STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO

CASE NO. 23985

NOTICE OF AMENDED EXHIBITS

In accordance with the Division's request at the January 18, 2024 hearing, Colgate Production, LLC is providing the attached amended exhibit packet, which includes an updated Exhibit A-2 (C-102s).

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Colgate Production, LLC and Permian Resources

Operating, LLC

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

ALL INFORMATION IN THE APPLICATION MUST BE SU	SUPPORTED BY SIGNED AFFIDAVITS				
Case: 23985	APPLICANT'S RESPONSE				
Date	January 4, 2024				
Applicant	Colgate Production, LLC				
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165 (Permian Resources Operating, LLC)				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Colgate Production, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.				
Entries of Appearance/Intervenors:	None.				
Well Family	Michelada				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring Formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Bone Spring Formation				
Pool Name and Pool Code:	Parkway & Gatuna Canyon; Bone Spring Pools (Codes 96688; 49622)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	798.54 acres				
Building Blocks:	quarter-quarter				
Orientation:	West to East				
Description: TRS/County	N/2 of irregular Sections 3 and 4, and NE/4 of irregular Section 5, Township 20 South, Range 30 East, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested in this application.				
Other Situations					
Depth Severance: Y/N. If yes, description	N/A				
Proximity Tracts: If yes, description	N/A				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				
Well #1	Michelada 5 Fed Com 132H (API #) SHL: 419' FNL & 1581' FWL (Lot 3), Section 5, T20S, R30E BHL: 2310' FNL & 10' FEL (Unit H), Section 3, T20S, R30E Completion Target: Bone Spring (Approx. 9,410' TVD)				
Well #2	Michelada 5 Fed Com 122H (API #) SHL: 435' FNL & 1645' FWL (Lot 3), Section 5, T20S, R30E BHL: 1980' FNL & 10' FEL (Unit H), Section 3, T20S, R30E				
Released to Imaging: 1/18/2024 3:31:08 PM	Completion Target: Bone Spring (Approx. 8,142' TVD)				

Michelada 5 Fed Com 121H (API #) SH: 427 FNI. & 1613 FNI. (10 3). Section 5, 7205, R30E BHL: 660' FNI. & 101' FRE. (101 1). Section 3, 7205, R30E Completion Target: Bone Spring (Approx. 8, 142' TND) Well #4 Michelada 5 Fed Com 131H (API #) SHI: 411' FNI. & 1549' FWI. (101 3). Section 3, 7205, R30E Completion Target: Bone Spring (Approx. 9, 1205, R30E Bhl: 990' FNI. & 10' FRI. (101 1). Section 3, 7205, R30E Completion Target: Bone Spring (Approx. 9, 410' TVD) Exhibit A-2 Exhibit A-2 Exhibit A-3 FRE Capex and Operating Costs Ording Supervision/Month \$ S1,000.00 Strifting Supervision/Month \$ S1,000.00 Strifting Supervision Costs Exhibit A Exhibit A-1 Exhibit A-1 Exhibit A-1 Exhibit C-1 Through Exhibit C-7 Exhibit C-1 Through Exhibit C-7 Exhibit C-8 Devership Determination and Ownership Schematic of the Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit is requested, Tract List List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit Is requested, Tract List List including lease numbers and owners) Fraginoval of Non-Standard Spacing Unit Is requested, Tract List List including lease numbers and owners) Fraginoval	Received by OCD: 1/18/2024 3:12:57 PM	Page 3 of 127
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HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/8/2024

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23985

SELF-AFFIRMED STATEMENT OF MASON MAXWELL

- 1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of Colgate Production, LLC's ("Colgate") application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 798.54-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of irregular Sections 3 and 4, and NE/4 of irregular Section 5, Township 20 South, Range 30 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Michelada 5 Fed Com 121H** and **Michelada 5 Fed Com 131H** wells, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and

Colgate Production, LLC Case No. 23985 Exhibit A

- b. **Michelada 5 Fed Com 122H** and **Michelada 5 Fed Com 132H** wells, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3.
- 6. The Wells will be completed in the Parkway and Gatuna Canyon; Bone Spring Pools (Codes 49622 & 96688).
 - 7. The completed intervals of the Wells will be orthodox.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
 - 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.
 - 10. Colgate seeks approval of a non-standard spacing unit to optimally locate its proposed wells and surface facilities. The proposed non-standard unit will allow Colgate to consolidate surface facilities and thereby reduce costs and environmental impacts. Colgate's comprehensive development plan best protects correlative rights and prevents the drilling of unnecessary wells. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
 - 11. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. The map also identifies the interest owners in the tracts surrounding the proposed Unit, who were provided notice of Colgate's application.
 - 12. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

- 13. **Exhibit A-5** contains sample well proposal letters and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 14. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.
- 15. Colgate also requests that Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) be designated operator of the Wells and the Unit.
- 16. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.
- 17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 18. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

May Mounel

Mason Maxwell

12/1/2023

Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. _____23985

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 798.54-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of irregular Sections 3 and 4, and NE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Michelada 5 Fed Com 121H and Michelada 5 Fed Com 131H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and
 - b. Michelada 5 Fed Com 122H and Michelada 5 Fed Com 132H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3.
 - 3. The completed intervals of the Wells will be orthodox.

Colgate Production, LLC Case No. 23985 Exhibit A-1

- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC (OGRID No. 372165) should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- D. Designating Permian Resources Operating, LLC as the operator of the Unit and the
 Wells to be drilled thereon;
- E. Authorizing Permian Resources Operating, LLC to recover its costs of drilling, equipping, and completing the Wells;

- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Colgate Production, LLC and

Permian Resources Operating, LLC

Application of Colgate Production, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 798.54-acre, more or less, nonstandard horizontal spacing unit comprised of the N/2 of irregular Sections 3 and 4, and NE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Michelada 5 Fed Com 121H and Michelada 5 Fed Com 131H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and Michelada 5 Fed Com 122H and Michelada 5 Fed Com 132H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. Applicant also requests approval of a nonstandard spacing unit. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.

District I

District II

District III

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Colgate Production, LLC Case No. 23985

Exhibit A-2

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

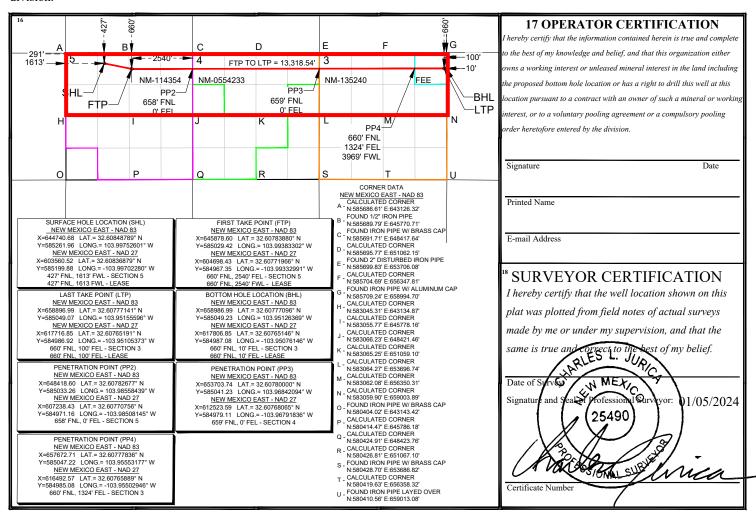
WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

1 API Number		2 Pool Code 49622		
4 Property Code			roperty Name ADA 5 FED COM	6 Well Number 121H
7 OGRID No. 372165		9 Elevation 3253.25'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	LOCATION North/South line	Feet from the	East/West line	County
L3	5	20-S	30-E	3	427'	NORTH	1613'	WEST	EDDY
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	3	20-S	30-E	1	660'	NORTH	10'	EAST	EDDY
12 Dedicated Acre	2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
798.54									



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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

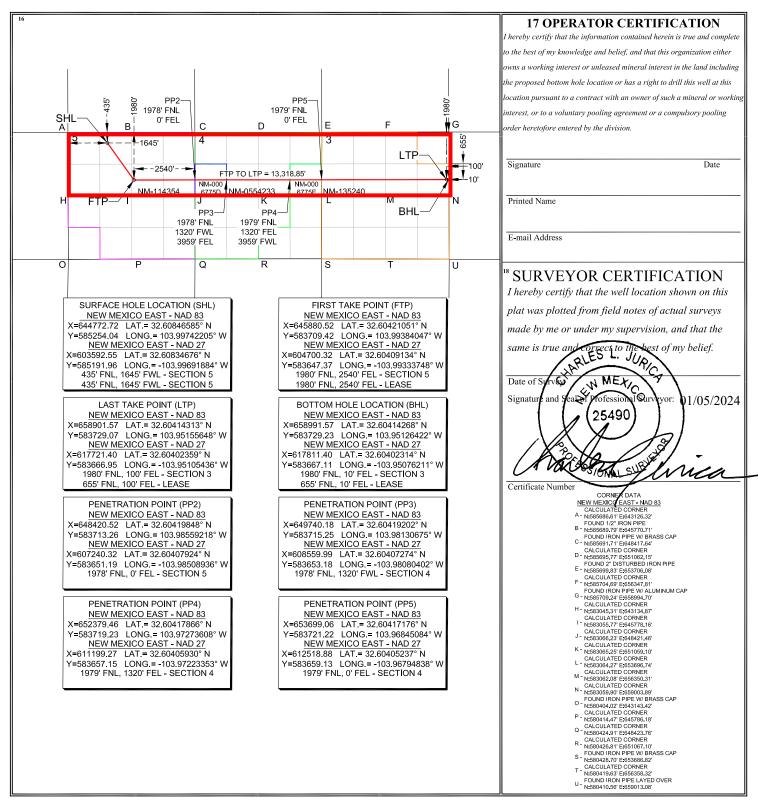
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Number	•		2 Pool Cod 49622		3 Pool Name Parkway; Bone Spring					
4 Property	Code	5 Property Name 6 Well Number									
				122H							
7 OGRID	No.				8 Operator	Name				9 Elevation	
371449	۱		PERMIAN RESOURCES OPERATING, LLC 3252.29'							3252.29'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
L3	5	20-S	30-E	3	435'	NORTH	1645'	WES	ST	EDDY	
			п Во	ttom Ho	le Location I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
Н	3	20-S	30-E		1980' NORTH 10' EAST EDDY					EDDY	
12 Dedicated Acre	s 13 Joint o	or Infill 14 C	r Infill 14 Consolidation Code 15 Order No.								
798.54											



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<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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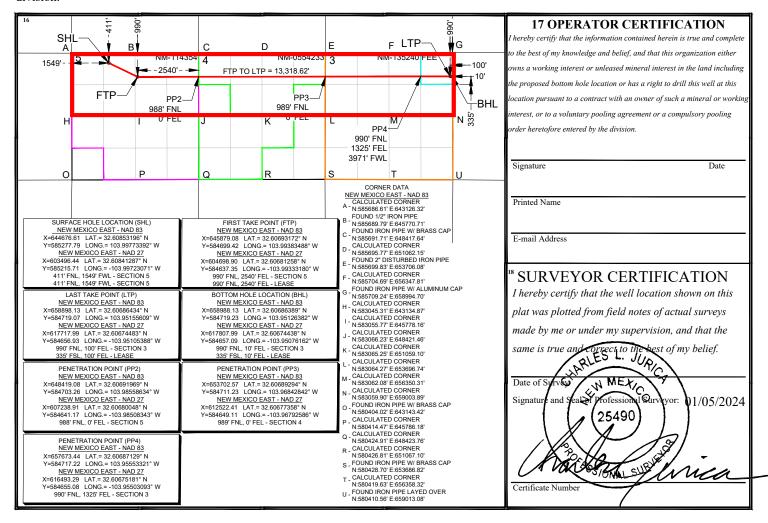
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 49622					
4 Property Code			roperty Name ADA 5 FED COM	6 Well Number 131H			
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC					

¹⁰ Surface Location

	Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L3	5	20-S	30-E	3	411'	NORTH	1549'	WEST	EDDY	
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L1	3	20-S	30-E	1	990'	NORTH	10'	EAST	EDDY	
12 Dedicated Acre	2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
798.54										



