

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24084

NOTICE OF REVISED EXHIBIT

Ameredev Operating LLC (“Ameredev”), applicant in the above-referenced case, gives notice that it is filing the attached exhibit for acceptance into the record.

Revised Exhibit A is a revised compulsory pooling checklist correcting the pooled vertical extent.

Respectfully submitted,

HOLLAND & HART LLP



Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING LLC

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 4, 2024**

CASE NO. 24084

TEA OLIVE FED COM 25-36-33 71H

LEA COUNTY, NEW MEXICO



Ameredev II, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24084

TABLE OF CONTENTS

- **Ameredev Revised Exhibit A:** Compulsory Pooling Application Checklist
- **Ameredev Exhibit B:** Application of Ameredev Operating, LLC
- **Ameredev Exhibit C:** Affidavit of Lizzy Laufer, Landman
 - Ameredev Exhibit C-1: C-102s
 - Ameredev Exhibit C-2: Land Tract Map and Ownership
 - Ameredev Exhibit C-3: Sample Well Proposal Letters with AFE & Lease Offers
 - Ameredev Exhibit C-4: Chronology of Contacts
- **Ameredev Exhibit D:** Affidavit of Parker Foy, Geologist
 - Ameredev Exhibit D-1: Locator map
 - Ameredev Exhibit D-2: Subsea structure
 - Ameredev Exhibit D-3: Cross-section map
 - Ameredev Exhibit D-4: Stratigraphic cross-section
- **Ameredev Exhibit E:** Self-Affirmed Statement of Notice
- **Ameredev Exhibit F:** Affidavit of Publication

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24084	APPLICANT'S RESPONSE
Date	January 4, 2024
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Ameredev Operating, LLC (OGRID No. 372224)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Tea Olive
Formation/Pool	
Formation Name(s) or Vertical Extent:	Lower Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S263620C; LWR Bone Spring [98150]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South to North
Description: TRS/County	W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<p>Tea Olive Fed Com 25 36 33 71H</p> <p>SHL: 230' FNL, 200' FWL (Unit D) of Sec. 4, T26S-R36E</p> <p>BHL: 50' FNL, 660' FWL (Unit D) of Section 28, T25S-R36E</p> <p>Target: Lower Bone Spring</p> <p>Orientation: South to North</p> <p>Completion: Standard Location</p>

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. A
 Submitted by: Ameredev Operating, LLC
 Hearing Date: January 4, 2024
 Case No. 24084

Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	6
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-3, D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1

Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	1/4/2024

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 24084

APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted minerals owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Ameredev states:

1. Ameredev is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed **Tea Olive 25-36-33 Fed Com 71H**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4, Township 26 South, Range 36 East, a first take point from the SW/4 SW/4 of Section 33, Township 25 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 25 South, Range 36 East.
3. Ameredev has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners and unleased mineral interest owners in the subject spacing unit.

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4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Ameredev Operating, LLC operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Ameredev to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Ameredev in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING, LLC

CASE ____: **Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed **Tea Olive 25-36-33 Fed Com 71H**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4, Township 26 South, Range 36 East, a first take point from the SW/4 SW/4 of Section 33, Township 25 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 25 South, Range 36 East. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Jal, New Mexico.

**STATE OF NEW MEXICO
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LEA COUNTY, NEW MEXICO.**

CASE NO. 24084

SELF-AFFIRMED STATEMENT OF LIZZY LAUFER

1. My name is Lizzy Laufer. I work for Ameredev Operating, LLC (“Ameredev”) as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Ameredev in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. In this case, Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed **Tea Olive 25-36-33 Fed Com 71H**, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4, Township 26 South, Range 36 East, a first take point from the SW/4 SW/4 of Section 33, Township 25 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 25 South, Range 36 East.

6. **Ameredev Exhibit C-1** contains the C-102 for the proposed well. The exhibit shows that the wells will be assigned to the WC-025 G-08 S263620C; LWR Bone Spring [Pool Code 98150].

7. **Ameredev Exhibit C-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit in this case. The proposed spacing unit includes federal and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing unit, is also included in the exhibit. Ameredev is seeking to pool the uncommitted interest owners highlighted in yellow.

8. There are no depth severances in the Bone Spring formation.

9. **Ameredev Exhibit C-3** is a sample of the well proposal letter and AFEs sent to all working interest owners, plus sample lease offer sent to the unleased mineral interest owners. The costs reflected in the AFEs are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area. Additionally, Ameredev requests overhead and administrative rates of \$10,000 per month for drilling and \$1,000 per month for a producing well. These rates are consistent with the rates charged by Ameredev and other operators for wells of this type in this area.

10. **Ameredev Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Ameredev has made a good faith effort to locate and has had communications with most of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. Ameredev was unable to locate six of the parties; Ameredev tried multiple addresses for five of the unlocatable parties and was unable to make contact, and was unable to find any working address for one of the unlocatable parties. In my opinion,

Ameredev has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

11. Ameredev has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Ameredev seeks to pool and instructed that they be notified of this hearing. Ameredev has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

12. **Ameredev Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Lizzy Laufer

12/19/23
Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51076	² Pool Code 98150	³ Pool Name WC-025 G-08 S263620C;LOWER BONE SPRING
⁴ Property Code 333387	⁵ Property Name TEA OLIVE FED COM 25 36 33	
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 071H
		⁹ Elevation 2998'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	36-E	-	230'	NORTH	200'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-S	36-E	-	50'	NORTH	660'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST NAD 1983

SURFACE LOCATION (SHL)
230' FNL - SEC. 4
200' FWL - SEC. 4
X=868214 Y=394057
LAT.: N 32.0789469
LONG.: W 103.2779737

KICK OFF POINT (KOP)
50' FSL - SEC. 33
660' FWL - SEC. 33
X=868671 Y=394342
LAT.: N 32.0797167
LONG.: W 103.2764889

FIRST TAKE POINT (FTP)
100' FSL - SEC. 33
660' FWL - SEC. 33
X=868671 Y=394392
LAT.: N 32.0798542
LONG.: W 103.2764889

BLM PERF. POINT (BPP1)
0' FNL - SEC. 33
660' FWL - SEC. 33
X=868621 Y=399569
LAT.: N 32.0940867
LONG.: W 103.2764857

BLM PERF. POINT (BPP2)
2641' FSL - SEC. 28
661' FWL - SEC. 28
X=868595 Y=402210
LAT.: N 32.1013453
LONG.: W 103.2764841

LAST TAKE POINT (LTP)
100' FNL - SEC. 28
660' FWL - SEC. 28
X=868571 Y=404751
LAT.: N 32.1083288
LONG.: W 103.2764825

BOTTOM HOLE LOCATION (BHL)
50' FNL - SEC. 28
660' FWL - SEC. 28
X=868571 Y=404801
LAT.: N 32.1084662
LONG.: W 103.2764824

