STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhib	it A	Self-Affirmed Statement of Scott Hartman
	A-1	Copy of Resume of Scott Hartman
	A-2	Application & Proposed Notice of Hearing
	A-3	C-102s
	A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
	A-5	Sample Well Proposal Letter & AFEs
	A-6	Chronology of Contact
Exhib	it B	Self-Affirmed Statement of Matthew Van Wie
	B-1	Location Map of the Welch CD 29 State Com 50H, 90H, 20H, 70H, 10H, 21H, 51H, and 91H wells
	B-2	Subsea Structure Map
	B-3	Structural Cross-Section
	B-4	Gun Barrel Diagram
	B-5	Welch CD 28 State Com Offset Well Location Map
Exhib	it C	Self-Affirmed Statement of Dana S. Hardy
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	C-2	Chart of Notice to All Interested Parties
	C-3	Copies of Certified Mail Receipts and Returns
	C-4	Affidavit of Publication for April 18, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23462	APPLICANT'S RESPONSE				
Date	June 1, 2023				
Applicant	Spur Energy Partners, LLC				
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 328947				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico				
Entries of Appearance/Intervenors:	Silverback Operating II, LLC; Apache Corporation				
Well Family	Welch CD 28 State Com				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Yeso Formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Yeso Formation				
Pool Name and Pool Code:	Artesia; Glorieta-Yeso (O) (Code 96830)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320-acres				
Building Blocks:	quarter-quarter				
Orientation:	East/West				
Description: TRS/County	S/2 of Section 28, Township 17 South, Range 28 East, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u>	Yes.				
approval of non-standard unit requested in this application?					
Other Situations Depth Severance: Y/N. If yes, description	Yes. There is a depth severence in the Yeso formation the Unit. Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density /Compensated Neutron Log (API# 30-015-31829)				
Proximity Tracts: If yes, description	Yes. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.				
Proximity Defining Well: if yes, description	Welch CD 28 State Com 10H				
Applicant's Ownership in Each Tract	Exhibit A-4				

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Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Welch CD 28 State Com 10H (API #) 746' FSL & 186' FWL (Unit M), Section 27, T17S, R28E 1205' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,700' TVD)
Well #2	Welch CD 28 State Com 20H (API #) 2143' FSL & 605' FWL (Unit L), Section 27, T17S, R28E 2010' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,800' TVD)
Well #3	Welch CD 28 State Com 21H (API #) 745' FSL & 166' FWL (Unit M), Section 27, T17S, R28E 435' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,825' TVD)
Well #4	Welch CD 28 State Com 50H (API #) 2180' FSL & 619' FWL (Unit L), Section 27, T17S, R28E 2510' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,135' TVD)
Well #5	Welch CD 28 State Com 51H (API #) 747' FSL & 206' FWL (Unit M), Section 27, T17S, R28E 685' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,135' TVD)
Well #6	Welch CD 28 State Com 70H (API #) 2106' FSL & 591' FWL (Unit L), Section 27, T17S, R28E 1595' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,395' TVD)
Well #7	Welch CD 28 State Com 90H (API #) 2161' FSL & 612' FWL (Unit L), Section 27, T17S, R28E 2250' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,735' TVD)
Well #8	Welch CD 28 State Com 91H (API #) 747' FSL & 226' FWL (Unit M), Section 27, T17S, R28E 935' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,735' TVD)
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4

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Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-4
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/25/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

SELF-AFFIRMED STATEMENT OF SCOTT HARTMAN

1. I am a Senior Landman at Spur Energy Partners, LLC ("Spur") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division").

2. I have a Bachelor of Business Administration degree from the University of Oklahoma and have been working as a landman since May 2008. I have approximately 15 years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

3. I am familiar with the land matters involved in the above-referenced case. Copies of Spur's application and proposed hearing notice are attached as **Exhibit A-2**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

5. Spur seeks an order pooling all uncommitted mineral interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit").

6. The Unit will be dedicated to the following wells (collectively "Wells"), which will be completed in the Artesia; Glorieta-Yeso Pool (Code 96830).

Spur Energy Partners, LLC Case No. 23462 Exhibit A

- a. Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28
 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and
- b. Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28
 State Com 70H, and Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.
- 7. The completed interval of the Welch CD 28 State Com 50H will be unorthodox.

8. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.

9. There is a depth severance in the Yeso formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density / Compensated Neutron Log (API# 30-015-31829).

10. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34002), and Red Lake 28 N State #004 well (API #30-015-35540) (collectively referred to as the "Red Lake Wells"). The Red Lake are located in the NE/4 SW/4 and SE/4 SW/4 of Section 28,

Township 17 South, Range 28 East, Eddy County. These wells produce from the Artesia; Glorieta-Yeso Pool (Code 96830).

11. The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086) (collectively referred to as the "Tigner State Wells"). The Tigner State Wells are located in the NW/4 SW/4 of Section 28, Township 17 South, Range 28 East. These wells produce from Artesia; Glorieta-Yeso Pool (Code 96830).

12. The Unit will also partially overlap the spacing unit for the Hanover State #003 well (API # 30-015-01595). The Hanover State #003 is operated by Spur and is located in the SE/4 SE/4 of Section 28, Township 17 South, Range 28 East. The well produces from the Artesia; Glorieta-Yeso Pool (Code 96830).

13. **Exhibit A-3** contains the C-102s for the Wells.

14. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

15. All of the parties Spur seeks to pool are locatable in that Spur believes it located valid addresses. To locate the interest owners, I performed internet searches on multiple databases, including Lexis-Nexis Accurint, which is a paid subscription service. Spur has conducted a diligent search of all county public records including phone directories and computer databases.

16. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

3

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

17. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

18. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

19. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Scott Hartman

<u>May 22, 2023</u> Date

Scott R. Hartman

scott.r.hartman@gmail.com (720) 570-6564

WORK EXPERIENCE

Spur Energy Partners LLC - Houston, TX

Senior Landman

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy & Lea County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and Quorom software

Silverback Exploration II, LLC – Houston, TX

Senior Landman-Contract

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and LandVantage software

Independent Landman – Houston, TX

- Due Diligence projects in Eagle Ford and Permian Basin
- Verify title and ownership in DSUs for future development
- Review JOAs
- Surface analysis
- Review material contracts

Grizzly Energy – Houston, TX

Senior Landman

- Manage Assets in Permian Basin(NM), Piceance Basin, San Juan Basin, Big Horn Basin, Green River Basin, Powder River Basin and Wind River Basin
- Responsible for all land related activity
- Supervise Land Technician
- Manage brokers for title examination in Eddy County and Lea County, New Mexico
- Team with engineers, geologists and regulatory specialists to develop drilling programs
- Clear title for commingle recompletions in Eddy County, NM
- Prepare, modify and review UOAs, JOAs, CAs, surface use agreements and easements
- Review all land related payments
- Correspond with BLM offices in NM, CO, WY, MT and state agencies NMSLO, NMOCD, WOSLI, WOGCC
- Reviewed production and all leases/related agreements to shut-in uneconomic wells

Spur Energy Partners, LLC Case No. 23462 Exhibit A-1

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Sept. 2022-Present

October 2021-March 2022

May 2019-May 2021

March 2022-Sept. 2022

- Research company ownership and correspond with Business Development to divest all assets
- Review/modify PSAs and BLM, State and county assignments/transfers
- Correspond with buyers and government agencies on post-close due diligence issues
- Utilize LR2000, COGCC, NMOCD, NMSLO, WOGCC, WOSLI, DrillingInfo, BOLO and AFEWorkflow

Maverick Natural Resources – Houston, TX

Senior Staff Landman

- Manage Permian Basin Assets in Texas and New Mexico
- Responsible for all land related activity
- Manage brokers for leasing and working interest acquisitions
- Clear title for drilling
- Correspond with NMSLO, NMOCD and TXRRC
- Prepare and modify leases, term assignments, joint operating agreements, surface use agreements, salt water disposal agreements
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership and correspond with Business Development for divesture projects
- Review lease language and production for shut-in well programs
- Utilize LR2000, TXRRC, NMOCD, DrillingInfo, Enertia Software, AFE Navigator and Hummingbird

Breitburn Energy – Houston, TX

Advanced Landman

- Manage Green River Basin and Big Horn Basin Assets
- Responsible for all land related activity
- Correspond with partners in our wells and federal units
- Prepare conveyance instruments to purchase working interests and overriding royalty interests
- Analyze title opinions and ownership, cure any defects
- Provide recommendations for monthly rental obligations
- Review, prepare and modify exhibits and ownership in federal communitization agreements due to changes in overlapping federal unit participation areas
- Team with engineers, geologists and regulatory specialists to coordinate federal well permitting
- Review lease language and production for shut-in well program
- Utilize LR2000, WOGCC, Enertia Software, AFE Navigator and Hummingbird

Noble Energy, Inc. – Denver, CO

Landman

- Manage Anadarko Basin Assets in Texas Panhandle and Kansas
- Completed special projects in Montana, Oklahoma and Colorado
- Responsible for all land related activities for the drilling and completion of wells in my area
- Manage brokers for leasing acquisitions
- Correspond with non-operators in our units
- Prepare and modify leases, joint operating agreements, surface use agreements, salt water disposal agreements
- Analyze title opinions and cure any title defects
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership for divesture projects
- Review right-of-way language in support of pipeline installation
- Utilize Quorum Land System and Oracle Database

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May 2008-May 2013

June 2013-June 2018

June 2018-April 2019

EDUCATION

University of Oklahoma – Norman, OK

Bachelor of Business Administration Major: Energy Management

Continuing Education

Work Related Classes

- Registered Professional Landman
- Resource Legal Training: Oil & Gas: 101
- Resource Legal Training: Advanced Oil & Gas Contracts
- Petroleum Land Workshop: Farmout Agreements
- Petroleum Land Workshop: Joint Operating Agreements
- Petroleum Land Management-University of Denver
- Oil & Gas Regulation in Texas
- Oil and Gas Law-AAPL Vail Seminar
- Rocky Mountain Mineral Law Foundation Federal Oil & Gas Leasing
- Rocky Mountain Mineral Law Foundation Federal Onshore Oil & Gas Pooling & Unitization

AFFILIATIONS

American Association of Professional Landmen Denver Association of Petroleum Landmen Houston Association of Petroleum Landmen Wyoming Association of Professional Landmen

References available upon request

May 2008

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC ("Spur") applies for an order pooling all uncommitted mineral interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Spur states the following.

1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.

- 2. The Unit will be dedicated to the following wells (collectively "Wells"):
 - Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and
 - Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.
- 3. The completed interval of the Welch CD 28 State Com 50H will be unorthodox.

Spur Energy Partners, LLC Case No. 23462 Exhibit A-2 4. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.

5. There is a depth severance in the Yeso formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density / Compensated Neutron Log (API# 30-015-31829).

6. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540) (collectively referred to as the "Red Lake Wells"). The Red Lake are located in the NE/4 SW/4 and SE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County. These wells produce from the Artesia; Glorieta-Yeso Pool (Code 96830).

7. The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086) (collectively referred to as the "Tigner State Wells"). The Tigner State Wells are located in the NW/4 SW/4 of Section 28, Township 17 South, Range 28 East. These wells produce from Artesia; Glorieta-Yeso Pool (Code 96830).

8. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

9. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on May 4, 2023, and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the proposed overlapping spacing unit;
- D. Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Spur to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com *Counsel for Spur Energy Partners, LLC*

Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the Welch CD 28 State Com 50H will be unorthodox. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624'TVD. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540). The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 393-6161 Fax: (575) 393-0720

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District]

District II

District III

District IV

Spur Energy Partners, LLCPage 17 of 99 Case No. 23462

Exhibit A-3

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		V	/ELL LO	OCATIC	ON AND A	ACR	REAGE DEDIC	CATION PLA	Т		
1	¹ API Number ² Pool Co							³ Pool Na	me		
30-01	15-			96830			ARTESIA	; GLORIETA	-YESO	(O)	
4Property Co	4Property Code				⁵ Property Name ELCH CD 28 STATE COM				⁶ Well Number 10H		
15.64 (Clineto) (1.711)	⁷ OGRID NO. 328947 SPU						ame ARTNERS LLC	1 •		9	Elevation 3680'
					¹⁰ Surfa	ace]	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet From the	East/W	est line	County
М	27	17S	28E		746		SOUTH	186	WE	ST	EDDY
			11]	Bottom I	Hole Loca	tion	If Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/W	est line	County
М	28	17S	28E		1205 SOUTH 50 WEST			EDDY			
12 Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.						
320				ŝ	D	EFI	NING WELL				

State of New Mexico

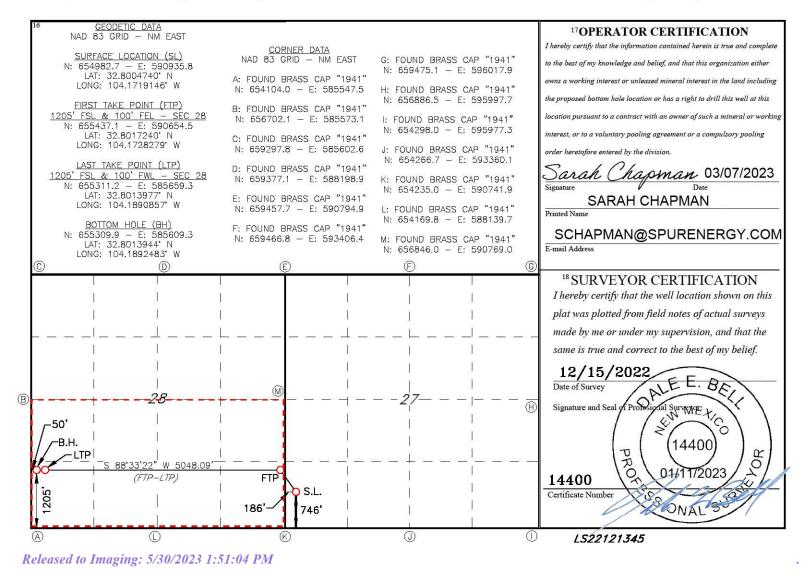
OIL CONSERVATION DIVISION

Santa Fe, NM 87505

1220 South St. Francis Dr.

Energy, Minerals & Natural Resources Department

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 393-6161 Fax: (575) 393-0720

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District]

District II

District III

Form C-102

District Office

Revised August 1, 2011

AMENDED REPORT

Submit one copy to appropriate

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code ³ Pool Name 30-015-96830 ARTESIA; GLORIETA-YESO (O) 6 Well Number 4Property Code ⁵ Property Name WELCH CD 28 STATE COM 20H 8 Operator Name 7 OGRID NO. 9Elevation 3681' SPUR ENERGY PARTNERS LLC. 328947 ¹⁰ Surface Location UL or lot no. North/South line Section Lot Idn Feet from the Feet From the East/West line Township Range County 27 17S 28E 2143 SOUTH 605 L WEST EDDY ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range County 28 17S 28E 2010 SOUTH 50 WEST EDDY I. 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320

State of New Mexico

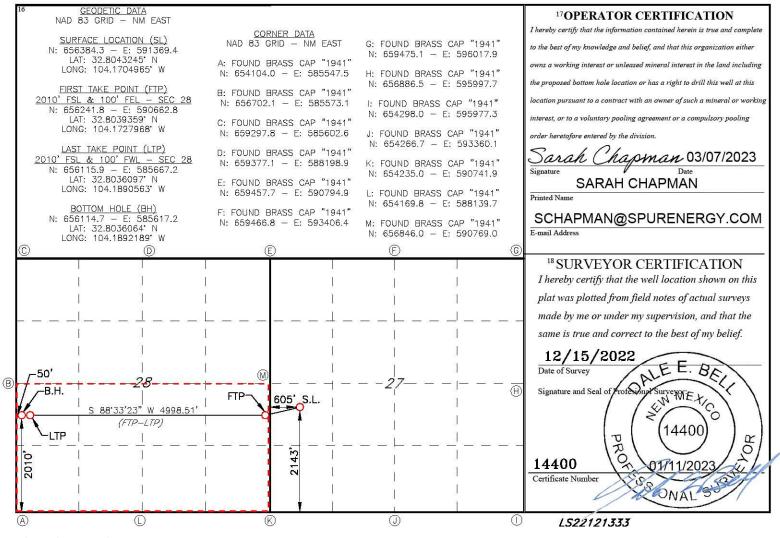
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Rio Brazos Road, Az e: (505) 334-6178 Faz <u>ict IV</u> S. St. Francis Dr., Sar e: (505) 476-3460 Faz	c: (505) 334-6 nta Fe, NM 87	170 505			Santa Fe, N	NM 87505				MENDED RE
,		s	WELL LO	OCATIO	N AND ACH	REAGE DEDIC	ATION PLA	T		
1	API Number	ŗ		² Pool Code			³ Pool Na	me		
30-01	5-			96830		ARTE	SIA; GLORIE	TA-YES	SO (O)	
4Property Coo	le			WEL	⁵ Property N CH CD 28	ame STATE COM			6	Well Number 21H
70GRID N 32894	100 T		^{8 Operator Name} SPUR ENERGY PARTNERS LLC.					⁹ Elevation 3680'		
					¹⁰ Surface	Location			ad	
UL or lot no.	Section	Township	o Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
М	27	17S	28E		745	SOUTH	166	WE	ST	EDDY
			11]	Bottom H	lole Location	If Different Fro	om Surface			
UL or lot no.	Section	Townshi	o Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
М	28	175	28E		435	SOUTH	50	WE	ST	EDDY
¹² Dedicated Acres 320	13 Joint	or Infill	¹⁴ Consolidation	Code 15 (Drder No.					

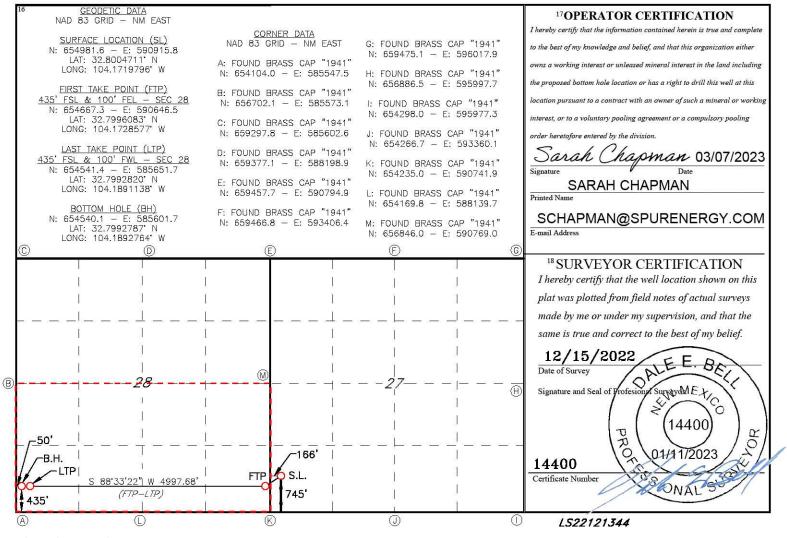
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State of New Mexico

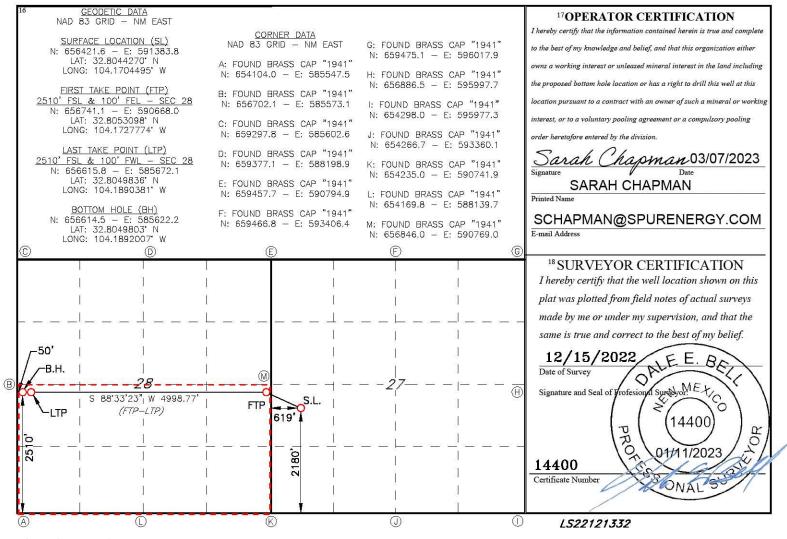
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1000 Rio Brazos Road, Aztec, NM 87410 Santa Fe, NM 87505 Phone: (505) 334-6178 Fax: (505) 334-6170 AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code ³ Pool Name 30-015-96830 ARTESIA; GLORIETA-YESO (O) 6 Well Number 4Property Code 5 Property Name WELCH CD 28 STATE COM **51H** 8 Operator Name 7 OGRID NO. 9Elevation SPUR ENERGY PARTNERS LLC. 3680' 328947 ¹⁰ Surface Location UL or lot no. North/South line Feet From the East/West line Section Township Lot Idn Feet from the Range County 27 17S 28E 747 SOUTH 206 M WEST EDDY ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line Section Township County 28 17S 28E 685 SOUTH 50 WEST EDDY М 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320

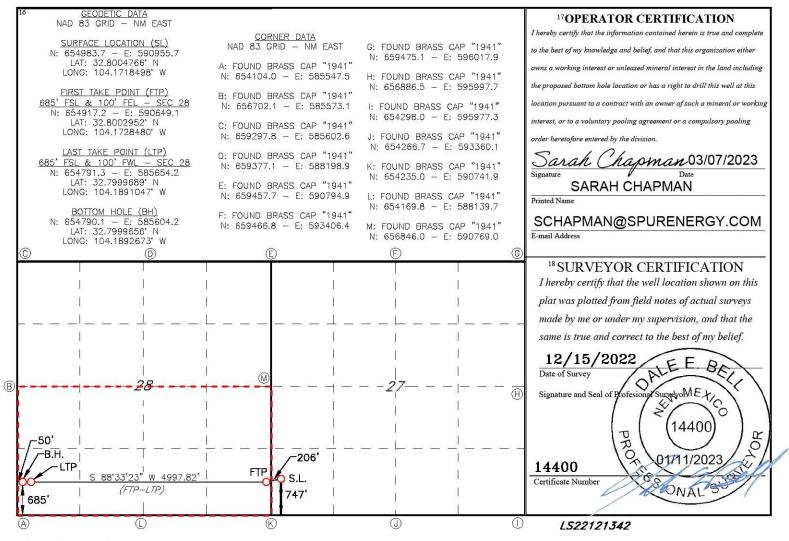
State of New Mexico

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State of New Mexico

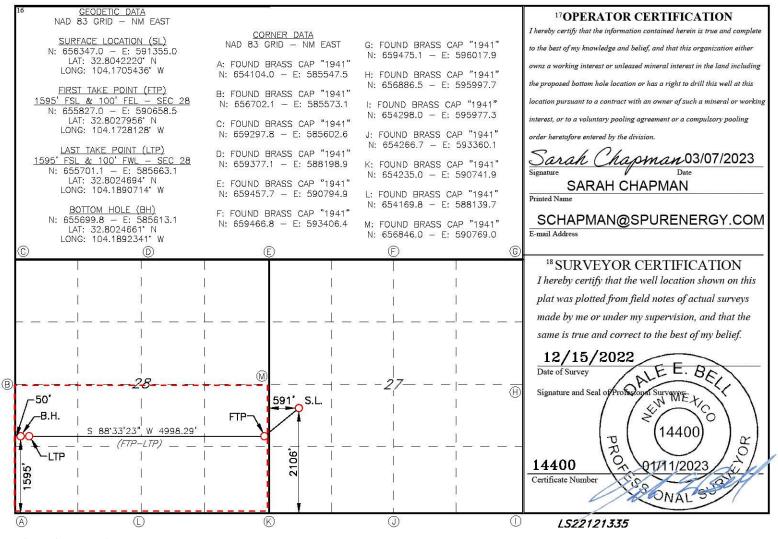
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Santa Fe, NM 87505

1220 South St. Francis Dr.

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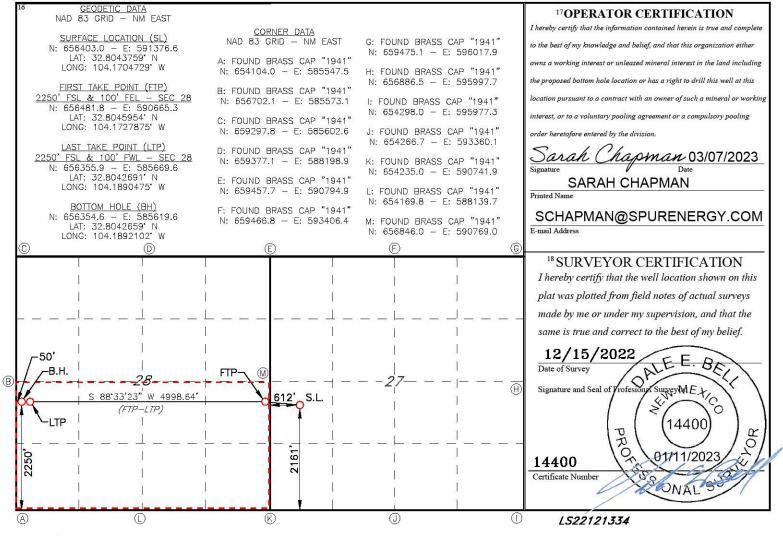
District]

Form C-102

ne: (575) 393-6161 Fax: (575) 393-0720 trict II S. First St., Artesia, NM 88210 ne: (575) 748-1283 Fax: (575) 748-9720 trict III O Rio Brazos Road, Aztee, NM 87410 ne: (505) 334-6178 Fax: (505) 334-6170 trict IV O S. St. Francis Dr., Santa Fe, NM 87505 ne: (505) 476-3460 Fax: (505) 476-3462			Energ		CONSER 1220 Sou	ural Resources De VATION DIVISI th St. Francis Dr. e, NM 87505		Su	bmit one	vised August 1, 201 e copy to appropria District Offic MENDED REPOR	
		V	VELL L	OCATIO	N AND A	CREAGE DEDIC	CATION PLA	Т			
1	API Number	ŗ.		2Pool Code	2		³ Pool Na	me			
30-0	15-			96830		ARTES	SIA; GLORIET	A-YES	SO (O)		
4Property Co	de			^{5 Property Name} WELCH CD 28 STATE COM				2	⁶ Well Number 90H		
⁷ OGRID 1 32894	500			⁸ Operator Name SPUR ENERGY PARTNERS LLC.					⁹ Elevation 3681		
					¹⁰ Surfa	ce Location		91			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet From the	East/W	est line	County	
L	27	17S	28E		2161	SOUTH	612	WE	ST	EDDY	
	·		. 11]	Bottom H	Iole Locat	ion If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	East/W	est line	County	
L	28	17S	28E		2250	SOUTH	50	WE	ST	EDDY	
12 Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.	•	•			•	
320											

State of New Mexico

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State of New Mexico

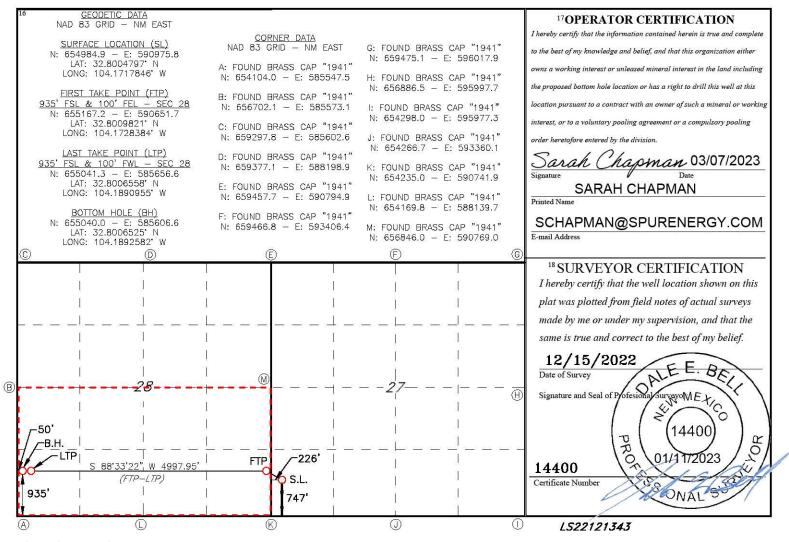
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Santa Fe, NM 87505

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Welch CD 28 State Com (3500' to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	TRACT PARTICIPATION FACTOR	ACRES
TRACT 1	NE/4 SE/4	28	12.50%	40.00
TRACT 2	SW/4 SE/4	28	12.50%	40.00
TRACT 3	NW/4 SW/4	28	12.50%	40.00
TRACT 4A	SE/4 SE/4	28	12.50%	40.00
TRACT 4B	SE/4 SW/4	28	12.50%	40.00
TRACT 4C	SW/4 SW/4	28	12.50%	40.00
TRACT 5	NE/4 SW/4	28	12.50%	40.00
TRACT 6	NW/4 SE/4	28	12.50%	40.00
			100.00%	320.00

Parties to be pooled are highlighted in YELLOW

		Ope	nership	
TRACT 1	Interest Type	WI	Gross Ac	Net Ac
Occidental Permian Limited Partnership	WI	0.165000	40.000000	6.600000
OXY USA WTP Limited Partnership	WI	0.351000	40.000000	14.040000
Spiral, Inc.	WI	0.030093	40.000000	1.203700
Sharbro Energy, LLC	wi	0.022569	40.000000	0.902800
EOG Resources Inc.	wi	0.197338	40.000000	7.893500
SEP Permian Holding Corp.	wi	0.234000	40.000000	9.360000
TOTAL		1.000000	40.000000	40.000000

TRACT 2	Interest Type	WI	Gross Ac	Net Ac
ZPZ Delaware I, LLC	WI	0.395833	40.000000	15.83330000
EOG Resources Inc.	WI	0.180556	40.000000	7.22220000
WPX Energy Permian, LLC	WI	0.159722	40.000000	6.38890000
SEP Permian, LLC	WI	0.263889	40.000000	10.55560000
TOTAL		1.000000	40.00000	40.000000

TRACT 3	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	0.117000	40.000000	4.680000
Silverback O-1, LLC	WI	0.258000	40.000000	10.320000
Spiral, Inc.	WI	0.015046	40.000000	0.601900
Sharbro Energy, LLC	WI	0.011285	40.000000	0.451400
WPX Energy Permian, LLC	WI	0.079861	40.000000	3.194400
EOG Resources INC.	WI	0.018808	40.000000	0.752300
Maverick Permian, LLC	WI	0.500000	40.000000	20.000000
TOTAL		1.000000	40.000000	40.000000

