STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24006

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik			
A-1	Application & Proposed Notice of Hearing			
A-2	C-102s			
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties			
A-4	Sample Well Proposal Letter & AFEs			
A-5	Chronology of Contact			
Exhibit B	Self-Affirmed Statement of Christopher Cantin			
B-1	Regional Locator Map			
B-2	Cross Section Locator Map			
B-3	Second Bone Spring Subsea Structure Map			
B-4	Third Bone Spring Subsea Structure Map			
B-5	Stratigraphic Cross-Section			
B-6	Gun Barrel Development Plan			
Exhibit C	Self-Affirmed Statement of Dana S. Hardy			
C-1	Notice Letters to All Interested Parties			
C-2	Chart of Notice to All Interested Parties			
C-3	Copies of Certified Mail Receipts and Returns			
C-4	Affidavit of Publication for November 21, 2023			

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24006	APPLICANT'S RESPONSE		
Hearing Date	December 21, 2023		
Applicant	Permian Resources Operating, LLC		
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165		
Applicant's Counsel:	Hinkle Shanor LLP		
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.		
Entries of Appearance/Intervenors:	MRC Permian Company		
Well Family	Klondike		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Bone Spring		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Bone Spring		
Pool Name and Pool Code:	Winchester; Bone Spring, West (Pool Code 97569)		
Well Location Setback Rules:	Statewide		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	320-acres		
Building Blocks:	Quarter-quarter		
Orientation:	East to West		
Description: TRS/County	S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes		
Other Situations			
Depth Severance: Y/N. If yes, description	No.		
Proximity Tracts: If yes, description	N/A		
Proximity Defining Well: if yes, description	N/A		
Applicant's Ownership in Each Tract	Exhibit A-3		
Well(s)			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed		
Well #2	Klondike 9 State Com #124H (API #) SHL: 1539' FSL & 458' FEL (Unit I), Section 9, T19S, R28E BHL: 795' FSL & 10' FWL (Unit M), Section 8, T19S, R28E Completion Target: Second Bone Spring (7,351' TVD)		

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Well #1	Klondike 9 State Com #134H (API #) SHL: 1506' FSL & 458' FEL (Unit I), Section 9, T19S, R28E BHL: 985' FSL & 10' FWL (Unit M), Section 8, T19S, R28E Completion Target: Third Bone Spring (8,621' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A-3
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A Exhibit A-3
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
	Exhibit B-2
HSU Cross Section	

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C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	led in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/19/2023

9STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24006

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Klondike 9 State Com #124H** and **Klondike 9 State Com #134H** wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 9 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. The Wells will be completed in the [97569] WINCHESTER; BONE SPRING, WEST.

6. The completed intervals of the Wells will be orthodox.

Permian Resources Operating, LLC Case No. 24006 Exhibit A 7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian believes it located valid addresses for them.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

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15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Maltlejdik

Mark Hajdik

12/19/23 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24006

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the Klondike 9 State Com #124H well and Klondike

9 State Com #134H well ("Wells"), which will be drilled from surface hole locations in the Ne/4 SE/4 (Unit I) of Section 9 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8.

3. The completed intervals of the Wells will be orthodox.

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Permian Resources Operating, LLC Case No. 24006 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating,
 LLC in drilling and completing the Wells against any working interest owner who
 does not voluntarily participate in the drilling of the Wells.

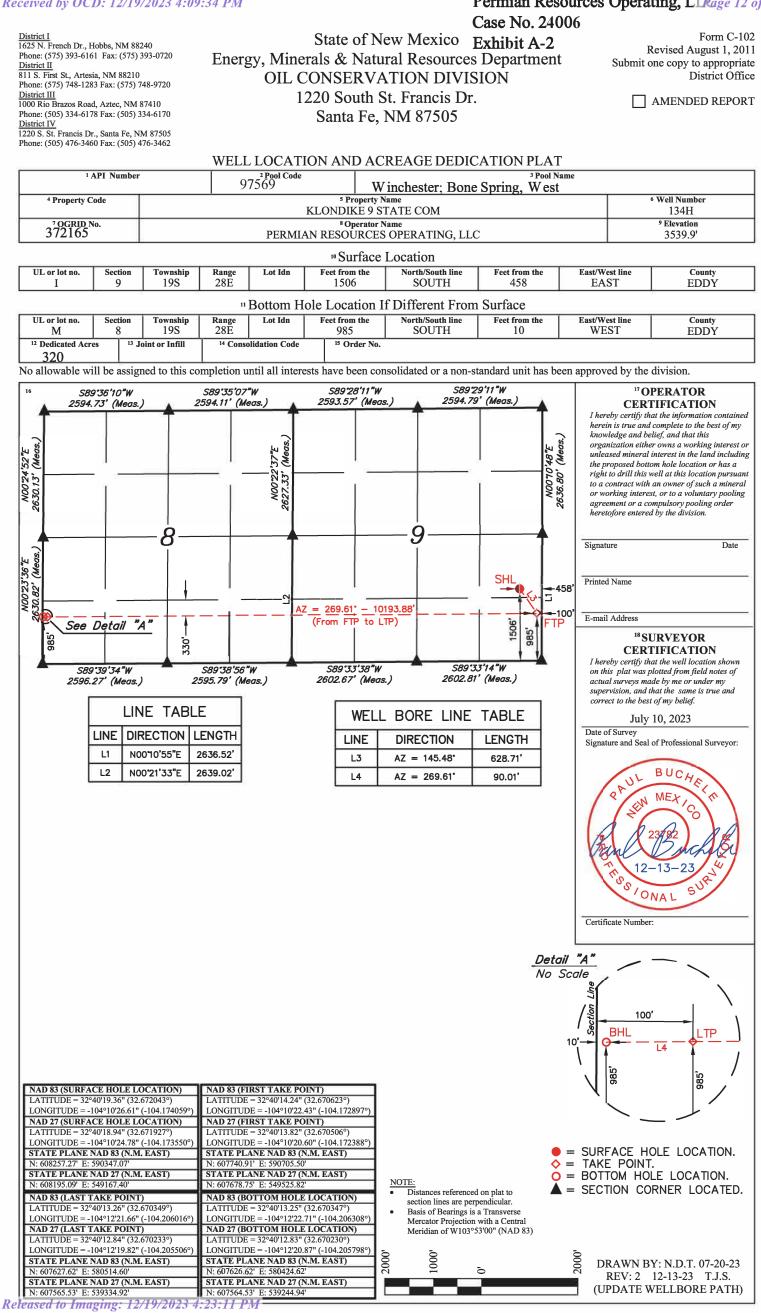
.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* **Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Klondike 9 State Com #124H** and **Klondike 9 State Com #134H** wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 9 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.



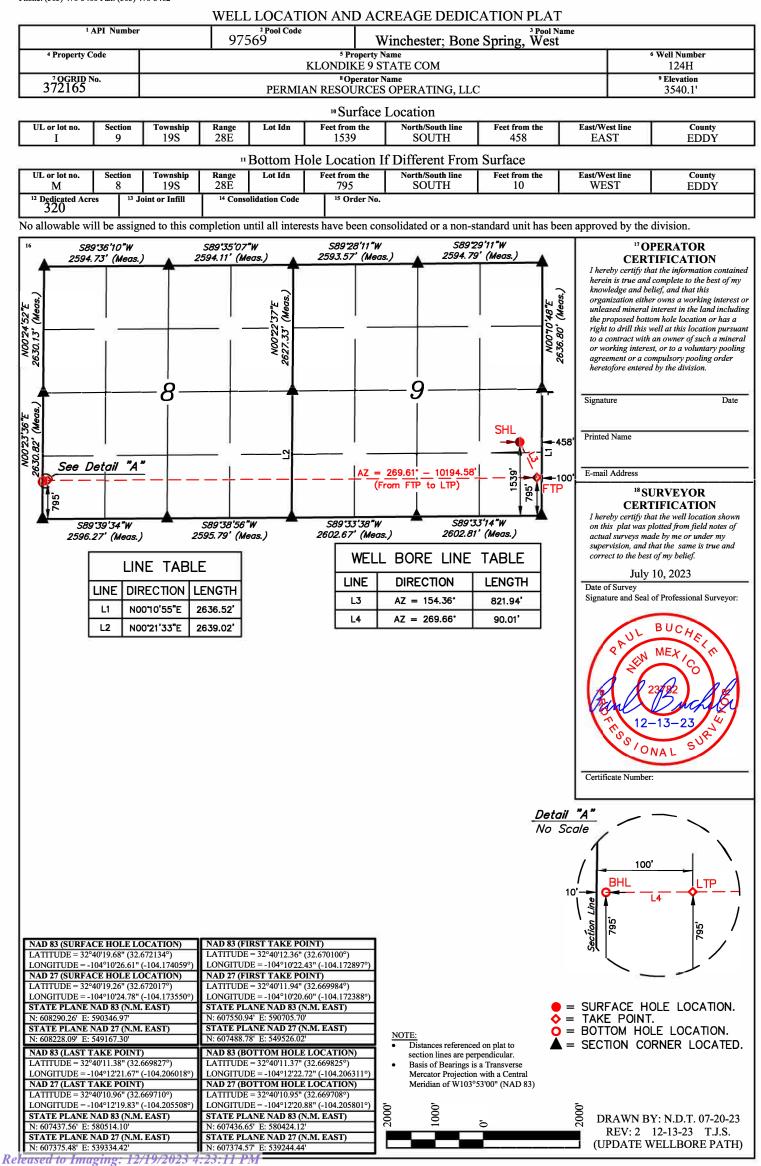
Permian Resources Operating, LLRage 12 of 93

