

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23506	APPLICANT'S RESPONSE
Date: May 4, 2023	
Applicant	Petrogulf Corporation
Designated Operator & OGRID (affiliation if applicable)	Petrogulf Corporation (373806)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF PETROGULF CORPORATION FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Gambino
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage, Wolfcamp (98220)
Well Location Setback Rules:	Purple Sage Order Applies
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280
Building Blocks:	320
Orientation:	East-West
Description: TRS/County	E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	The completed interval for the Gambino Federal Com 5H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed standard spacing unit for the wells.
Proximity Defining Well: if yes, description	Gambino Federal Com 5H
Applicant's Ownership in Each Tract	See Exhibit B-4.
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Gambino Federal Com 1H	SHL: 2660' FSL & 2249' FEL, Section 34, T-22-S R-26-E FTP: 1870' FSL & 2310' FEL, Section 34, T-22-S R-26-E LTP: 330' FSL & 2395' FWL, Section 36, T-22-S R-26-E Orientation: East/West Completion Target: Wolfcamp Completion Status: Standard

Well #2: Gambino Federal Com 2H	SHL: 2690' FSL & 2249' FEL, Section 34, T-22-S R-26-E FTP: 1870' FSL & 2310' FEL, Section 34, T-22-S R-26-E LTP: 1870' FSL & 2395' FWL, Section 36, T-22-S R-26-E Orientation: East/West Completion Target: Wolfcamp Completion Status: Standard
Well #3: Gambino Federal Com 3H	SHL: 2647' FNL & 2249' FEL, Section 34, T-22-S R-26-E FTP: 1870' FNL & 2310' FEL, Section 34, T-22-S R-26-E LTP: 1870' FNL & 2395' FWL, Section 36, T-22-S R-26-E Orientation: East/West Completion Target: Wolfcamp Completion Status: Standard
Well #4: Gambino Federal Com 4H	SHL: 2617' FNL & 2249' FEL, Section 34, T-22-S R-26-E FTP: 330' FNL & 2310' FEL, Section 34, T-22-S R-26-E LTP: 330' FNL & 2395' FWL, Section 36, T-22-S R-26-E Orientation: East/West Completion Target: Wolfcamp Completion Status: Standard
Well #5: Gambino Federal Com 5H	SHL: 2677' FNL & 2249' FEL, Section 34, T-22-S R-26-E FTP: 2640' FNL & 2310' FEL, Section 34, T-22-S R-26-E LTP: 2640' FNL & 2395' FWL, Section 36, T-22-S R-26-E Orientation: East/West Completion Target: Wolfcamp Completion Status: Standard
Horizontal Well First and Last Take Points	See above cells and Exhibit B-3 (C-102s)
Completion Target (Formation, TVD and MD)	See Exhibit B-6 (proposal letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Exhibit B, paragraph 24.
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B-8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit B-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit B-8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-4
Tract List (including lease numbers and owners)	Exhibit B-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit B-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

Sample Copy of Proposal Letter	Exhibit B-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B-4
Chronology of Contact with Non-Joined Working Interests	Exhibit B-5
Overhead Rates In Proposal Letter	Exhibit B-6
Cost Estimate to Drill and Complete	Exhibit B-7
Cost Estimate to Equip Well	Exhibit B-7
Cost Estimate for Production Facilities	Exhibit B-7
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-3
Well Orientation (with rationale)	Exhibit C-6
Target Formation	Exhibits C-4 to C-5
HSU Cross Section	Exhibit C-5
Depth Severance Discussion	NA
Forms, Figures and Tables	
C-102	Exhibit B-3
Tracts	Exhibit B-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B-4
General Location Map (including basin)	Exhibit B-2/C-2
Well Bore Location Map	Exhibit C-3 to C-4
Structure Contour Map - Subsea Depth	Exhibit C-4
Cross Section Location Map (including wells)	Exhibit C-4
Cross Section (including Landing Zone)	Exhibit C-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Earl E. DeBrine
Signed Name (Attorney or Party Representative):	
Date:	2-May-23

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PETROGULF
CORPORATION FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23506

SELF AFFIRMED DECLARATION OF JERRY GOEDERT

Jerry Goedert hereby states and declares as follows:

1. I am over the age of 18, I am the Director of Land for Petrogulf ("Petrogulf"), and I have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). I received a B.S. in Chemical Engineering from the Colorado School of Mines in 1981 and a professional engineering license from the State of Colorado in 1991. I have worked as operations manager for director of land for Petrogulf since 2008 managing Petrogulf operated and non-operated properties in 9 states including over 500 wells, including the area in Eddy County in New Mexico that is the subject of Petrogulf's Application.
3. I am familiar with the application filed by Petrogulf in this case, which is attached as **Exhibit B.1**.
4. I am familiar with the status of the lands that are subject to the application.
5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
6. The purpose of the application is to obtain an order compulsory pooling all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.

7. No opposition is expected. The interest owners being pooled have been contacted regarding the proposed well in accordance with the Division's rules and have failed or refused to voluntarily commit their interests in the well.

8. In this case, Petrogulf seeks an order from the Division pooling all uncommitted mineral interests within a Purple Sage Wolfcamp Gas Pool horizontal spacing unit underlying E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following wells to be horizontally drilled:

- **Gambino Federal Com 1H** to be drilled from a surface location in NW4/SE4 (Unit J) Section 34 to a bottom hole location in NW4/SE4 of Section 36 (Unit N).
- **Gambino Federal Com 2H** to be drilled from a surface location in NW4/SE4 (Unit J) of Section 34 to a bottom hole location in NE4/SE4 of Section 36 (Unit K).
- **Gambino Federal Com 3H** to be drilled from a surface location in SW4/NE4 (Unit G) of Section 34 to a bottom hole location in SE4/NW4 of Section 36 (Unit F).
- **Gambino Federal Com 4H** to be drilled from a surface location in SW4/NE4 of Section 34 (Unit G) to a bottom hole location in NE4/NW4 of Section 36 (Unit C).
- **Gambino Federal Com 5H** to be drilled from a surface location in SW4/NE4 of Section 34 (Unit G) to a bottom hole location in NE4/SW4 of Section 36 (Unit K).

9. The completed interval for the Gambino Federal Com 5H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells.

10. Petrogulf is requesting that it be designated as operator of the wells, and a 200% charge for risk involved in drilling said wells.

11. **Exhibit B.2** is a locator map showing the general location of the horizontal spacing unit.
12. Attached as **Exhibit B.3** are the proposed C-102s for the wells.
13. The C-102 identifies the proposed surface hole locations and the bottom hole locations. The C-102 also identifies the pool and pool code.
14. The well will develop the Wolfcamp Purple Sage Gas Pool (Pool Code 98220) which is a gas pool with 320-acre building blocks.
15. This pool is governed by the special pool rules for the Purple Sage Wolfcamp Pool.
16. The producing area for the well is expected to be orthodox.
17. There are no depth severances within the proposed spacing unit.
18. **Exhibit B.4** includes a lease tract map outlining the unit being pooled. Exhibit B.4 also includes the parties being pooled, the nature, and the percent of their interests.
19. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.
20. In my opinion, Petrogulf has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well.
21. **Exhibit B.5** is a summary of my contacts with the working interest owners.
22. **Exhibit B.6** is an example of the well proposal letter that was sent to all working interest owners. The proposal letter identifies the proposed surface hole and bottom hole locations and approximate TVD/MD for the well.

23. **Exhibit B.7** contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

24. Petrogulf requests overhead and administrative rates of \$7500.00/month for drilling a well and \$750.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Petrogulf requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

25. Petrogulf requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

26. Petrogulf requests that it be designated operator of the well.

27. The parties Petrogulf is seeking to pool were notified of this hearing.

28. Petrogulf seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

29. **Exhibit B.8** is an affidavit of notice prepared by counsel for Petrogulf that shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Carlsbad Current Argus newspaper, showing that notice of this hearing was published on April 14, 2023.

30. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

31. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 2, 2023


Jerry Goedert

W4706875.DOCX

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PETROGULF
CORPORATION FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23506

APPLICATION

Petrogulf Corporation ("Petrogulf"), OGRID Number 373806, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 34, 35 and 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of this application, Petrogulf states as follows:

1. Applicant is an interest owner in the subject lands and has a right to drill a well thereon.
2. Applicant seeks to dedicate the E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, standard horizontal spacing unit.
3. Applicant plans to horizontally drill the following wells to a depth sufficient to test the Wolfcamp formation at the following approximate locations:
 - **Gambino Federal Com 1H** to be drilled from a surface location in NW4/SE4 (Unit J) Section 34 to a bottom hole location in NW4/SE4 of Section 36 (Unit N).
 - **Gambino Federal Com 2H** to be drilled from a surface location in NW4/SE4 (Unit J) of Section 34 to a bottom hole location in NE4/SE4 of Section 36 (Unit K).
 - **Gambino Federal Com 3H** to be drilled from a surface location in SW4/NE4 (Unit G) of Section 34 to a bottom hole location in SE4/NW4 of Section 36 (Unit F).

Petrogulf Corporation
Case No. 23506
Exhibit B.1

- **Gambino Federal Com 4H** to be drilled from a surface location in SW4/NE4 of Section 34 (Unit G) to a bottom hole location in NE4/NW4 of Section 36 (Unit C).
 - **Gambino Federal Com 5H** to be drilled from a surface location in SW4/NE4 of Section 34 (Unit G) to a bottom hole location in NE4/SW4 of Section 36 (Unit K).
4. These wells will be located within the Purple Sage Wolfcamp Gas Pool, which is subject to special pool rules that establish 330 foot setback requirements.
5. These wells will comply with the Division's setback requirements for this pool.
6. The completed interval for the **Gambino Federal Com 5H** well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed standard spacing unit for the wells.
7. Applicant sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.
- WHEREFORE, Applicant Corporation requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023 and after notice and hearing as required by law, the Division enter its order:
- A. Approving a standard 1280-acre Wolfcamp spacing unit;
- B. Pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within Sections 34, 35 and 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico;
- C. Designating Applicant as operator of this unit and the wells to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

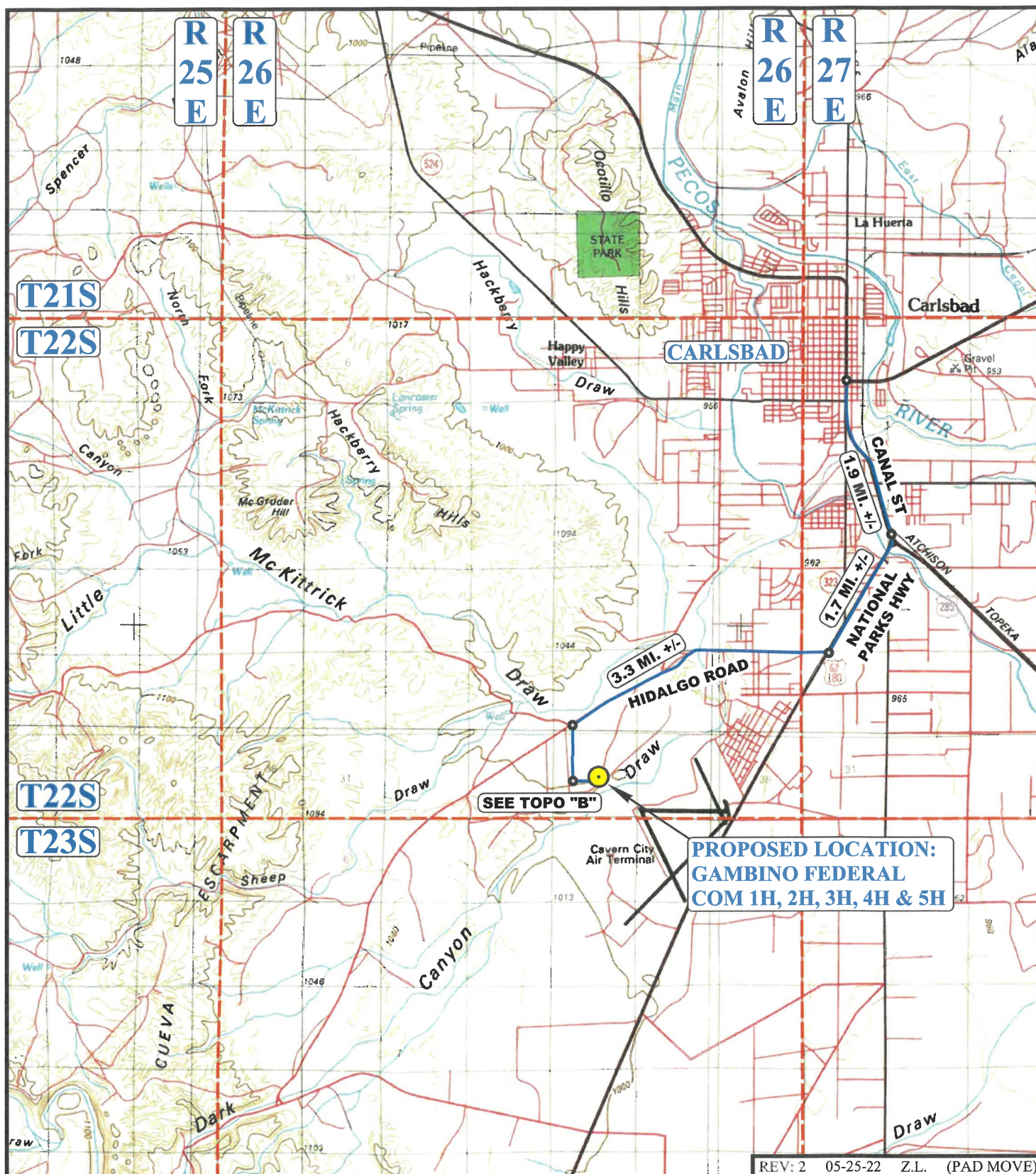
By: 

Earl E. DeBrine, Jr.
Deana M. Bennett
Jamie Allen
Post Office Box 2168
500 Fourth Street NW, Suite 1000
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Jamie.Allen@modrall.com

Attorneys for Applicant Petrogulf Corporation

W4662940.DOCX

CASE NO. _____: Application of Petrogulf Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Gambino Federal Com 1H, Gambino Federal Com 2H, Gambino Federal Com 3H, Gambino Federal Com 4H and Gambino Federal Com 5H** wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the **Gambino Federal Com 5H** well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Petrogulf as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately ¼ mile west and within Carlsbad, New Mexico.