TRACT 4A	Interest Type	wi	Gross Ac	Net Ac
Maverick Permian, LLC	WI	0.515625	40.000000	20.625000
Bruce S. Crampton, Trustee of the Bruce S. Crampton				
Living Trust dated 10.18.2006	WI	0.020833	40.000000	0.833300
128 Holdings, LLC	WI	0.041667	40.000000	1.666700
James K. Jeanblanc	WI	0.031250	40.000000	1.250000
Optometric Education Program Foundation, Inc	WI	0.007813	40.000000	0.312500
Optometric Extension Program Foundation, Inc	WI	0.015625	40.000000	0.625000
Estate of Buddy Joe Alexander, Deceased	WI	0.001953	40.000000	0.078100
Ernest Bryan Alexander, as Successor Trustee of The Buddy Joe Alexander Trust created under the Ada F. Alexander Revocable Trust under Trust Agreement dated December				
18, 1984, as amended January 7, 1988	WI	0.000651	40.000000	0.026000
Diane Alexander, Trustee of the John C. Alexander and Diane Alexander 1998 Family Revocable Trust dated April				
21, 1998	WI	0.002604	40.000000	0.104200
Ernest Bryan Alexander	WI	0.002604	40.000000	0.104200
Longfellow LH, LLC	WI	0.031250	40.000000	1.250000
Beaird Mineral Interest, LP	WI	0.046875	40.000000	1.875000
Headington Oil Company, L.P.	WI	0.171875	40.000000	6.875000
Penwell Properties, LLC	WI	0.078125	40.000000	3.125000
Spartan Energy Acquisitions, LLC	WI	0.031250	40.000000	1.250000
TOTAL		1.000000	40.000000	40.000000

TRACT 4B	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	0.500000	40.000000	20.000000
Apache Corporation	WI	0.500000	40.000000	20.000000
TOTAL		1.000000	40.000000	40.000000

TRACT 4C	Interest Type	WI	Gross Ac	Net Ac
Chase Oil Corporation	WI	0.859375	40.000000	34.375000
Chisos, Ltd.	WI	0.031250	40.000000	1.250000
Black Shale Minerals, LLC	WI	0.031250	40.000000	1.250000
William Lathrop c/o Wells Fargo Bank, National Bank	WI	0.007813	40.000000	0.312500

	Net Ac	DSU WI %
Occidental Permian Limited Partnership	6.600000	0.020625
OXY USA WTP Limited Partnership	14.040000	0.043875
Spiral, Inc.	1.805600	0.005643
	1.354200	0.004232
Sharbro Energy, LLC	1.354200	0.004232
EOG Resources Inc.	15.868000	0.049588
ZPZ Delaware I, LLC	15.833300	0.049479
WPX Energy Permian, LLC	9.583300	0.029948
Maverick Permian, LLC	49.625000	0.155078
Bruce S. Crampton, Trustee of the Bruce S. Crampton Living Trust dated 10.18.2006	0.833300	0.002604
128 Holdings, LLC	1.666700	0.005208
James K. Jeanblanc	1.250000	0.003906
Optometric Education Program Foundation, Inc	0.312500	0.000977
Optometric Extension Program Foundation, Inc	0.625000	0.001953
Estate of Buddy Joe Alexander, Deceased	0.078100	0.000244
Ernest Bryan Alexander, as Successor Trustee of The Buddy Joe Alexander Trust created under the Ada F. Alexander Revocable Trust under Trust Agreement dated December 18, 1984, as amended January 7, 1988	0.026000	0.000081
Diane Alexander, Trustee of the John C. Alexander and Diane Alexander 1998 Family Revocable Trust dated April 21, 1998	0.104200	0.000326
Ernest Bryan Alexander	0.104200	0.000326
Longfellow LH, LLC	1.250000	0.003906
Beaird Mineral Interest, LP	1.875000	0.005859
Headington Oil Company, L.P.	6.875000	0.021484
Penwell Properties, LLC	3.125000	0.009766
Spartan Energy Acquisitions, LLC	1.250000	0.003906
Chase Oil Corporation	34.375000	0.107422
Chisos, Ltd.	1.250000	0.003906
Black Shale Minerals, LLC	1.250000	0.003906
William Lathrop c/o Wells Fargo Bank, National Association	0.312500	0.000977
Silverback O-1, LLC	10.320000	0.032250
The First National Bank of Midland	0.312500	0.000977
Apache Corporation	42.500000	0.132813
SEP Permian, LLC	95.595600	0.298736
TOTAL	320.000000	1.000000

Spur Energy Partners, LLC Case No. 23462 Exhibit A-4

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The First National Bank of Midland	WI	0.007812	40.000000	0.312500
Apache Corporation	WI	0.062500	40.000000	2.500000
TOTAL		1.000000	40.000000	40.000000
		-		
TRACT 5	Interest Type	WI	Gross Ac	Net Ac
SEP Permain, LLC	WI	0.275000	40.000000	11.000000
Maverick Permian, LLC	wi	0.225000	40.000000	9.000000
Apache Corporation	WI	0.500000	40.000000	20.000000
TOTAL		1.000000	40.000000	40.000000
TRACT 6	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	1.000000	40.000000	40.000000
TOTAL		1.000000	40.000000	40.000000

Welch CD 28 State Com Township 17 South, Range 28 East, NMPM Section 28 Eddy County, New Mexico

Section 28

	-					
	_					
Tract 3	Trac		T		-	
Tract 5			Tract 6		Tract 1	
Tract 4C	Tra	ct 4B	Tra	ct 2	Tra	ct 4A
118(14)	IIa		IId		114	

Welch CD 28 State Com DSU

Township 17 South, Range 28 East, NMPM Section 28: S/2 320.00 acres Eddy County, New Mexico

Tract 1: NE/A SE/A, 40.00 acres Tract 2: SW/A SE/A, 40.00 acres Tract 3: NW/A SW/A, 40.00 acres Tract 4A: SE/A SE/A, 40.00 acres Tract 4A: SE/A SE/A, 40.00 acres Tract 5: NE/A SW/A, 40.00 acres Tract 5: NE/A SW/A, 40.00 acres



January 19, 2023

William Lathrop C/O Wells Fargo Bank, National Association 500 W Texas Midland, TX 79701

RE: Well Proposals – Welch CD 28 State Com 20H, 50H, 70H, 90H, 10H, 21H, 51H and 91H <u>Proposed Spacing Unit</u> Section 28: S/2 – 17S, R28E Eddy County, New Mexico

Dear Working Interest Owner,

SEP Permian Holding Corporation, an affiliate of Spur Energy Partners LLC, ("Spur"), hereby proposes to drill and complete the **Welch CD 28 State Com 20H, 50H, 70H, 90H, 10H, 21H, 51H and 91H as horizontal Yeso** wells (the "Subject Wells") to the approximate total vertical depth as referenced below at the following proposed location (subject to change upon staking of the wells and/or pads).

Welch CD 28 State Com 20H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2143' FSL & 605' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 2010' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 3800'

Welch CD 28 State Com 50H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2180' FSL & 619' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 2510' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~4135'

Welch CD 28 State Com 70H well – <u>Horizontal Yeso Well, Eddy County, NM</u>

- Proposed Surface Hole Location 2106' FSL & 591' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 1595' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 4395'

Welch CD 28 State Com 90H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 2161' FSL & 612' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 2250' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~4735'

Welch CD 28 State Com 10H well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 746' FSL & 186' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 1205' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 3700'

Spur Energy Partners, LLC Case No. 23462 Exhibit A-5



Welch CD 28 State Com 21H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 745' FSL & 166' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 435' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 3825'

Welch CD 28 State Com 51H well – <u>Horizontal Yeso Well, Eddy County, NM</u>

- Proposed Surface Hole Location 747' FSL & 206' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 685' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~4135'

Welch CD 28 State Com 91H well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 747' FSL & 226' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location 935' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~4735'

Spur proposes to form a Drilling Spacing Unit ("DSU") covering the South Half of Section 28-T17S-R28E, Eddy County, New Mexico, containing 320 acres of land, more or less, from 3500' to 5000'. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated July 1, 2023, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of July 1, 2023
- Contract Area consisting of the S2 of Section 28, Township 17 South, Range 28 East limited to a depth from 3500' to 5000'
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE's reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Option 3: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net Yeso acre delivering all rights owned.

Please indicate your election as to one of the above four options for each well in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt



of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Kristi Zissa by phone at 832-982-1079 or by email to kzissa@spurenergy.com

Sincerely,

Scott Hartman Senior Landman 832-930-8616 shartman@spurenergy.com



Welch CD 28 State Com 20H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 20H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 20H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title: ______



Welch CD 28 State Com 50H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 50H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 50H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title: _____



Welch CD 28 State Com 70H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 70H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name:

Title: ______



Welch CD 28 State Com 90H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 90H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 90H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title:_____



Welch CD 28 State Com 10H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 10H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 10H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title:_____



Welch CD 28 State Com 21H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 21H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 21H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title: _____



Welch CD 28 State Com 51H Well Election

Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 51H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 51H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title: _____



Welch CD 28 State Com 91H Well Election Owner: William Lathrop Working Interest: 0.0976563%

Option 1) The undersigned elects to participate in the drilling and completion of the Welch CD State Com 91H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

Option 2) The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 91H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: ______

Title: _____



Assignment Option

The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title:

•



Authority for Expenditure Drill, Complete, & Equip



AFE #: C23007

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 10H Location : NEW MEXICO / EDDY

Project : Description

INTANGIBLE DRILLING				nal	Jupp	ement	Tot	
	DESCRIPTION	8/8th	hs	Net	8/8ths	Net	8/8ths	Net
2050-1000 2050-1001	LOCATION - OPS LOCATION/DAMAGES/ROW-LAND			\$- \$-	\$- \$-	\$ - \$ -		\$- \$-
2050-1001	TITLE WORK/LANDMAN SERVICES - LAND			s -	s - \$ -	s -		s - S -
2050-1003	DAMAGES/ROW - LAND	\$		\$-	\$-	\$ -		\$-
2050-1005	SURVEY - LAND	\$ 4		\$ -	\$ -	\$ -		\$ -
2050-1006 2050-1050	ENVIRONMENTAL/ARC - LAND DRILLING PERMITS	\$		\$- \$-	\$- \$-	\$ - \$ -	-	\$ - \$ -
2050-1000	FISHING TOOLS & SERVICE	\$ 10	-	s -	s -	\$ - \$ -		s - S -
2050-1301	DRILLING RENTALS: SURFACE			\$-	\$ -	\$ -		\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE			\$-	\$-	\$-	1 1	\$-
2050-1400 2050-1500	EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID	\$		\$- \$-	\$- \$-	\$ - \$ -		\$ - \$ -
2050-1600	WELLSITE SUPERVISION			ş - \$ -	ş - \$ -	\$ - \$ -		s -
2050-1900	GROUND TRANSPORT			\$-	\$ -	\$ -		\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 204		\$ -	\$-	\$-		\$ -
2050-2001 2050-2002	DRILLING SERVICES-SURFACE DRLLING SERVICES-SUBSURFACE	\$		\$- \$-	\$- \$-	\$ - \$ -	-	\$ - \$ -
2050-2002	DIRECTIONAL TOOLS AND SERVICES	Ŧ		s -	ş - \$ -	\$ - \$ -	-	s -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$		\$-	\$ -	\$ -		\$ -
2050-2200	CASED HOLE WIRELINE	\$		\$ -	\$ -	\$ -	-	\$ -
2050-2201 2050-2401	OPEN HOLE WIRELINE FLUID & CUTTINGS DISPOSAL	\$		\$- \$-	\$- \$-	\$ - \$ -		\$ - \$ -
2050-2401	FRAC TANK RENTALS	\$ 00		s -	ş - \$ -	\$ - \$ -		s -
2050-2600	ES&H	\$		\$ -	\$ -	\$ -		\$ -
2050-3000	BITS	\$ 28		\$-	\$-	\$-		\$-
2050-3100		\$		\$ -	\$ -	\$ -	-	\$ - ¢
2050-3125 2050-3200	CONSTRUCTION OVERHEAD CONTINGENCIES	\$		\$- \$-	\$- \$-	\$ - \$ -		\$- \$-
2050-3200	DESIGN & ENGINEERING	\$		s - \$ -	\$- \$-	\$ - \$ -		s - \$ -
2050-3600	COMPANY LABOR		5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$		\$ -	\$ -	\$ -	-	\$ -
2050-3900 2050-4000	FUEL, WATER & LUBE CEMENT			s -	\$ - ¢	\$ - \$ -		\$ - ¢
2050-4000 2050-4001	CASING CREWS AND LAYDOWN SERVICES			\$- \$-	\$- \$-	\$ - \$ -		\$ - \$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$		\$ -	\$-	\$ -		\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 50	0,000	\$ -	\$-	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$		\$-	\$-	\$ -		<u>\$</u> -
2050-4101 2050-8000	CORES, DST'S, AND ANALYSIS MUD LOGGER	\$ \$ 14		\$- \$-	\$- \$-	\$ - \$ -		\$ - \$ -
2050-8001	MOB/DEMOB RIG			ş - \$ -	ş - \$ -	\$ - \$ -		s -
2050-8003	VACUUM TRUCKING	\$		\$-	\$ -	\$ -		\$ -
2050-8005	DRILLPIPE INSPECTION			\$-	\$-	\$-		\$-
2050-8007 2050-8009	CONTRACT LABOR/SERVICES MISC IDC/CONTINGENCY			\$- \$-	\$ - \$ -	\$ - \$ -		<u>\$</u> -
2030-0009	INTANGIBLE DRILLING			-	ş -	\$ -		\$ -
TANGIBLE DRILLING	DESCRIPTION	8/8th	Origi hs	nal Net	8/8ths	ement Net	Tot 8/8ths	al Net
2051 2500								s -
2051-2500	SUPPLIES & SMALL TOOLS	\$	-	\$-	\$-	\$ -	\$-	φ -
2051-2700	COMMUNICATION	\$	-	\$ -	\$- \$-	\$ -	\$ -	\$ -
2051-2700 2051-3200	COMMUNICATION CONTINGENCIES	\$ \$	-	\$- \$-	\$- \$-	\$ - \$ -	\$ - \$ -	\$ - \$ -
2051-2700 2051-3200 2051-3800	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC	\$ \$ \$	-	\$- \$- \$-	• • • • •	\$ - \$ - \$ -	\$- \$- \$-	\$- \$- \$-
2051-2700 2051-3200	COMMUNICATION CONTINGENCIES	\$ \$ \$	- - - 3,000	\$- \$- \$-	\$- \$-	\$ - \$ -	\$ - \$ - \$ - \$ 58,000	\$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING	\$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 -	\$ - \$ - \$ -	- - - - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ -	\$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 - 3,500 1,000	s - s - s - s - s - s - s - s - s -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 - 3,500 1,000 7,500	- - 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	· · · · · · · · · · · · · · · · · · ·	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 17,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 - 3,500 1,000 7,500 4,000	s - s - s - s - s - s - s - s - s -	· · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · · ·	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 17,500 \$ 24,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 - 3,500 1,000 7,500 4,000 - 4,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ 58,000 \$ 473,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 - 3,500 1,000 7,500 4,000 - 4,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 594,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - 3,000 - 3,500 1,000 7,500 4,000 - 4,000 4,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 594,000 \$ 1,724,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5800 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING DESCRIPTION LOCATION	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ - \$ 594,000 \$ 1,724,000 Tot 8/8ths \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5800 2051-5801 2051-5803 2051-5803 2051-5803 XANGIBLE COMPLETION 2055-1000 2055-1001	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING DESCRIPTION LOCATION TITLE WORK AND OPINIONS	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ - \$ 594,000 \$ 1,724,000 Tot 8/8ths \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1600 2055-1001 2055-1002 2055-1001 2055-1002 2055-1302 2055-1302 2055-1302 2055-1302 2055-1302 2055-1302 2055-1302 2055-1302 2055-1302 2055-1302 2055-1400 2055-1302 2055-1400 2055-1302 2055-2005 2055-2005 2055-2005 2055-2401 2055-2403 2055-2403 2055-2403 2055-2403 2055-2400 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2400 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-2403 2055-3100 2055-31	COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILLING & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC/FLUID SW DISPOSAL FRAC TANK RENTALS FLOWBACK ES&H INSURANCE BITS OVERHEAD CONSTRUCTION OVERHEAD	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ -	\$ - \$ -	\$ - \$	\$ - \$ -	\$ - \$ -
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2055-3750	DAMAGES/ROW	\$	-	\$ -	\$-	\$		\$-\$	
2055-3800 2055-3900	NON OPERATED CHARGES - ICC FUEL, WATER & LUBE	\$ \$	- 230,000	\$ - \$ -	\$ - \$ -		-	\$ - \$ \$ 230,000 \$	
2055-4000	CEMENT	ې \$	- 230,000	s -	\$ -	\$	-	\$ <u>230,000</u> \$	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	\$ -	\$-		-	\$ 2,500 \$	
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000		\$-		-	\$ 110,000 \$	
2055-8002	KILL TRUCK	\$	2,500	\$ -	\$-		-	\$ 2,500 \$	
2055-8003 2055-8004	COIL TUBING,SNUBBING,NITRO SVC CONTRACT LABOR/SERVICES	\$	245,000	\$ - \$ -	\$ - \$ -		-	\$ 245,000 \$ \$ - \$	
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	э \$	25,000	s -	\$ -		-	\$ 25,000 \$	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	\$ -	\$-		-	\$ 20,000 \$	
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	15,000	\$-	\$-	\$	-	\$ 15,000 \$	-
2055-8008	CONTRACT LABOR - FRAC	\$	-	\$ -	\$-		-	\$-\$	
	INTANGIBLE COMPLETION SUBTOT	AL \$	2,523,750	ş -	\$ -	\$	-	\$ 2,523,750 \$	-
			Oriç			ppleme		Total	
TANGIBLE COMPLETION 2065-2500	DESCRIPTION SUPPLIES & SMALL TOOLS	\$	8/8ths	Net \$-	8/8ths	\$	Net	8/8ths \$ - \$	Net
2065-2700	COMMUNICATION	\$	-	\$ - \$ -	\$ -			\$-\$	
2065-3000	BITS	\$	-	\$ -	\$ -		-	\$ - \$	-
2065-3200	CONTINGENCIES	\$	-	\$-	\$-		-	\$-\$	
2065-3800 2065-4102	NON OPERATED CHARGES - TCC	\$	-	\$ - \$ -	\$-		-	\$-\$ \$-\$	
2065-5001	WATER SUPPLY WELL OVERHEAD POWER	\$ \$	- 12,750	<u>\$</u> - \$-	\$ - \$ -	- ·	-	\$ - \$ \$ 12,750 \$	
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	52,500	\$ - \$ -	\$ -		-	\$ 52,500 \$	
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	5,000	\$ -	\$ -	\$	-	\$ 5,000 \$	-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	-	\$-	\$-		-	\$ 20,000 \$	
2065-5100 2065-5200	TUBING TUBING HEAD/XMAS TREE	\$	70,000	\$ -	\$ - \$ -		-	\$ 70,000 \$ \$ 21,000 \$	
2065-5200	SUBSURFACE EQUIP	\$	21,000	\$ - \$ -	\$ - \$ -		-	\$ 21,000 \$ \$ - \$	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$ -	\$ -		-	\$ - \$	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$ -	\$-	\$	-	\$ - \$	
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$-	\$-		-	\$-\$	
2065-5900		\$	-	\$ -	\$-		-	\$-\$	
2065-5901 2065-5902	LINER HANGER/CASING ACCESSORY PACKERS/OTHER DOWNHOLE EQUIP	\$ \$	-	<u>\$</u> -	\$ - \$ -	-	-	\$ - \$ \$ - \$	
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	\$ -	\$ -		-	\$ - \$	
	TANGIBLE COMPLETION SUBTOT		181,250		\$-		-	\$ 181,250 \$	-
	COMPLETION TOT/	AL \$	2,705,000	Ş -	\$-	\$		\$ 2,705,000 \$	-
			Orig	inal	Su	ppleme	nt	Total	
NTANGIBLE FACILITY	DESCRIPTION		8/8ths	Net	8/8ths		Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$	-	\$ -	\$-		-	\$ - \$	
2056-2002 2056-2006	FACILITY PAD CONSTRUCTION MISC INTANGIBILE FACILITY COSTS	\$ \$	15,000 5,000	<u>\$</u> -	\$ - \$ -		-	\$ 15,000 \$ \$ 5,000 \$	
2056-2008	CONTRACT LABOR - AUTOMATION	۰ ۶	6,500	s -	\$ -		-	\$ 6,500 \$	
2056-2009	EQUIPMENT RENTALS	\$	5,000	\$ -	\$ -		-	\$ 5,000 \$	
2056-2010	FREIGHT & HANDLING	\$	5,000	\$-	\$-		-	\$ 5,000 \$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	15,000	\$ -	\$-		-	\$ 15,000 \$	
2056-2013 2056-2014	FACILITY CONSTRUCTION LABOR PIPELINE LABOR	\$ \$	55,000	<u>\$</u> - \$-	\$ - \$ -	- ·	-	\$ 55,000 \$ \$ - \$	
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ \$	-	s -	ş - \$ -		-	s - s	
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	-	\$ -	\$ -	\$	-	\$ - \$	-
2056-2019	NON OPERATED CHARGES - IFC	\$		\$ -	\$-	Ŧ	-	\$-\$	
	INTANGIBLE FACILITY SUBTOTA	AL \$	106,500	ş -	\$ -	\$	-	\$ 106,500 \$	-
			Oriç	jinal	Su	ppleme	nt	Total	
ANGIBLE FACILITY	DESCRIPTION		8/8ths	Net	8/8ths		Net	8/8ths	Net
2066-1200 2066-1300		\$ \$	88,000		\$ - \$ -		-	\$ 88,000 \$ \$ - \$	
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	- 15,000	\$ - \$ -	\$ - \$ -		-	\$ - \$ \$ 15,000 \$	
2066-1600	LACT	\$	20,000		\$-	- ·	-	\$ 20,000 \$	
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$-	\$ -	\$	-	\$ 25,000 \$	
2066-1900	LEASE AND FLOW LINES	\$	-	\$-	\$-		-	\$-\$	
2066-2000 2066-2003	CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	\$ \$	-	\$ - \$ -	\$ - \$ -		-	\$ - \$ \$ 22,500 \$	
2066-2003	PUMPS & PUMP SUPPLIES	\$	22,500 8,000	<u>\$</u> - \$-	\$ - \$ -		-	\$ 22,500 \$ \$ 8,000 \$	
		Ψ	5,500	-	\$ -	Ŧ	-	\$ - \$	
2066-2005	PUMP & FILTERS	\$	-	\$-			-	\$ 10,000 \$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$ -	\$ -				
2066-2006 2066-2007	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ \$	10,000 60,000	\$ - \$ -	\$ - \$ -	\$	-	\$ 60,000 \$	
2066-2006 2066-2007 2066-2015	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	\$ \$ \$	10,000 60,000 15,000	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$	-	\$ 60,000 \$ \$ 15,000 \$	-
2066-2006 2066-2007	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ \$	10,000 60,000	\$ - \$ -	\$ - \$ -	\$ \$	-	\$ 60,000 \$	-
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING	\$ \$ \$ \$	10,000 60,000 15,000 - - 15,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	-	\$ 60,000 \$ \$ 15,000 \$ \$ - \$	-
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 60,000 15,000 - - 15,000 65,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	- - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$	
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 60,000 15,000 - - 15,000 65,000 343,500	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$		\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 15,000 \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$	
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,000 60,000 15,000 - - 15,000 65,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	- - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$	
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTA	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ AL \$ AL \$	10,000 60,000 - - 15,000 65,000 343,500 450,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	- - - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ 5 - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 450,000 \$	
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTA FACILITY TOTA	S S S S AL S TE	10,000 60,000 - - 15,000 65,000 343,500 450,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ - \$ \$ 5 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 450,000 \$ Total 8/8ths	- - - - - - - - - - - - - - - - - - -
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOT. FACILITY TOT. WELCH CD 28 STATE COM 10H TOTAL WELL ESTIMA	S S S S AL S AL S AL S AL S	10,000 60,000 15,000 - 15,000 65,000 343,500 450,000 450,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	- - - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ 5 - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 450,000 \$	- - - - - - - - - - - - - - - - - - -
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOT. FACILITY TOT. WELCH CD 28 STATE COM 10H TOTAL WELL ESTIMA DRILLING TOT. COMPLETION TOT. FACILITY TOT.	S S S S S AL S	10,000 60,000 15,000 - 15,000 65,000 343,500 450,000 8/8ths 1,724,000 2,705,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ \$	- - - - - - - - - - - - - - - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 15,000 \$ \$ 15,000 \$ \$ 343,500 \$ \$ 450,000 \$ * 1.724,000 \$ \$ 2.705,000 \$ \$ 450,000 \$	
2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOT. FACILITY TOT. WELCH CD 28 STATE COM 10H TOTAL WELL ESTIMA DRILLING TOT. COMPLETION TOT.	S S S S S AL S	10,000 60,000 15,000 - 15,000 65,000 343,500 450,000 8/8ths 1,724,000 2,705,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$	\$ \$	- - - - - - - - - - - - - - - - - - -	\$ 60,000 \$ \$ 15,000 \$ \$ - \$ \$ - \$ \$ 5.000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 450,000 \$ Total 8/8ths \$ 1,724,000 \$ \$ 2,705,000 \$	
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Authority for Expenditure Drill, Complete, & Equip



AFE #: C23006

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 20H Location : NEW MEXICO / EDDY

Project : Description

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2055-1000 LOCATION \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3/8ths - - - 58,000 - - 473,500 21,000 17,500 24,000 - 594,000	Net \$ -	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ - \$ 594,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2055-1001 TITLE WORK AND OPINIONS \$	2051-2500 2051-2700 2051-3200 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3/8ths - - - 58,000 - 473,500 21,000 17,500 24,000 - 594,000 ,724,000	Net \$ -	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ 21,000 \$ 21,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ 1,724,000 \$ 1,724,000 } Tot	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2055-1100 FISHING TOOLS & SERVICE \$	2051-2500 2051-2700 2051-3200 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DRILLING TOTAL DRILLING TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8/8ths - - - - - - - - - - - - 473,500 21,000 17,500 24,000 - - 594,000 - - 594,000 - - - - - - - - - - - - -	Net \$ -	8/8ths \$ <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 1,724,000 \$ 1,724,000 \$ Tot 8/8ths</td> <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 1,724,000 \$ 1,724,000 \$ Tot 8/8ths	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2055-1300 EOUIP RENT \$ 45,000 \$<	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5600 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1001	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS	\$ \$	8/8ths - - - 58,000 - - 473,500 21,000 17,500 24,000 - 594,000 - 594,000 - 724,000 0rig 8/8ths - -	Net \$ -	8/8ths \$ -	Net \$ -	8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 473,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 17,724,000 Tot 8/8ths \$ - \$ -	Net \$ -
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2055-1400 EQUIP LOST IN HOLE \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5800 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1002 2055-1100	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	s/8ths - - - 58,000 - 473,500 21,000 17,500 24,000 - 594,000 - 594,000 - 594,000 - 0rig 8/8ths - - -	Net \$ -	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	8/8ths \$	Net \$ -
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2055-2005 DRILLING/DAMAGED-LOST IN HOLE \$ - \$	2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5801 2051-5801 2051-5803 NTANGIBLE COMPLETION 2055-1000 2055-1000 2055-1002 2055-1100 2055-1300 2055-1302 2055-1400 2055-1500 2055-1600	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	s/8ths - - - - - - - - - - - - -	Net \$ -	8/8ths \$	Net \$ -	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 594,000 \$ 594,000 \$ 17/24,000 Tot 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,0000 \$ 38,000	Net \$ -
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| 2055-3800 | DAMAGES/ROW | \$ | | \$-

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| 2055-3900 | NON OPERATED CHARGES - ICC
FUEL, WATER & LUBE | \$
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| 2055-4000 | CEMENT | \$ | - | ş -
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| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ | 2,500 | \$-

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| 2055-8001 | COMPLETION/WORKOVER RIG | \$ | 110,000 | \$ -

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| 2055-8002
2055-8003 | KILL TRUCK
COIL TUBING,SNUBBING,NITRO SVC | \$
\$ | 2,500
245,000 | \$ -
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\$ 245,000 \$ | | | | | | | | | | | | | | | | | |
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| 2055-8004 | CONTRACT LABOR/SERVICES | \$ | - | \$ -

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| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT | \$ | 25,000 | \$-

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| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ | 20,000 | \$ -

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| 2055-8007
2055-8008 | CONTRACT LABOR - WELL LEVEL
CONTRACT LABOR - FRAC | \$ | 15,000 | \$ -
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| 2000-0000 | INTANGIBLE COMPLETION SUBTOTAL | Ψ | 2,523,750 |

 | \$ - | \$ - | \$ 2,523,750 \$ | | | | | | | | | | | | | | | | | |
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| TANGIBLE COMPLETION | DESCRIPTION | | 8/8ths | Net

 | 8/8ths | Net | 8/8ths Net | | | | | | | | | | | | | | | | | |
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| 2065-2500
2065-2700 | SUPPLIES & SMALL TOOLS
COMMUNICATION | \$ | - | \$ -

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| 2065-3000 | BITS | \$
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| 2065-3200 | CONTINGENCIES | \$ | - | \$ -

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| 2065-3800 | NON OPERATED CHARGES - TCC | \$ | - | \$-

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| 2065-4102
2065-5001 | WATER SUPPLY WELL | \$ | - | \$ -

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| 2065-5001 | OVERHEAD POWER
PARTS & SUPPLIES - ARTIFICIAL LIFT | \$
\$ | 12,750
52,500 | \$ -
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 | \$ -
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\$ - | \$ 12,750 \$
\$ 52,500 \$ | | | | | | | | | | | | | | | | | |
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| 2065-5003 | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ | 5,000 | ş -

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| 2065-5004 | PARTS & SUPPLIES - WELL LEVEL | \$ | 20,000 | \$ -

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| 2065-5100 | TUBING | \$ | 70,000 | \$-

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| 2065-5200
2065-5300 | TUBING HEAD/XMAS TREE
SUBSURFACE EQUIP | \$
\$ | 21,000 | \$ -
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| 2065-5300 | PACKER AND SUBSURFACE EQUIPMENT | \$ | - | \$ -
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| 2065-5500 | SUBSURFACE PUMP, RODS, AND ACCES | \$ | - | ş -
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| 2065-5600 | PUMPING & LIFTING EQUIP | \$ | - | \$ -

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| 2065-5900 | HEALTH, SAFETY, AND ENVIRONMENTAL | \$ | - | \$-

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| 2065-5901 | | \$ | - | \$ -

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| 2065-5902
2065-5903 | PACKERS/OTHER DOWNHOLE EQUIP
MISC TANGIBLE EQUIPMENT | \$
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| | TANGIBLE EQUITIMENT | - \$ | |

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| | COMPLETION TOTAL | . \$ | 2,705,000 | \$-

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| NTANGIBLE FACILITY | DESCRIPTION | | 8/8ths | Net

 | 8/8ths | Net | 8/8ths Net | | | | | | | | | | | | | | | | | |
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| 2056-1006 | ENVIRONMENTAL/ARC - LAND | \$ | - | \$-

