### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23585

### **HEARING EXHIBITS**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Jordan Carrell
B-1	Location Map
B-2	Bone Spring Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 11, 2023

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23585	APPLICANT'S RESPONSE				
Date	July 20, 2023				
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 14744				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.				
Entries of Appearance/Intervenors:	Marathon Oil Permian LLC				
Well Family	Belgian Blue				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Bone Spring				
Pool Name and Pool Code:	Airstrip; Bone Spring Pool (Code 960)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320-acres				
Building Blocks:	quarter-quarter				
Orientation:	North/South				
Description: TRS/County	W/2 W/2 of Sections 21 and 28, Township 18 South, Range 35 East, Lea County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	·				
Other Situations					
Depth Severance: Y/N. If yes, description	No.				
Proximity Tracts: If yes, description	No.				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				
Well #1	Belgian Blue 28/21 State Com #501H (B2MD) (API # 30-025-51337) SHL: 205' FSL & 1880' FWL (Unit N), Section 28, T18S, R35E BHL: 100' FNL & 500' FWL (Unit D), Section 21, T18S, R35E Completion Target: Bone Spring (Approx. 9,639' TVD)				
Horizontal Well First and Last Take Points	Exhibit A-2				
Completion Target (Formation, TVD and MD)	Exhibit A-4				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$10,000.00				
Production Supervision/Month \$	\$1,000.00				
Justification for Supervision Costs	Exhibit A				

Released to Imaging: 7/18/2023 4:30:14 PM

Referentering Ch Big 7/18/2023 4:09:41 PM	200% Page 3 d
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	N/A
requirements. Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone) Additional Information	Exhibit B-3
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided	in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy

Released to Imaging: 7/18/2023 4:30:14 PM

Signedinahue (Atilan Telsof Party Replesed tative):	/s/ Dana S. Hardy Page 4	of 37
Date:	7/18/2023	

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23585

### SELF-AFFIRMED STATEMENT OF BRAD DUNN

1. I am a landman for Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 21 and 28, Township 18 South, Range 35 East in Lea County, New Mexico ("Unit").

Mewbourne seeks to dedicate the Unit to the Belgian Blue 28/21 State Com #501H
 (B2MD) well ("Well"), which will be completed Airstrip; Bone Spring Pool (Code 960).

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Mewbourne Oil Company Case No. 23585 Exhibit A 8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. All of the interest owners are locatable in that Mewbourne believes it located valid addresses for them.

9. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE is a fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Mewbourne has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners. I also used the Accurint subscription search service to identify the last known address of each interest owner.

11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Well is being drilled and \$1,000.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of

2

.

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

Brad Dunn

7/14/2023 Date

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23585

#### **APPLICATION**

In accordance with NMSA 1978, § 70-2-17, Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 21 and 28, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, Mewbourne states the following.

1. Mewbourne is a working interest owner in the Unit and has the right to drill thereon.

2. Applicant seeks to dedicate the Unit to the proposed **Belgian Blue 28/21 State Com** #501H (B2MD) well ("Well"), to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 28 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 21.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interests owners in the Unit.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Mewbourne Oil Company Case No. 23585 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

#### HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

.

Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Mewbourne Oil Company*  **Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 21 and 28, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Belgian Blue 28/21 State Com #501H (B2MD)** well ("Well"), to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 28 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 21. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico. 89°43'40" W 2638.42' 🕞 S 89°37'14" W 2641.84' G

District I

District II

District III

District IV

E

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 393-6161 Fax: (575) 393-0720

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### Mewbourne Oil Company Case No. 23585

Page 12 of 37

Exhibit A-2

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### **AIRSTRIP;BONE** WELL LOCATION AND ACREAGE DEDICATION PLAT SPRING <sup>1</sup> API Number **30-025-51337** <sup>2</sup>Pool Code <sup>3</sup> Pool Name 960 X5XXXX SCHARB BONESPRING 6 Well Number 4Property Code 5 Property Name BELGIAN BLUE 28/21 STATE COM 501H 333923 7 OGRID NO. 8 Operator Name <sup>9</sup>Elevation 14744 3911' **MEWBOURNE OIL COMPANY** <sup>10</sup> Surface Location UL or lot no. Township Lot Idn Feet from the North/South line Feet From the East/West line County Section Range Ν 28 **18**S 35E 205 SOUTH 1880 WEST LEA <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 21 NORTH 500 WEST D 18S 35E 100 LEA 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320

