APPLICATION OF MR NM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23722

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Blake Simmons
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Mary Grace Moran
B-1	Location Map
B-2	Abo Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 18, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23722	APPLICANT'S RESPONSE
Date	September 7, 2023
Applicant	MR NM Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 330506
Applicant's Counsel: Case Title:	Hinkle Shanor LLP Application of MR NM Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Clydesdale Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Abo
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Abo
Pool Name and Pool Code:	WC 015 G-5 1627S35M; Abo (Code 98312)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acres
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	S/2 N/2 of Section 34, Township 16 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Clydesdale Federal Com 1H (API #) SHL: 2563' FSL & 781' FWL (Unit L), Section 35, T16S, R27E BHL: 2315' FNL & 100' FWL (Unit E), Section 34, T16S, R27E Completion Target: Abo (Approx. 11,625' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00

Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3

Received by OCD: 9/5/2023 10:12:15 AM

Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	9/4/2023	

APPLICATION OF MR NM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23722

SELF-AFFIRMED STATEMENT OF BLAKE SIMMONS

1. I am a Land Manager with MR NM Operating, LLC ("MR NM"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of MR NM's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit. Therefore, I do not expect any opposition at hearing.

4. MR NM applies for an order pooling all uncommitted interests in the Abo formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 34, Township 16 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the proposed **Clydesdale Federal Com 1H** well ("Well"), which will be completed in the WC 015 G-5 1627S35M; ABO Pool (Code 98312). The Well will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Exhibit A (Case No. 23722)

MR NM Operating, LLC

Released to Imaging: 9/5/2023 11:21:51 AM

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests MR NM seeks to pool highlighted in yellow.

9. MR NM has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners it seeks to pool. There are no unlocatable interests.

10. **Exhibit A-4** contains a sample well proposal letter and the AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, MR NM made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. MR NM requests overhead and administrative rates of \$8,000.00 per month while the Well is being drilled and \$800.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by MR NM and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of MR NM's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in the

2

subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Blake Simmons

8/28/23 Date

APPLICATION OF MR NM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23722

APPLICATION

Pursuant to NMSA 1978, § 70-2-17, MR NM Operating, LLC (OGRID No. 330506) ("MR NM" or "Applicant") applies for an order pooling all uncommitted interests in the Abo formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 34, Township 16 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, MR NM states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. Applicant seeks to dedicate the Unit to the proposed **Clydesdale Federal Com #1H** well ("Well"), to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Exhibit A-1 (Case No. 23722)

MR NM Operating, LLC

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

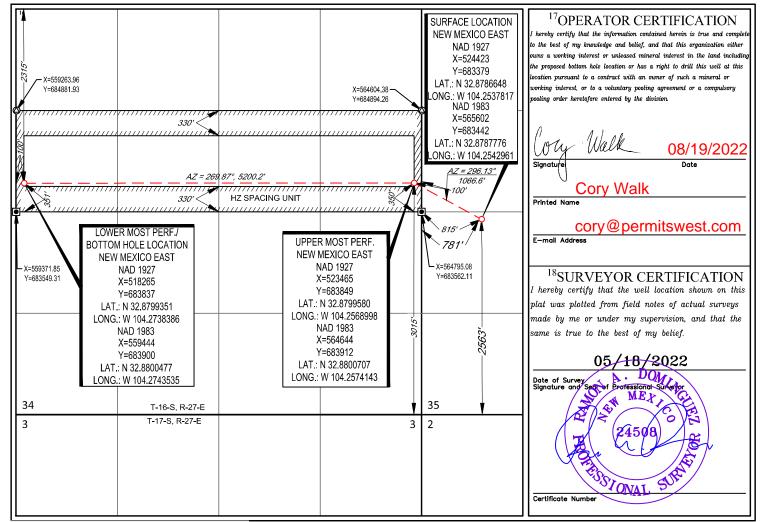
.

dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com *Counsel for MR NM Operating, LLC* Application of MR NM Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Abo formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 34, Township 16 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Clydesdale Federal Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 8.2 miles east of Artesia, New Mexico.