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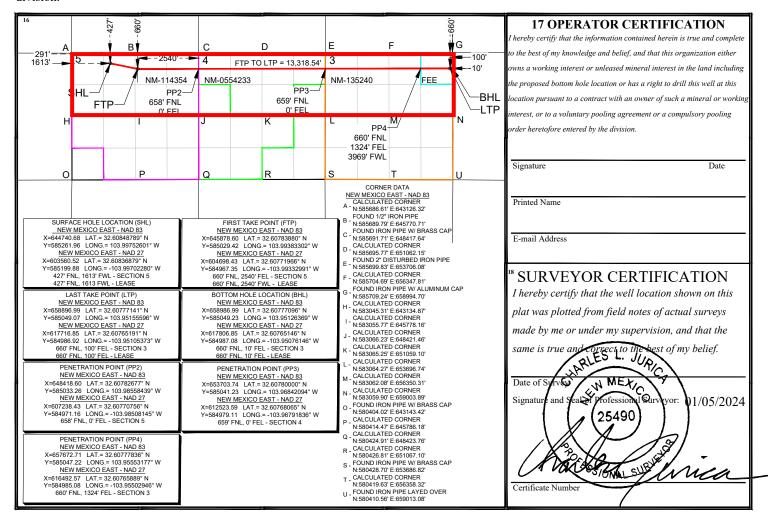
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96688	3 Pool Name Gatuna Canyon; Bone Spi	ring				
4 Property Code			roperty Name ADA 5 FED COM	6 Well Number 121H				
7 OGRID No. 372165		9 Elevation 3253.25'						
	U Surface Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	5	20-S	30-E	3	427'	NORTH	1613'	WEST	EDDY
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	3	20-S	30-E	1	660'	NORTH	10'	EAST	EDDY
12 Dedicated Acre	2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
798.54									



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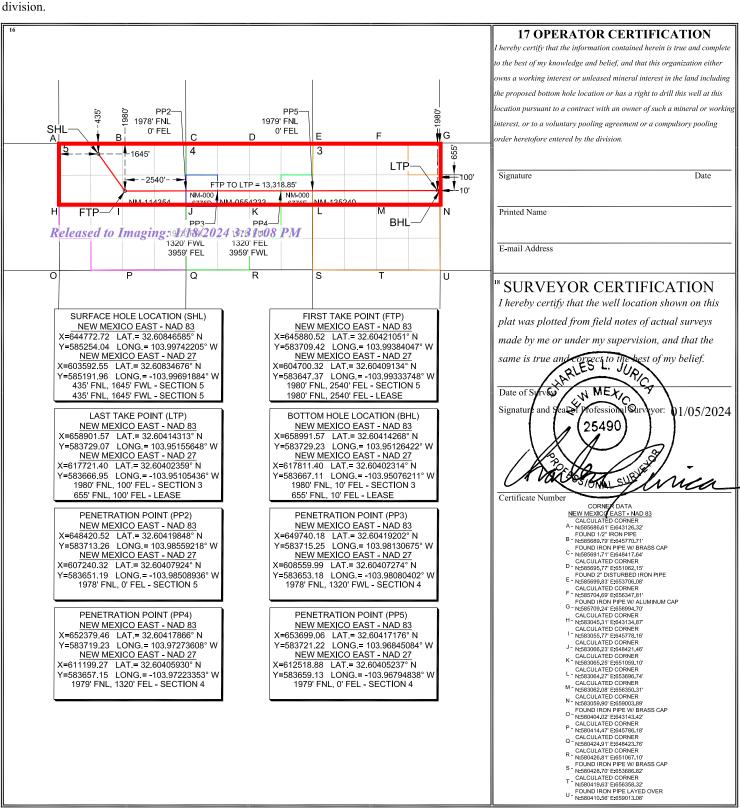
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 4	API Number	7		96688							
4 Property (Code		5 Property Name 6 Well Number								
			MICHELADA 5 FED COM 122H								
7 OGRID	No.		8 Operator Name 9 Elevation								
371449			PERMIAN RESOURCES OPERATING, LLC 3252.29'								
¹⁰ Surface Location											
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
L3	5	20-S	30-E	3	435'	NORTH	1645'	WEST		EDDY	
		•	" Bo	ttom Ho	ole Location I	f Different Fro	m Surface				
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
Н	3	20-S	30-E		1980'	NORTH	10'	EAST EDDY			
12 Dedicated Acres	s 13 Joint o	or Infill	14 Consolidatio	Code 15	Order No.						
798.54											



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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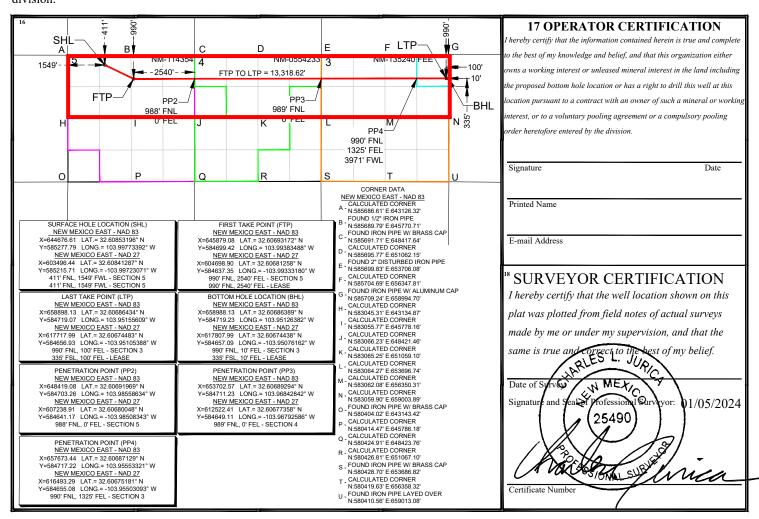
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96688	ng				
4 Property Code		5 Pi Michel	6 Well Number 131H				
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC					

¹⁰ Surface Location

					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L3	5	20-S	30-E	3	411'	NORTH	1549'	WEST	EDDY	
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L1	3	20-S	30-E	1	990'	NORTH	10'	EAST	EDDY	
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
798.54										



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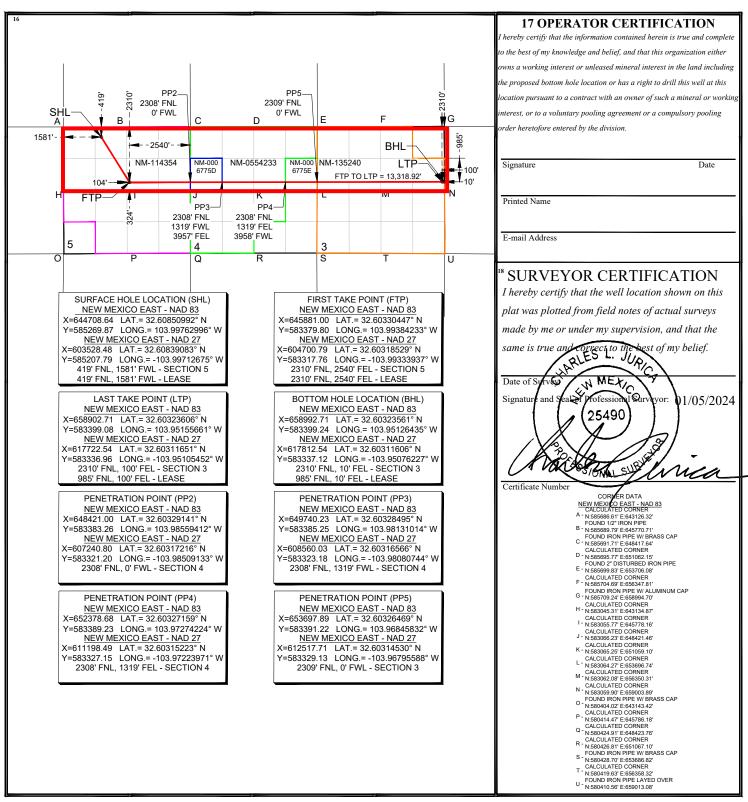
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number					l Code 688	3 Pool Name Gatuna Canyon; Bone Spring					
4 Property Code				5 Property Name MICHELADA 5 FED COM					6 Well Number 132H		
7 OGRID No. 372165				8 Operator Name PERMIAN RESOURCES OPERATING, LLC					9 Elevation 3253.97'		
,	¹⁰ Surface Location										
UL or lot no.	Section	Townshi	p Ran	ige Lot I	dn Feet from	ı the	North/South line	Feet from the	East/West	line	County
L3	5	20-S	30-	-Е 3	419	·	NORTH	1581'	WEST		EDDY
			11	Bottom	Hole Locat	tion I	f Different Fro	m Surface			
UL or lot no.	Section	Townshi	p Ran	ige Lot I	dn Feet from	ı the	North/South line	Feet from the	East/West	line	County
Н	3	20-S	30-	-E	2310)'	NORTH	10'	EAST	•	EDDY
12 Dedicated Acres 798.54	13 Joint o	or Infill	14 Consolid	dation Code	15 Order No.						



<u>District I</u>
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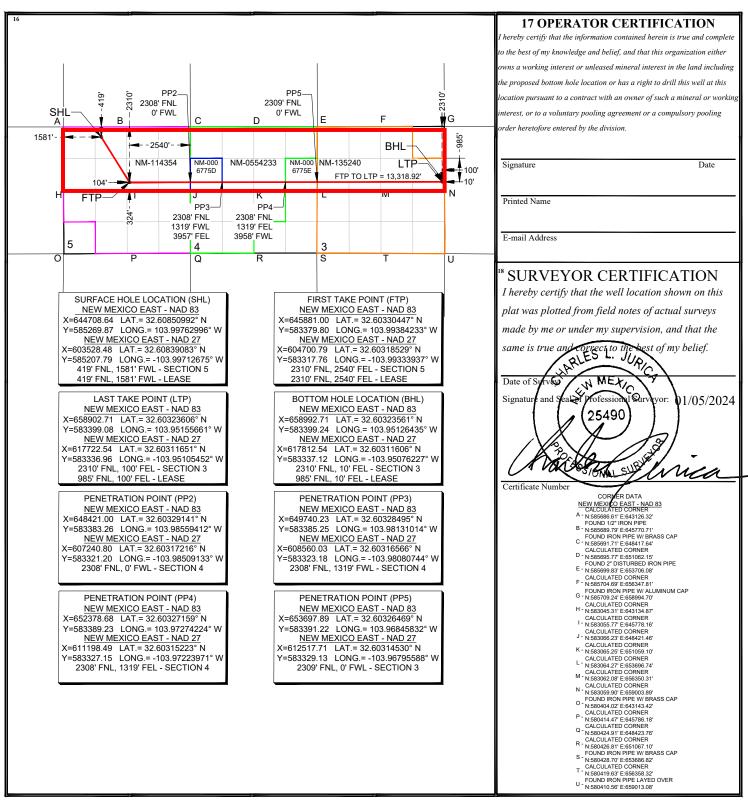
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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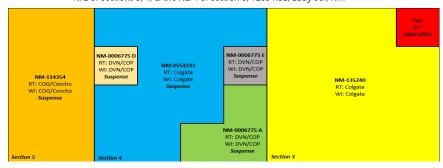
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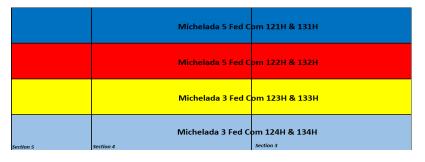
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 2				2 Pool Cod 49622		3 Pool Name Parkway; Bone Spring				
4 Property Code					5 Property				6 Well Number	
					MICHELADA 5	FED COM			132H	
7 OGRID	No.				8 Operator	Name			9 Elevation	
372165	,			PERM	IIAN RESOURCES	OPERATING, LLC			3253.97'	
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L3	5	20-S	30-E	3	419'	NORTH	1581'	WEST	EDDY	
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	3	20-S	30-E		2310'	NORTH	10'	EAST	EDDY	
12 Dedicated Acre	s 13 Joint o	or Infill 14 C	onsolidation	Code 15 O	rder No.					
798.54										



$\underline{\text{Land Exhibit: Michelada 5 Fed Com \#121H, \#131H, \#122H, \& \#132H}} \\ \text{N/2 of Sections 3, 4, \& the NE/4 of Section 5, T20S-R3E, Eddy Co., NM}$





		D	ocuments Se	ent	
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Colgate Production, LLC	N/A	N/A	N/A	N/A	
Ellipsis U.S. Onshore	N	Υ	Υ	Υ	Executed All docs
Xplor Resources, LLC	Υ	Υ	Υ	Υ	
ConocoPhillips Company	N	Υ	Υ	Υ	Executed All docs
COG Operating, LLC	N	Υ	Υ	Υ	Executed All docs
Concho Oil & Gas, LLC	N	Υ	Υ	Υ	Executed All docs
Geronimo Holding Coporation	N	Υ	Υ	Υ	Executed All docs
Julia Ann Hightower Barnett	Υ	Υ	Υ	Υ	
Osprey Oil & Gas, LLC	Υ	Υ	Υ	Υ	
Prospector, LLC	Υ	Υ	Υ	Υ	
Parrothead Properties, LLC	Υ	Υ	Υ	Υ	
Big Three Energy Group, LLC	Υ	Υ	Υ	Υ	