State of New Mexico

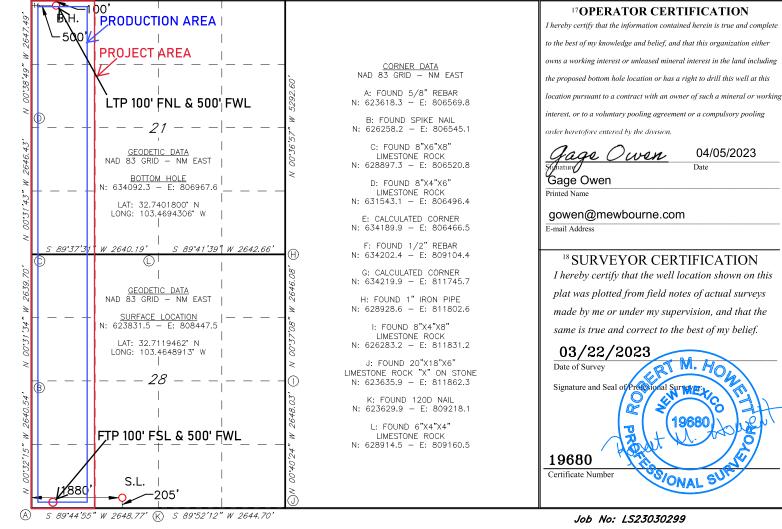
OIL CONSERVATION DIVISION

Santa Fe, NM 87505

1220 South St. Francis Dr.

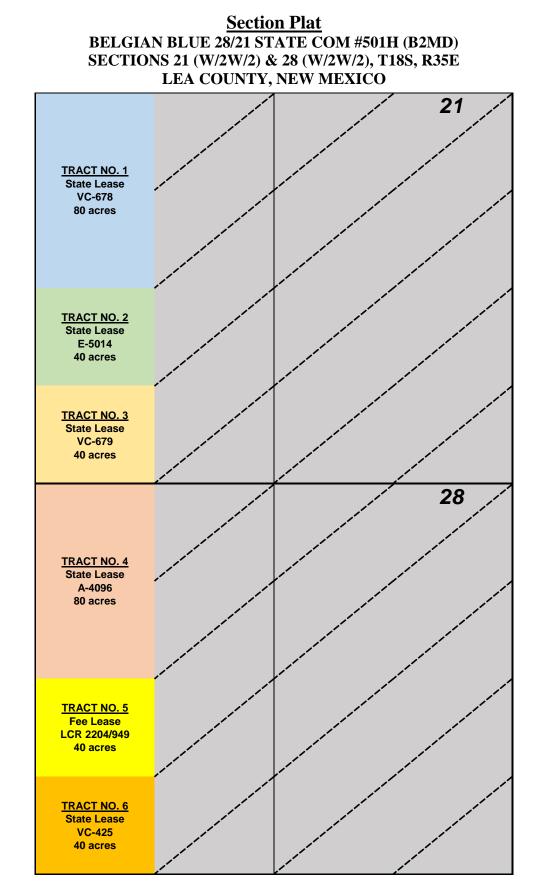
Energy, Minerals & Natural Resources Department

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



. Released to Imaging: 7/18/2023 4:30:14 PM

.



Mewbourne Oil Company Case No. 23585 Exhibit A-3 Tract No. 1: W2NW4 Sec. 21— STATE LEASE VC-678 Mewbourne Oil Company, et al

Tract No. 2: NW4SW4 Sec. 21— STATE LEASE E-5014 Marathon Oil Permian LLC

<u>Tract No. 3:</u> SW4SW4 Sec. 21— STATE LEASE VC-679 Mewbourne Oil Company, et al T.H. McElvain Oil & Gas LLLP

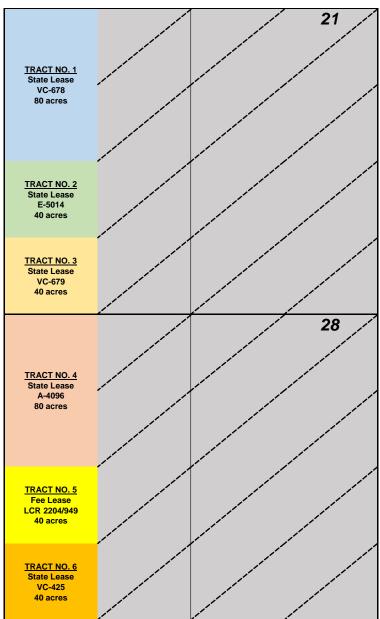
Tract No. 4: W2NW4 Sec. 28— STATE LEASE A-4096 Marathon Oil Permian LLC

<u>Tract No. 5:</u> NW4SW4 Sec. 28— FEE LEASE recorded in LCR 2204/959 Mewbourne Oil Company, et al

<u>Tract No. 6:</u> SW4SW4 Sec. 28— STATE LEASE VC-679 Mewbourne Oil Company, et al T.H. McElvain Oil & Gas LLLP

### <u>RECAPITUALTION</u> BELGIAN BLUE 28/21 STATE COM #501H (B2MD) SECTIONS 21 (W/2W/2) & 28 (W/2W/2), T18S, R35E LEA COUNTY, NEW MEXICO