Received by OCD: 9/5/2023310:12:15 A	M Exhibit A-2 (Case No. 23722)	MR NM Operating, LLC Page 12 of 33
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720	State of New Mexico Energy, Minerals & Natural Resources	FORM C-102 Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	District Office
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	AMENDED REPORT
WEL	L LOCATION AND ACREAGE DEDICATI	ON PLAT

	¹ API Number ² Pool Code ³ Pool Name			ne					
53740 98312 WC 015 G-5 1627S35M					27S35M; ABC)			
de				⁵ Property N	ame		۴v	⁶ Well Number	
5			CL	CLYDESDALE FED COM				1H	
.				⁸ Operator N	ame			⁹ Elevation	
6			MR	NM OPERA	TING LLC.			3422'	
				¹⁰ Surface Lo	ocation				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
35	16-S	27–E	-	2563'	SOUTH	781'	WEST	EDDY	
		11	Bottom Ho	le Location If D	ifferent From Sur	face			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
34	16-S	27–E	-	2315'	NORTH	100'	WEST	EDDY	
¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Orde	er No.			L		
	5 Section 35 Section 34	5 Section Township 35 Section Township 34 16–S	5 Section Township Range 35 16-S 27-E 11 Section Township Range 34 16-S 27-E	5 CL Section Township Range Lot Idn 35 16-S 27-E - ¹¹ Bottom Hot Section Section Township Range 34 16-S 27-E -	5 CLYDESDALE Soperator N MR NM OPERA MR NM OPERA 10 Surface Lot Section Township Range Lot Idn Feet from the 35 16-S 27-E - 2563' 11Bottom Hole Location If D Section Section Township Range 16-S 27-E - 2315'	Ie ⁵ Property Name 5 CLYDESDALE FED COM ⁸ Operator Name MR NM OPERATING LLC. ¹⁰ Surface Location Section Township 35 16-S 27-E ¹¹ Bottom Hole Location If Different From Sur Section Township Section Township Range Lot Idn Feet from the North/South line Section Township Section Township Range Lot Idn Feet from the NORTH 34 16-S 27-E 2315'	*Property Name CLYDESDALE FED COM *Operator Name Sourd Name MR NM OPERATING LLC. 10 Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the 35 16-S 27-E - 2563' SOUTH 781' Section Township Range Lot Idn Feet from the North/South line Feet from the 35 16-S 27-E - 2563' SOUTH 781' 11Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 34 16-S 27-E - 2315' NORTH 100' 100' 100' 100' 100' 100' 100' 10' 10' 10' 1' 10' 1' <t< td=""><td>Ie 5 5 5 6 5 CLYDESDALE FED COM Soperator Name 8 6 8 MR NM OPERATING LLC. 10 Interview of the section Soperator Name Soperator Name MR NM OPERATING LLC. Interview of the section Soperator Name Soperator Name MR NM OPERATING LLC. Interview of the section Soperator Name Soperator Name MR NM OPERATING LLC. Interview of the section Soperator Name Soperator Name Soperator Name Interview of the section Soperator Name <td c<="" td=""></td></td></t<>	Ie 5 5 5 6 5 CLYDESDALE FED COM Soperator Name 8 6 8 MR NM OPERATING LLC. 10 Interview of the section Soperator Name Soperator Name MR NM OPERATING LLC. Interview of the section Soperator Name Soperator Name MR NM OPERATING LLC. Interview of the section Soperator Name Soperator Name MR NM OPERATING LLC. Interview of the section Soperator Name Soperator Name Soperator Name Interview of the section Soperator Name Soperator Name Soperator Name Soperator Name Soperator Name Soperator Name Soperator Name <td c<="" td=""></td>	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 9/5/2023 11:21:51 AM SURVEY/CYPRESS_NATURAL_RESOURCES_LLC/CLYDESDALE_1HIFINAL_PRODUCTSILO_CLYDESDALE_FED_COM_1H.DWG 6/1/2022 11:35:01 AM bzolling

Exhibit A-3 Clydesdale Fed Com #1H - S/2 N/2 of Section 34, T16S, R27E

Clydesdale Fed Com #1H

	Section 34		
Tract 3 NMNM 101583 40 ac.	Tract 2 NMNM 141394 40 ac.	Tract 1 ST NM VA-1588-02 80 ac.	