Owner	Section 3: Lots 2-4 NW/4NE/4 & N/2NW/4), S/2N/:					
Colgate Production, LLC	100.000000%					
colgate Production, Etc	100.000000%					
I e	easehold Ownership					
Owner	Section 3: Lot 1 (NE/4NE/4)					
Ellipsis U.S. Onshore	88.888889%					
Xplor Resources, LLC	11.111111%					
Le	easehold Ownership					
Owner	Section 4: Lots 1-4 (N/2N/2), SW/4NE/4, SE/4NW/					
Colgate Production, LLC	100.00000%					
Li	easehold Ownership					
Owner	Section 4: SW/4NW/4					
Colgate Production, LLC	50.000000%					
ConocoPhillips Company	50.000000%					
Le	easehold Ownership					
Owner	Section 4: SE/4NE/4					
Colgate Production, LLC	50.000000%					
ConocoPhillips Company	50.000000%					
L	easehold Ownership					
Owner	Section 5: NE/4					
COG Operating, LLC	71.250000%					
Concho Oil & Gas, LLC	3.750000%					
Geronimo Holding Coporation	12.000000%					
Julia Ann Hightower Barnett	1.500000%					
Osprey Oil & Gas, LLC	1.500000%					
Prospector, LLC	7.000000%					
Parrothead Properties, LLC	1.500000%					
Big Three Energy Group, LLC	1 500000%					

Unit Capitulation	
Owner	WI
Colgate Production, LLC	69.966439%
Ellipsis U.S. Onshore	4.484852%
XpIor Resources, LLC	0.560606%
ConocoPhillips Company	5.009142%
COG Operating, LLC	14.235010%
Concho Oil & Gas, LLC	0.749211%
Geronimo Holding Coporation	2.397475%
Julia Ann Hightower Barnett	0.299684%
Osprey Oil & Gas, LLC	0.299684%
Prospector, LLC	1.398527%
Parrothead Properties, LLC	0.299684%
Big Three Energy Group, LLC	0.299684%
TOTAL	100.000000%

Colgate Production, LLC Case No. 23985 Exhibit A-3

Notice Party(ies): Permian Resources (N/A) COG Operating, LLC Concho Oil & Gas Section 32 SW/4:	Notice Party(ies): Permian Resources (N/A) Section 32: SE/4	Section 33: S/2	Notice Party(ies): Permian Resources (N/A)		Section 34: S/2	Notice Party(ies): XTO Holdings LLC		Notice Party(ies): Occidental Permian LP Section 35 SW/4:
Notice Party(ies): COG Operating, LLC Concho Oil & Gas Parrot Head Pitch Energy			Michelada N/2 Unit			Notice Party(ies): COG Operating, LLC Concho Oil & Gas		
Prospector, LLC Rojo, LLC M Zimmerman Trust	Section 5: E/2	Section 4	Michelada S	/2 Unit	Section 3			Section 2 W/2:
Notice Party(ies): Devon Energy			Notice Party(ies): Permian Resources (N/A)			Notice Party(ies): Permian Resources (N/A)		Notice Party(ies): EOG Resources, Inc.
Section 8 N/2:		Section 9 N/2:			Section 10 N/2:			Section 11 NW/4:

Section 4



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 FAX 432.695.4063

August 24, 2023

Via Certified Mail

ConocoPhillips Company Attn: NM – OBO 600 W. Illinois Ave. Midland, TX 79701

RE: Well Proposals - Michelada 3 & 5 Fed Com

All of Sections 3, 4 & the E/2 of Section 5, T20S-R30E,

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator for Colgate Production, LLC, hereby proposes the drilling and completion of the following eight (8) wells, the Michelada 3 Federal Comand the Michelada 5 Federal Com wells at the following approximate locations within Township 20 South, Range 30 East, Eddy Co., NM:

1. Michelada 5 Fed Com 121H

SHL: 425' FNL & 1,607' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 660' FNL & 10' FEL of Section 3 FTP: 661' FNL & 2.450' FWL of Section 5 LTP: 660' FNL & 100' FEL of Section 3

TVD: Approximately 8,142' TMD: Approximately 20,927'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Michelada 5 Fed Com 122H

SHL: 432' FNL & 1,636' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 1,980' FNL & 10' FEL of Section 3 FTP: 1,981' FNL & 2,450' FWL of Section 5 LTP: 1,980' FNL & 10' FEL of Section 3

TVD: Approximately 8,142' TMD: Approximately 20,927'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

3. Michelada 3 Fed Com 123H

SHL: 412' FNL & 1,150' FWL of Section 11 (or at a legal location within Unit D)

BHL: 1,980' FSL & 2,560' FEL of Section 5 FTP: 1,980' FSL & 100' FEL of Section 3 LTP: 1,980' FSL & 2,540' FEL of Section 5

TVD: Approximately 8,132' TMD: Approximately 20,917'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> **Colgate Production, LLC** Case No. 23985 Exhibit A-5

4. Michelada 3 Fed Com 124H

SHL: 402' FNL & 1,122' FWL of Section 11 (or at a legal location within Unit D)

BHL: 660' FSL & 2,560' FEL of Section 5 FTP: 660' FSL & 100' FEL of Section 3 LTP: 660' FSL & 2,540' FEL of Section 5

TVD: Approximately 8,163' TMD: Approximately 20,948'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Michelada 5 Fed Com 131H

SHL: 411' FNL & 1,549' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 990' FNL & 10' FEL of Section 3 FTP: 991' FNL & 2,450' FWL of Section 5 LTP: 990' FNL & 100' FEL of Section 3

TVD: Approximately 9,410' TMD: Approximately 22,195'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

6. Michelada 5 Fed Com 132H

SHL: 418' FNL & 1,578' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 2,310' FNL & 10' FEL of Section 3 FTP: 2,311' FNL & 2,450' FWL of Section 5 LTP: 2,310' FNL & 100' FEL of Section 3

TVD: Approximately 9,410' TMD: Approximately 22,195'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Michelada 3 Fed Com 133H

SHL: 430' FNL & 1,207' FWL of Section 11 (or at a legal location within Unit D)

BHL: 1,650' FSL & 2,560' FEL of Section 5 FTP: 1,650' FSL & 100' FEL of Section 3 LTP: 1,650' FSL & 2,540' FEL of Section 5

TVD: Approximately 9,410' TMD: Approximately 22,195'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

8. Michelada 3 Fed Com 134H

SHL: 421' FNL & 1,179' FWL of Section 11 (or at a legal location within Unit D)

BHL: 330' FSL & 2,560' FEL of Section 5 FTP: 330' FSL & 100' FEL of Section 3 LTP: 330' FSL & 2,540' FEL of Section 5

TVD: Approximately 9,541' TMD: Approximately 22,326'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please note that Permian will be applying for non-standard spacing units covering the full N/2 of and S/2 of Sections 3 and 4 and the NE/4 and SE/4 of Section 5 respectively for the purpose of consolidating facility locations, minimizing surface disturbance and preventing economic waste.

Please indicate your election to participate in the drilling and completion of the proposed wells on the enclosed ballot. Please sign and return one copy of this letter, signed copies of the proposed AFEs, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into spacing units for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Please further note that it is the intention of Colgate Production, LLC to relinquish all interest in this unit unto its parent company, Permian Resources Operating, LLC in the near future.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com

Respectfully,

Travis Macha Senior Landman

Enclosures

ELECTIONS ON PAGE TO FOLLOW.

Michelada Fed Com Elections:

Well Elections: (Please indicate your responses in the spaces below)								
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate						
Michelada 5 Fed Com 121H								
Michelada 5 Fed Com 122H								
Michelada 3 Fed Com 123H								
Michelada 3 Fed Com 124H								
Michelada 5 Fed Com 131H								
Michelada 5 Fed Com 132H								
Michelada 3 Fed Com 133H								
Michelada 3 Fed Com 134H								

Company Name (If Applicable):	
Зу:	
Printed Name:	
Date:	

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources
 Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):	
Ву:	
Printed Name:	
Date:	



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

October 3, 2023

Via Certified Mail

COG Operating LLC Attn: NM – OBO 600 W. Illinois Ave. Midland, TX 79701

RE: Well Proposals - Michelada 3 & 5 Fed Com Correction

All of Sections 3, 4 & the E/2 of Section 5, T20S-R30E,

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), as operator for Colgate Production, LLC, previously proposed the drilling and completion of the following four (4) wells in the Michelada Unit at the following approximate locations within Township 20 South, Range 30 East, Eddy Co., NM. The purpose of this letter is to give notice of a correction as it relates to the Total Vertical Depth & Total Measured Depth (TVD's & TMD's) on the below captioned wells:

1. Michelada 5 Fed Com 121H

SHL: 425' FNL & 1,607' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 660' FNL & 10' FEL of Section 3 FTP: 661' FNL & 2,450' FWL of Section 5 LTP: 660' FNL & 100' FEL of Section 3

TVD: Approximately 8,413' TMD: Approximately 21,198'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Total Cost: See AFE in previous proposal packet

2. Michelada 5 Fed Com 122H

SHL: 432' FNL & 1,636' FWL of Section 5 (or at a legal location within Lot 3, Unit C)

BHL: 1,980' FNL & 10' FEL of Section 3 FTP: 1,981' FNL & 2,450' FWL of Section 5 LTP: 1,980' FNL & 10' FEL of Section 3

TVD: Approximately 8,413' TMD: Approximately 21,198'

Proration Unit: N/2 of Sections 3 & 4 & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Total Cost: See AFE in previous proposal packet

3. Michelada 3 Fed Com 123H

SHL: 412' FNL & 1,150' FWL of Section 11 (or at a legal location within Unit D)

BHL: 1,980' FSL & 2,560' FEL of Section 5 FTP: 1,980' FSL & 100' FEL of Section 3 LTP: 1,980' FSL & 2,540' FEL of Section 5

TVD: Approximately 8,554' TMD: Approximately 21,339'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Total Cost: See AFE in previous proposal packet

4. Michelada 3 Fed Com 124H

SHL: 402' FNL & 1,122' FWL of Section 11 (or at a legal location within Unit D)

BHL: 660' FSL & 2,560' FEL of Section 5 FTP: 660' FSL & 100' FEL of Section 3 LTP: 660' FSL & 2,540' FEL of Section 5

TVD: Approximately 8,554' TMD: Approximately 21,339'

Proration Unit: S/2 of Sections 3 & 4 & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Total Cost: See AFE in previous proposal packet

WHEREAS, the TVD's and TMD's of the four captioned wells contained incorrect depths and is corrected herein above. Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com

Respectfully,

Travis Macha Senior Landman



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

August 23, 2023

Via Certified Mail

Devon Energy Co. LP 333 W. Sheridan Avenue Oklahoma City, OK 73102

RE: Michelada Fed Com – Offset Well Notice – Non-Standard Unit

Sections 3 & 4, & the E/2 of Section 5, T20S-R30E, All Target Zones

Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC, as operator for Colgate Production, LLC ("Permian"), has proposed the drilling and completion of the following eight (8) wells, the Michelada 3 & 5 Federal Com wells (the "Wells") at approximate locations within Township 20 South, Range 30 East, Eddy Co., NM.

The purpose of this letter is to notice you as an offset owner to the Wells that Permian plans on forming <u>a single non-standard unit</u> for the purpose of minimizing surface disturbance, preventing resource and economic waste, as well as the protection of correlative rights. Please be aware, all Wells are standard locations not within 330' from any exterior lease line, we are however noticing you in accordance with the rules and guidelines set forth by the New Mexico Oil Conservation Division.

