

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 23958

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Michael Potts
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ben Breyman
B-1	Copy of Resume
B-2	Regional Locator Map
B-3	Cross Section Location Map
B-4	Wolfcamp Subsea Structure Map
B-5	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 22, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23958	APPLICANT'S RESPONSE
Date	December 7, 2023
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 229137
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Gunner
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Bobcat Draw; Upper Wolfcamp Pool (Code 98094)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter
Orientation:	North/South
Description: TRS/County	E/2 of Sections 5 and 8, Township 26 South, Range 34 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Gunner 8 Federal Com 601H will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 5 and 8 to allow for the creation of a standard 640-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Gunner 8 Federal Com 702H (API # ---) SHL: 220' FNL & 1420' FEL (Unit B), Section 5, T26S, R34E BHL: 50' FSL & 1650' FEL (Unit O), Section 8, T26S, R34E Completion Target: Wolfcamp (Approx. 12,753' TVD)
Well #2	Gunner 8 Federal Com 602H (API # ---) SHL: 220' FNL & 1480' FEL (Unit B), Section 5, T26S, R34E BHL: 50' FSL & 2310' FEL (Unit O), Section 8, T26S, R34E Completion Target: Wolfcamp (Approx. 12,971' TVD)
Well #3	Gunner 8 Federal Com 601H (API # ---) SHL: 220' FNL & 1390' FEL (Unit B), Section 5, T26S, R34E BHL: 50' FSL & 1310' FEL (Unit P), Section 8, T26S, R34E Completion Target: Wolfcamp (Approx. 12,972' TVD)
Well #4	Gunner 8 Federal Com 701H (API # ---) SHL: 220' FNL & 1360' FEL (Unit B), Section 5, T26S, R34E BHL: 50' FSL & 825' FEL (Unit P), Section 8, T26S, R34E Completion Target: Wolfcamp (Approx. 12,752' TVD)
Well #5	Gunner 8 Federal Com 706H (API # ---) SHL: 220' FNL & 1330' FEL (Unit B), Section 5, T26S, R34E BHL: 50' FSL & 330' FEL (Unit P), Section 8, T26S, R34E Completion Target: Wolfcamp (Approx. 12,972' TVD)
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/5/2023

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23958

**SELF-AFFIRMED STATEMENT
OF MICHAEL POTTS**

1. I am a Staff Land Negotiator with ConocoPhillips, the parent company of COG Operating LLC ("COG"), for the Delaware Basin East. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. COG seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit of the E/2 of Sections 5 and 8, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"), which will be completed in the Bobcat Draw; Upper Wolfcamp Pool (Code 98094):

- **Gunner 8 Federal Com 601H, Gunner 8 Federal Com 701H, and Gunner 8 Federal Com 706H** wells, which will be drilled from surface hole locations in the

**COG Operating, LLC
Case No. 23958
Exhibit A**

NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8; and

- **Gunner 8 Federal Com 602H** and **Gunner 8 Federal Com 702H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 8.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the Gunner 8 Federal Com 601H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 5 and 8 to allow for the creation of a standard 640-acre horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow. All of the parties are locatable in that COG believes it located valid addresses for them.

10. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

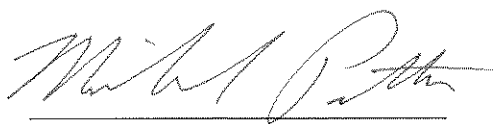
12. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


Michael Potts

12/1/2023
Date

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 23958

APPLICATION

In accordance with NMSA 1978, § 70-2-17, COG Operating LLC (“COG” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division (“Division”) seeking an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 5 and 8, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of this application, COG states the following.

1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - **Gunner 8 Federal Com 601H, Gunner 8 Federal Com 701H, and Gunner 8 Federal Com 706H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8; and
 - **Gunner 8 Federal Com 602H and Gunner 8 Federal Com 702H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 8.
3. The completed intervals of the Wells will be orthodox.

**COG Operating, LLC
Case No. 23958
Exhibit A-1**

4. The completed interval of the Gunner 8 Federal Com 601H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 5 and 8 to allow for the creation of a standard 640-acre horizontal spacing unit.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 98208623
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for COG Operating LLC

Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. COG Operating LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 5 and 8, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): **Gunner 8 Federal Com 601H**, **Gunner 8 Federal Com 701H**, and **Gunner 8 Federal Com 706H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8; and the **Gunner 8 Federal Com 602H** and **Gunner 8 Federal Com 702H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the Gunner 8 Federal Com 601H well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 5 and 8 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17.2 miles southwest of Jal, New Mexico.

Case No. 23958

Exhibit A-2

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code	Property Name GUNNER 8 FEDERAL COM	Well Number 702H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3346.7'

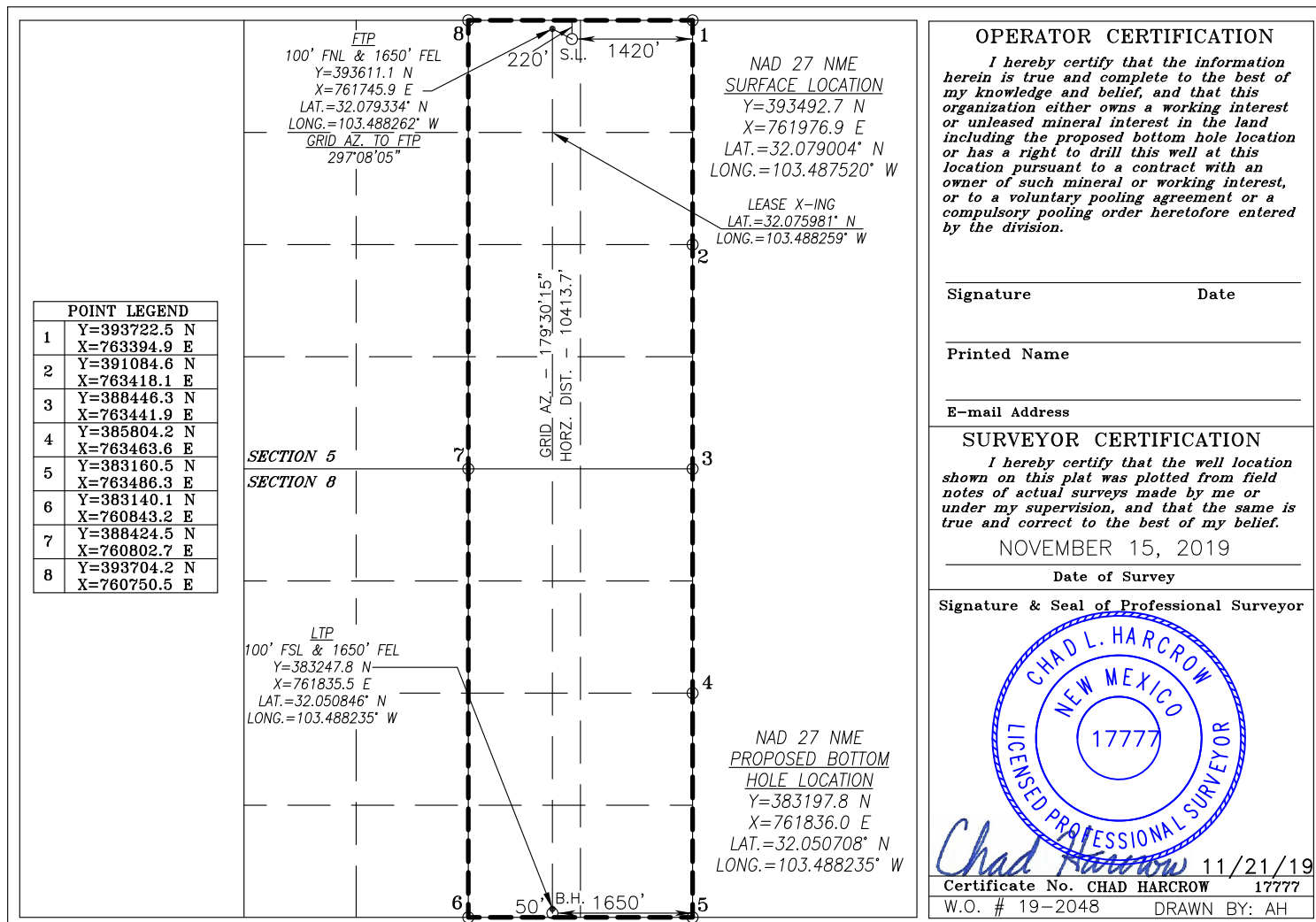
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	5	26-S	34-E		220	NORTH	1420	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	26-S	34-E		50	SOUTH	1650	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code	Property Name GUNNER 8 FEDERAL COM	Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3346.7'

