CASE NO. 23796

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER FOR COMPULSORY POOLING, EDDY AND LEA COUNTIES, NEW MEXICO

EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
 - 2-A: Land Plat
 - 2-B: Tract Maps and Ownership Lists
 - 2-C: Summary of Contacts and Proposal Letter
 - 2-D: AFE
- 3. Affidavit of Mailing
 - 3-A: Notice Letter (Working Interest Owners)
 - 3-B: Notice Letter (Record Title Owners)
 - 3-C: Notice Letter (Additional Record Title Owners)
- 4. Certified Notice Spreadsheet
- 5-A. Affidavit of Publication (Eddy County)
- 5-B. Affidavit of Publication (Lea County)

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-22706 FOR COMPULSORY POOLING, EDDY COUNTY AND LEA COUNTY, NEW MEXICO.

Case No. 23796

APPLICATION

Mewbourne Oil Company applies for an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7 (containing 320 acres), and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

EXHIBIT

Spring formation underlying the S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Tamano; Bone Spring/Pool Code 58040) underlying the S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to amend Order No. R-22706 for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER NO. R-22706 FOR COMPULSORY POOLING, EDDY COUNTY AND LEA COUNTY, NEW MEXICO.

Case No. 23796

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously testified before the Division and my qualifications as an expert in petroleum land matters was accepted of record.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein.
- 3. The purpose of these applications is to force pool uncommitted working interest owners into the Bone Spring horizontal spacing units described below, and in wells to be drilled in the units.
- 4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well.
- 5. In this application Mewbourne seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County) The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H. Plats outlining the well unit being pooled are submitted as Exhibits 2-A and 2-B.
 - 6. There is no depth severance in the Bone Spring formation.
- 7. The working interest owners being pooled are Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust, and Riverhill Energy Corporation. These interest owners were found due to additional title examination. Exhibit 2-C is a summary of communications and a copy of the proposal letter sent to the uncommitted working interest owners.

EXHIBIT 2

Mewbourne also seeks to pool a number of Record Title owners in the federal leases in the well unit. That is necessary to obtain approval of a communitization agreement for the well unit.

- Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the uncommitted working interest owners and record title owners in the proposed well.
- 10. An Authorization for Expenditure for the proposed well is submitted as Exhibit 2-D. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy and Lea Counties.
- 11. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy and Lea Counties. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 13. Mewbourne requests that it be designated operator of the well.
- 14. The attachments to this affidavit were prepared by me, or compiled from company business records.
- 15. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/3/2023

Braxton Blandford

(A)	SBAE (H)	NESE (3)	SESE (P)
NAME (B)	SWE (G)	(P)	SWSE (0)
NEW (C)	Pottos.	NESW (K)	WESE (N)
5	FED CON #1H	185.32E	93
NENE (A)	SERE THE BALLAF FE	ESE C	365g (P)
AWAGE (B)	業主	MMSE (1)	(0)
(C)	SCHW T. SCHW	MESW (K)	SESW (N)
(D)	SNRW TO T	(1)	MSWS (W.)
(A)	SERE HIT	188.31E NESE (1)	925E (P)
(B)	Siffice	W. (2)	SWSE (0)
(C)	SZ J (F)	WESW (X)	SESW.
(D)	SHAW 1/3FF.	(L)	SWSW (M)

EXHIBIT 2.A

Tract 1 Section Plat
Iron Islands 11/7 BZGF Fed Com #1H
Lot 2 and SE/4 NW/4 of Section 7, S/2 N/2 of Section 12, and S/2 NE/4 of Section 11
T18S-R31E, Eddy County, New Mexico & T18S-R32E, Lea County, New Mexico Tract 2 Jalapeno Corporation
Northern Oil & Gas, Inc
MRC Delaware Resources LLC
Sweat Heighter, Trustee of the Boyd Brigham Heighter Trust
NexGen Capital, LLC
Durango Production Corporation
Yates Energy Corporation Tract 2: SE/4 NE/4 of Section 12-Federal Lease 106718
Mewbourne Oil Company
Chi Energy Inc Section 12 Tract 3 Tract 4 Tract 5 Tract 6 Tract 1: SE/A NW/A & Lot 2 of Section 7-Federal Lease NM 040450
Mewbourne Oil Company
MRC Delaware Resources LLC Section 11 Riverhill Energy Corporation Occidental Permian Ltd. SITL Energy, LLC REB Resources, LLC

Tract 4: SW/4 NW/4 of Section 12-Federal Lease 002538
Mewbourne Oil Company
Chi Energy Inc

Tract 3: SW/ANE/4, SE/4 NW/4 of Section 12-Federal Leases NM 106718 & NM 002538
Mewbourne Oil Company
Chi Energy Inc

Devon Energy Production Company LP NexGen Capital, LLC Redcliff Resources, LC

XTO Holdings LLC Patricia Brunson

Marathon Oil Permian LLC

EXHIBIT 2.B

Jalapeno Corporation
Northern Oil & Gas, Inc
MRC Delaware Resources LLC
Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust Tract 6: SW/4NE/4 of Section 11-Federal Lease 0062052 Devon Energy Production Company LP Kimbrough Working Interests, LLC Chevron U.S.A. Inc. Durango Production Corporation Yates Energy Corporation Jalapeno Corporation SBI West Texas I, LLC NexGen Capital, LLC Eako, LLC MRC Delaware Resources LLC Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust NexGen Capital, LLC Durango Preduction Corporation Tract 5: SE/4 NE/4 of Section 11-Federal Lease 0062052
Jalapeno Corporation
MRC Delaware Resources LLC S.W. Crosby, III Yates Energy Corporation NexGen Capital, LLC Yates Energy Corporation Jalapeno Corporation Northern Oil & Gas, Inc Marathon Oil Permian, LLC HEYCO Employees, Ltd.

