

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 23986

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Offset Ownership Map
A-5	Sample Well Proposal Letters & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Second Bone Spring Subsea Structure Map
B-4	Third Bone Spring Subsea Structure Map
B-5	Stratigraphic Cross-Section
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Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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C-3	Copies of Certified Mail Receipts and Returns

C-4 Affidavit of Publication for November 14, 2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23986	APPLICANT'S RESPONSE
Date	December 7, 2023
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165 (Permian Resources Operating, LLC)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Production, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Michelada
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Parkway; Bone Spring Pool (Code 49622)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 of irregular Sections 3 and 4, and SE/4 of irregular Section 5, Township 20 South, Range 30 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Michelada 5 Fed Com 123H (API # ---) 412' FNL & 1150' FWL (Unit D), Section 11, T20S, R30E 1980' FSL & 2560' FEL (Unit J), Section 5, T20S, R30E Completion Target: Bone Spring (Approx. 8,132' TVD)

Well #2	Michelada 5 Fed Com 124H (API # ---) 402' FNL & 1122' FWL (Unit D), Section 11, T20S, R30E 660' FSL & 2560' FEL (Unit O), Section 5, T20S, R30E Completion Target: Bone Spring (Approx. 8,163' TVD)
Well #3	Michelada 5 Fed Com 133H (API # ---) 430' FNL & 1207' FWL (Unit D), Section 11, T20S, R30E 1650' FSL & 2560' FEL (Unit J), Section 5, T20S, R30E Completion Target: Bone Spring (Approx. 9,410' TVD)
Well #4	Michelada 5 Fed Com 134H (API # ---) 421' FNL & 1179' FWL (Unit D), Section 11, T20S, R30E 330' FSL & 2560' FEL (Unit O), Section 5, T20S, R30E Completion Target: Bone Spring (Approx. 9,541' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Release to Drilling	Exhibit B-1

Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/5/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 23986

**SELF-AFFIRMED STATEMENT
OF MASON MAXWELL**

1. I am a landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Colgate Production, LLC’s (“Colgate”) application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of irregular Sections 3 and 4, and the SE/4 of irregular Section 5, Township 20 South, Range 30 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Michelada 3 Fed Com 123H** and **Michelada 3 Fed Com 133H** wells, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 5; and

**Colgate Production, LLC
Case No. 23986
Exhibit A**

13. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

14. **Exhibit A-5** contains sample well proposal letters and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. Colgate also requests that Permian Resources Operating, LLC (“Permian Resources”) (OGRID No. 372165) be designated operator of the Wells and the Unit.

17. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.

18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. In my opinion, the granting of Colgate’s application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Mason Maxwell

12/1/2023

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 23986

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of irregular Sections 3 and 4, and the SE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico (“Unit”).

In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Michelada 5 Fed Com 123H** and **Michelada 5 Fed Com 133H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 5; and
 - b. **Michelada 5 Fed Com 124H** and **Michelada 5 Fed Com 134H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 5.
3. The completed interval of the Wells will be orthodox.

**Colgate Production, LLC
Case No. 23986
Exhibit A-1**

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- D. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;

- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

*Counsel for Colgate Production, LLC and
Permian Resources Operating, LLC*

Application of Colgate Production LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of irregular Sections 3 and 4, and the SE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Michelada 5 Fed Com 123H** and **Michelada 5 Fed Com 133H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 5; and **Michelada 5 Fed Com 124H** and **Michelada 5 Fed Com 134H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 5. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. Applicant also requests approval of a non-standard spacing unit. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 49622		3 Pool Name Parkway;Bone Spring	
4 Property Code		5 Property Name MICHELADA 3 FED COM			6 Well Number 123H
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC			9 Elevation 3224.35'

10 Surface Location

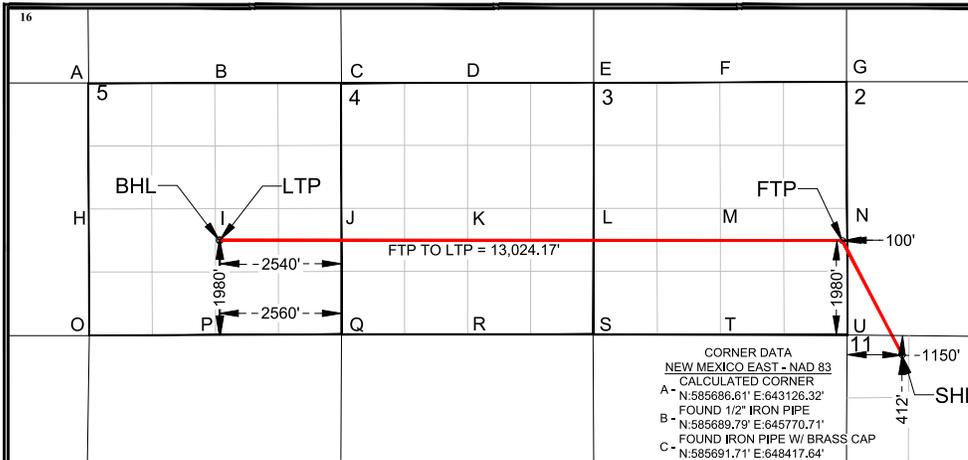
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	20-S	30-E		412'	NORTH	1150'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	5	20-S	30-E		1980'	SOUTH	2560'	EAST	EDDY

12 Dedicated Acres 800	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=660160.17 LAT.= 32.59385419° N Y=579990.39 LONG.= 103.94751342° W NEW MEXICO EAST - NAD 27 X=618979.92 LAT.= 32.59373452° N Y=579928.34 LONG.= 103.94701173° W 412' FNL, 1150' FWL - SECTION 11	FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=658906.21 LAT.= 32.60046497° N Y=582390.94 LONG.= 103.95155700° W NEW MEXICO EAST - NAD 27 X=617726.01 LAT.= 32.60034540° N Y=582328.84 LONG.= 103.95105501° W 1980' FSL, 100' FEL - SECTION 3
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LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=645882.04 LAT.= 32.60059719° N Y=582394.87 LONG.= 103.99384916° W NEW MEXICO EAST - NAD 27 X=604701.81 LAT.= 32.60047799° N Y=582332.85 LONG.= 103.99334628° W 1980' FSL, 2540' FEL - SECTION 5	BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=645862.04 LAT.= 32.60059715° N Y=582394.79 LONG.= 103.99391410° W NEW MEXICO EAST - NAD 27 X=604681.81 LAT.= 32.60047794° N Y=582332.77 LONG.= 103.99341122° W 1980' FSL, 2560' FEL - SECTION 5
--	---

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 02/10/2023

Signature and Seal of Professional Surveyor:

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code 49622	3 Pool Name Parkway;Bone Spring
4 Property Code	5 Property Name MICHELADA 3 FED COM	6 Well Number 124H
7 OGRID No. 371449	8 Operator Name PERMIAN RESOURCES OPERATING, LLC	9 Elevation 3223.89'

10 Surface Location

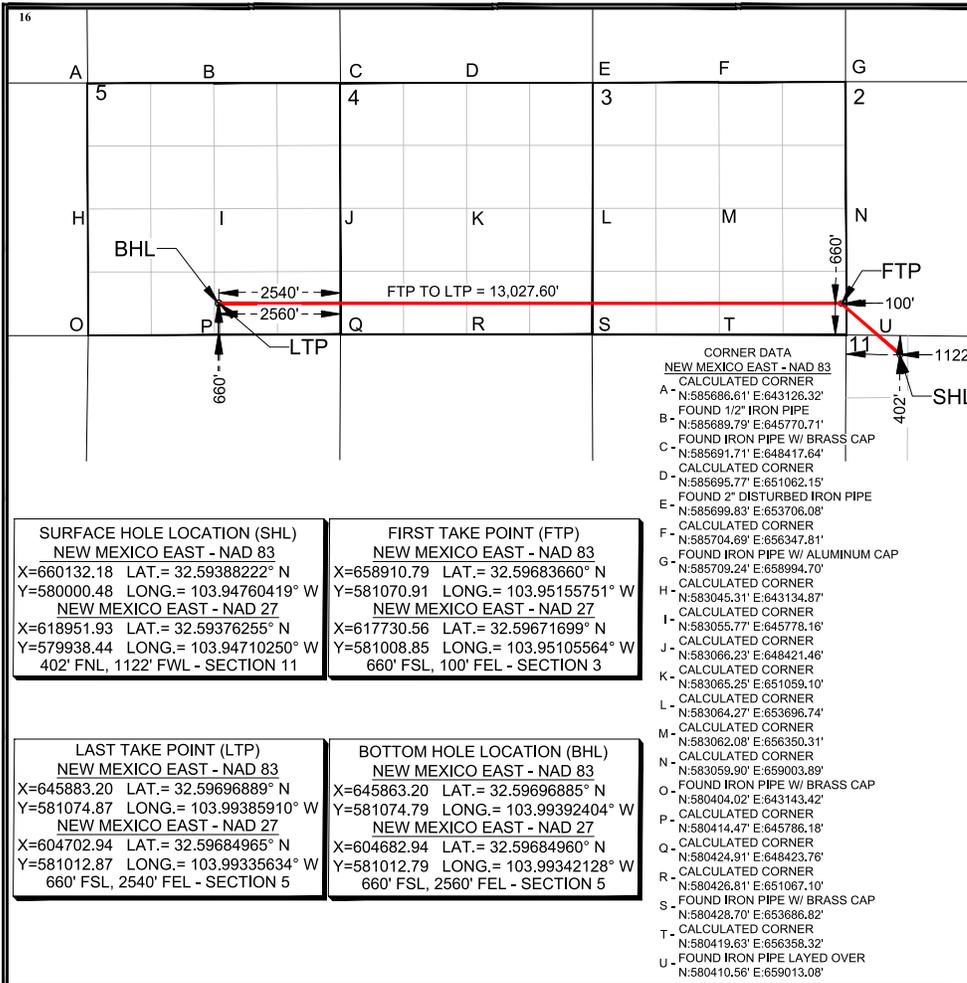
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	20-S	30-E		402'	NORTH	1122'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	5	20-S	30-E		660'	SOUTH	2560'	EAST	EDDY

12 Dedicated Acres 800	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/10/2023

Date of Survey _____

Signature and Seal of Professional Surveyor:

Certificate Number _____

District I
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 49622		3 Pool Name Parkway; Bone Spring	
4 Property Code		5 Property Name MICHELADA 3 FED COM			6 Well Number 133H
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC			9 Elevation 3225.37'