**LEGEND:**

● PROPOSED LOCATION



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

**PETROGULF CORPORATION**

GAMBINO FEDERAL COM 1H, 2H, 3H, 4H & 5H
NW 1/4 SE 1/4 & SW 1/4 NE 1/4,
SECTION 34, T22S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	S.L., M.D.	05-23-22	SCALE
DRAWN BY	D.M.C.	12-21-21	1 : 100,000

ACCESS ROAD MAP**TOPO A**

Petrogulf Corporation
Case No. 23506
Exhibit B.2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code		⁵ Property Name GAMBINO FEDERAL COM	
⁷ OGRID No.		⁸ Operator Name PETROGULF CORPORATION	
		⁶ Well Number 1H	
		⁹ Elevation 3270.0'	

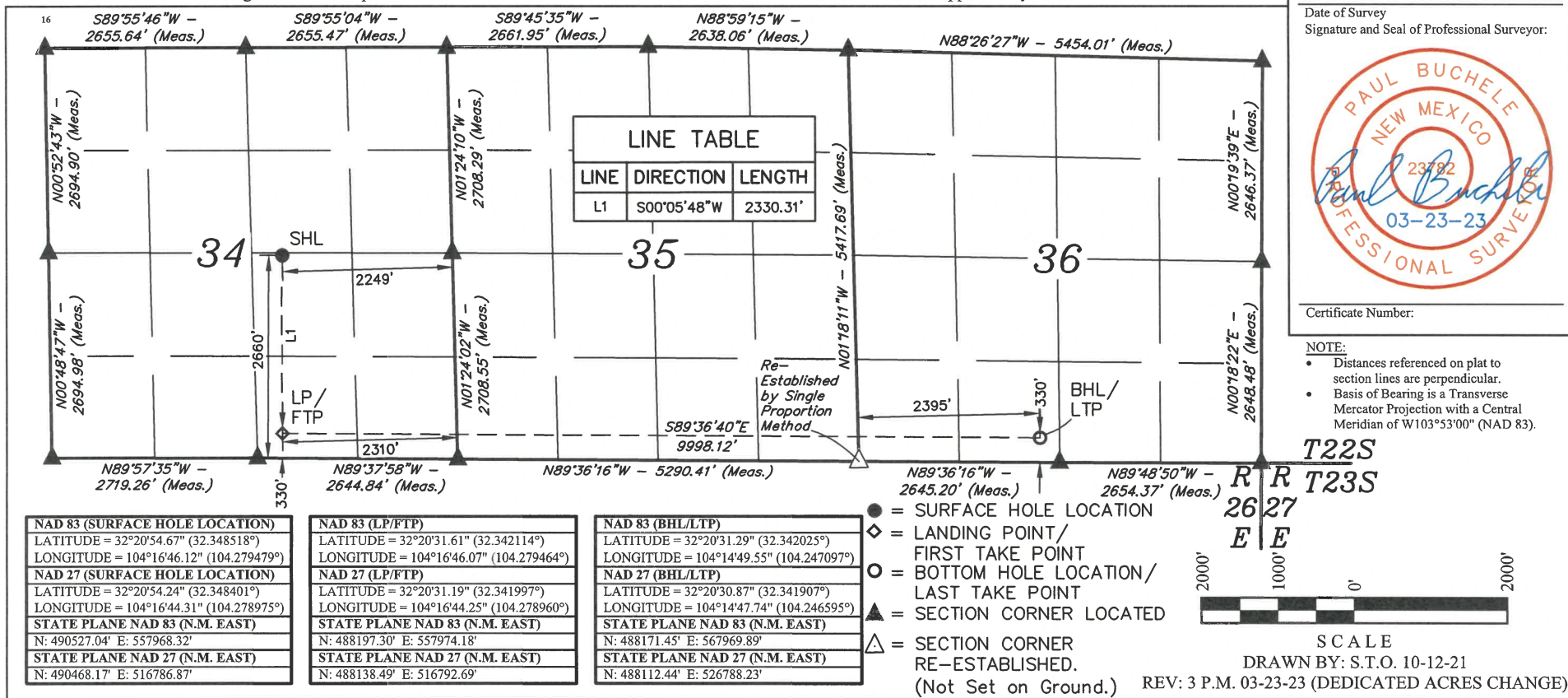
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	22S	26E		2660	SOUTH	2249	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	22S	26E		330	SOUTH	2395	WEST	EDDY
¹² Dedicated Acres 1280		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 23, 2022

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	
⁴ Property Code		⁵ Property Name GAMBINO FEDERAL COM		⁶ Well Number 2H
⁷ OGRID No.		⁸ Operator Name PETROGULF CORPORATION		⁹ Elevation 3269.0'

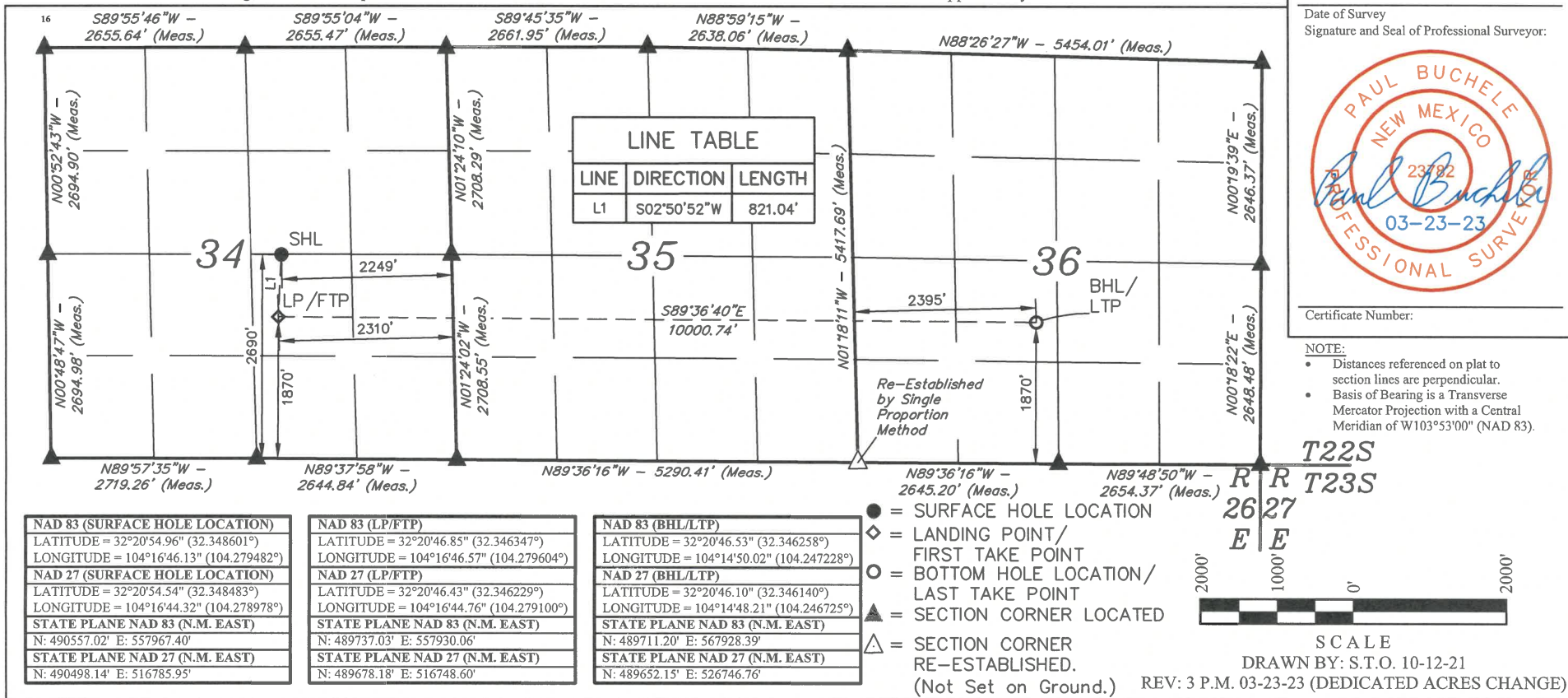
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	22S	26E		2690	SOUTH	2249	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	36	22S	26E		1870	SOUTH	2395	WEST	EDDY
¹² Dedicated Acres 1280		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 23, 2022

Date of Survey _____
Signature and Seal of Professional Surveyor:



Certificate Number: _____

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name GAMBINO FEDERAL COM	⁶ Well Number 3H
⁷ OGRID No.	⁸ Operator Name PETROGULF CORPORATION	⁹ Elevation 3267.4'

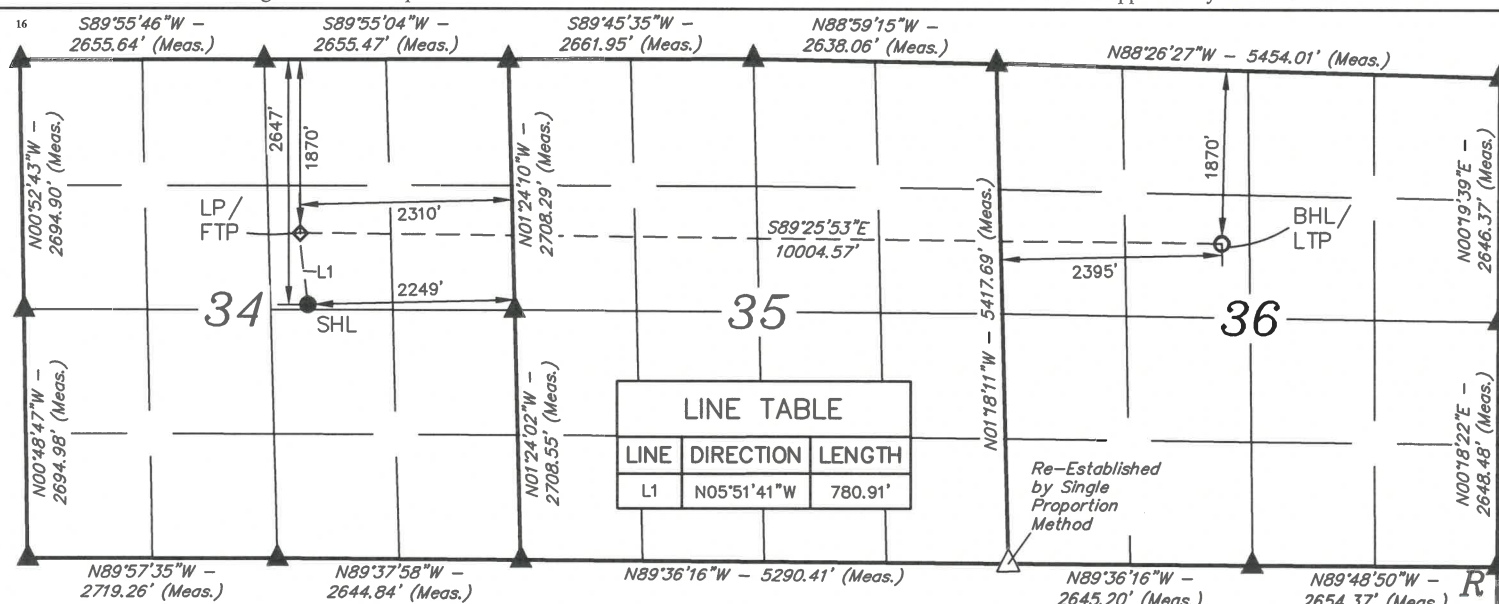
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	22S	26E		2647	NORTH	2249	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	36	22S	26E		1870	NORTH	2395	WEST	EDDY
¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'55.56" (32.348766°)
LONGITUDE = 104°16'46.16" (104.279488°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'55.13" (32.348648°)
LONGITUDE = 104°16'44.34" (104.278983°)
STATE PLANE NAD 83 (N.M. EAST)
N: 490616.97' E: 557965.56'
STATE PLANE NAD 27 (N.M. EAST)
N: 490558.10' E: 516784.11'

NAD 83 (LP/FTP)
LATITUDE = 32°21'03.24" (32.350900°)
LONGITUDE = 104°16'47.12" (104.279755°)
NAD 27 (LP/FTP)
LATITUDE = 32°21'02.82" (32.350782°)
LONGITUDE = 104°16'45.30" (104.279251°)
STATE PLANE NAD 83 (N.M. EAST)
N: 491393.28' E: 557882.57'
STATE PLANE NAD 27 (N.M. EAST)
N: 491334.38' E: 516701.14'

NAD 83 (BHL/LTP)
LATITUDE = 32°21'02.61" (32.350724°)
LONGITUDE = 104°14'50.52" (104.247365°)
NAD 27 (BHL/LTP)
LATITUDE = 32°21'02.18" (32.350606°)
LONGITUDE = 104°14'48.71" (104.246863°)
STATE PLANE NAD 83 (N.M. EAST)
N: 491336.04' E: 567884.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 491276.94' E: 526702.99'

- = SURFACE HOLE LOCATION
- ◆ = LANDING POINT/ FIRST TAKE POINT
- = BOTTOM HOLE LOCATION/ LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



SCALE
DRAWN BY: S.T.O. 10-12-21

REV: 3 P.M. 03-23-23 (DEDICATED ACRES CHANGE)

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 23, 2022

Date of Survey _____
Signature and Seal of Professional Surveyor:



Certificate Number: _____

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83).

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name GAMBINO FEDERAL COM	⁶ Well Number 4H
⁷ OGRID No.	⁸ Operator Name PETROGULF CORPORATION	⁹ Elevation 3266.6'

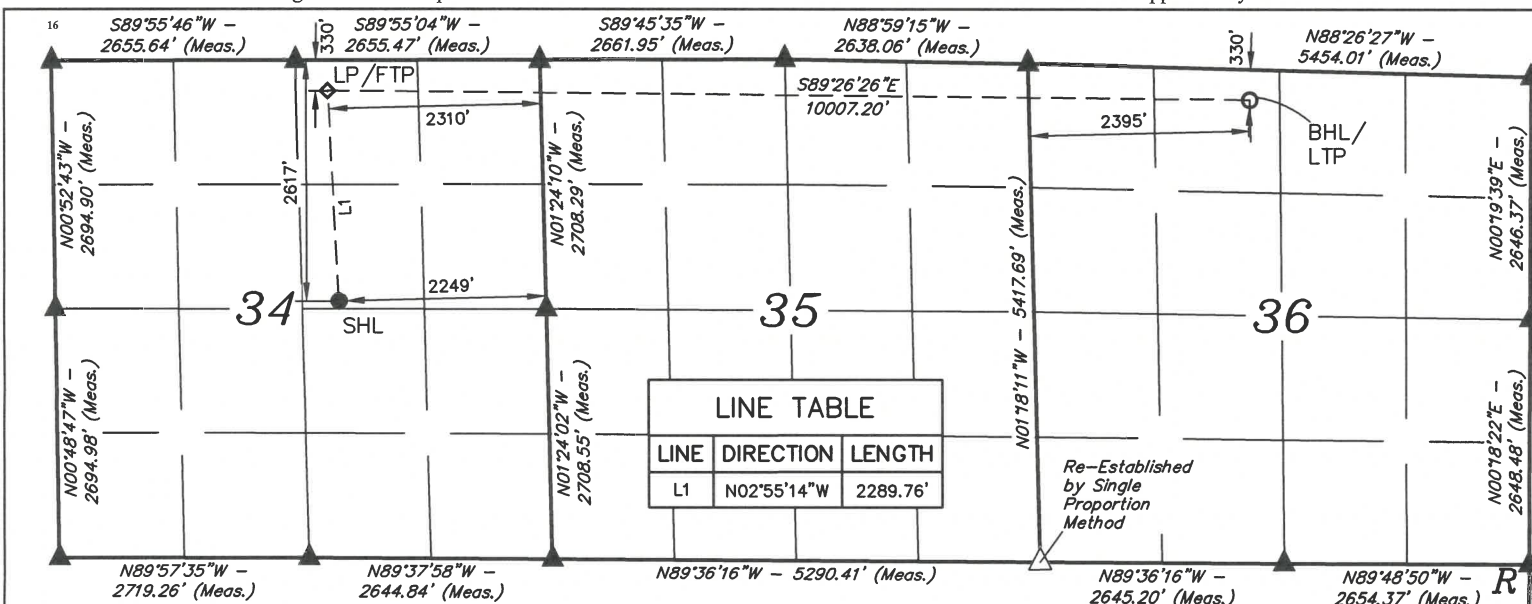
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	22S	26E		2617	NORTH	2249	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	22S	26E		330	NORTH	2395	WEST	EDDY
¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'55.85" (32.348848°)
LONGITUDE = 104°16'46.17" (104.279490°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'55.43" (32.348731°)
LONGITUDE = 104°16'44.35" (104.278986°)
STATE PLANE NAD 83 (N.M. EAST)
N: 490646.95' E: 557964.64'
STATE PLANE NAD 27 (N.M. EAST)
N: 490588.08' E: 516783.19'

NAD 83 (LP/FTP)
LATITUDE = 32°21'18.47" (32.355131°)
LONGITUDE = 104°16'47.62" (104.279896°)
NAD 27 (LP/FTP)
LATITUDE = 32°21'18.05" (32.355014°)
LONGITUDE = 104°16'45.81" (104.279391°)
STATE PLANE NAD 83 (N.M. EAST)
N: 492932.68' E: 557838.39'
STATE PLANE NAD 27 (N.M. EAST)
N: 492873.75' E: 516656.99'

NAD 83 (BHL/LTP)
LATITUDE = 32°21'17.86" (32.354960°)
LONGITUDE = 104°14'50.99" (104.247496°)
NAD 27 (BHL/LTP)
LATITUDE = 32°21'17.43" (32.354842°)
LONGITUDE = 104°14'49.17" (104.246993°)
STATE PLANE NAD 83 (N.M. EAST)
N: 492877.04' E: 567843.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 492817.90' E: 526661.49'

