# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

### **NOTICE OF AMENDED EXHIBITS**

In accordance with the Division's request at the January 18, 2024 hearing, COG Operating LLC is providing the attached amended exhibit packet, which includes an updated Exhibit A-2 (C-102s).

Respectfully submitted,

HINKLE SHANOR, LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com Counsel for COG Operating LLC

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24061** 

## **EXHIBIT INDEX**

## Compulsory Pooling Checklist

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A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
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## **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24061	APPLICANT'S RESPONSE
Date	January 18, 2024
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 229137
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Akubra
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring Pool (Code 97088)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1  Released to Imaging: 1/19/2024 12:11:26 PM	Akubra Federal Com 603H (API #) SHL: 280' FNL & 1330' FEL (Unit B), Section 4, T26S, R35E BHL: 50' FNL & 330' FEL (Unit A), Section 28, T25S, R35E Completion Target: Bone Spring (Approx. 12,290' TVD)

Received by OCD: 1/19/2024 11:15:52 AM	Page 5 of 70
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	n this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/16/2024

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

## SELF-AFFIRMED STATEMENT OF BLAIR BRUMMELL

- 1. I am a Land Negotiator for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order: (1) establishing a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit.
- 5. The Unit will be dedicated to the following **Akubra Federal Com 603H** well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The proposed Well will be completed in the WC-025 G-08 S2535340; Bone Spring Pool (Code 97088).
  - 6. The completed interval of the Well will be orthodox.

COG OPERATING LLC Case No. 24061 Exhibit A

- 7. **Exhibit A-2** contains the C-102s for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
- 9. COG has conducted a diligent search of all county public records including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
- 13. COG requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

- 15. In my opinion, the granting of COG's application for compulsory pooling and approval of a non-standard spacing unit would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Blue Broudle	
	_1/13/2024
Blair Brummell	Date

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

#### **APPLICATION**

In accordance with NMSA 1978, § 70-2-17, COG Operating LLC ("COG" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, COG states the following.

- 1. Applicant (OGRID No. 229137) is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. Applicant seeks to dedicate the Unit to the **Akubra Federal Com 603H** well ("Well") which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28.
  - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the interest owners in the Unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

COG OPERATING LLC Case No. 24061 Exhibit A-1

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an

Examiner of the Oil Conservation Division on January 4, 2024, and, after notice and hearing as

required by law, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

B. Approving the initial well in the Unit;

C. Designating Applicant as the operator of the Unit and the horizontal well to be drilled

thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the

Well;

E. Approving the actual operating charges and costs of supervision, together with a

provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing

the wells against any working interest owner who does not voluntarily participate in

the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com imclean@hinklelawfirm.com

Counsel for COG Operating LLC

Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. COG Operating LLC seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the **Akubra Federal Com 603H** well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 4 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles west of Jal, New Mexico.

Case No. 24061

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department

Exhibit A-2 Form C-102 CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

**⋈** AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3482

	WELL LOCA'	<u> </u>	GE DEDICATION	PLAT	
API Number	Pool	Code		Pool Name	
30-025-	97088	97088 WC-025 G-08 S253534O; Bone Sprin		ring	
Property Code	·	Property Name	erty Name		Well Number
		AKUBRA FEDERAL COM			
OGRID No.		Operator Name	•		Elevation
229137		COG OPERATIN	G LLC		3192.3'

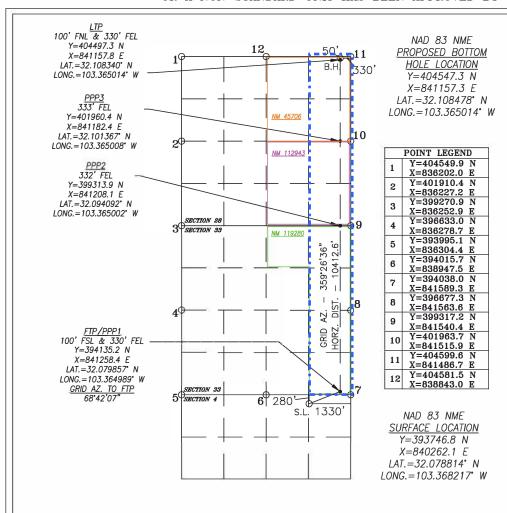
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	4	26-S	35-E		280	NORTH	1330	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	28	25-S	35-E		50	NORTH	330	EAST	LEA
Dedicated Acre	s Joint o	r Infill C	onsolidation	Code Or	der No.				
320			Com						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land or unreased inneral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary nooling agreement or a or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

11/15/23

Date

Ston Wa Signature Stan Wagner

Printed Name

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

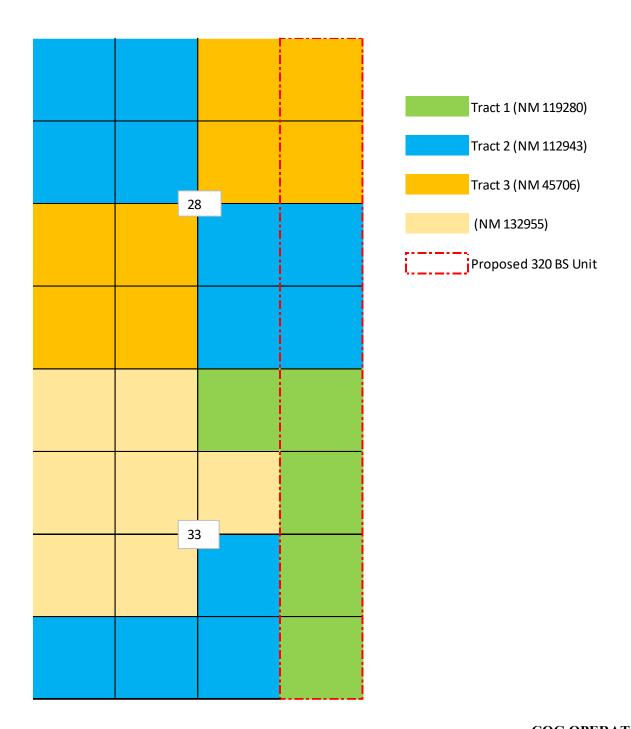
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCRO MEXIC \*EW OR !ICENSED 177 W SAN 29/FESSIONAL

attow <u>11/6/2</u>3 Certificate No. CHAD HARCROW 17777 W.O. #23-892 DRAWN BY: WN

Akubra Fed Com Lease Map Bone Spring Formation T25S-R35E Section 28: E2 Section 33: E2 Lea County, New Mexico



<sup>\*</sup>Pooled parties highlighted in yellow.

