

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF EARTHSTONE OPERATING,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

Pursuant to NMSA 1978, § 70-2-17, Earthstone Operating, LLC (OGRID No. 331165) (“Earthstone” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 13 and the W/2 of Section 24, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”). In support of this application, Earthstone states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
 - a. **Stetson 13-24 Fed Com 111H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24;
 - b. **Stetson 13-24 Fed Com 112H** well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24;
 - c. **Stetson 13-24 Fed Com 221H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 24; and

- d. **Stetson 13-24 Fed Com 222H** well, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 13 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 24.
3. The completed intervals of the Wells will be orthodox.
4. The completed interval of the Stetson 13-24 Fed Com 222H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and the E/2 W/2 of Sections 13 and 24 to allow for the creation of a 640-acre standard horizontal spacing unit.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 1, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Earthstone Operating, LLC