

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Communitization Agreement
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	Third Bone Spring - Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 20, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23736	APPLICANT'S RESPONSE
Date	September 7, 2023
Applicant	Read & Stevens, Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 18917
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Read & Stevens Inc., for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	North Lea 3 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Quail Ridge; Bone Spring, South Pool (Code 50461)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acres
Building Blocks:	quarter-quarter
Orientation:	North/South
Description: TRS/County	W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	North Lea 3 Fed Com 3H (API # ---) SHL: 330' FNL & 970' FWL (Unit D), Section 3, T20S, R34E BHL: 110' FSL & 970' FWL (Unit M), Section 3, T20S, R34E Completion Target: Bone Spring (Approx. 11,625' TVD)

Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A

Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/4/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

**SELF-AFFIRMED STATEMENT
OF TRAVIS MACHA**

1. I am a Senior Landman at Permian Resources Operating, LLC (“Permian Resources”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. Permian Resources is a newly formed company, which is the result of a merger between Centennial Resource Development, Inc. and Colgate Energy Partners III, LLC. Permian Resources acquired Read & Stevens via a merger transaction effective February 16, 2023. Read & Stevens remains a wholly owned subsidiary of Permian Resources.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Read & Stevens seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”).

6. The Unit will be dedicated to the North Lea 3 Fed Com 4H well ("Well"), which is completed in the Quail Ridge; Bone Spring, South pool (Code 50461). The Well is drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

7. The completed interval of the Well is orthodox.

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Read & Stevens seeks to pool highlighted in yellow. Read & Stevens is only seeking to pool record title interests for the purpose of obtaining a communitization agreement from the Bureau of Land Management. All of the parties are locatable in that Read & Stevens believes it located valid addresses for them.

10. Read & Stevens has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches using the idiCORE subscription service, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a communitization agreement that was sent to the record title owners of the federal leases at issue.

12. In my opinion, Read & Stevens made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, granting of the application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Travis Macha

9.4.2023

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

APPLICATION

Pursuant to NMSA § 70-2-17, Read & Stevens, Inc. (OGRID No. 18917) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **North Lea 3 Fed Com 4H** well (“Well”), drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW4 SW/4 (Unit M) of Section 3.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
ypena@hinklelawfirm.com
Counsel for Read & Stevens, Inc.

Application of Read & Stevens, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the North Lea 3 Fed Com 4H well ("Well"), drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24.92 miles Southwest of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42684	² Pool Code 50461	³ Pool Name QUALL RIDGE, B5, SOUTH
⁴ Property Code 313633	⁵ Property Name NORTH LEA 3 FED COM	⁶ Well Number 4H
⁷ OGRID No. 18917	⁸ Operator Name READ & STEVENS, INC.	⁹ Elevation 3660.5

¹⁰ Surface Location


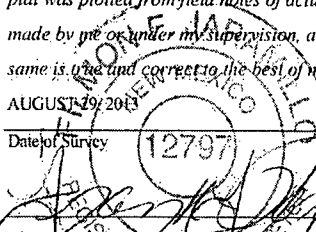
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	3	20 S	34 E		200	NORTH	970	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	20 S	34E		330	SOUTH	970	WEST	LEA

¹² Dedicated Acres 160.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

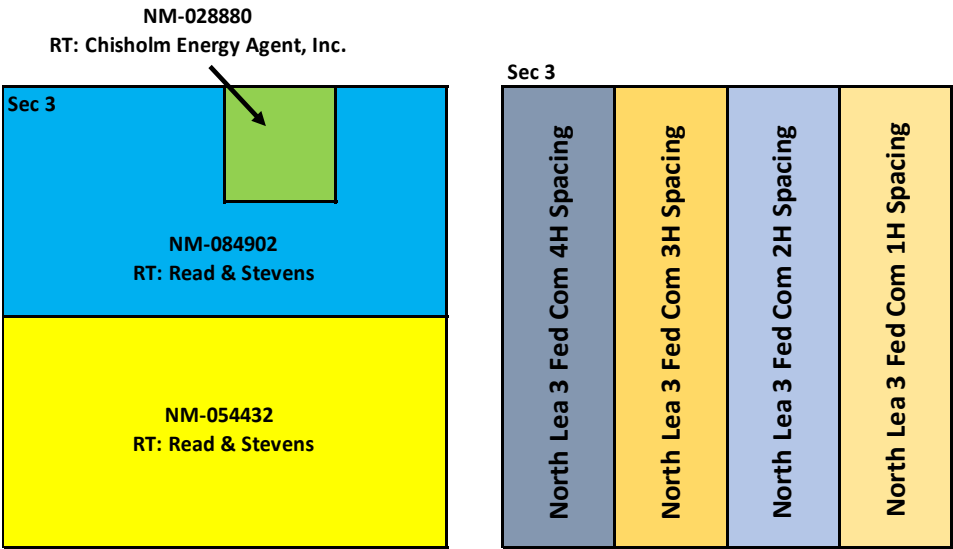
¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature 05/30/2014 Date Steve Morris Printed Name Steve.Morris@mojocorp.ca E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 29, 2013 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number: J. JARAMILLO, PLS 12797 SURVEY NO. 1893	

NOTE:
LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES MINUTES DECIMAL SECONDS FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.

SURFACE LOCATION
N89°25'50"E 2642.95 FT
N89°25'36"E 2639.86 FT
970'
200'
NW CORNER SEC. 3
LAT. = 32°36'34.097"N
LONG. = 103°33'23.785"W
40.29 AC.
L4 (40.95 AC. BLM)
L3
L2
L1
W/4 CORNER SEC. 3
LAT. = 32°36'07.810"N
LONG. = 103°33'23.804"W
E/4 CORNER SEC. 3
LAT. = 32°36'07.865"N
LONG. = 103°32'22.094"W
SW CORNER SEC. 3
LAT. = 32°35'41.520"N
LONG. = 103°33'23.804"W
BOTTOM OF HOLE
LAT. = 32°35'44.799"N
LONG. = 103°33'12.492"W
S/4 CORNER SEC. 3
LAT. = 32°35'41.635"N
LONG. = 103°32'53.040"W
SE CORNER SEC. 3
LAT. = 32°35'41.724"N
LONG. = 103°32'22.156"W
970'
330'
S89°19'33"W 2632.55 FT
S89°22'54"W 2642.75 FT
S00°19'32"E 2662.21 FT
S00°18'45"E 2642.45 FT

