

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 4, 2024**

CASE NO. 24073

KATHY KREGOR FED COM #114H WELL

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY
TO AMEND ORDER R-22042-A TO ALLOW ADDITIONAL
TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24073
ORDER NO. R-22042-A**

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY
TO AMEND ORDER R-22042-A TO ALLOW ADDITIONAL
TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24073

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division to amend Order R-22042-A to allow additional time to commence drilling the initial well authorized by the pooling order. In support of its application, Matador states:

1. Division Order No. R-22042 entered in Case No. 22205 created a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Section 13, Township 24 South, Range 28 East, and the S2S2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Unit”). This order designated Matador as operator of the Unit and dedicated the Unit to the proposed **Kathy Kregor Fed Com 114H** well.

2. On February 30, 2023, the Division issued Order No. R-22042-A extending the time to commence drilling the initial well due to inaction by the Bureau of Land Management on the filed drilled permit.

3. Matador filed a permit to drill the **Kathy Kregor Fed Com 114H** well with the Bureau of Land Management in April 2022. However, the Bureau of Land Management has yet to act on the filed permit.

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4. Since Matador, through no fault of its own, is unable to meet the current February 23, 2024, drilling deadline, Matador requests that the deadline to commence drilling the well be extended for an additional year to February 24, 2025.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order extending the time for Matador to commence drilling the initial well authorized by Order R-22042.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

CASE _____: **Application of Matador Production Company to Amend Order R-22042-A to Allow Additional Time to Commence Drilling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of the time to commence drilling the well authorized by Order No. R-22042, which pooled the Bone Spring formation underlying the S2S2 of Section 13, Township 24 South, Range 28 East, and the S2S2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22042 dedicated this pooled horizontal well spacing unit to the proposed **Kathy Kregor Fed Com 114H** well. Said area is located 12 miles west of Malaga, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY

CASE NO. 22205
ORDER NO. R-22042

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 3, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22205
ORDER NO. R-22042

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- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 2/23/2022

CASE NO. 22205
ORDER NO. R-22042

Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22205	APPLICANT'S RESPONSE
Date	February 3, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Kathy Kregor
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Pierce Crossing; Bone Spring [50371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Section 13, Township 24 South, Range 28 East and S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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ORDER NO. R-22042

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Well #1	Kathy Kregor Fed Com 114H SHL: (Unit P) of Section 14, Township 24 South, Range 28 East BHL: (Unit P) of Section 18, Township 24 South, Range 29 East Target: Bone Spring Orientation: West-East Completion: Standard Location
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D

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Spacing Unit Schematic	Exhibit D
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	3-Feb-22

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY**

**CASE NO. 23266
ORDER NO. R-22042-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 19, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-22042.
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in Order R-22042
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

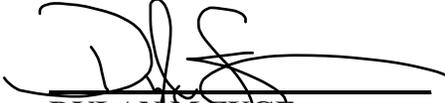
5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

8. The period to drill the well(s) is extended until February 23, 2024.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-22042 for good cause shown.
10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

11. The remaining provisions of Order R-22042 remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 3/30/23

CASE NO. 23266
ORDER NO. R-22042-A

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY
TO AMEND ORDER R-22042-A TO ALLOW ADDITIONAL
TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24073
ORDER NO. R-22042-A**

SELF-AFFIRMED STATEMENT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, declares as follows:

1. My name is Hanna Bollenbach. I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

4. On February 23, 2022, the Division issued Order No. R-22042 (“Pooling Order”) in Case No. 22205 pooling the uncommitted interests in the Bone Spring formation (Pierce Crossing; Bone Spring [50371]) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Matador is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Kathy Kregor Fed Com #114H** well (API No. 30-015-PENDING). On March 30, 2023, the Division entered Order R-22042-A in Case No. 23266 extending the deadline to drill

the initial well under the Pooling order. As Matador stated at the Division hearing, Matador's drilling permit filed with the Bureau of Land Management ("BLM") in April 2022 had not yet been approved.

5. Matador is eager to develop this acreage and has previously filed its application for a federal APD for the initial well in April 2022. Matador has been unable to drill the initial well yet because our federal APD has not been approved. We understand the permit approval was delayed after third-party litigation was initiated against the Bureau of Land Management regarding certain of its permitting approval processes. We understand the Bureau of Land Management now has a process in place for the review and approval of the drilling permits that were implicated in the litigation and we are optimistic that we will receive an approved drilling permit during the requested extension period of the pooling order.