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| 2056-2002 | | \$ | |

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| 2056-2006
2056-2008 | MISC INTANGIBILE FACILITY COSTS
CONTRACT LABOR - AUTOMATION | \$
\$ | 5,000
6,500 | \$ -
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\$ - | \$ 5,000 \$
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| 2056-2009 | EQUIPMENT RENTALS | \$ | 5,000 | ş -
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| 2056-2010 | FREIGHT & HANDLING | \$ | 5,000 | \$ -

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| 2056-2012 | CONTRACT LABOR - ELECTRICAL | \$ | 15,000 | \$-

 | \$- | \$- | \$ 15,000 \$ | | | | | | | | | | | | | | | | | |
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| 2056-2013 | FACILITY CONSTRUCTION LABOR | \$ | 55,000 | \$ -

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| 2056-2014
2056-2016 | PIPELINE LABOR
LOCATION/DAMAGES/ROW-LAND | \$
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\$ -

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\$ - \$ | | | | | | | | | | | | | | | | | |
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| 2056-2017 | TITLE WORK/LANDMAN SERVICES - LAND | \$ | - | \$-

 | \$- | \$- | \$ - \$ | | | | | | | | | | | | | | | | | |
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| 2056-2019 | NON OPERATED CHARGES - IFC | \$ | | \$-

 | \$- | \$- | \$ - \$ | | | | | | | | | | | | | | | | | |
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| | INTANGIBLE FACILITY SUBTOTAL | - \$ | 106,500 | ş -

 | \$- | \$- | \$ 106,500 \$ | | | | | | | | | | | | | | | | | |
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| | DESCRIPTION | _ | 8/8ths | Net

 | 8/8ths | Net | 8/8ths Net | | | | | | | | | | | | | | | | | |
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| 2066-1200 | VESSELS | \$ | 8/8ths | Net
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 | 8/8ths
\$- | Net
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\$ 88,000 \$ | | | | | | | | | | | | | | | | | |
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ELECTRICAL - OVERHEAD & TRANSFORMERS
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AUTOMATION METERS, SENSORS, VALVES, & SCREENS
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LEASE AND FLOW LINES
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Authority for Expenditure Drill, Complete, & Equip



AFE #: C23009

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 21H Location : NEW MEXICO / EDDY

Project : Description

INTANGIBLE DRILLING			riginal		lement	Tot			
	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net		
2050-1000 2050-1001	LOCATION - OPS LOCATION/DAMAGES/ROW-LAND	\$ 23,50 \$ 62,00		\$ - \$ -	\$ - \$ -		\$ - \$ -		
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,00		\$ -	\$ -		\$ -		
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$-	\$ -		
2050-1005	SURVEY - LAND	\$ 4,00		\$-	\$-		\$ -		
2050-1006 2050-1050	ENVIRONMENTAL/ARC - LAND DRILLING PERMITS	\$ - \$ 10,00	\$ - 0 \$ -	\$ - \$ -	\$ - \$ -	-	\$ - \$ -		
2050-1100	FISHING TOOLS & SERVICE	\$ 10,00	\$ -	\$ -	ş - S -		\$ - \$ -		
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,00		\$ -	\$ -		\$ -		
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,50		\$-	\$-		\$-		
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$-	\$ -		\$ -		
2050-1500 2050-1600	DRILL MUD & COMPL FLUID WELLSITE SUPERVISION	\$ 25,00 \$ 26,75		\$ - \$ -	\$ - \$ -		\$ - \$ -		
2050-1900	GROUND TRANSPORT	\$ 20,00	-	\$ -	\$ -	,	\$ -		
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 204,00	0\$-	\$-	\$-	\$ 204,000	\$-		
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	-	\$ -		
2050-2002 2050-2004	DRLLING SERVICES-SUBSURFACE DIRECTIONAL TOOLS AND SERVICES	\$ - \$ 119,00	\$ - 0 \$ -	\$ - \$ -	\$ - \$ -		\$ - \$ -		
2050-2004	DRILLING/DAMAGED-LOST IN HOLE	\$ 119,00	s -	ş - \$ -	s -		ş - \$ -		
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$-	\$ -	\$-	\$ -		
2050-2201	OPEN HOLE WIRELINE	\$ -	\$-	\$-	\$-		\$-		
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,00	-	\$-	\$-		\$ -		
2050-2402 2050-2600	FRAC TANK RENTALS ES&H	\$ 25	0\$- \$-	\$ - \$ -	\$ - \$ -	-	<u>\$</u> - \$-		
2050-2000	BITS	\$ 28,00		\$ - \$ -	s - s -	-	<u></u>		
2050-3100	OVERHEAD	\$ -	\$ -	\$-	ş -		\$ -		
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$-	\$-	\$-	\$-		
2050-3200		\$ -	\$ -	\$-	\$ -		\$ -		
2050-3400 2050-3600	DESIGN & ENGINEERING COMPANY LABOR	\$ - \$ 5,00	\$ - 0 \$ -	\$ - ¢	\$ - \$ -		\$ - \$ -		
2050-3800	NON OPERATED CHARGES - IDC	φ 5,00 \$ -	0 \$ - \$ -	\$ - \$ -	\$ - \$ -		<u>\$</u> -		
2050-3900	FUEL, WATER & LUBE	\$ 93,00		\$ -	\$ -	-	\$ -		
2050-4000	CEMENT	\$ 37,00	0\$-	\$ -	\$-	\$ 37,000	\$-		
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,00		\$-	\$ -		\$-		
2050-4002 2050-4003	SURFACE AND INTERMEDIATE SERVICE PROD CSG CEMENT AND SERVICE	\$ - \$ 50,00	\$ - 0 \$ -	\$ - \$ -	\$ - \$ -		\$ - \$ -		
2050-4003	PROD CSG CREW AND LAYDOWN SERVICE	\$ 50,00	\$ -	\$ - \$ -	\$ - \$ -	,	\$ - \$ -		
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$-	\$-		\$ -		
2050-8000	MUD LOGGER	\$ 14,00		\$-	\$-	\$ 14,000	\$-		
2050-8001	MOB/DEMOB RIG	\$ 50,00		\$-	\$-		\$ -		
2050-8003 2050-8005	VACUUM TRUCKING DRILLPIPE INSPECTION	\$ - \$ 5,00	\$ - 0 \$ -	\$ - \$ -	\$ - \$ -	-	\$ - \$ -		
2050-8005	CONTRACT LABOR/SERVICES	\$ 50,00		\$ - \$ -	s - \$ -	,	s - \$ -		
2050-8009	MISC IDC/CONTINGENCY	\$ 93,00		\$ -	\$ -		\$ -		
							\$ -		
	INTANGIBLE DRILLING SUBT		0\$-	\$-	\$-	\$ 1,130,000	•		
	INTANGIBLE DRILLING SUBT	OTAL \$ 1,130,00	0 \$ -		s -	\$ 1,130,000 Tot			
TANGIBLE DRILLING	DESCRIPTION	OTAL \$ 1,130,00							
2051-2500	DESCRIPTION SUPPLIES & SMALL TOOLS	OTAL \$ 1,130,00	riginal Net \$	Supp 8/8ths \$-	lement Net \$-	Tot 8/8ths \$	tal Net \$ -		
2051-2500 2051-2700	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION	OTAL \$ 1,130,00 8/8ths \$ - \$ -	riginal Net \$- \$-	Supp 8/8ths \$ - \$ -	lement Net \$- \$-	Tot 8/8ths \$ - \$ -	tal Net \$ - \$ -		
2051-2500	DESCRIPTION SUPPLIES & SMALL TOOLS	OTAL \$ 1,130,00	riginal Net \$	Supp 8/8ths \$ - \$ - \$ -	lement Net \$-	Tot 8/8ths \$ - \$ - \$ -	tal <u>Net</u> \$ - \$ -		
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES	OTAL \$ 1,130,00 8/8ths \$ - \$ - \$ -	riginal Net \$ - \$ - \$ - \$ -	Supp 8/8ths \$ - \$ - \$ -	lement Net \$	Tot 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	tal Net \$ - \$ - \$ -		
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200	DESCRIPTION SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	OTAL \$ 1,130,00 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	riginal	Supp 8/8ths -	lement	S - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ -	tal Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		
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2005.0001 PARTS & SUPPLIES - LECTRICALAUTOMATION b b.000 b c b c b c b c b c b c b c b c b c b c b c b c b c b c b c b c b c c b c b c b c											-
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2005-5200 TUBINO HEADXAMAS THEE 9 2100 0 1 <td1< td=""> 1 1</td1<>			\$	20,000	\$ -	\$	-	\$ -	\$ 2	\$ 0,000	-
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2865-5500 SUBSURFACE PUMP, RODS, AND ACCES \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td>						-			-		-
2065 5900 HEALTH, SAFETY, AND ENVROMENTAL \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>Ŧ</td> <td>-</td>									-	Ŧ	-
2065-5901 LINER HANGERVASING ACCESSORY \$	2065-5600	PUMPING & LIFTING EQUIP			\$ -			\$ -		-	-
2005-5902 PACKERSONTER DOWNHOLE EQUIP \$			\$			\$					-
2855993 MISC TANGIBLE EQUIPMENT 8 1 5 1			\$			\$					-
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VIXABLE FAGLITY DESCRIPTION BRIN Net BRIN Net<		COMPLETION TOTAL	\$ 2	2,705,000	\$-	\$	•	\$-	\$ 2,70	5,000 \$	
NYANDELE FACILITY DESCRIPTION Both Net Bötho Net Bötho Net Bötho Net Bötho 2056-1006 ENVIRONMENTALJARG - LAND \$				Oric	ainal		Suppl	ement		Total	
2056-2002 FACILITY PAD CONSTRUCTION \$ 15.000 \$				8/8ths	Net	-	8ths	Net			Net
2056-2006 MISC INTANCIBILE FACILITY COSTS \$ 5.000 \$ \$ - <td< td=""><td></td><td></td><td>\$</td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td>-</td></td<>			\$			-			-		-
2056-2008 CONTRACT LABOR - AUTOMATION \$ 6.800 \$ 5 - \$ > \$ \$ \$ \$ \$ \$ \$ \$			- ·			- · ·					
2056-2010 FREIGHT & HANDLING \$ </td <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>			_								-
2069-2012 CONTRACT LAGOR. ELECTRICAL \$ 15000 \$ \$ \$ \$ 1500 \$ 2 \$ \$ \$ 1500 \$ 2 \$ \$ \$ 1500 \$ 2 \$ \$ \$ 1500 \$ 2 \$ \$ \$ 1500 \$ 2 \$ \$ \$ 1500 \$ 2 \$ \$ \$ \$ 1500 \$ 2 \$ \$ \$ \$ 1500 \$ 2 \$ \$ \$ \$ 1500 \$ 2 \$			\$		\$-	\$	-	\$-	\$	5,000 \$	-
2056-2013 FACILITY CONSTRUCTION LABOR \$			_								-
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2056-2017 TITLE WORKLANDMAN SERVICES - LAND \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>						-					-
2056-2019 NON OPERATED CHARGES - IFC \$			\$	-	\$ -	\$	-	\$ -	\$	- \$	-
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ANGIBLE FACILITY DESCRIPTION Butt Supplement Total 2066-1200 VESSELS \$ 880.00 \$ - \$ - \$ \$ - \$ \$ 8 80.00 \$ - \$ - \$ \$ - \$ \$ 8 80.00 \$ 206-1300 2066-1300 COMPRESSORS/COMPRESSOR PACKAGES \$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$	2050-2019				-	_					-
ANGIBLE FACILITY DESCRIPTION 9.88ths Net 8/87ths Net 8/87ths 2066-1200 VESSELS \$ <td></td>											
2066-1300 COMPRESSORS/COMPRESSOR PACKAGES \$ <td>ANGIBLE FACILITY</td> <td>DESCRIPTION</td> <td></td> <td></td> <td></td> <td>8/</td> <td></td> <td></td> <td>8/8</td> <td></td> <td>Net</td>	ANGIBLE FACILITY	DESCRIPTION				8/			8/8		Net
2066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS \$ 15,000 \$	2066-1200	VESSELS	\$	88,000	\$-	\$	-	\$-	\$8	\$ 0008	-
2066-1600 LACT \$ 2 \$ 2066-2017CONTA				-					-	-	-
2066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS \$ 25,00 \$. <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>						-					-
2066-1900 LEASE AND FLOW LINES \$ <td< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td>-</td></td<>						-					-
2066-2003 MISC FITTINGS & SUPPLIES \$ <											-
2066-2004 PUMPS & PUMP SUPPLIES \$					-	-					-
2066-2005 PUMP & FILTERS \$			_			- ·					-
2066-2006 MISC TANGIBLE FACILITY COSTS \$ 10,000 \$ - \$ - \$ - \$ - \$ 10,000 \$ - \$ - \$ - \$ 10,000 \$ 2066-2007 TANKS (OIL & WATER) \$ 60,000 \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ \$ -									-		-
2066-2007 TANKS (OL & WATER) \$ 60,000 \$ -					-					-	-
2066-2015 CONTAINMENT \$ 15,000 \$ - \$ - \$ - \$ 15,000 \$ <td></td> <td></td> <td>- ·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>			- ·								-
2066-2018 NON OPERATED CHARGES - TFC \$	2066-2015	CONTAINMENT		15,000					\$ 1	5,000 \$	-
2066-2019 PIPING \$ 15,000 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$ 15,000 \$. \$ \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td>										-	-
2066-2020 ELECTRICAL - FACILITY \$			_			- ·				-	-
TANGIBLE FACILITY SUBTOTAL \$ 343,500 \$ - \$ - \$ 343,500 \$ - \$ 345,000 \$ <			<u> </u>		-						-
WELCH CD 28 STATE COM 21H TOTAL WELL ESTIMATE Original Supplement Total 8/8ths Net 8/8ths		TANGIBLE FACILITY SUBTOTAL	\$	343,500	\$-	_		\$ -	\$ 34	3,500 \$	-
WELCH CD 28 STATE COM 21H TOTAL WELL ESTIMATE Net 8/8ths Net 8/8t		FACILITY TOTAL	\$	450,000	\$-	\$	-	\$-	\$ 45	6,000 \$	-
Billing ToTAL 8/8ths Net 8/8ths Net 8/8ths DRILLING TOTAL \$ 1,724,000 \$ - \$ - \$ 1,724,000 \$ COMPLETION TOTAL \$ 2,705,000 \$ - \$ - \$ 2,705,000 \$ FACILITY TOTAL \$ 450,000 \$ - \$ - \$ 4,879,000 \$ TOTAL WELL COST \$ 4,879,000 \$ - \$ - \$ 4,879,000 \$		WELCH CD 28 STATE COM 21H TOTAL WELL ESTIMATE									
COMPLETION TOTAL \$ 2,705,000 \$ - \$ - \$ 2,705,000 \$ FACILITY TOTAL \$ 450,000 \$ - \$ - \$ - \$ 450,000 \$ TOTAL WELL COST \$ 4,879,000 \$ - \$ - \$ - \$ 4,879,000 \$ Yartner Approval - - - \$ 4,879,000 \$ - \$ - \$ 4,879,000 \$											Net -
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Authority for Expenditure Drill, Complete, & Equip



AFE #: C23004

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 50H Location : NEW MEXICO / EDDY

Project : Description

		Orig	jinal	Suppl	ement	Tota	21
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000 2050-1001	LOCATION - OPS	\$ 23,500	<u></u> -	\$ -	\$ -		<u>-</u>
2050-1001 2050-1002	LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND	\$ 62,000 \$ 34,000	\$ - \$ -	\$- \$-	\$ - \$ -		s - s -
2050-1002	DAMAGES/ROW - LAND	\$ 34,000	s - \$ -	э - \$ -	s - s -		ş - \$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$-	-	\$-
2050-1006	ENVIRONMENTAL/ARC - LAND	\$-	\$-	\$-	\$-	\$ -	\$-
2050-1050	DRILLING PERMITS	\$ 10,000	\$-	\$-	\$-	\$ 10,000	\$-
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$-	\$-	Ŧ	\$-
2050-1301 2050-1302	DRILLING RENTALS: SURFACE DRILLING RENTALS: SUBSURFACE	\$ 82,500 \$ 17,500	\$ - \$ -	\$ - \$ -	\$ - \$ -		<u> </u>
2050-1302	EQUIP LOST IN HOLE	\$ 17,500 \$ -	\$ - \$ -	\$- \$-	\$ - \$ -		s - s -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	ş - \$ -	\$- \$-	ş - \$ -		ş - \$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,000	\$ -	\$ -	\$ -		\$-
2050-1900	GROUND TRANSPORT	\$ 20,000	\$-	\$-	\$-	\$ 20,000	\$-
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$-	\$-	\$-		\$-
2050-2001 2050-2002	DRILLING SERVICES-SURFACE DRLLING SERVICES-SUBSURFACE	\$ -	<u></u> -	\$-	\$ -		<u> </u>
2050-2002	DIRECTIONAL TOOLS AND SERVICES	\$ - \$ 132,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	-	\$- \$-
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	ş - \$ -	\$- \$-	ş - \$ -	\$ 132,000	ş - S -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$-	\$-	\$ -	÷ \$-
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$-
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$-	\$-	\$-	+ 00,000	\$-
2050-2402	FRAC TANK RENTALS	\$ 250	\$-	\$-	\$-		\$-
2050-2600	ES&H	\$ -	\$ -	\$-	\$ -		<u>\$</u> -
2050-3000	BITS	\$ 40,000	<u>\$</u> -	\$-	\$ -	•	<u>-</u>
2050-3100 2050-3125	OVERHEAD CONSTRUCTION OVERHEAD	\$ - \$ -	<u>\$</u> -	\$- \$-	\$ - \$ -		s - s -
2050-3125	CONTINGENCIES	\$ - \$ -	<u> </u>	\$- \$-	s - s -		s - s -
2050-3400	DESIGN & ENGINEERING	\$ - \$ -	\$ - \$ -	\$ - \$	ş - \$ -		s -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$-	-	\$-
2050-3800	NON OPERATED CHARGES - IDC	\$-	\$ -	\$ -	\$ -	\$-	\$-
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$-	\$-	\$-		\$-
2050-4000 2050-4001	CEMENT CASING CREWS AND LAYDOWN SERVICES	\$ 65,000	<u>\$</u> - \$-	\$ -	\$ -		<u>-</u>
2050-4001	SURFACE AND INTERMEDIATE SERVICE	\$ 18,000 \$ -	<u>\$</u> - \$-	\$ - \$ -	\$ - \$ -		s - s -
2050-4002	PROD CSG CEMENT AND SERVICE	\$ 42,000	s - \$ -	\$- \$-	s - \$ -		s - S -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$-	\$-		÷ \$-
2050-4101	CORES, DST'S, AND ANALYSIS	\$-	\$-	\$-	\$-	\$ -	\$-
2050-8000	MUD LOGGER	\$ 15,750	\$-	\$-	\$	\$ 15,750	\$-
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -		\$-
2050-8003 2050-8005	VACUUM TRUCKING DRILLPIPE INSPECTION	\$ - \$ 5.000	\$ - \$ -	\$-	\$ - \$ -		<u>-</u>
2050-8005	CONTRACT LABOR/SERVICES	\$ 5,000 \$ 50,000	\$ - \$ -	\$ - \$ -	s - s -		\$- \$-
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$-	\$-	\$ 101,500	-
	INTANGIBLE DRILLING SUBTOTAL	. \$ 1,227,000	\$-	\$-	\$-	\$ 1,227,000	\$-
TANGIBLE DRILLING	DESCRIPTION	Orig 8/8ths	Inal Net	8/8ths	ement Net	Tota 8/8ths	al Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$-	\$ -	\$	
					•		s -
2051-2700	COMMUNICATION	\$ -	\$-	\$-	\$-	\$ -	φ -
2051-2700 2051-3200	CONTINGENCIES	\$ - \$ -	\$ - \$ -	\$- \$-	s - s -		\$-
2051-3200 2051-3800	CONTINGENCIES NON OPERATED CHARGES - TDC	\$ - \$ -	\$ - \$ -	\$- \$-	\$- \$-	\$ - : \$ - :	\$- \$-
2051-3200 2051-3800 2051-5100	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING	\$ - \$ - \$ 58,000	\$ - \$ - \$ -	\$- \$- \$-	\$- \$- \$-	\$ - 58,000	s - s - s -
2051-3200 2051-3800 2051-5100 2051-5200	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	\$ - \$ - \$ 58,000 \$ -	\$ - \$ - \$ - \$ -	\$- \$- \$- \$-	୬ - ୨ - ୨ -	\$ - 58,000 \$ - 58,000	\$- \$- \$- \$-
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING	\$ - \$ - \$ 58,000 \$ - \$ 532,500	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ - 3 \$ - 3 \$ 58,000 \$ - 3 \$ 532,500	\$ - \$ - \$ - \$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5400	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000	\$ - \$ - \$ - \$ -	\$- \$- \$- \$-	୬ - ୨ - ୨ -	\$ - 3 \$ - 58,000 \$ - 3 \$ 58,000 \$ - 3 \$ 532,500 \$ 21,000	\$- \$- \$- \$-
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S -	\$ - 4 \$ - 58,000 \$ - 3 \$ 532,500 \$ 21,000 \$ 17,500	\$ - \$ - \$ - \$ - \$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5300 2051-5400 2051-5500	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 3 \$ - 3 \$ 58,000 \$ - 3 \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - 3 \$ 24,000 \$ - 3 \$ - 4 \$ - 5 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 58,000 \$ 58,000 \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 3 \$ - 3 \$ 58,000 \$ - 3 \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - 3 \$ 24,000 \$ - 3 \$ - 3 \$ - 4 \$ - 5 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 58,000 \$ 58,000 \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ -	S - S - S - S - S - S - S - S - S - S - S - S - S - S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500 2051-5801 2051-5801 2051-5803	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1,880,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ 653,000 \$ 1,860,000	S - S - S - S - S - S - S - S - S - S - S - S - S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5400 2051-5801 2051-5803 2051-5803	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	\$ - \$ 5.00 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 0rig 8/8ths \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 3 \$ -	S - S - S - S - S - S - S - S - S - S - S - S - S - All Net S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803 TANGIBLE COMPLETION 2055-1000 2055-1001	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DRILLING SUBTOTAI DRILLING TOTAI DESCRIPTION LOCATION TITLE WORK AND OPINIONS	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 0rig 8/8ths \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 3 \$ - 4 \$ - 4 \$ - 4 \$ 532,500 \$ 21,000 \$ 24,000 \$ 17,500 \$ 24,000 \$ 1,800,000 5 1,800,000 5 1	S - S - S - S - S - S - S - S - S - S - S - S - S - All Net S - S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5801 2051-5803 2051-5803 2055-1000 2055-1001 2055-1002	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES	\$ \$ 58,000 \$ \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ \$ 553,000 \$ \$ 687,000 \$ 1,380,000 B/8ths \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 22,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 1,880,000 5 633,000 \$ 1,880,000 5 1,880,000 5 1,880,000 5 1,880,000 5 3,000 5 4,880,000 5 3,000 5 3,000 5 3,000 5 3,000 5 3,000 5 4,000 5 4,000 5 4,000 5 4,000 5 4,000 5 6,000 5 6,000 5 1,000 5	S - S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803 2051-5803 2055-1000 2055-1000 2055-1002 2055-1100	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL FISHING TOOLS & SERVICE	\$ \$ 58,000 \$ 58,000 \$ \$ 532,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ \$ 653,000 \$ 1,880,000 \$ 1,880,000 \$ 1,880,000 \$ 1,880,000 \$ 5,800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 3 \$ - 3 \$ 58,000 \$ - 3 \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - 3 \$ 653,000 \$ - 3 \$ - 4 \$	S - S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803 TANGIBLE COMPLETION 2055-1000 2055-1001 2055-1001	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING CONDUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES	\$ - \$ 5.00 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 5. \$ - \$ 5. \$ - \$ 5. \$ - \$ 5. \$ - \$ 5. \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - 1 \$ - 2 \$ - 2 \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24	S - S -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5801 2051-5803 TANGIBLE COMPLETION 2055-1000 2055-1001 2055-1100 2055-1300	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL EQUIP RENT	\$ \$ 58,000 \$ 58,000 \$ \$ 532,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ \$ 653,000 \$ 1,880,000 \$ 1,880,000 \$ 1,880,000 \$ 1,880,000 \$ 5,800 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - 3 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 2055-1000 2055-1000 2055-1001 2055-1002 2055-1002 2055-1300 2055-1302 2055-1302 2055-1400	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTORS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE	\$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 Vorig 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - 8 \$ - 9 \$	\$ - \$ -
2051-3200 2051-3800 2051-5400 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803 2051-5803 2051-5803 2055-1000 2055-1000 2055-1002 2055-1300 2055-1300 2055-1302 2055-1302	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL CATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID	\$ - \$ 58.00 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1,880,000 \$ 1,880,000 \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ - \$ 58.000 \$ 532,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ - \$ 653,000 \$ 1,880,000 \$ -	\$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5400 2051-5801 2051-5803 TANGIBLE COMPLETION 2055-1000 2055-1000 2055-1001 2055-1002 2055-1300 2055-1301 2055-1302 2055-1400 2055-1500 2055-1600	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION	\$ \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1,880,000 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - 3 \$ 58.000 \$ 532.500 \$ 21,000 \$ 17.500 \$ 24.000 \$ 1,800,000 \$ 1,800,000 \$ - 3 \$ - 3 \$ - 4 \$ 532.500 \$ 21,000 \$ 24.000 \$ 3 653,000 \$ - 4 \$ - 5 \$ - 5 \$ - 5 \$ - 6 \$ - 7 \$ - 7	\$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 2051-5803 2051-5803 2055-1000 2055-1001 2055-1002 2055-1002 2055-1300 2055-1300 2055-1300 2055-1300 2055-1400 2055-1600 2055-1600	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING COMPLICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS	\$ - \$ 58,000 \$ - \$ 532,500 \$ 24,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - 3 \$	\$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 2051-5803 2051-5803 2055-1000 2055-1000 2055-1001 2055-1002 2055-1002 2055-1301 2055-1301 2055-1301 2055-1302 2055-1400 2055-1600 2055-1600 2055-1800 2055-1900	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING SERVICES FISHING TOOLS & SERVICES FISHING TOOLS & SERVICES EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT	\$ - \$ 58,000 \$ - \$ 532,500 \$ 24,000 \$ - \$ 532,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - 3 \$ 58,000 \$ - 4 \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - 3 \$ 653,000 \$ 1,830,000 5 1,830,000 5 - 3 5 3,000 5 - 4 5 3,000 5 - 5 5 	\$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5500 2051-5801 2051-5803 2051-5803 2051-5801 2055-1000 2055-1000 2055-1002 2055-1300 2055-1300 2055-1300 2055-1400 2055-1400 2055-1600 2055-1800 2055-1800 2055-1900 2055-2005	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING COMPLICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS	\$ - \$ 58.000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 5 .000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ 300,000 \$ 210,000 \$ 15,000 \$ 5,000 \$ 	\$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	\$ - 1 \$ - 1 \$ 532,500 2 \$ 532,500 2 \$ 21,000 2 \$ 24,000 2 \$ 24,000 2 \$ 24,000 2 \$ 24,000 2 \$ 24,000 2 \$ 24,000 2 \$ 24,000 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 10,000 2 <t< td=""><td>\$ - \$ -</td></t<>	\$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5801 2051-5803 2051-5803 2051-5803 2055-1000 2055-1000 2055-1001 2055-1002 2055-1002 2055-1301 2055-1301 2055-1301 2055-1302 2055-1400 2055-1600 2055-1600 2055-1800 2055-1900	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL EQUIP RENT RENTTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE	\$ - \$ 58,000 \$ - \$ 532,500 \$ 24,000 \$ - \$ 532,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - 1 \$ - 1 \$ - 1 \$ 532,500 1 \$ 532,500 1 \$ 21,000 1 \$ 24,000 1 \$ 24,000 1 \$ 653,000 1 \$ 653,000 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 > 38,000 <td>\$ - \$ -</td>	\$ - \$ -
2051-3200 2051-3800 2051-5100 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803 2051-5803 2051-5803 2055-1000 2055-1000 2055-1002 2055-1002 2055-1300 2055-1300 2055-1300 2055-1400 2055-1400 2055-1600 2055-1600 2055-1800 2055-1900 2055-2005 2055-2005 2055-2000 2055-2000	CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL DRILLING COMPLET RENTALS: SURFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS	\$ - \$ 58.00 \$ - \$ 58.00 \$ - \$ 532,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$	\$ - - \$ - - \$ - - \$ 532,500 - \$ 532,500 - \$ 532,500 - \$ 17,500 - \$ 17,500 - \$ - - \$ 653,000 - \$ 653,000 - \$ 1830,000 - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$	\$ - \$ -
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2055-3750	DAMAGES/ROW	\$-	\$ -	\$-	\$-	\$-\$
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ - \$
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000 \$
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ - \$
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500 \$
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000 \$
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$-	\$-	\$ 2,500 \$
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 245,000	\$ -	\$- \$-	\$ -	\$ 245,000 \$
2055-8004	CONTRACT LABOR/SERVICES	\$ 243,000	ş - \$ -	\$ - \$ -	\$ -	\$ - \$
	CONTRACT LABOR - ARTIFICIAL LIFT					
2055-8005		\$ 25,000	\$ -	\$-	\$-	+ _0,000 +
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$-	\$-	\$-	\$ 20,000 \$
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$-	\$-	\$ 15,000 \$
2055-8008	CONTRACT LABOR - FRAC INTANGIBLE COMPLETION SUBTOTAL	\$ - \$ 2,523,750	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ 2,523,750 \$
		φ 2,323,730	- V	φ -	¥ -	φ 2,323,730 φ
		Oriç	jinal	Supple	ement	Total
		8/8ths	Net	8/8ths	Net	8/8ths
2065-2500	SUPPLIES & SMALL TOOLS	\$-	\$ -	\$-	\$-	\$ - \$
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ - \$
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ - \$
2065-3200	CONTINGENCIES	\$ -	\$-	\$-	\$-	\$-\$
2065-3800	NON OPERATED CHARGES - TCC	\$-	\$-	\$-	\$-	\$-\$
2065-4102	WATER SUPPLY WELL	\$ -	\$-	\$-	\$-	\$ - \$
2065-5001	OVERHEAD POWER	\$ 12,750	\$-	\$-	\$-	\$ 12,750 \$
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$-	\$-	\$-	\$ 52,500 \$
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$-	\$ 5,000 \$
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$-	\$-	\$-	\$ 20,000 \$
065-5100	TUBING	\$ 70,000	\$-	\$-	\$-	\$ 70,000 \$
065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$-	\$-	\$ 21,000 \$
065-5300	SUBSURFACE EQUIP	\$ 21,000	s -	÷ -	s -	\$ - \$
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	ъ - \$ -	s -	\$- \$-		
	SUBSURFACE PUMP, RODS, AND ACCES				•	÷ ÷
2065-5500	, ,	\$ -	\$ -		\$ -	\$ - \$
2065-5600	PUMPING & LIFTING EQUIP	\$-	\$-	\$-	\$-	\$-\$
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$-	\$-	\$-	\$-	\$-\$
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$-	\$-	\$-	\$ - \$
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$-	\$	\$-	-	\$-\$
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$-	\$-	\$-	\$ - \$
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$-	\$-	\$-	\$ 181,250 \$
	COMPLETION TOTAL	\$ 2,705,000	\$-	\$-	\$-	\$ 2,705,000 \$
		Orig	inal	Supple	omont	Total
ANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths
056-1006	ENVIRONMENTAL/ARC - LAND	\$-	\$ -	\$-	\$-	\$-\$
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000 \$
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$ 5,000	\$ -	\$-	\$ -	\$ 5,000 \$
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	ş -	\$-	\$ -	\$ 6,500 \$
2056-2009	EQUIPMENT RENTALS	\$ 5,000	ş - \$ -	ş - \$ -	\$- \$-	\$ 5,000 \$
2056-2010	FREIGHT & HANDLING			Ŧ		1 1/111
		\$ 5,000	\$ -		\$-	\$ 5,000 \$
2056-2012		\$ 15,000	\$-	\$-	\$-	\$ 15,000 \$
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$-	\$-	\$-	\$ 55,000 \$
2056-2014	PIPELINE LABOR	\$ -	\$-	\$-	\$-	\$-\$
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$-	\$-	\$-	\$-	\$ - \$
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$-	\$-	\$-	\$-	\$-\$
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$-	\$-	\$-	\$ - \$
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	s -		\$-	\$ 106,500 \$
				\$-		,
		Oric				
NGIBLE FACILITY	DESCRIPTION	Oriç 8/8ths	jinal Net		ement Net	Total 8/8ths
		8/8ths	jinal	Suppl	ement	Total
2066-1200	DESCRIPTION	8/8ths \$ 88,000	inal Net	Supple 8/8ths	ement Net \$ -	Total 8/8ths
066-1200 066-1300	DESCRIPTION	8/8ths \$ 88,000	jinal Net \$ -	Supple 8/8ths \$ -	ement Net \$	Total 8/8ths \$ 88,000 \$
2066-1200 2066-1300 2066-1500	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	8/8ths \$ 88,000 \$ - \$ 15,000	jinal Net \$- \$-	Suppl 8/8ths \$ - \$ -	ement Net \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000
2066-1200 2066-1300 2066-1500 2066-1600	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000	yinal Net \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -	ement Net \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000
066-1200 066-1300 066-1500 066-1600 066-1700	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000	yinal Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000
066-1200 066-1300 066-1500 066-1600 066-1700 066-1900	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ -	yinal Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$
066-1200 066-1300 066-1500 066-1600 066-1700 066-1700 066-1900 066-2000	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ \$ - \$ -	inal Net S - S - S - S - S - S - S - S - S - S	Suppl 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$
066-1200 066-1300 066-1500 066-1600 066-1700 066-1700 066-1900 066-2000 066-2003	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	inal Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple Supple<	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$
066-1200 066-1300 066-1500 066-1600 066-1700 066-1900 066-2000 066-2000 066-2004	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 20,000	inal Net S - S - S - S - S - S - S - S -	Supple 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 <th10< th=""></th10<>	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 8 \$
066-1200 066-1300 066-1500 066-1600 066-1900 066-2000 066-2003 066-2004 066-2005	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 8,000 \$ -	Net Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple Supple<	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$
066-1200 066-1300 066-1500 066-1600 066-1700 066-2000 066-2003 066-2003 066-2004 066-2005 066-2005 066-2006	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ - \$ - \$ - \$ - \$ 22,5000 \$ - \$ 8,000 \$ - \$ 10,000	inal	Supple 8/8ths 8/8ths 9 9 1 9 1 9 1 9 1 9 1 9 1 <th1< th=""> <th1< th=""> 1</th1<></th1<>	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total 8/8ths \$ 8/800 \$
2066-1200 2066-1500 2066-1500 2066-1700 2066-1900 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2006 2066-2007	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ -	yinal	Supple Supple<	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$
066-1200 066-1300 066-1500 066-1600 066-1700 066-1700 066-2000 066-2003 066-2004 066-2005 066-2005 066-2006 066-2007 066-2015	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ - \$ - \$ - \$ - \$ 22,5000 \$ - \$ 8,000 \$ - \$ 10,000	inal	Supple 8/8ths 8/8ths 9 9 1 9 1 9 1 9 1 9 1 9 1 <th1< th=""> <th1< th=""> 1</th1<></th1<>	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total 8/8ths \$ 8/800 \$
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1900 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2007 2066-2007 2066-2015	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ -	inal Net S S S S S S S S S S S S S	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ - \$ 22,500 \$ 22,500 \$ 22,500 \$ 22,500 \$ 22,500 \$ 20,000 \$ - \$ 20,000 \$ - \$ 20,000 \$ - \$ 20,000 \$ 5, - \$ 20,000 \$ 5, - \$ 5, - \$ 10,000 \$ 60,000
2066-1200 2066-1300 2066-1500 2066-1600 2066-1900 2066-2000 2066-2003 2066-2004 2066-2004 2066-2005 2066-2005 2066-2007 2066-2015 2066-2015	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	S/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ 8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000	inal Net S - S - S - S - S - S - S - S - S - S	Suppl 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 <th10< th=""> <th10< th=""> 10</th10<></th10<>	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 22,500 \$ 22,500 \$ 8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2007 2066-2015 2066-2017 2066-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS	S/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.000 \$ 60,000 \$ 15,000	inal	Suppl 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 <th10< th=""> <th10< th=""> 10</th10<></th10<>	ement Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2,5000 \$ - \$ 20,000 \$ - \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 0,000 \$ 60,000 \$ 10,000 \$ 15,000
0066-1200 0066-1300 0066-1500 0066-1700 0066-1700 0066-2000 0066-2003 0066-2004 0066-2005 0066-2005 0066-2007 0066-2015 0066-2017 0066-2018 0066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 225,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 10,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$ -	Net S -	Suppl Suppl 8/8ths - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 0,000 \$ - \$ 60,000 \$ 15,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ -
0066-1200 0066-1300 0066-1500 0066-1700 0066-1700 0066-2000 0066-2003 0066-2004 0066-2005 0066-2005 0066-2007 0066-2015 0066-2017 0066-2018 0066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	S/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,500 \$ - \$ - \$ 2,500 \$ - \$ - \$ - \$ - \$ - \$ 10,000 \$ 60,000 \$ - \$ - \$ - \$ 15,000 \$ 66,000 \$ 66,000	Net Net \$ - \$ <td>Supple 8/8ths \$ - \$</td> <td>Net \$ -</td> <td>Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 22,000 \$ - \$ 22,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ 22,500 \$ 22,500 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 10,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 343,500</td>	Supple 8/8ths \$ - \$	Net \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 22,000 \$ - \$ 22,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ 22,500 \$ 22,500 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 10,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 343,500
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	S/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ 0,000 \$ - \$ 60,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 5,000	Net Net \$ - \$ <td>Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>Net \$ -</td> <td>Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ 22,5000 \$ 22,5000 \$ 22,5000 \$ 22,5000 \$ 22,5000 \$ 5 - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ 5 - \$ 15,000 \$ - \$ - \$ 5 - \$ 5, 5000 </td>	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$	Net \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ 22,5000 \$ 22,5000 \$ 22,5000 \$ 22,5000 \$ 22,5000 \$ 5 - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ 5 - \$ 15,000 \$ - \$ - \$ 5 - \$ 5, 5000
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 20,000 \$ - \$ 10,000 \$ 15,000 \$ 15,000 \$ 343,500 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	Net \$ -	Total 8/8ths \$ 8/8000 \$
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005 2066-2005 2066-2015 2066-2017 2066-2018 2066-2018 2066-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	S/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,500 \$ - \$ - \$ 22,500 \$ 8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ - <tr tbox<="" td=""></tr>	Net \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$	Net \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ 22,500 \$ 22,500 \$ 10,000 \$ 5 \$ 10,000 \$ 10,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 5 \$ 15,000 \$ 5 \$ 15,000 \$ 5 \$ 15,000 \$ 5 \$ 343,500
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005 2066-2005 2066-2015 2066-2018 2066-2018 2066-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ 22,500 \$ - \$ 22,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ 10,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 343,500 \$ 450,000	Net \$ - \$ <td< td=""><td>Suppl 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 <th10< th=""> <th10< th=""></th10<></th10<></td><td>Net \$ -</td><td>Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 22,000 \$ - \$ 22,000 \$ - \$ 22,000 \$ - \$ - \$ - \$ 22,500 \$ 22,500 \$ 22,500 \$ 10,000 \$ - \$ 10,000 \$ 10,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 66,000 \$ 343,500 \$ 450,000 \$ 450,000</td></td<>	Suppl 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 <th10< th=""> <th10< th=""></th10<></th10<>	Net \$ -	Total 8/8ths \$ 88,000 \$ - \$ 15,000 \$ 20,000 \$ 22,000 \$ - \$ 22,000 \$ - \$ 22,000 \$ - \$ - \$ - \$ 22,500 \$ 22,500 \$ 22,500 \$ 10,000 \$ - \$ 10,000 \$ 10,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 66,000 \$ 343,500 \$ 450,000 \$ 450,000
NGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1700 2066-1700 2066-2000 2066-2003 2066-2004 2066-2004 2066-2005 2066-2007 2066-2015 2066-2017 2066-2017 2066-2018 2066-2019 2066-2020	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 343,500 \$ 450,000 \$ 1,880,000 \$ 1,880,000	inal S S S S S S S S S S S S S S S S S S S	Supple 8/8ths \$ - \$ - \$	Net S - \$ -	Total 8/8ths \$ 8/8000 \$
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005 2066-2005 2066-2015 2066-2018 2066-2018 2066-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 450,000 \$ 1,880,000 \$ 2,70,000 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005 2066-2005 2066-2015 2066-2018 2066-2018 2066-2018	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 343,500 \$ 450,000 \$ 1,880,000 \$ 1,880,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	Net S - \$ -	Total 8/8ths \$ 8/8000 \$
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2066-1200 2066-1300 2066-1500 2066-1700 2066-1900 2066-2000 2066-2003 2066-2003 2066-2005 2066-2005 2066-2005 2066-2015 2066-2018 2066-2018 2066-2019	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 450,000 \$ 1,880,000 \$ 2,70,000 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$
2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2015 2066-2015 2066-2015 2066-2018 2066-2019 2066-2020	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 450,000 \$ 1,880,000 \$ 2,70,000 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$
2066-1200 2066-1300 2066-1500 2066-1600 2066-1900 2066-2000 2066-2003 2066-2004 2066-2004 2066-2005 2066-2005 2066-2015 2066-2015 2066-2015 2066-2018 2066-2019 2066-2020	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 22,500 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 450,000 \$ 1,880,000 \$ 2,70,000 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$
2066-1200 2066-1300 2066-1500 2066-1700 2066-1700 2066-2000 2066-2003 2066-2004 2066-2005 2066-2005 2066-2015 2066-2015 2066-2017 2066-2018 2066-2018 2066-2019 2066-2019 2066-2020 There Approval	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 10,000 \$ - \$ 10,000 \$ - \$ 15,000 \$ 65,000 \$ 65,000 \$ 450,000 \$ 450,000 \$ 1,880,000 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$
1066-1200 1066-1300 1066-1500 1066-1500 1066-1700 1066-2000 1066-2003 1066-2004 1066-2005 1066-2005 1066-2015 1066-2015 1066-2017 1066-2018 1066-2018 1066-2018 1066-2019 1066-2019 1066-2020 1066-2020	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 10,000 \$ - \$ 10,000 \$ - \$ 15,000 \$ 65,000 \$ 65,000 \$ 450,000 \$ 450,000 \$ 1,880,000 \$ 450,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$
066-1200 066-1300 066-1500 066-1600 066-1000 066-2000 066-2000 066-2003 066-2004 066-2004 066-2005 066-2007 066-2015 066-2015 066-2015 066-2017 066-2018 066-2019 066-2019 066-2020 ther Approval	DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE DRILLING TOTAL DRILLING TOTAL DRILLING TOTAL	8/8ths \$ 88,000 \$ - \$ 15,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ - \$ 25,000 \$ - \$ 25,000 \$ - \$ - \$ 15,000 \$ - \$ 10,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ - \$ 15,000 \$ 450,000 \$ 27,05,000 \$ 450,000 \$ 450,000 \$ 5,035,000	Net \$ -	Supple 8/8ths \$ - \$ - \$	ement Net \$ -	Total 8/8ths \$ 8 15,000 \$ \$ 15,000 \$