JUL 13 2015

Land Exhibit: North Lea 3 Fed Com 4H
W2W2 of Section 3, T20S-R34E, Lea Co., NM



		Documents Sent			Notes
Owner	Pooling?	Proposal	JOA	Com Agmt	
CBR OIL PROPERTIES, LLC	N	N/A	N/A	N/A	
SUNBURST ENERGY, LLC	N	N/A	N/A	Y	
THOMAS M. BEALL	Y	N/A	N/A	Y	
CAROLYN BEALL	Y	N/A	N/A	Y	
TIERRA ENCANTADA, LLC	Y	N/A	N/A	Y	
READ & STEVENS, INC.	N	N/A	N/A	Y	
ADVANCE ENERGY PARTNERS, LLC	Y	N/A	N/A	Y	
BEAN FAMILY LIMITED COMPANY	N	N/A	N/A	Y	
BERNHARDT OIL CORPORATION	N	N/A	N/A	Y	
B&N ENERGY LLC, A TX LLC	Y	N/A	N/A	Y	
BOWTIE SLASH ENERGY, INC.	N	N/A	N/A	Y	
ANDREA M. BUNNETT, AS HER	N	N/A	N/A	Y	
CHEVRON USA, INC.	N	N/A	N/A	Y	
CAROLYN J. CHESTER,	N	N/A	N/A	Y	
JOSEPH A & CARRIE JANNETTE COX	N	N/A	N/A	Y	
CROSS N OIL COMPANY	N	N/A	N/A	Y	
D.H.B. PARTNERSHIP	N	N/A	N/A	Y	
MARJORIE C. ECHOLS	Y	N/A	N/A	Y	
MARJORIE ECHOLS JONES TRUST	Y	N/A	N/A	Y	
FISCO, INC.	N	N/A	N/A	Y	
JANE SCISSON GRIMSHAW	N	N/A	N/A	Y	
HIGH DIVIDE, LLC A TX LLC	N	N/A	N/A	Y	
HILLIER, LLC	Y	N/A	N/A	Y	
HM INVESTMENTS LTD	N	N/A	N/A	Y	
MARTHA KEAY STRAUSS	N	N/A	N/A	Y	
STUART E. KEAY	N	N/A	N/A	Y	
JAMES W. KEAY, JR.	Y	N/A	N/A	Y	
JUSTIN McKELVEY MILLER	Y	N/A	N/A	Y	
SCOTT BOLANZ MILLER	Y	N/A	N/A	Y	
MRC PERMIAN COMPANY	N	N/A	N/A	Y	
NM WESTERN MINERALS	N	N/A	N/A	Y	
PBEX, LLC	N	N/A	N/A	Y	
PROSPECTOR, LLC	N	N/A	N/A	Y	
READ & STEVENS EMPLOYEE	Y	N/A	N/A	Y	
DIAMOND STAR PROD. CO., LLC	N	N/A	N/A	Y	
GLENDA L. RICHTER	N	N/A	N/A	Y	
SANDSTONE PROPERTIES, LLC.	N	N/A	N/A	Y	
SEEGERS DRILLING COMPANY	N	N/A	N/A	Y	
PAUL L & HELEN I. SISK	N	N/A	N/A	Y	
S.N.S. OIL & GAS PROPERTIES	N	N/A	N/A	Y	
NORMAN L. STEVENS III	N	N/A	N/A	Y	
DAVID M. STEVENS	N	N/A	N/A	Y	
STEVENS OIL & GAS, LLC	N	N/A	N/A	Y	
UNION HILL OIL & GAS	Y	N/A	N/A	Y	
JAMES RALPH WOOD III	N	N/A	N/A	Y	
DOROTHY LEE WOOD	N	N/A	N/A	Y	
CLINTON HIRAM WOOD	N	N/A	N/A	Y	

*Please note Advance Energy Partners, LLC merged into MRC Hat Mesa, LLC July 2023

WI Owner Capitulation			
Owner	Working Interest	Net Acres	Leases
CBR OIL PROPERTIES, LLC	0.04656987	7.49	84902, 54432
SUNBURST ENERGY, LLC	0.03017707	4.85	84902, 54432
THOMAS M. BEALL	0.00451529	0.73	84902, 54432
CAROLYN BEALL	0.00158645	0.26	84902, 54432
TIERRA ENCANTADA, LLC	0.00246416	0.40	84902, 54432
READ & STEVENS, INC.	0.36029925	57.92	84902, 54432
ADVANCE ENERGY PARTNERS, LLC	0.02968693	4.77	84902, 54432
BEAN FAMILY LIMITED COMPANY	0.03820991	6.14	84902, 54432
BERNHARDT OIL CORPORATION	0.03410747	5.48	84902, 54432
B&N ENERGY LLC, A TX LLC	0.02281236	3.67	84902, 54432
BOWTIE SLASH ENERGY, INC.	0.00000648	0.00	84902, 54432
ANDREA M. BUNNETT, AS HER	0.00083270	0.13	84902, 54432
CHEVRON USA, INC.	0.09505778	15.28	84902, 54432
CAROLYN J. CHESTER,	0.00213754	0.34	84902, 54432
JOSEPH A & CARRIE JANNETTE COX	0.00282367	0.45	84902, 54432
CROSS N OIL COMPANY	0.01301025	2.09	84902, 54432
D.H.B. PARTNERSHIP	0.00614601	0.99	84902, 54432
MARJORIE C. ECHOLS	0.00153638	0.25	84902, 54432
MARJORIE ECHOLS JONES TRUST	0.00002366	0.00	84902, 54432
FISCO, INC.	0.01268365	2.04	84902, 54432
JANE SCISSON GRIMSHAW	0.00140941	0.23	84902, 54432
HIGH DIVIDE, LLC A TX LLC	0.00285512	0.46	84902, 54432
HILLIER, LLC	0.00232650	0.37	84902, 54432
HM INVESTMENTS LTD	0.00301665	0.48	84902, 54432
MARTHA KEAY STRAUSS	0.00375664	0.60	84902, 54432
STUART E. KEAY	0.00375665	0.60	84902, 54432
JAMES W. KEAY, JR.	0.00375664	0.60	84902, 54432
JUSTIN McKELVEY MILLER	0.00031705	0.05	84902, 54432
SCOTT BOLANZ MILLER, AS HIS	0.00084547	0.14	84902, 54432
MRC PERMIAN COMPANY	0.06817392	10.96	84902, 54432
NM WESTERN MINERALS	0.03820991	6.14	84902, 54432
PBEX, LLC	0.00125741	0.20	84902, 54432
PROSPECTOR, LLC	0.01005902	1.62	84902, 54432
READ & STEVENS EMPLOYEE	0.01005902	1.62	84902, 54432
DIAMOND STAR PROD. CO., LLC	0.00333804	0.54	84902, 54432
GLENDA L. RICHTER	0.00156003	0.25	84902, 54432
SANDSTONE PROPERTIES, LLC.	0.02000163	3.22	84902, 54432
SEEGERS DRILLING COMPANY	0.02253842	3.62	84902, 54432
PAUL L & HELEN I. SISK	0.00602638	0.97	84902, 54432
S.N.S. OIL & GAS PROPERTIES	0.00707665	1.14	84902, 54432
NORMAN L. STEVENS III	0.00539063	0.87	84902, 54432
DAVID M. STEVENS	0.02187179	3.52	84902, 54432
STEVENS OIL & GAS, LLC	0.04374425	7.03	84902, 54432
UNION HILL OIL & GAS	0.01087742	1.75	84902, 54432
JAMES RALPH WOOD III	0.00103997	0.17	84902, 54432
DOROTHY LEE WOOD	0.00102425	0.16	84902, 54432
CLINTON HIRAM WOOD	0.00102425	0.16	84902, 54432

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 34 East:

Section 3: Lot 4 (NW/4NW/4), SW/4NW/4, NW/4SW/4, & SW/4SW/4
Lea County, New Mexico

Containing **160.95** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the associated gaseous hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Read & Stevens, Inc., whose address is 300 N. Marienfeld Street, Suite 1000, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is September 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

By: _____
Patrick Godwin, Vice President of Land

My commission expires _____

By: Patrick Godwin – Vice President of Land

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

(SEAL)

My commission expires

Working Interest Owner - *Individual Name/Company Name (If Applicable)*

Date: _____

Signature: _____

Printed Name: _____

Title: _____

ACKNOWLEDGEMENT
(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the State
of _____, personally appeared _____ known to me to
be the _____
of _____, the corporation that executed the
foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

ACKNOWLEDGEMENT
(Individual capacity)

STATE OF _____)
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the
State of _____, personally appeared _____.