10 Surface Location

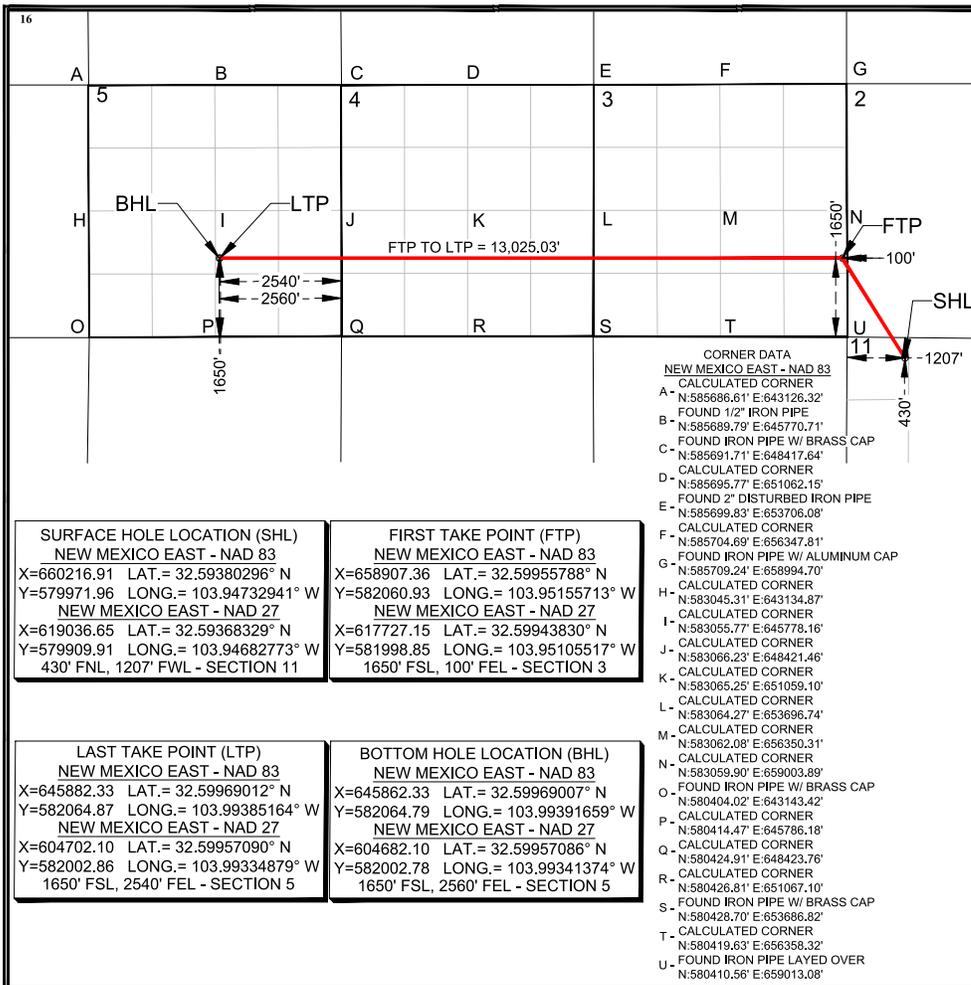
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	20-S	30-E		430'	NORTH	1207'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	5	20-S	30-E		1650'	SOUTH	2560'	EAST	EDDY

12 Dedicated Acres 800	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
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Date of Survey: 02/10/2023

Signature and Seal of Professional Surveyor:

Certificate Number _____

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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4 Property Code		5 Property Name MICHELADA 3 FED COM			6 Well Number 134H
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC			9 Elevation 3224.86'

10 Surface Location

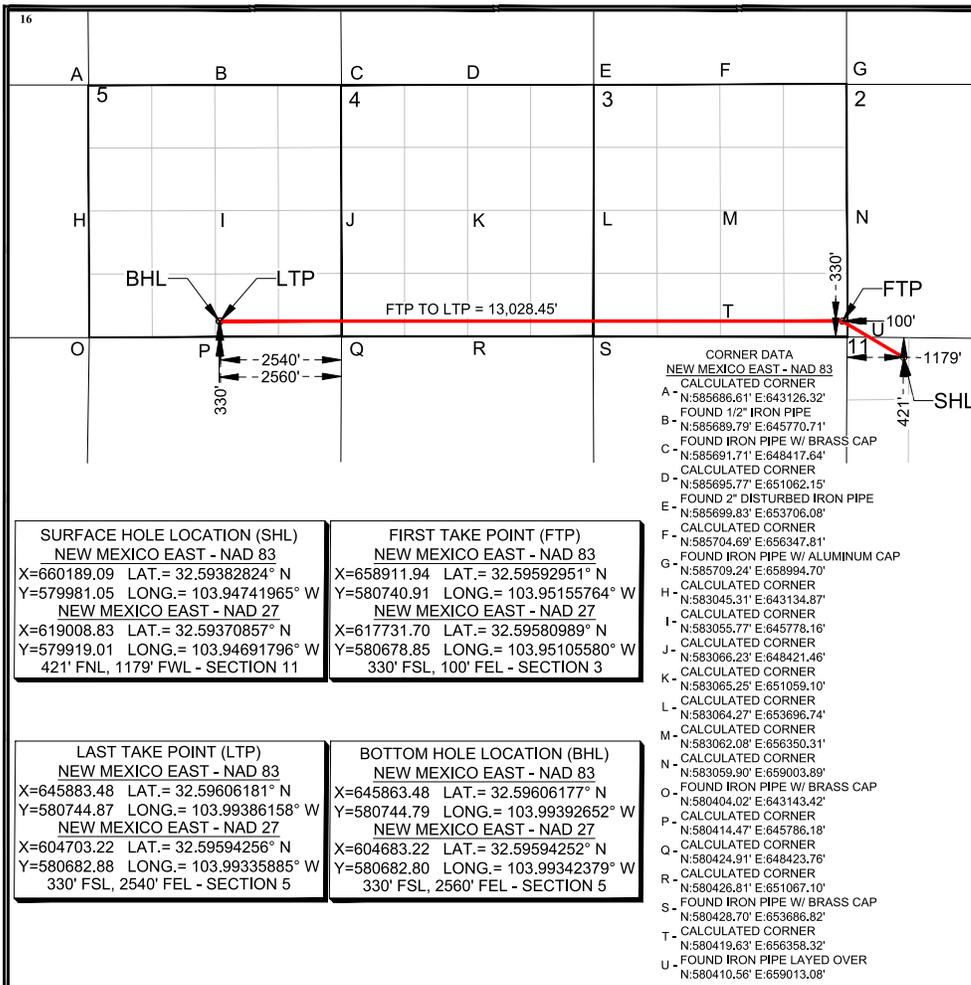
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	20-S	30-E		421'	NORTH	1179'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	5	20-S	30-E		330'	SOUTH	2560'	EAST	EDDY

12 Dedicated Acres 800	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	---------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

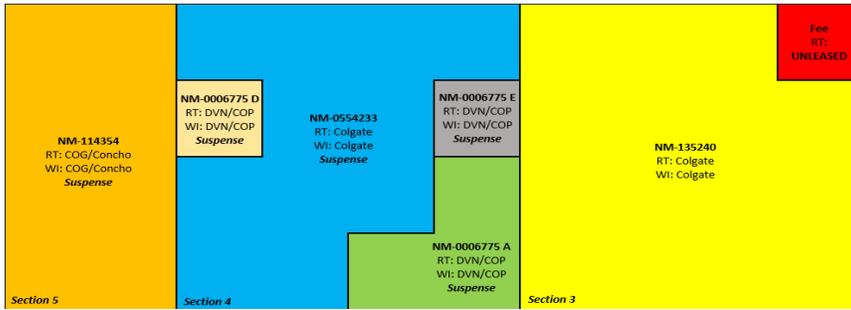
Date of Survey 02/10/2023

Signature and Seal of Professional Surveyor

 Charles L. Jurica
 Professional Surveyor

Certificate Number _____

Land Exhibit: Michelada 5 Fed Com #123H, #124H, #133H, & #134H
 S/2 of Sections 3, 4, & the SE/4 of Section 5, T20S-R3E, Eddy Co., NM



Owner	Pooling?	Documents Sent			Notes
		Proposal	JOA	Com Agmt	
Colgate Production, LLC	N/A	N/A	N/A	N/A	
ConocoPhillips Company	N	Y	Y	Y	Executed All docs
COG Operating, LLC	N	Y	Y	Y	Executed All docs
Concho Oil & Gas, LLC	N	Y	Y	Y	Executed All docs
Geronimo Holding Coporation	N	Y	Y	Y	Executed All docs
Julia Ann Hightower Barnett	Y	Y	Y	Y	
Osprey Oil & Gas, LLC	Y	Y	Y	Y	
Prospector, LLC	Y	Y	Y	Y	
Parrothead Properties, LLC	Y	Y	Y	Y	
Big Three Energy Group, LLC	Y	Y	Y	Y	

Leasehold Ownership	
Owner	Section 3: S/2
Colgate Production, LLC	100.000000%
Leasehold Ownership	
Owner	Section 4: SW/4 and the NW/4SE/4
Colgate Production, LLC	100.000000%
Leasehold Ownership	
Owner	Section 4: NE/4SE/4 and S/2SE/4
Colgate Production, LLC	50.000000%
ConocoPhillips Company	50.000000%
Leasehold Ownership	
Owner	Section 5: N/2SE/4 & SW/4SE/4
COG Operating, LLC	71.250000%
Concho Oil & Gas, LLC	3.750000%
Geronimo Holding Coporation	12.000000%
Julia Ann Hightower Barnett	1.500000%
Osprey Oil & Gas, LLC	1.500000%
Prospector, LLC	7.000000%
Parrothead Properties, LLC	1.500000%
Big Three Energy Group, LLC	1.500000%
Leasehold Ownership	
Owner	Section 5: N/2SE/4 & SW/4SE/4
COG Operating, LLC	71.250000%
Concho Oil & Gas, LLC	3.750000%
Geronimo Holding Coporation	12.000000%
Julia Ann Hightower Barnett	1.500000%
Osprey Oil & Gas, LLC	1.500000%
Prospector, LLC	7.000000%
Parrothead Properties, LLC	1.500000%