Christopher R Fletcher

Yates Energy Corporation Thomas Edward Fletcher

MRC Delaware Resources LLC NexGen Capital, LLC S.W. Crosby, III Valko, LLC

Marty J Fletcher Rockwood Resources, LLC

RECAPITUALTION FOR IRON ISLANDS 11/7 B2GF FED COM #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80.97	25.22666%
2	40	12,46222%
3	80	24,92445%
4	40	12.46222%
5	40	12,46222%
9	40	12.46222%
TOTAL	320.97	100.000000%

TRACT OWNERSHIP
from Islands 11/7 B2OF Fed Com #1H
Lot 2 and SE4 NW/4 of Section 7, St2 N2 of Section 12, and St2 NE4 of Section 11

Bone Spring Formation:

% of Leasehold Interest Mewbourne Oil Company, et al.

97.942794%

1.869334% 0.187873%

Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust

Riverhill Energy Corporation

TOTAL

100.000000%

2.057206% Total Interest Being Pooled:

Released to Imaging: 10/17/2023 10:13:22 AM

OWNERSHIP BY TRACT	
SEA NW/4 and Lot 2 of Section 2 Owner Mewbourne Oil Company, et al. Riverhill Energy Corporation	% of Leasehold 99.2552619 0.744739%
TOTAL	100.000000
SE/4 NE/4 of Section 12 Owner Mewbourne Oil Company, et al.	% of <u>Leasehold I</u> 93.7500009
Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust	6.250000%
TOTAL	100.000000
SW/4 NE/4 of Section 12 Owner Mewbourne Oil Company, et al.	% of <u>Leasehold 1</u> 98.750009
Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust	1.25000%
TOTAL	100.000000
SE/4 NW/4 of Section 12 Owner Mewbourne Oil Company, et al.	% of <u>Leasehold I</u> 98.7500009
Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust	1.25000%
TOTAL	100.000000
SW/4 NW/4 of Section 12 Owner Mewbourne Oil Company, et al.	% of Leasehold I
Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust	6.250000%
TOTAL	100.000000
SEA NEA of Section 11 Owner Mewbourne Oil Company, et al.	% of Leasehold I
a reproduction	2000000 001

% of Leasehold Interest 100.000000% 100.000000%

SW/4 NE/4 of Section 11
Owner
Mewbourne Oil Company, et al.

TOTAL

Released to Imaging: 10/17/2023 10:13:22 AM

Record Title Owners in Specific Leases

Bradley Panos

NM 40450

Occidental Permian, LP

NM 040450

Atlantic Richfield Company

NMLC 029388B

Explorers Petroleum Corporation

- NM 2538
- NMNM 106718

Spiral, Inc.

- NM 2538
- NMNM 106718

HEYCO Employees, Ltd.

- NM 2538
- NMNM 106718

HEYCO Development Corporation

• NMNM 106718

Harvey E. Yates Company

- NM 2538
- NMNM 106718

Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard

NMLC 062052

Hudson & Hudson, Inc.

NMLC 062052

Edward R Hudson Trust 4

NMLC 062052

Lee House

• Fee Lease S/2 of Section 7

Anadarko E&P Onshore, LLC

NMLC 0029388B

Marathon Oil Company

NMLC 029388D

Maxwell Oil Company

- NMLC 058709A
- NMLC 047800A

Whaley Co., Inc.

NMLC 058709A

Kewanee Oil Company

NMLC 047800A

Roy Charlesworth

NMLC 058709A

Clyde Barton and Donald E. Tracy, Independent Executors and Trustees u/w/o Roy W. Charlesworth, deceased

NMLC 047800A

Chevron USA, Inc.

- NMLC 0047800A
- NMLC 0058709A

Burlington Resources Oil & Gas LP

- NMLC 0047800A
- NMLC 0058709A

Barton C T Trust

NMLC 0047800A

Fred E. Charlesworth

NMLC 0058709A

Patricia A. Brunson

NMLC 0058709A

Vivian C. Brunson

NMLC 0058709A

Tommye G. Ewing

NMLC 0058709A

Jimmie Charlesworth

NMLC 0058709A

Summary of Communications

Iron Islands 11/7 B2BC Fed Com #1H

Iron Islands 11/7 B2GF Fed Com #1H

Iron Islands 11/7 B2JI Fed Com #1H

Iron Islands 11/7 B2OP Fed Com #1H

T18S-R31E, Eddy County, NM

T18S-R32E, Lea County, NM

Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust

8/1/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above party.

8/28/2023: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/12/2023: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Riverhill Energy Corporation

4/24/2023: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above party.