(SEAL)

Notary Public

My commission expires

Working Interest Owner - *Individual Name/Company Name (If Applicable)*

Date: _____

Signature: _____

Printed Name: _____

Title: _____

ACKNOWLEDGEMENT
(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the State
of _____, personally appeared _____ known to me to
be the _____
of _____, the corporation that executed the
foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

ACKNOWLEDGEMENT
(Individual capacity)

STATE OF _____)
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the
State of _____, personally appeared _____.

(SEAL)

Notary Public

My commission expires

Working Interest Owner - *Individual Name/Company Name (If Applicable)*

Date: _____

Signature: _____

Printed Name: _____

Title: _____

ACKNOWLEDGEMENT
(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20__, before me, a Notary Public for the State
of _____, personally appeared _____ known to me to
be the _____
of _____, the corporation that executed the
foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

ACKNOWLEDGEMENT
(Individual capacity)

STATE OF _____)
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the
State of _____, personally appeared _____.

(SEAL)

Notary Public

My commission expires

EXHIBIT "A"

Plat of communitized area covering **160.95** acres in the W/2W/2 of Section 3, T20S-R34E
Lea County, New Mexico, as written in Section 1 above.

Well Name/No.

North Lea 3 Fed Com #4H – API No. 30-025-42684

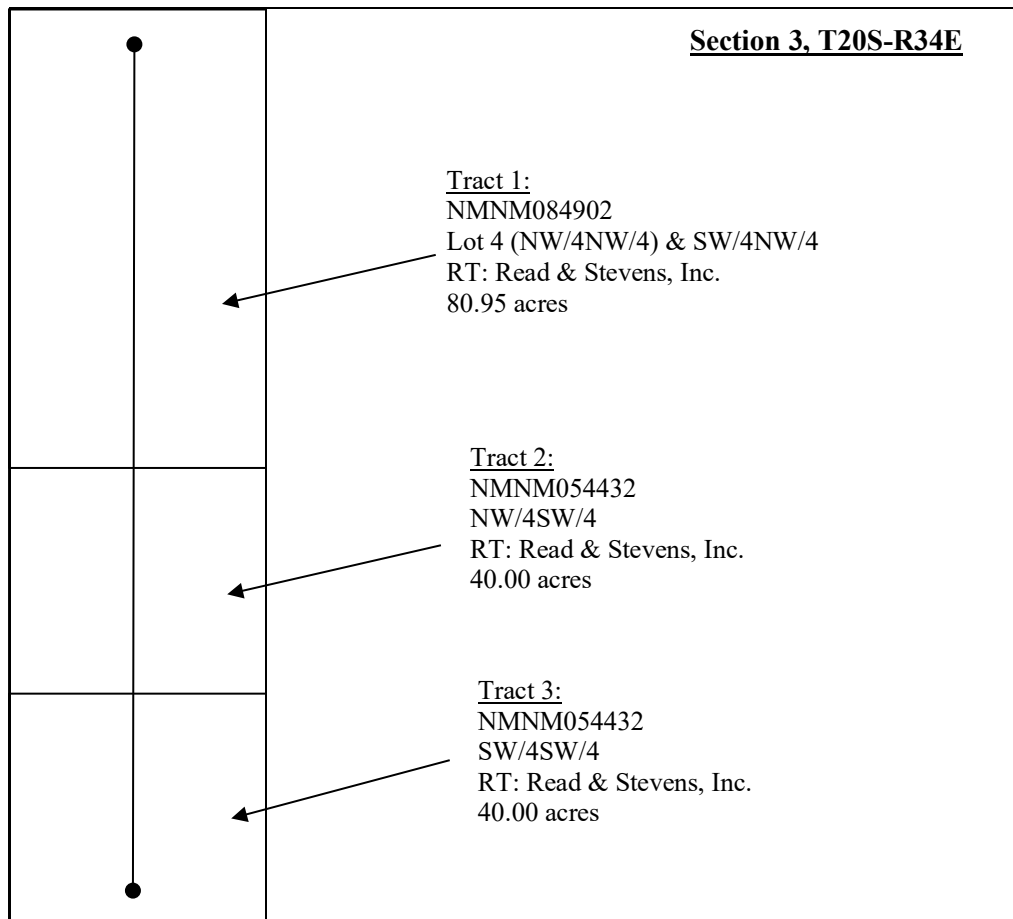


EXHIBIT "B"

To Communitization Agreement Dated September 1, 2018, embracing the following described land in the W/2W/2 of Section 3, T20S-R34E, Lea County, New Mexico, as written in Section 1 above.

Operator of Communitized Area:

READ & STEVENS, INC.

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial Number:	NMNM084902
Lease Date:	September 1, 1990
Lease Term:	5 years
Lessor:	United States of America
Original Lessee:	Read & Stevens, Inc.
Current Lessee of Record:	Read & Stevens, Inc.
Description of Land Committed:	Lot 4 (NW/4NW/4) & SW/4NW/4 Section 3, T20S-R34E, Lea County, New Mexico
Number of Acres:	80.95
Royalty Rate:	12.50%
Name and Percent ORRI Owners:	Various - 0.03030353
Name of Working Interest Owners:	Read & Stevens, Inc. – 0.34778655, Chevron U.S.A., Inc. – 0.18900000, N.M Western Minerals, Inc. – 0.057647, Bean Family Ltd., Co. – 0.057647, Sunburst Energy, LLC – 0.0600000, MRC Permian Company – 0.05999980, CBR Oil Properties, LLC – 0.04705900, Bernhardt Oil Corporation – 0.02999990, Jensen Family Trust u/t/a dtd 8/30/1996 – 0.02000000, Prospector, LLC – 0.02000000, Seegers Drilling Company – 0.01999965, PBEX, LLC – 0.00250006, Jane Scisson Grimshaw – 0.00125003, B&N Energy, LLC – 0.03750041, Union Hill Oil & Gas Company, - 0.01000025, Martha Keay Strauss – 0.00333341, Stuart E. Keay – 0.00333342, James Keay, Jr. – 0.00333342, Joseph & Carrie Cox – 0.00249985, High Divide, LLC – 0.00249985, S. N. S. Oil & Gas Properties, Inc. – 0.00588200, Weimer, Inc. – 0.00499970, Carolyn J. Chester – 0.00425000, Thomas & Carolyn Beall – 0.0048530, Hillier, LLC – 0.00462570