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

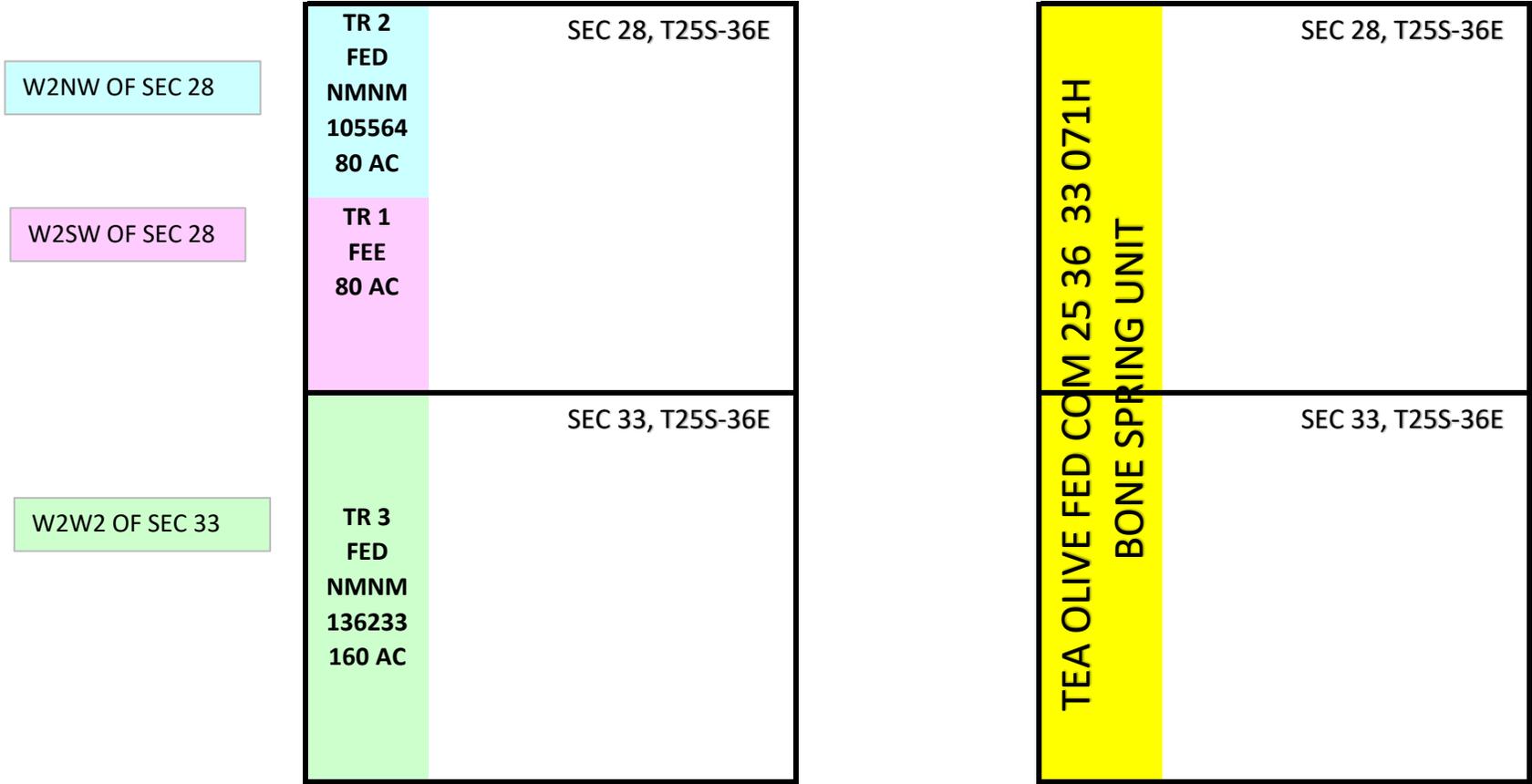
¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/25/2023

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Ameredev Operating, LLC
Hearing Date: January 4, 2024
Case No. 24084



TEA OLIVE FED COM 25 36 33 071H- BONE SPRING UNIT
W2W2 OF SECTIONS 28 & 33, T25S-R36E, LEA COUNTY, NM
WELLS INCLUDED IN UNIT: TEA OLIVE FED COM 25 36 33 071H

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Ameredev Operating, LLC
Hearing Date: January 4, 2024
Case No. 24084

LEASEHOLD OWNERSHIP IN TEA OLIVE FED COM 25 36 33 071H- BONE SPRING UNIT W2W2 OF SECTIONS 28 &33, T25S-R36E, LEA COUNTY, NM				
LEASEHOLD OWNER	TR 1	TR 2	TR 3	UNIT RECAP
AMEREDEV NEW MEXICO, LLC	0.21681021	0.15800000	0.50000000	0.87481021
CRP XII, LLC	0.01124272	-	-	0.01124272
TETON RANGE OPERATING, LLC	0.00872256	-	-	0.00872256
ROY G. BARTON JR.	0.00520833	-	-	0.00520833
OXY Y-1 COMPANY	-	0.08000000	-	0.08000000
WEST PECOS TRADING COMPANY, LLC	-	0.01200000	-	0.01200000
JEREMY YOUNG (UMI)	0.00035714	-	-	0.00035714
ANDREA NICHOLS (UMI)	0.00167411	-	-	0.00167411
SUSAN R SAUNDERS (UMI)	0.00066964	-	-	0.00066964
SANDRA RUTH KOVAL (UMI)	0.00055804	-	-	0.00055804
CATHY C. LUCAS (UMI)	0.00011626	-	-	0.00011626
FRANCIS A. SANDERS (UMI)	0.00011626	-	-	0.00011626
SHERRIE LYNN PAYNE (UMI)	0.00055804	-	-	0.00055804
DAVID NEWTON PAYNE, JR. (UMI)	0.00055804	-	-	0.00055804
MARY KAY LUNDWALL (UMI)	0.00195313	-	-	0.00195313
ESTATE OF JACK NICHOLS ROYAL, DECEASED (UMI)	0.00133929	-	-	0.00133929
CHARLES FREDERICK CHAMBERS FAMILY TRUST (UMI)	0.00011626	-	-	0.00011626

1.00000000

M' h

Ameredev II, LLC
2901 Via Fortune, Suite 600
Austin, Texas 78746



November 3, 2023

Via Certified Return Receipt Mail Tracking No.
9589 0710 5270 0480 9101 93

Via Email: wditto@frioenergypartners.com

West Pecos Trading Company, LLC
8849 Larston St.
Houston, TX 77055

RE: Tea Olive Fed Com 25-36-33 71H Well Proposal
W2W2 of Sections 28 and 33
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the following horizontal well, testing the 1st Bone Spring formation at an off-lease surface location in Section 4, T26S-36E with bottom hole location in Section 28, T25S-R36E, Lea County, New Mexico (collectively, the "Operation"). The proposed well will fall within a 320.00-acre spacing unit in the Bone Spring Formation limited to the W2W2 of Sections 28 and 33, T25S-R36E, Lea County, New Mexico.

Proposed Well:

- 1) **Tea Olive Fed Com 25 36 33 71H** to be drilled to a depth sufficient to test the 1st Bone Spring formation at an approximate total vertical depth of 9,457 feet and a measured depth of 20,155 feet. The surface location for this well is proposed at a legal location in unit letter D of Section 4, T26S, R36-E, 230' FNL, 200' FWL and a bottom hole location at a legal location in unit letter D of Section 28, T25S-36E, 50' FNL, 660' FWL. The estimated cost to drill and complete said well is \$11,313,565.13, as shown on the attached authority for expenditure ("AFE").

Ameredev is proposing the above wells under the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of W2W2 of Sections 28 and 33, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico, limited to the Bone Spring Formation with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$10,000/\$1,000 drilling and producing overhead rates

The AFE is only an estimate and may not represent the actual costs. The actual depth and lateral length may change due to unexpected conditions encountered during drilling operations. Each participating party shall be obligated to bear its proportionate share of actual drilling and completion expenses.