Unit Capitation	
Owner	WI
Colgate Production, LLC	72.800000%
ConocoPhillips Company	7.500000%
COG Operating, LLC	14.250000%
Concho Oil & Gas, LLC	0.750000%
Geronimo Holding Coporation	2.400000%
Julia Ann Hightower Barnett	0.300000%
Osprey Oil & Gas, LLC	0.300000%
Prospector, LLC	1.400000%
Parrothead Properties, LLC	0.300000%
Big Three Energy Group, LLC	0.300000%
TOTAL	100.000000%

Colgate Production, LLC
 Case No. 23986
 Exhibit A-3

Michelada N/2 & S/2 - Offset Owner Notice Map

	<p>Notice Party(ies): Permian Resources (N/A)</p> <p>Section 32: SE/4</p>	<p>Notice Party(ies): Permian Resources (N/A)</p> <p>Section 33: S/2</p>	<p>Notice Party(ies): XTO Holdings, LLC</p> <p>Section 34: S/2</p>	
<p>Notice Party(ies): COG Operating, LLC Concho Oil & Gas Parrot Head Pitch Energy Prospector, LLC Rojo, LLC M Zimmerman Trust</p> <p>Section 5: W/2</p>	<p>Michelada N/2 Unit</p>			<p>Notice Party(ies): COG Operating, LLC Concho Oil & Gas</p> <p>Section 2: W/2</p>
	<p>Michelada S/2 Unit</p>			
	<p>Notice Party(ies): Devon Energy</p> <p>Section 8: NW/4</p>	<p>Notice Party(ies): Permian Resources (N/A)</p> <p>Section 9: N/2</p>	<p>Notice Party(ies): Permian Resources (N/A)</p> <p>Section 10: N/2</p>	

**Colgate Production, LLC
Case No. 23986
Exhibit A-4**



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 24, 2023

Via Certified Mail

ConocoPhillips Company
Attn: NM – OBO
600 W. Illinois Ave.
Midland, TX 79701

RE: Well Proposals - Michelada 3 & 5 Fed Com
All of Sections 3, 4 & the E/2 of Section 5, T20S-R30E,
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following eight (8) wells, the Michelada 3 Federal Com and the Michelada 5 Federal Com wells at the following approximate locations within Township 20 South, Range 30 East, Eddy Co., NM:

1. Michelada 5 Fed Com 121H

SHL: 425’ FNL & 1,607’ FWL of Section 5 (or at a legal location within Lot 3, Unit C)
BHL: 660’ FNL & 10’ FEL of Section 3
FTP: 661’ FNL & 2,450’ FWL of Section 5
LTP: 660’ FNL & 100’ FEL of Section 3
TVD: Approximately 8,142’
TMD: Approximately 20,927’
Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Michelada 5 Fed Com 122H

SHL: 432’ FNL & 1,636’ FWL of Section 5 (or at a legal location within Lot 3, Unit C)
BHL: 1,980’ FNL & 10’ FEL of Section 3
FTP: 1,981’ FNL & 2,450’ FWL of Section 5
LTP: 1,980’ FNL & 10’ FEL of Section 3
TVD: Approximately 8,142’
TMD: Approximately 20,927’
Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

3. Michelada 3 Fed Com 123H

SHL: 412’ FNL & 1,150’ FWL of Section 11 (or at a legal location within Unit D)
BHL: 1,980’ FSL & 2,560’ FEL of Section 5
FTP: 1,980’ FSL & 100’ FEL of Section 3
LTP: 1,980’ FSL & 2,540’ FEL of Section 5
TVD: Approximately 8,132’
TMD: Approximately 20,917’
Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Colgate Production, LLC
Case No. 23986
Exhibit A-5

4. Michelada 3 Fed Com 124H

SHL: 402' FNL & 1,122' FWL of Section 11 (or at a legal location within Unit D)

BHL: 660' FSL & 2,560' FEL of Section 5

FTP: 660' FSL & 100' FEL of Section 3

LTP: 660' FSL & 2,540' FEL of Section 5

TVD: Approximately 8,163'

TMD: Approximately 20,948'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

5. Michelada 5 Fed Com 131H

SHL: 411' FNL & 1,549' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 990' FNL & 10' FEL of Section 3

FTP: 991' FNL & 2,450' FWL of Section 5

LTP: 990' FNL & 100' FEL of Section 3

TVD: Approximately 9,410'

TMD: Approximately 22,195'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

6. Michelada 5 Fed Com 132H

SHL: 418' FNL & 1,578' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 2,310' FNL & 10' FEL of Section 3

FTP: 2,311' FNL & 2,450' FWL of Section 5

LTP: 2,310' FNL & 100' FEL of Section 3

TVD: Approximately 9,410'

TMD: Approximately 22,195'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

7. Michelada 3 Fed Com 133H

SHL: 430' FNL & 1,207' FWL of Section 11 (or at a legal location within Unit D)

BHL: 1,650' FSL & 2,560' FEL of Section 5

FTP: 1,650' FSL & 100' FEL of Section 3

LTP: 1,650' FSL & 2,540' FEL of Section 5

TVD: Approximately 9,410'

TMD: Approximately 22,195'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

8. Michelada 3 Fed Com 134H

SHL: 421' FNL & 1,179' FWL of Section 11 (or at a legal location within Unit D)

BHL: 330' FSL & 2,560' FEL of Section 5

FTP: 330' FSL & 100' FEL of Section 3

LTP: 330' FSL & 2,540' FEL of Section 5

TVD: Approximately 9,541'

TMD: Approximately 22,326'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please note that Permian will be applying for non-standard spacing units covering the full N/2 of and S/2 of Sections 3 and 4 and the NE/4 and SE/4 of Section 5 respectively for the purpose of consolidating facility locations, minimizing surface disturbance and preventing economic waste.

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com

Respectfully,



Travis Macha
Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW.

Michelada Fed Com Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Michelada 5 Fed Com 121H		
Michelada 5 Fed Com 122H		
Michelada 3 Fed Com 123H		
Michelada 3 Fed Com 124H		
Michelada 5 Fed Com 131H		
Michelada 5 Fed Com 132H		
Michelada 3 Fed Com 133H		
Michelada 3 Fed Com 134H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

October 3, 2023

Via Certified Mail

ConocoPhillips Company
Attn: NM – OBO
600 W. Illinois Ave.
Midland, TX 79701

RE: Well Proposals - Michelada 3 & 5 Fed Com Correction
All of Sections 3, 4 & the E/2 of Section 5, T20S-R30E,
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator for Colgate Production, LLC, previously proposed the drilling and completion of the following four (4) wells in the Michelada Unit at the following approximate locations within Township 20 South, Range 30 East, Eddy Co., NM. The purpose of this letter is to give notice of a correction as it relates to the Total Vertical Depth & Total Measured Depth (TVD's & TMD's) on the below captioned wells:

1. Michelada 5 Fed Com 121H

SHL: 425' FNL & 1,607' FWL of Section 5 (or at a legal location within Lot 3, Unit C)
BHL: 660' FNL & 10' FEL of Section 3
FTP: 661' FNL & 2,450' FWL of Section 5
LTP: 660' FNL & 100' FEL of Section 3
TVD: Approximately 8,413'
TMD: Approximately 21,198'
Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Total Cost: See AFE in previous proposal packet

2. Michelada 5 Fed Com 122H

SHL: 432' FNL & 1,636' FWL of Section 5 (or at a legal location within Lot 3, Unit C)
BHL: 1,980' FNL & 10' FEL of Section 3
FTP: 1,981' FNL & 2,450' FWL of Section 5
LTP: 1,980' FNL & 10' FEL of Section 3
TVD: Approximately 8,413'
TMD: Approximately 21,198'
Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Total Cost: See AFE in previous proposal packet

3. Michelada 3 Fed Com 123H

SHL: 412' FNL & 1,150' FWL of Section 11 (or at a legal location within Unit D)
BHL: 1,980' FSL & 2,560' FEL of Section 5
FTP: 1,980' FSL & 100' FEL of Section 3
LTP: 1,980' FSL & 2,540' FEL of Section 5
TVD: Approximately 8,554'
TMD: Approximately 21,339'
Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring
Total Cost: See AFE in previous proposal packet

4. Michelada 3 Fed Com 124H

SHL: 402' FNL & 1,122' FWL of Section 11 (or at a legal location within Unit D)
BHL: 660' FSL & 2,560' FEL of Section 5
FTP: 660' FSL & 100' FEL of Section 3
LTP: 660' FSL & 2,540' FEL of Section 5
TVD: Approximately 8,554'
TMD: Approximately 21,339'
Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Total Cost: See AFE in previous proposal packet

WHEREAS, the TVD's and TMD's of the four captioned wells contained incorrect depths and is corrected herein above. Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com

Respectfully,

A handwritten signature in blue ink, appearing to read 'Travis Macha', is written over a horizontal blue line.

Travis Macha
Senior Landman



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

August 23, 2023

Via Certified Mail

Devon Energy Co. LP
333 W. Sheridan Avenue
Oklahoma City, OK 73102

RE: Michelada Fed Com – Offset Well Notice – Non-Standard Unit
Sections 3 & 4, & the E/2 of Section 5, T20S-R30E, All Target Zones
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as operator for Colgate Production, LLC (“Permian”), has proposed the drilling and completion of the following eight (8) wells, the Michelada 3 & 5 Federal Com wells (the “Wells”) at approximate locations within Township 20 South, Range 30 East, Eddy Co., NM.

The purpose of this letter is to notice you as an offset owner to the Wells that Permian plans on forming a single non-standard unit for the purpose of minimizing surface disturbance, preventing resource and economic waste, as well as the protection of correlative rights. Please be aware, all Wells are standard locations not within 330’ from any exterior lease line, we are however noticing you in accordance with the rules and guidelines set forth by the New Mexico Oil Conservation Division.