Non Standard Unit Legal Descriptions:

North Unit:

Township 20 South, Range 30 East, Eddy Co., NM

Section 5: Lots 1, 2, S2NE Section 4: Lots 1-4, S2N2 Section 3: Lots 1-4, S2N2

South Unit:

Township 20 South, Range 30 East, Eddy Co., NM

Section 5: SE Section 4: S2 Section 3: S2

Wells:

1. Michelada 5 Fed Com 121H

SHL: 425' FNL & 1,607' FWL of Section 5 (or at a legal location of Lot 3)

BHL: 660' FNL & 10' FEL of Section 3 FTP: 661' FNL & 2,450' FWL of Section 5 LTP: 660' FNL & 100' FEL of Section 3

TVD: Approximately 8,142' TMD: Approximately 20,927'

Proration Unit: N2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Unit: North

2. Michelada 5 Fed Com 122H

SHL: 432' FNL & 1,636' FWL of Section 5 (or at a legal location of Lot 3)

BHL: 1,980' FNL & 10' FEL of Section 3 FTP: 1,981' FNL & 2,450' FWL of Section 5 LTP: 1,980' FNL & 10' FEL of Section 3

TVD: Approximately 8,142' TMD: Approximately 20,927'

Proration Unit: N2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Unit: North

3. Michelada 5 Fed Com 131H

SHL: 411' FNL & 1,549' FWL of Section 5 (or at a legal location of Lot 3)

BHL: 990' FNL & 10' FEL of Section 3 FTP: 991' FNL & 2,450' FWL of Section 5 LTP: 990' FNL & 100' FEL of Section 3

TVD: Approximately 9,410' TMD: Approximately 22,195'

Proration Unit: N/2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Unit: North

4. Michelada 3 Fed Com 132H

SHL: 418' FNL & 1,578' FWL of Section 5 (or at a legal location of Lot 3)

BHL: 2,310' FNL & 10' FEL of Section 3 FTP: 2,311' FNL & 2,450' FWL of Section 5 LTP: 2,310' FNL & 100' FEL of Section 3

TVD: Approximately 9,410' TMD: Approximately 22,195'

Proration Unit: N/2 of Sections 3 & 4, & NE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Unit: North

5. Michelada 3 Fed Com 123H

SHL: 412' FNL & 1,150' FWL of Section 11 (or at a legal location of Unit D)

BHL: 1,980' FSL & 2,560' FEL of Section 5 FTP: 1,980' FSL & 100' FEL of Section 3 LTP: 1,980' FSL & 2,560' FEL of Section 5

TVD: Approximately 8,132' TMD: Approximately 20,917'

Proration Unit: S2 of Sections 3 & 4, & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Unit: South

6. Michelada 3 Fed Com 124H

SHL: 402' FNL & 1,122' FWL of Section 11 (or at a legal location of Unit D)

BHL: 660' FSL & 2,560' FEL of Section 5 FTP: 660' FSL & 100' FEL of Section 3 LTP: 660' FSL & 2,540' FEL of Section 5

TVD: Approximately 8,163' TMD: Approximately 20,948'

Proration Unit: S2 of Sections 3 & 4, & SE/4 of Section 5, T20S-R30E

Targeted Interval: 2nd Bone Spring

Unit: South

7. Michelada 3 Fed Com 133H

SHL: 430' FNL & 1,207' FWL of Section 11 (or at a legal location of Unit D)

BHL: 1,650' FSL & 2,560' FEL of Section 5 FTP: 1,650' FSL & 100' FEL of Section 3 LTP: 1,650' FSL & 2,540' FEL of Section 5

TVD: Approximately 9,410' TMD: Approximately 22,195'

Proration Unit: S/2 of Sections 3 & 4, SE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Unit: South

8. Michelada 3 Fed Com 134H

SHL: 421' FNL & 1,179' FWL of Section 11 (or at a legal location of Unit D)

BHL: 330' FSL & 2,560' FEL of Section 5 FTP: 330' FSL & 100' FEL of Section 3 LTP: 330' FSL & 2,540' FEL of Section 5

TVD: Approximately 9,541' TMD: Approximately 22,326'

Proration Unit: S/2 of Sections 3 & 4, & SE/4 of Section 5, T20S-R30E

Targeted Interval: 3rd Bone Spring

Unit: South

Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of the Wells as well as approval for the Non-Standard Unit sizing. Thank you for your time and consideration, if you have any questions or objections at all, please don't hesitate to contact me at 432.400.1037 or by email at travis.macha@permianres.com

Respectfully,

Travis Macha

NM Land Lead

Permian Resources Operating, LLC
300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063
ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	7.31.2023			AFE NO.:	1
WELL NAME:	Michelada Federal Com	121H			kway; Bone Spring
LOCATION:	Section 5, T20S-R30E			MD/TVD:	8,142' / 20,927'
COUNTY/STATE:	Eddy County, New Mex	100		LATERAL LENGTH:	15,000'
Permian WI: GEOLOGIC TARGET:	SBSG			DRILLING DAYS:	19.6 18.6
GEOLOGIC TARGET:		well and complete wit		s drilling, completions, flo	
REMARKS:	AL install cost	wen and complete wit	II 44 stages. ArE include	s drining, completions, no	wback and mittai
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE		COSTS	COSTS	COSTS	COSTS
T Land / Legal / Regulatory 2 Location, Surveys & Dam		54,351 265,083	16,625		\$ 54,351 281,708
4 Freight / Transportation		43,826	40,284	20,000	104,110
5 Rental - Surface Equipme 6 Rental - Downhole Equip		114,402 189,026	198,221 55,031	95,000	407,624 244,057
7 Rental - Living Quarters	oment	44,244	50,131		94,375
10 Directional Drilling, Sur	rveys	395,255	-	-	395,255
11 Drilling 12 Drill Bits		693,647 92,179	-		693,647 92,179
13 Fuel & Power		173,853	667,183		841,036
14 Cementing & Float Equi		223,875		-	223,875
15 Completion Unit, Swab, 16 Perforating, Wireline, Sl		-	361,754	15,000	15,000 361,754
17 High Pressure Pump Tru			113,434		113,434
18 Completion Unit, Swab,		-	134,791	-	134,791
20 Mud Circulation System 21 Mud Logging	1	96,811 16,130	-	-	96,811 16,130
22 Logging / Formation Eva	aluation	6,690	7,673		14,363
23 Mud & Chemicals		332,951	403,207	10,000	746,158
24 Water 25 Stimulation		39,990	608,810 749,053	250,000	898,800 749,053
26 Stimulation Flowback &	=	-	111,899	150,000	261,899
28 Mud / Wastewater Dispo		177,689	56,269	47-700	233,959
30 Rig Supervision / Engin 32 Drlg & Completion Ove	-	9,591	122,769	15,000	249,291 9,591
35 Labor		141,116	63,942	15,000	220,058
54 Proppant		72.400	1,155,029	-	1,155,029
95 Insurance 97 Contingency	•	13,489	22,472		13,489
99 Plugging & Abandonme	ent	-			
	TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,298
TANCIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
TANGIBLE 60 Surface Casing	\$	112,477	-	-	\$ 112,477
61 Intermediate Casing	•	316,801	-	-	316,801
62 Drilling Liner 63 Production Casing		632,196			- 622 106
64 Production Casing	•	632,196		-	632,196
65 Tubing	•	-	-	140,000	140,000
66 Wellhead	•	59,645	-	40,000	99,645
67 Packers, Liner Hangers 68 Tanks	,	13,556		20,000	33,556
69 Production Vessels	•	-	-	-	-
70 Flow Lines		-	-	-	-
71 Rod string 72 Artificial Lift Equipmen	ıt '	-		90,000	90,000
73 Compressor	•	-	=	-	-
74 Installation Costs		-	-	-	-
75 Surface Pumps 76 Downhole Pumps	•	<u> </u>	-		
77 Measurement & Meter I		-	-	30,000	30,000
78 Gas Conditioning / Deh	•	-	-	20,000	20,000
79 Interconnecting Facility 80 Gathering / Bulk Lines	riping		-	- 20,000	- 20,000
81 Valves, Dumps, Control		-	-		
82 Tank / Facility Containn 83 Flare Stack	nent	-	-	-	-
84 Electrical / Grounding		-		-	
85 Communications / SCAI		-	-	-	-
86 Instrumentation / Safety	TOTAL TANGIBLES >	1,134,676	- 0	340,000	1,474,676
	TOTAL COSTS >	4,370,396	4,938,578	910,000	10,218,974
	TOTAL COSTS?	4,370,330	4,330,370	710,000	10,210,374
EPARED BY Permian Re	sources Operating, LLC:				
Duillian Fact	ow DC				
Drilling Enginee Completions Enginee					
Production Engine					
mian Resources Operation	ng, LLC APPROVAL:				
Co-CE	EO	Co-C	EO	VP - Operatio	ons
	WH		JW	•	CRM
VP - Land & Leg		VP - Geoscien			
	BG		SO		
ON OPERATING PARTN	JER APPROVAL:				
Company Nam	ne:		Working Interest (%):	Tax	ID:
Signed b	py:	-	Date:		<u> </u>
Titl	le:		Approval:	Yes	No (mark one)

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE: WELL NAME:	7.31.2023 Michelada Federal Com 1	22H		AFE NO.:	1 arkway; Bone Sprin
WELL NAME: LOCATION:	Section 5, T20S-R30E	22H		MD/TVD:	8,142' / 20,927'
COUNTY/STATE:	Eddy County, New Mexic	20		LATERAL LENGTH:	15,000'
Permian WI:	Eddy County, New Mexic	_0		DRILLING DAYS:	19.6
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
REMARKS:		ell and complete with 44	4 stages. AFE includes	drilling, completions, flow	
DEALGRA	T. COCTO	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBLI I Land / Legal / Regulatory	S S	54,351	-	-	\$ 54,38
2 Location, Surveys & Dam	ages -	265,083	16,625	-	281,7
4 Freight / Transportation		43,826	40,284	20,000	104,1
5 Rental - Surface Equipme 6 Rental - Downhole Equip		114,402 189,026	198,221 55,031	95,000	407,6
7 Rental - Living Quarters	-	44,244	50,131		94,3
10 Directional Drilling, Sur	veys -	395,255	-		395,2
l1 Drilling	-	693,647	-	-	693,6
12 Drill Bits 13 Fuel & Power	-	92,179 173,853	667,183	-	92,1 841,0
14 Cementing & Float Equi	p -	223,875	-		223,8
15 Completion Unit, Swab,	CTU	-	-	15,000	15,0
16 Perforating, Wireline, Sl		-	361,754	-	361,7
17 High Pressure Pump Tru		-	113,434	-	113,4
18 Completion Unit, Swab, 20 Mud Circulation System		96,811	134,791		134,7 96,8
21 Mud Logging	·	16,130			16,1
22 Logging / Formation Eva	luation	6,690	7,673	-	14,3
23 Mud & Chemicals	- -	332,951	403,207	10,000	746,1
24 Water	-	39,990	608,810	250,000	898,8
25 Stimulation 26 Stimulation Flowback &	: Disp	-	749,053 111,899	150,000	749,0 261,8
28 Mud/Wastewater Dispo	-	177,689	56,269	-	233,9
30 Rig Supervision / Engine	eering -	111,522	122,769	15,000	249,2
32 Drlg & Completion Over	rhead -	9,591	-	-	9,5
35 Labor E4 Propport	-	141,116	63,942 1,155,029	15,000	220,0 1,155,0
54 Proppant 95 Insurance	-	13,489	1,155,029		13,4
97 Contingency	-	-	22,472	-	22,4
99 Plugging & Abandonme	nt	-	-	-	-
	TOTAL INTANGIBLES >	3,235,720	4,938,578	570,000	8,744,2
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	112,477	-	-	\$ 112,4
61 Intermediate Casing	-	316,801	-	-	316,8
62 Drilling Liner	-	-	-	-	-
63 Production Casing 64 Production Liner	-	632,196			632,1
65 Tubing	-			140,000	140,0
66 Wellhead	-	59,645		40,000	99,6
67 Packers, Liner Hangers	-	13,556		20,000	33,5
68 Tanks	-	-	-	-	-
69 Production Vessels 70 Flow Lines	-				
71 Rod string	-				
72 Artificial Lift Equipmen	t -	-		90,000	90,0
73 Compressor	-	-		-	-
74 Installation Costs	-	-	-	-	-
75 Surface Pumps	-	-		-	
76 Downhole Pumps 77 Measurement & Meter I	nstallation -			30,000	30,0
78 Gas Conditioning / Deh				-	-
79 Interconnecting Facility	Piping -	-		20,000	20,0
80 Gathering / Bulk Lines		-	-	-	-
81 Valves, Dumps, Control		-			
82 Tank / Facility Containn 83 Flare Stack	-	-			
84 Electrical / Grounding	-	-		-	-
85 Communications / SCAI	_		-	-	
86 Instrumentation / Safety	_		-	-	
	TOTAL TANGIBLES >	1,134,676	0	340,000	1,474,6
Drilling Engine		4,370,396	4,938,578	910,000	10,218,
Completions Engine Production Engine					
nian Resources Operatii	ng, LLC APPROVAL:				
Co-CI		Co-CEC		VP - Operati	
VP - Land & Leg	gal BG	VP - Geosciences	s		CRM
I OPER ATTING DARTH	ER APPROVAL:				
N OPERATING PARTN					
Company Nan	ne:		Working Interest (%):	Tax	ID:
Company Nan				Tax	ID:
			Working Interest (%):	Tax	ID:

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	3.31.2023	2477		AFE NO.:	1
WELL NAME:	Michelada Federal Com 13	31H			rkway; Bone Sprin
LOCATION:	Section 5, T20S-R30E			MD/TVD:	9,410' / 22,195'
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	15,000'
Permian WI:				DRILLING DAYS:	19.6
GEOLOGIC TARGET:	TBSG	-11 41	14 -t AEE : l l-	COMPLETION DAYS:	18.6
REMARKS:	install cost	ell and complete with 4	14 stages. AFE include:	s drilling, completions, flow	back and Initial A
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory 2 Location, Surveys & Dan		57,069 278,338	17,456		\$ 57,00 295,79
4 Freight / Transportation	-	46,017	42,298	20,000	108,3
5 Rental - Surface Equipme	ent _	120,122	208,133	95,000	423,25
6 Rental - Downhole Equip	oment	198,477	57,783	-	256,20
7 Rental - Living Quarters	_	46,457	52,637	-	99,0
10 Directional Drilling, Su	rveys	415,018	-	-	415,0
11 Drilling 12 Drill Bits	_	728,329 96,788	-		728,32 96,78
13 Fuel & Power	-	182,546	700,542	-	883,08
14 Cementing & Float Equi	ip –	235,069	-	-	235,00
15 Completion Unit, Swab		-	-	15,000	15,00
16 Perforating, Wireline, S		-	379,842	-	379,84
17 High Pressure Pump Tr		-	119,106	-	119,10
18 Completion Unit, Swab, 20 Mud Circulation System		101,651	141,530		141,53
21 Mud Logging	_	16,936			16,93
22 Logging / Formation Eva	aluation	7,024	8,057		15,08
23 Mud & Chemicals	-	349,599	423,367	10,000	782,96
24 Water	-	41,989	639,251	300,000	981,24
25 Stimulation	Di	-	786,506	150,000	786,50
26 Stimulation Flowback & 28 Mud/Wastewater Disp	-	186,574	117,494 59,083	150,000	267,49 245,69
30 Rig Supervision / Engin		186,574	128,908	15,000	245,63
32 Drlg & Completion Ove	_	10,071	-	-	10,0
35 Labor	-	148,172	67,140	15,000	230,3
54 Proppant		-	1,212,780	-	1,212,78
95 Insurance	_	14,164	-	-	14,10
97 Contingency 99 Plugging & Abandonmo	ant -		23,595	-	23,59
99 Trugging & Abandonin	TOTAL INTANGIBLES >	3,397,506	5,185,507	620,000	9,203,0
	TOTAL INTANGIBLES >			•	
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	118,101	-	-	\$ 118,10
61 Intermediate Casing	` -	332,642	-	-	332,64
62 Drilling Liner	_	-	-	-	-
63 Production Casing	_	663,806	-	-	663,80
64 Production Liner	_	-	-	140 000	140.00
65 Tubing 66 Wellhead	_	62,628		140,000 40,000	140,00
67 Packers, Liner Hangers	_	14,234		20,000	34,23
68 Tanks	-	-			
69 Production Vessels		-	-	-	-
70 Flow Lines	_	-	-		-
71 Rod string 72 Artificial Lift Equipmen				90,000	90,00
73 Compressor		 _			
74 Installation Costs	-			-	
75 Surface Pumps	_	-	-	-	-
76 Downhole Pumps	_	-	-	-	-
77 Measurement & Meter I		-	-	30,000	30,00
78 Gas Conditioning / Deh	•	-		-	20,00
79 Interconnecting Facility 80 Gathering / Bulk Lines	- Iping	-		20,000	20,00
81 Valves, Dumps, Control	llers –	-		-	-
82 Tank / Facility Contains				-	
83 Flare Stack	-				
84 Electrical / Grounding	- 	-	-	-	-
85 Communications / SCA			<u> </u>	-	
86 Instrumentation / Safety	TOTAL TANGIBLES >	1,191,410		240.000	1,531,4
	TOTAL COSTS >	4,588,916	5,185,507	340,000 960,000	1,531,4
	TOTAL COSTS /	1,500,710	3,103,301	500,000	10,734,5
EPARED BY Permian Re	esources Operating, LLC:				
Drilling Engine	eer: PS				
Completions Engine	eer: ML				
Production Engine	eer: DC				
mian Resources Operati	ng, LLC APPROVAL:				
Co-C	EO	Co-CE	0	VP - Operatio	ons
20 0.	WH	C0 CE	JW	operation	CRM
VP - Land & Le	gal	VP - Geoscience	•		
	BG		SO		
N OPERATING PARTN					
Company Nar	ne:		Working Interest (%):	Tax ID:	
Signed	by:		Date:		
~					_
T;	tle:		Approval:	Yes	No (mark one

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

WELL NAME: LOCATION:	1011177	2011		AFE NO.:	1		
LOCATION:	Michelada Federal Com 13	32H			kway; Bone Sprin		
	Section 5, T20S-R30E			MD/TVD:	9,410' / 22,195'		
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	15,000'		
Permian WI:				DRILLING DAYS:	19.6		
GEOLOGIC TARGET:	TBSG	11 1 1 20		COMPLETION DAYS:	18.6		
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowbac install cost						
		DRILLING	COMPLETION	PRODUCTION	TOTAL		
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS		
1 Land / Legal / Regulatory	\$	57,069	-	-	\$ 57,00		
2 Location, Surveys & Damas	ges	2/8,338	17,456	-	295,79		
4 Freight / Transportation 5 Rental - Surface Equipmen	. –	46,017 120,122	42,298 208,133	20,000 95,000	108,31 423,25		
6 Rental - Downhole Equipm		198,477	57,783	-	256,20		
7 Rental - Living Quarters	_	46,457	52,637	-	99,0		
10 Directional Drilling, Surv	eys	415,018	-	-	415,0		
11 Drilling	_	728,329	-	-	728,33		
12 Drill Bits 13 Fuel & Power	_	96,788 182,546	700,542		96,73		
14 Cementing & Float Equip	_	235,069	700,342		883,08 235,00		
15 Completion Unit, Swab, C	TU -	-	-	15,000	15,00		
16 Perforating, Wireline, Slic		-	379,842	-	379,84		
17 High Pressure Pump Truc		-	119,106	-	119,1		
18 Completion Unit, Swab, C	Tru	-	141,530	-	141,53		
20 Mud Circulation System	_	101,651	-	-	101,65		
21 Mud Logging 22 Logging / Formation Evalu	uation	16,936 7,024	8,057	<u> </u>	16,93 15,08		
22 Logging / Formation Evalu 23 Mud & Chemicals		349,599	423,367	10,000	782,90		
24 Water	-	41,989	639,251	300,000	981,24		
25 Stimulation	_	-	786,506	-	786,50		
26 Stimulation Flowback & I	Disp	-	117,494	150,000	267,49		
28 Mud/Wastewater Dispos		186,574	59,083		245,65		
30 Rig Supervision / Enginee	_	117,098	128,908	15,000	261,00		
32 Drlg & Completion Overh	iead	10,071 148,172	- 27 1 40	1E /////	10,0		
35 Labor 54 Proppant	_	148,172	67,140 1,212,780	15,000	230,31 1,212,78		
95 Insurance	_	14,164	-		14,10		
97 Contingency	_	-	23,595	-	23,59		
99 Plugging & Abandonmen	t -	-	-	-	-		
	TOTAL INTANGIBLES >	3,397,506	5,185,507	620,000	9,203,0		
		DRILLING	COMPLETION	PRODUCTION	TOTAL		
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS		
60 Surface Casing	\$ <u>_</u>	118,101	-	-	\$ 118,10		
61 Intermediate Casing 62 Drilling Liner	_	332,642			332,64		
63 Production Casing	_	663,806			663,80		
64 Production Liner	_	-	-		-		
65 Tubing	_	-	-	140,000	140,00		
66 Wellhead	_	62,628	-	40,000	102,62		
67 Packers, Liner Hangers	_	14,234	-	20,000	34,23		
68 Tanks 69 Production Vessels	_	-	-				
70 Flow Lines	_						
71 Rod string	_		-				
72 Artificial Lift Equipment	_	-	-	90,000	90,00		
73 Compressor	_	-	-	-	-		
74 Installation Costs	_	-	-	-	-		
75 Surface Pumps	_	-	-		-		
76 Downhole Pumps 77 Measurement & Meter Ins	etallation _			30,000	30,00		
78 Gas Conditioning / Dehyd				- 30,000	30,00		
79 Interconnecting Facility P			-	20,000	20,0		
80 Gathering / Bulk Lines	-	-	-	-	-		
81 Valves, Dumps, Controlle							
82 Tank / Facility Containme	ent	-	-	-	-		
83 Flare Stack	_						
	<u>_</u>	-	-		-		
84 Electrical / Grounding	4 -						
84 Electrical / Grounding 85 Communications / SCAD	A	-			_		
84 Electrical / Grounding	_	1.191.410	0	340,000	1.531.4		
84 Electrical / Grounding 85 Communications / SCAD	TOTAL TANGIBLES > TOTAL COSTS >	1,191,410 4,588,916	0 5,185,507	340,000 960,000	1,531,4 10,734,4		
84 Electrical / Grounding 85 Communications / SCAD	TOTAL TANGIBLES >						
84 Electrical / Grounding 85 Communications / SCAD# 86 Instrumentation / Safety	TOTAL TANGIBLES > TOTAL COSTS >						
84 Electrical / Grounding 85 Communications / SCAD	TOTAL TANGIBLES > TOTAL COSTS > ources Operating, LLC:						
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC:						
84 Electrical / Grounding 85 Communications / SCAD# 86 Instrumentation / Safety EPARED BY Permian Reso	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML						
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC						
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC						
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS HL DC G, LLC APPROVAL:		5,185,507 O		10,734,4		
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer mian Resources Operating Co-CEC	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC G, LLC APPROVAL: WH	4,588,916 Co-CE	5,185,507 O	960,000	10,734,4		
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC G, LLC APPROVAL: WH	4,588,916	5,185,507 O	960,000	10,734,4		
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety PARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer mian Resources Operating	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS HL DC G, LLC APPROVAL: WH	4,588,916 Co-CE	5,185,507 O	960,000	10,734,4		
84 Electrical / Grounding 85 Communications / SCAD/ 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer Production Engineer Main Resources Operating Co-CEC	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC G, LLC APPROVAL: WH BG	4,588,916 Co-CE	5,185,507 O	960,000	10,734,4		
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer Production Engineer Co-CEC VP - Land & Lega N OPERATING PARTNE	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC G, LLC APPROVAL: WH BG ER APPROVAL:	4,588,916 Co-CE VP - Geoscience	5,185,507 O	960,000 VP - Operation	10,734,4		
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer Production Engineer Mian Resources Operating Co-CEC	TOTAL TANGIBLES > TOTAL COSTS > Durces Operating, LLC: PS ML DC G, LLC APPROVAL: WH BG ER APPROVAL:	4,588,916 Co-CE VP - Geoscience	5,185,507 O	960,000	10,734,4		
84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety EPARED BY Permian Reso Drilling Engineer Completions Engineer Production Engineer Production Engineer Co-CEC VP - Land & Lega	TOTAL TANGIBLES > TOTAL COSTS > DURCES Operating, LLC: PS ML DC G, LLC APPROVAL: WH BG ER APPROVAL:	4,588,916 Co-CE VP - Geoscience	5,185,507 O	960,000 VP - Operation	10,734,4		

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



Michelada N/2 & S/2 - Chronology of Communication

August 23, 2023 – Offset Notice sent to all parties outside Michelada Non-Standard Units

August 24, 2023 – Well proposals, JOAs, Com Agreements sent to all parties

August 28, 2023 – Sent lease offers to potential unleased interest in NENE of Section 3 (interest was leased by other party, leases not yet recorded)

August 28, 2023 – Correspondence with Prospector, Parrot Head, Featherstone

August 29, 2023 – Correspondence with ConocoPhillips

August 30, 2023 – Correspondence with Xplor Resources

September 12, 2023 – Correspondence with Geronimo (Purchase offer made)

October 18, 2023 – Correspondence with Xplor Resources

October 24, 2023 – Correspondence with Fortuna (purchased Geronimo interest)

November 6, 2023 – Correspondence with Ellipsis (purchased DENM interest)

Colgate Production, LLC Case No. 23985 Exhibit A-6

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23985 & 23986

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Michelada project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Michelada 5 Fed Com 121H**, **Michelada 5 Fed Com 131H**, **Michelada 5 Fed Com 122H**, **Michelada 5 Fed Com 132H**, **Michelada 5 Fed Com 133H**, **Michelada 5 Fed Com 134H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a

Colgate Production, LLC Case No. 23985 Exhibit B

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black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.

- 5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with arrows indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.