In the interest of time, if we do not reach an agreement within thirty (30) days of the date of this letter, Ameredev will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed Operation.

If you elect to participate in the drilling and completion of the proposed wells, please indicate in the space below and return an executed copy of this letter along with signed copies of the enclosed AFEs to my attention at the letterhead address.

If you do not wish to participate in the Operation, Ameredev would be interested in acquiring your leasehold interest for a mutually acceptable offer.

Thank you for your consideration of our proposal. If you have any questions, please contact me at 737-444-2997 or LLaufer@ameredev.com. Ameredev looks forward to working with you on this matter.

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Sincerely,



Lizzy Laufer
737-444-2997

Please indicate your election below:

Election Ballot for the Tea Olive Fed Com 25 36 33 71H Well Proposal (AFE# 2023-034)

_____ West Pecos Trading Company, LLC elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-034.

_____ West Pecos Trading Company, LLC elects to not participate in the proposed Operation.

Executed this _____ day of _____, 2023.

West Pecos Trading Company, LLC

By:

Its:



Lea County, NM

Tea Olive Fed Com 25-36-33 071H
Original
2023-034
Single Well Project
6/20/2023

Ameredev Operating, LLC
2901 Via Fortuna Suite 600, Austin, TX 78746



Amerdev II, LLC

Company Entity
Amerdev Operating, LLC

Date Prepared
June 20, 2023

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Tea Olive Fed Com 25-36-33 071H	Delaware	40164	2023-034

Location	County	State	Well Type	
SHL: Sec. 04 26S-36E 230'FNL & 200'FWL BHL: Sec. 28 25S-36E 50'FNL & 660'FWL	Lea	NM	Oil	Prod

Estimate Type	Start Date	Completion Date	Formation	MD
Original	February 18, 2024	May 18, 2024	1st BONE SPRING	20,155'
				TVD
				9,457'

Project Description
 Drill 10,000 ft BS Lateral for the Tea Olive Fed Com 25-36-33 071H. Set surface, intermediate and set 5.5" production string. Frac with plug and perf completion. Produce to Firethorn CTB.

Total Cost	\$11,313,565.13
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Comments on Associated Costs
 Included costs for satellite pad if well goes through a satellite. This is split respectively on the number of wells that are going through the satellite.

Comments on AFE
 The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
 Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.
 Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
 Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval

Company	Approved By	Date



Single Well Project

Tea Olive Fed Com 25-36-33 071H Delaware

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	4	\$ 46,924.56	\$ -	\$ 46,924.56
EASEMENT, ROW, AND ACQUISITION	6	\$ -	\$ 17,266.06	\$ 17,266.06
ROAD / LOCATION PREP / RESTORATION	8	\$ 8,005.90	\$ 179,565.88	\$ 187,571.78
DRILLING RIG	10	\$ 602,000.00	\$ 44,400.00	\$ 646,400.00
COIL TUBING	12	\$ -	\$ 165,306.75	\$ 165,306.75
FUEL	16	\$ 100,485.00	\$ 517,740.83	\$ 618,225.83
TRAILER, CAMP, AND CATERING	18	\$ 45,000.00	\$ 15,276.66	\$ 60,276.66
SURFACE RENTALS	24	\$ 87,164.00	\$ 82,739.33	\$ 169,903.33
DRILL BITS	28	\$ 93,149.08	\$ 3,500.00	\$ 96,649.08
DOWNHOLE RENTALS	30	\$ 31,588.24	\$ 56,000.00	\$ 87,588.24
DIRECTIONAL DRILLING	32	\$ 235,128.71	\$ -	\$ 235,128.71
COMPOSITE PLUGS	34	\$ -	\$ 37,400.00	\$ 37,400.00
TUBING & BHA INSPECT & REPAIR	42	\$ 60,912.88	\$ -	\$ 60,912.88
WELL CONTROL EQUIP / SERVICES	48	\$ 48,399.23	\$ 252,454.26	\$ 300,853.49
PUMP TRUCK / PRESSURE TESTING	54	\$ 8,000.00	\$ -	\$ 8,000.00
MISC SUPPLIES & MATERIALS	56	\$ 8,433.21	\$ -	\$ 8,433.21
MUD, ADDITIVES, AND CHEMICALS	60	\$ 180,850.94	\$ 261,950.37	\$ 442,801.30
FRAC PUMPING CHARGES	61	\$ -	\$ 1,996,637.96	\$ 1,996,637.96
WATER RIGHTS / TRANSFER / STORAGE	62	\$ 45,597.14	\$ 565,808.00	\$ 611,405.14
SOLIDS CONTROL EQUIP / SERVICES	66	\$ 73,136.00	\$ -	\$ 73,136.00
MUD / FLUIDS DISPOSAL CHARGES	68	\$ 188,760.00	\$ 33,365.27	\$ 222,125.27
CASING CREWS	70	\$ 52,026.89	\$ -	\$ 52,026.89
CEMENTING	72	\$ 308,437.54	\$ -	\$ 308,437.54
MOBILIZE & DEMOBILIZE	86	\$ 188,342.51	\$ -	\$ 188,342.51
SUPERVISION / COMPANY	92	\$ 1,045.22	\$ -	\$ 1,045.22
SUPERVISION / CONTRACT	94	\$ 61,600.00	\$ 98,569.29	\$ 160,169.29
ENGINEERING / CONSULTANT	102	\$ 43,833.27	\$ 1,607.14	\$ 45,440.41
CONTRACT ROUSTABOUT	103	\$ 2,400.21	\$ -	\$ 2,400.21
CONTRACT LANDWORK / SURVEY	114	\$ -	\$ 14,000.00	\$ 14,000.00
NONDESTRUCTIVE WELD TESTING	118	\$ -	\$ 7,684.00	\$ 7,684.00
CONSTRUCTION LABOR	120	\$ -	\$ 17,925.00	\$ 17,925.00
REGULTRY / ENVIRON CONSULTANT	122	\$ -	\$ 13,500.00	\$ 13,500.00
SAFETY AND EMERGENCY RESPONSE	124	\$ 1,700.00	\$ 102,395.01	\$ 104,095.01
WELDING & MATERIALS	138	\$ 769.20	\$ 12,925.00	\$ 13,694.20
GASLIFT / FLOW LINE CONSTRUCTION	144	\$ -	\$ 46,183.73	\$ 46,183.73
ENVIRONMENTAL / PERMITTING	172	\$ 10,500.00	\$ -	\$ 10,500.00
LEGAL / REGULATORY	182	\$ 2,307.09	\$ -	\$ 2,307.09
FLOW TESTING / EQUIP	194	\$ -	\$ 66,706.46	\$ 66,706.46
MUD LOGGING	198	\$ 17,360.00	\$ -	\$ 17,360.00
WIRELINE / PERF / PUMPDOWN COSTS	200	\$ -	\$ 429,755.54	\$ 429,755.54
FACILITY ELECTRIC & AUTOMATION	258	\$ -	\$ 190,843.41	\$ 190,843.41
ELECTRICAL	296	\$ -	\$ 51,800.00	\$ 51,800.00
TRANSPORTATION	326	\$ 70,000.00	\$ 11,772.86	\$ 81,772.86
VACUUM TRUCK	328	\$ 7,831.74	\$ 27,255.19	\$ 35,086.93
TRANSPORTATION / GATHERING EXP	378	\$ -	\$ 240.94	\$ 240.94
Contingency	3.00%	\$ 78,950.66	\$ 159,677.25	\$ 238,627.90
Tax	6.25%	\$ 164,480.53	\$ 332,660.93	\$ 497,141.47
Total Intangible Cost		\$ 2,875,119.74	\$ 5,814,913.11	\$ 8,690,032.86
Tangibles - Well Equipment	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
CASING / LINER / FLOAT EQUIPMENT	74	\$ 64,500.00	\$ -	\$ 64,500.00
SURFACE CASING	210	\$ 106,855.00	\$ -	\$ 106,855.00
INTERMEDIATE CASING	212	\$ 397,513.08	\$ -	\$ 397,513.08
PRODUCTION CASING	216	\$ 1,223,513.05	\$ -	\$ 1,223,513.05
TUBING	217	\$ -	\$ 94,000.00	\$ 94,000.00
WELLHEAD / TREE / CHOKES	218	\$ 108,079.30	\$ 149,191.95	\$ 257,271.25
ISOLATION PACKER	222	\$ -	\$ 13,959.09	\$ 13,959.09
DOWNHOLE LIFT EQUIPMENT	234	\$ -	\$ 12,000.00	\$ 12,000.00
TANK BATT / PROCESS EQUIP / MAINT	236	\$ -	\$ 102,000.00	\$ 102,000.00
LINE PIPE	238	\$ -	\$ 10,260.00	\$ 10,260.00