- = SURFACE HOLE LOCATION
- ◆ = LANDING POINT/ FIRST TAKE POINT
- = BOTTOM HOLE LOCATION/ LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



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May 23, 2022

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number: _____

NOTE:

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¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name GAMBINO FEDERAL COM	⁶ Well Number 5H
⁷ OGRID No.	⁸ Operator Name PETROGULF CORPORATION	⁹ Elevation 3268.3'

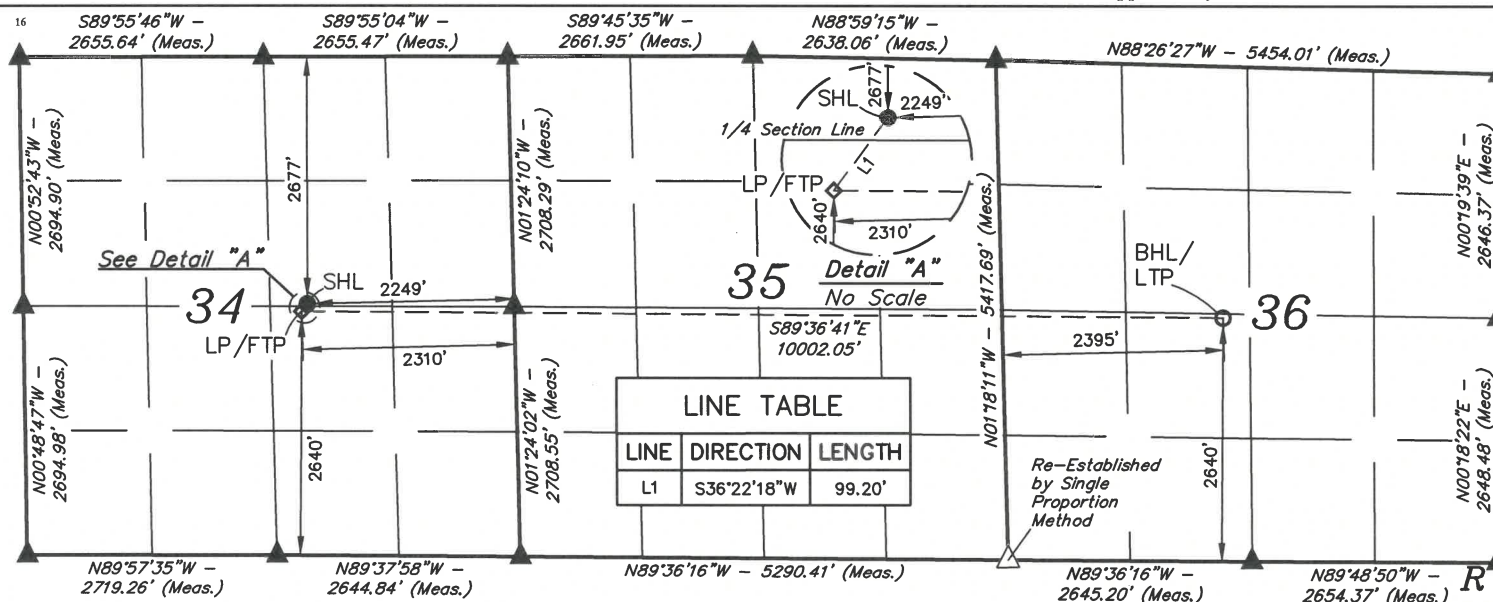
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	22S	26E		2677	NORTH	2249	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	36	22S	26E		2640	SOUTH	2395	WEST	EDDY
¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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LATITUDE = 32°20'55.26" (32.348683°)
LONGITUDE = 104°16'46.14" (104.279485°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'54.84" (32.348566°)
LONGITUDE = 104°16'44.33" (104.278981°)
STATE PLANE NAD 83 (N.M. EAST)
N: 490587.00' E: 557966.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 490528.12' E: 516785.03'

NAD 83 (LP/FTP)
LATITUDE = 32°20'54.47" (32.348463°)
LONGITUDE = 104°16'46.83" (104.279674°)
NAD 27 (LP/FTP)
LATITUDE = 32°20'54.04" (32.348346°)
LONGITUDE = 104°16'45.01" (104.279170°)
STATE PLANE NAD 83 (N.M. EAST)
N: 490506.89' E: 557908.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 490448.02' E: 516726.55'

NAD 83 (BHL/LTP)
LATITUDE = 32°20'54.15" (32.348374°)
LONGITUDE = 104°14'50.25" (104.247293°)
NAD 27 (BHL/LTP)
LATITUDE = 32°20'53.72" (32.348256°)
LONGITUDE = 104°14'48.44" (104.246790°)
STATE PLANE NAD 83 (N.M. EAST)
N: 490481.08' E: 567907.64'
STATE PLANE NAD 27 (N.M. EAST)
N: 490422.00' E: 526726.02'

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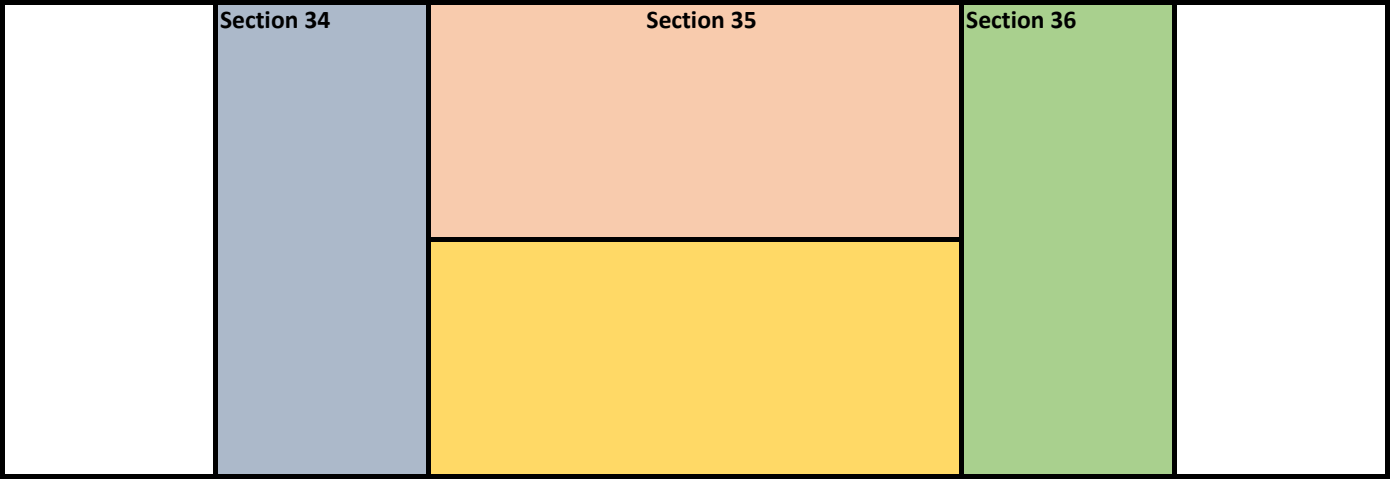
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T22S
2627
E E
T23S

Exhibit B.4
Case 23506
Land Plat

Gambino Federal Com 1H Well; Gambino Federal Com 2H Well; Gambino Federal Com 3H;
Gambino Federal Com 4H; and Gambino Federal Com 5H



Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico
E/2 Section 34, all Section 35, and W/2 Section 36
1280 Acres

Tract 1 - E/2 Section 34	- BLM NMNM 096203
Tract 2 - N/2 Section 35	- State VC05440
Tract 3 - S/2 Section 35	-State VC05450
Tract 4 - W/2 Section 36	-State VC06580

Petrogulf Corporation
Case No. 23506
Exhibit B.4

Petrogulf Corporation
Case No. 23506
Exhibit B.4

Lease Tract Map: E/2 Section 34, all of Section 35, W/2 Section 36, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Summary of ORRI Owners to Be Pooled:

ORRI Owner	Tract ORRI	Tract No.	Force Pool Interest
Earthstone Permian LLC	0.05500000	1	Yes
Mewbourne Oil Company	0.02000000	1	Yes
Paul R. Barwis, whose marital status is unknown	0.00500000	1	Yes
Jareed Partners, Ltd.	0.00500000	1	Yes
CrownRock Minerals, L.P.	0.00300000	1	Yes
John Kyle Thoma, Trustee of the Cornerstone Family Trust	0.00300000	1	Yes
Penwell Employee Royalty Pool	0.00150000	1	Yes
Butkin Investment Company, L.L.C.	0.00101250	1	Yes
C. Mark Wheeler et ux J'Lynn N. Wheeler	0.00062500	1	Yes
Kimbell Royalty Holdings, LLC	0.00035578	1	Yes
Rusk Capital Management LLC	0.00026922	1	Yes
Kringen Oil, LLC	0.00012500	1	Yes
Robin Oil & Gas Corporation	0.00011250	1	Yes
Total	0.09500000		

Petrogulf Corporation
Case No. 23506
Exhibit B.4

Lease Tract Map: E/2 Section 34, all of Section 35, W/2 Section 36, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Summary of Interests and Working Interest Owners to Be Pooled:

WI Owner	Tract Ownership	Unit WI	Net Acres	Tract No.	Force Pool Interest
Petrogulf Corporation	100.00%	50.00%	640.00	2,3	N/A Operator
CWM 2000-B II, Ltd.	34.67%	8.67%	110.94	1	Yes
Mewbourne Development Corporation	33.00%	8.25%	105.60	1	Yes
3MG Corporation	18.00%	4.50%	57.60	1	Yes
Mewbourne Oil Company	14.33%	3.58%	45.86	1	Yes
Featherstone Development Corporation	100.00%	25.00%	320.00	4	Yes
		100.00%	1280.00		

Exhibit B.5**Chronology of Contact****Horizontal Well Proposals – Wolfcamp Formation**

**E/2 of Section 34, All of Section 35, W/2 of Section 36, T-22 South R-26 East: Eddy County,
New Mexico**

**Gambino Federal Com 1H; Gambino Federal Com 2H; Gambino Federal Com 3H;
Gambino Federal Com 4H; Gambino Federal Com 5H;**

Reasonable, good faith, and diligent efforts have been made by Petrogulf Corporation over several months to seek voluntary participation in the drilling and completion of the above captioned wells. Communication has been provided by certified mail, email and telephone calls including, but not limited to, those items summarized below:

- 1-9-2-23 Well proposal letters proposing the drilling and completion of each of the five (5) above captioned wells, including an election and an AFE for each respective well, were sent by Petrogulf Corporation to 3MG Corporation, CWM 200-B II, Ltd, Mewbourne Development Corporation, Mewbourne Oil Co., and Featherstone Development Corporation. To facilitate the drilling of the above five (5) captioned wells, Petrogulf Corporation proposed to form a working interest unit comprised of the E/2 Section 34, all of Section 35, and the W/2 Section 36, T-22 South, R-26 East.

- 1-12-2023 Email between Mewbourne Oil Co. and Petrogulf Corporation.
- 1-12-2023 Email between Featherstone Development Corporation and Petrogulf Corporation
- 1-17-2023 Email between Featherstone Development Corporation and Petrogulf Corporation
- 1-23-2023 Email between Featherstone Development Corporation and Petrogulf Corporation
- 1-24-2023 Email between Featherstone Development Corporation and Petrogulf Corporation. Draft JOA was requested and sent.
- 2-6-2023 Voice mail message via telephone by Petrogulf Corporation for Brad Dunn, Mewbourne Oil Co.
- 2-14-2023 Featherstone Development Corporation signed election letters were received, electing to participate in all five (5) Gambino wells.
- 2-21-2023 Voice mail message via telephone by Petrogulf Corporation for Brad Dunn, Mewbourne Oil Co.

Petrogulf Corporation Case No. 23506 Exhibit B.5

- 3-7-2023 Voice mail message via telephone by Petrogulf Corporation for Brad Dunn, Mewbourne Oil Co.
- 3-15-2023 Phone conversation with Brad Dunn, Mewbourne Oil Co., advising that Mewbourne Oil Co. preferred to operate unit(s) comprised of Sections 33 and 34 T22S R26E.
- 3-15-2023 Email between Petrogulf and Mewbourne summarizing phone conversation from the same date.
- 3-21-2023 Email between Petrogulf and Mewbourne following up on prior email and offering Mewbourne a technical presentation of Petrogulf technical work.
- 3-29-2023 Voice mail message via telephone by Petrogulf Corporation for Brad Dunn, Mewbourne Oil Co.
- 4-12-2023 Email between Petrogulf and Mewbourne following up on prior email, accepting Petrogulf's offer for a technical presentation
- 4-14-2023 Email between Petrogulf and Mewbourne following up on prior email, coordinating technical presentation.
- 4-17-2023 Email between Petrogulf and Mewbourne following up on prior email, coordinating technical presentation.
- 4-19-2023 Email between Petrogulf and Mewbourne following up on prior email, coordinating technical presentation.
- 4-20-2023 Email between Petrogulf and Mewbourne following up on prior email, coordinating technical presentation.
- 4-21-2023 Team Meeting with Petrogulf and Mewbourne technical staff with a technical presentation prepared by Petrogulf.
- 4-28-2023 Email between Petrogulf and Mewbourne advising that Mewbourne may present a farmout proposal during the week of 5-1-2023.

PETROGULF CORPORATION

January 2, 2023

3MG Corporation
P.O. Box 7698
Tyler, Texas 75711

Re: Gambino Federal Com 1H thru 5H
Sec. 34 T22S R26E
Eddy Co., New Mexico

To Whom It May Concern:

Petrogulf Corporation Inc. (Petrogulf), hereby proposes the drilling of five (5) wells, the Gambino Federal Com 1H, 2H, 3H, 4H, and 5H wells at the following approximate locations:

Gambino Federal Com 1H
SHL: 2660' FSL 2249' FEL Section 34 T22S R26E
BHL: 330' FSL 2395 FWL Section 36 T22S R26E
TVD: 8,900'
TMD: 19,657'
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

Gambino Federal Com 2H
SHL: 2690' FSL 2249' FEL Section 34 T22S R26E
BHL: 1870' FSL 2395 FWL Section 36 T22S R26E
TVD: 8,900'
TMD: 19,304'
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

Gambino Federal Com 3H
SHL: 2647' FNL 2249' FEL Section 34 T22S R26E
BHL: 1870' FNL 2395 FWL Section 36 T22S R26E
TVD: 8,900'
TMD: 19308'
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

Gambino Federal Com 4H

600 Grant Street Suite #620 Denver, CO 80203
Telephone: (303) 893-5400

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fees as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total P	\$
Sent To	
Street	
City, S	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7021 0950 0001 4861 5249

Postmark Here
JAN - 9 2023
USPS DENVER, CO 80203

3MG Corporation
PO Box 7698
Tyler, TX 75711

SHL: 2617' FNL 2249' FEL Section 34 T22S R26E
BHL: 330' FNL 2395 FWL Section 36 T22S R26E
TVD: 8,900'
TMD: 19.667'
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

Gambino Federal Com 5H
SHL: 2677' FNL 2249' FEL Section 34 T22S R26E
BHL: 2640' FSL 2395 FWL Section 36 T22S R26E
TVD: 8,900'
TMD: 19,259'
Targeted Interval: Wolfcamp
Total Cost: See attached AFE

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Petrogulf is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200%
- \$8,000/\$800 drilling and producing rates
- Petrogulf Corporation named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Petrogulf will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into one or more spacing units for the proposed wells, should we not reach an agreement within 30 days of the date of this letter.

Please contact Jerry Goedert, Operations Manager, 303-893-5400 X16, jgoedert@petrogulf.com with questions about this election.

Sincerely



Jerry Goedert
Operations Manager

Enclosures

600 Grant Street Suite #620 Denver, CO 80203
Telephone: (303) 893-5400

Well Elections

_____ I/We hereby elect to participate in the Gambino Federal Com 1H.
_____ I/We hereby elect NOT to participate in the Gambino Federal Com 1H.

