

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JUNE 15, 2023**

**CASE NO. 23549**

*MICHAEL K&B 2122 FED COM #201H & #202H  
WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER NO. R-21271,  
AS AMENDED, AND DISMISS ORDER NO.  
R-21272, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23549**

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23549</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 15, 2023</b>
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY TO AMEND ORDER NO. R-21271, AS AMENDED, AND DISMISS ORDER NO. R-21272, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Michael K&B
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Burton Flat; Wolfcamp, East (gas) (73480)
Well Location Setback Rules:	Statewide gas rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3, C-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. A

Submitted by: MRC Permian Company  
 Hearing Date: June 15, 2023  
 Case No. 23549

Well #1	Michael K 2122 Feder Com #201H well SHL: 1,096' FNL, 443' FEL (Unit A) of Section 20 BHL: 660' FNL, 110' FEL (Unit A) of Section 22 Target: Wolfcamp Orientation: West-East Completion: Non-Standard Standard
Well #2	Michael K 2122 Feder Com #202H well SHL: 1,093' FNL, 413' FEL (Unit A) of Section 20 BHL: 1,976' FNL, 110' FEL (Unit H) of Section 22 Target: Wolfcamp Orientation: West-East Completion: Non-Standard Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-1
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C-1
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-1, C-3, C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-1
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-1
Overhead Rates In Proposal Letter	Exhibit C-1
Cost Estimate to Drill and Complete	Exhibit C-1
Cost Estimate to Equip Well	Exhibit C-1

Received by QCD: 6/13/2023 4:18:56 PM Cost Estimate for Production Facilities	Exhibit C-1	Page 5 of 6
<b>Geology</b>		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit D	
Target Formation	Exhibit D, D-3	
HSU Cross Section	Exhibit D-3	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit C-2	
Tracts	Exhibit C-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4	
General Location Map (including basin)	Exhibit D-1	
Well Bore Location Map	Exhibit D-1	
Structure Contour Map - Subsea Depth	Exhibit D-2	
Cross Section Location Map (including wells)	Exhibit D-3	
Cross Section (including Landing Zone)	Exhibit D-3	
<b>Additional Information</b>		
Special Provisions/Stipulations	N/A	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance	
<b>Signed Name</b> (Attorney or Party Representative):		
<b>Date:</b>		6/13/2023

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER NO. R-21271,  
AS AMENDED, AND DISMISS ORDER NO. R-  
21272, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23549**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) to amend pooling Order No. R-21271, as amended, to incorporate the acreage under Order No. R-21272, and dismiss Order No. R-21272. In support of its application, MRC states:

1. Matador Production Company (OGRID No. 228937) is the designated operator under Order No. R-21271, as amended, and Order No. R-21272, as amended, both of which were entered on April 30, 2020.

2. Order No. R-21271, under Case No. 20908, pooled uncommitted mineral interests in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) underlying a standard 320-acre horizontal well spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit, based on 40-acre building blocks, is dedicated to the **Michael K&B 2122 Fed Com #201H** well (API No. 30-015-53688), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 22.

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3. Order No. R-21272, under Case No. 20909, pooled uncommitted mineral interests in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) underlying a standard 320-acre horizontal well spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit, based on 40-acre building blocks, is dedicated to the **Michael K&B 2122 Fed Com #202H** well (API No. 30-015-53687), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the SE/4 NE/4 (Unit H) of Section 22.

4. Applicant was originally informed by the Division's District geologist that the acreage in both cases would be assigned to an oil pool subject to 40-acre standard spacing; however, Matador was subsequently informed by the Division that the acreage is in a gas pool (Burton Flat; Wolfcamp, East (gas) [73480]) subject to 320-acre standard spacing.

5. Thus, Applicant seeks to amend Order No. R-21271, as amended, by combining the dedicated acreage from the two original units to form a standard 640-acre, more or less, spacing unit in the Wolfcamp formation comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

6. The owners and their proportionate interests are uniform between Order Nos. R-21271 and R-21272 will remain unchanged in the proposed larger, horizontal well spacing unit.

7. All other provisions under Order No. R-21271, as amended, are proposed to remain unchanged.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 1, 2023, and, after notice and hearing as required by law, the Division enter an order approving this Application.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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**ATTORNEYS FOR MRC PERMIAN COMPANY**



CASE \_\_\_\_\_: **Application of MRC Permian Company to Amend Order No. R-21271, as Amended, and Dismiss Order R-21272, Eddy County, New Mexico.** Applicant seeks to amend pooling Order No. R-21271, as amended, to incorporate the acreage under Order No. R-21272, and dismiss Order No. R-21272. The units under the existing orders are comprised as follows:

- Order No. R-21271 pooled uncommitted mineral interests in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) underlying a standard 320-acre horizontal well spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit, based on 40-acre building blocks, is dedicated to the **Michael K&B 2122 Fed Com #201H** well (API No. 30-015-53688), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 22.
- Order No. R-21272 pooled uncommitted mineral interests in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) underlying a standard 320-acre horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit, based on 40-acre building blocks, is dedicated to the **Michael K&B 2122 Fed Com #202H** well (API No. 30-015-53687), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the SE/4 NE/4 (Unit H) of Section 22.

The Oil Conservation Division has since dedicated these units to a gas pool subject to 320-acre spacing. Thus, Applicant seeks to amend Order No. R-21271, combining the dedicated acreage from the two original units to form a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. All other provisions under Order No. R-21271, as amended, are proposed to remain unchanged. This area is located about 13.5 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER NO. R-21271,  
AS AMENDED, AND DISMISS ORDER NO.  
R-21272, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23549**

**AFFIDAVIT OF HAWKS HOLDER**

Hawks Holder, of lawful age and being first duly sworn, states the following:

1. My name is Hawks Holder, and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC Permian Company ("MRC" or "Applicant") in this case and the status of the lands in the subject area.
4. In this case, MRC seeks to amend pooling Order No. R-21271 (Case No. 20908), as amended, to incorporate the acreage under Order No. R-21272 (Case No. 20909), and dismiss Order No. R-21272, in order to form a standard 640-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.
5. This 640-acre horizontal well spacing unit will be dedicated to the drilled **Michael K&B 2122 Fed Com #201H** well (API No. 30-015-53688), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 22; and **Michael K&B 2122 Fed Com #202H** well (API No. 30-015-

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549

53687), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the SE/4 NE/4 (Unit H) of Section 22.

6. Applicant was originally informed by the Division's District geologist that the acreage in the original cases (Case No. 20908 and Case No. 20909) would be assigned to an oil pool subject to 40-acre standard spacing; however, Matador was subsequently informed by the Division that the acreage is in a gas pool (Burton Flat; Wolfcamp, East (gas) [73480]) subject to 320-acre standard spacing. Thus, Applicant seeks to amend Order No. R-21271, as amended, by combining the dedicated acreage from the two original units to form a standard 640-acre, more or less, spacing unit in the Wolfcamp formation comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

7. **Matador Exhibit C-1** is a copy of the original orders in Case No. 20908 (Order No. R-21271) and Case No. 20909 (Order No. R-21272).

8. **Matador Exhibit C-2** contains permitted Form C-102's for the drilled wells in the proposed horizontal spacing unit. The first and last take points are at a non-standard location; therefore, Applicant has separately filed for administrative approval of these non-standard locations.

9. Matador understands that these Wolfcamp wells are in the Burton Flat; Wolfcamp, East (gas) (73480) pool.

10. **Matador Exhibit C-3** identifies the tracts of land comprising the enlarged horizontal spacing unit. The subject acreage is comprised of federal acreage.

11. There are no depth severances within the Wolfcamp formation underlying this acreage.

12. **Matador Exhibit C-4** identifies the working interest owners and overriding royalty interests that MRC seeks to consolidate under an amended order. The owners and their proportionate interests are uniform between Order Nos. R-21271 and R-21272 and will remain unchanged in the proposed larger, horizontal well spacing unit.

13. Matador provided each pooled working interest owner an election letter and AFEs under the terms of Order Nos. R-21271 and R-21272. Because the interests are uniform between the prior Order Nos. R-21271 and R-21272, these interest owners will still have the same working interest percentage in each well, even after the consolidation into a larger unit requested in this case, as originally proposed.

14. MRC requests that all other provisions under Order No. R-21271, as amended, remain unchanged.

15. Applicant has provided the law firm of Holland & Hart LLP with the names and addresses of the pooled parties it seeks to consolidate under Order No. R-21271 and instructed that they be notified of this hearing.

16. **Matador Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

  
HAWKS HOLDER

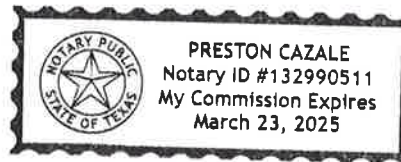
STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 13<sup>th</sup> day of June 2023 by Hawks Holder.