8/30/2023: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/12/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Patricia Brunson, Trustee of the Patricia Brunson Living Trust

9/9/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

3/3/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/14/2022: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

EXHIBIT 2.4

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

April 24, 2023

and

Via Certified Mail

Riverhill Energy Corporation 119 Cummins Creek Way Round Top, TX 78954-5304 Attn: Land Department

Re: Iron Islands 11/7 Fed Com #521H (B2BC) 820' FNL & 2010' FWL (Section 11) 660' FNL & 2540' FWL (Section 7)

> Iron Islands 11/7 B2JI Fed Com #1H 850' FSL & 2550' FEL (Section 11) 1980' FSL & 100' FEL (Section 7)

850' FNL & 2010' FWL (Section 11) 1980' FNL & 2540' FWL (Section 7) and Iron Islands 11/7 B2OP Fed Com #1F

Iron Islands 11/7 B2OP Fed Com #1H 820' FSL & 2550' FEL (Section 11) 660' FSL & 100' FEL (Section 7)

Iron Islands 11/7 Fed Com #523H(B2GF)

Section 7, T18S, R32E, Lea County, New Mexico Sections 11 & 12, T18S, R31E, Eddy County, New Mexico

Ladies and Gentlemen,

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1443.84 acre Working Interest Unit ("WIU") covering the E/2 of Section 11, All of Section 12, and the NW/4 & S/2 of Section 7 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 Fed Com #521H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,700 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 19,380 feet. The N/2NE/4 of Section 11, the N/2N/2 of Section 12, and the N/2NW/4 of Section 7 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 Fed Com #523H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,800 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 19,540 feet. The S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7 will be dedicated to the well as the proration unit.

Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2JI Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,850 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 21,550 feet. The N/2S/2 of the captioned Sections 7 & 12 and the N/2SE/4 of the captioned Section 11 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2OP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,890 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 21,510 feet. The S/2S/2 of the captioned Sections 7 & 12 and the S/2SE/4 of the captioned Section 11 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated September 1, 2021, along with an extra set of signature pages and our AFEs dated August 17, 2021, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at <u>bblandford@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Braxton Blandford

Landman



August 7, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8361 0544 0167 0770 75.

Item Details

Status:

Delivered, Individual Picked Up at Post Office

Status Date / Time:

August 7, 2023, 11:29 am

Location:

GRAHAM, TX 76450

Postal Product:

Priority Mail® Certified Mail™

Extra Services:

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Stewart Heighten Trustee

Recipient Signature

Signature of Recipient:

Dan Jun

PO BOX 26

Address of Recipient:

GRAHAM, TX 76450-0026

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Stewart Heighten, Trustee P.O. Box 26 Graham, TX 76450 Reference #: Iron Islands



April 27, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8361 0426 2738 4783 23.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

April 27, 2023, 9:57 am

Location:

ROUND TOP, TX 78954

Postal Product: Extra Services:

Priority Mail®

Certified Mail™

Return Receipt Electronic Up to \$100 insurance included

Recipient Name:

Land Department

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Land Department Riverhill Energy Corp. 119 Cummins Creek Way Round Top, TX 78954 Reference #: Iron Islands