_____ I/We hereby elect to participate in the Gambino Federal Com 2H.
_____ I/We hereby elect NOT to participate in the Gambino Federal Com 2H.

_____ I/We hereby elect to participate in the Gambino Federal Com 3H.
_____ I/We hereby elect NOT to participate in the Gambino Federal Com 3H.

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_____ I/We hereby elect NOT to participate in the Gambino Federal Com 4H.

_____ I/We hereby elect to participate in the Gambino Federal Com 5H.
_____ I/We hereby elect NOT to participate in the Gambino Federal Com 5H.

Working Interest Owner: _____

By: _____

Title: _____

Date: _____

PETROGULF CORPORATION

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)

LEASE NAME	<u>Gambino Federal Com</u>	WELL NO.	<u>1H</u>	DATE	<u>December 29, 2022</u>
FIELD	<u>Purple Sage</u>	STATE	<u>NM</u>	LEGAL:	<u>Sec. 34 T22S R26E</u>
OBJECTIVE	<u>Wolfcamp</u>	TOTAL DEPTH:			
ESTIMATED PROJECT START DATE:			ESTIMATED PROJECT FINISH DATE:		
<u>September 1, 2023</u>			<u>November 1, 2023</u>		
DESCRIPTION: Drill and Complete a Wolfcamp horizontal well					

INTANGIBLE COSTS

DESCRIPTION	DRILLING	COMPLETION		TOTAL COST
Location Cleanup & Damages	\$200,000		\$50,000	\$250,000
Rig Move - MIRU, RDMO	\$170,000			\$170,000
Rig Contractor-Daywork/FT	\$525,000			\$525,000
Power & Fuel	\$195,000		\$75,000	\$270,000
Drill Fluids & Chemicals	\$325,000			\$325,000
Compl Fluids & Chemicals			\$45,000	\$45,000
Bits, Reamer, Stabilizers	\$225,000		\$5,000	\$230,000
Cement & Cementing Services	\$235,000			\$235,000
Mud Logging	\$40,000			\$40,000
Open Hole Logging	\$30,000			\$30,000
Logging & Perforation Svcs			\$625,000	\$625,000
Formation Stimulation			\$3,400,000	\$3,400,000
Csg Crews & Tools-Drive Hammer	\$35,000		\$45,000	\$80,000
Directional Tools & Service	\$310,000			\$310,000
Tubular Inspection	\$10,000			\$10,000
Equipment Rentals	\$155,000		\$230,000	\$385,000
Contract Labor & Services	\$42,000			\$42,000
Wellsite Consultants	\$89,000		\$47,000	\$136,000
Company Supervision & Labor	\$10,000		\$7,500	\$17,500
Transportation	\$38,000		\$45,000	\$83,000
Mud,Cuttings & Water Disposal	\$250,000		\$175,000	\$425,000
Insurance	\$22,000			\$22,000
Overhead	\$9,000		\$10,000	\$19,000
Water & Water Well	\$50,000		\$295,000	\$345,000
Packers and Downhole Tools			\$475,000	\$475,000
Legal	\$30,000			\$30,000
Permits	\$60,000			\$60,000
Environmental & Safety	\$15,000		\$8,000	\$23,000
SUBTOTAL	\$3,070,000		\$5,537,500	\$8,607,500
CONTINGENCY (%) 10.00%	\$307,000		\$553,750	\$860,750
SUB-TOTAL INTANGIBLE COSTS	\$3,377,000		\$6,091,250	\$9,468,250

TANGIBLE COSTS

DESCRIPTION	DRILLING	COMPLETION		TOTAL COST
Surface Casing	\$30,000			\$30,000
Intermediate Casing	\$177,500			\$177,500
Production Casing	\$800,280			\$800,280
Liner			\$516,375	\$516,375
Tubing			\$195,500	\$195,500
Casinghead Drilling Spool	\$16,000			\$16,000
Sub Surface Equipment			\$75,000	\$75,000
Wellhead	\$73,000		\$18,000	\$73,000
SUB-TOTAL TANGIBLE COSTS	\$1,096,780		\$804,875	\$1,901,655

PRODUCTION EQUIPMENT COSTS

Artificial Lift			\$235,000	\$235,000
Prime Mover Electric Gas			\$25,000	\$25,000
Sales Gathering Line			\$50,000	\$50,000
Separation Equipment			\$70,000	\$70,000
Tanks			\$120,000	\$120,000
Meters			\$100,000	\$100,000
Electrical Equip Install			\$40,000	\$40,000
Flowlines			\$10,000	\$10,000
Labor			\$75,000	\$75,000
Trucks Hauling Transportation			\$35,000	\$35,000
Buildings			\$10,000	\$10,000
Piping & Valves			\$40,000	\$40,000
Welding			\$20,000	\$20,000
Surface Pumps			\$15,000	\$15,000
Environmental & Safety			\$15,000	\$15,000
Engineering Supervision			\$18,000	\$18,000
SUB-TOTAL PRODUCTION EQUIPMENT			\$878,000	\$878,000
SUB-TOTAL INTANGIBLE COSTS				\$9,468,250
SUB-TOTAL TANGIBLE COSTS				\$1,901,655
GRAND TOTAL	\$4,473,780		\$7,774,125	\$12,247,905

Prepared By	Jerry Goedert P.E.,	Date: 12-29-22	Partner Approval/Authorization
		Date:	
		Company	
		By	
		Working Interest	

PETROGULF CORPORATION

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)

LEASE NAME	Gambino Federal Com	WELL NO.	2H	DATE	December 29, 2022
FIELD	Purple Sage	STATE	NM	LEGAL:	Sec. 34 T22S R26E
OBJECTIVE	Wolfcamp	TOTAL DEPTH:			
ESTIMATED PROJECT START DATE: September 1, 2023			ESTIMATED PROJECT FINISH DATE: November 1, 2023		
DESCRIPTION: Drill and Complete a Wolfcamp horizontal well					

INTANGIBLE COSTS

DESCRIPTION	DRILLING	COMPLETION		TOTAL COST
Location Cleanup & Damages	\$200,000	\$50,000		\$250,000
Rig Move - MIRU, RDMO	\$170,000			\$170,000
Rig Contractor-Daywork/FT	\$510,000			\$510,000
Power & Fuel	\$185,000	\$75,000		\$260,000
Drill Fluids & Chemicals	\$325,000			\$325,000
Compl Fluids & Chemicals		\$45,000		\$45,000
Bits, Reamer, Stabilizers	\$210,000	\$5,000		\$215,000
Cement & Cementing Services	\$225,000			\$225,000
Mud Logging	\$40,000			\$40,000
Open Hole Logging	\$30,000			\$30,000
Logging & Perforation Svcs		\$625,000		\$625,000
Formation Stimulation		\$3,400,000		\$3,400,000
Csg Crews & Tools-Drive Hammer	\$35,000	\$45,000		\$80,000
Directional Tools & Service	\$310,000			\$310,000
Tubular Inspection	\$10,000			\$10,000
Equipment Rentals	\$155,000	\$230,000		\$385,000
Contract Labor & Services	\$42,000			\$42,000
Wellsite Consultants	\$89,000	\$47,000		\$136,000
Company Supervison & Labor	\$10,000	\$7,500		\$17,500
Transportation	\$38,000	\$45,000		\$83,000
Mud,Cuttings & Water Disposal	\$250,000	\$175,000		\$425,000
Insurance	\$22,000			\$22,000
Overhead	\$9,000	\$10,000		\$19,000
Water & Water Well	\$50,000	\$295,000		\$345,000
Packers and Downhole Tools		\$475,000		\$475,000
Legal	\$30,000			\$30,000
Permits	\$60,000			\$60,000
Environmental & Safety	\$15,000	\$8,000		\$23,000
SUBTOTAL	\$3,020,000	\$5,537,500		\$8,557,500
CONTINGENCY (%) 10.00%	\$302,000	\$553,750		\$855,750
SUB-TOTAL INTANGIBLE COSTS	\$3,322,000	\$6,091,250		\$9,413,250

TANGIBLE COSTS

DESCRIPTION	DRILLING	COMPLETION		TOTAL COST
Surface Casing	\$30,000			\$30,000
Intermediate Casing	\$177,500			\$177,500
Production Casing	\$777,195			\$777,195
Liner		\$506,250		\$506,250
Tubing		\$195,500		\$195,500
Casinghead Drilling Spool	\$16,000			\$16,000
Sub Surface Equipment		\$75,000		\$75,000
Wellhead	\$73,000	\$18,000		\$73,000
SUB-TOTAL TANGIBLE COSTS	\$1,073,695	\$794,750		\$1,868,445

PRODUCTION EQUIPMENT COSTS

Artificial Lift		\$235,000		\$235,000
Prime Mover Electric Gas		\$25,000		\$25,000
Sales Gathering Line		\$50,000		\$50,000
Separation Equipment		\$70,000		\$70,000
Tanks		\$120,000		\$120,000
Meters		\$100,000		\$100,000
Electrical Equip Install		\$40,000		\$40,000
Flowlines		\$10,000		\$10,000
Labor		\$75,000		\$75,000
Trucks Hauling Transportation		\$35,000		\$35,000
Buildings		\$10,000		\$10,000
Piping & Valves		\$40,000		\$40,000
Welding		\$20,000		\$20,000
Surface Pumps		\$15,000		\$15,000
Environmental & Safety		\$15,000		\$15,000
Engineering Supervision		\$18,000		\$18,000
SUB-TOTAL PRODUCTION EQUIPMENT		\$878,000		\$878,000
SUB-TOTAL INTANGIBLE COSTS				\$9,413,250
SUB-TOTAL TANGIBLE COSTS				\$1,868,445
GRAND TOTAL	\$4,395,695	\$7,764,000		\$12,159,695

Prepared By	Jerry Goedert P.E.,	Date: 12-29-22	Partner Approval/Authorization
		Date:	
		Company	
		By	
		Working Interest	

<div>PETROGULF CORPORATION</div> <div>ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)</div>					
LEASE NAME		Gambino Federal Com		WELL NO.	3H
FIELD		Purple Sage		STATE	NM
OBJECTIVE		Wolfcamp		DATE	December 29, 2022
				LEGAL:	Sec. 34 T22S R26E
ESTIMATED PROJECT START DATE:		September 1, 2023		TOTAL DEPTH:	
ESTIMATED PROJECT FINISH DATE:		November 1, 2023			
DESCRIPTION: Drill and Complete a Wolfcamp horizontal well					
INTANGIBLE COSTS					
DESCRIPTION	DRILLING	COMPLETION			TOTAL COST
Location Cleanup & Damages	\$200,000	\$50,000			\$250,000
Rig Move - MIRU, RDMO	\$170,000				\$170,000
Rig Contractor-Daywork/FT	\$510,000				\$510,000
Power & Fuel	\$185,000	\$75,000			\$260,000
Drill Fluids & Chemicals	\$325,000				\$325,000
Compl Fluids & Chemicals		\$45,000			\$45,000
Bits, Reamer, Stabilizers	\$210,000	\$5,000			\$215,000
Cement & Cementing Services	\$225,000				\$225,000
Mud Logging	\$40,000				\$40,000
Open Hole Logging	\$30,000				\$30,000
Logging & Perforation Svcs		\$625,000			\$625,000
Formation Stimulation		\$3,400,000			\$3,400,000
Csg Crews & Tools-Drive Hammer	\$35,000	\$45,000			\$80,000
Directional Tools & Service	\$310,000				\$310,000
Tubular Inspection	\$10,000				\$10,000
Equipment Rentals	\$155,000	\$230,000			\$385,000
Contract Labor & Services	\$42,000				\$42,000
Wellsite Consultants	\$89,000	\$47,000			\$136,000
Company Supervison & Labor	\$10,000	\$7,500			\$17,500
Transportation	\$38,000	\$45,000			\$83,000
Mud,Cuttings & Water Disposal	\$250,000	\$175,000			\$425,000
Insurance	\$22,000				\$22,000
Overhead	\$9,000	\$10,000			\$19,000
Water & Water Well	\$50,000	\$295,000			\$345,000
Packers and Downhole Tools		\$475,000			\$475,000
Legal	\$30,000				\$30,000
Permits	\$60,000				\$60,000
Environmental & Safety	\$15,000	\$8,000			\$23,000
SUBTOTAL	\$3,020,000	\$5,537,500			\$8,557,500
CONTINGENCY (%) 10.00%	\$302,000	\$553,750			\$855,750
SUB-TOTAL INTANGIBLE COSTS	\$3,322,000	\$6,091,250			\$9,413,250
TANGIBLE COSTS					
DESCRIPTION	DRILLING	COMPLETION			TOTAL COST
Surface Casing	\$30,000				\$30,000
Intermediate Casing	\$177,500				\$177,500
Production Casing	\$777,195				\$777,195
Liner		\$506,250			\$506,250
Tubing		\$195,500			\$195,500
Casinghead Drilling Spool	\$16,000				\$16,000
Sub Surface Equipment		\$75,000			\$75,000
Wellhead	\$73,000	\$18,000			\$73,000
SUB-TOTAL TANGIBLE COSTS	\$1,073,695	\$794,750			\$1,868,445
PRODUCTION EQUIPMENT COSTS					
Artificial Lift		\$235,000			\$235,000
Prime Mover Electric Gas		\$25,000			\$25,000
Sales Gathering Line		\$50,000			\$50,000
Separation Equipment		\$70,000			\$70,000
Tanks		\$120,000			\$120,000
Meters		\$100,000			\$100,000
Electrical Equip Install		\$40,000			\$40,000
Flowlines		\$10,000			\$10,000
Labor		\$75,000			\$75,000
Trucks Hauling Transportation		\$35,000			\$35,000
Buildings		\$10,000			\$10,000
Piping & Valves		\$40,000			\$40,000
Welding		\$20,000			\$20,000
Surface Pumps		\$15,000			\$15,000
Environmental & Safety		\$15,000			\$15,000
Engineering Supervision		\$18,000			\$18,000
SUB-TOTAL PRODUCTION EQUIPMENT		\$878,000			\$878,000
SUB-TOTAL INTANGIBLE COSTS					\$9,413,250
SUB-TOTAL TANGIBLE COSTS					\$1,868,445
GRAND TOTAL	\$4,395,695	\$7,764,000			\$12,159,695
Prepared By	Jerry Goedert P.E.,	Date: 12-29-22	Partner Approval/Authorization		
		Date:	Date		
			Company		
			By		
			Working Interest		