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	25.000000%
2	40.00	12.500000%
3	40.00	12.500000%
4	80.00	25.000000%
5	40.00	12.500000%
6	40.00	12.500000%
TOTAL	320.00	100.00000%



### TRACT OWNERSHIP BELGIAN BLUE 28/21 STATE COM #501H (B2MD) Sections 21 (W/2W/2) & 28 (W/2W/2), T18S, R35E Lea County, New Mexico

### Sections 21 (W/2W/2) & 28 (W/2W/2) Wolfcamp formation:

Mewbourne Oil Company, et al

\* Marathon Oil Permian LLC

\* T.H. McElvain Oil & Gas LLLP

<u>% Leasehold Interest</u> 68.750000%

25.000000%

6.250000%

100.00000%

### \* Total interest being pooled: 31.250000%

### **OWNERSHIP BY TRACT**

### W/2NW/4 Section 21 (80 Acres):

Mewbourne Oil Company, et al

NW/4SW/4 Section 21 (40 Acres):

\*Marathon Oil Permian LLC

### SW/4SW/4 Section 21 (40 Acres):

Mewbourne Oil Company, et al

\* T.H. McElvain Oil & Gas LLLP

W/2NW/4 Section 28 (80 Acres):

\*Marathon Oil Permian LLC

<u>% Leasehold Interest</u> 100.000000%

100.00000%

<u>% Leasehold Interest</u> 100.000000%

100.00000%

<u>% Leasehold Interest</u> 75.000000%

25.000000%

100.00000%

% Leasehold Interest 100.000000%

100.00000%

### NW/4SW/4 Section 28 (40 Acres):

Mewbourne Oil Company, et al

<u>% Leasehold Interest</u> 100.000000%

100.00000%

### SW/4SW/4 Section 28 (40 Acres):

Mewbourne Oil Company, et al

\* T.H. McElvain Oil & Gas LLLP

<u>% Leasehold Interest</u> 75.000000%

25.00000%

100.00000%

\*Parties to be pooled are highlighted in yellow.

#### MEWBOURNE OIL COMPANY FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

April 14, 2023

Via Overnight Mail

Marathon Oil Permian LLC 990 Town and Country Blvd. Houston, TX 77024 Attn: Chase Rice

Re:

- 1. BELGIAN BLUE 28/21 STATE COM #523H AFE
- 2. BELGIAN BLUE 28/21 STATE COM #501H AFE
- Belgian Blue 28/21 Joint Operating Agreement dated April 15, 2023 All of Sections 28 & 21, T18S, R35E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Sections 21 and 28 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne as Operator hereby proposes to drill the following horizontal Bone Spring wells:

- BELGIAN BLUE 28/21 STATE COM #523H will have a surface location 205' FSL & 1900' FWL of the above captioned Section 28 and a bottom hole location approximately 100' FNL & 1900' FWL of the above captioned Section 21. We anticipate drilling to an approximate total vertical depth of 9,789' and an approximate total measured depth of 20,200'. The E2W2 of Section 21 and the E2W2 of Section 28 will be dedicated to the well as the proration unit.
- BELGIAN BLUE 28/21 STATE COM #501H will have a surface location 205' FSL & 1880' FWL of the above captioned Section 28 and a bottom hole location approximately 100' FNL & 500' FWL of the above captioned Section 21. We anticipate drilling to an approximate total vertical depth of 9,639' and an approximate total measured depth of 20,200'. The W2W2 of Section 21 and the W2W2 of Section 28 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at <u>bdunn@mewbourne.com</u> and I will promptly email you a copy of the Belgian Blue 28/21 Operating Agreement dated April 15, 2023, for your review.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

