STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 23638

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhib	it A	Self-Affirmed Statement of Brad Dunn
	A-1	Application & Proposed Notice of Hearing
	A-2	C-102
	A-3	Map of the Non-Standard Spacing Unit
	A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation
	A-5	Sample Well Proposal Letter and AFE
	A-6	Chronology of Contact
Exhibit B		Self-Affirmed Statement of Jordan Carrell
	B-1	Location Map of the Beefalo 7/6 State Com #716H (W1OB) well
	B-2	Wolfcamp Subsea Structure Map
	B-3	Stratigraphic Cross-Section
Exhib	it C	Self-Affirmed Statement of Dana S. Hardy
	C-1	Sample Notice Letter to All Interested Parties
	C-2	Chart of Notice to All Interested Parties
	C-3	Copies of Certified Mail Receipts and Returns
	C-4	Affidavit of Publication for June 14, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUP	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case: 23638	APPLICANT'S RESPONSE					
Date	July 6, 2023					
Applicant	Mewbourne Oil Company					
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 14744					
Applicant's Counsel:	Hinkle Shanor LLP					
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling an Approval of Non-Standard Spacing Unit, Lea County, New Mexico.					
Entries of Appearance/Intervenors:	None					
Well Family	Beefalo 7/6 State Com					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Wolfcamp					
Pool Name and Pool Code:	Scharb; Wolfcamp (Code 55640)					
Well Location Setback Rules:	Statewide					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	639.4-acres					
Building Blocks:	quarter-quarter					
Orientation:	South/North					
Description: TRS/County	E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of non-standard unit is being requested in this application. See Exhibit A.					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No.					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	Exhibit A-4					
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed					
Well #1	Beefalo 7/6 State Com #716H (W1OB) (API #) SHL: 420' FNL & 2330' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 1980' FEL (Lot 2), Section 6, T19S, R35E Completion Target: Wolfcamp (Approx. 10,871' TVD)					
Horizontal Well First and Last Take Points	Exhibit A-2					
Completion Target (Formation, TVD and MD)	Exhibit A-5					
AFE Capex and Operating Costs						
Drilling Supervision/Month \$	\$10,000.00					
Production Supervision/Month \$	\$1,000.00					
Justification for Supervision Costs Released to Imaging: 6/30/2023 4:31:57 PM	Exhibit A					

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	
requirements.	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlegatable Parties to be Realed	N/A
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A
, ,	,
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in t	his checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative): Released to Imaging: 6/30/2023 4:31:57 PM	/s/ Dana S. Hardy

1	Received	by (OCD:	6/30/20	23 4:	28:43	PM

Page 4 of 67 6/30/2023 Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 23638

SELF-AFFIRMED STATEMENT OF BRAD DUNN

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Mewbourne applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 639.4-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit").
- 5. Mewbourne seeks to dedicate the Unit to the Beefalo 7/6 State Com #716H (W1OB) well ("Well"), to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 6. The Well will be completed in the Scharb; Wolfcamp Pool (Code 55640).

- 6. The completed interval of the Well will be orthodox.
- 7. **Exhibit A-2** contains the C-102 for the Well.
- 8. Mewbourne seeks approval of a non-standard spacing unit to provide flexibility regarding the placement of surface facilities and the ability to consolidate those facilities to the greatest extent possible. Without approval of a non-standard spacing unit, Mewbourne would be required to utilize additional surface facilities and request commingling approval. The ability to consolidate surface facilities reduces surface, environmental, and economic waste. Mewbourne's proposed non-standard spacing unit also allows Mewbourne to optimally locate its wells, eliminate the need for separate production facilities, and additional administrative approvals. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 9. **Exhibit A-3** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Mewbourne's application.
- 10. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
- 11. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE is a fair and reasonable and

comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

- 12. Mewbourne has conducted a diligent search of all county public records including phone directories and computer databases. I also used the Accurint subscription service to locate interest owners.
- 13. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.
- 14. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Well is being drilled and \$1,000.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Brad Dunn

Date | 30 2023

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. <u>23638</u>

APPLICATION

Pursuant to NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744) files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 639.4-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, Mewbourne states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. Applicant seeks to dedicate the Unit to the proposed Beefalo 7/6 State Com #716H (W1OB) well ("Well"), to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 6.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Mewbourne Oil Company Case No. 23638 - Exhibit A-1

- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial Well in the Unit;
- D. Designating Applicant as the operator of the Unit and the horizontal Well to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

Facsimile: (505) 982-4534
Facsimile: (505) 98208623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 639.4-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Beefalo 7/6 State Com #716H (W1OB) well ("Well"), to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 6. The completed interval of the Well will be orthodox. Applicant also seeks approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles west of Hobbs, New Mexico.