FLOW LINE (PIPE WH TO FACILITY)	266	\$ -	\$ 39,996.39	\$ 39,996.39
PIPELINE TO SALES	270	\$ -	\$ 9,110.71	\$ 9,110.71
METERS AND METERING EQUIPMENT	274	\$ -	\$ 19,171.69	\$ 19,171.69
VALVES, FITTINGS, PROD INSTRUM	282	\$ -	\$ 51,252.28	\$ 51,252.28
Contingency	3.00%	\$ 57,013.81	\$ 15,028.26	\$ 72,042.08
Tax	6.25%	\$ 114,747.53	\$ 31,308.88	\$ 150,087.66
Total Tangible Cost		\$ 2,072,221.78	\$ 547,279.25	\$ 2,623,532.28
TOTAL		\$ 4,947,341.52	\$ 6,362,192.36	\$ 11,313,565.13

Ameredev II, LLC
2901 Via Fortune, Suite 600
Austin, Texas 78746



August 23, 2023

Via Certified Return Receipt Mail Tracking No.
9589 0710 5270 0480 9100 00

Andrea Nichols
1308 Francis Street
Carrollton, TX 75006

RE: Lease Offer Letter – Limited to the Bone Spring
W/2SW/4 of Sections 28
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner,

Our records indicate that you own a 0.669642857% unleased mineral interest in W/2SW/4 of Section 28, T25S-R36E, Lea County, New Mexico, limited to the Bone Spring Formation. Ameredev Operating, LLC (“Ameredev”), hereby offers to lease your interest under the following lease terms:

Legal Description:	W/2SW/4 of Section 28, T25S-R36E, N.M.P.M Lea County, NM, limited to the Bone Spring formation
Mineral Interest:	0.669642857% (0.53571429 NMA)
Bonus:	\$1,000/net acre
Term:	3 years
Royalty Rate:	25%
Lease Form:	Enclosed

Upon acceptance of this lease offer please execute the enclosed Oil, Gas & Mineral Lease in front of a notary public. The following documents are to be returned to the attention of the undersigned:

- 1.) Fully executed and notarized Oil, Gas & Mineral Lease Form
- 2.) Fully executed W-9 form.

The terms of this lease offer are subject to confirmation of record title ownership and may be rescinded at any time. The lease offer shall expire on **Friday, September 29th, 2023**. In the interest of time, if we do not reach an agreement within thirty (30) days of the date of this letter, Ameredev will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit.

Thank you for your consideration of our proposal. If you have any questions, please contact me at 737-444-2997 or LLaufer@ameredev.com. Ameredev looks forward to working with you on this matter.

Sincerely,

Lizzy Laufer

Ameredev II, LLC
2901 Via Fortune, Suite 600
Austin, Texas 78746



November 15, 2023

Via Certified Return Receipt Mail Tracking No.
9589 0710 5270 0480 9103 15

Susan Saunders
9105 Shorelake Drive
Missouri City, TX 77459

RE: Second Attempt Lease Offer Letter – Limited to the Bone Spring
W/2SW/4 of Sections 28
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner,

Our records indicate that you own a 0.26785714% unleased mineral interest in W/2SW/4 of Section 28, T25S-R36E, Lea County, New Mexico, limited to the Bone Spring Formation. Ameredev Operating, LLC (“Ameredev”), hereby offers to lease your interest under the following lease terms:

Legal Description:	W/2SW/4 of Section 28, T25S-R36E, N.M.P.M Lea County, NM, limited to the Bone Spring formation
Mineral Interest:	0.26785714% (0.21428571 NMA)
Bonus:	\$1,000/net acre
Term:	3 years
Royalty Rate:	25%
Lease Form:	Enclosed

Upon acceptance of this lease offer please execute the enclosed Oil, Gas & Mineral Lease in front of a notary public. The following documents are to be returned to the attention of the undersigned:

- 1.) Fully executed and notarized Oil, Gas & Mineral Lease Form
- 2.) Fully executed W-9 form.

The terms of this lease offer are subject to confirmation of record title ownership and may be rescinded at any time. The lease offer shall expire on **Friday, December 17th, 2023**. In the interest of time, if we do not reach an agreement within thirty (30) days of the date of this letter, Ameredev will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit.

Thank you for your consideration of our proposal. If you have any questions, please contact me at 737-444-2997 or LLaufer@ameredev.com. Ameredev looks forward to working with you on this matter.

Sincerely,

Lizzy Laufer

Chronology Efforts:

8/23/23 - Well proposals, AFE's and lease offer letters mailed via certified mail to all unleased mineral owners.

11/03/23 to Present - Used computer data services to locate last known address, relatives and phone numbers for unlocatable parties. Sent lease offer and proposal letters to multiple addresses listed on computer data services. Called phone numbers listed on computer data services.

11/03/23 – Well proposal and AFEs send via certified mail and email to all working interest owners (Oxy Y-1 Company, CRP XII, LLC, Teton Range Operating, LLC, West Pecos Trading Company, LLC, and Roy G. Barton Jr.)

11/03/23 to Present—Email correspondence with CRP XII, LLC regarding development plan and technical questions.

11/06/2023 – Phone call and email correspondence with West Pecos Trading Company, LLC regarding development plan and technical questions

11/06/23 to Present—Email correspondence with Oxy regarding development plan and technical questions

11/07/23—Email correspondence with Erin Frankenfield at Teton Range regarding Tea Olive development. Teton Range said they would participate under approved order and not the JOA.

11/08/2023 – Sent all working interest owners copy of proposed JOA for the Tea Olive Fed Com 25 36 33 71H.

11/08/23- Send second attempt lease offer via email to Caddo Minerals.

11/14/2023 – Second attempt lease offer/proposal letters mailed via certified mail to all unleased mineral owners.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 234084

SELF-AFFIRMED STATEMENT OF PARKER FOY

1. My name is Parker Foy. I work for Ameredev Operating, LLC (“Ameredev”) as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Ameredev in this case, and I have conducted a geologic study of the lands in the subject area.