EXHIBIT 2.D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Sec. 11 Bitc Survey: INTAKGIBLE COSTS 6180 CODE TOP CODE TOP CODE TOP CODE TOP CODE TOP CODE TOP CODE CO	
NAMAGIBLE COSTS 0180	ST: NM
Regulation Permits & Surveys	D: 19631
Regulation Permitte & Surveys	СС
Location / Restoration	
Daywork / Turnkey / Footage Drilling 22 days drig / 3 days come @ \$195000 5755010 5255000 575501	\$35,000
Fuel Mud, Chemical & Additives	\$35,000
Mud. Chemical & Additives 1980-0120 \$160,0000 \$1	\$62,500
	\$369,000
Logging Strictine Services	\$230,000
Casing / Tubing / Snubbing Service	\$35,000
Simulation S 1 Stg 20.2 MM gal / 20.2 MM tb Simulation S 1 Stg 20.2 MM gal / 20.2 MM tb Simulation Rentals & Other O180-0137 \$350,000 108-0249 O180-0241 Simulation Rentals & Other O180-0148 \$130,000 0180-0249 O180-0248 \$12,000 0180-0259 O180-0148 \$12,000 0180-0259 O180-0148 \$12,000 0180-0259 O180-0148 \$12,000 0180-0259 O180-0154 \$12,000 0180-0259 O180-0155 \$30,000 0180-0259 O180-0155 \$30,000 0180-0259 O180-0155 \$30,000 0180-0259 O180-0155 \$40,000 0180-0259	\$300,000
Stimulation	\$50,000
Simulation Rentals & Other	\$1,450,000
Valer & John Valer	\$200,000
Inspection	\$280,000
Misc. Air & Pumping Services	\$5,000
Testing & Flowback Services Complation / Workswer Rig Rig Mobilization Transportation O180-0164 S120,000 Transportation O180-0165 S30,000 0180-0265 S30,000 0180-0265 S40,000 O180-0265 S40,000 O180-0176 S450,000 O180-0176 O180-0177 O180-0177 O180-0179 S450,000 O180-0177 O180-0179 O180-0179 O180	\$5,000
Completion / Workover Rig 0180-0164 \$12,000 0180-0269	\$10,000
New	\$24,000
Transportation	\$10,500
Welding Services 0180-0168	\$30,000
Directional Services Includes Vertical Control 1980-175 3450,000 1980-205 19	\$15,000
Main Continuent Continuen	
Well / Lease Legal	
Well / Lease Insurance	\$30,000
Intangible Supplies	
Damages	\$10,000
Pipeline Interconnect	\$10,000
Company Supervision	\$5,000
Overhead Fixed Rate	
Well Abandonment	\$160,000
Contingencies 2% (TCP) 2% (CC)	\$25,000
TOTAL TANGIBLE COSTS 0181 Casing (19.1" - 30") Casing (10.1" - 19.0") 1050" - 13 318" 54.58 J-55 ST&C @ \$36.51/t 0181-0793 Casing (8.1" - 10.0") 2000" - 9 58" 358 J-55 LT&C @ \$30.51/t 0181-0794 \$40,950 Casing (8.1" - 6.0") 8000" - 7" 298 HP-P-110 LT&C @ \$27/th 0181-0795 Casing (4.1" - 6.0") 11150" - 4 1/2" 13.58" P-110 BPN @ \$14.58/th 10181-0796 Casing (4.1" - 6.0") 11150" - 4 1/2" 13.58" P-110 BPN @ \$14.58/th 10181-0796 Casing (4.1" - 6.0") 10181-0980 \$256,700 Casing (4.1" - 6.0") 10181-0980 335,000 Tubing Head & Upper Section 10181-0860 335,000 Tubing Head & Upper Section 10181-0860 335,000 Tubing Head & Upper Section 10181-0860 335,000 Tubing Head & Upper Section 10181-0870 Completion Liner Hanger 10181-0860 335,000 10181-0870 Sucker Rods 10181-0860 10181-0870 10181-0880 10181-0890 10181-0990 10181	\$67,720
TANGIBLE COSTS 0181	
Casing (19.1" - 30") 1050' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft 0181-0793 \$40,950	\$3,453,720
Casing (10.1" - 19.0")	
Casing (8.1* - 10.0")	
Casing (4.1" - 6.0")	
Tubing 8025' - 2 7/8" 6.5# L-80 Tbg ⊕ \$8.75/ft 0181-0860 \$35,000 1181-0798 0781	
Drilling Head Drilling Head Drilling Head Supper Section Drilling Head & Upper Section Drilling	\$172,700
Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Unit-0870 Subsurface Equipment Artificial Lift Systems ESP Unit-0880 Unit-0880 Unit-0886 Unit-0896 Unit-0	\$75,000
Horizontal Completion Tools Completion Liner Hanger Sucker Rods Unit-0875 Sucker Rods Unit-0875 Subsurface Equipment Artificial Lift Systems ESP Unit-0886 Pumping Unit Unit-0886 Surface Pumps & Prime Movers 1/2 VRU/SWD TP Unit-0886 Tanks - Oil 1/2 of 6 - 750 bbl Tanks - Oil 1/2 of 5 - 750 bbl coated Separation / Treating Equipment 1/2 (GB,VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3 Heater Treaters, Line Heaters 8'x20"x75# HT Unit-0896 Une Pipe & Valves - Gathering Fittings / Valves & Accessories Cathodic Protection Automation Electrical Installation Dist-0908 Equipment Installation TOTAL S389.600 SUBTOTAL S389.600 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$30,000
Subsurface Equipment Artificial Lift Systems ESP O181-0885 Surface Pumping Unit O181-0885 Surface Pumps & Prime Movers 1/2 VRU/SWD TP O181-0886 Tanks - Oil 1/2 of 6 - 750 bbl O181-0890 Tanks - Water 1/2 of 5 - 750 bbl coated Separation / Treating Equipment 1/2 (GB, VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3 Heater Treaters, Line Heaters 8'x20"x75# HT O181-0895 Heater Treaters, Line Heaters 8'x20"x75# HT O181-0896 Ine Pipe & Valves - Gathering Fittings / Valves & Accessories O181-0900	\$45,000