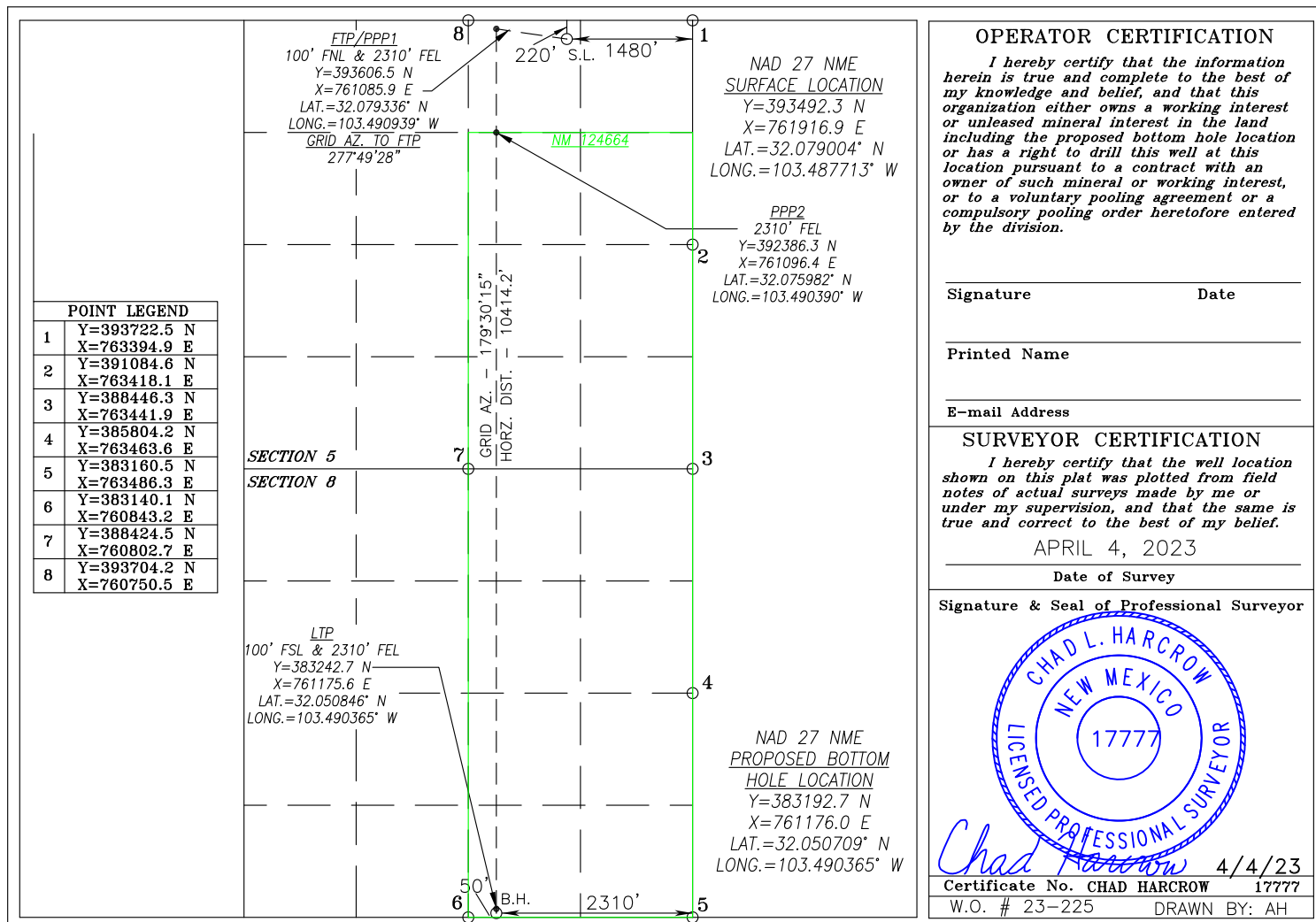
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	5	26-S	34-E		220	NORTH	1480	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	26-S	34-E		50	SOUTH	2310	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

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Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcmap
Property Code	Property Name GUNNER 8 FEDERAL COM	Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3345.7'

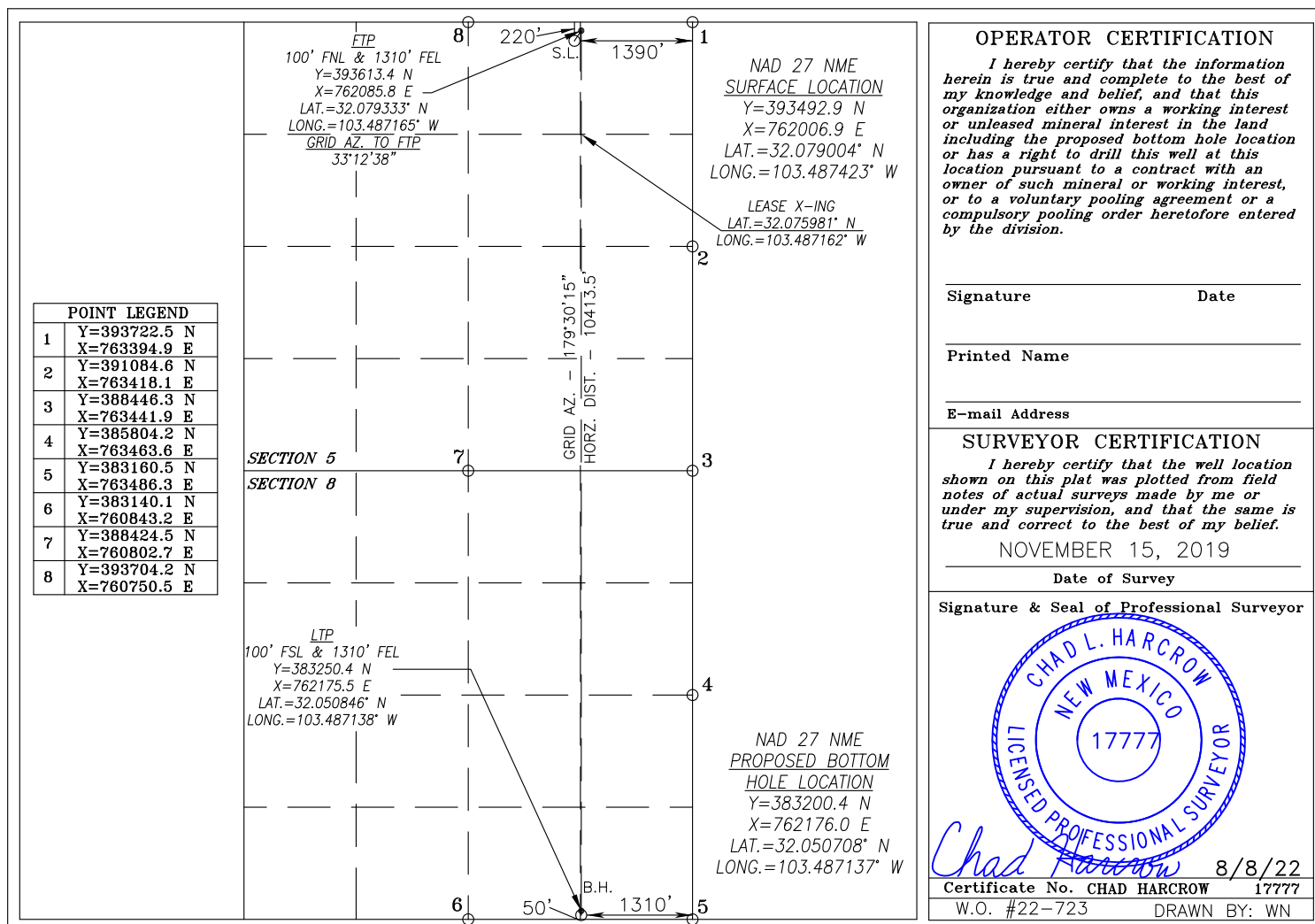
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	5	26-S	34-E		220	NORTH	1390	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	26-S	34-E		50	SOUTH	1310	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp Pool
Property Code	Property Name GUNNER 8 FEDERAL COM	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3345.8'

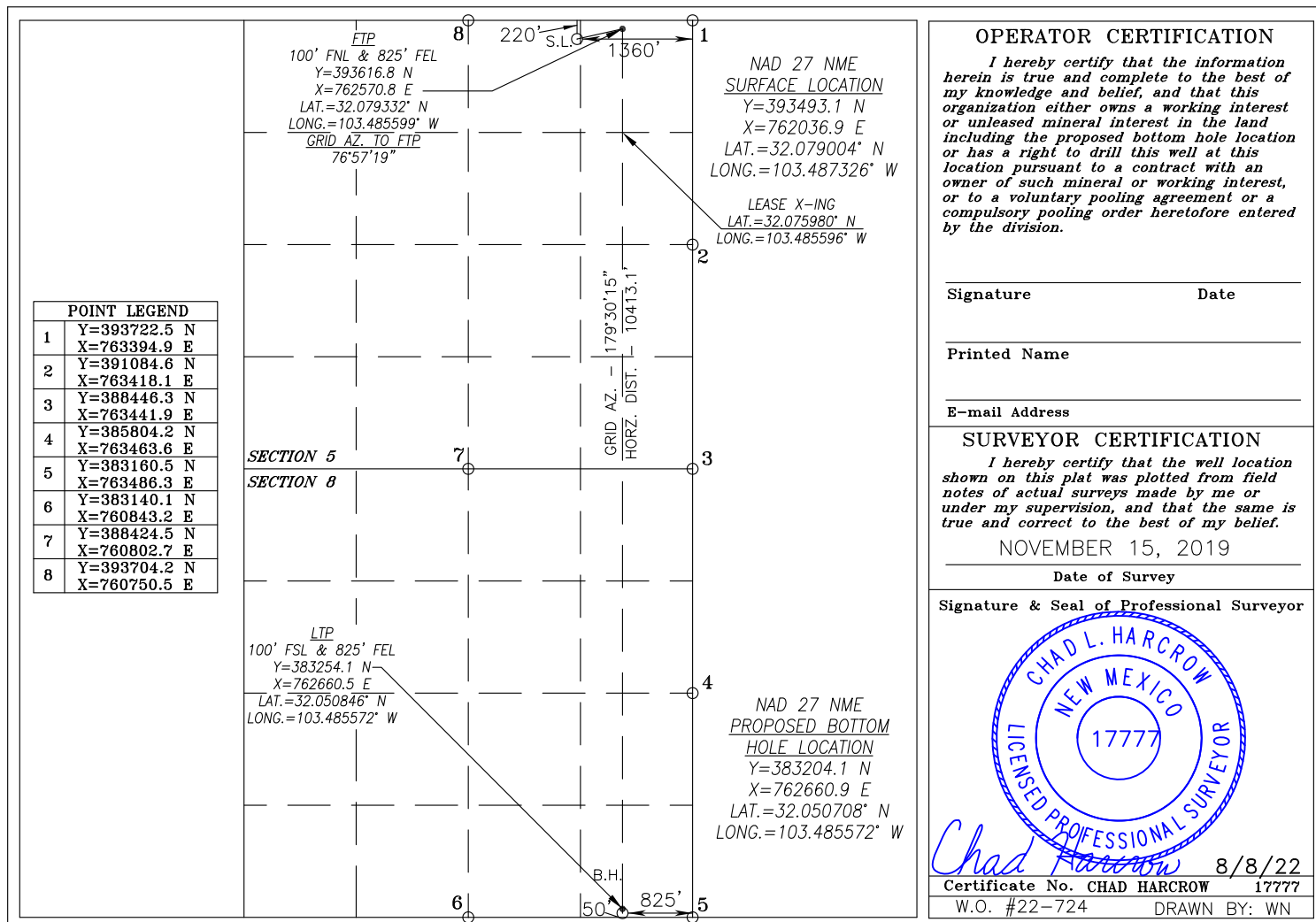
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	5	26-S	34-E		220	NORTH	1360	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	26-S	34-E		50	SOUTH	825	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code	Property Name GUNNER 8 FEDERAL COM	Well Number 706H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3346.2'

