

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Scott Hartman
A-1	Copy of Resume of Scott Hartman
A-2	Application & Proposed Notice of Hearing
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map of the Welch CD 29 State Com 50H, 90H, 20H, 70H, 10H, 21H, 51H, and 91H wells
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
B-5	Welch CD 28 State Com Offset Well Location Map
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for April 18, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23462	APPLICANT'S RESPONSE
Date	June 1, 2023
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 328947
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Silverback Operating II, LLC; Apache Corporation
Well Family	Welch CD 28 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code:	Artesia; Glorieta-Yeso (O) (Code 96830)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	S/2 of Section 28, Township 17 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance in the Yeso formation the Unit. Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density /Compensated Neutron Log (API# 30-015-31829)
Proximity Tracts: If yes, description	Yes. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	Welch CD 28 State Com 10H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Welch CD 28 State Com 10H (API # ---) 746' FSL & 186' FWL (Unit M), Section 27, T17S, R28E 1205' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,700' TVD)
Well #2	Welch CD 28 State Com 20H (API # ---) 2143' FSL & 605' FWL (Unit L), Section 27, T17S, R28E 2010' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,800' TVD)
Well #3	Welch CD 28 State Com 21H (API # ---) 745' FSL & 166' FWL (Unit M), Section 27, T17S, R28E 435' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 3,825' TVD)
Well #4	Welch CD 28 State Com 50H (API # ---) 2180' FSL & 619' FWL (Unit L), Section 27, T17S, R28E 2510' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,135' TVD)
Well #5	Welch CD 28 State Com 51H (API # ---) 747' FSL & 206' FWL (Unit M), Section 27, T17S, R28E 685' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,135' TVD)
Well #6	Welch CD 28 State Com 70H (API # ---) 2106' FSL & 591' FWL (Unit L), Section 27, T17S, R28E 1595' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,395' TVD)
Well #7	Welch CD 28 State Com 90H (API # ---) 2161' FSL & 612' FWL (Unit L), Section 27, T17S, R28E 2250' FSL & 50' FWL (Unit L), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,735' TVD)
Well #8	Welch CD 28 State Com 91H (API # ---) 747' FSL & 226' FWL (Unit M), Section 27, T17S, R28E 935' FSL & 50' FWL (Unit M), Section 28, T17S, R28E Completion Target: Yeso (Approx. 4,735' TVD)
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-4
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/25/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

**SELF-AFFIRMED STATEMENT
OF SCOTT HARTMAN**

1. I am a Senior Landman at Spur Energy Partners, LLC (“Spur”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”).

2. I have a Bachelor of Business Administration degree from the University of Oklahoma and have been working as a landman since May 2008. I have approximately 15 years of experience in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

3. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-2**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

5. Spur seeks an order pooling all uncommitted mineral interests in the Yeso formation from a depth of approximately 3,500’ TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”).

6. The Unit will be dedicated to the following wells (collectively “Wells”), which will be completed in the Artesia; Glorieta-Yeso Pool (Code 96830).

**Spur Energy Partners, LLC
Case No. 23462
Exhibit A**

- a. **Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and
 - b. **Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.
7. The completed interval of the **Welch CD 28 State Com 50H** will be unorthodox.
 8. The completed interval of the **Welch CD 28 State Com 10H** will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.
 9. There is a depth severance in the Yeso formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density / Compensated Neutron Log (API# 30-015-31829).
 10. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540) (collectively referred to as the "Red Lake Wells"). The Red Lake are located in the NE/4 SW/4 and SE/4 SW/4 of Section 28,

Township 17 South, Range 28 East, Eddy County. These wells produce from the Artesia; Glorieta-Yeso Pool (Code 96830).

11. The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086) (collectively referred to as the “Tigner State Wells”). The Tigner State Wells are located in the NW/4 SW/4 of Section 28, Township 17 South, Range 28 East. These wells produce from Artesia; Glorieta-Yeso Pool (Code 96830).

12. The Unit will also partially overlap the spacing unit for the Hanover State #003 well (API # 30-015-01595). The Hanover State #003 is operated by Spur and is located in the SE/4 SE/4 of Section 28, Township 17 South, Range 28 East. The well produces from the Artesia; Glorieta-Yeso Pool (Code 96830).

13. **Exhibit A-3** contains the C-102s for the Wells.

14. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

15. All of the parties Spur seeks to pool are locatable in that Spur believes it located valid addresses. To locate the interest owners, I performed internet searches on multiple databases, including Lexis-Nexis Accurint, which is a paid subscription service. Spur has conducted a diligent search of all county public records including phone directories and computer databases.

16. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable

and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

17. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

18. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

19. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Scott Hartman

May 22, 2023

Date

Scott R. Hartman

scott.r.hartman@gmail.com
(720) 570-6564

WORK EXPERIENCE

Spur Energy Partners LLC - Houston, TX**Sept. 2022-Present***Senior Landman*

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy & Lea County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and Quorum software

Silverback Exploration II, LLC – Houston, TX**March 2022-Sept. 2022***Senior Landman-Contract*

- Team with engineers, geologists and regulatory specialists to develop drilling program in Eddy County, New Mexico
- Clear title for drilling and cure title for production
- Prepare proposals to partners
- Prepare Unit Designations, JOAs, Term Assignments, Exhibits for Trade Agreements
- Correspond with regulatory specialist for Compulsory Pooling procedure
- Tasked with daily operational Land activity
- Utilize LR2000, NMOCD, NMSLO, Enverus-Courthouse and LandVantage software

Independent Landman – Houston, TX**October 2021-March 2022**

- Due Diligence projects in Eagle Ford and Permian Basin
- Verify title and ownership in DSUs for future development
- Review JOAs
- Surface analysis
- Review material contracts

Grizzly Energy – Houston, TX**May 2019-May 2021***Senior Landman*

- Manage Assets in Permian Basin(NM), Piceance Basin, San Juan Basin, Big Horn Basin, Green River Basin, Powder River Basin and Wind River Basin
- Responsible for all land related activity
- Supervise Land Technician
- Manage brokers for title examination in Eddy County and Lea County, New Mexico
- Team with engineers, geologists and regulatory specialists to develop drilling programs
- Clear title for commingle recompletions in Eddy County, NM
- Prepare, modify and review UOAs, JOAs, CAs, surface use agreements and easements
- Review all land related payments
- Correspond with BLM offices in NM, CO, WY, MT and state agencies NMSLO, NMOCD, WOSLI, WOGCC
- Reviewed production and all leases/related agreements to shut-in uneconomic wells

Spur Energy Partners, LLC**Case No. 23462****Exhibit A-1**

- Research company ownership and correspond with Business Development to divest all assets
- Review/modify PSAs and BLM, State and county assignments/transfers
- Correspond with buyers and government agencies on post-close due diligence issues
- Utilize LR2000, COGCC, NMOCD, NMSLO, WOGCC, WOSLI, DrillingInfo, BOLO and AFEWorkflow

Maverick Natural Resources – Houston, TX

June 2018-April 2019

Senior Staff Landman

- Manage Permian Basin Assets in Texas and New Mexico
- Responsible for all land related activity
- Manage brokers for leasing and working interest acquisitions
- Clear title for drilling
- Correspond with NMSLO, NMOCD and TXRRC
- Prepare and modify leases, term assignments, joint operating agreements, surface use agreements, salt water disposal agreements
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership and correspond with Business Development for divestiture projects
- Review lease language and production for shut-in well programs
- Utilize LR2000, TXRRC, NMOCD, DrillingInfo, Enertia Software, AFE Navigator and Hummingbird

Breitbart Energy – Houston, TX

June 2013-June 2018

Advanced Landman

- Manage Green River Basin and Big Horn Basin Assets
- Responsible for all land related activity
- Correspond with partners in our wells and federal units
- Prepare conveyance instruments to purchase working interests and overriding royalty interests
- Analyze title opinions and ownership, cure any defects
- Provide recommendations for monthly rental obligations
- Review, prepare and modify exhibits and ownership in federal communitization agreements due to changes in overlapping federal unit participation areas
- Team with engineers, geologists and regulatory specialists to coordinate federal well permitting
- Review lease language and production for shut-in well program
- Utilize LR2000, WOGCC, Enertia Software, AFE Navigator and Hummingbird

Noble Energy, Inc. – Denver, CO

May 2008-May 2013

Landman

- Manage Anadarko Basin Assets in Texas Panhandle and Kansas
- Completed special projects in Montana, Oklahoma and Colorado
- Responsible for all land related activities for the drilling and completion of wells in my area
- Manage brokers for leasing acquisitions
- Correspond with non-operators in our units
- Prepare and modify leases, joint operating agreements, surface use agreements, salt water disposal agreements
- Analyze title opinions and cure any title defects
- Team with engineers, geologists and regulatory specialists to coordinate drilling programs
- Research company ownership for divestiture projects
- Review right-of-way language in support of pipeline installation
- Utilize Quorum Land System and Oracle Database

EDUCATION

University of Oklahoma – Norman, OK
Bachelor of Business Administration
Major: Energy Management

May 2008

Continuing Education

Work Related Classes

- Registered Professional Landman
- Resource Legal Training: Oil & Gas: 101
- Resource Legal Training: Advanced Oil & Gas Contracts
- Petroleum Land Workshop: Farmout Agreements
- Petroleum Land Workshop: Joint Operating Agreements
- Petroleum Land Management-University of Denver
- Oil & Gas Regulation in Texas
- Oil and Gas Law-AAPL Vail Seminar
- Rocky Mountain Mineral Law Foundation Federal Oil & Gas Leasing
- Rocky Mountain Mineral Law Foundation Federal Onshore Oil & Gas Pooling & Unitization

AFFILIATIONS

American Association of Professional Landmen
Denver Association of Petroleum Landmen
Houston Association of Petroleum Landmen
Wyoming Association of Professional Landmen

References available upon request

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC (“Spur”) applies for an order pooling all uncommitted mineral interests in the Yeso formation from a depth of approximately 3,500’ TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following.

1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (collectively “Wells”):
 - **Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and
 - **Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.
3. The completed interval of the **Welch CD 28 State Com 50H** will be unorthodox.

**Spur Energy Partners, LLC
Case No. 23462
Exhibit A-2**

4. The completed interval of the **Welch CD 28 State Com 10H** will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit.

5. There is a depth severance in the Yeso formation within the Unit. Accordingly, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624' TVD as shown on the Geronimo 28 State Com #1: Schlumberger Platform Express Litho-Density / Compensated Neutron Log (API# 30-015-31829).

6. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540) (collectively referred to as the "Red Lake Wells"). The Red Lake are located in the NE/4 SW/4 and SE/4 SW/4 of Section 28, Township 17 South, Range 28 East, Eddy County. These wells produce from the Artesia; Glorieta-Yeso Pool (Code 96830).

7. The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086) (collectively referred to as the "Tigner State Wells"). The Tigner State Wells are located in the NW/4 SW/4 of Section 28, Township 17 South, Range 28 East. These wells produce from Artesia; Glorieta-Yeso Pool (Code 96830).

8. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

9. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on May 4, 2023, and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the proposed overlapping spacing unit;
- D. Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Spur to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Spur Energy Partners, LLC

Application of Spur Energy Partners, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): **Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and **Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the **Welch CD 28 State Com 50H** will be unorthodox. The completed interval of the **Welch CD 28 State Com 10H** will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624'TVD. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540). The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

Case No. 23462

Exhibit A-3

Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM	⁶ Well Number 10H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3680'

¹⁰ Surface Location

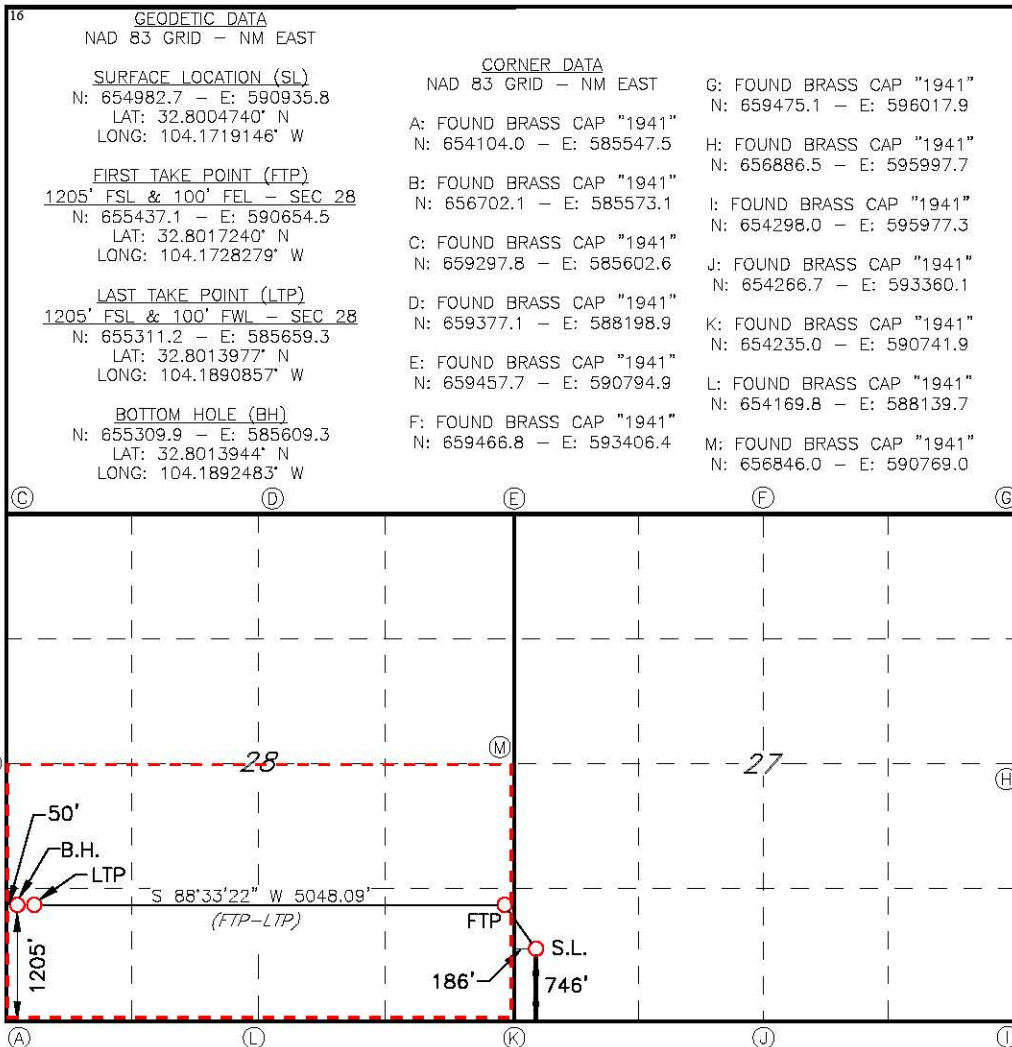
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	27	17S	28E		746	SOUTH	186	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17S	28E		1205	SOUTH	50	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL
---	-------------------------------	----------------------------------	---