COG OPERATING LLC Case No. 24061 Exhibit A-3 Akubra Fed Com Unit Breakdown
Bone Spring Formation
T25S-R35E
Sections 28: E2
Section 33: E2
Lea County, New Mexico

### **Unit Working Interest**

COG Operating LLC	65.625000%
COG Production LLC	15.625000%
Chevron USA Inc.	18.750000%
Total WI	100.000000%
Tract 1 - E2E2 of Section 33, T25S-R35E	
COG Production, LLC	100.000000%
Total	100.000000%
Tract 2 - E2SE4 of Section 28, T25S-R35E	
COG Operating LLC	50.000000%
Chevron USA Inc.	50.000000%
Total	100.000000%
Tract 3 - E2NE4 of Section 28, T25S-R35E	
COG Operating, LLC	100.000000%
Total	100.000000%

<sup>\*</sup>Pooled parties highlighted in yellow.

#### **Pooling Notification List**

### **Working Interest Owners**

Chevron U.S.A. Inc 1400 Smith Street Houston, TX 77002

#### **Overriding Royalty Owners**

Malaga Royalty, LLC P.O. Box 2064 Midland, TX 79702

Malaga EF7, LLC P.O. Box 2064 Midland, TX 79702

Devon Energy Production Company, L.P. 333 West Sheridan Avenue

Oklahoma City, OK 73102

Franklin Mountain Royalty Investments, LLC, a Delaware Limited Liability Company

44 Cook St., Suite 10000

Denver, CO 80206

SMP Patriot Mineral Holdings, LLC 4143 Maple Avenue, Suite 500

Dallas, TX 75219

Pegasus Resources II, LLC

P.O. Box 470698

Fort Worth, TX 76147

Bryan Bell Family LLC

213 20th St.

New Orleans, LA 70124-1235

Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B

201 Main Street

Fort Worth, TX 76102

MerPel, LLC

4245 N. Central Expressway

Suite 320 Box 109

Dallas, TX 75225

TD Minerals, LLC

8111 Westchester Drive, Suite 900

Dallas, TX 75225

<sup>\*</sup>Pooled parties highlighted in yellow.

Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109

Richard C. Deason 1301 N. Havenhurst #217 West Hollywood, CA 90046

Thomas Deason 1405 Knight Ave Wolfforth, TX 79382

Estate of Ronald H. Mayer, Deceased PO Box 2391
Roswell, NM 88202

SAP, LLC 4901 Whitney Lane Roswell, NM 88203

Howard A. Rubin, Inc. 623 Camino Rancheros Santa Fe, NM 87505-2837

Rubie Crosby Bell Family LLC 213 20th St. New Orleans, LA 70124-1235

Occidental Permian Limited Partnership 5 Greenway Plaza Suite 110 Houston, TX 77046-0521

GPGM, LLC c/o Thomas Mitchell for New Mexico Bank & Trust 320 Gold Ave, Suite 100 Albuquerque, NM 87102

LCA83, LLC 8740 Cornell Ave. Odessa, TX 79765

#### Strangers in Title

Cathleen Ann Adams, Trustee of Cathleen Adams Revocable Trust dated September 25, 2020, as amended and restated, successor to Cathleen Ann Adams
P.O. Box 45807

Rio Rancho, NM 87074

<sup>\*</sup>Pooled parties highlighted in yellow.

Susan Arrott a.k.a Susan Carol Arrott, Trustee of Arrott Family Revocable Trust dated April 8, 2019, as amended and restated, successor to Susan Caorl Arrott P.O. Box 95074

North Little Rock, AR 95074

The 1687 Foundation PO Box 251089 Plano, TX 75025

<sup>\*</sup>Pooled parties highlighted in yellow.



Blair C. Brummell, CPL Staff Land Negotiator

> 600 W. Illinois Ave Midland, TX 79701

Via Federal Express

November 1, 2023

Chevron U.S.A. Inc. Attn: NOJV Group 5301 Deauville Blvd. Midland, TX 79706

#### RE: Well Proposal – Akubra Fed Com 603H

Township 25 South, Range 35 East, N.M.P.M. Section 28: E2E2
Section 33: E2E2
Lea County, New Mexico

320.0/a Bone Spring

Chevron U.S.A. Inc.:

COG Operating LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal well with productive laterals located in the E2E2 of Sections 28 and 33, T25S-R35E, Lea County, New Mexico (collectively, the "Operation"). The surface pad location will be located in Section 4, T26S-R35E (or another location chosen by Operator).

Akubra Federal Com 603H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 12,290'. The estimated surface hole location for this well is proposed at 280' FNL and 1330' FEL of Section 4, 26S-35E, or a location in Unit Letter B of Section 4, The first take point for this well is estimated at approximately 100' FSL, 330' FEL of Section 33, and the last take point is estimated at approximately 100' FNL, 330' FEL of Section 28. The estimated bottom hole location for this well is proposed at approximately 50' FNL, 330' FEL', of Section 28. The dedicated horizontal spacing unit will be the E2E2 of Sections 28 and 33, T25S-R35E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$10,551,502.00, and a detailed description of the cost is set out on the enclosed Authority for Expenditure ("AFE").

COG is proposing these wells under the terms of a new Operating Agreement which is included for your review and approval. It has the following general provisions:

- 100%/300% Non-Consenting Penalty;
- \$8000 Drilling and \$800 Producing Rate; and
- COG Operating LLC named as Operator.

