# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24059** 

### **EXHIBIT INDEX**

## **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Blair Brummell
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Map of Non-Standard Spacing Unit
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Laura Vargas
B-1	Location Map of Proposed Wolfcamp A Wells
B-2	Location Map of Proposed Wolfcamp B Wells
B-3	Wolfcamp A Subsea Structure Map
B-4	Wolfcamp B Subsea Structure Map
B-5	Cross Section Map
B-6	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to Interested Parties
C-2	Chart of Notice to Interested Parties
C-3	Copies of Certified Mail Receipts and Returns

C-4	Notice Letters to Additional Parties Offsetting Non-Standard Spacing Unit
C-5	Chart of Notice to Additional Parties Offsetting Non-Standard Spacing Unit
C-6	Copies of Certified Mail Receipts and Returns
C-7	Affidavit of Publication for December 12, 2023

# **COMPULSORY POOLING APPLICATION CHECKLIST**

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24059	APPLICANT'S RESPONSE
Date	January 18, 2024
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 229137
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Akubra
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280-acre
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	Sections 28 and 33, Township 25 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1  Released to Imaging: 1/16/2024 1:43:39 PM	Akubra Federal Com 701H (API #) SHL: 280' FNL & 1145' FWL (Unit D), Section 4, T26S, R35E BHL: 50' FNL & 330' FWL (Unit D), Section 28, T25S, R35E Completion Target: Wolfcamp (Approx. 12,600' TVD)

Received by OCD: 1/16/2024 1:40:32 PM	Page 4 of 118
Well #2	Akubra Federal Com 702H (API #) SHL: 280' FNL & 1235' FWL (Unit D), Section 4, T26S, R35E BHL: 50' FNL & 2311' FWL (Unit C), Section 28, T25S, R35E Completion Target: Wolfcamp (Approx. 12,600' TVD)
Well #3	Akubra Federal Com 703H (API #) SHL: 280' FNL & 1360' FEL (Unit B), Section 4, T26S, R35E BHL: 50' FSL & 1060' FEL (Unit A) Section 28, T25S, R35E Completion Target: Wolfcamp (Approx. 12,600' TVD)
Well #4	Akubra Federal Com 801H (API #) SHL: 280' FNL & 1175' FWL (Unit D), Section 4, T26S, R35E BHL: 50' FSL & 1011' FWL (Unit D), Section 28, T25S, R35E Completion Target: Wolfcamp (Approx. 13,100' TVD)
Well #5	Akubra Federal Com 802H (API #) SHL: 280' FNL & 1420' FEL (Unit B), Section 4, T26S, R35E BHL: 50' FSL & 1790' FEL (Unit B), Section 28, T25S, R35E Completion Target: Wolfcamp (Approx. 13,100' TVD)
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1 through C-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-7
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Rastiset watergrill and 62mplets 9 PM	Exhibit A-5

Received by OCD: 1/16/2024 1:40:32 PM	Page 5 of 118
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibits B-1, B-2
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibits B-1, B-2
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/16/2024

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO

**CASE NO. 24059** 

# SELF-AFFIRMED STATEMENT OF BLAIR BRUMMELL

- 1. I am a Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit.
- 5. The Unit will be dedicated to the following proposed wells ("Wells"), which will be completed in the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117):
  - The **Akubra Federal Com 701H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28;

COG OPERATING LLC Case No. 24059 Exhibit A

- The **Akubra Federal Com 702H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28;
- The **Akubra Federal Com 703H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28;
- The Akubra Federal Com 801H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and
- The **Akubra Federal Com 802H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
- 9. COG has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of COG's application.

- 11. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 12. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.
- 14. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of COG's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Blin Brull

Blair Brummell

1/13/2024\_

Date

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24059** 

#### **APPLICATION**

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), COG Operating LLC (OGRID No. 229137) ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, COG states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
  - 2. The Unit will be dedicated to the following wells ("Wells"):
    - a. The **Akubra Federal Com 701H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28;
    - b. The **Akubra Federal Com 702H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28;

COG OPERATING LLC Case No. 24059 Exhibit A-1

- c. The **Akubra Federal Com 703H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28;
- d. The **Akubra Federal Com 801H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and
- e. The **Akubra Federal Com 802H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial wells in the Unit;
- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy
Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for COG Operating, LLC

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Akubra Federal Com 701H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 702H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 703H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 801H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and Akubra Federal Com 802H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.

## COG OPERATING LLC Page 14 of 118

Case No. 24059

Exhibit A-2

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

Form C-102 Revised August 1, 2011

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT			
API Number	Pool Code	Pool Name			
30-025-	lfcamp				
Property Code	Prop	erty Name	Well Number		
	AKUBRA F	FEDERAL COM	701H		
OGRID No.	0per	ator Name	Elevation		
229137	COG OPE	RATING, LLC	3198.8'		

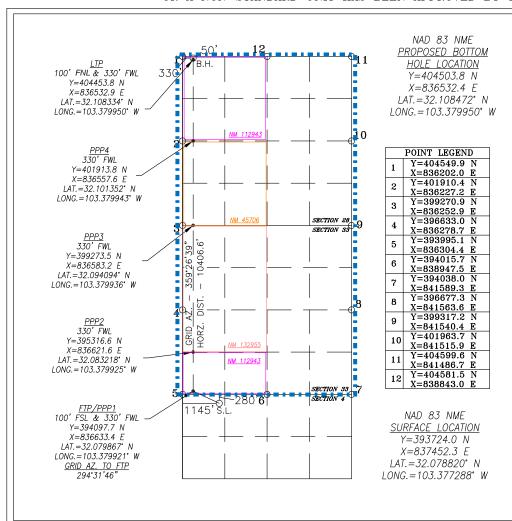
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1145	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townsh	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-	·S	35-E		50	NORTH	330	WEST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code		Code O	der No.							
1280				Com						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the information

8/1/2023

Date

Signature

Stan Wagner Printed Name

E-mail Address

Stan Wa

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCRO MEX/C ZEW 0R 29/FESSIONA

Certificate No. CHAD HARCROW 17777 W.O. #23-410 DRAWN BY: WN

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

⋈ AMENDED REPORT

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

API Number	Pool Code	Pool Name WC-025 G-09 S263504N; Wolfcamp					
30-025-	98117						
Property Code	Prop	erty Name	Well Number				
	AKUBRA F	AKUBRA FEDERAL COM					
OGRID No.	Opera	Operator Name					
229137	COG OPE	RATING LLC	3193.6'				

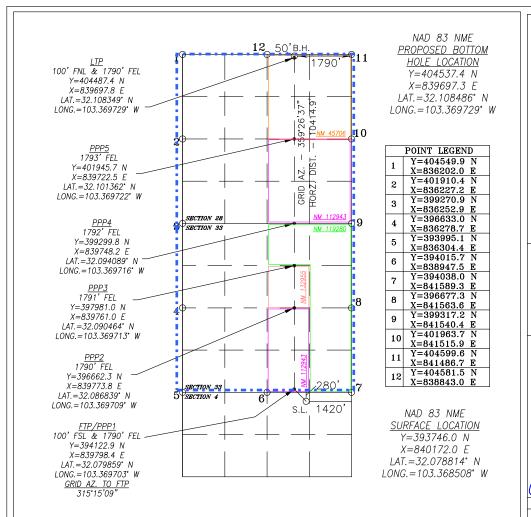
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	4	26-S	35-E		280	NORTH	1420	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	28	25-3	S 35-	-	50	NORTH	1790	EAST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code		n Code	Order No.				•		
1280			Com						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

11/15/23

Date

Signature Stan Wagner

Printed Name

Stan

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCRO MEX/C ZEW 9 R 39FESSIONA

Certificate No. CHAD HARCROW 17777 W.O. #23-889 DRAWN BY: WN

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

11-15-23

11/6/23

17777

Date

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

M AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT					
API Number	Pool Code	Pool Name					
30-025-	98117	WC-025 G-09 S263504N; Wolfcamp					
Property Code	Pro	Well Number					
	AKUBRA	AKUBRA FEDERAL COM 801					
OGRID No.	Operator Name Ele						
229137	COG OP	ERATING LLC	3199.0'				

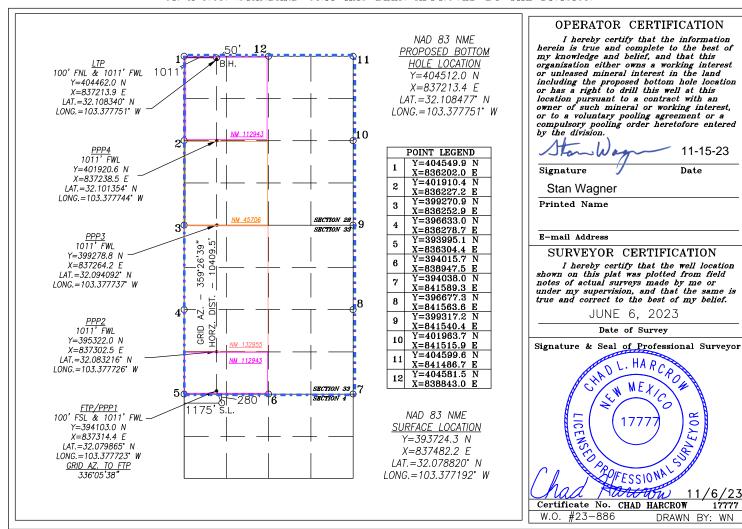
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1175	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-S	35-E		50	NORTH	1011	WEST	LEA
Dedicated Acres   Joint or Infill   Consolidation Code		Code Or	der No.						
1280			Com						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

⋈ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

		ACREAGE DEDICATION PLAT				
API Number	Pool Code	Pool Name				
30-025-	98117	WC-025 G-09 S263504N; Wolfcamp				
Property Code	Pro	perty Name	Well Number			
	AKUBRA	AKUBRA FEDERAL COM				
OGRID No.	0pe	rator Name	Elevation			
229137	COG OP	COG OPERATING LLC 3199				

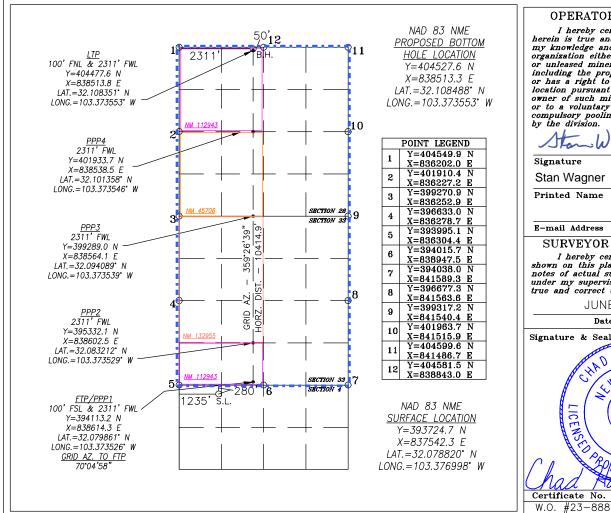
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1235	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	28	25-	S	35-E		50	NORTH	2311	WEST	LEA
Dedicated Acres	Joint o	r Infill	Cor	solidation (	Code 0	rder No.				
1280				Com						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Way 11/15/23

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

Date of Survey

Signature & Seal of Professional Surveyor

LICE STIONAL 11/6/2

 JULIC
 TOTALISM
 11/6/23

 Certificate
 No. CHAD HARCROW
 17777

 W.O. #23-888
 DRAWN BY: WN

17777

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

▲ AMENDED REPORT

. , , , , , , , , , , , , , , , , , , ,	WELL LOCATION AND	ACREAGE DEDICATION PLAT		
API Number	Pool Code	Pool Name		
30-025-	98117	WC-025 G-09 S263504N; Wolfcamp		
Property Code	Prop	erty Name	Well Number	
	AKUBRA F	EDERAL COM	703H	
OGRID No.	0per	ator Name	Elevation	
229137	COG OPE	RATING LLC	3192.9'	

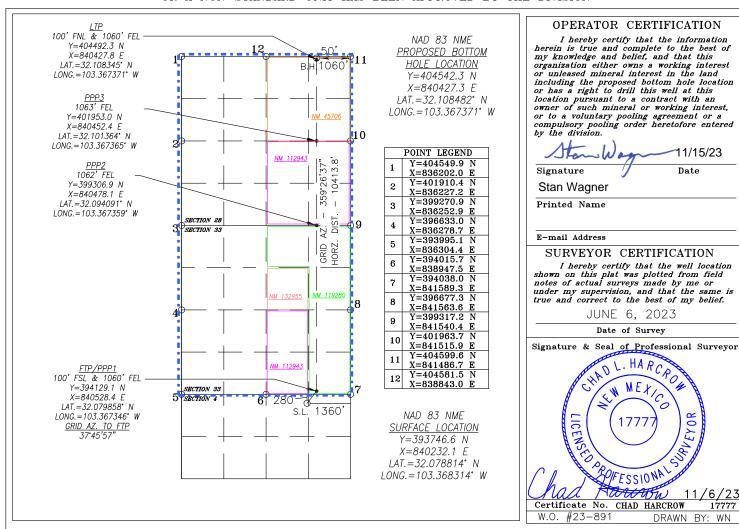
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	4	26-S	35-E		280	NORTH	1360	EAST	LEA