<u>Tract 1 -</u> ST NM VA-1588-02 (S/2 NE/4)				
	Owner Name	Tract Working Interest	Status	
	MR NM Operating LLC	0.9000000	Committed	
	Oxy Y-1 Company	0.1000000	Uncommitted	
	Total:	1.0000000		

Tract 2	<u>Tract 2 -</u> NMNM 141394 (SE/4 NW/4)			
	Owner Name	Tract Working Interest	Status	
	MR NM Operating LLC	1.0000000	Committed	
	Total:	1.0000000		

<u>Tract 3 -</u> NMNM 101583 (SW/4 NW/4)				
	Owner Name	Tract Working Interest	Status	
	MR NM Operating LLC	0.8000000	Committed	
	Oxy Y-1 Company	0.2000000	Uncommitted	
	Total:	1.0000000		

Recapitulation				
Owner Name	Working Interest	Status		
MR NM Operating LLC	0.9000000	Committed		
Oxy Y-1 Company	0.1000000	Uncommitted		
Total:	1.0000000			

MR NM OPERATING LLC 5950 Berkshire | Suite 1000 Dallas, Texas 75225 (469) 899-8600

June 23, 2023

Oxy Y-1 Company Attn: Alissa Payne 5 Greenway Plaza Suite 110 Houston, TX 77046

Re: Well Proposal and Adoption of Operating Agreement Clydesdale Federal Com #1H Township 16 South, Range 27 East, NMPM Section 34: S/2 N/2 Eddy County, New Mexico

Dear Working Interest Owner:

MR NM Operating LLC ("MR NM") hereby proposes to drill the Clydesdale Federal Com #1H well located 2563' FSL and 781' FWL of Section 34, to test the Abo formation utilizing a 160 acre Horizontal Spacing Unit covering the S/2 N/2 of Section 34, Township 16 South, Range 27 East, NMPM. A copy of MR NM's AFE cost estimates is attached.

Currently, the NW/4 of Section 34 is subject to the Yates Master Operating Agreement, dated January 1, 1987 ("Yates JOA"). The NE/4 of Section 34 is subject to the Bleu Pearl BAF State Com #1 Joint Operating Agreement, dated April 5, 2002 ("BPJOA"). In order to consolidate all interests and to facilitate further development, MR NM further proposes the above-referenced operation under the terms of a modified 1989 Horizontal AAPL Form 610 Joint Operating Agreement ("JOA") with the following basic terms:

- 0 Contract Area:
- 0 Section 34: N/2, Township 16S, Range 27E
- 0 Limited to the Abo Formation
- 0 MR NM Operating, LLC named as Operator
- 0 July 1, 2023 Effective Date
- 0 100%/300%/300% non-consent penalties
- 0 \$8,000.00/\$800.00 drilling and producing overhead rates

Exhibit A-4 (Case No. 23722)

Page 2 of 3

This proposed JOA shall replace and supersede the Yates JOA and BPJOAs as to the captioned lands and depths above. All other interests contained in and governed by existing operating agreements shall remain intact.

Please note that MR NM has engaged counsel to render full drilling and division order title opinion, and your interest reflected below may be subject to change pending final title clearance.

Please indicate your election in the operation and return a signed copy within thirty (30) days of receipt of this notice to my attention at the address below. If Oxy Y-1 Company is interested in selling its interest in the Contract Area, please contact the undersigned at your earliest convenience.

MR NM looks forward to working with you on this matter and may file for compulsory pooling in the near future to pool any uncommitted working interest owners. Should you have questions, please feel free to give me a call at 214 354-5414 or by email at blake@mr-nm.com

Regards,

Blake Simmons

Blake Simmons

Enclosures

Page 3 of 3

RE: Clydesdale Federal Com #1H – Drill and Complete API #30-015-53740 <u>Township 16 South – Range 27 East</u> Section: 34 S/2 N/2 Eddy County, New Mexico

Clydesdale Federal Com #1H – Election

OXY Y-1 Company hereby **elects to participate** in the proposed operation, with its approximate 10.0000000% WI

OXY Y-1 Company hereby **elects** <u>NOT</u> to participate in the proposed operation, with its approximate 10.0000000% WI

By:	
Name:	
Title:	
Date:	