Title

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Authority for Expenditure Drill, Complete, & Equip



AFE #: C23009

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 51H Location : NEW MEXICO / EDDY

Project : Description

| INTANGIBLE DRILLING | DESCRIPTION | Orig
8/8ths

 | jinal
Net | Suppl
8/8ths

 | ement
Net
 | Total
8/8ths | Net | | | | | | | | |
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2050-1000	LOCATION - OPS	\$ 23,500					

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 | \$ -
 | \$ 23,500 \$ | - | | | | | | | | |
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| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000

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 | \$ 62,000 \$ | - | | | | | | | | |
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| 2050-1002
2050-1003 | TITLE WORK/LANDMAN SERVICES - LAND
DAMAGES/ROW - LAND | \$ 34,000
\$ -

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\$ -

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\$ -
 | \$ 34,000 \$
\$ - \$ | - | | | | | | | | |
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| 2050-1005 | SURVEY - LAND | \$ 4,000

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 | \$ 4,000 \$ | - | | | | | | | | |
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| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$ -

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 | \$ - \$ | - | | | | | | | | |
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| 2050-1050 | DRILLING PERMITS | \$ 10,000

 | \$ - | \$ -

 | \$ -
 | \$ 10,000 \$ | - | | | | | | | | |
 | | | | | | | | |
 | | | | | | |
| 2050-1100
2050-1301 | FISHING TOOLS & SERVICE
DRILLING RENTALS: SURFACE | \$ -
\$ 82,500

 | \$ -
\$ - | \$-
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\$ -
 | \$ - \$
\$ 82,500 \$ | - | | | | | | | | |
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| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 82,500
\$ 17,500

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 | \$ 17,500 \$ | - | | | | | | | | |
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| 2050-1400 | EQUIP LOST IN HOLE | \$ -

 | \$ - | \$ -

 | \$ -
 | \$ - \$ | - | | | | | | | | |
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| 2050-1500 | DRILL MUD & COMPL FLUID | \$ 25,000

 | \$ - | \$ -

 | \$ -
 | \$ 25,000 \$ | - | | | | | | | | |
 | | | | | | | | |
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| 2050-1600
2050-1900 | WELLSITE SUPERVISION
GROUND TRANSPORT | \$ 30,000
\$ 20,000

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 | \$ 30,000 \$
\$ 20,000 \$ | - | | | | | | | | |
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| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000

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 | \$ 222,000 \$ | - | | | | | | | | |
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| 2050-2001 | DRILLING SERVICES-SURFACE | \$ -

 | \$ - | \$ -

 | \$ -
 | \$ - \$ | - | | | | | | | | |
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| 2050-2002 | DRLLING SERVICES-SUBSURFACE | \$ -

 | \$ - | \$ -

 | \$ -
 | \$ - \$ | - | | | | | | | | |
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 | | | | | | |
| 2050-2004
2050-2005 | DIRECTIONAL TOOLS AND SERVICES DRILLING/DAMAGED-LOST IN HOLE | \$ 132,000
\$ -

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 | \$ 132,000 \$
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| 2050-2003 | CASED HOLE WIRELINE | \$-
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| 2050-2201 | OPEN HOLE WIRELINE | \$-

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| 2050-2401 | FLUID & CUTTINGS DISPOSAL | \$ 68,000

 | \$ - | \$ -

 | \$ -
 | \$ 68,000 \$ | - | | | | | | | | |
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| 2050-2402
2050-2600 | FRAC TANK RENTALS
ES&H | \$ 250
\$ -

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¢ | \$ -

 | \$ -
 | \$ 250 \$
\$ - \$ | - | | | | | | | | |
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| 2050-2600 | BITS | \$ -
\$ 40,000

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 | \$ - \$
\$ 40,000 \$ | - | | | | | | | | |
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| 2050-3100 | OVERHEAD | \$ -

 | s - | \$ -

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 | \$ - \$ | - | | | | | | | | |
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| 2050-3125 | CONSTRUCTION OVERHEAD | \$ -

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| 2050-3200 | | \$ -

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| 2050-3400
2050-3600 | DESIGN & ENGINEERING
COMPANY LABOR | \$ -
\$ 5,000

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 | \$ - \$
\$ 5,000 \$ | - | | | | | | | | |
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| 2050-3800 | NON OPERATED CHARGES - IDC | \$ 5,000

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 | \$ - \$ | - | | | | | | | | |
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| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000

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 | \$ -
 | \$ 104,000 \$ | - | | | | | | | | |
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| 2050-4000 | CEMENT | \$ 65,000

 | \$ - | \$ -

 | \$ -
 | \$ 65,000 \$ | - | | | | | | | | |
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| 2050-4001
2050-4002 | CASING CREWS AND LAYDOWN SERVICES SURFACE AND INTERMEDIATE SERVICE | \$ 18,000
\$ -

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 | \$ -
\$ -
 | \$ 18,000 \$
\$ - \$ | - | | | | | | | | |
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| 2050-4002 | PROD CSG CEMENT AND SERVICE | \$ -
\$ 42,000

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 | \$ - \$
\$ 42,000 \$ | - | | | | | | | | |
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| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$ -

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 | \$ - \$ | - | | | | | | | | |
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| 2050-4101 | CORES, DST'S, AND ANALYSIS | \$-

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 | \$-\$ | - | | | | | | | | |
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| 2050-8000
2050-8001 | MUD LOGGER
MOB/DEMOB RIG | \$ 15,750

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 | \$ -
\$ -
 | \$ 15,750 \$ | - | | | | | | | | |
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| 2050-8003 | VACUUM TRUCKING | \$ 50,000
\$ -

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\$ - | \$-
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 | \$ -
\$ -
 | \$ 50,000 \$
\$ - \$ | - | | | | | | | | |
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| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000

 | \$ - | \$-

 | \$ -
 | \$ 5,000 \$ | - | | | | | | | | |
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| 2050-8007 | CONTRACT LABOR/SERVICES | \$ 50,000

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 | \$ 50,000 \$ | - | | | | | | | | |
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| 2050-8009 | MISC IDC/CONTINGENCY | \$ 101,500
\$ 1,227,000

 | \$ - | \$-
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 | \$ -
\$ -
 | \$ 101,500 \$ | - | | | | | | | | |
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| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000

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 | \$ -
 | \$ 1,227,000 \$ | | | | | | | | | |
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 | Total | | | | | | | | | |
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| TANGIBLE DRILLING | DESCRIPTION | 8/8ths

 | Net | 8/8ths

 | Net
 | 8/8ths | Net | | | | | | | | |
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| TANGIBLE DRILLING
2051-2500
2051-2700 | DESCRIPTION
SUPPLIES & SMALL TOOLS
COMMUNICATION |

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC | 8/8ths \$ - \$ - \$ - \$ - \$ -

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
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2051-5500 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
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2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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COMMUNICATION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
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NTANGIBLE COMPLETION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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LINER HANGER/CASING ACCESSORY
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NTANGIBLE COMPLETION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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NTANGIBLE COMPLETION
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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PRODUCTION/LINER CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
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INTANGIBLE COMPLETION
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
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2055-2 | SUPPLIES & SMALL TOOLS
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NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS
UUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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SERVICE
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RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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2055-2 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
COATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP RENT
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DRILLING RENTALS: SUBSURFACE
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DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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FISHING TOOLS & SERVICES
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NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
SUBSCRIPTION
LOCATION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICES
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE REQUIPMENT
DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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2055-3750 2055-3800 2055-3900										
	DAMAGES/ROW	\$	-	\$ -	\$	-	\$	- \$	- \$	-
2000-0000	NON OPERATED CHARGES - ICC FUEL, WATER & LUBE	\$ \$	- 230,000	\$ - \$ -	Ť	-	\$ \$	- \$ - \$	- \$ 230,000 \$	-
2055-4000	CEMENT	э \$	-	ş -		-	э \$	- \$	- \$	-
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	\$ -	\$	-	\$	- \$	2,500 \$	-
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000		-	-	\$		110,000 \$	-
2055-8002 2055-8003	KILL TRUCK COIL TUBING,SNUBBING,NITRO SVC	\$ \$	2,500 245,000	s - s -	-	-	\$ \$	- \$ - \$	2,500 \$ 245,000 \$	-
2055-8004	CONTRACT LABOR/SERVICES	э \$	-	• •	Ψ	-	\$ \$	- \$	- \$	-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	25,000	\$ -		-	\$	- \$	25,000 \$	-
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$		\$ -	Ψ	-	\$	- \$	20,000 \$	-
2055-8007 2055-8008	CONTRACT LABOR - WELL LEVEL CONTRACT LABOR - FRAC	\$	15,000		-	-	\$	- \$ - \$	15,000 \$	-
2000-8008	INTANGIBLE COMPLETION SUBTOTAL	۵ \$2,	,523,750	\$ - \$ -	· ·	•	\$ \$		- \$,523,750 \$	
			<u>.</u>							
TANGIBLE COMPLETION	DESCRIPTION	8	Orig 3/8ths	jinal Net		Suppl 8/8ths	ement Net	t a	Total 3/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$ -	\$	-	\$	- \$	- \$	-
2065-2700	COMMUNICATION	\$	-	\$ -	Ŧ	-	\$	- \$	- \$	-
2065-3000 2065-3200	BITS CONTINGENCIES	\$ \$	-	\$ - \$ -	Ŧ	-	\$ \$	- \$ - \$	- \$	-
2065-3800	NON OPERATED CHARGES - TCC	\$	-	\$ -	- ·	-	\$	- \$	- \$	-
2065-4102	WATER SUPPLY WELL	\$	-	\$ -	\$	-	\$	- \$	- \$	-
2065-5001	OVERHEAD POWER	\$	/ • •	\$ -		-	\$	- \$	12,750 \$	-
2065-5002 2065-5003	PARTS & SUPPLIES - ARTIFICIAL LIFT PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	52,500 5,000	\$ - \$ -	\$	-	\$ \$	- \$ - \$	52,500 \$ 5,000 \$	-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	э \$		• •	э \$	-	\$ \$	- \$	20,000 \$	
2065-5100	TUBING	\$	70,000	\$-	- ·	-	\$	- \$	70,000 \$	-
2065-5200	TUBING HEAD/XMAS TREE	\$	21,000	\$ -	\$	-	\$	- \$	21,000 \$	
2065-5300 2065-5400	SUBSURFACE EQUIP PACKER AND SUBSURFACE EQUIPMENT	\$ \$	-	s - s -		-	\$ \$	- \$ - \$	- \$ - \$	
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	ъ \$	-	\$ - \$ -	- ·	-	\$	- \$	- \$	-
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$ -	Ŧ	-	\$	- \$	- \$	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	-	\$ -		-	\$	- \$	- \$	-
2065-5901 2065-5902	LINER HANGER/CASING ACCESSORY PACKERS/OTHER DOWNHOLE EQUIP	\$ \$	-	\$ - \$ -	Ŧ	-	\$	- \$ - \$	- \$ - \$	-
2065-5902	MISC TANGIBLE EQUIPMENT	\$	-	\$ - \$ -	-	-	\$ \$	- \$	- \$	-
	TANGIBLE COMPLETION SUBTOTAL	\$	181,250		· ·	-	\$		181,250 \$	-
	COMPLETION TOTAL	\$ 2,	,705,000	\$ -	\$	-	\$	- \$2	,705,000 \$	
			Orig	jinal		Suppl	ement		Total	
NTANGIBLE FACILITY	DESCRIPTION	8	3/8ths	Net		8/8ths	Net		3/8ths	Net
2056-1006		\$		\$ -	Ŧ	-	\$	- \$	- \$	
2056-2002 2056-2006	FACILITY PAD CONSTRUCTION MISC INTANGIBILE FACILITY COSTS	\$ \$	15,000 5,000		Ŧ	-	\$ \$	- \$ - \$	15,000 \$ 5,000 \$	-
2056-2008	CONTRACT LABOR - AUTOMATION	\$		\$ -		-	\$	- \$	6,500 \$	-
2056-2009	EQUIPMENT RENTALS	\$	5,000		Ŧ	-	\$	- \$	5,000 \$	-
2056-2010	FREIGHT & HANDLING	\$		\$ -		-	\$	- \$	5,000 \$	-
2056-2012 2056-2013	CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR	\$ \$	15,000 55,000	\$ - \$ -	-	-	\$ \$	- \$ - \$	15,000 \$ 55,000 \$	-
2056-2014	PIPELINE LABOR	\$	-	\$ -		-	\$	- \$	- \$	_
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$	-	\$ -		-	\$	- \$	- \$	-
2056-2017 2056-2019	TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC	\$ \$	-	\$ - \$ -		-	\$ \$	- \$ - \$	- \$	
2000-2010	INTANGIBLE FACILITY SUBTOTAL				\$				106,500 \$	
			Orio	jinal		Cum	omout		Total	
ANGIBLE FACILITY	DESCRIPTION	8	3/8ths	nai Net		8/8ths	ement Net	t a	3/8ths	Net
2066-1200	VESSELS	\$	88,000		Ŧ	-	\$	- \$	88,000 \$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	-	\$-	Ŧ	-	\$	- \$	- \$	-
2066-1500 2066-1600	LACT	\$ \$	15,000 20,000	s - s -	Ψ	-	\$ \$	- \$ - \$	15,000 \$ 20,000 \$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$ -		-	\$	- \$	25,000 \$	-
2066-1900	LEASE AND FLOW LINES	\$	-	\$ -	Ψ	-	\$	- \$	- \$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$		\$-	\$	-	\$	- \$ - \$	- \$	-
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2066-2003 2066-2004	MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	\$ \$	22,500	s - s -		-	\$ \$	- \$	22,500 \$ 8,000 \$	-
2066-2003 2066-2004 2066-2005	PUMPS & PUMP SUPPLIES PUMP & FILTERS	\$		\$	\$		\$ \$ \$			
2066-2003 2066-2004 2066-2005 2066-2006	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS	\$ \$ \$ \$	22,500 8,000 - 10,000	\$ - \$ - \$ -	\$ \$ \$	-	\$ \$ \$	- \$ - \$ - \$	8,000 \$ - \$ 10,000 \$	-
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$		\$ \$ \$	- \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$	
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007 2066-2015	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	\$ \$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000 15,000	w - w - w - w - w - w - w - w -	\$ \$ \$ \$ \$		\$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$	
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$		\$ \$ \$	- \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$	
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007 2066-2017 2066-2017 2066-2018 2066-2018	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING	\$ \$ \$ \$ \$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000 15,000 - - - 15,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ - \$ 15,000 \$	- - - - -
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007 2066-2015 2066-2017 2066-2018	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	· • • • • • • • • • • • • • • • • • • •	22,500 8,000 - 10,000 60,000 15,000 - - 15,000 65,000	\$ - \$ -	* * * * * * * * *		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ - \$ 15,000 \$ 15,000 \$ 66,000 \$	
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2018	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING	· · · · · · · · · · · · · · · · · · ·	22,500 8,000 - 10,000 60,000 15,000 - - - 15,000	\$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ - \$ 15,000 \$	
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2018	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	· · · · · · · · · · · · · · · · · · ·	22,500 8,000 - 10,000 60,000 15,000 - - 15,000 65,000 343,500 450,000	\$	* * * * * * * * *	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ 5 \$ 15,000 \$ 65,000 \$ 343,500 \$ 450,000 \$	
2066-2003 2066-2004 2066-2005 2066-2006 2066-2007 2066-2015 2066-2017 2066-2018 2066-2018	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000 15,000 - - 15,000 65,000 343,500	\$	* * * * * * * * *	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ - \$ 15,000 \$ 56,000 \$ 65,000 \$ 343,500 \$	
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2066-2003 2066-2004 2066-2005 2066-2007 2066-2017 2066-2017 2066-2018 2066-2019 2066-2019 2066-2020 Partner Approval	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 51H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000 - 15,000 65,000 343,500 450,000 07ig /8ths 880,000 ,705,000 035,000	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ 15,000 \$ 5 - \$ \$ 15,000 \$ 34,500 \$ 343,500 \$ 360,000 \$ 705,000 \$ 450,000 \$	- - - - - - - - - - - - - - - - - - -
2066-2003 2066-2004 2066-2005 2066-2007 2066-2017 2066-2017 2066-2018 2066-2019 2066-2020 2066-2020	PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 51H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	22,500 8,000 - 10,000 60,000 - 15,000 65,000 343,500 450,000 07ig /8ths 880,000 ,705,000 035,000	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	8,000 \$ - \$ 10,000 \$ 60,000 \$ 15,000 \$ 15,000 \$ 5 - \$ \$ 15,000 \$ 34,500 \$ 343,500 \$ 360,000 \$ 705,000 \$ 450,000 \$	- - - - - - - - - - - - - - - - - - -
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Authority for Expenditure Drill, Complete, & Equip



AFE #: C23005

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 70H Location : NEW MEXICO / EDDY

Project : Description

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INTANGIBLE DRILLING	DESCRIPTION	Orig 8/8ths			

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| 2050-1000 | LOCATION - OPS | \$ 23,500

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| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000

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| 2050-1002
2050-1003 | TITLE WORK/LANDMAN SERVICES - LAND DAMAGES/ROW - LAND | \$ 34,000
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| 2050-1005 | SURVEY - LAND | \$ 4,000

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| 2050-1006 | ENVIRONMENTAL/ARC - LAND | \$-

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| 2050-1050 | DRILLING PERMITS
FISHING TOOLS & SERVICE | \$ 10,000

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| 2050-1100
2050-1301 | DRILLING RENTALS: SURFACE | \$ -
\$ 82,500

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| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500

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| 2050-1400 | EQUIP LOST IN HOLE | \$-

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| 2050-1500
2050-1600 | DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION | \$ 25,000
\$ 30,000

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| 2050-1800 | GROUND TRANSPORT | \$ 30,000

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| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000

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| 2050-2001 | DRILLING SERVICES-SURFACE | \$-

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| 2050-2002
2050-2004 | DRLLING SERVICES-SUBSURFACE DIRECTIONAL TOOLS AND SERVICES | \$ -
\$ 132,000

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| 2050-2004 | DRILLING/DAMAGED-LOST IN HOLE | \$ 132,000

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| 2050-2200 | CASED HOLE WIRELINE | \$-

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| 2050-2201 | OPEN HOLE WIRELINE | \$-

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| 2050-2401
2050-2402 | FLUID & CUTTINGS DISPOSAL
FRAC TANK RENTALS | \$ 68,000
\$ 250

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| 2050-2402 | ES&H | \$ 250
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| 2050-3000 | BITS | \$ 40,000

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| 2050-3100 | OVERHEAD | \$-

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| 2050-3125 | CONSTRUCTION OVERHEAD
CONTINGENCIES | \$ -