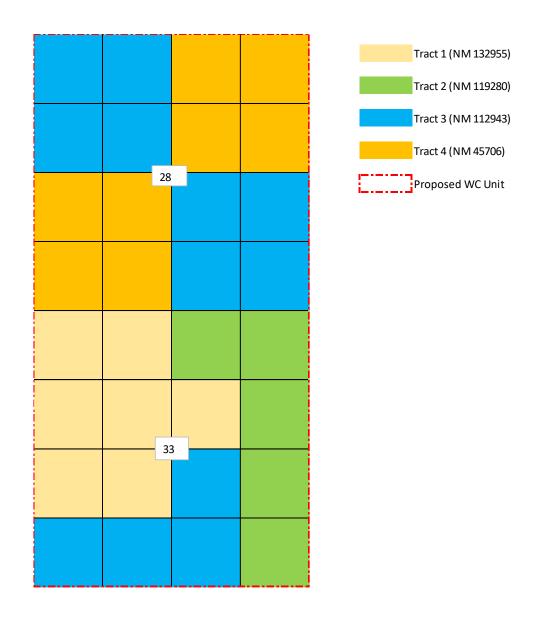
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	p Ra:	nge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
А	28	25-	S 35	5-E		50	NORTH	1060	EAST	LEA
Dedicated Acres	Joint of	r Infill	Consolid	ation Co	ode Or	der No.				
1280			Con	n						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Akubra Fed Com Lease Map **Wolfcamp Formation** Sections 28 & 33, T25S R35E Lea County, New Mexico



**COG OPERATING LLC** Case No. 24059 \*Pooled parties are highlighted in yellow. Exhibit A-3

# Akubra Fed Com Unit Ownership Wolfcamp Formation Sections 28 & 33, T25S R35E Lea County, New Mexico

### **Unit Working Interest**

COG Operating LLC	65.625000%
COG Production LLC	15.625000%
Chevron USA Inc.	18.750000%
Total WI	100.000000%
Tract 1 - SW4NE4, NW4 & N2SW4 of Section 33, T25S-R35E	
COG Operating, LLC	100.000000%
Total	100.000000%
Tract 2 - E2E2, NW4NE4 of Section 33, T25S-R35E	
COG Production, LLC	100.000000%
Total	100.000000%
Tract 3 - NW4, SE4 of Section 28 & S2SW4, W2SE4 of Section 33, T25S-R35E	
COG Operating LLC	50.000000%
Chevron USA Inc.	50.000000%
Total	100.000000%
Tract 4 - NE4, SW4 of Section 28, T25S-R35E	
COG Operating, LLC	100.000000%
Total	100.000000%

<sup>\*</sup>Pooled parties are highlighted in yellow.

#### **Pooling Notification List**

#### **Working Interest Owners**

Chevron U.S.A. Inc 1400 Smith Street Houston, TX 77002

#### **Overriding Royalty Owners**

Malaga Royalty, LLC P.O. Box 2064 Midland, TX 79702

Malaga EF7, LLC P.O. Box 2064 Midland, TX 79702

Devon Energy Production Company, L.P. 333 West Sheridan Avenue

Oklahoma City, OK 73102

Franklin Mountain Royalty Investments, LLC, a Delaware Limited Liability Company

44 Cook St., Suite 10000

Denver, CO 80206

SMP Patriot Mineral Holdings, LLC 4143 Maple Avenue, Suite 500

Dallas, TX 75219

Pegasus Resources II, LLC

P.O. Box 470698

Fort Worth, TX 76147

Bryan Bell Family LLC

213 20th St.

New Orleans, LA 70124-1235

Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B

201 Main Street

Fort Worth, TX 76102

MerPel, LLC

4245 N. Central Expressway

Suite 320 Box 109

Dallas, TX 75225

TD Minerals, LLC

8111 Westchester Drive, Suite 900

Dallas, TX 75225

<sup>\*</sup>Pooled parties are highlighted in yellow.

Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109

Richard C. Deason 1301 N. Havenhurst #217 West Hollywood, CA 90046

Thomas Deason 1405 Knight Ave Wolfforth, TX 79382

Estate of Ronald H. Mayer, Deceased PO Box 2391
Roswell, NM 88202

SAP, LLC 4901 Whitney Lane Roswell, NM 88203

Howard A. Rubin, Inc. 623 Camino Rancheros Santa Fe, NM 87505-2837

Rubie Crosby Bell Family LLC 213 20th St. New Orleans, LA 70124-1235

Occidental Permian Limited Partnership 5 Greenway Plaza Suite 110 Houston, TX 77046-0521

GPGM, LLC c/o Thomas Mitchell for New Mexico Bank & Trust 320 Gold Ave, Suite 100 Albuquerque, NM 87102

LCA83, LLC 8740 Cornell Ave. Odessa, TX 79765

#### Strangers in Title

Cathleen Ann Adams, Trustee of Cathleen Adams Revocable Trust dated September 25, 2020, as amended and restated, successor to Cathleen Ann Adams
P.O. Box 45807
Rio Rancho, NM 87074

\*Pooled parties are highlighted in yellow.

Susan Arrott a.k.a Susan Carol Arrott, Trustee of Arrott Family Revocable Trust dated April 8, 2019, as amended and restated, successor to Susan Caorl Arrott P.O. Box 95074

North Little Rock, AR 95074

The 1687 Foundation PO Box 251089 Plano, TX 75025

<sup>\*</sup>Pooled parties are highlighted in yellow.

# Akubra Fed Com Wolfcamp Unit Sections 28 & 33 T25S R35E Lea County, New Mexico

SESE 20-25S- 35E NM- 132951	SWSW 21-25S- 35E Fee	SESW 21-25S- 35E NM- 112942	S2SE 21-25S-3	5E NM-132952	SWSW 22-25S- 35E NM- 101609
E2NE2 29-25S- 35E NM- 132953		Section 28-25S-	35F Lea County		W2NW 27- 25S-35E NM- 45706
E2SE2 29-25S- 35E NM- 132953		3000001 20-233	ost, ica county		W2SW 27- 25S-35E NM- 112942
E2NE 32-25S- 35E VB-1834- 001					W2W2 34-
E2SE 32-25S- 35E VB-1835- 001		Section 33-25S	35E, Lea County		25S-35E NM- 45706
NENE 5-26S- 35E NM- 013647	N2NW, NV	VNE 4-26S-35E N	M-115000	NENE 4-26S- 35E NM- 137467	NWNW 3-26S- 35E NM- 120365

NON STANDARD SPACING UNIT SECTIONS 28-25S-35E AND 33-25S-35E SESE 20-25S-35E NM-132951 - COG OPERATING LLC -**RECORD TITLE & OPERATOR** SWSW 21-25S-35E **VARIOUS FEE - COG OPERATING LLC -OPERATOR** SESW 21-25S-35E NM-112942 - COG OPERATING LLC -**RECORD TITLE & OPERATOR** S2SE 21-25S-35E NM-132952 - EOG RESOURCES, INC. -RECORD TITLE SWSW 22-25S-35E NM-101609 - CHEVRON U.S.A., INC. -RECORD TITLE W2NW 27-25S-35E NM-45706 **OCCIDENTAL PERMIAN, LP - RECORD TITLE** COG OPERATING LLC - OPERATOR W2SW 27-25S-35E NM-112942 - COG OPERATING LLC -**RECORD TITLE** W2W2 34-25S-35E NM-45706 OCCIDENTAL PERMIAN, LP - RECORD TITLE COG OPERATING LLC - OPERATOR NWNW 3-26S-35E NM-120365 - COG OPERATING LLC -RECORD TITLE NENE 4-26S-35E NM-137467 - COG OPERATING LLC -RECORD TITLE & OPERATOR N2NW, NWNE 4-26S-35E NM-115000 CHEVRON U.S.A. INC. & DEVON ENERGY PRODUCTION COMPANY LP - RECORD TITLE NENE 5-26S-35E NM-013647 OCCIDENTAL PERMIAN, LP - RECORD TITLE MARATHON OIL PERMIAN, LLC & PINTAIL PRODUCTION CO., INC. - OPERATOR E2SE 32-25S-35E VB-1835-001 EOG RESOURCES, INC. - RECORD TITLE COG OPERATING LLC - OPERATOR E2NE 32-25S-35E VB-1834-001 EOG RESOURCES, INC. - RECORD TITLE COG OPERATING LLC - OPERATOR E2NE2 29-25S-35E NM-132953 - COG OPERATING LLC -RECORD TITLE & OPERATOR E2SE2 29-25S-35E NM-132953 - COG OPERATING LLC -**RECORD TITLE & OPERATOR** 

> COG OPERATING LLC Case No. 24059 Exhibit A-4

# Akubra Fed Com Bone Spring Unit Sections 28 & 33 T25S R35E Lea County, New Mexico

#### SESE of Section 20, T25S-R35E

**Record Title** 

**COG Operating LLC** 

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

**COG Operating LLC** 

United Exploration, LLC

Beverly Jean Renfro Barr, Trustee

Royalty Owner(s)

BLM

#### SESW of Section 21, T25S-R35E

**Record Title** 

COG Operating LLC

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

**COG Operating LLC** 

Royalty Owner(s)

BLM

#### SWSW of Section 21, T25S-R35E

**Record Title** 

N/A

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

COG Operating LLC

Chisos Ltd.

Ghor Energy Co.

Fuel Products, Inc.

S.N.S. Oil & Gas Properties, Inc.

Royalty Owner(s)

#### E2NE of Section 29, T25S-R35E

**Record Title** 

COG Operating LLC

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

COG Operating LLC

United Exploration, LLC

Beverly Jean Renfro Barr, Trustee

Royalty Owner(s)

BLM

#### E2SE of Section 29, T25S-R35E

**Record Title** 

COG Operating LLC

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

**COG Operating LLC** 

Royalty Owner(s)

BLM

#### E2NE of Section 32, T25S-R35E

**Record Title** 

EOG Resources, Inc.

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

COG Operating LLC

OXY Y-1

EOG Resources, Inc.

Royalty Owner(s)

STATE OF NM

#### E2SE of Section 32, T25S-R35E

**Record Title** 

EOG Resources, Inc.

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

**COG Operating LLC** 

OXY Y-1

EOG Resources, Inc.

Royalty Owner(s)

STATE OF NM

#### **W2W2 of Section 34, T25S-R35E**

**Record Title** 

Occidental Permian, LP

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

COG Operating LLC

Occidental Permian, LP

Franklin Mountain Energy, LLC

Franklin Mountain Energy 2, LLC

Devon Energy Production Company, LP

Royalty Owner(s)

BLM

#### NWNW of Section 3, T26S-R35E

**Record Title** 

**COG Operating LLC** 

**Operator of Record** 

N/A

WI Owner(s)

**COG Operating LLC** 

Royalty Owner(s)

BLM

#### N2NW, NWNE of Section 4, T26S-R35E

#### **Record Title**

Chevron U.S.A., Inc.

Devon Energy Production Company, LP

#### **Operator of Record**

**COG Operating LLC** 

WI Owner(s)

COG Operating LLC

Devon Energy Production Company, LP

Chevron U.S.A., Inc.

Marathon Oil Permian, LLC

Royalty Owner(s)

BLM

#### NENE of Section 4, T26S-R35E

**Record Title** 

COG Operating LLC

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

**COG Operating LLC** 

Royalty Owner(s)

#### W2NW of Section 27, T25S-R35E

**Record Title** 

Occidental Permian, LP

**Operator of Record** 

**COG Operating LLC** 

WI Owner(s)

COG Operating LLC

Occidental Permian, LP

Franklin Mountain Energy, LLC

Franklin Mountain Energy 2, LLC

Devon Energy Production Company, LP

Royalty Owner(s)

BLM

#### S2SE of Section 21, T25S-R35E

**Record Title** 

EOG Resources, Inc.

**Operator of Record** 

N/A

WI Owner(s)

EOG Resources, Inc.

**Royalty Owner(s)** 

BLM

#### SWSW of Section 22, T25S-R35E

**Record Title** 

Chevron U.S.A., Inc.