  
NOTARY PUBLIC

My Commission Expires:

3/23/2025



# **EXHIBIT C-1**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY**

**CASE NO. 20908  
ORDER NO. R-21271**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on April 16, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

**FINDINGS OF FACT**

1. Matador Production Company ("Operator") submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled



Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. Notwithstanding paragraphs 22 and 23, above, by stipulation of the parties, Operator grants EOG Resources the ability to sequentially elect to pay its share of costs for each proposed well. Applicant agrees to submit an AFE to EOG no sooner than 60 days before the commencement of the drilling of each well, and EOG shall have 30 days upon receipt of said AFE to elect to participate and make payment to Applicant of the estimated cost for each well.
25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written

objection, OCD shall determine the Operating Charges after public notice and hearing.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR  
AES/kms**

**Date:** 4/30/2020

CASE NO. 20908  
ORDER NO. R-21271

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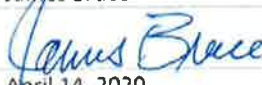
**Exhibit "A"****COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>20908</b>
<b>Date</b>	<b>April 16, 2020</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc./Holland & Hart LLP Marathon Oil Permian LLC/Jennifer Bradfute
Well Family	Michael K&B 2122 Fed. Com. Well No. 201H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Wolfcamp, East Oil/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2N/2 §21 and N/2N/2 §22-20S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	EXHIBIT
Applicant's Ownership in Each Tract	Exhibits A-2, A-3, and A-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Michael K&B 2122 Fed. Com. Well No. 201H API No. 30-015-PENDING SHL: 907 FNL & 510 FWL §21 BHL: 330 FNL & 60 FEL §22 FTP: 330 FNL & 100 FWL §21 LTP: 330 FNL & 100 FEL §22 Upper Wolfcamp/TVD 9375 feet/MD 19675 feet Completion expected to be standard

CASE NO. 20908  
ORDER NO. R-21271

Page 6 of 8

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A, page 45 and Exhibit E
Requested Risk Charge	Cost + 200%/Exhibit A-7 and E
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits A-2 through A-5
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibits A-3 through A-5
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibits A-3 through A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	<b>\$8000/\$800</b>
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-1 and B
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Laydown/Exhibit B
Target Formation	Wolfcamp
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1

Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-3 through A-6
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits A-1 and B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	April 14, 2020

CASE NO. 20908  
ORDER NO. R-21271

Page 8 of 8

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY**

**CASE NO. 22710  
ORDER NO. R-21271-C**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on September 1, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company ("Operator") submitted an application ("Application") requesting an extension to drill the well(s) as required by Order R-21271.
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in Order R-21271.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

**ORDER**

8. The period to drill the well(s) is extended until April 30, 2023.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21271 for good cause shown.
10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.



11. The remaining provisions of Order R-21271 remain in force or effect.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**  
AES/jag

**Date:** 12/05/2022

CASE NO. 22710  
ORDER NO. R-21271-C

Page 2 of 2



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY**

**CASE NO. 20909  
ORDER NO. R-21272**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on April 16, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

**FINDINGS OF FACT**

1. Matador Production Company ("Operator") submitted an application ("Application") to compulsorily pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. Notwithstanding paragraphs 22 and 23, above, by stipulation of the parties, Operator grants EOG Resources the ability to sequentially elect to pay its share of costs for each proposed well. Applicant agrees to submit an AFE to EOG no sooner than 60 days before the commencement of the drilling of each well, and EOG shall have 30 days upon receipt of said AFE to elect to participate and make payment to Applicant of the estimated cost for each well.
25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written

objection, OCD shall determine the Operating Charges after public notice and hearing.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**AES/kms**

**Date:** 4/30/2020

CASE NO. 20909  
ORDER NO. R-21272

Page 5 of 8

**Exhibit "A"****COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>20909</b>
<b>Date</b>	<b>April 16, 2020</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company/OGRID No. 228937
Applicant's Counsel:	James Bruce
Case Title:	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc./Holland & Hart LLP Marathon Oil Permian LLC/Jennifer Bradfute
Well Family	Michael K&B 2122 Fed. Com. Well No. 202H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Wolfcamp, East Oil/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2N/2 §21 and S/2N/2 §22-20S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits A-2, A-3, and A-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Michael K&B 2122 Fed. Com. Well No. 202H API No. 30-015-PENDING SHL: 1800 FNL & 734 FEL §20 BHL: 1651 FNL & 60 FEL §22 FTP: 1651 FNL & 100 FWL §21 LTP: 1651 FNL & 100 FEL §22 Upper Wolfcamp/TVD 9375 feet/MD 19675 feet Completion expected to be standard

CASE NO. 20909  
ORDER NO. R-21272

Page 6 of 8



Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit A, page 5 and Exhibit E
Requested Risk Charge	Cost + 200%/Exhibit A-7 and E
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits A-2 through A-5
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibits A-3 through A-5
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibits A-3 through A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-8
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-1 and B
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6 and B-8
Well Orientation (with rationale)	Laydown/Exhibit B
Target Formation	Wolfcamp
HSU Cross Section	Exhibit B-8
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1

Tracts	Exhibit A-2
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibits A-3 through A-6
General Location Map (including basin)	Exhibit B-6
Well Bore Location Map	Exhibits A-1 and B-6
Structure Contour Map - Subsea Depth	Exhibit B-6
Cross Section Location Map (including wells)	Exhibit B-8
Cross Section (including Landing Zone)	Exhibit B-8
Additional Information	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	April 14, 2020

CASE NO. 20909  
ORDER NO. R-21272

Page 8 of 8



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MATADOR PRODUCTION COMPANY**

**CASE NO. 22711  
ORDER NO. R-21272-C**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on September 1, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company ("Operator") submitted an application ("Application") requesting an extension to drill the well(s) as required by Order R-21272.
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in Order R-21272.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

**ORDER**

8. The period to drill the well(s) is extended until April 30, 2023.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21272 for good cause shown.
10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

11. The remaining provisions of Order R-21272 remain in force or effect.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
**ADRIENNE SANDOVAL**  
**DIRECTOR**  
AES/jag

**Date:** 12/05/2022

CASE NO. 22711  
ORDER NO. R-21272-C

Page 2 of 2

# **EXHIBIT C-2**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023 Revised August 1, 2011  
Case No. 23549

Submit one copy to appropriate

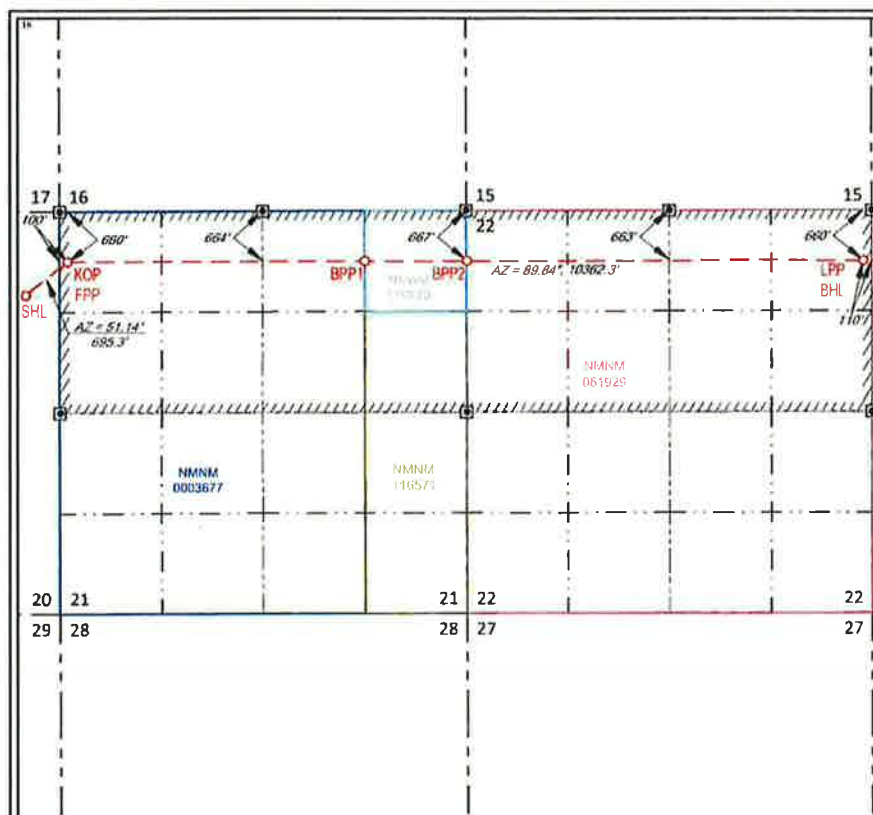
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-53688</b>		<sup>2</sup> Pool Code <b>73480</b>		<sup>3</sup> Pool Name <b>Burton Flat; Wolfcamp, East (Gas)</b>	
<sup>4</sup> Property Code <b>333857</b>		<sup>5</sup> Property Name <b>MICHAEL K 2122 FED COM</b>		<sup>6</sup> Well Number <b>201H</b>	
<sup>7</sup> GRID No. <b>228937</b>		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>		<sup>9</sup> Elevation <b>3264'</b>	
<sup>10</sup> Surface Location					
UL or lot no. <b>A</b>	Section <b>20</b>	Township <b>20-S</b>	Range <b>29-E</b>	Lot Idn <b>-</b>	Feet from the <b>1096'</b>
			North/South line <b>NORTH</b>	Feet from the <b>443'</b>	East/West line <b>EAST</b>
			County <b>EDDY</b>		
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. <b>A</b>	Section <b>22</b>	Township <b>20-S</b>	Range <b>29-E</b>	Lot Idn <b>-</b>	Feet from the <b>860'</b>
			North/South line <b>NORTH</b>	Feet from the <b>110'</b>	East/West line <b>EAST</b>
			County <b>EDDY</b>		
<sup>12</sup> Dedicated Acres <b>640</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Angel M. Baeza* 4/10/23  
Signature Date

*Angel M. Baeza*  
Printed Name

*Angel.M.Baeza@nrcmresources.com*  
E-mail Address

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/23/2022

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

NEW MEXICO EAST  
NAD 1927

SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)	BLM PERF. POINT (BPP2)
1096' FNL - SEC. 20	FIRST PERF. POINT (FPP)	
443' FEL - SEC. 20	660' FNL - SEC. 21	665' FNL - SEC. 21
X=616288 Y=568703	100' FWL - SEC. 21	1321' FEL - SEC. 21
LAT.: N 32.5631841	X=616829 Y=569139	X=620693 Y=569150
LONG.: W 104.0900506	LAT.: N 32.5643798	LAT.: N 32.5643839
	LONG.: W 104.0882898	LONG.: W 104.0757489
	LAST PERF. POINT (LPP)	
	BOTTOM HOLE LOCATION (BHL)	
	660' FNL - SEC. 22	
	0' FEL - SEC. 21	
	110' FEL - SEC. 22	
	X=622014 Y=569153	
	LAT.: N 32.5643850	
	LONG.: W 104.0714604	

SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)
X=375107 Y=566041	FIRST PERF. POINT (FPP)
LAT.: N 32.5633058	X=575049 Y=569077
LONG.: W 104.0895404	LAT.: N 32.5643812
	LONG.: W 104.0877856
BLM PERF. POINT (BPP2)	BOTTOM HOLE LOCATION (BHL)
X=576512 Y=569088	X=580033 Y=569092
LAT.: N 32.5642852	LAT.: N 32.5642603
LONG.: W 104.0752450	LONG.: W 104.0709686
LAST PERF. POINT (LPP)	BOTTOM HOLE LOCATION (BHL)
X=585011 Y=569106	
LAT.: N 32.5642600	
LONG.: W 104.0541509	

