

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 03, 2023**

CASE No. 23675

*THUNDERCLOUD 29/30 B2HE FED COM 1H—
S2N2*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23675

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23675	APPLICANT'S RESPONSE
Date	August 3, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Thundercloud 29/30 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Lusk; Bone Spring North Pool (41450)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	321.09-acres
Building Blocks:	40-acres
Orientation:	East-West
Description: TRS/County	S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30, T18S, R32E, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Thundercloud 29/30 B2HE Fed Com 1H (API No. -----) SHL: 1230' FNL, 205' FWL (Unit D) of Section 28, T18S, R32E BHL: 1900' FNL, 100' FWL (Lot 2) of Section 30, T18S, R32E Target: Bone Spring Orientation: East-West Completion: Standard Location
Horizontal Well First and Last Take Point	Exhibit A-2

Completion Target (Formation, TVD and MD)	Exhibit A-3, Exhibit B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits A-2, B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibits A-4, B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
Released to Imaging: 8/1/2023 11:51:56 AM General Location Map (including basin)	Exhibit B-1

Well Bore Location Map	Exhibit A-2, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael Feldewert
Signed Name (Attorney or Party Representative):	
Date:	8/1/2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23675

APPLICATION

Mewbourne Oil Company ("Applicant") (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order pooling a 321.09-acre standard horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. In support Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the proposed spacing unit to the proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. Approval of this application will allow the efficient recovery of the oil and gas reserves underlying the subject lands, and is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 3, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula M. Vance

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**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

CASE _____: **Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a 321.09-acre standard horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the 1. The proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 23674 & 23675

SELF AFFIRMED STATEMENT OF THOMAS SLOAN, LANDMAN

1. My name is Thomas Sloan, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a Landman. My responsibilities include the Permian Basin of New Mexico.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **MOC Exhibit A-1** identifies my education background, work experience and professional affiliations. I believe that these credentials qualify me to testify as an expert witness in petroleum land matters.

3. I am familiar with the applications filed by Mewbourne in these consolidated cases and the status of the lands in the subject area. None of the mineral owners to be pooled have expressed opposition to this proceeding.

4. Mewbourne seeks an order pooling all uncommitted interests in the Bone Spring formation [Lusk; Bone Spring North Pool (41450)] underlying standard horizontal spacing units in the N2 equivalent of Sections 29 and 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, as follows:

- **Case 23674** seeks to pool a standard 321.07-acre horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Section 29 and the N2NE4, NE4NW4 and Lot 1 (NW4NW4 equivalent) of irregular 30. This spacing unit will be initially dedicated to the proposed **Thundercloud 29/30 B2AD Fed Com 1H**

well to be horizontally drilled with a first take point in the NE4NE4 (Unit A) of Section 29 and a last take point in the NW4NW4 equivalent (Lot 1) of irregular Section 30.

- **Case 23675** seeks to pool a standard 321.09-acre horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30. This spacing unit will be initially dedicated to the proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30.

5. **MOC Exhibit A-2** contains the Form C-102s for the proposed initial wells for each spacing unit.

6. **MOC Exhibit A-3** identifies the tracts of land comprising the proposed spacing units, and the working interest ownership in each tract and their respective interest in the horizontal spacing unit. Mewbourne has identified the “uncommitted” working interest owners that remain to be pooled in red. The acreage is comprised of federal lands.

7. Mewbourne has been able to locate an address of record for all the mineral owners that it seeks to pool.

8. **MOC Exhibit A-4** contains a sample of the well proposal letter and the AFEs for the proposed wells submitted to the working interest owners that Mewbourne has been able to locate. The costs reflected in these AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. **MOC Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owners that Mewbourne seeks to pool. Mewbourne has made a good faith effort to obtain voluntary joinder of these owners in the proposed spacing units and initial wells.

10. Mewbourne requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates have been accepted by the owners executing the Joint Operating Agreement for this project and are consistent with the rates charged by Mewbourne and other operators for similar wells in this area.

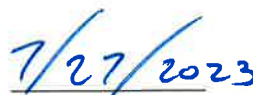
11. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

12. MOC Exhibits A-1 through A-5 were either prepared by me or compiled under my direction from company business records.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



THOMAS SLOAN



Date

MOC EXHIBIT A-1

Thomas Sneed Sloan

500 West Texas, Suite 1020, Midland, Texas 79701

Mobile: 432-234-2856 | Tsloan@mewbourne.com

Education

Texas Tech University, Rawls College of Business

Bachelor of Business Administration, Energy Commerce

Lubbock, TX

Graduated May 2022

- Graduated Cum Laude
- Studied in the Petroleum Land Management Cohort
- Received Microsoft Excel Certification Fall 2019
- Dean's list: Fall 2019; Fall 2020
- President's list: Spring 2020
- Scholarships Awarded: Mewbourne Oil Company, AAPL Landman Scholarship Trust, Joy Foundation, Marathon Oil Corporation, Energy Commerce Department

Work Experience

Veritas 321 Energy Partners, LP

Intern Landman

Midland, TX

June 2017 – December 2019

- Obtained considerable degree of experience analyzing Mineral and Surface chain of title
- Performed Run sheet construction, analysis, and edits
- Created Ownership Reports for Mineral and Surface title
- Gained experience indexing for and obtaining copies of and recording Instruments various Clerks offices in West Texas and Eastern New Mexico
- Frequented Abstract Plants, in person and online
- Performed Abstract construction, analysis, and edits
- Conveyed knowledge and worked with peers on multiple projects

Mewbourne Oil Company

Intern Landman

Oklahoma City, OK

May 17, 2021 – August 20, 2021

- Ran Mineral & Working Interest Title
- Built Ownership Reports
- Lead negotiations in various prospects, Leasing Mineral Interests in Oklahoma
- Built Spacing & Pooling respondent lists for the drilling of Wells, related to the Forced Pooling Process in Oklahoma

