APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23759** 

## **EXHIBIT INDEX**

## **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Locator Map
B-3	Third Bone Spring - Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
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C-4	Affidavit of Publication from August 22, 2023

## **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23759	APPLICANT'S RESPONSE
Hearing Date	October 5, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulso Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Silver Bar
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Parkway, Bone Spring pool (Code 49622)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-quarter
Orientation:	West to East
Description: TRS/County	N/2 S/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	Yes
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance in the Bone Spring formation within in the Unit and Applicant seeks to pool interests in the Third Bone Spring Formation from the stratiagrphic equivalent of approximately 8,205' TVD to the base of the Bone Spring Formation as shown on the Osage Federal 10 well log (API #30-015-26178).
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	Silver Bar 35-36 Fed State Com 133H (API #) SHL: 1,029' FSL & 359' FEL (Unit P), Section 34, T19S, R29E BHL: 2,310' FSL & 100' FEL (Unit I), Section 36, T19S, R29E Completion Target: Third Bone Spring (9,196' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Depart develoring Discussion	1.7/.

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C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2023

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23759** 

## SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a Senior Staff Landman at Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the Silver Bar 35 Fed State Com 133H ("Well"), which will be completed in the Parkway, Bone Spring pool (Code 49622). The Well will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36.
  - 6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 23759 Exhibit A

- 7. Exhibit A-2 contains the C-102 for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian Resources believes it located valid addresses for them.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
- 12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled, and \$1000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Permian Resources application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23759** 

## **APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") applies for an order pooling all uncommitted interests in from the top of the Third Bone Spring formation to the base of the Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Silver Bar 35 Fed State Com 133H** well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36.
  - 3. The completed intervals of the Well will be orthodox.
- 4. There is a depth severance in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool interests in the Third Bone Spring Formation from the stratigraphic equivalent of approximately 8,205' TVD to the base of the Bone Spring Formation as shown on the Osage Federal 10 well log (API #30-015-26178).

Permian Resources Operating, LLC Case No. 23759 Exhibit A-1

- 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

## HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Third Bone Spring Formation to the base of the Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver Bar 35 Fed State Com 133H well ("Well"), which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Third Bone Spring Formation from the stratigraphic equivalent of approximately 8,205' TVD to the base of the Bone Spring Formation as shown on the Osage Federal 10 well log (API #30-015-26178). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles northwest of Carlsbad, New Mexico.

Form C-102

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazon Road, Artec, NM 87410 District IV

1220 S. St Francis Dr., NM 87505 Phone: (505) 476-3460 Fax (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Permian Resources Operating, LLC Santa Fe, NM 87505

Case No. 23759 Exhibit A-2

Revised August 1, 2011

Submit one copy to appropriate

AMENDED REPORT

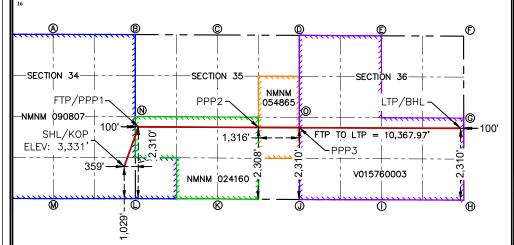
### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
		49622	Parkway, Bone Spring	
4 Property Code		<sup>5</sup> Property Name		<sup>6</sup> Well Number
		SILVER BAR 35-36 FED STATE COM		#133H
<sup>7</sup> OGRID No.		8 Operator Name		<sup>9</sup> Elevation
		PERMIAN RESOL	JRCES OPERATING, LLC	3,331'

Surface Location

	P	34	19 S	29 E	Lot Idn	1,029'	SOUTH	359'	EAST	EDDY
				"Во	ttom H	Hole Loca	tion If Diffe	erent Fror	n Surface	
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	I	36	19 S	29 E		2,310'	SOUTH	100'	EAST	EDDY
Ī	12 Dedicated Acres	<sup>13</sup> Joint o	r Infill 14 C	onsolidation	Code 15 O1	der No.	-	-		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



SURFACE HOLE LOCATION & KICK-OFF POINT 1.029' FSL & 359' FEL NM EAST-NAD 83 NORTH:586.757.44' EAST:626.939.00' LAT:32.61273977 LONG:-104.0553245 NM EAST-NAD 27 NORTH:586.695.46' EAST:585.758.90' LAT:32.61262133 LONG:-104.05481979

320

the division.

NM EAST-NAD 27 NORTH:587.975.81' EAST:586.217.09' LAT:32.61613743 LONG:-104.05332080

N:588.317.17' E:637.864.40'

FIRST TAKE POINT & PENETRATION POINT 2
2.310' FSL & 1.00' FWL NM EAST-NAD 83 NORTH:588.037.82' NORTH:588.014.60' EAST:627.397.17' LAT:32.61625585 LAT:32.61616350 LAT:32.6163174 2.308' FSL & 1.316' FEL NM EAST-NAD 83 NORTH:588.014.60' EAST:631.259.97' LAT:32.61616350 LONG:-104.04128027 NM EAST-NAD 27 NORTH:587.952.57' EAST:590.079.89' LAT:32.61604495 LONG:-104.04077572

CORNER COORDINATES
NEW MEXICO EAST - NAD 83
A-CALCULATIBE CORNER
N:591.009.51' E:624.65.1.0'
B-FOUND IRON ROD
N:591.005.03' E:627.295.65'
C-FOUND IRON ROD
N:590.9092.09' E:629.932.85'
D-FOUND IRON ROD
N:590.991.71' E:632.572.41'
E-FOUND IRON ROD
N:590.993.34' E:635.216.34' H-FOUND IRON PIPE
N:585.677.60' E:637.869.26'
I-FOUND IRON PIPE
N:585.685.41' E:635.223.20'
I-FOUND IRON PIPE
N:585.66' FO'! E:632.580.53'
K-FOUND IRON ROD
N:585.715.65' E:629.950.81'
L-FOUND IRON PIPE
N:585.728.6' E:627.298.35'
M-FOUND IRON PIPE
N:585.728.6' E:627.298.35'
M-FOUND IRON PIPE
N:585.726.6' E:627.298.35' N:590.963.34' E:635.216.34' F-FOUND IRON PIPE N:585.726.61' E:624.659.03' N-CALCULATED CORNER N:588.366.64' E:627.297.00' O-FOUND IRON ROD N:588.339.27' E:632.575.67' N:590.954.37' E:637.859.25' G-FOUND IRON PIPE

2.310' FSL & 0' FWL NM EAST-NAD 83 NORTH:588.006.69' EAST:632.576.28' LAT:32.61613174 LONG:-104.03700527

LAI:32.616131/4 LONG:-104.03700521 NM EAST-NAD 27 NORTH:587.944.65' EAST:591.396.19' LAT:32.61601314

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature	Date
Printed Name	Date

## 18 SURVEYOR CERTIFICATION

Date

I hereby certify that the well location shown on thi plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2.310' FSL & 100' FEL
NM EAST-NAD 83
NORTH:587-987-92'
EAST:637.765.01'
LAT:32.61603926

LA 1:32.61603926 LONG:-104.02015349 NM EAST-NAD 27 NORTH:587.925.84 EAST:596.584.91' LAT:32.61592048 LONG:-104.01964949

Email Address



MARK J. MURRAY P.L.S. NO. 12177

Silver Bar 35 N2S2						
WI OWNER	TRACT	NET	WI	FORCE POOL INTEREST		
Permian Resources Operating, LLC	1, 2, 3	213.58	66.74406%	Operator		
Penroc Oil Corporation	1, 2, 3	9.88	3.08719%	Yes		
Byron Bachschmid	1,2	0.96	0.30000%	Yes		
Borica Oil, Inc.	1,2	0.96	0.30000%	Yes		
Robert Levers Dale and Patricia Joan Dale Trust	1,2	0.96	0.30000%	Yes		
Hanson Operating Company	1,2	12.00	3.75000%	Yes		
Jonathan M. Cieszinski	1,2	0.24	0.07500%	Yes		
Cieszinski Trust UA dated May 15, 2007	1,2	0.24	0.07500%	Yes		
T. Z. Jennings	1,2	0.48	0.15000%	Yes		
Francis G. Tracey, III	1,2	0.96	0.30000%	Yes		
Charles J. Kinsolving	1,2	0.64	0.20000%	Yes		
3SD Holdings, LLC	1,2	0.64	0.20000%	Yes		
Ashley Dean Crow	1,2	0.64	0.20000%	Yes		
Patrick J. Morello and Alice M. Morello Trust	1,2	0.96	0.30000%	Yes		
Northern Oil and Gas	3	31.49	9.84063%	Yes		
Alpha Energy Partners, LLC	3	31.49	9.84063%	Yes		
Jose E. Rodriguez	1,2	0.72	0.22500%	Yes		
DeVargas Street, LLC	1,2	0.24	0.07500%	Yes		
L. Neil Burcham and wife	1,2	0.12	0.03750%	Yes		
Chisos, Ltd.	3	11.52	3.60000%	Yes		
Rockport Oil and Gas, LLC	3	1.28	0.40000%	Yes		
		320	100%			

		S	ilver Bar 35	Lease Layou	ıt	
			Section 35			Section 36
	Tract 1		Tract 2		Tract 3	
Silver Bar 35	NMNM 02416		NMNM 024160 OUNDATION EN	IDGV	V0 1576	
Fed Com 133H -	RT: Colgate Produ		D V-B HOLDING		RT: Devon Ene	rgy Production Co LP
Case No 23759						
Silver Bar 35 Fed Com 134H - Case No 23760	IXI. Colgate Frauduction	Tract 2 INM 024160 gate Production R	Tract 3 NMNM 067102 T: Devon Energy	Co	Tract 4 V0 1576 RT: Devon Ene	rgy Production Co LP

## ORRI Only

Ard Oil Ltd.

Rockport Oil and Gas, LLC

Centennial LLC

SAC Investments I, LP

Wallace Family Partnership, LP

Collins Permian, LP

Alpha Royalty Partners, LLC

Douglas Ladson McBride, III

Julie Scott McBride

Sue Hanson McBride

Joyco Investments, LLC

Babe Development, LLC

Kenebrew Minerals, LP

Cherokee Legacy Minerals, Ltd.