PETROGULF CORPORATION					
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)					
LEASE NAME		Gambino Federal Com		WELL NO.	4H
FIELD		Purple Sage		STATE	NM
OBJECTIVE		Wolfcamp		DATE	December 29, 2022
				LEGAL:	Sec. 34 T22S R26E
ESTIMATED PROJECT START DATE:		September 1, 2023		TOTAL DEPTH:	
ESTIMATED PROJECT FINISH DATE:		November 1, 2023			
DESCRIPTION: Drill and Complete a Wolfcamp horizontal well					
INTANGIBLE COSTS					
DESCRIPTION	DRILLING	COMPLETION			TOTAL COST
Location Cleanup & Damages	\$200,000	\$50,000			\$250,000
Rig Move - MIRU, RDMO	\$170,000				\$170,000
Rig Contractor-Daywork/FT	\$525,000				\$525,000
Power & Fuel	\$195,000	\$75,000			\$270,000
Drill Fluids & Chemicals	\$325,000				\$325,000
Compl Fluids & Chemicals		\$45,000			\$45,000
Bits, Reamer, Stabilizers	\$225,000	\$5,000			\$230,000
Cement & Cementing Services	\$235,000				\$235,000
Mud Logging	\$40,000				\$40,000
Open Hole Logging	\$30,000				\$30,000
Logging & Perforation Svcs		\$625,000			\$625,000
Formation Stimulation		\$3,400,000			\$3,400,000
Csg Crews & Tools-Drive Hammer	\$35,000	\$45,000			\$80,000
Directional Tools & Service	\$310,000				\$310,000
Tubular Inspection	\$10,000				\$10,000
Equipment Rentals	\$155,000	\$230,000			\$385,000
Contract Labor & Services	\$42,000				\$42,000
Wellsite Consultants	\$89,000	\$47,000			\$136,000
Company Supervison & Labor	\$10,000	\$7,500			\$17,500
Transportation	\$38,000	\$45,000			\$83,000
Mud,Cuttings & Water Disposal	\$250,000	\$175,000			\$425,000
Insurance	\$22,000				\$22,000
Overhead	\$9,000	\$10,000			\$19,000
Water & Water Well	\$50,000	\$295,000			\$345,000
Packers and Downhole Tools		\$475,000			\$475,000
Legal	\$30,000				\$30,000
Permits	\$60,000				\$60,000
Environmental & Safety	\$15,000	\$8,000			\$23,000
SUBTOTAL	\$3,070,000	\$5,537,500			\$8,607,500
CONTINGENCY (%) 10.00%	\$307,000	\$553,750			\$860,750
SUB-TOTAL INTANGIBLE COSTS	\$3,377,000	\$6,091,250			\$9,468,250
TANGIBLE COSTS					
DESCRIPTION	DRILLING	COMPLETION			TOTAL COST
Surface Casing	\$30,000				\$30,000
Intermediate Casing	\$177,500				\$177,500
Production Casing	\$800,280				\$800,280
Liner		\$516,375			\$516,375
Tubing		\$195,500			\$195,500
Casinghead Drilling Spool	\$16,000				\$16,000
Sub Surface Equipment		\$75,000			\$75,000
Wellhead	\$73,000	\$18,000			\$73,000
SUB-TOTAL TANGIBLE COSTS	\$1,096,780	\$804,875			\$1,901,655
PRODUCTION EQUIPMENT COSTS					
Artificial Lift		\$235,000			\$235,000
Prime Mover Electric Gas		\$25,000			\$25,000
Sales Gathering Line		\$50,000			\$50,000
Separation Equipment		\$70,000			\$70,000
Tanks		\$120,000			\$120,000
Meters		\$100,000			\$100,000
Electrical Equip Install		\$40,000			\$40,000
Flowlines		\$10,000			\$10,000
Labor		\$75,000			\$75,000
Trucks Hauling Transportation		\$35,000			\$35,000
Buildings		\$10,000			\$10,000
Piping & Valves		\$40,000			\$40,000
Welding		\$20,000			\$20,000
Surface Pumps		\$15,000			\$15,000
Environmental & Safety		\$15,000			\$15,000
Engineering Supervision		\$18,000			\$18,000
SUB-TOTAL PRODUCTION EQUIPMENT		\$878,000			\$878,000
SUB-TOTAL INTANGIBLE COSTS					\$9,468,250
SUB-TOTAL TANGIBLE COSTS					\$1,901,655
GRAND TOTAL	\$4,473,780	\$7,774,125			\$12,247,905
Prepared By	Jerry Goedert P.E.,	Date: 12-29-22	Partner Approval/Authorization		
		Date:	Date		
			Company		
			By		
			Working Interest		

PETROGULF CORPORATION

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE (AFE)

LEASE NAME	Gambino Federal Com	WELL NO.	5H	DATE	December 29, 2022
FIELD	Purple Sage	STATE	NM	LEGAL:	Sec. 34 T22S R26E
OBJECTIVE	Wolfcamp	TOTAL DEPTH:			
ESTIMATED PROJECT START DATE:		September 1, 2023		ESTIMATED PROJECT FINISH DATE:	
				November 1, 2023	
DESCRIPTION: Drill and Complete a Wolfcamp horizontal well					

INTANGIBLE COSTS

DESCRIPTION	DRILLING	COMPLETION		TOTAL COST
Location Cleanup & Damages	\$200,000	\$50,000		\$250,000
Rig Move - MIRU, RDMO	\$170,000			\$170,000
Rig Contractor-Daywork/FT	\$510,000			\$510,000
Power & Fuel	\$185,000	\$75,000		\$260,000
Drill Fluids & Chemicals	\$325,000			\$325,000
Compl Fluids & Chemicals		\$45,000		\$45,000
Bits, Reamer, Stabilizers	\$210,000	\$5,000		\$215,000
Cement & Cementing Services	\$225,000			\$225,000
Mud Logging	\$40,000			\$40,000
Open Hole Logging	\$30,000			\$30,000
Logging & Perforation Svcs		\$625,000		\$625,000
Formation Stimulation		\$3,400,000		\$3,400,000
Csg Crews & Tools-Drive Hammer	\$35,000	\$45,000		\$80,000
Directional Tools & Service	\$310,000			\$310,000
Tubular Inspection	\$10,000			\$10,000
Equipment Rentals	\$155,000	\$230,000		\$385,000
Contract Labor & Services	\$42,000			\$42,000
Wellsite Consultants	\$89,000	\$47,000		\$136,000
Company Supervision & Labor	\$10,000	\$7,500		\$17,500
Transportation	\$38,000	\$45,000		\$83,000
Mud,Cuttings & Water Disposal	\$250,000	\$175,000		\$425,000
Insurance	\$22,000			\$22,000
Overhead	\$9,000	\$10,000		\$19,000
Water & Water Well	\$50,000	\$295,000		\$345,000
Packers and Downhole Tools		\$475,000		\$475,000
Legal	\$30,000			\$30,000
Permits	\$60,000			\$60,000
Environmental & Safety	\$15,000	\$8,000		\$23,000
SUBTOTAL	\$3,020,000	\$5,537,500		\$8,557,500
CONTINGENCY (%) 10.00%	\$302,000	\$553,750		\$855,750
SUB-TOTAL INTANGIBLE COSTS	\$3,322,000	\$6,091,250		\$9,413,250

TANGIBLE COSTS

DESCRIPTION	DRILLING	COMPLETION		TOTAL COST
Surface Casing	\$30,000			\$30,000
Intermediate Casing	\$177,500			\$177,500
Production Casing	\$769,500			\$769,500
Liner		\$506,250		\$506,250
Tubing		\$195,500		\$195,500
Casinghead Drilling Spool	\$16,000			\$16,000
Sub Surface Equipment		\$75,000		\$75,000
Wellhead	\$73,000	\$18,000		\$73,000
SUB-TOTAL TANGIBLE COSTS	\$1,066,000	\$794,750		\$1,860,750

PRODUCTION EQUIPMENT COSTS

Artificial Lift		\$235,000	\$235,000
Prime Mover Electric Gas		\$25,000	\$25,000
Sales Gathering Line		\$50,000	\$50,000
Separation Equipment		\$70,000	\$70,000
Tanks		\$120,000	\$120,000
Meters		\$100,000	\$100,000
Electrical Equip Install		\$40,000	\$40,000
Flowlines		\$10,000	\$10,000
Labor		\$75,000	\$75,000
Trucks Hauling Transportation		\$35,000	\$35,000
Buildings		\$10,000	\$10,000
Piping & Valves		\$40,000	\$40,000
Welding		\$20,000	\$20,000
Surface Pumps		\$15,000	\$15,000
Environmental & Safety		\$15,000	\$15,000
Engineering Supervision		\$18,000	\$18,000
SUB-TOTAL PRODUCTION EQUIPMENT		\$878,000	\$878,000
SUB-TOTAL INTANGIBLE COSTS			\$9,413,250
SUB-TOTAL TANGIBLE COSTS			\$1,860,750
GRAND TOTAL	\$4,388,000	\$7,764,000	\$12,152,000

Prepared By	Jerry Goedert P.E.,	Date: 12-29-22	Partner Approval/Authorization
		Date:	
		Company	
		By	
		Working Interest	

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF PETROGULF
CORPORATION FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

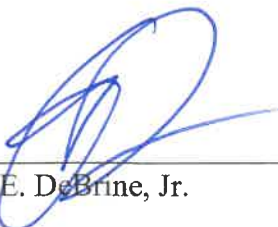
CASE NO. 23506

SELF-AFFIRMED DECLARATION OF EARL E. DEBRINE, JR.

Earl E. DeBrine, Jr., attorney in fact and authorized representative of Petrogulf Corporation, the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided under notice letters, dated April 6, 2023, and attached hereto, as **Exhibit A**.
- 2) **Exhibit B** is a spreadsheet which shows the names and addresses of the parties to whom notice was sent on April 6, 2023 and the status of the mailing. Exhibit B also provides copies of the certified mail green cards and white slips as supporting documentation for proof of mailing.
- 3) **Exhibit C** is the Affidavit of Publication from the Carlsbad Current Argus, confirming that notice of the May 4, 2023 hearing was published on April 14, 2023.
- 4) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 2, 2023



Earl E. DeBrine, Jr.

W4707191.DOCX

Petrogulf Corporation
Case No. 23506
Exhibit B.8



MODRALL SPERLING

L A W Y E R S

April 6, 2023

Earl E. DeBrine, Jr.
Tel: 505.848.1810
edebrine@modrall.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

This letter is to advise you that Petrogulf Corporation has filed the enclosed application with the New Mexico Oil Conservation Division:

CASE NO. 23506: Application of Petrogulf Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Gambino Federal Com 1H, Gambino Federal Com 2H, Gambino Federal Com 3H, Gambino Federal Com 4H and Gambino Federal Com 5H** wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the **Gambino Federal Com 5H** well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Petrogulf as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1/4 mile west and within Carlsbad, New Mexico.

This application has been set for hearing before a Division Examiner at **8:15 a.m. on May 4, 2023**. This hearing is subject to continuance by the Division to a subsequent docket date. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

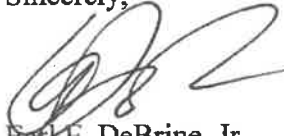
Tel: 505.848.1800
www.modrall.com

Exhibit A

Case No. 23506 Petrogulf / Gambino
April 6, 2023
Page 2

in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned. Currently the Division is conducting hearings remotely. Instructions to appear can be found under "OCD Hearing Notices" at <https://www.emnrd.nm.gov/ocd/hearing-info/>.

Sincerely,

A handwritten signature in black ink, appearing to read "E. DeBrine, Jr.", written over a horizontal line.

Earl E. DeBrine, Jr.
Attorney for Applicant

EED/hta/W4678739.DOCX
Enclosure

Received by OCD: 4/4/2023 4:55:44 PM

Page 1 of 4

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PETROGULF
CORPORATION FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23506

APPLICATION

Petrogulf Corporation ("Petrogulf"), OGRID Number 373806, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 34, 35 and 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of this application, Petrogulf states as follows:

1. Applicant is an interest owner in the subject lands and has a right to drill a well thereon.
2. Applicant seeks to dedicate the E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico to form a 1280-acre, more or less, standard horizontal spacing unit.
3. Applicant plans to horizontally drill the following wells to a depth sufficient to test the Wolfcamp formation at the following approximate locations:
 - **Gambino Federal Com 1H** to be drilled from a surface location in NW4/SE4 (Unit J) Section 34 to a bottom hole location in NW4/SE4 of Section 36 (Unit N).
 - **Gambino Federal Com 2H** to be drilled from a surface location in NW4/SE4 (Unit J) of Section 34 to a bottom hole location in NE4/SE4 of Section 36 (Unit K).
 - **Gambino Federal Com 3H** to be drilled from a surface location in SW4/NE4 (Unit G) of Section 34 to a bottom hole location in SE4/NW4 of Section 36 (Unit F).

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Received by OCD: 4/4/2023 4:55:44 PM

Page 2 of 4

- **Gambino Federal Com 4H** to be drilled from a surface location in SW4/NE4 of Section 34 (Unit G) to a bottom hole location in NE4/NW4 of Section 36 (Unit C).
 - **Gambino Federal Com 5H** to be drilled from a surface location in SW4/NE4 of Section 34 (Unit G) to a bottom hole location in NE4/SW4 of Section 36 (Unit K).
4. These wells will be located within the Purple Sage Wolfcamp Gas Pool, which is subject to special pool rules that establish 330 foot setback requirements.
5. These wells will comply with the Division's setback requirements for this pool.
6. The completed interval for the **Gambino Federal Com 5H** well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed standard spacing unit for the wells.
7. Applicant sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
8. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.
- WHEREFORE, Applicant Corporation requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023 and after notice and hearing as required by law, the Division enter its order:
- A. Approving a standard 1280-acre Wolfcamp spacing unit;
 - B. Pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within Sections 34, 35 and 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico;
 - C. Designating Applicant as operator of this unit and the wells to be drilled thereon;

Received by OCD: 4/4/2023 4:55:44 PM

Page 3 of 4

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

Earl E. DeBrine, Jr.
Deana M. Bennett
Jamie Allen
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Earl.DeBrine@modrall.com
Deana.Bennett@modrall.com
Jamie.Allen@modrall.com

Attorneys for Applicant Petrogulf Corporation

W4662940.DOCX

Received by OCD: 4/4/2023 4:55:44 PM

Page 4 of 4

CASE NO. _____: Application of Petrogulf Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Gambino Federal Com 1H, Gambino Federal Com 2H, Gambino Federal Com 3H, Gambino Federal Com 4H and Gambino Federal Com 5H** wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the **Gambino Federal Com 5H** well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Petrogulf as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately ¼ mile west and within Carlsbad, New Mexico.

**PETROGULF CORPORATION - GAMBINO
NMOCD Case No. 23506**

NAME	ADDRESS	DELIVERY STATUS
3MG Corporation	P.O. Box 7698	DELIVERED 4-18-23
United States of America, BLM	301 Dinosaur Trail	DELIVERED
Butkin Investment Company, L.L.C.	P.O. Box 2090	DELIVERED 4-10-23
C. Mark Wheeler et ux J'Lynn N. Wheeler	4929 Rustic Trail	Returned 4-16-23
C. Mark Wheeler et ux J'Lynn N. Wheeler	24 Smith Road, Suite 405	Attempted 4/11/23, 4/16/23
C. Mark Wheeler et ux J'Lynn N. Wheeler	31105 LaQuinta Dr.	DELIVERED 4-7-23
C. Mark Wheeler et ux J'Lynn N. Wheeler	3001 Northtown Place	Returned 4-12-23
Chisholm Energy Operating LLC c/o Earthstone Permian LLC	1501 S. Mopac Expy, Ste. 220	DELIVERED 4-10-23
Chisholm Energy Operating LLC c/o Earthstone Permian LLC	1400 Woodloch Forest Drive, Suite 300	DELIVERED 4-12-23
CrownRock Minerals, L.P.	18 Desta Dr.	DELIVERED
CrownRock Minerals, L.P.	P.O. Box 51933	DELIVERED 4-10-25
CWMI 2000-B II, Ltd.	P.O. Box 7698	DELIVERED 4-13-26
Earthstone Permian LLC	1501 S. Mopac Expy, Ste. 220	DELIVERED
Earthstone Permian LLC	1400 Woodloch Forest Drive, Suite 300	DELIVERED 4-12-23
Featherstone Development Corporation	P.O. Box 429	DELIVERED 4-11-23
Jareed Partners, Ltd.	6804 Island Circle	DELIVERED 4-14-23
Jareed Partners, Ltd.	2407 Bellechase Court	Returned 4-18-23
John Kyle Thoma, Trustee of the Cornerstone Family Trust	P.O. Box 558	DELIVERED 4-26-23
Kimbell Royalty Holdings, LLC	777 Taylor St., Ste. 810	DELIVERED 4-10-23
Kringen Oil, LLC	8540 E. McDowell Rd, Unit 59	DELIVERED 4-10-23
Mewbourne Development Corporation	P.O. Box 7698	DELIVERED 4-13-23
Mewbourne Oil Company	P.O. Box 7698	DELIVERED 4-13-23
Mewbourne Oil Company	500 W. Texas, Suite 1020	DELIVERED 4-12-23
Paul R. Barwis, whose marital status is unknown	218 W. Illinois Ave., #100	DELIVERED 4-10-23
Paul R. Barwis, whose marital status is unknown	2201 Southampton Lane	DELIVERED 4-12-23
Paul R. Barwis, whose marital status is unknown	254 Ranch House Rd.	DELIVERED 4-11-23
Paul R. Barwis, whose marital status is unknown	C/O Dutton, Harris & Company, P.O. Box 230	DELIVERED 4-12-23
Penwell Employee Royalty Pool	200 N. Loraine St., Ste. 1550	DELIVERED
Penwell Employee Royalty Pool	600 North Marientfeld, Suite 1100	Unclaimed 4/28/23, return to sender
Penwell Employee Royalty Pool, John D. Bergman Trustee	310 W. Wall Street, Suite 1001	Returned 4-12-23
Robin Oil & Gas Corporation	5208 W. Reno, #300	Returned 4-13-23
Robin Oil & Gas Corporation	P.O. Box 720420	DELIVERED 4-11-23
Robin Oil & Gas Corporation	8104 NW 122nd Street	Attempt 4/11/23, redelivery scheduled
Rusk Capital Management LLC	7600 W. Tidwell Rd.	DELIVERED
Rusk Capital Management LLC	7600 W. Tidwell Rd., Suite 800	DELIVERED 4-17-23
Tyler, Texas 75711		
Santa Fe, NM 87508		
Duncan, OK 73534-2090		
Midland, TX 79707		
Midland, TX 79705		
Georgetown, TX. 78628		
Midland, TX 79705		
Austin, TX 78746-7683		
The Woodlands, TX 77380		
Midland, TX 79705		
Midland, TX 79710		
Tyler, Texas 75711		
Austin, TX 78746-7683		
The Woodlands, TX 77380		
Roswell, New Mexico 88202		
Midland, TX 79707-1413		
Midland, TX		
Peyton, CO 80831		
Fort Worth, TX 76102-4936		
Mesa, AZ 85207		
Tyler, Texas 75711		
Midland, TX 79701		
Midland, TX 79701-4632		
Midland, TX 79705		
Kerrville, TX. 78028-7038		
Midland		
Midland, TX 79701-4632		
Midland, TX 79701		
Midland, TX. 79701		
Oklahoma City, OK 73127		
Oklahoma City, OK 73172-0420		
Oklahoma City, OK 73172-0420		
Houston, TX 77040-5714		
Houston, TX 77040-5714		