TRACT NO. 2

Lease Serial Number: NMNM054432
Lease Date: January 1, 1983
Lease Term: 5 years
Lessor: United States of America
Original Lessee: Read & Stevens, Inc.
Current Lessee of Record: Read & Stevens, Inc.
Description of Land Committed: NW/4SW/4 Section 3, T20S-R34E, Lea County, New Mexico
Number of Acres: 40.00
Royalty Rate: 12.50% - 25.00% Sliding Scale Schedule B
Name and Percent ORRI Owners: Various – 0.13130032
Name of Working Interest Owners: Read & Stevens, Inc. – 0.27432470, David M. Stevens - 0.04400330, Stevens Oil & Gas, LLC – 0.08800796, Normal L. Stevens, III – 0.01084528, FISCO Co., Inc. – 0.02551791, Abby Corporation – 0.07717900, Loveless Land Holdings, LLC – 0.00603167, Lucinda Loveless – 0.00303473, Lucinda Loveless Rev. Trust – 0.00318881, Diamond Star Prod. Co., LLC – 0.00888588, Advance Energy Partners, LLC – 0.05972639, Bean Family Ltd., Co. – 0.01854200, N.M. Western Minerals, Inc. – 0.0185420, MRC Permian Company – 0.07644510, CBR Oil Properties, LLC – 0.04134543, Tierra Encantada, LLC – 0.00968708, Bernhardt Oil Corporation – 0.03826382, Seegers Drilling Company – 0.02510733, B&N Energy, LLC – 0.00794988, PBEX, LLC – 0.00314139, Jane Scisson Grimshaw – 0.00157070, Sandstone Properties, LLC – 0.04024077, Union Hill Oil & Gas Company, Inc. – 0.01176500, Martha Keay Strauss – 0.00418489, Stuart E. Keay - 0.00418490, James Keay, Jr. – 0.00418489, HM Investments, Ltd. – 0.00606913, Joseph & Carrie Cox – 0.00315133, High Divide, LLC – 0.00321460, S N. S. Oil & Gas Properties, Inc. – 0.01049615, Thomas & Carolyn Beall – 0.00954947, Sisk Charitable Trust – 0.01212433, D.H.B. Partnership – 0.01236500, Marjorie Echols Jones Trust – 0.00004761, Glenda L. Richter – 0.00004761, Cross-N-Oil Company – 0.02617500, Scott Miller – 0.00170097, Andrea Miller Bunnett – 0.00167528, Wesley Merrick Miller – 0.00061820,

Justin McKelvy Miller – 0.00063786, James
Ralph Wood, III – 0.00209228, Dorothy Lee
Wood – 0.00206066, Clinton Hiram Wood –
0.00206067, Bowtie Slash Energy, Inc. –
0.00001304

TRACT NO. 3

Lease Serial Number:	NMNM054432
Lease Date:	January 1, 1983
Lease Term:	5 years
Lessor:	United States of America
Original Lessee:	Read & Stevens, Inc.
Current Lessee of Record:	Read & Stevens, Inc.
Description of Land Committed:	SW/4SW/4 Section 3, T20S-R34E, Lea County, New Mexico
Number of Acres:	40.00
Royalty Rate:	12.50% - 25.00% Sliding Scale Schedule B
Name and Percent ORRI Owners:	Various – 0.13127493
Name of Working Interest Owners:	Read & Stevens, Inc. – 0.27509070, David M. Stevens - 0.04400330, Stevens Oil & Gas, LLC – 0.08800796, Normal L. Stevens, III – 0.01084528, FISCO Co., Inc. – 0.02551791, Abby Corporation – 0.07717900, Loveless Land Holdings, LLC – 0.00603167, Lucinda Loveless – 0.00303473, Lucinda Loveless Rev. Trust – 0.00318881, Diamond Star Prod. Co., LLC – 0.00454554, Advance Energy Partners, LLC – 0.05972639, Bean Family Ltd., Co. – 0.01854200, N.M. Western Minerals, Inc. – 0.0185420, MRC Permian Company – 0.07644510, CBR Oil Properties, LLC – 0.05080443, Tierra Encantada, LLC – 0.00022808, Bernhardt Oil Corporation – 0.03826382, Seegers Drilling Company – 0.02510733, B&N Energy, LLC – 0.00794988, PBEX, LLC – 0.00314139, Jane Scisson Grimshaw – 0.00157070, Sandstone Properties, LLC – 0.04024077, Union Hill Oil & Gas Company, Inc. – 0.01176500, Martha Keay Strauss – 0.00418489, Stuart E. Keay - 0.00418490, James Keay, Jr. – 0.00418489, HM Investments, Ltd. – 0.00606913, Joseph & Carrie Cox – 0.00315133, High Divide, LLC – 0.00321460, S N. S. Oil & Gas Properties, Inc. – 0.00607482, Thomas & Carolyn Beall – 0.00518114,

Sisk Charitable Trust – 0.01212433, D.H.B.
Partnership – 0.01236500, Marjorie Echols Jones
Trust – 0.00622961, Glenda L. Richter –
0.00622961, Cross-N-Oil Company –
0.02617500, Scott Miller – 0.00170097, Andrea
Miller Bunnett – 0.00167528, Wesley Merrick
Miller – 0.00061820, Justin McKelvy Miller –
0.00063786, James Ralph Wood, III –
0.00209228, Dorothy Lee Wood – 0.00206066,
Clinton Hiram Wood – 0.00206067, Bowtie Slash
Energy, Inc. – 0.00001304

End of Exhibit “B”

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.95	50.29512%
2	40.00	24.85244%
3	40.00	24.85244%
Total	160.95	100.00000%

PERMIAN

R E S O U R C E S

North Lea 3 – Chronology of Communication

February 16, 2023 – Permian Resources closes acquisition of Read & Stevens (entity survives as subsidiary)

March 2023 – Permian learns legacy Read & Stevens never filed federal communitization agreements pertaining to the existing (currently producing) North Lea 3 Fed Com 2H, 3H, or 4H

March 2023 – Permian communication with the BLM on the matter and sets to take to resolve

March-June 2023 – Integration of Read & Stevens, communication with family members who are still owners, etc.

June 20, 2023 – Permian sends new communitization agreements to all working interest and record title owners

June-September 2023 – Permian attempted communication with owners who have not signed communitization. Required for administrative matters.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

**SELF-AFFIRMED STATEMENT
OF IRA BRADFORD**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the North Lea 3 Fed Com project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the horizontal spacing unit ("Unit") within the Bone Spring formation. The wellbore path for the North Lea 3 Fed Com 4H well ("Well") is represented by a solid red line within the blue box labeled "Case 23736". Existing producing wells, including the North Lea 3 Fed Com 4H well, in the interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Well.

5. **Exhibit B-3** is a Subsea Structure map on the Second Bone Spring Sand formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Well with a solid red line. It also identifies the location of the cross-section

running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The landing zone for the Well is labeled on the exhibit. The well-path for the Well is indicated by a dashed red line to be drilled from north to south across the units. This cross-section demonstrates the interval is continuous across the Unit.

7. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

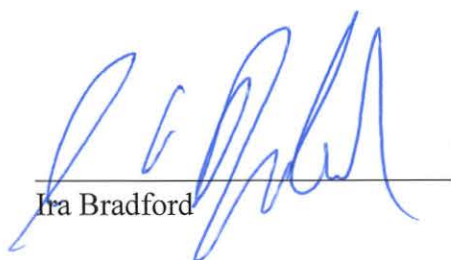
8. Based on my geologic study of the area, the interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

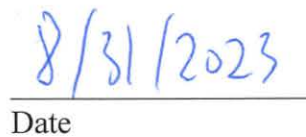
9. In my opinion, the granting of Read & Stevens' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Ira Bradford

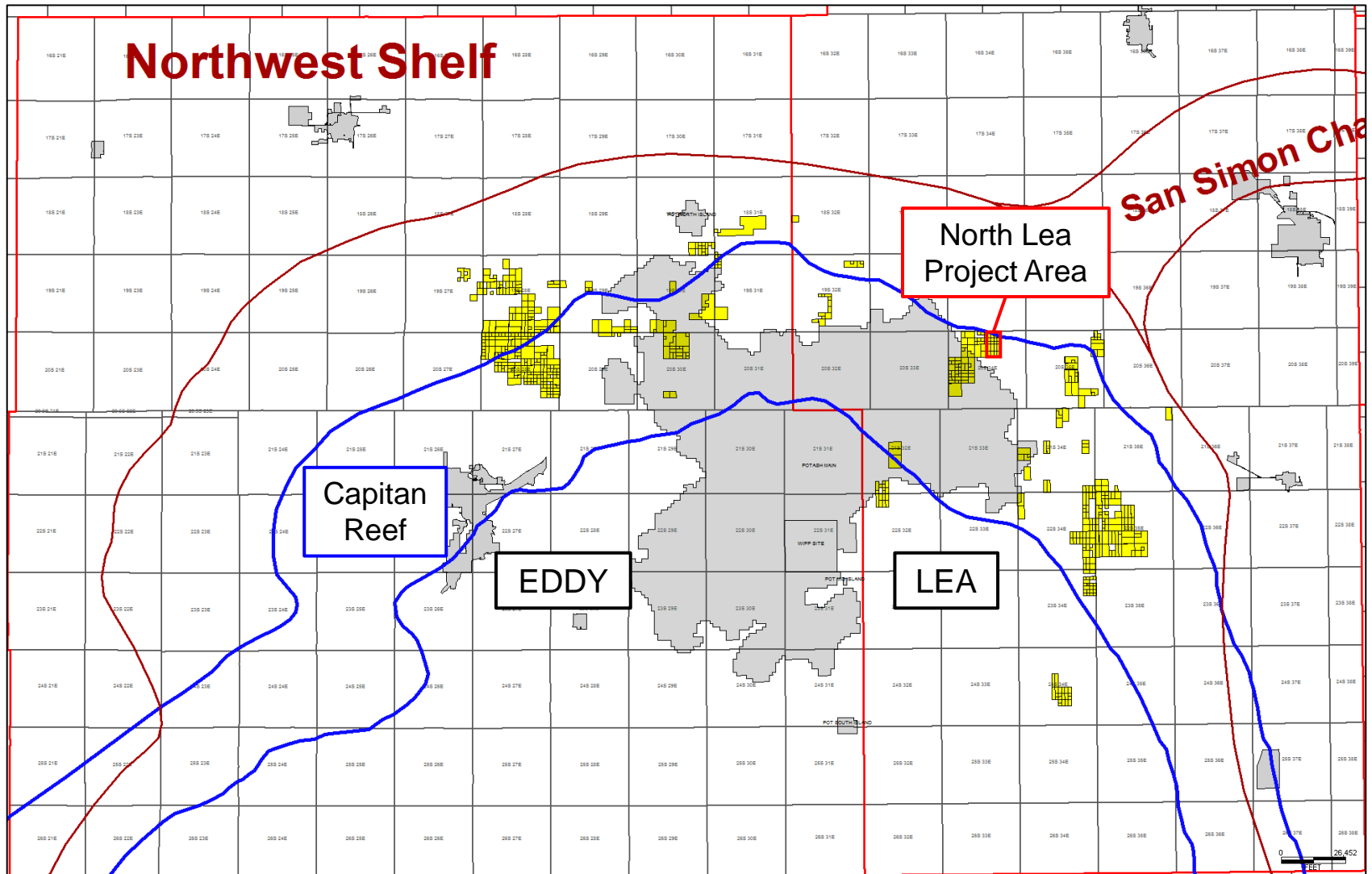

Date



Regional Locator Map

North Lea 3 Fed Com

Exhibit B-1



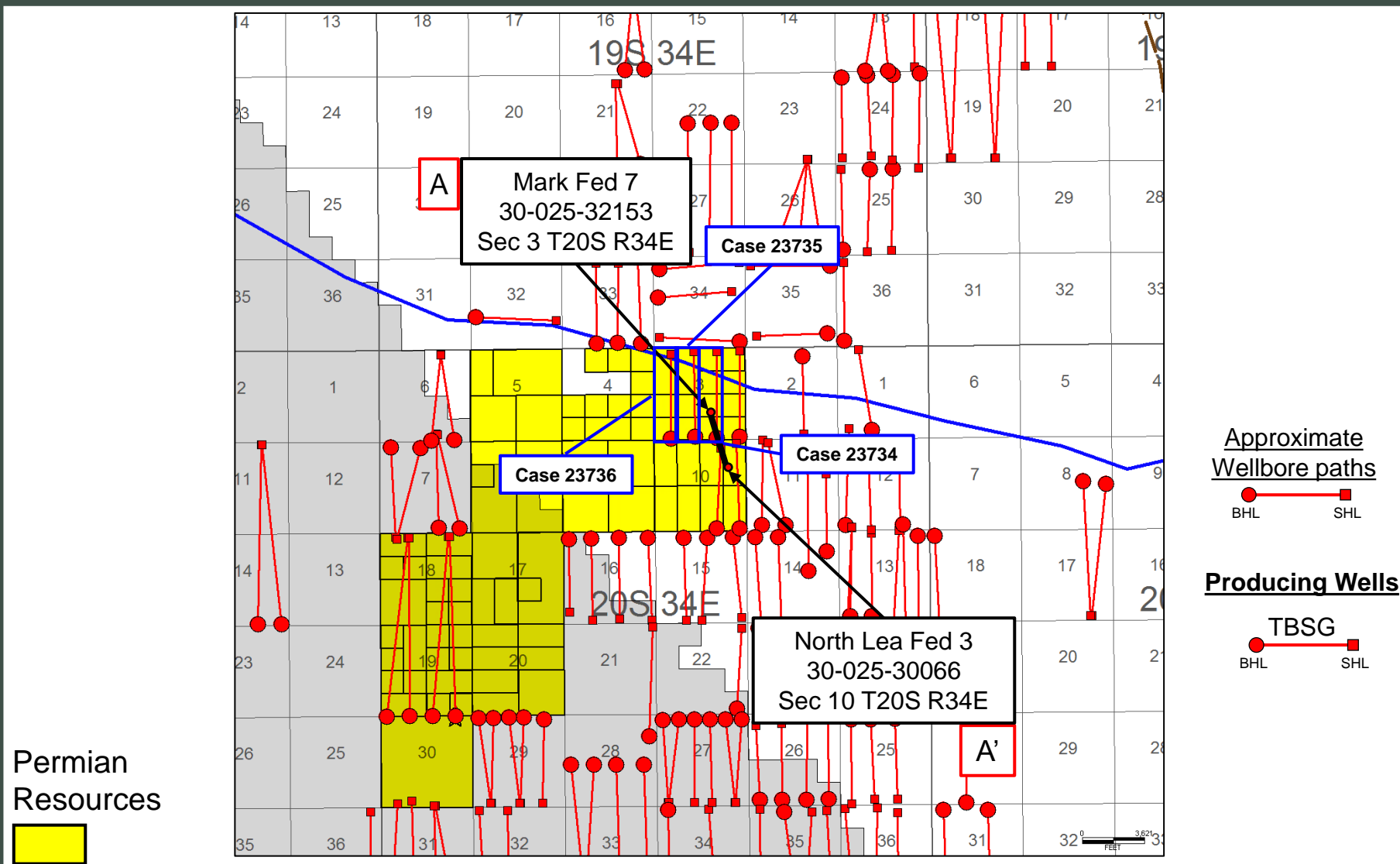
Permian Resources



Cross-Section Locator Map

North Lea 3 Fed Com Bone Spring

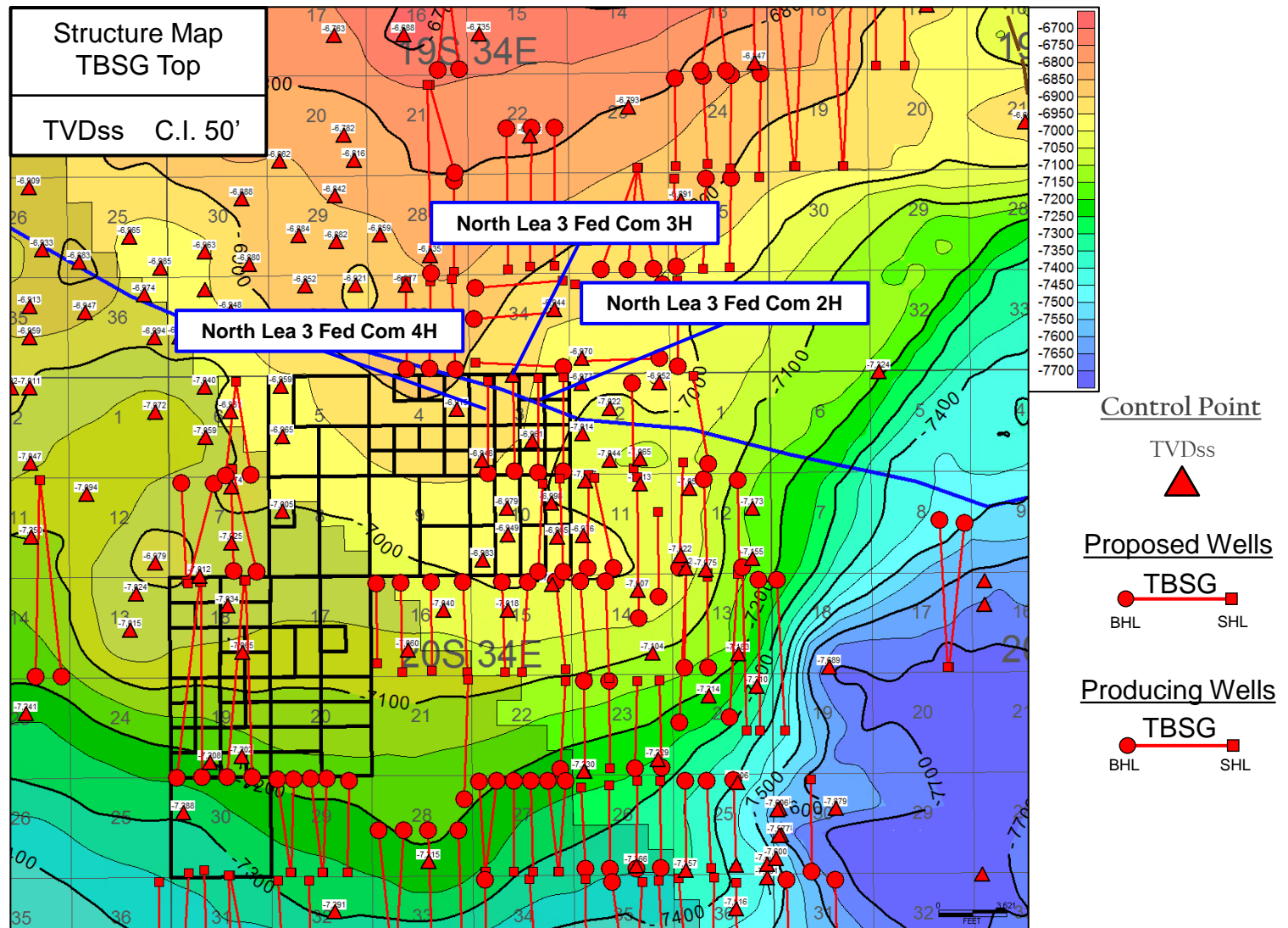
Exhibit B-2



Third Bone Spring – Structure Map

North Lea 3 Fed Com

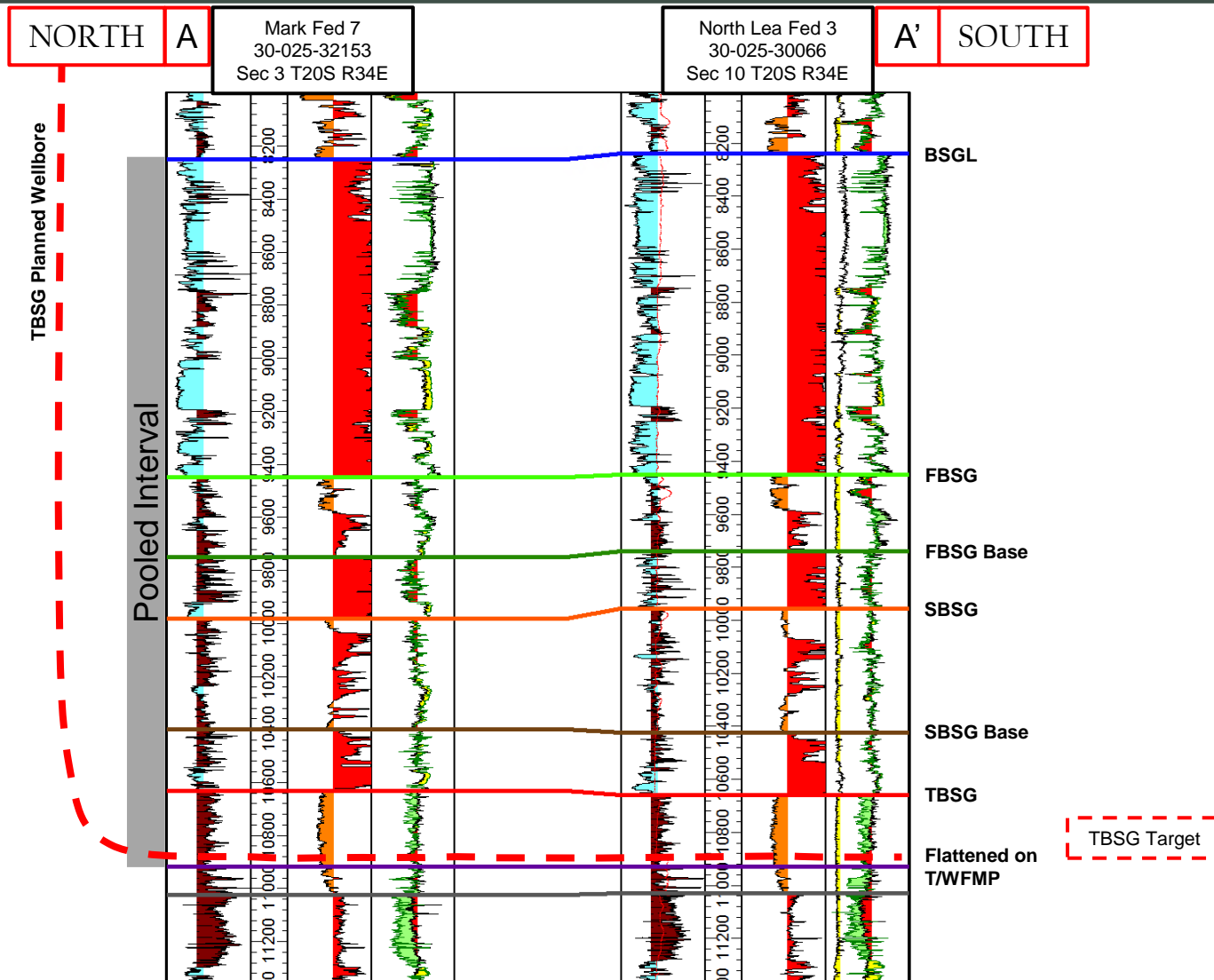
Exhibit B-3





Stratigraphic Cross-Section A-A'

North Lea 3 Fed Com

Exhibit B-4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Read & Stevens, Inc., the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On August 20, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

September 4, 2023
Date



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

August 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 23736, Application of Read & Stevens, Inc., for Compulsory Pooling,
Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7, 2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Permian Resources, at (432) 400-1037, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Advance Energy Partners, LLC 11490 Westheimer Rd Houston, TX 77077	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/23/23 – Item in transit to next facility.
Carolyn R. Beall PO Box 3098 Midland, TX 79702	08/15/23	08/28/23
Thomas M. Beall 1414 Country Club Dr. Midland, TX 79701	08/15/23	08/22/23
B&N Energy, LLC PO Box 1277 Los Gatos, CA 95031	08/15/23	Per USPS Tracking (Last checked 09/01/23): 09/01/23 – Item in transit to the destination.
Marjorie C. Echols 4532 Arcady Ave Dallas, TX 75205	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/21/23 – Delivered to individual at the address.
Thomas M. Echols, Trustee of the Marjorie Echols Jones Trust 4532 Arcady Ave Dallas, TX 75205	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/21/23 – Delivered to individual at the address.
Hillier, LLC 6046 Azalea Lane Dallas, TX 75230-3406	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/23/23 – Item in transit to next facility.
James Keay, Jr. 4687 Edmondson Avenue Dallas, TX 75209	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/19/23 – Delivered to individual at the address.

Exhibit C-2 (Case No. 23736)

Read & Stevens, Inc.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF READ & STEVENS,