4. **Ameredev Exhibit D-1** is a locator map that shows Ameredev’s acreage in yellow and the path of the proposed wellbore. Nearby wells that are producing in the target formation are marked with green dots. This map also shows the location of the Capitan Reef Complex.

5. **Ameredev Exhibit D-2** is a subsea structure map that I prepared for the targeted interval within the Bone Spring formation, with a contour interval of 50 feet. The structure map shows the Bone Spring gently dipping to the southwest. The Bone Spring structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontally drilling the well proposed in this spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Ameredev Operating, LLC
Hearing Date: January 4, 2024
Case No. 24084

6. **Ameredev Exhibit D-3** shows a line of cross-section in red consisting of wells penetrating the Bone Spring formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

7. **Ameredev Exhibit D-4** contains the stratigraphic cross-sections that I prepared displaying open-hole logs run over the target formations from three representative wells denoted from A to A'. For each well in the cross-sections, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval is labeled and marked on the left side of the cross-sections. The logs in the cross-sections demonstrate that the interval is continuous across the entire spacing unit.

8. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is near perpendicular to the maximum horizontal stress of the area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

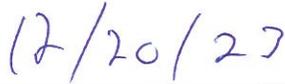
10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Ameredev's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Ameredev's Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

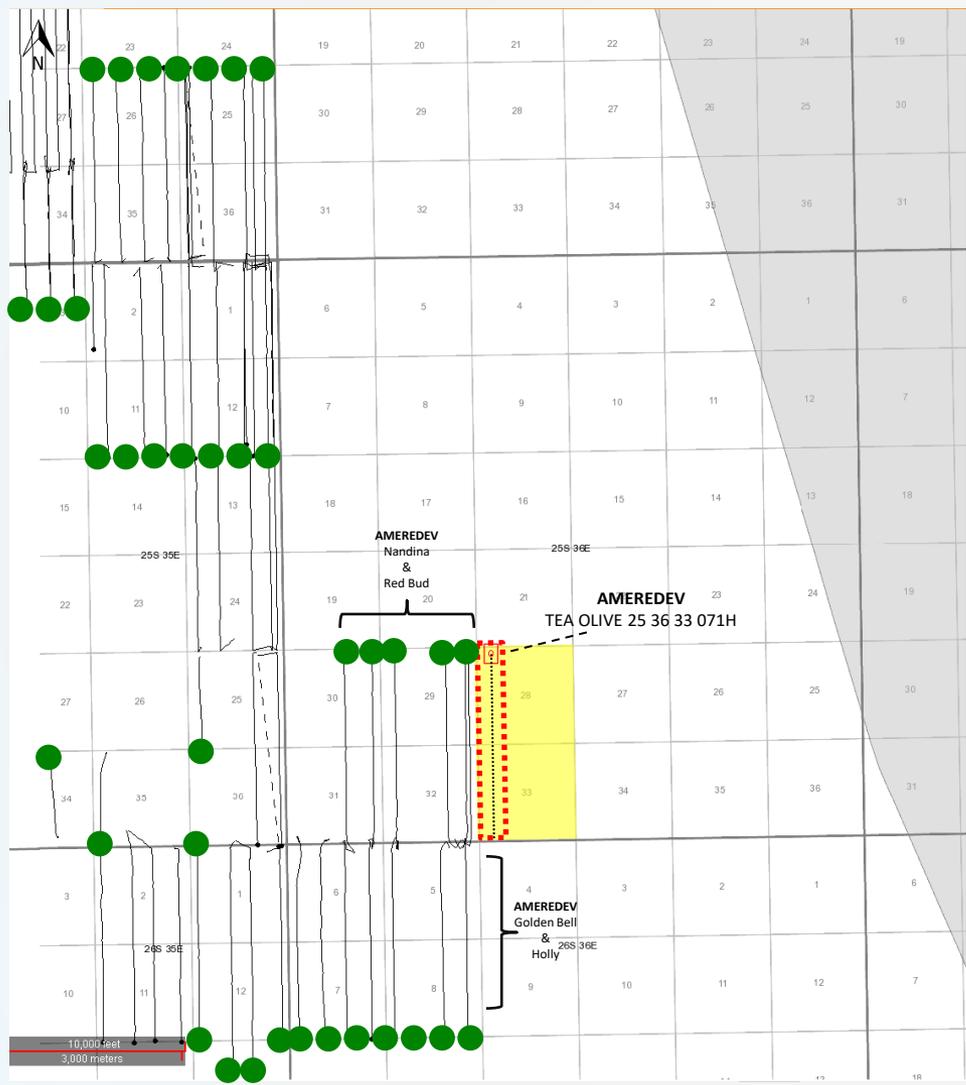


Parker Foy



Date

Bone Spring Pool – Tea Olive 25 36 33 071H

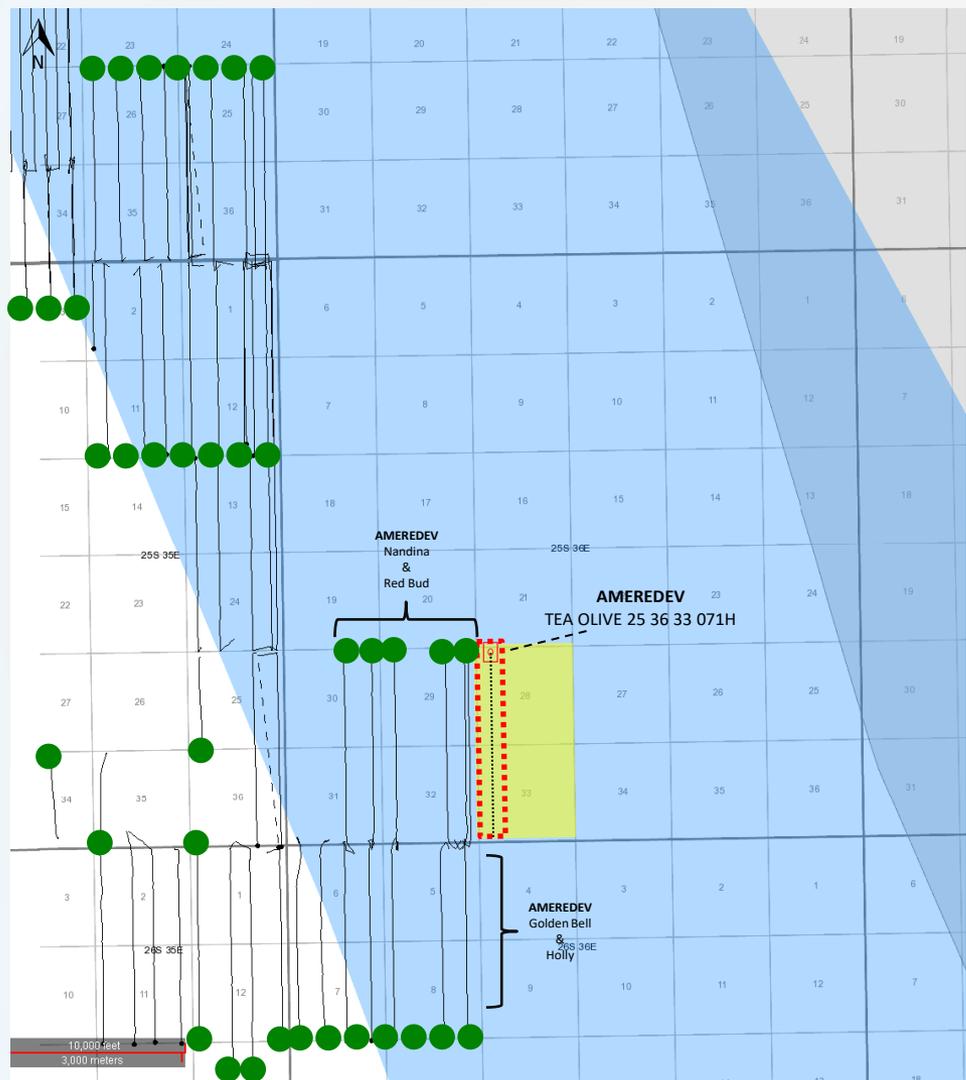


Map Legend

BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Ameredeve Operating, LLC
Hearing Date: January 4, 2024
Case No. 24084