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT



Land Exhibit: Klondike 9 State Com #124H & Klondike 9 State Com #134H

S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County

101 6410005	9t 1ænw (C)	30-015-02196 NWRIE (B) E0.1051001	KENE (A) 4	30-015-02198		(8) (A)
Station 1E1	5ENW (.F.)	SURE-015-23409 (G) 195-28E	50@ (H)	V05111	serviv 161	E 07 43 50001 00 015 5432 80 015 5432 00 0 5000E 30-015 33756 30-0 (G1 30 015 23391 X00
02195 NWSW	hes 30-015- 14 50:015	20050 MWSE 23838 143	NESE (I)	MMSW (L)	ME-630-015	a de Away Bidge 10814 MWSE 480154(J) 30-015-5431230-01 30-015-48065
(4559)) Tra SWSW (M)	ct 4 SESW (N)	Tract 3	SESE (P)	svis Träct 2 (M)	(N) (N) 3544 g	30.015.48066 ^{30:0} sw30. Tract.1 sese (0) VB 05550 000(P)

WI OWNER	TRACT	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	1, 2, 3	144.236	45.07%	Operator
Northern Oil and Gas	2	24.7014	7.72%	JOA
Oxy USA WTP, LP	1, 2	45.9514	14.36%	Yes
Slash Exploration, LP	1	0.3125	0.10%	Yes

Permian Resources Operating, LLC Case No. 24006 Exhibit A-3

Harvard Petroleum Company, LLC	1	1.25	0.39%	Yes
Read & Stevens, Inc.	1	0.31248	0.10%	Owned by Operator
Anne S. Johnson	1	0.10416	0.03%	Yes
Allife S. Johnson	1	0.10410	0.0370	1 05
Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr., and Opal Barton Trust u/t/a dated 1/28/1982	1	0.31248	0.10%	Yes
COC Quanting	2	0 (2990	2.010/	IOA
COG Operating	2	9.63889	3.01%	JOA
ZPZ Delaware I LLC	2	7.5	2.34%	Yes
		2 21044	0.700/	X 7
D2 Resources, LLC	2	2.31944	0.72%	Yes
Solis Energy, LLC	2	2.31944	0.72%	Yes
Marathon Oil Company	4	20	6.25%	Yes
Wardthon On Company	-	20	0.2370	103
EOG Resources, Inc	4	60	18.75%	Yes
Linda E. Schwartz	1	0.01042	0.00%	No
Elk Oil Company	1	0.3125	0.10%	No
Esther L. Kelly	1	0.03125	0.01%	No
Joseph J Kelly	1	0.07813	0.02%	No
Collie Limited Partnership	1	0.07813	0.02%	No
Mary Ann Kelly Twitty	1	0.07813	0.02%	No

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NonDarcy Oil and Gas Inc	1	0.07813	0.02%	No
		320	100%	

NMSLO Lessees of Record Only MRC DELAWARE RESOURCES, LLC

WPX ENERGY PERMIAN, LLC.

ORRI Owners		
Yates Brothers		
Marathon Oil Company		
Yates Brotheres		
MRC Deleware Resources, LLC		

WPX Energy Permian, LLC



October 19, 2023

Via Certified Mail

Mark Wilson Family Partnership, LP PO Box 2415 Midland, TX 79702

RE: Well Proposals: Klondike 9 State Com #123H, 124H, 133H, 134H; Section 8: S2 Section 9: S2 T19S-R28E, Eddy County, New Mexico Bone Spring Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following four (4) Klondike 9 Sate Com wells at the following approximate locations within Township 19 South, Range 28 East:

1. Klondike 9 State Com #123H

SHL: 458' FEL & 1605' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 1980' FSL of Section 8
FTP: 100' FEL & 1980' FSL of Section 9
LTP: 100' FWL & 1980' FSL of Section 8
TVD: 7,3351'
TMD: Approximately 17,636'
Proration Unit: N/2S/2 of Sections 8& 9
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Klondike 9 State Com #124H

SHL: 458' FEL & 1539' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 660' FSL of Section 8
FTP: 100' FEL & 660' FSL of Section 9
LTP: 100' FWL & 660' FSL of Section 8
TVD: 7,351'
TMD: Approximately 17,636'
Proration Unit: S/2S/2 of Sections 8 & 9
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 24006 Exhibit A-4



OFFICE 432.695.4222 FAX 432.695.4063

3. Klondike 9 State Com #133H

SHL: 458' FEL & 1572' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 2310' FSL of Section 8
FTP: 100' FEL & 2310' FSL of Section 9
LTP: 100' FWL & 2310' FSL of Section 8
TVD: 8,521'
TMD: Approximately 18,806'
Proration Unit: N/2S/2 of Sections 8 & 9
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

4. Klondike 9 State Com #134H

SHL: 458' FEL & 1506' FSL or at a legal location in Lot I of Section 9
BHL: 10' FWL & 990' FSL of Section 8
FTP: 100' FEL & 990' FSL of Section 9
LTP: 100' FWL & 990' FSL of Section 8
TVD: 8,621'
TMD: Approximately 18,906'
Proration Unit: S/2S/2 of Sections 8 & 9
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to <u>Kathryn.Hanson@permianres.com</u>.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.



OFFICE 432.695.4222 **FAX** 432.695.4063

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at <u>mark.hajdik@permianres.com</u>.

Respectfully,

Mattlejelik

Mark Hajdik Senior Staff Landman Enclosures



OFFICE 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)					
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate			
Klondike 9 State Com #123H					
Klondike 9 State Com #124H					
Klondike 9 State Com #133H					
Klondike 9 State Com #134H					

Company / Working Interest Owner Name:

By: _____

Printed Name: _____

Date: _____



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$2,858,239	
Completion Total (\$)	\$4,164,566	_
Facilities Total (\$)	\$677,472	_
Flowback Total (\$)	\$905,000	-
AFE Total (\$)	\$8,605,277	-

AFE Description 9500' Lateral SBSG _

Property Name	Klondike 9 State Com 124H	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
Scheduled Spud Date		Estimated TVD (ft)	See Proposal
Target Zone	SBSG	Estimated MD (ft)	See Proposal
Sub-Target Zone		—	
Non Operator Approval			

Company

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$349,243.75	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$160,238.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$50,046.00
8015.2300	IDC - FUEL / POWER	\$97,125.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$9,500.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,332.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$14,250.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$35,328.00
8015.3700	IDC - DISPOSAL	\$105,138.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$42,750.00	8015.4300	IDC - WELLSITE SUPERVISION	\$33,250.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$9,500.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$5,225.00
8015.5200	IDC - CONTINGENCY	\$88,295.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$571,392.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$403,232.00	8025.1600	ICC - COILED TUBING	\$247,690.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$517,197.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,769,259.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$135,902.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$178,376.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$220,550.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700		\$.00	8036.2800	PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000		\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300 8036.3500	PLN - PUMP PLN - COMPRESSOR	\$.00	8036.3400	PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00	0030.4400		\$.00
				Beenvietten	T - 4 - 1 (A)
Account		Total (\$)	Account		Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500		\$.00
8040.1600		\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899		\$250,000.00	8040.1900		\$5,000.00
8040.2000		\$20,000.00 \$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS	\$.00
8040.2300			8040.2400		
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK	\$20,000.00 \$150,000.00	8040.2800 8040.3100	IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRACTREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$20,000.00	8040.3400	IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
	IFC - WELLSTIE SUPERVISION IFC - CONTINGENCY	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR	\$5,000.00
		\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
8040.4200	IFC - SWABBING	φ.00			
8040.4200 8040.4500	IFC - SWABBING		Account	Description	Total (\$)
8040.4200 8040.4500 Account	Description	Total (\$)		TEC SUCKER BODS & ACCESSOR	
8040.4200 8040.4500 Account 8045.1100	Description TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8040.4200 8040.4500 Account 8045.1100 8045.1300	Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$120,000.00 \$25,000.00	8045.1200 8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600	Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT	\$120,000.00 \$25,000.00 \$.00	8045.1200 8045.1500 8045.1700	TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS	\$.00
8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600 8045.1900	Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$120,000.00 \$25,000.00 \$.00 \$.00	8045.1200 8045.1500 8045.1700 8045.2000	TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 \$10,000.00 \$40,000.00
8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600 8045.2500	Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS	\$120,000.00 \$25,000.00 \$.00 \$.00 \$80,000.00	8045.1200 8045.1500 8045.1700 8045.2000 8045.3100	TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT	\$.00 \$10,000.00 \$40,000.00 \$30,000.00
8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600 8045.1900	Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$120,000.00 \$25,000.00 \$.00 \$.00	8045.1200 8045.1500 8045.1700 8045.2000	TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 \$10,000.00 \$40,000.00

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Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	_
AFE Total (\$)	\$9,038,778	_

AFE Description

9500' Lateral SBSG **Property Name** State Klondike 9 State Com 134H NM AFE Type **Drill and Complete** Operator Permian Resources Operating, LLC Field Delaware Basin - NM Estimated TVD (ft) Scheduled Spud Date See Proposal TBSG Target Zone Estimated MD (ft) See Proposal Sub-Target Zone