Non Standard Unit Legal Descriptions :

North Unit:

Township 20 South, Range 30 East, Eddy Co., NM

Section 5: Lots 1, 2, S2NE

Section 4: Lots 1-4, S2N2

Section 3: Lots 1-4, S2N2

South Unit:

Township 20 South, Range 30 East, Eddy Co., NM

Section 5: SE

Section 4: S2

Section 3: S2

Wells:

1. Michelada 5 Fed Com 121H

SHL: 425’ FNL & 1,607’ FWL of Section 5 (or at a legal location of Lot 3)

BHL: 660’ FNL & 10’ FEL of Section 3

FTP: 661’ FNL & 2,450’ FWL of Section 5

LTP: 660’ FNL & 100’ FEL of Section 3

TVD: Approximately 8,142’

TMD: Approximately 20,927’

Proration Unit: N2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Unit: North

2. Michelada 5 Fed Com 122H

SHL: 432' FNL & 1,636' FWL of Section 5 (or at a legal location of Lot 3)
BHL: 1,980' FNL & 10' FEL of Section 3
FTP: 1,981' FNL & 2,450' FWL of Section 5
LTP: 1,980' FNL & 10' FEL of Section 3
TVD: Approximately 8,142'
TMD: Approximately 20,927'
Proration Unit: N2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Unit: North

3. Michelada 5 Fed Com 131H

SHL: 411' FNL & 1,549' FWL of Section 5 (or at a legal location of Lot 3)
BHL: 990' FNL & 10' FEL of Section 3
FTP: 991' FNL & 2,450' FWL of Section 5
LTP: 990' FNL & 100' FEL of Section 3
TVD: Approximately 9,410'
TMD: Approximately 22,195'
Proration Unit: N/2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E
Targeted Interval: 3rd Bone Spring
Unit: North

4. Michelada 3 Fed Com 132H

SHL: 418' FNL & 1,578' FWL of Section 5 (or at a legal location of Lot 3)
BHL: 2,310' FNL & 10' FEL of Section 3
FTP: 2,311' FNL & 2,450' FWL of Section 5
LTP: 2,310' FNL & 100' FEL of Section 3
TVD: Approximately 9,410'
TMD: Approximately 22,195'
Proration Unit: N/2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E
Targeted Interval: 3rd Bone Spring
Unit: North

5. Michelada 3 Fed Com 123H

SHL: 412' FNL & 1,150' FWL of Section 11 (or at a legal location of Unit D)
BHL: 1,980' FSL & 2,560' FEL of Section 5
FTP: 1,980' FSL & 100' FEL of Section 3
LTP: 1,980' FSL & 2,560' FEL of Section 5
TVD: Approximately 8,132'
TMD: Approximately 20,917'
Proration Unit: S2 of Sections 3 & 4, & SE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Unit: South

6. Michelada 3 Fed Com 124H

SHL: 402' FNL & 1,122' FWL of Section 11 (or at a legal location of Unit D)
BHL: 660' FSL & 2,560' FEL of Section 5
FTP: 660' FSL & 100' FEL of Section 3
LTP: 660' FSL & 2,540' FEL of Section 5
TVD: Approximately 8,163'
TMD: Approximately 20,948'
Proration Unit: S2 of Sections 3 & 4, & SE/4 of Section 5, T20S-R30E
Targeted Interval: 2nd Bone Spring
Unit: South

7. Michelada 3 Fed Com 133H

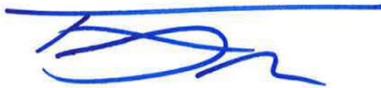
SHL: 430' FNL & 1,207' FWL of Section 11 (or at a legal location of Unit D)
BHL: 1,650' FSL & 2,560' FEL of Section 5
FTP: 1,650' FSL & 100' FEL of Section 3
LTP: 1,650' FSL & 2,540' FEL of Section 5
TVD: Approximately 9,410'
TMD: Approximately 22,195'
Proration Unit: S/2 of Sections 3 & 4, SE/4 of Section 5, T20S-R30E
Targeted Interval: 3rd Bone Spring
Unit: South

8. Michelada 3 Fed Com 134H

SHL: 421' FNL & 1,179' FWL of Section 11 (or at a legal location of Unit D)
BHL: 330' FSL & 2,560' FEL of Section 5
FTP: 330' FSL & 100' FEL of Section 3
LTP: 330' FSL & 2,540' FEL of Section 5
TVD: Approximately 9,541'
TMD: Approximately 22,326'
Proration Unit: S/2 of Sections 3 & 4, & SE/4 of Section 5, T20S-R30E
Targeted Interval: 3rd Bone Spring
Unit: South

Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of the Wells as well as approval for the Non-Standard Unit sizing. Thank you for your time and consideration, if you have any questions or objections at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com

Respectfully,



Travis Macha
NM Land Lead

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.31.2023	AFE NO.:	1
WELL NAME:	Michelada Federal Com 123H	FIELD:	Parkway; Bone Spring
LOCATION:	Section 11, T20S-R30E	MD/TVD:	8,163' / 20,948'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	15,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 54,351	-	-	\$ 54,351
2 Location, Surveys & Damages	265,083	16,625	-	281,708
4 Freight / Transportation	43,826	40,284	20,000	104,110
5 Rental - Surface Equipment	114,402	198,221	95,000	407,624
6 Rental - Downhole Equipment	189,026	55,031	-	244,057
7 Rental - Living Quarters	44,244	50,131	-	94,375
10 Directional Drilling, Surveys	395,255	-	-	395,255
11 Drilling	693,647	-	-	693,647
12 Drill Bits	92,179	-	-	92,179
13 Fuel & Power	173,853	667,183	-	841,036
14 Cementing & Float Equip	223,875	-	-	223,875
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	361,754	-	361,754
17 High Pressure Pump Truck	-	113,434	-	113,434
18 Completion Unit, Swab, CTU	-	134,791	-	134,791
20 Mud Circulation System	96,811	-	-	96,811
21 Mud Logging	16,130	-	-	16,130
22 Logging / Formation Evaluation	6,690	7,673	-	14,363
23 Mud & Chemicals	332,951	403,207	10,000	746,158
24 Water	39,990	608,810	250,000	898,800
25 Stimulation	-	749,053	-	749,053
26 Stimulation Flowback & Disp	-	111,899	150,000	261,899
28 Mud / Wastewater Disposal	177,689	56,269	-	233,959
30 Rig Supervision / Engineering	111,522	122,769	15,000	249,291
32 Drlg & Completion Overhead	9,591	-	-	9,591
35 Labor	141,116	63,942	15,000	220,058
54 Proppant	-	1,155,029	-	1,155,029
95 Insurance	13,489	-	-	13,489
97 Contingency	-	22,472	-	22,472
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,298

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 112,477	-	-	\$ 112,477
61 Intermediate Casing	316,801	-	-	316,801
62 Drilling Liner	-	-	-	-
63 Production Casing	632,196	-	-	632,196
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	59,645	-	40,000	99,645
67 Packers, Liner Hangers	13,556	-	20,000	33,556
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,134,676	0	340,000	1,474,676
TOTAL COSTS >	4,370,396	4,938,578	910,000	10,218,974

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS	Completions Engineer:	ML
Production Engineer:	DC		

Permian Resources Operating, LLC APPROVAL:

Co-CEO _____	Co-CEO _____	VP - Operations _____
VP - Land & Legal _____	VP - Geosciences _____	CRM _____
WH	JW	SO
BG		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.31.2023	AFE NO.:	1
WELL NAME:	Michelada Federal Com 124H	FIELD:	Parkway; Bone Spring
LOCATION:	Section 11, T20S-R30E	MD/TVD:	8,163' / 20,948'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	15,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 54,351	-	-	\$ 54,351
2 Location, Surveys & Damages	265,083	16,625	-	281,708
4 Freight / Transportation	43,826	40,284	20,000	104,110
5 Rental - Surface Equipment	114,402	198,221	95,000	407,624
6 Rental - Downhole Equipment	189,026	55,031	-	244,057
7 Rental - Living Quarters	44,244	50,131	-	94,375
10 Directional Drilling, Surveys	395,255	-	-	395,255
11 Drilling	693,647	-	-	693,647
12 Drill Bits	92,179	-	-	92,179
13 Fuel & Power	173,853	667,183	-	841,036
14 Cementing & Float Equip	223,875	-	-	223,875
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	361,754	-	361,754
17 High Pressure Pump Truck	-	113,434	-	113,434
18 Completion Unit, Swab, CTU	-	134,791	-	134,791
20 Mud Circulation System	96,811	-	-	96,811
21 Mud Logging	16,130	-	-	16,130
22 Logging / Formation Evaluation	6,690	7,673	-	14,363
23 Mud & Chemicals	332,951	403,207	10,000	746,158
24 Water	39,990	608,810	250,000	898,800
25 Stimulation	-	749,053	-	749,053
26 Stimulation Flowback & Disp	-	111,899	150,000	261,899
28 Mud / Wastewater Disposal	177,689	56,269	-	233,959
30 Rig Supervision / Engineering	111,522	122,769	15,000	249,291
32 Drlg & Completion Overhead	9,591	-	-	9,591
35 Labor	141,116	63,942	15,000	220,058
54 Proppant	-	1,155,029	-	1,155,029
95 Insurance	13,489	-	-	13,489
97 Contingency	-	22,472	-	22,472
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,298

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 112,477	-	-	\$ 112,477
61 Intermediate Casing	316,801	-	-	316,801
62 Drilling Liner	-	-	-	-
63 Production Casing	632,196	-	-	632,196
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	59,645	-	40,000	99,645
67 Packers, Liner Hangers	13,556	-	20,000	33,556
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,134,676	0	340,000	1,474,676
TOTAL COSTS >	4,370,396	4,938,578	910,000	10,218,974

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS
Completions Engineer:	ML
Production Engineer:	DC

Permian Resources Operating, LLC APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BG		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	3.31.2023	AFE NO.:	1
WELL NAME:	Michelada Federal Com 133H	FIELD:	Parkway; Bone Spring
LOCATION:	Section 11, T20S-R30E	MD/TVD:	9,410' / 22,195'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	15,000'
Permian WI:		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 57,069	-	-	\$ 57,069
2 Location, Surveys & Damages	278,338	17,456	-	295,794
4 Freight / Transportation	46,017	42,298	20,000	108,315
5 Rental - Surface Equipment	120,122	208,133	95,000	423,255
6 Rental - Downhole Equipment	198,477	57,783	-	256,260
7 Rental - Living Quarters	46,457	52,637	-	99,094
10 Directional Drilling, Surveys	415,018	-	-	415,018
11 Drilling	728,329	-	-	728,329
12 Drill Bits	96,788	-	-	96,788
13 Fuel & Power	182,546	700,542	-	883,088
14 Cementing & Float Equip	235,069	-	-	235,069
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	379,842	-	379,842
17 High Pressure Pump Truck	-	119,106	-	119,106
18 Completion Unit, Swab, CTU	-	141,530	-	141,530
20 Mud Circulation System	101,651	-	-	101,651
21 Mud Logging	16,936	-	-	16,936
22 Logging / Formation Evaluation	7,024	8,057	-	15,081
23 Mud & Chemicals	349,599	423,367	10,000	782,966
24 Water	41,989	639,251	300,000	981,240
25 Stimulation	-	786,506	-	786,506
26 Stimulation Flowback & Disp	-	117,494	150,000	267,494
28 Mud / Wastewater Disposal	186,574	59,083	-	245,657
30 Rig Supervision / Engineering	117,098	128,908	15,000	261,006
32 Drlg & Completion Overhead	10,071	-	-	10,071
35 Labor	148,172	67,140	15,000	230,311
54 Proppant	-	1,212,780	-	1,212,780
95 Insurance	14,164	-	-	14,164
97 Contingency	-	23,595	-	23,595
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	3,397,506	5,185,507	620,000	9,203,013