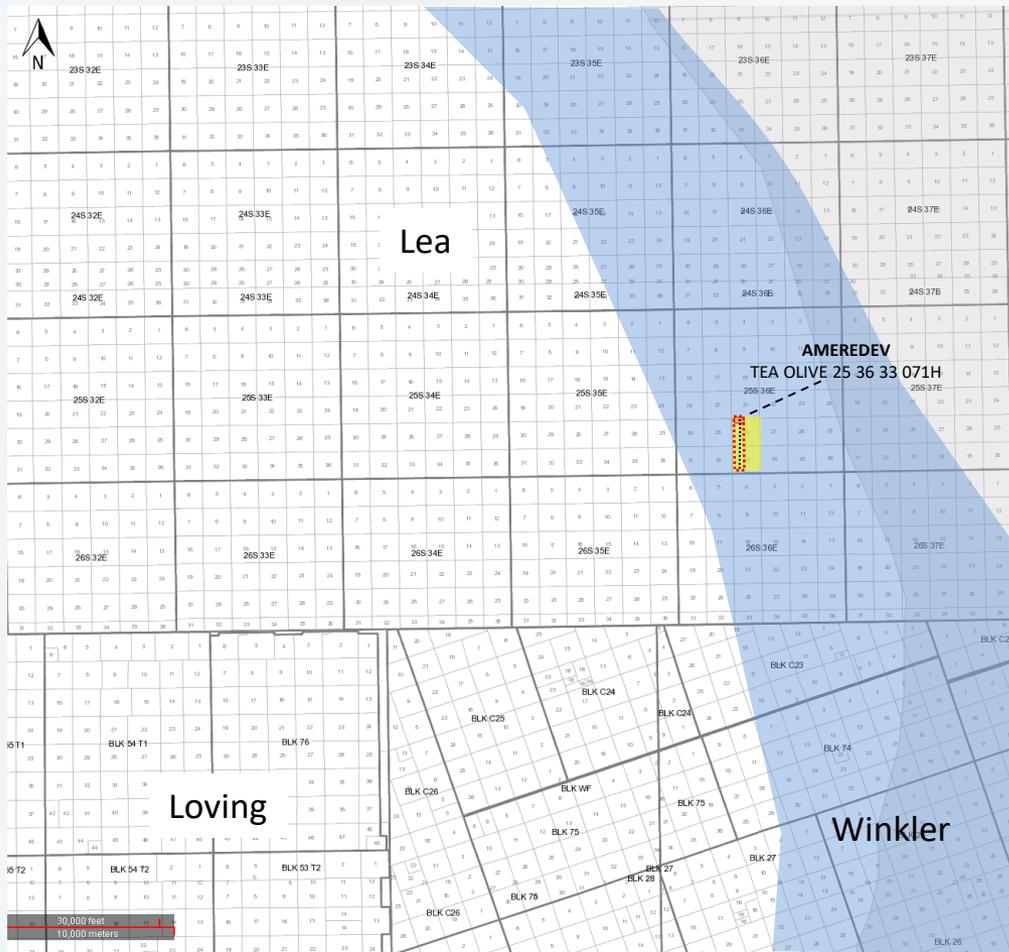
Bone Spring Pool – Capitan Reef Complex



Map Legend

BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Ameredeve Acreage
		Capitan Reef Complex

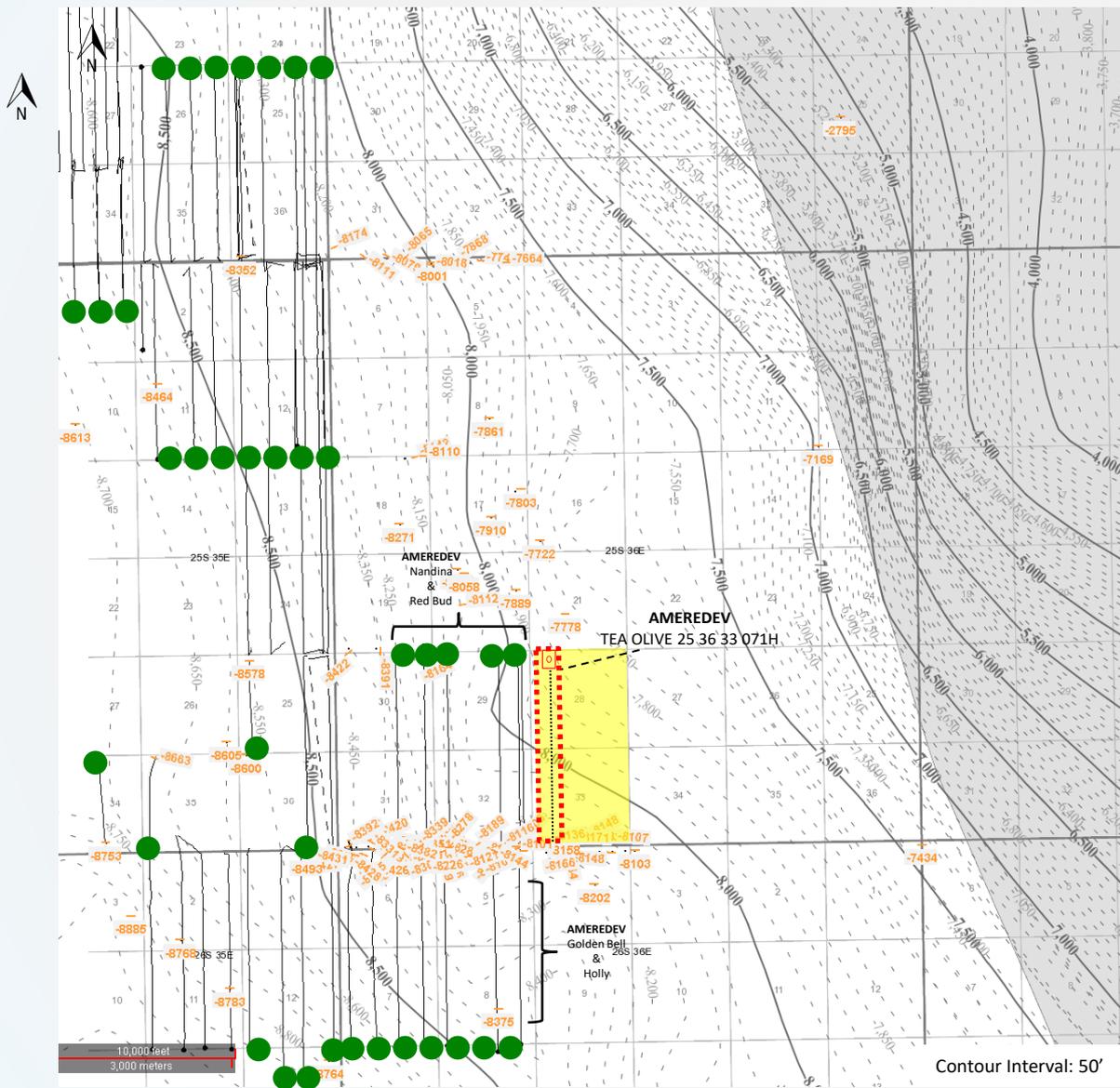
Bone Spring Pool – Capitan Reef Complex



Map Legend

- BHL** **SHL**
-  —  Ameredev BSPG Horizontal Locations
-  —  Producing BSPG Wells
-  Ameredev Acreage
-  Capitan Reef Complex