COG OPERATING LLC Case No. 24061 Exhibit A-4

COG Operating LLC is a wholly owned subsidiary of ConocoPhillips

If you do not wish to participate, COG proposes to acquire your interest via term assignment. It has the following general provisions:

- 3 year primary term
- Delivering a 75% NRI, proportionately reduced
- \$10,000 per net acre bonus consideration

The Term Assignment offer terminates December 31, 2023 and is subject to the approval of COG's management and verification of title. If an agreement cannot be reached within 30 days of the receipt of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

Please indicate your participation elections in the spaces provided on page 3 sign, and return this letter, along with a signed copy of the enclosed AFEs and fully executed signature pages to the JOA, in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at (432) 685-4346 or Blair.C.Brummell@Conocophillips.com.

Respectfully,

Blair C. Brummell

Blair C. Brummell, CPL Staff Land Negotiator Delaware Basin NM, East

## **Participation Elections:**

 I/We hereby elect to participate in the drilling and completion of the Akubra Federal Com 603H.  I/We hereby elect <u>not</u> to participate in the drilling and completion of the Akubra Federal Com 60						
	CHEVRON U.S.A. INC.					
Ву:						
Name:						
Title:						
Date:						

## **Project Cost Summary**



This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Akubra Federal Com 603H
Job Type	Drill and Complete

State	New Mexico - 30
County/Parish	Lea - 025

	Grand Total				
Cost Feature Group	Drilling	Completions	Pumping Equipment	Facilities	
A000: CASING & TUBING	\$844,000.00	ja, ki ja	\$184,250.00	CONTRACTOR OF THE PROPERTY OF	
B000: WELLHEAD, XMAS TREE, AND ASST EQUIPT	\$65,000.00	\$10,000.00	\$57,200.00		
C000: COMPLETION EQUIPMENT & OTHER			\$176,200.00	\$718,197.00	
D000: LOCATION (WELLSITE RELATED)	\$206,650.00	\$12,500.00	\$4,000.00	\$30,482.00	
E000: RIGS & RIG RELATED	\$992,000.00		\$18,600.00		
F000: DRILLING & COMPLETION UTILITIES (ALL)	\$275,000.00	\$933,000.00		THE RESIDENCE OF THE PROPERTY	
G000: FLUID AND CHEMICALS SERVICES	\$182,000.00	\$40,000.00	AND	THE PROPERTY OF THE PROPERTY O	
H000: DIRECTIONAL DRILLING / MWD / LWD	\$308,000.00		den en transfer de general de la company en la company de la company de la company de la company de la company	parangon of a second parandona and control as a control of the second of the	
J000: CEMENTING MATERIALS, SERVICES, AND CSG ACCS	\$286,901.00				
K000: FORMATION EVALUATION	\$31,000.00				
M000: COMPLETION & TESTING		\$15,000.00	Exercise 2 and active a construction for the construction of the construction of a construction of the con	A MANAGEMENT OF COME AT A LONDON A PARTY AND A MANAGEMENT AND A STATE OF COME	
N000: FORMATION STIMULATION & TREATING		\$2,462,000.00			
O000: CERTIFICATION, INSPECT, CONTROL & TEST	, ou and a supplementation of the first of the supplementation of th		Service and the service of the servi		
P000: TRANSPORTATION SUPPLY & DISPOSAL	\$75,000.00	\$30,000.00	\$19,500.00	and the second s	
Q000: DRLG TOOLS & EQPT RNTAL W/WO OPR	\$288,000.00	\$488,000.00	\$11,550.00		
R000: BITS & MILLS	\$70,000.00		A MATERIAL SECTION AND SECTION	and framework to the control of the	
S000: SPECIAL SERVICES	\$125,500.00	\$304,000.00	\$17,100.00		
T000: MISCELLANEOUS	\$389,500.00	\$147,000.00	\$51,000.00	\$90,814.00	
U000: PERFORATING & SLICKLINE SERVICES	Land and A Commission and a file formulain belong the section of the delicities and the commission of	\$311,000.00	\$8,500.00	anger ( an hair ann an ann an Airmeann an Seann an Airmeann an Airmeann an Airmeann an Airmeann an Airmeann an	
V000: ENG & CONSTRUCTION(E&C), CONSLT, R&D	AND THE REAL PROPERTY AND A STREET AND A STR	OC B, OC Shark Son Sand Shirten AS Shirten Banks, 2015 pages Shirt Shirten Bridge Shirt Shirt Shirt Banks Abrother	The state of the second control of the secon	umais de Almesandorsen de arecem handes les amaisses de la maisse de la constanción	
W000: GENERAL FEES	\$42,500.00		The Act of the Second Control of the Second	***************************************	
X000: CONOCOPHILLIPS LABOR & OVERHEAD	\$6,000.00	\$22,000.00	\$8,000.00	\$3,558.00	
Y000: TOTALS, CONTINGENCY & MISCELLANEOUS	\$95,000.00	\$96,000.00		*	
Grand Total	\$4,282,051.00	\$4,870,500.00	\$555,900.00	\$843,051.00	

	Grand Total (\$)	10,551,502.00
Approved By:		Date

Last Edited By Last Edited Date JH JV JL DD Aug 30, 2022

Approved By	JH JV JL DD
Approved Date	Aug 30, 2022

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Name/Addresses	Proposal Mailed Date	Delivered Date	30th Day	Election	Communication
Chevron U.S.A. Inc					FedEX tracking # 785882008120
6301 Deauville					Communicated via email when the proposals were received on 11/8/23 and 11/9/23.
Midland, TX 79706	11/2/2023	11/3/2023			Communicated via email 11/28/23, 12/7/23, 12/11/23, 1/4/23 & 1/8/23