District I  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

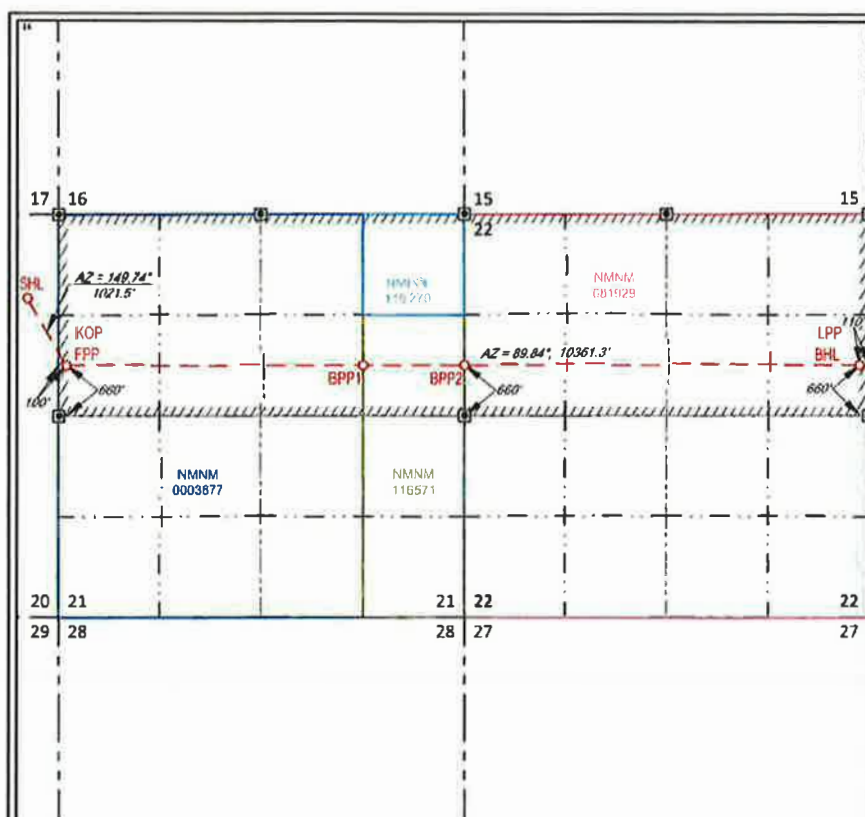
State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-53687</b>		<sup>2</sup> Pool Code <b>73480</b>		<sup>3</sup> Pool Name <b>Burton Flat; Wolfcamp, East (Gas)</b>	
<sup>4</sup> Property Code <b>333857</b>		<sup>5</sup> Property Name <b>MICHAEL K 2122 FED COM</b>			<sup>6</sup> Well Number <b>202H</b>
<sup>7</sup> GRID No. <b>228937</b>		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>			<sup>9</sup> Elevation <b>3264'</b>
<sup>10</sup> Surface Location					
UL or lot no. <b>A</b>	Section <b>20</b>	Township <b>20-S</b>	Range <b>29-E</b>	Lot Idn <b>-</b>	Feet from the <b>1093'</b>
			North/South line <b>NORTH</b>	Feet from the <b>413'</b>	East/West line <b>EAST</b>
			County <b>EDDY</b>		
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. <b>H</b>	Section <b>22</b>	Township <b>20-S</b>	Range <b>29-E</b>	Lot Idn <b>-</b>	Feet from the <b>1976'</b>
			North/South line <b>NORTH</b>	Feet from the <b>110'</b>	East/West line <b>EAST</b>
			County <b>EDDY</b>		
<sup>12</sup> Dedicated Acres <b>640</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NEW MEXICO EAST  
NAD 1983

## SURFACE LOCATION (SHL)

1093' FNL - SEC. 20  
413' FEL - SEC. 20  
X=616318 Y=568706  
LAT.: N 32.5631922  
LONG.: W 104.0899537

## BLM PERF. POINT (BPP2)

1983' FNL - SEC. 21  
0' FEL - SEC. 21  
X=622017 Y=567838  
LAT.: N 32.5607688  
LONG.: W 104.0714604

KICK OFF POINT (KOP)  
FIRST PERF. POINT (FPP)

1976' FNL - SEC. 21  
100' FWL - SEC. 21  
X=616832 Y=567823  
LAT.: N 32.5607636  
LONG.: W 104.0882894

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)

1976' FNL - SEC. 22  
110' FEL - SEC. 22  
X=627194 Y=567852  
LAT.: N 32.5607718  
LONG.: W 104.0546587

## BLM PERF. POINT (BPP1)

1981' FNL - SEC. 21  
1321' FEL - SEC. 21  
X=620696 Y=567834  
LAT.: N 32.5607677  
LONG.: W 104.0757487

17 OPERATOR  
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Hawks Holder* 3/30/23  
Signature Date

**HAWKS HOLDER**  
Printed Name

**HAWKS.HOLDER@MATADORRESOURCES.COM**  
E-mail Address

18 SURVEYOR  
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/23/2022

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

NEW MEXICO EAST  
NAD 1927

SURFACE LOCATION (SHL)  
X=575132 Y=568648  
LAT.: N 32.5630738  
LONG.: W 104.0884489

KICK OFF POINT (KOP)  
FIRST PERF. POINT (FPP)  
X=575887 Y=567787  
LAT.: N 32.5609451  
LONG.: W 104.0877855

BLM PERF. POINT (BPP2)  
X=576018 Y=567772  
LAT.: N 32.5606490  
LONG.: W 104.0752419

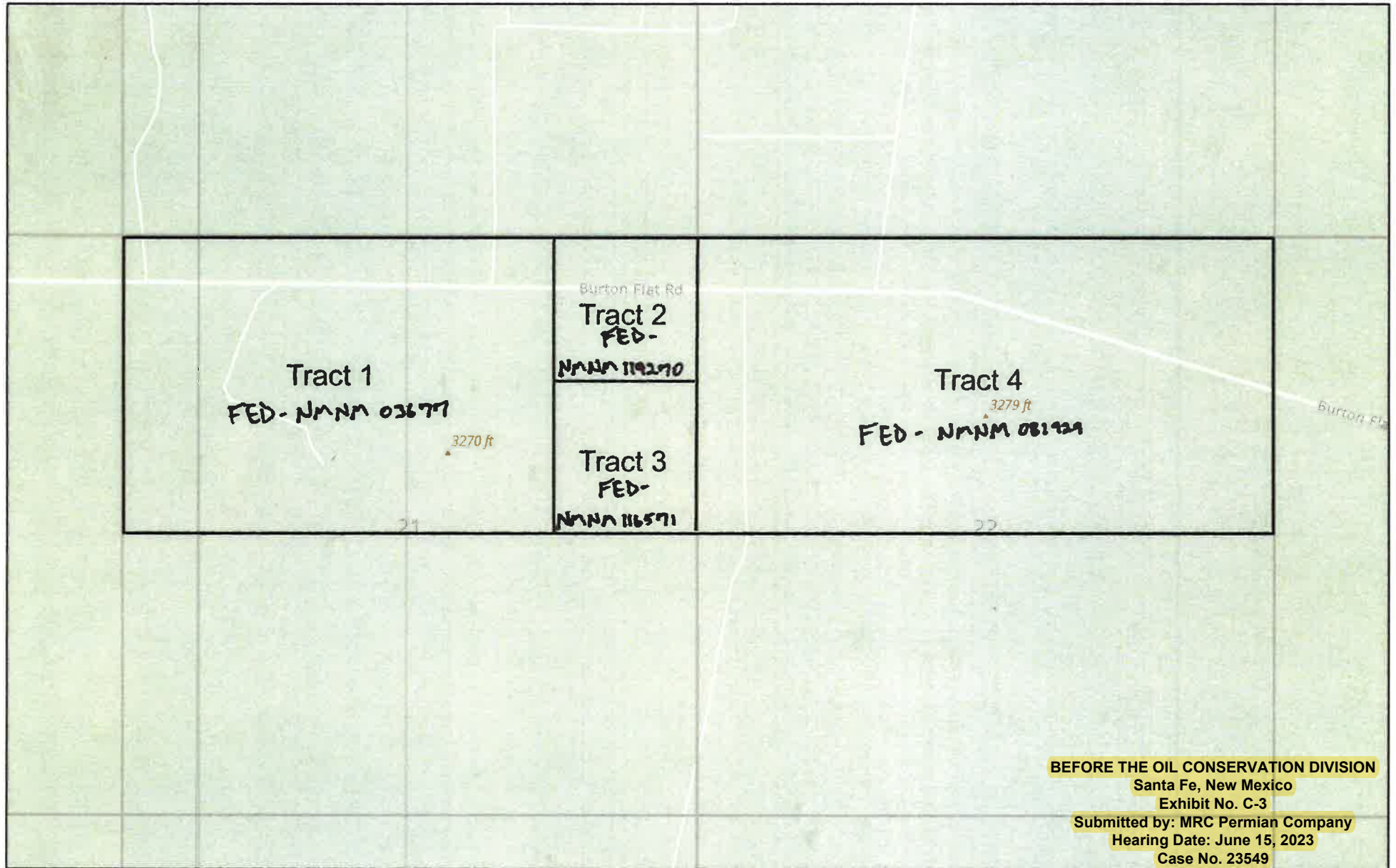
BLM PERF. POINT (BPP1)  
X=580637 Y=567776  
LAT.: N 32.5608501  
LONG.: W 104.0709568

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)  
X=580613 Y=567780  
LAT.: N 32.5608528  
LONG.: W 104.0541555