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15.833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			\$.00
			A	Description	
Account		Total (\$)	Account		Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310		\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700		\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR PLN - SUPERVISION	\$.00	8036.2300	PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES	\$.00
		\$.00			\$.00
8036.2700	PLN - PIPELINE PLN - TANK BATTERY	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900		\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400		\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE				
		\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1500 8040.1700	IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00
8040.1899		\$.00 \$250,000.00	8040.1700 8040.1900		\$.00 \$5,000.00
	IFC - COILED TUBING	\$.00	8040.1700 8040.1900 8040.2200	IFC - CEMENTING & SERVICES	\$.00
8040.1899 8040.2000 8040.2300	IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$250,000.00 \$20,000.00 \$20,000.00	8040.1700 8040.1900	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$5,000.00
8040.1899 8040.2000	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$250,000.00 \$20,000.00	8040.1700 8040.1900 8040.2200	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES	\$.00 \$5,000.00 \$.00
8040.1899 8040.2000 8040.2300 8040.2600 8040.2900	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID	\$.00 \$250,000.00 \$20,000.00 \$20,000.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS	\$.00 \$5,000.00 \$.00 \$.00 \$.00 \$.00
8040.1899 8040.2000 8040.2300 8040.2600	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES	\$.00 \$5,000.00 \$.00 \$.00 \$.00
8040.1899 8040.2000 8040.2300 8040.2600 8040.2900 8040.3200 8040.3500	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR	\$.00 \$5,000.00 \$.00 \$.00 \$.00 \$.00
8040.1899 8040.2000 8040.2300 8040.2600 8040.2900 8040.3200	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3700 8040.4400	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT	\$.00 \$\$,000 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0
8040.1899 8040.2000 8040.2300 8040.2600 8040.2900 8040.3200 8040.3500	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$.00 \$20,000.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3700	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL	\$.00 \$\$,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8040.1899 8040.2000 8040.2300 8040.2600 8040.2900 8040.3200 8040.3500 8040.4200	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3700 8040.4400	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR	\$.00 \$\$,000 \$.00 \$.00 \$.00 \$.00 \$.00 \$50,000.00 \$55,000.00 \$.00
8040.1899 8040.2000 8040.2000 8040.2300 8040.2900 8040.3200 8040.3200 8040.3200 8040.4200 8040.4200 8040.4500 8040.4500	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3700 8040.2500	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE	\$.00 \$\$,000 \$.00 \$.00 \$.00 \$.00 \$50,000.00 \$50,000.00 \$.00 \$.00
8040.1899 8040.2000 8040.2000 8040.2300 8040.2900 8040.3200 8040.3200 8040.3200 8040.4200 8040.4500 8040.4500 8040.4500	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$.00 \$.00 Total (\$)	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description	\$.00 \$\$,000.00 \$.00 \$.00 \$.00 \$.00 \$50,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8040.1899 8040.2000 8040.2000 8040.2000 8040.2000 8040.3200 8040.3200 8040.3200 8040.4200 8040.4500 Account 8045.1100	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$.00 \$.00 Total (\$)	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3400 8040.3700 8040.2500 Account 8045.1200	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY	\$.00 \$\$,000.00 \$.00 \$.00 \$.00 \$50,000.00 \$55,000.00 \$.00 \$.00 Total (\$) \$.00
8040.1899 8040.2000 8040.2000 8040.2000 8040.2000 8040.3200 8040.3200 8040.3200 8040.4200 8040.4200 8040.4500 Account 8045.1100 8045.1300	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$25,000.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.2800 8040.3100 8040.3400 8040.3700 8040.4400 8040.2500 Account 8045.1200	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS	\$.00 \$\$,000 \$.00 \$.00 \$.00 \$.00 \$50,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8040.1899 8040.2000 8040.2000 8040.2000 8040.2600 8040.3200 8040.3200 8040.3200 8040.4200 8040.4200 8040.4500 Account 8045.1100 8045.1300	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$.00 Total (\$) \$120,000.00 \$25,000.00 \$25,000.00	8040.1700 8040.1900 8040.2200 8040.2400 8040.3100 8040.3100 8040.3400 8040.3700 8040.2500 Account 8045.1200 8045.1700	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS	\$.00 \$\$,000 \$.00 \$.00 \$.00 \$.00 \$50,000.00 \$55,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.
8040.1899 8040.2000 8040.2000 8040.2600 8040.2900 8040.3200 8040.3200 8040.4200 8040.4200 8040.4500 Account 8045.1100 8045.1300 8045.1600	IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID IFC - CONTRACT LABOR/ROUSTABOUT IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK IFC - FISHING TOOLS & SERVICES IFC - WELLSITE SUPERVISION IFC - CONTINGENCY IFC - SWABBING Description TFC - TUBING TFC - DOWNHOLE ARTIFICIAL LIFT EQPT TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00 \$250,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$150,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$20,000.00 \$.00 \$120,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$25,000.00 \$20,000.00 \$0,000 \$20,000.00 \$0,000 \$0,000 \$20,000.00 \$0,0000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,000	8040.1700 8040.1900 8040.2200 8040.2400 8040.3100 8040.3100 8040.3400 8040.3700 8040.2500 Account 8045.1200 8045.1700 8045.1700	IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR IFC - WELL STIMULATION/FRACTURE Description TFC - SUCKER RODS & ACCESSORY TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS TFC - WELLHEAD EQUIPMENT	\$.00 \$\$,000 \$.00 \$.00 \$.00 \$.00 \$50,000,00 \$55,000,00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.

Communication Timeline

October 2023 – Well proposals sent for Klondike 9 State Com wells

October - Present 2023 – Ongoing discussions of trade proposals and other deal structures to acquire certain party's interest in the wells

December 2023 – agreed with Apache/ZPZ to execute a pre pooling letter to allow their interest to be force pooled / agreed to execute a JOA with COG/Conoco to govern their interest in the unit

December 2023 – Several parties plan to execute a JOA vs being subject to the pooling order

December 2023 – As of this date a number of the parties have not reached final resolution with participation nor have the deals to acquire finalized

Permian Resources Operating, LLC Case No. 24006 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF A STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24005 & 24006

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Madera project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Klondike 9 State Com #123H, Klondike 9 State Com #133H, Klondike 9 State Com #124H, Klondike 9 State Com #134H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

Permian Resources Operating, LLC Case No. 24006 Exhibit B Released to Imaging: 12/19/2023 4:23:11 PM

5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast

targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with arrows indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

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9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

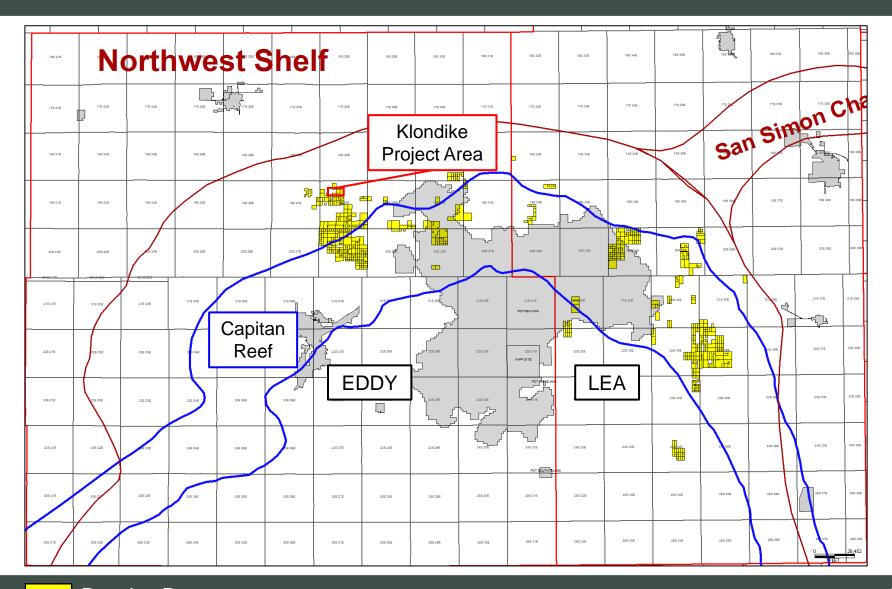
18/2023

Date

Regional Locator Map Klondike 9 State Com

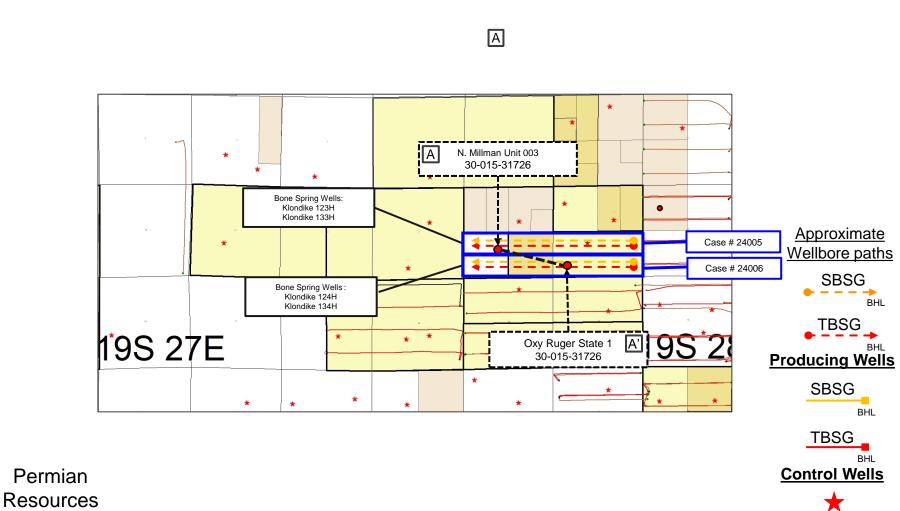
Permian Resources Operating, LLC Case No. 24006 Exhibit B-1





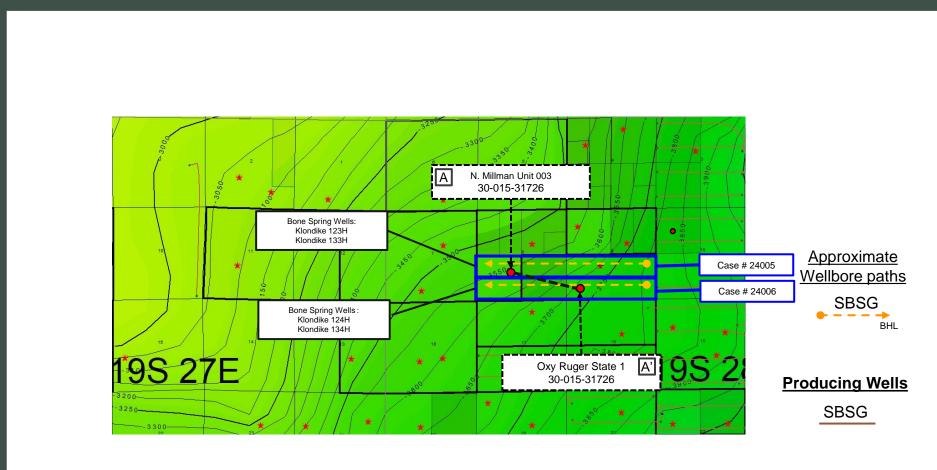
Cross-Section Locator Map Klondike 9 State Com Permian Resources Operating, LLC Case No. 24006 Exhibit B-2