**MEWBOURNE OIL COMPANY** 

Brad Dunn Petroleum Landman

### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Sec.       28       Blk:       Survey:       TWP:       18S         INTANGIBLE COSTS 0180         Regulatory Permits & Surveys         Location / Road / Site / Preparation       0°         Location / Restoration       0°         Daywork / Turnkey / Footage Drilling       26 days drlg / 3 days comp @ \$30000/d         Fuel       1700 gal/day @ \$3.9/gal       0°         Alternate Fuels       0°         Mud, Chemical & Additives       0°	Inty: Lea	NTA VACA 19/1	8	
Sec.       28       Blk:       Survey:       TWP:       18S         INTANGIBLE COSTS 0180         Regulatory Permits & Surveys			-	ST: NM
INTANGIBLE COSTS 0180  Regulatory Permits & Surveys Origonal Action Origonal Action Origonal Additives Origonal Additives Origonal Origona Origonal Origonal Origona	RNG:			
Regulatory Permits & Surveys     0       .ocation / Road / Site / Preparation     0       .ocation / Restoration     0       Daywork / Turnkey / Footage Drilling     26 days drlg / 3 days comp @ \$30000/d     0       Fuel     1700 gal/day @ \$3.9/gal     0       Alternate Fuels     0     0       Mud, Chemical & Additives     0		35E Prop. TVD	9639	TMD: 20200
Jocation / Road / Site / Preparation       0'         Jocation / Restoration       0'         Jocation / Restoration       0'         Daywork / Turnkey / Footage Drilling       26 days drlg / 3 days comp @ \$30000/d       0'         Fuel       1700 gal/day @ \$3.9/gal       0'         Alternate Fuels       0'       0'         Mud, Chemical & Additives       0'	CODE	ТСР	CODE	СС
ocation / Restoration       0:         Daywork / Turnkey / Footage Drilling       26 days drlg / 3 days comp @ \$30000/d       0:         Fuel       1700 gal/day @ \$3.9/gal       0:         Alternate Fuels       0:       0:         Mud, Chemical & Additives       0:       0:	0180-0100	. ,	0180-0200	
Daywork / Turnkey / Footage Drilling       26 days drlg / 3 days comp @ \$30000/d       0'         Fuel       1700 gal/day @ \$3.9/gal       0'         Alternate Fuels       0'         Mud, Chemical & Additives       0'	0180-0105		0180-0205	\$35,00
Fuel     1700 gal/day @ \$3.9/gal     0'       Alternate Fuels     0'       Mud, Chemical & Additives     0'	0180-0106		0180-0206	\$65,00
Alternate Fuels     0       Mud, Chemical & Additives     0	)180-0110 )180-0114		0180-0210 0180-0214	\$96,10 \$319,00
Mud, Chemical & Additives 0	0180-0114		0180-0214	\$97.00
	)180-0120		0180-0220	
Mud - Specialized 0	)180-0121	\$225,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,00
Stimulation Toe Preparation		<b>.</b>	0180-0223	\$40,00
5	)180-0125 )180-0130		0180-0225 0180-0230	\$55,00 \$377,00
	)180-0130		0180-0230	\$15,00
	)180-0137	\$15,000	0100 0204	φ10,00
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb		* -,	0180-0241	\$3,050,00
Stimulation Rentals & Other			0180-0242	\$278,00
	0180-0145		0180-0245	\$511,00
	0180-0148		0180-0248	
	0180-0150	\$50,000	0180-0250	\$5,00
	)180-0154 )180-0158	\$12,000	0180-0254 0180-0258	\$10,00 \$24,00
Completion / Workover Rig	100-0158	φ1∠,000	0180-0258	\$24,00
	0180-0164	\$150,000	2.00 0200	<i></i>
	0180-0165	. ,	0180-0265	\$50,00
	0180-0168		0180-0268	\$16,50
	0180-0170		0180-0270	\$73,50
	0180-0175			<u> </u>
	0180-0180		0180-0280	\$25,00
<u> </u>	)180-0184 )180-0185		0180-0284 0180-0285	
	)180-0188		0180-0288	\$1,00
	)180-0190	ļ	0180-0290	\$10,00
	0180-0192		0180-0292	\$5,00
	0180-0195		0180-0295	\$36,00
	0180-0196		0180-0296	\$20,00
	0180-0199		0180-0299	\$271,20
TOTAL		\$3,262,900		\$5,695,80
TANGIBLE COSTS 0181				
<b>5</b> \ ,	0181-0793	<b>0</b> 4 40 700		
3(	)181-0794 )181-0795	\$148,700 \$230,600		
• • •	0181-0795	\$230,600		
Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft	0101-0790	φ000,000	0181-0797	\$391,40
Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft			0181-0798	\$167,00
Drilling Head 0	)181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$30,00
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$75,00
Subsurface Equip. & Artificial Lift			0181-0880	\$25,00
Service Pumps     (1/2) TP/CP/Circ pump       Storage Tanks     (1/2) 4 OT/3 WT/GB			0181-0886 0181-0890	\$16,00 \$142,00
Emissions Control Equipment (1/2) 2 VRT/1 VRU/1 Flare/3 KO/1 AIR			0181-0890	\$142,00
Separation / Treating Equipment (1/2) 2 VR1/1 VR0/1 Flate/S R0/1 AIR			0181-0892	\$138,00
Automation Metering Equipment			0181-0898	\$88,00
Oil/Gas Pipeline-Pipe/Valves&Misc (1/2) Gas Line & GL Injection			0181-0900	\$21,00
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$27,00
			0181-0906	\$200,00
			0181-0907	\$36,00
Wellhead Flowlines - Construction			0181-0908	\$212,00
Wellhead Flowlines - Construction Cathodic Protection			0181-0909	\$212,00
Wellhead Flowlines - Construction         Cathodic Protection         Electrical Installation			0181-0910	\$150,00
Wellhead Flowlines - Construction				\$22,00
Wellhead Flowlines - Construction			0181-0921	ΨΖΖ.00
Wellhead Flowlines - Construction		\$1 020 000	0181-0921	
On-site Valves/Fittings/Lines&Misc         Wellhead Flowlines - Construction         Cathodic Protection         Electrical Installation         Equipment Installation         Oil/Gas Pipeline - Construction         Water Pipeline - Construction         TOTAL		\$1,029,900	0181-0921	\$1,841,40
Wellhead Flowlines - Construction		\$1,029,900 \$4,292,800	0181-0921	

Released To Integrity PH 5729231 4.30 FF4 PM #501H (B2MD) AFE.xIsx

.