**Operator of Record** 

N/A

WI Owner(s)

Chevron U.S.A., Inc.

Royalty Owner(s)

BLM

#### W2SW of Section 27, T25S-R35E

**Record Title** 

**COG Operating LLC** 

**Operator of Record** 

N/A

WI Owner(s)

**COG Operating LLC** 

Royalty Owner(s)

#### **NENE of Section 5, T26S-R35E**

**Record Title** 

Occidental Permian, LP

**Operator of Record** 

Pintail Production Co., Inc.

Marathon Oil Permian, LLC

WI Owner(s)

Pintail Production Co., Inc.

Marathon Oil Permian, LLC

Royalty Owner(s)



Blair C. Brummell, CPL Staff Land Negotiator

> 600 W. Illinois Ave Midland, TX 79701

November 1, 2023

Via Federal Express

Chevron U.S.A. Inc. Attn: NOJV Group 5301 Deauville Blvd. Midland, TX 79706

RE: Well Proposal – Akubra Fed Com 701H-703H, 801H and 802H

Township 25 South, Range 35 East, N.M.P.M.

Section 28: All Section 33: All Lea County, New Mexico 1280.0/acre - Wolfcamp

Chevron U.S.A. Inc.:

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in All of Sections 28 and 33, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad location will be located in Section 4, T26S-R35E (or another location chosen by Operator).

- Akubra Federal Com 701H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,600°. The estimated surface hole location for this well is proposed at 280° FNL and 1145° FWL of Section 4, 26S-35E, or a location in Unit Letter D of Section 4. The first take point for this well is estimated at approximately 100° FSL, 330° FWL of Section 33, and the last take point is estimated at approximately 100° FNL, 330° FWL of Section 28. The estimated bottom hole location for this well is proposed at approximately 50° FNL, 330° FWL, of Section 28. The dedicated horizontal spacing unit will be All of Sections 28 and 33, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,794,506.00, and a detailed description of the cost is set out on the enclosed Authority for Expenditure ("AFE").
- Akubra Federal Com 702H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,600'. The estimated surface hole location for this well is proposed at 280' FNL and 1235' FWL of Section 4, 26S-35E, or a location in Unit Letter D of Section 4 The first take point for this well is estimated at approximately 100' FSL, 2311' FWL of Section 33, and the last take point is estimated at approximately 100' FNL, 2311' FWL of Section 28. The estimated bottom hole location for this well is proposed at approximately 50' FNL, 2311' FWL, of Section 28. The dedicated horizontal spacing unit will be All of Sections 28 and 33, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,794,506.00, and a detailed description of the cost is set out on the enclosed Authority for Expenditure ("AFE").

COG OPERATING LLC Case No. 24059 Exhibit A-5

- Akubra Federal Com 703H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,600°. The estimated surface hole location for this well is proposed at 280° FNL and 1360° FEL of Section 4, 26S-35E. 26S-35E, or a location in Unit Letter B of Section 4. The first take point for this well is estimated at approximately 100° FSL, 1060° FEL of Section 33, and the last take point is estimated at approximately 100° FNL, 1060° FEL of Section 28. The estimated bottom hole location for this well is proposed at approximately 50° FNL, 1060° FEL, of Section 28. The dedicated horizontal spacing unit will be All of Sections 28 and 33, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,794,506.00, and a detailed description of the cost is set out on the enclosed Authority for Expenditure ("AFE").
- Akubra Federal Com 801H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100°. The estimated surface hole location for this well is proposed at 280° FNL and 1175° FWL of Section 4, 26S-35E, or a location in Unit Letter D of Section 4. The first take point for this well is estimated at approximately 100° FSL, 1011° FWL of Section 33, and the last take point is estimated at approximately 100° FNL, 1011° FWL of Section 28. The estimated bottom hole location for this well is proposed at approximately 50° FNL, 1011° FWL, of Section 28. The dedicated horizontal spacing unit will be All of Sections 28 and 33, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,794,506.00, and a detailed description of the cost is set out on the enclosed Authority for Expenditure ("AFE").
- Akubra Federal Com 802H, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 13,100°. The estimated surface hole location for this well is proposed at 280° FNL and 1420° FEL of Section 4, 26S-35E, or a location in Unit Letter B of Section 4. The first take point for this well is estimated at approximately 100° FSL, 1790° FEL of Section 33, and the last take point is estimated at approximately 100° FNL, 1790° FEL of Section 28. The estimated bottom hole location for this well is proposed at approximately 50° FNL, 1790° FEL, of Section 28. The dedicated horizontal spacing unit will be All of Sections 28 and 33, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$11,794,506.00, and a detailed description of the cost is set out on the enclosed Authority for Expenditure ("AFE").

COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100%/300% Non-Consenting Penalty;
- \$8000 Drilling and \$800 Producing Rate; and
- COG Operating LLC named as Operator.

If you do not wish to participate, COG proposes to acquire your interest via term assignment. It has the following general provisions:

- 3 year primary term
- Delivering a 75% NRI, proportionately reduced
- \$10,000 per net acre bonus consideration

The Term Assignment offer terminates December 31, 2023 and is subject to the approval of COG's management and verification of title. If an agreement cannot be reached within 30 days of the receipt of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

Please indicate your participation elections in the spaces provided on page 3 sign, and return this letter, along with a signed copy of the enclosed AFEs and fully executed signature pages to the JOA, in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at (432) 685-4345 or Blair.C.Brummell@Conocophillips.com.

Respectfully,

Blair C. Brummell

Blair C. Brummell, CPL Staff Land Negotiator Delaware Basin NM, East

### **Participation Elections:**

	ticipate in the drilling and completion of the Akubra Federal Com 701H. participate in the drilling and completion of the Akubra Federal Com 701H.
	rticipate in the drilling and completion of the Akubra Federal Com 702H.  o participate in the drilling and completion of the Akubra Federal Com 702H.
	rticipate in the drilling and completion of the Akubra Federal Com 703H. o participate in the drilling and completion of the Akubra Federal Com 703H.
	rticipate in the drilling and completion of the Akubra Federal Com 801H. o participate in the drilling and completion of the Akubra Federal Com 802H.
	rticipate in the drilling and completion of the Akubra Federal Com 802H. o participate in the drilling and completion of the Akubra Federal Com 802H.
	CHEVRON U.S.A. INC.
By:	
Name:	
Title:	
Date:	

# **Project Cost Summary**



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Weil	Name

Akubra Federal Com 701H

Job Type

Drill and Complete

State

New Mexico - 30

County/Parish

Lea - 025

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$1,427,000.00	na nagla jegan negot k (Kina je poja ni Kilandini) je inganis	\$184,250.00		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$10,000.00	\$57,200.00		
C000: COMPLETION EQUIPMENT & OTHER			\$176,200.00	\$718,197.00	
D000: LOCATION (WELLSITE RELATED)	\$206,650.00	\$12,500.00	\$4,000.00	\$30,482.00	
E000: RIGS & RIG RELATED	\$1,120,000.00		\$18,600.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$307,000.00	\$933,000.00			
G000: FLUID AND CHEMICALS SERVICES	\$312,000.00	\$40,000.00	**************************************		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,600.00				
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$302,505.00	ander Parlament de since de la companya de la comp	Section Control of the		
K000: FORMATION EVALUATION	\$50,000.00	Annual Called the State of the Called the Ca			
M000: COMPLETION & TESTING	The Minter of the State of the	\$15,000.00	Section Community and the Conference of the Conf	CONTRACTOR STATEMENT OF A MICE AND A STATEMENT OF A	
N000; FORMATION STIMULATION & TREATING		\$2,462,000.00			
O000: CERTIFICATION, INSPECT, CONTROL & TEST	The state of the s	a on learn each readment at the research of partitions are learned belonging to de-	2000 A 2 1 1 1 2 1 1 1 2 1 1 1 2 1 1 1 2 1	and the comment was a polynomial of all and a comment	
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$75,000.00	\$30,000.00	\$19,500.00		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$398,400.00	\$488,000.00	\$11,550.00		
R000: BITS & MILLS	\$115,000.00				
S000: SPECIAL SERVICES	\$125,500.00	\$304,000.00	\$17,100.00		
T000: MISCELLANEOUS	\$456,700.00	\$147,000.00	\$51,000.00	\$90,814.00	
U000: PERFORATING & SLICKLINE SERVICES	The second state of the second	\$311,000.00	\$8,500.00		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				THE RESERVE OF THE PROPERTY OF	
W000: GENERAL FEES	\$42,500.00		THE RESIDENCE OF THE ACCUSTOMENT OF THE PROPERTY OF THE PROPER		
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,200.00	\$22,000.00	\$8,000.00	\$3,558.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$113,000.00	\$96,000.00	Bower and a state week. A section was an experience of a section of the control o	100 TO THE TOTAL PROPERTY OF THE PROPERTY OF T	
Grand Total	\$5,525,055.00	\$4,870,500.00	\$555,900.00	\$843,051.00	

	Grand Total (\$)	1	11,794,506.00	
Approved By:		Date		

Last Edited By Last Edited Date JH JV JL DD Aug 30, 2022 
 Approved By
 JH JV JL DD

 Approved Date
 Aug 30, 2022

# **Project Cost Summary**



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Akubra Federal Com 702H
Job Type	Drill and Complete

 State
 New Mexico - 30

 County/Parish
 Lea - 025

	Section Control Contro	Grand	Total	h cile di entre gli energi i reguente con contro
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	\$1,427,000.00		\$184,250.00	CONTRACTOR AND SECTION OF THE SECTIO
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$10,000.00	\$57,200.00	
C000: COMPLETION EQUIPMENT & OTHER		38 V. V. 118 V.	\$176,200.00	\$718,197.00
D000: LOCATION (WELLSITE RELATED)	\$206,650.00	\$12,500.00	\$4,000.00	\$30,482.00
E000: RIGS & RIG RELATED	\$1,120,000.00		\$18,600.00	
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$307,000.00	\$933,000.00	**************************************	Wi 1/2
G000: FLUID AND CHEMICALS SERVICES	\$312,000.00	\$40,000.00		
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,600.00		THE RESERVE OF THE PROPERTY OF	
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$302,505.00			
K000: FORMATION EVALUATION	\$50,000.00			
M000: COMPLETION & TESTING		\$15,000.00		and the second of the second o
N000: FORMATION STIMULATION & TREATING		\$2,462,000.00		
O000: CERTIFICATION, INSPECT, CONTROL & TEST			Secured and an extension of the secure of th	
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$75,000.00	\$30,000.00	\$19,500.00	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$398,400.00	\$488,000.00	\$11,550.00	
R000: BITS & MILLS	\$115,000.00			
S000: SPECIAL SERVICES	\$125,500.00	\$304,000.00	\$17,100.00	
T000: MISCELLANEOUS	\$456,700.00	\$147,000.00	\$51,000.00	\$90,814.00
U000: PERFORATING & SLICKLINE SERVICES		\$311,000.00	\$8,500.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				
W000: GENERAL FEES	\$42,500.00			
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,200.00	\$22,000.00	\$8,000.00	\$3,558.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$113,000.00	\$96,000.00	Control of the contro	
Grand Total	\$5,525,055.00	\$4,870,500.00	\$555,900.00	\$843,051.00

Oldrid N		\$5,52.5,055.00	\$ 1,07 0,500.00	\$333,300.00	90 13,031100
	Grand Total (\$)			11,794,506.00	
Approved By:			)ate		

Last Edited By Last Edited Date JH JV JL DD Aug 30, 2022 Approved By JH JV JL DD Approved Date Aug 30, 2022

# **Project Cost Summary**



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Akubra Federal Com 703H
Job Type	Drill and Complete