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 03/07/2023
Signature Date

SARAH CHAPMAN
Printed Name

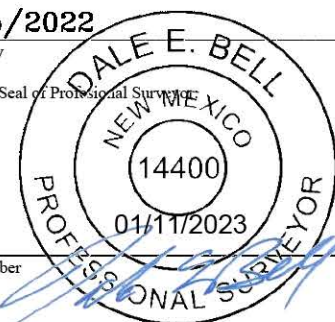
SCHAPMAN@SPURENERGY.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/15/2022
Date of Survey

Signature and Seal of Professional Surveyor



14400
Certificate Number

LS22121345

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM	⁶ Well Number 20H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3681'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	27	17S	28E		2143	SOUTH	605	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17S	28E		2010	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETTIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 656384.3 - E: 591369.4 LAT: 32.8043245° N LONG: 104.1704965° W</p> <p>FIRST TAKE POINT (FTP) 2010' FSL & 100' FEL - SEC 28 N: 656241.8 - E: 590662.8 LAT: 32.8039359° N LONG: 104.1727968° W</p> <p>LAST TAKE POINT (LTP) 2010' FSL & 100' FWL - SEC 28 N: 656115.9 - E: 585667.2 LAT: 32.8036097° N LONG: 104.1890563° W</p> <p>BOTTOM HOLE (BH) N: 656114.7 - E: 585617.2 LAT: 32.8036064° N LONG: 104.1892189° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey Signature and Seal of Professional Surveyor 14400 Certificate Number 01/11/2023 LS22121333</p>
---	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM		⁶ Well Number 21H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.		⁹ Elevation 3680'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	27	17S	28E		745	SOUTH	166	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17S	28E		435	SOUTH	50	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 654981.6 - E: 590915.8 LAT: 32.8004711° N LONG: 104.1719796° W</p> <p>FIRST TAKE POINT (FTP) 435' FSL & 100' FEL - SEC 28 N: 654667.3 - E: 590646.5 LAT: 32.7996083° N LONG: 104.1728577° W</p> <p>LAST TAKE POINT (LTP) 435' FSL & 100' FWL - SEC 28 N: 654541.4 - E: 585651.7 LAT: 32.7992820° N LONG: 104.1891138° W</p> <p>BOTTOM HOLE (BH) N: 654540.1 - E: 585601.7 LAT: 32.7992787° N LONG: 104.1892764° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 01/11/2023 PROFESSIONAL SURVEYOR</p> <p>LS22121344</p>
--	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 96830		³ Pool Name ARTESIA; GLORIETA-YESO (O)	
⁴ Property Code		⁵ Property Name WELCH CD 28 STATE COM			⁶ Well Number 50H
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENERGY PARTNERS LLC.			⁹ Elevation 3680'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	27	17S	28E		2180	SOUTH	619	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17S	28E		2510	SOUTH	50	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			NSL ORDER: PENDING

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 656421.6 - E: 591383.8 LAT: 32.8044270° N LONG: 104.1704495° W</p> <p>FIRST TAKE POINT (FTP) 2510' FSL & 100' FEL - SEC 28 N: 656741.1 - E: 590668.0 LAT: 32.8053098° N LONG: 104.1727774° W</p> <p>LAST TAKE POINT (LTP) 2510' FSL & 100' FWL - SEC 28 N: 656615.8 - E: 585672.1 LAT: 32.8049836° N LONG: 104.1890381° W</p> <p>BOTTOM HOLE (BH) N: 656614.5 - E: 585622.2 LAT: 32.8049803° N LONG: 104.1892007° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPUREENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey Signature and Seal of Professional Surveyor DALE E. BELL NEW MEXICO 14400 01/11/2023 PROFESSIONAL SURVEYOR 14400 Certificate Number LS22121332</p>
--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM		⁶ Well Number 51H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.		⁹ Elevation 3680'

¹⁰ Surface Location

UL or lot no. M	Section 27	Township 17S	Range 28E	Lot Idn	Feet from the 747	North/South line SOUTH	Feet From the 206	East/West line WEST	County EDDY
---------------------------	----------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 28	Township 17S	Range 28E	Lot Idn	Feet from the 685	North/South line SOUTH	Feet from the 50	East/West line WEST	County EDDY
---------------------------	----------------------	------------------------	---------------------	---------	-----------------------------	----------------------------------	----------------------------	-------------------------------	-----------------------

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 654983.7 - E: 590955.7 LAT: 32.8004766° N LONG: 104.1718498° W</p> <p>FIRST TAKE POINT (FTP) 685' FSL & 100' FWL - SEC 28 N: 654917.2 - E: 590649.1 LAT: 32.8002952° N LONG: 104.1728480° W</p> <p>LAST TAKE POINT (LTP) 685' FSL & 100' FWL - SEC 28 N: 654791.3 - E: 585654.2 LAT: 32.7999689° N LONG: 104.1891047° W</p> <p>BOTTOM HOLE (BH) N: 654790.1 - E: 585604.2 LAT: 32.7999656° N LONG: 104.1892673° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey Signature and Seal of Professional Surveyor 14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 01/11/2023 PROFESSIONAL SURVEYOR</p> <p>LS22121342</p>
--	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM	⁶ Well Number 70H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3682'

¹⁰ Surface Location

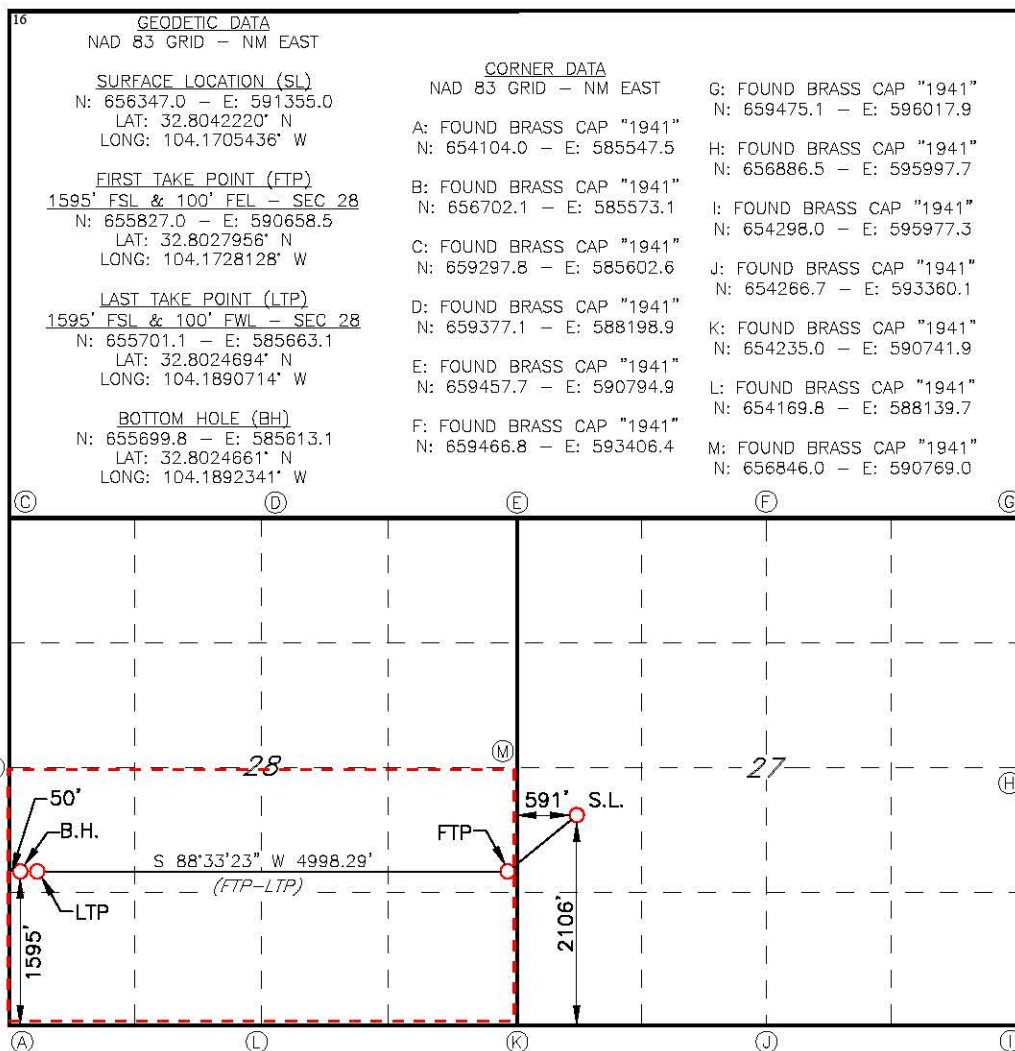
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	27	17S	28E		2106	SOUTH	591	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17S	28E		1595	SOUTH	50	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 03/07/2023
Signature Date

SARAH CHAPMAN

Printed Name

SCHAPMAN@SPURENERGY.COM

E-mail Address

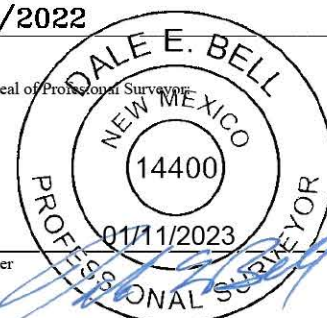
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/15/2022

Date of Survey

Signature and Seal of Professional Surveyor



14400

Certificate Number

LS22121335

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM	⁶ Well Number 90H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3681'

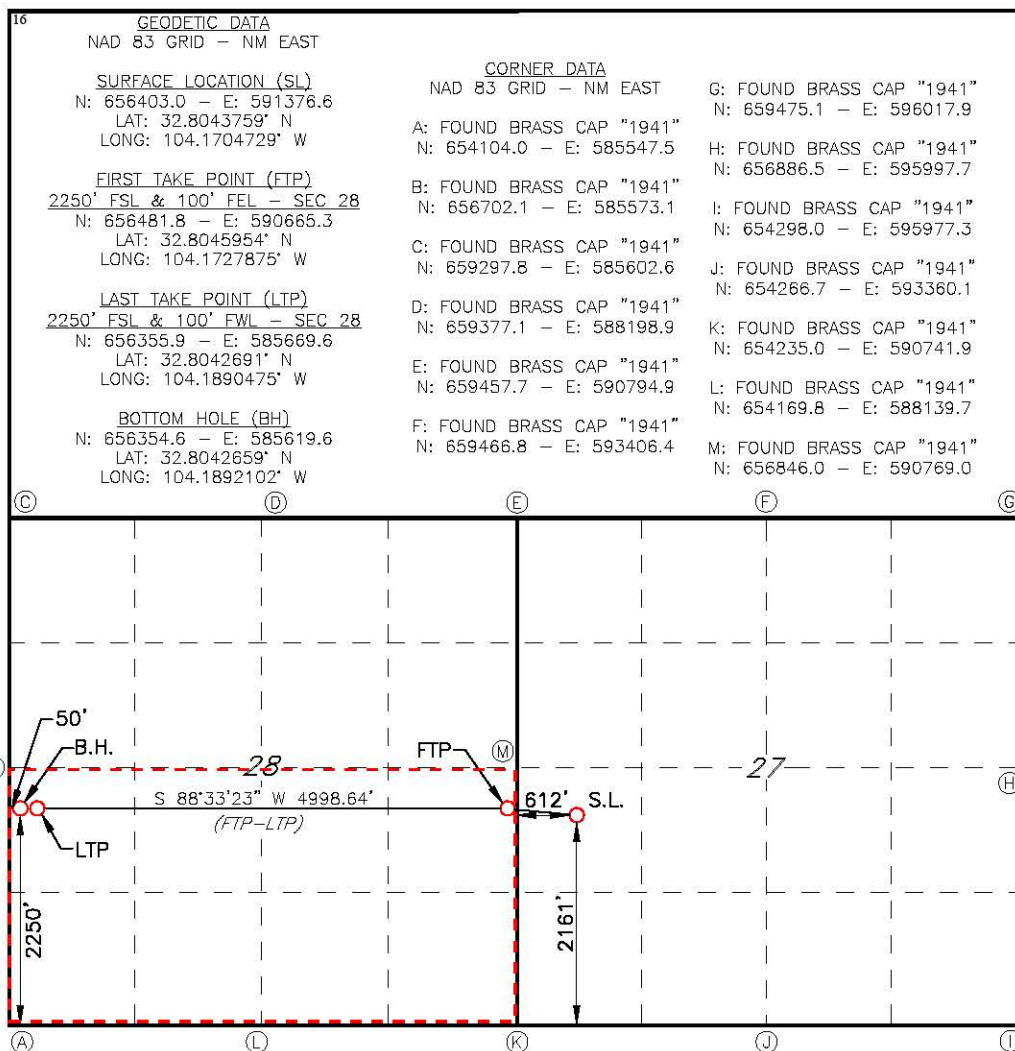
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	27	17S	28E		2161	SOUTH	612	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17S	28E		2250	SOUTH	50	WEST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 03/07/2023
Signature Date