### <u>Summary of Communications</u> BELGIAN BLUE 28/21 STATE COM #501H (B2MD)

#### Marathon Oil Permian LLC

- 1) 5/30/2023: Well proposal letter with AFEs are sent overnight via FedEx.
- 2) 5/31/2023: Well proposal letter with AFEs delivered to owner.
- 3) 6/1/2023: Email correspondence with owner regarding their interest.
- 4) 6/5/2023: Email correspondence with owner regarding their interest.
- 5) 6/22/2023: Email correspondence with owner regarding their interest. Answered their questions and provided a copy of the Joint Operating Agreement.
- 6) 6/28/2023: Email and phone call with owner regarding their interest. Owner indicated they most likely will just participate under the pooling order.
- 7) 7/13/2023: Owner still has not signed the AFEs or JOA and is still evaluating all options.

### T.H. McElvain Oil & Gas LLLP

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/9/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. No good information found.
- 7/13/2023: Detailed search on the internet for a new address of this owner/current contact information. Got a hold of owner. Emailed well proposals, AFEs, & JOA. Owner indicates a desire to participate and intends to do so.

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 23585

### SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

1. I am a geologist at Mewbourne Oil Company ("Mewbourne") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). The approximate wellbore path for the proposed Belgian Blue 28/21 State Com #501H (B2MD) ("Well") is represented by dashed lines.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The approximate wellbore path for the Well is depicted by a green dashed line. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is dipping to the south by southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells.

5. Exhibit B-2 also identifies three wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

•

Exhibit B-3 is a stratigraphic cross-section using the representative wells identified 6. on Exhibit B-2. It contains gamma ray, resistivity and porosity logs. The proposed landing zone is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.

In my opinion, a stand-up orientation for the proposed well is appropriate to 7. properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. Stand-up orientation is also supported by a study of the production of stand-up versus laydown orientation in the area, with stand-up well results being significantly better.

Based on my geologic study of the area, the targeted interval underlying the Unit is 8. suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

In my opinion, the granting of Mewbourne's application will serve the interests of 9. conservation, the protection of correlative rights, and the prevention of waste.

The attached exhibits were either prepared by me or under my supervision or were 10. compiled from company business records.

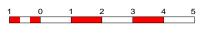
I understand this Self-Affirmed Statement will be used as written testimony in this 11. case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Jonelen Carrell

Jordan Carrell

6-28-2023 Date

Rec	eived	l by Q	CD:	7/18/2	2 <b>023</b> 4	(:09:4	1 PM	,	1	1	1	1					+		F				Page	24 of
	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33
	6	5	4	3	2	1	6	5		3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	7	8	9	10	11	12	7	8	9 ⊇9	Lo	vir	ngt	on	8	9	10	11	12	7	8	9	10	11	12
	18	17	<sup>16</sup> 165	35E	14	13	18	17		36E	14	13	18	17	16S	37E	14	13	18	17	16S	38E	14	13
	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
Τ	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
	18	17	16 <b>17</b> 9	15 35F	14	13	18	17	16 <b>175</b>	15 <b>36E</b>	14	13	18	17	16 <b>175</b>	15 <b>37E</b>	14	13	18	17	16 <b>175</b>	15 <b>38E</b>	14	13
	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
	6	ro ₅ Sn	po aci	seçc na	2	1	ea	5	4	3	2	1	6	5	4	3	2	1	ô	5	4	3	2	1
	7	8	Ini	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	C <sup>3</sup>	ŗ	10	11	12
,	18	17	16	15 S 35E	14	13	18	17	16 <b>18</b>	15 <b>36E</b>	14	13	18	17	16 <b>185</b>	15 <b>37E</b>	14	13	18	17	18	15 <b>38E</b>	14	13
:	19	20	21	22	3elo	<b>jia</b> r		lue	21	22	23	24	19	20	21	22	23	24	19	20			2	2%
5	30	29	28	27	28/	21	Sťa	ate	28	27	26	25	30	29	28	27	26	25	30	29	28	DD	DS	25
5	31	32	33	34	ငိစ၊	<b>n *</b> #	50	1H	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36
'	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1	6	5	4	3	2	1
2	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12	7	8	9	10	11	12
3	18	17	16	<sup>15</sup> 19S 3	<b>5E</b> <sup>14</sup>	13	18	17	16 19	15 <b>36E</b>	14	13	18	17	16 <b>198</b>	15 <b>37E</b>	14	13	18	17	16 <b>19</b>	15 <b>38E</b>	14	13
4	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24	19	20	21	22	23	24
5	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25	30	29	28	27	26	25
6	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36	31	32	33	34	35	36