Base Second Bone Spring– Structure Map (50' CI) Klondike 9 State Com



Permian Resources Operating, LLC

Case No. 24006

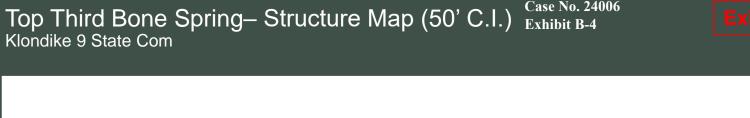
Exhibit B-3

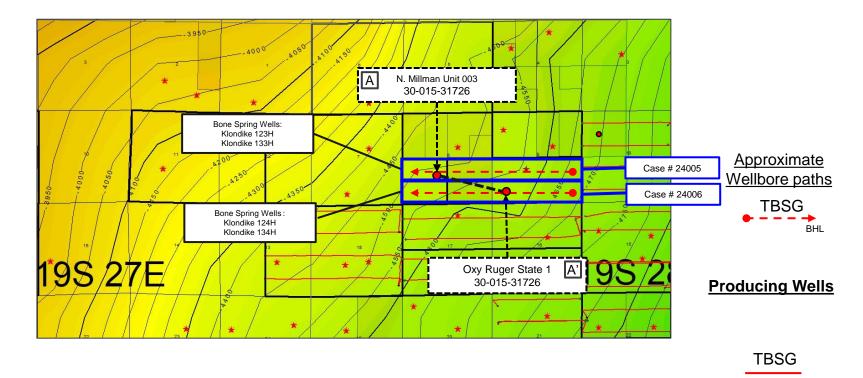
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Resources

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Page 31_of 93

Permian Resources Operating, LLC Case No. 24006



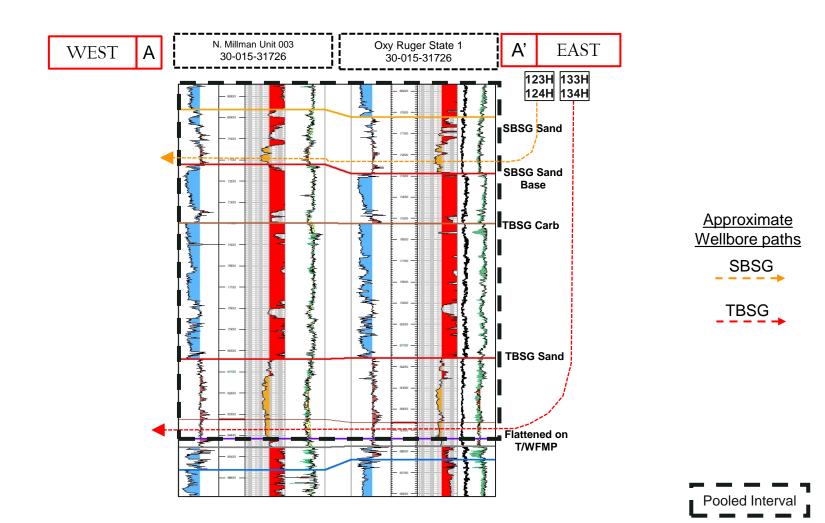


Permian Resources **Control Wells**

Page 32 of 93

Stratigraphic Cross-Section A-A' Klondike 9 State Com Permian Resources Operating, LLC Case No. 24006 Exhibit B-5

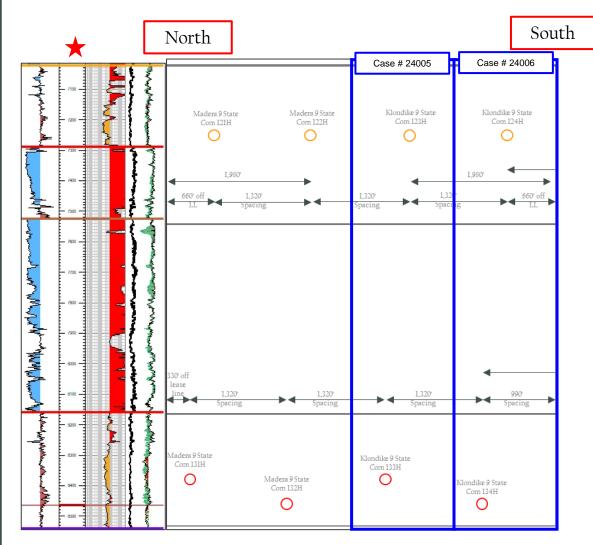


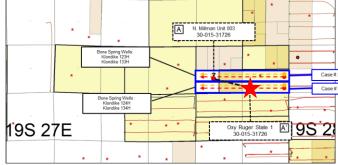


Gun Barrel Development Plan Klondike 9 State Com

Permian Resources Operating, LLC Case No. 24006 Exhibit B-6







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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24006

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On November 21, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy December 19, 2023 Date

> Permian Resources Operating, LLC Case No. 24006 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 17, 2023

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24005 & 24006 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

80 PO BOX 2068 109 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623 Permian Resources Operating, LLC Case No. 24006 Exhibit C-1

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APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24005 & 24006

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Oil, Ltd.	11/17/23	11/27/23
Mary T. Ard, President		
P.O. Box 101027		
Fort Worth, TX 76185		
BP America Production Company	11/17/23	11/28/23
501 Westlake Park Blvd.		
Houston, Texas 77079		
Roy G. Barton, Jr., Trustee of the Roy G.	11/17/23	11/27/23
Barton, Sr., and Opal Barton Trust		
1919 North Turner Street		
Hobbs, New Mexico 88240		
COG Operating LLC	11/17/23	11/29/23
600 West Illinois Avenue		
Midland, Texas 79701		
Colgate Operating, LLC	11/17/23	11/27/23
300 N Marienfeld, Suite 1000		
Midland, TX 79701		
Colgate Production, LLC	11/17/23	11/27/23
300 N Marienfeld, Suite 1000		
Midland, TX 79701		
Colgate Royalties, LP	11/17/23	11/27/23
300 N Marienfeld, Suite 1000		
Midland, TX 79701		
Concho Oil & Gas LLC	11/17/23	11/29/23
600 West Illinois Avenue		
Midland, Texas 79701		
Contango Resources, Inc.	11/17/23	11/27/23
111 E 5th Street, Suite 300		
Fort Worth, TX 76102		
D2 Resources, LLC	11/17/23	11/27/23
P.O. Box 10187		
Midland, Texas 79702		
Irma Leota Davis	11/17/23	12/04/23
2702 58th Street		
Lubbock, TX 79413		
Paula Raye Dooley	11/17/23	11/27/23
1006 S 2nd St		
Artesia, NM 88210		

Permian Resources Operating, LLC Case No. 24006 Exhibit C-2

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24005 & 24006

NOTICE LETTER CHART

Margaret V. Dowling, SSP	11/17/23	11/27/23
1829 Georgia Street NE		
Albuquerque, NM 87110		
EOG Resources, Inc.	11/17/23	11/29/23
5509 Champions Drive		
Midland, TX 79702		
Frost Bank, Trustee of the Josephine T.	11/17/23	Per USPS Tracking
Hudson Testamentary Trust f/b/o J.		(Last Checked 12/14/23):
Terrell Ard		
P.O. Box 1600		11/23/23 – Item in transit
San Antonio, TX 78296		to next facility.
Harvard Petroleum Company, LLC	11/17/23	11/27/23
P.O. Box 936		
Roswell, New Mexico 88202		
Vergil Wesley Hopp	11/17/23	Per USPS Tracking
19 Twin Lakes Ct		(Last Checked 12/14/23):
Arlington, TX 76016		
		11/25/23 – Delivery
		attempted.
Francis H. Hudson, Trustee of Lindy's	11/17/23	12/04/23
Living Trust		
4200 S. Hulen Street, Suite 302		Return to sender.
Fort Worth, TX 76109		
William A. Hudson II, Sole Executor of	11/17/23	11/27/23
the Estate of Josephine T. Hudson,		
deceased		
P.O. Box 1600		
San Antonio, TX 78296		
Jalapeno Corporation	11/17/23	11/27/23
P.O. Box 1608		
Albuquerque, NM 87103		
Javelina Partners	11/17/23	11/27/23
616 Texas Street		
Fort Worth, TX 76102-4612		
Anne S. Johnson	11/17/23	Per USPS Tracking
6529 Highway 42 South		(Last Checked 12/14/23):
Fort Valley, Georgia 31030		
		11/29/23 – Item being
		returned to sender.