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| 2050-3200
2050-3400 | DESIGN & ENGINEERING | \$ -
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| 2050-3400 | COMPANY LABOR | \$ 5,000

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| 2050-3800 | NON OPERATED CHARGES - IDC | \$-

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| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000

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| 2050-4000
2050-4001 | CEMENT
CASING CREWS AND LAYDOWN SERVICES | \$ 65,000
\$ 18,000

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| 2050-4001 | SURFACE AND INTERMEDIATE SERVICE | \$ 18,000

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| 2050-4003 | PROD CSG CEMENT AND SERVICE | \$ 42,000

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| 2050-4004 | PROD CSG CREW AND LAYDOWN SERVICE | \$-

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| 2050-4101
2050-8000 | CORES, DST'S, AND ANALYSIS
MUD LOGGER | \$ -
\$ 15,750

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| 2050-8001 | MOB/DEMOB RIG | \$ 50,000

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| 2050-8003 | VACUUM TRUCKING | \$-

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| 2050-8005 | | \$ 5,000

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| 2050-8007
2050-8009 | CONTRACT LABOR/SERVICES
MISC IDC/CONTINGENCY | \$ 50,000
\$ 101,500

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| | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000

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| TANGIBLE DRILLING | DESCRIPTION | Orio
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| TANGIBLE DRILLING
2051-2500 | DESCRIPTION
SUPPLIES & SMALL TOOLS |

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| 2051-2500
2051-2700 | SUPPLIES & SMALL TOOLS
COMMUNICATION | 8/8ths
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| 2051-2500
2051-2700
2051-3200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES | 8/8ths
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| 2051-2500
2051-2700
2051-3200
2051-3800 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC | 8/8ths \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths
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 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | | | | | | |
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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING | 8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500

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2051-5400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE | 8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000

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2051-5200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD | 8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500

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2051-5400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT | 8/8ths
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 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ 58.000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 2

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2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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2051-5500
2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 553,000

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2051-5801
2051-5803 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL | 8/8ths
\$ -
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\$ 58,000
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\$ 532,500
\$ 21,000
\$ 17,500
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 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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2051-5803
INTANGIBLE COMPLETION | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL | 8/8ths
\$ -
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\$ 58,000
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\$ 58,000
\$ 21,000
\$ 21,000
\$ 21,000
\$ 24,000
\$ 1,7,500
\$ 24,000
\$ 0,75
\$ 653,000
\$ 0,75
\$ 653,000
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 | Net \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ <td>Net \$ -</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1,830,000</td> <td>Net \$ -</td>

 | Net \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1,830,000

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2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
DESCRIPTION
LOCATION | 8/8ths \$

 | Net \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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INTANGIBLE COMPLETION | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL | 8/8ths
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\$ 58,000
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 | Net \$ - | 8/8ths \$ -

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INTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE | 8/8ths
\$ -
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INTANGIBLE COMPLETION
2055-1000
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2055-1100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 52,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 4,000 \$ - \$ 653,000 \$ -

 | Net \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

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INTANGIBLE COMPLETION
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2055-1300 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON | 8/8ths \$ - \$ - \$ - \$ - \$ 532,500 \$ 532,500 \$ 532,500 \$ 24,000 \$ 24,000 \$ 563,000 \$ 653,000 \$ 563,000 \$ 5 653,000 \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - > -

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INTANGIBLE COMPLETION
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2055-1100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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BITS
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CONSTRUCTION OVERHEAD
CONTINGENCIES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - <</td></td></tr><tr><td>2051-2500
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
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FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
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LINER HANGER/CASING ACCESSORY
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DRILLING TOOLS & SERVICE
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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CASED HOLE WIRELINE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
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FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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EQUIP RENT
RENTALS: SURFACE IRON
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COMPLETION CHEMICALS
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PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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FLOWBACK
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INSURANCE
BITS
OVERHEAD
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CONTINGENCIES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ - \$ -<!--</td--><td>Net \$ - \$</td></td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONTINGENCIES
SPECIALIZED SERVICE</td><td>8/8ths \$ <t< td=""><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 45,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 300,000 \$ - \$ - \$ 300,000 \$ - \$ 25,000 \$ - \$ - \$</td><td>Net \$ - \$</td></t<></td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION AND PUMPING SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE
IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 25,0000 \$ 15,000 \$ 15,0000 \$</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 653,000 \$ 653,000 \$ 680,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 300,000 \$ 315,000 \$ 25,000 \$ 15,000 \$ 15,000 \$ 50,000</td><td>Net \$ - \$</td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 38,000 \$ 25,000 \$ 40,000 \$ - \$ 15,000 \$ 15,000 \$ 50,0000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ -
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ 15,000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 210,000 \$ - \$ 25,000 \$ 40,000<</td><td>Net \$ - <</td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRAC/FLUIN FRAC</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 45,000 \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 210,000 \$ 15,000 \$ - \$ 250,000 \$ 15,000 \$ - \$ 3,8000 </td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 210,000 \$ - \$ 25,0000 \$ -</td><td>Net \$ - <</td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > - <tr tbord=""></tr></td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - <</td></td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONTINGENCIES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - <</td></td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ - \$ -<!--</td--><td>Net \$ - \$</td></td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONTINGENCIES
SPECIALIZED SERVICE</td><td>8/8ths \$ \$ \$ \$ \$ \$ \$ \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION AND PUMPING SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 453,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 15,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ -
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE
EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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2055-2403 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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2055-2 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - < | Net \$ - \$ | 8/8ths \$ - > - <tr tbord=""></tr> | Net \$ - \$ | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - <</td> | Net \$ - <
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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PRODUCTION/LINER CASING
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LINER HANGER/CASING ACCESSORY
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COMPLETION CHEMICALS
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PRODUCTION/LINER CASING
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WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC/FLUID SW DISPOSAL
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LOCATION
TITLE WORK AND OPINIONS
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FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
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NON OPERATED CHARGES - TDC
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EQUIP RENT
RENTALS: SURFACE IRON
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
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COMMUNICATION
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NON OPERATED CHARGES - TDC
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DESCRIPTION
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FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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MISC TANGIBLE EQUIPMENT
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FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
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FISHING TOOLS & SERVICE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 38,000 \$ 25,000 \$ 40,000 \$ - \$ 15,000 \$ 15,000 \$ 50,0000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 210,000 \$ - \$ 25,000 \$ 40,000<</td><td>Net \$ - \$</td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ 15,000</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > - <tr tbord=""></tr></td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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FLOWBACK
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ - \$ -<!--</td--><td>Net \$ - \$</td></td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONTINGENCIES
SPECIALIZED SERVICE</td><td>8/8ths \$ \$ \$ \$ \$ \$ \$ \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
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CONSTRUCTION OVERHEAD
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CONSTRUCTION AND PUMPING SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 453,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 15,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ -
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 38,000 \$ 25,000 \$ 40,000 \$ - \$ 15,000 \$ 15,000 \$ 50,0000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 210,000 \$ - \$ 25,000 \$ 40,000<</td><td>Net \$ - \$</td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ 15,000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 210,000 \$ - \$ 25,000 \$ 40,000<</td><td>Net \$ - <</td></tr> <tr><td>2051-2500
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NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRAC/FLUIN FRAC</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
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FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONTINGENCIES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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EQUIP RENT
RENTALS: SURFACE IRON
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ - \$ -<!--</td--><td>Net \$ - \$</td></td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR
PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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PUMPDOWN
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FRAC PLUGS
WELL PREP
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONTINGENCIES
SPECIALIZED SERVICE</td><td>8/8ths \$ <t< td=""><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 45,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 300,000 \$ - \$ - \$ 300,000 \$ - \$ 25,000 \$ - \$ - \$</td><td>Net \$ - \$</td></t<></td></tr> <tr><td>2051-2500
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COMMUNICATION
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NON OPERATED CHARGES - TDC
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DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
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OVERHEAD
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CONSTRUCTION AND PUMPING SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 453,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 15,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING
ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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FLOWBACK

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 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
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2055-2 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
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FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - < | Net \$ - \$ | 8/8ths \$ - > - | Net \$ - \$ | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
DRILLING TOTAL
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DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
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FLOWBACK
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INSURANCE
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SPECIALIZED SERVICE | 8/8ths \$ <t< td=""><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 45,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 300,000 \$ - \$ - \$ 300,000 \$ - \$ 25,000 \$ - \$ - \$</td><td>Net \$ - \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
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INTANGIBLE COMPLETION
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2055-1600 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
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COMPLETION CHEMICALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 38,000 \$ 38,000

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
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DRILLING TOTAL
DRILLING TOTALS: SURFACE
EQUIP RENT
RENTTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN | 8/8ths \$ <td>Net \$ - \$</td> <td>8/8ths \$ - > -</td> <td>Net \$ - \$</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ 1,830,000 \$ - ></td> <td>Net \$ - <</td>

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2055-2100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE | 8/8ths \$ <td>Net \$ - \$</td> <td>8/8ths \$ - > -</td> <td>Net \$ - \$</td> <td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 633,000 \$ 633,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ 530,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ 300,000 \$ 38,000 \$ 15,000 \$ - \$ 20,000 \$ - \$ 25,000</td> <td>Net \$ - <</td>

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INTANGIBLE COMPLETION
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2055-2300 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
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2055-2100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ <td>Net \$ - \$</td> <td>8/8ths \$ - <tr tbord=""> \$ -<!--</td--><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 633,000 \$ 653,000 \$ 653,000 \$ 658,000 \$ 658,000 \$ 58,000 \$ 58,000 \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 38,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ 15,000</td><td>Net \$ - \$</td></tr><tr><td>2051-2500
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TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FLOWBACK</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 25,0000 \$ 15,000 \$ 15,0000 \$</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 653,000 \$ 653,000 \$ 680,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 300,000 \$ 315,000 \$ 25,000 \$ 15,000 \$ 15,000 \$ 50,000</td><td>Net \$ - \$</td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
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NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONTINGENCIES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - <</td></td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING SUBTOTAL
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DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
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FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ - \$ -<!--</td--><td>Net \$ - \$</td></td></tr><tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
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FLOWBACK
ES&H
INSURANCE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION AND PUMPING SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 453,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 15,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ -
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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EQUIP RENT
RENTALS: SURFACE IRON
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EQUIP LOST IN HOLE
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WELLSITE SUPERVISION
COMPLETION CHEMICALS
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DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 38,000 \$ 25,000 \$ 40,000 \$ - \$ 15,000 \$ 15,000 \$ 50,0000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 210,000 \$ - \$ 25,000 \$ 40,000<</td><td>Net \$ - \$</td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
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FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ 15,000</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 210,000 \$ - \$ 25,000 \$ 40,000<</td><td>Net \$ - <</td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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WELL PREP
FRAC PLUGS
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FRAC TANK RENTALS
FLOWBACK
ES&H
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BITS
OVERHEAD
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CONTINGENCIES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 450,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ - \$ 300,000 \$ - \$ 300,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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FRAC TANK RENTALS</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <</td><td>Net \$ - \$</td><td>8/8ths \$ - > -</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 15,000 \$ - \$ 25,000 \$ - \$ 15,000 \$ - \$ -<!--</td--><td>Net \$ - \$</td></td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR
PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONTINGENCIES
SPECIALIZED SERVICE</td><td>8/8ths \$ <t< td=""><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$</td><td>Net \$ - \$</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 45,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 300,000 \$ - \$ - \$ 300,000 \$ - \$ 25,000 \$ - \$ - \$</td><td>Net \$ - \$</td></t<></td></tr> <tr><td>2051-2500
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION OVERHEAD
CONSTRUCTION AND PUMPING SERVICES</td><td>8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 453,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 15,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ 15,000
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2055-2 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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FRAC TANK RENTALS
FLOWBACK
ES&H
INSURANCE
BITS
OVERHEAD
CONSTRUCTION OVERHEAD
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
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FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILLING SUBTOTAL
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DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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INSURANCE
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CONTINGENCIES
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
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INSURANCE
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SUBFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FLOWBACK | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 300,000 \$ 25,0000 \$ 15,000 \$ 15,0000 \$

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INTANGIBLE COMPLETION
2055-15803
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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING TOMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 38,000 \$ 25,000 \$ 40,000 \$ - \$ 15,000 \$ 15,000 \$ 50,0000

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INTANGIBLE COMPLETION
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2055-2403 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILLING COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING ADAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ 15,000

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2055-2 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC/FLUID SW DISPOSAL
FRAC/FLUIN FRAC | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 45,000 \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 210,000 \$ 15,000 \$ - \$ 250,000 \$ 15,000 \$ - \$ 3,8000

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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
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FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 17,500 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 180,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 30,000 \$ - \$ 25,000 \$ - <

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2055-3200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
PRODUCTION/LINER CASING
ORDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
WELL PREP
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FLOWBACK
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OVERHEAD
CONSTRUCTION OVERHEAD
CONTINGENCIES | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL
FRAC FLUGS
WELL PREP
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE EQUIPMENT
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
WELL PREP
FRAC PLUGS
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FRAC TANK RENTALS
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ES&H
INSURANCE
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CONTINGENCIES
NON OPERATED CHARGES - TDC
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INTERMEDIATE CASING
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TANGIBLE DRILLING SUBTOTAL
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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FRAC PLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS
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CONSTRUCTION OVERHEAD
CONSTRUCTION AND PUMPING SERVICES | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 24,000 \$ 453,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 1,880,000 \$ - \$ - \$ - \$ - \$ 30,000 \$ 38,000 \$ 15,000 \$ 15,000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$

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2055-3750	DAMAGES/ROW	\$	-	\$. !		\$		\$ - \$	
2055-3800 2055-3900	NON OPERATED CHARGES - ICC FUEL, WATER & LUBE	\$ \$	- 230,000	\$ ·		\$- \$-	\$ \$	-	\$ - \$ \$ 230,000 \$	-
2055-4000	CEMENT	\$	-	-			\$	-	\$ - \$	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	\$. 3	\$-	\$	-	\$ 2,500 \$	-
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000		_	\$-	\$	-	\$ 110,000 \$	-
2055-8002 2055-8003	KILL TRUCK COIL TUBING,SNUBBING,NITRO SVC	\$ \$	2,500 245,000	\$. \$.		\$- \$-	\$ \$	-	\$ 2,500 \$ \$ 245,000 \$	-
2055-8004	CONTRACT LABOR/SERVICES	\$	-	\$ -		\$-	\$	-	\$ - \$	-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	25,000			\$ -	\$	-	\$ 25,000 \$	-
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	\$-		r	\$		\$ 20,000 \$	-
2055-8007 2055-8008	CONTRACT LABOR - WELL LEVEL CONTRACT LABOR - FRAC	\$ \$	15,000	\$. \$.			\$ \$	-	\$ 15,000 \$ \$ - \$	-
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2	2,523,750	\$		\$-	\$	-	\$ 2,523,750 \$	-
			Orig	ginal		Supp	lement		Total	
TANGIBLE COMPLETION	DESCRIPTION	-	8/8ths	Net		8/8ths	Ne	t		Net
2065-2500 2065-2700	SUPPLIES & SMALL TOOLS COMMUNICATION	\$ \$	-	\$ - \$ -		\$- \$-	\$ \$	-	\$ - \$ \$ - \$	-
2065-3000	BITS	\$				\$ -	\$	-	\$ - \$	-
2065-3200	CONTINGENCIES	\$	-			\$-	\$	-	\$-\$	-
2065-3800	NON OPERATED CHARGES - TCC	\$	-		_	\$	\$		\$ - \$	-
2065-4102 2065-5001	WATER SUPPLY WELL OVERHEAD POWER	\$ \$	- 12,750	\$. \$.		\$- \$-	\$ \$	-	\$ - \$ \$ 12,750 \$	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	52,500			\$ -	\$	-	\$ 52,500 \$	
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	5,000	\$.		\$-	\$	-	\$ 5,000 \$	-
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	20,000				\$	-	\$ 20,000 \$	-
2065-5100 2065-5200	TUBING TUBING HEAD/XMAS TREE	\$ \$	70,000 21,000	\$. \$.	-	5 - 5 -	\$ \$	-	\$ 70,000 \$ \$ 21,000 \$	-
2065-5300	SUBSURFACE EQUIP	\$ \$	21,000	\$. \$.			э \$	-	\$ 21,000 \$ \$ - \$	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$.	_	\$-	\$	-	\$-\$	-
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$.	· [\$ -	\$	-	\$ - \$	
2065-5600 2065-5900	PUMPING & LIFTING EQUIP HEALTH, SAFETY, AND ENVIRONMENTAL	\$ \$	-	\$ - \$ -	_	\$- \$-	\$ \$	-	\$ - \$ \$ - \$	-
2065-5900	LINER HANGER/CASING ACCESSORY	э \$	-	\$.	_	5 - 5 -	\$	-	\$ - \$ \$ - \$	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	-	\$		\$-	\$	-	\$ - \$	-
2065-5903	MISC TANGIBLE EQUIPMENT	\$	-	-			\$	-	\$ - \$	-
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INTANGIBLE FACILITY	DESCRIPTION	_	Orig 8/8ths	ginal Net	_	Supp 8/8ths	lement Ne	•	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$		\$ ·	. :	\$ -	\$	-	\$ - \$	-
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000		_	\$-	\$	-	\$ 15,000 \$	
2056-2006 2056-2008	MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION	\$ \$	5,000 6,500	•		\$- \$-	\$ \$	-	\$ 5,000 \$ \$ 6,500 \$	-
2056-2009	EQUIPMENT RENTALS	э \$	5,000	s .		р – \$-	э \$	-	\$ 5,000 \$	
2056-2010	FREIGHT & HANDLING	\$	5,000			\$-	\$	-	\$ 5,000 \$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$	15,000	\$	_	\$-	\$	-	\$ 15,000 \$	-
2056-2013 2056-2014	FACILITY CONSTRUCTION LABOR PIPELINE LABOR	\$ \$	55,000			5 - 5 -	\$ \$	-	\$ 55,000 \$ \$ - \$	-
2056-2016	LOCATION/DAMAGES/ROW-LAND	э \$	-	-	_	» - 8 -	э \$	-	\$ - \$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	-	\$		\$-	\$		\$ - \$	-
2056-2019	NON OPERATED CHARGES - IFC	\$	-		_	\$ -	\$	_	\$ - \$	-
	INTANGIBLE FACILITY SUBTOTAL	Þ	106,500	\$ ·		\$-	¢	-	\$ 106,500 \$	•
TANGIBLE FACILITY	DESCRIPTION	_	Orig 8/8ths	ginal Net	_	Supp 8/8ths	lement Ne	•	Total 8/8ths	Net
2066-1200	VESSELS	\$	88,000			\$ -	\$	-	\$ 88,000 \$	-
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$. :	\$-	\$	-	\$ - \$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	15,000	\$.		r	\$	-	\$ 15,000 \$	-
2066-1600 2066-1700	LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ \$	20,000 25,000	\$. \$.		\$- \$-	\$ \$	-	\$ 20,000 \$ \$ 25,000 \$	-
2066-1900	LEASE AND FLOW LINES	ъ \$	25,000	ъ \$-	_	» - \$ -	ъ \$	-	\$ <u>25,000</u> \$ \$ - \$	-
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	-	_	\$-	\$	-	\$ - \$	-
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	-		ş -	\$	-	\$ 22,500 \$	-
2066-2004 2066-2005	PUMPS & PUMP SUPPLIES PUMP & FILTERS	\$ \$	8,000	\$ - \$ -		\$- 5-	\$ \$	-	\$ 8,000 \$ \$ - \$	-
2066-2006	MISC TANGIBLE FACILITY COSTS	۶ ۶	- 10,000		_	» - \$ -	э \$	-	\$ 10,000 \$	-
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$		\$ -	\$	-	\$ 60,000 \$	-
2066-2015	CONTAINMENT	\$	15,000		_	\$ -	\$	-	\$ 15,000 \$	-
2066-2017 2066-2018	SWD WELLS NON OPERATED CHARGES - TFC	\$ \$	-			- 4 - 4	\$ \$	-	\$ - \$ \$ - \$	-
2066-2019	PIPING	۶ ۶	- 15,000	\$. \$.	_	» - \$ -	э \$	-	\$ 15,000 \$	-
2066-2020	ELECTRICAL - FACILITY	\$	65,000	\$; \$-	\$	-	\$ 65,000 \$	-
	TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ \$	343,500 450.000			\$ - \$ -	\$ \$	•	\$ 343,500 \$ \$ 450,000 \$	•
				ginal		Supp 8/8ths	lement Ne	t	Total 8/8ths	Net
	WELCH CD 28 STATE COM 70H TOTAL WELL ESTIMATE		8/8ths	Net	-		_		\$ 1,880,000 \$	
	WELCH CD 28 STATE COM 70H TOTAL WELL ESTIMATE DRILLING TOTAL		8/8ths 1,880,000	Net \$		\$-	\$			-
	DRILLING TOTAL COMPLETION TOTAL	\$ · \$:	1,880,000 2,705,000	\$. \$.		, \$-	\$	-	\$ 2,705,000 \$	
	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ · \$:	1,880,000 2,705,000 450,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
	DRILLING TOTAL COMPLETION TOTAL	\$ · \$:	1,880,000 2,705,000	\$. !	, \$-	\$	-	\$ 2,705,000 \$	
Partner Approval	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ · \$:	1,880,000 2,705,000 450,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
Partner Approval	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ · \$:	1,880,000 2,705,000 450,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ \$ \$ \$	1,880,000 2,705,000 450,000 5,035,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
Partner Approval	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ \$ \$ \$	1,880,000 2,705,000 450,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
Signed	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	1,880,000 2,705,000 450,000 5,035,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ \$ \$ \$	1,880,000 2,705,000 450,000 5,035,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
Signed	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	1,880,000 2,705,000 450,000 5,035,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•
Signed	DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	1,880,000 2,705,000 450,000 5,035,000	\$. !	β - β -	\$ \$	-	\$ 2,705,000 \$ \$ 450,000 \$	•



Authority for Expenditure Drill, Complete, & Equip



AFE #: C23012

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 90H Location : NEW MEXICO / EDDY

Project : Description

INTANGIBLE DRILLING	DESCRIPTION		ginal Not	Supple 8/8ths		Tota 8/8the	al Net
2050-1000	LOCATION - OPS	8/8ths \$ 23,500	Net \$-	8/8ths \$-	Net \$-	8/8ths \$ 23,500 \$	
2050-1000	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	s -		\$ - \$ -	\$ 62,000 \$	
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000			\$ -	\$ 34,000 \$	
2050-1003	DAMAGES/ROW - LAND	\$-	\$-		\$-	\$-\$	
2050-1005	SURVEY - LAND	\$ 4,000	\$ -		\$ -	. ,	\$-
2050-1006 2050-1050	ENVIRONMENTAL/ARC - LAND DRILLING PERMITS	\$ - \$ 10,000	\$ - \$ -	\$- \$-	\$ - \$ -	\$ - 5 \$ 10,000 \$	
2050-1050	FISHING TOOLS & SERVICE	\$ 10,000 \$ -	s -	» - Տ -	\$ - \$ -	\$ 10,000 3	•
2050-1301	DRILLING RENTALS: SURFACE	\$ 82,500	\$-	· ·	\$ -	\$ 82,500 \$	
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$-	\$-	\$-	\$ 17,500 \$	\$-
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -		\$ -	\$ - \$	-
2050-1500 2050-1600	DRILL MUD & COMPL FLUID WELLSITE SUPERVISION	\$ 25,000 \$ 30,000	\$ -		\$ -	\$ 25,000	-
2050-1600	GROUND TRANSPORT	\$ 30,000 \$ 20,000	\$ - \$ -		\$ - \$ -	\$ 30,000 \$ \$ 20,000 \$	
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$ -	\$- \$-	\$ -	\$ 222,000	
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ - 5	\$-
2050-2002	DRLLING SERVICES-SUBSURFACE	\$-	\$-	\$-	\$-		\$-
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$-	\$-	\$ -	\$ 132,000 \$	
2050-2005 2050-2200	DRILLING/DAMAGED-LOST IN HOLE CASED HOLE WIRELINE	\$- \$-	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ - \$	
2050-2200	OPEN HOLE WIRELINE	ş - \$ -	s -	Ŧ	\$ - \$ -	\$ - S	
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	÷ -	\$-	\$ -	\$ 68,000 \$	
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250 \$	\$-
2050-2600	ES&H	\$-	\$-	\$-	\$-	\$ - \$	
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000 \$	
2050-3100 2050-3125	OVERHEAD CONSTRUCTION OVERHEAD	\$- \$-	\$- \$-	\$- \$-	\$ - \$ -	\$ - 5 \$ - 5	\$- \$-
2050-3125	CONTINGENCIES	\$- \$-	\$- \$-	\$ - \$ -	<u>s</u> -	\$ - 5	
2050-3200	DESIGN & ENGINEERING	ş - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$	\$ - 5	 \$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	Ŧ	\$ -	\$ 5,000 \$	\$-
2050-3800	NON OPERATED CHARGES - IDC	\$-	\$-		\$-	\$-\$	\$-
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$ -	\$-	\$ -	\$ 104,000 \$	\$ -
2050-4000		\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	-
2050-4001 2050-4002	CASING CREWS AND LAYDOWN SERVICES SURFACE AND INTERMEDIATE SERVICE	\$ 18,000 \$ -	\$ - \$ -	\$- \$-	\$ - \$ -	\$ 18,000 \$ \$ - \$	-
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -		\$ -	\$ 42,000	
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ - 5	\$-
2050-4101	CORES, DST'S, AND ANALYSIS	\$-	\$-	\$ -	\$-	\$ - \$	
2050-8000	MUD LOGGER	\$ 15,750	\$-		\$ -	\$ 15,750 \$	
2050-8001 2050-8003	MOB/DEMOB RIG VACUUM TRUCKING	\$ 50,000 \$ -	\$ - \$ -	\$- \$-	\$ - \$ -	\$ 50,000 \$ \$ - \$	
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	s -	· ·	\$ - \$ -	\$ 5,000 \$	
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000 \$	
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$ -	\$ -	\$ 101,500 \$	\$-
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,227,000	\$-	\$ -	\$ -	\$ 1,227,000	\$-
			¥	Ŧ			
		0*				Tota	
TANGIBLE DRILLING	DESCRIPTION	Ori 8/8ths	ginal Net	Supple 8/8ths		Tota 8/8ths	al Net
TANGIBLE DRILLING 2051-2500	DESCRIPTION SUPPLIES & SMALL TOOLS		ginal	Supple 8/8ths	ement	8/8ths	
2051-2500 2051-2700	SUPPLIES & SMALL TOOLS COMMUNICATION	8/8ths	ginal Net	Supple 8/8ths \$-	ement Net \$ - \$ -	8/8ths	Net \$-
2051-2500 2051-2700 2051-3200	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES	8/8ths \$ - \$ - \$ -	ginal Net \$	Supple 8/8ths \$ - \$ - \$ -	ement Net \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$	Net \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC	8/8ths \$ - \$ - \$ - \$ -	ginal Net \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ -	ement Net \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Net \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING	8/8ths \$- \$- \$- \$- \$- \$\$-	ginal <u>Net</u> <u>\$</u> - <u>\$</u> - <u>\$</u> - <u>\$</u> - <u>\$</u> - <u>\$</u> - <u>\$</u> -	Supple 8/8ths \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ement <u>Net</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Net \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC	8/8ths \$ - \$ - \$ - \$ -	ginal <u>Net</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths 9 9 9 9 9 9 9 9 9 9 10 <th10< th=""> 10 <th10< th=""> <th10< th=""></th10<></th10<></th10<>	ement Net \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING	8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ -	ginal Net S - S -	Suppli 8/8ths 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 1 8 - 1 8 - 1 8 - 1 8 - 1 <th1< th=""> 1 <th1< th=""> 1 1 <th1<< td=""><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td></th1<<></th1<></th1<>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD	8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500	ginal	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$ \$ 532,500 \$ \$ 21,000 \$ \$ 17,500 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 17,500	ginal \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 9 - 10 <th10< th=""></th10<>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$ \$ 53,2500 \$ \$ 53,2500 \$ \$ 21,000 \$ \$ 17,500 \$ \$ 24,000 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5300 2051-5400 2051-5500	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ -	ginal S - S - S - S - S - S - S - S -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$ \$ 532,500 \$ \$ 21,000 \$ \$ 17,500 \$ \$ 24,000 \$ \$ 2,4,000 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 17,500	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$ \$ 53,2500 \$ \$ 53,2500 \$ \$ 21,000 \$ \$ 17,500 \$ \$ 24,000 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5500 2051-5801	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5.8000 \$ \$ 5.32,500 \$ \$ 21,000 \$ \$ 21,000 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 26,000 \$ \$ 26,000 \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ 21,000 \$ 21,000 \$ 24,000 \$ - \$ 653,000 \$ - \$ 653,000 \$ - \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0	ginal Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Supple 8/8ths \$ - \$ - \$	Net \$ -	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 21,000 \$ 24,000 \$ 17,500 \$ 24,000 \$ - \$ 1,880,000	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5801 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	8/8ths \$ - \$ - \$ - \$ 58,000 \$ - \$ 582,500 \$ 21,000 \$ 24,000 \$ 24,000 \$ 1,7500 \$ 24,000 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0	Net \$ -	Supple 8/8ths \$ - \$ - \$ <td< td=""><td>Net \$ -</td><td>8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58.000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 17.500 \$ \$ 21.000 \$ \$ 24.000 \$ \$ 1.380,000 \$ \$ 1.380,000 \$ Totz 8/8ths \$</td><td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td></td<>	Net \$ -	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58.000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 17.500 \$ \$ 21.000 \$ \$ 24.000 \$ \$ 1.380,000 \$ \$ 1.380,000 \$ Totz 8/8ths \$	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
2051-2500 2051-2700 2051-3200 2051-3800 2051-5100 2051-5200 2051-5200 2051-5400 2051-5500 2051-5801 2051-5803	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING TOTAL	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ - \$ 653,000 \$ 1,880,000	ginal Net S - S - S - S - S - S - S - S - S - S	Supple 8/8ths \$ - \$	Net Net \$ - \$	8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 532,500 \$ \$ 21,000 \$ \$ 24,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ <td>Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5400 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002 2055-1002 2055-1002 2055-1300 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1800 2055-1800 2055-1900 2055-2005 2055-2400 2055-2400 2055-2401 2055-2400 2055-3200 2055-3200 2055-3200 2055-3200 2055-3300	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC FLUID SW DISPOSAL FRAC TANK RENTALS FLOWBACK ES&H INSURANCE BITS OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION OVERHEAD	8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,600 \$ 17,500 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - <	Net S - \$ - \$	Supple 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 9 - 10	Net Net S - S <td>8/8ths 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ 53,21,000 \$ \$ 23,000 \$ \$ 24,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 38,000 \$ \$ - \$ \$ - \$ \$<!--</td--><td>Net \$ - ></td></td>	8/8ths 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ 53,21,000 \$ \$ 23,000 \$ \$ 24,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ 653,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 38,000 \$ \$ - \$ \$ - \$ \$ </td <td>Net \$ - ></td>	Net \$ - >
2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-500 2051-500 2051-500 2051-500 2051-5801 2051-5803 2055-1001 2055-1002 2055-1002 2055-1301 2055-1302 2055-1301 2055-1302 2055-1302 2055-1301 2055-1302 2055-1400 2055-1600 2055-1800 2055-2005 2055-2005 2055-2100 2055-2400 2055-2400 2055-2403 2055-2403 2055-3000 2055-3100 2055-3125 2055-3000 2055-3125 2055-3300 2055-3300 2055-3300 2055-3300	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING TOTAL DESCRIPTION LOCATION TITLE WORK AND OPINIONS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC PLUGS WELL PREP FRAC TANK RENTALS FLOWBACK ES&H INSURANCE BITS OVERHEAD CONSTRUCTION OVERHEAD CONTINGENCIES	8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,600 \$ 24,000 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 18,0,000 \$ - \$ - \$ - \$ 300,000 \$ 315,000 \$ - \$ 210,000 \$ 15,000 \$ - \$ 3,8000 \$ - \$ 3,8000 \$ - \$ 3,8000	Net S - \$ - \$	Supple 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 9 - 10 <th10< th=""> 10 <th10< th=""> <th10< th=""></th10<></th10<></th10<>	Net Net S - S <td>8/8ths 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ 58,21,000 \$ \$ 17,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 53,000 \$ \$ 53,000 \$ \$ 53,000 \$ \$ 1,380,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 30,000 \$ \$ - \$ \$ 15,000 \$</td> <td>Net S - <</td>	8/8ths 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ 58,21,000 \$ \$ 17,500 \$ \$ 24,000 \$ \$ 24,000 \$ \$ 53,000 \$ \$ 53,000 \$ \$ 53,000 \$ \$ 1,380,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 30,000 \$ \$ - \$ \$ 15,000 \$	Net S - <
2051-2500 2051-2700 2051-3200 2051-3200 2051-5100 2051-5200 2051-5400 2051-5801 2051-5803 INTANGIBLE COMPLETION 2055-1000 2055-1001 2055-1002 2055-1002 2055-1002 2055-1300 2055-1300 2055-1300 2055-1400 2055-1400 2055-1400 2055-1800 2055-1800 2055-1900 2055-2005 2055-2400 2055-2400 2055-2401 2055-2400 2055-3200 2055-3200 2055-3200 2055-3200 2055-3300	SUPPLIES & SMALL TOOLS COMMUNICATION CONTINGENCIES NON OPERATED CHARGES - TDC SURFACE CASING INTERMEDIATE CASING PRODUCTION/LINER CASING CONDUCTOR PIPE WELLHEAD LINER HANGER/CASING ACCESSORY MISC TANGIBLE EQUIPMENT TANGIBLE DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTOTAL DRILLING SUBTORS OUTSIDE LEGAL SERVICES FISHING TOOLS & SERVICE EQUIP RENT RENTALS: SUBFACE IRON DRILLING RENTALS: SUBSURFACE EQUIP LOST IN HOLE DRILL MUD & COMPL FLUID WELLSITE SUPERVISION COMPLETION CHEMICALS GROUND TRANSPORT DRILLING/DAMAGED-LOST IN HOLE PUMPDOWN CASED HOLE WIRELINE FRAC PLUGS WELL PREP FRAC/FLUID SW DISPOSAL FRAC TANK RENTALS FLOWBACK ES&H INSURANCE BITS OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION OVERHEAD CONSTRUCTION AND PUMPING SERVICES	8/8ths \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000 \$ 17,500 \$ 24,000 \$ 24,000 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 45,000 \$ - \$ - \$ 300,000 \$ 210,000 \$ 15,000 \$ - \$ 3,8000 \$ - \$ 15,000 \$ - \$ - \$ - \$ - \$ -	Net S - \$ - \$	Supple 8/8ths 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 10 9 - 10 9 - 10 <th10< th=""> 10 <th10< th=""> <th10< th=""></th10<></th10<></th10<>	Net Net S - S <td>8/8ths 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ 532,500 \$ \$ 17,500 \$ \$ 17,500 \$ \$ 24,000 \$ \$ 17,800 \$ \$ 13,80,000 \$ \$ 13,80,000 \$ \$ 13,80,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 15,000 \$ \$ 15,000 \$ \$ - \$</td> <td>Net 5 - 5</td>	8/8ths 8 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ 532,500 \$ \$ 17,500 \$ \$ 17,500 \$ \$ 24,000 \$ \$ 17,800 \$ \$ 13,80,000 \$ \$ 13,80,000 \$ \$ 13,80,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 15,000 \$ \$ 15,000 \$ \$ - \$	Net 5 - 5