**KB** Limited Partnership

Delmar Hudson Lewis Living Trust

Monty D. McLane

Alan Jochimsen

States Royalty Limited Partnership

Zoro Partners, Ltd.

Josephine T. Hudson Testamentary Trust

Pregler Oil Company, LLC

Michelle R. Hannifin

Alan Hannifin

**Hannifin Family Trust** 

Robert and Maxine Hannifin Trust

Lindley's Living Trust

JS Pregler Land LLC

MA Pregler Investments

## Lesee of Record

Devon Energy Production Co
FOUNDATION ENERGY FUND V-B HOLDING LLC
DEVON ENERGY CO LP



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

June 5, 2023 Via Certified Mail

Penroc Oil Corporation PO Box 2769 Hobbs, NM 88241

RE: Silver Bar 35 Fed State Com – Well Proposals

Section 35: S/2, Section 36: S/2, T19S-R29E, Bone Spring and Wolfcamp Formations Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), hereby proposes the drilling and completion of the following three (3) wells, the Silver Bar 35 Fed State Com 133H, 134H, & 203H at the following approximate locations within Township 20 South, Range 28 East:

#### 1. Silver Bar 35 Fed State Com 133H

SHL: At a legal location in the SE4 of Section 34 BHL: At a legal location in the SE4 of Section 36 FTP: At a legal location in the SW4 of Section 35 LTP: At a legal location in the SE4 of Section 36 TVP: 0.1062

TVD: 9,196'

TMD: Approximately 19,481'

Proration Unit: S2 of Sections 35 and 36 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

### 2. Silver Bar 35 Fed State Com 134H

SHL: At a legal location in the SE4 of Section 34 BHL: At a legal location in the SE4 of Section 36 FTP: At a legal location in the SW4 of Section 35 LTP: At a legal location in the SE4 of Section 36

TVD: 9,206'

TMD: Approximately 19,491'

Proration Unit: S2 of Sections 35 and 36 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 3. Silver Bar 35 Fed State Com 203H

SHL: At a legal location in the SE4 of Section 34 BHL: At a legal location in the SE4 of Section 36 FTP: At a legal location in the SW4 of Section 35 LTP: At a legal location in the SE4 of Section 36 TMP: 0.025

TVD: 9,935'

TMD: Approximately 19,680'

Proration Unit: S2 of Sections 35 and 36

Targeted Interval: Wolfcamp
Total Cost: See attached AFF

Permian Resources Operating, LLC Case No. 23759 Exhibit A-4 Silver Bar 35 Fed State Com Well Proposals

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the insurance declaration and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mark.hajdik@permianres.com.

Respectfully,

Mattlejelih

Mark Hajdik

Senior Staff Landman

Enclosures

Silver Bar 35 Fed State Com Well Proposals

	your responses in the space Elect to Participate	Elect to NOT Participate
Well(s) Silver Bar 35 Fed State Com 133H		
Silver Bar 35 Fed State Com 134H		
Silver Bar 35 Fed State Com 203H		
Company Name (If Applicable):		
Ву:		
Printed Name:		
Date:		
Participate / Rejection Declaration Please return this page to Permian by the departicipate in or reject this insurance prograte to the extent that Permian has an obligation agreements or otherwise, Permian will be relappropriate levels of insurance and will promake an election within 30 days from receip detailed on the attached and billed for your	m. If you reject the insuran a to secure any such insuran dieved of such obligation, and ovide a current Certificate of out of this notice, you will be	ce coverage arranged by Permian, the ce on your behalf under any applicable d Permian will assume that you mainta f Insurance upon request. If you fail deemed a participant in the program
	nsurance coverage arranged	by Permian Resources Operating, LI
	e charged for such participa	
	e charged for such participa	tion.

Agreed this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_, 202.

Company Name (If Applicable):

Signature

Printed Name

Title

Total (\$)



## **Authorization for Expenditure**

AFE Number	
Drilling Total (\$)	\$3,590,000
Completion Total (\$)	\$4,701,336
Facilities Total (\$)	\$717,342
Flowback Total (\$)	\$905,000
AFE Total (\$)	\$9,913,678

AFE Description	9500' Lateral			
Property Name	Silver Bar Fed State Com 133H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	See Proposal	Estimated MD (ft)	See Proposal	
Sub-Target Zone				
Non Operator Approval				
Company				
Approved By				
Title				
Date				

Description

#### **Cost Estimate**

Account

		( , ,			( , ,
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	ription Total (\$)		Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
				IOO WATER RIOROGAL MAGUILIM TRUICK	040.747.50
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1700 8025.1900	ICC - CEMENTING & SERVICES ICC - INSPECTION & TESTING	\$.00 \$.00	8025.1800 8025.2000	ICC - WATER DISPOSAL/VACOUM TRUCK ICC - TRUCKING	\$16,747.50
		+			
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.1900 8025.2200	ICC - INSPECTION & TESTING ICC - ELECTRIC LOGGING / PERFORATING	\$.00 \$492,476.25	8025.2000 8025.2300	ICC - TRUCKING ICC - COMPLETION FLUIDS	\$14,375.00 \$10,000.00