- Gained experience sitting in on Oklahoma Corporation Commission Hearings
- Obtained copies, recording original instruments in various Oklahoma County Clerks offices

Mewbourne Oil Company

Petroleum Landman

Midland, TX

May 23, 2022 – Present

- Run Mineral & Working Interest Title
- Build Ownership Reports/Takeoffs
- Build Spacing & Pooling respondent lists for the drilling of Wells, related to the Forced Pooling Process in New Mexico
- Compose and perform the Communitization process for State and Federal Leases
- Lead negotiations in various prospects, Leasing Mineral Interests and acquiring Leasehold interest in Texas & New Mexico
- Communication and negotiations with various operators and other Leasehold owners to bring prospects together for the purpose of drilling
- Communicate on a frequent basis with State and Federal entities of both Texas and New Mexico in compliance with the governing rules and regulations

Involvement and Certifications**Notary Public State of Texas**

Expires: 9/6/2026

American Association of Professional Landmen

Member

Midland, TX

September 2017 – Present

Attended the 67th AAPL Annual Conference as the student representative for the Energy Commerce Program on the Student Leadership Council of the Landman Scholarship Trust

West Texas Food Bank, Permian Basin

Volunteer, 500+ Hours

Midland, TX

June 2017 – December 2019

Texas Oil & Gas Association

Member

Midland, TX

January 2021 – Present

Energy Commerce Association

Former Member, Former President

Lubbock, TX

August 2020 – May 2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-2
Submitted by: Mewbourne Oil Company
Hearing Date: August 3, 2023
Case No. 23675

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number PENDING	² Pool Code 41450	³ Pool Name LUSK; BONE SPRING NORTH
⁴ Property Code	⁵ Property Name THUNDERCLOUD 29/30 B2HE FED COM	⁶ Well Number 1H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3731'

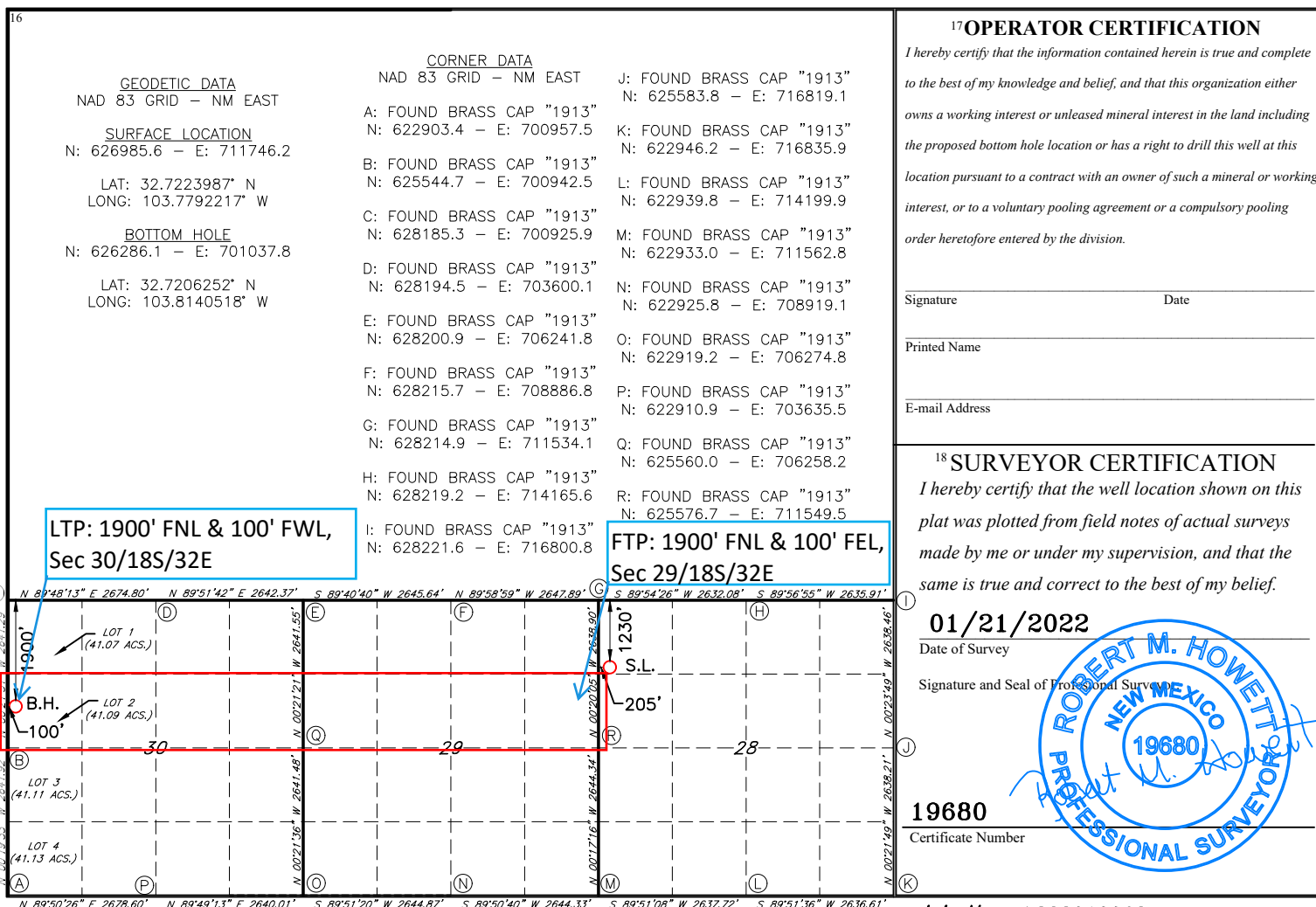
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	28	18S	32E		1230	NORTH	205	WEST	LEA