SARAH CHAPMAN

Printed Name

SCHAPMAN@SPURENERGY.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

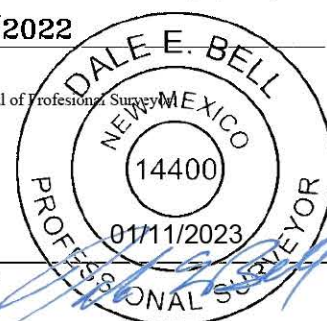
12/15/2022

Date of Survey

Signature and Seal of Professional Surveyor

14400

Certificate Number



LS22121334

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96830	³ Pool Name ARTESIA; GLORIETA-YESO (O)
⁴ Property Code	⁵ Property Name WELCH CD 28 STATE COM	⁶ Well Number 91H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3680'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	27	17S	28E		747	SOUTH	226	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17S	28E		935	SOUTH	50	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) N: 654984.9 - E: 590975.8 LAT: 32.8004797° N LONG: 104.1717846° W</p> <p>FIRST TAKE POINT (FTP) 935' FSL & 100' FEL - SEC 28 N: 655167.2 - E: 590651.7 LAT: 32.8009821° N LONG: 104.1728384° W</p> <p>LAST TAKE POINT (LTP) 935' FSL & 100' FWL - SEC 28 N: 655041.3 - E: 585656.6 LAT: 32.8006558° N LONG: 104.1890955° W</p> <p>BOTTOM HOLE (BH) N: 655040.0 - E: 585606.6 LAT: 32.8006525° N LONG: 104.1892582° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654104.0 - E: 585547.5</p> <p>B: FOUND BRASS CAP "1941" N: 656702.1 - E: 585573.1</p> <p>C: FOUND BRASS CAP "1941" N: 659297.8 - E: 585602.6</p> <p>D: FOUND BRASS CAP "1941" N: 659377.1 - E: 588198.9</p> <p>E: FOUND BRASS CAP "1941" N: 659457.7 - E: 590794.9</p> <p>F: FOUND BRASS CAP "1941" N: 659466.8 - E: 593406.4</p> <p>G: FOUND BRASS CAP "1941" N: 659475.1 - E: 596017.9</p> <p>H: FOUND BRASS CAP "1941" N: 656886.5 - E: 595997.7</p> <p>I: FOUND BRASS CAP "1941" N: 654298.0 - E: 595977.3</p> <p>J: FOUND BRASS CAP "1941" N: 654266.7 - E: 593360.1</p> <p>K: FOUND BRASS CAP "1941" N: 654235.0 - E: 590741.9</p> <p>L: FOUND BRASS CAP "1941" N: 654169.8 - E: 588139.7</p> <p>M: FOUND BRASS CAP "1941" N: 656846.0 - E: 590769.0</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/07/2023 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12/15/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>DALE E. BELL NEW MEXICO 14400 01/11/2023 PROFESSIONAL SURVEYOR</p> <p>LS22121343</p>
--	---

Welch CD 28 State Com (3500' to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	TRACT PARTICIPATION FACTOR	ACRES
TRACT 1	NE/4 SE/4	28	12.50%	40.00
TRACT 2	SW/4 SE/4	28	12.50%	40.00
TRACT 3	NW/4 SW/4	28	12.50%	40.00
TRACT 4A	SE/4 SE/4	28	12.50%	40.00
TRACT 4B	SE/4 SW/4	28	12.50%	40.00
TRACT 4C	SW/4 SW/4	28	12.50%	40.00
TRACT 5	NE/4 SW/4	28	12.50%	40.00
TRACT 6	NW/4 SE/4	28	12.50%	40.00
			100.00%	320.00

Parties to be pooled are highlighted in YELLOW

TRACT 1	Interest Type	Operating Rights Ownership		
		WI	Gross Ac	Net Ac
Occidental Permian Limited Partnership	WI	0.165000	40.000000	6.600000
OXY USA WTP Limited Partnership	WI	0.351000	40.000000	14.040000
Spiral, Inc.	WI	0.030093	40.000000	1.203700
Sharbro Energy, LLC	WI	0.022569	40.000000	0.902800
EOG Resources Inc.	WI	0.197338	40.000000	7.893500
SEP Permian Holding Corp.	WI	0.234000	40.000000	9.360000
TOTAL		1.000000	40.000000	40.000000

TRACT 2	Interest Type	WI	Gross Ac	Net Ac
ZPZ Delaware I, LLC	WI	0.395833	40.000000	15.83330000
EOG Resources Inc.	WI	0.180556	40.000000	7.22220000
WPX Energy Permian, LLC	WI	0.159722	40.000000	6.38890000
SEP Permian, LLC	WI	0.263889	40.000000	10.55560000
TOTAL		1.000000	40.000000	40.000000

TRACT 3	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	0.117000	40.000000	4.680000
Silverback O-1, LLC	WI	0.258000	40.000000	10.320000
Spiral, Inc.	WI	0.015046	40.000000	0.601900
Sharbro Energy, LLC	WI	0.011285	40.000000	0.451400
WPX Energy Permian, LLC	WI	0.079861	40.000000	3.194400
EOG Resources INC.	WI	0.018808	40.000000	0.752300
Maverick Permian, LLC	WI	0.500000	40.000000	20.000000
TOTAL		1.000000	40.000000	40.000000

TRACT 4A	Interest Type	WI	Gross Ac	Net Ac
Maverick Permian, LLC	WI	0.515625	40.000000	20.625000
Bruce S. Crampton, Trustee of the Bruce S. Crampton Living Trust dated 10.18.2006	WI	0.020833	40.000000	0.833300
128 Holdings, LLC	WI	0.041667	40.000000	1.666700
James K. Jeanblanc	WI	0.031250	40.000000	1.250000
Optometric Education Program Foundation, Inc	WI	0.007813	40.000000	0.312500
Optometric Extension Program Foundation, Inc	WI	0.015625	40.000000	0.625000
Estate of Buddy Joe Alexander, Deceased	WI	0.001953	40.000000	0.078100
Ernest Bryan Alexander, as Successor Trustee of The Buddy Joe Alexander Trust created under the Ada F. Alexander Revocable Trust under Trust Agreement dated December 18, 1984, as amended January 7, 1988	WI	0.000651	40.000000	0.026000
Diane Alexander, Trustee of the John C. Alexander and Diane Alexander 1998 Family Revocable Trust dated April 21, 1998	WI	0.002604	40.000000	0.104200
Ernest Bryan Alexander	WI	0.002604	40.000000	0.104200
Longfellow LH, LLC	WI	0.031250	40.000000	1.250000
Beaird Mineral Interest, LP	WI	0.046875	40.000000	1.875000
Headington Oil Company, L.P.	WI	0.171875	40.000000	6.875000
Penwell Properties, LLC	WI	0.078125	40.000000	3.125000
Spartan Energy Acquisitions, LLC	WI	0.031250	40.000000	1.250000
TOTAL		1.000000	40.000000	40.000000

TRACT 4B	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	0.500000	40.000000	20.000000
Apache Corporation	WI	0.500000	40.000000	20.000000
TOTAL		1.000000	40.000000	40.000000

TRACT 4C	Interest Type	WI	Gross Ac	Net Ac
Chase Oil Corporation	WI	0.859375	40.000000	34.375000
Chisos, Ltd.	WI	0.031250	40.000000	1.250000
Black Shale Minerals, LLC	WI	0.031250	40.000000	1.250000
William Lathrop c/o Wells Fargo Bank, National Bank	WI	0.007813	40.000000	0.312500

WELCH CD 28 STATE COM OPERATING RIGHTS DSU RECAPITULATION		
	Net Ac	DSU WI %
Occidental Permian Limited Partnership	6.600000	0.020625
OXY USA WTP Limited Partnership	14.040000	0.043875
Spiral, Inc.	1.805600	0.005643
Sharbro Energy, LLC	1.354200	0.004232
EOG Resources Inc.	15.868000	0.049588
ZPZ Delaware I, LLC	15.833300	0.049479
WPX Energy Permian, LLC	9.583300	0.029948
Maverick Permian, LLC	49.625000	0.155078
Bruce S. Crampton, Trustee of the Bruce S. Crampton Living Trust dated 10.18.2006	0.833300	0.002604
128 Holdings, LLC	1.666700	0.005208
James K. Jeanblanc	1.250000	0.003906
Optometric Education Program Foundation, Inc	0.312500	0.000977
Optometric Extension Program Foundation, Inc	0.625000	0.001953
Estate of Buddy Joe Alexander, Deceased	0.078100	0.000244
Ernest Bryan Alexander, as Successor Trustee of The Buddy Joe Alexander Trust created under the Ada F. Alexander Revocable Trust under Trust Agreement dated December 18, 1984, as amended January 7, 1988	0.026000	0.000081
Diane Alexander, Trustee of the John C. Alexander and Diane Alexander 1998 Family Revocable Trust dated April 21, 1998	0.104200	0.000326
Ernest Bryan Alexander	0.104200	0.000326
Longfellow LH, LLC	1.250000	0.003906
Beaird Mineral Interest, LP	1.875000	0.005859
Headington Oil Company, L.P.	6.875000	0.021484
Penwell Properties, LLC	3.125000	0.009766
Spartan Energy Acquisitions, LLC	1.250000	0.003906
Chase Oil Corporation	34.375000	0.107422
Chisos, Ltd.	1.250000	0.003906
Black Shale Minerals, LLC	1.250000	0.003906
William Lathrop c/o Wells Fargo Bank, National Association	0.312500	0.000977
Silverback O-1, LLC	10.320000	0.032250
The First National Bank of Midland	0.312500	0.000977
Apache Corporation	42.500000	0.132813
SEP Permian, LLC	95.595600	0.298736
TOTAL	320.000000	1.000000

Spur Energy Partners, LLC
Case No. 23462
Exhibit A-4

The First National Bank of Midland	WI	0.007812	40.000000	0.312500
Apache Corporation	WI	0.062500	40.000000	2.500000
TOTAL		1.000000	40.000000	40.000000

TRACT 5	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	0.275000	40.000000	11.000000
Maverick Permian, LLC	WI	0.225000	40.000000	9.000000
Apache Corporation	WI	0.500000	40.000000	20.000000
TOTAL		1.000000	40.000000	40.000000

TRACT 6	Interest Type	WI	Gross Ac	Net Ac
SEP Permian, LLC	WI	1.000000	40.000000	40.000000
TOTAL		1.000000	40.000000	40.000000

Welch CD 28 State Com
Township 17 South, Range 28 East, NMPM
Section 28
Eddy County, New Mexico

Section 28

Tract 3		Tract 5		Tract 6		Tract 1	
Tract 4C		Tract 4B		Tract 2		Tract 4A	

Welch CD 28 State Com DSU
Township 17 South, Range 28 East, NMPM
Section 28: S/2
320.00 acres
Eddy County, New Mexico
Tract 1: NE/4 SE/4, 40.00 acres
Tract 2: SW/4 SE/4, 40.00 acres
Tract 3: NW/4 SW/4, 40.00 acres
Tract 4A: SE/4 SE/4, 40.00 acres
Tract 4B: SE/4 SW/4, 40.00 acres
Tract 4C: SW/4 SW/4, 40.00 acres
Tract 5: NE/4 SW/4, 40.00 acres
Tract 6: NW/4 SE/4, 40.00 acres



January 19, 2023

William Lathrop
C/O Wells Fargo Bank, National Association
500 W Texas
Midland, TX 79701

**RE: Well Proposals – Welch CD 28 State Com 20H, 50H, 70H, 90H, 10H, 21H, 51H and 91H
Proposed Spacing Unit
Section 28: S/2 – 17S, R28E
Eddy County, New Mexico**

Dear Working Interest Owner,

SEP Permian Holding Corporation, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Welch CD 28 State Com 20H, 50H, 70H, 90H, 10H, 21H, 51H and 91H as horizontal Yeso wells** (the “Subject Wells”) to the approximate total vertical depth as referenced below at the following proposed location (subject to change upon staking of the wells and/or pads).

Welch CD 28 State Com 20H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2143’ FSL & 605’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 2010’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 3800’

Welch CD 28 State Com 50H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2180’ FSL & 619’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 2510’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4135’

Welch CD 28 State Com 70H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2106’ FSL & 591’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 1595’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4395’

Welch CD 28 State Com 90H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 2161’ FSL & 612’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 2250’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 4735’

Welch CD 28 State Com 10H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 746’ FSL & 186’ FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 1205’ FSL & 50’ FWL, Section 28, T17S-R28E
- TVD: ~ 3700’

Spur Energy Partners, LLC
Case No. 23462
Exhibit A-5

1



Welch CD 28 State Com 21H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 745' FSL & 166' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 435' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 3825'

Welch CD 28 State Com 51H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 747' FSL & 206' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 685' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 4135'

Welch CD 28 State Com 91H well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 747' FSL & 226' FWL, Section 27, T17S-R28E
- Proposed Bottom Hole Location – 935' FSL & 50' FWL, Section 28, T17S-R28E
- TVD: ~ 4735'

Spur proposes to form a Drilling Spacing Unit ("DSU") covering the South Half of Section 28-T17S-R28E, Eddy County, New Mexico, containing 320 acres of land, more or less, from 3500' to 5000'. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated July 1, 2023, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of July 1, 2023
- Contract Area consisting of the S2 of Section 28, Township 17 South, Range 28 East limited to a depth from 3500' to 5000'
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE's reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).

Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Option 3: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net Yeso acre delivering all rights owned.

Please indicate your election as to one of the above four options for each well in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt



of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Kristi Zissa by phone at 832-982-1079 or by email to kzissa@spurenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Scott Hartman".

Scott Hartman
Senior Landman
832-930-8616
shartman@spurenergy.com



Welch CD 28 State Com 20H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 20H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 20H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 50H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 50H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 50H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 70H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 70H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 70H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 90H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 90H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 90H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____

**Welch CD 28 State Com 10H Well Election**

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 10H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 10H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 21H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 21H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 21H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 51H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 51H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 51H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Welch CD 28 State Com 91H Well Election

Owner: William Lathrop

Working Interest: 0.0976563%

_____ **Option 1)** The undersigned elects to participate in the drilling and completion of the Welch CD State Com 91H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

_____ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Welch CD State Com 91H well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide Spur with a copy of your Certificate of Insurance.

