# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23815



Big Burro Wolfcamp 27 State Com

#203H and 204H Wells

October 5, 2023

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Tab 1.

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case: 23815	APPLICANT'S RESPONSE					
Date	October 5, 2023					
Applicant	Permian Resources Operating, LLC					
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (372165)					
Applicant's Counsel:	Montgomery & Andrews, PA (Sharon T. Shaheen and Daniel B. Goldberg)					
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico					
Entries of Appearance/Intervenors:	Fasken Oil & Ranch Ltd					
Well Family	Big Burro					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp Formation					
Primary Product (Oil or Gas):	Anticipated to be Oil					
Pooling this vertical extent:	Wolfcamp Formation					
Pool Name and Pool Code:	[87760] Winchester; Wolfcamp (Gas)					
Well Location Setback Rules:	Statewide rules					
Spacing Unit						
Гуре (Horizontal/Vertical)	Horizontal					
Size (Acres)	640-acre					
Building Blocks:	Quarter section (160 ac)					
Orientation:	East-West					
Description: TRS/County	S/2 of Sections 27 and 28, Township 19 South, Range 28 East, Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and sapproval of non-standard unit requested in this application?	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	N/A					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	See Exhibit A-2					
Vell(s)  Jame & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status						

Well #1	Big Burro 27 State Com # 203H. API No. Pending Surface hole location 173' FEL and 1190' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S- R28E.				
Well #2	Big Burro 27 State Com # 204H. API No. Pending Surface hole location 173' FEL and 1160' FSL of Section 27, T19S-R28E to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E.				
Horizontal Well First and Last Take Points	Big Burro 27 State Com # 203H: FTP: 100' FEL and 2415' FSL of Section 27 LTP: 100' FWL & 2415' FSL of Section 28. Big Burro 27 State Com # 204H: FTP: 100' FEL and 1090' FSL of Section 27 LTP: 100' FWL & 1095' FSL of Section 28				
Completion Target (Formation, TVD and MD)	Same completion target for both wells: Wolfcamp Formation TVD: ~8,921 MD: ~19,206'				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$10,000; see Exhibit A, ¶ 17				
Production Supervision/Month \$	\$1,000; see Exhibit A, ¶ 17				
Justification for Supervision Costs	Please see AFEs at Exhibit A-5				
Requested Risk Charge	200%; see Exhibit A, ¶ 18				
Notice of Hearing					
Proposed Notice of Hearing	Submitted with online filing of Application				
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-6				
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C				
Ownership Determination	The best of the plant part of the critical and				
Land Ownership Schematic of the Spacing Unit	See Exhibit A-1; see also Exhibit A-2				
Tract List (including lease numbers and owners)	See Exhibit A-1; Exhibit A-2				
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A				
Pooled Parties (including ownership type)	See parties Exhibit A-2 at Column E				
Unlocatable Parties to be Pooled	See Exhibit A-3; see also Exhibit A attached to Exhibit C				
Ownership Depth Severance (including percentage above & below)	N/A				
Joinder					

Sample Copy of Proposal Letter	Exhibit A-5			
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2			
Chronology of Contact with Non-Joined Working Interests	Exhibit A-3			
Overhead Rates In Proposal Letter	See Exhibit A-5			
Cost Estimate to Drill and Complete	Please see AFE at Exhibit A-5			
Cost Estimate to Equip Well	Please see AFE at Exhibit A-5			
Cost Estimate for Production Facilities	Please see AFE at Exhibit A-5			
Geology				
Summary (including special considerations)	See Exhibit B ¶¶ 4-12; Exhibits B1 through B5			
Spacing Unit Schematic	Exhibit B-2			
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5			
Well Orientation (with rationale)	Exhibit B ¶ 10			
Target Formation	Exhibit B-4			
HSU Cross Section	Exhibit B-2 and Exhibit B-4			
Depth Severance Discussion	N/A			
Forms, Figures and Tables				
C-102	Exhibit A-4			
Tracts	Exhibits A-1 and Exhibit A-2			
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2			
General Location Map (including basin)	Exhibit B-1			
Well Bore Location Map	Exhibit B-3			
Structure Contour Map - Subsea Depth	Exhibit B-3			
Cross Section Location Map (including wells)	Exhibit B-2			
Cross Section (including Landing Zone)	Exhibit B-4			
Additional Information				
Special Provisions/Stipulations	N/A			
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.			
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen			
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen			
Date:	3-Oct-23			

Tab 2.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23815

# **APPLICATION**

Permian Resources Operating, LLC, OGRID No. 372165 ("Permian"), files this application with the Oil Conservation Division ("Division") pursuant to NMSA 1978, Section 70-2-17, seeking an order pooling all mineral interests in the Wolfcamp formation ([87760] Winchester; Wolfcamp (Gas)) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 27 and Section 28, T19S-R28E, in Eddy County, New Mexico. In support of this Application, Permian states as follows:

- 1. Permian is a working interest owner in the proposed HSU and has the right to drill thereon.
  - 2. Permian proposes to drill the following 2-mile wells in the proposed HSU:
    - Big Burro 27 State Com # 203H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1190' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S-R28E.
    - Big Burro 27 State Com # 204H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1160' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E.

- 3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Permian has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. For Permian to obtain its just and fair share of the minerals underlying the subject lands, all uncommitted interests in this HSU should be pooled and Permian should be designated the operator of the HSU.

WHEREFORE, Permian requests that this application be set for hearing before an examiner of the Division on October 5, 2023, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 640-acre, more or less, HSU comprised of the S/2 of Section 27 and Section 28, T19S-R28E, in Eddy County, New Mexico;
- B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the Big Burro 27 State Com #203H well and the Big Burro 27 State Com #204H well;
- D. Designating Permian as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Permian to recover its costs of drilling, equipping and completing the wells;

- F. Approving the operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Permian in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

Sharon T. Shaheen
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Daniel B. Goldberg
Post Office Box 2307
Santa Fe, NM 87504-2307
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sshaheen@montand.com
dgoldberg@montand.com

Attorneys for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New *Mexico*. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation ([87760] Winchester; Wolfcamp (Gas)) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 27 and Section 28, T19S-R28E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Big Burro 27 State Com # 203H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1190' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S-R28E; and (2) Big Burro 27 State Com # 204H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1160' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

Tab 3.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23815

# <u>AFFIRMATION OF LANDMAN MARK HAJDIK</u>

- I, Mark Hajdik, make the following self-affirmed statement:
- 1. I am over the age of 18, and have the capacity to execute this Affirmation, which is based on my personal knowledge.
- 2. I am employed as a Senior Landman with Permian Resources Operating, LLC ("Permian" or "Applicant"), and I am familiar with the subject application and the lands involved.
- 3. This affirmation is submitted in connection with the filing by Permian of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 5. The purpose of this application is to force pool working interest owners into the horizontal spacing units ("HSU") described below and in the wells to be drilled in the HSUs.
- 6. In this matter, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation ([87760] Winchester; Wolfcamp (Gas)) in a standard unit for gas wells, consisting of a 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 27 and Section 28, T19S-R28E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU:

- **Big Burro 27 State Com # 203H** well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1190' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S-R28E. The first take point will be located at approximately 100' FEL and 2415' FSL of Section 27, T19S-R28E. The last take point will be located at approximately 100' FWL and 2415' FSL of Section 28, T19S-R28E.
- **Big Burro 27 State Com # 204H** well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1160' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E. The first take point will be located 100' FEL and 1090' FSL of Section 27, T19S-R28E. The last take point will be located 100' FWL and 1095' FSL of Section 28, T19S-R28E.
- 7. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 8. Although the target pool is designated as a gas pool, Permian believes the proposed wells may ultimately prove to be oil wells. Once the gas-oil ratio is determined, Permian will seek approval of a non-standard spacing unit or approval of a non-standard location, as required by the ultimate determination as to whether these wells are oil or gas wells.
- 9. A map illustrating the tracts in the proposed HSUs and the pertinent leases is attached as **Exhibit A-1**.
- 10. Unit ownership, including breakdowns of interests, is reflected in **Exhibit A-2**. The interests Permian seeks to pool are identified in Column E.