State	New Mexico - 30	
County/Parish	Lea - 025	

	The state of the s	Grand	Total	The state of the same of the State of the St
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities
A000: CASING & TUBING	\$1,427,000.00	A CONTRACTOR OF THE CONTRACTOR	\$184,250.00	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$10,000.00	\$57,200.00	***************************************
C000: COMPLETION EQUIPMENT & OTHER			\$176,200.00	\$718,197.00
D000: LOCATION (WELLSITE RELATED)	\$206,650.00	\$12,500.00	\$4,000.00	\$30,482.00
E000: RIGS & RIG RELATED	\$1,120,000.00	andre mere livere there are a real through the desired the transfer of the real	\$18,600.00	one of Committee and Committee
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$307,000.00	\$933,000.00	Service of the Common C	
G000: FLUID AND CHEMICALS SERVICES	\$312,000.00	\$40,000.00	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	nchizuleuzetz <del>n</del> oona en adenkautonnis julituratu
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,600.00			
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$302,505.00			
K000: FORMATION EVALUATION	\$50,000.00			
M000: COMPLETION & TESTING	A COMMISSION OF THE STATE OF TH	\$15,000.00	AND AND THE STATE OF THE STATE	
N000: FORMATION STIMULATION & TREATING		\$2,462,000.00		
O000: CERTIFICATION, INSPECT, CONTROL & TEST	CONTROL AND THE CONTROL AND THE CONTROL AND		THE RESERVE OF THE PROPERTY OF	A POSIGNA CONTROL OF THE SECOND MAY COMPANY AND A SECOND REPORT OF THE SECOND
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$75,000.00	\$30,000.00	\$19,500.00	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$398,400.00	\$488,000.00	\$11,550.00	
R000: BITS & MILLS	\$115,000.00			
S000: SPECIAL SERVICES	\$125,500.00	\$304,000.00	\$17,100.00	
T000: MISCELLANEOUS	\$456,700.00	\$147,000.00	\$51,000.00	\$90,814.00
U000: PERFORATING & SLICKLINE SERVICES		\$311,000.00	\$8,500.00	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D				
W000: GENERAL FEES	\$42,500.00			***************************************
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,200.00	\$22,000.00	\$8,000.00	\$3,558.00
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$113,000.00	\$96,000.00		
Grand Total	\$5,525,055.00	\$4,870,500.00	\$555,900.00	\$843,051.00

		Grand Total (\$)		11,794,50	3.00
Approved By:			Date		
		1		Approved By	JH JV JL DD
Last Edited By	JH JV JL DD			Approved Dyl	

#### **Project Cost Summary**



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Akubra Federal Com 801H
Job Type	Drill and Complete

 State
 New Mexico - 30

 County/Parish
 Lea - 025

	Grand Total					
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities		
A000: CASING & TUBING	\$1,427,000.00	and the second	\$184,250.00			
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$10,000.00	\$57,200.00			
C000: COMPLETION EQUIPMENT & OTHER			\$176,200.00	\$718,197.00		
D000: LOCATION (WELLSITE RELATED)	\$206,650.00	\$12,500.00	\$4,000.00	\$30,482.00		
E000: RIGS & RIG RELATED	\$1,120,000.00		\$18,600.00			
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$307,000.00	\$933,000.00				
G000: FLUID AND CHEMICALS SERVICES	\$312,000.00	\$40,000.00				
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,600.00	** Margaria ( )		the safe is made as the second time to a Magazini to the second		
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$302,505.00					
K000: FORMATION EVALUATION	\$50,000.00					
M000: COMPLETION & TESTING	as Construent de la Calus Clauses de Ademies de Affrense de Marie de Calus de Marie de Calus de Sentença de Sentença de Construencia de Sentença de Construencia de Calus de C	\$15,000.00	Survivors of group (document) than worth (Marie String, Colod) of the String of (Marie String) of Auditoria (M	CA SIN COLONO COLO VILLESSIONI ACTIONI DE VILLES SIN CALIFORNI COL		
N000: FORMATION STIMULATION & TREATING		\$2,462,000.00				
O000: CERTIFICATION, INSPECT, CONTROL & TEST	THE WAY A THE REAL PROPERTY OF THE WAY AND THE PROPERTY OF THE	and the second of the second o	The Material Control of the Control	Countries and Thomas and a respect of a second of the countries and a second a second and a second a second and a second a		
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$75,000.00	\$30,000.00	\$19,500.00			
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$398,400.00	\$488,000.00	\$11,550.00			
R000: BITS & MILLS	\$115,000.00					
S000: SPECIAL SERVICES	\$125,500.00	\$304,000.00	\$17,100.00			
T000: MISCELLANEOUS	\$456,700.00	\$147,000.00	\$51,000.00	\$90,814.00		
U000: PERFORATING & SLICKLINE SERVICES		\$311,000.00	\$8,500.00			
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D						
W000: GENERAL FEES	\$42,500.00					
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,200.00	\$22,000.00	\$8,000.00	\$3,558.00		
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$113,000.00	\$96,000.00	\$100 C 100 C	The same is a second association of the same of the sa		
Grand Total	\$5,525,055.00	\$4,870,500.00	\$555,900.00	\$843,051.00		

	Grand Total (\$)	11,794,506.00
Approved By:		Date

Last Edited By Last Edited Date JH JV JL DD Aug 30, 2022 
 Approved By
 JH JV JL DD

 Approved Date
 Aug 30, 2022

### **Project Cost Summary**



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Akubra Federal Com 802H
Joh Tyne	Drill and Complete

 State
 New Mexico - 30

 County/Parish
 Lea - 025

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$1,427,000.00	M	\$184,250.00		
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$75,000.00	\$10,000.00	\$57,200.00		
C000: COMPLETION EQUIPMENT & OTHER			\$176,200.00	\$718,197.00	
D000: LOCATION (WELLSITE RELATED)	\$206,650.00	\$12,500.00	\$4,000.00	\$30,482.00	
E000: RIGS & RIG RELATED	\$1,120,000.00		\$18,600.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$307,000.00	\$933,000.00		The second devices the second of the second	
G000: FLUID AND CHEMICALS SERVICES	\$312,000.00	\$40,000.00			
H000: DIRECTIONAL DRILLING / MWD / LWD	\$391,600.00				
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$302,505.00				
K000: FORMATION EVALUATION	\$50,000.00				
M000: COMPLETION & TESTING	THE THE TAX AND TH	\$15,000.00	Committee of the Commit	THE PARTY OF THE P	
N000: FORMATION STIMULATION & TREATING		\$2,462,000.00			
O000: CERTIFICATION, INSPECT, CONTROL & TEST	N. S.	ar fra a ann a de salutem maker koasin urae, an mai an meur a mhundh (1 G ann a 11 V a ann	AND THE PARTY OF T	BORNE MONETANIS (AT N. S.	
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$75,000.00	\$30,000.00	\$19,500.00		
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$398,400.00	\$488,000.00	\$11,550.00	umerikan k. P. Billionin ann ar amerikan kenangan di menganya menganya menganya kenandanan kenandanan kenandan	
R000: BITS & MILLS	\$115,000.00		The control of a control of a single of Annual Control of the cont	rificondi i Province A Andre e esta Cercue in accountele ches illinoresi in	
S000: SPECIAL SERVICES	\$125,500.00	\$304,000.00	\$17,100.00	OURSELL AND A AND SHEW AND A A SHEWN AND SHEW	
T000: MISCELLANEOUS	\$456,700.00	\$147,000.00	\$51,000.00	\$90,814.00	
U000: PERFORATING & SLICKLINE SERVICES		\$311,000.00	\$8,500.00		
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D					
W000: GENERAL FEES	\$42,500.00	* #500000 For the 1000			
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$7,200.00	\$22,000.00	\$8,000.00	\$3,558.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$113,000.00	\$96,000.00			
Grand Total	\$5,525,055.00	\$4,870,500.00	\$555,900.00	\$843,051.00	

	Grand Total (\$)		11,794,506.00
Approved By:		Date	

Last Edited By Last Edited Date JH JV JL DD Aug 30, 2022 Approved By JH JV JL DD Approved Date Aug 30, 2022

	10
	·
	₩.
	ĸ.
	ĕ
	ä
	0
	~
- 5	
	-
	C
	$\overline{}$
	•
	ā
	١.
	-
	٠.
	L
	-
	\
	-
	0
	2
	Ë
	7
	24
	24
	24 I
	24 1
	24 1
	24 1:4
	24 1:4
	24 1:40
	24 1:40:
	24 1:40:3
	24 1:40:3
	24 1:40:
	24 1:40:32
	24 1:40:32
	24 1:40:32 P
	24 1:40:32 PM
	24 1:40:32 PM
	24 1:40:32 P
	24 1:40:32 PM

Name/Addresses	Proposal Mailed Date	Delivered Date	30th Day	Election	Communication
Chevron U.S.A. Inc					FedEX tracking # 785882008120
6301 Deauville					Communicated via email when the proposals were received on 11/8/23 and 11/9/23.
Midland, TX 79706	11/2/2023	11/3/2023			Communicated via email 11/28/23, 12/7/23, 12/11/23, 1/4/23 & 1/8/23

7
2
00
6
4
0
9
1
00

Name/Addresses	Ratification Drafted? BS and WC	Ratification Mailed Date	Delivered Date	30th Day	Signed (Y/N)
Bryan Bell Family LLC 213 20th St. New Orleans, LA 70124-1235	Yes	8/7/2023	8/8/2023	30th Day	Signed (1/N)
Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109	Yes	8/7/2023	8/8/2023		Yes
Devon Energy Production Company, LP 333 West Sheridan Ave, Oklahoma City, OK 73102	Yes	8/7/2023	8/8/2023		
<b>DMA, Inc.</b> 8740 Cornell Avenue Odessa, TX 79765	Yes	8/7/2023	8/8/2023		Yes
Estate of Ronald H. Mayer, Deceased PO Box 2391 Roswell, NM 88202	Yes	8/7/2023			Yes
Franklin Mountain Royalty Investments, LLC, a Delaware Limited Liability Company 44 Cook St., Suite 10000 Denver, CO 80206	Yes	8/7/2023	8/8/2023		Yes
Howard A. Rubin, Inc. 623 Camino Rancheros Santa Fe, NM 87505-2837	Yes	8/7/2023	8/8/2023		Yes
<b>Malaga EF7, LLC</b> P.O. Box 2064 Midland, TX 79702					
<b>LCA83, LLC</b> P.O. Box 2064 Midland, TX 79702					Yes
<b>Malaga Royalty, LLC</b> P.O. Box 2064 Midland, TX 79702	Yes	8/7/2023	8/11/2023		

MerPel, LLC 4245 N. Central Expressway Suite 320 Box 109 Dallas, TX 75225	Yes	8/7/2023	9/7/2023	
Occidental Permian Limited Partnership, a Texas limited partnership 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	Yes	8/7/2023	8/8/2023	
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	Yes	8/7/2023	8/17/2023	Yes
Richard C. Deason 1301 N. Havenhurst #217 West Hollywood, CA 90046	Yes	8/7/2023	8/8/2023	
Rubie Crosby Bell Family LLC 213 20th St. New Orleans, LA 70124-1235	Yes	8/7/2023	8/8/2023	Yes
SAP, LLC 4901 Whitney Lane Roswell, NM 88203	Yes	8/7/2023	8/8/2023	Yes
SMP Patriot Mineral Holdings, LLC 4143 Maple Avenue, Suite 500 Dallas, TX 75219	Yes	8/7/2023	8/8/2023	
<b>TD Minerals, LLC</b> 8111 Westchester Drive, Suite 900 Dallas, TX 75225	Yes	8/7/2023	8/8/2023	
Thomas Deason 1405 Knight Ave Wolfforth, TX 79382	Yes	8/7/2023	8/8/2023	
Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B 201 Main Street Fort Worth, TX 76102	Yes	8/7/2023	9/7/2023	Yes

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24059** 

### SELF-AFFIRMED STATEMENT OF LAURA VARGAS

- 1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a location map of the proposed Wolfcamp A wells. The approximate wellbore paths for the proposed **Akubra Federal Com 701H**, **Akubra Federal Com 702H**, and **Akubra Federal Com 703H** are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-2** is a location map of the proposed Wolfcamp B wells. The approximate wellbore paths for the proposed **Akubra Federal Com 801H** and **Akubra Federal Com 802H** wells are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 5. **Exhibit B-3** is a subsea structure map for the Wolfcamp A formation that is representative of the targeted interval. The data points are indicated by solid lines. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is

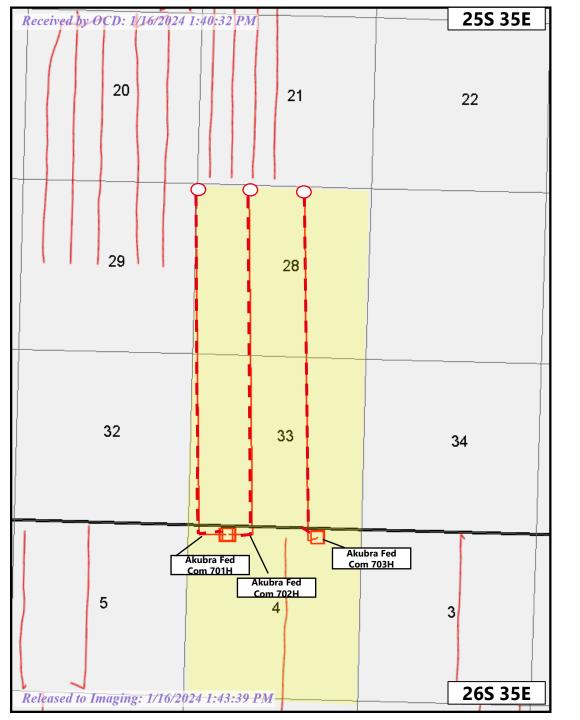
COG Operating LLC Case No. 24059 Exhibit B gently dipping to the south to southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** is a subsea structure mas for the Wolfcamp B formation that is representative of the targeted interval. The data points are indicated by solid lines. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the south to southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 8. **Exhibit B-6** is a stratigraphic cross-section using the representative wells identified on Exhibit B-5. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 9. In my opinion, a standup orientation for the wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.
- 11. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