# **EXHIBIT C-3**



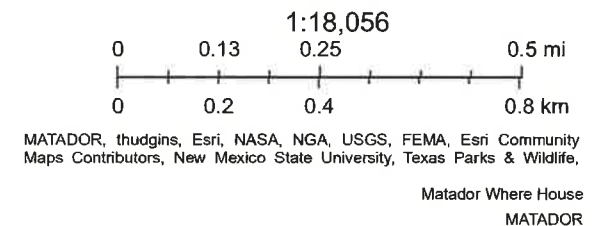
# Michael K 2122 Fed Com N2 Tract Map



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549

6/2/2023, 2:48:21 PM

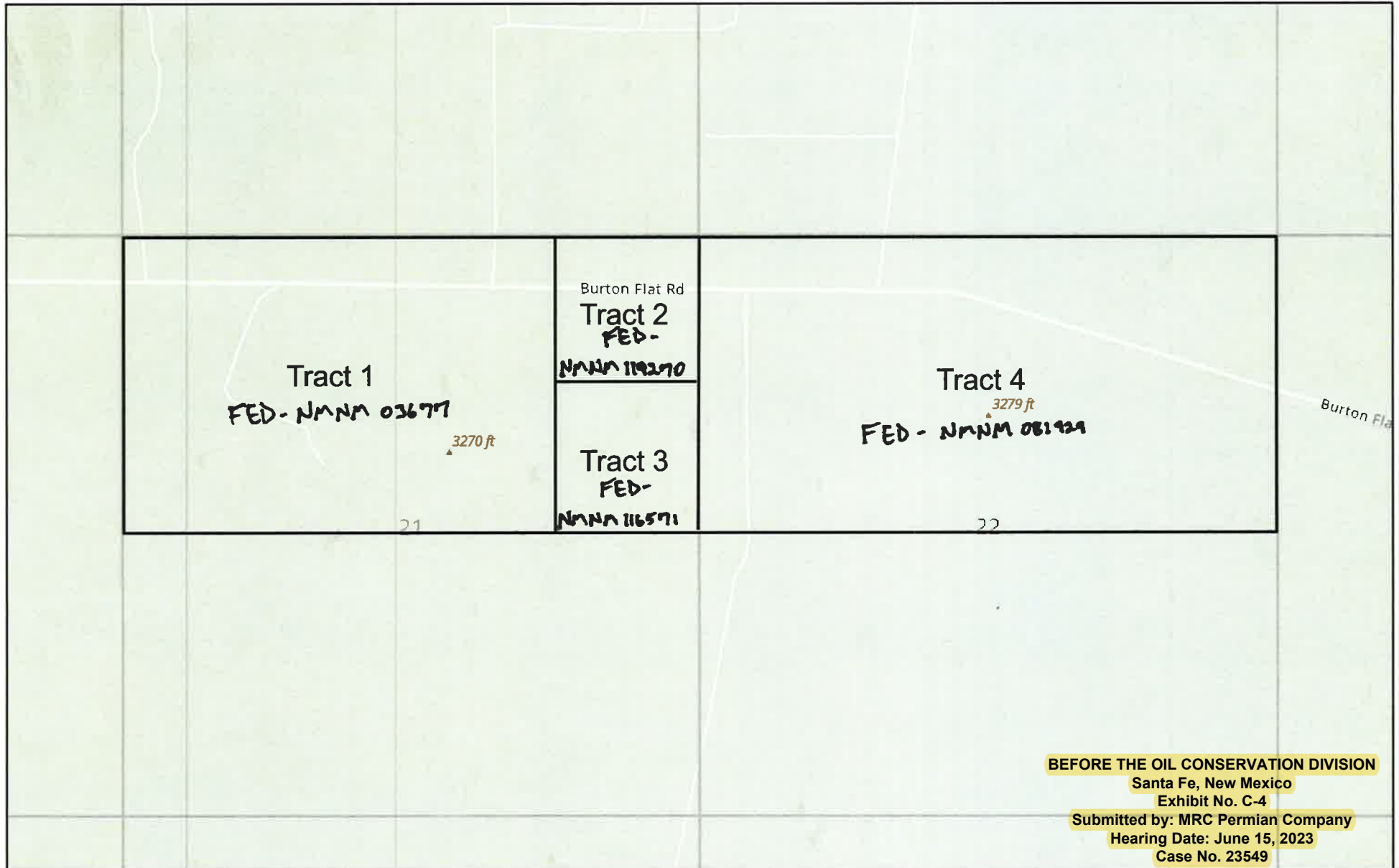
- Matador Prospect Areas
- County
- PLSS Township
- State
- PLSS Section



# **EXHIBIT C-4**




# Michael K 2122 Fed Com N2 Tract Map



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549

6/2/2023, 2:48:21 PM

 Matador Prospect Areas  County  PLSS Township  
 State  PLSS Section

1:18,056  
0 0.13 0.25 0.5 mi  
0 0.2 0.4 0.8 km

MATADOR, thudgins, Esri, NASA, NGA, USGS, FEMA, Esri Community  
Maps Contributors, New Mexico State University, Texas Parks & Wildlife,

Matador Where House  
MATADOR

## Summary of Interests

<b>MRC Permian Company:</b>			<b>56.487637%</b>
<b>Voluntary Joinder:</b>			20.457867%
<b>Compulsory Pool:</b>			<b>23.054496%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
Santo Legado, LLC	Working Interest	1	1.877363%
EOG Resources, Inc.	Working Interest	1, 4	11.109086%
Vladin, LLC	Working Interest	1	0.295547%
T.I.G. Properties	Working Interest	1	0.062186%
Pamela J. Burke, Trustee of the EGP Revocable Living Trust	Working Interest	1	0.031093%
Pamela J. Burke, Trustee of the KIP Revocable Living Trust	Working Interest	1	0.031093%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Working Interest	1	0.031093%

## Summary of Interests

Compulsory Pool Interest Owners	Description:	Tract:	Interest:
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living	Working Interest	1	0.031093%
James Gary Welch	Working Interest	1	0.0069096%
Marian Welch Pendegrass	Working Interest	1	0.0069096%
Erin L. Cofrin, Trustee of the Erin L. Cofrin Revocable Trust	Working Interest	1	0.0069096%
Ellen Marion Skylark	Working Interest	1	0.002764%
Bryan W. Welch	Working Interest	1	0.002303%
Becky Welch Kitto Cooper	Working Interest	1	0.002303%
Stacy Welch Green	Working Interest	1	0.002303%
Julia Welch	Working Interest	1	0.003455%
Oxy Y-1 Company	Working Interest	4	9.552085%

## Summary of Interests

Interest Owner:	Description:
Paul E. Siegel, Successor Fiduciary	Overriding Royalty
PetroYates, Inc.	Overriding Royalty
Michael S. Richardson	Overriding Royalty
COG Operating LLC	Overriding Royalty
Highland (Texas) Energy Company	Overriding Royalty
D'Arcy Petroleum, LLC	Overriding Royalty
Locke Funds II, LP	Overriding Royalty
Locke, LLC	Overriding Royalty
Santo Royalty Company LLC	Overriding Royalty
Rita Lea Bonifield Spencer	Overriding Royalty
Estate of Morna Ruth Bonifield Canon, deceased	Overriding Royalty
Carolyn Sue Bonifield Sandner	Overriding Royalty
Hunt Oil Company	Overriding Royalty
EOG Resources, Inc.	Overriding Royalty
Braille Institute of America, Inc.	Overriding Royalty



## Summary of Interests

Interest Owner:	Description:
McQuiddy Communications & Energy, Inc.	Overriding Royalty
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	Overriding Royalty
Marshall & Wintson, Inc.	Overriding Royalty
Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased	Overriding Royalty
Mary Lynn Forehand	Overriding Royalty
Charlotte Forehand Albright	Overriding Royalty
Mark Pate and Elizabeth A. Pate, as joint tenants	Overriding Royalty
Paul Pate	Overriding Royalty
Monty D. McLane and wife, Karen R. McLane	Overriding Royalty
Alan Jochimsen	Overriding Royalty
States Royalty Limited Partnership	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty

## Summary of Interests

Interest Owner:	Description:
Randy Mike Whelan	Overriding Royalty
Paula Su Whelan	Overriding Royalty
Kelley Morand	Overriding Royalty
Mel Whelan	Overriding Royalty
Tracy Morand	Overriding Royalty
Robin Williams	Overriding Royalty
Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	Overriding Royalty
Katherine Coe Fodell	Overriding Royalty
Concho Oil & Gas LLC	Overriding Royalty
Anne Marie Burdick	Overriding Royalty
Lisa Diane Coe	Overriding Royalty
LML, LLC	Overriding Royalty

## Summary of Interests

Interest Owner:	Description:
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	Overriding Royalty
Laura Crumbaugh and Cheryl Ann Harriosn, Co-Trustees of the Bettianne H. Bowen Living Trust	Overriding Royalty
Diamond Lil Properties, LLC	Overriding Royalty
Spirit Trail, LLC	Overriding Royalty
Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	Overriding Royalty
Charles E. Hinkle	Overriding Royalty
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	Overriding Royalty
Eric J. Coll	Overriding Royalty
Clarke C. Coll	Overriding Royalty
Lynn S. Allensworth	Overriding Royalty
Marsha S. Melton	Overriding Royalty
William Joe Snipes	Overriding Royalty
Caleb Taylor	Overriding Royalty
Max W. Coll, III	Overriding Royalty



## Summary of Interests

Interest Owner:	Description:
John F. Coll, II	Overriding Royalty
Melanie Coll DeTemple	Overriding Royalty
Spiral, Inc.	Overriding Royalty
Santa Barbara Center of the Braille Institute of America, Inc.	Overriding Royalty
Chalcam Exploration, L.L.C.	Overriding Royalty
Tierra Oil Company	Overriding Royalty
Westview Boy's Home, Inc.	Overriding Royalty
Fortis Minerals II, LLC	Overriding Royalty
Claudia Liz Carlson	Overriding Royalty
Katherine Fletcher	Overriding Royalty
Estate of Jean Wallace	Overriding Royalty
Mackenzie Thompson	Overriding Royalty
Nestegg Energy Corporation	Overriding Royalty
Nilo Operating Company	Overriding Royalty
David Petroleum Corp.	Overriding Royalty
Thomas R. Nickoloff	Overriding Royalty

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER NO. 21271,  
AS AMENDED, AND DISMISS ORDER NO. R-  
21272, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23549**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER NO. 22559,  
APPROVE A NON-STANDARD SPACING  
UNIT, AND DISMISS ORDER NO. R-22560,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23552**

**AFFIDAVIT OF ANDREW PARKER**

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the Wolfcamp A of the Wolfcamp formation.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549

6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
ANDREW PARKER

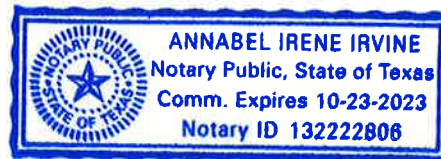
STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 6 day of June 2023 by  
Andrew Parker.