COG OPERATING LLC Case No. 24061 Exhibit A-5

Name/Addresses	Ratification Drafted? BS and WC	Ratification Mailed Date		Delivered Date	30th Day	Signed (Y/N)
Bryan Bell Family LLC 213 20th St. New Orleans, LA 70124-1235	Yes	11/30/2023	9414 8149 0246 9822 211263			Yes
Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109	Yes	11/30/2023	9414 8149 0246 9822 2112 56			Yes
Devon Energy Production Company, LP 333 West Sheridan Ave, Oklahoma City, OK 73102	Yes	11/30/2023	9414 8149 0246 9822 2112 32	12/4/2023		
DMA, Inc. 8740 Cornell Avenue Odessa, TX 79765	Yes	11/30/2023	9414 9149 0246 9822 2112 49	Assigned to	GPGM, LLC and L	.CA83, LLC
Estate of Ronald H. Mayer, Deceased PO Box 2391 Roswell, NM 88202	Yes	11/30/2023	9414 8149 0246 9822 2113 79			
Franklin Mountain Royalty Investments, LLC, a Delaware Limited Liability Company 44 Cook St., Suite 10000 Denver, CO 80206	Yes	11/30/2023	9414 8149 0246 9822 2113 86			
GPGM, LLC% Thomas Mitchell for NM Bank & Trust 320 Fold Ave SW Albuquerque, NM 87102			9414 8149 0246 9822 2115 77			
Howard A. Rubin, Inc. 623 Camino Rancheros Santa Fe, NM 87505-2837	Yes	11/30/2023	9414 8149 0246 9822 2113 62			Yes
LCA83, LLC 8740 Cornell Ave Odessa, TX 79765			9414 8149 0246 9822 2115 60			Yes
Malaga EF7, LLC P.O. Box 2064 Midland, TX 79702	Yes	11/30/2023	9114 8149 0246 9822 2113 48			
Malaga Royalty, LLC P.O. Box 2064 Midland, TX 79702	Yes	11/30/2023	9414 8149 0246 9822 2113 31			Yes
MerPel, LLC 4245 N. Central Expressway Suite 320 Box 109 Dallas, TX 75225	Yes	11/30/2023	9414 8149 0246 9822 2113 55			

Received by OCD: 1/19/2024 11:15:52 AM

				T	
Occidental Permian Limited Partnership, a Texas limited partnership 5 Greenway Plaza, Suite 110 Houston, TX 77046-0521	Yes	11/30/2023	9414 8149 0246 9822 2114 16		
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147	Yes	11/30/2023	9414 8149 0246 9822 2113 24		
Richard C. Deason 1301 N. Havenhurst #217 West Hollywood, CA 90046	Yes	11/30/2023	9414 8149 0246 9822 2113 17		
Rubie Crosby Bell Family LLC 213 20th St. New Orleans, LA 70124-1235	Yes	11/30/2023	9414 8149 0246 9822 2114 23		Yes
SAP, LLC 4901 Whitney Lane Roswell, NM 88203	Yes	11/30/2023	9414 8149 0246 9822 2113 00		
SMP Patriot Mineral Holdings, LLC 4143 Maple Avenue, Suite 500 Dallas, TX 75219	Yes	11/30/2023	9414 8149 0246 9822 2112 94		Yes
TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225	Yes	11/30/2023	9414 8149 0246 9822 2112 70		
Thomas Deason 1405 Knight Ave Wolfforth, TX 79382	Yes	11/30/2023	9414 8149 0246 9822 2113 93		
Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B 201 Main Street Fort Worth, TX 76102	Yes	11/30/2023	9414 8149 0246 9822 2112 87		

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 24061** 

### SELF-AFFIRMED STATEMENT OF LAURA VARGAS

- 1. I am a geologist for COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore path for the proposed **Akubra Federal Com 603H** well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The data points are indicated by solid lines. The approximate wellbore paths of the well are depicted by dashed lines. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 5. **Exhibit B-3** is a cross section map that identifies wells penetrating the targeted intervals used to construct a structural cross-section from A to A'. I used these well logs because

COG Operating LLC Case No. 24061 Exhibit B they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

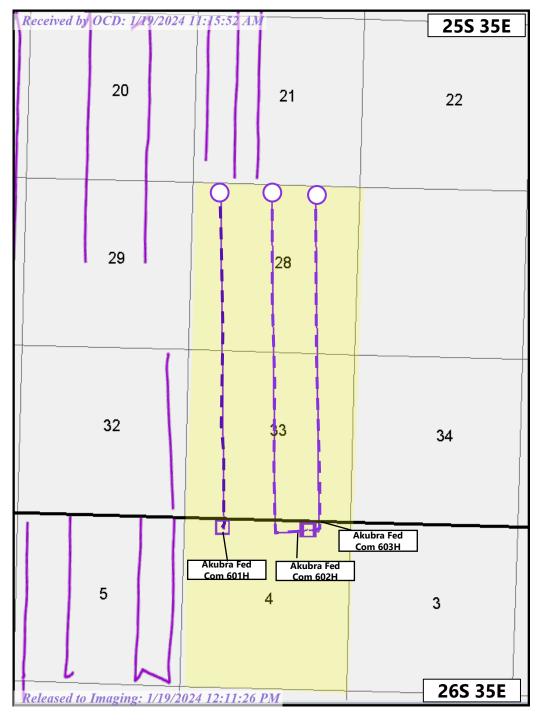
- 6. **Exhibit B-4** is a stratigraphic cross-section using the representative well identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 7. In my opinion, a standup orientation for the well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.
- 9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