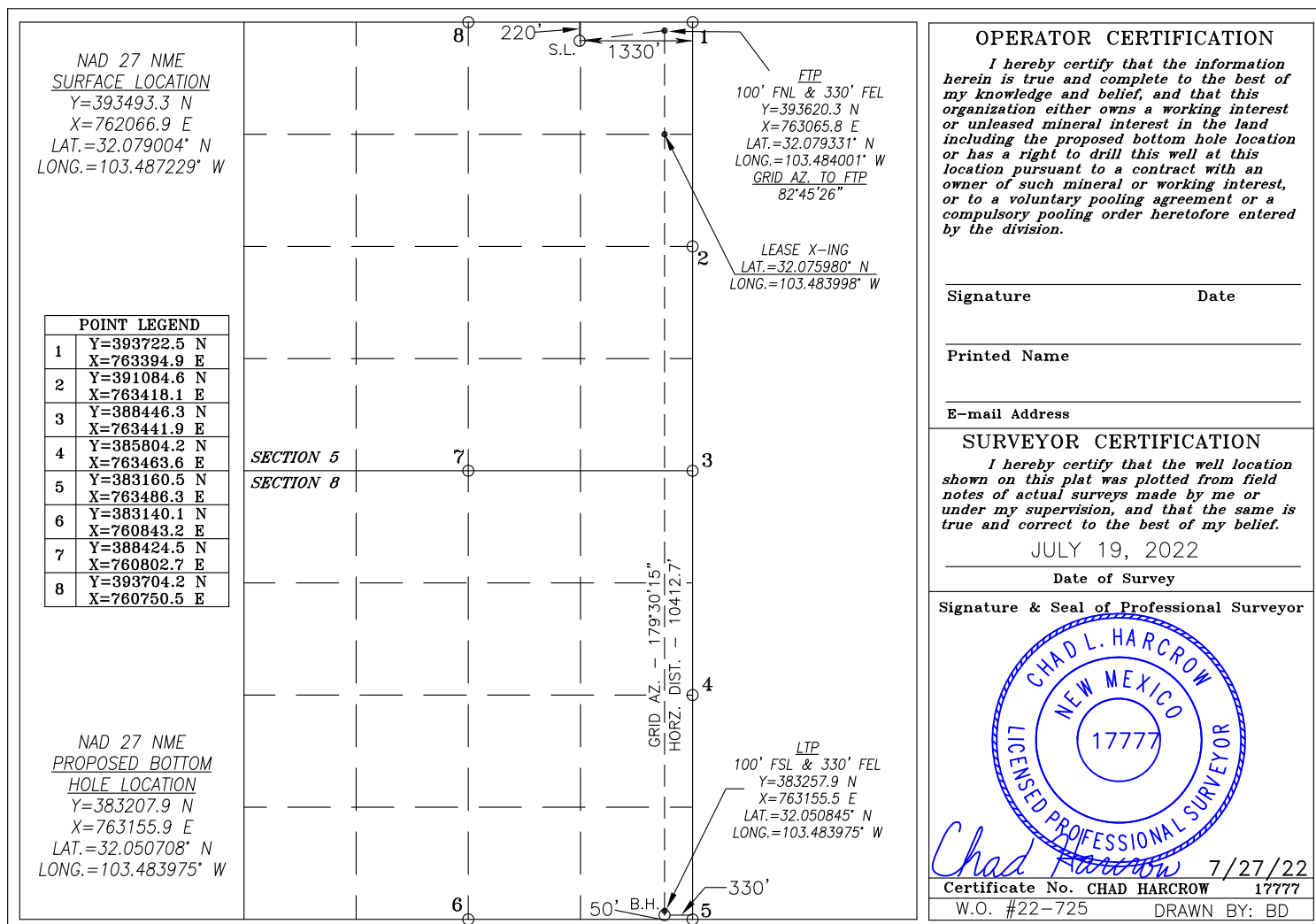
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	5	26-S	34-E		220	NORTH	1330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	26-S	34-E		50	SOUTH	330	EAST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

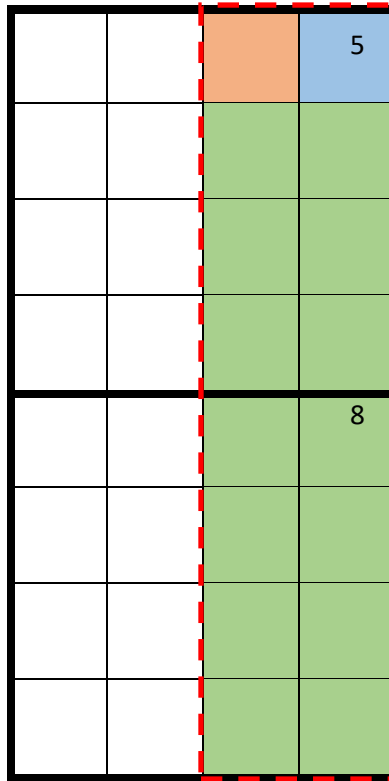
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Gunner 8 Federal Com Project

E/2 of Section 5, T26S, R34E, Lea County, NM

E/2 of Section 8, T26S, R34E, Lea County, NM



- Section Boundary Lines



- JOA Contract Area/CA/DPU



- USA NM-124664 (Tract 1)



- Fee Leases (Tract 2)



- Fee Leases (Tract 3)

COG Operating, LLC
Case No. 23958
Exhibit A-3

Unit Working Interest

COG Operating LLC	88.910952%
MRC Permian Company	1.576606%
Chief Capital (O&G) II, LLC	0.723741%
Yates Brothers	0.672743%
Marathon Oil Permian LLC	
or OMJVI Minerals Sub, LP	0.300926%
Marathon Oil Permian LLC	
or Fortis Minerals II, LLC	0.162037%
Devon Energy Production Company, LP	
or Marc T. Wray Trust 2008	0.065104%
Devon Energy Production Company, LP	
or Andrew Wray	0.065104%
Chevron U.S.A. Inc.	0.043403%
Tundra AD3 LP	0.144314%
Sugarberry Minerals LP	1.041667%
Fortis Minerals II, LLC	0.043403%
BEXP I OG, LLC	2.700000%
BEXP I MAC, LLC	3.550000%
Total	100.000000%

Tract 1 – E2 of Section 8 and SE and S2NE of Section 5, T26S, R34E, Lea County, NM

COG Operating LLC	100.000000%
Total	100.000000%

Tract 2 – NWNE of Section 5, T26S, R34E, Lea County, NM

COG Operating LLC	22.575231%
MRC Permian Company	25.225695%
Chief Capital (O&G) II, LLC	11.579861%
Yates Brothers	10.763889%
Marathon Oil Permian LLC	
or OMJVI Minerals Sub, LP	4.814815%
Marathon Oil Permian LLC	
or Fortis Minerals II, LLC	2.592593%
Devon Energy Production Company, LP	
or Marc T. Wray Trust 2008	1.041667%
Devon Energy Production Company, LP	
or Andrew Wray	1.041667%
Chevron U.S.A. Inc.	0.694445%
Tundra AD3 LP	2.309028%
Sugarberry Minerals LP	16.666667%
Fortis Minerals II, LLC	0.694445%
Total	100.000000%

Tract 3 – NENE of Section 5, T26S, R34E, Lea County, NM

BEXP I OG, LLC	43.200000%
BEXP I MAC, LLC	<u>56.800000%</u>
Total	100.000000%

Pooled Party List**Working Interest Owners**

MRC Permian Company
Chief Capital (O&G) II, LLC
Marathon Oil Permian LLC
Devon Energy Production Company, LP
Chevron U.S.A. Inc.