Mewbourne Oil CompanyPage 12 of 67 **Case No. 23638 - Exhibit A-2**

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

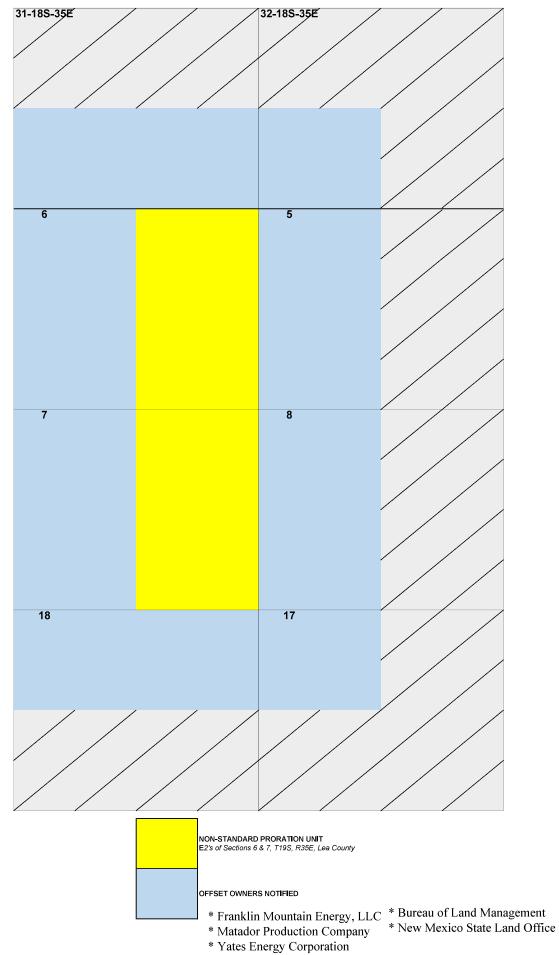
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 55640	Scharb; Wolfcamp P	ool
⁴ Property Code			operty Name 7/6 STATE COM	⁶ Well Number 716H
7 OGRID NO. 14744			perator Name E OIL COMPANY	⁹ Elevation 3883

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
В	18	19S	35E		420	NORTH	2330	EAST	LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	19S	35E		100	NORTH	1980	EAST	LEA
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (Order No.				
639.4									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

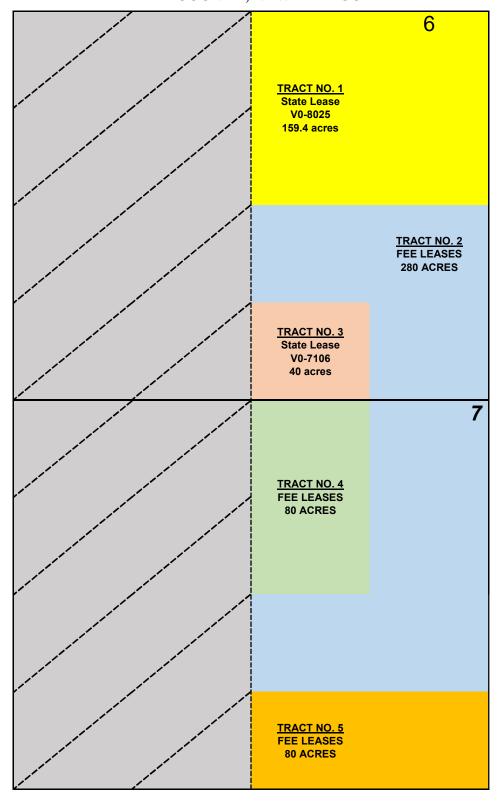
Œ,		N 89°47°47	E 5244.32'		(G)		
W 2644.56	16 LOT 4 (38.61 Ac.)	100 <u>*</u> LOT 3 (39.85 Ac.)	B.H. LOT 2 (39.75 Ac.)	1980' _{LOT 1} (39.65 Ac.)	E 2646.73'	GEODETIC DATA	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
N 00'27'37"	LOT 5 (38.78 Ac.)	 	 		S 00'45'26"	NAD 83 GRID - NM EAST SURFACE LOCATION N: 607312.3 - E: 799113.5	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
19" W 2644.86	LOT 6 (38.90 Ac.)	i 	 	 	11" E 2646.64'	LAT: 32.6667512° N LONG: 103.4956600° W <u>BOTTOM HOLE</u> N: 618200.2 — E: 799349.5	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
(C) N 00'28'5	LOT 7 (39.02 Ac.) N 89°50'49°	' E 2631.05'	 	 <u> </u>	73' S 00'45'3	LAT: 32.6966705° N LONG: 103.4946133° W	Signature Date
4.21'	LOT 1 (39.12 Ac.)	 	 	 	.36'48" W 2651.	<u>CORNER DATA</u> NAD 83 GRID — NM EAST	Printed Name E-mail Address
0.26'08" W 530.	(39.19 Ac.) LOT 3 (39.27 Ac.)	 ; 	 		644.53' N 00'	A: FOUND BRASS CAP "1912" H: FOUND CAP "3239 12841" N: 602407.1 - E: 796215.0 N: 615661.2 - E: 801362.8	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
o w	LOT 4 (39.34 Ac.)		 	 	00.16'39" W 2e	B: FOUND NAIL I: FOUND 1" IRON PIPE N: 605049.4 - E: 796190.5 N: 613015.3 - E: 801397.8 C: CALCULATED CORNER J: FOUND NAIL N: 607697.2 - E: 796168.3 N: 610364.2 - E: 801426.2	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
2648.39	N 89°12'34" C LOT 1 (39.40 Ac.)	E 2644.30'		330'	« ⊗	D: FOUND SPIKE NAIL N: 613000.3 - E: 796128.0 E: FOUND 7"X3"X5" K: CALCULATED CORNER N: 607720.2 - E: 801439.0 L: FOUND LIMESTONE ROCK	same is true and correct to the best of my belief. 03/24/2023 Date of Survey
N 00'28'46" W	 LOT 2 (39.43 Ac.) 	 1	 	 	8" E 5288.83'	LIMESTONE ROCK N: 615644.6 - E: 796105.7 F: FOUND 9"X5"X6" LIMESTONE ROCK LIMESTONE ROCK N: 618288.5 - E: 796084.5	Signature and Seal of Processing Surveys 19680
1'49" W 2642.94	(B) LOT 3 (39.47 Ac.) 	 	 — — —	 	4,75.00 S	N: FOUND 1/2" REBAR G: FOUND 1/2" REBAR N: 607733.7 - E: 798811.9 N: 613007.2 - E: 801327.8 O: FOUND SPIKE NAIL N: 613007.3 - E: 798758.6	19680 Certificate Number
N 00'3.	LOT 4 (39.50 Ac.) A S 89°59'47"	M E 2630.87	 	 <u> </u>		3.233.13	Job No.: LS23030298