<u>Laura Vargas</u>

1/16/2024

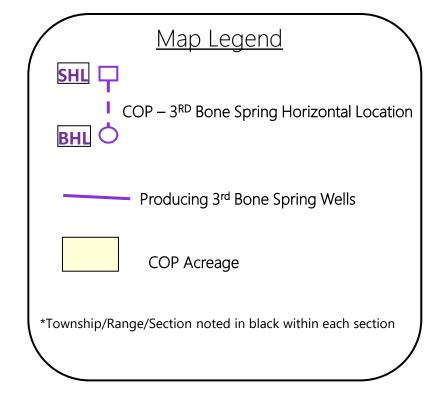
Laura Vargas

Date

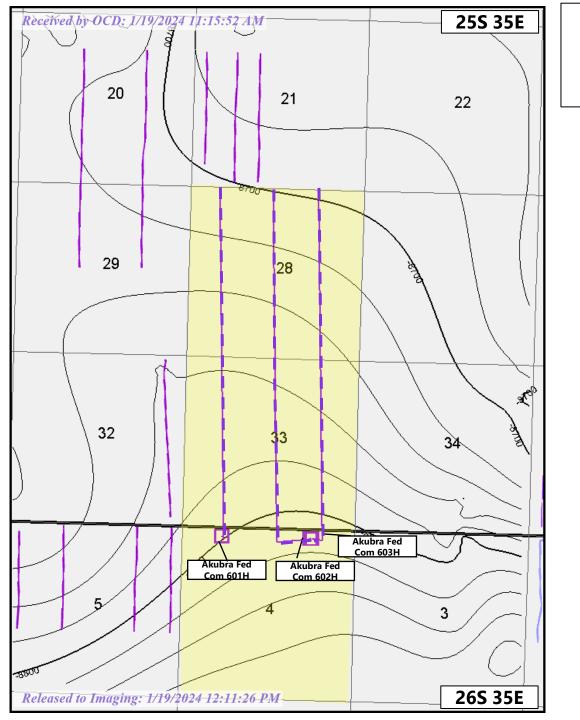


## Akubra Fed Com 3<sup>rd</sup> Bone Spring



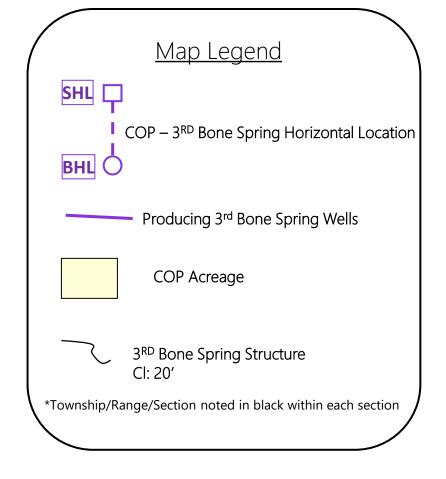


COG OPERATING LLC Case No. 24061 Exhibit B-1

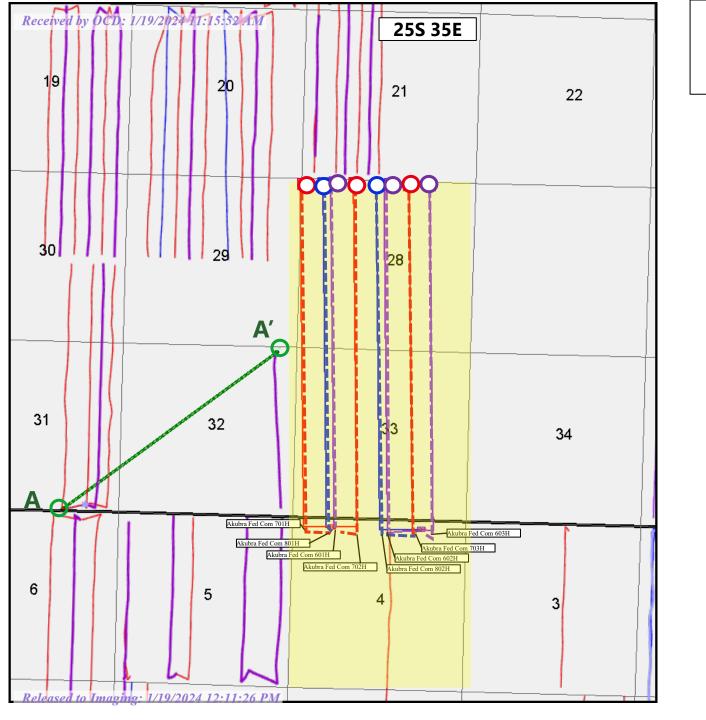


# Akubra Fed Com 3<sup>rd</sup> Bone Spring

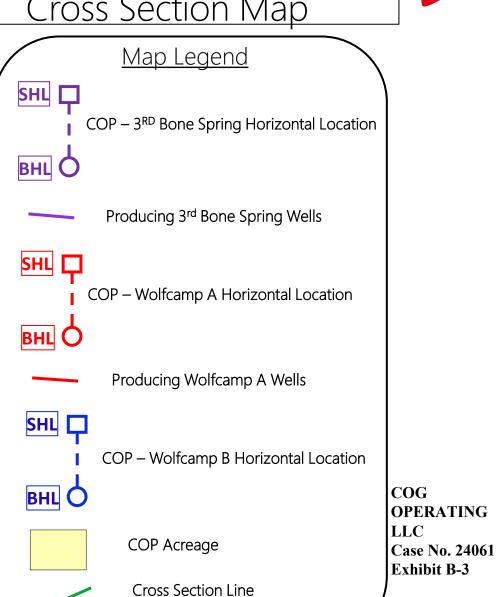




COG OPERATING LLC Case No. 24061 Exhibit B-2



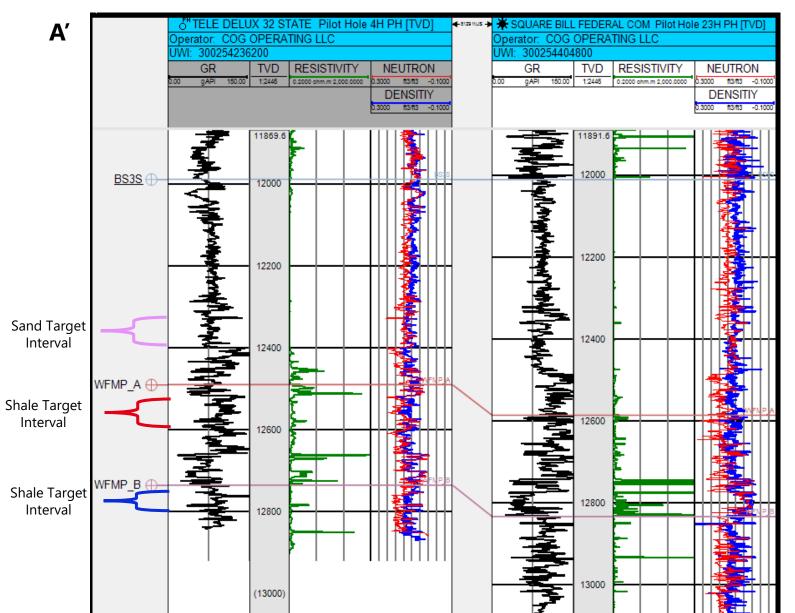
## Akubra Fed Com Cross Section Map



Page 29 of 70

## Page 30 of 70

## Akubra Fed Com X-section



**COG OPERATING LLC** Case No. 24061 Exhibit B-4

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of COG Operating LLC, the

Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice

Letters, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 12, 2023, I caused a notice to be published to all interested parties in