Ν

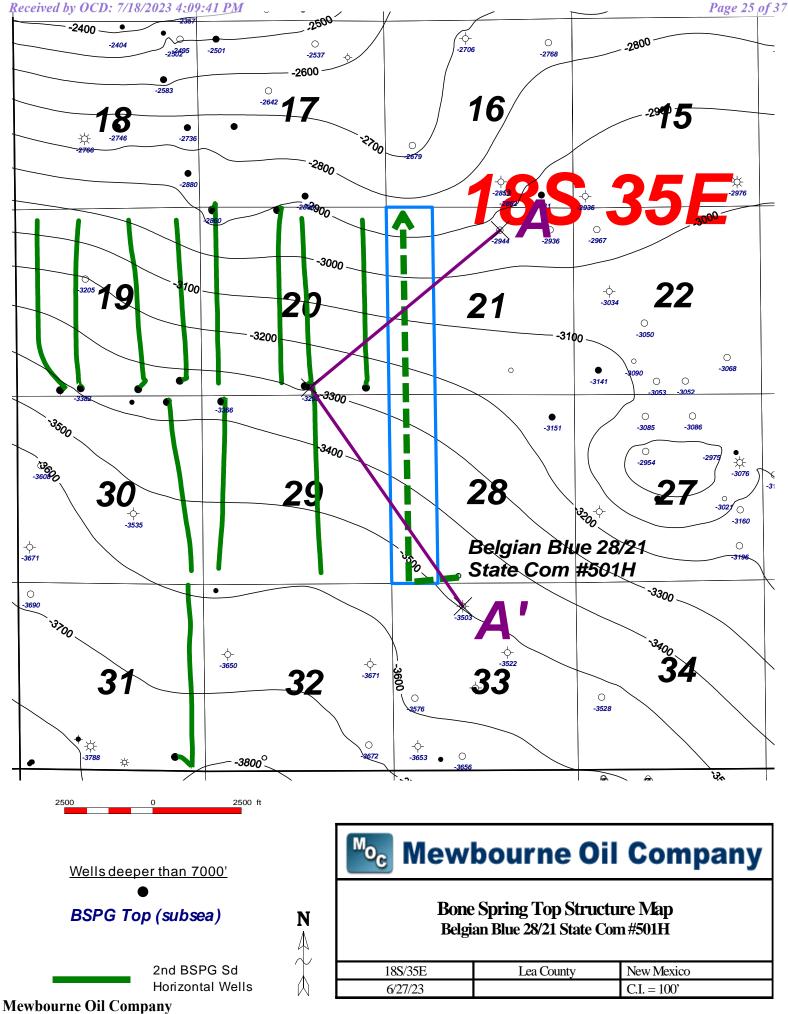


## Belgian Blue 28/21 State Com #501H Regional Locator Map

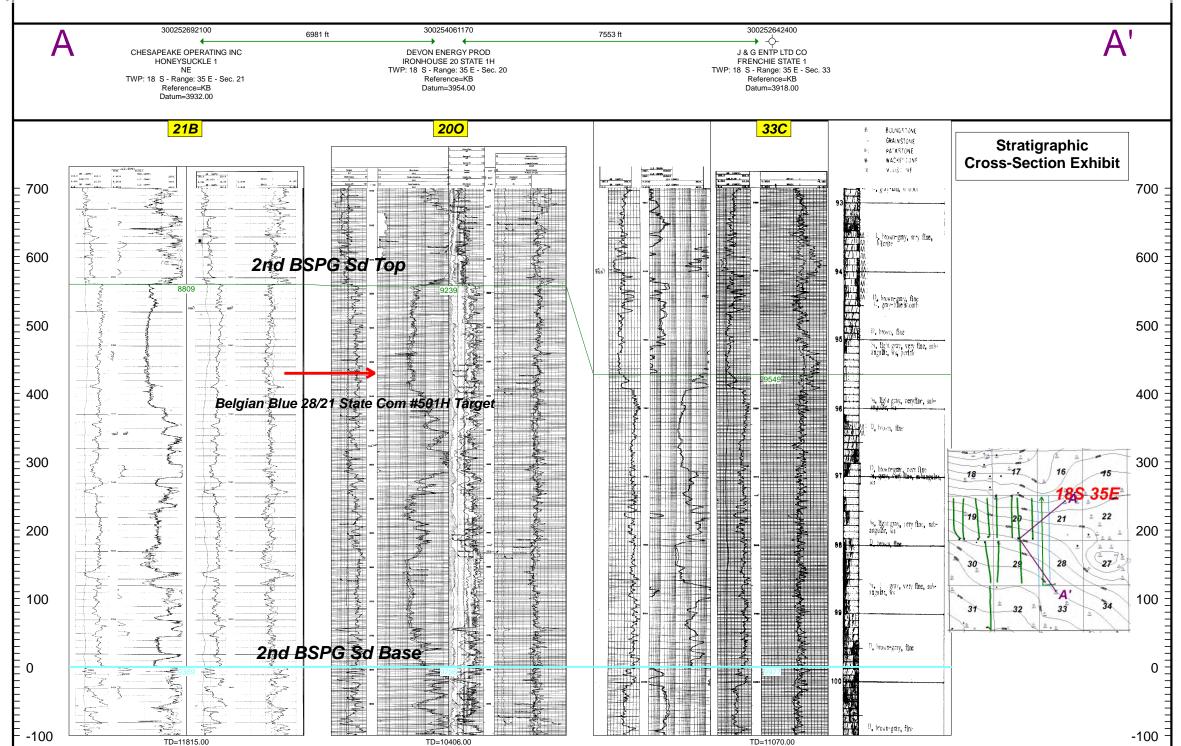
18S/35E	Lea Co, NM	6/27/23

CReseared. 12 3585 in E XKA6 20 BL #: 30: 14 PM

Mewbourne Oil Company



CReseand 235855178x Fils (2822 4:30:14 PM



Mewbourne Oil Company Released to Imaging: 7/18/2023 4:30:14 PM Case No. 23383 - Exhibit B-3 

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23585

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 11, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy July 18, 2023 Date

> Mewbourne Oil Company Case No. 23585 Exhibit C



### HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

June 8, 2023

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23585 & 23586 – Applications of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 6**, **2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Brad Dunn, Landman for Mewbourne Oil Company, by phone at (432) 682-3715 if you have questions regarding this matter.

Sincerely,

<u>/s/ Dana S. Hardy</u> Dana S. Hardy

> Mewbourne Oil Company Case No. 23585 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