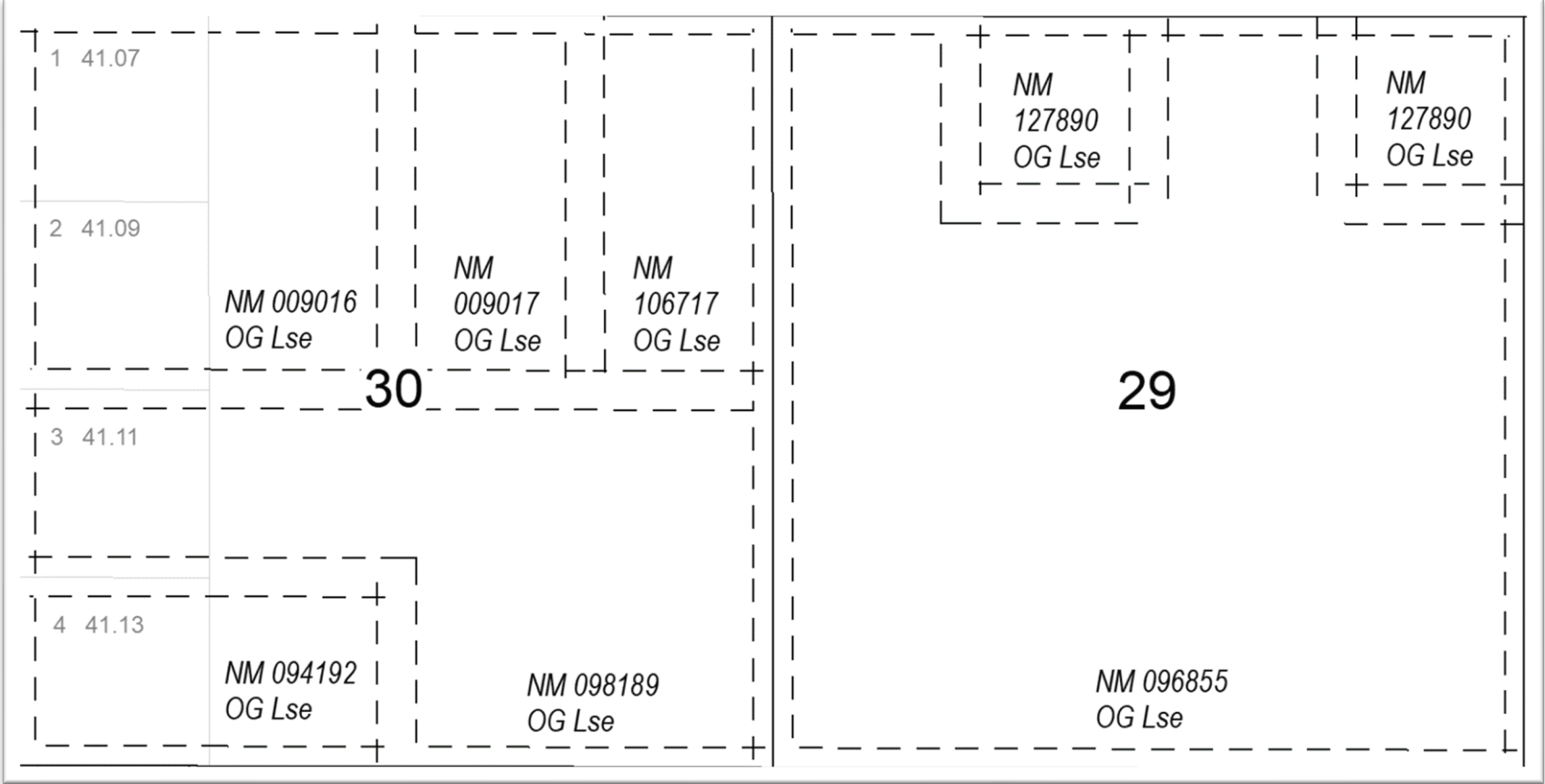
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	18S	32E		1900	NORTH	100	WEST	LEA
¹² Dedicated Acres 321.09	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