- 12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

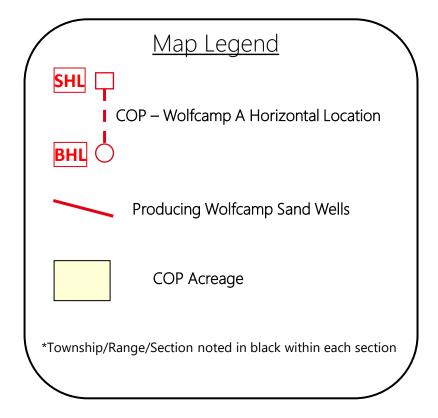
<u>Laura Vargas</u> Laura Vargas 1/16/2024

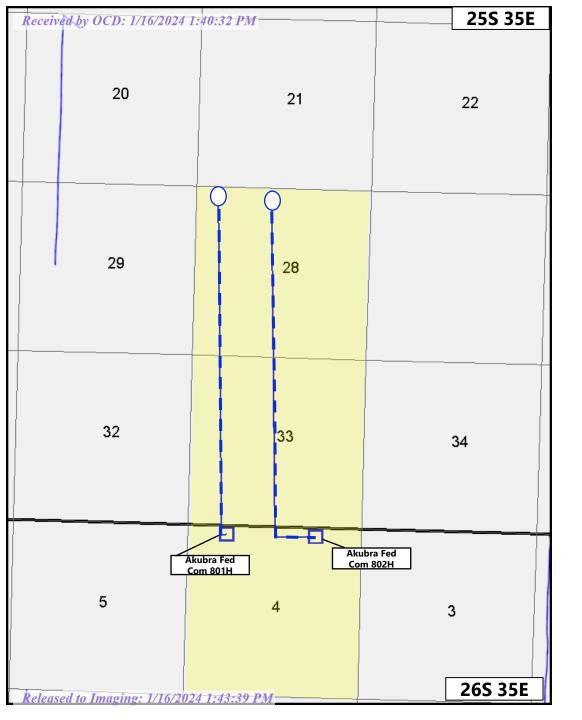
Date



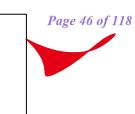
# Akubra Fed Com Wolfcamp A

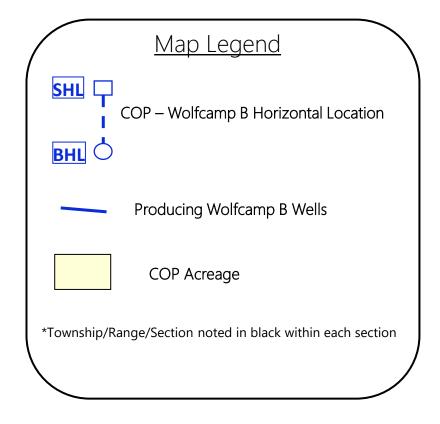






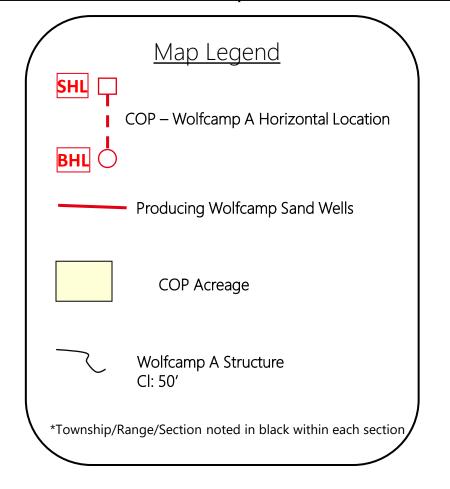
# Akubra Fed Com Wolfcamp B

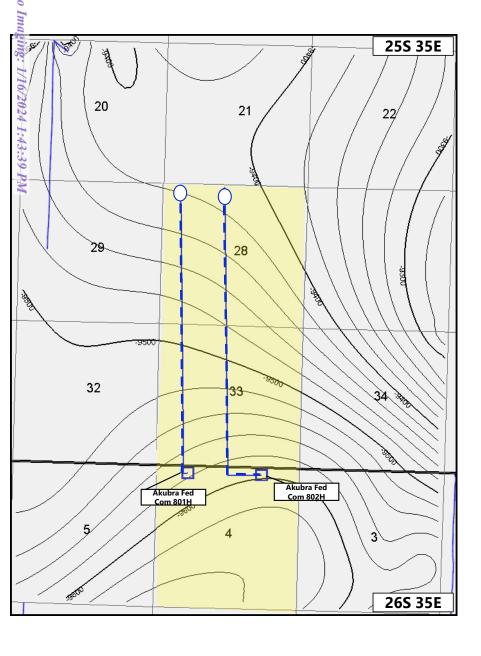




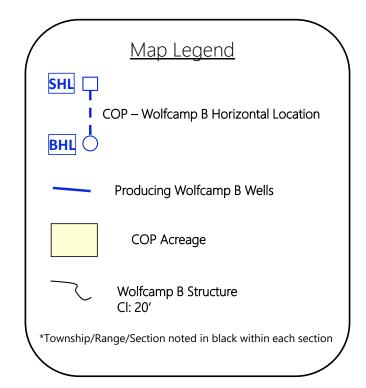
### Received by OCD: 1/16/2024 1:40:32 PM 25S 35E 20 21 22 29 28 32 33 Akubra Fed Akubra Fed Com 701H Akubra Fed Com 702H 26S 35E Released to Imaging: 1/16/2024 1:43:39 PM-

# Akubra Fed Com Wolfcamp A

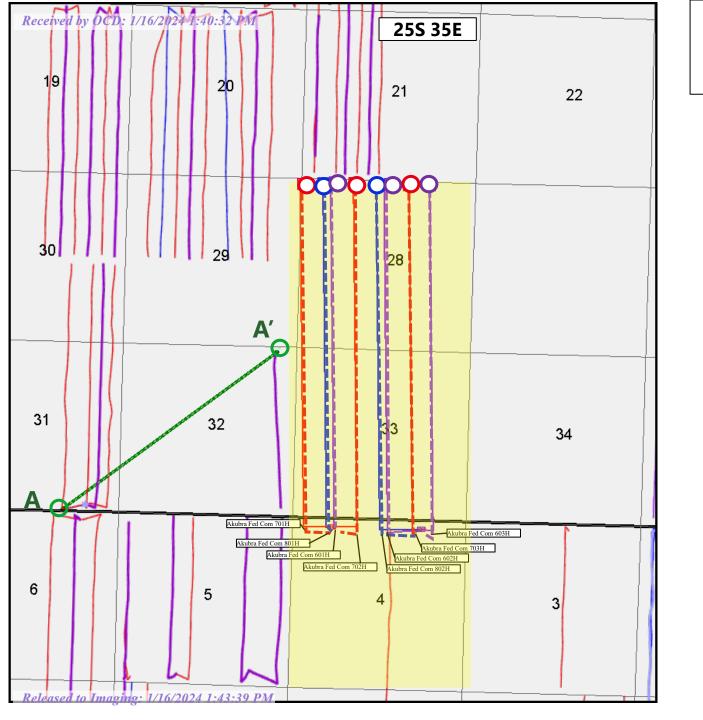




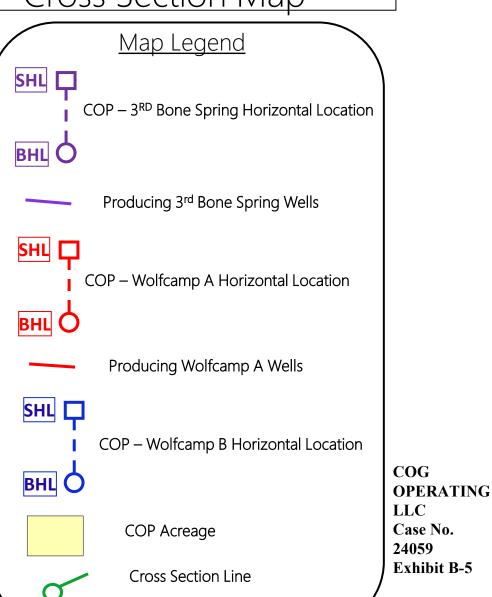
### Akubra Fed Com Wolfcamp B



ConocoPhillips

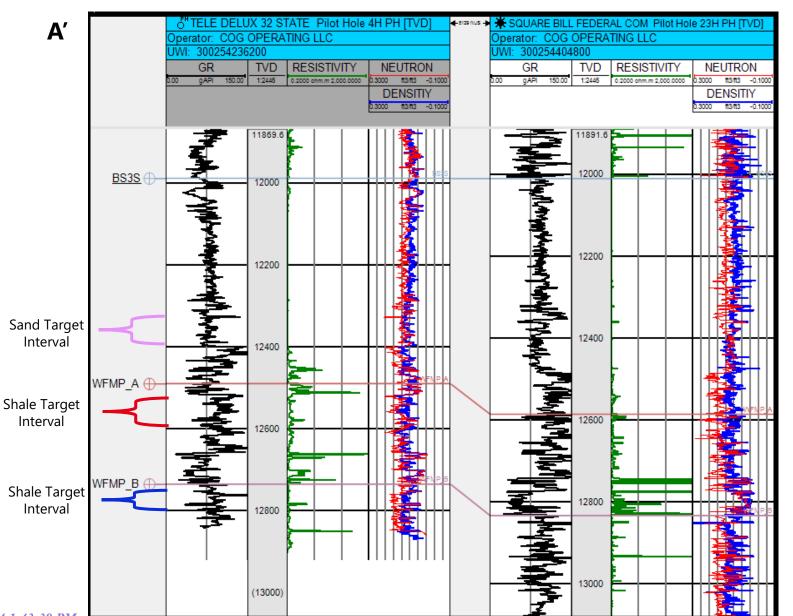


## Akubra Fed Com Cross Section Map



ConocoPhillips





APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24059** 

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C- 3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letters attached as **Exhibit C-4**, along with the Application in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letters attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Copies of the certified mail green cards and white slips are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.

COG Operating LLC Case No. 24059 Exhibit C Received by OCD: 1/16/2024 1:40:32 PM

Page 52 of 118

9. On December 12, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-7**.

10. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

January 15, 2024 Date



#### HINKLE SHANOR LLP

#### ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 8, 2023

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24059 & 24060 – Applications of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Units, Lea County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 18, 2024,** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Blair Brummell, CPL, Staff Land Negotiator for ConocoPhillips, by phone at (432) 685-4346 if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

COG Operating LLC Case No. 24059 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATIONS OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 24059 & 24060

#### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
The 1687 Foundation	12/08/23	12/27/23
PO Box 251089		
Plano, TX 75025		
Cathleen Ann Adams, Trustee of Cathleen	12/08/23	12/18/23
Adams Revocable Trust dated September 25,		
2020, as amended and restated, successor to		
Cathleen Ann Adams		
P.O. Box 45807		
Rio Rancho, NM 87074		
Susan Arrott a.k.a Susan Carol Arrott,	12/08/23	Per USPS Tracking
Trustee of Arrott Family Revocable Trust		(Last Checked 01/12/24):
dated April 8, 2019, as amended and		
restated, successor to Susan Carol Arrott		12/19/23 – Item in transit
P.O. Box 95074		to next facility.
North Little Rock, AR 95074		
Bryan Bell Family LLC	12/08/23	12/27/23
213 20th St.		
New Orleans, LA 70124-1235		
Charmar, LLC	12/08/23	12/13/23
4815 Vista Del Oso Court NE		
Albuquerque, NM 87109		
Chevron U.S.A. Inc	12/08/23	01/02/24
1400 Smith Street		
Houston, TX 77002		
Richard C. Deason	12/08/23	Per USPS Tracking
1301 N. Havenhurst #217		(Last Checked 01/12/24):
West Hollywood, CA 90046		
		12/11/23 – Delivered to
	42/00/02	individual at the address.
Thomas Deason	12/08/23	12/14/23
1405 Knight Ave		7
Wolfforth, TX 79382	42/00/02	Return to sender.
Devon Energy Production Company, L.P.	12/08/23	12/18/23
333 West Sheridan Avenue		
Oklahoma City, OK 73102		

