

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. _____

APPLICATION

E.G.L. Resources, Inc. applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

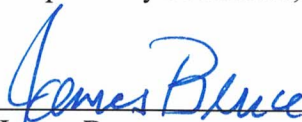
1. Applicant is an operator in the W/2W/2 of Section 13 (containing 160 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Hazel 13 Fed. Com. Well Nos. 101H and 201H to depths sufficient to test the Bone Spring formation, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2W/2 of Section 13 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2W/2 of Section 13, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2W/2 of Section 13 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Teas; Bone Spring/Pool Code 58960) underlying the W/2W/2 of Section 13;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,


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