6. Once Matador's previously filed federal APD is approved, Matador intends to promptly drill the initial well under the order. Good cause therefore exists to extend the deadline to commence drilling under the order for a year, until February 23, 2025.

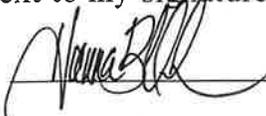
7. **Matador Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 23267.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

9. The granting of this application will prevent waste and protect correlative rights.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed

statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Hanna Bollenbach



Date

Summary of Interests

MRC Permian Company:		67.105792%
Compulsory Pool:		24.019641%
Voluntary Joinder:		8.874567%
Interest Owner:	Description:	Interest:
OXY USA WTP, LP	Uncommitted Working Interest Owner	10.964488%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	11.244027%
Justin Nine and wife, Sara Nine	Uncommitted Working Interest Owner	0.162999%
Devon Energy Production Company, LP	Uncommitted Working Interest Owner	1.566627%
Tundra AD3 LP	Unleased Mineral Interest Owner	0.004890%
Sidney M. Coryell, Jr.	Unleased Mineral Interest Owner	0.014670%
Robert Dean Richardson	Unleased Mineral Interest Owner	0.001834%
Lois M. Durland	Unleased Mineral Interest Owner	0.012225%
Linda Sue Richardson	Unleased Mineral Interest Owner	0.001222%
Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust	Unleased Mineral Interest Owner	0.016300%
Harry James Richardson	Unleased Mineral Interest Owner	0.001834%
Gregory Collier	Unleased Mineral Interest Owner	0.009780%
James A. Collier, III	Unleased Mineral Interest Owner	0.009780%
Craig Collins	Unleased Mineral Interest Owner	0.004075%
Dale M. Richardson	Unleased Mineral Interest Owner	0.004890%



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY
TO AMEND ORDER R-22042-A TO ALLOW ADDITIONAL
TIME TO COMMENCE DRILLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 24073
ORDER NO. R-22042-A

SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this extension application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 29, 2023.

5. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Paula M. Vance

12/29/2023

Date

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Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

December 15, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL POOLED INTEREST OWNERS

Re: Application of Matador Production Company to Amend Order R-22042-A to Allow Additional Time To Commence Drilling, Eddy County, New Mexico: Kathy Kregor Fed Com 114H well

Ladies & Gentlemen:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or at hanna.bollenbach@matadorresources.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR MATADOR PRODUCTION COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC - Kathy Kregor 114H well - Case no. 24073
Postal Delivery Report

9414811898765496136503	Chevron U.S.A., Inc.	1400 SMITH ST	HOUSTON	TX	77002-7327	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on December 21, 2023 at 12:33 pm.
9414811898765496131201	Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust	1362 N 80TH RD	CONCORDIA	KS	66901-7126	Your item was delivered to an individual at the address at 12:19 pm on December 19, 2023 in CONCORDIA, KS 66901.
9414811898765496131294	Linda Sue Richardson, as her separate property	410 ASPEN ST	DREXEL	MO	64742-9300	Your item was picked up at the post office at 11:14 am on December 28, 2023 in SANTA FE, NM 87501.
9414811898765496131249	Lois M. Durland, as her separate property	1645 JANSEN WAY	WOODBURN	OR	97071-2703	Your item was delivered to an individual at the address at 1:23 pm on December 19, 2023 in WOODBURN, OR 97071.
9414811898765496131287	OXY USA WTP Limited Partnership	5 GREENWAY PLZ STE 110	HOUSTON	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on December 19, 2023 at 11:33 am.
9414811898765496131270	Robert Dean Richardson, As his Separate Property	12981 E 131ST ST	FISHERS	IN	46037-5911	Your item was delivered to an individual at the address at 11:26 am on December 21, 2023 in FISHERS, IN 46037.
9414811898765496131812	Sidney M. Coryell, Jr., As His Separate Property	4502 W 29TH ST	LITTLE ROCK	AR	72204-6245	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765496131850	Tundra AD3, LP	2100 ROSS AVE STE 1870 LB - 9	DALLAS	TX	75201-6773	Your item was delivered to an individual at the address at 10:48 am on December 19, 2023 in DALLAS, TX 75201.
9414811898765496131867	Chevron Advantage, Inc.	1400 SMITH ST	HOUSTON	TX	77002-7327	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on December 21, 2023 at 12:33 pm.
9414811898765496131829	Randall S. Cate, a married man	PO BOX 8329	HORSESHOE BAY	TX	78657-8329	Your item was picked up at the post office at 2:22 pm on December 28, 2023 in HORSESHOE BAY, TX 78657.
9414811898765496136596	Chevron U.S.A., Inc.	6301 DEAUVILLE	MIDLAND	TX	79706-2964	Your item was delivered to an individual at the address at 11:32 am on December 19, 2023 in MIDLAND, TX 79706.
9414811898765496136541	Craig Collins, as his separate property	6021 SW 29TH ST STE 116	TOPEKA	KS	66614-6200	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765496136534	Dale M. Richardson, as his separate property	5824 E 15TH TER	KANSAS CITY	MO	64126-2452	Your item was delivered to an individual at the address at 5:34 pm on December 19, 2023 in KANSAS CITY, MO 64126.
9414811898765496136572	Devon Energy Production Company, LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102-5010	Your item was picked up at a postal facility at 9:51 am on December 20, 2023 in OKLAHOMA CITY, OK 73102.