	8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
			_			
	Account	Description	Total (\$)	Account	Description	Total (\$)
		•	1 2 3 2 4 7		-	1 2 1 1 1 1 1 1
	8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Account	Description	Total (\$)	Account	Description	Total (\$)
		•			·	
MISSURD   FAC HEATER FEATER-READER-PROVED   \$10.00000   FAC MUSE FITTINGS A PIPE   \$10.00000   FAG MUSE FITTINGS A PIPE   \$1.000000   FAG MUSE FITTINGS A PIPE   \$1.0000000   FAG MUSE FITTINGS A PIPE   \$1.0000000   FAG MUSE FITTINGS A PIPE   \$1.0000000   FAG MUSE FITTINGS A PIPE   \$1.00000000   FAG MUSE FITTINGS A PIPE   \$1.000000000000000000000000000000000000	8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
MISS. 3000   FAC CHECHARING TRANSPRE PLANE	8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
	8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
SESSION   FACE - FLAMESCOMESUTER	8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
	8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
	8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
	8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
	8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
Account   Description   Total (5)   Account   Description   State (5)   BIOS 1000   PIN. PERMITS LICENSES ETC   \$.00   BIOS 1000   PIN. PERMITS LICENSES ETC   \$.00   BIOS 1000   PIN. PERMITS LICENSES ETC   \$.00   BIOS 1000   PIN. PERMITS LICENSES   \$.00   BIOS 2000   PIN. PERMITS SUPPLIES   \$.00   BIOS 2000   PIN. PERMITS				8035.1310	FAC - PEMANENT EASEMENT	\$.00
8081-1200   PLN - LEGAL TITLE SERVICES   \$ 0.0   8038-1300   PLN - SURFACE DAMAGE (ROW   \$ 5,000.00   8008-1310   PLN - PEMANENT EASEMENT   \$ 0.0   8008-1400   PLN - TRANSPORTATION TRUCKING   \$ 0.0   8008-1400   PLN - STEPPING   \$ 0.0   8008-1400   PLN - TRANSPORTATION   \$ 0.0   8008-1400   PLN - TRANSPORTATION   \$ 0.0   8008-1400   PLN - TRANSPORTATION   \$ 0.0   8008-1400   PLN - STEPPING   \$ 0.0   8008-1400   PLN - TRANSPORTATION   \$ 0.0   8008-1400   PLN - STEPPING   \$ 0.0   8008-1		•			·	
8088.1310   PLN - PEMANENT EASEMENT   S.00   8038.1400   PLN - ROAD LOCATIONS PITS   S.00   8038.1500   PLN - MATERIALS & SUPPLIES   S.00   8038.1500   PLN - WATER SUPPLIES   S.00   8038.2500   PLN - WATER SUPPLIES   S.00   8038.2500   PLN - WATER SUPPLIES   S.00   8038.2500   PLN - SUPERVISION   S.00   8038.2500   PLN - PEMBERTIAN & S.00   8038.2500   PLN - SECRIFIAN & S.00   8038.2500			_			
8086.1500   PLN - MATERIALS & SUPPLIES   \$.00   \$038.1500   PLN - TRANSPORTATION TRUCKING   \$.00			_			
8036.1700         PIN - RENTAL EQUIPMENT         \$.00         8036.1900         PIN - WATER DISPOSAL         \$.00           8036.2000         PLN - CONTRACT LABOR         \$.00         8036.2000         PIN - FRANTAIR ENTAL         \$.00           8036.2010         PLN - CONTRACT LABOR         \$.00         8036.2000         PIN - FRANTAIR ENTAL         \$.00           8036.2020         PLN - SUPERVISION         \$.00         8036.2000         PIN - FRANTAIR ENTAL         \$.00           8036.2020         PLN - PIPELINE         \$.00         8036.2000         PIN - FLOWLINE         \$.00           8036.3020         PLN - TARK BATTERY         \$.00         8036.2000         PIN - FLOWLINE         \$.00           8036.3030         PLN - TREATING EQUIPMENT         \$.00         8036.3000         PIN - SEPARATOR / SCRUBBER         \$.00           8036.3300         PLN - PUMP         \$.00         8036.3000         PIN - VALVES FITTINGS & PIPE         \$.00           8036.3300         PLN - COMPRESSOR         \$.00         8036.3000         PIN - SEPARATOR / SCRUBBER         \$.00           8036.3300         PLN - SUPER DISTRIBUTION MATERIAL         \$.00         8036.3000         PIN - VALVES FITTINGS & PIPE         \$.00           8036.3400         PLN - SUPER DISTRIBUTION MATERIAL         \$.00<						
8056 2000   PLN - WASTE DISPOSAL   \$.00   8036 2100   PLN - INSPECTION & TESTING   \$.00   8036 2200   PLN - CONTRACT LABOR   \$.00   8036 2200   PLN - SUPERVISION   \$.00   8036 2200   PLN - SUPERVISION   \$.00   8036 2200   PLN - SUPERVISION   \$.00   8036 2200   PLN - PIPELINE   \$.00   8036 2200   PLN - PLOWAINE   \$.						
8086 2200   PLN - CONTRACT LABOR   \$.00   8036 2300   PLN - FRAC TANK RENTAL   \$.00   8036 2000   PLN - SUPERVISION   \$.00   8036 2000   PLN - CONSULTING SERVICES   \$.00   8036 2200   PLN - PURL PURL   \$.00   8036 2200   PLN - TONSULTING SERVICES   \$.00   8036 2200   PLN - TRANK BATTERY   \$.00   8036 3000   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3000   PLN - TRANK BATTERY   \$.00   8036 3000   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3000   PLN - TRANK BATTERY   \$.00   8036 3000   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3000   PLN - PURL PURL PURL   \$.00   8036 3400   PLN - VALVES FITTINGS & PIPE   \$.00   8036 3300   PLN - COMPRESSOR   \$.00   8036 3400   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3400   PLN - COMPRESSOR   \$.00   8036 3400   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3400   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3400   PLN - COMPRESSOR   \$.00   8036 3400   PLN - SEPARATOR / SCRUBBER   \$.00   8036 3400   PLN - S						
8038.2400   PLN - SUPERVISION   \$.00   8038.2500   PLN - CONSULTING SERVICES   \$.00   8038.2200   PLN - PLN - PLN ELINE   \$.00   8038.2200   PLN - PLN - PLN ELINE   \$.00   8038.2200   PLN - PLN - PLN ELINE   \$.00   8038.2300   PLN - SEPARATOR / SCRUBBER   \$.00   8038.3300   PLN - PLN - PLN ELINE   \$.00   8038.3300   PLN - PLN - PLN ELINE   \$.00   8038.3300   PLN - PLN - PLN			_			
8036.2900   PLN - TANK BATTERY						
8036.3100   PLN - TREATING EQUIPMENT   \$.00   8036.3200   PLN - VALVES FITTINGS & PIPE   \$.00   8036.3300   PLN - POWP   \$.00   8036.3400   PLN - METER   \$.00   8036.3400   PLN - DOWPRESSOR   \$.00   8036.3400   PLN - ELECTRICAL SUPPLIES   \$.00   8036.3400   PLN - POWER DISTRIBUTION MATERIAL   \$.00   8036.3400   PLN - POWER DISTRIBUTION MATERIAL   \$.00   8036.3400   PLN - SAFETY / ENVIRONMENTAL   \$.00   8036.3400   PLN - COMTINGENCY   \$.00   8040.1000   IFC - COMPLETION RIGH   \$.00   8040.2000   IFC - COMPLETION RIGH   \$.00	8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.3300 PLN - PUMP	8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3500   PLN - COMPRESSOR   \$.00   8036.3600   PLN - ELECTRICAL SUPPLIES   \$.00   8036.3610   PLN - POWER DISTRIBUTION MATERIAL   \$.00   8036.3620   PLN - POWER DISTRIBUTION LABOR   \$.00   8036.3620   PLN - POWER DISTRIBUTION LABOR   \$.00   8036.36300   PLN - NOWER DISTRIBUTION LABOR   \$.00   8036.36300   PLN - SAPETY / ENVIRONMENTAL   \$.00   8036.36300   PLN - SAPETY / ENVIRONMENTAL   \$.00   8036.36300   PLN - COMPANY LABOR   \$.00   8036.3400   PLN - PULL PLANCE   \$.00   8036.3400	8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3610   PLN - POWER DISTRIBUTION MATERIAL   \$.00   8036.3700   PLN - AUTOMATION   \$.00   8036.4300   PLN - AUTOMATION   \$.00   8036.4300   PLN - INSURANCE   \$.00   8036.4300   PLN - CONTINGENCY   \$.00   8036.4300   PLN - CONTINGENCY   \$.00   8036.4400   PLN - COMPANY LABOR   \$.00   8040.1200   IFC - COMPLETION RIG   \$.00   8040.1200   IFC - COMPLETION RIG   \$.00   8040.1200   IFC - COMPLETION RIG   \$.00   8040.1200   IFC - PEUL / POWER   \$.00   8040.1200   IFC - SUBMINIARY   \$.00   8040.1700   IFC - COMPLETION RESTRICES   \$.00   8040.1700   IFC - COMPLETION RESTRICES   \$.00   8040.1700   IFC - COMPLETION RESTRICES   \$.00   8040.1700   IFC - RELECTRIC LOGGING/PERFORATING   \$.00   8040.2800   IFC - TRUCKINGN/ACUIUM/TRANSP   \$.00   8040.2200   IFC - ELECTRIC LOGGING/PERFORATING   \$.00   8040.2200   IFC - CONTRACT LABOR/ROUSTABOUT   \$.00   8040.2200   IFC - MELL TESTING / FLOWBACK   \$.00   8040.2200   IFC - MELL TE	8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3700   PLN - AUTOMATION   \$.00   8036.4900   PLN - SAFETY / ENVIRONMENTAL   \$.00   8036.4300   PLN - INSURANCE   \$.00   8036.4500   PLN - CONTINGENCY   \$.00   8036.4500   PLN - CONTINGENCY   \$.00   8036.4500   PLN - CONTINGENCY   \$.00   8040.1100   IFC - ROADS LOCATIONS / PITS   \$.00   8040.1200   IFC - COMPLETION RIG   \$.30,000.00   8040.1400   IFC - WIRELINE OPEN/CASED HOLE   \$.00   8040.1500   IFC - FUEL / POWER   \$.00   8040.2500   IFC - COMPRITION   \$.00   8040.2500   IFC - COMPRITION   \$.00   8040.2500   IFC - COMPRITION   \$.00   8040.2500   IFC - WAITERIAL & SUPPLIES   \$.00   8040.2500   IFC - WAITERIAL & SUPPLIES   \$.00   8040.2500   IFC - SUBSURFACE PUMPS   \$.00   8040.2500   IFC - SUBSURFACE PUMPS   \$.00   8040.2500   IFC - SUBSURFACE PUMPS   \$.00   8040.2500   IFC - PACKERIDON   \$.00	8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.4300   PLN - INSURANCE   \$.00   8036.4400   PLN - COMPANY LABOR   \$.00   8036.4500   PLN - CONTINGENCY   \$.00   \$.	8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
Account   Description   Total (\$)   Account   Account   Description   Total (\$)   Account   Description   Total (\$)   Account   Description   Total (\$)   Account   Descript			_			
Account         Description         Total (\$)         Account         Description         Total (\$)           8040.1100         IFC - ROADS LOCATIONS / PITS         \$0.00         8040.1200         IFC - COMPLETION RIG         \$30,000.00           8040.1400         IFC - WIRELINE OPEN/CASED HOLE         \$0.00         8040.1500         IFC - FUEL / POWER         \$0.00           8040.1600         IFC - COILED TUBING         \$0.00         8040.1700         IFC - CEMENTING & SERVICES         \$0.00           8040.1899         IFC - FRAC WATER RECOVERY         \$25,000.00         8040.1900         IFC - INSPECTION & TESTING         \$5,000.00           8040.2020         IFC - TRUCKING/ACUUM/TRANSP         \$20,000.00         8040.2200         IFC - LECTRIC LOGGING/PERFORATING         \$0.00           8040.2300         IFC - COMPLETION FLUID         \$20,000.00         8040.2200         IFC - CASING CREW AND TOOLS         \$0.00           8040.2800         IFC - WELL TESTING / FLOWBACK         \$150,000.00         8040.2800         IFC - MATERIAL & SUPPLIES         \$0.00           8040.3200         IFC - WELL TESTING / FLOWBACK         \$150,000.00         8040.3100         IFC - WELLHEAD/FRAC TREE REPAIR         \$0.00           8040.3200         IFC - WELL TESTING / FLOWBACK         \$150,000.00         8040.3100         IFC - REINTAL EQUIPME				8036.4400	PLN - COMPANY LABOR	\$.00
8040.1100   IFC - ROADS LOCATIONS / PITS   \$.00   8040.1200   IFC - COMPLETION RIG   \$.00   8040.1400   IFC - WIRELINE OPEN/CASED HOLE   \$.00   8040.1500   IFC - COLED TUBING   \$.00   8040.1500   IFC - COLED TUBING   \$.00   8040.1700   IFC - CEMENTING & SERVICES   \$.00   8040.1899   IFC - FRAC WATER RECOVERY   \$.250,000.00   8040.1900   IFC - TRUCKING/ACQIUM/TRANSP   \$.20,000.00   8040.2000   IFC - TRUCKING/ACQIUM/TRANSP   \$.20,000.00   8040.2000   IFC - COMPLETION FLUID   \$.20,000.00   8040.2200   IFC - COMPLETION FLUID   \$.20,000.00   8040.2200   IFC - CONTRACT LABOR/ROUSTABOUT   \$.20,000.00   8040.2800   IFC - WELL TESTING / FLOWBACK   \$.150,000.00   8040.2800   IFC - WELL TESTING / FLOWBACK   \$.150,000.00   8040.3200   IFC - WELLSTES SUPERVISION   \$.20,000.00   8040.3400   IFC - ROATERIAL & SUPPLIES   \$.00   8040.3200   IFC - WELLSTES SUPERVISION   \$.20,000.00   8040.3700   IFC - SANABBING   \$.50,000.00   8040.3700   IFC - CONTINGENCY   \$.50   8040.4400   IFC - COMPANY LABOR   \$.50   \$.00	8036.4500	PLN - CONTINGENCY	\$.00			
8040.1400         IFC - WIRELINE OPEN/CASED HOLE         \$.00           8040.1600         IFC - COILED TUBING         \$.00           8040.1600         IFC - COILED TUBING         \$.00           8040.1899         IFC - FRAC WATER RECOVERY         \$250,000.00           8040.2000         IFC - TRUCKING/NACUUM/TRANSP         \$20,000.00           8040.2300         IFC - COMPLETION FLUID         \$20,000.00           8040.2600         IFC - COMPLETION FLUID         \$20,000.00           8040.2800         IFC - CONTRACT LABOR/ROUSTABOUT         \$20,000.00           8040.2800         IFC - FISHING FLOWBACK         \$150,000.00           8040.3200         IFC - FISHING TOOLS & SERVICES         \$.00           8040.3200         IFC - FISHING TOOLS & SERVICES         \$.00           8040.4200         IFC - WELL SITE SUPERVISION         \$20,000.00           8040.4200         IFC - SWABBING         \$0.00           8040.4500         IFC - SWABBING         \$0.00           8040.4500         IFC - SWABBING         \$0.00           8045.1100         TFC - TUBING         \$120,000.00           8045.1100         TFC - DOWNHOLE ARTIFICIAL LIFT EQPT         \$25,000.00           8045.1200         TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT         \$0.00 <td></td> <td></td> <td>Total (\$)</td> <td></td> <td>·</td> <td></td>			Total (\$)		·	
Sequence						
SOUND   SOUN			_			
8040.2000         IFC - TRUCKING/VACUUM/TRANSP         \$20,000.00         8040.2200         IFC - ELECTRIC LOGGING/PERFORATING         \$.00           8040.2300         IFC - COMPLETION FLUID         \$20,000.00         8040.2400         IFC - CASING CREW AND TOOLS         \$.00           8040.2600         IFC - CONTRACT LABOR/ROUSTABOUT         \$20,000.00         8040.2800         IFC - MATERIAL & SUPPLIES         \$.00           8040.2900         IFC - WELL TESTING / FLOWBACK         \$150,000.00         8040.3100         IFC - WELLHEAD/FRAC TREE REPAIR         \$.00           8040.3200         IFC - FISHING TOOLS & SERVICES         \$.00         8040.3400         IFC - RENTAL EQUIPMENT         \$50,000.00           8040.4200         IFC - ONTINGENCY         \$.00         8040.3700         IFC - SAFETY / ENVIRONMENTAL         \$5,000.00           8040.4500         IFC - SWABBING         \$.00         8040.4400         IFC - COMPANY LABOR         \$.00           8045.1300         TFC - TUBING         \$120,000.00         8040.2500         IFC - SUCKER RODS & ACCESSORY         \$.00           8045.1300         TFC - TUBING         \$120,000.00         8045.1200         TFC - SUCKER RODS & ACCESSORY         \$.00           8045.1900         TFC - PROD LINER & EQUIPMENT         \$.00         8045.1700         TFC - PACKER/DOWNHOLE ROLE			_			
8040.2300         IFC - COMPLETION FLUID         \$20,000.00         8040.2400         IFC - CASING CREW AND TOOLS         \$.00           8040.2600         IFC - CONTRACT LABOR/ROUSTABOUT         \$20,000.00         8040.2800         IFC - MATERIAL & SUPPLIES         \$.00           8040.2900         IFC - WELL TESTING / FLOWBACK         \$150,000.00         8040.3100         IFC - WELLHEAD/FRAC TREE REPAIR         \$.00           8040.3200         IFC - FISHING TOOLS & SERVICES         \$.00         8040.3400         IFC - RENTAL EQUIPMENT         \$50,000.00           8040.3500         IFC - WELLSITE SUPERVISION         \$20,000.00         8040.3700         IFC - SAFETY / ENVIRONMENTAL         \$5,000.00           8040.4200         IFC - CONTINGENCY         \$.00         8040.4400         IFC - COMPANY LABOR         \$.00           8040.4500         IFC - SWABBING         \$.00         8040.2500         IFC - WELL STIMULATION/FRACTURE         \$.00           8045.1100         TFC - TUBING         \$120,000.00         8045.1200         TFC - SUCKER RODS & ACCESSORY         \$.00           8045.1300         TFC - TUBING         \$25,000.00         8045.1500         TFC - SUBSURFACE PUMPS         \$.00           8045.1900         TFC - PROD LINER & EQUIPMENT         \$.00         8045.1700         TFC - PACKER/DOWNHOLE TOOLS         \$10						
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	8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
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	8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