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24005 & 24006

NOTICE LETTER CHART

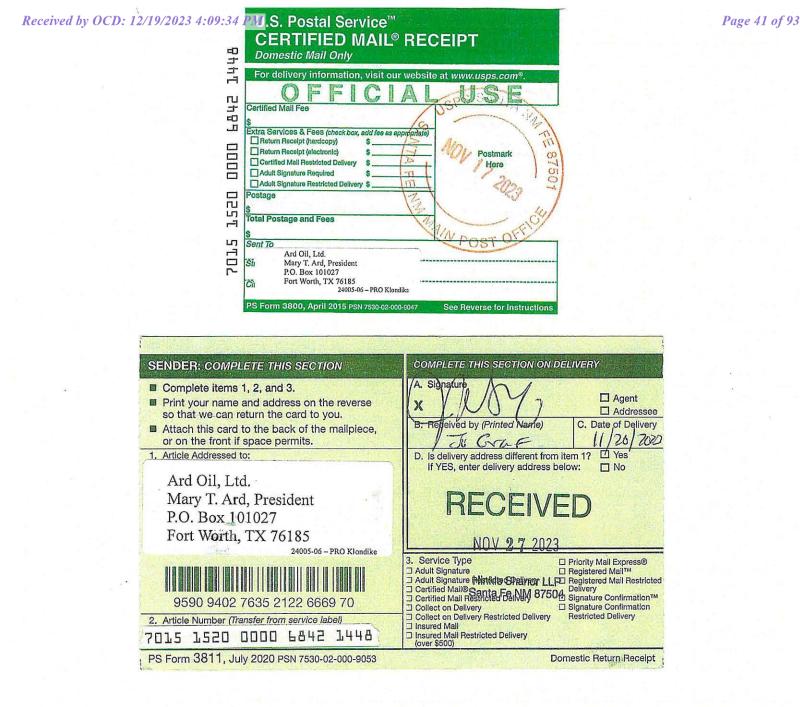
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P.O. Box 51451	· · · · · · · · · · · · · · · · · · ·	11/17/23	12/01/23
	Midland, Texas 79710		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24005 & 24006

NOTICE LETTER CHART

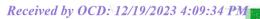
Tinian Oil & Gas LLC	11/17/23	12/01/23
319 West Main Street	11/1//25	12/01/25
Artesia, NM 88210		
Tulipan LLC	11/17/23	12/18/23
428 Sandoval, Suite 200	11/1//23	12/10/23
Santa Fe, NM 87501		
Vladin, LLC	11/17/23	11/27/23
P.O. Box 100	11/1//23	11/2//25
Artesia, NM 88211-0100		
WPX Energy Permian, LLC	11/17/23	12/05/23
3500 One Williams Center, MD 38	11/1//23	12/03/23
Tulsa, Oklahoma 74172		Return to sender.
Westway Petro, a Texas Joint Venture	11/17/23	Per USPS Tracking
6440 N. Central Expy, Suite 615	11/1//23	(Last Checked $12/14/23$):
Dallas, TX 75206		(Last Checked $12/14/23$).
Dallas, 1A / 5200		11/26/23 – Item in transit
		to next facility.
Votes Prothers a partnership	11/17/23	12/01/23
Yates Brothers, a partnership 105 South Fourth Street	11/1//23	12/01/23
Artesia, NM 88210	11/17/23	12/11/23
John A. Yates, Trustee of Trust Q u/w/o	11/1//23	12/11/23
Peggy A. Yates, deceased		Determ to see 1.
P.O. Box 100		Return to sender.
Artesia, NM 88211-0111		11/27/22
ZPZ Delaware I LLC	11/17/23	11/27/23
303 Veterans Airpark Lane, Suite 1000		
Midland, Texas 79705		11/07/02
Zorro Partners, Ltd.	11/17/23	11/27/23
616 Texas Street		
Fort Worth, TX 76102-4612		



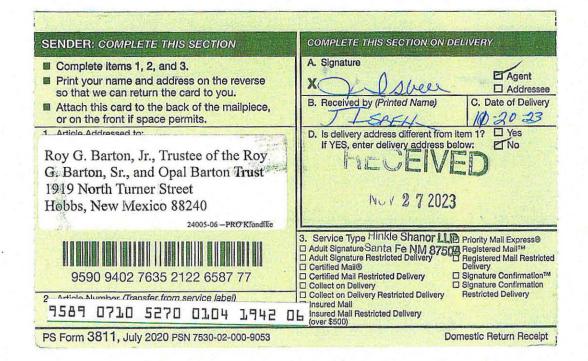
Permian Resources Operating, LLC Case No. 24006 Exhibit C-3

	Certified Mail Fee S Extra Services & Fees (check box, add fee as appro- Return Receipt (hardcopy) Return Receipt (hardcopy)	vebsite at www.usps.comº.
Complete It Print your n so that we denote the so that we denote the source	AMPLETE THIS SECTION ems 1, 2, and 3. ame and address on the reverse can return the card to you. card to the back of the mailpiece, ont if space permits. ssed to: ica Production Company lake Park Blvd. Texas 77079 24005-06 - PRO Klondike 402 7635 2122 6622 48 er (Transfer from service label) 150 0002 02, J 8459 1, July 2020 PSN 7530-02-000-9053	COMPLETE THIS SECTION ON DELIVERY A. Signature X

Page 42 of 93









Page 44 of 93

Released to Imaging: 12/19/2023 4:23:11 PM



 9590 9402 7635 2122 6708 61
 Certified Mail®

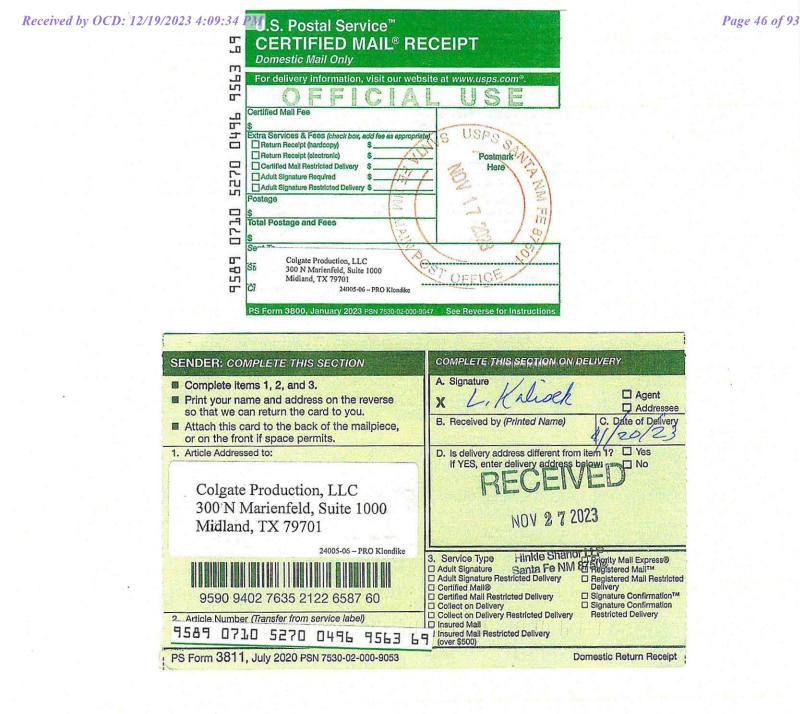
 2. Article Number (Transfer from service label)
 Collect on Delivery

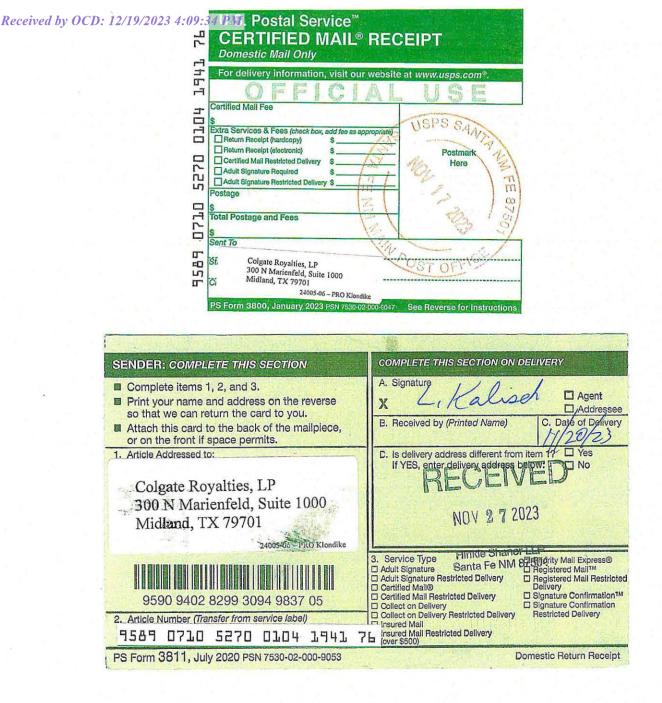
 7022 1670 0002 1170 4686
 Insured Mail

 PS Form 3811, July 2020 PSN 7530-02-000-9053
 PS

Domestic Return Receipt

Signature Confirmation Restricted Delivery





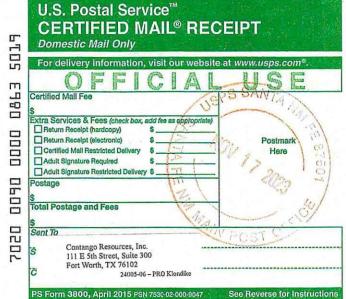


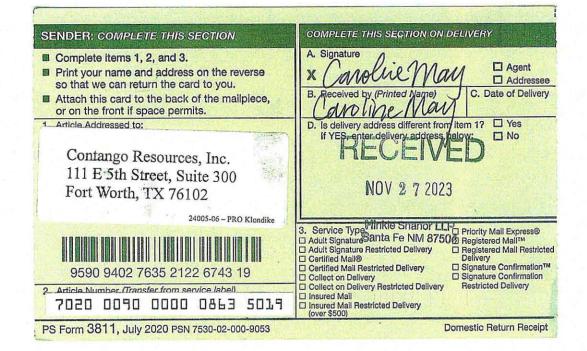
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent B. Received by (Printed Name) C. Date of Delivery Leanc Marma(C)
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, oner delivery address perover. No
Concho Oil & Gas LLC 600 West Illinois Avenue Midland, Texas 79701	NOV 29 2023
24005-06 - PRO Klondike	A Service Type and Shanor LLP
9590 9402 8299 3094 9836 82	3. Service TypSanta Fe NM 8750 Priority Mail Express® □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label)	□ Insured Mail
9589 0710 5270 0104 1941 90	Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Page 48 of 93

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Page 52 of 93

Received by OCD: 12/19/2023 4:09:	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
7022 1670 0002 11.88 637	For delivery information, visit our website at www.usps.com*. OFFICIALUSE Certified Mail Fee S S Extra Services & Fees (check box, add fee as appropriate) Postmark Return Receipt (letoctronic) \$ Certified Mail Restricted Delivery \$ Certified Mail Restricted Delivery \$ Certified Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Postage \$ S \$ Total Postage and Fees \$ Sent To Paula Raye Dooley Street and Abt. Post S and St