Unleased Mineral Interest Owners

Yates Brothers
Fortis Minerals II, LLC
Sugarberry Minerals, LP
Marc T. Wray Trust 2008
Andrew Wray
OMJVI Minerals Sub, LP
Tundra AD3, LP

Pooled Parties are Highlighted in Yellow



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

4/11/2023

Via Fedex

Andrew Wray
3406 Shadow Springs Court
Houston, TX 77082

Re: **Well Proposal – Gunner 8 Federal Com E/2 WC**
Township 26 South, Range 34 East, N.M.P.M.
Section 5: E/2
Section 8: E/2
Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC (“COG”), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located within a proposed horizontal well spacing unit dedicated to the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico (collectively, the “Operation”). The surface locations will be located in the NW/4NE/4 of Section 5, T26S-R34E (or another legal location chosen by Operator).

- **Gunner 8 Federal Com 601H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,972 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1390' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 1310' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 1310' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 1310' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure (“AFE”).
- **Gunner 8 Federal Com 602H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,971 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1450' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 2310' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 2310' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 2310' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure (“AFE”).

COG Operating, LLC
Case No. 23958
Exhibit A-4

COG Operating LLC is a wholly owned subsidiary of ConocoPhillips

- **Gunner 8 Federal Com 701H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,752 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1360' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 1825' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 1825' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 1825' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure ("AFE").
- **Gunner 8 Federal Com 702H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,753 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1420' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 1650' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 1650' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 1650' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure ("AFE").
- **Gunner 8 Federal Com 706H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,972 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1330' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 330' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 330' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 330' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure ("AFE").

COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100%/300% Non-Consenting Penalty;
- \$8000 Drilling and \$800 Producing Rate; and
- COG Operating LLC named as Operator.

If you do not wish to participate, COG would like to discuss leasing your mineral interest in the spacing unit under the following indicative terms, subject to verification of any prior oil and gas leases covering this interest having terminated, confirmation of title and final management approval:

- Two Year Primary Term;
- \$5,000/net acre bonus, with a 25% royalty; and
- Preliminary title information indicates ownership of 0.416667 net mineral acres.

Please indicate your desire to lease your unleased mineral interest to COG by contacting me at the email or telephone number below. The offer for lease will expire on April 28, 2023, unless extended by COG prior to that date.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to michael.potts@conocophillips.com.

If you have any questions, please do not hesitate to contact me at 432-253-4542.

Sincerely,

COG Operating LLC



Michael Potts
Staff Land Negotiator

Participation Elections:

_____ I/We hereby elect to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 601H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 601H

_____ I/We hereby elect to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 602H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 602H

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GUNNER 8 FEDERAL COM 701H

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GUNNER 8 FEDERAL COM 702H

_____ I/We hereby elect to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 706H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 706H

Andrew Wray

By: _____

Date: _____



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

2/8/2023

Chevron U.S.A. Inc.
1400 Smith St.
Houston, TX 77002

Via Fedex, Return Receipt Requested

Re: **Well Proposal – Gunner 8 Federal Com E/2 WC**
Township 26 South, Range 34 East, N.M.P.M.
Section 5: E/2
Section 8: E/2
Lea County, New Mexico

Dear Sir or Madam:

COG Operating LLC (“COG”), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located within a proposed horizontal well spacing unit dedicated to the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico (collectively, the “Operation”). The surface locations will be located in the NW/4NE/4 of Section 5, T26S-R34E (or another legal location chosen by Operator).

- **Gunner 8 Federal Com 601H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,972 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1390' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 1310' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 1310' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 1310' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure (“AFE”).
- **Gunner 8 Federal Com 602H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,971 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1450' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 2310' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 2310' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 2310' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure (“AFE”).

- **Gunner 8 Federal Com 701H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,752 feet. The estimated surface hole location for this well is proposed at approximately 220' FNL, 1360' FEL of Section 5 or a legal location in Section 5. The first take point for this well is estimated at approximately 100' FNL, 1825' FEL of Section 5, and the last take point is estimated at approximately 100' FSL, 1825' FEL of Section 8. The estimated bottom hole location for this well is proposed at approximately 50' FSL, 1825' FEL of Section 8 or a legal location in Section 8. The dedicated horizontal spacing unit will be the E/2 of Section 5 and E/2 of Section 8, T26S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,026,465.05, as shown on the attached Authority for Expenditure ("AFE").
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COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100%/300% Non-Consenting Penalty;
- \$8000 Drilling and \$800 Producing Rate; and
- COG Operating LLC named as Operator.

If you do not wish to participate, COG would like to discuss term assigning your interest in the contract area under the following indicative terms, subject to final management approval:

- Two Year Primary Term;
- \$5,000/net acre bonus, with an effective NRI of 75%, delivered to assignee; and
- ORRI reserved by Assignor of the positive difference, if any, between existing burdens and 25%.

Please indicate your desire to term assign your Working Interest to COG by contacting me at the email or telephone number below. The offer for term assignment will expire on February 23rd, 2023, unless extended by COG prior to that date.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your participation elections in the spaces provided below, sign, and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to michael.potts@conocophillips.com.

If you have any questions, please do not hesitate to contact me at 432-999-0260

Sincerely,

COG Operating LLC



Michael Potts
Staff Land Negotiator
michael.potts@conocophillips.com

Participation Elections:

_____ I/We hereby elect to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 601H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 601H

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GUNNER 8 FEDERAL COM 602H

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GUNNER 8 FEDERAL COM 702H

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GUNNER 8 FEDERAL COM 706H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
GUNNER 8 FEDERAL COM 706H

Chevron U.S.A. Inc.

By: _____

Name: _____

Title: _____

Date: _____

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name GUNNER 8 FEDERAL COM
706H

Job Type Drill (Ver)

State New Mexico - 30

County/Parish Lea - 025

Authorization Number WA7.XDC.0078

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,712,000.00	\$0.00	\$0.00	\$168,630.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$15,000.00	\$0.00	\$57,200.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,010,523.00
D000: LOCATION (WELLSITE RELATED)	\$21,930.00	\$12,500.00	\$0.00	\$40,329.00
E000: RIGS & RIG RELATED	\$950,133.33	\$0.00	\$0.00	\$18,600.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$241,000.00	\$861,000.00	\$0.00	\$0.00
G000: FLUID AND CHEMICALS SERVICES	\$313,950.00	\$45,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$339,500.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$326,455.72	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$46,000.00	\$0.00	\$0.00	\$0.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$2,894,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$86,250.00	\$35,000.00	\$0.00	\$19,500.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$348,600.00	\$576,000.00	\$0.00	\$11,550.00
R000: BITS & MILLS	\$135,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$125,500.00	\$340,000.00	\$0.00	\$17,100.00
T000: MISCELLANEOUS	\$427,550.00	\$147,000.00	\$0.00	\$155,364.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$324,000.00	\$0.00	\$8,500.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$0.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,300.00	\$22,000.00	\$0.00	\$26,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total	\$5,197,669.05	\$5,295,500.00	\$0.00	\$1,533,296.00

Project Tangibles:	1,787,000.00	15,000.00	0.00	1,236,353.00
Project Intangibles:	3,410,669.05	5,280,500.00	0.00	296,943.00
Project Totals:	5,197,669.05	5,295,500.00	0.00	1,533,296.00

Total Tangibles (\$)	3,038,353.00
Total Intangibles (\$)	8,988,112.05
Grand Total (\$)	12,026,465.05

Last Edited By trejod

Released to Imaging: 12/5/2023 1:52:39 PM

Last Edited Date Jan 31, 2023

Approved By

Approved Date

trejod

Jan 31, 2023

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name GUNNER 8 FEDERAL COM
601H

Job Type Drill (Ver)

State New Mexico - 30

County/Parish Lea - 025

Authorization Number WA7.CDE.B067

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,712,000.00	\$0.00	\$0.00	\$168,630.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$15,000.00	\$0.00	\$57,200.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,010,523.00
D000: LOCATION (WELLSITE RELATED)	\$21,930.00	\$12,500.00	\$0.00	\$40,329.00
E000: RIGS & RIG RELATED	\$950,133.33	\$0.00	\$0.00	\$18,600.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$241,000.00	\$861,000.00	\$0.00	\$0.00
G000: FLUID AND CHEMICALS SERVICES	\$313,950.00	\$45,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$339,500.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$326,455.72	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$46,000.00	\$0.00	\$0.00	\$0.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$2,894,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$86,250.00	\$35,000.00	\$0.00	\$19,500.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$348,600.00	\$576,000.00	\$0.00	\$11,550.00
R000: BITS & MILLS	\$135,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$125,500.00	\$340,000.00	\$0.00	\$17,100.00
T000: MISCELLANEOUS	\$427,550.00	\$147,000.00	\$0.00	\$155,364.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$324,000.00	\$0.00	\$8,500.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$0.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,300.00	\$22,000.00	\$0.00	\$26,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total	\$5,197,669.05	\$5,295,500.00	\$0.00	\$1,533,296.00

Project Tangibles:	1,787,000.00	15,000.00	0.00	1,236,353.00
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Project Totals:	5,197,669.05	5,295,500.00	0.00	1,533,296.00

Total Tangibles (\$)	3,038,353.00
Total Intangibles (\$)	8,988,112.05
Grand Total (\$)	12,026,465.05

Last Edited By cblair1

Released to Imaging: 12/5/2023 1:52:39 PM

Last Edited Date Jan 10, 2023

Approved By

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name GUNNER 8 FEDERAL COM
602H

Job Type Drill (Ver)