			NM Operation ate & Authority for							
Well Name:		Clydesdale Fed Co	m	County, State:	Well Location					
Well Number:		1H		Eddy, NM	S 35 T 16S R 27E					
						05 K 27E				
Prospect/Field:		Formation:		Proposed TD:	AFE Number:					
		Abo	During During	11,625						
			Project Description	n:						
		Drill and	d complete new Abo	o horizontal						
INTANGIBLE ITEM	IS		DRILLING	COMPLETION	FACILITIES	TOTAL				
Surface Damage / R			0	0		0				
Roads / Location			125,000	5,000	6,563	136,563				
ocation Restoratio			0	0		0				
Mobilization / Dem		<u>.</u>	141,000	0		141,000				
Drilling Contract - C Disposal - Solids &		r Rig	294,000 85,563	124,500 150,000	-	418,500 235,563				
Fuel & Power	Fluius		89,600	275,000	4,000	368,600				
Water			22,627	328,125	.,000	350,752				
Fluid / Mud & Addi	tives		34,875	0		34,875				
Bits & BHA			47,000	87,500		134,500				
Directional Equipme			210,000	0		210,000				
Surface Rental Equi	pment		89,417	70,109	0	159,526				
Cased Hole Logs			0	0		0				
Open Hole Logs			0	0		0				
Solids Control Equip			52,000	0		52,000 87,125				
Primary Cementing Remedial Cementin			87,125 0	U		87,125				
Inspection Services			0	0	0	0				
Fransportation			32,000	6,000	25,000	63,000				
Supervision			49,500	38,350	15,000	102,850				
nsurance			9,881	0	0	9,881				
Dverhead			3,000	6,000	10,000	19,000				
3OPs				0		0				
Subsurface Equipme	ent Rental		37,500	0	_	37,500				
Stimulation / Frac			0	1,423,000		1,423,000				
Wireline / Perf Miscellaneous / Cor	ntingongy		0	190,625 0	0	190,625 0				
egal / Title	nungency		100,000	0	0	100,000				
Contract Labor			31,500	10,000	100,000	141,500				
Permit / License / E	tc.		17,500	0	0	17,500				
Well Testing / Flow			0	50,000		50,000				
Water Transfer			0	57,625		57,625				
Pumps / Pit / Swive	•		0	0		0				
Acid & Frac Tanks			0	0		0				
Casing Crew			65,000	0		65,000				
Core Evaluation			0			0				
Mud Logging			0			0				
Total Intangible Co	osts		1,624,087	2,821,834	160.563	4,606,484				
TANGIBLE ITEMS			DRILLING	COMPLETION	FACILITIES	0				
Surface Casing			75,000	0	0	75,000				
ntermediate Casing	9		0	0	0	0				
Compressor			0	0	0	0				
Production Liner			0	0	0	0				
Production Casing			503,250	0 75.400	0	503,250				
Production Tubing			0	0	0	75,400 0				
Packers Artificial Lift			0	0	25,000	25,000				
Rod String			0	0	0	0				
Pump			0	0	0	0				
umping Unit			0	0	0	0				
Vellhead			30,000	0	30,000	60,000				
lectrical			0	0	100,000	100,000				
			0	0	175,000	175,000				
			0	0	25,000 75,000	25,000 75,000				
leater			U U							
leater Separator				0	38 500					
leater Separator Meter			0	0	38,500 32,500	38,500 32,500				
Heater Separator Meter Flowline				0 0 0	38,500 32,500 175,000	38,500 32,500 175,000				
Heater Separator Meter Flowline Fittings			0	0	32,500	32,500				
Tank Battery Heater Separator Meter Flowline Fittings Valves Pipeline			0 0 0	0 0 0 0	32,500 175,000 0 0	32,500 175,000 0 0				
Heater Separator Meter Flowline Fittings Valves	sts		0 0 0 0	0 0 0	32,500 175,000 0	32,500 175,000 0				

MR NM Operating LLC Prepared By: Approved By: Name Title Date

Working Interest Owner Approval Company: Approved By: Name: Title: Date:

Chronology of Contact with Non-Op Working Interests Owners

(MR NM Operating LLC – 90.00% WI)