the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun,

along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

January 15, 2024

Date

COG OPERATING LLC Case No. 24061 Exhibit C

Released to Imaging: 1/19/2024 12:11:26 PM



### HINKLE SHANOR LLP

### ATTORNEYS AT LAW

P.O. BOX 2068

**SANTA FE, NEW MEXICO 87504** 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 8, 2023

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24061 – Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 18, 2024,** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Blair Brummell, CPL, Staff Land Negotiator for ConocoPhillips, by phone at (432) 685-4346 if you have any questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

COG OPERATING LLC Case No. 24061 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

### **NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
The 1687 Foundation	12/08/23	01/02/24
PO Box 251089		
Plano, TX 75025		
Cathleen Ann Adams, Trustee of Cathleen	12/08/23	12/18/23
Adams Revocable Trust dated September 25,		
2020, as amended and restated, successor to		
Cathleen Ann Adams		
P.O. Box 45807		
Rio Rancho, NM 87074		
Susan Arrott a.k.a Susan Carol Arrott,	12/08/23	12/27/23
Trustee of Arrott Family Revocable Trust		
dated April 8, 2019, as amended and		
restated, successor to Susan Carol Arrott		
P.O. Box 95074		
North Little Rock, AR 95074		
Bryan Bell Family LLC	12/08/23	12/27/23
213 20th St.		
New Orleans, LA 70124-1235		
Charmar, LLC	12/08/23	12/13/23
4815 Vista Del Oso Court NE		
Albuquerque, NM 87109		
Chevron U.S.A. Inc	12/08/23	01/02/24
1400 Smith Street		
Houston, TX 77002	10/00/00	D 11000 F 11
Richard C. Deason	12/08/23	Per USPS Tracking
1301 N. Havenhurst #217		(Last Checked 01/12/24):
West Hollywood, CA 90046		10/11/02 5 1: 1
		12/11/23 – Delivered to
TI D	12/00/22	individual at the address.
Thomas Deason	12/08/23	12/14/23
1405 Knight Ave		D
Wolfforth, TX 79382	12/09/22	Return to sender.
Devon Energy Production Company, L.P.	12/08/23	12/18/23
333 West Sheridan Avenue		
Oklahoma City, OK 73102	12/09/22	12/20/22
Estate of Ronald H. Mayer, Deceased	12/08/23	12/20/23
PO Box 2391		
Roswell, NM 88202		

COG OPERATING LLC Case No. 24061 Exhibit C-2

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

### **NOTICE LETTER CHART**

Franklin Mountain Royalty Investments,	12/08/23	Per USPS Tracking
LLC, a Delaware Limited Liability Company	12/00/23	(Last Checked 01/12/24):
44 Cook St., Suite 10000		(Last Checked 01/12/24).
Denver, CO 80206		12/12/23 – Delivered to
Deliver, CO 80200		
		front desk, reception
CDCM II C	12/09/22	area, or mail room.
GPGM, LLC	12/08/23	12/13/23
c/o Thomas Mitchell for NM Bank & Trust		
320 Gold Ave, Suite 100		
Albuquerque, NM 87102		10/10/10
Howard A. Rubin, Inc.	12/08/23	12/13/23
623 Camino Rancheros		
Santa Fe, NM 87505-2837		
LCA83, LLC	12/08/23	12/13/23
8740 Cornell Ave.		
Odessa, TX 79765		
Malaga EF7, LLC	12/08/23	Per USPS Tracking
P.O. Box 2064		(Last Checked 01/12/24):
Midland, TX 79702		
		12/14/23 – Item in transit
		to next facility.
Malaga Royalty, LLC	12/08/23	Per USPS Tracking
P.O. Box 2064		(Last Checked 01/12/24):
Midland, TX 79702		
		12/14/23 – Item in transit
		to next facility.
MerPel, LLC	12/08/23	01/02/24
4245 N. Central Expy, Ste 320 Box 109		
Dallas, TX 75225		Return to sender.
Occidental Permian Limited Partnership	12/08/23	12/18/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046-0521		
Pegasus Resources II, LLC	12/08/23	Per USPS Tracking
P.O. Box 470698		(Last Checked 01/12/24):
Fort Worth, TX 76147		
1 222 01011, 111 / 01 1 /		12/11/23 – Delivered to
		P.O. Box.
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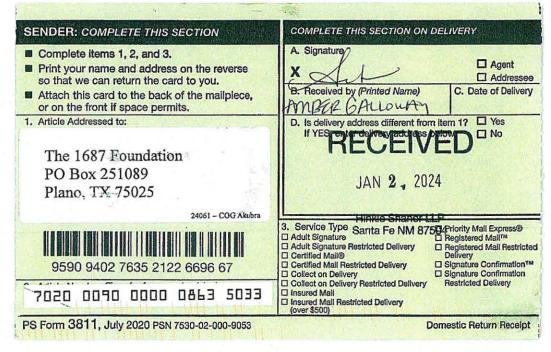
APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 24061** 