State New Mexico - 30

County/Parish Lea - 025

Authorization Number WA7.XDC.0598

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,712,000.00	\$0.00	\$0.00	\$168,630.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$15,000.00	\$0.00	\$57,200.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,010,523.00
D000: LOCATION (WELLSITE RELATED)	\$21,930.00	\$12,500.00	\$0.00	\$40,329.00
E000: RIGS & RIG RELATED	\$950,133.33	\$0.00	\$0.00	\$18,600.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$241,000.00	\$861,000.00	\$0.00	\$0.00
G000: FLUID AND CHEMICALS SERVICES	\$313,950.00	\$45,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$339,500.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$326,455.72	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$46,000.00	\$0.00	\$0.00	\$0.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$2,894,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$86,250.00	\$35,000.00	\$0.00	\$19,500.00
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R000: BITS & MILLS	\$135,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$125,500.00	\$340,000.00	\$0.00	\$17,100.00
T000: MISCELLANEOUS	\$427,550.00	\$147,000.00	\$0.00	\$155,364.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$324,000.00	\$0.00	\$8,500.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$0.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,300.00	\$22,000.00	\$0.00	\$26,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
Grand Total	\$5,197,669.05	\$5,295,500.00	\$0.00	\$1,533,296.00

Project Tangibles:	1,787,000.00	15,000.00	0.00	1,236,353.00
Project Intangibles:	3,410,669.05	5,280,500.00	0.00	296,943.00
Project Totals:	5,197,669.05	5,295,500.00	0.00	1,533,296.00

Total Tangibles (\$)	3,038,353.00
Total Intangibles (\$)	8,988,112.05
Grand Total (\$)	12,026,465.05

Last Edited By cblair1
Last Edited Date Jan 10, 2023

Released to Imaging: 12/5/2023 1:52:39 PM

Approved By
Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name GUNNER 8 FEDERAL COM
701H

Job Type Drill (Ver)

State New Mexico - 30

County/Parish Lea - 025

Authorization Number WA7.XDC.0599

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,712,000.00	\$0.00	\$0.00	\$168,630.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$15,000.00	\$0.00	\$57,200.00
C000: COMPLETION EQUIPMENT & OTHER	\$0.00	\$0.00	\$0.00	\$1,010,523.00
D000: LOCATION (WELLSITE RELATED)	\$21,930.00	\$12,500.00	\$0.00	\$40,329.00
E000: RIGS & RIG RELATED	\$950,133.33	\$0.00	\$0.00	\$18,600.00
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$241,000.00	\$861,000.00	\$0.00	\$0.00
G000: FLUID AND CHEMICALS SERVICES	\$313,950.00	\$45,000.00	\$0.00	\$0.00
H000: DIRECTIONAL DRILLING / MWD / LWD	\$339,500.00	\$0.00	\$0.00	\$0.00
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$326,455.72	\$0.00	\$0.00	\$0.00
K000: FORMATION EVALUATION	\$46,000.00	\$0.00	\$0.00	\$0.00
M000: COMPLETION & TESTING	\$0.00	\$15,000.00	\$0.00	\$0.00
N000: FORMATION STIMULATION & TREATING	\$0.00	\$2,894,000.00	\$0.00	\$0.00
O000: CERTIFICATION, INSPECT, CONTROL & TEST	\$0.00	\$0.00	\$0.00	\$0.00
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$86,250.00	\$35,000.00	\$0.00	\$19,500.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$348,600.00	\$576,000.00	\$0.00	\$11,550.00
R000: BITS & MILLS	\$135,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$125,500.00	\$340,000.00	\$0.00	\$17,100.00
T000: MISCELLANEOUS	\$427,550.00	\$147,000.00	\$0.00	\$155,364.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$324,000.00	\$0.00	\$8,500.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$0.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,300.00	\$22,000.00	\$0.00	\$26,000.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$0.00	\$0.00	\$0.00	\$0.00
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Last Edited Date Jan 10, 2023

Approved By

Approved Date

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name GUNNER 8 FEDERAL COM
702H

Job Type Drill (Ver)

State New Mexico - 30

County/Parish Lea - 025

Authorization Number WA7.XDC.0600

Cost Feature Group	Grand Total			
	Drilling	Completions	P&A	Facilities
A000: CASING & TUBING	\$1,712,000.00	\$0.00	\$0.00	\$168,630.00
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$15,000.00	\$0.00	\$57,200.00
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P000: TRANSPORTATION SUPPLY & DISPOSAL	\$86,250.00	\$35,000.00	\$0.00	\$19,500.00
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$348,600.00	\$576,000.00	\$0.00	\$11,550.00
R000: BITS & MILLS	\$135,000.00	\$4,000.00	\$0.00	\$0.00
S000: SPECIAL SERVICES	\$125,500.00	\$340,000.00	\$0.00	\$17,100.00
T000: MISCELLANEOUS	\$427,550.00	\$147,000.00	\$0.00	\$155,364.00
U000: PERFORATING & SLICKLINE SERVICES	\$0.00	\$324,000.00	\$0.00	\$8,500.00
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	\$0.00	\$0.00	\$0.00	\$0.00
W000: GENERAL FEES	\$42,500.00	\$5,000.00	\$0.00	\$0.00
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Last Edited By cblair1

Released to Imaging: 12/5/2023 1:52:39 PM

Last Edited Date Jan 10, 2023

Approved By

Approved Date

<u>Owner Name</u>	<u>INTEREST TYPE</u>	<u>Proposal</u>	<u>Add'l Correspondence</u>
Sugarberry Minerals LP	UMI	06/22/23	
			6/29/2023 - received email notifying intent to participate under pooling order
			12/4/2023 - sent email
Chevron U.S.A. Inc.	WI	02/08/23	
			2/21/2023 - sent email
			3/1/2023 - sent email
			3/3/2023 - sent email
			12/4/2023 - sent email
Chief Capital (O&G) II LLC	WI	02/08/23	
			2/21/2023 - sent email
Yates Brothers	UMI	04/11/23	
			12/4/2023 - sent email
MRC Permian Company	WI	02/08/23	
			3/15/2023 - sent email
			4/25/2023 - sent email
			5/4/2023 - sent email
			11/16/2023 - sent email
Marathon Oil Permian LLC	WI	02/08/23	
			2/21/2023 - sent email
Devon Energy Production Company, LP	WI	02/08/23	
			2/14/2023 - received email notifying DVN would not protest being pooled
			5/8/2023 - sent email
Fortis Minerals II, LLC	UMI	04/11/23	
Marc T. Wray Trust 2008	UMI	04/11/23	
			5/9/2023 - sent email
Andrew Wray	UMI	04/11/23	
			4/25/2023 - sent email
			5/9/2023 - sent email
OMJVI Minerals Sub, LP	UMI	04/11/23	
			4/25/2023 - sent email
Tundra AD3, LP	UMI	06/22/23	

COG Operating, LLC
Case No. 23958
Exhibit A-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23958

**SELF-AFFIRMED STATEMENT
OF BEN BREYMAN**

1. I am a geologist with ConocoPhillips, which is the parent company of COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have over 12 years of petroleum geology related experience in the Permian Basin. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a regional locator map that identifies the Gunner 8 Federal Com project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing unit that is the subject of this application.

4. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore paths for the proposed **Gunner 8 Federal Com 601H, Gunner 8 Federal Com 701H, Gunner 8 Federal Com 706H, Gunner 8 Federal Com 602H, and Gunner 8 Federal Com 702H** wells ("Wells") are represented by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

**COG Operating LLC
Case No. 23958
Exhibit B**

5. **Exhibit B-4** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with an purple line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells are labeled on the exhibit. The approximate well-path for the proposed Wells are indicated by a dashed purple line to be drilled from south to north across the units. This cross-section demonstrates the target interval is continuous across the Unit.


7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

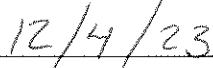
8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Ben Breyman


Date

CHARLES BENJAMIN BREYMAN

breyman77@gmail.com

432-816-4168

6115 Wichita Court
Midland, TX 79707

With over 12 years of industry experience spanning both operations and development, I bring a wealth of knowledge and expertise to the table. My skills include expertly planning and executing multibench horizontal wells, leading teams of geologists and geosteers, and collaborating seamlessly with other multidisciplinary team members. I am also formally trained in Geomechanics, Petrophysics, and a range of tools including Kingdom, Petra, Spotfire, Starsteer, and Prism

Professional Experience

Senior Development Geologist

July 2023 – Present

ConocoPhillips

Midland, Texas

- Geosteering multiple wells across Lea County in Delaware basin
- Development geologist working with drilling engineers, completion engineers and reservoir engineers to maximize capital efficiencies and execute multibench developments
- Multi bench analysis and associated mapping to maximize full bench development
- Geomechanical logs evaluation to assist in frac completions and mitigate issues
- Geochemical analysis work to evaluate SRV and DRV

Senior Development Geologist

April 2018 – Present

Endeavor Energy Resources

Midland, Texas

- Development geologist working with drilling engineers, completion engineers and reservoir engineers to maximize capital efficiencies and execute multibench developments
- Planned and oversaw 300+ successful wells in the Midland basin
- Seismic interpretation and seismic inversion evaluation
- Well location and gunbarrel design
- Petrophysical analysis and associated mapping to maximize full bench development
- Geomechanical evaluation to determine casing points and optimal mud weights while drilling
- Worked on project to convert triple combo logs to quad combo logs using multivariant calculation
- Helped with Multivariant analysis using drilling and log parameters to optimize WCD drilling
- Utilized geomechanical logs to evaluate frac completions and mitigate issues
- Revochem analysis work to evaluate SRV and DRV

Geologist

February 2013 – April 2018

Reatta Energy

Midland, Texas

- Exploration Geologist currently working to increase production in new fields by finding productive targeted zones using 3D seismic and Drillinginfo program along with related logs.
- Oversaw the drilling and evaluation of 23 wells in the Midland basin.
- Seismic interpretation and attribute evaluation
- Well location placement
- Petrophysical analysis and log calculations
- Presented multimillion dollar prospects to investors

COG Operating LLC
Case No. 23958
Exhibit B-1

Manager/ Geologist**October 2012 – February 2013****Breyman Producing LLC.****Big Spring, Texas**

- Helped file production reports and files with the RRC
- Geological evaluation of producing fields
- Helped increase production with re-completions and work-overs

Field Geologist**October 2011 – October 2012****Chesapeake Energy Corp****Oklahoma City, OK**

- Participated in onsite geology work for over 20 unconventional sites drilled across Oklahoma and Texas panhandle
- Trained 1 new geologist and 4 field geologists
- Daily collaboration with the head geologist covering the well sites
- One of the top performing Field Geologist for Chesapeake Energy.