## Silver Bar 35 Bone Spring Communication Timeline

June 2023 – Proposals sent for the Silver Bar 35 Fed State Com 133H and 134H

**June 2023 - Present** – To date Ashley Crow, Borica, Charles Kinsolving, Hanson Operating, Jose Rodriguez, T Jennings have all indicated they plan to participate. Northern Oil and Gas and Alpha will participate, currently finalizing details with them.

October 2023 – As of this date a number of the parties have not signed a JOA but are willing to participate.

Permian Resources Operating, LLC Case No. 23759 Exhibit A-5

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23759 & 23760

## SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources").

  I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
  - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Silver Bar project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore path for the proposed Silver Bar 35 Fed State Com 133H, and Silver Bar 35 Fed State Com 134H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.
- 5. **Exhibit B-3** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running

from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the Top of the Wolfcamp Formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.
- 8. In my opinion, a lay down orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

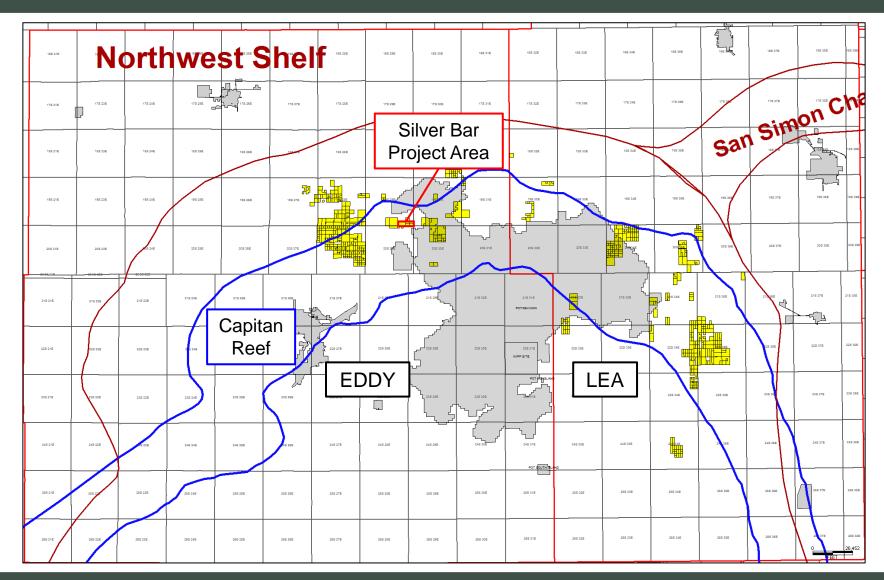
Christopher Cantin

08/30/2023

Date

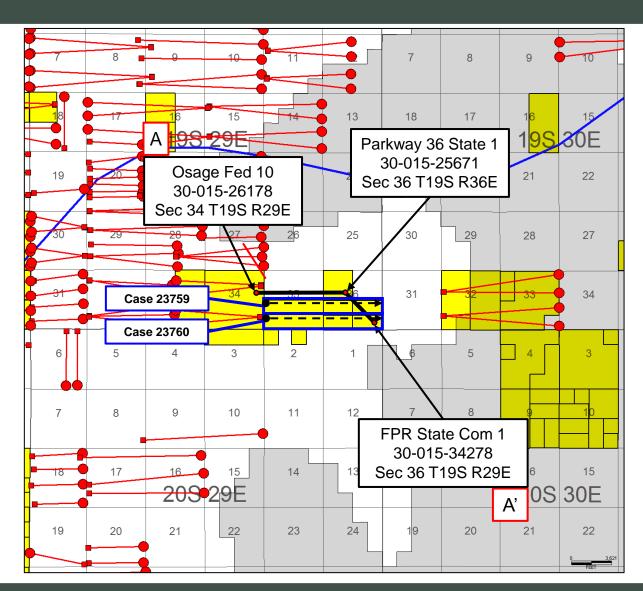
## Regional Locator Map Silver Bar 35 Fed State Com





# Exhibit B-2 Page 26 of 97

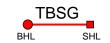
## Cross-Section Locator Map Silver Bar 35 Fed State Com Bone Spring