*COG Operating LLC

Mewbourne Oil Company Case No. 23638 - Exhibit A-3

Section Plat
BEEFALO 7/6 STATE COM #716H (W1OB)
SECTIONS 6 (E/2) & 7 (E/2), T19S, R35E
LEA COUNTY, NEW MEXICO



Mewbourne Oil Company Case No. 23638 - Exhibit A-4 Tract No. 1: NE/4 Section 6—STATE LEASE V0-8025

Mewbourne Oil Company, et al

<u>Tract No. 2:</u> N/2SE/4 & SE/4SE/4 Section 6 & E/2NE/4 & N/2SE/4 Section 7—MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Parker & Parsely Acquisition Co.

W. A. Stockard Estate

Bright Hawk Operating Company/Burkard Venture

Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt,

UAD September 29, 2010

W. H. Smith

Marguerite B. Griffith

Tract No. 3: SW/4SE/4 Section 6—STATE LEASE V0-7106

Mewbourne Oil Company, et al

Tract No. 4: W/2NE/4 Section 7— MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Parker & Parsely Acquisition Co.

W. A. Stockard Estate

Bright Hawk Operating Company/Burkard Venture

Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt,

UAD September 29, 2010

W. H. Smith

Marguerite B. Griffith

<u>Tract No. 5:</u> S/2SE/4 Section 7—MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Parker & Parsely Acquisition Co.

W. A. Stockard Estate

Bright Hawk Operating Company/Burkard Venture

Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt,

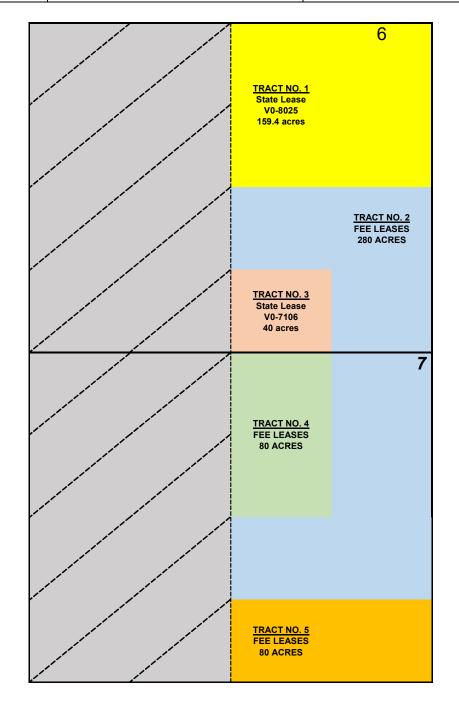
UAD September 29, 2010

W. H. Smith

Marguerite B. Griffith

RECAPITUALTION
BEEFALO 7/6 STATE COM #716H (W1OB)

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area		
1	159.40	24.929622%		
2	280.00	43.791054%		
3	40.00	6.255865%		
4	80.00	12.511730%		
5	80.00	12.511730%		
TOTAL	639.40	100.000000%		



TRACT OWNERSHIP (Additional parties) BEEFALO 7/6 STATE COM #716H (W1OB) Sections 6 (E/2) & 7 (E/2), T19S, R35E Lea County, New Mexico

Sections 6 (W/2) & 7 (W/2) Wolfcamp formation:

Mewbourne Oil Company, et al	% Leasehold Interest 98.414670%
* Parker & Parsely Acquisition Co.	0.781983%
* W. A. Stockard Estate	0.390991%
* Bright Hawk Operating Company/Burkard Venture	0.215115%
* Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt, UAD September 29, 2010	0.099479%
* W. H. Smith	0.099479%
* Marguerite B. Griffith	0.000012%
	100.000000%

^{*} Total interest being pooled: 1.585330%

OWNERSHIP BY TRACT

NE/4 Section 6 (159.4 Acres):

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

100.000000%

N/2SE/4 & SE/4SE/4 Section 6 & E/2NE/4 & N/2SE/4 Section 7 (280 Acres):

Mewbourne Oil Company, et al	% Leasehold Interest 97.465851%
* Parker & Parsely Acquisition Co.	1.250000%
* W. A. Stockard Estate	0.625000%
* Bright Hawk Operating Company/Burkard Venture	0.343862%

* Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt, UAD September 29, 2010	0.159018%
* W. H. Smith	0.156250%
* Marguerite B. Griffith	0.000020%
	100.000000%
SW/4SE/4 Section 6 (40 Acres):	0/7 1 117
Mewbourne Oil Company, et al	% Leasehold Interest 100.000000%
	100.000000%
W/2NE/4 Section 7 (80 Acres):	
Mewbourne Oil Company, et al	% Leasehold Interest 97.465851%
* Parker & Parsely Acquisition Co.	1.250000%
* W. A. Stockard Estate	0.625000%
* Bright Hawk Operating Company/Burkard Venture	0.343862%
* Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt, UAD September 29, 2010	0.159018%
* W. H. Smith	0.156250%
* Marguerite B. Griffith	0.000020%
	100.000000%
S/2SE/4 Section 7 (80.00 Acres):	0/7
Mewbourne Oil Company, et al	% Leasehold Interest 97.465851%
* Parker & Parsely Acquisition Co.	1.250000%
* W. A. Stockard Estate	0.625000%
* Bright Hawk Operating Company/Burkard Venture	0.343862%

* Marguerite B.Griffith, Trustee of the Chester B.	0.159018%
Benge, Jr. Deceased Grantor's Trust Exempt,	
UAD September 29, 2010	
* W. H. Smith	0.156250%
* Marguerite B. Griffith	0.000020%

100.000000%

* Parties to be pooled are highlighted in yellow.