Well Insurance:

_____ The undersigned requests Well Insurance coverage provided by Spur Energy Partners.

_____ The undersigned elects to obtain individual Well Insurance coverage.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Assignment Option

_____ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this _____ day of _____, 2023.

Company/Individual: William Lathrop

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC		AFE #: C23007	
Well Name : WELCH CD 28 STATE COM 10H			
Location : NEW MEXICO / EDDY			
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,000	\$ -	\$ -	\$ -	\$ 73,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,750	\$ -	\$ -	\$ -	\$ 26,750	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 204,000	\$ -	\$ -	\$ -	\$ 204,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,130,000	\$ -	\$ -	\$ -	\$ 1,130,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 473,500	\$ -	\$ -	\$ -	\$ 473,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 594,000	\$ -	\$ -	\$ -	\$ 594,000	\$ -
	DRILLING TOTAL	\$ 1,724,000	\$ -	\$ -	\$ -	\$ 1,724,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 10H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,724,000	\$ -	\$ -	\$ -	\$ 1,724,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 4,879,000	\$ -	\$ -	\$ -	\$ 4,879,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23006
Well Name : WELCH CD 28 STATE COM 20H	
Location : NEW MEXICO / EDDY	
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,000	\$ -	\$ -	\$ -	\$ 73,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,750	\$ -	\$ -	\$ -	\$ 26,750	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 204,000	\$ -	\$ -	\$ -	\$ 204,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,130,000	\$ -	\$ -	\$ -	\$ 1,130,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 473,500	\$ -	\$ -	\$ -	\$ 473,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 594,000	\$ -	\$ -	\$ -	\$ 594,000	\$ -
	DRILLING TOTAL	\$ 1,724,000	\$ -	\$ -	\$ -	\$ 1,724,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 20H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,724,000	\$ -	\$ -	\$ -	\$ 1,724,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 4,879,000	\$ -	\$ -	\$ -	\$ 4,879,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC

Well Name : WELCH CD 28 STATE COM 21H

Location : NEW MEXICO / EDDY

AFE #: C23009

Project :
Description

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,000	\$ -	\$ -	\$ -	\$ 73,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,750	\$ -	\$ -	\$ -	\$ 26,750	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 204,000	\$ -	\$ -	\$ -	\$ 204,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,130,000	\$ -	\$ -	\$ -	\$ 1,130,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 473,500	\$ -	\$ -	\$ -	\$ 473,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 594,000	\$ -	\$ -	\$ -	\$ 594,000	\$ -
	DRILLING TOTAL	\$ 1,724,000	\$ -	\$ -	\$ -	\$ 1,724,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 21H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,724,000	\$ -	\$ -	\$ -	\$ 1,724,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 4,879,000	\$ -	\$ -	\$ -	\$ 4,879,000	\$ -

Partner Approval

Signed

Name

Title

Company

Date



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:	C23004
Well Name : WELCH CD 28 STATE COM 50H		
Location : NEW MEXICO / EDDY		
Project :		
Description		

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$ -	\$ -	\$ -	\$ 132,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,750	\$ -	\$ -	\$ -	\$ 15,750	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$ -	\$ -	\$ 101,500	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,227,000	\$ -	\$ -	\$ -	\$ 1,227,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 532,500	\$ -	\$ -	\$ -	\$ 532,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 653,000	\$ -	\$ -	\$ -	\$ 653,000	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 50H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 5,035,000	\$ -	\$ -	\$ -	\$ 5,035,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC

Well Name : WELCH CD 28 STATE COM 51H

Location : NEW MEXICO / EDDY

AFE #: C23009

Project :
Description

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$ -	\$ -	\$ -	\$ 132,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,750	\$ -	\$ -	\$ -	\$ 15,750	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$ -	\$ -	\$ 101,500	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,227,000	\$ -	\$ -	\$ -	\$ 1,227,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 532,500	\$ -	\$ -	\$ -	\$ 532,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 653,000	\$ -	\$ -	\$ -	\$ 653,000	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 51H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 5,035,000	\$ -	\$ -	\$ -	\$ 5,035,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC

Well Name : WELCH CD 28 STATE COM 70H

Location : NEW MEXICO / EDDY

AFE #: C23005

Project :
Description

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$ -	\$ -	\$ -	\$ 132,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,750	\$ -	\$ -	\$ -	\$ 15,750	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$ -	\$ -	\$ 101,500	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,227,000	\$ -	\$ -	\$ -	\$ 1,227,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 532,500	\$ -	\$ -	\$ -	\$ 532,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 653,000	\$ -	\$ -	\$ -	\$ 653,000	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 5,035,000	\$ -	\$ -	\$ -	\$ 5,035,000	\$ -

Partner Approval

Signed

Name

Title

Company

Date



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC		AFE # : C23012	
Well Name : WELCH CD 28 STATE COM 90H			
Location : NEW MEXICO / EDDY			
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$ -	\$ -	\$ -	\$ 132,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,750	\$ -	\$ -	\$ -	\$ 15,750	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$ -	\$ -	\$ 101,500	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,227,000	\$ -	\$ -	\$ -	\$ 1,227,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 532,500	\$ -	\$ -	\$ -	\$ 532,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 653,000	\$ -	\$ -	\$ -	\$ 653,000	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 90H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 5,035,000	\$ -	\$ -	\$ -	\$ 5,035,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC		AFE # : C23010	
Well Name : WELCH CD 28 STATE COM 91H			
Location : NEW MEXICO / EDDY			
Project :			
Description			

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,500	\$ -	\$ -	\$ -	\$ 23,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 82,500	\$ -	\$ -	\$ -	\$ 82,500	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 132,000	\$ -	\$ -	\$ -	\$ 132,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 15,750	\$ -	\$ -	\$ -	\$ 15,750	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,500	\$ -	\$ -	\$ -	\$ 101,500	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,227,000	\$ -	\$ -	\$ -	\$ 1,227,000	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,000	\$ -	\$ -	\$ -	\$ 58,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 532,500	\$ -	\$ -	\$ -	\$ 532,500	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 653,000	\$ -	\$ -	\$ -	\$ 653,000	\$ -
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 94,450	\$ -	\$ -	\$ -	\$ 94,450	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 597,500	\$ -	\$ -	\$ -	\$ 597,500	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 245,000	\$ -	\$ -	\$ -	\$ 245,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,523,750	\$ -	\$ -	\$ -	\$ 2,523,750	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE COMPLETION SUBTOTAL	\$ 181,250	\$ -	\$ -	\$ -	\$ 181,250	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -

		Original		Supplement		Total	
INTANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	INTANGIBLE FACILITY SUBTOTAL	\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

		Original		Supplement		Total	
TANGIBLE FACILITY	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

WELCH CD 28 STATE COM 91H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
	DRILLING TOTAL	\$ 1,880,000	\$ -	\$ -	\$ -	\$ 1,880,000	\$ -
	COMPLETION TOTAL	\$ 2,705,000	\$ -	\$ -	\$ -	\$ 2,705,000	\$ -
	FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
	TOTAL WELL COST	\$ 5,035,000	\$ -	\$ -	\$ -	\$ 5,035,000	\$ -

Partner Approval

Signed

Company

Name

Date

Title

SPUR WELCH CD 28 STATE COM 10H, 20H, 21H, 50H, 51H, 70H, 71H, 90H, 91H
CASE NO. 23462 - POSTAL DELIVERY REPORT
CORRESPONDENCE HISTORY

USPS TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY STATUS	Attempts/Comments
9407 1118 9876 5834 2621 55	APACHE CORPORATION	2000 Post Oak Blvd., Suite 100 Houston, TX 77056	1/23/2023	3.1.23 Apache has questions on contactual interest from existing JOAs - 3.8.23 Confirmed ownership with Leslie Mullin of Apache/ZPZ. Multiple emails and phone calls in April and May to discuss terms and plans for overlapping DSUs.
9407 1118 9876 5834 2626 81	DAN L BEAIRD AND MARTHA LOU HESTER BEAIRD, TRUSTEES OF THE BEAIRD REVOCABLE TRUST	6408 Williams Pkwy Dallas, TX 75205	1/23/2023	Participate 2.23.23
9407 1118 9876 5834 2626 05	BLACK SHALE MINERALS, LLC	P.O. Box 2243 Longview, TX 75605	1/25/2023	Participate 2.13.2023
9407 1118 9876 5834 2621 62	CHASE OIL CORPORATION	P.O. BOX 1767 ARTESIA, NM 88211	1/23/2023	3.6.23 Participate
9407 1118 9876 5834 2629 33	BRUCE S CRAMPTON LIVING TRUST DATED 10.18.2006, BRUCE CRAMPTON TRUSTEE	112 BELLFALLS DR GEORGETOWN, TX 78633	1/23/2023	3.2.23 Spoke with Bruce and received his election
9407 1118 9876 5834 2629 95	BUDDY JOE ALEANDER, POSSIBLE HEIRS	DECEASED, ERNEST IS POSSIBLE RELATIVE AT PO BOX 482 MARYVILLE, MO 64468	returning to sender	1.18.23 Spoke with daughter Angela & he is dec'd. He gave all interest to 4 daughters but doesn't know where 2 of sisters are. Bryan will help with interest as much as he can.
9407 1118 9876 5834 5780 27	ANGELA JO HALE - POSSIBLE HEIR BUDDY JOE ALEXANDER	11300 Foothill Blvd Unit 76 Lake View Terrace, CA 91342	In transit	Returned to sender on 2/13/23
9407 1118 9876 5834 5783 79	SHERRY LYNN MORIN-POSSIBLE HEIR BUDDY JOE ALEXANDER	14089 E Placita Adamar Vail, AZ 85641	In transit	Working with family to locate
9407 1118 9876 5834 5783 86	JANETTA JO BROWN-POSSIBLE HEIRS BUDDY JOE ALEXANDER	PO BOX 102 LOUISBURG, MO 65685	Returned to sender- unclaimed mail; Returned to us 2/13/23	Working with family to locate
9407 1118 9876 5834 5979 81 9407 1118 9876 5830 4017 18	PATRICIA ANN JOHNSON-POSSIBLE HEIRS BUDDY JOE ALEXANDER	114 W Broadway St El Dorado Springs, MO 64744	3/3/2023	Delivered to address. Did not answer phone call.
9407 1118 9876 5834 2626 50	CHISOS, LTD	Attn: Maria Barber, AIF 1331 Lamar St, Ste 1077, Houston, TX 77010	1/23/2023	Participate 1.30.23
9407 1118 9876 5834 2621 93	EOG RESOURCES INC	P.O. BOX 4362 HOUSTON, TX 77210	1/23/2023	3.1.23 sent emails to EOG Landmen for proposals but no response. 5.23.23 sent follow up email, have not received a response.
9407 1118 9876 5834 2629 40	JOHN C ALEXANDER AND DIANE ALEXANDER, TRUSTEES OF THE JOHN C ALEXANDER AND DIANE ALEXANDER 1998 FAMILY REV TRUST DTD 4.21.98	Diane Alexander 509 Camino Cortez Yuba City, CA 95993	1/27/2023	1.18.23 - Judy Alexander-left message to call me back, John is dec'd. 1.18.23 Diane Alexander is aunt of Angela Alexander LM & will have Bryan call me. Bryan called and gave me Diane's address & will send in whatever docs he has to help with family (Alexanders).
9407 1118 9876 5834 2629 26	JOHN CHARLES ALEXANDER AND ERNEST BRYAN ALEXANDER, SUCCESSOR CO-TRUSTEES OF THE BUDDY JOE ALEXANDER TRUST CREATED UNDER THE ADA F. ALEXANDER REV TRUST	Ernest Alexander PO BOX 482 MARYVILLE, MO 64468 660-582-8691	1/24/2023	1.18.23 Bryan cell phone was called
9407 1118 9876 5834 2629 02	ERNEST BRYAN ALEXANDER	PO BOX 482 MARYVILLE, MO 64468 660-582-9691	1/24/2023	1.18.23 Bryan gave phone number; 3.6.23 received election
9407 1118 9876 5834 2623 15	HEADINGTON OIL COMPANY, LP	1501 N Hardin Blvd., Ste 100 McKinney, TX 75701	2/15/2023	2.15.23, email correspondence with Kellum Wilpitz of Circle-S Energy - they manage assets for Headington Oil confirming they received proposals. Multiple emails and calls from 2.15.23 to 5.24.23 discussing their ownership and JOA terms.
9407 1118 9876 5834 2626 29	JAMES K JEANBLANC	1521 S ARLINGTON RIDGE ROAD ARLINGTON, VA 22202	1/24/2023	Phone call on 4.20.23 to discuss Mr. Jeanblanc's interest and ongoing negotiations
9407 1118 9876 5834 2626 74	MAVERICK PERMIAN LLC	1111 BAGBY ST, SUITE 1600 HOUSTON, TX 77002	1/23/2023	1.31.23 proposal recd by Maverick & looking over 3.2.23 sent email for an update. Phone call 5.23.23, waiting to receive signed JOA, have not received yet.
9407 1118 9876 5834 2621 79	OCCIDENTAL PERMIAN LP	5 Greenway Plaza, Suite 110 Houston, TX 77046	In transit	3.2.23 sent email to Alissa Payne about docs. 3.9.23 Oxy has not evaluated proposals yet but rec'd. Provided additional title via email to Sam D'Amico on 5.10.23
9407 1118 9876 5834 2629 88	OPTOMETRIC EDUCATION PROGRAM FOUNDATION, INC	1252 ANTELOPE AVE DAVIS CA 95616	Returned to sender	Multiple searches were unsuccessful to locate
9407 1118 9876 5834 2629 71	OPTOMETRIC EXTENSION PROGRAM FOUNDATION, INC	2300 YORK RD #113 TIMONIUM, MD 21093	In transit3.7.23 returned to sender	3.7.23 Bad address-returned to us. Multiple searches were unsuccessful to locate
9407 1118 9876 5834 2621 24	OXY USA WTP LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110 HOUSTON, TX 77046	1/23/2023	3.2.23 sent email to Alissa Payne about docs. 3.9.23 Oxy has not evaluated proposals yet but rec'd. Provided additional title via email to Sam D'Amico on 5.10.23
9407 1118 9876 5834 2623 53	PENWELL PROPERTIES, LLC	3838 Oak Lawn, Ste 1216 Dallas, TX 75219	Still in transit 1.27.23	Participate 1.31.23
9407 1118 9876 5834 2626 36	SHARBRO OIL LTD CO	P.O. Box 840 Artesia, NM 88211	1/23/2023	Participate 2.16.23
9407 1118 9876 5834 2626 12	SPARTAN ENERGY ACQUISITIONS, LLC	600 17TH ST STE 2300 SOUTH Denver, CO 80202	1/31/2023	Participate 3.22.23
9407 1118 9876 5834 2623 60	SPIRAL, INC	P.O. Box 1933 Roswell, NM 88202	1/24/2023	Participate 5.2.23
9407 1118 9876 5834 5783 93	THE FIRST NATIONAL BANK OF MIDLAND	303 W. Wall St Midland, TX 79701	1/23/2023	Left message to First National. 1/19/2023 Email exchanged. 5/16/2023 sent email
9407 1118 9876 5834 5783 24	WILLIAM LATHROP c/o WELLS FARGO BANK, NATIONAL ASSOCIATION	500 W Texas Midland, TX 79701	Returned to sender	Multiple searches were unsuccessful to locate
9414 8118 9876 5838 8543 24	WPX ENERGY PERMIAN, LLC	333 W. Sheridan Ave. Oklahoma City, OK 73102	2/13/2023	2.7.23 Sent email with proposals. Landman responded w/ questions in email. Will go through pooling process. 5.23.23, WPX still plans to go through pooling process.
SENT Via EMAIL	LONGFELLOW LH, LLC	8115 Preston Rd., Suite 800 Dallas, TX 75225	3/10/2023	Email correspondence with Ryan Reynolds of Longfellow. Received title document. Confirmed Longfellow received proposals. Sent follow up email on 5.3.23 to see status of their election. Sent additional email on 5.23.23.
9407 1118 9876 5834 2621 48	ZPZ DELAWARE I LLC	2000 Post Oak Blvd., Suite 100 Houston, TX 77056	1/23/2023	3.1.23 Apache has questions on contactual interest from existing JOAs - 3.8.23 Confirmed ownership with Leslie Mullin of Apache/ZPZ. Multiple emails and phone calls in April and May to discuss terms and plans for overlapping DSUs.
SENT Via EMAIL	128 HOLDINGS, LLC	5600 N MAY AVE, STE 330 OKLAHOMA CITY, OK 73112	4/26/2023	Participate 4.27.23
SENT Via EMAIL	SILVERBACK O-1, LLC	19707 IH 10 West, Ste 201 San Antonio, TX 78257	3/30/2023	Discussed Silverback's working interst via phone call 3.30.23. Provided their title history on 4.13.23 via email. Provided additional title on 5.8.23 via email.