Oxy Y-1 Company – 10.00% WI

- 6/22/23 Travel to Houston to meet Oxy Y-1 land staff, discuss drilling plans and possible purchase interest prior to sending well proposal.
- 6/23/23 Emailed well proposal docs including letter, AFE and JOA.
- 6/30/23 Emailed further project details and full JOA, COPAS and all other exhibits.
- 7/10/23 Emailed Communitization Agreements for partner execution with further discussion of purchase in lieu of participation.
- 7/12/23 Telephone conversation regarding potential JOA amendments and purchase offer.
- 7/19/23 Further telephone conversations regarding JOA issues and purchase offer terms.
- 7/27/23 Follow up phone conversations about purchase offer and execution of documents.
- 8/2/23 Key purchase conditions discussed and clarification of offer terms relayed to land staff.
- 8/9/23 Telephone conversation to inquire about status of Oxy purchase offer review.
- 8/15/23 Offers sent along with proposals for additional wells
- 8/23/23 Followed up on offer to purchase

APPLICATION OF MR NM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23722

SELF-AFFIRMED STATEMENT OF MARY GRACE MORAN

1. I am a geologist with MR NM Operating, LLC ("MR NM"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in geology matters were accepted as a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit comprised of the S/2 N/2 of Section 34, Township 16 South, Range 27 East, Eddy County, New Mexico ("Unit").

4. **Exhibit B-2** is a structure map for the top of the Abo formation in subsea TVD with contour intervals of 25 ft. Map control points are shown in red. Approximate wellbore path for the proposed **Clydesdale Federal Com 1H** well is represented by an orange dashed line. The map demonstrates that the formation is gently dipping to the east to southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted interval with horizontal wells. The map also identifies the location of a three well cross-section running from A-A', which penetrate each targeted interval and are in proximity to the proposed well. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Exhibit B (Case No. 23722)

MR NM Operating, LLC

5. **Exhibit B-3** is a structural cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray and resistivity logs. The proposed landing zone for the well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.

6. **Exhibit B-4** is a gun barrel, or cross-sectional view of the proposed development plan for this Unit. This shows vertical and horizontal spacing within the unit.

7. In my opinion, a laydown orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known general orientation of maximum horizontal stress in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute equally to the production of the well.