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

April 6, 2023

Via Certified Mail

Parker & Parsely Acquisition Co. 3829 Bee Caves Road, STE 203 Austin, TX 78746 Attn: Permian Land Manager

Re:

- 1. BEEFALO 7/6 STATE COM #713H AFE
- 2. BEEFALO 7/6 STATE COM #716H AFE
- 3. Beefalo 7/6 Joint Operating Agreement dated April 6, 2023 All of Sections 6 & 7, T19S, R35E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1271.48 acre Working Interest Unit ("WIU") covering the All of the above captioned Sections 6 and 7 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

- 1. BEEFALO 7/6 STATE COM #713H will have a surface location 420' FNL & 2370' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 1980' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 10,871' and an approximate total measured depth of 21,000'. The W2 of Sections 6 & 7 will be dedicated to the well as the proration unit.
- 2. BEEFALO 7/6 STATE COM #716H will have a surface location 420' FNL & 2330' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 1980' FEL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 10,871' and an approximate total measured depth of 21,000'. The E2 of Sections 6 & 7 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Mewbourne Oil Company Case No. 23638 - Exhibit A-5 Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Beefalo 7/6 Operating Agreement dated April 6, 2023, for your review.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn

Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: BEEFALO 7/6 STATE COM #716H (W1OB) Pros	pect: S	ANTA VACA 19/1	18	
	_		10	OT NA
	ounty: L			ST: NM
Sec. 7 Blk: Survey: TWP: 19S	RNG:	35E Prop. TV	D: 10871	TMD: 21000
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	сс
Regulatory Permits & Surveys	0180-010		0180-0200	
Location / Road / Site / Preparation Location / Restoration	0180-010		0180-0205 0180-0206	\$35,000 \$45,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$30000/d	0180-010 0180-011		0180-0206	\$45,000
Fuel 1700 gal/day @ \$3.9/gal	0180-011		0180-0214	\$398,000
Alternate Fuels	0180-011		0180-0215	\$121,000
Mud, Chemical & Additives Mud - Specialized	0180-012 0180-012		0180-0220 0180-0221	
Horizontal Drillout Services	0 180-012	\$250,000	0180-0221	\$200,000
Stimulation Toe Preparation			0180-0223	\$40,000
Cementing	0180-012		0180-0225	\$55,000
Logging & Wireline Services Casing / Tubing / Snubbing Services	0180-013 0180-013		0180-0230 0180-0234	\$591,000 \$15,000
Mud Logging	0180-013			\$15,000
Stimulation 81 Stg 25.3 MM gal / 25.3 MM lb			0180-0241	\$3,587,000
Stimulation Rentals & Other			0180-0242	\$343,000
Water & Other 100% FW @ \$1.00/bbl Bits	0180-014 0180-014		0180-0245 0180-0248	\$639,000
Inspection & Repair Services	0180-012		0180-0248	\$5,000
Misc. Air & Pumping Services	0180-015		0180-0254	\$10,000
Testing & Flowback Services	0180-015	\$12,000		\$24,000
Completion / Workover Rig Rig Mobilization	0180-016	24 0454 000	0180-0260	\$10,500
Transportation	0180-016		0180-0265	\$25,000
Welding, Construction & Maint. Services	0180-016		0180-0268	\$16,500
Contract Services & Supervision	0180-017		0180-0270	\$78,000
Directional Services Includes Vertical Control	0180-017		-	***
Equipment Rental Well / Lease Legal	0180-018 0180-018		0180-0280 0180-0284	\$20,000
Well / Lease Insurance	0180-018		0180-0284	
Intangible Supplies	0180-018		0180-0288	\$1,000
Damages	0180-019			\$10,000
Pipeline Interconnect, ROW Easements Company Supervision	0180-019 0180-019		0180-0292 0180-0295	\$5,000 \$43,200
Overhead Fixed Rate	0180-019		0180-0295	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-019		0180-0299	\$321,700
TOTAL		\$3,073,100		\$6,755,000
TANGIBLE COSTS 0181				
Casing (19.1" – 30")	0181-079			
Casing (19.1" – 30") Casing (10.1" – 19.0")	0181-079	\$150,800		
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		\$150,800 \$233,900		
Casing (19.1" – 30") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft	0181-079 0181-079	\$150,800 \$233,900	0181-0797	
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798	
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head	0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798	\$250,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798	\$250,500 \$30,000
Casing (19.1" – 30") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76,3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60,83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59,83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880	\$250,500 \$30,000 \$75,000 \$25,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000
Casing (19.1" – 30") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" – 19.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/CB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000
Casing (19.1" – 30") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3800' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0892 0181-0895 0181-0898 0181-0990	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Cas Pipeline-Pipe/Valves & Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0990	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000
Casing (19.1" – 30") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3800' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0892 0181-0895 0181-0898 0181-0990	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0898 0181-0900 0181-0900	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0898 0181-0900 0181-0901 0181-0901 0181-0908 0181-0908	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$16,000 \$144,000 \$125,000 \$144,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines – Construction Cathodic Protection Electrical Installation Equipment Installation	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0901 0181-0906 0181-0908 0181-0908 0181-0909 0181-0909	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$144,000 \$70,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing 40 Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction	0181-079 0181-079 0181-079	\$150,800 \$5 \$233,900 \$6 \$662,900	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0906 0181-0908 0181-0908 0181-0909 0181-0909 0181-0909	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$44,000 \$16,000 \$125,000 \$54,000 \$17,000 \$111,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 07/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Cas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines – Construction Cathodic Protection Equipment Installation Equipment Installation Oil/Gas Pipeline – Construction	0181-079 0181-079 0181-079	94 \$150,800 95 \$233,900 96 \$662,900 97 \$50,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0901 0181-0907 0181-0908 0181-0908 0181-0909 0181-0909 0181-0909 0181-0909	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$144,000 \$144,000 \$170,000 \$1140,000 \$1140,000 \$1110,000 \$1110,000 \$1110,000 \$1110,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation Equipment Installation Equipment - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction	0181-079 0181-079 0181-079	94 \$150,800 95 \$233,900 96 \$662,900 90 \$50,000 \$1,097,600	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0901 0181-0908 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$1140,000 \$1140,000 \$15,000 \$15,000 \$15,000 \$11,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines – Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline – Construction Water Pipeline – Construction Water Pipeline – Construction Water Pipeline – Construction Water Pipeline – Construction	0181-079 0181-079 0181-079	\$1,097,600 \$4,150,800 \$233,900 \$662,900 \$50,000 \$1,097,600 \$4,170,700	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$1140,000 \$1140,000 \$15,000 \$15,000 \$15,000 \$11,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Gil/Gas Pipeline - Construction Water Pipeline - Construction	0181-079 0181-079 0181-079	\$1,097,600 \$4,150,800 \$233,900 \$662,900 \$50,000 \$1,097,600 \$4,170,700	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0901 0181-0908 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909 0181-0909 0181-0910 0181-0920	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$1140,000 \$1140,000 \$15,000 \$15,000 \$15,000 \$11,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL Extra Expense Insurance	0181-079 0181-079 0181-079	\$1,097,600 \$12,097,600 \$12,097,600 \$12,097,600	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0892 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$1140,000 \$1140,000 \$15,000 \$15,000 \$15,000 \$11,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean up and redr	0181-079 0181-079 0181-079 0181-086	\$1,097,600 \$12,000 \$12,000 \$1,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$1140,000 \$1140,000 \$15,000 \$15,000 \$15,000 \$11,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (8.1" – 10.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing 40 Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines – Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline – Construction Water Pipeline – Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance	0181-079 0181-079 0181-079 0181-086	\$1,097,600 \$1,097,600 \$4,170,700 \$11,097,600	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$1140,000 \$1140,000 \$15,000 \$15,000 \$15,000 \$11,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$50.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Gil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. Infeither box is checked above, non-operating working interest owner elects to be covered by O Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate, Operator	0181-079 0181-079 0181-079 0181-086	\$1,097,600 \$11,097,600 \$1,097,600 \$1,097,600 \$1,097,600 \$1,097,600 \$1,097,600 \$1,097,600 \$1,097,600	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$114,000 \$114,000 \$15,000 \$15,000 \$15,000 \$15,000 \$1,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip, & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by O Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operato conditions.	0181-079 0181-079 0181-079 0181-086	\$1,097,600 \$1,097,600 \$4,170,700 \$12, are of the premium ated in Line Item Of the premium ated Item Of the premium ated Item Of the premium ated Item Of the Item Of	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$125,000 \$144,000 \$125,000 \$144,000 \$15,000 \$114,000 \$15,000 \$15,000 \$15,000 \$15,000 \$1,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction TOTAL SUBTOTAL TOTAL Letect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean up an detar letect operator in the most of the secured Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator insurance operator, if available, at the specified rate. Operator conditions. Prepared by: Andy Taylor Date	0181-075 0181-075 0181-075 0181-086 0181-086 0181-086 0181-086 0181-086 0181-086 0181-086	\$1,097,600 \$4,170,700 \$12, 100 to adjust the results in the result	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$125,000 \$144,000 \$125,000 \$144,000 \$15,000 \$114,000 \$15,000 \$15,000 \$15,000 \$15,000 \$1,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' - 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip, & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by O Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operato conditions.	0181-075 0181-075 0181-075 0181-086 0181-086 0181-086 0181-086 0181-086 0181-086 0181-086	\$1,097,600 \$4,170,700 \$12, 100 to adjust the results in the result	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$250,500 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$125,000 \$144,000 \$125,000 \$144,000 \$15,000 \$114,000 \$15,000 \$15,000 \$15,000 \$15,000 \$1,436,500
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10375' – 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10825' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 10150' – 3 1/2" 9.2# L-80 IPC Tbg @ \$23.11/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction TOTAL SUBTOTAL TOTAL Letect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean up an detar letect operator in the most of the secured Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator insurance operator, if available, at the specified rate. Operator conditions. Prepared by: Andy Taylor Date	0181-075 0181-075 0181-075 0181-086 0181-086 0181-086 0181-086 0181-086 0181-086 0181-086	\$1,097,600 \$4,170,700 \$12, 100 to adjust the results in the result	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0901	\$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000 \$125,000 \$114,000 \$70,000 \$15,000 \$1,436,500 \$8,191,500

Summary of Communications BEEFALO 7/6 STATE COM #716H (W10B)

Parker & Parsely Acquisition Co.