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2055-3750	DAMAGES/ROW	\$	-	\$-	\$	-	\$		\$ - \$	-
2055-3800 2055-3900	NON OPERATED CHARGES - ICC FUEL, WATER & LUBE	\$	-	\$ - \$ -	\$ \$	-	\$ \$		\$ - \$	-
2055-4000	CEMENT	\$ 230 \$,000	s -	э \$	-	э \$	_	\$ 230,000 \$ \$ - \$	-
2055-4001	CASING CREWS AND LAYDOWN SERVICES		,500	\$ -	\$	-	\$		\$ 2,500 \$	-
2055-8001	COMPLETION/WORKOVER RIG	-	,000,		\$	-	\$	_	\$ 110,000 \$	-
2055-8002 2055-8003	KILL TRUCK COIL TUBING,SNUBBING,NITRO SVC	\$ 2 \$ 245	,500	\$ - \$ -	\$	-	\$ \$		\$ 2,500 \$ \$ 245,000 \$	-
2055-8003	CONTRACT LABOR/SERVICES	\$ 245	-	\$- \$-	\$ \$	-	» \$		\$ 245,000 \$ \$ - \$	-
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25	,000	\$ -	\$	-	\$		\$ 25,000 \$	-
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	-	,000,	\$-	\$	-	\$	-	\$ 20,000 \$	-
2055-8007 2055-8008	CONTRACT LABOR - WELL LEVEL CONTRACT LABOR - FRAC	\$ 15	,000		\$	-	\$		\$ 15,000 \$	-
2000-0000	INTANGIBLE COMPLETION SUBTOTAL	\$ \$ 2,523	.750	Ŷ	\$ \$	-	\$ \$		\$ - \$ \$ 2,523,750 \$	-
TANGIBLE COMPLETION	DESCRIPTION	8/8th		ginal Net	8/	Suppl 8ths	lement Ne	t	Total 8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$-	\$	-	\$	_	\$-\$	-
2065-2700	COMMUNICATION	\$	-	\$-	\$	-	\$		\$-\$	-
2065-3000 2065-3200	BITS CONTINGENCIES	\$ \$	-	\$ - \$ -	\$	-	\$ \$		\$ - \$ \$ - \$	-
2065-3800	NON OPERATED CHARGES - TCC	\$ \$	-	\$ - \$ -	э \$	-	3 \$		3 - 3 \$ - \$	-
2065-4102	WATER SUPPLY WELL	\$	-	\$ -	\$	-	\$		\$ - \$	-
2065-5001	OVERHEAD POWER	-	,750	\$-	\$	-	\$		\$ 12,750 \$	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT		,500	\$-	\$	-	\$		\$ 52,500 \$	-
2065-5003 2065-5004	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL		,000, ,000,	\$ - \$ -	\$	-	\$ \$		\$ 5,000 \$ \$ 20,000 \$	-
2065-5004 2065-5100	TUBING		,000	-	\$ \$	-	ծ \$		\$ 20,000 \$ \$ 70,000 \$	-
2065-5200	TUBING HEAD/XMAS TREE	-	,000	\$-	\$	-	\$	_	\$ 21,000 \$	
2065-5300	SUBSURFACE EQUIP	\$	-	\$ -	\$	-	\$		\$ - \$	-
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ ¢	-	\$ -	\$	-	\$		\$ - \$	-
2065-5500 2065-5600	SUBSURFACE PUMP, RODS, AND ACCES PUMPING & LIFTING EQUIP	\$ \$	-	\$ - \$ -	\$ \$	-	\$ \$		\$ - \$ \$ - \$	-
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	э \$	-	\$ - \$ -	\$	-	э \$		\$ - \$ \$ - \$	-
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	\$ -	\$	-	\$	-	\$ - \$	-
2065-5902 2065-5903	PACKERS/OTHER DOWNHOLE EQUIP MISC TANGIBLE EQUIPMENT	\$	-	\$ -	\$	-	\$		\$-\$ \$-\$	-
2065-5903	TANGIBLE EQUIPMENT	\$ \$ 181	250	\$ - \$ -	\$ \$	-	\$ \$		\$ - \$ \$ 181,250 \$	-
	COMPLETION TOTAL	\$ 2,705			\$		\$	_	\$ 2,705,000 \$	
INTANGIBLE FACILITY	DESCRIPTION	8/8th		ginal Net	8/	Suppl 8ths	lement Ne	t	Total 8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$	-	\$ -	\$	-	\$	_	\$ - \$	-
2056-2002	FACILITY PAD CONSTRUCTION		,000		\$	-	\$		\$ 15,000 \$	-
2056-2006	MISC INTANGIBILE FACILITY COSTS	-	,000	\$ -	\$	-	\$		\$ 5,000 \$	-
2056-2008 2056-2009	CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS		,500 ,000	\$ - \$ -	\$	-	\$ \$		\$ 6,500 \$ \$ 5,000 \$	-
2056-2010	FREIGHT & HANDLING		,000	\$ -	\$	-	\$		\$ 5,000 \$	-
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15	,000	\$-	\$	-	\$	-	\$ 15,000 \$	-
2056-2013	FACILITY CONSTRUCTION LABOR	-	,000		\$	-	\$		\$ 55,000 \$	-
2056-2014 2056-2016	PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND	\$ \$	-	\$ - \$ -	\$ ¢	-	\$ \$		\$ - \$ \$ - \$	-
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$	-	\$ -	\$	-	\$		\$-\$	-
2056-2019	NON OPERATED CHARGES - IFC	\$	-	\$ -	\$	-	\$	-	\$ - \$	-
	INTANGIBLE FACILITY SUBTOTAL	\$ 106	,500	\$ -	\$		\$	-	\$ 106,500 \$	-
			Orig	ginal		Suppl	lement		Total	
	DESCRIPTION	8/8th		Net	8/	8ths	Ne			Net
2066-1200 2066-1300	VESSELS COMPRESSORS/COMPRESSOR PACKAGES	\$ 88 \$,000	\$ - \$ -	\$	-	\$ \$		\$ 88,000 \$ \$ - \$	-
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		,000	-	э \$	-	3 \$		\$ 15,000 \$	
2066-1600	LACT	-	,000		\$	-	\$	-	\$ 20,000 \$	-
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	-	,000		\$	-	\$		\$ 25,000 \$	-
2066-1900 2066-2000	LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD	\$ \$	-	\$ - \$ -	\$ ¢	-	\$ \$		\$ - \$ \$ - \$	-
2066-2000	MISC FITTINGS & SUPPLIES	-	-	\$ - \$ -	⇒ \$	-	\$		\$ - \$ \$ 22,500 \$	-
2066-2004	PUMPS & PUMP SUPPLIES	-	,000	\$ -	\$	-	\$		\$ 8,000 \$	-
2066-2005	PUMP & FILTERS	\$	-	\$ -	\$	-	\$		\$ - \$	-
			000	\$ -	\$	-	\$ \$		\$ 10,000 \$ \$ 60,000 \$	-
2066-2006	MISC TANGIBLE FACILITY COSTS TANKS (QIL & WATER)	\$ 10 \$ 60			2		Ψ		φ 00,000 φ	
2066-2006 2066-2007 2066-2015	MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT	\$ 60	,000,000	\$ -	\$ \$	-	\$	-	\$ 15,000 \$	-
2066-2007 2066-2015 2066-2017	TANKS (OIL & WATER) CONTAINMENT SWD WELLS	\$ 60	,000,	\$ -	\$ \$ \$		\$ \$		\$ 15,000 \$ \$ - \$	
2066-2007 2066-2015 2066-2017 2066-2018	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	\$ 60 \$ 15 \$ \$,000 ,000 - -	\$ - \$ - \$ - \$ -	\$ \$ \$	-	\$ \$	-	\$ - \$ \$ - \$	-
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING	\$ 60 \$ 15 \$ \$ \$ \$,000 ,000 - - ,000	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	-	\$ \$ \$	•	\$ - \$ \$ - \$ \$ 15,000 \$	-
2066-2007 2066-2015 2066-2017 2066-2018	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	\$ 60 \$ 15 \$ \$ \$ \$ \$ 5 \$ 5 \$,000 ,000 - -	S - S - S - S - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$	- - -	\$ - \$ \$ - \$	-
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ 60 \$ 15 \$ \$ \$ 15 \$ 5 \$ 65 \$ 343	,000 ,000 - - ,000 ,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$		\$ - \$ \$ - \$ \$ 5 \$ 15,000 \$ 65,000	-
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 60 \$ 15 \$ \$ \$ 15 \$ 5 \$ 65 \$ 343	,000 ,000 - ,000 ,000 ,500 ,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	\$ \$ \$ \$ \$		\$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 450,000 \$	-
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE	\$ 60 \$ 15 \$ \$ \$ \$ 5 \$ 65 \$ 343 \$ 450	,000 - - ,000 ,000 ,500 ,000 Orig	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	- - - - -	\$ \$ \$ \$ \$ ement	- - - -	\$ - \$ \$ - \$ \$ 15,000 \$ \$ 343,500 \$ \$ 450,000 \$ \$ 450,000 \$	-
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE DRILLING TOTAL	\$ 60 \$ 15 \$ \$ 15 \$ 65 \$ 343 \$ 450 8/8th \$ 1,880	,000 - - ,000 ,000 ,500 ,000 Orig	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 8/ \$	- - - - - Suppl /8ths -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - -	\$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 343,500 \$ \$ 450,000 \$	
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL	\$ 600 \$ 155 \$ \$ 155 \$ 655 \$ 343 \$ 450 8/8th \$ 1,880 \$ 2,705	,000 ,000 - ,000 ,000 ,000 ,000 ,000 ,0	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 8/ \$ \$	- - - - Suppl 8ths - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - -	\$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 450,000 \$ Total 8/8ths \$ 1,880,000 \$ \$ 2,705,000 \$	- - - - - - - - - - - - -
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE DRILLING TOTAL	\$ 600 \$ 155 \$ \$ 155 \$ 655 \$ 343 \$ 450 8/8th \$ 1,880 \$ 2,705	,000 - - ,000 ,000 ,000 ,000 ,000 ,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 8/ \$	- - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 343,500 \$ \$ 450,000 \$	
2066-2007 2066-2015 2066-2017 2066-2018 2066-2019 2066-2020	TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL FACILITY TOTAL	\$ 600 \$ 15 \$ \$ 15 \$ 65 \$ 343 \$ 450	,000 - - ,000 ,000 ,000 ,000 ,000 ,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 8/ \$ \$	- - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ 15,000 \$ \$ 65,000 \$ \$ 343,500 \$ \$ 343,500 \$ \$ 450,000 \$ 8/8ths \$ \$ 1,880,000 \$ \$ 2,705,000 \$ \$ 450,000 \$	- - - - - - - - - - - - -
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Authority for Expenditure Drill, Complete, & Equip



AFE #: C23010

Operator : Spur Energy Partners LLC Well Name : WELCH CD 28 STATE COM 91H Location : NEW MEXICO / EDDY

Project : Description

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INTANGIBLE DRILLING	DESCRIPTION	8/8ths		

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| 2050-1000 | LOCATION - OPS | \$ 23,500

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| 2050-1001 | LOCATION/DAMAGES/ROW-LAND | \$ 62,000

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| 2050-1002 | TITLE WORK/LANDMAN SERVICES - LAND | \$ 34,000

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| 2050-1003
2050-1005 | DAMAGES/ROW - LAND
SURVEY - LAND | \$ -
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| 2050-1005 | ENVIRONMENTAL/ARC - LAND | \$ 4,000
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| 2050-1050 | DRILLING PERMITS | \$ 10,000

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| 2050-1100 | FISHING TOOLS & SERVICE | \$ -

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| 2050-1301 | DRILLING RENTALS: SURFACE | \$ 82,500

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| 2050-1302 | DRILLING RENTALS: SUBSURFACE | \$ 17,500

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| 2050-1400 | EQUIP LOST IN HOLE | \$ -

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| 2050-1500
2050-1600 | DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION | \$ 25,000
\$ 30,000

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| 2050-1900 | GROUND TRANSPORT | \$ 20,000

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| 2050-2000 | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 222,000

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| 2050-2001 | DRILLING SERVICES-SURFACE | \$ -

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| 2050-2002 | DRLLING SERVICES-SUBSURFACE | \$ -

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| 2050-2004 | DIRECTIONAL TOOLS AND SERVICES | \$ 132,000

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| 2050-2005 | DRILLING/DAMAGED-LOST IN HOLE
CASED HOLE WIRELINE | \$ -
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| 2050-2200
2050-2201 | OPEN HOLE WIRELINE | \$ -
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| 2050-2201 | FLUID & CUTTINGS DISPOSAL | \$ 68,000

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| 2050-2402 | FRAC TANK RENTALS | \$ 250

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| 2050-2600 | ES&H | \$ -

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| 2050-3000 | BITS | \$ 40,000

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| 2050-3400 | DESIGN & ENGINEERING
COMPANY LABOR | \$ -
\$ 5,000

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| 2050-3800 | NON OPERATED CHARGES - IDC | \$ 5,000

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| 2050-3900 | FUEL, WATER & LUBE | \$ 104,000

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| 2050-4000 | CEMENT | \$ 65,000

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| 2050-4001 | CASING CREWS AND LAYDOWN SERVICES | \$ 18,000

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| 2050-4002 | SURFACE AND INTERMEDIATE SERVICE | \$ -

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| 2050-4003
2050-4004 | PROD CSG CEMENT AND SERVICE
PROD CSG CREW AND LAYDOWN SERVICE | \$ 42,000
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| 2050-4101 | CORES, DST'S, AND ANALYSIS | ş -
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| 2050-8000 | MUD LOGGER | \$ 15,750

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| 2050-8001 | MOB/DEMOB RIG | \$ 50,000

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| 2050-8003 | VACUUM TRUCKING | \$-

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| 2050-8005 | DRILLPIPE INSPECTION | \$ 5,000

 | \$ - | \$ -
 | \$ - | \$ 5,000
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| 2050-8007
2050-8009 | CONTRACT LABOR/SERVICES
MISC IDC/CONTINGENCY | \$ 50,000
\$ 101,500

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\$ - | \$ -
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 | \$ -
\$ - | \$ 50,000 \$
\$ 101,500 \$
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| 2000-0003 | INTANGIBLE DRILLING SUBTOTAL | \$ 1,227,000

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 | \$ - | \$ 1,227,000
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| TANGIBLE DRILLING | | Orig
8/8ths

 | Net | Supp
8/8ths
 | Net | 8/8ths
 | Net

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| 2051-2500 | SUPPLIES & SMALL TOOLS | 8/8ths
\$-

 | Net
\$- | 8/8ths
\$-
 | Net
\$- | 8/8ths
\$ - 8
 | Net
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\$- | 8/8ths
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 | Net | 8/8ths
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| 2051-2500
2051-2700 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC | 8/8ths \$ - \$ \$ \$ \$ \$ \$

 | Net \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ -
 | Net
\$ -
\$ - | 8/8ths \$ - \$
 \$ - \$ \$ - \$ \$ - \$ | Net
\$ -
\$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths
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 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 58,000 5 | Net \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ \$ \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 58,000 5 \$ - 5 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 532,500

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$
 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$ \$ 532,500 \$ | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200
2051-5400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE | 8/8ths \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ - \$ 532,500 \$ 21,000

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$
 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 58,000 \$ \$ - \$ \$ 532,500 \$ \$ 21,000 \$ | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5500 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD | 8/8ths \$ - <tr tboold=""></tr>

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 58,000 5 \$ 532,500 5 \$ 21,000 5 \$ 17,500 5 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200
2051-5300
2051-5400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE | 8/8ths
\$ -
\$ -
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ 21,000
\$ 17,500
\$ 24,000
\$ -

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5500
2051-5500
2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 5.53,500 5 \$ 21,000 5 \$ 24,000 5 \$ 24,000 5 \$ 26,000 5 \$ 26,000 5 \$ 26,000 5 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
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2051-5400
2051-5500
2051-5500
2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT | 8/8ths
\$ -
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\$ -
\$ 58,000
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\$ 58,000
\$ 21,000
\$ 17,500
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 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
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| 2051-2500
2051-2700
2051-3200
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2051-5200
2051-5300
2051-5400
2051-5500
2051-5500
2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL | 8/8ths
\$ -
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\$ 58,000
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\$ 58,000
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 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 5 \$ \$ 58,000 \$ \$ 532,500 \$ \$ 21,000 \$ \$ 17,500 \$ \$ 24,000 \$ \$ - \$ \$ 1880,000 \$
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5500
2051-5500
2051-5801 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 532,500 \$ 21,000 \$ 24,000 \$ - \$ 653,000

 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 5.53,500 5 \$ 21,000 5 \$ 24,000 5 \$ 24,000 5 \$ 26,000 5 \$ 26,000 5 \$ 26,000 5 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200
2051-5600
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL | 8/8ths
\$ -
\$ -
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ 21,000
\$ 21,000
\$ 17,500
\$ 24,000
\$ -
\$ 653,000
\$ 1,880,000
\$ 0rig
8/8ths
\$ -

 | Net \$ - | 8/8ths \$ -
 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 8/8ths \$ - 5
 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ 532,500 5 \$ 21,000 5 \$ 24,000 5 \$ 24,000 5 \$ 24,000 5 \$ 24,000 5 \$ 1,860,000 5 \$ 1,860,000 5 \$ 1,860,000 5 \$ 1,860,000 5 \$ 1,860,000 5 \$ 1,860,000 5 | Net \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000
2055-1001 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL | 8/8ths
\$ -
\$ -
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ 21,000
\$ 21,000
\$ 21,000
\$ 24,000
\$ -
\$ 683,000
\$ 1,880,000
Crig
8/8ths
\$ -

 | Net \$ - | 8/8ths \$ -
 | Net \$ - | 8/8ths \$ - 2
 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 58,000 2 \$ 532,500 2 \$ 532,500 2 \$ 17,500 3 \$ 24,000 3 \$ 63,000 3 \$ 68,000 3 Tota 8/8ths - \$ - 4 \$ - 4 | Net \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5500
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES | 8/8ths
\$ -
\$ -
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ 21,000
\$ 21,000
\$ 24,000
\$ -
\$ 653,000
\$ 1,880,000
\$ 1,880,000
\$ 1,880,000
\$ 1,880,000
\$ -
\$ 58,000
\$ -
\$ 653,000
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\$ 653,000
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 | Net \$ - | 8/8ths \$ -
 | Net \$ - | 8/8ths \$ - 4 \$ - 5 \$ - 5 \$ - 5 \$ 5 5 \$ 5 5 \$ 5 21,000 \$ 17,500 5 \$ 24,000 5 \$ 24,000 5 \$ 653,000 5 \$ 653,000 5 \$ 658,000 5 \$ 688ths 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5
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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5400
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002
2055-1100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL | 8/8ths
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\$ -
\$ 58,000
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ 21,000
\$ 21,000
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\$ 653,000
\$ 653,000
\$ 653,000
\$ 0
\$ 653,000
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\$ 653,000
\$ 1,880,000
\$ 0
\$ 653,000
\$ 1,880,000
\$ 1,890,000
\$ 1,890,000

 | Net \$ - | 8/8ths \$ -
 | Net \$ - | 8/8ths \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ 58,000 4 \$ 21,000 4 \$ 24,000 4 \$ 1,860,000 4 \$ 653,000 4 \$ 653,000 4 \$ 653,000 4 \$ 653,000 4 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 | Net \$ -

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| 2051-2500
2051-2700
2051-3200
2051-3800
2051-5100
2051-5200
2051-5300
2051-5400
2051-5500
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000
2055-1001
2055-1002 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES | 8/8ths
\$ -
\$ -
\$ -
\$ 58,000
\$ -
\$ 58,000
\$ -
\$ 582,500
\$ 21,000
\$ 21,000
\$ 24,000
\$ 24,000
\$ 1,880,000
Vorte
8/8ths
\$ -
\$ -
\$ 653,000
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\$ 653,000
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\$ 653,000
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 | Net \$ - | 8/8ths \$ -
 | Net \$ - | 8/8ths \$ - 4
 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ - 4 \$ 58,000 4 \$ 532,500 5 \$ 17,500 5 \$ 1,7500 5 \$ 1,830,000 5 \$ 1,830,000 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5 <td>Net \$ -</td> | Net \$ -

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| 2051-2500
2051-3200
2051-3200
2051-3800
2051-5100
2051-5200
2051-5200
2051-5800
2051-5801
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000
2055-1002
2055-1100
2055-1100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT | 8/8ths
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INTANGIBLE COMPLETION
2055-1000
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2055-1100
2055-1300
2055-1302
2055-1302 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE | 8/8ths
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\$ 58,000
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2051-5803
INTANGIBLE COMPLETION
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2055-1301
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2055-1400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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INTANGIBLE COMPLETION
2055-1800
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2055-1300
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2055-1302
2055-1400
2055-1500
2055-1600 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION | 8/8ths
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INTANGIBLE COMPLETION
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2055-1600
2055-1600
2055-1600 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS | 8/8ths
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INTANGIBLE COMPLETION
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2055-1800
2055-1800
2055-1800 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT | 8/8ths
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INTANGIBLE COMPLETION
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2055-1600
2055-1600 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS | 8/8ths
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INTANGIBLE COMPLETION
2055-1800
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2055-2100 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE | 8/8ths
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2051-5500
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1600
2055-1001
2055-1001
2055-1300
2055-1301
2055-1301
2055-1300
2055-1300
2055-1800
2055-1800
2055-1800
2055-1800
2055-2005
2055-2100
2055-2200
2055-2300 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS | 8/8ths
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2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1000
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2055-1001
2055-1002
2055-1300
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2055-1800
2055-2005
2055-2300
2055-2300
2055-2400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUGS
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2051-5803
INTANGIBLE COMPLETION
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INTANGIBLE COMPLETION
2055-1000
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2055-1002
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2055-2005
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2055-2400 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOTAL
DRILLING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC/FLUID SW DISPOSAL | 8/8ths
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2051-5801
2051-5801
2051-5803
INTANGIBLE COMPLETION
2055-1500
2055-1000
2055-1002
2055-1002
2055-1002
2055-1301
2055-1300
2055-1300
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2055-1400
2055-1400
2055-1500
2055-1600
2055-1600
2055-2005
2055-2005
2055-2005
2055-2401
2055-2401
2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
DRILLING TOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC PLUIGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS | 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ 58,000 \$ - \$ 58,000 \$ 21,000 \$ 17,500 \$ 24,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 653,000 \$ 5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 38,000 \$ - \$ 20,000 \$ - </td <td>Net \$ - \$</td> <td>8/8ths \$ -</td> <td>Net \$ - \$</td> <td>8/8ths - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 58,000 2 \$ 5321,000 2 \$ 532,500 2 \$ 532,500 2 \$ 17,500 2 \$ 24,000 2 \$ 63,000 3 \$ 63,000 3 \$ 63,000 3 \$ 63,000 3 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 30,0000 2 \$ - 2</td> <td>Net \$ - <</td>