Exhibit B

7017 2680 0000 5953 4887

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 85726.0007 EED

United States of America, BLM
 301 Dinosaur Trail
 Santa Fe, NM 87508

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 United States of America, BLM
 301 Dinosaur Trail
 Santa Fe, NM 87508

2. Article Number (Transfer from service label)
 9590 9402 7578 2098 8678 34
 7017 2680 0000 5953 4887

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

Domestic Return Receipt

7017 2680 0000 5953 4900

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 85726.0007 EED

3MG Corporation
 P.O. Box 7698
 Tyler, TX 75711

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 3MG Corporation
 P.O. Box 7698
 Tyler, TX 75711

2. Article Number (Transfer from service label)
 9590 9402 7578 2098 8678 41
 7017 2680 0000 5953 4900

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 G. Ageek
 C. Date of Delivery
 4-18-23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

Domestic Return Receipt

7021 2720 0000 5414 3213

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 85726.0007 EED

Butkin Investment Company, L.L.C.
 P.O. 2090
 Duncan, OK 73534

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Butkin Investment Company, L.L.C.
 P.O. 2090
 Duncan, OK 73534

2. Article Number (Transfer from service label)
 9590 9402 7578 2098 8678 58
 7021 2720 0000 5414 3213

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 C. Date of Delivery
 APR 10 2023

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

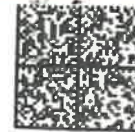
Domestic Return Receipt



MODRALL SPERLING

Modrall Sperling
Roehl Harris & Sisk, P.A.
PO Box 2168
Albuquerque, NM
87103-2168

7021 2720 0000 5414 3206



quadrant
FIRST-CLASS MAIL
IMI
\$008.10⁹
04/06/2023 ZIP 87102
043M31223541

US POSTAGE

C. Mark Wheeler et ux J'Lynn N. Wheeler
4929 Rustic Trail
Midland, TX 79707

NIXIE 799 SE 1 0004/16/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 87103216868 *0668-04319-06-43

79707>1418
87103>2168
79707-1418

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

C. Mark Wheeler et ux J'Lynn N.
Wheeler
24 Smith Road, Suite 405
Midland, TX 79705

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

C. Mark Wheeler et ux J'Lynn N.
Wheeler
24 Smith Road, Suite 405
Midland, TX 79705



9590 9402 7578 2098 8678 72

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3190

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt



MODRALL SPERLING

Modrall Sperling
Roehl Harris & Sisk, P.A.
PO Box 2168
Albuquerque, NM
87103-2168

7021 2720 0000 5414 3183



quadrant
FIRST-CLASS MAIL
IMI
\$008.10⁹
04/06/2023 ZIP 87102
043M31223541

US POSTAGE

C. Mark Wheeler et ux J'Lynn N. Wheeler
3001 Northtown Place
Midland, TX 79705

NIXIE 799 SE 1 0004/12/23

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

BC: 87103216868 *0700-00704-06-20

87103>2168
79705-429501

5/1/23, 10:16 AM

USPS.com® - USPS Tracking® Results

Tracking Number Copied

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70212720000054143190

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Feedback

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

April 16, 2023

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705

April 11, 2023, 10:08 am

See All Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

<https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text128777=&tLabels=70212720000054143190%2C&IABt=false#>

1/2

7021 2720 0000 5414 3176

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com™.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

C. Mark Wheeler et ux J'Lynn N.
Wheeler
31105 LaQuinta Dr.
Georgetown, TX 78628

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

C. Mark Wheeler et ux J'Lynn N.
Wheeler
31105 LaQuinta Dr.
Georgetown, TX 78628



9590 9402 7578 2098 8678 96

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3176

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Mark Wheeler

C. Date of Delivery

4/12/23

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 2680 0000 5953 4924

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com™.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Chisholm Energy Operating LLC
c/o Earthstone Permian LLC
1400 Woodloch Forest Drive, Suite 300
The Woodlands, TX 77380

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisholm Energy Operating LLC
c/o Earthstone Permian LLC
1400 Woodloch Forest Drive, Suite 300
The Woodlands, TX 77380



9590 9402 7578 2098 8679 02

2. Article Number (Transfer from service label)

7017 2680 0000 5953 4924

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Mark Wheeler

C. Date of Delivery

4/12/23

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 2680 0000 5953 4931

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com™.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Chisholm Energy Operating LLC
c/o Earthstone Permian LLC
1501 S. Mopac Expy, Ste. 220
Austin, TX 78746-7683

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisholm Energy Operating LLC
c/o Earthstone Permian LLC
1501 S. Mopac Expy, Ste. 220
Austin, TX 78746-7683



9590 9402 7578 2098 8679 19

2. Article Number (Transfer from service label)

7017 2680 0000 5953 4931

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Mark Wheeler

C. Date of Delivery

4/12/23

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes
☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7017 2680 0000 5953 4948

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

CrownRock Minerals, L.P.
 18 Desta Dr.
 Midland, TX 79705

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CrownRock Minerals, L.P.
 18 Desta Dr.
 Midland, TX 79705



9590 9402 7578 2098 8679 26

2. Article Number (Transfer from service label)

7017 2680 0000 5953 4948

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Judy Estes*
 B. Received by (Printed Name)
 Judy Estes

- ☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

7017 2680 0000 5953 4948

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

CrownRock Minerals, L.P.
 P.O. Box 51933
 Midland, TX 79710

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CrownRock Minerals, L.P.
 P.O. Box 51933
 Midland, TX 79710



9590 9402 7578 2098 8679 33

2. Article Number (Transfer from service label)

7017 2680 0000 5953 4948

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Ellenie Richardson*
 B. Received by (Printed Name)
 Ellenie Richardson

- ☐ Agent
☐ Addressee

C. Date of Delivery

4/10/23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-8053

Domestic Return Receipt

7018 0360 0000 1508 3767

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

CWM 2000-B II, Ltd.
 P.O. Box 7698
 Tyler, TX 75711

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CWM 2000-B II, Ltd.
 P.O. Box 7698
 Tyler, TX 75711



9590 9402 7578 2098 8679 40

2. Article Number (Transfer from service label)

7018 0360 0000 1508 3767

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Ryan Cash*
 B. Received by (Printed Name)
 Ryan Cash

- ☐ Agent
☐ Addressee

C. Date of Delivery

4/13/23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-8053

Domestic Return Receipt

7018 0360 0000 1508 3750

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
 Postage \$
 Postmark Here

Earthstone Permian LLC
1501 S. Mopac Expy, Ste. 220
Austin, TX 78746-7683

PS Form 3811, July 2020 PSN 7530-02-000-9053

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Earthstone Permian LLC
1501 S. Mopac Expy, Ste. 220
Austin, TX 78746-7683



9590 9402 7578 2098 8679 88

Article Number (Transfer from service label)

7018 0360 0000 1508 3750

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

CAPITOL CORPORATE SERVICES, INC.

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7018 0360 0000 1508 3743

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
 Postage \$
 Postmark Here

Earthstone Permian LLC
1400 Woodloch Forest Drive, Suite 300
The Woodlands, TX 77380

PS Form 3811, April 2015 PSN 7530-02-000-9047

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Earthstone Permian LLC
1400 Woodloch Forest Drive, Suite 300
The Woodlands, TX 77380



9590 9402 7578 2098 8680 91

2. Article Number (Transfer from service label)

7

PS

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7018 0360 0000 1508 3736

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
 Postage \$
 Postmark Here

Featherstone Development Corporation
P.O. Box 429
Roswell, NM 88202

PS Form 3811, April 2015 PSN 7530-02-000-9047

85726.0007 EED

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Featherstone Development Corporation
P.O. Box 429
Roswell, NM 88202



9590 9402 7578 2098 8680 84

2. Article Number (Transfer from service label)

7018 0360 0000 1508 3736

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Kimberly Thompson*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery over \$500

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$

85726.0007 EED

Jareed Partners, Ltd.
6804 Island Circle
Midland, TX 79707

Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jareed Partners, Ltd.
6804 Island Circle
Midland, TX 79707



9590 9402 7578 2098 8681 21

2. Article Number (Transfer from service label)

7018 0360 0000 1508 3828

PS Form 3811, July 2020 PSN 7530-02-000-8053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Daniel P. [Signature] Agent
B. Received by (Printed Name) C. Date of Delivery

Daniel P. [Signature] 4/11/23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

CERTIFIED MAIL



7021 2720 0000 5414 2988



MODRALL SPERLING

Modrall Spierling
Recht Harris & Sisk, P.A.
PO Box 2168
Albuquerque, NM
87103-2168

Jareed Partners, Ltd.
2407 Bellechase Court
Midland, TX 79705

NIXIE 799 FE 1 0004/18/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 87103216868 *0768-07945-06-39

FWD

79705-2168
7578-2098-8681-21

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$

85726.0007 EED

John Kyle Thoma, Trustee of the
Cornerstone Family Trust
P.O. 558
Peyton, CO 80831

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John Kyle Thoma, Trustee of the
Cornerstone Family Trust
P.O. 558
Peyton, CO 80831



9590 9402 7578 2098 8681 38

2. Article Number (Transfer from service label)

7021 2720 0000 5414 2995

PS Form 3811, July 2020 PSN 7530-02-000-8053

X

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

Domestic Return Receipt

5/1/23, 9:34 AM

USPS.com® - USPS Tracking® Results

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70212720000054142995

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 11:04 am on April 26, 2023 in PEYTON, CO 80831.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

PEYTON, CO 80831

April 26, 2023, 11:04 am

See All Tracking History

Feedback

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

7021 2720 0000 5414 3008

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Kimbell Royalty Holdings, LLC
 777 Taylor St., Ste. 810
 Fort Worth, TX 76102

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kimbell Royalty Holdings, LLC
 777 Taylor St., Ste. 810
 Fort Worth, TX 76102



9590 9402 7578 2098 8681 45

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3008

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Jamille Hater*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

Jamille Hater

C. Date of Delivery

4-10-23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

7021 2720 0000 5414 3015

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Kringen Oil, LLC
 8540 E. McDowell Rd, Unit 59
 Mesa, AZ 85207

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kringen Oil, LLC
 8540 E. McDowell Rd, Unit 59
 Mesa, AZ 85207



9590 9402 7578 2098 8681 52

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3015

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

4-10-23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7021 2720 0000 5414 3022

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Mewbourne Development Corporation
 P.O. Box 7698
 Tyler, TX 75711

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company
 P.O. Box 7698
 Tyler, TX 75711



9590 9402 7578 2098 8681 76

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3039

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

Ryan Cook

C. Date of Delivery

4/13/23

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

7021 2720 0000 5414 3039

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$6.50 (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage \$

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return this card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Development Corporation
P.O. Box 7698
Tyler, TX 75711



9590 9402 7578 2098 8681 69

Article Number (Transfer from service label)

7021 2720 0000 5414 3022

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent
☐ Addressee

B. Received by (Printed Name)

R. C. Carr

C. Date of Delivery

4/13/23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 2720 0000 5414 3046

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$6.50 (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage \$

Paul R. Barwis
254 Ranch House Rd.
Kerrville, TX 78028-7038

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Paul R. Barwis
254 Ranch House Rd.
Kerrville, TX 78028-7038



9590 9402 7578 2098 8681 83

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3046

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent
☒ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

4-11-23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 2720 0000 5414 3053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$6.50 (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage \$

Mewbourne Oil Company
500 W. Texas, Suite 1020
Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mewbourne Oil Company
500 W. Texas, Suite 1020
Midland, TX 79701



9590 9402 7578 2098 8682 06

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3053

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent
☒ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

4/11/23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 2720 0000 5414 3060

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

 Paul R. Barwis
 218 W. Illinois Ave., #100
 Midland, TX 79701-4632
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Paul R. Barwis
 218 W. Illinois Ave., #100
 Midland, TX 79701-4632


9590 9402 7578 2098 8680 77

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3060

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

 X *[Signature]*
 B. Received by (Printed Name)
☐ Agent☐ Addressee

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐
- Adult Signature
-
- ☐
- Adult Signature Restricted Delivery
-
- ☐
- Certified Mail®
-
- ☐
- Certified Mail Restricted Delivery
-
- ☐
- Collect on Delivery
-
- ☐
- Collect on Delivery Restricted Delivery
-
- ☐
- Insured Mail
-
- ☐
- Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 2720 0000 5414 3077

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com™.