- 11. A chronology of contacts with the parties to be pooled is attached as **Exhibit A-3**.
- 12. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibit A-4**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.
- 13. Permian conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. Permian mailed all parties well proposals, including an Authorization for Expenditure ("AFE") for each well.
- 14. **Exhibit A-5** is a copy of the well proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. **Exhibit A-6** is a copy of the notice letter that was sent with the application to all parties to be pooled and to the State Land Office.
- 16. Permian has made a good faith effort to obtain voluntary joinder of all parties to be pooled in the proposed wells.
- 17. Permian requests that the Division approve operating charges and costs of supervision while drilling of \$10,000/month and, after completion, \$1,000/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.
- 18. Permian requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
  - 19. Permian requests that it be designated operator of the wells.
- 20. The Exhibits hereto were prepared by me or were compiled from Permian's business records.

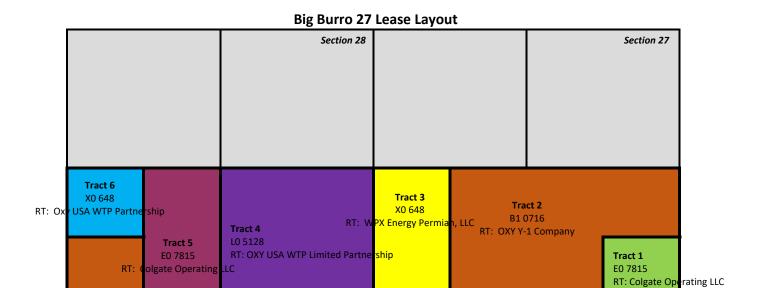
- 21. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
  - 22. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Mark Hajdik

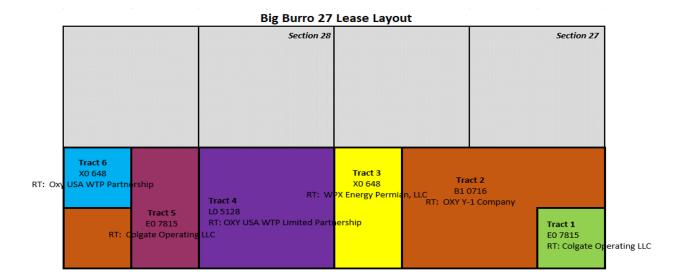
10/1/23 Date

Received by OCD: 10/3/2023 7:30:36 PM



Big Burro 27 Wolfcamp Pooling 23815								
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST				
PERMIAN RESOURCES OPERATING LLC	69.5070%	444.845	1, 2, 3, 4, 6	Operator				
CONSUL PROPERTIES LLC	0.0625%	0.4	Contractual	Yes				
PONTEM ENERGY PARTNERS I LP	0.2351%	1.50454	1	Yes				
SRR PERMIAN LLC	2.5194%	16.1243	1	Subject to JOA				
CHIEF CAPITAL O&G II LLC	0.2095%	1.34093	1	Subject to JOA				
WARWICK-ARTEMIS LLC	1.1285%	7.22224	Contractual	Yes				
VLADIN LLC	3.1250%	20	2	Subject to JOA				
NORTHERN OIL AND GAS INC	12.6544%	80.9883	2, 3, 6	Yes				
FASKEN ACQUISITIONS 02 LTD	5.9375%	38	Contractual	Subject to JOA				
SITL Energy, LLC (formerly Glenrock Capital)	1.6059%	10.2778	2, 3	Yes				
R.E.B. Resources, LLC (formerly Glenrock Capital)	1.6059%	10.2778	2, 3	Yes				
F/Z Association	0.9983%	6.38888	Contractual	Yes				
Ellen Smith Bivens	0.2055%	1.3151	1	Yes				
Dale A Smith	0.2055%	1.3151	1	Yes				
	100%	640						

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Oxy Y-1 Company	None	None	2	Yes
OXY USA WTP LIMITED PARTNERSHIP	None	None	4, 6	Yes
WPX ENERGY PERMIAN, LLC	None	None	3	Yes



ORRI Owners					
Paul Slayton					
3507 63rd Dr.					
Lubbock, Texas 79413					
EOG Resources, Inc.					
5509 Champions Drive					
Midland, Texas 79704					
Yates Brothers					
P. O. Box 1394					
Artesia, New Mexico 88211					
Patrick Joe Reynolds					
806 Lake Valley Drive					
Stockdale, Texas 78160					
Donna Kim Overbey					
4617 Conlvey Ave.					
Odessa, Texas 79762					

Nancy Gail Stall	
Nancy Gail Stall	
1607 West Sears Ave.	
Artesia, New Mexico 88210	
ritesia, rew Mexico 60210	
Clayton Todd Daymalda	
Clayton Todd Reynolds	
1230 West Alabama St.	
Hobbs, New Mexico 88242	
Santo Royalty Company LLC	
P. O. Box 1020	
Artesia, New Mexico 88221	
Redcliff Resources LLC	
P. O. Box 4848	
Wichita Falls, Texas 76308	
Rjventures, LLC	
P. O. Box 4848	
Wichita Falls, Texas 76308	
Michael J. Bennett & Debra J. Bennett	
3518 Plum Lane	
Amarillo, Texas 79109	
Greg Golladay & Julie Golladay	
3505 Edgewood Drive	
Amarillo, Texas	
ODG AGG P	
ODS-ACS Properties, Ltd.	
3602 S. Washington	
Amarillo, Texas 79110	
Texilvania, Ltd.	
3602 S. Washington	
Amarillo, Texas 79110	
Amarillo, Texas 79110	
Amarillo, Texas 79110  Currie Smith I, Ltd.	
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington	
Amarillo, Texas 79110  Currie Smith I, Ltd.	
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110	
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC	
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Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC	
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201	
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC	3102 Maple
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Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201	3102 Maple
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201  Winchester Energy, LLC	3102 Maple
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201  Winchester Energy, LLC P.O. Box 13540	3102 Maple
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201  Winchester Energy, LLC	3102 Maple
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201  Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113	3102 Maple
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201  Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113	3102 Maple
Amarillo, Texas 79110  Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110  Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201  Maduro O&G LLC Avenue, Suite 400 Dallas, TX 75201  Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113	3102 Maple

# Big Burro 27 WC Communication Timeline

**August 1, 2023** – Initial proposals sent for the Big Burro 27 WC wells

August 2023 – Several parties are already subject to JOA per prior Bone Spring development

**August September 2023** – working to amend Northern Oil and Gas JOA to cover the WC, plan to execute shortly.

**September 2023** – Smith and Bivins evaluating options to participate or sell.

October 1, 2023 – Notified that Glenrock sold to SITL and REB.

October 3, 2023 – As of this date several parties have not yet executed an OA, responded or made a decision regarding cash decisions.

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazon Road, Artec, NM 87410 District IV 1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