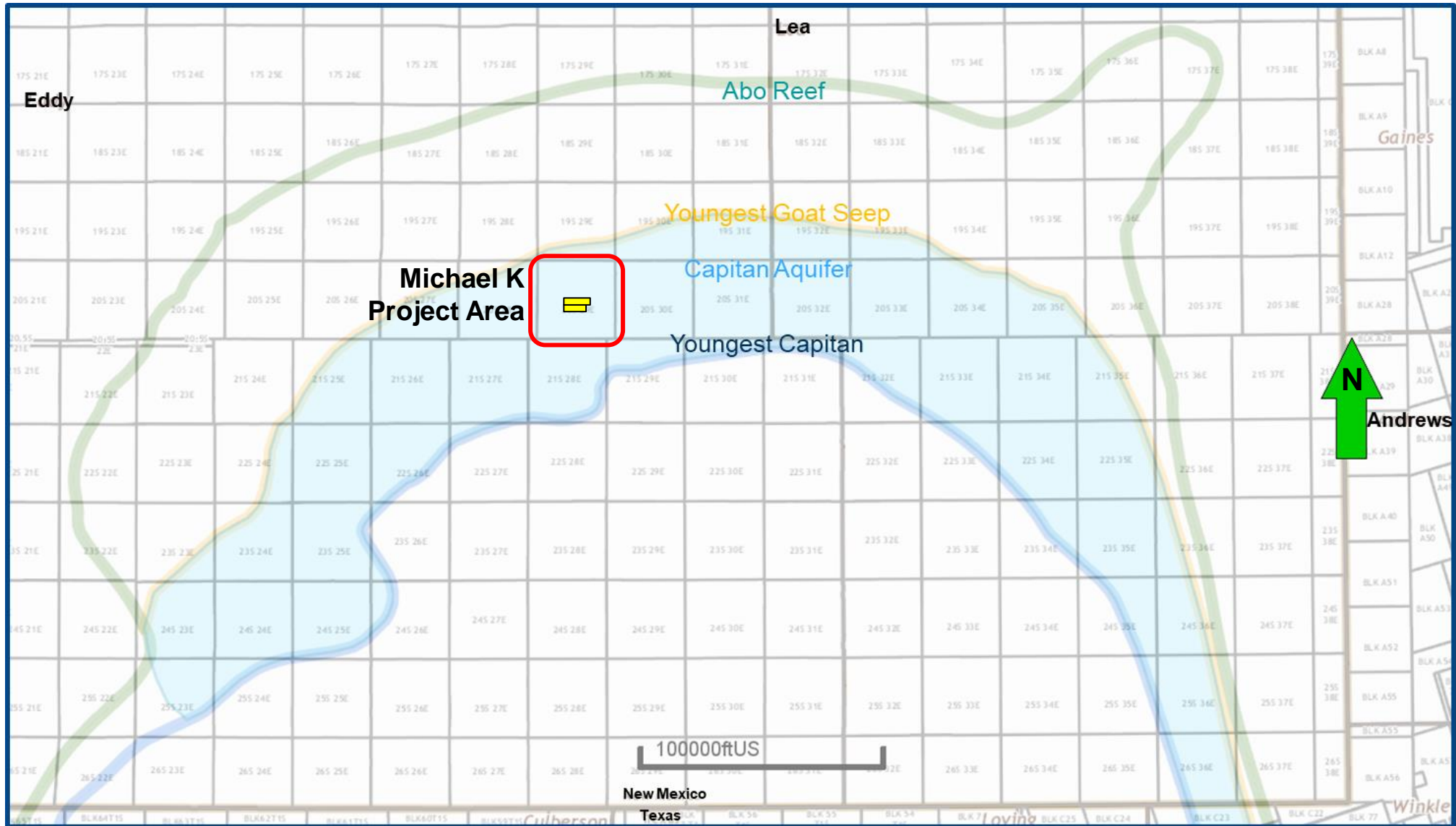
  
\_\_\_\_\_  
Annabel Irvine  
NOTARY PUBLIC

My Commission Expires:

10-23-2023



# Locator Map





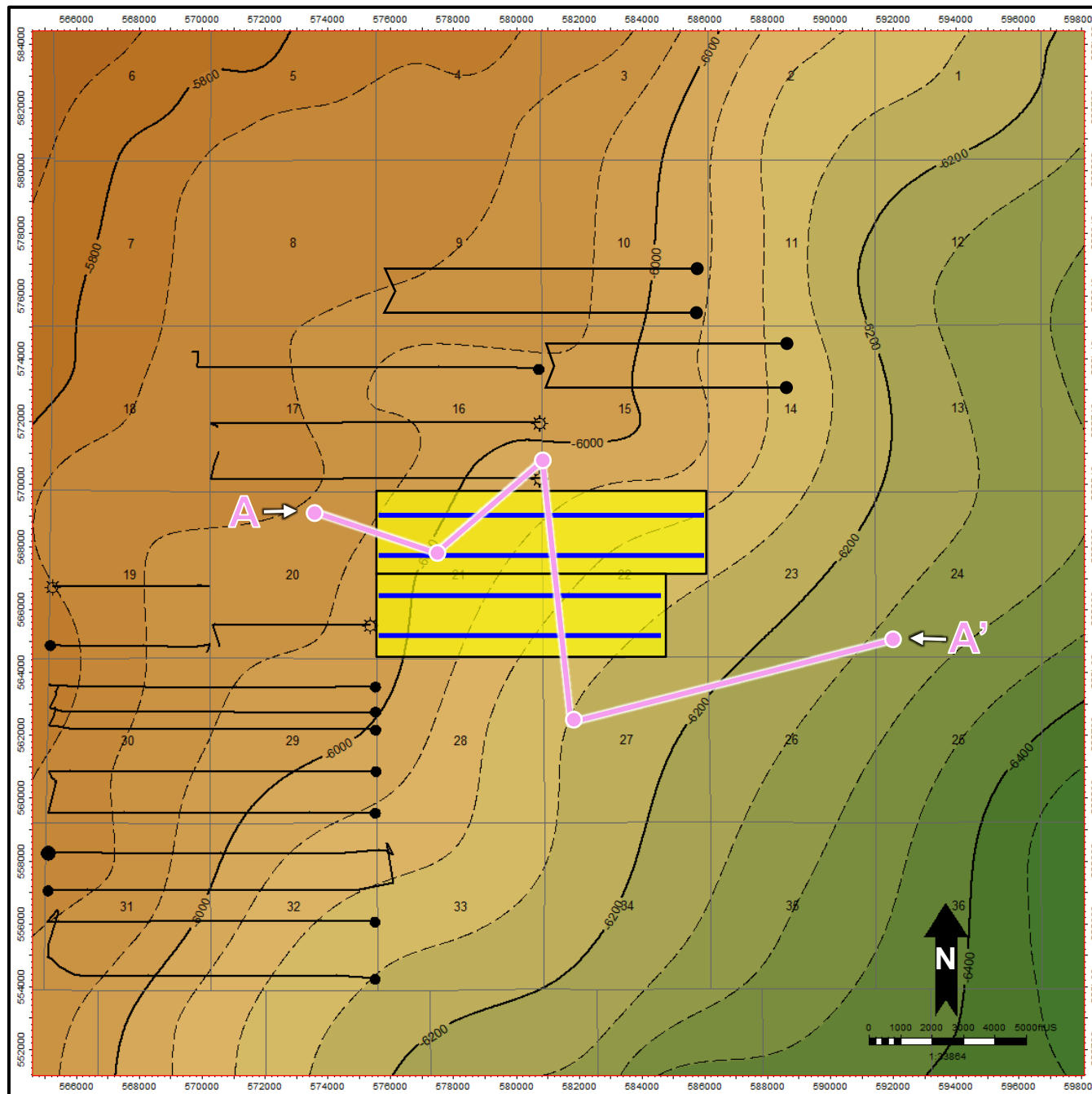
Received by OGC: 6/13/2023 4:18:56 PM

# [73480] BURTON FLAT; WOLCAMP, EAST (GAS)

## Structure Map (Wolfcamp Subsea) A – A'

### Reference Line

BEFORE THE OIL CONSERVATION DIVISION *Page 53 of 67*  
Santa Fe, New Mexico  
Exhibit No. D-2  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549