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Mullelu Karje Vra Agent B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: Paula Raye Dooley 1006 S 2nd St Artesia, NM 88210	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No RECEIVED NOV 2 7 2023
24005-06 - PRO Klondike 9590 9402 7635 2122 6624 53 ?. Article Number (Transfer from service label) 7日ごご 正古子近 じロロビ 正正告告 伝3月5	3. Service Type I linkle Shanor LLt Priority Mail Express® ☐ Adult Signature Santa Fe NM 8750 Aregistered Mail™ ☐ Adult Signature Restricted Delivery ☐ Certified Mail® Restricted Delivery ☐ Collect on Delivery Signature Confirmation ☐ Insured Mail ☐



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9590 9402 7635 2122 6624 60

2025 7820 0005 7799 PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

□ Signature Confirmation™

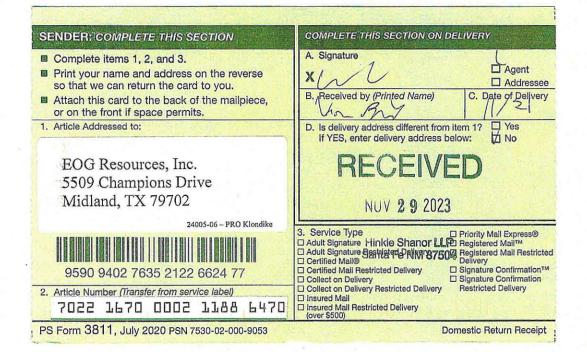
Signature Confirmation **Restricted Delivery**

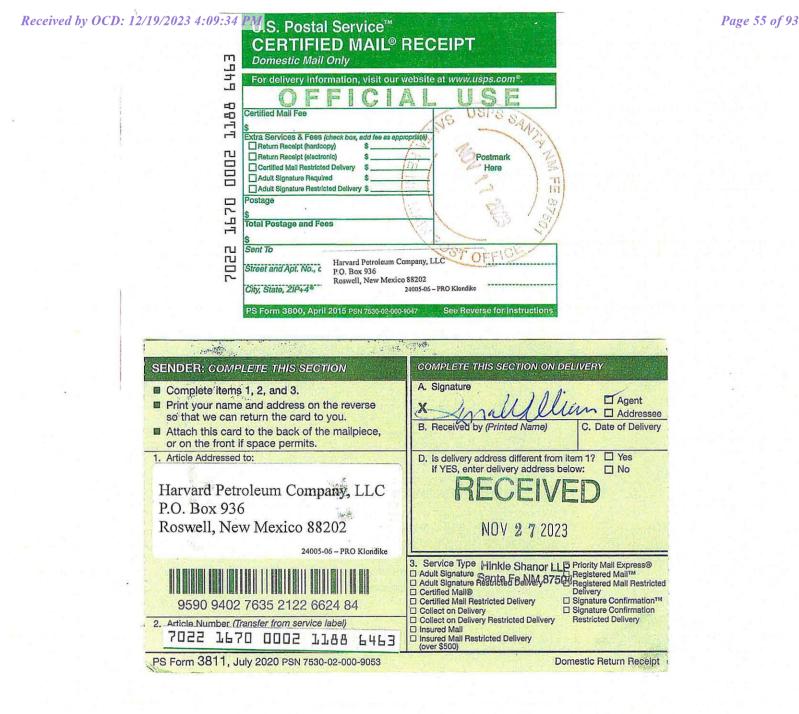
Domestic Return Receipt

Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

□ Insured Mall □ Insured Mall Restricted Delivery (over \$500)









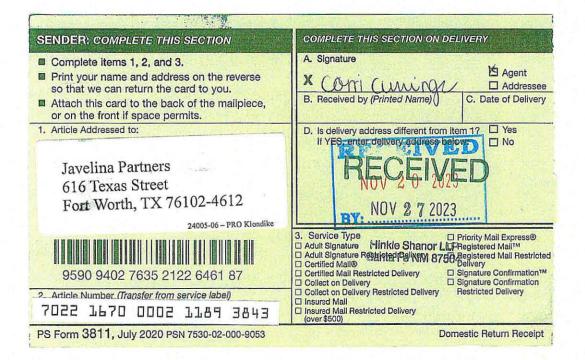
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printel Name) C. Date of Delivery II-22.23
1. Article Addressed to:	D. As delivery address different from item 1? Yes
William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, deceased P.O. Box 1600	RECEIVED
San Antonio, TX 78296 24005-06-PRO Klondike	NOV 27 2023
9590 9402 7635 2122 6621 94	3. Service Type □ Priority Mail Express® □ Adult Signature □ Hinkle Shanor □ Registered Mail™ □ Adult Signature Restricted □ Priority Mail Express® □ Certified Mail® □ Priority Mail Express® □ Certified Mail® □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation™
2 Article Number (Transfer from service label) 7022 1670 0002 1188 6517	Collect on Delivery Restricted Delivery Cover \$500 Restricted Delivery Restricted Del
'S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



Page 57 of 93

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Collect on Delivery

Insured Mall Restricted Delivery (over \$500)

Insured Mail

9590 9402 7635 2122 6745 00

7022 1670 0002 1189 2839

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

□ Signature Confirmation™ Signature Confirmation Collect on Delivery Restricted Delivery Restricted Delivery

Domestic Return Receipt

Page 59 of 93

PDP2 6PTT 2000 029T 2202 Sector Sect	O Fee IC ed Mail Fee Services & Fees (check box, add fee as turn Receipt (adcopy) \$	RECEIPT	
SENDER: COMPLETE T	HIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, an Print your name and add so that we can return th Attach this card to the bor on the front if space Article Addressed to: Oxy USA WTP 5 Greenway Pla Houston, Texas 9590 9402 7635 Article Number (Transfer from 7022 1670 000 	dress on the reverse e card to you. back of the mallplece, bermits. , LP aza, Suite 110 77046 24005-06 - PRO Klondike 2122 6744 63 bm service label)	□ Adult Signature HINKIe Shanor LLI □ Adult Signature Restricte® ANATS750 □ Certified Mail® □ Certified Mail Restricted Delivery	elow:No ED } Priority Mail Express®
PS Form 3811, July 2020	A PERSONAL AND A PERSONAL PROPERTY IN	D	omestic Return Receipt

Page 60 of 93

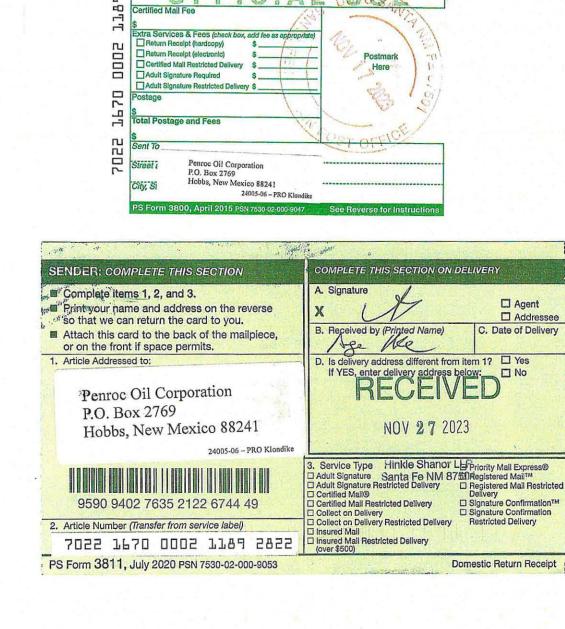


C Agent

Yes

D No

Addressee



U.S. Postal Service[™]

Domestic Mail Only

Certified Mail Fee

CERTIFIED MAIL® RECEIPT

For delivery information, visit our website at www.usps.com

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Page 63 of 93

Received by OCD: 12/19/2023 4:09:34 P	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
	For delivery information, visit our website at www.usps.com*.
7P 0002	Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage Total Postage and Fees
205	Sent To Street a Terence Patrick Perkins 3707 Rusty Spur City, Ste Krum, TX 76249 24005-06 - PRO Klondike PS Form 3800, April/2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: Terence Patrick Perkins 3707 Rusty Spur Krum, TX 76249 	A. Signature X CMMM Annual Agent A. Agent A. Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: INO RECEIVED NOV 2 7 2023
24005-06 – PRO Klondike	
9590 9402 7635 2122 6744 32 2. Article Number (Transfer from service label) 7022 3670 0002 3389 2785	3. Service Type □ Priority Mail Express® Adult Signature Restricted Stanor LDP Registered Mail™ □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Signature Confirmation □ Collect on Delivery □ Signature Confirmation □ Collect on Delivery □ Signature Confirmation □ Insured Mail ■ Signature Confirmation □ Insured Mail ■ Signature Confirmation
	(over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

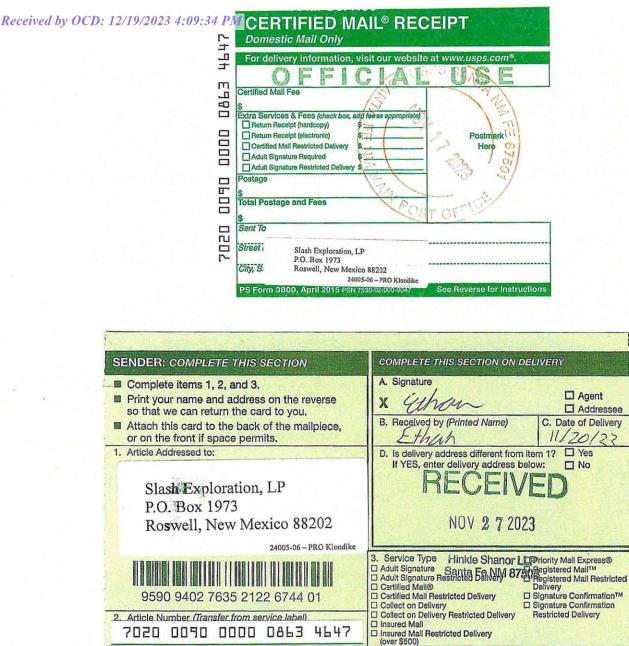


U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** Domestic Mail Only m 1 T T ww.usps.com For visit ou m Certified Mail Fee 묘 Extra Services & Fees (check box, add fee as appropria Return Receipt (electronic) \$ \$ Postmark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$. TT