INC., FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23736

NOTICE LETTER CHART

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	08/15/23	08/24/23
Justin McKelvy Miller 4409 San Carlos St. Dallas, TX 75205	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/22/23 – Individual picked up at postal facility.
Scott Miller a/k/a Scott Bolanz Miller 2626 Myrtle Springs, Ste. 100 Dallas, TX 75220	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/22/23 – No access to delivery location.
Read & Stevens Employee Benefit Plan PO Box 1518 Roswell, NM 88202-1518	08/15/23	08/24/23
Tierra Encantada, LLC PO Box 811 Roswell, NM 88202	08/15/23	08/23/23
Union Hill Oil & Gas Company, Inc. 7712 Glenshannon Circle Dallas, TX 75225	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/19/23 – Delivered to individual at the address.

7022 1670 0002 1189 3621

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To
 Street Carolyn R. Beall
 PO Box 3098
 City, St Midland, TX 79702
 23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carolyn R. Beall
 PO Box 3098
 Midland, TX 79702

23736 - R&S North Lea 4H

9590 9402 7635 2122 6630 78

2. Article Number (Transfer from service label)
 7022 1670 0002 1189 3621

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 X [Signature]
 B. Received by (Printed Name) C. Date of Delivery
 [Signature] 8/28/23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

RECEIVED
 AUG 28 2023

3. Service Type Hinkle Shanor ☐ Priority Mail Express®
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☐ Certified Mail® ☐ Signature Confirmation™
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

Exhibit C-3 (Case No. 23736)

Read & Stevens, Inc.

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Sent To


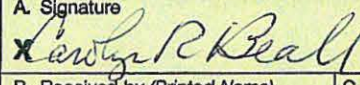
Street at Thomas M. Beall
1414 Country Club Dr.
City, Sta Midland, TX 79701

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1189 3676

AUG 22 2023
 SANTA FE NM
 USPS
 OFFICE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px 0;"> <p>Thomas M. Beall 1414 Country Club Dr. Midland, TX 79701</p> <p style="text-align: right; font-size: small;">23736 - R&S North Lea 4H</p> </div> <div style="text-align: center;">  9590 9402 7635 2122 6630 61 </div> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 3676</p>	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em;">AUG 22 2023</p> <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Adult Signature Santa Fe NM 87502 <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Street MRC Permian Company
 5400 LBJ Freeway, Suite 1500
 City, State Dallas, TX 75240
 ZIP+4® 75240-4404