Property Code

<sup>1</sup> API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

**BIG BURRO 27 ST COM** 

Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

<sup>6</sup> Well Number #203H

MARK J. MURRAY P.L.S. NO. 12177

<sup>7</sup> OGRID	No.		* Operator Name						
"Surface Location									
UL or lot no.	Section 27	Townshi		Lot Idn	Feet from the 1,191'	North/South line SOUTH	Feet from the 173'	East/West line	County EDDY
	-		"Bot	tom H	ole Locatio	on If Differe	nt From Su	ırface	_
UL or lot no. L	Section 28	Townshi	.	Lot Idn	Feet from the 2,415'	North/South line	Feet from the 100'	East/West line WEST	County EDDY
Dedicated Acres	3 Joint o	or Infill	<sup>14</sup> Consolidation	Code 15 O	rder No.	Exhibit A	\-4		
e division.	wiii be as	signea t	o this comple	tion until	an interests nav	e been consonda	ted or a non-stan	RATOR CERTI	•••
A H	B107160002	В	X006480154	E07815001		E0781\$0010	I hereby cert herein is tru knowledge at either owns interest in t hole location this location of such a m voluntary po	tify that the inform we and complete to and belief, and that a working interest or has a right to a contineral or working in oling agreement or heretofore entered	ation contained the best of my this organization or unleased min the proposed bott drill this well at ract with an ou nterest, or to a a compulsory
LTP/BHL -	F 6480147	PPP4	s 89'35'07" w 5,116.24'   PPP3     SECTION 28	PPP2 -	s 8936'05         SECTION 27	w 5,109.57	Signature		Date
124	7160002 E0	78150011			4.1   B102	SHL/KOP   1   1   1   1   1   1   1   1   1	Printed Name		Date
G	NEV NEV	NORTH:592. EAST:595.8 LAT:32.627 LONG:-104.1 V MEXICO E/ NORTH:592. EAST:554.6 LAT:32.627 LONG:-104.1 ENETRATION 2.415' FSL 8	POINT PENET 173' FEL 2.41: AST-NAD 83 NEW ME .171.38' NOF 810.62' EA; 880426 LA 5639070 LONG AST-NAD 27 NEW ME .109.53' NOF :300.67' EA; 68704 LA 658704 LA 109.53' SOR LONG 109.53' SOR LONG 109.53' LO	TH:593.395.5 T:595.884.02' T:32.63116871 S:-104.1561456 T:404.1561456 TH:593.333.63' T:554.704.09' T:32.63105151 S:-104.15563787 RATION POINT	2.415' FSL & 1.302' 0.83NEW MEXICO EAST-1 NORTH-593.369, EAST-592.076.4 LAT-32.631112: LONG-104.16851 0.27NEW MEXICO EAST-1 NORTH-593.307. EAST-550.866.5 LAT-32.6309956 LONG-104.16800	FWL NAD 83 02 57 415 4415 17 17 17 17 608 17 17 17 17 17 17 17 17 17 17 17 17 17	I hereby shown on field note me or un	VEYOR CERTI certify that the thi plat was personal sur der my supervistrue and con y belief.	well location plotted from veys made b ision, and th

Released to Imaging: 10/4/2023 8:43:00 AM

18070458 LONG:-104.1888537
G-FOUND IRON PIPE W/ BRASS CAP
N:590.907.03 F:585.54.1.35\*
H-FOUND IRON PIPE W/ BRASS CAP
N:593.58.25 F:585.560.00\*
L-FOUND IRON PIPE W/ BRASS CAP
N:596.258.87 F:595.385.18
J-FOUND IRON PIPE W/ BRASS CAP
N:596.258.77 F:595.984.31\*
K-FOUND IRON PIPE W/ BRASS CAP
N:596.50.12 F:595.984.04\*
L-FOUND IRON PIPE W/ BRASS CAP
N:590.850.12 F:595.984.04\*
L-FOUND IRON PIPE W/ BRASS CAP
N:590.881.15 F:595.983.74\*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazon Road, Artec, NM 87410
District IV
1220 S. St Francis Dr., NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Revised August 1, 2011

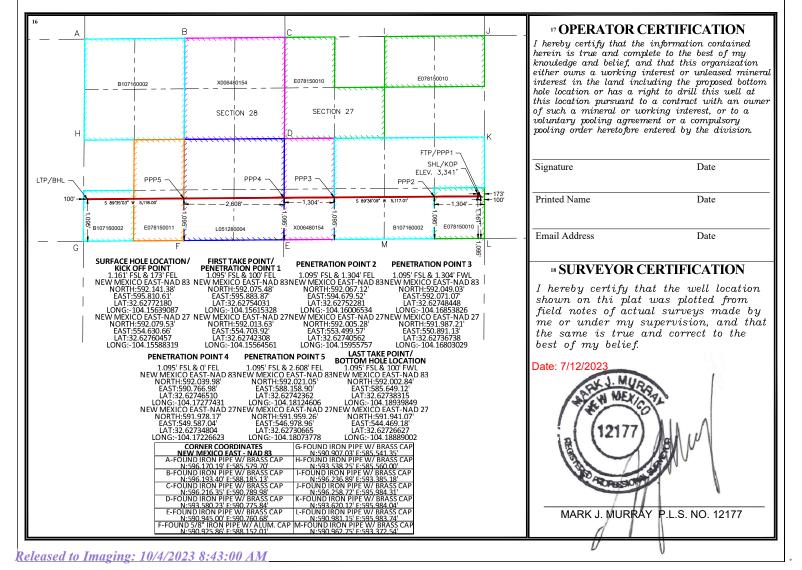
Submit one copy to appropriate

District Office

AMENDED REPORT

1 /	API Numbe	er <sup>2</sup> Pool Code <sup>3</sup> Pool Name						ıme			
<sup>4</sup> Property (	Code	<sup>5</sup> Property Name BIG BURRO 27 ST COM							<sup>6</sup> Well Number #204H		
<sup>7</sup> OGRID	No.	8 Operator Name PERMIAN RESOURCES OPERATING, LLC							<sup>9</sup> Elevation 3,341'		
					10 Surface	Location					
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	27	19 S 28 E 1,161' SOUTH 173' EAST EDI					EDDY				
			"Bo	ttom H	ole Locatio	n If Differer	nt From Si	urface			
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	28	19 S	28 E		1,095'	SOUTH	100'	WEST	EDDY		
edicated Acres	<sup>13</sup> Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.	Exhibit /	A-4		•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





**OFFICE** 432.695.4222 **FAX** 432.695.4063

August 1, 2023

Via Certified Mail

Consul Properties, LLC 6608 N. Western Ave., PMB 401 Oklahoma City, OK 73116

RE: Big Burro 27 State Com 203H and 204H – Well Proposals

Section 27 & 28: S/2, T19S-R28E, Wolfcamp Formation

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following two (2) wells, the Big Burro 27 State Com #203H and 204H at the following approximate locations within Township 19 South, Range 28 East:

## 1. Big Burro 27 State Com #203H

SHL: 173' FEL & 1190' FSL of Section 27 BHL: 100' FWL & 2415' FSL of Section 28 FTP: 100' FEL & 2415' FSL of Section 27 LTP: 100' FWL & 2415' FSL of Section 28

TVD: 8,921'

TMD: Approximately 19,206'

Proration Unit: S2 of Section 27 & 28

Targeted Interval: Wolfcamp Total Cost: See attached AFE

#### 2. Big Burro 27 State Com #204H

SHL: 173' FEL & 1160' FSL of Section 27 BHL: 100' FWL & 1095' FSL of Section 28 FTP: 100' FEL & 1090' FSL of Section 27 LTP: 100' FWL & 1095' FSL of Section 28

TVD: 8,921'

TMD: Approximately 19,206'

Proration Unit: S2 of Section 27 & 28

Targeted Interval: Wolfcamp Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:



**OFFICE** 432.695.4222 **FAX** 432.695.4063

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to <a href="mailto:Kimberly.Smith@permianres.com">Kimberly.Smith@permianres.com</a>.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <a href="mark.hajdik@permianres.com">mark.hajdik@permianres.com</a>.