Spur Energy Partners, LLC
Case No. 23462
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

**SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed **Welch CD 28 State Com 50H, Welch CD 28 State Com 90H, Welch CD 28 State Com 20H, Welch CD 28 State Com 70H, Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H** wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Spur Energy Partners, LLC
Case No. 23462
Exhibit B**

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is dipping to the southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend. The cross-section also depicts the location of the ownership depth severance in this acreage.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage. The exhibit identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation and the ownership depth severance at approximately 3,500' TVD. .

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Over half of the active wellbores produce from shallower

formations (primarily Yates-Seven Rivers and Queen-Grayburg-SA). Based on observations from prior hydraulic fracturing operations, wellbores that have a total depth shallower than the proposed lateral TVD present low risk for damage or to act as conduits for hydraulic fracturing fluids.

APN	Well Name	Well Type	Well Status	OGD Name	SPUD Date	Measured Depth	Vertical Depth	Associated Pools
30-015-40832	DELM B STATE #004	Oil	Active	NOVER OPERATING, LLC	2/20/2013	3,194	3,194	(51300) RED LAKE, QUEEN-GRAYBURG-SA
30-015-99990	DELM B STATE #003	Oil	Active	NOVER OPERATING, LLC	12/30/2011	3,004	3,004	(51300) RED LAKE, QUEEN-GRAYBURG-SA
30-015-40067	TIGLER STATE #003	Oil	Active	Contango Resources, LLC	7/14/2014	3,665	3,665	(96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES
30-015-34994	TIGLER STATE #002	Oil	Active	Contango Resources, LLC	10/30/2004	3,535	3,535	(96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES
30-015-01604	DELM B STATE #001	Oil	Active	NOVER OPERATING, LLC	9/16/1953	3,836	3,888	(51300) RED LAKE, QUEEN-GRAYBURG-SA
30-015-01594	DELM B STATE #002	Oil	Active	NOVER OPERATING, LLC	5/29/1961	6,048	6,048	(51300) RED LAKE, QUEEN-GRAYBURG-SA
30-015-00084	TIGLER STATE #004	Oil	Active	Contango Resources, LLC	6/1/2015	3,660	3,660	(96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES
30-015-31387	TIGLER STATE #003	Oil	Active	Contango Resources, LLC	12/19/2020	3,550	3,550	(51300) ARTESIA, QUEEN-GRAYBURG-SAN ANDRES, (96430) ARTESIA, GLOUETA-YESO (O), (97253) RED LAKE, SAN ANDRES
30-015-35560	RED LAKE 28 K STATE #001	Oil	Active	APACHE CORPORATION	5/14/2007	6,950	6,950	(96430) ARTESIA, GLOUETA-YESO (O)
30-015-34387	RED LAKE 28 K STATE #001	Oil	Active	APACHE CORPORATION	1/9/2006	3,800	3,800	(96430) ARTESIA, GLOUETA-YESO (O)
30-015-33740	RED LAKE 28 K STATE #001	Oil	Active	APACHE CORPORATION	12/20/2004	3,755	3,755	(96430) ARTESIA, GLOUETA-YESO (O)
30-015-34002	RED LAKE 28 K STATE #002	Oil	Active	APACHE CORPORATION	4/28/2005	3,760	3,688	(96430) ARTESIA, GLOUETA-YESO (O)
30-015-01596	DELM B STATE #001	Oil	Active	Seur Energy Partners LLC	8/10/1962	2,041	2,041	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-33739	RED LAKE 28 K STATE #001	Oil	Active	APACHE CORPORATION	1/10/2005	6,154	6,154	(22040) EMPHRE, ABO
30-015-35340	RED LAKE 28 K STATE #004	Oil	Active	APACHE CORPORATION	4/12/2007	3,950	3,950	(96430) ARTESIA, GLOUETA-YESO (O)
30-015-35341	RED LAKE 28 K STATE #004	Oil	Active	APACHE CORPORATION	5/28/2007	3,950	3,950	(96430) ARTESIA, GLOUETA-YESO (O)
30-015-34005	RED LAKE 28 K STATE #002	Gas	Active	APACHE CORPORATION	4/19/2005	3,700	3,630	(51300) RED LAKE, QUEEN-GRAYBURG-SA, (96430) ARTESIA, GLOUETA-YESO (O)
30-015-31429	GERONIMO 28 STATE COR#001	Salt Water Disposal	Active	APACHE CORPORATION	7/1/2001	10,488	10,488	(76400) EMPHRE, PENN (GAS)
30-015-25703	WEICH STATE #001	Oil	Active	M&M OIL, LLC	12/30/1986	850	850	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-23655	PAN AM STATE #004	Oil	Active	NOVER OPERATING, LLC	11/4/1979	800	800	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-21383	PAN AM STATE #003	Oil	Active	NOVER OPERATING, LLC	10/5/1974	810	830	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-40876	GERONIMO 28 STATE SWD #002	Salt Water Disposal	Active	APACHE CORPORATION	3/28/2013	9,500	9,500	(96130) SWD, WOLFCAAMP-CISCO, (97779) SWD, DEV-FUS-MON 5-WP-EL
30-015-10102	PAN AM STATE #001	Oil	Active	NOVER OPERATING, LLC	4/10/1973	1,999	1,999	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-41019	MALDOP STATE #001	Oil	Active	NOVER OPERATING, LLC	2/13/2013	3,109	3,109	(51300) RED LAKE, QUEEN-GRAYBURG-SA
30-015-01595	HAYOVER STATE #003	Oil	Active	Seur Energy Partners LLC	5/24/2006	6,173	6,173	(32300) ARTESIA, QUEEN-GRAYBURG-SAN ANDRES, (22040) EMPHRE, ABO, (96430) ARTESIA, GLOUETA-YESO (O)
30-015-01600	PRE-ONCARGO WELL #001	Oil	Plugged (late release)	PRE-ONCARGO WELL OPERATOR	2/27/1926	2,193	2,193	No Data
30-015-21463	STATE #001	Oil	Plugged (late release)	COG OPERATING LLC	1/20/1975	796	796	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-21392	STATE #003	Oil	Plugged (late release)	COG OPERATING LLC	10/15/1974	800	800	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-21527	STATE #004	Oil	Plugged (late release)	COG OPERATING LLC	5/14/1975	812	812	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-21547	STATE #002	Oil	Plugged (late release)	COG OPERATING LLC	4/24/1974	800	800	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-22969	STATE #005	Oil	Plugged (late release)	COG OPERATING LLC	12/5/1980	825	825	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-20811	PAN AM STATE #002	Oil	Plugged (late release)	COG OPERATING LLC	12/19/1999	810	810	(22260) EMPHRE, YATES-SEVEN RIVERS, EAST
30-015-20355	HAYOVER STATE #002	Oil	Plugged (late release)	COG OPERATING LLC	12/14/1970	6,158	6,158	(22040) EMPHRE, ABO

Spur, with experience drilling and completing over 100 Yeso laterals, has operational policies in place for securing nearby (operated) wellbores producing from targeted formations prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressures monitored and recorded.

Considering the number of non-operated wells within the proposed HSU, Spur has voluntarily entered into pre-pooling agreements with both Apache and Contango (operators of many of the offsetting Yeso verticals). Subject agreements define safe operating guidelines during both the drilling and completion phase of development within proposed HSU. In addition, SEP also provides 30-day email notice prior to hydraulic fracturing operations to operators of any wellbore within (and surrounding) the proposed HSU.

Page 60 of 99

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.


9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

5/23/2023
Date

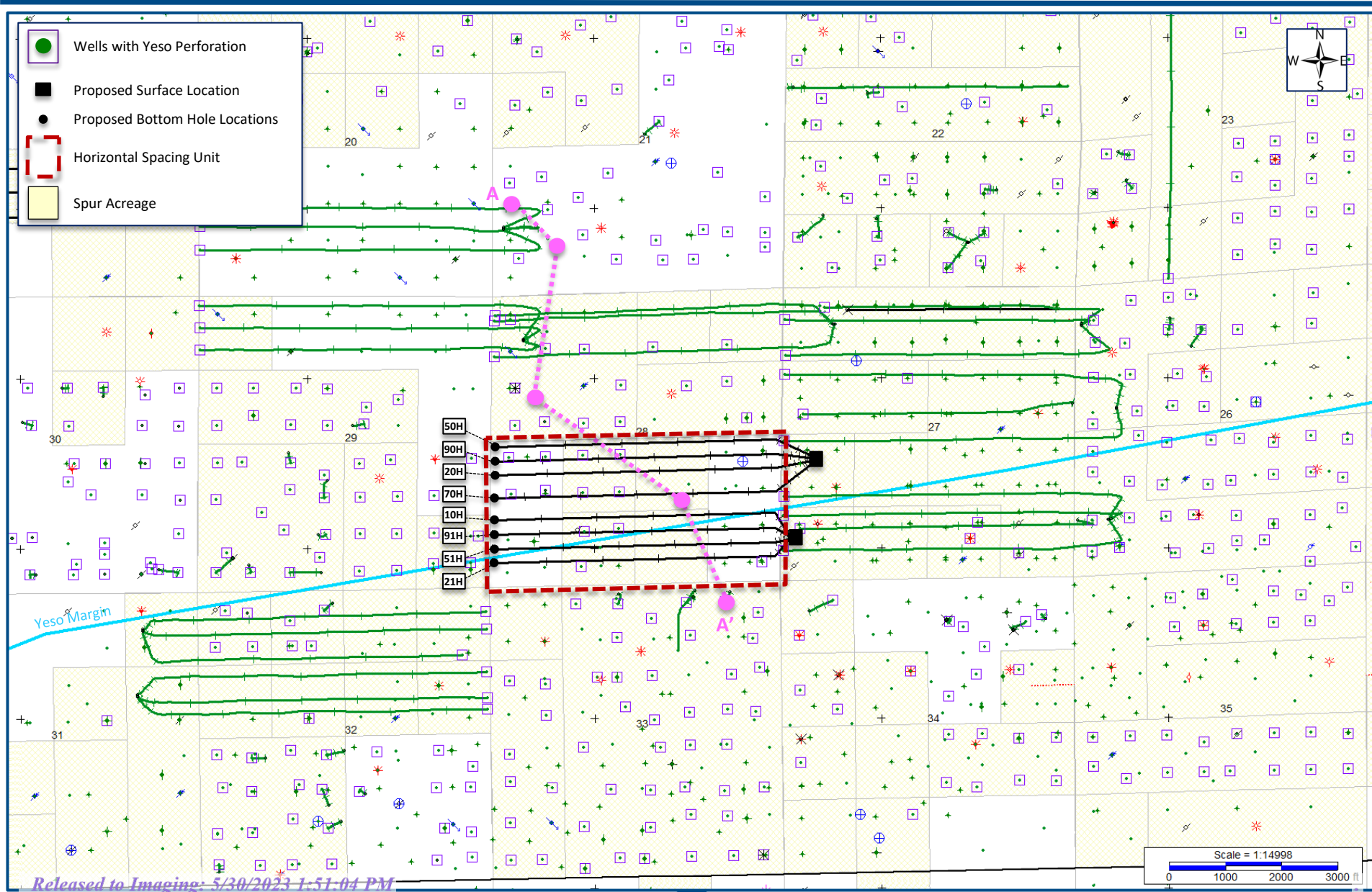


Exhibit B-2: Structure Map (SSTVD) – Top Glorieta (Case No. 23462)