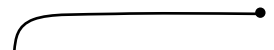


### Map Legend

#### Michael K Wells



#### Wolfcamp Wells



#### Project Area



C. I. = 50'



D-2

# [73480] BURTON FLAT; WOLCAMP, EAST (GAS)

## Structural Cross-Section A – A'

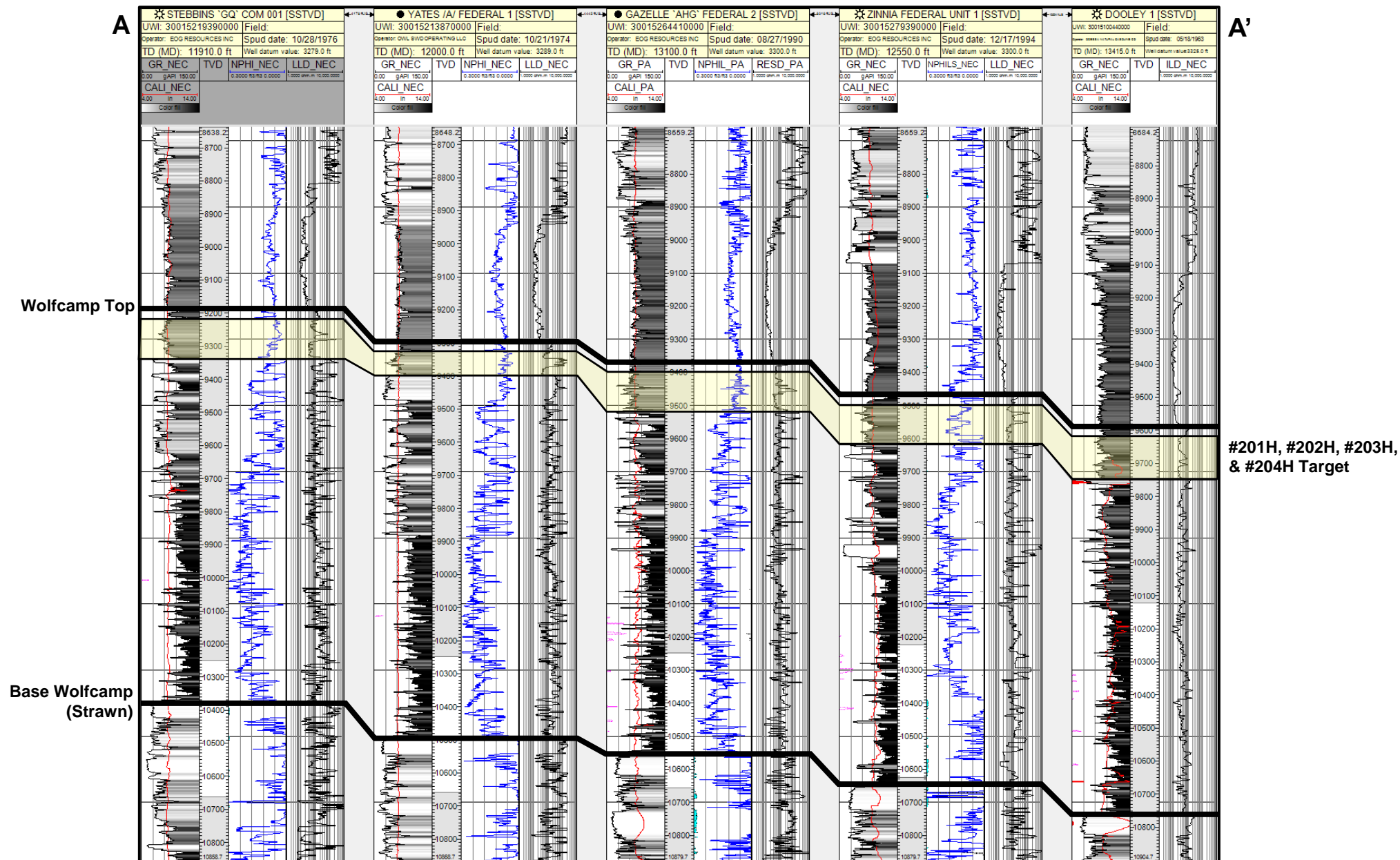
Santa Fe, New Mexico

Exhibit No. D-3

Submitted by: MRC Permian Company

Hearing Date: June 15, 2023

Case No. 23549





**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY TO AMEND ORDER NO. R-21271,  
AS AMENDED, AND DISMISS ORDER NO.  
R-21272, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23549**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 24, 2023.
5. I caused a notice to be published to all parties subject to these amendment proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549**



---

Paula M. Vance

6/13/23

---

Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
pmvance@hollandhart.com

May 12, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of MRC Permian Company to Amend Order No. R-21271, as Amended, and Dismiss Order R-21272, Eddy County, New Mexico: *Michael K&B 2122 Fed Com #201H & #202H wells***

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 1, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on June 1, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at [hawks.holder@matadorresource.com](mailto:hawks.holder@matadorresource.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Michael K & B 201H-202H Case No  
23548 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765424609130	William Joe Snipes	2305 E Pine Lodge Rd	Roswell	NM	88201-911	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424609147	Westview Boys Home, Inc.	PO Box 553	Hollis	OK	73550-055	Your item was picked up at the post office at 10:26 am on May 18, 2023 in HOLLIS, OK 73550.
9414811898765424609192	Vladin, LLC	PO Box 100	Artesia	NM	88211-010	Your item was picked up at the post office at 10:24 am on May 18, 2023 in ARTESIA, NM 88210.
9414811898765424609109	Vance Malcolm Haldeman	800 W. Brasher Road, Unit 106	Roswell	NM	88203	Your item was picked up at the post office at 3:51 pm on May 18, 2023 in ROSWELL, NM 88201.
9414811898765424609123	Tracy Morand	4 Oak Cir	Helena	MT	59601-037	Your item was delivered to an individual at the address at 11:30 am on May 18, 2023 in HELENA, MT 59601.
9414811898765424609161	Tierra Oil Company	PO Box 700968	San Anton	TX	78270-096	Your item arrived at the JUPITER, FL 33458 post office at 12:27 pm on May 23, 2023 and is ready for pickup.
9414811898765424609154	Thomas R. Nickoloff	390 N Blue Wave Ln	Vero Beach	FL	32963-427	Your item was delivered to an individual at the address at 2:13 pm on May 19, 2023 in VERO BEACH, FL 32963.
9414811898765424609116	T.I.G. Properties, LLC	PO Box 10508	Midland	TX	79702-750	Your item was delivered at 12:44 pm on May 22, 2023 in MIDLAND, TX 79701.
9414811898765424609673	States Royalty Limited Partnership	300 N Breckenridge Ave	Breckenrid	TX	76424-350	Your item was delivered to an individual at the address at 10:19 am on May 16, 2023 in BRECKENRIDGE, TX 76424.
9414811898765424609680	Stacy Welch Green	PO Box 164	Sonoita	AZ	85637-016	Your item was picked up at the post office at 10:03 am on May 16, 2023 in SONOITA, AZ 85637.
9414811898765424609642	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-181	Your item was picked up at the post office at 9:20 am on May 16, 2023 in ROSWELL, NM 88201.
9414811898765424609697	Spiral, Inc.	PO Box 1933	Roswell	NM	88202-193	Your item was picked up at the post office at 2:04 pm on May 16, 2023 in ROSWELL, NM 88201.
9414811898765424609604	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-082	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on May 16, 2023 at 10:41 am.
9414811898765424609666	Santo Royalty Company LLC	PO Box 1020	Artesia	NM	88211-102	Your item was picked up at the post office at 10:56 am on May 16, 2023 in ARTESIA, NM 88210.
9414811898765424609659	Santo Legado, LLC	PO Box 1020	Artesia	NM	88211-102	Your item was picked up at the post office at 10:56 am on May 16, 2023 in ARTESIA, NM 88210.
9414811898765424609611	Santa Barbara Center of the Braille Institute of America, Inc.	2031 De La Vina St	Santa Barb	CA	93105-381	Your item was delivered to an individual at the address at 10:00 am on May 16, 2023 in SANTA BARBARA, CA 93105.
9414811898765424609932	Samuel H Marshall, Jr and William S Marshall, Trustees u/w/o Samuel Marshall, deceased	522 Camille Ln	Tuscaloosa	AL	35405-631	Your item was delivered to an individual at the address at 2:44 pm on May 17, 2023 in TUSCALOOSA, AL 35405.
9414811898765424609949	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-229	Your item was picked up at the post office at 12:54 pm on May 16, 2023 in ROSWELL, NM 88201.
9414811898765424609994	Robin Williams	143 Jewett Ln	Three Fork	MT	59752-976	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424609925	Rita Lea Bonifield Spencer	2624 NW 151st St	Edmond	OK	73013-922	Your item was delivered to an individual at the address at 12:37 pm on May 16, 2023 in EDMOND, OK 73013.

MRC - Michael K & B 201H-202H Case No  
23548 Postal Delivery Report

9414811898765424609963	Randy Mike Whelan	2901 Eisenhower St	Carrollton	TX	75007-488	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424609956	Quientesa Royalty LP	508 W Wall St Ste 1220	Midland	TX	79701-508	Your item was delivered to the front desk, reception area, or mail room at 2:23 pm on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424609918	Post Oak Mavros II, LLC	1675 S State St Ste B	Dover	DE	19901-514	Your item was delivered to the front desk, reception area, or mail room at 10:37 am on May 17, 2023 in DOVER, DE 19901.
9414811898765424609772	Post Oak Crown IV-B, LLC	1675 S State St Ste B	Dover	DE	19901-514	Your item was returned to the sender on May 18, 2023 at 10:56 am in DOVER, DE 19901 because the addressee was not known at the delivery address noted on the package.
9414811898765424609789	Post Oak Crown IV, LLC	1675 S State St Ste B	Dover	DE	19901-514	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 23, 2023 at 6:44 pm. The item is currently in transit to the destination.
9414811898765424609741	PetroYates, Inc.	PO Box 1608	Albuquerque	NM	87103-160	Your item was picked up at the post office at 10:29 am on May 15, 2023 in ALBUQUERQUE, NM 87102.
9414811898765424609796	Penasco Petroleum LLC	PO Box 2292	Roswell	NM	88202-229	Your item was picked up at the post office at 1:44 pm on May 19, 2023 in ROSWELL, NM 88201.
9414811898765424609703	Paula Su Whelan	221 Mockingbird Ln	Coppell	TX	75019-343	Your item was delivered to an individual at the address at 12:31 pm on May 16, 2023 in COPPELL, TX 75019.
9414811898765424609710	Paul Pate	219 Escondido Pt	Jemez Sprin	NM	87025-905	Your item was delivered to an individual at the address at 2:21 pm on May 15, 2023 in JEMEZ SPRINGS, NM 87025.
9414811898765424609871	Paul E. Siegel, Successor Fiduciary	38 Horseshoe Dr	Saratoga S	NY	12866-505	Your item was delivered to an individual at the address at 3:07 pm on May 18, 2023 in SARATOGA SPRINGS, NY 12866.
9414811898765424609833	Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust	PO Box 10508	Midland	TX	79702-750	Your item was delivered at 12:44 pm on May 22, 2023 in MIDLAND, TX 79701.
9414811898765424609840	Pamela J. Burke, trustee of the P.I.P. 1990 Trust	PO Box 10508	Midland	TX	79702-750	Your item was delivered at 12:44 pm on May 22, 2023 in MIDLAND, TX 79701.
9414811898765424609895	Pamela J. Burke, Trustee of the EGP Revocable Living Trust	PO Box 10508	Midland	TX	79702-750	Your item was delivered at 12:44 pm on May 22, 2023 in MIDLAND, TX 79701.
9414811898765424609802	Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust	PO Box 10508	Midland	TX	79702-750	Your item was delivered at 12:44 pm on May 22, 2023 in MIDLAND, TX 79701.
9414811898765424609826	Oxy Y-1 Company	PO Box 27570	Houston	TX	77227-757	Your item was delivered to an individual at the address at 6:21 am on May 17, 2023 in HOUSTON, TX 77027.
9414811898765424609864	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-082	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on May 16, 2023 at 10:41 am.
9414811898765424609819	Nilo Operating Company	PO Box 840321	Dallas	TX	75284-032	Your item has been delivered and is available at a PO Box at 5:01 am on May 16, 2023 in DALLAS, TX 75266.
9414811898765424609277	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-940	Your item was delivered to an individual at the address at 10:56 am on May 16, 2023 in ARTESIA, NM 88210.