Manager/ Geotech**April 2008 – October 2011****Breyman Producing LLC.****Big Spring, Texas**

- Helped oversee the geology and production of 30 total wells in the San Andres and Greyburg formations
- Reviewed rules and regulations to keep RRC compliance
- Production reports
- Supervision of work overs
- Maintained all oil field equipment

EDUCATION**Master of Science – Petroleum Geology****2014 - 2016**

University of Texas Permian Basin

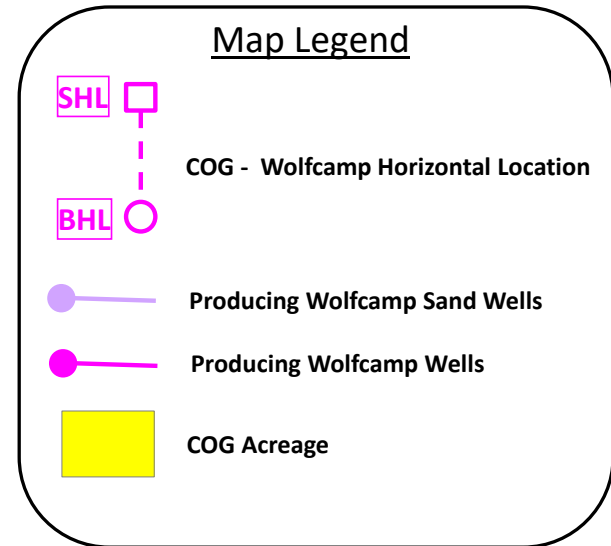
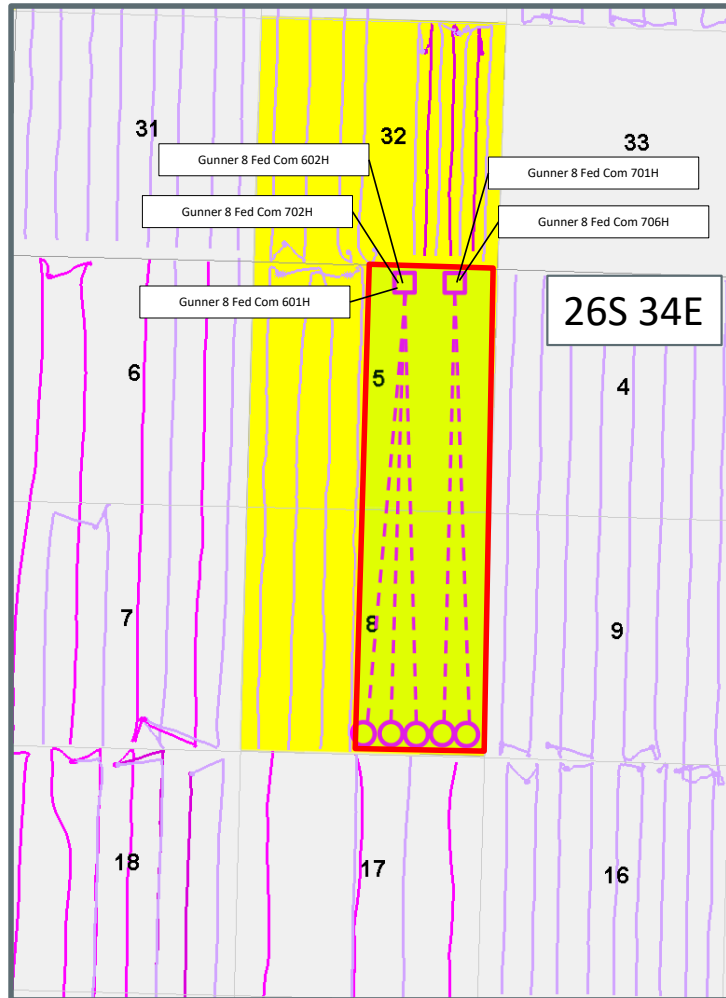
Odessa, Texas

Bachelor of Science – Geology**2008-2011**

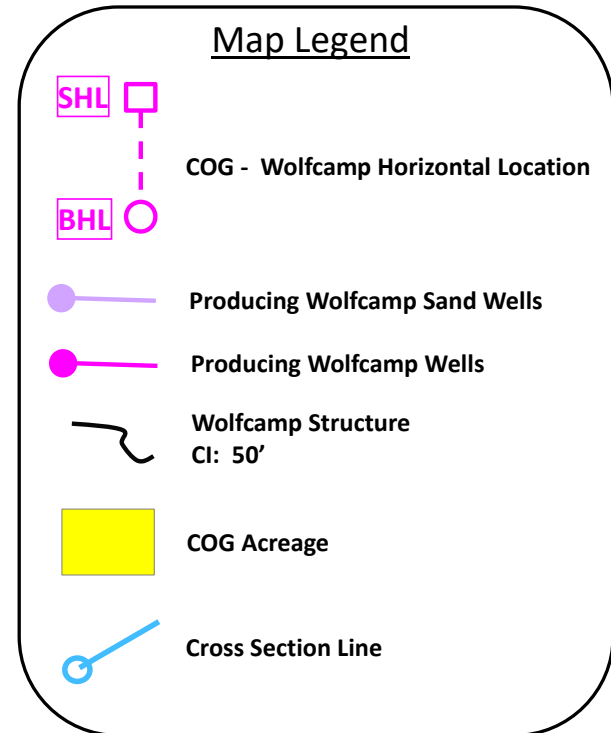
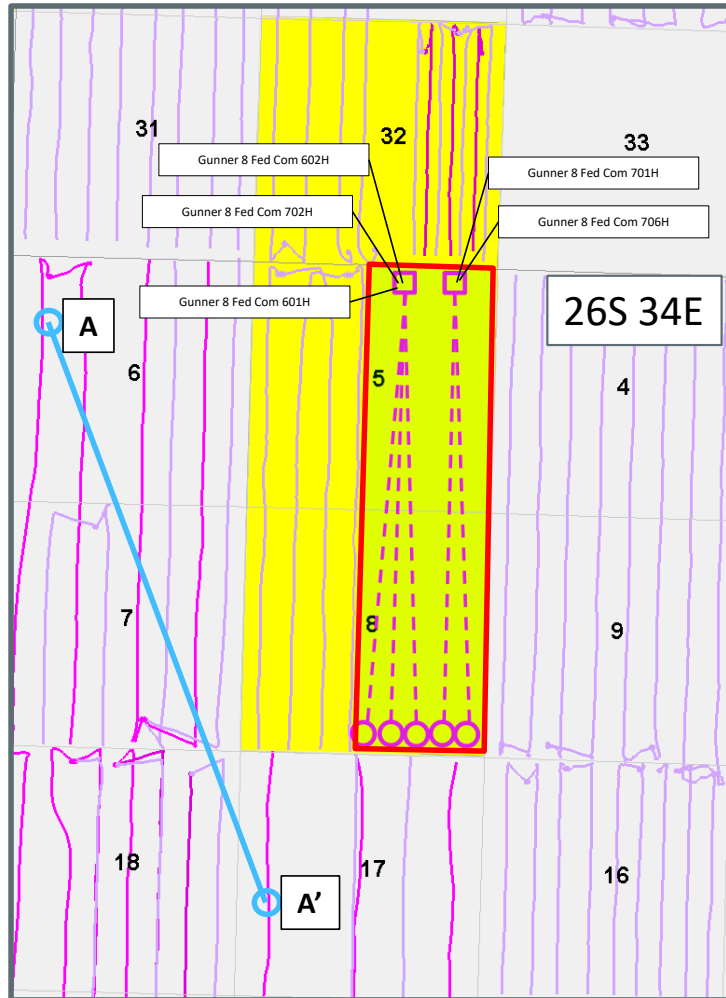
University of Texas Permian Basin