Approximate
Wellbore paths

----SHL BHL

**Producing Wells** 

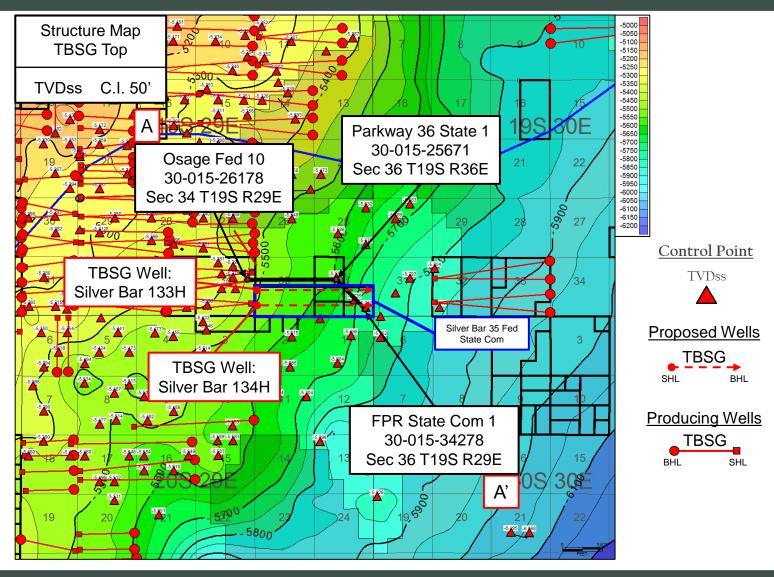


Permian Resources



## Third Bone Spring – Structure Map Silver Bar 35 Fed State Com 133H & 134H

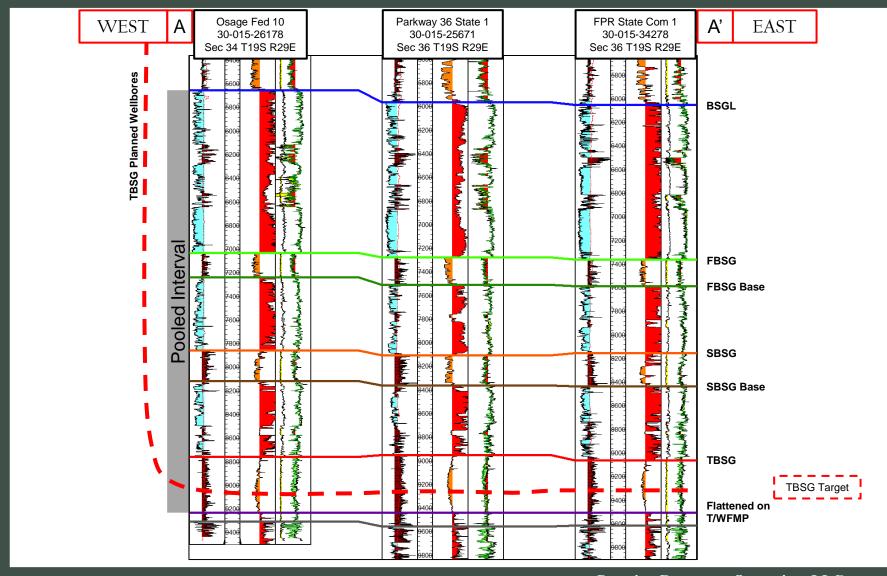




Permian Resources

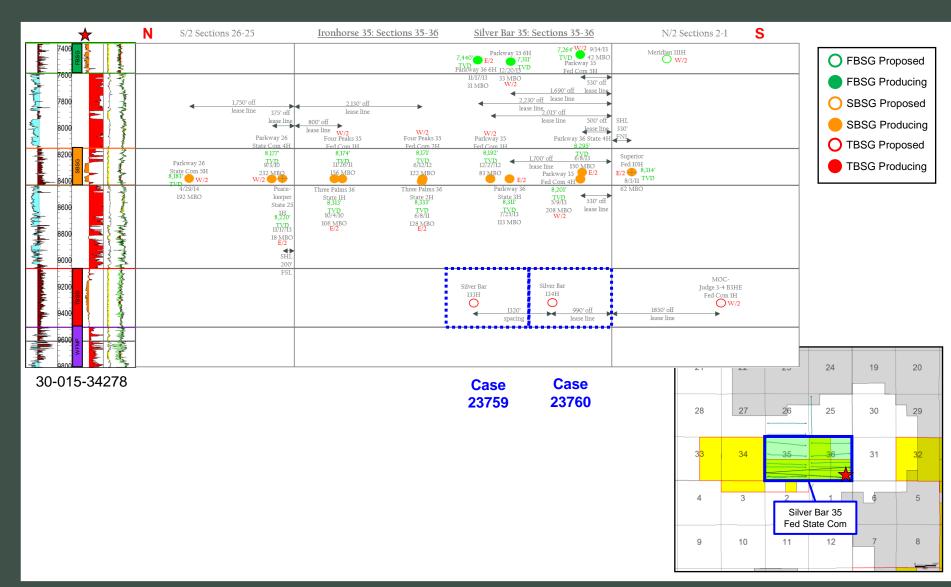
## Stratigraphic Cross-Section A-A' Silver Bar 35 Fed State Com Bone Spring





# Page 29 of 97 Exhibit B-5

## Gun Barrel Development Plan Silver Bar 35 Fed State Com Bone Spring



APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23759** 

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating,

LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice

Letters, along with the Application in this case, to be sent to the parties set out in the chart

attached as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 22, 2023, I caused a notice to be published to all interested parties in the

Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current

Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

October 2, 2023

Dana S. Hardy

Date



### HINKLE SHANOR LLP

## P.O. BOX 2068

**SANTA FE, NEW MEXICO 87504** 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

August 18, 2023

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23759, 23760, Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7, 2023,** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



### HINKLE SHANOR LLP

## ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 6, 2023

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23759, 23760, Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 5**, **2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23759-23760

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
3SD Holdings, LLC	08/18/23	08/24/23
221 Doran Road		
Lovington, NM 88260		
Alpha Energy Partners, LLC	08/18/23	08/24/23
PO Box 10701		
Midland, TX 79702		
Alpha Royalty Partners, LLC	08/18/23	08/23/23
508 West Wall, Suite 1200		
Midland, TX 79701		
Ard Oil Ltd.	08/18/23	08/28/23
Po Box 101027		
Fort Worth, TX 76185		
Babe Development, LLC	08/18/23	08/24/23
P.O. Box 1515		
Roswell, NM 88202		
Byron Bachschmid	08/18/23	Per USPS Tracking
1800 Hereford Blvd		(Last Checked 09/29/23):
Midland, TX 79707-9784		
		08/25/23 – Item in transit
		to next facility.
Borica Oil, Inc.	08/18/23	08/23/23
PO Drawer H		
Ft Sumner, NM 88119		
L. Neil Burcham and wife (Estate of,	08/18/23	08/23/23
now Dec'd)		
6765 Brahman Road		
Las Cruces, NM 88012		
Centennial, LLC	08/18/23	Per USPS Tracking
215 West Third Street		(Last Checked 09/29/23):
Roswell, NM 88201		
		09/07/23 – Delivered to
		original sender.
Centennial, LLC	08/18/23	08/28/23
PO Box 1837		
Roswell, NM 88202		
Cherokee Legacy Minerals, Ltd.	08/18/23	08/28/23
717 N Gregg St.		
Albany, TX 76430		

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23759-23760

Chisos, Ltd. 1331 Lamar Street Suite 1077	08/18/23	08/28/23
Houston, TX 77010		
Cieszinski Trust UA dated May 15, 2007	08/18/23	08/23/23
2737 81st St.		
Lubbock, TX 79423		
Jonathan M. Cieszinski	08/18/23	08/23/23
2737 81st St.		
Lubbock, TX 79423		
Collins Permian, LP	08/18/23	08/23/23
508 West Wall, Suite 1200		
Midland, TX 79701	00/10/22	00/04/02
Ashley Dean Crow	08/18/23	08/24/23
PO Box 97		
Quannah, TX 79252  Robert Levers Dale and Patricia Joan	08/18/23	Dan LICDS Translain a
Dale Trust	08/18/23	Per USPS Tracking (Last Checked 09/29/23):
15419 Peach Hill Rd		(Last Checked 09/29/23).
Saratoga, CA 95070		08/22/23 – Delivered to
Saratoga, Cri 75070		individual at the address.
Delmar Hudson Lewis Living Trust	08/18/23	08/24/23
PO Box 830308		0 0 2 11 20
Dallas, TX 75283		
DeVargas Street, LLC	08/18/23	08/25/23
4613 Los Poblanos Cir NW		
Albuquerque, NM 87107		
Devon Energy	09/06/23	09/14/23
333 West Sheridan Avenue		
Oklahoma City, OK 73102-5010		
Devon Energy	09/06/23	09/14/23
5057 Keller Springs Rd #650		
Addison, TX 75001	20/10/2	0.0 (0.0 (0.0
Hannifin Family Trust	08/18/23	08/28/23
702 W Ellis St.		
Llano, TX 78643	00/10/22	00/05/22
Alan Hannifin	08/18/23	09/05/23
5591 Cannes Cir, Apt 505		Paturn to conder
Sarasota, FL 34231		Return to sender.

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23759-23760

Michelle R. Hannifin 6965 Corte Langosta Carlsbad, CA 92009	08/18/23	08/24/23
Hanson Operating Company PO Box 1515 Roswell, NM 88202-1515	08/18/23	08/24/23
JS Pregler Land, LLC PO Box 31492 Edmond, OK 73003	08/18/23	08/28/23
T. Z. Jennings 3968 Cottonwood Ln Roswell, NM 88203	08/18/23	09/05/23
Alan Jochimsen 4209 Cardinal Ln Midland, TX 79707	08/18/23	08/29/23
Joyco Investments, LLC 400 N Pennsylvania, Ste 1200 Roswell, NM 88201	08/18/23	08/24/23
Josephine T. Hudson Testamentary Trust PO Box 1600 San Antonio, TX 78296	08/18/23	Per USPS Tracking (Last Checked 09/29/23):  08/24/23 – Item in transit to next facility.
KB Limited Partnership 2550 Smallhouse Road Bowling Green, KY 42104	08/18/23	08/28/23
Kenebrew Minerals, LP PO Box 917 Idalou, TX 79329	08/18/23	08/28/23
Charles J. Kinsolving HC 65 Box 209 Crossroads, NM 88114	08/18/23	08/23/23
Lindley's Living Trust 4200 S Hulen St. #302 Fort Worth, TX 76109	08/18/23	09/01/23  Return to sender.
MA Pregler Investments PO Box 1237 Bixby, OK 74008	08/18/23	08/28/23

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23759-23760

Douglas Ladson McBride, III	08/18/23	08/28/23
1820 Bay Shore		
Rockport, TX 78382	0.0/4.0/2.0	00/07/00
Julie Scott McBride	08/18/23	08/25/23
6412 Buchanan St		
Fort Collins, CO 80525	00/10/02	00/06/00
Sue Hanson McBride	08/18/23	09/26/23
2704 Mercedes Dr		D
Roswell, NM 88201	00/10/02	Return to sender.
Monty D. McLane	08/18/23	08/28/23
719 Lauren Ln		
Bennettsville, SC 29512	00/10/02	00/06/00
Patrick J. Morello and Alice M. Morello	08/18/23	09/26/23
Trust		D
2200 Riverfront Dr Apt 6208		Return to sender.
Little Rock, AR 72202	00/06/02	00/15/22
Northern Oil and Gas	09/06/23	09/15/23
4350 Baker Rd Suite 400		
Minnetonka, MN 55343	00/10/22	00/20/22
Penroc Oil Corporation	08/18/23	08/28/23
PO Box 2769		
Hobbs, NM 88241	00/10/22	09/25/22
Pregler Oil Company, LLC	08/18/23	08/25/23
PO Box 1722		
Tulsa, OK 74101	00/10/02	00/20/22
Robert and Maxine Hannifin Trust	08/18/23	08/28/23
702 W Ellis St.		
Llano, TX 78643	00/10/22	00/05/22
Rockport Oil and Gas, LLC	08/18/23	09/05/23
PO Box 19567		
Houston, TX 77224-9567	00/10/22	09/24/22
Jose E. Rodriguez	08/18/23	08/24/23
611 S Almond		
Pecos, TX 79772	09/19/22	09/29/22
SAC Investments I, LP	08/18/23	08/28/23
1603 Oakridge Trl		
Bridgeport, TX 76426		