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 118,101	-	-	\$ 118,101
61 Intermediate Casing	332,642	-	-	332,642
62 Drilling Liner	-	-	-	-
63 Production Casing	663,806	-	-	663,806
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	62,628	-	40,000	102,628
67 Packers, Liner Hangers	14,234	-	20,000	34,234
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,191,410	0	340,000	1,531,410
TOTAL COSTS >	4,588,916	5,185,507	960,000	10,734,423

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS	Completions Engineer:	ML
Production Engineer:	DC		

Permian Resources Operating, LLC APPROVAL:

Co-CEO _____	Co-CEO _____	VP - Operations _____
VP - Land & Legal _____	VP - Geosciences _____	CRM _____
WH	JW	SO
BG		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

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13 Fuel & Power	182,546	700,542	-	883,088
14 Cementing & Float Equip	235,069	-	-	235,069
15 Completion Unit, Swab, CTU	-	-	15,000	15,000
16 Perforating, Wireline, Slickline	-	379,842	-	379,842
17 High Pressure Pump Truck	-	119,106	-	119,106
18 Completion Unit, Swab, CTU	-	141,530	-	141,530
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35 Labor	148,172	67,140	15,000	230,311
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95 Insurance	14,164	-	-	14,164
97 Contingency	-	23,595	-	23,595
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63 Production Casing	663,806	-	-	663,806
64 Production Liner	-	-	-	-
65 Tubing	-	-	140,000	140,000
66 Wellhead	62,628	-	40,000	102,628
67 Packers, Liner Hangers	14,234	-	20,000	34,234
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	90,000	90,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	-	-
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	30,000	30,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	20,000	20,000
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	1,191,410	0	340,000	1,531,410
TOTAL COSTS >	4,588,916	5,185,507	960,000	10,734,423

PREPARED BY Permian Resources Operating, LLC:

Drilling Engineer:	PS	Completions Engineer:	ML
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Permian Resources Operating, LLC APPROVAL:

Co-CEO _____	Co-CEO _____	VP - Operations _____
VP - Land & Legal _____	VP - Geosciences _____	CRM _____
WH	JW	SO
BG		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

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PERMIAN

R E S O U R C E S

Michelada N/2 & S/2 – Chronology of Communication

August 23, 2023 – Offset Notice sent to all parties outside Michelada Non-Standard Units

August 24, 2023 – Well proposals, JOAs, Com Agreements sent to all parties

August 28, 2023 – Sent lease offers to potential unleased interest in NENE of Section 3 (interest was leased by other party, leases not yet recorded)

August 28, 2023 – Correspondence with Prospector, Parrot Head, Featherstone

August 29, 2023 – Correspondence with ConocoPhillips

August 30, 2023 – Correspondence with Xplor Resources

September 12, 2023 – Correspondence with Geronimo (Purchase offer made)

October 18, 2023 – Correspondence with Xplor Resources

October 24, 2023 – Correspondence with Fortuna (purchased Geronimo interest)

November 6, 2023 – Correspondence with Ellipsis (purchased DENM interest)

Colgate Production, LLC
Case No. 23986
Exhibit A-6

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC
FOR COMPULSORY POOLING AND APPROVAL
OF A NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23985 & 23986

SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Michelada project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units (“Units”) within the Bone Spring formation. The approximate wellbore paths for the proposed **Michelada 5 Fed Com 121H, Michelada 5 Fed Com 131H, Michelada 5 Fed Com 122H, Michelada 5 Fed Com 132H, Michelada 5 Fed Com 123H, Michelada 5 Fed Com 133H, Michelada 5 Fed Com 124H, and Michelada 5 Fed Com 134H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a

Colgate Production, LLC
Case No. 23986
Exhibit B

black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with arrows indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

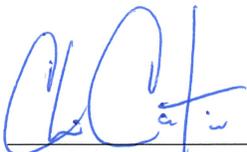
9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