COG Operating LLC Case No. 24059 Exhibit C-2

APPLICATIONS OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 24059 & 24060

#### **NOTICE LETTER CHART**

Estate of Ronald H. Mayer, Deceased PO Box 2391	12/08/23	12/18/23
Roswell, NM 88202		
Franklin Mountain Royalty Investments,	12/08/23	Per USPS Tracking
LLC, a Delaware Limited Liability Company		(Last Checked 01/12/24):
44 Cook St., Suite 10000		
Denver, CO 80206		12/12/23 – Delivered to
		front desk, reception
		area, or mail room.
GPGM, LLC	12/08/23	12/13/23
c/o Thomas Mitchell for NM Bank & Trust		
320 Gold Ave, Suite 100		
Albuquerque, NM 87102	12/00/22	10/10/00
Howard A. Rubin, Inc.	12/08/23	12/13/23
623 Camino Rancheros		
Santa Fe, NM 87505-2837	12/00/22	12/12/22
LCA83, LLC	12/08/23	12/13/23
8740 Cornell Ave.		
Odessa, TX 79765 Malaga EF7, LLC	12/08/23	Per USPS Tracking
P.O. Box 2064	12/08/23	(Last Checked 01/12/24):
Midland, TX 79702		(Last Checked 01/12/24).
Wildiand, 171 / 7 / 02		12/14/23 – Item in transit
		to next facility.
Malaga Royalty, LLC	12/08/23	Per USPS Tracking
P.O. Box 2064		(Last Checked 01/12/24):
Midland, TX 79702		,
,		12/14/23 – Item in transit
		to next facility.
MerPel, LLC	12/08/23	01/02/24
4245 N. Central Expy, Ste 320 Box 109		
Dallas, TX 75225		Return to sender.
Occidental Permian Limited Partnership	12/08/23	12/18/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046-0521		
Pegasus Resources II, LLC	12/08/23	12/18/23
P.O. Box 470698		
Fort Worth, TX 76147		

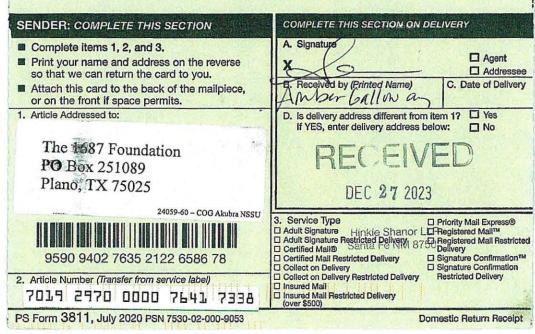
APPLICATIONS OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNITS, LEA COUNTY, NEW MEXICO.

CASE NOS. 24059 & 24060

#### **NOTICE LETTER CHART**

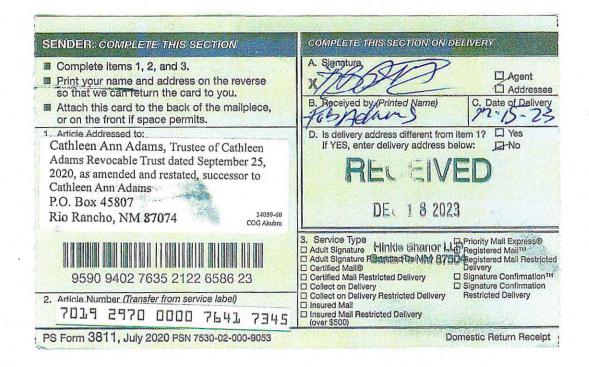
Rubie Crosby Bell Family LLC	12/08/23	12/27/23
213 20th St.		
New Orleans, LA 70124-1235		
SAP, LLC	12/08/23	12/18/23
4901 Whitney Lane		
Roswell, NM 88203		
SMP Patriot Mineral Holdings, LLC	12/08/23	12/18/23
4143 Maple Avenue, Suite 500		
Dallas, TX 75219		No signature.
TD Minerals, LLC	12/08/23	12/18/23
8111 Westchester Drive, Suite 900		
Dallas, TX 75225		
Wells Fargo, National Association,	12/08/23	12/20/23
Successor Trustee of the Robert N. Enfield		
Irrevocable Trust B		
201 Main Street		
Fort Worth, TX 76102		



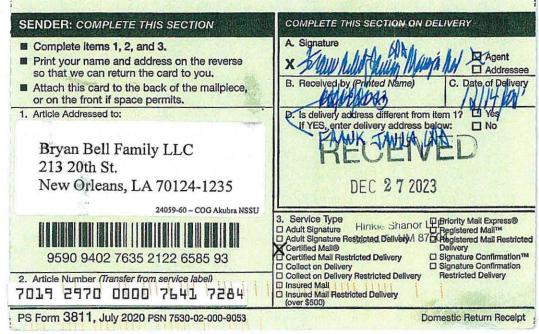


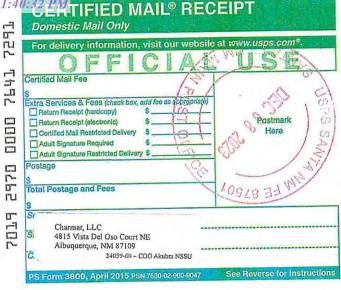
COG Operating LLC Case No. 24059 Exhibit C-3





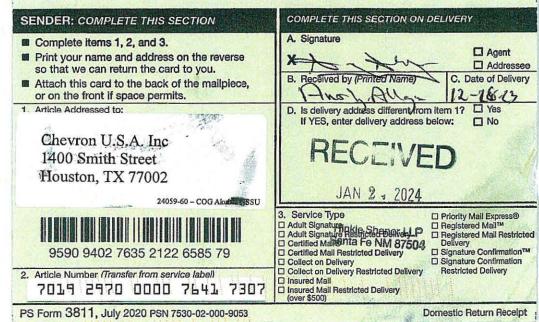








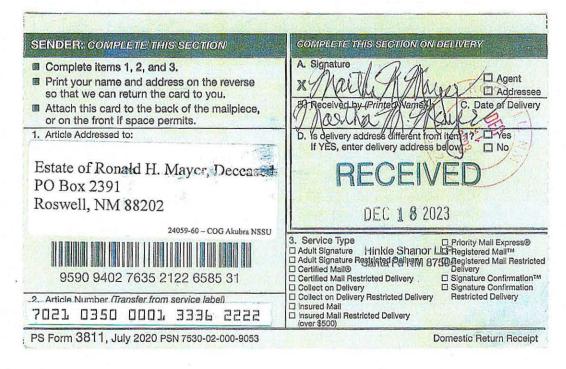












nı	Domestic Mail Only	
ThO	For delivery information, visit our website at www.usps.com®.	
	OFFICIAL USE	
9980	Certified Mail Fee	
	\$ Extra Services & Fees (check box, add fee as engiopriate)    Return Receipt (hardcopy)	
000	Return Receipt (electronic)   S   Postmark     Certified Mail Restricted Delivery   S     Adult Signature Required   S     Adult Signature Restricted Delivery   S     Postage   S     Total Postage and Fees   S     Sept. To   GRGM LLC   C   C     GRGM LLC   C     GRGM LLC   C     GRGM LLC   C   C	
20	Postage \$	
0.1	Total Postage and Fees	
7021	Sent To GPGM, LLC GPGM, LLC Str. c/o Thomas Mitchell for NM Bank & Trust 320 Gold Ave, Suite 100 24059-60 Albuquerque, NM 87102 24059-60 - COG SENAPWESU	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	GOMPLETE THIS SECTION ON DELIVERY	
Complete Items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	A. Signature  A. Signature  Agent  Addressee  B. Beceived by (Frinted Name)  D. Is delivery address different from item 1?  Yes  If YES, enter delivery address below:	
GPGM, LLC c/o Thomas Mitchell for NM Bank & Trust 320 Gold Ave, Suite 100 Albuquerque, NM 87102	RECEIVED DEC 1 3 2023	
9590 9402 7635 2122 6586 09	3. Service Type	
2. Article Number (Transfer from service label) 7021 0950 0002 0366 0412	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	

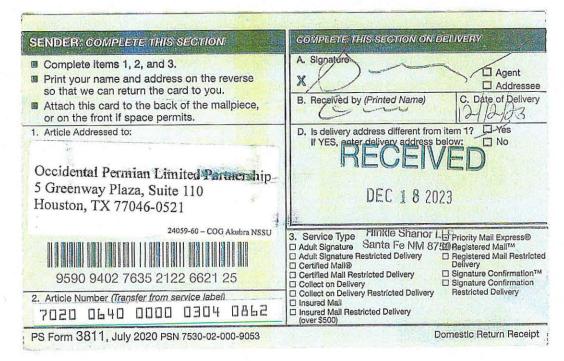


SENDER: COMPLETE THIS SECTION	GOMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature    A. Signature
Howard A. Rubin, Inc. 623 Camino Rancheros Santa Fe, NM 87505-2837	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No DEC 13 2023
24059-60 - COG Akubra NSSU 9590 9402 7635 2122 6585 17 2 Article Number (Transfer from service label) 7021 0350 0001 3336 2246	3. Service Type

디	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
0000 7641 73	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)   Postmark   Postmark
120	Return Receipt (electronic)   Return R
7019	Sept. To   St.   LCA83, LLC   8740 Cornell Ave.   Odessa, TX 79765   24059-60 - COG Akubm NSSU

SENDER: COMPLETE: THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete Items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X COUNTY Agent Addressee  B. Received by (Printed Name)  C. Date of Delivery
LCA83, LLC 8740 Cornell Ave. Odessa, TX 79765	D. Is delivery address different from item 1? If Yes If YES, enter delivery address below: No RECEIVED  DEC 13 2023
9590 9402 7635 2122 6586 85  2. Article Number (Transfer from service label) 7017 2770 0000 7641 7321	3. Service Type



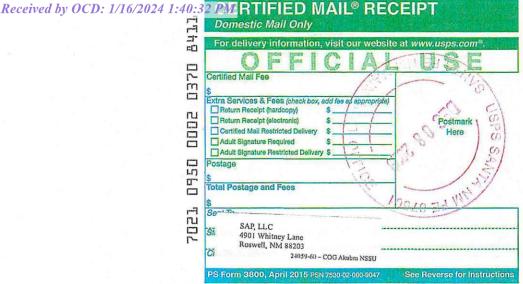


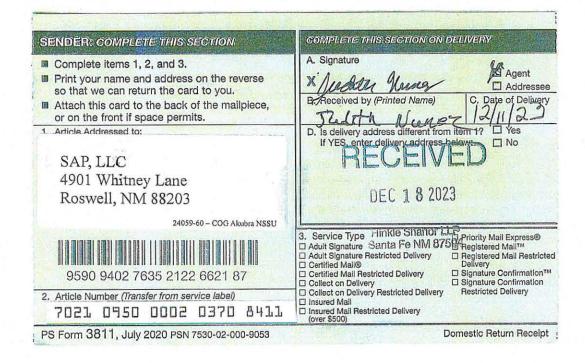






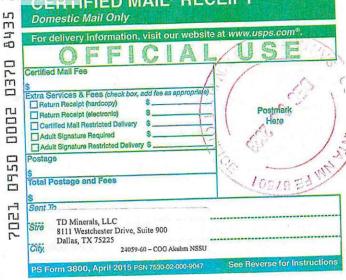


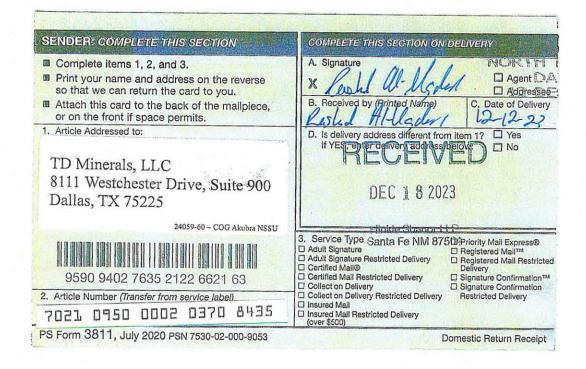












<i>1:4</i> ⊓J	CERTIFIED MAIL RECEIPT
==	Domestic Mail Only
마수수민	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
0370	Certified Mail Fee
	Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (inardcopy) S   Postmarks
2000	Certified Mail Restricted Delivery \$ Here
	Adult Signature Required \$
0950	Postage S Total Postage and Fees \$ Sent To.
	Total Postage and Fees
-	Sent To
7027	Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B 201 Main Street Fort Worth, TX 76102 24059-60 – COG Akuhra NSSU
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions

SENDER: COMPLETE THIS SECTION	GOMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  A. Signature  A. Signature  Addressee  B. Received by (Printed Name)  Luke Countmet  12/12/123	
Article Addressed to:	D. Is delivery address different from item 1?  Yes	
Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B 201 Main Street Fort Worth, TX 76102	DEC 2 0 2023	
9590 9402 7635 2122 6625 07  2. Article Number Granefor from 2 0 3 7 0 8 4 4 2	3. Service Type Hinkle Shanor LL Priority Mail Express®  □ Adult Signature Santa Fe NM 8750 Registered Mail™  □ Adult Signature Restricted Delivery  □ Certified Mail®  □ Collect on Delivery  □ Collect on Delivery Restricted Delivery  □ Insured Mail Restricted Delivery  □ Insured Mail Restricted Delivery (over \$500)	



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504

7021 0350 0001 3336 2208

FIRST-CLASS ZIP 87501 02 7H

# RECEIVED

DEC 1 4 2023

Hinkie Shanor LLP Santa Fe NM 87504

871 REE 1 12318912/89/23 RETURN TO SENDER

DEASON

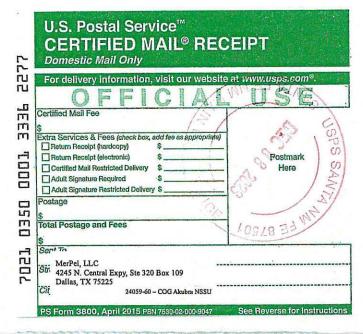
MOVED LEFT NO ADDRESS UNABLE TO FORWARD RETURN TO SENDER

BC: 87504206888 ուրդ ինքերի իր արև իր հինի արև իր հինի իր հինի արև իր

Thomas Deason 1405 Knight Ave Wolfforth, TX 79382

24059-60 - COG /

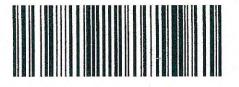
INT



### CERTIFIED MAIL

HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7021 0350 0001 3336 2277



# RECEIVED

JAN 2 2023

Hinkle Shanor LLP Santa Fe NM 87504 MerPel, LLC 4245 N. Central Expy, Ste 320 Box 109

Dallas, TX 75225

MIXIE

0012/23/23

24059-60 - COG

RETURN TO SENDER ATTEMPTED - NOT KNOWN TO FORWARD

DE 1

ANK

BC: 87504206868

750

\*2255-03063-08-44 

75208\$4928286<mark>8</mark>

ח	For delivery information, visit our website at www.usps.com <sup>3</sup> ,
7	OFFICIAL USE
7 10 1	Certified Mail Fee
_	\$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (electropic)   \$   Return Receipt (electropic)   \$   Postmark
_	Return Receipt (hardcopy) Return Receipt (electronic) \$ Postmark
חחחח	Certified Mail Restricted Delivery \$
3	☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ ☐ ☐ ☐
3	Postage
	s C
L	Total Postage and Fees
-	S SOF' TO Susan Arrott a.k.a Susan Carol Arrott, Trustee of Arrott

FAQs >

Remove X

### **Tracking Number:**

### 70192970000076417352

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

December 19, 2023

### **Departed USPS Regional Facility**

LITTLE ROCK AR DISTRIBUTION CENTER December 13, 2023, 10:12 am

### **Arrived at USPS Regional Facility**

LITTLE ROCK AR DISTRIBUTION CENTER December 12, 2023, 12:42 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am Arrived at USPS Facility
ALBUQUERQUE, NM 87101
December 8, 2023, 10:05 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean?	(https://faq.usps.com/s/article/Where-is-my-package)
--------------------------------------	--

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

ecen	U.S. Postal Service CERTIFIED MAIL® RECEIPT
02	Domestic Mail Only
2020	For delivery information, visit our website at www.usps.com®.
0002 0370	Certified Mail Fee  Extra Services & Fees (check box, add (se as appropriate)  Return Receipt (nardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery \$  Adult Signature Required  Adult Signature Restricted Delivery \$
0420	Postage \$ Total Postage and Fees \$
7021	Sent To  Richard C. Deason 1301 N. Havenhurst #217 West Hollywood, CA 90046  C 24059-60 - COG Akubra NSSU
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

FAQs >

Remove X

### **Tracking Number:**

### 70210950000203702020

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to an individual at the address at 3:26 pm on December 11, 2023 in LOS ANGELES, CA 90046.

### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

### **Delivered**

#### Delivered, Left with Individual

LOS ANGELES, CA 90046 December 11, 2023, 3:26 pm

#### Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER December 10, 2023, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

### **Tracking Number:**

### 70210350000133362239

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on December 12, 2023 in DENVER, CO 80206.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

### **Delivered**

### Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80206 December 12, 2023, 12:23 pm

#### **Arrived at USPS Regional Facility**

DENVER CO DISTRIBUTION CENTER December 11, 2023, 7:30 am

#### In Transit to Next Facility

December 10, 2023

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

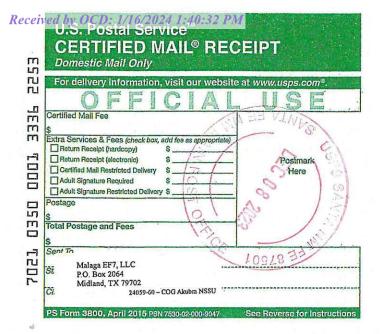
Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

### **Tracking Number:**

## 70210350000133362253

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

December 14, 2023

### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER December 10, 2023, 5:11 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

Hide Tracking History

What Do USPS	Tracking	Statuses Me	ean? (http	s://fag.usp	s.com/s/art	ticle/Where	-is-mv-r	package

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

£	U.S. Postal Service''' CERTIFIED MAIL® RECEIPT					
09	Domestic Mail Only					
LI LI	For delivery information, visit our website at www.usps.com®.					
	OFFICIAL USE					
35	Certified Mail Fee					
m	\$ 67 70					
m	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)					
0007	Return Receipt (hardcopy)   Postmark   Postmark   Here     Adult Signature Restricted Delivery   Postage     Adult Signature Restricted Delivery   Postage     Adult Signature Restricted Delivery   Postage     State					
	Certified Mail Restricted Delivery \$ 101					
	□ Adult Signature Required \$					
ч	Adult Signature Restricted Delivery \$					
	Postage					
0320	\$ focis 32					
m.	Total Postage and Fees					
	\$					
7	Si .					
TU.	Malaga Royalty, LLC					
_	[SI P.O. BOX 2004					
7057	Midland, TX 79702					

FAQs >

Remove X

### **Tracking Number:**

## 70210350000133362260

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

December 14, 2023

### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER December 10, 2023, 5:11 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



### HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 8, 2023

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24059 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 18, 2024**, beginning at 8:15 a.m. You are receiving this letter because you have been identified as having an interest in the tracts offsetting the proposed non-standard spacing units.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to <a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">ocd.hearings@emnrd.nm.gov</a> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Blair Brummell, CPL, Staff Land Negotiator for ConocoPhillips, by phone at (432) 685-4346 if you have any questions regarding this matter.

Sincerely,
/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

COG Operating LLC Case No. 24059 Exhibit C-4

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



### HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 18, 2023

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24059 – Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 18, 2024**, beginning at 8:15 a.m. You are receiving this letter because you have been identified as having an interest in the tracts offsetting the proposed non-standard spacing units.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/">https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to <a href="https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/">ocd.hearings@emnrd.nm.gov</a> and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Blair Brummell, CPL, Staff Land Negotiator for ConocoPhillips, by phone at (432) 685-4346 if you have any questions regarding this matter.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24059** 

### OFFSET INTERESTS NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Beverly Jean Renfro Barr, Trustee	12/08/23	12/18/23
804 Park Vista Circle		
Southlake, TX 76092		No signature.
Bureau of Land Management	12/18/23	12/27/23
301 Dinosaur Trl		
Santa Fe, NM 87508		
Chevron USA, Inc.	12/08/23	12/18/23
990 Town and Country Blvd		
Houston, TX 77024		
Chisos Ltd.	12/08/23	12/20/23
131 Lamar St, Ste 1075		
Houston, TX 77010		Return to sender.
Devon Energy Production Company, LP	12/08/23	12/18/23
333 W Sheridan Ave		
Oklahoma City, OK 73102		
EOG Resources Inc.	12/08/23	12/18/23
5509 Champions Dr.		
Midland, TX 79706		
Franklin Mountain Energy, LLC	12/08/23	12/13/23
44 Cook St, Ste 1000		
Denver, CO 80206		
Franklin Mountain Energy 2, LLC	12/08/23	Per USPS Tracking
123 W Mills Ave, Ste 600		(Last Checked 01/12/24):
El Paso, TX 79901		
		12/12/23 – Delivered to
		front desk, reception
		area, or mail room.
Fuel Products, Inc.	12/08/23	12/18/23
PO Box 1889		
Midland, TX 79702		
Ghor Energy Co.	12/08/23	Per USPS Tracking
PO Box 1889		(Last Checked 01/12/24):
Midland, TX 79702		
		12/14/23 – Item in transit
		to next facility.

COG Operating LLC Case No. 24059 Exhibit C-5

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO.

**CASE NO. 24059** 

### OFFSET INTERESTS NOTICE LETTER CHART

Marathon Oil Permian LLC 6301 Deauville Midland, TX 79706	12/08/23	12/13/23
Pintail Production Co. Inc. 3479 West Vickery Blvd. Ft. Worth, TX 76107	12/18/23	Per USPS Tracking (Last Checked 01/12/24):
		01/06/24 – Awaiting delivery.
New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	12/18/23	12/27/23
OXY Y-1 5 Greenway Plaza, Suite 110 Houston, Texas 77046	12/08/23	12/18/23
Occidental Permian, LP 5 Greenway Plaza, Ste 110 Houston, TX 77046	12/08/23	12/18/23
Pintail Production Co. Inc. 3479 West Vickery Blvd. Ft. Worth, TX 76107	12/18/23	Per USPS Tracking (Last Checked 01/12/24): 01/06/24 – Awaiting delivery.
S.N.S. Oil & Gas Properties, Inc. PO Box 2234 Ardmore, OK 73402	12/08/23	12/14/23
United Exploration, LLC 320 S. Oak Street, #216 Roanoke, TX 76262	12/08/23	12/18/23

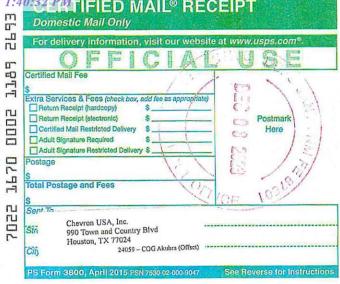
ertified tra Se Return	Mail Fee  vices & Feet n Receipt (hard	s (check box,	CI	A		U S F	n°.
tra Se Retur	vices & Fee: n Receipt (hard		edd fee as	eppropriate		USE	100
tra Se Retur	vices & Fee: n Receipt (hard		edd fee as	eppropriate		0	- ( )
Return	Receipt (hard		edd fee as	appropriate	) /		
Adult	ed Mail Restric Signature Requ Signature Rest	eted Delivery uired	\$ \$ \$ y\$	100		Postmark Here	JANCEL
stage	stage and F	ees		12	2		
ruai i o	stago and r			V/11 VA-14 PA-14 P	1	100183	3/
100	804 Park Vist	a Circle ( 76092		cubra (Offset)			
nt of	al Po	al Postage and F nt To  Beverly Jean 804 Park Vist Southlake, TX	al Postage and Fees  at To  Beverly Jean Renfro Barr, 804 Park Vista Circle Southlake, TX 76092	al Postage and Fees  nt 70  Beverly Jean Renfro Barr, Trustee 804 Park Vista Circle Southlake, TX 76092 24059 - COG Ak	al Postage and Fees  17 To  Beverly Jean Renfro Barr, Trustee 804 Park Vista Circle Southlake, TX 76092	al Postage and Fees  nt To  Beverly Jean Renfro Barr, Trustee 804 Park Vista Circle Southlake, TX 76092 24059 - COG Akubra (Offset)	al Postage and Fees  10018  To Beverly Jean Renfro Barr, Trustee 804 Park Vista Circle Southlake, TX 76092 24059 - COG Akubra (Offset)