- 8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.
- 9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

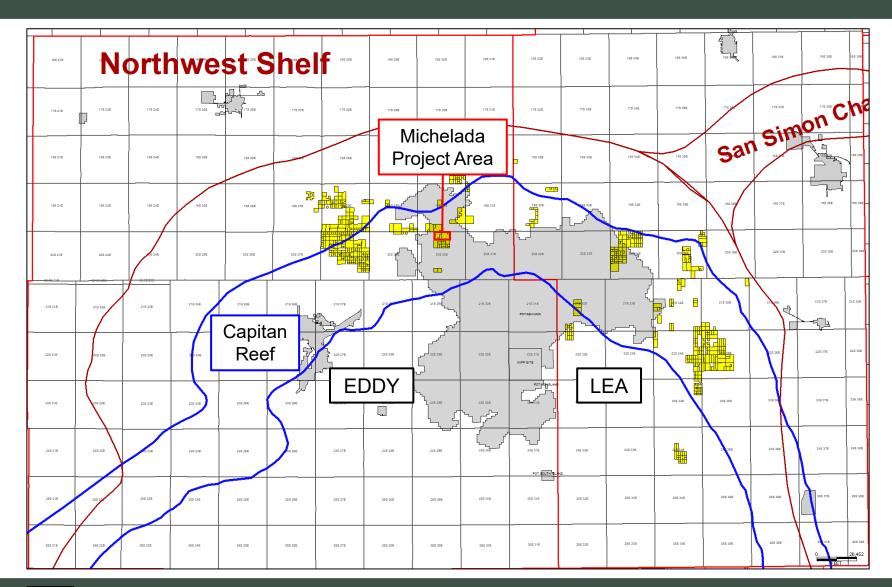
12/4/2023 Date

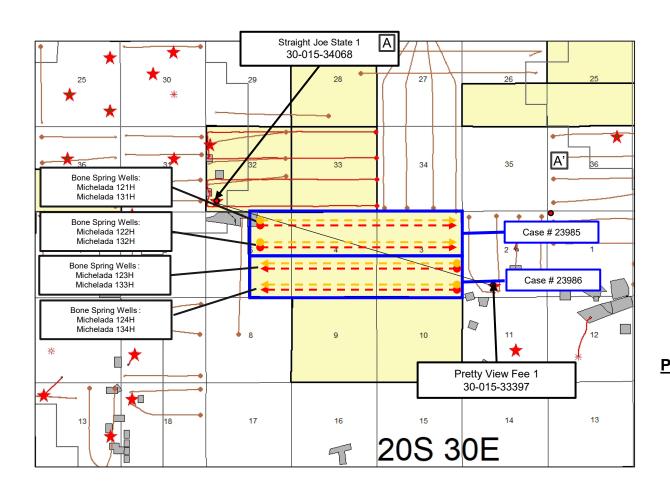
Regional Locator Map Michelada 5 Fed Com

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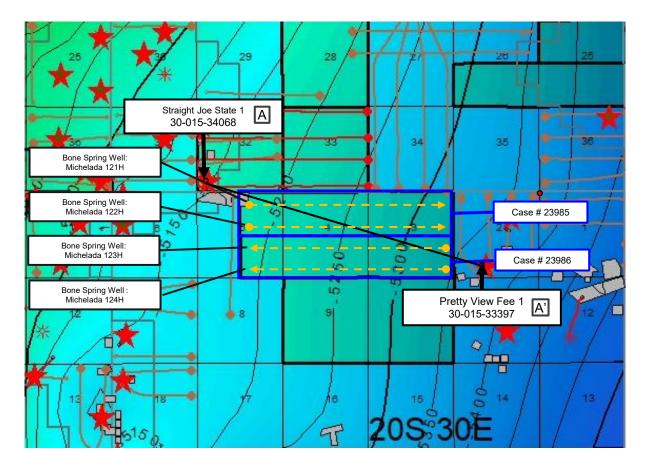
Approximate
Wellbore paths
SBSG
BHL
TBSG
BHL
SBSG
BHL
TBSG
BHL
Control Wells

Permian Resources





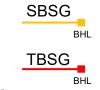
Base Second Bone Spring- Structure Map (50' CI) Michelada 5 Fed Com



Approximate
Wellbore paths



Producing Wells





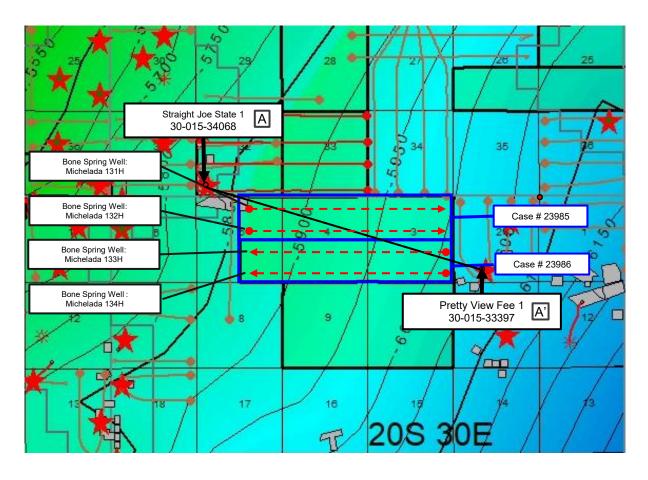


Permian Resources



Top Third Bone Spring— Structure Map Michelada 5 Fed Com





Approximate
Wellbore paths



Producing Wells





Permian Resources

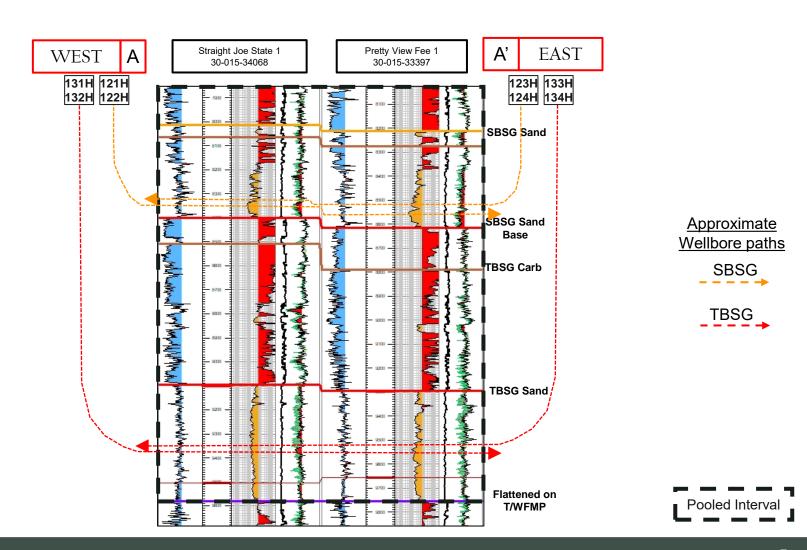


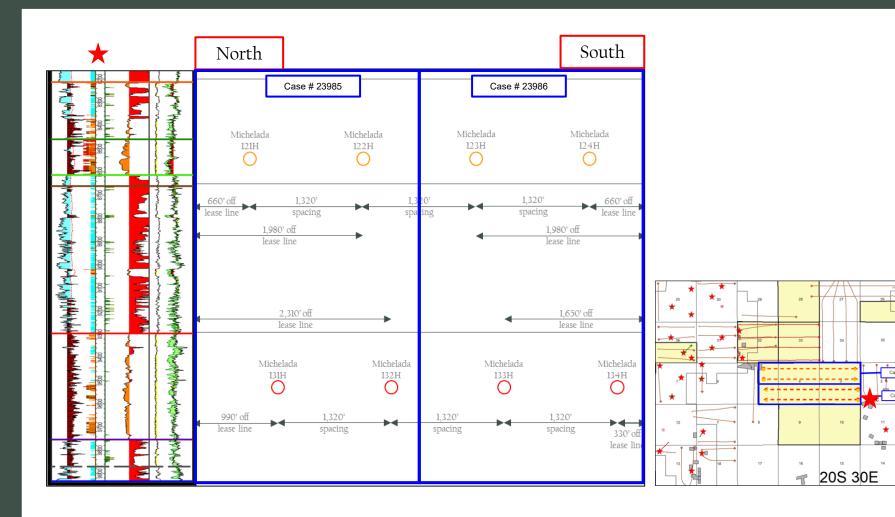
Michelada 5 Fed Com

Stratigraphic Cross-Section A-A'

Colgate Production, LLC Case No. 23985







STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 23985

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C- 3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. I also caused the Notice Letter attached as **Exhibit C-4**, along with the Application in this case, to be sent to the parties offsetting the non-standard spacing unit.
- 6. The chart attached as **Exhibit C-5** lists the parties who were sent the Notice Letter attached as Exhibit C-4.
- 7. Exhibit C-5 also provides the date each Notice Letter was sent and the date each return was received.
- 8. Copies of the certified mail green cards and white slips are attached as **Exhibit C-6** as supporting documentation for proof of mailing and the information provided on Exhibit C-5.
 - 9. Attached as **Exhibit C-7** are waivers of notice from the additional offset interests.

Colgate Production, LLC Case No. 23985 Exhibit C Received by OCD: 1/18/2024 3:12:57 PM

Page 48 of 127

10. On November 14, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad

Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-8**.

11. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

January 1, 2024

Date



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 15, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23985 – 23986 – Applications of Colgate Production, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, mason.maxwell@permianres.com.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Colgate Production, LLC Case No. 23985 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23985 & 23986

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Julia Ann Hightower Barnett	11/15/23	Per USPS Tracking
2502 Auburn Pl		(Last Checked 12/28/23):
Midland, TX 79705		
		12/14/23 – Item being
		returned to sender.
Julia Ann Hightower Barnett	11/15/23	11/27/23
905 Pine Ct		
Midland, TX 79705		
Big Three Energy Group, LLC	11/15/23	11/27/23
PO Box 429		
Roswell, NM 88202		
Bureau of Land Management	11/15/23	11/20/23
301 Dinosaur Trl		
Santa Fe, NM 87508		
COG Operating LLC	11/15/23	11/27/23
Attn: NM - OBO		
600 W. Illinois Ave.		
Midland, TX 79701		
Concho Oil & Gas LLC	11/15/23	12/01/23
Attn: NM - OBO		
600 W. Illinois Ave.		
Midland, TX 79701		
ConocoPhillips Company	11/15/23	11/29/23
Attn: NM - OBO		
600 W. Illinois Ave.		
Midland, TX 79701		
Ellipsis U.S. Onshore	11/15/23	Per USPS Tracking
3500 Maple Avenue, Suite 1080		(Last Checked 12/28/23):
Dallas, Texas 75219		
		11/20/23 – Delivery
		attempted.
Diane Farrell	11/15/23	12/20/23
19 McLennan Oak		
San Antonio, TX 78240		Return to sender.

Colgate Production, LLC Case No. 23985 Exhibit C-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23985 & 23986

NOTICE LETTER CHART

William L. Farrell	11/15/23	11/21/23
1501 Calling CIR Rockwall, TX 75087		
Occidental Permian LP	11/15/23	12/18/23
5 Greenwood Plaza, Suite 110		
Houston, TX 77046		Return to sender.
Osprey Oil & Gas LLC	11/15/23	Per USPS Tracking
707 N. Carrizo St.		(Last Checked 12/28/23):
Midland, TX 79701		
		11/18/23 – Delivered to
		individual at the address.
Parrothead Properties, LLC	11/15/23	11/27/23
PO Box 429		
Roswell, NM 88202		
Pitch Energy Corp	11/15/23	12/04/23
PO Box 304		D
Artesia, NM 88210-1963	11/15/22	Return to sender.
Prospector, LLC	11/15/23	11/27/23
PO Box 429		
Roswell, NM 88202	11/15/22	12/11/22
Rojo LLC PO Box 429	11/15/23	12/11/23
Roswell, NM 88202		Return to sender.
State Land Office	11/15/23	11/27/23
310 Old Santa Fe Trl	11/13/23	11/2//23
Santa Fe, NM 87501		
XTO Holdings, LLC	11/15/23	11/27/23
22777 Springwoods Village Pkwy	11, 10, 25	11/2//25
Spring, TX 77389-1425		
Xplor Resources, LLC	11/15/23	11/27/23
1104 North Shore Dr		
Carlsbad, NM 88220		
Zimmerman M Trust	11/15/23	12/04/23
15 E 15th St Ste 3300		
Tulsa, OK 74119-4001		Return to sender.

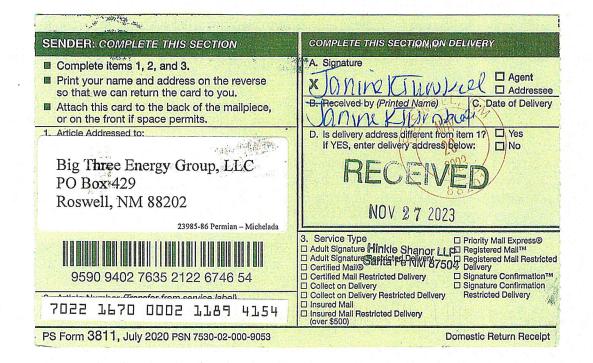
Received by OCD: 1/18/2024 3:12:57 PM

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	OFFICIAL USE
1189	Certified Mail Fee
7670 0002	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage \$ Total Postage and Fees
7022	Julia Ann Hightower Barnett 905 Pine Ct Midland, TX 79705 C 23985-86 Permian – Michelada

SENDER: COMPLETE THE ON	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Julia Ann Hightower Barnett 905 Pine Ct Midland, TX 79705 	A. Signature X. Agent Addressee B. Received by (Printed Name) C. Date of Delivery 11-2/-23 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: NOV 27 2023
9590 9402 7635 2122 6746 92 2 Article Number (Transfer from service label) 7022 1670 0002 1387 4147 PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type FilnKle Shanor Li_☐ Priority Mail Express® □ Adult Signature Santa Fe NM 875[the Registered Mail™ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation □ Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Domestic Return Receipt □ Domestic Return Receipt □ Domestic Return Receipt □ Priority Mail Express® □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Con

Colgate Production, LLC Case No. 23985 Exhibit C-3

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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction	S	



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702	Bureau of Land Management 301 Dinosaur Trl		
, r-	Santa Fe, NM 87508		
	23985-86 Permian – Michelada		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