Artificial Lift Systems ESP 0181-0884 Pumping Unit 0181-0885 Surface Pumps & Prime Movers 1/2 VRU/SWD TP 0181-0885 Tanks - Oil 1/2 of 6 - 750 bbl 0181-0890 Tanks - Water 1/2 of 5 - 750 bbl 0181-0890 Tanks - Water 1/2 of 5 - 750 bbl 0181-0890 Tanks - Water 1/2 of 5 - 750 bbl 0181-0890 Tanks - Water 1/2 of 5 - 750 bbl 0181-0890 Tanks - Water 1/2 of 5 - 750 bbl 0181-0890 Teating Equipment 1/2 (GB,VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3 0181-0895 Heater Treaters, Line Heaters 8"x20"x75# HT 0181-0896 Une Pipe & Valves - Gathering 0181-0996 Une Pipe & Valves - Gathering 0181-0990 Tittings / Valves & Accessories 0181-0900 Tittings / Valves & Accessories 0181-0900 Equipment Installation 0181-0900 Equipment Installation 0181-0900 Equipment Installation 0181-0910 Pipelline Construction 0181-0910 TOTAL \$389,600 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Pumping Unit Surface Pumps & Prime Movers 1/2 VRU/SWD TP 0181-0885 Surface Pumps & Prime Movers 1/2 of 6 - 750 bbl 1/2 of 6 - 750 bbl 1/2 of 5 - 750 bbl 1/2 of 5 - 750 bbl 2 on 1/2 of 5 - 750 bbl 3 on 1/2 of 5 - 750 bbl 3 on 1/2 of 5 - 750 bbl 3 on 1/2 of 5 - 750 bbl 4 on 1/2 of 5 - 750 bbl 5 on 1/2 of 5 - 750 bbl 5 on 1/2 of 5 - 750 bbl 6 on 1/2 of 5 - 750 bbl 6 on 1/2 of 5 - 750 bbl 6 on 1/2 of 5 - 750 bbl 7 on 1/2 of 5 - 750 bbl 7 on 1/2 of 5 - 750 bbl 8 on 1/2 of 5 - 750 bbl 9	\$10,000
Surface Pumps & Prime Movers 1/2 VRU/SWD TP 1/2 of 6 - 750 bbl 1/2 of 6 - 750 bbl 1/2 of 6 - 750 bbl 3 0181-0890 1/2 of 5 - 750 bbl coated Separation / Treating Equipment 1/2 (OB, VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3 0181-0895 Heater Treaters, Line Heaters 8'x20"x75# HT 0181-0897 Metering Equipment 1081-0898 10181-0898 10181-0898 10181-0898 10181-0990 Fittings / Valves - Gathering Fittings / Valves & Accessories 10181-0900 TOTAL \$389,600 SUBTOTAL \$389,600 TOTAL \$38,258,066 Extra Expense Insurance 1 elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 1 elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$100,000
Tanks - Oil 1/2 of 6 - 750 bbl 1/2 of 5 - 750 bbl coated 0181-0890 1281-0891 12 of 5 - 750 bbl coated 0181-0891 12 of 5 -	
Tanks - Water 1/2 of 5 - 750 bbl coated 0181-0891 Separation / Treating Equipment 1/2(GB,VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3 0181-0895 Heater Treaters, Line Heaters 8"x20"x75# HT 0181-0897 Metering Equipment 0181-0898 Line Pipe & Valves - Gathering 0181-0990 Fittings / Valves & Accessories 0181-0900 Cathodic Protection Automation 0181-0900 Equipment Installation 0181-0900 Equipment Installation 0181-0910 Pipeline Construction 0181-0910 TOTAL \$389,600 SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance	\$55,000 \$60,000
Separation / Treating Equipment 1/2(GB,VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3 0181-0895 Heater Treaters, Line Heaters 8"x20"x75# HT 0181-0898 Une Pipe & Valves - Gathering 0181-0900 Fittings / Valves & Accessories 0181-0900 Fittings / Valves & Accessories 0181-0900 Cathodic Protection Automation 0181-0908 Electrical Installation 0181-0909 Equipment Installation 0181-0910 Pipeline Construction 0181-0910 Pipeline Construction 0181-0920 TOTAL \$389,600 SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy.	\$50,000
Metering Equipment Une Pipe & Valves - Gathering Fittings / Valves & Accessories O181-0900 Fittings / Valves & Accessories O181-0900 Fittings / Valves & Accessories O181-0908 Electrical Installation Electrical Installation O181-0909 Equipment Installation O181-0910 Pipeline Construction TOTAL S389,600 SUBTOTAL S389,600 TOTAL S389,600 SUBTOTAL S3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$154,000
Une Pipe & Valves - Gathering 0181-0900 Fittings / Valves & Accessories 0181-0906 Cathodic Protection Automation 0181-0908 Electrical Installation 0181-0910 Equipment Installation 0181-0910 Pipelline Construction 0181-0910 TOTAL \$389,600 SUBTOTAL \$389,600 SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$27,00
Fittings / Valves & Accessories Cathodic Protection Automation Electrical Installation Equipment Installation Pipeline Construction TOTAL \$389,600 SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$15,00
Cathodic Protection Automation 0181-0908 Electrical Installation 0181-0909 Equipment Installation 0181-0910 Pipeline Construction 0181-0910 TOTAL \$389,600 SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy.	\$40,00
Electrical Installation 0181-0909 Equipment Installation 0181-0910 Pipeline Construction 0181-0910 TOTAL \$389,600 SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$150,000 \$57,500
Equipment Installation 0181-0910 0181-0920 018	\$75,00
Pipeline Construction TOTAL \$389,600 SUBTOTAL \$33,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$75,00
SUBTOTAL \$3,513,146 TOTAL WELL COST \$8,258,066 Extra Expense Insurance: I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$100,00
TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$1,291,20
TOTAL WELL COST \$8,258,066 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	\$4,744,92
Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	V 11. 1.1,02
l elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185 I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance,	85.
Prepared by: G. Edington Date: 8/17/2021	
Company Approval: Date:	
Joint Owner Interest: Amount:	
Joint Owner Name: Signature:	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY TO AMEND ORDER FOR COMPULSORY POOLING, EDDY COUNTY AND LEA COUNTY, NEW MEXICO.