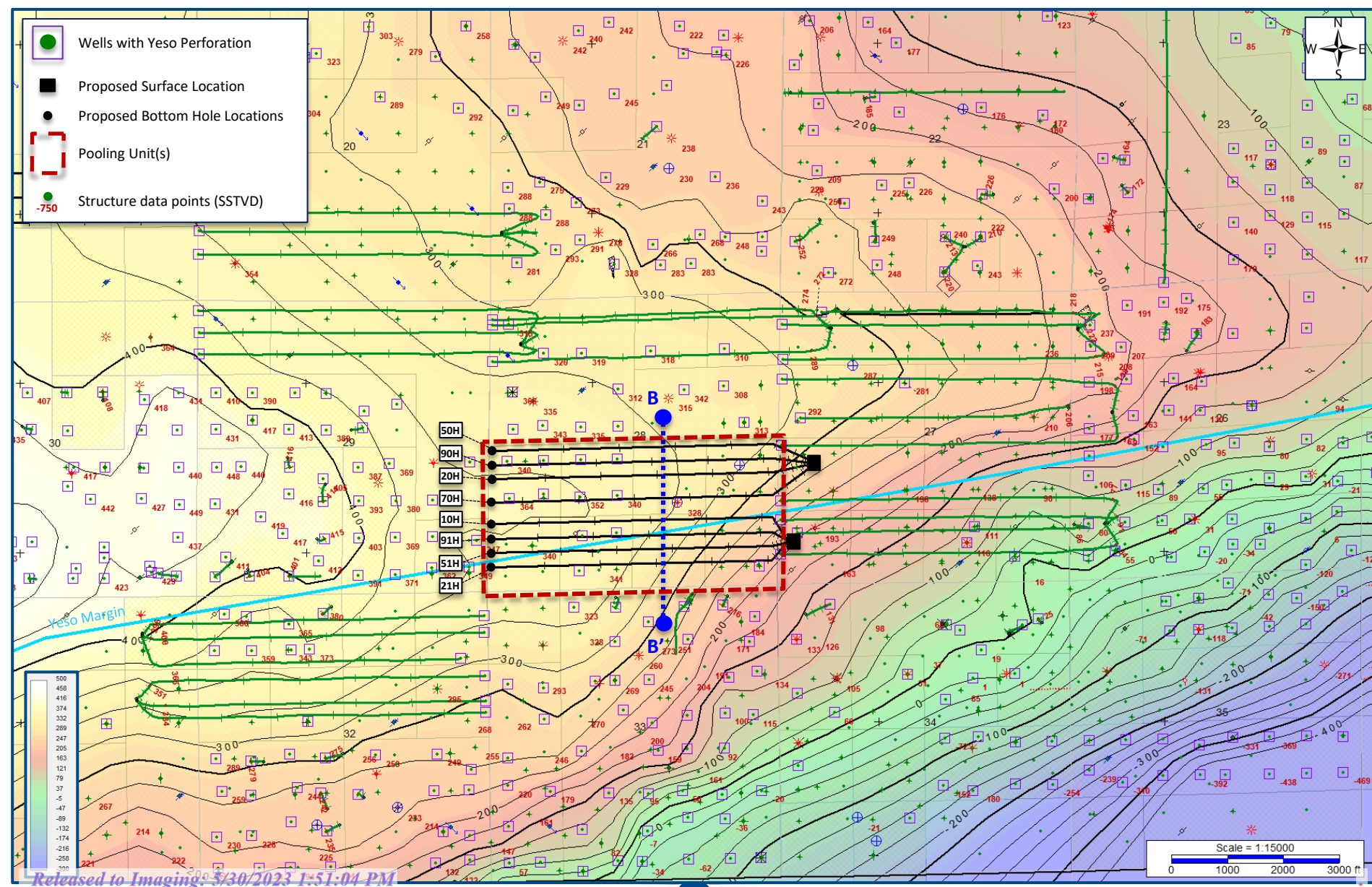


Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 23462)

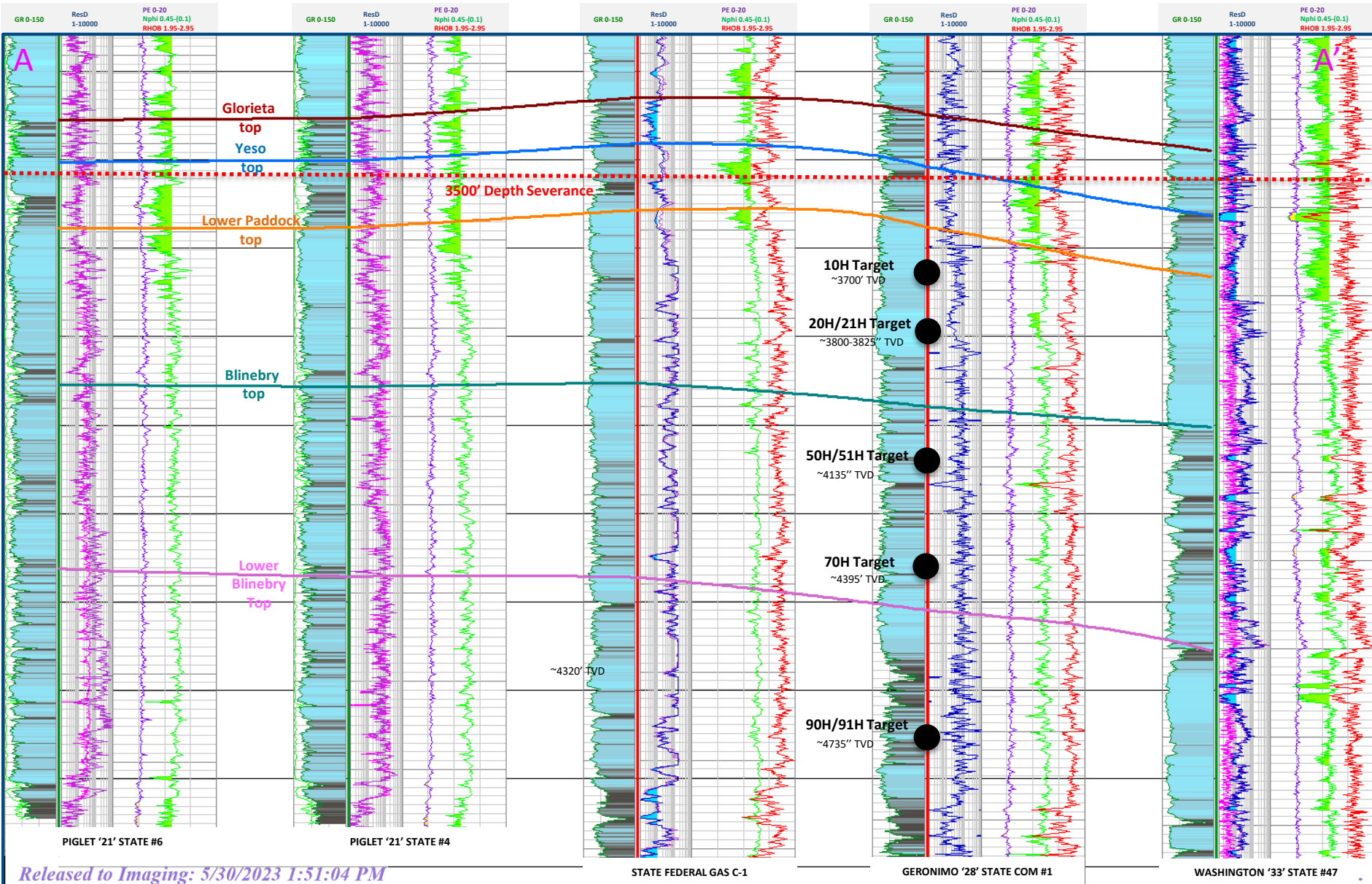
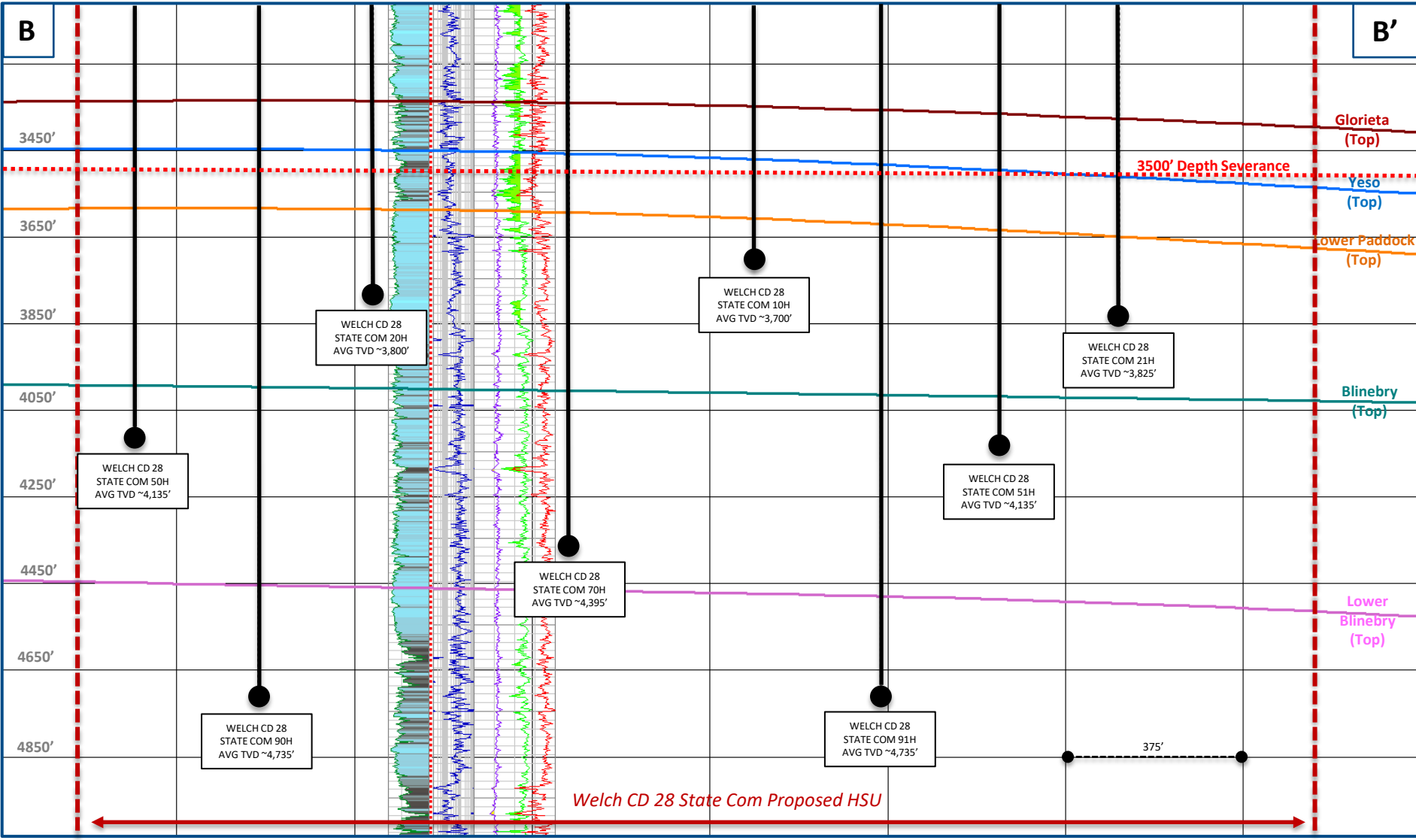
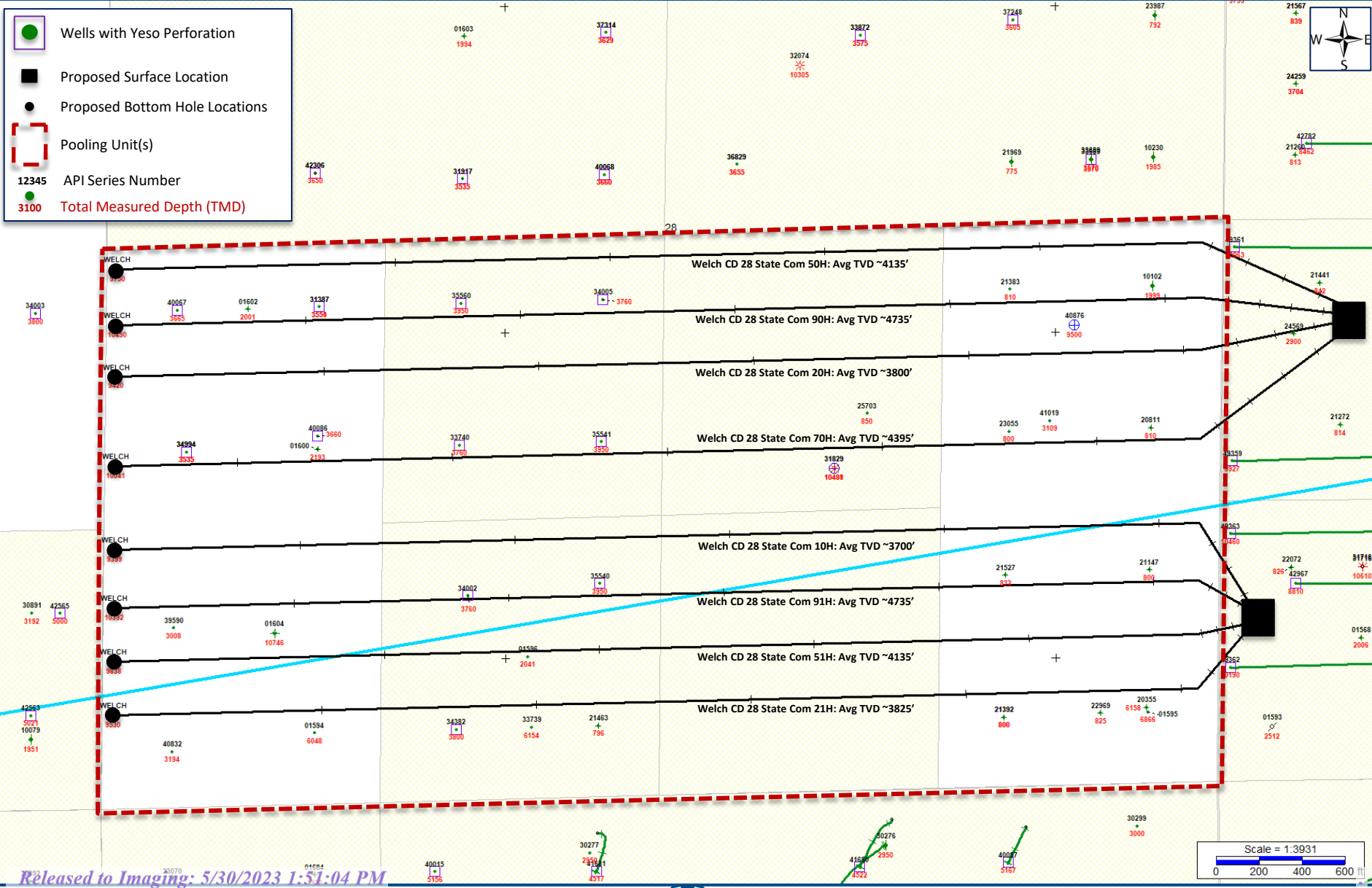