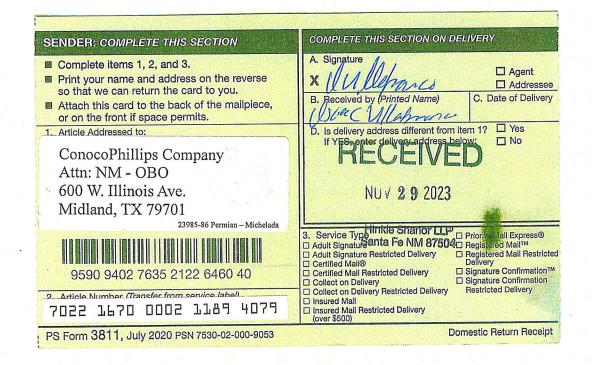
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Γ~	Midland, TX 79701



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery Address different from item 12 Agent Addressee	
Concho Oil & Gas LLC Attn: NM - OBO 600 W. Illinois Ave. Midland, TX 79701 23985-86 Permian - Michelada	D. Is delively address different from item 1? Yes If YES, enter delivery address below: DEC 0.1 2023	
9590 9402 7635 2122 6746 47 2. Article Number (Transfer from service label) 7022 1670 0002 1189 6615	3. Service Type Hinkle Shanor III Priority Mail Express® Adult Signature Restricted Delivery Signature Confirmation™ Régistered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Signature Confirmation Restricted Delivery Insured Mail Restricted Delivery	
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: William L. Farrell 1501 Calling CIR Rockwall, TX 75087	A. Signature X
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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		







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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504

RECEIVED

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Hinkle Shanor LLP Santa Fe NM 87504



BC: 87504206868

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HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

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DEC 4 2023

Hinkle Shanor LLP Santa Fe NM 87504

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	PS Form 3800 April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211897506

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Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

November 23, 2023

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 November 18, 2023, 2:38 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 17, 2023, 5:06 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

Feedback

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs



USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211894086

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We were unable to deliver your package at 5:03 pm on November 20, 2023 in DALLAS, TX 75219 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

DALLAS, TX 75219 November 20, 2023, 5:03 pm

Redelivery Scheduled for Next Business Day

DALLAS, TX 75219 November 20, 2023, 4:27 pm

In Transit to Next Facility

November 19, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

4043	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com [®] .		
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7022	Diane Farrell 5 19 McLennan Oak San Antonio, TX 78240 C 23985-86 Pennian – Michelada		

USPS Tracking[®]

FAQs >

Remove X

Tracking Number:

70221670000211894093

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

The customer has requested that the Postal Service redeliver this item on December 1, 2023 in SAN ANTONIO, TX 78240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Processing at Destination

Redelivery Scheduled

SAN ANTONIO, TX 78240 November 28, 2023

Reminder to Schedule Redelivery of your item

November 23, 2023

Notice Left (No Authorized Recipient Available)

SAN ANTONIO, TX 78240 November 18, 2023, 12:42 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER November 17, 2023, 10:44 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Track	ng Statuses Mean?	(https://faq.usps.co	com/s/article/Where-is-m	y-package)
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Need More Help?

Contact USPS Tracking support for further assistance.

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FAQs >

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Tracking Number:

70221670000211894109

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We could not access the delivery location to deliver your package at 4:24 pm on November 20, 2023 in HOUSTON, TX 77011. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

No Access to Delivery Location

HOUSTON, TX 77011 November 20, 2023, 4:24 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 18, 2023, 4:09 pm

In Transit to Next Facility

November 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm Feedbac

Hide Tracking History

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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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FAQs >

Remove X

Tracking Number:

70221670000211894130

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:07 am on November 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 November 18, 2023, 9:07 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 17, 2023, 5:05 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211894031

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

December 1, 2023

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER November 27, 2023, 5:33 pm

Addressee Unknown

ROSWELL, NM 88201 November 20, 2023, 11:23 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 18, 2023, 5:50 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER November 17, 2023, 7:55 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



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FAQs >

Remove X

Tracking Number:

70221670000211897506

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on December 14, 2023 at 1:56 pm in MIDLAND, TX 79705. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

MIDLAND, TX 79705 December 14, 2023, 1:56 pm

Reminder to Schedule Redelivery of your item

November 23, 2023

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 November 18, 2023, 2:38 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 17, 2023, 5:06 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Page 90 of 127

November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211894086

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We were unable to deliver your package at 5:03 pm on November 20, 2023 in DALLAS, TX 75219 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

DALLAS, TX 75219 November 20, 2023, 5:03 pm

Redelivery Scheduled for Next Business Day

DALLAS, TX 75219 November 20, 2023, 4:27 pm

In Transit to Next Facility

November 19, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 18, 2023, 5:06 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER November 17, 2023, 9:27 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
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Need More Help?

Contact USPS Tracking support for further assistance.

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1	23985-86 Permian - Michelada	

FAQs >

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Tracking Number:

70221670000211894130

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:07 am on November 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 November 18, 2023, 9:07 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER November 17, 2023, 5:05 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 16, 2023, 8:05 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 15, 2023, 10:35 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

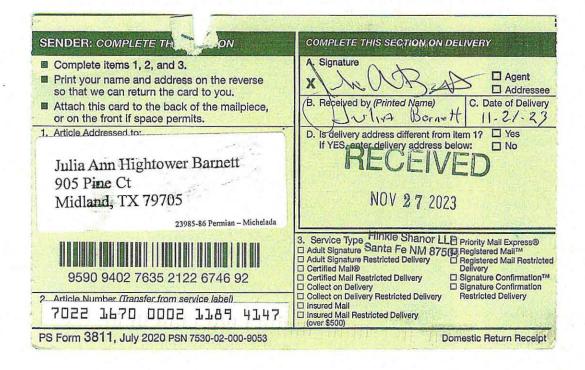
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Text & Email Updates	~
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Need More Help?

Contact USPS Tracking support for further assistance.







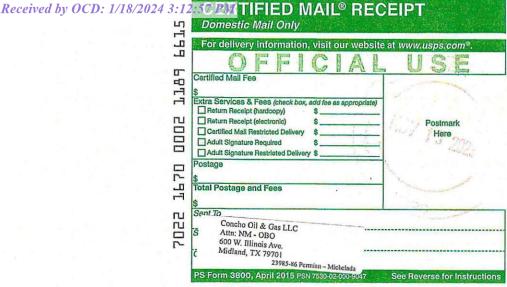
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 17 If YES, enter delivery address below:
Big Three Energy Group, LLC PO Box 429 Roswell, NM 88202	RECEIVED NOV 2 7 2023
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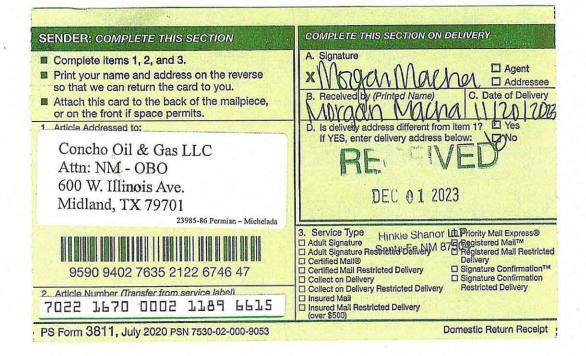
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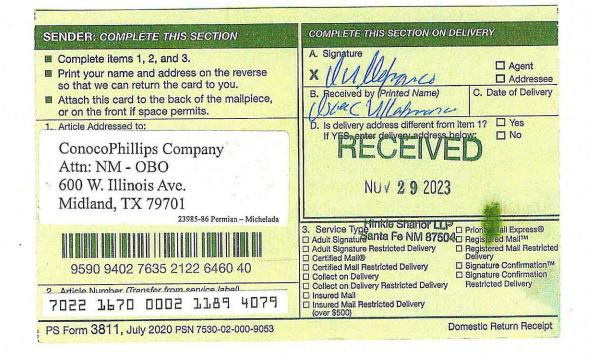
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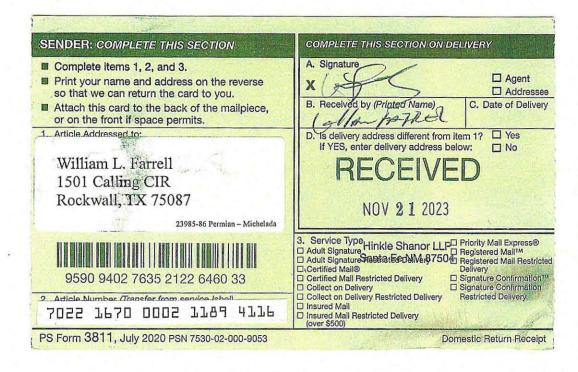


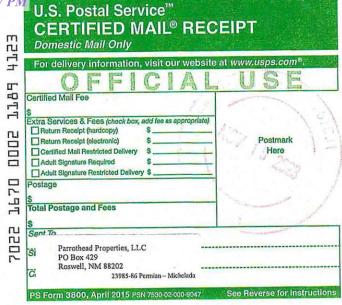


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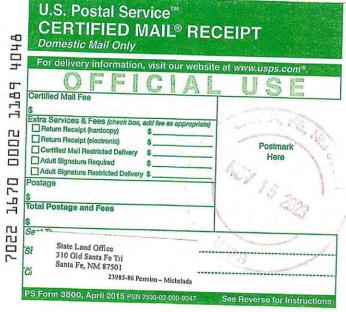






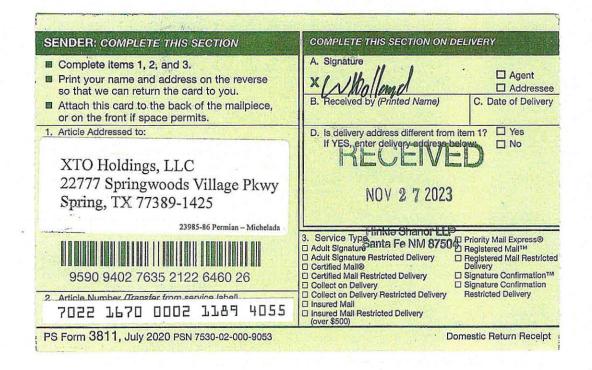












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HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 8, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23985 & 23986 – Applications of Colgate Production, LLC for Compulsory Pooling and approval of Non-Standard Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 21, 2023**, beginning at 8:15 a.m. You are receiving this letter because you have been identified as having an interest in the tracts offsetting the proposed non-standard spacing units.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mason Maxwell, New Mexico Landman, Permian Resources – 432-400-0188, mason.maxwell@permianres.com.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

Colgate Production, LLC Case No. 23985 Exhibit C-4

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23985 & 23986

OFFSET INTERESTS NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
EOG Resources, Inc.	12/08/23	12/18/23
5509 Champions Drive		
Midland, TX 79707		
Occidental Permian LP	12/08/23	Per USPS Tracking
5 Greenwood Plaza, Suite 110		(Last Checked 12/28/23):
Houston, TX 77046		
		12/22/23 – Item being
		returned to sender.







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Hinkle Shanor LLP Santa Fe NM 87504 Occidental Permian LP 5 Greenwood Plaza, Suite 110

Houston, TX 770 XIE

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USPS Tracking®

FAQs >

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Tracking Number:

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Latest Update

Your item was returned to the sender on December 22, 2023 at 3:41 pm in HOUSTON, TX 77011 because the addressee was not known at the delivery address noted on the package.

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USPS Tracking Plus®

Alert

Addressee Unknown

HOUSTON, TX 77011 December 22, 2023, 3:41 pm

No Access to Delivery Location

HOUSTON, TX 77011 December 12, 2023, 1:30 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER December 11, 2023, 11:29 am

In Transit to Next Facility

December 10, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

December 8, 2023, 10:05 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~
See Less ∧	
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Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

From: Ellarie Sutton < Ellarie Sutton@eogresources.com >

Sent: Wednesday, December 13, 2023 8:14 AM

To: Katie McBryde < Katie_McBryde@eogresources.com >; Travis Macha

<Travis.Macha@permianres.com>

Cc: Mason Maxwell < Mason. Maxwell@permianres.com >; Brian Pond

<<u>Brian_Pond@eogresources.com</u>>; Laci Stretcher <<u>Laci_Stretcher@eogresources.com</u>>

Subject: -EXTERNAL- RE: Notice Waiver Request

WARNING: The sender of this email could not be validated and may not match the person in the "From" field. Hi Travis,

Please let this email serve as a notice waiver from EOG for the below described Michelada Fed Com non-standard units. Let us know if you need anything else on this.

Thanks,

Ellarie Sutton

Landman EOG Resources, Inc. 5509 Champions Drive | Midland, TX 79706 (682) 600-4779



From: Katie McBryde < Katie McBryde@eogresources.com>

Sent: Friday, December 8, 2023 11:19 AM

To: Travis Macha < Travis. Macha@permianres.com >

Cc: Mason Maxwell < Mason. Maxwell@permianres.com>; Ellarie Sutton

<Ellarie Sutton@eogresources.com>; Brian Pond <Brian Pond@eogresources.com>

Subject: Re: Notice Waiver Request

Ellarie/Brian:

Please see Travis's email below.