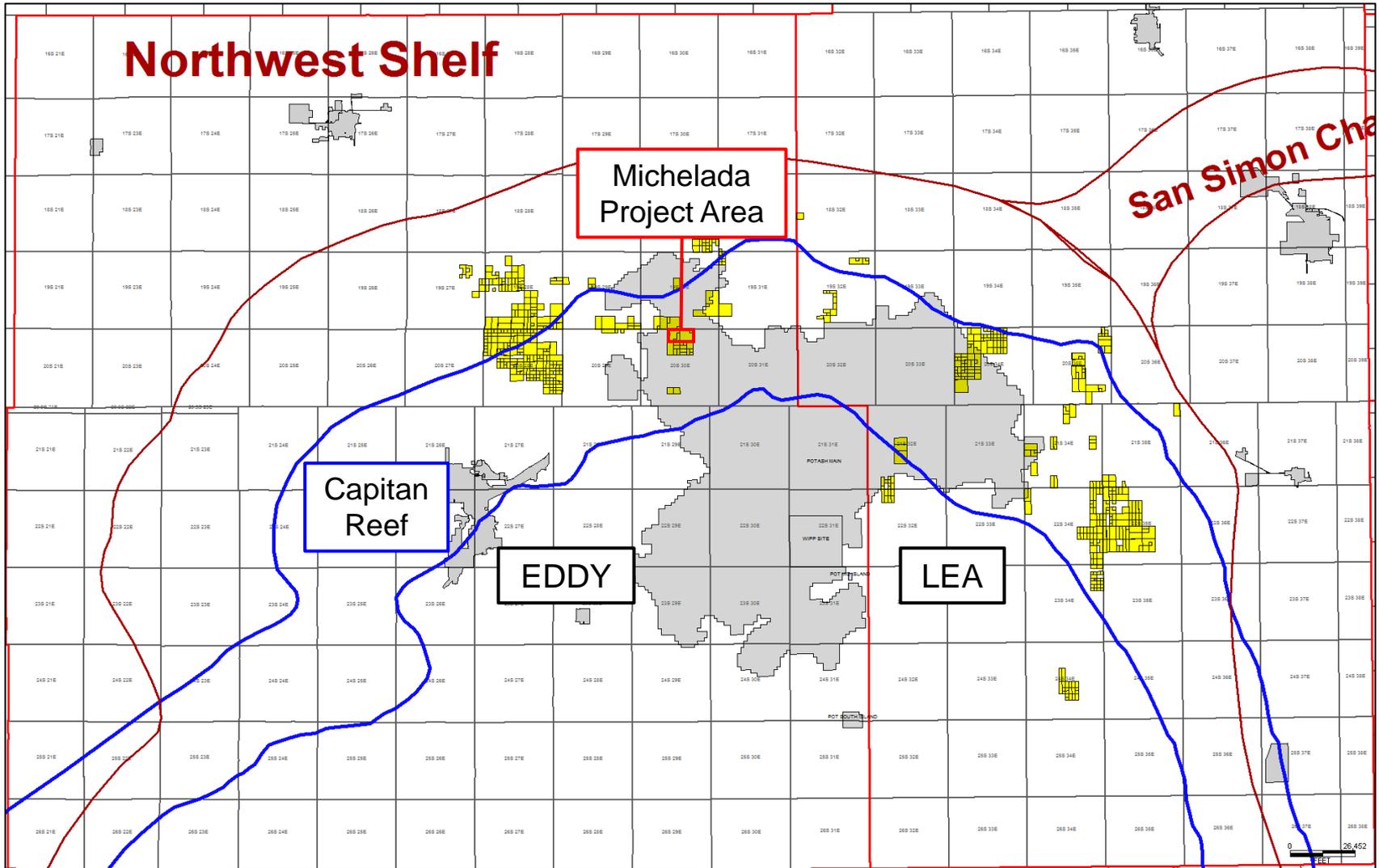
Christopher Cantin

12/4/2023
Date



Regional Locator Map

Michelada 5 Fed Com



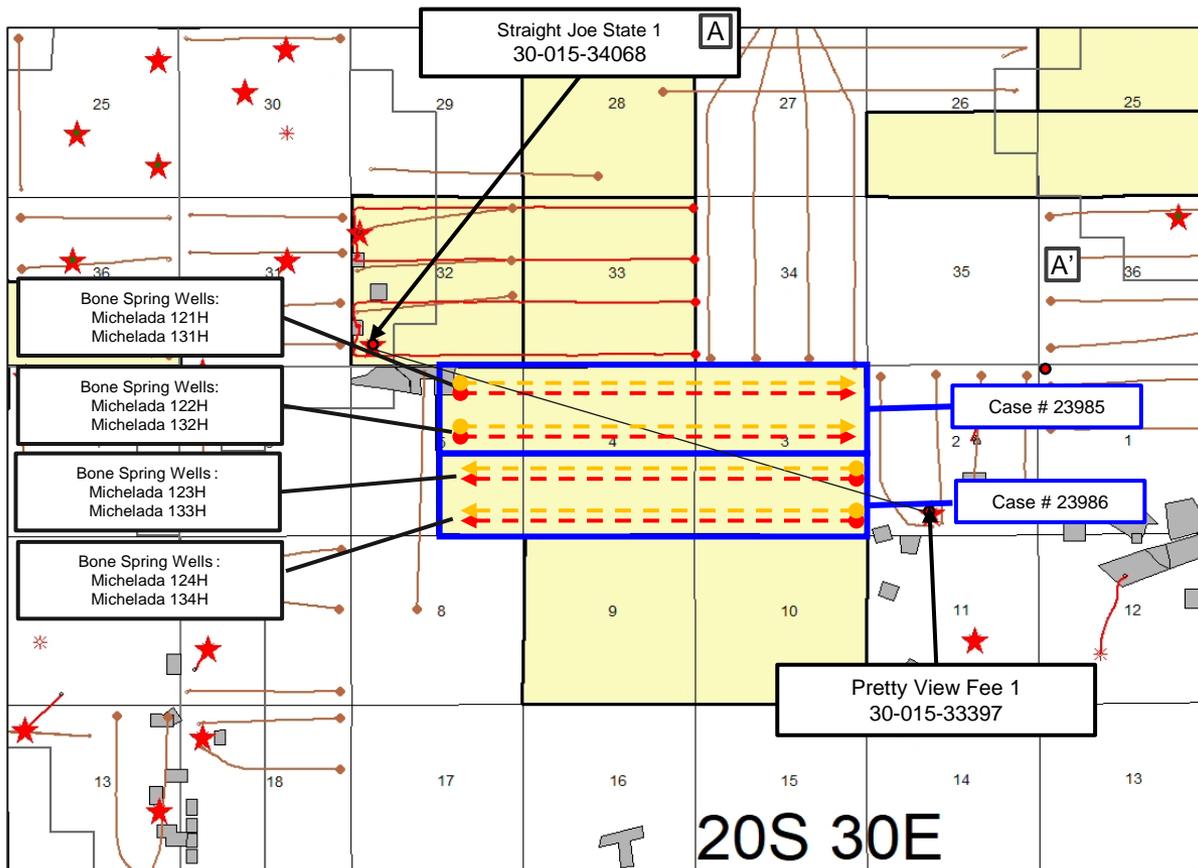
Permian Resources

Cross-Section Locator Map

Michelada 5 Fed Com

Colgate Production, LLC
Case No. 23986
Exhibit B-2

Exhibit B-2



Approximate Wellbore paths

SBSG
BHL

TBSG
BHL

Producing Wells

SBSG
BHL

TBSG
BHL

Control Wells



Permian Resources

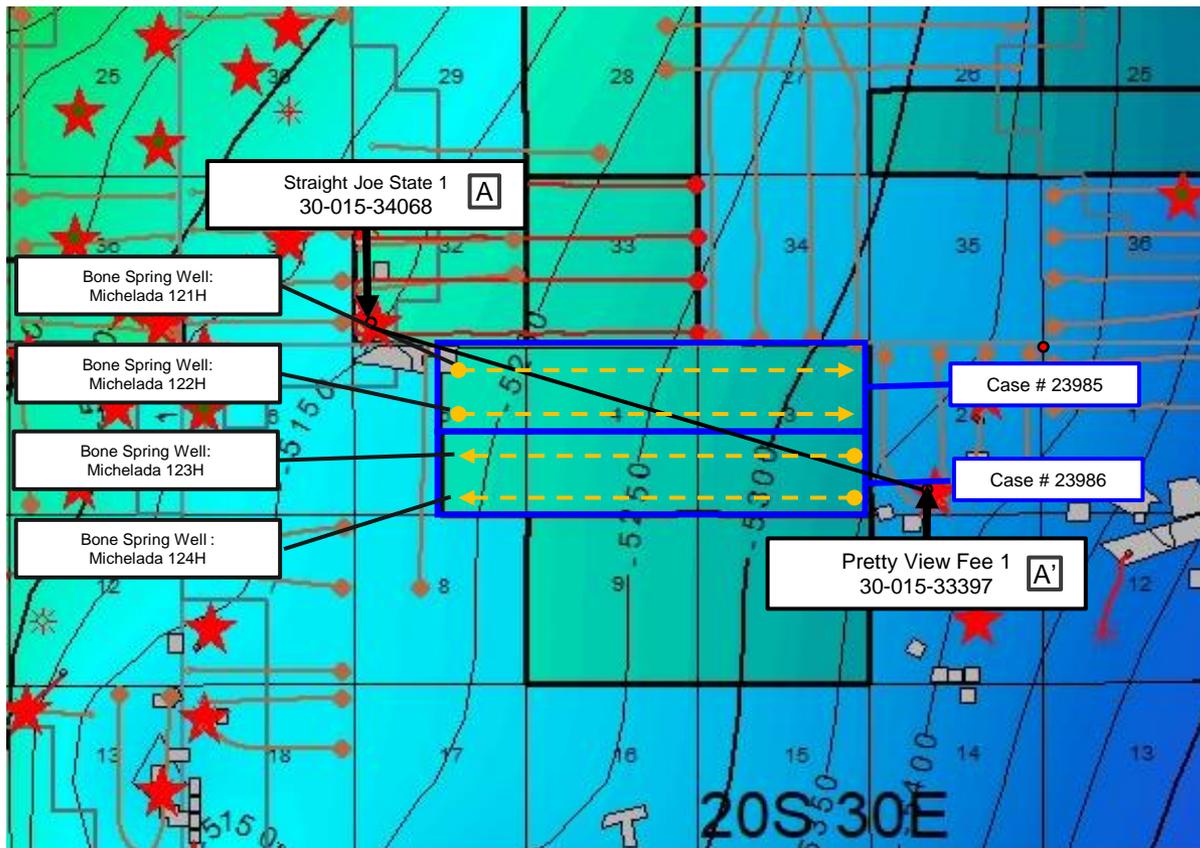
Base Second Bone Spring– Structure Map (50' CI)