9. In my opinion, the granting of MR NM's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

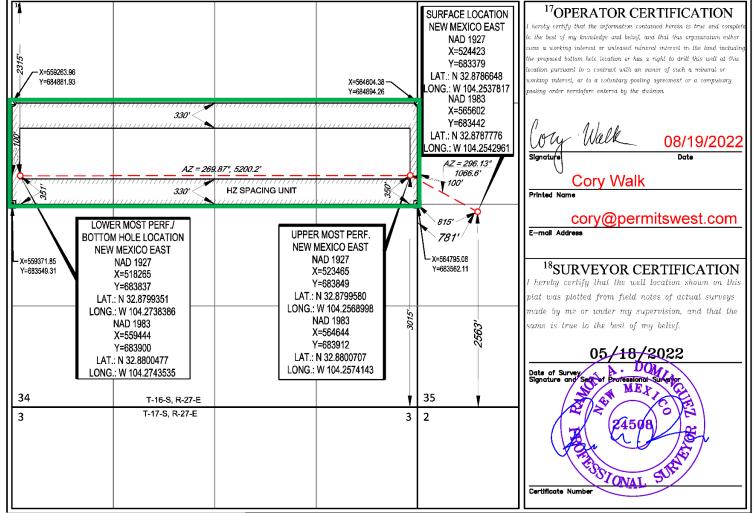
Grace Moran

August 23, 2023 Date

etiBle7/B+D	(Oasơ/N	03 2872	25 AM		Locatio	MR NM	MR NM Operating/LL							
District I 1625 N. French Dr., I	Hobbs NM 8824	10			State of Ne		FORM C-102							
Phone: (575) 393-610				Energy.	Minerals &	Natural Resou	irces	Re	vised August 1, 2011					
District II 811 S. First St., Artes				8,	Depart			Submit one copy to appro						
Phone: (575) 748-128 District III	83 Fax: (575) 74	48-9720			-	TION DIVISIO	M		District Office					
1000 Rio Brazos Roa Phone: (505) 334-617						Francis Dr.								
District IV 1220 S. St. Francis D				14					MENDED REPORT					
Phone: (505) 476-34					Santa Fe, N	IM 8/303								
			ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T						
	¹ API Number			² Pool Code			³ Pool Na							
30-015	- 53740)		98312		WC	015 G-5 16	27S35M; ABC)					
⁴ Property	Code				⁵ Property N	6V	Vell Number							
333	955			CI	YDESDALE			1H						
⁷ OGRID	No.				⁸ Operator N	Name			⁹ Elevation					
3305	06			MR	NM OPERATING LLC. 3422'									
•					¹⁰ Surface Lo	ocation								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
L	35	16-S	27–E	-	2563'	WEST	r EDDY							
	•		¹¹ I	Bottom Ho	le Location If D	Different From Sur	face							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	East/West line	County							

U	L or lot no. E	Section 34	Township 16–S	Range 27–E	Lot Idn —	Feet from the 2315'	North/South line NORTH	Feet from the 100'	East/West line WEST	County EDDY
¹² D	edicated Acres	¹³ Joint or I	nfill ¹⁴ Co	ensolidation Co	de ¹⁵ Ord	ler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 9/5/2023 11:21:51 AM SURVEYCYPRESS_NATURAL_RESOURCES_LLC/CLYDESDALE_1H/FINAL_PRODUCTS/LO_CLYDESDALE_FED_COM_1H.DWG 6/1/2022 11:35:01 AM bzollinger