Thanks!

Katie McBryde

Landman, Lead – Midland Division

EOG Resources, Inc.

Office: 432.848.9022 | Mobile: 432.230.1836

From: Travis Macha < Travis. Macha@permianres.com >

Sent: Friday, December 8, 2023 8:55:48 AM

To: Katie McBryde < Katie McBryde@eogresources.com>

Cc: Mason Maxwell < Mason. Maxwell@permianres.com >

Subject: Notice Waiver Request

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hey Katie,

We had one of our units on the docket this Thursday (Michelada Fed Com, legal description below). In short, we are forming a could non-standard unit sizes to get rid of any commingling concerns since its Fed/Fee in different proportions.

That said, none of the wells encroach within 330' from a lease/section line boundary so no NSLs are in play. As apart of the non-standard unit sizing we noticed all offset owners that touch that unit but did NOT notice tracts catty-corner to Michelada so out of abundance of caution, the OCD continued our cases to 12/21.

Long story short, we are noticing off of county title and the BLM serial pages and EOG is listed on the serial registry for Section 11: NW/4, T20S-R30E, therefore yall are getting sent a notice via certified mailing.

Request: Obviously the continuance just give us a couple weeks and is not enough time for an actual notice in the eyes of the OCD, so to avoid a further continuance, if yall are good here wanted to ask if yall would grant a notice waiver? Confirmation of waiver can just be responding to this email, no letterhead necessary!

Michelada Non-Standard Unit Descriptions:

- N/2 Unit
 - o T20S-R30E
 - Section 3: N/2
 - Section 4: N/2
 - Section 5: NE/4
- S/2 Unit
 - o T20S-R30E
 - Section 3: S/2
 - Section 4: S/2
 - Section 5: SE/4

Thanks!



Travis Macha | NM Land Lead
O 432.400.1037 | travis.macha@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701
permianres.com

CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

 From:
 Travis Macha

 To:
 Gonzales, Jonathan I

 Cc:
 Mason Maxwell

Subject: RE: -EXTERNAL- RE: Notice Waiver Request

Attachments: image001.png image002.png

Sounds good, we will wait til tomorrow at 5pm to continue our hearing but in the meantime look forward to Oxy providing justification of why a waiver would not be granted

Thanks,



Travis Macha | NM Land Lead O 432.400.1037 | travis.macha@permianres.com 300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701 permianres.com

From: Gonzales, Jonathan I < Jonathan_Gonzales@oxy.com>

Sent: Monday, December 18, 2023 8:47 AM

To: Travis Macha <Travis.Macha@permianres.com>
Cc: Mason Maxwell <Mason.Maxwell@permianres.com>
Subject: RE: -EXTERNAL- RE: Notice Waiver Request

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Travis,

Appreciate the update here. My apologies, but I do not think that the team will grant the waiver by tomorrow. It's possible but unlikely.

Sorry we will likely not be able to get this turned round for you. However, I will let you know if/when this waiver is granted.

Regards,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: Jonathan Gonzales@oxy.com

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Travis Macha < Travis. Macha@permianres.com >

Sent: Monday, December 18, 2023 8:21 AM

To: Gonzales, Jonathan I < <u>Jonathan_Gonzales@oxy.com</u>> **Cc:** Mason Maxwell < <u>Mason.Maxwell@permianres.com</u>>

Subject: [EXTERNAL] RE: -EXTERNAL- RE: Notice Waiver Request

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hey Jonathan,

Not trying to rush a call from yall but just for a heads up, our attorneys requested that we have a waiver in place by tomorrow afternoon otherwise we will need to continue these cases to January

Thanks,



Travis Macha | NM Land Lead
O 432.400.1037 | travis.macha@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701
permianres.com

From: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Sent: Wednesday, December 13, 2023 9:02 AM
 To: Travis Macha < Travis. Macha@permianres.com
 Cc: Mason Maxwell < Mason. Maxwell@permianres.com
 Subject: RE: -EXTERNAL- RE: Notice Waiver Request

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Thanks, Travis.

Jonathan

From: Travis Macha < <u>Travis.Macha@permianres.com</u>>

Sent: Wednesday, December 13, 2023 8:33 AM

To: Gonzales, Jonathan I < <u>Jonathan_Gonzales@oxy.com</u>> **Cc:** Mason Maxwell < <u>Mason.Maxwell@permianres.com</u>>

Subject: [EXTERNAL] RE: -EXTERNAL- RE: Notice Waiver Request

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Sounds good thanks Jonathan

If it helps for conversation, we had the same issue with EOG on the SE corner of the Michelada notice area and they have granted a waiver

Thanks,



Travis Macha | NM Land Lead
O 432.400.1037 | travis.macha@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701
permianres.com

From: Gonzales, Jonathan I < <u>Jonathan_Gonzales@oxy.com</u>>

Sent: Wednesday, December 13, 2023 6:26 AM **To:** Travis Macha < <u>Travis.Macha@permianres.com</u>> **Subject:** RE: -EXTERNAL- RE: Notice Waiver Request

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Thanks for the feedback here, Travis. I will get this routed to see if I can get the waiver.

Regards,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: Jonathan Gonzales@oxy.com

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Travis Macha < <u>Travis.Macha@permianres.com</u>>

Sent: Tuesday, December 12, 2023 3:27 PM

To: Gonzales, Jonathan I < <u>Jonathan_Gonzales@oxy.com</u>>

Subject: [EXTERNAL] RE: -EXTERNAL- RE: Notice Waiver Request

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hey Jonathan,

Responses here:

- When does PR plan to spud these wells?
 - These are set to spud May 2024
- If you do not receive waiver from Oxy what time period is required for there to be actual notice in the eyes of the OCD? How longer will PR have to wait if Oxy does not grant a waiver? Does this affect PR's drilling plans in any way?
 - We'd have to continue these to January it will not harm our drill schedule but just keeps one more project unfinished that we hope to be able to put away for a bit

Thanks!



Travis Macha | NM Land Lead
O 432.400.1037 | travis.macha@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701
permianres.com

From: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Sent: Monday, December 11, 2023 9:52 AM

To: Travis Macha < <u>Travis.Macha@permianres.com</u>> **Subject:** RE: -EXTERNAL- RE: Notice Waiver Request

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Travis,

Good morning.

Just following up with this one, so I can get this routed to the team.

Thanks,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: Jonathan_Gonzales@oxy.com

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Gonzales, Jonathan I

Sent: Friday, December 8, 2023 1:28 PM

To: 'Travis Macha' < <u>Travis.Macha@permianres.com</u>> **Subject:** RE: -EXTERNAL- RE: Notice Waiver Request

Okay a few last questions to complete my summary to the technical team.

- When does PR plan to spud these wells?
- If you do not receive waiver from Oxy what time period is required for there to be actual notice in the eyes of the OCD? How longer will PR have to wait if Oxy does not grant a waiver? Does this affect PR's drilling plans in any way?

Just trying to spoon feed the technical team here, so I can try and get that waiver for you.

Thanks,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: Jonathan_Gonzales@oxy.com

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Sent: Friday, December 8, 2023 11:03 AM

To: Travis Macha < Travis Macha@permianres.com Subject: RE: -EXTERNAL- RE: Notice Waiver Request

Thanks, Travis.

From: Travis Macha < <u>Travis.Macha@permianres.com</u>>

Sent: Friday, December 8, 2023 10:56 AM

To: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Subject: [EXTERNAL] RE: -EXTERNAL- RE: Notice Waiver Request

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

For sure, 23985 and 23986:

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=23986

https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=23985

Hearing are uncontested, this is yalls old crazy horse south stuff

Travis Macha | NM Land Lead O 432.400.1037 | <u>travis.macha@permianres.com</u>

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701 permianres.com

From: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Sent: Friday, December 8, 2023 10:38 AM

To: Travis Macha < Travis Macha@permianres.com Subject: RE: -EXTERNAL- RE: Notice Waiver Request

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Travis,

Sorry to bug you again. Can you please send the Case No.(s) for the case that was on the docket this past Thursday?

Thanks,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: <u>Jonathan_Gonzales@oxy.com</u>

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Gonzales, Jonathan I

Sent: Friday, December 8, 2023 10:24 AM

To: Travis Macha < <u>Travis.Macha@permianres.com</u>> **Subject:** FW: -EXTERNAL- RE: Notice Waiver Request

Travis,

Thanks for sending. I will route for evaluation to grant the waiver. I will let you know if there are any follow up questions.

Regards,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: Jonathan_Gonzales@oxy.com

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Travis Macha < Travis.Macha@permianres.com >

Sent: Friday, December 8, 2023 10:07 AM

To: Gonzales, Jonathan I < <u>Jonathan_Gonzales@oxy.com</u>>

Subject: [EXTERNAL] RE: -EXTERNAL- RE: Notice Waiver Request

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

For sure,

Here ya go



Travis Macha | NM Land Lead
O 432.400.1037 | travis.macha@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

From: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Sent: Friday, December 8, 2023 9:29 AM

To: Travis Macha < Travis Macha@permianres.com Subject: -EXTERNAL-RE: Notice Waiver Request

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Travis,

Good morning.

I was forwarded the e-mail below by J.J and wanted to see if you had plats for the wells/spacing units that you can send?

Thanks,

Jonathan I. Gonzales, CPL

Land Negotiator OXY Oil & Gas Inc. 5 Greenway Plaza, Suite 110 P. O. Box 27570

Houston, Texas 77046-0521

E-Mail: Jonathan_Gonzales@oxy.com

Office: (713) 366-5576 | Cell: (956) 566-0179

From: Laning, James B < <u>James Laning@oxy.com</u>>

Sent: Friday, December 8, 2023 9:01 AM

To: Gonzales, Jonathan I < <u>Jonathan Gonzales@oxy.com</u>>

Subject: FW: Notice Waiver Request

See below. Can you look into this.

From: Travis Macha < Travis.Macha@permianres.com >

Sent: Friday, December 8, 2023 8:58 AM **To:** Laning, James B < <u>James Laning@oxv.com</u>>

Cc: Mason Maxwell < Mason. Maxwell@permianres.com >

Subject: [EXTERNAL] Notice Waiver Request

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hey JJ,

We had one of our units on the docket this Thursday (Michelada Fed Com, legal description below). In short, we are forming a could non-standard unit sizes to get rid of any commingling concerns since its Fed/Fee in different proportions.

That said, none of the wells encroach within 330' from a lease/section line boundary so no NSLs are in play. As a part of the non-standard unit sizing we noticed all offset owners that touch that unit but did <u>NOT</u> notice tracts catty-corner to Michelada so out of abundance of caution, the OCD continued our cases to 12/21.

Long story short, we are noticing off of county title and the BLM serial pages and EOG is listed on the serial registry for Section 35: SW/4, T19S-R30E, therefore yall are getting sent a notice via certified mailing.

Request: Obviously the continuance just give us a couple weeks and is not enough time for an actual notice in the eyes of the OCD, so to avoid a further continuance, if yall are good here wanted to ask if yall would grant a notice waiver? Confirmation of waiver can just be responding to this email, no letterhead necessary!

Michelada Non-Standard Unit Descriptions:

• N/2 Unit

o T20S-R30E

Section 3: N/2Section 4: N/2Section 5: NE/4

- S/2 Unit
 - o T20S-R30E

Section 3: S/2Section 4: S/2Section 5: SE/4



Thanks!



Travis Macha | NM Land Lead O 432.400.1037 | travis.macha@permianres.com 300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701 permianres.com

CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

Carlsbad Current Argus.

This is to notify all interested parties, including ConocoPhilips Company; COG Operating LLC; Concho Oil & Gas; Geronimo Holding Corporation; Julie Ann Hightower Barnett; Osprey Oil & Gas LLC; Prospector, LLC; Parrothead Properties, LLC; Big Three Energy Group, LLC; Ellipsis U.S. Onshore; Xplor Resources, LLC; William L. Farrell; Diane Farrell; Devon Energy Production Company; Occidental Permian LP; XTO Holdings, LLP; Pitch Energy Corp; Rojo LLC; Zimmerman M Trust; Devon Energy Co. LP; the Bureau of Land Management; the State Land Office; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian

conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23985). The hearing will

be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that

structions posted on the OCD Hearings website for that date: https://www.emrrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 798.54-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of irregular Sections 3 and 4, and NE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Michelada 5 Fed Com 121H and Michelada 5 Fed Com 131H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and Michelada 5 Fed Com 122H and Michelada 5 Fed Com 132H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom

tions in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3. The

completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the

Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and complet-

ing the Wells. Applicant also requests approval of a non-standard spacing unit. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico. #5856720, Current Argus, November 14, 2023

This is to notify all interested parties, including ConocoPhil-

Affidavit of Publication Ad # 0005856720 This is not an invoice

HINKLE SHANOR, LLP **POBOX 2068**

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/14/2023

Subscribed and sworn before me this November 14,

Legal Clerk

2023

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005856720

PO #: Colgate Production - NM OCD Case Nos. # of Affidavits 1

This is not an invoice