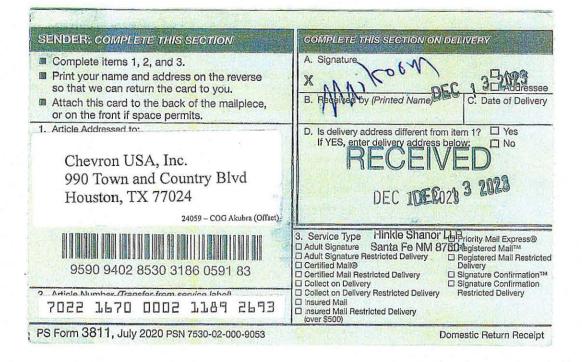
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul>	A. Signature  X
or on the front if space permits.  1 Article Addressed to:	D. Is delivery address different from item 1?  Yes
Beverly Jean Renfro Barr, Trustee 804 Park Vista Circle Southlake, TX 76092	RECEIVED  DEC 1 8 2023
9590 9402 8530 3186 0591 76  2 Article Number (Transfer from Service label) 7022 1670 0002 1189 2709	3. Service Type  Adult Signature Restricted Delivery  Certified Mall Restricted Delivery  Collect on Delivery Restricted Delivery Insured Mall Restricted Delivery (over \$500)
	☐ Insured Mail Restricted Delivery

COG Operating LLC Case No. 24059 Exhibit C-6













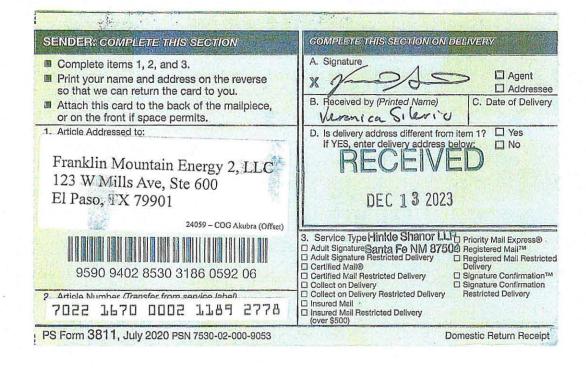
Received by OCD: 1/16/2024 1:4032 PM FIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.u 1,189 Certified Mail Fee SExtra Services & Fees (check box, add fee as appropriate)
| Return Receipt (nardcopy) \$ |
| Return Receipt (electronic) \$ |
| Certified Mail Restricted Delivery \$ | 0000 Postmark Adult Signature Required \$
Adult Signature Restricted Delivery \$ 1670 Postage Total Postage and Fees 7022 EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706 Šī. 24059 - COG Akubra (Offset) HS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  M. O. B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706	D. Is delivery address different from If YES, enter delivery address be	EB No
24059 - COG Akubra (Offset)  9590 9402 8530 3186 0592 44  2 Addison Number (Transfer from senden label)  7022 3670 0002 1385 2679	☐ Adult Signature Sainta Fe NiN 878 ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery	Priority Mall Express® @agistered Mail™ I Registered Mail Restricter Delivery I Signature Confirmation™ I Signature Confirmation Restricted Delivery





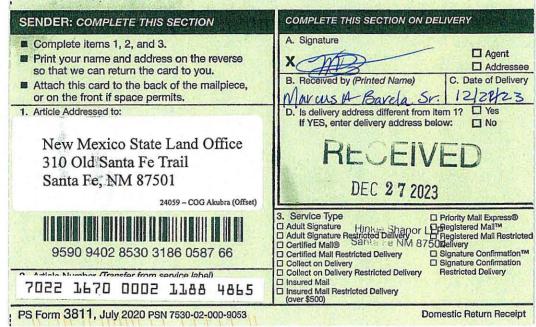




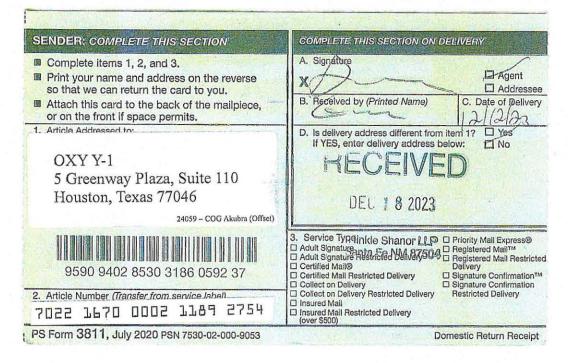




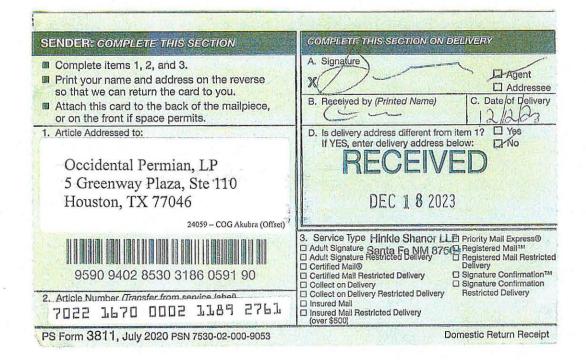


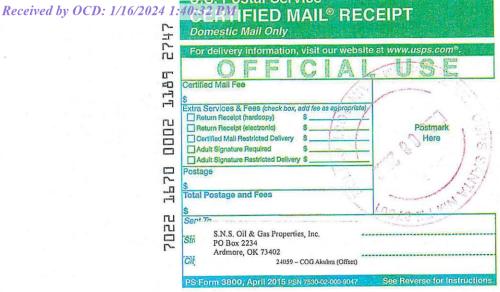


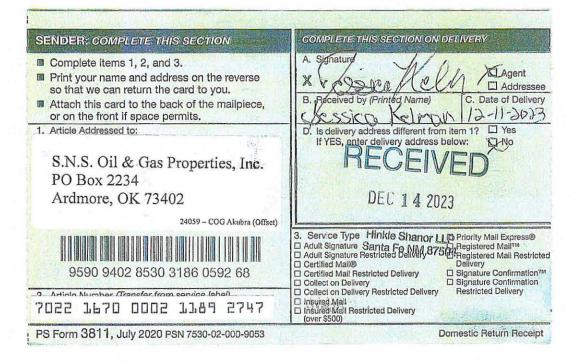




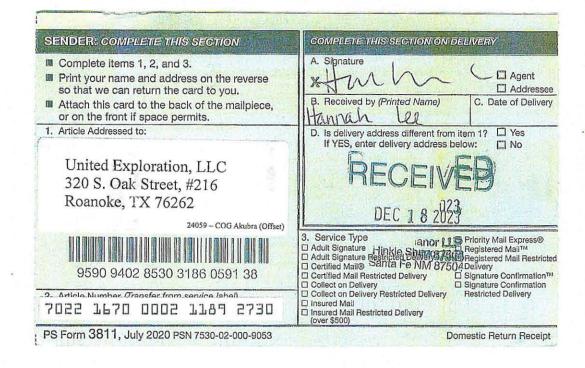


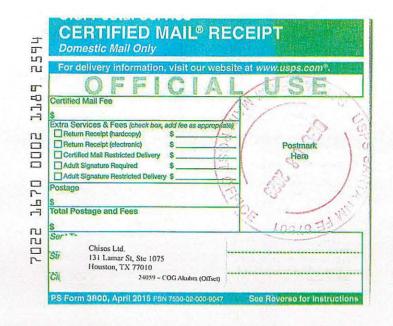






	mestic Mail Only delivery information, visit our website at www.usps.com <sup>®</sup> .			
FOL	OF THE PROPERTY OF			
	OFFICIAL USE			
Certifie	ed Mall Fee			
\$	A CONTRACTOR			
Extra 8	Services & Fees (check box, add fee as appropriate)			
	turn Receipt (hardcopy) turn Receipt (electronic)			
	rtified Mail Restricted Delivery \$ Here			
	iult Signature Required \$			
	fult Signature Restricted Delivery \$			
Posta	ge ( )			
\$	100			
Total	Postage and Fees			
\$				
Sei	United Exploration, LLC			
United Exploration, LLC Sin 320 S. Oak Street, #216 Roanoke, TX 76262				
- Can	Roanoke, TX 76262			
Chertonia.	24059 - COG Akubra (Offset)			





HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

# RECEIVED

DEC 2 0 2023 Hinkle Shanor LLP Santa Fe NM 87504



7022 1670 0002 1189 2594



Chisos Ltd. 131 Lamar St, Ste 1075 Houston, TX 77010

24059 - COG A A L DE 1 DD12/14/23

RETURN TO SEMBER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

UTF

BC: 87804205868

\*2255-03051-08-64 

87 引起在对军事第1900

ecen	ved by OCOS tall 62024 CE 40:32 PM
55	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
디	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
1189	Certified Mail Fee
2000	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (inardcopy) \$  Return Receipt (electronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required \$  Adult Signature Restricted Delivery \$
1670	Postage \$
ㅋ	Total Postage and Fees \$ 248 Ed VIII
7022	S   Sent   T-
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

FAQs >

Remove X

### **Tracking Number:**

### 70221670000211892655

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on December 12, 2023 in DENVER, CO 80206.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

### **Delivered**

### Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80206 December 12, 2023, 12:23 pm

#### **Arrived at USPS Regional Facility**

DENVER CO DISTRIBUTION CENTER December 11, 2023, 7:30 am

#### In Transit to Next Facility

December 10, 2023

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

Re	U.S. Postal Service RECEIPT
53	Domestic Mail Only
275	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
1189	Certified Mail Fee
2000	Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (incr(copy)
1670	Postage \$
胃	Total Postage and Fees
7022	\$ \$Gent Tr \$Ghor Energy Co. PO Box 1889 Midland, TX 79702  \$\tilde{Cil} 24059 - COG Akubra (Offset)
	PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for instructions

FAQs >

Remove X

### **Tracking Number:**

### 70221670000211892723

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

December 14, 2023

### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER December 10, 2023, 5:11 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

### **Tracking Number:**

### 70221670000211884926

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

We now anticipate delivery of your package the next business day. We apologize for the delay.

### Get More Out of USPS Tracking:

USPS Tracking Plus®

### Alert

### Awaiting Delivery

January 6, 2024, 2:48 am

### **Out for Delivery**

FORT WORTH, TX 76109 January 5, 2024, 8:48 am

#### **Arrived at Post Office**

FORT WORTH, TX 76109 January 5, 2024, 8:37 am

### In Transit to Next Facility

January 3, 2024

### **Departed USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER December 20, 2023, 9:38 pm

### **Arrived at USPS Regional Facility**

FORT WORTH TX DISTRIBUTION CENTER

December 20, 2023, 8:54 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101 December 19, 2023, 1:16 am

December 19, 2023, 3:06 am

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

# **Need More Help?**

Contact USPS Tracking support for further assistance.

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 12, 2023 and ending with the issue dated December 12, 2023.

Sworn and subscribed to before me this 12th day of December 2023.

Business Manager

My commission expires

January 29, STATE OF NEW MEXICO

(Seal)

NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 12, 2023

December 12, 2023

This is to notify all interested parties, including The 1687 Foundation; Cathleen Ann Adams, Trustee of Cathleen Adams Revocable Trust dated September 25, 2020, as amended and restated, successor to Cathleen Ann Adams; Susan Arrott a.k.a Susan Carol Arrott, Trustee of Arrott Family Revocable Trust dated April 8, 2019, as amended and restated, successor to Susan Carol Arrott; Bryan Bell Family LLC; Charmar, LLC; Chevron U.S.A. Inc; Richard C. Deason, Thomas Deason; Devon Energy Production Company, L.P.; Estate of Ronald H. Mayer, Deceased; Franklin Mountain Royalty Investments, LLC, a Delaware Limited Liability Company; GPGM, LLC, c/o Thomas Mitchell for New Mexico; Howard A. Rubin, Inc.; LCA83, LLC; Malaga EF7, LLC; Malaga Royalty, LLC; MerPel, LLC; Occidental Permian Limited Partnership; Pegasus Resources II, LLC; Rubie Crosby Bell Family LLC; SAP, LLC; SMP Patriot Mineral Holdings, LLC; TD Minerals, LLC; Wells Fargo, National Association, Successor Trustee of the Robert N, Enfield Irrevocable Trust B; United Exploration, LLC; Beverly Jean Renfro Barr, Trustee; Chios Ltd.; Ghor Energy Co.; Fuel Products, Inc.; S.N.S. Oil & Gas Properties, Inc.; OXY Y-1; EOG Resources Inc.; Franklin Mountain Energy 2, LLC; Franklin Mountain Energy, LLC; Devon Energy Production Company, LP; Marathon Oil Permian LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 24059). The hearing will be conducted remotely on January 18, 2024, beginning at 8;15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. COG Operating LLC ("Applicant") applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp form Akubra Federal Com 801H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and Akubra Federal Com 802H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
#00285723

02107475

00285723

**GILBERT** HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

**COG Operating LLC** Case No. 24059 Exhibit C-7