### **NOTICE LETTER CHART**

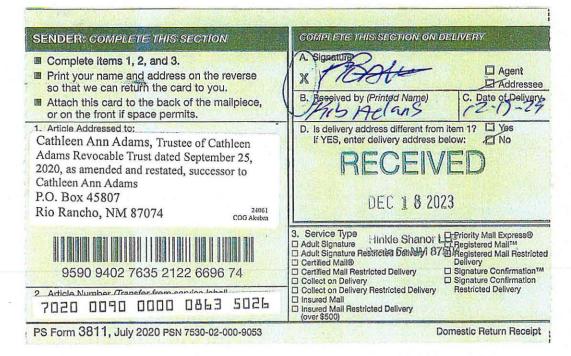
Rubie Crosby Bell Family LLC	12/08/23	12/27/23
213 20th St.		
New Orleans, LA 70124-1235		
SAP, LLC	12/08/23	12/14/23
4901 Whitney Lane		
Roswell, NM 88203		
SMP Patriot Mineral Holdings, LLC	12/08/23	12/18/23
4143 Maple Avenue, Suite 500		
Dallas, TX 75219		No signature.
TD Minerals, LLC	12/08/23	12/18/23
8111 Westchester Drive, Suite 900		
Dallas, TX 75225		
Wells Fargo, National Association,	12/08/23	12/20/23
Successor Trustee of the Robert N. Enfield		
Irrevocable Trust B		
201 Main Street		
Fort Worth, TX 76102		



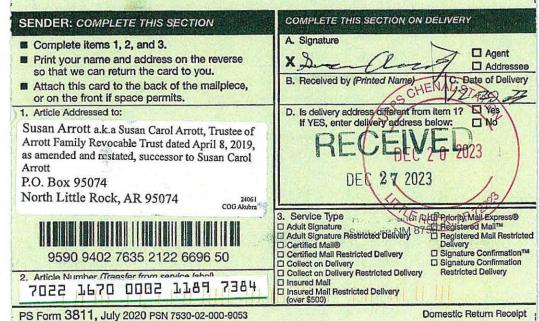


COG OPERATING LLC Case No. 24061 Exhibit C-3

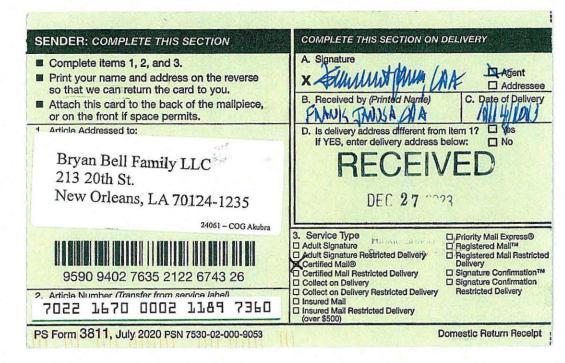
















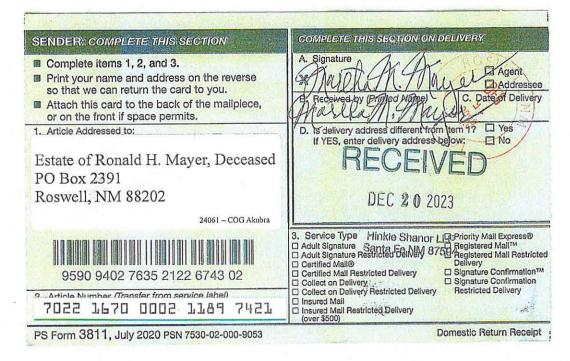




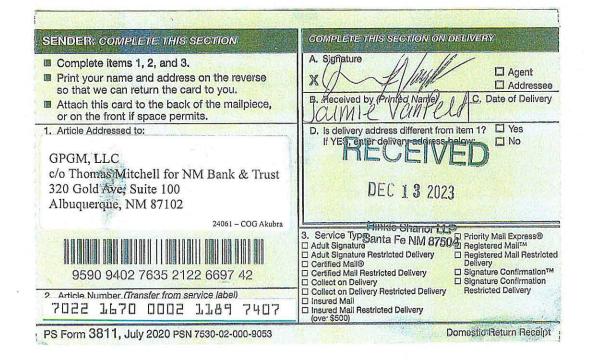




















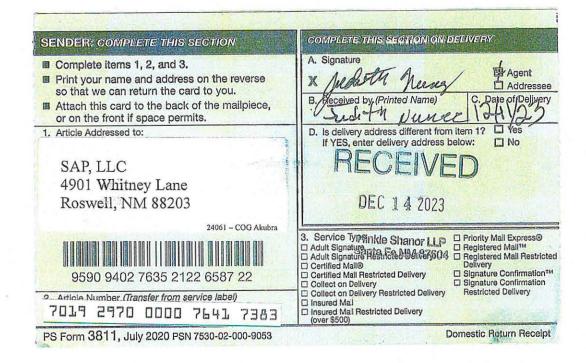








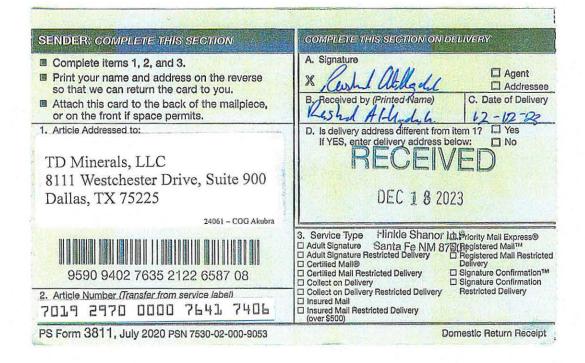




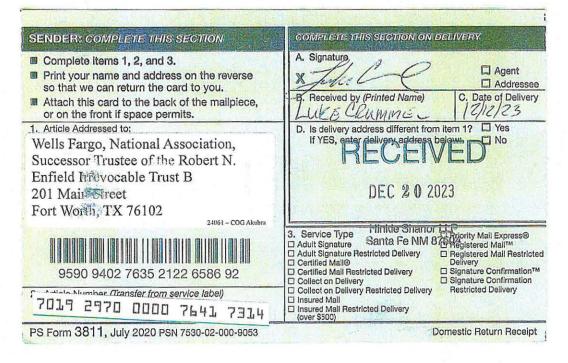


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature  Agent  Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:  SMP Patriot Mineral Holdings, LLC 4143 Maple Avenue, Suite 500 Dallas, TX 75219	D. Is delivery address different from item 1?  Yes If Y Senter delivery address below:  No  DEC 1 8 2023
9590 9402 7635 2122 6587 15  2. Article Number (Transfer from service label) 7019 2970 0000 7641 7390	3. Service Typanta Fe NIM 87504  Adult Signature Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation Restricted Delivery Restricted Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500)  Domestic Return Receipt