Total Posta	ge and Fees	*** \		8	
\$ Sent Ti		N.V.	NG.	. 7	
	Sharbro Er P.O. Box 8	nergy, LLC		34	
Street	Artesia, N	M 88211	ST OF		
City, State,	ZIP+4*	24005-06 - PF	O Klondike		
PS Form 3	800, April 20	015 PSN 7530-02-	000-9047	See Reverse fo	r Instructions
PS Form 3	800, April 20	015 PSN 7530-02-	000-9047	See Reverse fo	or Instructions

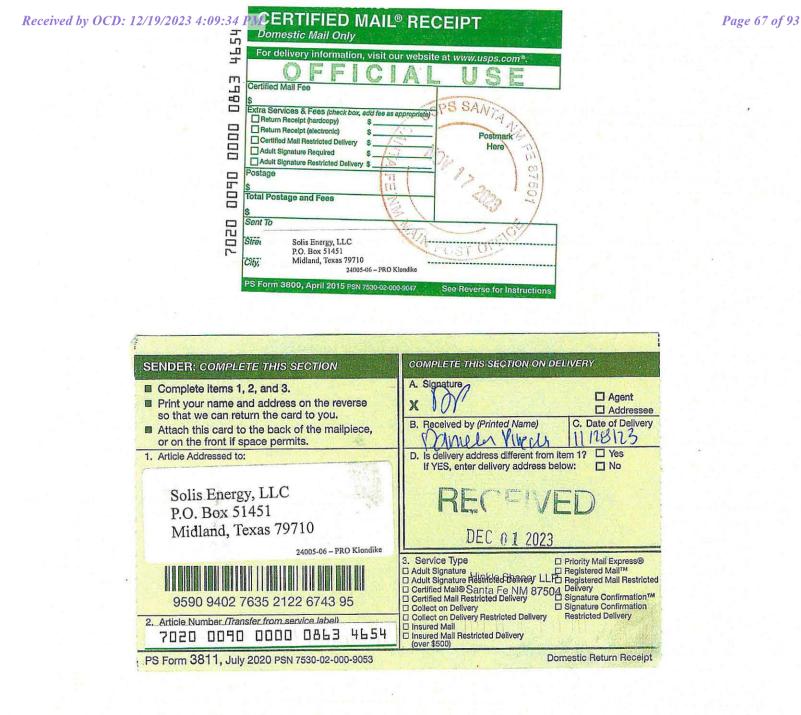


Received by OCD: 12/19/2023 4:09:34 PM



PS Form 3811, July 2020 PSN 7530-02-000-9053

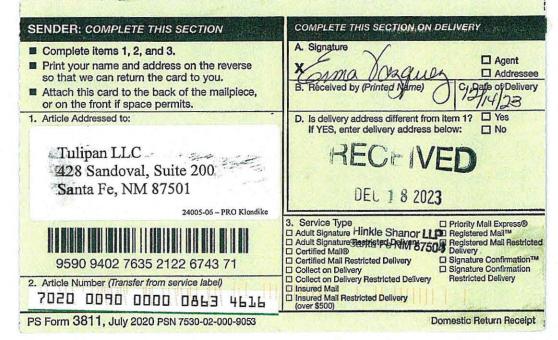
Domestic Return Receipt





Page 68 of 93

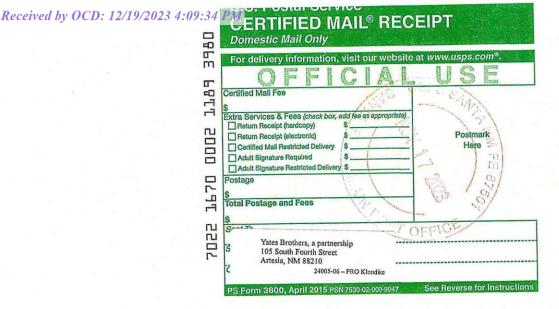




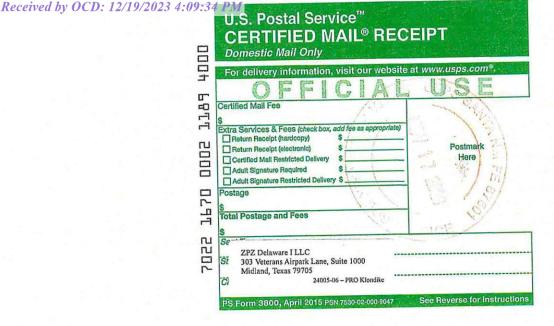


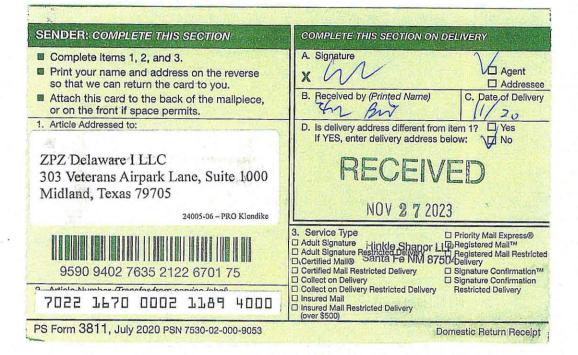
Page 70 of 93







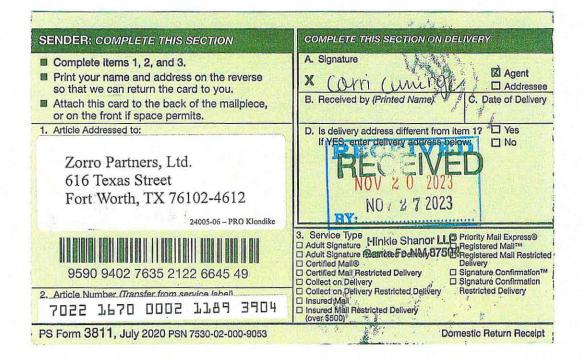




Page 73 of 93

Received by OCD: 12/19/2023 4:09:34 U.S. Postal Service™

Domestic Mail Only For delivery information, visit our website at www.usps.com [®] .
OFFICIAL USE
Certified Mall Fee
Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Certified Mail Restricted Delivery Aduit Signature Required Aduit Signature Restricted Delivery
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Total Postage and Fees
Sert 77 Si Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102-4612 24005-06 - PRO Klondike





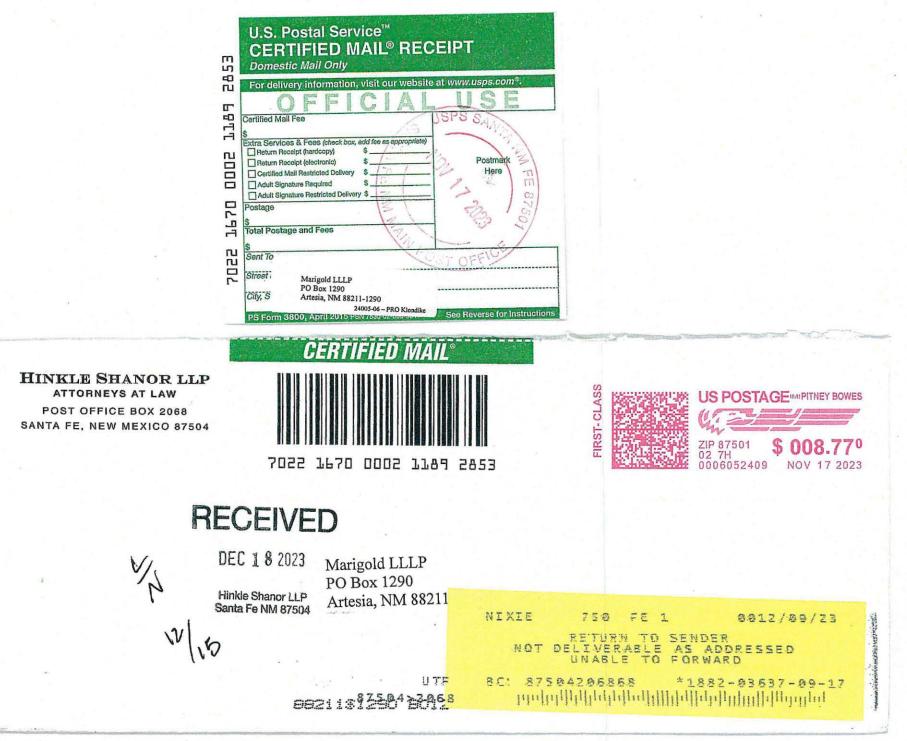


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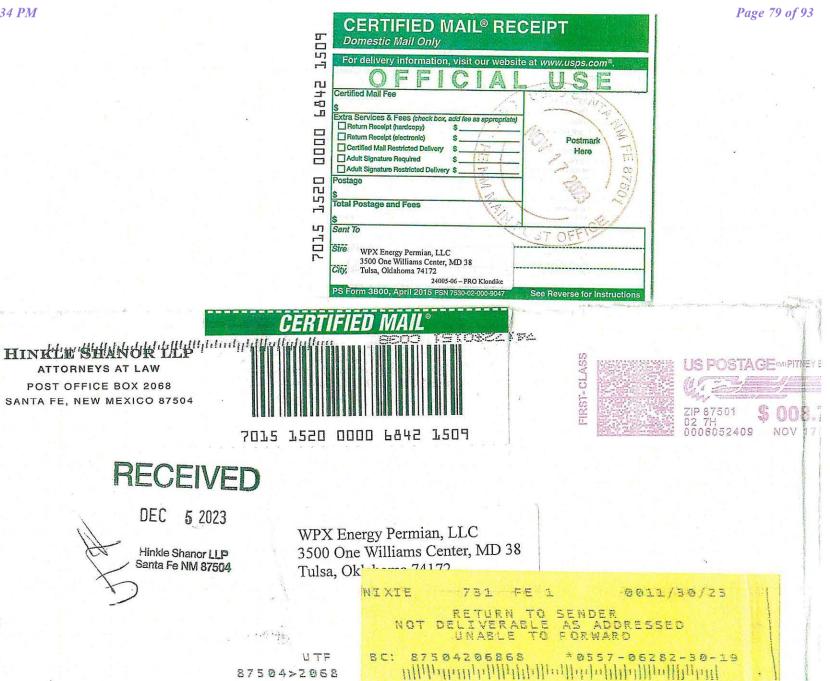