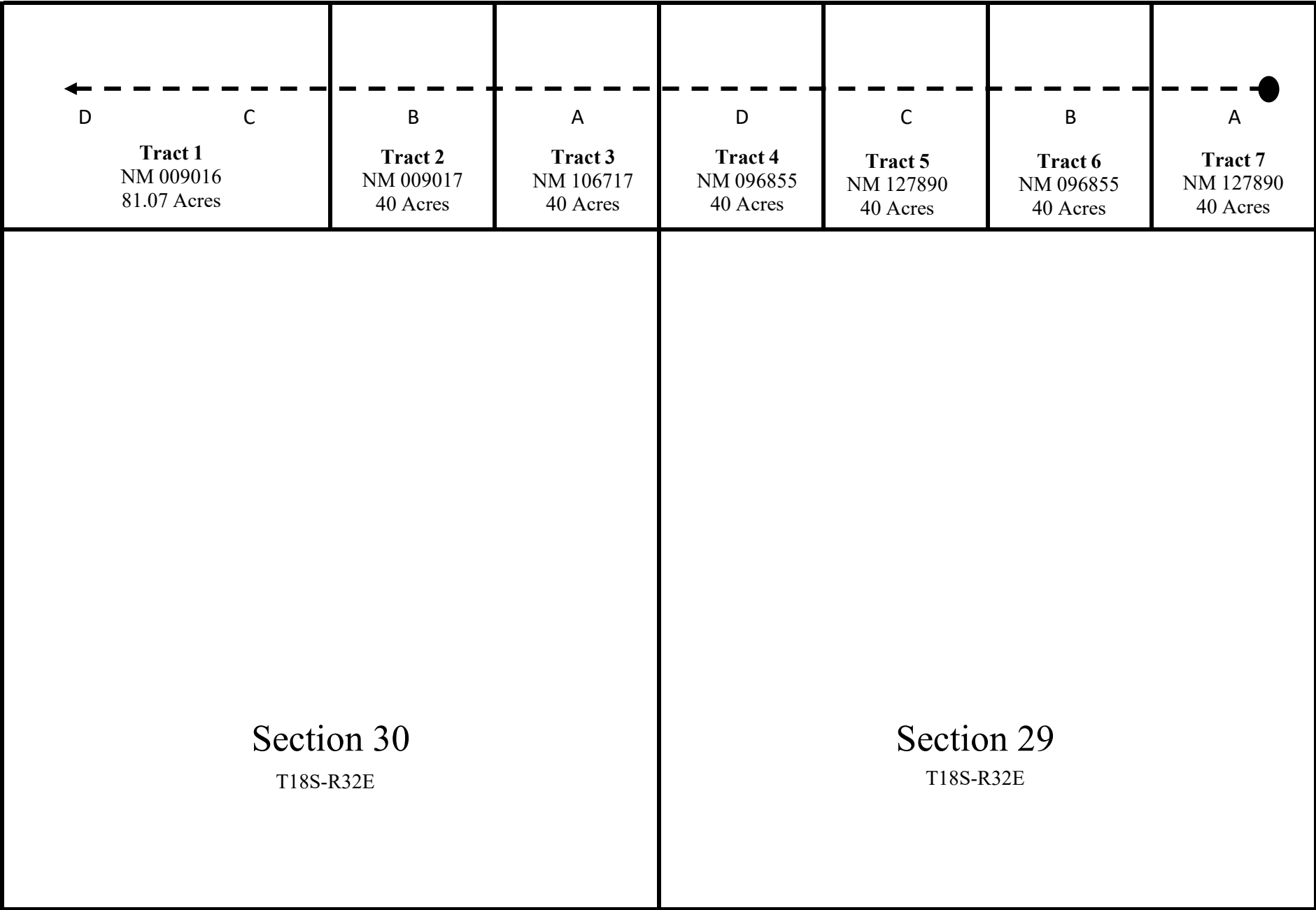
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



THUNDERCLOUD 29/30 POOLING PLAT AND OWNERSHIP BY TRACT/SPACING UNIT AS OF 5/16/2023
PREPARED BY THOMAS SLOAN



Thundercloud 29-30 B2AD Fed Com #1H



B2AD

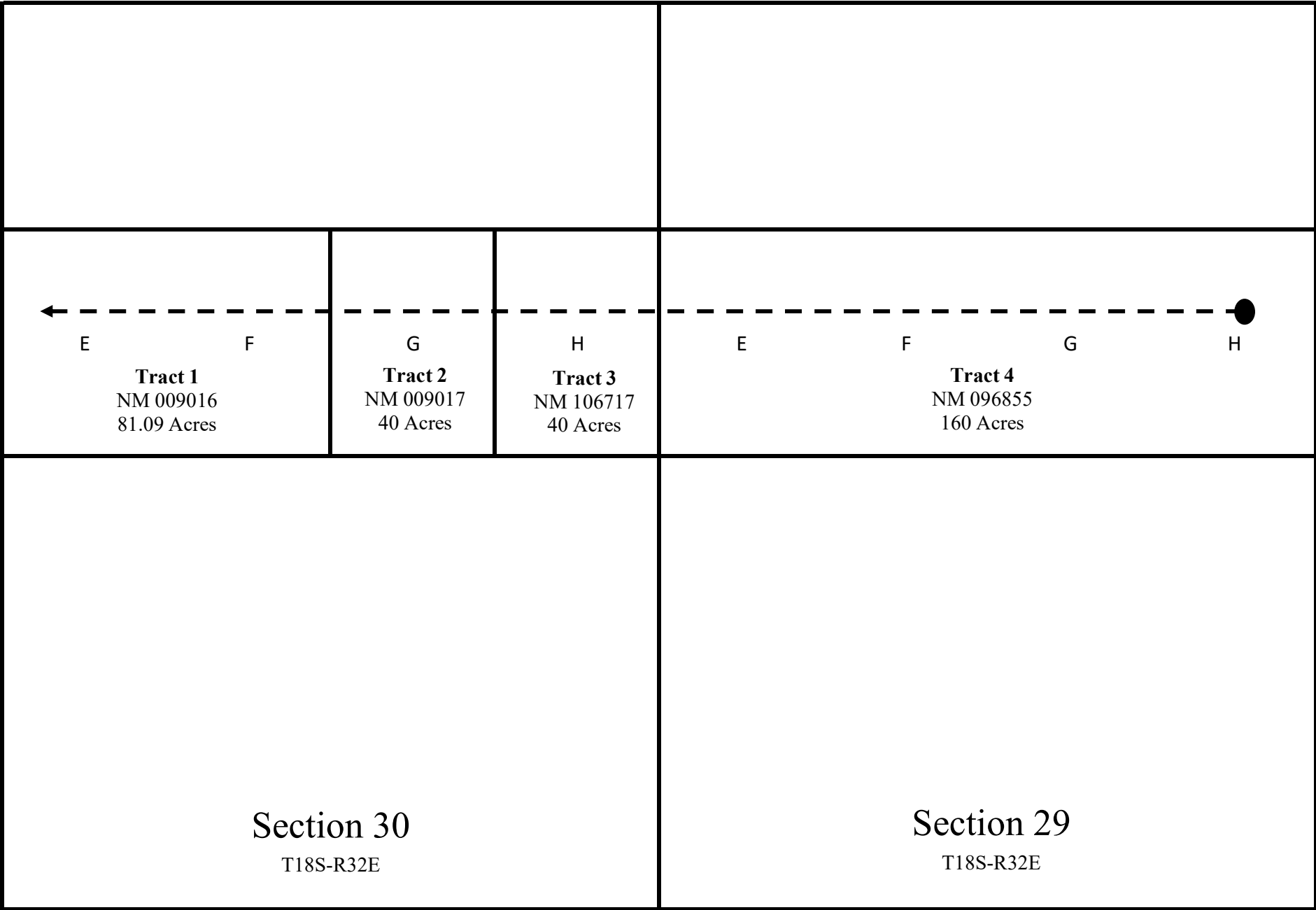
Tract 1 NM 009016	Tract 2 NM 009017	Tract 3 NM 106717	Tract 4 NM 096855	Tract 5 NM 127890	Tract 6 NM 096855	Tract 7 NM 127890	Unit Total
81.07	40	40	40	40	40	40	321.07
25.25%	12.45834%	12.45834%	12.45834%	12.45834%	12.45834%	12.45834%	100.00%
Section 30			Section 29				