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240</p> <p>23736 - R&S North Lea 4H</p> <p>9590 9402 7635 2122 6630 09</p> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 3645</p>	<p>A. Signature X</p> <p>B. Received by (Printed Name) L Brown</p> <p>C. Date of Delivery AUG 24 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED AUG 24 2023</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee if appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street an Read & Stevens Employee Benefit Plan

City, State PO Box 1518

Roswell, NM 88202-1518

PS Form 3811, April 2020 PSN 7530-02-000-9053 See Reverse for Instructions

23735 - R&S North Lea 4H

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature</p> <p>X <i>M. Naranjo</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Read & Stevens Employee Benefit Plan PO Box 1518 Roswell, NM 88202-1518</p> <p>23736 - R&S North Lea 4H</p>		<p>B. Received by (Printed Name) <i>M. Naranjo</i> C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 3720</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below.</p> <p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">AUG 24 2023</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>Linka Shaper LLC Santa Fe NM 87504</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street a Tierra Encantada, LLC
PO Box 811
City, St. Roswell, NM 88202

23736 - R&S North Lea 4H

PS Form 3800, April 2016 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Tierra Encantada, LLC PO.Box 811 Roswell, NM 88202</p> <p>23736 - R&S North Lea 4H</p> <p>9590 9402 7635 2122 6629 65</p> <p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 3737</p>	<p>A. Signature</p> <p>x Betty Yang</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>Betty Yang</p> <p>C. Date of Delivery</p> <p>8/23/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED AUG 23 2023</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7022 1670 0002 1189 3614

U.S. Postal Service TM	
CERTIFIED MAIL [®] RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com [®] .	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street	Advance Energy Partners, LLC
	11490 Westheimer Rd
City, S	Houston, TX 77077
	23736 - R&S North Lea 4H
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211893614

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Delivered
- Out for Delivery
- Preparing for Delivery

Moving Through Network

In Transit to Next Facility

August 23, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 19, 2023, 1:46 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 18, 2023, 1:20 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 10:17 pm