MRC - Kathy Kregor 114H well - Case no. 24073
 Postal Delivery Report

9414811898765496131218	Gregory Collier, as his separate property	3336 NW 12TH ST APT 1	OKLAHOMA CITY	OK	73107-5231	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765496131256	Harry James Richardson, As his Separate Property	12981 E 131ST ST	FISHERS	IN	46037-5911	Your item was delivered to an individual at the address at 11:26 am on December 21, 2023 in FISHERS, IN 46037.
9414811898765496131263	James A. Collier, III, As his Separate Property	1101 PECAN HOLLOW TRL	MCKINNEY	TX	75072-9060	Your item was delivered to an individual at the address at 2:32 pm on December 22, 2023 in MCKINNEY, TX 75072.
9414811898765496131225	Justin Nine and wife, Sara Nine	1900 LARKSPUR DR	GOLDEN	CO	80401-9114	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005867317

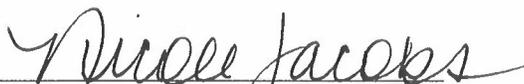
This is not an invoice

HOLLAND AND HART
PO BOX 2208

SANTA FE, NM 87504-2208

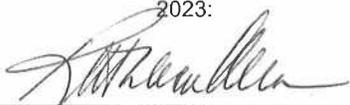
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/19/2023



Legal Clerk

Subscribed and sworn before me this December 19, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005867317
PO #:
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: January 4, 2024
Case No. 24073

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, January 4, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 24, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mdc8645ccf2c0febe64ceac720dd750a3>

Webinar number: 2484 878 5178

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Access code: 2484 878 5178

Panelist
password: bxEpP3Je3a5
(29377353 from phones and video systems)

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Chevron U.S.A., Inc.; Craig Collins, as his separate property, his heirs and devisees; Dale M. Richardson, as his separate property, his heirs and devisees; Devon Energy Production Company, LP; Gregory Collier, as his separate property, his heirs and devisees; Harry James Richardson, as his separate property, his heirs and devisees; James A. Collier, III, as his separate property, his heirs and devisees; Justin Nine and wife, Sara Nine, their heirs and devisees; Kristi Jones, Trustee of Evalyn Swearingen Testamentary Trust; Linda Sue Richardson, as her separate property, her heirs and devisees; Lois M. Durland, as her separate property, her heirs and devisees; OXY USA WTP Limited Partnership; Robert Dean Richardson, as his separate property, his heirs and devisees; Sidney M. Coryell, Jr., as his separate property, his heirs and devisees; Tundra AD3, LP; Chevron Advantage, Inc., and Randall S. Cate, a married man, his heirs and devisees.

Case No. 24073: Application of Matador Production Company to Amend Order R-22042-A to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of the time to commence drilling the well authorized by Order No. R-22042, which pooled the Bone Spring formation underlying the S2S2 of Section 13, Township 24 South, Range 28 East, and the S2S2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22042 dedicated this pooled hori-

zontal well spacing unit to
the proposed **Kathy Kregor
Fed Com 114H** well. Said
area is located 12 miles west
of Malaga, New Mexico.
#5867317, Current Argus,
Dec. 19, 2023