Structure Map (SSTVD) – Top of Abo

MR NM Openating LLC

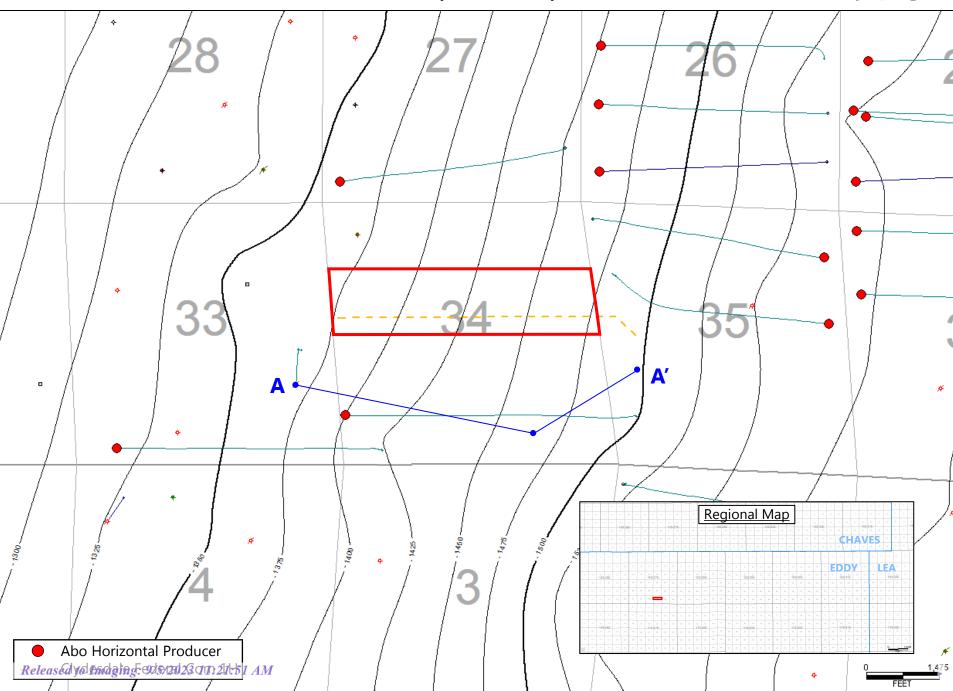


EXHIBIT B- 3 (Oase No3 28722) AM

Structural Cross-Section

MR NM Operating/LLC

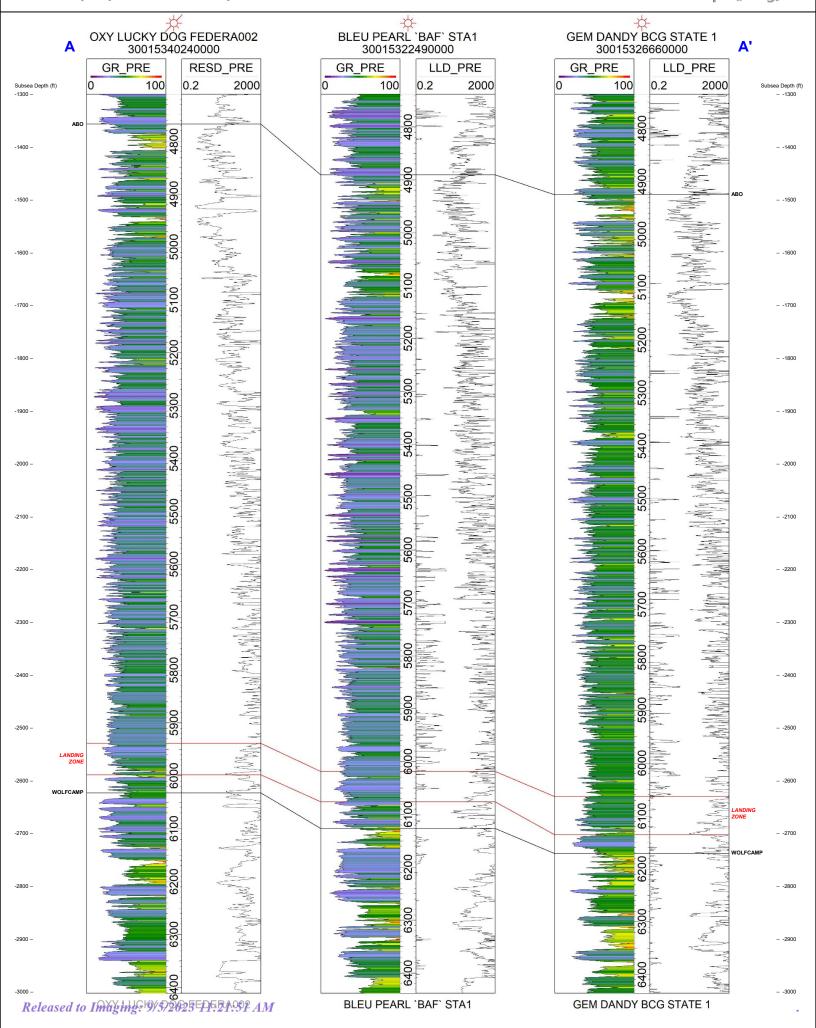


EXHIBIT By O (Gase Alos 2&722) AM

Gun Barrel Development

GEM DANDY BCG STATE 1 30015326660000 GR_PRELLD_PRE 0 100 0.2 2000	Jnit				S/2				CI	ydesda	ale Fec	l Com	1H		N/2	N/2		С	Offset	Unit		
900 4800 900 4800																						
2200 5100																						
5500 5400 5300																						
5500 5700 5600 5500																						
6100 5900 5800 6100 5900 5800										CLYDESI	DALE FE	D COM	1H									
WFMI	660' 330	, 0,	, 330,	660'	990'	1320'	1650'	1980'	2310'	2640'	2310'	1980'	1650'	132	0′ 990		60'	330'	0'		30'	660'

Released to Imaging: 9/5/2023 11:21:51 AM

APPLICATION OF MR NM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23722

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of MR NM Operating, LLC the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 18, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy September 5, 2023 Date



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

August 3, 2023

Page 26 of 33

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23722 – Application of MR NM Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Blake Simmons, Land Manager for MR NM Operating, LLC, by phone at (214) 354-5414 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