#### Released to Imaging: 7/18/2023 4:30:14 PM

Enclosure

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

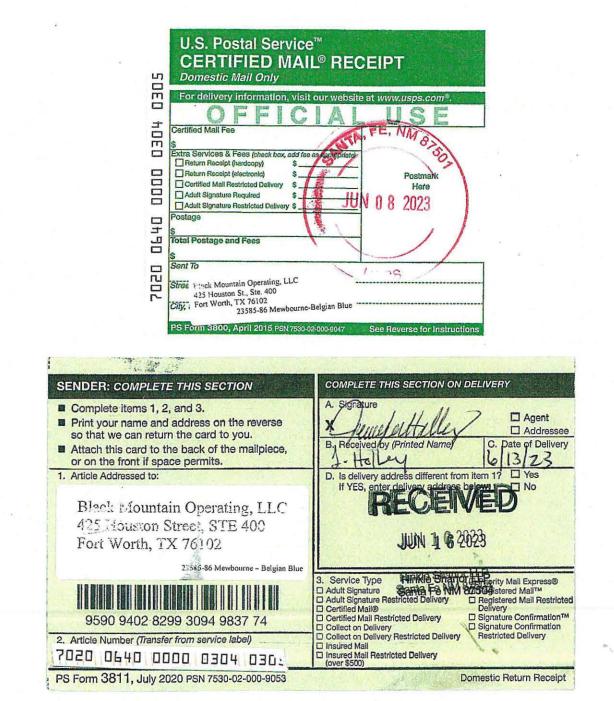
### APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23585 & 23586

### NOTICE LETTER CHART

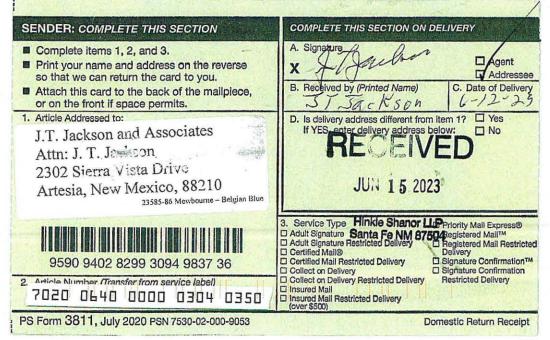
PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Black Mountain Operating, LLC	06/08/23	06/16/23
425 Houston Street, STE 400		
Fort Worth, TX 76102		
J.T. Jackson and Associates	06/08/23	06/15/23
Attn: J. T. Jackson		
2302 Sierra Vista Drive		
Artesia, New Mexico, 88210		
Marathon Oil Permian LLC	06/08/23	06/20/23
Attn: Chase Rice		
990 Town and Country Blvd.		
Houston, TX 77024		
Patrick K. Monaghan, Trustee of the	06/08/23	06/21/23
Patrick K. Monaghan Trust under Trust		
Agreement dated November 24, 2010		
2610 W. Sunnyside Ave.		
Chicago, Illinois 60625		
Pegasus Inc.	06/08/23	06/15/23
PO Box 1456		
Roswell, NM 88202-1456		
Sundown Energy LP	06/08/23	06/15/23
16400 Dallas Parkway, STE 100		
Dallas, TX 75248		
T.H. McElvain Oil & Gas LLLP	06/08/23	06/15/23
1819 Denver West Drive, STE 260		
Lakewood, CO 80202		