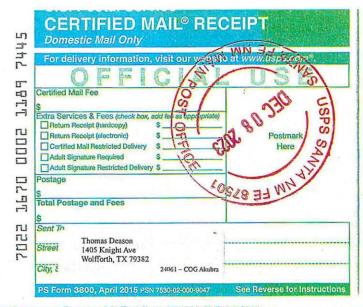


HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

# RECEIVED

DEC 1 4 2023

Hinkle Shanor LLP Santa Fe NM 87504



## CERTIFIED MAIL

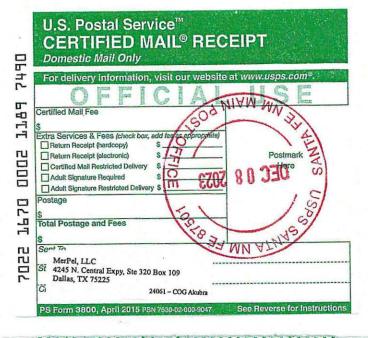


7022 1670 0002 1189 7445



Thomas Deason 1405 Knight Ave Wolfforth, TX 79

7938283280 F



HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

# RECEIVED

JAN 2 2023

Hinkle Shanor LLP Santa Fe NM 87504

## CERTIFIED MAIL



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FIRST-CLASS

US POSTAGE MPITNEY BOWES

ZIP 87501 \$ 008.530
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0006052409 DEC 08 2023

MerPel, LLC 4245 N. Central Expy, Ste 320 Box 109 Dalias, TX 75225 p 12/29

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0012/23/23

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

ANK

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BC: 87504206868 \*2255-03016-08-44



FAQs >

Remove X

#### **Tracking Number:**

## 70221670000211897346

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USPS Tracking Plus®

#### **Delivered**

#### Delivered, Left with Individual

LOS ANGELES, CA 90046 December 11, 2023, 3:26 pm

#### Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER December 10, 2023, 10:59 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

**Hide Tracking History** 

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USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

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#### **Tracking Number:**

## 70221670000211897414

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### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on December 12, 2023 in DENVER, CO 80206.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

#### **Delivered**

#### Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80206 December 12, 2023, 12:23 pm

#### **Arrived at USPS Regional Facility**

DENVER CO DISTRIBUTION CENTER December 11, 2023, 7:30 am

#### In Transit to Next Facility

December 10, 2023

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm reedback

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

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#### **Tracking Number:**

## 70221670000211897476

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Delivered

**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

December 14, 2023

#### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER December 10, 2023, 5:11 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
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Enter tracking or barcode numbers	

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FAQs >

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## 70221670000211897452

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USPS Tracking Plus®

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**Out for Delivery** 

**Preparing for Delivery** 

### **Moving Through Network**

In Transit to Next Facility

December 14, 2023

#### **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER December 10, 2023, 5:11 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 8, 2023, 10:05 pm

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

STATE OF THE PARTY	Domestic Mail Only
1	For delivery information, visit our websits at www.usps.com®.
	OFFICIA/E/USE
	Certified Mail Fee
	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (nardcopy)  Beturn Receipt (electronic)  \$ Postmark
	Extra Services & Fees (check box, add fee as approbride)    Return Receipt (inardcopy)
	Return Receipt (electronic) \$ Postmark
	Certified Mall Restricted Delivery \$ Here
	Adult Signature Restricted Delivery \$
	Postage Postage
	\$ FALSe beautiful See
	Total Postage and Fees
	Sent To
	Pegasus Resources II, LLC
4	Sire P.O. Box 470698   Fort Worth, TX 76147
	City 24061 – COG Akubra

FAQs >

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#### **Tracking Number:**

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FORT WORTH TX DISTRIBUTION CENTER December 10, 2023, 12:06 pm

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ALBUQUERQUE, NM 87101 December 9, 2023, 9:08 am

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## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 12, 2023 and ending with the issue dated December 12, 2023.

Publisher

Sworn and subscribed to before me this 12th day of December 2023.

Mussie Ruthblack
Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
MISSION EXPIRES 24/20/20

This newspaper is duly spatified (2020) list legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

#### LEGAL NOTICE December 12, 2023

This is to notify all interested parties, including The 1687 Foundation; Cathleen Ann Adams, Trustee of Cathleen Adams Revocable Trust dated September 25, 2020, as amended and restated, successor to Cathleen Ann Adams; Susan Arrott a.k.a Susan Carol Arrott, Trustee of Arrott Family Revocable Trust dated April 8, 2019, as amended and restated, successor to Susan Carol Arrott; Bryan Bell Family LLC; Charmar, LLC; Chevron U.S.A. Inc; Richard C. Deason; Thomas Deason; Devon Energy Production Company, L.P.; Estate of Ronald H. Mayer, Deceased; Franklin Mountain Royalty Investments, LLC, a Delaware Limited Liability Company; GPGM, LLC, c/o Thomas Mitchell for NM Bank & Trust; Howard A. Rubin, Inc.; LCA83, LLC; Malaga EF7, LLC; Malaga Royalty, LLC; MerPel, LLC; Occidental Permian Limited Partnership; Pegasus Resources II, LLC; Rubie Crosby Bell Family LLC; SAP, LLC; SMP Patriot Mineral Holdings, LLC; TD Minerals, LLC; Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B. and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case No. 24061). The hearing will be conducted remotely on January 18, 2024, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date; https://www.emnrd.nm.gov/ocd/hearing-info/. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Akubra Federal Com 603H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit A) of Section 28. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well. The Well is l

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00285725

COG OPERATING LLC Case No. 24061 Exhibit C-4