Odessa, Texas

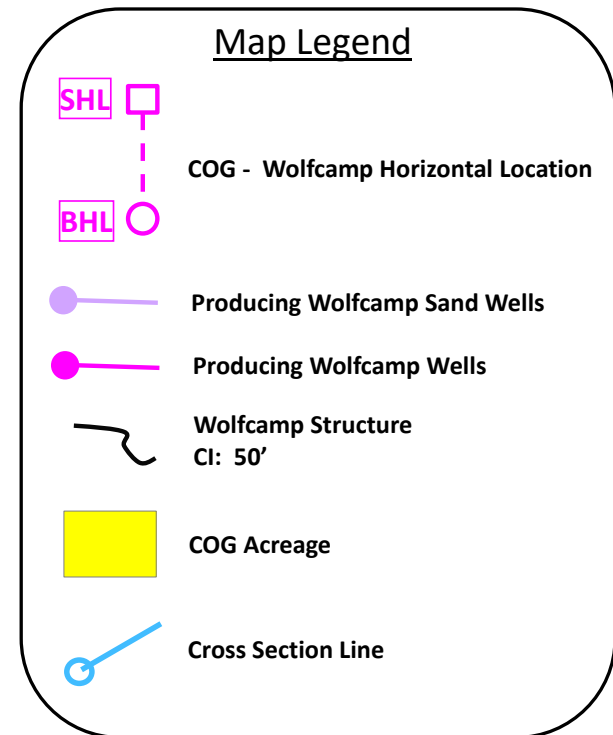
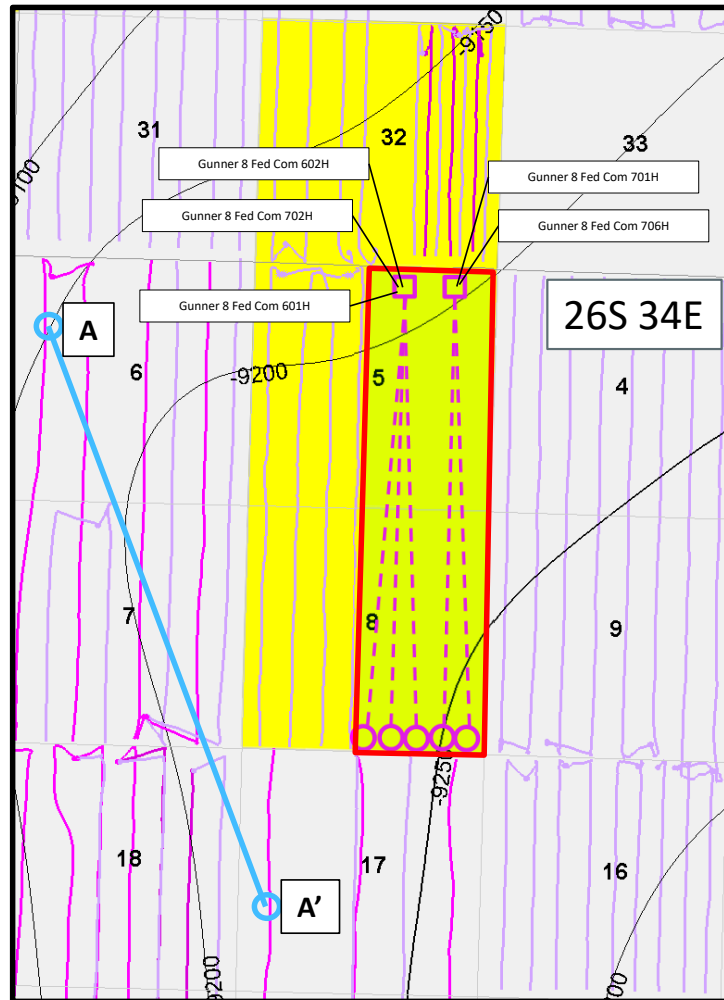
Case No. 23958: Gunner 8 Federal Com (E/2 WC) 601H, 701H, 706H, 602H and 702H



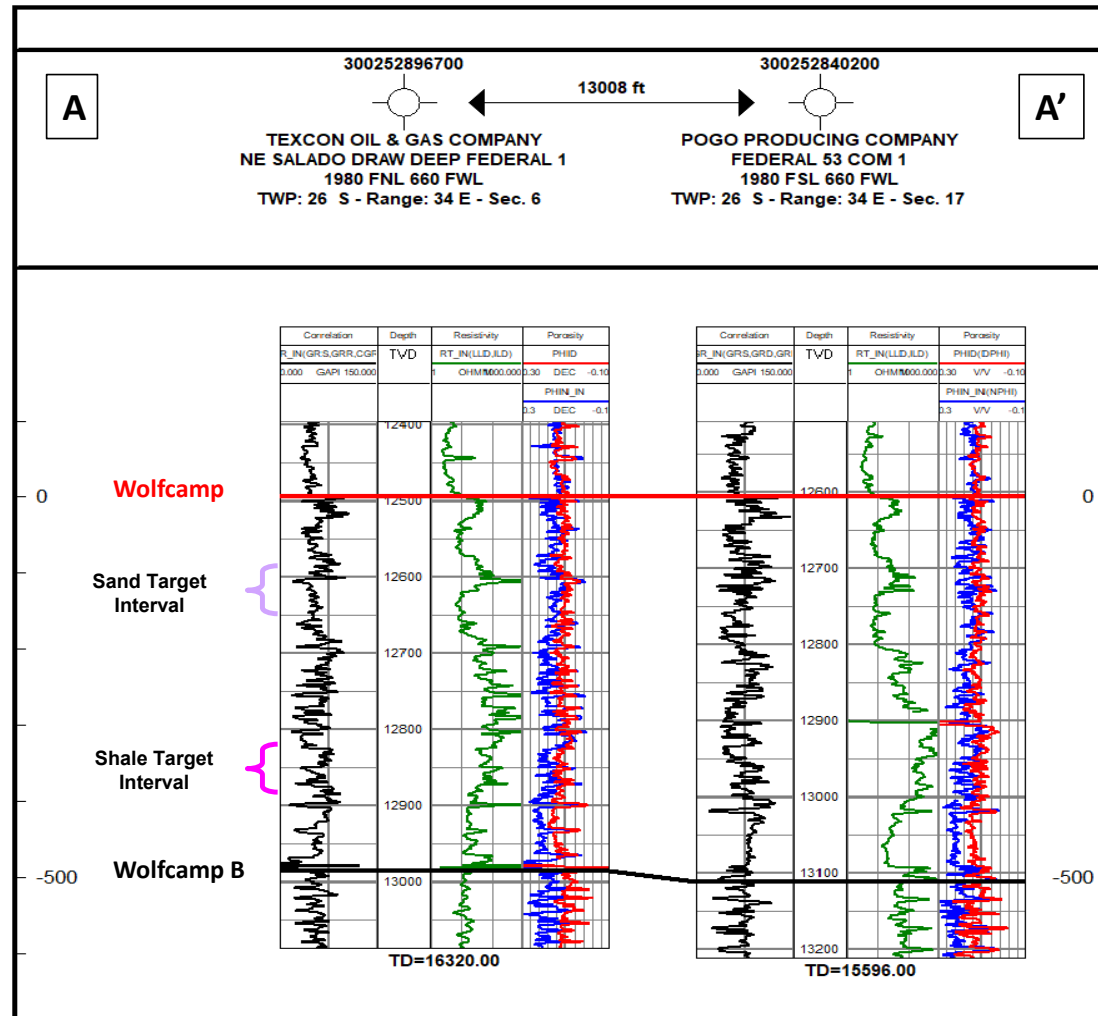
X-section location map



Wolfcamp Subsea Structure Map



Case No. 23958: Gunner 8 Federal Com (E/2 WC) Cross Section A-A'



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 23958

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 22, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 5, 2023
Date

**COG Operating, LLC
Case No. 23958
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

November 16, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23958 – Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Michael Potts, CPL, Land Negotiator at ConocoPhillips, at (432) 253-4542 if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

COG Operating, LLC
Case No. 23958
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 23958

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Chevron U.S.A. Inc. 1400 Smith St Houston, TX 77002	11/16/23	Per USPS Tracking Last Checked 12/01/23): 11/25/23 – Delivery attempted.
Chief Capital (O&G) II LLC 8111 Westchester, Ste 900 Dallas, TX 75225	11/16/23	11/27/23
Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, OK 73102	11/16/23	12/01/23
Fortis Minerals II, LLC PO Box 470698 Fort Worth, TX 76147	11/16/23	Per USPS Tracking Last Checked 12/01/23): 11/22/23 – Individual picked up at post office.
MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	11/16/23	11/27/23
Marathon Oil Permian LLC 990 Town and Country Boulevard Houston, TX 77024	11/16/23	Per USPS Tracking Last Checked 12/01/23): 11/24/23 – Item in transit to next facility.
Marc T. Wray Trust 2008 C/O Hill Barth and King, LLC 100 Pinewood Land, Ste 201 Warrendale, PA 15086	11/16/23	11/27/23
OMJVI Minerals Sub, LP C/O OneMap Mineral Services, LLC 5300 Memorial Drive, Ste 430 Houston, TX 77007	11/16/23	11/27/23
Sugarberry Minerals, LP 5950 Cedar Springs Road, Suite 230 Dallas, TX 75235	11/16/23	Per USPS Tracking Last Checked 12/01/23): 11/24/23 – Item in transit to next facility.