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23548 Postal Delivery Report

9414811898765424609239	Monty D. McLane and wife, Karen R. McLane	PO Box 9451	Midland	TX	79708-945	Your item was picked up at the post office at 11:16 am on May 18, 2023 in MIDLAND, TX 79707.
9414811898765424609284	Mike Moylett	PO Box 50820	Midland	TX	79710-082	Your item arrived at the MIDLAND, TX 79705 post office at 8:07 am on May 17, 2023 and is ready for pickup.
9414811898765424609246	Michael S. Richardson	4 Red Sky Ln	Roswell	NM	88201-831	Your item was delivered to an individual at the address at 11:03 am on May 16, 2023 in ROSWELL, NM 88201.
9414811898765424609291	Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	3608 Meadowridge Ln	Midland	TX	79707-454	Your item was delivered to an individual at the address at 10:51 am on May 16, 2023 in MIDLAND, TX 79707.
9414811898765424609208	Melanie Coll DeTemple	5653 Tobias Ave	Van Nuys	CA	91411-334	Your item was delivered to an individual at the address at 2:41 pm on May 16, 2023 in VAN NUYS, CA 91411.
9414811898765424609222	Mel Whelan	221 Mockingbird Ln	Coppell	TX	75019-343	Your item was delivered to an individual at the address at 12:31 pm on May 16, 2023 in COPPELL, TX 75019.
9414811898765424609260	McQuiddy Communications & Energy, Inc.	PO Box 2072	Roswell	NM	88202-207	Your item is back at the ROSWELL, NM 88201 post office following a delivery attempt at 8:41 am on May 23, 2023 and is available for redelivery or pickup.
9414811898765424609253	Max W. Coll, III	7625 El Centro Blvd Unit 1	Las Cruces	NM	88012-931	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424609215	Mary Lynn Forehand	403 San Juan Mnr	Carlsbad	NM	88220-660	Your item was delivered to an individual at the address at 2:44 pm on May 16, 2023 in CARLSBAD, NM 88220.
9414811898765424681570	Marshall & Wintson, Inc.	PO Box 50880	Midland	TX	79710-088	Your item was delivered to the front desk, reception area, or mail room at 10:11 am on May 17, 2023 in MIDLAND, TX 79705.
9414811898765424681532	Marsha S. Melton	138 Conley Pl	Odessa	TX	79762-456	Your item was picked up at the post office at 10:01 am on May 17, 2023 in ODESSA, TX 79762.
9414811898765424681587	Mark Pate and Elizabeth A. Pate, as joint tenants	4925 Black Dr NW	Albuquerque	NM	87120-442	Your item was delivered to an individual at the address at 1:12 pm on May 15, 2023 in ALBUQUERQUE, NM 87120.
9414811898765424681549	Marian Welch Pendegrass	2705 Gaye Dr	Roswell	NM	88201-342	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 23, 2023 at 2:57 am. The item is currently in transit to the destination.
9414811898765424681594	Marathon Oil Permian, LLC	990 Town And Country Blvd	Houston	TX	77024-221	Your item was delivered to the front desk, reception area, or mail room at 11:21 am on May 18, 2023 in HOUSTON, TX 77024.
9414811898765424681501	Mackenzie Thompson	1110 Oakridge Ct	Arlington	NE	68002-300	Your item was delivered to an individual at the address at 10:03 am on May 16, 2023 in ARLINGTON, NE 68002.
9414811898765424681525	Lynn S. Allensworth	11 El Arco Iris Dr	Roswell	NM	88201-771	Your item was picked up at the post office at 1:34 pm on May 18, 2023 in ROSWELL, NM 88201.
9414811898765424681563	Locke, LLC	1350 S Boulder Ave Ste 710	Tulsa	OK	74119-320	Your item was delivered to an individual at the address at 10:20 am on May 16, 2023 in TULSA, OK 74119.
9414811898765424681556	Locke Funds II, LP	1350 S Boulder Ave Ste 710	Tulsa	OK	74119-320	Your item was delivered to the front desk, reception area, or mail room at 1:30 pm on May 18, 2023 in TULSA, OK 74119.
9414811898765424681471	LML, LLC	PO Box 3194	Boulder	CO	80307-3194	

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9414811898765424681433	LMC Energy, LLC	1207 S Platte River Dr Unit E	Denver	CO	80223-314	Your item was forwarded to a different address at 3:11 pm on May 15, 2023 in DENVER, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765424681488	Lisa Diane Coe	PO Box 494	De Soto	KS	66018-049	Your item was picked up at the post office at 1:20 pm on May 16, 2023 in DE SOTO, KS 66018.
9414811898765424681440	Liberty Energy LLC	2425 Fountain View Dr Ste 300	Houston	TX	77057-485	Your item was returned to the sender on May 23, 2023 at 11:48 am in HOUSTON, TX 77057 because it could not be delivered as addressed.
9414811898765424681495	Laura Crumbaugh and Cheryl Ann Harriosn, Co-Trustees of the Bettianne H. Bowen Living Trust	PO Box 130448	Birmingham	AL	35213-044	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681402	KMF Land, LLC	412 W 15th St	New York	NY	10011-705	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681426	Kelley Morand	62 Homeland Dr Apt 1	Huntington	NY	11743-640	Your item was delivered to an individual at the address at 11:57 am on May 17, 2023 in HUNTINGTON, NY 11743.
9414811898765424681464	Katherine Fletcher	390 Barren Rd	Chuckey	TN	37641-584	Your item was delivered to an individual at the address at 12:42 pm on May 18, 2023 in CHUCKEY, TN 37641.
9414811898765424681457	Katherine Coe Fodell	803 Monte Cello St	Houston	TX	77024-451	Your item was delivered to an individual at the address at 11:37 am on May 17, 2023 in HOUSTON, TX 77024.
9414811898765424681419	Kaleb Smith	PO Box 50820	Midland	TX	79710-082	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765424681037	John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	2604 Coronado Dr	Roswell	NM	88201-340	Your item was delivered to an individual at the address at 10:19 am on May 16, 2023 in ROSWELL, NM 88201.
9414811898765424681075	Julia Terri Welch	6804 N Capital Of Texas Hwy Apt 511	Austin	TX	78731-176	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681099	John F. Coll, II	1723 Ashford Hollow Ln Apt 1005	Houston	TX	77077-480	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681006	James Gary Welch	9307 Sam Rayburn Ct	Cypress	TX	77433-364	Your item was delivered to an individual at the address at 12:52 pm on May 17, 2023 in CYPRESS, TX 77433.
9414811898765424681020	Hunt Oil Company	1900 N Akard St	Dallas	TX	75201-272	Your item was delivered to an individual at the address at 8:55 am on May 16, 2023 in DALLAS, TX 75201.
9414811898765424681068	Highland Texas Energy Company	11886 Greenville Ave Ste 106	Dallas	TX	75243-356	Your item has been delivered to an agent for final delivery in DALLAS, TX 75243 on May 16, 2023 at 11:26 am.
9414811898765424681013	Hatch Royalty LLC	1717 W 6th St Ste 290	Austin	TX	78703-478	Your item was delivered to the front desk, reception area, or mail room at 3:19 pm on May 17, 2023 in AUSTIN, TX 78703.
9414811898765424681372	H. Jackson Wacker	5601 Hillcrest	Midland	TX	79707-911	We attempted to deliver your item at 12:15 pm on May 20, 2023 in MIDLAND, TX 79705 and a notice was left because an authorized recipient was not available.
9414811898765424681334	Good News Minerals, LLC	4000 N Big Spring St Ste 310	Midland	TX	79705-462	Your item was delivered to an individual at the address at 10:19 am on May 16, 2023 in MIDLAND, TX 79705.