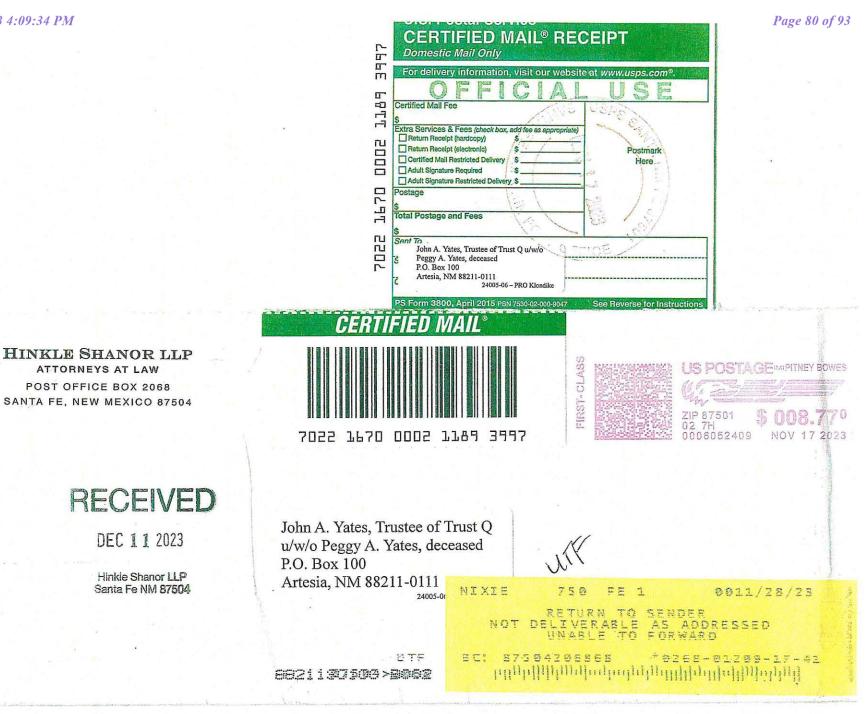


Received by OCD: 12/19/2023 4:09:34 PM









Received by OCD: 12/19/2023 4:09:34 P	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
	For delivery information, visit our website at www.usps.com [®] .
5270 0104	Certified Mail Fee
9589 0710	Postage Ser Frost Bank, Trustee of the Josephine T. Hudson Ser Testamentary Trust f/b/o J. Terrell Ard Sir P.O. Box 1600 San Antonio, TX 78296 Cit 24005-06 - PRO Klendike

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

Feedback

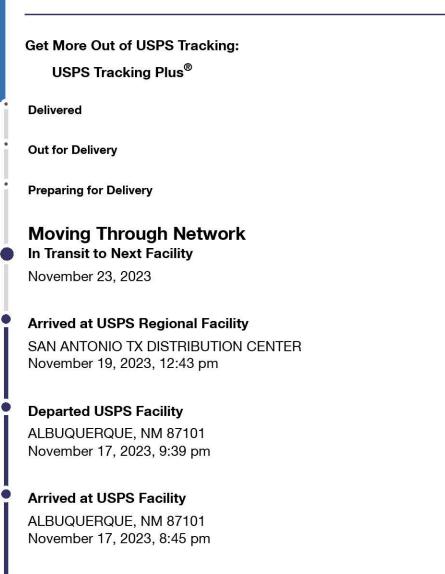
9589071052700104194183

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less A

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
	For delivery information, visit our website at www.usps.com®.
Ī	OEEICIAL USE
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	Postage
	Total Postage and Fees
	Sent To Vergil Wesley Hopp 19 Twin Lakes Ct Arlington, TX 76016
I	City, State, ZI. 24005-06 - PRO Klondike

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

Feedback

70221670000211886456

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt Reminder to Schedule Redelivery of your item November 25, 2023

Notice Left (No Authorized Recipient Available) ARLINGTON, TX 76016 November 20, 2023, 1:36 pm

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER November 19, 2023, 8:49 am

In Transit to Next Facility November 18, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 November 17, 2023, 8:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

\checkmark			
\checkmark			
\checkmark			
Track Another Package			

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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50	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
Ē	For delivery information, visit our website at www.usps.com [®] .
	OFFICIAL USE
1189	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Extra Services & Fees (check box, add fee as appropriate)
7022 1670 0002 1	Extra Services & Fees (check box, add fee as appropriate) □ Return Receipt (leadroopy) □ Return Receipt (electronic) □ Certified Mail Restricted Delivery □ Adult Signature Required
	Postage S
	Total Postage and Fees
	Sent To Street and Anne S. Johnson 6529 Highway 42 South Fort Valley, Georgia 31030 24005-06 - PRO Klondike
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

FAQs >

USPS Tracking[®]

Remove X

Tracking Number:

70221670000211893850

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on November 29, 2023 at 10:36 am in FORT VALLEY, GA 31030. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Alert

Unclaimed/Being Returned to Sender

FORT VALLEY, GA 31030 November 29, 2023, 10:36 am

Available for Pickup

FORT VALLEY 111 ANDERSON AVE FORT VALLEY GA 31030-9998 M-F 0830-1700; SAT 0900-1200 November 29, 2023, 9:09 am

Reminder to Schedule Redelivery of your item

November 27, 2023

Notice Left (No Authorized Recipient Available)

FORT VALLEY, GA 31030 November 22, 2023, 3:06 pm

In Transit to Next Facility

November 21, 2023

Departed USPS Regional Facility

MACON GA DISTRIBUTION CENTER ANNEX November 20, 2023, 2:39 pm

Arrived at USPS Regional Facility MACON GA DISTRIBUTION CENTER ANNEX November 20, 2023, 2:12 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:45 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Received by OCD: 12/19/2023 4:09:34 Pl	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
6E 69TT 2000	For delivery information, visit our website at www.usps.com®. OF F O Class Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) S Return Receipt (electronic) S Postmark Certified Mail Restricted Delivery S Postmark Adult Signature Required S Postmark
7022 Jb70	Postage \$ Total Postage and Fees \$ Se Si 640 N. Central Expt, Suite 615 Dallas, TX 75206 C; 24005-06 - PRO Klondike

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

Feedback

70221670000211893973

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 26, 2023

Departed USPS Regional Facility

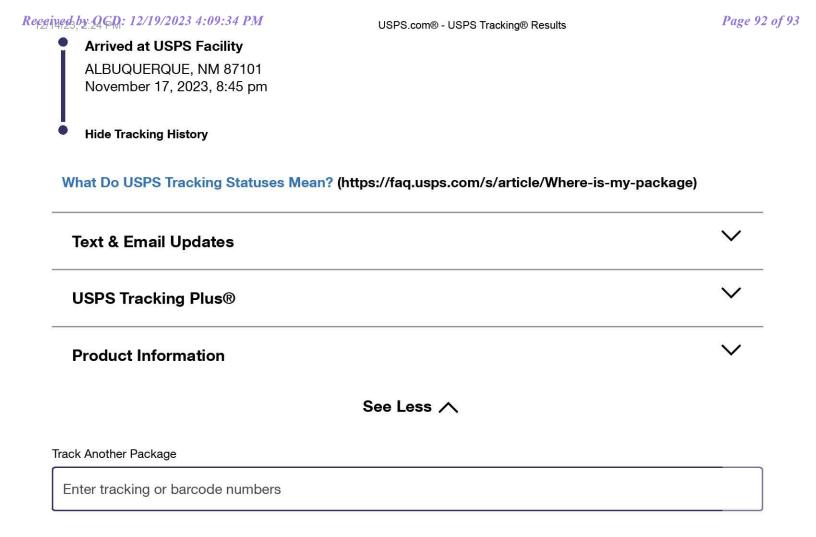
DALLAS TX DISTRIBUTION CENTER November 22, 2023, 5:00 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 20, 2023, 7:51 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm



Need More Help?

Contact USPS Tracking support for further assistance.



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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005860115 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/21/2023

Legal Clerk

Subscribed and sworn before me this November 21,

2023:

State of WI, County of Brown NOTARY PUBLIC

(g)

My commission expires

This is to notify all interested parties, including Ard Oil, Ltd., Mary T. Ard, President; BP America Production Company; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr., and Opal Barton Trust; COG Operating LLC; Colgate Operating, LLC; Colgate Production, LLC; Colgate Royalties, LP; Concho Oil & Gas LLC; Contango Resources, Inc.; D2 Resources, LLC; Irma Leota Davis; Paula Raye Dooley; Margaret V. Dowling, SSP; EOG Resources, Inc.; Harvard Petroleum Company, LLC; Vergil Wesley Hopp; Francis H. Hudson, Trustee of Lindy's Living Trust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, deceased; Jalapeno Corporation; Javelina Partners; Anne S. Johnson; Delmar Hudson Lewis, MSU; MRC Delaware Resources, LLC; Marathon Oil Permian LLC; Marigold LLLP; Mark Wilson Family Partnership, LP; Oxy USA WTP, LP; OXY Y-1 Company; Penroc Oil Corporation; Terence Patrick Perkins; Santo Legado, LLC; Sharbro Energy, LLC; Slash Exploration, LP; Solis Energy, LLC; Tinian Oil & Gas LLC; Tulipan LLC; Vladin, LLC; WPX Energy Permian, LLC; Westway Petro, a Texas Joint Venture; Yates Brothers, a partnership; John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased; ZPZ Delaware I LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24006). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation under lying a 320-ace, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The

#5860115, Current Argus, November 21, 2023

Ad # 0005860115 PO #: Klondike 24006 # of Affidavits1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

> Permian Resources Operating, LLC Case No. 24006 Exhibit C-4