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

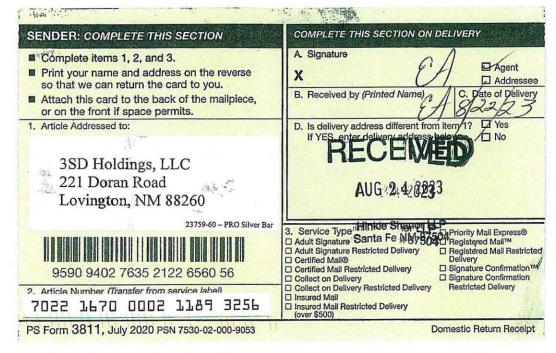
APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23759-23760

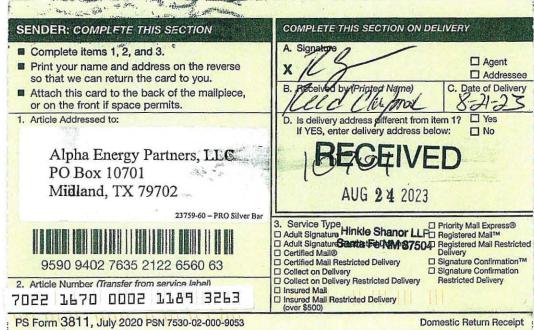
## **NOTICE LETTER CHART**

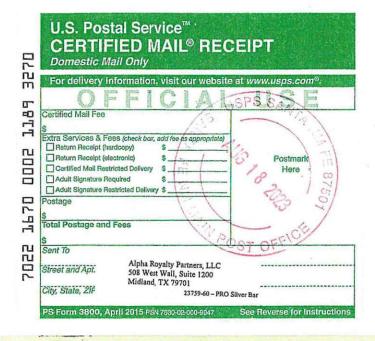
States Royalty Limited Partnership	08/18/23	08/24/23
300 N. Breckenridge Ave		
Breckenridge, TX 76424		
Francis G. Tracey, III	08/18/23	08/25/23
PO Box 868		
Carlsbad, NM 88221-0868		
Wallace Family Partnership, LP	08/18/23	08/23/23
508 W. Wall, Suite 1200		
Midland, TX 79701		
Zorro Partners, Ltd.	08/18/23	08/28/23
616 Texas Street		
Fort Worth, TX 76102		

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2000	Extra Services & Fees (check box, add fee as apipropriate)   Return Receipt (hardcopy)   S
1670	Postage \$ Total Postage and Fees
7022	\$     Sent To     Street and Apt. No.     221 Doran Road     Lovington, NM 88260     23759-60 – PRO Silver Bar
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



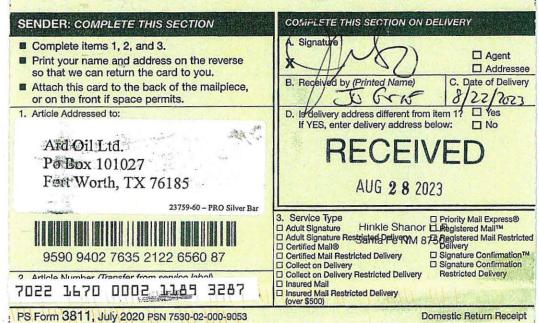








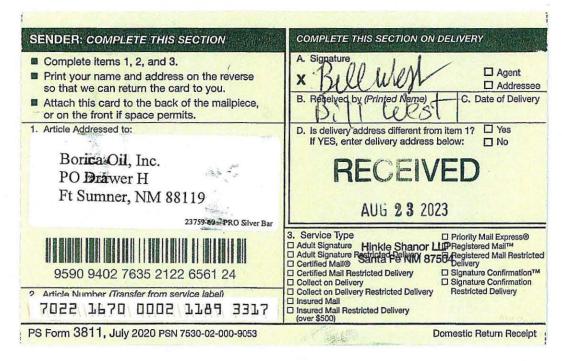




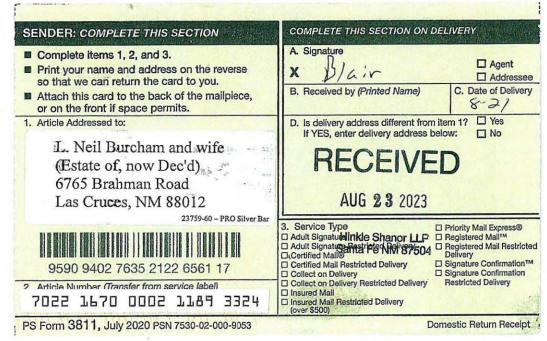


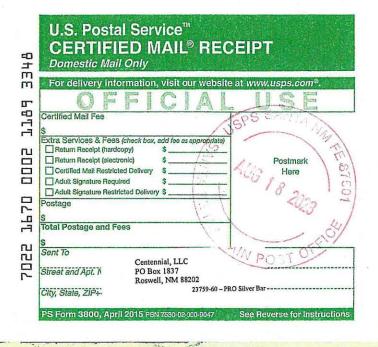


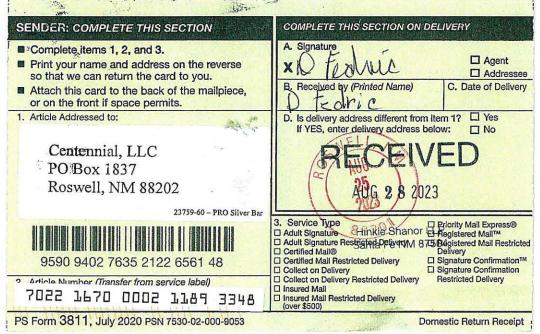
7.7	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only			
3317	For delivery information, visit our website at www.usps.com®.			
J-	OFFICIAL LISSISATOR			
0006	Extra Services & Fees (checkbox, add fee as appropriate)    Return Receipt (inardcopy) \$   Return Receipt (electronic) \$   Certified Meil Restricted Delivery \$   Adult Signature Required \$			
-	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees			
7055	Sireet and Apt. No., c  Sireet and Apt. No., c  PO Drawer H  Ft Sumner, NM 88119  23759-60 - PRO Silver Bar			



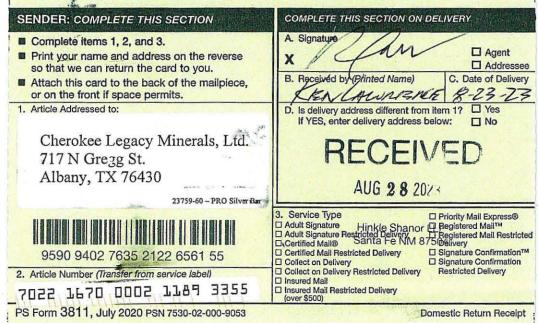








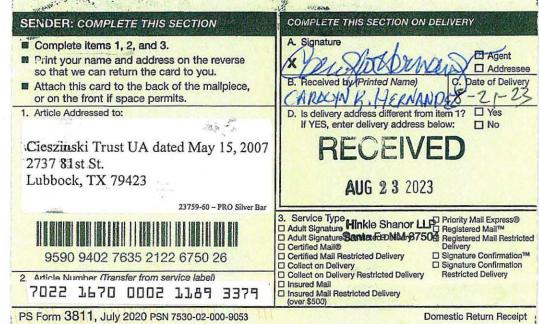




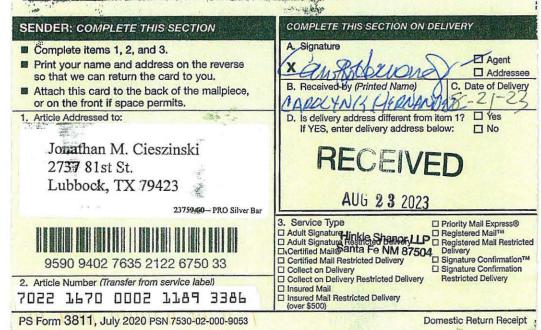




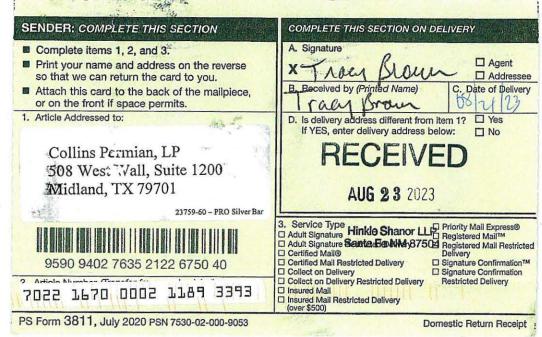




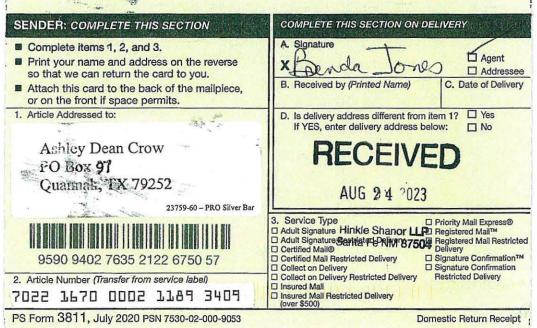


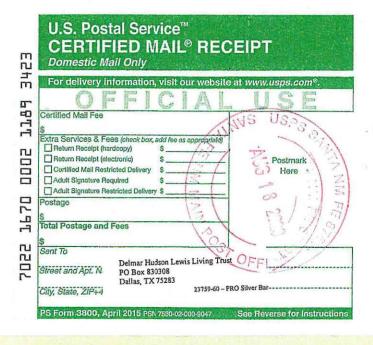


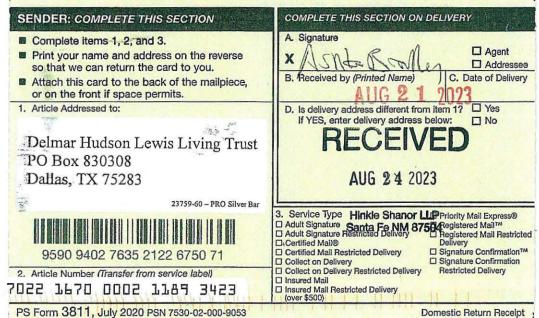












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コンロマ	Postage \$ Total Postage and Fees		
רבח	\$ Sent To  DeVargas Street, LLC  Street and Apt. N 4613 Los Poblanos Cir NW Albuquerque, NM 87107		
	City, State, ZIP+4 23759-60 - PRO Silver Bar		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. Caroll a Tollught A Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  CM (2 73, 7073	
De Vargas Street, LLC 4613 Les Poblanos Cir NW Albuquer (i.e., NM 87107	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED  AUG 25 2023	
9590 9402 7635 2122 6750 88  2. Article Number (Transfer from service label)  2022 1670 0002 1189 3430	3. Service Type Hinkle Shanor LL Priority Mail Express® Registered Mail™  □ Adult Signature Restricted Priority Priority Mail Express® Registered Mail™  □ Certified Mail®  □ Certified Mail® Restricted Delivery □ Signature Confirmation™  □ Collect on Delivery Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mail Restricted Delivery (over \$500)	