Certified Mail Fee

 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

 Paul R. Barwis
 2201 Southampton Lane
 Midland, TX 79705
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Paul R. Barwis
 2201 Southampton Lane
 Midland, TX 79705


9590 9402 7578 2098 8679 64

2. Article Number (Transfer from service label)

7021 2720 0000 5414 3077

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

 X *[Signature]*
 B. Received by (Printed Name)
 Paul R. Barwis
☒ Agent☐ Addressee

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐
- Adult Signature
-
- ☐
- Adult Signature Restricted Delivery
-
- ☐
- Certified Mail®
-
- ☐
- Certified Mail Restricted Delivery
-
- ☐
- Collect on Delivery
-
- ☐
- Collect on Delivery Restricted Delivery
-
- ☐
- Insured Mail
-
- ☐
- Insured Mail Restricted Delivery (over \$500)

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 c/o Dutton, Harris & Company
 P.O. Box 230
 Midland, TX 79702
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 c/o Dutton, Harris & Company
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 Midland, TX 79702


9590 9402 7578 2098 8679 57

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature

 X *[Signature]*
 B. Received by (Printed Name)
 M Hernandez
☐ Agent☐ Addressee

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
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3. Service Type

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 200 N. Loraine St., Ste. 1550
 Midland, TX 79701-4632

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1. Article Addressed to:

Penwell Employee Royalty Pool
 200 N. Loraine St., Ste. 1550
 Midland, TX 79701-4632



9590 9402 7578 2098 8679 95

2. Article Number (Transfer from service label)

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
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3. Service Type
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Postage

To: **Penwell Employee Royalty Pool**
 600 North Marienfeld, Suite 1100
 Midland, TX 79701

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1. Article Addressed to:

Penwell Employee Royalty Pool
 600 North Marienfeld, Suite 1100
 Midland, TX 79701



9590 9402 7578 2098 8680 08

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Penwell Employee Royalty Pool
 John D. Bergman Trustee
 310 W. Wall Street, Suite 1001
 Midland, TX 79701

STF

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 79701-51895

NEXT 799 DE 1 9994/12/23

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Arrived at USPS Regional Facility

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Albuquerque, NM
87103-2168

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ANK
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Oklahoma City, OK 73127

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Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172-0420

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Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172-0420



9590 9402 6873 1104 4163 37

7021 2720 0000 5414 3138

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☐ Addressee

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4-11-23

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Robin Oil & Gas Corporation
8104 NW 122nd Street
Oklahoma City, OK 73172-0420

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8104 NW 122nd Street
Oklahoma City, OK 73172-0420



9590 9402 7578 2098 8552 99

7021 2720 0000 5414 3145

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 Rusk Capital Management LLC
 7600 W. Tidwell Rd., Suite 800
 Houston, TX 77040-5714

PS Form 3800, April 2015 PSN 7530-02-000-9047

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 Rusk Capital Management LLC
 7600 W. Tidwell Rd., Suite 800
 Houston, TX 77040-5714


9590 9402 7578 2098 8681 07

2. Article Number (Transfer from service label)

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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B. Received by (Printed Name)

C. Date of Delivery

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Postage

 Rusk Capital Management LLC
 7600 W. Tidwell Rd.
 Houston, TX 77040-5714

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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 Rusk Capital Management LLC
 7600 W. Tidwell Rd.
 Houston, TX 77040-5714


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PS Form 3811, July 2020 PSN 7530-02-000-9053

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I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/14/2023



Legal Clerk

Subscribed and sworn before me this April 14, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

CASE NO. 23506: Notice to all affected parties, as well as their heirs and devisees, United States of America, BLM, 3MG Corporation, Butkin Investment Company, L.L.C., C. Mark Wheeler et ux J'Lynn N. Wheeler, Chisholm Energy Operating LLC, CrownRock Minerals, L.P., CWM 2000-B II, Ltd., Earthstone Permian LLC, Featherstone Development Corporation, Jareed Partners, Ltd., John Kyle Thoma, Trustee of the Cornerstone Family Trust, Kimbell Royalty Holdings, LLC, Kringen Oil, LLC, Mewbourne Development Corporation, Mewbourne Oil Company, Paul R. Barwis, Penwell Employee Royalty Pool, John D. Bergman Trustee, Robin Oil & Gas Corporation and Rusk Capital Management LLC of Petrogulf Corporation's Application for compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 4, 2023 to consider this application. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying E/2 of Section 34, all of Section 35 and W/2 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Gambino Federal Com 1H, Gambino Federal Com 2H, Gambino Federal Com 3H, Gambino Federal Com 4H and Gambino Federal Com 5H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Gambino Federal Com 5H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Petrogulf as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately ¼ mile west and within Carlsbad, New Mexico.

#5664671, Current Argus, April 14, 2023

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005664671
PO #: Petrogulf / Gambino
of Affidavits 1

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Exhibit C

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF PETROGULF
CORPORATION FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23506

SELF AFFIRMED DECLARATION OF CHRISTIANA ORLANDINI

Christiana Orlandini hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Petrogulf (“Petrogulf”), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division (“Division”).

3. I attended Texas A&M University, where I received a B.S. in Geology.

4. I have worked as a geologist since 1982, and since 2018 as a geologist for Petrogulf.

My resume summarizing my educational and work experience is attached to this affidavit as **Exhibit C.1.**

5. My area of responsibility at Petrogulf includes the area of Eddy County in New Mexico that is the subject of this application.

6. I am familiar with the application Petrogulf filed in this case.

7. **Exhibit C.2** is a locator map showing the approximate location of the proposed horizontal spacing unit, outlined in red, and the location of the Capitan Reef, outlined in blue.

8. **Exhibit C.3** is a wellbore schematic showing Petrogulf’s development plan. The proposed wells have black dashed lines and the existing Wolfcamp producers are highlighted by solid green lines.

9. **Exhibit C.4** is structure map of the Top of the Wolfcamp. The proposed spacing unit is identified by a red box. The proposed wells have black dashed lines. Top Wolfcamp control

wells are highlighted with green dots and the values of the Top Wolfcamp are posted under the well spots in green. The contour interval used this exhibit is 25 feet. The map shows that the Top of the Wolfcamp ramps down to the east at the proposed spacing unit. Well control is good and shows that the Wolfcamp is continuous across the unit.

10. **Exhibit C.4** also identifies 4 wells in the vicinity of the proposed wells, shown by a blue line of cross-section running from A to A'.

11. **Exhibit C.5** is a stratigraphic cross section hung on the Top of the Wolfcamp. The well logs on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zone is identified by a red bracket and the red words "Producing Interval". The cross section shows that the target interval is uniformly thick and continuous across the spacing unit. There are no faults present.

12. **Exhibit C.6** provides an overview of the stress orientation in the area based on the 2018 Snee-Zoback paper.

13. The preferred well orientation in this area is a laydown. This is because the S_{Hmax} is at approximately N035°E.

14. I conclude from my geological study represented by these maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

15. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

16. In my opinion, the granting of Petrogulf's application is in the interests of conservation and the prevention of waste.

I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 2, 2023



Christiana Orlandini

W4706872.DOCX

Petroleum Geologist

Phone: (303) 887-9755 | Email: jana_orlandini@msn.com

Website: www.linkedin.com/in/christiana-jana-orlandini

Address: 61 Highway 126, Cuba, NM 87013

CHRISTIANA (JANA) ORLANDINI**Summary**

Multi-basin unconventional experience includes Permian Delaware Bone Spring/Wolfcamp and SCOOP Goddard/Springer. Strong petrophysical experience. Hands on expertise developing and executing horizontal and vertical multi-well pad drilling programs, including supervising geosteering. Well versed in adding value in mature areas through creative and innovative evaluations of historic drilling results. Strongly believes team driven interpretations drive bottom line growth. Creative and positive. Leads through example of hard work and respect for all.

Core Strengths**Core Skills**

- Petrophysics
- Deterministic analyses
- Risk analyses
- Geologic analog application
- Sweet spot mapping in unconventional
- Tight oil and gas experience
- Proven, published writer
- Expert Petra, Excel and PowerPoint user, Enverus (DI), beginner Spotfire and PowerTools

Basin/Area Experience

- Williston
- DJ
- Midland Basin
- Central Basin Platform
- Ft. Worth
- Greater Green
- Uinta
- Powder
- Northern Delaware Basin (NM)
- Oklahoma STACK (Anadarko)
- Oklahoma SCOOP (Anadarko)

Work Experience**CONSULTING GEOLOGIST – Petrogulf Corporation – Denver, CO – April 2018 to current**

- Company is predominantly non-op and mostly unconventional in a very active and diverse range of basins: DJ, Powder, Williston, Anadarko SCOOP/STACK, Permian/Delaware. Performed basic mapping, log analysis, activity monitoring. Advised on lease acquisitions, divesting, AFE participation, area activity, new projects.
- Mapped Meramec clinoforms in Oklahoma STACK play, calculated normalized heat maps. Analyzed relationship between normalized frac size, landing target, clinoform thickness, parent/child, spacing and ultimate producibility. Produced leasing target maps.
- Analyzed horizontal Red Fork potential in STACK area.
- Mapped Springer (Goddard) Shale in Grady County, OK SCOOP. Mapped Springer/Goddard B shale thickness, analyzed relationship to production. Mapped Goddard A shale for possible upside.
- Mapped OK SCOOP Miss and Woodford pay character, proximity to faulting/fracturing and net thickness with relationship to producibility.
- Mapped all Bone Spring members and Wolfcamp (X, Y and A, B, C, D) members, calculated normalized heat maps. Analyzed landing targets, normalized frac sizes, parent/child, spacing, net pay versus ultimate producibility. Advised on BLM and State sales opportunities. Tracked offset operator activity. Advised on divestitures.
- Software utilized: Petra, Enverus, IHS, state websites, PowerTools.

SR. OPERATIONS GEOLOGIST – Fuse Energy, LLC – Greenwood Village, CO – Oct 2014 to Nov 2016

- Integrated all available well data for 140 horizontal Barnett Shale asset in oily fairway, northern Ft. Worth Basin
- Mapped basic geologic parameters: structure, isopachs, subcrop, top seal and reservoir properties
- Made detailed study of FMI's, cores, lateral placements, interference direction and volumes, chemical tracers, microseismic, formation pressure and flowback water chemistry to address the extremely variable production results.

Petrogulf Corporation
Case No. 23506
Exhibit C.1

CHRISTIANA (JANA) ORLANDINI, Page 2

- Arch/Oklahoma Aulocogen that resulted in significant pressure loss in many blocks
- With reservoir engineer, developed risk assessment map and break-even analysis for horizontal infill drilling locations
- Assisted in acquisition evaluations in Powder River Basin, Eagle Ford, Bakken, DJ and Greater Green River Basin
- Software expertise: Petra, Excel, Stoner SES and PowerPoint

SR. GEOLOGIST – Three Forks, Inc – Broomfield, CO – June 2013 to Oct 2014

- Performed regional analyses and mapped geologic features on northern tip of Bend Arch
- Analyzed portfolio of five Caddo/Bend wells and recommended additional perf zones
- Scrutinized acquisition targets for technical merit in Utah overthrust, SE Colorado and Cherokee Platform

CONSULTANT GEOLOGIST – Double Eagle Petroleum – Denver, CO – Jan 2013 to April 2013

- Evaluated over 50 digital well logs, mostly RST's, in shallow CBM field in Wyoming
- Compared open hole log characteristics with RST results, then recommended additional perf intervals to Petra

SR. GEOLOGIST – MAK-J Energy Partners – Denver, CO – June 2010 to Dec 2012

- Evaluated existing leasehold in Midland Basin and mapped sweet spot in Wolfberry trend for acquisition potential
- Evaluated and recommended acquisition in Cline trend
- Evaluated, recommended and drilled five well vertical, multi-well pad drilling program in Weld County, DJ Basin. Dually completed wells in Niobrara and Codell

GEOLOGIST – Sagebrush Resources, LLC – Highlands Ranch, CO – Jan 2008 to Sept 2009

- Mapped Wayne Fm. along carbonate shelf play in Renville Field, Madison subcrop area, NE Williston Basin
- Recommended Wayne Fm. dolomitic sweet spot for horizontal target
- Managed geology of drilling program for over 20 multilateral horizontal wells
- Horizontal wells IP'd for up to 1,000 BOPD

GEOLOGIST – Stone Energy – Denver, CO – June 2004 to Nov 2007

- Project geologist for active tight gas, vertical multi-well pad drilling program in Pinedale Field (Lance Fm.), Greater Green River Basin
- Evaluated and recommended acquisition in Elm Coulee Field (Bakken), Williston Basin
- Project geologist for successful horizontal drilling program in Elm Coulee Middle Bakken target
- Assisted New Ventures in evaluations in Southern Alberta Basin, DJ Basin and Hanna Basin
- Chosen for Denver office divestiture team, making written and oral presentations that resulted in sale to Newfield Energy for \$575MM
- Software usage: Petra, Excel and PowerPoint

CONSULTANT GEOLOGIST – The Discovery Group – Denver, CO – Sept 2001 to Aug 2003

- Petrophysical evaluations for clients in Greater Green, Uinta, Wind River, Burgos Basin and Western Siberian Basin
- Refined petrophysical skills, learned LESA petrophysical software, learned log normalizations and calculation methods
- Learned Russian BKZ log interpretation and use of neural nets

Also:

Hallwood Energy, 1993 to 2001

Bermuda Biological Station for Research, 1987 to 1993

Chevron Oil, 1986 to 1987

Marathon International, 1982 to 1986

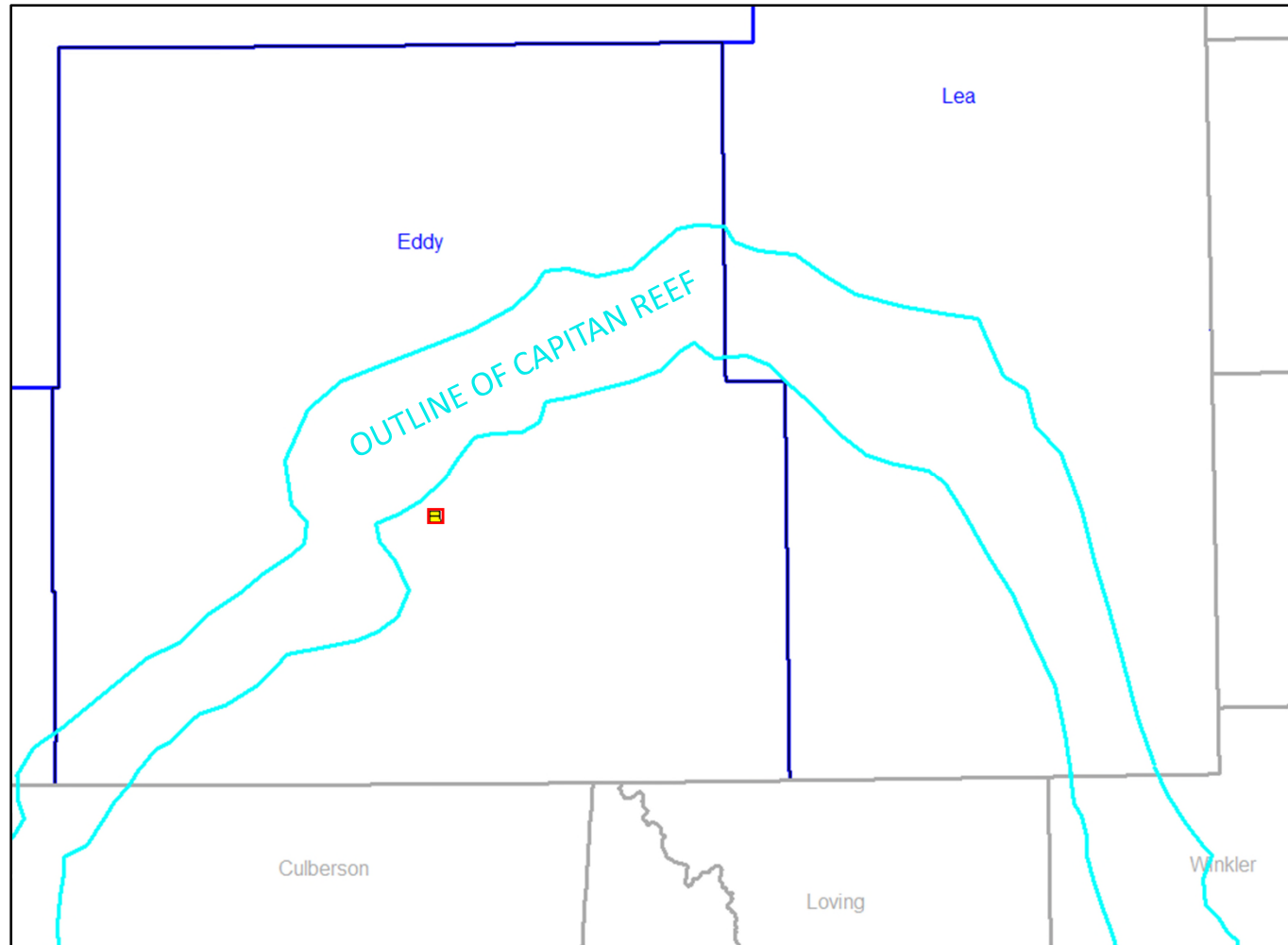
Contributing Author to the Rocky Mountain Oil Journal, "A Rock Licker's View"

Education, Affiliations and Software

B.S. Geology, Texas A&M – College Station, TX

Member: AAPG, RMAG

Software: PowerTools, Enverus (DI), Petra, LESA, SeisX, SES Stoner, IHS, Spotfire, all Microsoft Office programs



Locator Map



Approximate location of Petrogulf Gambino unit.
Development is inside the inner edge of the Capitan Reef.