Case No. 23796

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)	
) ss	,
STATE OF NEW MEXICO)	

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/15/23

James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 11, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

EXHIBIT 3.A

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of four applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

- (a) Case No. 23795: Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H;
- (b) Case No. 23796: Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County) The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H;
- (c) Case No. 23797: Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H; and

(d) Case No. 23798: Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 5, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

WORKING INTEREST OWNERS

Iron Islands 11/7 B2BC Fed Com #1H

Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust P.O. Box 686 Graham, Texas 76450-0686

Riverhill Energy Corporation 1010 Muirfield VLG College Station, Texas 77845-8936

Iron Islands 11/7 B2GF Fed Com #1H

Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust P.O. Box 686 Graham, Texas 76450-0686

Riverhill Energy Corporation 1010 Muirfield VLG College Station, Texas 77845-8936

Iron Islands 11/7 B2JI Fed Com #1H

Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust P.O. Box 686 Graham, Texas 76450-0686

Patricia Brunson, Trustee of the Patricia Brunson Living Trust PO Box 1353 Springdale, Arkansas 72764

Iron Islands 11/7 B2OP Fed Com #1H

Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust P.O. Box 686 Graham, Texas 76450-0686

Patricia Brunson, Trustee of the Patricia Brunson Living Trust PO Box 1353 Springdale, Arkansas 72764 Postmark Here

ur website at www.usps.com®

See Reverse for Instructions

U.S. Postal Service" CERTIFIED MAIL® RECEX Domestic Mail Only For delivery information, visit our website at w	(Ö ↔ (Ú)	ш. 69	Total Postage and Fees Servar Heighten, Trustee of the Sireet and Apt. No., or PO P.O. Box 866 P. Graham, Texas 76450-686	City, State, ZIP+4* PS Form 3800, April 2015 PSN 7530-02-000-9047 Se	
COMPLETE THIS SECTION ON DELIVERY A. Signature X Addressee	B. Received by (Printed Name) C. Date of Delivery of the printed Name) D. Is delivery address different from item 1? If YES, enter delivery address below:		Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certification Certified Mail Restricted Delivery Certification Certified Mail Restricted Delivery Certified Delivery Certified Delivery Certified Delivery Certified Delivery Certified Delivery Certified Delivery		T. T. W. T. Domestic Return Receipt
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse	so that we can return the carbon you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	Riverhill Energy Corporation 1010 Murifield VLG College Station, Texas 77845-8936	37	2. Article Number <i>Transfer from service lahell</i> 11.86 5 7	PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery C. Date of Delivery B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery Address delivery address below: D. Is delivery address delivery address below: C. Date of Delivery		stricted Delivery	5963 setricted Delivery Restricted Delivery Sample Delivery	TT - WI Domestic Return Receipt
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	Slewart Heighten, Trustee of the Boyd Brigham Heighten Trust P.O. Box 686 Graham, Texas 76450-0686	02.000.000.000.000.000.000.000.000.000.	997	PS Form 3811, July 2020 PSN 7530-02-000-9053
U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.	SEXTRA Services & Fees (check box, add fee as appropriate) Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Gratified Mail Rescied Delivery \$ Postmark Adult Scratter Pequired Adult Scratter Pequired Sextra Service A Delivery \$ Pere	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	Sent To Riverhill Bnergy Corporation Street and Apt. No., or 1010 Muirfeld VLG Street and Apt. No., or 1010 Muirfeld VLG	Gity, State, ZIP-4* PS Form 3800, April 2015 PSN 753002-000-9047 See Reverse for Instructions

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5507

TPLO

9811 2000



JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 11, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

EXHIBIT 3.B

Enclosed are copies of four applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

- (a) Case No. 23795: Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H;
- (b) Case No. 23796: Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County) The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H;
- (c) Case No. 23797: Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H; and

(d) Case No. 23798: Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H.

YOU ARE BEING NOTIFIED ONLY AS RECORD TITLE OWNERS IN ORDER TO OBTAIN APPROVAL OF COMMUNITIZATION AGREEMENTS. NO COSTS OR RISK CHARGES ARE BEING REQUESTED AS TO YOUR INTERESTS.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 5, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Attorney for Mewbourne Oil Company

RECORD TITLE OWNERS

Bradley Panos P.O. Box 8249 Salt Lake City, UT 84108

Occidental Permian, LP 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521 Attn: Jonathan Gonzales

Atlantic Richfield Company 2000 Post Oak Blvd., #100 Houston, Texas 77056 Attn: Land Department

Explorers Petroleum Corporation Spiral, Inc. HEYCO Employees, Ltd. HEYCO Development Corporation Harvey E. Yates Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Explorers Petroleum Corporation Spiral, Inc. HEYCO Employees, Ltd. HEYCO Development Corporation Harvey E. Yates Company P.O. Box 1933 Roswell, New Mexico 88202-1933

Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard P.O. Box 1600 San Antonio, Texas 78296

Hudson & Hudson, Inc. Edward R Hudson Trust 4 616 Texas Street Fort Worth, Texas 76102-4612

Lee House P.O. Box 51707 Midland, Texas 79710 EXHIBIT A

Anadarko E&P Onshore, LLC 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521 Attn: Jonathan Gonzales

Anadarko E&P Onshore, LLC P.O. Box 173779 Denver, Colorado 80217-3779

Marathon Oil Company 990 Town and Country Blvd. Houston, Texas 77024 Attn: Land Department

Maxwell Oil Company Whaley Co., Inc. Kewanee Oil Company P.O. Box 285 Houston, Texas 77001-0285

Roy Charlesworth
Clyde Barton and Donald E.
Tracy, Independent Executors
and Trustees u/w/o Roy W.
Charlesworth,
P.O. Box 991
Kermit, Texas 79745

Chevron USA, Inc. 6301 Deauville Boulevard Midland, Texas 79706

Burlington Resources Oil & Gas LP 600 W. Illinois Avenue Midland, Texas 79701 Attn: Land Department

Burlington Resources Oil & Gas LP 3401 E 30th Street Farmington, New Mexico 87402-8807