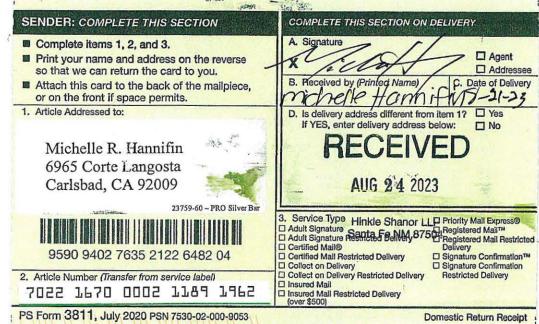










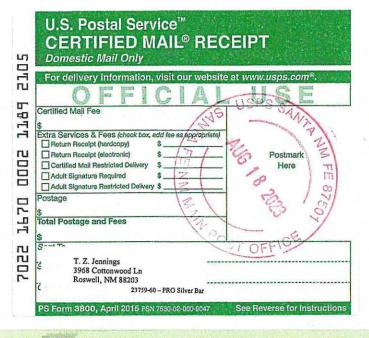


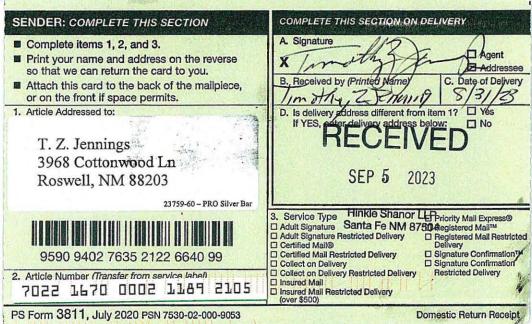




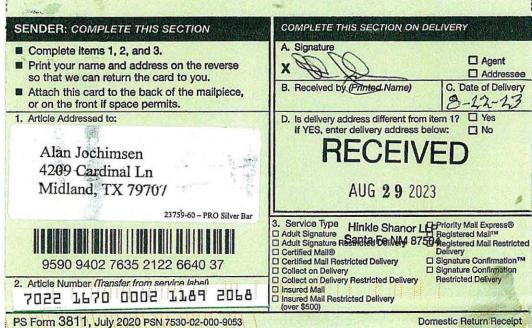


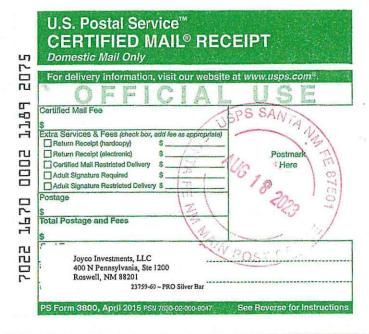










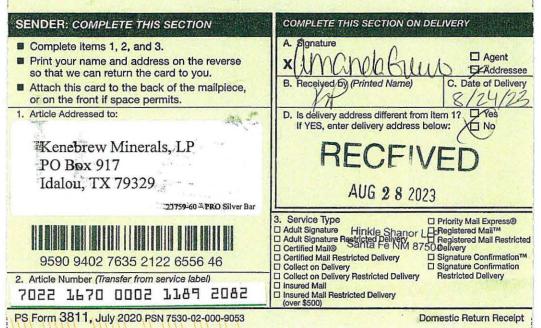




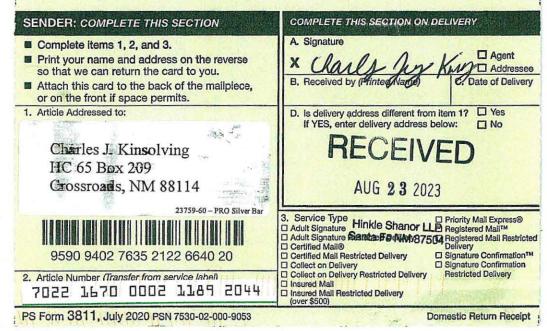












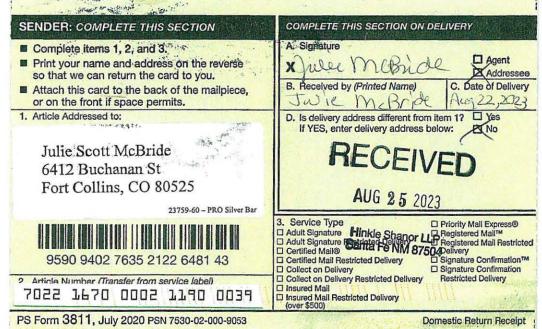




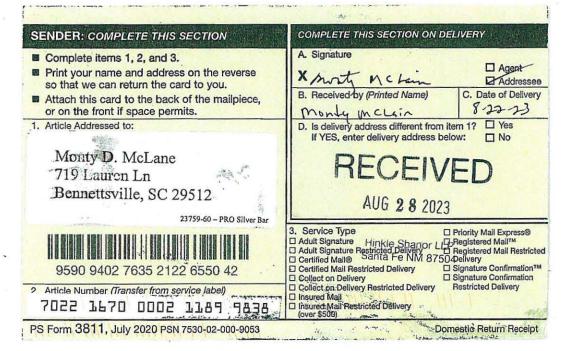




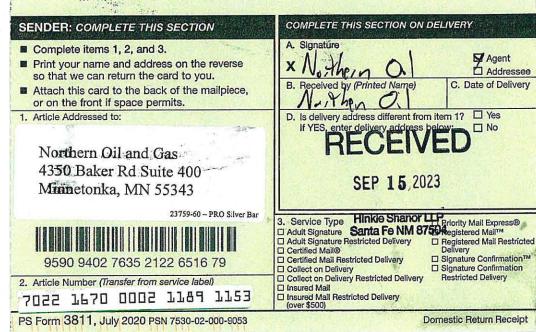














SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery	
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:	
Penroc Oil Corporation  PO Box 2769  Hobbs, NM 88241	RECEIVED AUG 2 8 2023	
9590 9402 7635 2122 6481 12  2. Article Number (Transfer from service label) 7022 1670 0002 1185 5609	3. Service Type  □ Adult Signature	
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500)  Domestic Return Receip	

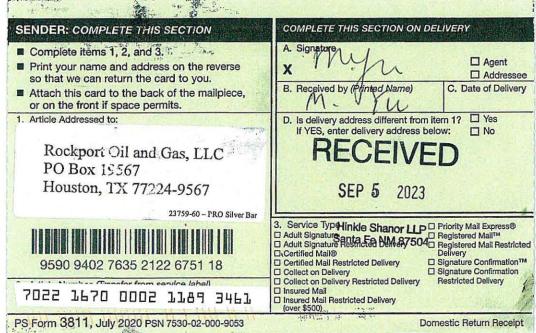




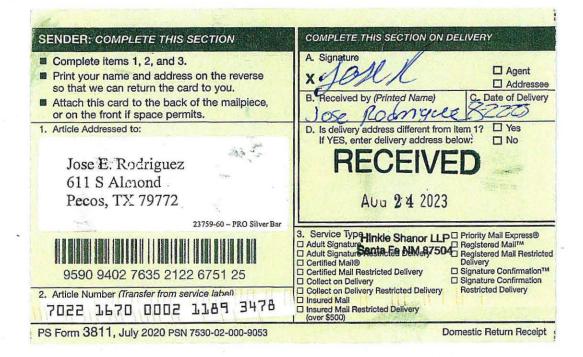




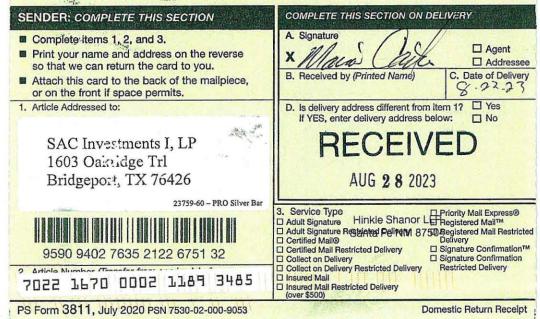




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2000	Return Receipt (hardcopy) \$  Return Receipt (electronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required \$  Adult Signature Restricted Delivery \$
1670	Postage \$ Total Postage and Fees
7022	Sent To  Street and Ap Jose E. Rodriguez 611 S Almond Pecos, TX 79772  City, State, Zi. 23759-60 - PRO Silver Bar
3	PS Form 3800, April 2015 PSN 7550-02-000-9047 See Reverse for Instructions