Released to Imaging: 9/5/2023 TT:21:51 AM

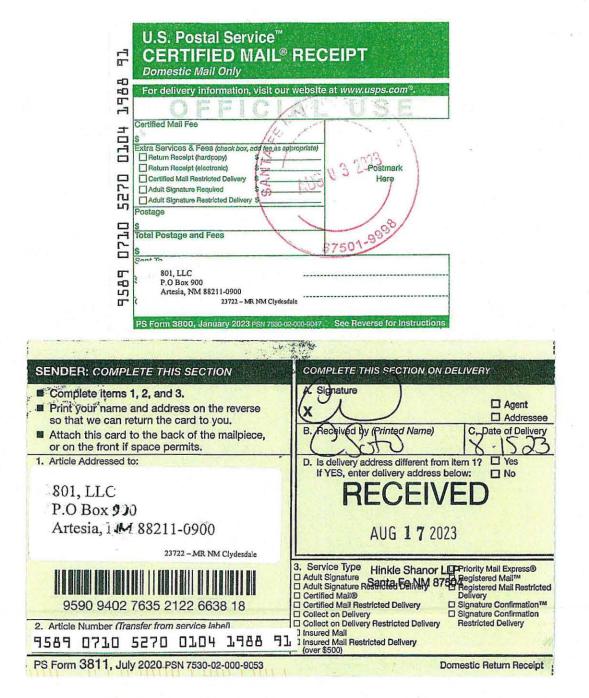
MR NM Operating, LLC

APPLICATION OF MR NM OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23722

NOTICE LETTER CHART

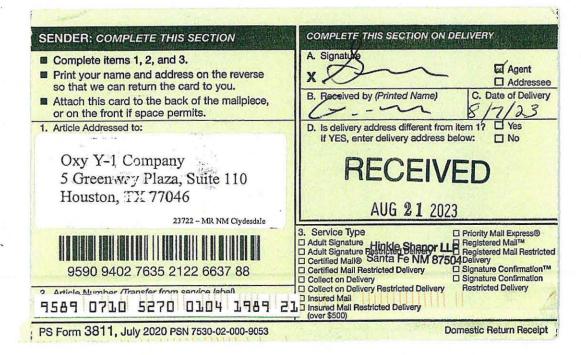
PARTY	NOTICE LETTER SENT	RETURN RECEIVED				
801, LLC	08/03/23	08/17/23				
P.O Box 900						
Artesia, NM 88211-0900						
Abo Petroleum, LLC	08/03/23	08/17/23				
P.O Box 900						
Artesia, NM 88211-0900						
Overton Energy Investments VI, LLC	08/03/23	08/23/23				
12335 Kingsride Ln. #336						
Houston, TX 77024-4116		Return to sender.				
Oxy Y-1 Company	08/03/23	08/21/23				
5 Greenway Plaza, Suite 110						
Houston, TX 77046						
Silverback O-1, LLC	08/03/23	08/10/23				
19707 IH 10 West, Suite 201						
San Antonio, TX 78257						

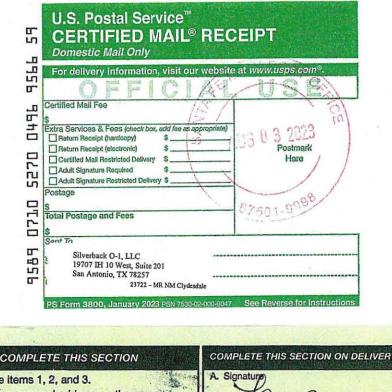
















HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005790980 This is not an invoice

HINKLE SHANOR, LLP **POBOX 2068**

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/18/2023 Clerk dal

Subscribed and sworn before me this August 18,

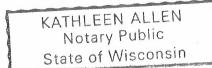
2023: Theese

State of WI, County of Brown NOTARY PUBLIC

My commission expires

This is to notify all interested parties, including Oxy Y-1 Company; Abo Petroleum, LLC; 801, LLC; Overton Ener-gy Investments VI, LLC; Silverback O-1, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct vation Division will conduct a hearing on an application submitted by MR NM Oper-ating, LLC (Case No. 23722). The hearing will be conduct-ed remotely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnr d.nm.gov/ocd/hearing-info/. Applicant applies an order pooling all uncommitted interests in the Abo formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 34, Township 16 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Clydesdale Federal Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the alloca-tion of the cost, the desigation of Applicant as oper-ator of the Well, and a 200% charge for the risk in-volved in drilling and com-pleting the Well. The Well is located approximately 8.2 miles east of Artesia, New Mexico. #5790980

Current Argus, August 18, 2023



Ad # 0005790980 PO #: 23722 # of Affidavits1

This is not an invoice

Exhibit C-4 (Case No. 23722)

MR NM Operating, LLC