Respectfully,

Multagalik

Mark Hajdik

Senior Staff

Landman

**Enclosures** 



**OFFICE** 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Big Burro 27 State Com #203H						
Big Burro 27 State Com #204H						

Company Name (If Applicable):					
D.					
By:					
Printed Name:					
Date:					



**OFFICE** 432.695.4222 **FAX** 432.695.4063

#### Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

<ul> <li>I hereby elect to participate in the insurance coverage arranged by Permian Resources</li> <li>Operating,</li> <li>LLC and understand that I will be charged for such participation.</li> </ul>
□ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.
Agreed this day of, 2023 by:
By:
Printed Name:
Title:



# **Authorization for Expenditure**

AFE Number		
Drilling Total (\$)	\$3,590,000	
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9.913.678	

AFE Description	2 mile Lateral - SHL: 173' FEL & 1190' FSL of S	ection 27. BHL: 100' FWL & 2415' F	SL of Section 28, T19S-R28E.	
Property Name	Big Burro 27 State Com 203H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date	November 2023	Estimated TVD (ft)	8,921'	
Target Zone	Wolfcamp	Estimated MD (ft)	19,206'	
Sub-Target Zone	XY			
Non Operator Approval				
Company				
Approved By				
Title				
Date		<del></del>		

#### **Cost Estimate**

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$492,476.25	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,608,020.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$128,571.43
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00

8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
8025.3500	ICC - WELLSITE SUPERVISION	\$51,300.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	1 3 1 1 1 1 1 1	8030.1600	TCC - PROD LINER & EQUIPMENT	(+)
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41,666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
0045		\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1600	TFC - PROD LINER & EQUIPMENT		0045 0000	TEO MELLUEAD FOLUDAT: T	A 10 000
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.1900 8045.2500	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS	\$.00 \$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.3100 8045.3400		

Total (\$)



# **Authorization for Expenditure**

AFE Number		
Drilling Total (\$)	\$3,590,000	
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9.913.678	

AFE Description	2 mile Lateral - SHL: 173' FEL & 1160' FSL of	Section 27. BHL: 100' FWL & 1095'	FSL of Section 28, T19S-R28E.	
Property Name	Big Burro 27 State Com 204H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date	November 2023	Estimated TVD (ft)	7,524'	
Target Zone	Wolfcamp	Estimated MD (ft)	19,206'	
Sub-Target Zone	XY			
Non Operator Approval				
Company				
Approved By				
Title				
Date				

Description

#### **Cost Estimate**

Account

		( , ,			
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1700 8025.1900	ICC - CEMENTING & SERVICES ICC - INSPECTION & TESTING	\$.00 \$.00	8025.1800 8025.2000	ICC - WATER DISPOSAL/VACUUM TRUCK ICC - TRUCKING	\$16,747.50 \$14,375.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.1900 8025.2200	ICC - INSPECTION & TESTING ICC - ELECTRIC LOGGING / PERFORATING	\$.00 \$492,476.25	8025.2000 8025.2300	ICC - TRUCKING ICC - COMPLETION FLUIDS	\$14,375.00 \$10,000.00

8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
8025.3500	ICC - WELLSITE SUPERVISION	\$51,300.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	T	8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41,666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000 8036.2200	PLN - WASTE DISPOSAL PLN - CONTRACT LABOR	\$.00	8036.2100 8036.2300	PLN - INSPECTION & TESTING  PLN - FRAC TANK RENTAL	\$.00 \$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - CONTINCENCY	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

**SHARON T. SHAHEEN** 

Direct: (505) 986-2678

Email: <u>sshaheen@montand.com</u>

www.montand.com

September 15, 2023

Via U.S. Certified Mail, return receipt requested

## TO: ALL INTEREST OWNERS ON ATTACHED LIST

**Re:** Case No. 23815 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico – **Big Burro 27 State Com** 

# 203H; and Big Burro 27 State Com # 204H

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Permian Resources Operating, LLC ("Permian") filed an application with the New Mexico Oil Conservation Division for an order pooling all uncommitted interests in the proposed wells described below ("Application"). You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 23814. Application of Permian Resources Operating, LLC for Compulsory **Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation ([87760] Winchester; Wolfcamp (Gas)) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 27 and Section 28, T19S-R28E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) **Big Burro 27 State Com # 203H** well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1190' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S-R28E; and (2) Big Burro 27 State Com # 204H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1160' FSL of Section 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlsbad, New Mexico.

The attached Application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. The hearing will be conducted remotely on **October 5, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required

All Interest Owners Sept. 15, 2023 Page 2

to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **September 27, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **September 28, 2023**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen Sharon T. Shaheen

STS/dbg Enclosure

cc: Permian Resources Operating, LLC, via email

# **INTEREST OWNERS**

# **Working Interest Party(ies):**

CHIEF CAPITAL O&G II LLC 8111 Westchester STE 900 Dallas, TX 75225

Dale A. Smith 418 South Polk Amarillo, Texas 79101

F/Z Association 13223 Copenhill Rd Dallas, Texas 75240

Glenrock Capital, LLC 3444 Milton Ave Dallas, Texas 75205

SRR PERMIAN LLC 1701 RIVER RUN STE 902 Fort Worth, TX 76107

Warwick-Artemis 6608 N. Western Ave, Box 417 Oklahoma City, OK 73116 CONSUL PROPERTIES LLC 6608 N Western Ave PMB 401 Oklahoma City, Ok 73116

Ellen Smith Bivins 3602 S. Washington Amarillo, Texas 79110

Fasken Acquisitions 02, Ltd. 6101 Holiday Hill Road Midland, Texas 79701

PONTEM ENERGY PARTNERS I LP 9001 Airport Fwy Ste 825 North Richland Hills, TX 76180

Vladin, LLC PO Box 100 Artesia, NM 88211

# **ORRI Owner(s):**

Clayton Todd Reynolds 1230 West Alabama St. Hobbs, New Mexico 88242

Donna Kim Overbey 4617 Conlvey Ave. Odessa, Texas 79762

Greg Golladay & Julie Golladay 3505 Edgewood Drive Amarillo, Texas Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79704

Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201 Maduro O&G LLC 3102 Maple Avenue, Suite 400 Dallas, TX 75201

Nancy Gail Stall 1607 West Sears Ave. Artesia, New Mexico 88210

Patrick Joe Reynolds 806 Lake Valley Drive Stockdale, Texas 78160

Redcliff Resources LLC P. O. Box 4848 Wichita Falls, Texas 76308

Santo Royalty Company LLC P. O. Box 1020 Artesia, New Mexico 88221

Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113

1 Timothy 6, LLC P.O. Box 30598 Edmond, Oklahoma 73025

## **Lessee(s) of Record:**

Oxy Y-1 Company & OXY USA WTP LIMITED PARTNERSHIP 5 E Greenway Plaza Houston, TX 77046

WPX ENERGY PERMIAN, LLC 333 W Sheridan Ave Oklahoma City, OK 73102

## **Other Interested Parties:**

State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501 Michael J. Bennett & Debra J. Bennett 3518 Plum Lane Amarillo, Texas 79109

ODS-ACS Properties, Ltd. 3602 S. Washington Amarillo, Texas 79110

Paul Slayton 3507 63rd Dr. Lubbock, Texas 79413

Rjventures, LLC P. O. Box 4848 Wichita Falls, Texas 76308

Texilvania, Ltd. 3602 S. Washington Amarillo, Texas 79110

Yates Brothers P. O. Box 1394 Artesia, New Mexico 88211

Tab 4.

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23815

Released to Imaging: 10/4/2023 8:43:00 AM

#### SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources").

  I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
  - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 4. **Exhibit B-1** is a regional locator map that identifies the Big Burro project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 5. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Wolfcamp formation. The approximate wellbore path for the proposed **Big Burro 27 State Com 203H and Big Burro 27 State Com 204H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The individual spacing unit is outlined in a blue box and is identified with its respective case number.

Exhibit B

- 6. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on the Top of the Wolfcamp Formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. **Exhibit B-5** is a gun barrel diagram that shows the wells in the Wolfcamp formation. The individual spacing unit is outlined in a blue box and is identified with its respective case number.
- 9. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	Landing TVD
23815	Big Burro 27 State Com # 203H	19,206'	8,921'
23815	Big Burro 27 State Com # 204H	19,206'	8,921'

Released to Imaging: 10/4/2023 8:43:00 AM

- 10. In my opinion, a lay down orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 12. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