Exhibit B-4: Welch CD 28 State Com Gun Barrel B – B' (TVD)

(Case No. 23462)





**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23462

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On April 18, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

May 2, 2023
Date

**Spur Energy Partners LLC
Case No. 23462
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

April 14, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23462 - Application of Spur Energy Partners LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 4, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Scott Hartman, Senior Landman for Spur Energy Partners LLC, by phone at (832) 930-8616 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Spur Energy Partners LLC
Case No. 23462
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE - SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Buddy Joe Alexander, Possible Heirs Ernest Alexander PO Box 482 Maryville, MO 64468	04/14/23	04/21/23
Ernest Bryan Alexander PO Box 482 Maryville, MO 64468	04/14/23	04/21/23
John C Alexander & Diane Alexander, Trustees of The John C Alexander & Diane Alexander 1998 Family Rev Trust Dtd 4.21.98 Diane Alexander 509 Camino Cortez Yuba City, CA 95993	04/14/23	05/01/23
John Charles Alexander & Ernest Bryan Alexander, Successor Co-Trustees of The Buddy Joe Alexander Trust Created Under the Ada F. Alexander Rev Trust Ernest Alexander PO Box 482 Maryville, MO 64468	04/14/23	04/27/23
Apache Corporation Attn: Leslie Mullin 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056	04/14/23	04/26/23
Janetta Jo Brown - Possible Heirs Buddy Joe Alexander PO Box 102 Louisburg, MO 65685	04/14/23	04/27/23 Return to sender.
Bruce S Crampton Living Trust Dated 10.18.2006, Bruce Crampton Trustee 112 Bellfalls Dr Georgetown, TX 78633	04/14/23	Per USPS Tracking (Last Checked 05/23/23): 04/17/23 – Delivered to an individual at the address.

**Spur Energy Partners LLC
Case No. 23462
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

NOTICE LETTER CHART

Genia Elouise Denton, Wife of Joe D Denton 1578 Bar Harbor Dr Dallas, TX 75232	04/14/23	04/26/23
EOG Resources Inc P.O. Box 4362 Houston, TX 77210	04/14/23	04/26/23
The First National Bank of Midland 303 W. Wall St Midland, TX 79701	04/14/23	04/27/23 Return to sender.
Angela Jo Hale - Possible Heir Buddy Joe Alexander 11300 Foothill Blvd Unit 76 Lake View Terrace, CA 91342	04/14/23	05/02/23
Headington Oil Company, LP Attn: Kellum Wilpitz 1501 N Hardin Blvd., Ste 100 McKinney, TX 75701	04/14/23	04/21/23
James K Jeanblanc 1521 S Arlington Ridge Road Arlington, VA 22202	04/14/23	04/26/23
Patricia Ann Johnson-Possible Heirs Buddy Joe Alexander 114 W Broadway St. El Dorado Springs, MO 64744	04/14/23	04/25/23 Return to sender.
Longfellow LH, LLC Attn: Ryan Reynolds 8115 Preston Rd, Suite 800 Dallas, TX 75225	04/14/23	04/20/23
Maverick Permian LLC Attn: Emma Kelly 1111 Bagby St, Suite 1600 Houston, TX 77002	04/14/23	04/26/23
Sherry Lynn Morin - Possible Heir Buddy Joe Alexander 14089 E Placita Adamar Vail, AZ 85641	04/14/23	04/26/23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS, LLC FOR COMPULSORY
POOLING AND OVERLAPPING SPACING
UNIT, EDDY COUNTY, NEW MEXICO**

CASE NO. 23462

NOTICE LETTER CHART

OXY USA WTP Limited Partnership Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046	04/14/23	04/26/23
Occidental Permian LP Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046	04/14/23	04/21/23
Optometric Education Program Foundation, Inc 1252 Antelope Ave. Davis, CA 95616	04/14/23	04/28/23 Return to sender.
Optometric Extension Program Foundation, Inc 2300 York Rd #113 Timonium, MD 21093	04/14/23	05/01/23
Silverback New Mexico, LLC Attn: Austin Frye 19707 IH 10 West, Ste 201 San Antonio, TX 78257	04/14/23	04/20/23
Spiral, Inc Attn: Shawn Saunders P.O. Box 1933 Roswell, NM 88202	04/14/23	04/21/23
WPX Energy Permian, LLC Attn: Andy Bennett 333 W. Sheridan Ave. Oklahoma City, OK 73102	04/14/23	04/26/23
Wells Fargo Bank, National Association 500 W Texas Midland, TX 79701	04/14/23	04/19/23
ZPZ Delaware I LLC Attn: Leslie Mullin 2000 Post Oak Blvd., Suite 100 Houston, TX 77056	04/14/23	04/26/23

7020 0090 0000 0865 6113

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$

Sent To Buddy Joe Alexander, Possible Heirs
Street a Ernest Alexander
 PO Box 482
City, St Maryville, MO 64468 23462 - Spur Welch Yeso

Postmark Here
 APR 21 2023

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Ernest Alexander <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Ernest Alexander</p> <p>C. Date of Delivery APR 21 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Buddy Joe Alexander, Possible Heirs Ernest Alexander PO Box 482 Maryville, MO 64468</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8899 42</p>	<p>3. Service Type Santa Fe NM 8250</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 6113</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Spur Energy Partners LLC
 Case No. 23462
 Exhibit C-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$


Postage
\$

Total Postage and Fees
\$

Sent To
Street and PO Box 482
City, State Maryville, MO 64468

23462 – Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Ernest Bryan Alexander PO Box 482 Maryville, MO 64468 </div> <p style="text-align: right; font-size: small;">23462 – Spur Welch Yeso</p> <div style="text-align: center;">  9590 9402 7635 2122 8898 50 </div> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5932</p>	<p>A. Signature X <i>Ernest Bryan Alexander</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Ernest S. Alexander</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <div style="text-align: center; font-size: 1.2em; font-weight: bold; margin: 5px 0;">APR 21 2023</div> <p style="text-align: center; font-size: small;">Hinkle Shanor LLP</p> <p>3. Service Type <i>Santa Fe NM 87504</i></p> <table border="0" style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7020 0090 0000 0865 6045

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 John C Alexander & Diane Alexander, Trustees of The John C Alexander & Diane Alexander 1998 Family Rev Trust Dtd 4.21.98

Street and
 Diane Alexander
 509 Camino Cortez

City, State,
 Yuba City, CA 95993

23462 - Spur
 Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>John C Alexander & Diane Alexander, Trustees of The John C Alexander & Diane Alexander 1998 Family Rev Trust Dtd 4.21.98 Diane Alexander 509 Camino Cortez Yuba City, CA 95993</p> <p>23462 - Spur Welch Yeso</p>		<p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery 4/28/23</p>	
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 6045</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>MAY 01 2023</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>Hinkle Shanor LLP Santa Fe NM 87504</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.


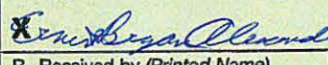
OFFICIAL USE

7020 0090 0000 0865 5925

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To John Charles Alexander & Ernest Bryan Alexander, Successor Co-Trustees of The Buddy Joe Alexander Trust Created Under Street and The Ada F. Alexander Rev Trust Ernest Alexander PO Box 482 City, State, Maryville, MO 64468 23462 - Spur Welch Yeso	

Postmark Here
APR 14 2023

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to: John Charles Alexander & Ernest Bryan Alexander, Successor Co-Trustees of The Buddy Joe Alexander Trust Created Under The Ada F. Alexander Rev Trust Ernest Alexander PO Box 482 Maryville, MO 64468 23462 - Spur Welch Yeso</p> <p style="text-align: center;">  9590 9402 7635 2122 8898 67 </p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5925 </p>	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Ernest Bryan Alexander APR 27 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center;">Hinkle Chanor LLP</p> <p>3. Service Type Santa Fe NM 87504</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$

Sent To Apache Corporation
 Attn: Leslie Mullin
 Street: 2000 Post Oak Blvd., Suite 100
 Houston, TX 77056
 City, St. 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Apache Corporation Attn: Leslie Mullin 2000 Post Oak Blvd., Suite 100 Houston, TX 77056</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8682 82</p> <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6090</p>	<p>A. Signature X <i>Sharon Vann</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Sharon</i></p> <p>C. Date of Delivery <i>4/17/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes, enter delivery address below <input type="checkbox"/> No</p> <p>RECEIVED APR 26 2023</p> <p>3. Service Type Santa Fe NM 87504</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </td> <td> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Genia Elouise Denton,
Wife of Joe D Denton
Street and Ap 1578 Bar Harbor Dr
City, State, Zi Dallas, TX 75232 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0865 6038

Postmark Here
APR 14 2023

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Genia Elouise Denton, Wife of Joe D Denton 1578 Bar Harbor Dr Dallas, TX 75232</p> <p>23462 - Spur Welch Yeso</p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 6038</p>	<p>A. Signature <i>Genia Elouise Denton</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Genia Elouise Denton</i> C. Date of Delivery <i>APR 26 2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED APR 26 2023</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 EOG Resources Inc
 P.O. Box 4362
 Houston, TX 77210

City, State
 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>▲ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Resources Inc P.O. Box 4362 Houston, TX 77210</p> <p style="text-align: right; font-size: small;">23462 - Spur Welch Yeso</p> </div> <div style="text-align: center;">  9590 9402 7635 2122 8898 98 </div> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 6021</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) M Crites</p> <p>C. Date of Delivery APR 26 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87501</p> <table border="0" style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Sent To Angela Jo Hale - Possible Heir Buddy Joe Alexander
 Street a 11300 Foothill Blvd Unit 76
 Lake View Terrace, CA 91342
 City, State 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>Angela Jo Hale</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Angela Jo Hale - Possible Heir Buddy Joe Alexander 11300 Foothill Blvd Unit 76 Lake View Terrace, CA 91342 23462 - Spur Welch Yeso</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 6052</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED MAY 02 2023</p>	
<p>3. Service Type Hinkle Shanor LLP Santa Fe NM 87504</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To Headington Oil Company, LP
Attn: Kellum Wilpitz
Street and 1501 N Hardin Blvd., Ste 100
City, State McKinney, TX 75701
23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
APR 14 2023
POST OFFICE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Headington Oil Company, LP
Attn: Kellum Wilpitz
1501 N Hardin Blvd., Ste 100
McKinney, TX 75701
23462 - Spur Welch Yeso

2. Article Number (Transfer from service label)
7020 0090 0000 0865 5949

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *L. Smith* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
L. Smith

C. Date of Delivery
4/18/23

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

RECEIVED
APR 21 2023
Hinkle Shanor LLP

3. Service Type Santa Fe NM 87504

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

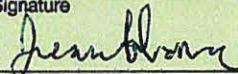
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
James K Jeanblanc
1521 S Arlington Ridge Road
Arlington, VA 22202
City, State, Zip+4
23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>James K Jeanblanc 1521 S Arlington Ridge Road Arlington, VA 22202</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8686 57</p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5604</p>	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED APR 26 2023</p> <p>3. Service Type <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </div> <div> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </div> </div> </p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7020 0090 0000 0865 5512

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Longfellow LH, LLC
 Attn: Ryan Reynolds
 8115 Preston Rd, Suite 800
 Dallas, TX 75225
 City, State, ZIP+4® 23462 - Spur Welch Yeso

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Longfellow LH, LLC
 Attn: Ryan Reynolds
 8115 Preston Rd, Suite 800
 Dallas, TX 75225
 23462 - Spur Welch Yeso

2. Article Number (Transfer from service label)
 7020 0090 0000 0865 5512

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
 4/20/2023

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below ☐ No

Hinkle Shanor LLP
 Santa Fe NM 87504

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



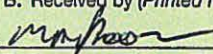
Postage
\$

Total Postage and Fees
\$

Sent To
Maverick Permian LLC
Attn: Emma Kelly
1111 Bagby St, Suite 1600
Houston, TX 77002

City, State, ZIP+4®
Houston, TX 77002 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Maverick Permian LLC Attn: Emma Kelly 1111 Bagby St, Suite 1600 Houston, TX 77002</p> <p style="text-align: right; font-size: small;">23462 - Spur Welch Yeso</p> <div style="text-align: center;">  9590 9402 7635 2122 8686 33 </div> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5529</p>	<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery 4/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; padding: 10px;"> <p>RECEIVED</p> <p>APR 26 2023</p> </div> <p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
 Here