**COG Operating, LLC
Case No. 23958
Exhibit C-2**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

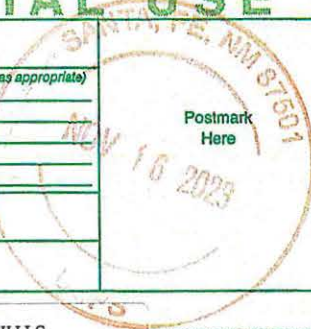
CASE NO. 23958

NOTICE LETTER CHART

Tundra AD3, LP 2100 Ross Avenue, Suite 1870 Dallas, TX 75201	11/16/23	11/28/23
Andrew Wray 3406 Shadow Springs Court Houston, TX 77082	11/16/23	Per USPS Tracking Last Checked 12/01/23): 11/25/23 – Delivery attempted.
Yates Brothers PO Box 1394 Artesia, NM 88211	11/16/23	11/27/23

7020 0640 0000 0304 0237

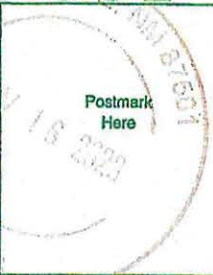
USPS Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Ap.	Chief Capital (O&G) II LLC 8111 Westchester, Ste 900 Dallas, TX 75225
City, State, Z	23958 - COG Gunner
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

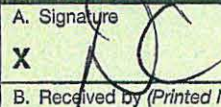


SENDER: COMPLETE THIS SECTION ■ Complete Items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Chief Capital (O&G) II LLC 8111 Westchester, Ste 900 Dallas, TX 75225 23958 - COG Gunner		A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) C. Date of Delivery Stan Logan J. 11-20-23 D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
9590 9402 8299 3094 9840 09 2. Article Number (Transfer from service label) 7020 0640 0000 0304 0237		RECEIVED NOV 27 2023 3. Service Type <i>Frankie Shanor LLC</i> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Express® <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

COG Operating, LLC
 Case No. 23958
 Exhibit C-3

7020 0640 0000 0304 0220

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and /	Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, OK 73102
City, State,	23958 - COG Gunner
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to: Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, OK 73102 23958 - COG Gunner	B. Received by (Printed Name) C. Date of Delivery
2. Article Number (Transfer from service label) 7020 0640 0000 0304 0220	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="text-align: center; font-size: 1.2em;">DEC 01 2023</div>
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt


CERTIFIED MAIL® RECEIPT
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To
 Street and A/City, State, ZIP+4®
 MRC Permian Company
 5400 LBJ Freeway, Ste 1500
 Dallas, TX 75240
 23958 - COG Gunner

PS Form 3800, January 2023 PSN 7530-02-000-90-17 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X NOV 27 2023 <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) Brown C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No RECEIVED NOV 27 2023
1. Article Addressed to: MRC Permian Company 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240 23958 - COG Gunner  9590 9402 8299 3094 9840 30	3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Adult Signature Santa Fe NM 87505 <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
2. Article Number (Transfer from service label) 9589 0710 5270 0104 1941 69	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0104 1941 38

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt.

City, State, ZIP+4

 Marc T. Wray Trust 2008
 C/O Hill Barth and King, LLC
 100 Pinewood Land, Ste 201
 Warrendale, PA 15086

23958 - COG Gunner

Postmark
Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Marc T. Wray Trust 2008
 C/O Hill Barth and King, LLC
 100 Pinewood Land, Ste 201
 Warrendale, PA 15086

23958 - COG Gunner



9590 9402 8299 3094 9840 61

2. Article Number (Transfer from service label)

9589 0710 5270 0104 1941 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Hina Peace*☐ Agent☐ Addressee

B. Received by (Printed Name)

HINA PEACE

C. Date of Delivery

11/21/23

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No**RECEIVED**

NOV 27 2023

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☐ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Insured Mail (over \$500)

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To OMJVI Minerals Sub, LP
 C/O OneMap Mineral Services, LLC
 5300 Memorial Drive, Ste 430
 Houston, TX 77007
 City, State 23958 - COG Gunner

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED NOV 27 2023</p>
<p>1. Article Addressed to:</p> <p>OMJVI Minerals Sub, LP C/O OneMap Mineral Services, LLC 5300 Memorial Drive, Ste 430 Houston, TX 77007 23958 - COG Gunner</p> <p>9590 9402 8299 3094 9840 78</p>	<p>3. Service Type <input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0104 1941 21</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™
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OFFICIAL RECEIPT

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent To
 Street and Apt. No., or P.O. Box No. Tundra AD3, LP
 2100 Ross Avenue, Suite 1870
 City, State, ZIP+4® Dallas, TX 75201
 23958 - COG Gunner

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tundra AD3, LP
 2100 Ross Avenue, Suite 1870
 Dallas, TX 75201

23958 - COG Gunner

9590 9402 8299 3094 9836 68

2. Article Number (Transfer from service label)
 9589 0710 5270 0104 1941 07

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☒ Addressee

B. Received by (Printed Name) C. Date of Delivery 11-20-23

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

RECEIVED
 NOV 28 2023

3. Service Type Hinkle Shanor LLP Priority Mail Express®
 Santa Fe NM 87501 Registered Mail™
☐ Adult Signature ☐ Registered Mail Restricted Delivery
☐ Adult Signature Restricted Delivery ☐ Signature Confirmation™
☐ Certified Mail® ☐ Signature Confirmation Restricted Delivery
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1190 4693

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and A

City, State, &

 Yates Brothers
 PO Box 1394
 Artesia, NM 88211

23958 - COG Gunner

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 Yates Brothers
 PO Box 1394
 Artesia, NM 88211

23958 - COG Gunner



9590 9402 7635 2122 6671 13

2. Article Number (Transfer from service label)

7022 1670 0002 1190 4693

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*☐ Agent☐ Addressee

B. Received by (Printed Name)

Kile Newton

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No**RECEIVED**

NOV 27 2023

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7022 1670 0002 1189 2952

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Ap	Chevron U.S.A. Inc. 1400 Smith St Houston, TX 77002
City, State, Zi	23958 - COG Gunner
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211892952

Copy

Schedule a Redelivery (<https://tools.usps.com/redelivery.htm>)

Latest Update

This is a reminder to arrange for redelivery of your item before December 4, 2023 or your item will be returned on December 5, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before December 4, 2023

November 25, 2023

Available for Pickup

HOUSTON
1500 HADLEY ST
HOUSTON TX 77002-9998
M-F 0700-1900; SAT 0800-1230
November 20, 2023, 1:41 pm

Held at Post Office, At Customer Request

HOUSTON, TX 77002
November 20, 2023, 11:23 am

In Transit to Next Facility

November 19, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

November 18, 2023, 3:23 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 10:07 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Schedule Redelivery



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7020 0640 0000 0304 0213

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Postage	
\$	
Total Postage and Fees	
\$	

Sent To	
Street and A.	Fortis Minerals II, LLC PO Box 470698 Fort Worth, TX 76147
City, State, Z	23958 - COG Gunner

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70200640000003040213

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 9:01 am on November 22, 2023 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76107
November 22, 2023, 9:01 am

Available for Pickup

ARLINGTON HEIGHTS
3101 W 6TH ST
FORT WORTH TX 76107-2778
M-F 0830-1700
November 20, 2023, 9:56 am

Arrived at Post Office

FORT WORTH, TX 76107
November 20, 2023, 9:55 am

In Transit to Next Facility

November 19, 2023

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

Feedback

November 18, 2023, 11:15 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

November 18, 2023, 5:29 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 10:07 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0104 1941 45

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street or	Marathon Oil Permian LLC
City, State	990 Town and Country Boulevard
	Houston, TX 77024
	23958 - COG Gunner
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700104194145

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Delivered
- Out for Delivery
- Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 24, 2023

Arrived at USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
November 18, 2023, 3:23 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101
November 17, 2023, 8:30 am

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
November 16, 2023, 10:07 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0104 1941 14

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To

Street and Apt. Sugarberry Minerals, LP
5950 Cedar Springs Road, Suite 230
Dallas, TX 75235

City, State, ZIP
23958 - COG Gunner

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SPRINGFIELD, NM 87601

Postmark Here
APR 16 2023

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700104194114

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 24, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

November 18, 2023, 8:02 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 10:07 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

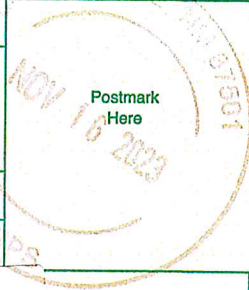
Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1190 4709

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and A	Andrew Wray 3406 Shadow Springs Court Houston, TX 77082
City, State, Z	23958 - COG Gunner
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211904709

Copy

Schedule a Redelivery (<https://tools.usps.com/redelivery.htm>)

Latest Update

This is a reminder to arrange for redelivery of your item before December 4, 2023 or your item will be returned on December 5, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before December 4, 2023

November 25, 2023

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77082

November 20, 2023, 2:06 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

November 18, 2023, 3:23 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 17, 2023, 8:30 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 10:07 pm

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates	▼
Schedule Redelivery	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 22, 2023
and ending with the issue dated
November 22, 2023.


Publisher

Sworn and subscribed to before me this
22nd day of November 2023.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
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GUSSIE RUTH BLACK
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE November 22, 2023

This is to notify all interested parties, including Chevron U.S.A. Inc.; Chief Capital (O&G) II LLC; Devon Energy Production Company, LP; Fortis Minerals II, LLC; MRC Permian Company; Marathon Oil Permian LLC; Marc T. Wray Trust 2008; OMJVI Minerals Sub, LP; Sugarberry Minerals, LP; Tundra AD3, LP; Andrew Wray; Yates Brothers; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 23958). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/oed/hearing-info/>. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 5 and 8, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): **Gunner 8 Federal Com 601H, Gunner 8 Federal Com 701H, and Gunner 8 Federal Com 706H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8; and the **Gunner 8 Federal Com 602H and Gunner 8 Federal Com 702H** wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the **Gunner 8 Federal Com 601H** well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 5 and 8 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17.2 miles southwest of Jal, New Mexico.
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COG Operating, LLC
Case No. 23958
Exhibit C-4