Date

10/03/2023

October 2, 2023

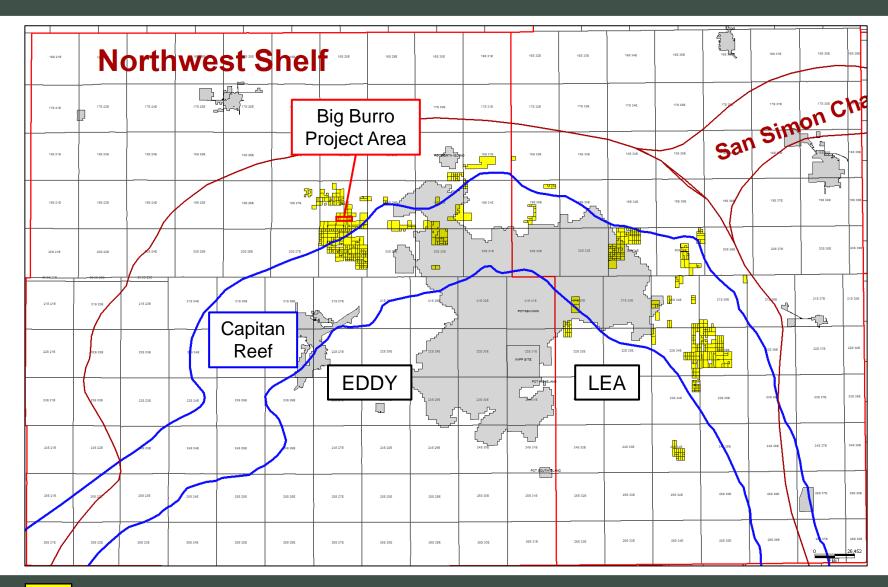
#### PERMIAN RESOURCES

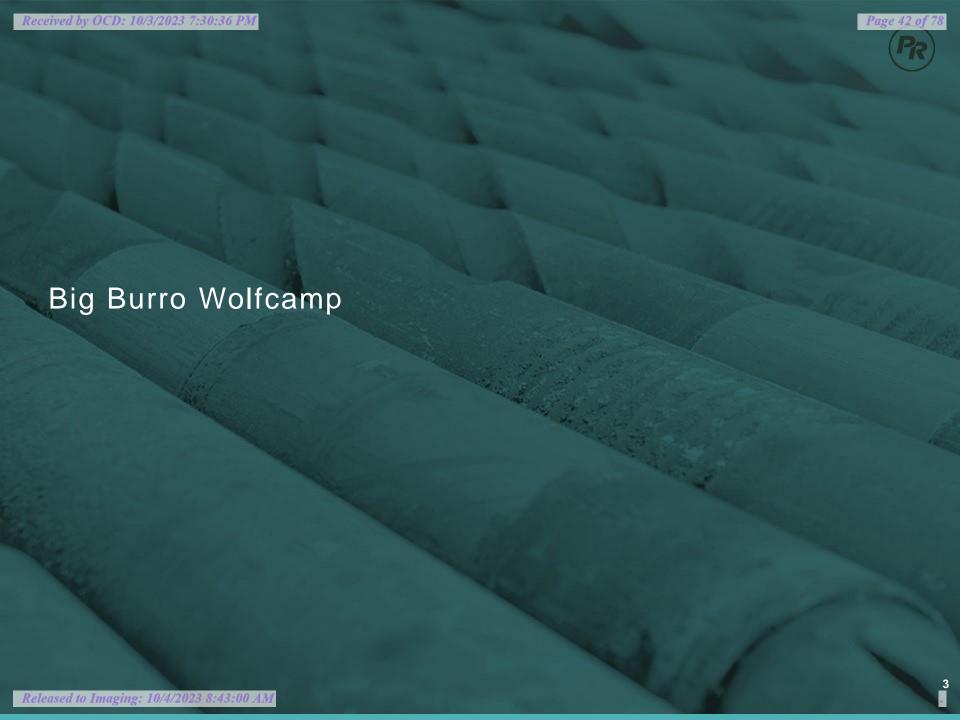
#### Compulsory Pooling Hearing - Case No. 23815 Geology Exhibits



#### Regional Locator Map Big Burro 27 State Com

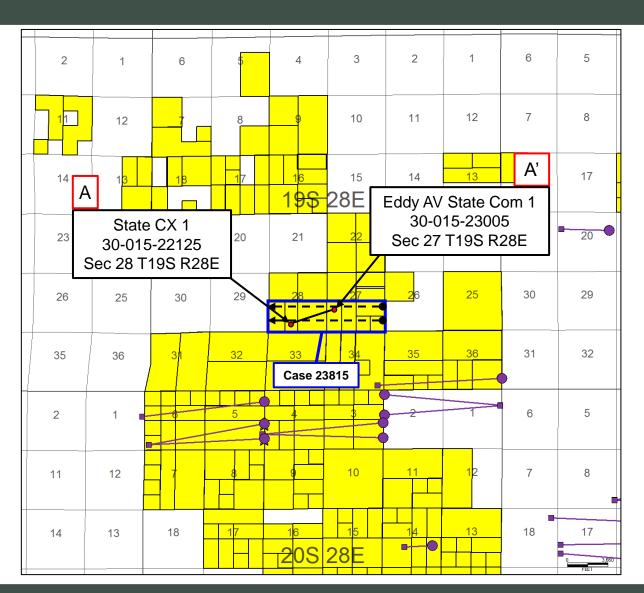






# Page 43\_of 78 Exhibit B-2

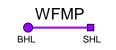
## Cross-Section Locator Map Big Burro 27 State Com Wolfcamp