Michelada 5 Fed Com

Case No. 23986

Exhibit B-3

Exhibit B-3



Permian Resources



Approximate Wellbore paths



Producing Wells



Control Wells



Top Third Bone Spring— Structure Map

Michelada 5 Fed Com

Case No. 23986

Exhibit B-4

Exhibit B-4



Approximate Wellbore paths

TBSG
BHL

Producing Wells

SBSG
BHL

TBSG
BHL

Control Wells



Permian Resources

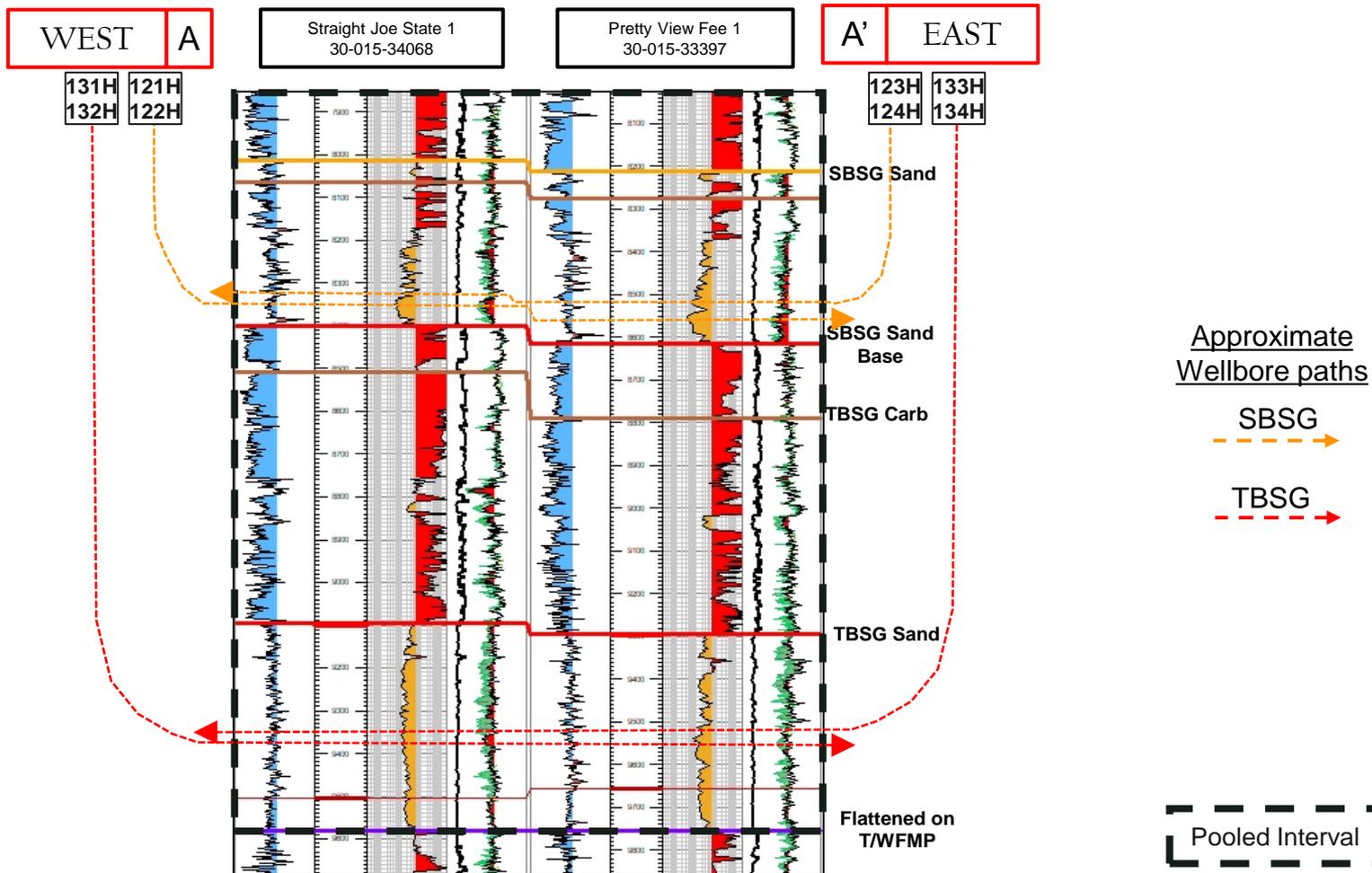


Stratigraphic Cross-Section A-A' Michelada 5 Fed Com

Case No. 23986

Exhibit B-5

Exhibit B-5

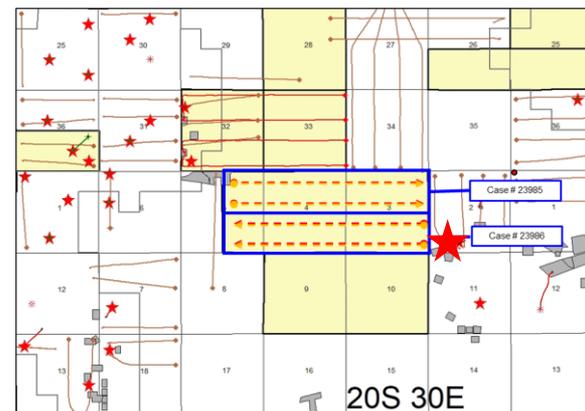
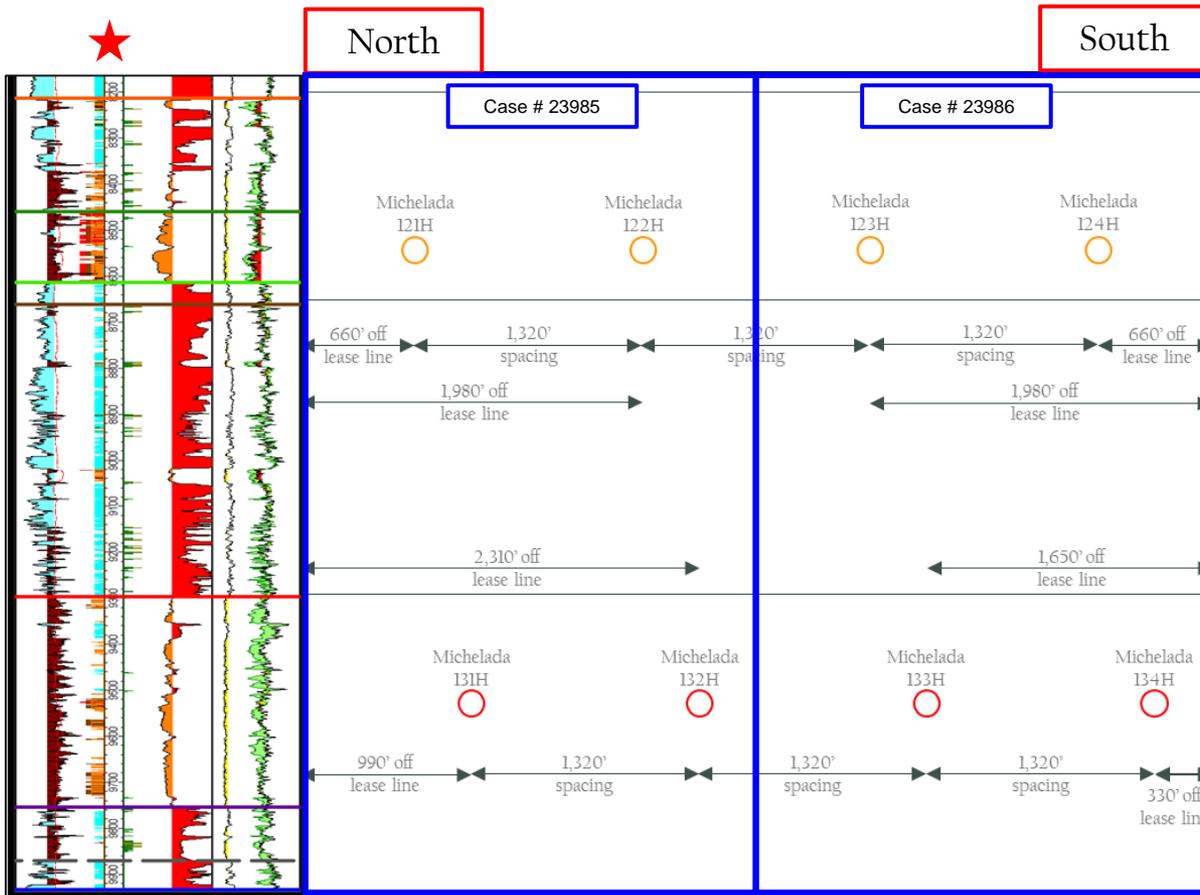




Gun Barrel Development Plan

Michelada 5 Fed State Com

Exhibit B-6



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 23986

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 14, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

December 5, 2023
Date

**Colgate Production, LLC
Case No. 23986
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

November 15, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23985 – 23986 – Applications of Colgate Production, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, mason.maxwell@permianres.com.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Production, LLC
Case No. 23986
Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 23985 & 23986

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Julia Ann Hightower Barnett 2502 Auburn Pl Midland, TX 79705	11/15/23	Per USPS Tracking (Last Checked 12/05/23): 11/23/23 – Delivery attempted.
Julia Ann Hightower Barnett 905 Pine Ct Midland, TX 79705	11/15/23	11/27/23
Big Three Energy Group, LLC PO Box 429 Roswell, NM 88202	11/15/23	11/27/23
Bureau of Land Management 301 Dinosaur Trl Santa Fe, NM 87508	11/15/23	11/20/23
COG Operating LLC Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701	11/15/23	11/27/23
Concho Oil & Gas LLC Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701	11/15/23	12/01/23
ConocoPhillips Company Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701	11/15/23	11/29/23
Ellipsis U.S. Onshore 3500 Maple Avenue, Suite 1080 Dallas, Texas 75219	11/15/23	Per USPS Tracking (Last Checked 12/05/23): 11/20/23 – Delivery attempted.
Diane Farrell 19 McLennan Oak San Antonio, TX 78240	11/15/23	Per USPS Tracking (Last Checked 12/05/23): 11/28/23 – Redelivery scheduled for 12/01/23.

**Colgate Production, LLC
Case No. 23986
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 23985 & 23986

NOTICE LETTER CHART

William L. Farrell 1501 Calling CIR Rockwall, TX 75087	11/15/23	11/21/23
Occidental Permian LP 5 Greenwood Plaza, Suite 110 Houston, TX 77046	11/15/23	Per USPS Tracking (Last Checked 12/05/23): 11/20/23 – No access to delivery location.
Osprey Oil & Gas LLC 707 N. Carrizo St. Midland, TX 79701	11/15/23	Per USPS Tracking (Last Checked 12/05/23): 11/18/23 – Delivered to individual at the address.
Parrothead Properties, LLC PO Box 429 Roswell, NM 88202	11/15/23	11/27/23
Pitch Energy Corp PO Box 304 Artesia, NM 88210-1963	11/15/23	12/04/23 Return to sender.
Prospector, LLC PO Box 429 Roswell, NM 88202	11/15/23	11/27/23
Rojo LLC PO Box 429 Roswell, NM 88202	11/15/23	Per USPS Tracking (Last Checked 12/05/23): 12/01/23 – Item in transit to next facility.
State Land Office 310 Old Santa Fe Trl Santa Fe, NM 87501	11/15/23	11/27/23
XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring, TX 77389-1425	11/15/23	11/27/23
Xplor Resources, LLC 1104 North Shore Dr Carlsbad, NM 88220	11/15/23	11/27/23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE
PRODUCTION, LLC FOR COMPULSORY
POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 23985 & 23986

NOTICE LETTER CHART

Zimmerman M Trust 15 E 15th St Ste 3300 Tulsa, OK 74119-4001	11/15/23	12/04/23 Return to sender.
--	----------	-----------------------------------

7022 1670 0002 1189 4147

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Recipient Address: Julia Ann Hightower Barnett 905 Pine Ct Midland, TX 79705 23985-86 Permian - Michelada		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Julia Barnett</p> <p>C. Date of Delivery 11-21-23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">NOV 27 2023</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Julia Ann Hightower Barnett 905 Pine Ct Midland, TX 79705 23985-86 Permian - Michelada</p> <p style="text-align: center;">9590 9402 7635 2122 6746 92</p>	<p>3. Service Type <input checked="" type="checkbox"/> Priority Mail Express® <input checked="" type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 4147</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

Colgate Production, LLC
Case No. 23986
Exhibit C-3

7022 1670 0002 1189 4154

U.S. Postal Service
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Big Three Energy Group, LLC
 PO Box 429
 Roswell, NM 88202
 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Janine K... [Signature]</i></p> <p>B. Received by (Printed Name) <i>Janine K...</i></p> <p>C. Date of Delivery <i>NOV 27 2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED NOV 27 2023</p>
<p>1. Article Addressed to:</p> <p>Big Three Energy Group, LLC PO Box 429 Roswell, NM 88202 23985-86 Permian - Michelada</p> <p>9590 9402 7635 2122 6746 54</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 4154</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 6608

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Bureau of Land Management
301 Dinosaur Trl
Santa Fe, NM 87508
23985-86 Permian - Michelada

Postmark Here
NOV 15 2023

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Shawn M. Robinson</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Bureau of Land Management 301 Dinosaur Trl Santa Fe, NM 87508 23985-86 Permian - Michelada</p> <p>9590 9402 7635 2122 6746 09</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>RECEIVED NOV 20 2023</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 6608</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 6622

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

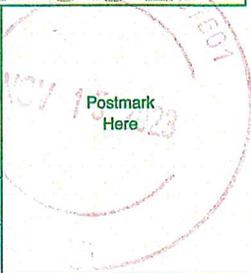
Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 COG Operating LLC
 Attn: NM - OBO
 600 W. Illinois Ave.
 Midland, TX 79701
 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Isaac Valenzuela</i> C. Date of Delivery <i>11-20</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 27 2023</p>
<p>1. Article Addressed to:</p> <p>COG Operating LLC Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701 23985-86 Permian - Michelada</p> <p> 9590 9402 7635 2122 6745 93</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LB</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>87506</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 6622</p>	

7022 1670 0002 1189 6615

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Concho Oil & Gas LLC
Attn: NM - OBO
600 W. Illinois Ave.
Midland, TX 79701

23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
12/1/2023

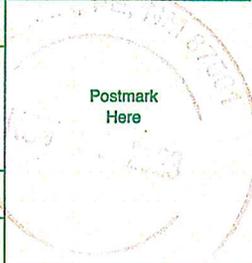
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Morgan Maeha</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Morgan Maeha</i> C. Date of Delivery <i>11/20/2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED DEC 01 2023</p>
<p>1. Article Addressed to:</p> <p>Concho Oil & Gas LLC Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701</p> <p>23985-86 Permian - Michelada</p>  <p>9590 9402 7635 2122 6746 47</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>San Juan NM 87501</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 6615</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 4079

U.S. Postal Service
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OFFICIAL USE

Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To ConocoPhillips Company Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701 23985-86 Permian - Michelada	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: ConocoPhillips Company Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701 23985-86 Permian - Michelada	B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery NOV 29 2023
2. Article Number (Transfer from service label) 7022 1670 0002 1189 4079	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	Hinkle Shanor LLP Santa Fe NM 87504 <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
9590 9402 7635 2122 6460 40 PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

7022 1670 0002 1189 4116

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

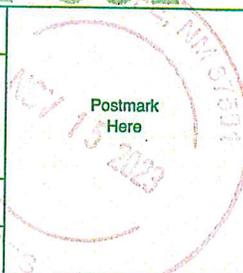
Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____



Sent To _____

William L. Farrell
1501 Calling CIR
Rockwall, TX 75087
23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William L. Farrell
1501 Calling CIR
Rockwall, TX 75087
23985-86 Permian - Michelada