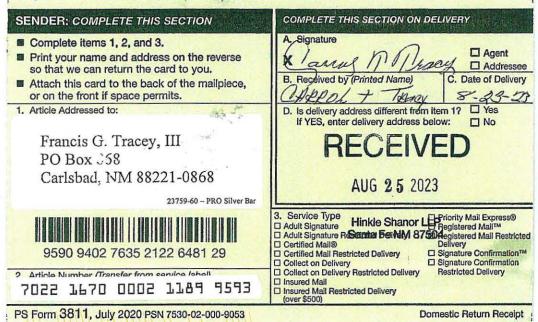




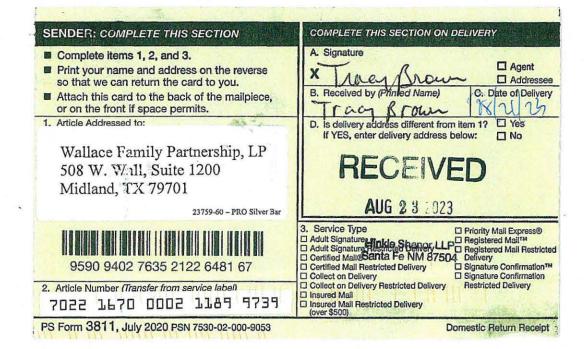








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2000	Extra Services & Fees (check bax, add fee as expropriate)  Return Receipt (electronic)  Return Receipt (electronic)  Certified Mail Restricted Delivery S  Adult Signature Required  Adult Signature Restricted Delivery S
1670	Postage \$ Total Postage and Fees
	\$ ST OFFICE
7022	Wallace Family Partnership, LP  S 508 W. Wall, Suite 1200 Midland, TX 79701  C 23759-60 - PRO Silver Bar









HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 1979



ZIP 87501 02 7H 0006052409

## RECEIVED

SEP 5 2023

Hinkle Shanor LLP Santa Fe NM 87504

Alan Hannifin

5591 Cannes Cir, Apt 5

Sarasota, FL 34231

NIXIE

DE 1

0008/27/23

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

87504206868 \*0768-00936-18-\*0768-00936-18-41

9327010684829552

34231-408995 87504>2068



HINKLE SHANOR LLP ATTORNEYS AT LAW **POST OFFICE BOX 2068** SÁNTA FE, NEW MEXICO 87504



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SEP 1 2023

Hinkle Shanor LLP Santa Fe NM 87504 Lindley's Living Tr 4200 S Hulen St. #3 Fort Worth, TX 761

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DE 1

0008/24/23

\*0758-01578-18-41

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RETURN TO SENDER 7.0 87504206868 



HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA F.E., NEW MEXICO 87504



JERQUE NM 870

7022 1670 0002 1190 0046

ZIP 87501 02 7H

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Hinkle Shanor LLF

Sue Hanson McBride 2704 Mercedes Dr Roswell, NM 88201

NIXIE DE 1 Santa Fe NM 87504 0009/13/23

RETURN TO SENDER

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SANTA FE, NEW MEXICO 87504

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SEP 2 6 2023

Hinkle Shanor LLP Santa Fe NM 87504

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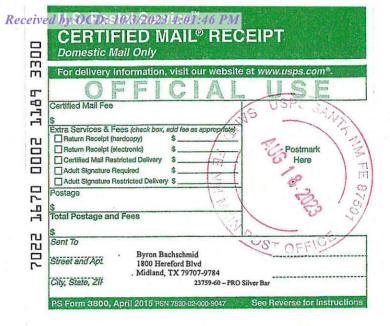
7022 1670 0002 1189 9821

ZIP 87501 02 7H

Patrick J. Morello and Alice M. Morello Trust

2200 Riverfront Dr Apt 6208 Little Rock, AR 72202

\* 07 6 1 defiliability by 1



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#### **Departed USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER August 21, 2023, 1:43 am

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER August 20, 2023, 5:29 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 18, 2023, 9:41 pm Feedback

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
August 18, 2023, 8:34 pm

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Product Information	~
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Enter tracking or barcode numbers	

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FAQs >

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#### **Tracking Number:**

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#### **Latest Update**

Your item has been delivered to the original sender at 10:58 am on September 7, 2023 in SANTA FE, NM 87501.

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#### **Delivered**

#### **Delivered, To Original Sender**

SANTA FE, NM 87501 September 7, 2023, 10:58 am

#### **Available for Pickup**

SANTA FE MAIN 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9998 M-F 0800-1730; SAT 0800-1600 August 31, 2023, 9:11 am

#### **Out for Delivery**

SANTA FE, NM 87501 August 31, 2023, 7:54 am

#### **Arrived at Post Office**

SANTA FE, NM 87501 August 31, 2023, 7:43 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101

Feedhar

August 30, 2023, 1:44 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 August 30, 2023, 3:50 am

#### In Transit to Next Facility

August 29, 2023

#### **Arrived at USPS Regional Facility**

COPPELL TX DISTRIBUTION CENTER August 25, 2023, 10:18 am

#### Addressee Unknown

ROSWELL, NM 88201 August 21, 2023, 3:15 pm

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 20, 2023, 1:17 pm

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 20, 2023, 6:15 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 18, 2023, 9:41 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 August 18, 2023, 8:33 pm

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괵	U.S. Postal Service CERTIFIED MAIL® RECEIPT  Domestic Mail Only
3476	For delivery information, visit our website at www.usps.com®.
	OFFICIAL-USE
1189	Certified Mali Fee \$ Extra Services & Fees (check box, add fee as appropriate)
2000	Return Receipt (hardcopy)  Return Receipt (leactronic)  Certified Mail Restricted Delivery \$  Adult Signature Required  Adult Signature Restricted Delivery \$
1670	Postage \$
	Total Postage and Fees
7022	Sent To  Street and Apt 15419 Peach Hill Rd Saratoga, CA 95070 City, State, Zif 23759-60 - PRO Silver Bar

FAQs >

## **USPS Tracking®**

**Tracking Number:** 

#### Remove X

#### 70221670000211893416

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your item was delivered to an individual at the address at 4:03 pm on August 22, 2023 in SARATOGA, CA 95070.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

SARATOGA, CA 95070 August 22, 2023, 4:03 pm

#### **Out for Delivery**

SARATOGA, CA 95070 August 22, 2023, 7:42 am

#### **Arrived at Post Office**

SARATOGA, CA 95070 August 22, 2023, 7:31 am

#### In Transit to Next Facility

August 21, 2023

#### **Departed USPS Regional Facility**

SAN JOSE CA DISTRIBUTION CENTER August 20, 2023, 9:16 pm

**Arrived at USPS Regional Facility** 

Released to Imaging: 10/3/2023 4:38:20 PM

Feedbac

	SAN JOSE CA DISTRIBUTION CENTER		
	August 20, 2023, 12:13 pm		
	Departed USPS Facility		
ALBUQUERQUE, NM 87101			
	August 18, 2023, 9:41 pm		
	Arrived at USPS Facility		
	ALBUQUERQUE, NM 87101		
	August 18, 2023, 8:33 pm		
•	Hide Tracking History		
W	/hat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)		
	Text & Email Updates	~	
USPS Tracking Plus®			
I	Product Information		
Trac	ck Another Package		
Er	nter tracking or barcode numbers		

## **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 



## **USPS Tracking®**

FAQs >

Remove X

#### **Tracking Number:**

#### 70221670000211892051

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

#### **Moving Through Network**

In Transit to Next Facility

August 24, 2023

#### **Departed USPS Regional Facility**

SAN ANTONIO TX DISTRIBUTION CENTER August 20, 2023, 9:32 pm

#### Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER August 20, 2023, 9:11 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 18, 2023, 9:41 pm Feedbac

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 18, 2023, 8:32 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

## **Carlsbad Current Argus.**

## Affidavit of Publication Ad # 0005803958 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/22/2023

Legal Clerk

Subscribed and sworn before me this August 22,

State of WI, County of Brown

My commission expires

This is to notify all interested parties, including 3SD Holdings, LLC; Alpha Energy Partners, LLC; Alpha Royalty Partners, LLC; Ard Oil Ltd.; Babe Development, LLC; Byron Bachschmid; Borica Oil, Inc.; L. Neil Burcham and wife (Estate of, now Dec'd); Centennial, LLC; Cherokee Legacy Minerals, Ltd.; Chisos, Ltd.; Cieszinski Trust UA dated May 15, 2007; Jonathan M. Cieszinski; Collins Permian, LP; Ashley Dean Crow; Robert Levers Dale and Patricia Joan Dale Trust; Delmar Hudson Lewis Living Trust; DeVargas Street, LLC; Hannifin Family Trust; Alan Hannifin; Michelle R. Hannifin; Hanson Operating Company; JS Pregler Land, LLC; T. Z. Jennings; Alan Jochimsen; Joyco Investments, LLC; Josephine T. Hudson Testamentary Trust; KB Limited Partnership; Kenebrew Minerals, LP; Charles J. Kinsolving; Lindley's Living Trust; MA Pregler Investments; Douglas Ladson McBride, III; Julie Scott McBride; Sue Hanson McBride; Monty D. McLane; Patrick J. Morello and Alice M. Morello Trust; Penroc Oil Corporation; Pregler Oil Company, LLC; Robert and Maxine Hannifin Trust; Rockport Oil and Gas, LLC; Jose E. Rodriguez; SAC Investments I, LP; States Royalty Limited Dean Crow; Robert Levers Dale and Patricia Joan Dale Trust; and Maxine Hannifin Trust; Rockport Oil and Gas, LLC; Jose E. Rodriguez; SAC Investments I, LP; States Royalty Limited Partnership; Francis G. Tracey, Ill; Wallace Family Partnership, LP; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23759). The hearing will be conducted remotely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that structions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicarte incl.s.//www.emind.im.gov/oct/nearing-info/. Applicant applies for an order pooling all uncommitted interests from the top of the Third Bone Spring formation to the base of the Bone Spring Formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 36, Township 19 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver Bar 35 Fed State Com 133H well ("Well"), to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36. The completed interval of the Well will be orthodox. There is a depth severance in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool interests in the Third Bone Spring Applicant seeks to pool interests in the Initia Bone Spring Formation from the stratigraphic equivalent of approximately 8,205' TVD to the base of the Bone Spring Formation as shown on the Osage Federal 10 well log (API #30-015-26178). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles northwest of Carlsbad, New Mexico. #5803958, Current Argus, August 22, 2023

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005803958 PO #: Case No. 23759 # of Affidavits1

This is not an invoice