Approximate
Wellbore paths



#### **Producing Wells**

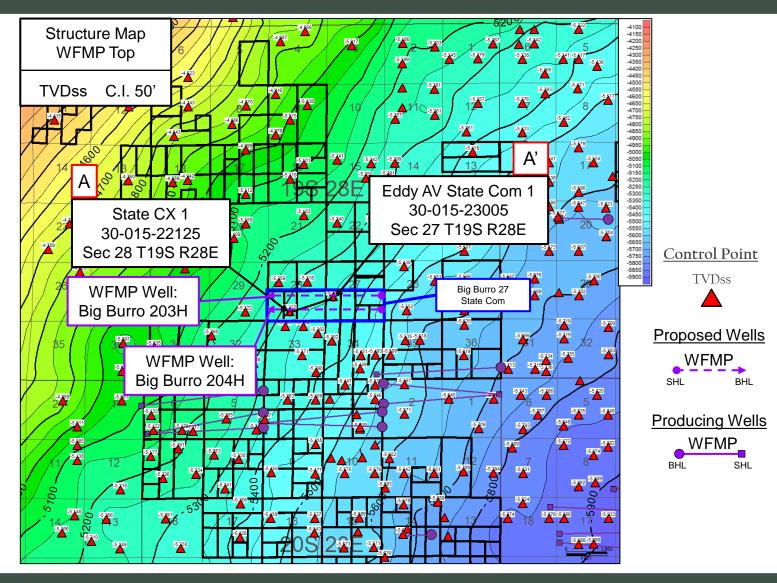


Permian Resources



#### Wolfcamp – Structure Map Big Burro 27 State Com 203H & 204H

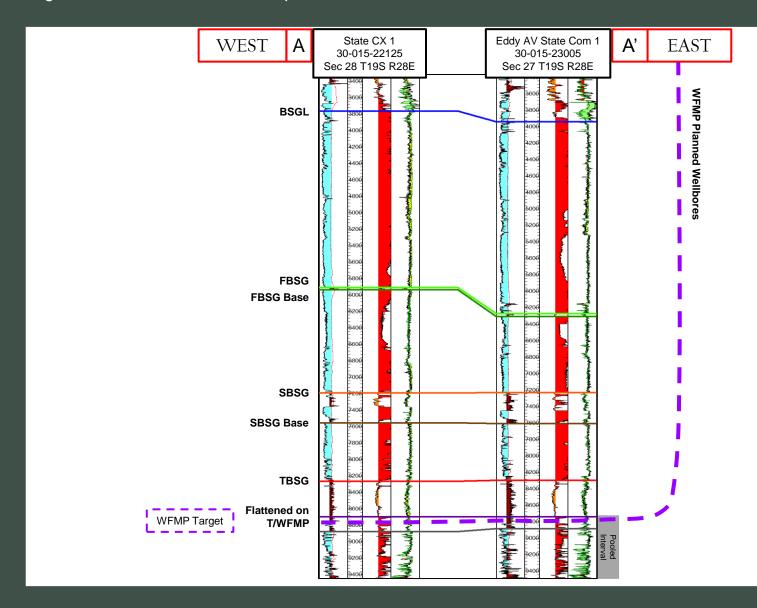




Permian Resources

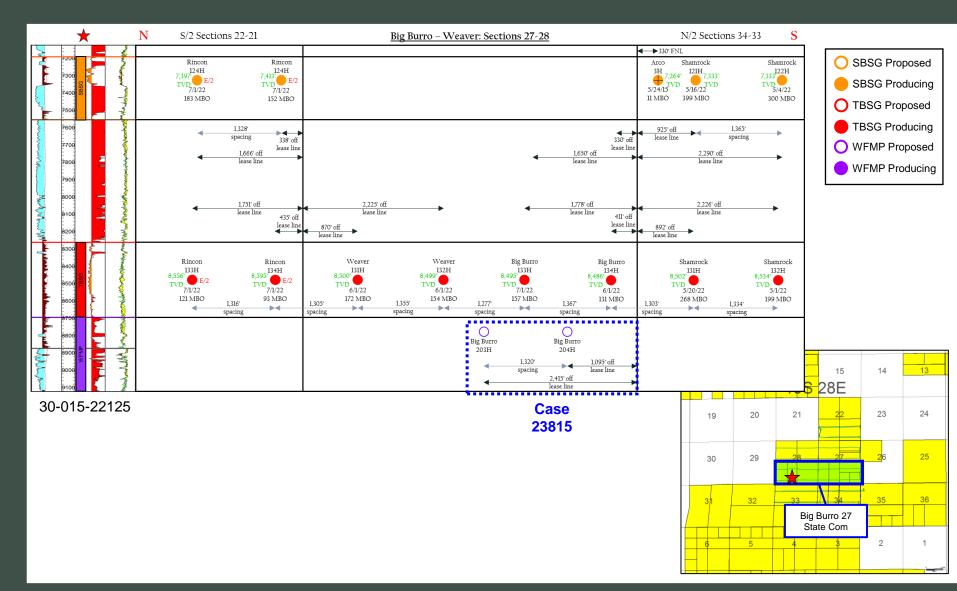
### Stratigraphic Cross-Section A-A' Big Burro 27 State Com Wolfcamp





# Page 46 of 78

#### Gun Barrel Development Plan Big Burro 27 State Com Wolfcamp



Tab 5.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23815

#### <u>AFFIRMATION OF NOTICE</u>

I, Sharon T. Shaheen, attorney for Applicant in the above-captioned matter, state the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on September 15, 2023, to all interest owners sought to be pooled in this proceeding. Evidence of mailing to all such owners is attached hereto as Exhibit A. Notice was also directed to all such owners by publication in the Carlsbad Current-Argus on September 20, 2023, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

Permian has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Sharon T. Shaheen

Date

#### Case No. 23815 (Big Burro 27 State Com 203H and 204H)

#### October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
	WORKIN	IG INTEREST OWNERS		
CHIEF CAPITAL O&G II LLC 8111 Westchester STE 900 Dallas, TX 75225	September 15, 2023	7021 0950 0001 6540 7094	Delivered	September 19, 2023
CONSUL PROPERTIES LLC 6608 N Western Ave PMB 401 Oklahoma City, Ok 73116	September 15, 2023	7021 0950 0001 6540 7155	Delivered	September 20, 2023
Dale A. Smith 418 South Polk Amarillo, Texas 79101	September 15, 2023	7021 0950 0001 6540 7087	Delivered	September 19, 2023
Ellen Smith Bivins 3602 S. Washington Amarillo, Texas 79110	September 15, 2023	7021 0950 0001 6540 7117	Delivered	September 19, 2023
F/Z Association 13223 Copenhill Rd Dallas, Texas 75240	September 15, 2023	7021 0950 0001 6540 7124	In Transit as of September 23, 2023	
Fasken Acquisitions 02, Ltd. 6101 Holiday Hill Road Midland, Texas 79701	September 15, 2023	7021 0950 0001 6540 7056	Delivered	September 19, 2023
Glenrock Capital, LLC 3444 Milton Ave Dallas, Texas 75205	September 15, 2023	7021 0950 0001 6540 7063	Delivery Attempt on September 24, 2023	

#### Case No. 23815 (Big Burro 27 State Com 203H and 204H)

#### October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
PONTEM ENERGY PARTNERS I LP 9001 Airport Fwy Ste 825 North Richland Hills, TX 76180	September 15, 2023	7021 0950 0001 6540 7148	Delivered	September 19, 2023
SRR PERMIAN LLC 1701 RIVER RUN STE 902 Fort Worth, TX 76107	September 15, 2023	7021 0950 0001 6540 7100	Delivered	September 20, 2023
Vladin, LLC PO Box 100 Artesia, NM 88211	September 15, 2023	7021 0950 0001 6540 7070	Delivered	September 22, 2023
Warwick-Artemis 6608 N. Western Ave, Box 417 Oklahoma City, OK 73116	September 15, 2023	7021 0950 0001 6540 7131	Delivered	September 20, 2023
		ORRI OWNERS		•
Clayton Todd Reynolds 1230 West Alabama St. Hobbs, New Mexico 88242	September 15, 2023	7021 0950 0001 6540 7223	Delivery Attempt on September 26, 2023	
Currie Smith I, Ltd. 3602 S. Washington Amarillo, Texas 79110	September 15, 2023	7021 0950 0001 6540 4949	Delivered	September 19, 2023
Donna Kim Overbey 4617 Conlvey Ave. Odessa, Texas 79762	September 15, 2023	7021 0950 0001 6540 7209	Delivery Attempt on September 24, 2023	

EXHIBIT A TO AFFIRMATION OF NOTICE

**Updated: October 3, 2023** 

2

#### Case No. 23815 (Big Burro 27 State Com 203H and 204H)

#### October 5, 2023 Hearing

Entity	<b>Date Letter Mailed</b>	Certified Mail Number	Status of Delivery	Date Received
EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79704	September 15, 2023	7021 0950 0001 6540 7179	Delivered	September 19, 2023
Greg Golladay & Julie Golladay 3505 Edgewood Drive Amarillo, Texas	September 15, 2023	7021 0950 0001 6540 4970	Delivered	September 19, 2023
Lonsdale Resources, LLC 3102 Maple Avenue, Suite 400 Dallas, Texas 75201	September 15, 2023	7021 0950 0001 6540 4932	Delivered	September 19, 2023
Maduro O&G LLC 3102 Maple Avenue, Suite 400 Dallas, TX 75201	September 15, 2023	7021 0950 0001 6540 4925	Delivered	September 19, 2023
Michael J. Bennett & Debra J. Bennett 3518 Plum Lane Amarillo, Texas 79109	September 15, 2023	7021 0950 0001 6540 4987	Delivered	September 19, 2023
Nancy Gail Stall 1607 West Sears Ave. Artesia, New Mexico 88210	September 15, 2023	7021 0950 0001 6540 7216	Delivered	September 26, 2023
ODS-ACS Properties, Ltd. 3602 S. Washington Amarillo, Texas 79110	September 15, 2023	7021 0950 0001 6540 4963	Delivered	September 19, 2023

#### Case No. 23815 (Big Burro 27 State Com 203H and 204H)

#### October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Patrick Joe Reynolds 806 Lake Valley Drive Stockdale, Texas 78160	September 15, 2023	7021 0950 0001 6540 7193	Returned	September 26, 2023
Paul Slayton 3507 63rd Dr. Lubbock, Texas 79413	September 15, 2023	7021 0950 0001 6540 7162	Notice Left on September 27, 2023	
Redcliff Resources LLC P. O. Box 4848 Wichita Falls, Texas 76308	September 15, 2023	7021 0950 0001 6540 7247	Delivered	September 20, 2023
Rjventures, LLC P. O. Box 4848 Wichita Falls, Texas 76308	September 15, 2023	7021 0950 0001 6540 5052	Delivered	September 20, 2023
Santo Royalty Company LLC P. O. Box 1020 Artesia, New Mexico 88221	September 15, 2023	7021 0950 0001 6540 7230	Delivered	September 21, 2023
Texilvania, Ltd. 3602 S. Washington Amarillo, Texas 79110	September 15, 2023	7021 0950 0001 6540 4956	Delivered	September 19, 2023
Winchester Energy, LLC P.O. Box 13540 Oklahoma City, Oklahoma 73113	September 15, 2023	7021 0950 0001 6540 4918	Delivered	September 21, 2023