Barton C T Trust 714 Main Street Fort Worth, Texas 76102-5217 Postmark Here

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U.S. Postal Service" CERTIFIED MAIL® RECEIP Domestic Mail Only For delivery information, visit our website at www Certified Mall Fee Certified Mall Fee Certified Mall Fee Certified Mall Residue box add fee as appropriate) Certified Mall Fee Certified Mall Fee Certified Mall Fee Cortified Mall Fee Cortified Mall Fee Cortified Mall Fee Cortified Mall Residue Box add fee as appropriate) Cortified Mall Residue Box add fee as appropriate at www Cortified Mall Fee Cortified Mall Fee	Sent To Chevron USA, Inc. Sent To Galo Deauville Boulevard Street and Apt. No., Midland, Texas 79706 City, State, ZIP-4* PS Form 3800, April 2015 FSN 7530-02-000-8047 See F
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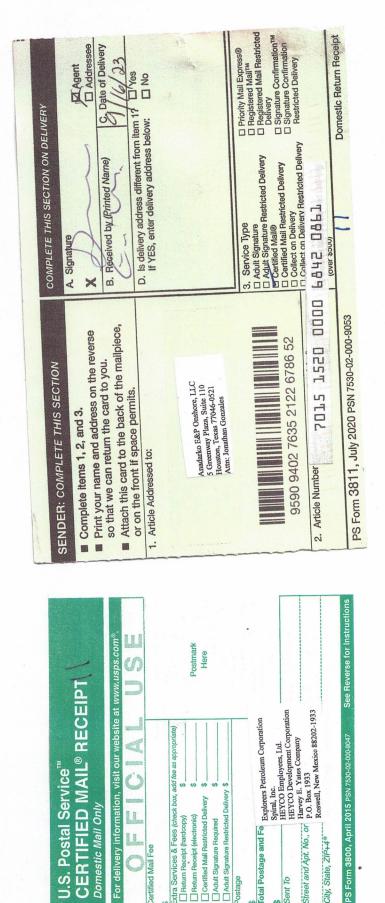
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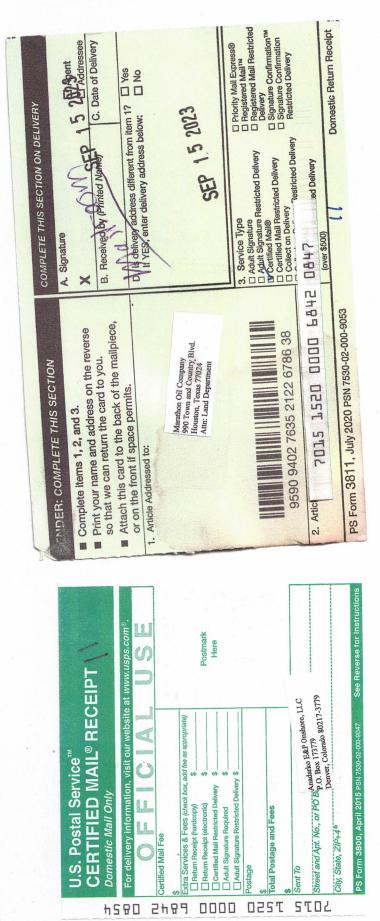
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P.O. Box 1056 James Bruce



JAMES BRUCE ATTORNEY AT LAW

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(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 14, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

EXHIBIT 3. C

Enclosed are copies of four applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

- (a) Case No. 23795: Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H;
- (b) Case No. 23796: Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County) The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H;
- (c) Case No. 23797: Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H; and

(d) Case No. 23798: Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H.

YOU ARE BEING NOTIFIED ONLY AS RECORD TITLE OWNERS IN ORDER TO OBTAIN APPROVAL OF COMMUNITIZATION AGREEMENTS. NO COSTS OR RISK CHARGES ARE BEING REQUESTED AS TO YOUR INTERESTS.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 5, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

RECORD TITLE OWNERS

Fred E. Charlesworth

209 N Ave A

Kermit, Texas 79745

Patricia A. Brunson

3466 River Path

San Antonio, Texas 78230

Vivian C. Brunson

402-B Fairway Circle

Springdale, AR 72764

Tommye G. Ewing

3245 Brookhaven Club

Dallas, Texas 75234

Jimmie Charlesworth

P.O. Box 1243

Raton, New Mexico 87740





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Vivian C. Brunson 402-B Fairway Circle Springdale, AR 72764 For delivery information, visit our website at www.usps.com® Postmark Here CERTIFIED MAIL® RECEIPT Springdalc, AR 72764 402-B Fairway Circle Vivian C. Brunson S Form 3800, April 2015 PSN xtra Services & Fees (check box. Domestic Mail Only Street and Apt. No., or PO L Fotal Postage and Fees SEBS OLTT 2000 TPSO 2507

James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504





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CASE NOS. 23795-23798

STATUS OF CERTIFIED NOTICE

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust	9/11/23	9/14/23	Yes
Riverhill Energy Corporation	9/11/23	9/14/23	Yes
Patricia Brunson, Trustee Of the Patricia Brunson Living Trust	9/11/23	Returned Undelivered	No
Bradley Panos	9/11/23	Returned Undelivered	No
Occidental Permian, LP	9/11/23	9/16/23	Yes
Atlantic Richfield	9/11/23	9/18/23	Yes
Company			
Explorers Petroleum Corporation Spiral, Inc. HEYCO Employees, Ltd. HEYCO Development Corporation and	9/11/23	9/15/23	Yes
Harvey E. Yates Company			
Frost Bank as Trustee of The Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	9/11/23	9/18/23	Yes
Hudson & Hudson, Inc.	9/11/23	9/14/23	Yes
Edward R Hudson Trust 4			
Lee House	9/11/23	9/14/23	Yes