Postage
 \$

Total Postage and Fees
 \$

Sent To Sherry Lynn Morin-Possible Heir Buddy Joe
 Alexander
 Street and 14089 E Placita Adamar
 City, State Vail, AZ 85641 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Sherry Lynn Morin-Possible Heir Buddy Joe Alexander 14089 E Placita Adamar Vail, AZ 85641</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8899 28</p> <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 6069</p>		<p>A. Signature X <i>S. Morin</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>S. Morin</i></p> <p>C. Date of Delivery 04/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED APR 26 2023</p>	
<p>3. Service Type Hinkle Sharon LLP</p> <p><input type="checkbox"/> Adult Signature Santa Fe NM 87506</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

7020 0090 0000 0867 3325

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

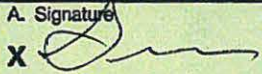
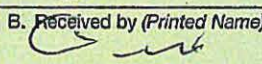
Total Postage and Fees
 \$ _____

Postmark Here

APR 14 2023

FE NM MAIN POST OFFICE

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>OXY USA WTP Limited Partnership Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046</p> <p>23462 - Spur Welch Yeso</p>		<p>A. Signature X </p> <p><input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 3325</p>		<p>B. Received by (Printed Name) </p> <p>C. Date of Delivery 4/17/23</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED APR 26 2023</p>	
<p>Barcode: 9590 9402 7635 2122 8683 98</p>		<p>3. Service Type <input type="checkbox"/> Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$


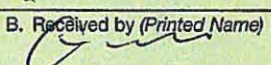
Postage
 \$

Total Postage and Fees
 \$

Sent To
 Occidental Permian LP
 Attn: Alissa Payne
 Street and Address
 5 Greenway Plaza, Suite 110
 City, State, ZIP+4
 Houston, TX 77046 23462 – Spur Welch Yeso

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Occidental Permian LP Attn: Alissa Payne 5 Greenway Plaza, Suite 110 Houston, TX 77046 23462 – Spur Welch Yeso</p>		<p>B. Received by (Printed Name)  C. Date of Delivery 4/17/23</p>	
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0865 5536</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input checked="" type="checkbox"/> No</p> <p>RECEIVED APR 21 2023 Hinkle Shanor LLP Santa Fe NM 87504</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Optometric Extension Program Foundation, Inc
 2300 York Rd #113
 Timonium, MD 21093
 23462 - Spur Welch Yesso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 3332

Postmark Here
 APR 14 2023
 SANTA FE NM POST OFFICE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Optometric Extension Program Foundation, Inc 2300 York Rd #113 Timonium, MD 21093 23462 - Spur Welch Yesso</p> <p>9590 9402 7635 2122 8684 04</p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 3332</p>	<p>A. Signature X <i>Deloria Walters</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Deloria Walters</i></p> <p>C. Date of Delivery <i>04/27/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>REC-1 MAY 01</p> <p>3. Service Type <i>Hindle Chaner LLP</i> Santa Fe NM 87504</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery		<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery																	
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
 Silverback New Mexico, LLC
 Attn: Austin Frye
 19707 IH 10 West, Ste 201
 San Antonio, TX 78257

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9053-47 See Reverse for Instructions

7020 0090 0000 0867 3493

Postmark Here
 APR 14 2023

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Silverback New Mexico, LLC
 Attn: Austin Frye
 19707 IH 10 West, Ste 201
 San Antonio, TX 78257

23462 - Spur Welch Yeso

9590 9402 7635 2122 8683 36

2. Article Number (Transfer from service label)
 7020 0090 0000 0867 3493

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
 Hinkle Shanor LLP

C. Date of Delivery
 4-17-23

D. Is delivery address different from item? ☐ Yes ☐ No
 If Yes, enter delivery address below

APR 20 2023

Hinkle Shanor LLP
 Santa Fe NM 87504

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Service
 Spiral, Inc
 Attn: Shawn Saunders
 P.O. Box 1933
 Roswell, NM 88202

City
 Roswell, NM 88202

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Spiral, Inc Attn: Shawn Saunders P.O. Box 1933 Roswell, NM 88202</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8683 74</p> <p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 3318</p>	<p>A. Signature X <i>Shawn Saunders</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) SHAWN SAUNDERS</p> <p>C. Date of Delivery 4-19-23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>RECEIVED APR 21 2023</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)


<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

WPX Energy Permian, LLC
Attn: Andy Bennett
333 W. Sheridan Ave.
Oklahoma City, OK 73102
23462 – Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>WPX Energy Permian, LLC Attn: Andy Bennett 333 W. Sheridan Ave. Oklahoma City, OK 73102 23462 – Spur Welch Yeso</p> <p style="text-align: center;">  9590 9402 7635 2122 8683 43 </p> <p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 3288</p>	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery APR 26 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p>3. Service Type Hinkle Shanor <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$


Sent To
 Wells Fargo Bank, National Association
 500 W Texas
 Midland, TX 79701

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

7020 0090 0000 0867 3295

APR 14 2023

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to: Wells Fargo Bank, National Association 500 W Texas Midland, TX 79701</p> <p>23462 - Spur Welch Yeso</p> <p>2. Article Number (Transfer from envelope label) 7020 0090 0000 0867 3295</p>	<p>A. Signature </p> <p>B. Received by (Printed Name) Hinkle Shanor LLP</p> <p>C. Date of Delivery 04/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED APR 19 2023</p> <p>3. Service Type <input checked="" type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To
ZPZ Delaware I LLC
Attn: Leslie Mullin
2000 Post Oak Blvd., Suite 100
Houston, TX 77056

23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

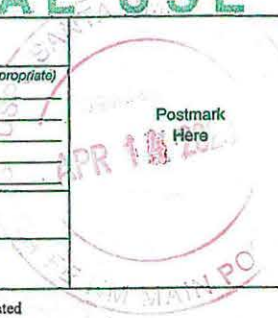
7020 0090 0000 0867 3509

APR 14 2023
Postmark Here

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>Article Addressed to:</p> <p>ZPZ Delaware I LLC Attn: Leslie Mullin 2000 Post Oak Blvd., Suite 100 Houston, TX 77056</p> <p>23462 - Spur Welch Yeso</p> <p>9590 9402 7635 2122 8683 50</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>Sharon Lane</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>S. Lane</i> C. Date of Delivery <i>4/17/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED APR 26 2023</p>	
<p>2. Article Number (Transfer from service label) 7020 0090 0000 0867 3509</p>		<p>3. Service Type <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

7020 0090 0000 0865 6106

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To Bruce S Crampton Living Trust Dated 10.18.2006, Bruce Crampton Trustee	
Street and	112 Bellfalls Dr
City, State	Georgetown, TX 78633
23462 - Spur Welch Yeso	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70200090000008656106

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:07 pm on April 17, 2023 in GEORGETOWN, TX 78633.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GEORGETOWN, TX 78633

April 17, 2023, 2:07 pm

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

April 16, 2023, 4:29 pm

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

April 16, 2023, 10:42 am

In Transit to Next Facility

April 15, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

April 14, 2023, 10:14 pm

Arrived at USPS Facility

Feedback

ALBUQUERQUE, NM 87101
April 14, 2023, 8:02 pm

● Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7020 0090 0000 0865 6076

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To Janetta Jo Brown-Possible Heirs Buddy Joe
 Street and Alexander
 PO Box 102
 City, State, Louisburg, MO 65685 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 APR 14 2023

HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0865 6076

ALBUQUERQUE NM 870

14 APR 2023 PM 2 L

FIRST-CLASS

US POSTAGE^{IMP} PITNEY BOWES
 ZIP 87501 \$ 008.34⁰
 02 7H
 0006052409 APR 14 2023

RECEIVED

APR 27 2023

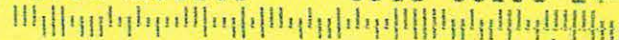
Hinkle Shanor LLP
 Santa Fe NM 87504
 Janetta Jo Brown-Possible Heirs
 Buddy Joe Alexander
 PO Box 102
 Louisburg, MO 65685

23462 - Spur Welch Yeso

NIXIE 641 FE 1 0004/21/23

 RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

BC: 87504206868 *0368-00236-14-42


 UTF
 875042068
 875042068

7020 0090 0000 0867 3301

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 The First National Bank of Midland
 303 W. Wall St
 Midland, TX 79701
 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



7020 0090 0000 0867 3301

ALBUQUERQUE NM 870

14 APR 2023 PM 3:11

FIRST-CLASS



US POSTAGE™ PITNEY BOWES

ZIP 87501 \$ 008.34⁰
 02 7H
 0006052409 APR 14 2023

RECEIVED

APR 27 2023

The First National Bank of Midland
 303 W. Wall St
 Midland, TX 79701

Hinkle Shanor LLP
 Santa Fe NM 87504

NIXIE 799 FE 1 0004/22/23

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

CC: 87384288888 *8888-88888-14-41

7020 0090 0000 0865 6014

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Patricia Ann Johnson-Possible Heirs Buddy Joe
 Alexander
 Street and 114 W Broadway St.
 City, State El Dorado Springs, MO 64744 23462 - Spur Welch Yeso

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0865 6014

NSN

RECEIVED

APR 25 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Patricia Ann Johnson-Possible Heirs
 Buddy Joe Alexander
 114 W Broadway St.
 El Dorado Springs, MO 64744

NON
 87504-2068
 64744-11501

ALBUQUERQUE NM 870

14 APR 2023 PM 3:11

FIRST-CLASS



US POSTAGE™ PITNEY BOWES

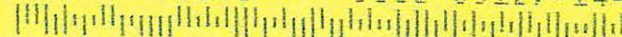
ZIP 87501
02 7H
0006052409

\$ 008.34°
 APR 14 2023

NIXIE 641 DE 1 6004/18/23

RETURN TO SENDER
 NO SUCH NUMBER
 UNABLE TO FORWARD

EC: 87504206868 *0608-09127-14-41



7020 0090 0000 0865 5543

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and, Optometric Education Program Foundation, Inc.	
1252 Antelope Ave.	
Davis, CA 95616	
City, State, 23462 - Spur Welch Yeso	

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0865 5543

ALBUQUERQUE NM 870
 14 APR 2023 PM 2 L

FIRST-CLASS

US POSTAGE[®] PITNEY BOWES

ZIP 87501 \$ 008.34⁰
 02 7H
 0006052409 APR 14 2023

RECEIVED

APR 28 2023

Hinkle Shanor LLP
 Santa Fe NM 87504

Optometric Education Program
 Foundation, Inc
 1252 Antelope Ave.
 Davis, CA 95616

23462 - Spur Welch Yeso

NLT A

NIXIE 058 FE 1 0004/24/23

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

ANK 0000000000

EC: 87504206000 *0500-00296-14-42

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005668832

This is not an invoice

INKLE SHANOR LLP
218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/18/2023

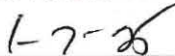


Legal Clerk

Subscribed and sworn before me this April 18, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005668832

PO #:

of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Apache Corporation; Bruce S Crampton Living Trust Dated 10.18.2006, Bruce Crampton Trustee; Buddy Joe Alexander; Angela Jo Hale; Sherry Lynn Morin; Janetta Jo Brown; Patricia Ann Johnson; EOG Resources Inc.; Genia Louise Denton, Wife of Joe D Denton; John C Alexander And Diane Alexander, Trustees Of The John C Alexander and Diane Alexander 1998 Family Rev Trust dated 4.21.98; John Charles Alexander and Ernest Bryan Alexander, Successor Co-Trustees Of The Buddy Joe Alexander Trust Created Under The Ada F. Alexander Rev Trust; Ernest Bryan Alexander; Headington Oil Company, LP; James K Jeanblanc; Longfellow LH, LLC; Maverick Permian LLC; Occidental Permian LP; Optometric Education Program Foundation, Inc.; Optometric Extension Program Foundation, Inc; OXY USA WTP Limited Partnership; Spiral, Inc.; The First National Bank Of Midland; Wells Fargo Bank, National Association; WPX Energy Permian, LLC; ZPZ Delaware I LLC; Silverback New Mexico, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 23462). The hearing will be conducted remotely on May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Yeso formation from a depth of approximately 3,500' TVD to the base of the formation underlying a 320-acre, more or less, standard overlapping horizontal spacing unit comprised of the S/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells (collectively "Wells"): Welch CD 28 State Com 10H, Welch CD 28 State Com 21H, Welch CD 28 State Com 51H, and Welch CD 28 State Com 91H, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 27 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and Welch CD 28 State Com 20H, Welch CD 28 State Com 50H, Welch CD 28 State Com 70H, and Welch CD 28 State Com 90H, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 27 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The completed interval of the Welch CD 28 State Com 50H will be unorthodox. The completed interval of the Welch CD 28 State Com 10H will be located within 330' of the line separating the N/2 S/2 and S/2 S/2 of Section 28 to allow for the formation of a standard 320-acre horizontal spacing unit. Due to a depth severance in the Yeso formation within the Unit, Spur seeks to pool interests from approximately 3,500' TVD to the base of the Yeso formation at a stratigraphic equivalent of approximately 5,624'TVD. The Unit will partially overlap with the spacing unit for the Red Lake 28 K State #001 well (API #30-015-33740), Red Lake 28 K State #002 well (API #30-015-34005), Red Lake 28 K State #003 well (API #30-015-35560), Red Lake 28 K State #004 well (API #30-015-35541), Red Lake 28 N State #002 (API #30-015-34002), Red Lake 28 N State #003 well (API #30-015-34382), and Red Lake 28 N State #004 well (API #30-015-35540). The Unit will also partially overlap with the spacing unit for the Tigner State #001 well (API #30-015-31387), Tigner State #002 well (API #30-015-34994), Tigner State #003 well (API #30-015-40067), and Tigner State #004 well (API #30-015-40086). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.19 miles east and 2.70 miles south of Artesia, New Mexico.

#5668832, Current Argus, April 18, 2023

Spur Energy Partners LLC
Case No. 23462
Exhibit C-4