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2055-2402 | SUPPLIES & SMALL TOOLS
COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
DRILLING SUBTOTAL
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DRILLING SUBTOTAL
DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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COMMUNICATION
CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING TOTAL
DESCRIPTION
LOCATION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
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RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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WELL PREP
FRAC/FLUID SW DISPOSAL
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2055-2 | SUPPLIES & SMALL TOOLS
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CONTINGENCIES
NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
WELLHEAD
LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
TANGIBLE DRILLING SUBTOTAL
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DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
FRAC FLUGS
WELL PREP
FRAC/FLUID SW DISPOSAL
FRAC TANK RENTALS:
FLOWBACK
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INSURANCE
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2055-3 | SUPPLIES & SMALL TOOLS
COMMUNICATION
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NON OPERATED CHARGES - TDC
SURFACE CASING
INTERMEDIATE CASING
PRODUCTION/LINER CASING
CONDUCTOR PIPE
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DESCRIPTION
LOCATION
TITLE WORK AND OPINIONS
OUTSIDE LEGAL SERVICES
FISHING TOOLS & SERVICE
EQUIP RENT
RENTALS: SURFACE IRON
DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
CASED HOLE WIRELINE
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LINER HANGER/CASING ACCESSORY
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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PRODUCTION/LINER CASING
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EQUIP LOST IN HOLE
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COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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FISHING TOOLS & SERVICES
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RENTALS: SUBFACE IRON
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DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
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DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
PUMPDOWN
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DRILLING RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
WELLSITE SUPERVISION
COMPLETION CHEMICALS
GROUND TRANSPORT
DRILLING/DAMAGED-LOST IN HOLE
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CASED HOLE WIRELINE
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PRODUCTION/LINER CASING
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LINER HANGER/CASING ACCESSORY
MISC TANGIBLE EQUIPMENT
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DRILLING TOOLS & SERVICES
FISHING TOOLS & SERVICES
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RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
DRILL MUD & COMPL FLUID
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INTERMEDIATE CASING
PRODUCTION/LINER CASING
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FISHING TOOLS & SERVICES
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RENTALS: SUBSURFACE
EQUIP LOST IN HOLE
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2055-3800 2055-3900	NON OPERATED CHARGES - ICC FUEL. WATER & LUBE	\$ \$	- 230,000	\$ \$	- 9	<u>-</u> -	\$ \$	-	\$ - \$ \$ 230,000 \$	
2055-4000	CEMENT	э \$	- 230,000	ş S			\$	-	\$ 230,000 \$ \$ - \$	
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	2,500	\$	- 5	; ; -	\$	-	\$ 2,500 \$	
2055-8001	COMPLETION/WORKOVER RIG	\$	110,000		- 5		\$	-	\$ 110,000 \$	
2055-8002		\$	2,500		- 8		\$	-	\$ 2,500 \$	
2055-8003 2055-8004	COIL TUBING,SNUBBING,NITRO SVC CONTRACT LABOR/SERVICES	\$ \$	245,000	\$ \$	- 9		\$ \$	-	\$ 245,000 \$ \$ - \$	
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	25,000		- 9		\$	-	\$ 25,000 \$	
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	20,000	\$	- 5	- 6	\$	-	\$ 20,000 \$	- 1
2055-8007	CONTRACT LABOR - WELL LEVEL CONTRACT LABOR - FRAC	\$	15,000		- 9		\$	-	\$ 15,000 \$	
2055-8008	INTANGIBLE COMPLETION SUBTOTAL	\$	2,523,750	\$ \$	- 9		\$ \$	-	\$ - \$ \$ 2,523,750 \$	
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TANGIBLE COMPLETION	DESCRIPTION	_	Orig 8/8ths	ginal Net		Supp 8/8ths	olemen	t Net	Tota 8/8ths	l Net
2065-2500	SUPPLIES & SMALL TOOLS	\$	-		- 5		\$	-	\$ - \$	
2065-2700	COMMUNICATION	\$	-	\$	- 5	- 6	\$	-	\$-\$	-
2065-3000	BITS	\$	-	\$	- 5	<u> </u>	\$	-	\$ - \$	
2065-3200 2065-3800	CONTINGENCIES NON OPERATED CHARGES - TCC	\$ \$	-	\$ \$	- 9		\$ \$	-	\$ - \$ \$ - \$	
2065-4102	WATER SUPPLY WELL	\$	-	\$; - ; -	\$	-	\$ - \$	
2065-5001	OVERHEAD POWER	\$	12,750	\$	- 5	- 3	\$	-	\$ 12,750 \$	-
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	52,500		- 5		\$	-	\$ 52,500 \$	
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL	\$	5,000		- 9		\$	-	\$ 5,000 \$	
2065-5004 2065-5100	TUBING	\$ \$	20,000 70,000	\$ \$	- 9		\$ \$	-	\$ 20,000 \$ \$ 70,000 \$	
2065-5200	TUBING HEAD/XMAS TREE	\$	21,000		- 5		\$	-	\$ 21,000 \$	
2065-5300	SUBSURFACE EQUIP	\$	-	\$	- 9		\$	-	\$-\$	
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$	- 8		\$	-	\$ - \$	
2065-5500 2065-5600	SUBSURFACE PUMP, RODS, AND ACCES PUMPING & LIFTING EQUIP	\$ \$	-	\$ \$	- 9		\$ \$	-	\$ - \$ \$ - \$	
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$		\$			\$	-	\$-\$ \$-\$	
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	\$	- 5		\$	-	\$-\$	
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	-	\$	- 5		\$	-	\$-\$	
2065-5903	MISC TANGIBLE EQUIPMENT TANGIBLE COMPLETION SUBTOTAL	\$	181,250	\$ \$	- 9		\$ \$	-	\$ - \$ \$ 181,250 \$	
_	COMPLETION SUBTOTAL		2,705,000		- 9		\$		\$ 181,250 \$ \$ 2,705,000 \$	
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						+ _,, +	
INTANGIBLE FACILITY	DESCRIPTION	_	Ori 8/8ths	ginal		Supp 8/8ths	olemen	t Net	Tota 8/8ths	l Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$		Net \$	- 5		\$	-	\$ - \$	
2056-2002	FACILITY PAD CONSTRUCTION	\$	15,000	-	- 5		\$	-	\$ 15,000 \$	
2056-2006	MISC INTANGIBILE FACILITY COSTS	\$	5,000		- 3		\$	-	\$ 5,000 \$	
2056-2008	CONTRACT LABOR - AUTOMATION	\$	6,500		- 8		\$	-	\$ 6,500 \$	
2056-2009 2056-2010	EQUIPMENT RENTALS FREIGHT & HANDLING	\$ \$	5,000 5,000		- 9		\$ \$	-	\$ 5,000 \$ \$ 5,000 \$	
2056-2012	CONTRACT LABOR - ELECTRICAL	э \$	15,000	э \$			\$	-	\$ 5,000 \$ \$ 15,000 \$	
2056-2013	FACILITY CONSTRUCTION LABOR	\$	55,000		- 5		\$	-	\$ 55,000 \$	
2056-2014	PIPELINE LABOR	\$	-	\$	- 5		\$	-	\$-\$	
2056-2016	LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND	\$ \$	-	\$ \$	- 9		\$	-	\$ - \$ \$ - \$	
		3	-	ъ	- 5	· -	\$	-		- 1
2056-2017 2056-2019	NON OPERATED CHARGES - IFC	\$	-	\$	- 5	; -	\$	-	\$- \$- \$	
2056-2017 2056-2019		\$			- 9		\$ \$			-
	NON OPERATED CHARGES - IFC	\$	106,500	\$; -	\$	-	\$ - \$ \$ 106,500 \$	-
	NON OPERATED CHARGES - IFC	\$. \$	106,500		- (; -	\$	-	\$-\$	-
2056-2019 TANGIBLE FACILITY 2066-1200	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS	\$. \$	106,500 Orig	\$ ginal Net	- (Supp 8/8ths	\$	- t	\$ - \$ \$ 106,500 \$ Total	I Net
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES	\$ \$ \$ \$	106,500 Ori 8/8ths 88,000 -	ş ginal Net Ş Ş	- \$ - \$	Supp 8/8ths	\$ blemen \$ \$ \$ \$	t Net -	\$ - \$ \$ 106,500 \$ Total 8/8ths \$ 88,000 \$ \$ - \$	- - Net -
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	\$. \$	106,500 Ori 8/8ths 88,000 - 15,000	ş ginal Ş Ş Ş	- 5 - 5 - 5	Supp 8/8ths 5 - 5 -	\$ blemen \$ \$ \$ \$ \$	- t Net - -	\$ - \$ \$ 106,500 \$ Total 8/8ths \$ 88,000 \$ \$ - \$ \$ 15,000 \$	- - - Net - -
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	\$. \$	106,500 Ori; 8/8ths 88,000 - 15,000 20,000	s ginal S S S S S	- \$ - \$	Supp 8/8ths 3 - 3 - 3 - 3 -	\$ blement \$ \$ \$ \$ \$ \$ \$	t Net -	\$ - \$ \$ 106,500 \$ Total 8/8ths \$ 88,000 \$ \$ - \$ \$ 15,000 \$ \$ 20,000 \$	- - - - - - - - -
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS	\$. \$	106,500 Ori 8/8ths 88,000 - 15,000	s ginal S S S S S	- \$ - \$ - \$ - \$	Supp 8/8ths 3 - 3 - 3 - 5 -	\$ blemen \$ \$ \$ \$ \$	t Net - - -	\$ - \$ \$ 106,500 \$ Total 8/8ths \$ 88,000 \$ \$ - \$ \$ 15,000 \$ \$ 20,000 \$	- - - - - - - - - - - - -
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1900 2066-2000	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 Ori; 8/8ths 88,000 - 15,000 20,000 25,000 - -	\$ Net \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Supp 8/8ths - 3 - 3 - 3 - 3 - 3 - - - - - - - - - - - - - - - - -	\$ \$	t Net - - - - - - -	S - S \$ 106,500 \$ \$ 106,500 \$ \$ 106,500 \$ \$ 106,500 \$ \$ /8ths \$ \$ /8ths \$ \$ 88,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 25,000 \$ \$ 2,0,000 \$ \$ 2,0,000	- - - - - - - - - - - -
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2000 2066-2003	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 Orig 8/8ths 88,000 - 15,000 20,000 25,000 - - - 22,500	\$ Net \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Supp 8/8ths 6 6 7 8 7 8 7 8 7 8 7 8 7 8 8 7 8 7 8 7 8 7 8 7 8 8 7 8 8 7 8 7 8 7 8 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ \$	t Net - - - - - - -	\$ - \$ \$ 106,500 \$ Tota 8/8ths \$ \$/8ths \$ \$ \$/8ths \$ \$ \$ 88,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 25,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-1900 2066-2000 2066-2003 2066-2004	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 Ori; 8/8ths 88,000 - 15,000 20,000 25,000 - -	\$ Net \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Supp 8/8ths -	\$ \$	t Net - - - - - - -	\$ \$ \$ 106,500 \$ 8/8000 \$ \$ 88,000 \$ \$ 88,000 \$ \$ 88,000 \$ \$ 150,000 \$ \$ 150,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,2,500 \$ \$ 8,000 \$	
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2000 2066-2000 2066-2003	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 Orie 8/8ths 88,000 - 15,000 20,000 25,000 - - - 22,500 8,000	S ginal Net S S S S S S S S S S S S S S S S S S S	- \$	Supp 8/8ths -	\$ \$	+ Net - - - - - - - - - - - - - - -	\$ \$ \$ 106,500 \$ B/6ths \$ \$ \$ 88,000 \$ \$ 88,000 \$ \$ 88,000 \$ \$ 150,000 \$ \$ 150,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 2,5,000 \$ \$ 8,000 \$	
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2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1700 2066-1700 2066-2000 2066-2003 2066-2003 2066-2004 2066-2005 2066-2005 2066-2005 2066-2015 2066-2015 2066-2018 2066-2018 2066-2019	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 8/8ths 8/8000 - 15,000 25,000 - - 22,500 8,000 - - 10,000 60,000 15,000 15,000 343,500	\$ S S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Supp 8/8ths 6 7	\$ \$	- Net	\$ \$ \$ 106,500 \$ 106,500 \$ 5 106,500 \$ 5 \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ - \$ \$ - \$ \$ - \$ \$ 0,000 \$ \$ - \$ \$ -	Net Net - - - - - - - - - - - - - - - - - - -
2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1700 2066-1700 2066-2000 2066-2003 2066-2003 2066-2004 2066-2005 2066-2005 2066-2005 2066-2015 2066-2015 2066-2018 2066-2018 2066-2019	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 8/8ths 8/800 - 15,000 20,000 25,000 - - - 222,500 8,000 - - - 10,000 60,000 15,000 - - 15,000 65,000	\$ S S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Supp 8/8ths 6 7	\$ \$	- Net	\$ - \$ \$ 106,500 \$ 8/8000 \$ \$ 8/8000 \$ \$ \$ 88,000 \$ \$ \$ 20,000 \$<	Net Net - - - - - - - - - - - - - - - - - - -
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2056-2019 TANGIBLE FACILITY 2066-1200 2066-1300 2066-1500 2066-1600 2066-1700 2066-2003 2066-2003 2066-2003 2066-2004 2066-2005 2066-2007 2066-2015 2066-2015 2066-2017 2066-2019 2066-2019 2066-2020 Partner Approval	NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL VELCH CD 28 STATE COM 91H TOTAL WELL ESTIMATI ORIGINAL FACILITY TOTAL	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	106,500 8/8ths 8/8ths 15,000 20,000 20,000 22,500 8/000 15,000 15,000 65,000 343,500 450,000 07il 8/8ths 1,880,000 2,705,000 07il 8/8ths 1,880,000 5,035,000	\$ yinal Net \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Supp 8/8ths 6 - 3 - 3 - 3 - 4 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 8 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	\$ \$	t Net - - - - - - - - - - - - - - - - - - -	\$ \$ \$ 106,500 \$ \$/8ths \$ \$ \$/8ths \$ \$ \$/8ths \$ \$ \$ 88,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 20,000 \$ \$ 22,500 \$ \$ 2,2,500 \$ \$ 2,2,500 \$ \$ 2,2,500 \$ \$ 1,0,000 \$ \$ 1,0,000 \$ \$ 1,5,000 \$ \$ 1,5,000 \$ \$ 1,5,000 \$ \$ 3,4,500 \$ \$ 3,4,500 \$ \$ 1,880,000 \$ \$ 2,2,76,000 \$	- Net -
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SPUR WELCH CD 28 STATE COM 10H, 20H, 21H, 50H, 51H, 70H, 71H, 90H, 91H CASE NO. 23462 - POSTAL DELIVERY REPORT CORRESPONDENCE HISTORY

USPS TRACKING DELIVERY ADDRESS DELIVERY STATUS PARTY Attempts/Comments 1.23 Apache has questions on contactual interest from existing JOAs - 3.8.23 2000 Post Oak Blvd., Suite 100 nfirmed ownership with Leslie Mullin of Apache/ZPZ. Multiple emails and phone 9407 1118 9876 5834 2621 55 APACHE CORPORATION 1/23/2023 Houston, TX 77056 alls in April and May to discuss terms and plans for overlapping DSUs. BEAIRD. TRUSTEES OF THE BEAIRD REVOCABLE 6408 Williams Pkwy 9407 1118 9876 5834 2626 81 TRUST Dallas, TX 75205 1/23/2023 Participate 2.23.23 P.O. Box 2243 Longview, TX 75605 9407 1118 9876 5834 2626 05 BLACK SHALE MINERALS, LLC 1/25/2023 Participate 2.13.2023 P.O. BOX 1767 9407 1118 9876 5834 2621 62 CHASE OIL CORPORATION ARTESIA, NM 88211 1/23/2023 3.6.23 Participate 112 BELLFALLS D 9407 1118 9876 5834 2629 33 10.18.2006. BRUCE CRAMPTON TRUSTEE 1/23/2023 GEORGETOWN TX 78633 3.2.23 Spoke with Bruce and received his election ERNEST IS POSSIBLE F 8.23 Spoke with daughter Angela & he is dec'd. He gave all interest to 4 daugh PO BOX 482 ut doesn't know where 2 of sisters are. Bryan will help with interest as much as h 9407 1118 9876 5834 2629 95 BUDDY JOE ALEANDER, POSSIBLE HEIRS MARYVILLE, MO 64468 returning to sende NGELA IO HALE - POSSIBLE HEIR BUDDY 1300 Foothill Blvd Unit 9407 1118 9876 5834 5780 27 Lake View Terrace. CA 91342 Returned to sender on 2/13/23 ALEXANDER In transit 14089 E Placita Adam 9407 1118 9876 5834 5783 79 Vail. AZ 85641 Working with family to locate ALEXANDER In transit PO BOX 102 LOUISBURG, MO 65685 A JO BROWN-POSSIBLE HEIR to sender-9407 1118 9876 5834 5783 86 mail: Returned to us 2/13/23 ALEXANDER Working with family to locate 9407 1118 9876 5834 5979 81 114 W Broadway St 9407 1118 9876 5830 4017 18 BUDDY JOE ALEXANDER El Dorado Springs, MO 64744 3/3/2023 Delivered to address. Did not answer phone call. Attn: Maria Barber, AIF 9407 1118 9876 5834 2626 50 1331 Lamar St, Ste 1077, Houston, TX 77010 CHISOS, LTD 1/23/2023 Participate 1.30.23 .1.23 sent emails to EOG Landmen for proposals but no response. 5.23.23 sent P.O. BOX 4362 9407 1118 9876 5834 2621 93 EOG RESOURCES INC XANDER AND DIANE ALEXANDE HOUSTON, TX 77210 1/23/2023 low up email, have not received a response. 18.23 - Judy Alexander-left message to call me back, John is dec'd. 1.18.23 Dian TRUSTEES OF THE JOHN C ALEXANDER AND Diane Alexander xander is aunt of Angela Alexander LM & will have Bryan call me. Bryan called ar DIANE ALEXANDER 1998 FAMILY REV TRUST 509 Camino Cortez ave me Diane's address & will send in whatever docs he has to help with family Yuba City, CA 95993 9407 1118 9876 5834 2629 40 DTD 4.21.98 1/27/2023 (lexanders). HN CHARLES ALEXANDER AND ERNEST BRYA Ernest Alexander ALEXANDER, SUCCESSOR CO-TRUSTEES OF THE PO BOX 482 JDDY JOE ALEXANDER TRUST CREATED UNDE MARYVILLE, MO 64468 1.18.23 Bryan cell phone was called 9407 1118 9876 5834 2629 26 THE ADA F. ALEXANDER REV TRUST 660-582-8691 1/24/2023 PO BOX 482 MARYVILLE, MO 64468 9407 1118 9876 5834 2629 02 ERNEST BRYAN ALEXANDER 660-582-9691 1/24/2023 1.18.23 Bryan gave phone number; 3.6.23 received election .15.23. email correspondence with Kellum Wilpitz of Circle-S Energy - they manag 1501 N Hardin Blvd., Ste 100 sets for Headington Oil confirming they received proposals. Multiple emails and 9407 1118 9876 5834 2623 15 HEADINGTON OIL COMPANY, LF McKinney, TX 75701 2/15/2023 alls from 2.15.23 to 5.24.23 discussing their ownership and JOA terms 1521 S ARLINGTON RIDGE ROAD Phone call on 4.20.23 to discuss Mr. Jeanblanc's interest and ongoing 9407 1118 9876 5834 2626 29 IAMES K JEANBLANC ARLINGTON, VA 22202 1/24/2023 gotiations 1111 BAGBY ST SUITE 1600 .31.23 proposal recd by Maverick & looking over 3.2.23 sent email for an update 9407 1118 9876 5834 2626 74 MAVERICK PERMIAN LLC HOUSTON, TX 77002 1/23/2023 one call 5.23.23, waiting to receive signed JOA, have not received yet. .2.23 sent email to Alissa Payne about docs. 3.9.23 Oxy has not evaluated propo 5 Greenway Plaza, Suite 110 OCCIDENTAL PERMIAN LP Houston, TX 77046 9407 1118 9876 5834 2621 79 In transit vet but rec'd. Provided additional title via email to Sam D'Amico on 5.10.23 METRIC EDUCATION PROC 1252 ANTELOPE AV 9407 1118 9876 5834 2629 88 FOUNDATION, INC DAVIS CA 95616 Returned to sender Multipile searches were unsuccessful to locate PTOMETRIC EXTENSION PR 2300 YORK RD #113 transit3.7.23 retu 3.7.23 Bad address-returned to us. Multiple searches were unsuccessful to locate 9407 1118 9876 5834 2629 71 FOUNDATION, INC TIMONIUM, MD 21093 sender 5 GREENWAY PLAZA, SUITE 110 3.2.23 sent email to Alissa Payne about docs. 3.9.23 Oxy has not evaluated propos 9407 1118 9876 5834 2621 24 OXY USA WTP LIMITED PARTNERSHIP 1/23/2023 HOUSTON, TX 77046 et but rec'd. Provided additional title via email to Sam D'Amico on 5.10.23 , 3838 Oak Lawn, Ste 1216 Dallas, TX 75219 9407 1118 9876 5834 2623 53 PENWELL PROPERTIES, LLC Still in transit 1.27.23 Participate 1.31.23 P.O. Box 840 9407 1118 9876 5834 2626 36 SHARBRO OIL LTD CO 1/23/2023 Participate 2.16.23 Artesia, NM 88211 600 17TH ST STE 2300 SPARTAN ENERGY ACQUISITIONS, LLC 9407 1118 9876 5834 2626 12 SOUTH Denver, CO 80202 1/31/2023 Participate 3.22.23 P.O. Box 1933 9407 1118 9876 5834 2623 60 1/24/2023 SPIRAL, INC Roswell, NM 88202 Participate 5.2.23 303 W. Wall S eft message to First National. 1/19/2023 Email exchanged. 5/16/2023 sent emai. 9407 1118 9876 5834 5783 93 1/23/2023 THE FIRST NATIONAL BANK OF MIDLAND Midland TX 79701 WILLIAM LATHROP c/o WELLS FARGO BANK 500 W Texas 9407 1118 9876 5834 5783 24 NATIONAL ASSOCIATION Midland, TX 79701 Returned to sende Multipile searches were unsuccesful to locate 333 W. Sheridan Ave. .7.23 Sent email with proposals. Landman responded w/ questions in email. Will go 9414 8118 9876 5838 8543 24 WPX ENERGY PERMIAN, LLC 2/13/2023 ough pooling process. 5.23.23, WPX still plans to go through pooling process. all correspondence with Ryan Reynolds of Longtellow. Received title documen Oklahoma City, OK 73102 8115 Preston Rd., Suite 800 onfirmed Longfellow recevied proposals. Sent fiollow up email on 5.3.23 to see atus of their election. Sent additional email on 5.23.23. 3.1.23 Apache has questions on contactual interest from existing JOAs - 3.8.23 SENT Via EMAIL LONGFELLOW LH, LLC Dallas, TX 75225 3/10/2023 2000 Post Oak Blvd., Suite 100 onfirmed ownership with Leslie Mullin of Apache/ZPZ. Multiple emails and phon 9407 1118 9876 5834 2621 48 ZPZ DELAWARE I LL Houston, TX 77056 1/23/2023 calls in April and May to discuss terms and plans for overlapping DSUs. 5600 N MAY AVE, STE 330 SENT Via EMAIL 128 HOLDINGS, LLC OKI AHOMA CITY, OK 7311 4/26/2023 Participate 4.27.23 19707 IH 10 West, Ste 202 cussed Silverback's working interst via phone call 3.30.23. Provided their title SENT Via EMAIL SILVERBACK 0-1, LLC 3/30/2023 San Antonio, TX 78257 ry on 4.13.23 via email. Provided additional title on 5.8.23 via email.

Spur Energy Partners, LLC Case No. 23462 Exhibit A-6

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Welch CD 28 State Com 50H, Welch CD 28 State Com 90H, Welch CD 28 State Com 20H, Welch CD 28 State Com 70H, Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural crosssection from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

> Spur Energy Partners, LLC Case No. 23462 Exhibit B

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5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is dipping to the southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. Exhibit B-3 is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend. The cross-section also depicts the location of the ownership depth severance in this acreage.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage. The exhibit identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation and the ownership depth severance at approximately 3,500' TVD. .

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Over half of the active wellbores produce from shallower

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formations (primarily Yates-Seven Rivers and Queen-Grayburg-SA). Based on observations from prior hydraulic fracturing operations, wellbores that have a total depth shallower than the proposed lateral TVD present low risk for damage or to act as conduits for hydraulic fracturing fluids.

API	Well Name	Wall Type	Well Status	DG RD Name	SPUD Data	Measured Depth	Vertical Oepth	Associated Pools
30-015-40832	DELHO & STATE HOO4	ÛN	Attave	ROVER OPERATING. LLC	2/30/2013	3,194	3,194	[51.100] RED LAKE, QUEEN GRAYBUNG-SA
30-015-39590	DELH# B STATE HODE	QM	Active	ROVER OPERATING, LLC	12/30/2011	3.004	3,004	(\$1300) RED LAKE, QUEEN-GRAYBURG-SA
30-015-40067	TIGNER STATE HODE	QH	Adue	Concargo Resources, LLC	7/14/2014	3,665	3,665	96830] ARTESIA, GLORIETA YESO (D.), (97253] RED LAKE, SAN ANDRES
90-015-34994	THEN ER STATE HOUR	Dit	Active	Contango Resources, LLC	10/30/2004	1,515	3,535	96830] ARTESIA, GLORIETA YESO (D); (97253) RED LAKE, SAN ANDRES
30-015-01604	DELH# B STATE #001	D-I	Active	NOVEN OPERATING, LLC	9/16/1953	3,636	3,840	[51300] RED LAKE, QUEEN-GRATBURG-SA
30 015 01594	DELH# B STATE #002	04	Active	ROVER OPERATING, LLC	S/29/1961	6.048	340.8	[51J00] RED LAKE, QUICEN-GRATBURG-SA
30-015-40084	TIGNER STATE 4004	Or	Active	Consango Resources, LLC	6/1/2015	1,660	3,660	96810] ARTES/A, GLOR/ETA-YESO (0); (97253) RED LAKE, SAN ANDRE
30-015-31 187	TIGNER STATE HODS	Del	Active	Contango Resources, LLC	12/19/2000	3.550	3.550	(3230) ARTESIA, QUEEN GRAYBURG-SAN ANORES, (96830) ARTESIA, GLONETA YESO (D), (97353) RED LACE, SAN ANORES
30-015-35560	AED LAKE 28 K STATE HORE	04	Active	APADHE CORPORATION	5/16/2007	6,950	550	1960308 AATES IA, GLORIETA VESO (III)
\$0-015-54587	RED LAKE ZE N STATE HOOE	Oil	Active	APACHE CORPORATION	1/9/2006	3,800	3,800	968309 AATESIA, GLIAIETA YESO (D)
30-015-33740	RED LAKE 28 < STATE POOL	ON	Active	APACHE CORPORATION	12/20/2004	1755	3,755	968300 ARTES'A, GLORIETA VESG (D)
30-015-34002	RED LAKE 28 N STATE 2002	Del	Active	APACHE CORPORATION	4/25/2005	1.760	3,640	96830 AATESIA, GLORIETA VESO IDI
30-015-01596	DELHE STATE HODE	ON	Active	Spor Energy Partners LLC	8/10/1962	2.041	2.041	[22260] EMPIRE, VATES-SEVEN WYERS, EAST
30-015-11719	RED LAKE ZE N STATE HOOL	Qui	Active	APACHE CORPORATION	1/30/2005	6,154	6.154	C64, 3A Mar 30 (06055)
30-015-35340	RED LAKE 28 N STATE 4004	90	Active	APACHE CORPORATION	4/12/2007	1,950	3.950	1968308 AATESTA, GLOAIETA YESO (III
80-015-35541	RED LAKE 28 K STATE FOOM	ON	Active	APACHE CORPORATION	5/28/2007	1,950	3,950	196830) ARTESIA, GLORIETA-VESO (D)
30-015-34005	RED LAKE 28 K STATE 4002	Gas	Anive	APACHE CORPORATION	4/15/2005	1,760	3,650	(\$1300) RED LAKE, QUEEN-GRAYBURG-SA, (\$6830) ARTESIA, GURAVETA YESO (0)
30-015-31429 G	ERONIMO 28 STATE COM 4001	Sals Water Disposal	Active	APACHE CORPORATION	7/1/2001	10.448	10,488	(2640) EMPIRE, PESN (GAS)
30-015-25703	WELCH STATE #001	Qu1	Active	WENDIL LLC	12/30/1986	850	850	22260FEMPIRE, VATES-SEVEN RIVERS, EAST
30-015-23065	PAN AMISTATE 4004	Qui	Active	AOVER OPERATING. LLC	11/4/1979	800	800	(22260) EWPIRE, VATES-SEVEN RIVERS, EAST
30-015-21383	PAN AMISTATE #003	Oil	Active	NOVER OPERATING, LLC	10/3/1974	810	836	22260 EMPIRE, VATES-SEVEN R/VERS, EAST
30-015-40876 0	SEADNING 28 STATE SWO HODE	Salt Water Disposal	Allive	APACHE CORPORATION	1/21/2013	9,500	9,500	1961361 SWD, WOLFCAMP-CISCO, 1977751 SWD, DEV-FUS-MON, SIMP-EU
30-015-10102	PAN AM STATE 4008	04	Active	NOVER OPERATING, LLC	4/10/1963	1.999	1,999	22260PEMPIRE, VATES-SEVEN ILVERS, FAST
30-015-41019	MALDIOF STATE FODE	04	Active	ROVER OPERATING, LLC	2/13/2013	3.109	3,105	\$1300I RED LAK E, QUEEN-GRAVIU/IG-SA
30-015-01595	HANOVER STATE HODE	Oil	Active	Spur Energy Partners LLC	5/24/2006	E.173	6.173	3230) ANTESIA, QUEEN-GRAYBUNG-SAN AMORES; [22040] (MPIRE, AND, [95630] ANTESIA, GOD VETA-YESD D)
10-015-01600	PRE-OXGARD WELL #00L	Oil	Plugged (site released)	PRE-DINGRAD WELL OPERATOR	2/27/1926	2,193	2,199	No Data
30-013-21463	DEUR STATE HOL	Oil	Plugged (site released)	CDG DPCRATING LLC	1/20/1975	796	796	22260FEMPHRE, VATES-SEVEN RIVERS, EAST
30-015-21392	STATE HOD3	OI	Plugged (site released)	COG OPTRATING LLC	10/15/1974	800	800	22260EEWPIRE, VATES-SEVEN R/VERS, EAST
30-015-21527	STATE RODA	ol	Plugged [site released]	COG OPERATING LLC	5/14/1975	832	812	22260 EMPIRE, VATES-SEVEN RIVERS, EAST
30-015-21147	STATE 4002	Orl	Plugged (site released)	COG OPENATING LLC	4/24/1974	800	800	22260 CMPARE, VATES-SEVEN ILVERS, EAST
30-015-22969	STATE #005	Oil	Plugged (pre released)	COG OPERATING LUC	12/5/1980	825	\$25	12260 ENPIRE, VATES-SEVEN RAVERS, EASY
30-015-20811	PAN AN STATE 4002	Qui	Plugged (site released)	COG OPERATING LLC	12/11/9999	810	810	122260 EXAMPLE, VATER SEVEN AVERS, EAST
10-015-20155	HAN OVER STATE 4002	Qui	Plugged (site released)	COG OPERATING LLC	12/14/1970	6.15#	6,150	22000 ENAMINE ASO

Spur, with experience drilling and completing over 100 Yeso laterals, has operational policies in place for securing nearby (operated) wellbores producing from targeted formations prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressures monitored and recorded.