EXHIBIT \mathcal{A}

Anadarko E&P Onshore, LLC	9/11/23	9/16/23	Yes
Marathon Oil Company	9/11/23	9/54/23	Yes
Maxwell Oil Company Whaley Co., Inc. Kewanee Oil Company	9/11/23	9/15/23	Yes
Roy Charlesworth	9/11/23	Not Returned	No
Clyde Barton and Donald E. Tracy as Independent Executors and Trustees u/w/o Roy W. Charlesworth	9/11/23	Not Returned	No
Chevron USA, Inc.	9/11/23	Unknown	Yes
Burlington Resources Oil & Gas LP	9/11/23	9/15/23	Yes
Barton C T Trust	9/11/23	Returned Undelivered	No
Fred E. Charlesworth	9/14/23	Returned Undelivered	No
Patricia A. Brunson	9/14/23	Returned Undelivered	No
Vivian C. Brunson	9/14/23	Returned Undelivered	No
Tommye G. Ewing	9/14/23	Not Returned	No
Jimmie Charlesworth	9/14/23	Returned Undelivered	No

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005827449 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/19/2023

Legal Clerk

Subscribed and sworn before me this September 19,

State of WI County of Brown NOTARY PUBLIC

My commission expires

NICOLE JACOBS Notary Public State of Wisconsin

Ad # 0005827449 PO #: Maxwell Oil Company # of Affidavits1

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EXHIBIT 5. A

To: (1) WORKING INTEREST OWNERS -- Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust, Riverhill Energy Corporation, and Patricia Brunson, Trustee of the Patricia Brunson Living Trust; and (2) RECORD TITLE OWNERS -- Bradley Panos, Occidental Permian, LP, Atlantic Richfield Company, Explorers Petroleum Corporation, Spiral, Inc., HEYCO Employees, Ltd., HEYCO Development Corporation, Harvey E. Yates Company, Frost Bank as Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard, Hudson & Hudson, Inc., Edward R Hudson Trust 4, Lee House, Anadarko E&P Onshore, LLC, Marathon Oil Company, Maxwell Oil Company, Whaley Co., Inc., Kewanee Oil Company, Roy Charlesworth , Clyde Barton and Donald E. Tracy as Independent Executors and Trustees Uwlo Roy W. Charlesworth, Chevron USA, Inc., Burlington Resources Oil & Gas LP, Barton C T Trust, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed four applications with the New Mexico Oil Conservation requesting the following relief:

(a) Case No. 23795: Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H;

(b) Case No. 23796: Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2NV2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County) The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H;

(c) Case No. 23797: Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/25/4 of Section 11 and the N/25/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/45W/4, and the N/25E/4 (the N/25/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H; and

(d) Case No. 23798: Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/25E/4 of Section 11 and the S/25/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. RECORD TITLE OWNERS ARE BEING NOTIFIED ONLY TO OBTAIN APPROVAL OF COMMUNITIZATION AGREEMENTS. NO COSTS OR RISK CHARGES ARE BEING REQUESTED AS TO THOSE INTERESTS.

These matters are scheduled for hearing on October 5, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to http s://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene. Salvidrez@emnrd.nm.gov, You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es)

time the party will can to testify at the hearing, the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico. #5827449, Current Argus, September 19, 2023

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 21, 2023 and ending with the issue dated September 21, 2023.

Publisher

Sworn and subscribed to before me this 21st day of September 2023.

Business Manager

My commission expires

January 29, 2027

(\$eal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 21, 2023

NOTICE

To: (1) WORKING INTEREST OWNERS -- Stewart Heighten, Trustee of the Boyd Brigham Heighten Trust, Riverhill Energy Corporation, and Patricia Brunson, Trustee of the Patricia Brunson Living Trust; and (2) RECORD TITLE OWNERS -- Bradley Panos, Occidental Permian, LP, Atlantic Richfield Company, Explorers Petroleum Corporation, Spiral, Inc., HEYCO Employees, Ltd., HEYCO Development Corporation, Harvey E. Yates Company, Frost Bank as Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard, Hudson & Hudson, Inc., Edward R Hudson Trust 4, Lee House, Anadarko E&P Onshore, LLC, Marathon Oil Company, Maxwell Oil Company, Whaley Co., Inc., Kewanee Oil Company, Roy Charlesworth, Clyde Barton and Donald E. Tracy as Independent Executors and Trustees urw/o Roy W. Charlesworth, Chevron USA, Inc., Burlington Resources Oil & Gas LP, Barton C T Trust, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed four applications with the New Mexico Oil Conservation requesting the following relief:

(a) Case No. 23795: Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com.

(b) Case No. 23796: Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County) The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com.

(c) Case No. 23797: Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H; and

(d) Case No. 23798: Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. RECORD TITLE OWNERS ARE BEING NOTIFIED ONLY TO OBTAIN APPROVAL OF COMMUNITIZATION AGREEMENTS. NO COSTS OR RISK CHARGES ARE BEING REQUESTED AS TO THOSE INTERESTS.

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JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

EXHIBIT 5 B