Bone Spring Pool – BSPG Structure Map (Subsea Depth)

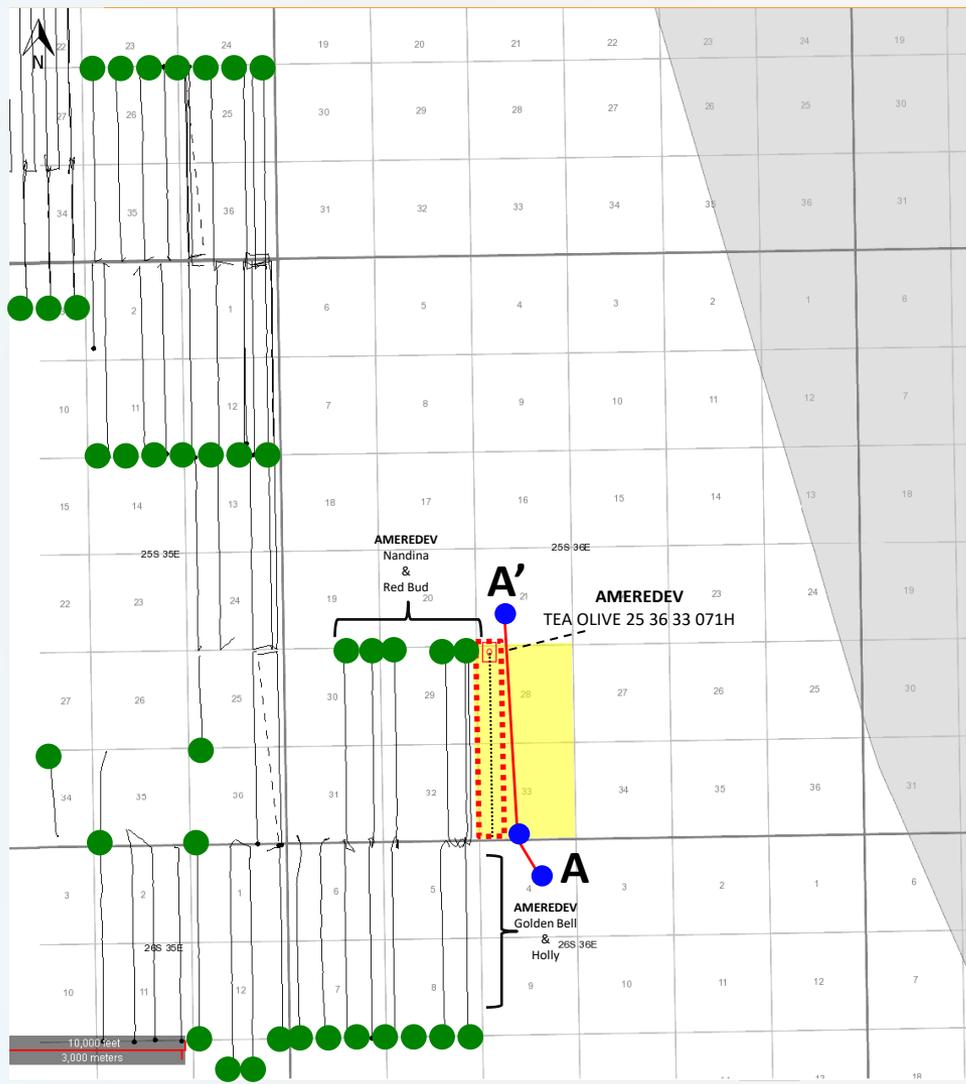


Map Legend

- BHL SHL**
-  Ameredev BSPG Horizontal Locations
-  Producing BSPG Wells
-  Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Ameredev Operating, LLC
Hearing Date: January 4, 2024
Case No. 24084

Bone Spring Pool – Cross Section Map



Map Legend

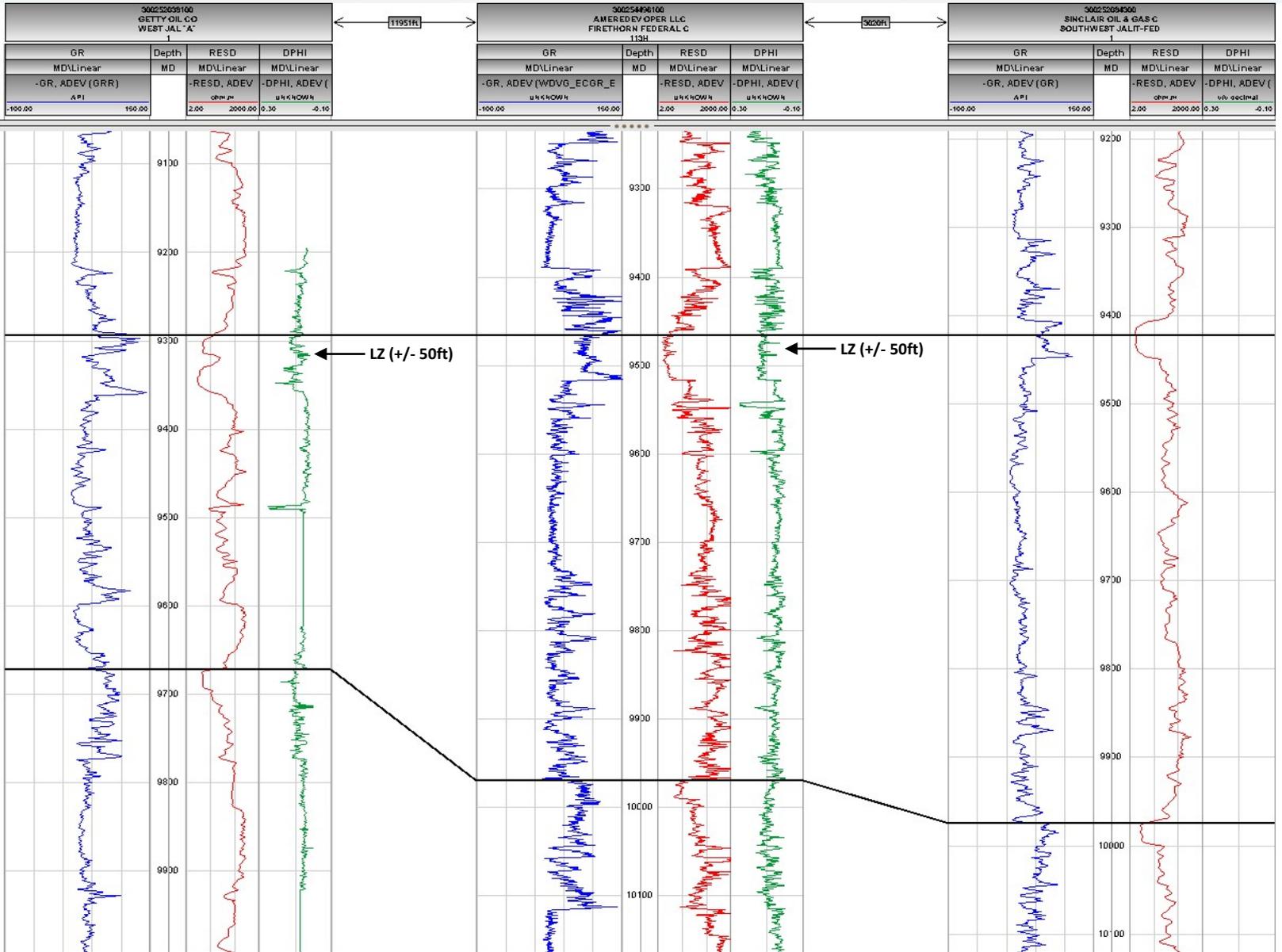
BHL	SHL	
		Ameredeve BSPG Horizontal Locations
		Producing BSPG Wells
		Cross Section Wells & Transect
		Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Ameredeve Operating, LLC
 Hearing Date: January 4, 2024
 Case No. 24084

