

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV  
OPERATING, LLC FOR  
COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23682**

**NOTICE OF REVISED EXHIBIT**

Ameredev Operating LLC ("Ameredev"), applicant in the above-referenced case, gives notice that it is filing the attached exhibit for acceptance into the record.

**Exhibit A** is a revised compulsory pooling checklist correctly reflecting that the Tea Olive Fed Com 25 36 33 115H is at a non-standard well location.

Respectfully submitted,

HOLLAND & HART LLP



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Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, New Mexico 87504-2208  
(505) 988-4421  
(505) 983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR AMEREDEV OPERATING LLC**

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23682	APPLICANT'S RESPONSE
Date	August 3, 2023
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Ameredev Operating, LLC (OGRID No. 372224)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Tea Olive
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West
Well Location Setback Rules:	33813
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40 acres
Orientation:	South to North
Description: TRS/County	E/2 W/2 and W/2 E/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; the <u>Tea Olive Fed Com 25 36 33 124H</u> well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	See above
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. A  
Submitted by: Ameredev Operating, LLC  
Hearing Date: August 3, 2023  
Case No. 23682

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Tea Olive Fed Com 25 36 33 104H</u> FTP: 100' FSL, 1,900' FWL (Unit N) of Section 33 LTP: 100' FNL, 1,900' FWL (Unit C) of Section 28 Target: Wolfcamp (oil) Orientation: South to North Completion: Standard Location
Well #2	<u>Tea Olive Fed Com 25 36 33 124H</u> FTP: 100' FSL, 2,545' FWL (Unit N) of Section 33 LTP: 100' FNL, 2,545' FWL (Unit C) of Section 28 Target: Wolfcamp (oil) Orientation: South to North Completion: Proximity Well
Well #3	<u>Tea Olive Fed Com 25 36 33 105H</u> FTP: 100' FSL, 2,125' FEL (Unit O) of Section 33 LTP: 100' FNL, 2,125' FEL (Unit B) of Section 28 Target: Wolfcamp (oil) Orientation: South to North Completion: Standard Location
Well #4	<u>Tea Olive Fed Com 25 36 33 115H</u> FTP: 100' FSL, 1,500' FEL (Unit O) of Section 33 LTP: 100' FNL, 1,500' FEL (Unit B) of Section 28 Target: Wolfcamp (oil) Orientation: South to North Completion: Non-Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements	N/A

Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-3, D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	8/1/2023