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9414811898765424681389	Fortis Minerals II, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-262	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on May 23, 2023 at 3:17 am. The item is currently in transit to the destination.
9414811898765424681341	Estate of Morna Ruth Bonifield Canon, deceased	1002 Windsor Dr	McKinney	TX	75072-574	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681396	Estate of Jean Wallace	1709 Missouri Ave	Joplin	MO	64804-076	Your item was delivered to an individual at the address at 2:13 pm on May 16, 2023 in JOPLIN, MO 64804.
9414811898765424681303	Erin L. Cofrin Revocable Trust	43 Camino Arroyo Pl	Palm Dese	CA	92260-032	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424681365	Eric J. Coll	3113 45th St	Lubbock	TX	79413-351	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424681358	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-284	Your item was picked up at a postal facility at 7:46 am on May 17, 2023 in MIDLAND, TX 79701.
9414811898765424681310	Ellen Marion Skylark	20350 Marsh Creek Rd	Brentwood	CA	94513-480	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681174	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-181	Your item was picked up at the post office at 9:20 am on May 16, 2023 in ROSWELL, NM 88201.
9414811898765424681136	Deane Durham	PO Box 50820	Midland	TX	79710-082	Your item was delivered to an individual at the address at 8:35 am on May 22, 2023 in GRAHAM, TX 76450.
9414811898765424681143	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-571	Your item was delivered to an individual at the address at 9:53 am on May 16, 2023 in MIDLAND, TX 79701.
9414811898765424681198	David Petroleum Corporation	116 W 1st St	Roswell	NM	88203-470	Your item was delivered to an individual at the address at 12:29 pm on May 16, 2023 in ROSWELL, NM 88203.
9414811898765424681105	DArcy Petroleum, LLC	200 Sheffield St Ste 305	Mountains	NJ	07092-231	Your item was delivered to an individual at the address at 1:32 pm on May 17, 2023 in MOUNTAINSIDE, NJ 07092.
9414811898765424681167	Cynthia Phillips	2401 W Fairground Rd	Artesia	NM	88210-963	Your item was delivered to an individual at the address at 10:18 am on May 16, 2023 in ARTESIA, NM 88210.
9414811898765424681112	Cynthia Cindy Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	4104 Wimbledon Cir	College Sta	TX	77845-539	Your item was delivered to an individual at the address at 12:44 pm on May 18, 2023 in COLLEGE STATION, TX 77845.
9414811898765424681679	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-082	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on May 16, 2023 at 10:41 am.
9414811898765424681686	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-488	Your item was delivered at 7:42 am on May 17, 2023 in MIDLAND, TX 79701.
9414811898765424681648	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-507	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765424681693	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-488	Your item was delivered at 7:42 am on May 17, 2023 in MIDLAND, TX 79701.
9414811898765424681600	Claudia Liz Carlson	229 Weiss Ct	Atwater	CA	95301-420	Your item has been delivered to an agent for final delivery in ATWATER, CA 95301 on May 17, 2023 at 4:00 pm.

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9414811898765424681624	Clarke C. Coll	3972 S Spring Loop	Roswell	NM	88203-962	Your item was picked up at the post office at 12:14 pm on May 18, 2023 in ROSWELL, NM 88201.
9414811898765424681662	Charlotte Forehand Albright	1705 Boyd Dr	Carlsbad	NM	88220-540	Your item was delivered to an individual at the address at 6:02 pm on May 18, 2023 in CARLSBAD, NM 88220.
9414811898765424681655	Charles E. Hinkle	429 Darby Rd	Ridley Park	PA	19078-131	Your item was delivered to an individual at the address at 11:25 am on May 17, 2023 in RIDLEY PARK, PA 19078.
9414811898765424681617	Chalcam Exploration, L.L.C.	200 W 1st St Ste 434	Roswell	NM	88203-467	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681938	Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	83 La Barbaria Trl	Santa Fe	NM	87505-900	Your item was picked up at the post office at 1:00 pm on May 17, 2023 in SANTA FE, NM 87505.
9414811898765424681983	Carolyn Sue Bonifield Sandner	5136 Horseshoe Trl	Dallas	TX	75209-332	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681990	Caleb Taylor	200 W First St.	Fort Davis	TX	79734	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765424681907	Bryan W. Welch	1764 S Paige Creek Pl	Tucson	AZ	85748-776	Your item was delivered to an individual at the address at 12:41 pm on May 16, 2023 in TUCSON, AZ 85748.
9414811898765424681921	Braille Institute of America, Inc.	741 N Vermont Ave	Los Angeles	CA	90029-351	Your item was delivered to an individual at the address at 9:25 am on May 16, 2023 in LOS ANGELES, CA 90029.
9414811898765424681969	Becky Welch Kitto Cooper	PO Box 1482	Sonoita	AZ	85637-148	Your item was picked up at the post office at 12:23 pm on May 18, 2023 in SONOITA, AZ 85637.
9414811898765424681952	Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	PO Box 2546	Fort Worth	TX	76113-254	Your item was delivered to an individual at the address at 11:56 am on May 22, 2023 in FORT WORTH, TX 76102.
9414811898765424681914	Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	PO Box 2546	Fort Worth	TX	76113-254	Your item was delivered to an individual at the address at 11:56 am on May 22, 2023 in FORT WORTH, TX 76102.
9414811898765424681778	Anne Marie Burdick	6708 Oak Hill Dr	Fort Worth	TX	76132-454	Your item was delivered to an individual at the address at 3:52 pm on May 16, 2023 in FORT WORTH, TX 76132.
9414811898765424681730	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-193	Your item was delivered to an individual at the address at 9:44 am on May 16, 2023 in MIDLAND, TX 79707.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005700419

This is not an invoice

HOLLAND AND HART  
POBOX 2208

SANTA FE, NM 87504

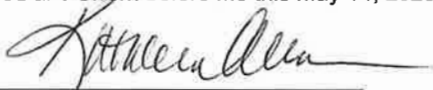
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/14/2023

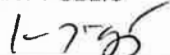


Legal Clerk

Subscribed and sworn before me this May 14, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005700419  
PO #: Case No. 23549  
# of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: MRC Permian Company  
Hearing Date: June 15, 2023  
Case No. 23549

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, June 1, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than May 22, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=ma6ae23341387d744a0ac0dd42666b517>  
Webinar number: 2487 125 5805

Join by video system: [24871255805@nmemnrd.webex.com](mailto:24871255805@nmemnrd.webex.com)  
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+1-408-418-9388 United States Toll  
Access code: 2487 125 5805

Panelist password: SVkzTp8GF43 (78598784 from phones and video systems)

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Anne Marie Burdick, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Becky Welch Kitto Cooper, her heirs and devisees; Braille Institute of America, Inc.; Bryan W. Welch, his heirs and devisees; Caleb Taylor, his heirs and devisees; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased; Chalcum Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Collins & Jones Investments, LLC; Concho Oil & Gas LLC; Crown Oil Partners, LP; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Cynthia Phillips, her heirs and devisees; D'Arcy Petroleum, LLC; David Petroleum Corporation; David W. Cromwell, his heirs and devisees; Deane Durham, her heirs and devisees; Diamond Lil Properties, LLC; Ellen Marion Skylark, her heirs

and devisees; EOG Resources, Inc.; Eric J. Coll, his heirs and devisees; Erin L. Cofrin Revocable Trust; Estate of Jean Wallace, her heirs and devisees; Estate of Morna Ruth Bonifield Canon, deceased, her heirs and devisees; Fortis Minerals II, LLC; Good News Minerals, LLC; H. Jackson Wacker, his heirs and devisees; Hatch Royalty LLC; Highland (Texas) Energy Company; Hunt Oil Company; James Gary Welch, his heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust; Julia Terri Welch, her heirs and devisees; Kaleb Smith, his heirs and devisees; Katherine Coe Fodell, her heirs and devisees; Katherine Fletcher, her heirs and devisees; Kelley Morand, his or her heirs and devisees; KMF Land, LLC; Laura Crumbaugh and Cheryl Ann Harriosn, Co-Trustees of the Bettianne H. Bowen Living Trust; Liberty Energy LLC; Lisa Diane Coe, her heirs and devisees; LMC Energy, LLC; LML, LLC; Locke Funds II, LP; Locke, LLC; Lynn S. Allensworth, her heirs and devisees; Mackenzie Thompson, her heirs and devisees; Marathon Oil Permian, LLC; Marian Welch Pendegrass, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Wintson, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Mel Whelan, his or her heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust; Michael S. Richardson, his heirs and devisees; Mike Moylett, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Nestegg Energy Corporation; Nilo Operating Company; Oak Valley Mineral and Land, LP; Oxy Y-1 Company; Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust; Pamela J. Burke, Trustee of the EGP Revocable Living Trust; Pamela J. Burke, trustee of the P.I.P. 1990 Trust; Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust; Paul E. Siegel, Successor Fiduciary, his heirs and devisees; Paul Pate, his heirs and devisees; Paula Su Whelan, her heirs and devisees; Penasco Petroleum LLC; PetroYates, Inc.; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Post Oak Mavros II, LLC; Quientesa Royalty LP; Randy Mike Whelan, his heirs and devisees; Rita Lea Bonifield Spencer, her heirs and devisees; Robin Williams, his or her heirs and devisees; Rolla R. Hinkle, III, his heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Santa Barbara Center of the Braille Institute of America, Inc.; Santo Legado, LLC; Santo Royalty Company LLC; Sortida Resources, LLC; Spiral, Inc.; Spirit Trail, LLC; Stacy Welch Green, his or her heirs and devisees; States Royalty Limited Partnership; T.I.G. Properties, LLC; Thomas R. Nickoloff, his heirs and devisees; Tierra Oil Company; Tracy Morand, his or her heirs and devisees; Vance Malcolm Haldeman, his heirs and devisees; Vladin, LLC; Westview Boy's Home, Inc.; and William Joe Snipes, his heirs and devisees.

**Case No. 23549: Application of MRC Permian Company to Amend Order No. R-21271, as Amended, and Dismiss Order R-21272, Eddy County, New Mexico.** Applicant seeks to amend pooling Order No. R-21271, as amended, to incorporate the acreage under Order No. R-21272, and dismiss Order No. R-21272. The units under the existing orders are comprised as follows:

- Order No. R-21271 pooled uncommitted mineral interests in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) underlying a standard 320-acre horizontal well spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit, based on 40-acre building blocks, is dedicated to the Michael K&B 2122 Fed Com #201H well (API No. 30-015-53688), which was horizontally drilled from a surface location in the



NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 22.

- Order No. R-21272 pooled uncommitted mineral interests in the Wolfcamp formation (Burton Flat; Wolfcamp, East (oil) [98315]) underlying a standard 320-acre horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit, based on 40-acre building blocks, is dedicated to the Michael K&B 2122 Fed Com #202H well (API No. 30-015-53687), which was horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottomhole location in the SE/4 NE/4 (Unit H) of Section 22.

The Oil Conservation Division has since dedicated these units to a gas pool subject to 320-acre spacing. Thus, Applicant seeks to amend Order No. R-21271, combining the dedicated acreage from the two original units to form a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation (Burton Flat; Wolfcamp, East (gas) [73480]) comprised of the N/2 of Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. All other provisions under Order No. R-21271, as amended, are proposed to remain unchanged. This area is located about 13.5 miles northeast of Carlsbad, New Mexico.

#5700419, Current Argus, May 14, 2023