4

#### Case No. 23815 (Big Burro 27 State Com 203H and 204H)

#### October 5, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Yates Brothers P. O. Box 1394 Artesia, New Mexico 88211	September 15, 2023	7021 0950 0001 6540 7186	Delivered	September 25, 2023
1 Timothy 6, LLC P.O. Box 30598 Edmond, Oklahoma 73025	September 15, 2023	7021 0950 0001 6540 4901	Delivered	September 22, 2023
	LESSEE OF RECORD			
Oxy Y-1 Company & OXY USA WTP LIMITED PARTNERSHIP 5 E Greenway Plaza Houston, TX 77046	September 15, 2023	7021 0950 0001 6540 4895	Delivered	September 19, 2023
WPX ENERGY PERMIAN, LLC 333 W Sheridan Ave Oklahoma City, OK 73102	September 15, 2023	7021 0950 0001 6540 4888	Delivered	September 20, 2023
OTHER INTERESTED PARTIES				
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	September 15, 2023	7021 0950 0001 6540 4871	Delivered	September 22, 2023

2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

7021 0950 0001 6540 7087

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

Restricted Delivery

Domestic Return Receipt

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app=UspsTools&ref=ho nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Remove X **Tracking Number:** 70210950000165407117 Add to Informed Delivery (https://informeddelivery.usps.com/) Copy **Delivered Latest Update Delivered, Left with Individual** AMARILLO, TX 79110 Your item was delivered to an individual at the address at 11:11 September 19, 2023, 11:11 am am on September 19, 2023 in AMARILLO, TX 79110. See All Tracking History What Do USPS Tracking Statuses Mean? **Get More Out of USPS Tracking:** (https://faq.usps.com/s/article/Where-is-my-USPS Tracking Plus® package) **Text & Email Updates USPS Tracking Plus® Product Information** See Less ^

#### **Need More Help?**

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app=UspsTools&ref=ho.nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action) and the properties of the

Tracking Number:

#### 70210950000165407124

#### Copy Add to Informed Delivery (https://informeddelivery.usps.com/) Delivered **Latest Update Out for Delivery** Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in **Preparing for Delivery** transit to the next facility. **Moving Through Network** In Transit to Next Facility **Get More Out of USPS Tracking:** September 23, 2023 **USPS Tracking Plus® Departed USPS Regional Facility** DALLAS TX DISTRIBUTION CENTER September 19, 2023, 4:16 am See All Tracking History What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-mypackage) **Text & Email Updates USPS Tracking Plus® Product Information**

See Less ∧

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#### **Need More Help?**

Contact USPS Tracking support for further assistance.

reedba

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 57 of 78
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  X (M)
Fasken Acquisitions 02, Ltd. 6101 Holiday Hill Road Midland, Texas 79701	If YES, enter delivery address below:   No
9590 9402 6810 1074 3341 51  2. Article Number (Transfer from service label) 7021 0950 0001 6540 705	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mali® □ Certified Mali Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ all □ all Restricted Delivery
THE PER PER PER PER PER PER PER PER PER PE	

FAQs >

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app=UspsTools&ref=ho nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number: Remove X

#### 70210950000165407063

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# Latest Update This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Get More Out of USPS Tracking: USPS Tracking Plus® Delivery Attempt Reminder to Schedule Redelivery of your item September 24, 2023 Notice Left (No Authorized Recipient Available) DALLAS, TX 75205 September 19, 2023, 4:52 pm See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package

Enter tracking or barcode numbers

#### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

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PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

		Dana 60 of 79
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY 00 0) 78
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	B. Received by (Printed Name)  D. Is delivery address different from If YES, enter delivery address	Agent  Addressee  C. Date of Delivery  C. Date of Delivery  A / 23  Delow:  No
Warwick-Artemis 6608 N. Western Ave, Box 417 Oklahoma City, OK 73116	If YES, enter delivery address i	3000. gg/ta
9590 9402 6810 1074 3340 76  2 Article Number (Transfer from service label) 7021 0950 0001 6540 7131	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mell Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 300)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

FAQs >

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**Tracking Number:** 

Remove X

#### 70210950000165407223

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

#### **Latest Update**

This is a reminder to arrange for redelivery of your item before October 5, 2023 or your item will be returned on October 6, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

**Get More Out of USPS Tracking:** 

**USPS Tracking Plus®** 

Delivery Attempt: Action Needed Reminder to Schedule Redelivery of your item before October 5, 2023

September 26, 2023

Notice Left (No Authorized Recipient Available)

HOBBS, NM 88240 September 21, 2023, 3:33 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
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#### **Need More Help?**

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Tracking Number:

#### 70210950000165404949

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

Your item was delivered to an individual at the address at 11:11 am on September 19, 2023 in AMARILLO, TX 79110.

Get More Out of USPS Tracking: USPS Tracking Plus®

#### **Delivered**

**Delivered, Left with Individual** AMARILLO, TX 79110 September 19, 2023, 11:11 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

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#### **Need More Help?**

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Tracking Number:

#### 70210950000165407209

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# Latest Update This is a reminder to arrange for redelivery of your item or your item will be returned to sender. Get More Out of USPS Tracking: USPS Tracking Plus® Delivery Attempt Reminder to Schedule Redelivery of your item September 24, 2023 Notice Left (No Authorized Recipient Available) ODESSA, TX 79762 September 19, 2023, 2:20 pm See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

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Track Another Package

Enter tracking or barcode numbers

#### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Greg Golladay & Julie Golladay 3505 Edgewood Drive Amarillo, Texas



2. Article Number (Transfer from service label)

7021 0950 0001 6540 4970

Restricted Delivery

Adult Signature
Adult Signature Restricted Delivery Adult Signature Restricted Deliver
Certified Mail®
Certified Mail Restricted Delivery

Service Type

ceived by (Printed

☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

Namel

le delivery address different from Item 1? If YES, enter delivery address below:

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

C. Date of Delivery

□ No

**Domestic Return Receipt** 

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Tracking Number:

#### 70210950000165404932

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

Your item was delivered to an individual at the address at 2:12 pm on September 19, 2023 in DALLAS, TX 75201.

Get More Out of USPS Tracking: USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual DALLAS, TX 75201 September 19, 2023, 2:12 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

USPS Tracking Plus®

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Product Information

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#### **Need More Help?**

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**FAQs** 

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Tracking Number:

#### 70210950000165404925

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

Your item was delivered to an individual at the address at 2:12 pm on September 19, 2023 in DALLAS, TX 75201.

Get More Out of USPS Tracking: USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual DALLAS, TX 75201 September 19, 2023, 2:12 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

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Product Information

See Less ^

Track Another Package

Enter tracking or barcode numbers

#### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

	A Company of the Company of
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERS 67 of 78
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X // Agent
Attach this card to the back of the mailpiece,	B. Regeived by (Printed Name) C. Date of Delivery
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from item 1? \(\sigma \times \)
Michael J. Bennett & Debra J. Bennett	If YES, enter delivery address below:
3518 Plum Lane	,
Amarillo, Texas 79109	
,	
20 M M M M M M M M M M M M M M M M M M M	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	Adult Signature Restricted Delivery Registered Mail Restricted Delivery
9590 9402 0010 1074 5559 67	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7021 0950 0001 6540 498	Collect on Delivery Restricted Delivery  all  all Restricted Delivery
1004 0 138 8882 20 12	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
OFNER CONTRACTOR TO SECTION	COMPLETE THIS SECTION ON DELIVERY
SENDER: COMPLETE THIS SECTION	A. Signature
<ul><li>Complete items 1, 2, and 3.</li><li>Print your name and address on the reverse</li></ul>	XMAN 6 Sta HAgent
so that we can return the card to you.	B. Received by (Printed Iljame) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	Nancy Stall
1. Article Addressed to:	D. Is delivery address different from Item 1?  Yes If YES, enter delivery address below:  No
Nancy Gail Stall	ii 123, enter delivery address beigw.
1607 West Sears Ave.	
Artesia, New Mexico 88210	3
	3. Service Type ☐ Priority Mail Express®
	□ Adult Signature □ Adult Signature Restricted Delivery ☑ Certified Mail® □ Registered Mail Restricte □ Registered Mail Restricte □ Registered Mail Restricte
9590 9402 6810 1074 3340 38	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™☐ Collect on Delivery ☐ Signature Confirmation
2 Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery  Mail  Restricted Delivery
7021 0950 0001 6540 7216	Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Tracking Number:

#### 70210950000165404963

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# Latest Update Your item was delivered to an individual at the address at 11:11 am on September 19, 2023 in AMARILLO, TX 79110.