Bone Spring Pool - Stratigraphic Cross Section

A

A'



Bone Spring
(Datum)
Tea Olive
071H
Target
Interval

LZ (+/- 50ft)

LZ (+/- 50ft)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24084

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Ameredev Operating, LLC (“Ameredev”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.
2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 29, 2023.
5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.
6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Ameredev Operating, LLC
Hearing Date: January 4, 2024
Case No. 24084**



Paula M. Vance

12/29/2023

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 15, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico: Tea Olive Fed Com 25 36 33 71H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 4, 2024, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Lizzy Laufer at (737) 444-2997 or llauffer@ameredev.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR AMEREDEV OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Ameredev - Tea Olive 71H - Case no. 24084
Postal Delivery Report

9414811898765496136053	OXY Y-1 Company	5 GREENWAY PLZ STE 110	HOUSTON	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on December 20, 2023 at 10:46 am.
9414811898765496136466	Jeremy Young	2105 KINGS RD	CARROLLTON	TX	75007-3227	Your item was picked up at the post office at 11:14 am on
9414811898765496136497	Jeremy Young	1101 CHERRYTREE DR	ARLINGTON	TX	76001-7801	Your item was delivered to an individual at the address at 2:35 pm on December 19, 2023 in
9414811898765496136442	Andrea Nichols	14100 MONTFORT DR APT 1236	DALLAS	TX	75254-3021	We attempted to deliver your item at 5:33 pm on December 19, 2023 in DALLAS, TX 75254 and a notice was left because an
9414811898765496136435	Andrea Nichols	1308 FRANCIS ST	CARROLLTON	TX	75006-7247	Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765496136473	Sandra Ruth Koval	16 MANGROVE CT N	HOMOSASSA	FL	34446-4509	Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765496136510	Sherrie Lynn Payne	13051 GRAN BAY PKWY UNIT 1101	JACKSONVILLE	FL	32258-6509	Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414811898765496136558	Sherrie Lynn Payne	13290A BLUEBERRY LN APT 101	FAIRFAX	VA	22033-4143	Your item was forwarded to a different address at 3:44 pm on December 20, 2023 in FAIRFAX, VA. This was because of
9414811898765496136565	David Newton Payne, Jr.	2300 PIMMIT DR APT 404	FALLS CHURCH	VA	22043-2816	Your item was returned to the sender at 2:35 pm on December 22, 2023 in FALLS CHURCH, VA 22043 because the forwarding
9414811898765496136527	David Newton Payne, Jr.	2004 MACDOWELL ST	ROCKVILLE	MD	20851-1574	Your item was delivered to an individual at the address at 12:24 pm on December 20, 2023 in
9414811898765496136060	CRP XII, LLC	6301 WATERFORD BLVD STE 215	OKLAHOMA CITY	OK	73118-1126	Your item was delivered to an individual at the address at 10:34 am on December 20, 2023 in
9414811898765496136008	Teton Range Operating, LLC	970 W. BROADWAY STREET E	JACKSON	WY	83002	Your item was picked up at a postal facility at 6:07 am on
9414811898765496136091	Susan R. Saunders	9105 SHORELAKE DR	MISSOURI CITY	TX	77459-7561	This is a reminder to arrange for redelivery of your item or your

Ameredev - Tea Olive 71H - Case no. 24084
Postal Delivery Report

9414811898765496136046	Cathy C. Lucas	6503 MOUNT HOOD DR	BAKERSFIELD	CA	93309-2499	Your item was delivered to an individual at the address at 5:16 pm on December 20, 2023 in
9414811898765496136084	Francis A. Sanders	1503 CENTRAL AVE NW UNIT 114	ALBUQUERQUE	NM	87104-1181	This is a reminder to arrange for redelivery of your item or your
9414811898765496136039	Mary Kay Lundwall	1224 E 18TH AVE	SPOKANE	WA	99203-3410	Your item was delivered to an individual at the address at 8:23 am on December 23, 2023 in
9414811898765496136077	Roy G. Barton Jr.	1919 N TURNER ST	HOBBS	NM	88240-2712	Your item was delivered to an individual at the address at 1:27 pm on December 19, 2023 in
9414811898765496136459	Charles Frederick Chambers Fam	11818 VILLAGE PARK CIR	HOUSTON	TX	77024-4418	Your item was delivered to an individual at the address at 10:23 am on December 20, 2023 in

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 17, 2023
and ending with the issue dated
December 17, 2023.


Publisher

Sworn and subscribed to before me this
17th day of December 2023.


Business Manager

My commission expires
January 29, 2027
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 17, 2023

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, January 4, 2024, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Sheila Apodaca, at Sheila.Apodaca@emnrd.nm.gov. Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 24, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mdc8645ccf2c0febe64ceac720dd750a3>

Webinar number: 2484 878 5178

Join by video system: Dial 24848785178@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number.

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll

Access code: 2484 878 5178

Panelist password: bxEpP3Je3a5 (29377353 from phones and video systems)

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: OXY Y-1 Company; CRP XII, LLC; Teton Range Operating, LLC; Susan R. Saunders, her heirs and devisees; Cathy C. Lucas, her heirs and devisees; Francis A. Sanders, his or her heirs and devisees; Mary Kay Lundwall, her heirs and devisees; Roy G. Barton Jr., his heirs and devisees; Charles Frederick Chambers Family Trust; Jeremy Young, his heirs and devisees; Andrea Nichols, her heirs and devisees; Andrea Nichols, her heirs and devisees; Sandra Ruth Koval, her heirs and devisees; Sherrie Lynn Payne, her heirs and devisees; David Newton Payne, Jr., his heirs and devisees, and ESTATE OF JACK NICHOLS ROYAL, DECEASED NO KNOWN ADDRESS, his heirs and devisees.

Case No. 24084: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Tea Olive 25-36-33 Fed Com 71H, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4, Township 26 South, Range 36 East, a first take point from the SW/4 SW/4 of Section 33, Township 25 South, Range 36 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 25 South, Range 36 East. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Jal, New Mexico.
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HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

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