Considering the number of non-operated wells within the proposed HSU, Spur has voluntarily entered into pre-pooling agreements with both Apache and Contango (operators of many of the offsetting Yeso verticals). Subject agreements define safe operating guidelines during both the drilling and completion phase of development within proposed HSU. In addition, SEP also provides 30-day email notice prior to hydraulic fracturing operations to operators of any wellbore within (and surrounding) the proposed HSU.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

un Vaille

Matthew Van Wie

Received by OCD: 5/30/2023 1:49:29 PM

5/23/2023 Date

Received by OCD 5/30/2023 1 149:22 PM EXHIBIT B-1. WEICH CD 28 State Com HSU Basemap (Case No. 23462)

Spur Energy Partners, LLC Page 61 of 99 Case No. 23462 Exhibit B-1



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Received by OCD 5/30/2022 1:49:29 RM EXhibit B-2. Structure Map (SSTVD) – Top Glorieta (Case No. 23462)

Spur Energy Partners, LLC Case No. 23462 Exhibit B-2

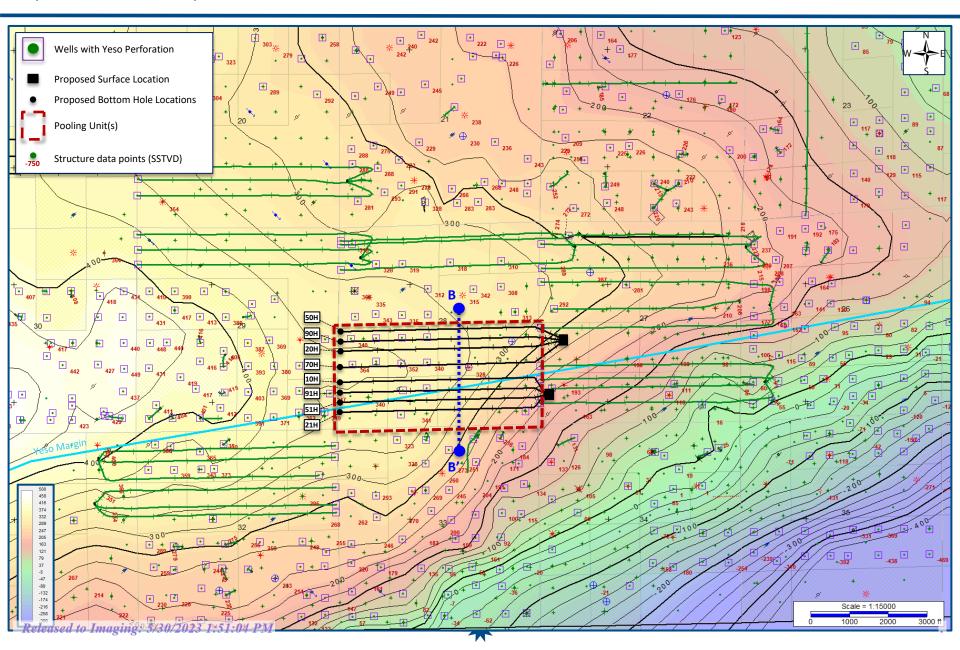


Exhibit B-3. Structural Cross Section A – A' (TVD) (Case No. 23462)

Spur Energy Partners, LLC Page 63 of 99 Case No. 23462 Exhibit B-3

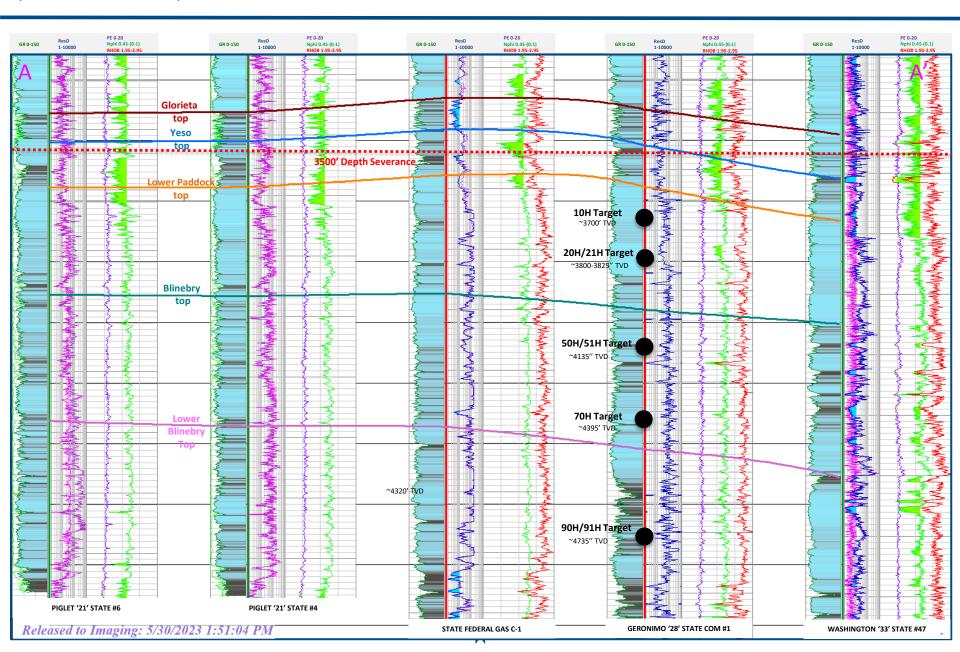
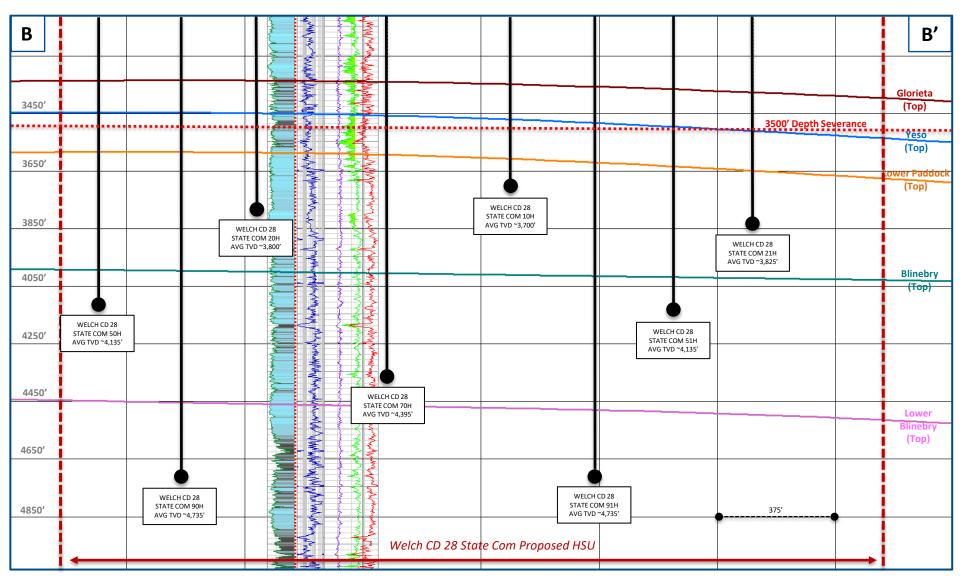


Exhibit B-4: Welch CD 28 State Com Gun Barrel B – B' (TVD) (Case No. 23462)

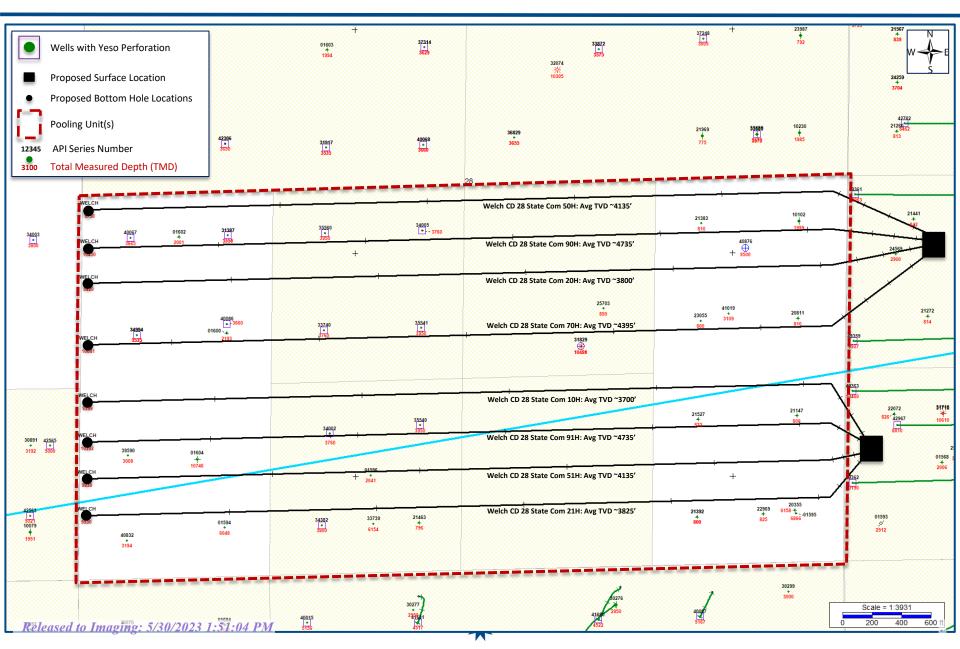


Spur Energy Partners, LLC_{Page 64 of 99} Case No. 23462 Exhibit B-4

Received by OCD 5/30/2023/1/49:29 PM CD 28 State Com Offset Wells (Case No. 23462)

Spur Energy Partners, LLC Page 65 of 99 Case No. 23462 Exhibit B-5





APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23462

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On April 18, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy <u>May 2, 2023</u> Date

> Spur Energy Partners LLC Case No. 23462 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

.....

April 14, 2023

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23462 - Application of Spur Energy Partners LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 4**, **2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Scott Hartman, Senior Landman for Spur Energy Partners LLC, by phone at (832) 930-8616 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 Spur Energy Partners LLC Case No. 23462 Exhibit C-1

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Buddy Joe Alexander, Possible	04/14/23	04/21/23
Heirs		
Ernest Alexander		
PO Box 482		
Maryville, MO 64468		
Ernest Bryan Alexander	04/14/23	04/21/23
PO Box 482		
Maryville, MO 64468		
John C Alexander & Diane	04/14/23	05/01/23
Alexander, Trustees of The John C		
Alexander & Diane Alexander 1998		
Family Rev Trust Dtd 4.21.98		
Diane Alexander		
509 Camino Cortez		
Yuba City, CA 95993		
John Charles Alexander & Ernest	04/14/23	04/27/23
Bryan Alexander, Successor Co-		
Trustees of The Buddy Joe		
Alexander Trust Created Under the		
Ada F. Alexander Rev Trust		
Ernest Alexander		
PO Box 482		
Maryville, MO 64468		
Apache Corporation	04/14/23	04/26/23
Attn: Leslie Mullin		
2000 Post Oak Boulevard, Suite 100		
Houston, TX 77056		
Janetta Jo Brown - Possible Heirs	04/14/23	04/27/23
Buddy Joe Alexander		
PO Box 102		Return to sender.
Louisburg, MO 65685		
Bruce S Crampton Living Trust	04/14/23	Per USPS Tracking
Dated 10.18.2006, Bruce Crampton		(Last Checked 05/23/23):
Trustee		
112 Bellfalls Dr		04/17/23 – Delivered to an
Georgetown, TX 78633		individual at the address.

Spur Energy Partners LLC Case No. 23462 Exhibit C-2

APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

NOTICE LETTER CHART

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APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23462

NOTICE LETTER CHART

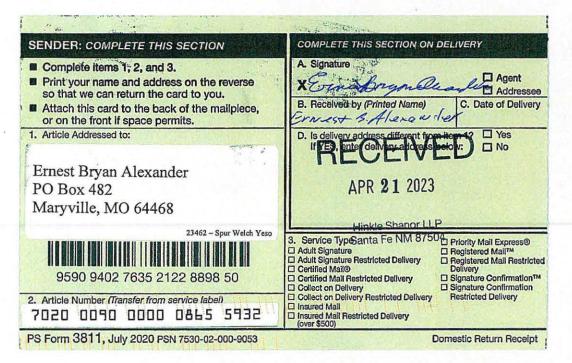
OXY USA WTP Limited	04/14/23	04/26/23
Partnership		
Attn: Alissa Payne		
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Occidental Permian LP	04/14/23	04/21/23
Attn: Alissa Payne		
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Optometric Education Program	04/14/23	04/28/23
Foundation, Inc		
1252 Antelope Ave.		Return to sender.
Davis, CA 95616		
Optometric Extension Program	04/14/23	05/01/23
Foundation, Inc		
2300 York Rd #113		
Timonium, MD 21093		
Silverback New Mexico, LLC	04/14/23	04/20/23
Attn: Austin Frye		
19707 IH 10 West, Ste 201		
San Antonio, TX 78257		
Spiral, Inc	04/14/23	04/21/23
Attn: Shawn Saunders		
P.O. Box 1933		
Roswell, NM 88202		
WPX Energy Permian, LLC	04/14/23	04/26/23
Attn: Andy Bennett		
333 W. Sheridan Ave.		
Oklahoma City, OK 73102		
Wells Fargo Bank, National	04/14/23	04/19/23
Association		
500 W Texas		
Midland, TX 79701		
ZPZ Delaware I LLC	04/14/23	04/26/23
Attn: Leslie Mullin		
2000 Post Oak Blvd., Suite 100		
Houston, TX 77056		



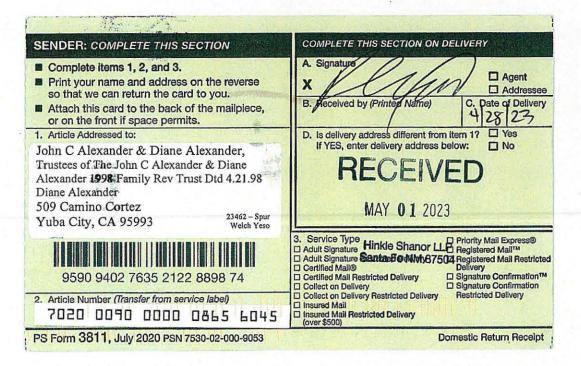


Spur Energy Partners LLC Case No. 23462 Exhibit C-3

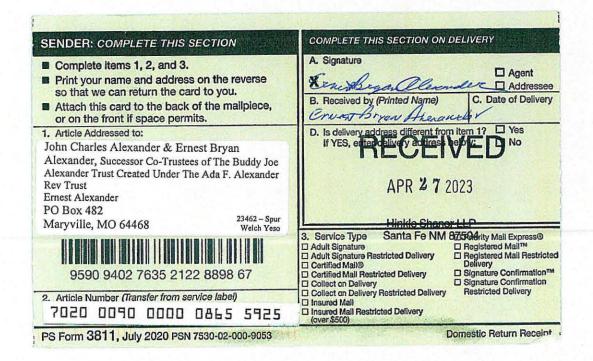




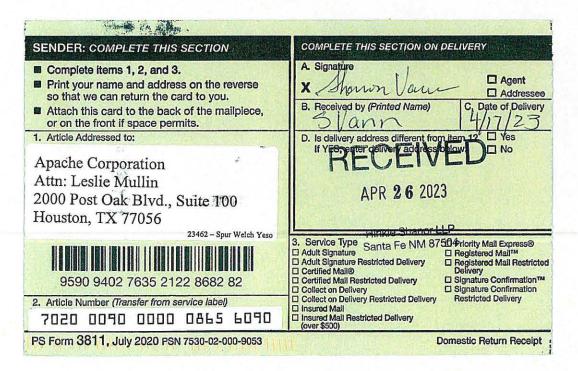


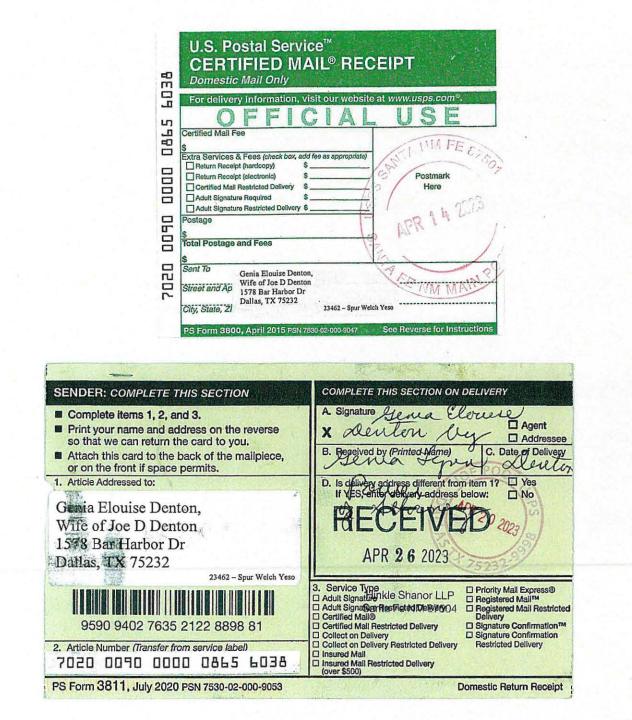


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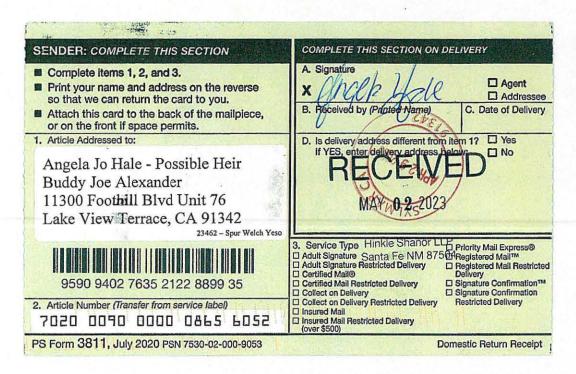




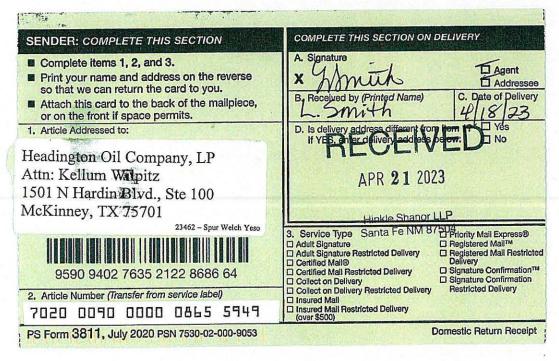


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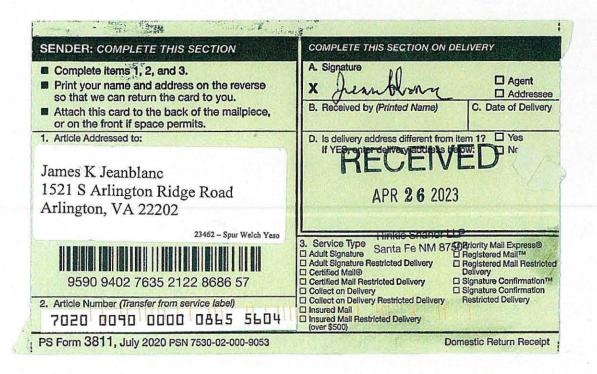




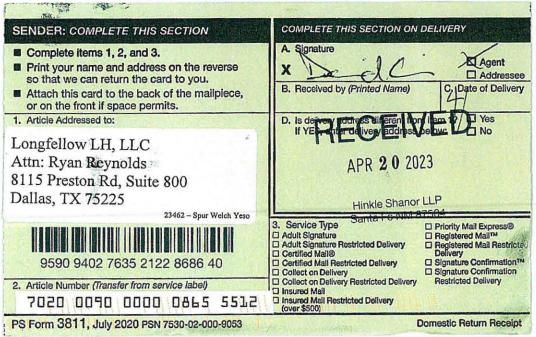


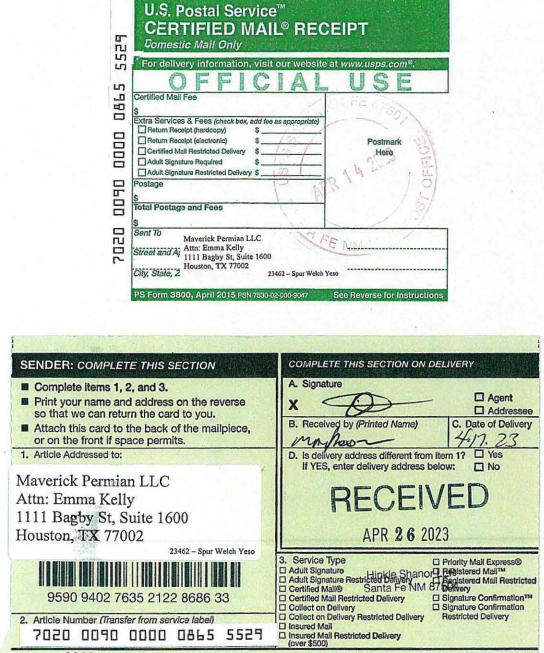








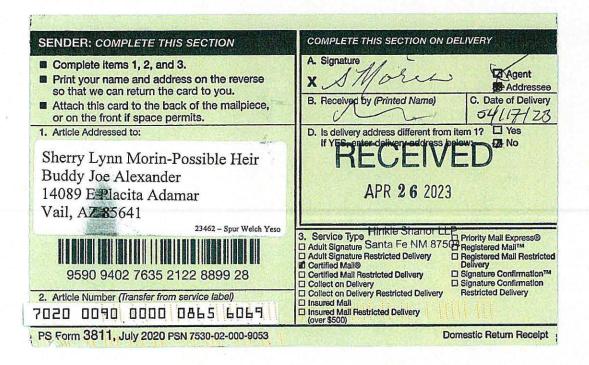




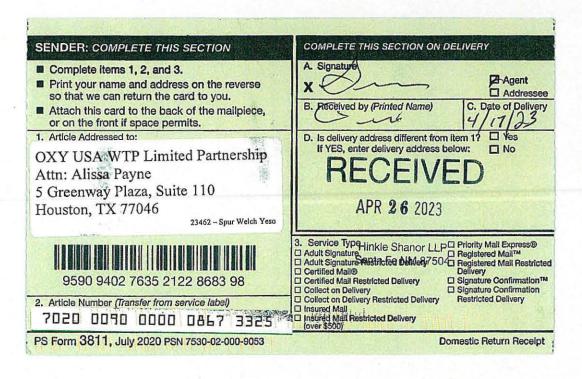
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

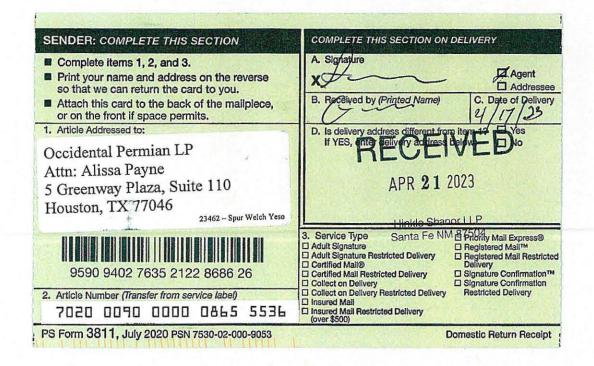
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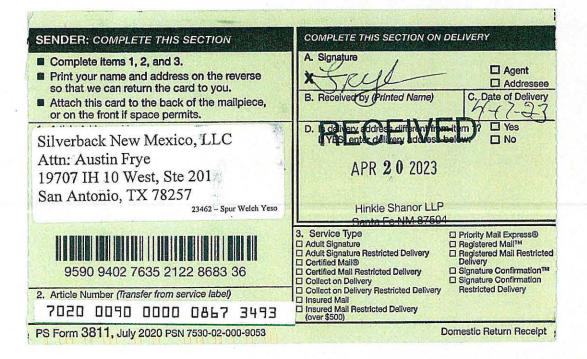
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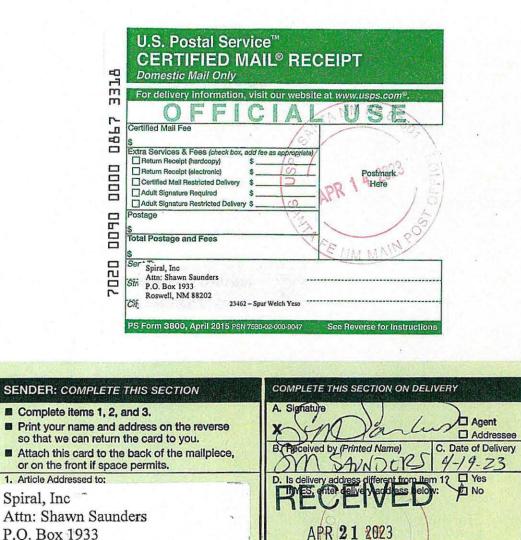




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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Optometric Extension Program Foundation, Inc 2300 York Rd #113 Timonium, MD 21093 	A. Signature X louidvalle addressee B. Received by (Printed Name) Dctoria (Valtors 04/121/23) D. Is delivery address below: If YES enter delivery address below: No REEC 1: NAY 01	
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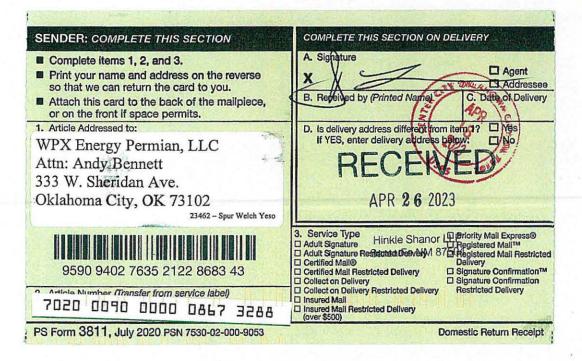
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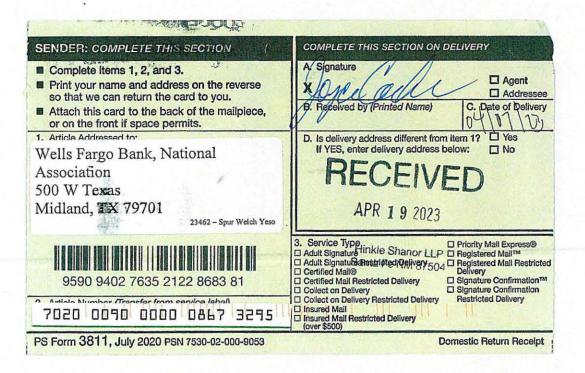
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	10.18.2006, Bruce Crampton Trustee
	Georgetown, TX 78633
	City, State 23462 - Spur Welch Yeso

FAQs >

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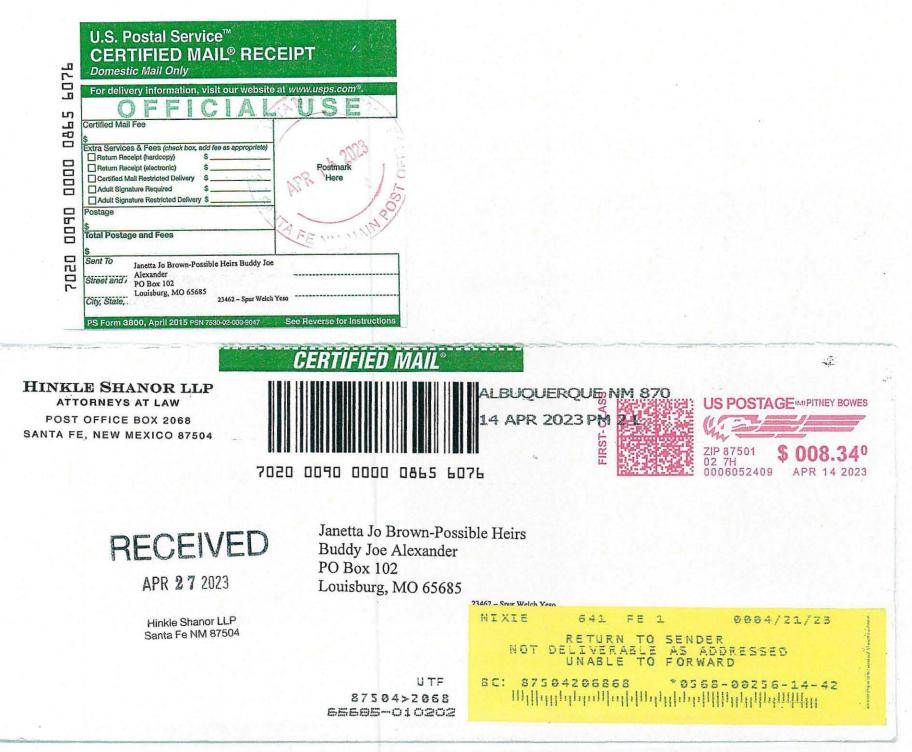
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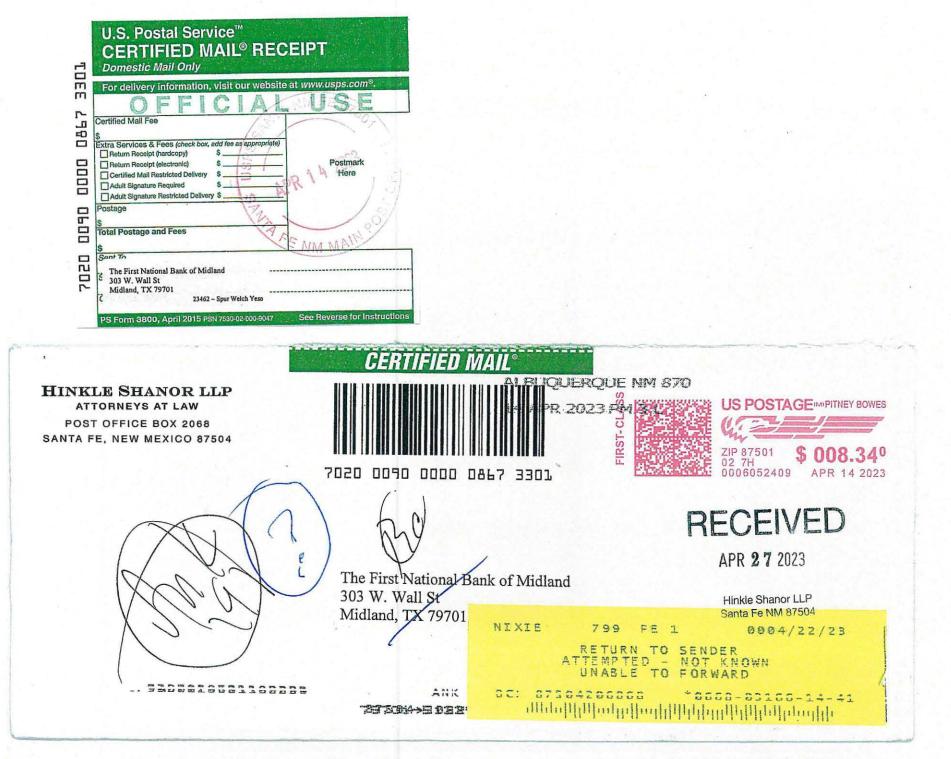
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FAQs

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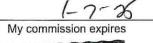
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/18/2023

Legal Clerk

Subscribed and sworn before me this April 18, 2023:

State of WI, County of Brown NOTARY PUBLIC



KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005668832 PO #: # of Affidavits1 This is not an invoice

This is to notify all interested parties, including Apache Cor-poration; Bruce S Crampton Living Trust Dated 10.18.2006, Bruce Crampton Trustee; Buddy Joe Alexander; Angela Jo Hale; Sherry Lynn Morin; Janetta Jo Brown; Patricia Ann Johnson; EOG Resources Inc.; Genia Elouise Denton, Wife of Joe D Denton; John C Alexander And Diane Alexander, Trustees Of The John C Alexander and Diane Alexander 1998 Family Rev Trust dated 4.21.98; John Charles Alexander and Ernest Bryan Alexander, Successor Co-Trustees Of The Buddy Joe Alexander Trust Created Under The Ada F. Alexander Rev Trust; Ernest Bryan Alexander; Headington Oil Company, LP; James K Jeanblanc; Longfellow LH, LLC; Maverick Permian LLC; Occidental Permian LP: Optometric Education Program Foundation, Inc.; Optometric Extension Program Foundation, Inc; OXY USA WTP Limited Partner-ship; Spiral, Inc.; The First National Bank Of Midland; Wells Fargo Bank, National Association; WPX Energy Permian, LLC; ZPZ Delaware I LLC; Silverback New Mexico, LLC; and their successors and assigns, that the New Mexico Oil Conserva-tion Division will conduct a hearing on an application sub-mitted by Spur Energy Partners, LLC (Case No. 23462). The hearing will be conducted remotely on May 4, 2023, begin-ning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted in-terests in the Yeso formation from a depth of approximate-ly 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing terests in the Yeso formation from a depth of approximate-ly 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells (collectively "Well-s"): Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bot-tom hole location in the SW/4 SW/4 (Unit M) of Section 28; and Welch CD 28 State Com 20H, Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bot-tom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the Welch CD 28 State Com hole location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the Welch CD 28 State Com 50H will be unorthodox. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line sepa-rating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500' ly 3,500' TVD to the base of the formation underlying a 320-Tornation of a standard 320-acre norizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500 TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624'TVD. The Unit will parti-ally overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-3560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-34382), and Red Lake 28 N state #004 well (API #30-015-34382), completing the Wells and the allocation of the cost, the des-ignation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico. and 2.70 miles south of Artesia, New Mexico. #5668832, Current Argus, April 18, 2023

> Spur Energy Partners LLC Case No. 23462 Exhibit C-4