Thundercloud 29-30 B2AD Well Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest in Area
1	81.07	25.249945%
2	40.00	12.458342%
3	40.00	12.458342%
4	40.00	12.458342%
5	40.00	12.458342%
6	40.00	12.458342%
7	40.00	12.458342%
Total	321.07	100.000000%

Thundercloud 29-30 B2AD Ownership				
Tract No.	Party	Net Acres	% of Tract	% of Spacing unit
1	Mewbourne Oil Company, et al	80.25930	99.00000%	24.99745%
	Timothy Z. Jennings	0.20268	0.25000%	0.06312%
	Charles Jay Kinsolving	0.13512	0.16667%	0.04208%
	Ashley Dean Crow	0.13512	0.16667%	0.04208%
	Jonathan M. Cieszinki, Trustee of the Cieszinski Trust u/t/a dated 5/15/2007	0.20268	0.25000%	0.06312%
	Jenna Leigh Decker (3SD Interests, LLC)	0.13512	0.16667%	0.04208%
	Total Tract 1	81.07000	100.00000%	25.24995%
2	Maverick Permian Agent Corporation	40.00000	100.00000%	12.45834%
	Total Tract 2	40.00000	100.00000%	12.45834%
3	Rockwood Resources, LLC	20.00000	50.00000%	6.22917%
	SITL Energy, LLC	10.00000	25.00000%	3.11459%
	R.E.B Resources, LLC	10.00000	25.00000%	3.11459%
	Total Tract 3	40.00000	100.00000%	12.45834%
4	Chevron U.S.A. Inc.	40.00000	100.00000%	12.45834%
	Total Tract 4	40.00000	100.00000%	12.45834%
5	Mewbourne Oil Company	40.00000	100.00000%	12.45834%
	Total Tract 4	40.00000	100.00000%	12.45834%
6	Chevron U.S.A. Inc.	40.00000	100.00000%	12.45834%
	Total Tract 6	40.00000	100.00000%	12.45834%
7	Mewbourne Oil Company	40.00000	100.00000%	12.45834%
	Total Tract 7	40.00000	100.00000%	12.45834%
Total Spacing Unit		321.07000		100.00000%
** PARTIES HIGHLIGHTED IN RED ARE PARTIES TO BE POOLED**				

Thundercloud 29-30 B2HE Fed Com #1H



B2HE

Tract 1	Tract 2	Tract 3	Tract 4	Unit Total
81.09	40	40	160	321.09
25.25%	12.46%	12.46%	49.83%	100.00%
Section 30			Section 29	

Thundercloud 29-30 B2HE Well Recapitulation

Tract No.	No. of Acres Committed	Percentage of Interest in Area
1	81.09	25.254602%
2	40.00	12.457566%
3	40.00	12.457566%
4	160.00	49.830266%
Total	321.09	100.000000%

Thundercloud 29-30 B2HE Ownership				
Tract No.	Party	Net Acres	% of Tract	% of Spacing unit
1	Mewbourne Oil Company, et al	80.27910	99.000000%	25.00206%
	Timothy Z. Jennings	0.20273	0.25000%	0.06314%
	Charles Jay Kinsolving	0.13515	0.16667%	0.04209%
	Ashley Dean Crow	0.13515	0.16667%	0.04209%
	Jonathan M. Cieszinki, Trustee of the Cieszinski Trust u/t/a dated	0.20273	0.25000%	0.06314%
	Jenna Leigh Decker (3SD Interests, LLC)	0.13515	0.16667%	0.04209%
	Total Tract 1	81.09000	100.00000%	25.25460%
2	Maverick Permian Agent Corporation	40.00000	100.00000%	12.45757%
	Total Tract 2	40.00000	100.00000%	12.45757%
3	Rockwood Resources, LLC	20.00000	50.00000%	6.22878%
	SITL Energy, LLC	10.00000	25.00000%	3.11439%
	R.E.B Resources, LLC	10.00000	25.00000%	3.11439%
	Total Tract 3	40.00000	100.00000%	12.45757%
4	Chevron U.S.A. Inc.	160.00000	100.00000%	49.83027%
	Total Tract 4	160.00000	100.00000%	49.83027%
Total Spacing Unit		321.09000		100.00000%
** PARTIES HIGHLIGHTED IN RED ARE PARTIES TO BE POOLED**				



MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: Mewbourne Oil Company
Hearing Date: August 3, 2023
Case No. 23675

March 31, 2023

Certified Mail

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77024
Attn: Land Manager

Re: **Thundercloud 29/30 Working Interest
Unit and Well Proposals**

The North Half of Section 29 & The North Half of Section 30
T18S, R32E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising of the referenced lands. As part of the initial development, MOC proposes drilling the following wells:

- 1) **Thundercloud 29/30 B2AD Fed Com #1H** – API # - pending
Surface Location: 1200' FNL, 205' FWL, Section 28
Bottom Hole Location: 500' FNL, 100' FWL, Section 30
Proposed Total Vertical Depth: 9195'
Proposed Total Measured Depth: 19891'
Target: 2nd Bone Spring Sand
- 2) **Thundercloud 29/30 B2HE Fed Com #1H** – API # - pending
Surface Location: 1230' FNL, 205' FWL, Section 28
Bottom Hole Location: 1900' FNL, 100' FWL, Section 30
Proposed Total Vertical Depth: 9187'
Proposed Total Measured Depth: 19890'
Target: 2nd Bone Spring Sand

The wells are planned to be pad drilled with the first well tentatively scheduled to spud in 4th quarter 2023 depending on commodity prices. In the event you elect to participate in the proposed wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at tsloan@mewbourne.com if you have any questions or need more information.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read 'T Sloan', with a stylized flourish at the end.