Get More Out of USPS Tracking: USPS Tracking Plus®

#### **Delivered**

**Delivered, Left with Individual** AMARILLO, TX 79110 September 19, 2023, 11:11 am

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What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

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Track Another Package

Enter tracking or barcode numbers

#### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

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11 6540 7193

731

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MONTGOMERY & ANDREWS LAW FIRM

Santa Fe, New Mexico 87504-2307

P.O. Box 2307

Stockdale, Texas 78160 806 Lake Valley Drive Patrick Joe Reynolds

BC: 87504230707 2067N265213-00627

Released to Imaging: 10/4/2023 8:43:00 AM

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**Tracking Number:** 

Remove X

#### 70210950000165407162

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

#### **Latest Update**

This is a reminder to arrange for redelivery of your item before October 11, 2023 or your item will be returned on October 12, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

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USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before October 11, 2023

October 2, 2023

Notice Left (No Authorized Recipient Available)

LUBBOCK, TX 79413 September 27, 2023, 1:38 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~

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#### **Need More Help?**

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**Delivered** 

Tracking Number:

#### 70210950000165407247

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update	Delivered, Individual Picked Up at Post Office		
Your item was picked up at the post office at 9:15 am on September 20, 2023 in WICHITA FALLS, TX 76308.	WICHITA FALLS, TX 76308 September 20, 2023, 9:15 am  See All Tracking History		
Get More Out of USPS Tracking: USPS Tracking Plus <sup>®</sup>	What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)		
Text & Email Updates	~		
USPS Tracking Plus®	~		
Product Information	<u> </u>		

See Less ^

Track Another Package

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#### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

FAQs >

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app=UspsTools&ref=ho.nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action) appears to the property of th

**Delivered** 

Tracking Number: Remove X

#### 70210950000165405052

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# Latest Update Your item was picked up at the post office at 9:15 am on September 20, 2023 in WICHITA FALLS, TX 76308. Get More Out of USPS Tracking: USPS Tracking Plus® Text & Email Updates Delivered, Individual Picked Up at Post Office WICHITA FALLS, TX 76308 September 20, 2023, 9:15 am See All Tracking History What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

See Less ∧

Track Another Package

Enter tracking or barcode numbers

#### **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

I	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY 73 01 78
	Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the maliplece, or on the front if space permits.  Actiols Addressed to Santo Royalty Company LLC P. O. Box 1020  Artesia, New Mexico 88221	A UEN-ES  D. Is delivery address different from If YES, enter delivery address	Agent  Ad. 20  Ad. 20
	9590 9402 6810 1074 3336 42  2. Article Number (Transfer from service label) 7021 0950 0001 6540 7230	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Collect on Delivery Collect on Delivery Adul Agult Restricted Delivery Object on Delivery Adul Agult Restricted Delivery	
	PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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Tracking Number: Remove X

#### 70210950000165404956

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

Your item was delivered to an individual at the address at 11:11 am on September 19, 2023 in AMARILLO, TX 79110.

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#### **Delivered**

**Delivered, Left with Individual** AMARILLO, TX 79110 September 19, 2023, 11:11 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®

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Product Information

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Track Another Package

Enter tracking or barcode numbers

#### **Need More Help?**

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**FAQs** 

2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

7021 0950 0001 6540 4901

Restricted Delivery

**Domestic Return Receipt** 

ill Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	91993
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below:
Oxy Y-1 Company & OXY USA WTP	
LIMITED PARTNERSHIP	
5 E Greenway Plaza Houston, TX 77046	*
Houston, 1X //040	1
	3. Service Type ☐ Priority Mall Express®
	☐ Adult Signature ☐ Registered Mail™
Control of the contro	☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
9590 9402 6810 1074 3337 03  2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
7021 0950 0001 6540 4895	d Mall
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
P3 F0111 30 11, July 2020 F3N 7530-02-000-9053	Domestic Neturn Nessipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Sigqature
Print your name and address on the reverse	X A Agent
so that we can return the card to you.	B. Reserved by (Printed Name)   Q. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	(E) 20 (E)
1. Article Addressed to:	D. Is delivery address different from item 1?  As
WPX ENERGY PERMIAN, LLC	If YES, enter delivery address below?
333 W Sheridan Ave	0505
Oklahoma City, OK 73102	
ier	
	C. Cardeo Tiro
DESTRUCTION AND DESCRIPTION OF STREET	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	Adult Signature Restricted Delivery
	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
9590 9402 6810 1074 3337 10	
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
2. Article Number (Transfer from service label) 7021 0950 0001 6540 48	Collect on Delivery Restricted Delivery Restricted Delivery
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
2. Article Number (Transfer from service label) 7021 0950 0001 6540 48	Collect on Delivery Restricted Delivery  Restricted Delivery

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#### Carlsbad Current Argus.

#### **Affidavit of Publication** Ad # 0005828285 This is not an invoice

MONTGOMERY & ANDREWS P.A. PO BOX 2307

**SANTA FE, NM 87504** 

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/20/2023

Legal Clerk

Subscribed and sworn before me this September 20,

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005828285 PO #: # of Affidavits1

This is not an invoice

#### NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Fasken Acquisitions 02, Ltd.; Glenrock Capital, LLC; Vladin, LLC; Dale A. Smith; CHIEF CAPITAL O&G II LLC; SRR PERMIAN LLC; Ellen Smith Bivins; F/Z Association; Warwick-Artemis; Pontem Energy Partners I LP; Consul Properties LLC; Oxy Y-1 Company & Oxy USA WTP Limited Partnership; WPX Energy Permian, LLC; Paul Slayton; EOG Resources, Inc.; Yates Brothers; Patrick Joe Reynolds; Donna Kim Overbey; Nancy Gail Stall; Clayton Todd Reynolds; Santo Royalty Company LLC; Redcliff Resources LLC; Rjventures, LLC; Michael J. Bennett & Debra J. Bennett; Greg Golladay & Julie Golladay; ODS-ACS Properties, Ltd.; Texilvania, Ltd.; Currie Smith I, Ltd.; Lonsdale Resources, LLC; Maduro O&G LLC; Winchester Energy, LLC; 1 Timothy 6, LLC; and New Mexico State Land Office. Fasken Acquisitions 02, Ltd.; Glenrock Capital, LLC; Vladin,

Permian Resources Operating, LLC, has filed an application with the New Mexico Oil Conservation Division as follows

Case No. 23815. Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation ([87760] mineral interests in the Wolfcamp formation ([87760] Winchester; Wolfcamp (Gas)) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the 5/2 of Section 27 and Section 28, T195-R28E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Big Burro 27 State Com # 203H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1190' FSL of Section 27, T195-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T195-R28E; and (2) Big Burro 27 State Com # 204H well, to be horizontally drilled from an approximate surface hole location 173' FEL and 1160' FSL of Section 27, T195-R28E, to an approximate bottom hole loof Section 27, T19S-R28E, to an approximate bottom hole lo-cation 100' FWL and 1095' FSL of Section 28, T19S-R28E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles North of Carlshad New Mayico. Carlsbad, New Mexico.

The application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. The hearing will be conducted remotely on October 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and pres-ent testimony. Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by September 27, 2023, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by September 28, 2023, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

#5828285, Current Argus, September 20, 2023

Exhibit B to Affirmation of Notice