Petrogulf Corporation

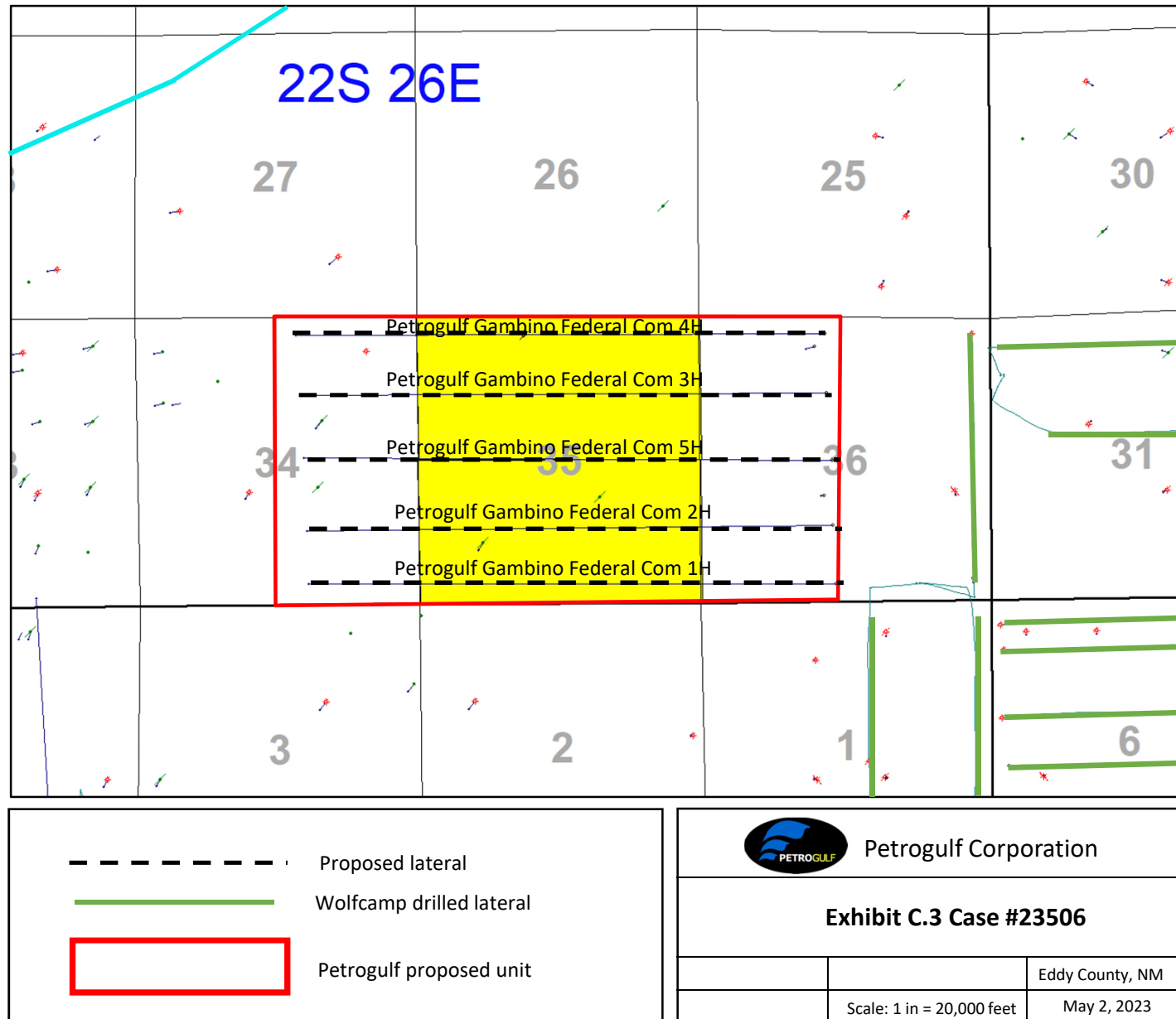
Exhibit C.2 Case #23506

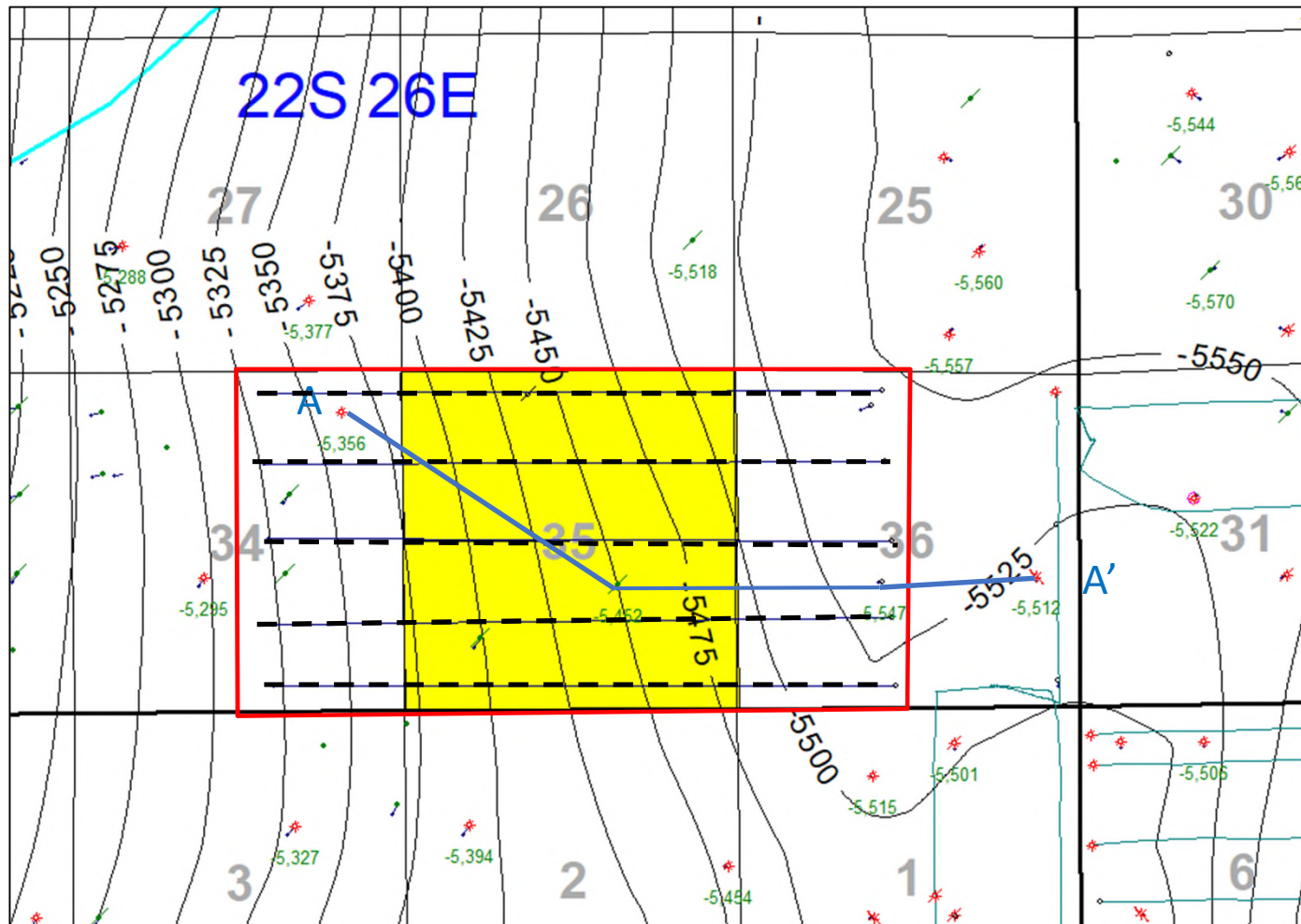
CI = 100'

Eddy County, NM




Scale: 1 in = 20,000 feet

May 2, 2023





Contours are subsea Top Wolfcamp. Control wells have green dots and green subsea values. Map shows uniformity and continuity of Wolfcamp section.

-  Line of cross section
-  Proposed laterals
-  Petrogulf proposed unit



Petrogulf Corporation

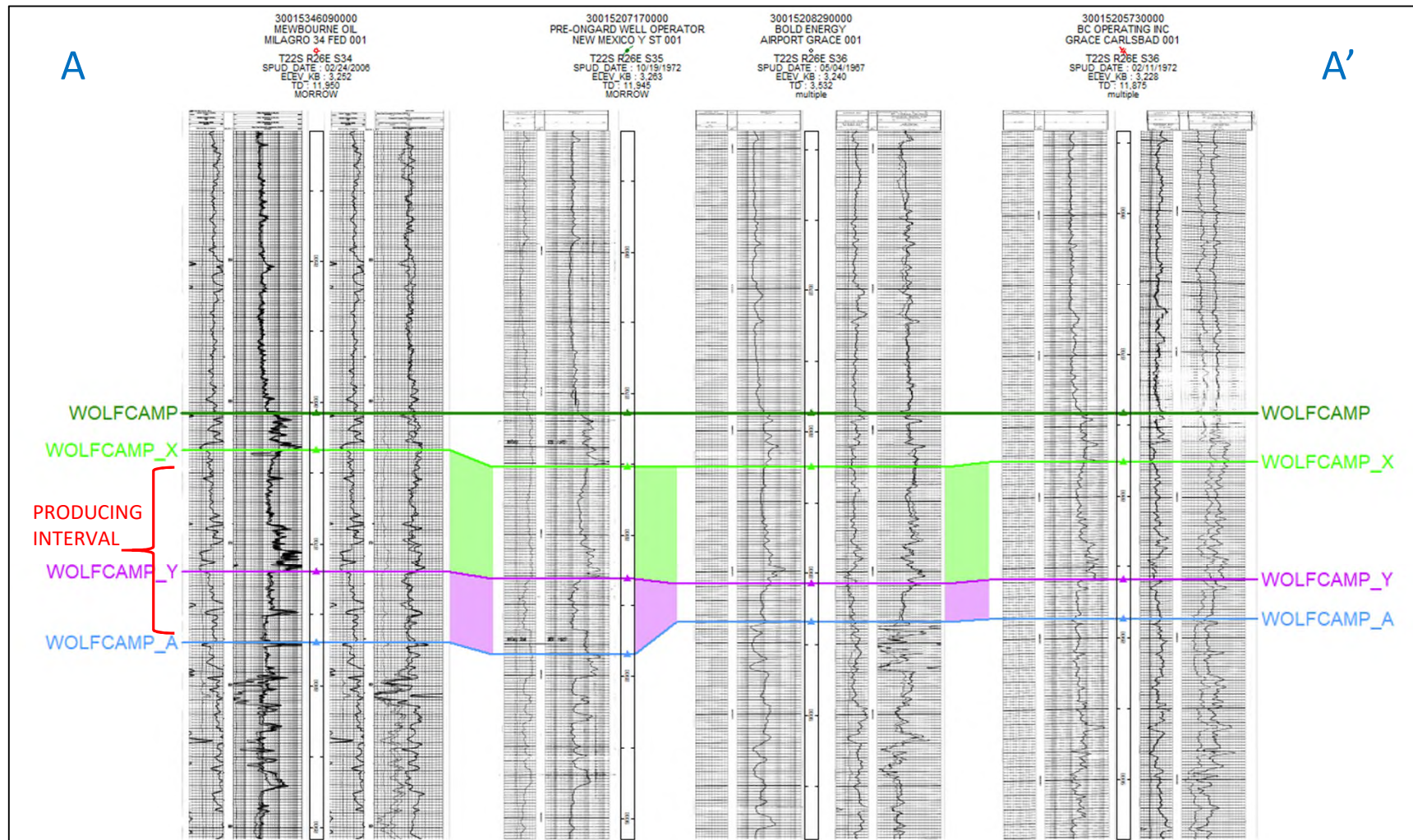
Exhibit C.4 Case #23506

CI = 100'

Eddy County, NM

Scale: 1 in = 20,000 feet

May 2, 2023



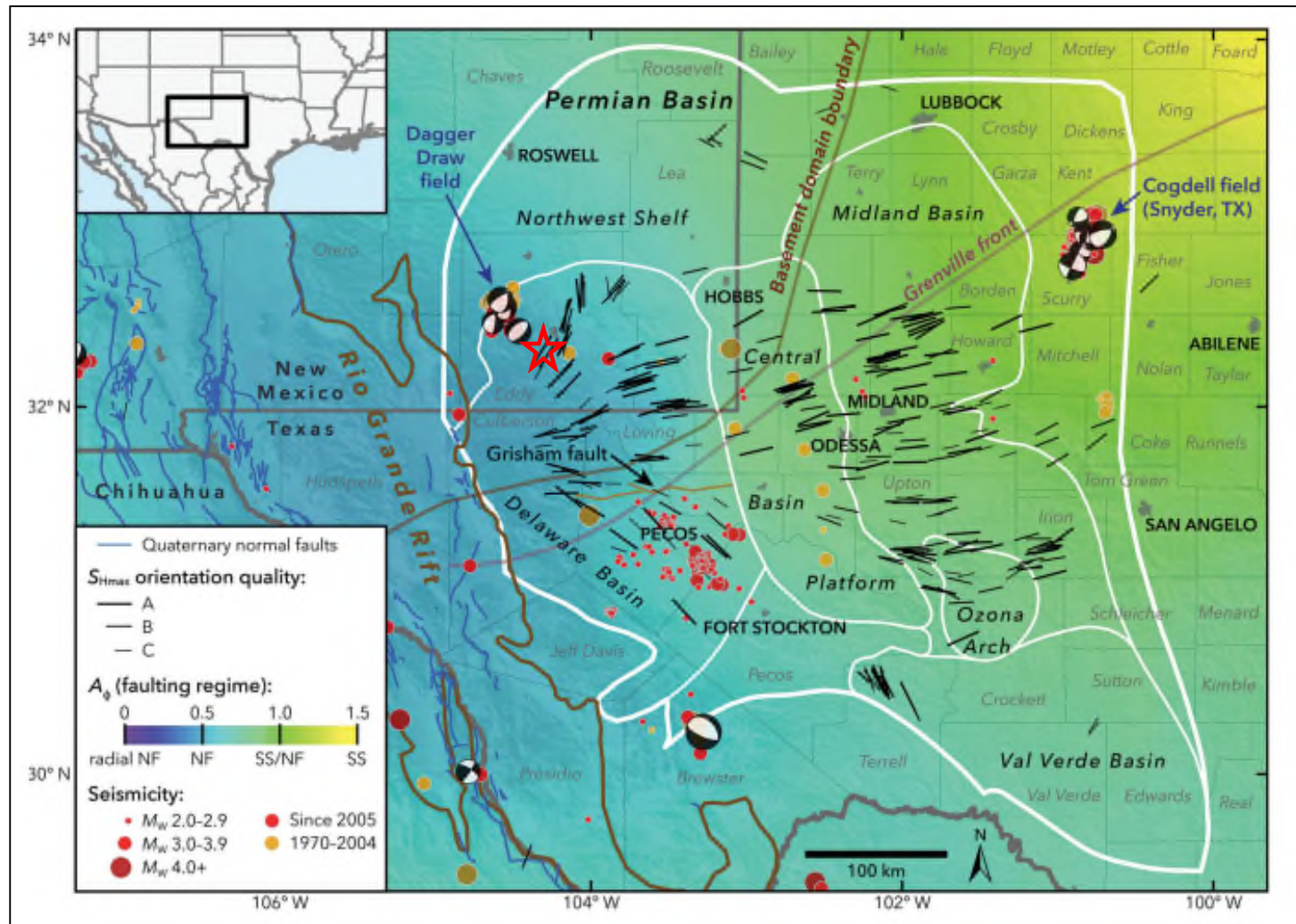
Line of section showing the continuity, thickness and lack of faulting in the Wolfcamp X/Y target zone.



Petrogulf Corporation

Exhibit C.5 Case #23506

	CI = 100'	Eddy County, NM
	Scale: 1 in = 20,000 feet	May 2, 2023



From: *State of stress in the Permian Basin* Lund Snee and Zoback, 2018 *The Leading Edge*



Approximate location of Petrogulf Gambino unit



Petrogulf Corporation

Exhibit C.6 Case #23506

CI = 100'

Eddy County, NM

Scale: 1 in = 20,000 feet

May 2, 2023