- 1) 4/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. No good information found.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

W.A. Stockard Estate

- 1) 4/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/13/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

Bright Hawk Operating Company/Burkard Venture

- 1) 4/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/9/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Marguerite B.Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt, UAD September 29, 2010

- 1) 4/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/21/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

Mewbourne Oil Company Case No. 23638 - Exhibit A-6

W.H. Smith

- 1) 4/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/9/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Marguerite B. Griffith

- 1) 4/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/21/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 23638

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

- 1. I am a geologist at Mewbourne Oil Company ("Mewbourne") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). The approximate wellbore path for the proposed Beefalo 7/6 State Com #716H well ("Well") is represented by dashed lines.
- 4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted interval. The approximate wellbore path for the Well is depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid pink lines. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

- 5. Exhibit B-2 also identifies four wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-3** is a stratigraphic cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. In my opinion, a standup orientation for the proposed well is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. A standup orientation is also supported by a study of the production of stand-up versus laydown orientation in the area, with standup wells results being significantly better.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

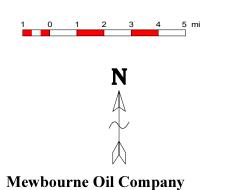
Jordan Carrell

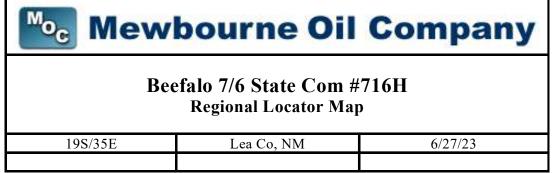
Junden Carrell

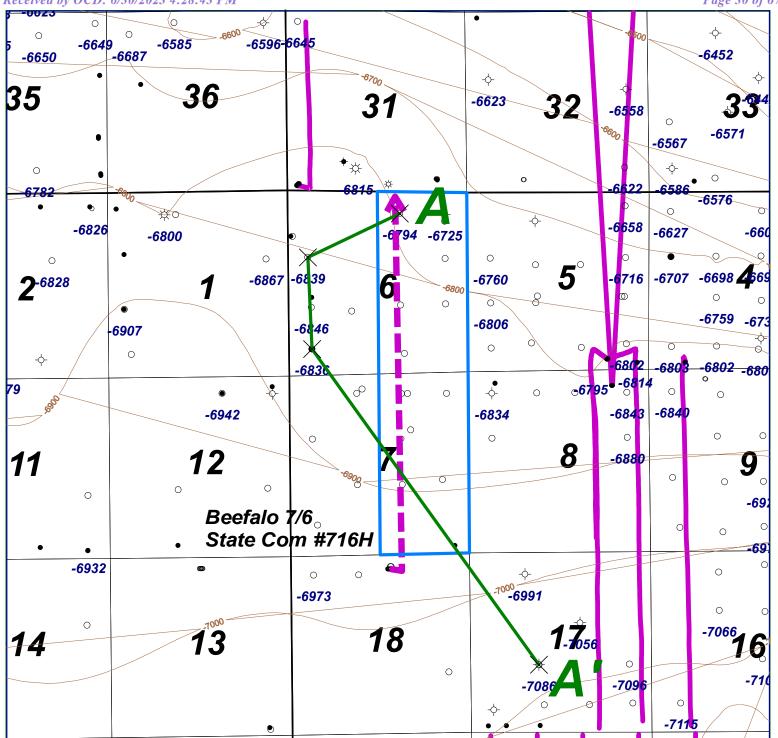
6-22-2023

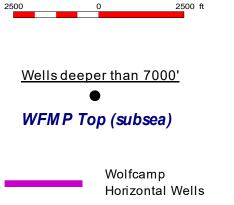
Date

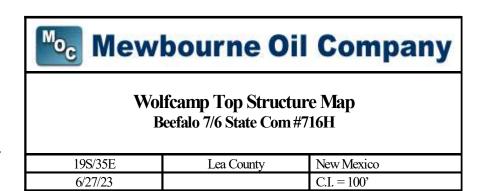
Rec	eive	ed by	, <u>0C</u>	D: 6	/30/2	2023	1:28:	43 P.N	1										ı	1	1					Pa	ge 25	9 of 6
	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
- 1	16	15	14	13	18	17	16 17 9	15	14	13	18	17	16 4 7 0	15 26 E	14	13	18	17	16 175	15 37F	14	13	18	17	16 17S	15 38 F	14	13
	17 S .	34E 22	23	24	19	20	21	35 E	23	24	19	20	21	22 22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
+	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
+	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
+	4	3	2	1	6	5	4	3	2	<i></i>	ea	5	4	3	2	1	6	5	4	3	2	1	- 6	5	đ	3	2	1
T	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7_	å		10	11	12
	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15 20 E	14	13
+	185 21	34E 22	23	pa pa	19	17 EC 20	185 21	35E 22	23	24	19	20	185 21	36E 22	23	24	19	20	21	22	23	24	19	20	21	22 2	7	720
	28	27	26	Pa 25	30 30		28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	H26	obl	os	25
+	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
+	4	3	2	1	E	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	-5	4	3	2	1
+	9	10	11	12	H	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
	16	15	14	13	18	17	16	15 19 S 35	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18	17	16 105	15 38 E	14	13
	9 S 34	4E 22	B	eet	fal	0 207	/6	22	23	24	19	20	195 21	36E 22	23	24	19	20	198	37E 22	23	24	19	20	21	22	23	24
+	28	27	26	ta	te	Co	m ^s	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
	33	34	35			6H		34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
+	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
+	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18	17	16	15	14	13	18	17	16 20 5	15 38E	14	13
+	20S	34E 22	23	24	19	20	20 5	35E 22	23	24	19	20	203	36E	23	24	19	20	20	S 37E	23	24	19	20	21	22	23	24
+	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
+	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
4	3	2	Τ.	,	6	5	4 3	2	1	6	5	4	3	2		6	5	4	3	2	1	6	5	4	3	2	1	6
_	,										-											7	8	9	10	11	12	7
9	10	11	1	2	7	8	9 1) 11	12	7	8	9	10) 1:	1 1.	2 7	8	9	10	, 11	12			9	-	- 17		+