Thomas Sloan
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: THUNDERCLOUD 29/30 B2AD FED COM #1H		Prospect: THUNDERCLOUD	
Location: SL: 1200 FNL & 205 FWL (28); BHL: 500 FNL & 100 FWL (30)		County: LEA	ST: NM
Sec. 28	Blk:	Survey:	TWP: 18S RNG: 32E Prop. TVD: 9195 TMD: 19891

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$26,000/d	0180-0110	\$666,400	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.70/gal	0180-0114	\$204,800	0180-0214	\$314,200
Alternate Fuels	0180-0115		0180-0215	\$96,500
Mud, Chemical & Additives	0180-0120	\$40,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$40,000
Cementing	0180-0125	\$100,000	0180-0225	\$60,000
Logging & Wireline Services	0180-0130	\$33,500	0180-0230	\$371,700
Casing / Tubing / Snubbing Service	0180-0134	\$35,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MMgal & 20.2 MMIbs			0180-0241	\$2,800,000
Stimulation Rentals & Other			0180-0242	\$280,000
Water & Other	0180-0145	\$40,000	0180-0245	\$410,900
Bits	0180-0148	\$144,200	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$12,500
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$173,000	0180-0270	\$64,100
Directional Services Includes vertical control	0180-0175	\$358,800		
Equipment Rental	0180-0180	\$160,200	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,900	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$93,600	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$141,400	0180-0299	\$251,000
TOTAL		\$2,969,800		\$5,270,700

TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 1110' - 13 3/8" 54.5# J-55 ST&C @ \$76.30/ft	0181-0794	\$90,500		
Casing (8.1" - 10.0") 2765' - 9 5/8" 36# J-55 LT&C @ \$50.16/ft	0181-0795	\$148,100		
Casing (6.1" - 8.0") 9575' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$531,600		
Casing (4.1" - 6.0") 10465' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$328,400
Tubing 8845' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$122,800
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$11,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	\$0
Service Pumps (1/2) TP/CP/circ. pump			0181-0886	\$13,000
Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB			0181-0890	\$211,500
Emissions Control Equipment (1/2) 2 - VRT/VRU/Flare/3 - KO			0181-0892	\$153,300
Separation / Treating Equipment 2 - hz. sep./vt. sep/2 - vt. HT			0181-0895	\$89,000
Automation / Metering Equipment Automation/fiber/meters			0181-0898	\$70,000
Line Pipe & Valves - Gathering (1/2) 2.5mi 4" SWDL/0.5mi 6" GL/Facility gas work			0181-0900	\$113,000
Fittings / Valves & Accessories Flowline/parts			0181-0906	\$226,200
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$121,500
Equipment Installation			0181-0910	\$106,000
Pipeline Construction (1/2) 2.5mi 4" SWDL/0.5mi 6" GL/Facility gas work			0181-0920	\$70,000
TOTAL		\$805,200		\$1,690,700
SUBTOTAL		\$3,775,000		\$6,961,400

TOTAL WELL COST	\$10,736,400
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Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley	Date: 08/10/2022
Company Approval:	Date:

Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: THUNDERCLOUD 29/30 B2HE FED COM #1H		Prospect: THUNDERCLOUD	
Location: SL: 1230 FNL & 205 FWL (28); BHL: 1900 FNL & 100 FWL (30)		County: LEA	ST: NM
Sec. 28	Blk:	Survey:	TWP: 18S
RNG: 32E		Prop. TVD: 9187	TMD: 19890

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$26,000/d	0180-0110	\$666,400	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.70/gal	0180-0114	\$204,800	0180-0214	\$314,200
Alternate Fuels	0180-0115		0180-0215	\$96,500
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Stimulation 51 Stg 20.2 MMgal & 20.2 MMIbs			0180-0241	\$2,800,000
Stimulation Rentals & Other			0180-0242	\$280,000
Water & Other	0180-0145	\$40,000	0180-0245	\$410,900
Bits	0180-0148	\$144,200	0180-0248	\$5,000
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Well / Lease Insurance	0180-0185	\$4,900	0180-0285	
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TOTAL	\$2,969,800		\$5,270,700	

TANGIBLE COSTS 0181				
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Casing (6.1" - 8.0") 9575' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$531,600		
Casing (4.1" - 6.0") 10465' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$328,400
Tubing 8845' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$122,800
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$11,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	\$0
Service Pumps (1/2) TP/CP/circ. pump			0181-0886	\$13,000
Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB			0181-0890	\$211,500
Emissions Control Equipment (1/2) 2 - VRT/VRU/Flare/3 - KO			0181-0892	\$153,300
Separation / Treating Equipment 2 - hz. sep./vt. sep/2 - vt. HT			0181-0895	\$89,000
Automation / Metering Equipment Automation/fiber/meters			0181-0898	\$70,000
Line Pipe & Valves - Gathering (1/2) 2.5mi 4" SWDL/0.5mi 6" GL/Facility gas work			0181-0900	\$113,000
Fittings / Valves & Accessories Flowline/parts			0181-0906	\$226,200
Cathodic Protection			0181-0908	\$0
Electrical Installation			0181-0909	\$121,500
Equipment Installation			0181-0910	\$106,000
Pipeline Construction (1/2) 2.5mi 4" SWDL/0.5mi 6" GL/Facility gas work			0181-0920	\$70,000
TOTAL	\$805,200		\$1,690,700	
SUBTOTAL	\$3,775,000		\$6,961,400	

TOTAL WELL COST		\$10,736,400	
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Extra Expense Insurance

☐

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley

Date: 08/10/2022

Company Approval:

Date:

Joint Owner Interest: Amount:

Joint Owner Name:

Signature:

Released to Imaging: 8/1/2023 11:51:56 AM

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Chevron U.S.A., Inc.