Mewbourne Oil Company Case No. 23585 Exhibit C-2 Received by OCD: 7/18/2023 4:09:41 PM



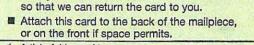
Mewbourne Oil Company Case No. 23585 Exhibit C-3







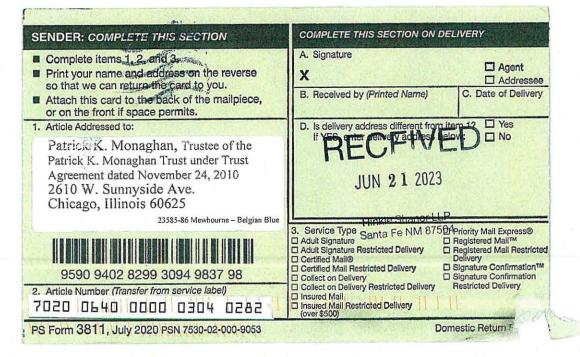
D Ye

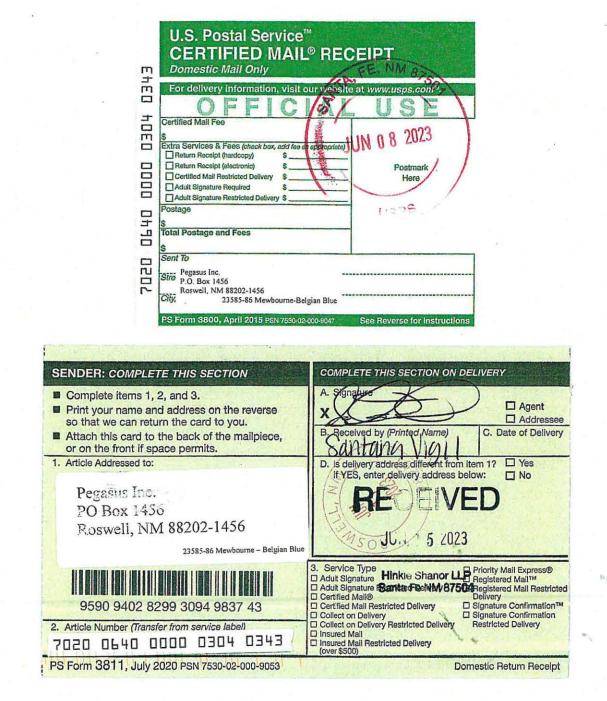




Released to Imaging: 7/18/2023 4:30:14 PM







#### Page 35 of 37





so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: T.H. McElvain Oil & Gas LLLP 1819 Denver West Drive, STE 200



**Domestic Return Receipt** 

Signature Confirmation Restricted Delivery

☐ Registered Mall
 ☐ Registered Mall Restricted
 Delivery
 ☐ Signature Confirmation<sup>™</sup>

T Yes

No

D. Is delivery address different from item 1? If YE ......

FRECHV

THO STREET

Received by OCD: 7/18/2023 4:09:41 PM

#### Page 37 of 37

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 11, 2023 and ending with the issue dated June 11, 2023.

Publisher

Sworn and subscribed to before me this 11th day of June 2023.

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 02107475

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00279486

Mewbourne Oil Company Case No. 23585 Exhibit C-4

LEGAL NOTICE June 11, 2023

This is to notify all interested parties, including Sundown Energy LP; J.T. Jackson and Associates; Pegasus Inc.; Oscura Resources, Inc.; Branex Resources, Inc.; Black Mountain Operating, LLC; T.H. McElvain Oil & Gas LLLP; Patrick K. Monaghan, Trustee of the Patrick K. Monaghan Trust under Trust Agreement dated November 24, 2010; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23585). The hearing will be conducted remotely on July 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/Applicant">https://www.emnrd.nm.gov/ocd/hearing-info/Applicant</a> applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 21 and 28, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Belgian Blue 28/21 State Com #501H (B2MD) well ("Well"), to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 28 to a bottom hole location of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.