Feedback

- Arrived at USPS Facility
ALBUQUERQUE, NM 87101
August 16, 2023, 9:35 pm
- Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3683

U.S. Postal Service	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and	B&N Energy, LLC PO Box 1277 Los Gatos, CA 95031
City, State	23736 - R&S North Lea 4H
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211893683

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on September 1, 2023 at 10:21 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
September 1, 2023, 10:21 am

In Transit to Next Facility

August 31, 2023

Arrived at USPS Facility

SACRAMENTO, CA 95813
August 29, 2023, 7:36 pm

Arrived at USPS Facility

LOS GATOS, CA 95030
August 23, 2023, 12:40 pm

No Such Number

LOS GATOS, CA 95030
August 23, 2023, 12:40 pm

Available for Pickup

Feedback

LOS GATOS
101 S SANTA CRUZ AVE
LOS GATOS CA 95030-9998
M-F 0900-1700; SAT 0900-1445
August 23, 2023, 9:54 am

Arrived at Post Office

LOS GATOS, CA 95030
August 23, 2023, 5:46 am

Departed USPS Regional Facility

SAN JOSE CA DISTRIBUTION CENTER
August 18, 2023, 3:40 pm

Arrived at USPS Regional Facility

SAN JOSE CA DISTRIBUTION CENTER
August 18, 2023, 12:51 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 10:01 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:30 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

7022 1670 0002 1189 3690

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street a

Marjorie C. Echols
4532 Arcady Ave
Dallas, TX 75205

City, State, ZIP+4®

23736 -- R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark
Here

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

70221670000211893690

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:40 pm on August 21, 2023 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75205
August 21, 2023, 2:40 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 20, 2023, 5:57 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 18, 2023, 8:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:30 pm

Feedback

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3706

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

\$

Total Postage and Fees

\$

Sent To

Thomas M. Echols, Trustee of the Marjorie
Echols Jones Trust
4532 Arcady Ave
Dallas, TX 75205

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

70221670000211893706

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:40 pm on August 21, 2023 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75205
August 21, 2023, 2:40 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 20, 2023, 5:57 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 18, 2023, 8:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 10:17 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:35 pm

Feedback

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street

Hillier, LLC

6046 Azalea Lane

City

Dallas, TX 75230-3406

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211893713

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Delivered
- Out for Delivery
- Preparing for Delivery

Moving Through Network In Transit to Next Facility

August 23, 2023

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER
August 19, 2023, 4:29 am

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER
August 18, 2023, 8:29 am

Departed USPS Facility
ALBUQUERQUE, NM 87101
August 16, 2023, 9:42 pm

Feedback

- **Arrived at USPS Facility**
ALBUQUERQUE, NM 87101
August 16, 2023, 9:33 pm
- **Hide Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3638

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

\$

☐ Return Receipt (electronic)

\$

☐ Certified Mail Restricted Delivery

\$

☐ Adult Signature Required

\$

☐ Adult Signature Restricted Delivery

\$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Street

James Keay, Jr.
4687 Edmondson Avenue
Dallas, TX 75209

City, S

23736 - R&S North Lea 4H

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

70221670000211893638

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:30 pm on August 19, 2023 in DALLAS, TX 75209.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75209
August 19, 2023, 12:30 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 19, 2023, 4:29 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 18, 2023, 8:29 am

In Transit to Next Facility

August 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:42 pm

Arrived at USPS Facility

Feedback

ALBUQUERQUE, NM 87101
August 16, 2023, 9:33 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

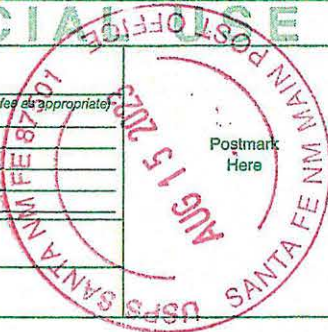
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3652

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street or	Justin McKelvy Miller
City, State	4409 San Carlos St. Dallas, TX 75205
23736 - R&S North Lea 4H	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211893652

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 9:49 am on August 22, 2023 in DALLAS, TX 75206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75206
August 22, 2023, 9:49 am

Notice Left (No Authorized Recipient Available)

DALLAS, TX 75205
August 21, 2023, 4:11 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 21, 2023, 5:19 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 20, 2023, 2:12 pm

In Transit to Next Facility

August 19, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

Feedback

August 16, 2023, 10:18 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
August 16, 2023, 9:33 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

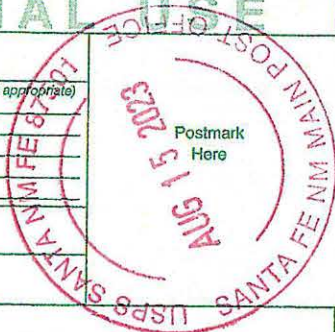
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3669

U.S. Postal Service	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and	Scott Miller a/k/a Scott Bolanz Miller
	2626 Myrtle Springs, Ste. 100
City, State	Dallas, TX 75220
	23736 - R&S North Lea 4H
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211893669

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We could not access the delivery location to deliver your package at 6:25 pm on August 22, 2023 in DALLAS, TX 75220. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

No Access to Delivery Location

DALLAS, TX 75220
August 22, 2023, 6:25 pm

In Transit to Next Facility

August 21, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 19, 2023, 4:29 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 18, 2023, 8:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:47 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 8:31 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

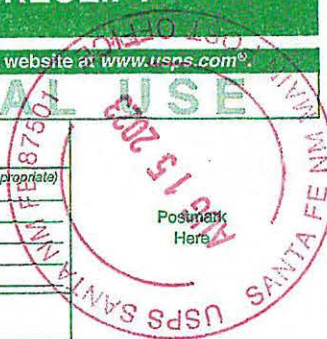
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 3744

U.S. Postal Service	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and	Union Hill Oil & Gas Company, Inc. 7712 Glenshannon Circle
City, State	Dallas, TX 75225
23736 - R&S North Lea 4H	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

70221670000211893744

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:19 pm on August 19, 2023 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
August 19, 2023, 1:19 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 19, 2023, 4:29 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
August 18, 2023, 8:29 am

In Transit to Next Facility

August 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 16, 2023, 9:47 pm

Arrived at USPS Facility

Feedback

ALBUQUERQUE, NM 87101
August 16, 2023, 8:31 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 20, 2023
and ending with the issue dated
August 20, 2023.


Publisher

Sworn and subscribed to before me this
20th day of August 2023.


Business Manager

My commission expires

January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 20, 2023

This is to notify all interested parties, including MRC Permian Company; Read & Stevens Employee Benefit Plan; B&N Energy, LLC; Union Hill Oil & Gas Company, Inc.; James Keay, Jr.; Thomas M. Beall; Carolyn R. Beall; Hillier, LLC; Advance Energy Partners, LLC; Tierra Encantada, LLC; Thomas M. Echols, Trustee of the Marjorie Echols Jones Trust; Scott Miller a/k/a Scott Bolanz Miller; Justin McKelvy Miller; Marjorie C. Echols; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Read & Stevens, Inc. (Case No. 23736). The hearing will be conducted remotely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date:
<https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant applies an order pooling all uncommitted interests in the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **North Lea 3 Fed Com 4H well ("Well")**, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 3, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24.92 miles Southwest of Hobbs, New Mexico.
#00281837

02107475

00281837

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504