Case No. 23638 - Exhibit B-3

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 23638

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On June 14, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

<u>July 3, 2023</u>

Date

Mewbourne Oil Company Case No. 23638 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 15, 2023

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re:

Case No. 23638 – Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on July 6, 2023 beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Brad Dunn, Landman for Mewbourne Oil Company, by phone at (432) 682-3715 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

> Mewbourne Oil Company Case No. 23638 Exhibit C-1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23638

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Bright Hawk Operating	06/15/23	Per USPS Tracking (Last
Company/Burkard Venture		checked 06/30/23):
2317 Potomac Dr.		
Houston, TX 77057-2942		06/28/23 – Delivery
		attempted.
Bureau of Land Management	06/15/23	06/22/23
301 Dinosaur Trail		
Santa Fe, NM 87508		
COG Operating LLC	06/15/23	06/26/23
600 W. Illinois Avenue		
Midland, Texas 79701	0.5/4.7/20	
Franklin Mountain Energy, LLC	06/15/23	Per USPS Tracking (Last
P.O. Box 6977		checked 06/30/23):
Denver, CO 80206		06/00/02 5 1:
		06/20/23 – Delivered to
Managarita D. Gaiggal	06/15/22	PO Box.
Marguerite B. Griffith	06/15/23	Per USPS Tracking (Last
5416 Sugar Hill Drive Houston, TX 77056		checked 06/30/23):
Houston, 1X //030		06/23/23 – Delivered to
		individual at the address.
Marguerite B. Griffith, Trustee of the	06/15/23	Per USPS Tracking (Last
Chester B. Benge, Jr. Deceased Grantor's	00/13/23	checked 06/30/23):
Trust Exempt,		checked 00/30/23).
UAD September 29, 2010		06/26/23 – Item in transit
5416 Sugar Hill Drive		to next facility.
Houston, TX 77056		to next facility.
K-Tex Energy, LLC	06/15/23	06/23/23
4131 N. Central Expressway, STE 900	3.75.25	
Dallas, TX 75204		
Matador Production Company	06/15/23	06/26/23
One Lincoln Centre		
5400 LBJ Freeway, SUITE 1500		
Dallas, TX 75240		

Mewbourne Oil Company Case No. 23638 Exhibit C-2

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23638

NOTICE LETTER CHART

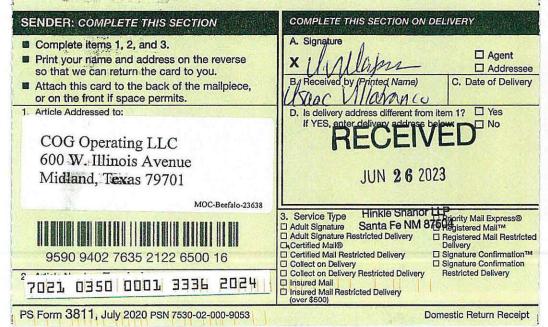
Midway Minerals, LLC 14523 Kellywood Houston, TX 77079	06/15/23	Per USPS Tracking (Last checked 06/30/23):
		06/24/23 – Item in transit
		to next facility.
Parker & Parsely Acquisition Co.	06/15/23	Per USPS Tracking (Last
3829 Bee Caves Road, STE 203		checked 06/30/23):
Austin, TX 78746		
		06/29/23 – Item in transit
		to next facility.
New Mexico State Land Office	06/15/23	06/22/23
P.O. Box 1148		
Santa Fe, NM 87504		
W. H. Smith	06/15/23	Per USPS Tracking (Last
2259 C ST. SW		checked 06/30/23):
Cedar Rapids, IA 52404		
		06/18/23 – Item in transit
		to the destination.
W. A. Stockard Estate	06/15/23	06/27/23
2237 Stanmore Dr.		
Houston, TX 77019-5613		No signature.
XTO Holdings, LLC	06/15/23	Per USPS Tracking (Last
Attn: Bryan Cifuentes		checked 06/30/23):
22777 Springwoods Village Pkwy		
Spring, TX 77389		06/23/23 – Item in transit
		to next facility.
Yates Energy Corporation	06/15/23	06/23/23
400 N. Pennsylvania Ave.		
Roswell, NM 88201		



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Burean of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	JUN 22 2023
11 M M 10 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M	3. Service Type Hinkle Shanor L Priority Mail Express®
9590 9402 7635 2122 6501 22	Adult Signature Santa Fe NM 875@4gistered Mail™ Adult Signature Restricted Delivery Registered Mail Restricted Delivery Delivery Signature Confirmation™ Collect on Delivery Signature Confirmation™
2. Article Number (Transfer from service John) 7019 2970 0000 7641 7017	Collect on Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Mewbourne Oil Company Case No. 23638 Exhibit C-3















SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signatule X
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504 MOC-Beefalo-23638	RECEIVED JUN 22 2023
9590 9402 7635 2122 6501 15	3. Service Type □ Adult Signatur Hinke Shanor LLP □ Registered Mail™ □ Adult Signatur Bestricted Polivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery
2 Article Number (Transfer from service label) 7019 2970 0000 7641 7000	Collect on Delivery Restricted Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip











FAQs >

Remove X

Tracking Number:

70210350000133362062

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

This is a reminder to arrange for redelivery of your item before July 7, 2023 or your item will be returned on July 8, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before July 7, 2023

June 28, 2023

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77057 June 23, 2023, 11:38 am

In Transit to Next Facility

June 22, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 20, 2023, 2:29 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 18, 2023, 4:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:11 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 8:44 pm

Hide Tracking History

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70200090000008655222

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 5:14 pm on June 20, 2023 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DENVER, CO 80206 June 20, 2023, 5:14 pm

Available for Pickup

CHERRY CREEK 201 COLUMBINE ST STE 150 DENVER CO 80206-4745 M-F 0900-1700; SAT 0930-1230 June 17, 2023, 4:12 pm

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER June 17, 2023, 8:50 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER June 16, 2023, 1:23 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

June 15, 2023, 10:05 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 15, 2023, 8:48 pm

Hide Tracking History

Text & Email Updates	V
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

For delivery	information, v	risit our	website at	www.usps.o	com®.
0	FFI		AK	PU'S	E50
Certified Mall-Fee			100	/-	
Extra Services & Return Receipt (Return Receipt (Certiffed Mail Re Adult Signature	hardcopy) Selectronic) Sestricted Delivery		8	JUN Postm	2000
Postage			1/2	,	100
Total Postage ar	id Fees			I FE NN	MAN
	Marguerite B. Griffi 416 Sugar Hill Dri				

FAQs >

Remove X

Tracking Number:

70192970000076416973

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:14 pm on June 23, 2023 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77056 June 23, 2023, 2:14 pm

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 23, 2023, 2:26 am

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77056 June 20, 2023, 2:35 pm

In Transit to Next Facility

June 19, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 18, 2023, 4:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:11 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 8:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70210350000133362079

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

June 26, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 22, 2023, 2:59 am

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77056 June 20, 2023, 2:35 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 18, 2023, 4:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:12 pm

Arrived at USPS Facility

Released to Imaging: 6/30/2023 4:31:57 PM

ALBUQUERQUE, NM 87101 June 15, 2023, 8:45 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70192970000076416997

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 24, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 20, 2023, 1:14 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 18, 2023, 4:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:11 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 15, 2023, 8:45 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70210350000133362048

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

June 29, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 28, 2023, 3:05 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 28, 2023, 1:04 pm

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER June 25, 2023, 8:42 am

No Such Number

AUSTIN, TX 78746 June 20, 2023, 5:59 pm

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTE	F
June 17, 2023, 9:36 am	

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:11 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 8:45 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70210350000133362086

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 29, 2023 at 3:41 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 29, 2023, 3:41 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 29, 2023, 3:14 am

In Transit to Next Facility

June 28, 2023

Departed USPS Regional Facility

DES MOINES IA DISTRIBUTION CENTER June 26, 2023, 6:47 pm

Arrived at USPS Regional Facility

DES MOINES IA DISTRIBUTION CENTER June 25, 2023, 10:30 am

Insufficient Address

pedback

CEDAR RAPIDS, IA 52404 June 21, 2023, 3:13 am

Insufficient Address

CEDAR RAPIDS, IA 52404 June 20, 2023, 12:22 pm

Departed USPS Regional Facility

CEDAR RAPIDS IA DISTRIBUTION CENTER June 20, 2023, 12:52 am

Arrived at USPS Regional Facility

CEDAR RAPIDS IA DISTRIBUTION CENTER June 18, 2023, 4:36 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:12 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 8:45 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	



FAQs >

Remove X

Tracking Number:

70210350000133362031

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 23, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 19, 2023, 2:55 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 18, 2023, 4:00 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 15, 2023, 10:11 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 15, 2023, 8:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 14, 2023 and ending with the issue dated June 14, 2023.

Publisher

Sworn and subscribed to before me this 14th day of June 2023.

Business Manager

My commission expires January 29 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087528** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 14, 2023

This is to notify all interested parties, including Franklin Mountain Energy, LLC: Matador Production Company; Yates Energy Corporation; COG Operating LLC: XTO Holdings, LLC; Parker & Parsely Acquisition Co.; W. A. Stockard Estate Bright Hawk Operating Company/Burkard Venture; Marguerite B. Griffith, Trustee of the Chester B. Benge, Jr. Deceased Grantor's Trust Exempt, UAD September 29, 2010; W. H. Smith; Marguerite B. Griffith; K-Tex Energy, LLC; Midway Minerals, LLC; New Mexico State Land Office; Bureau of Land Management; and their successors and assigns, that the New Mexico Oil Gonservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23638). The hearing will be conducted remotely on July 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 639.4-acre, more or less, non- standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Beefalo 7/6 State Com #716H (W10B) well ("Well"), to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 6. The completed interval of the Well will be orthodox. Applicant also seeks approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles west of Hobbs, New Mexico.

02107475

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

00279608

Mewbourne Oil Company Case No. 23638 Exhibit C-4