1. April 13th, 2023 – Certified Mailed well proposal letter, AFEs, and Operating Agreement. Certified Delivery April 20th, 2023.
2. May 10th, 2023 – Called and left Voicemail inquiring to discuss well proposals.
3. Email correspondence between Scott Sabrsula with Chevron and Thomas Sloan with Mewbourne discussing the well proposal.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-5
Submitted by: Mewbourne Oil Company
Hearing Date: August 3, 2023
Case No. 23675

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Jenna Leigh Decker (3SD Interests, LLC)

1. April 13th, 2023 – Certified Mailed Well Proposal letter, AFEs, and Operating Agreement. Certified Delivery April 15th, 2023.
2. April 25th, 2023 – Thomas Sloan Received call from Jenna, asking that she Assign all of her interest to Mewbourne, Thomas Sloan Certified Mailed Assignment and Bill of Sale of Interest to Party, Certified Delivery May 11th, 2023.

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Jonathan M. Cieszinski, Trustee of the Cieszinski Trust u/t/a dated 5/15/2007

1. April 13th, 2023 – Certified Mailed well proposal letter, AFEs, and Operating Agreement. Certified Delivery April 14th, 2023.
2. May 10th, 2023 – Called and spoke with Jonathan inquiring to discuss well proposals. He said he was likely to participate.
3. May 15th, 2023 – Received Executed Operating Agreement Signature pages from Jonathan, but no AFE Pages.
4. Email correspondence between Jonathan and Thomas Sloan with Mewbourne discussing the well proposal.

Summary of Communications
THUNDERCLOUD 29/30 B2AD FED COM #1H
THUNDERCLOUD 29/30 B2HE FED COM #1H

Maverick Permian Agent, Corporation

1. April 13th, 2023 – Certified Mailed Well Proposal letter, AFEs, and Operating Agreement. Certified Delivery April 17th, 2023.
2. Email correspondence between Christopher Jordan with Maverick and Tyler Jolly with Mewbourne discussing the well proposal.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case Nos. 23674 & 23675

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

Jordan Carrell deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment B-1 is a regional map showing the northern end of the Delaware Basin within Lea County where the Thundercloud 29/30 drilling units are located.
 - (b) Attachment B-2 is a structure map on the top of the 2nd Bone Spring Sand. It shows that structure dips to the southeast across the unit. It also shows 2nd Bone Spring horizontal wells in the area, and a line of cross-section.
 - (c) Attachment B-3 is a cross section of the 2nd Bone Spring Formation showing the target zone for the Thundercloud 29/30 B2AD Fed Com 1H and Thundercloud 29/30 B2HE Fed Com 1H.

The well logs on the cross-section give a representative sample of the 2nd Bone Spring Formation in this area. The target zones are continuous and uniformly thick across the well units.

4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zones are continuous and of relatively uniform thickness across the well units.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: August 3, 2023
Case No. 23675

(c) Each quarter-quarter section in the well units will contribute more or less equally to production from the target zone.

(d) There is no faulting or other geologic impediment in the area which will affect drilling of the subject wells.

5. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 7-27-2023



Jordan Carrell

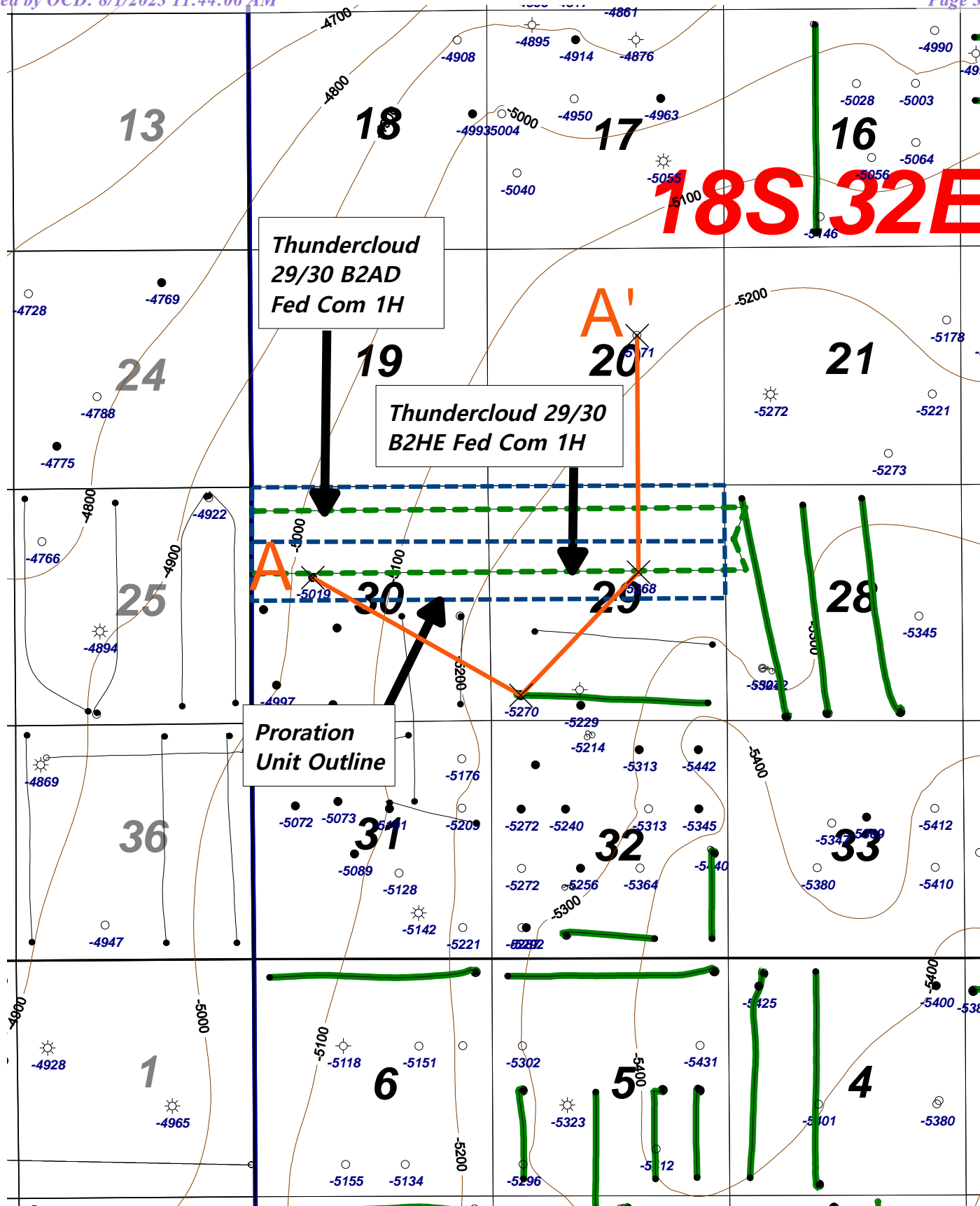


Mewbourne Oil Company

Thundercloud 29/30

Lea County Locator Map

7/27/23	Lea County	New Mexico



3000 0 3000 ft

1 inch = 3000 feet

Wells deeper than 7000'

2nd BSPG Sand structural top (subsea)

2nd BSPG Hz Color Code



Drilled Well



Permitted or Proposed Well

BEFORE THE OIL CONSERVATION DIVISION


Santa Fe, New Mexico

Exhibit No. B-2

Submitted by: Mewbourne Oil Company

Received by OCD: 8/1/2023 11:51:56 AM

Case No. 23675

 Mewbourne Oil Company		
Thundercloud 29/30 2nd BSPG Sand Structure Contour Map		
7/27/23	Contour Interval = 100'	18S/32E, Lea County, NM





**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23675

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

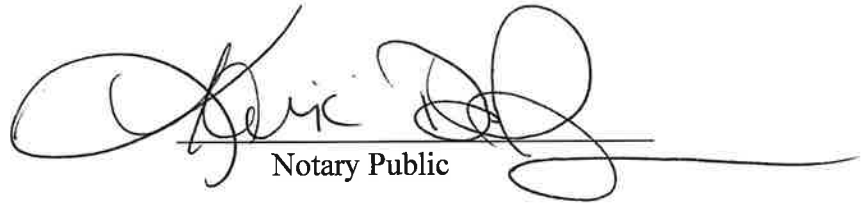
1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 28, 2023.
4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on July 18, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit D.


Michael H. Feldewert

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: August 3, 2023
Case No. 23675

SUBSCRIBED AND SWORN to before me this 31st day of July, 2023 by Michael H.

Feldewert.


Notary Public

My Commission Expires:

6/28/26

STATE OF NEW MEXICO
NOTARY PUBLIC
KARI D PEREZ
COMMISSION # 1138272
COMMISSION EXPIRES 06/28/2026



July 14, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico: Thundercloud 29/30 B2HE Fed Com 1H well (S2N2 spacing unit)

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 3, 2023, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Thomas Sloan at (432) 682-3715, or at tsloan@mewbourne.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Michael H. Feldewert'.

Michael H. Feldewert
**ATTORNEY FOR MEWBOURNE OIL
COMPANY**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MOC - Thundercloud 29 30 B2HE Fed Com 1H - S2N2 - Case No. 23675
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765414077277	Chevron U.S.A. Inc. Attn Scott Sabrsula	1400 Smith St	Houston	TX	77002-7327	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on July 25, 2023 at 12:43 pm.
9414811898765414077819	Maverick Permian Agent, Corporation Attn Land Manager	1111 Bagby St Ste 1600	Houston	TX	77002-2547	Your item was delivered to an individual at the address at 3:03 pm on July 19, 2023 in HOUSTON, TX 77002.
9414811898765414077857	Jenna Leigh Decker 3SD Interests, LLC	221 Doran Rd	Lovington	NM	88260-8516	Your item has been delivered to an agent for final delivery in LOVINGTON, NM 88260 on July 19, 2023 at 2:19 pm.
9414811898765414077864	Jonathan M. Ciezinski, Trustee of the Ciezinski Trust u/t/a dated 5/15/2001	2737 81st St	Lubbock	TX	79423-2229	Your item was delivered to an individual at the address at 12:07 pm on July 19, 2023 in LUBBOCK, TX 79423.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 18, 2023
and ending with the issue dated
July 18, 2023.



Publisher

Sworn and subscribed to before me this
18th day of July 2023.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
July 18, 2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, August 3, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than July 23, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mc68e708eacd7b63543532aead523b82>
Webinar number: 2480 139 3502

Join by video system: 24801393502@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2480 139 3502

Panelist password: PGpPdJhW277 (74773549 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Chevron U.S.A. Inc.; Maverick Permian Agent, Corporation; Jenna Leigh Decker (3SD Interests, LLC); and Jonathan M. Ciezinski, Trustee of the Ciezinski Trust u/a dated 5/15/2001.

Case No. 23675: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 321.09-acre standard horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the 1. The proposed **Thundercloud 29/30 B2HE Fed Com 1H** well to be horizontally drilled with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
#00280736

67100754

00280736

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: August 3, 2023
Case No. 23675