9590 9402 7635 2122 6460 33

2. Article Number (Transfer from service label)

7022 1670 0002 1189 4116

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

William Farrell

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED
NOV 21 2023

3. Service Type Hinkle Shanor LLP Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Signature Confirmation™
 Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1189 4123

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To

SI Parrothead Properties, LLC
PO Box 429
Roswell, NM 88202

CI 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Parrothead Properties, LLC
PO Box 429
Roswell, NM 88202

23985-86 Permian - Michelada



2. Article Number (Transfer from service label)

7022 1670 0002 1189 4123

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Janine K Turner Agent Addressee

B. Received by (Printed Name)

Janine K Turner

C. Date of Delivery

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

RECEIVED

NOV 27 2023

88201

3. Service Type *Hinkle Shanor LLC* Priority Mail Express®

Adult Signature *Santa Fe NM 87501* Registered Mail™

Adult Signature Restricted Delivery Registered Mail Restricted Delivery

Certified Mail® Signature Confirmation™

Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7022 1670 0002 1189 4024

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____



Prospector, LLC
PO Box 429
Roswell, NM 88202
23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Prospector, LLC
PO Box 429
Roswell, NM 88202
23985-86 Permian - Michelada



2. Article Number (Transfer from service label)
7022 1670 0002 1189 4024

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Janine K Turpie Agent Addressee

B. Received by (Printed Name) *Janine K Turpie* C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

RECEIVED
NOV 27 2023

3. Service Type *Hinkle Shanor LLC* Priority Mail Express®

Adult Signature *Santa Fe NM 87504* Registered Mail™

Adult Signature Restricted Delivery Registered Mail Restricted Delivery

Certified Mail® Signature Confirmation™

Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1189 4048

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here
 NOV 15 2023

State Land Office
 310 Old Santa Fe Trl
 Santa Fe, NM 87501
 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State Land Office
 310 Old Santa Fe Trl
 Santa Fe, NM 87501
 23985-86 Permian - Michelada

9590 9402 7635 2122 6460 71

2. Article Number (Transfer from back of mailpiece)

7022 1670 0002 1189 4048

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) Agent
 Marcos A Bavele Addressee

C. Date of Delivery
 8/11/20/23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 NOV 27 2023

3. Service Type Hinkle Shanor LLC Priority Mail Express®
 Adult Signature Santa Fe, NM 87501 Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Delivery
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1189 4055

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Postmark Here

Si XTO Holdings, LLC
 22777 Springwoods Village Pkwy
 Spring, TX 77389-1425

C 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>XTO Holdings, LLC 22777 Springwoods Village Pkwy Spring, TX 77389-1425</p> <p>23985-86 Permian - Michelada</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>NOV 27 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 4055</p>	<p>3. Service Type <i>Linkle Shanor LLC</i> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 4062

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Source: Xplor Resources, LLC
 1104 North Shore Dr
 Carlsbad, NM 88220
 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>11/18/23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED NOV 27 2023</p>
<p>1. Article Addressed to:</p> <p>Xplor Resources, LLC 1104 North Shore Dr Carlsbad, NM 88220 23985-86 Permian - Michelada</p> <p>9590 9402 7635 2122 6746 30</p>	<p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 4062</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1189 4017

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Special Service	
Pitch Energy Corp PO Box 304 Artesia, NM 88210-1963 23985-86 Penman - Michelada	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



7022 1670 0002 1189 4017

FIRST-CLASS



US POSTAGE™
PITNEY BOWES
ZIP 87501 \$ 008.770
02 7H
0006052409 NOV 15 2023

RECEIVED

DEC 4 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Pitch Energy Corp
PO Box 304
Artesia, NM 88210-1963

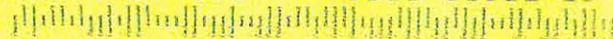
utf

2398:

NIXIE 750 FE 1 0011/25/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSEE
UNABLE TO FORWARD

NOV 15 2023



7022 1670 0002 1189 3966

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
\$	Zimmerman M Trust
	15 E 15th St Ste 3300
¢	Tulsa, OK 74119-4001
	23985-86 Permian - Michelada

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



7022 1670 0002 1189 3966

FIRST-CLASS



US POSTAGE IMPITNEY BOWES

ZIP 87501 \$ 008.770
02 7H
0006052409 NOV 15 2023

RECEIVED

DEC 4 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Zimmerman M Trust
15 E 15th St Ste 3300
Tulsa, OK 74119-4001

(2) 1/1

NIXIE 731 FE 1 0011/24/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 87504206868 *0268-02327-15-45

9326089946801201

UTF

7411904000000000

7022 1670 0002 1189 7506

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$
Total Postage and Fees	\$



Julia Ann Hightower Barnett	
2502 Auburn Pl	
Midland, TX 79705	
23985-86 Permian - Michelada	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

70221670000211897506

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

November 23, 2023

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705

November 18, 2023, 2:38 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

November 17, 2023, 5:06 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

[Hide Tracking History](#)

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

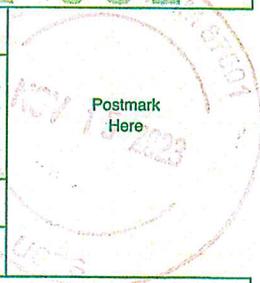
7022 1670 0002 1189 4086

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Ellipsis U.S. Onshore	_____
3500 Maple Avenue, Suite 1080	_____
Dallas, Texas 75219	_____
23985-86 Permian - Michelada	_____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211894086

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We were unable to deliver your package at 5:03 pm on November 20, 2023 in DALLAS, TX 75219 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Redelivery Scheduled for Next Business Day

DALLAS, TX 75219
November 20, 2023, 5:03 pm

Redelivery Scheduled for Next Business Day

DALLAS, TX 75219
November 20, 2023, 4:27 pm

In Transit to Next Facility

November 19, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER
November 17, 2023, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

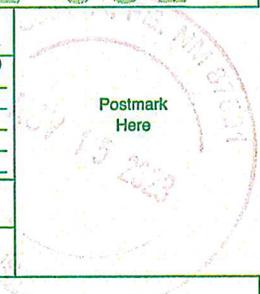
Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 4093

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	 <p>Postmark Here</p>
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
\$ _____	
\$ _____	
Diane Farrell 19 McLennan Oak San Antonio, TX 78240 23985-86 Permian - Michelada	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211894093

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

The customer has requested that the Postal Service redeliver this item on December 1, 2023 in SAN ANTONIO, TX 78240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Processing at Destination

Redelivery Scheduled

SAN ANTONIO, TX 78240
November 28, 2023

Reminder to Schedule Redelivery of your item

November 23, 2023

Notice Left (No Authorized Recipient Available)

SAN ANTONIO, TX 78240
November 18, 2023, 12:42 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER
November 17, 2023, 10:44 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 15, 2023, 10:35 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 4109

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

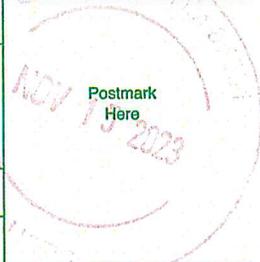
OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$



Postage

\$

Total Postage and Fees

\$

Sent To

St. Occidental Permian LP
5 Greenwood Plaza, Suite 110
Houston, TX 77046

Ci. 23985-86 Permian - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211894109

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We could not access the delivery location to deliver your package at 4:24 pm on November 20, 2023 in HOUSTON, TX 77011. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Alert

No Access to Delivery Location

HOUSTON, TX 77011
November 20, 2023, 4:24 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
November 18, 2023, 4:09 pm

In Transit to Next Facility

November 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 15, 2023, 10:35 pm

● Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

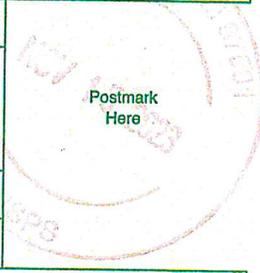
7022 1670 0002 1189 4130

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$



Sent To	
Osprey Oil & Gas LLC	
707 N. Carrizo St.	
Midland, TX 79701	
23985-86 Permian - Michelada	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211894130

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 9:07 am on November 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 18, 2023, 9:07 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

November 17, 2023, 5:05 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

November 15, 2023, 10:35 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1189 4031

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage	\$
Total Postage and Fees	\$

Sent to	
\$	Rojo LLC
	PO Box 429
	Roswell, NM 88202
	23985-86 Penmin - Michelada

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211894031

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Moving Through Network In Transit to Next Facility

December 1, 2023

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
November 27, 2023, 5:33 pm

Addressee Unknown

ROSWELL, NM 88201
November 20, 2023, 11:23 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
November 18, 2023, 5:50 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
November 17, 2023, 7:55 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
November 15, 2023, 10:35 pm

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005856728

This is not an invoice

HINKLE SHANOR, LLP
POBOX 2068

SANTA FE, NM 87504

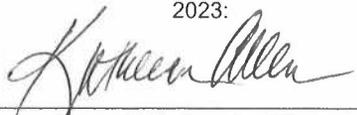
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

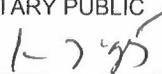
11/14/2023



Legal Clerk

Subscribed and sworn before me this November 14, 2023:



State of WI, County of Brown
NOTARY PUBLIC


My commission expires

This is to notify all interested parties, including ConocoPhillips Company; COG Operating LLC; Concho Oil & Gas; Geronimo Holding Corporation; Julie Ann Hightower Barnett; Osprey Oil & Gas LLC; Prospector, LLC; Parrothead Properties, LLC; Big Three Energy Group, LLC; Ellipsis U.S. Onshore; Xplor Resources, LLC; William L. Farrell; Diane Farrell; Devon Energy Production Company; Occidental Permian LP; XTO Holdings, LLP; Pitch Energy Corp; Rojo LLC; Zimmerman M Trust; Devon Energy Co. LP; the Bureau of Land Management; the State Land Office; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23986). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of irregular Sections 3 and 4, and the SE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Michelada 5 Fed Com 123H and Michelada 5 Fed Com 133H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 5; and **Michelada 5 Fed Com 124H and Michelada 5 Fed Com 134H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 5. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. Applicant also requests approval of a non-standard spacing unit. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.
#5856728, Current Argus, November 14, 2023

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005856728
PO #: Applications of Colgate Production - NM
of Affidavits: 1
OCD Case No.:

Colgate Production, LLC
Case No. 23986
Exhibit C-4