STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24004

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross Section Location Map
B-3	Second Bone Spring Subsea Structure Map
B-4	Third Bone Spring Subsea Structure Map
B-5	Stratigraphic Cross-Section
B-6	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letters to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for November 21, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24004	APPLICANT'S RESPONSE
Hearing Date	February 15, 2024
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Madera
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Winchester; Bone Spring, West (Code 97569)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-quarter
Orientation:	East to West
Description: TRS/County	S/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	Yes
approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Madera 9 State Com #122H (API #) SHL: 1525' FNL & 413' FEL (Unit H), Section 9, T19S, R28E BHL: 1710' FNL & 10' FWL (Unit E), Section 8, T19S, R28E Completion Target: Second Bone Spring (7,330' TVD)

Madder 9 State Com #132H (API # -) SH: 1497 FNL 8 297 FEL (Intril H), Section 9, T195, R28E BH:: 1650* FNL 8 10* FWL (Unit E), Section 9, T195, R28E Completion Target (Formation, TVD and MD) Exhibit A-2 Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month S S10,000.00 Production Supervision/Month S S10,000.00 Production Supervision Costs Exhibit A Requested Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Exhibit C-3 Exhibit A-3 Tract List (including lease numbers and owners) If approval of Nor-Standard Spacing Unit Sequested, Tract List (including lease numbers and owners) If approval of Nor-Standard Spacing Unit Is requested, Tract List (including lease numbers and owners) Exhibit A-3 Exhibit A-3 Uniocatable Parties to be Pooled N/A Ownership Determination Doinder Sample Copy of Proposal Letter Exhibit A-3 Exhibit A-3 Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates in Proposal Letter Exhibit A-6 Exhibit A-7 Exhibit A-8 Exhibit A-8 Exhibit A-8 Exhibit A-9 Exhibit B-9 Exhibit B-9 Exhibit B-9 Exhibit B-9 Exhibit B-9 Exhibit B-1 Exhi	Received by OCD: 2/13/2024 3:12:27 PM	Page 3 of 152
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ \$10,000.00 Production Supervision/Month \$ \$1,000.00 Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing Proof of Published Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit A-3 Froet List (including lease numbers and owners) in Equipments. Proof Proposal Letter Exhibit A-3 Joinder Sample Copy of Proposal Letter Exhibit A-3 Exhibit A-4 Exhibit B-5 Exhibit B-6 Exhibit B-6 Exhibit B-1 Exhibit B-2	Well #2	Madera 9 State Com #132H (API #) SHL: 1497' FNL & 397' FEL (Unit H), Section 9, T19S, R28E BHL: 1650' FNL & 10' FWL (Unit E), Section 8, T19S, R28E
AFE Capex and Operating Costs Drilling Supervision/Month \$ \$10,000.00 Justification for Supervision/Month \$ \$10,000.00 Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit A-1 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-2, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit A-1 Proof of Published Notice of Hearing (10 days before hearing) Exhibit A-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Proof Parties (including ownership type) Unlocatable Parties to be Pooled N/A Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Downership Depth Severance (including percentage above & below) Exhibit A-3 Joinder Joinder List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Owerhead Rates in Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate To Froduction Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Genobarre/Lateral Trajectory Schematic Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-2	Horizontal Well First and Last Take Points	Exhibit A-2
Drilling Supervision/Month \$ \$10,000.00 Production Supervision/Month \$ \$1,000.00 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% Notice of Hearing Proof of Malied Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) Exhibit A-3 Proof Proof Published Notice of Hearing (10 days before hearing) Exhibit A-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) Exhibit A-3 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Is shibit A-3 Doinder Sample Copy of Proposal Letter Exhibit A-4 Exhibit A-4 Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Owerhead Rates in Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Cost Estimate for Production Facilities Exhibit A-4 Exhibit A-4 Exhibit A-4 Exhibit A-4 Exhibit A-4 Exhibit B-4 Geology Summary (including special considerations) Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1	Completion Target (Formation, TVD and MD)	Exhibit A-4
Production Supervision/Month \$ \$1,000.00 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit A-1 Proof of Malled Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Exhibit C-4 It sproval of Non-Standard Spacing Unit Exhibit C-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Exhibit A-3 Joinder Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit B Spacing Unit Schematic Exhibit B Spacing Unit Schematic Exhibit B Exhibit B-6 Exhibit B	AFE Capex and Operating Costs	
Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unilocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Exhibit A-4 Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B	Drilling Supervision/Month \$	\$10,000.00
Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Ioinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-2	Production Supervision/Month \$	\$1,000.00
Notice of Hearing Proposed Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Fract List (including lease numbers and owners) Exhibit A-3 Exhibit A-3 Exhibit A-3 Exhibit A-3 Exhibit A-3 Exhibit A-3 Flooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Ishibit A-3 Joinder Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Drill and Complete Exhibit A-4 Exhibit A-4 Exhibit A-4 Gost Estimate to Production Facilities Exhibit A-4 Gost Estimate for Production Facilities Exhibit B-1 Exhibit B-2	Justification for Supervision Costs	Exhibit A
Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter Exhibit A-3 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Overhead Rates in Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B Gunbarrel/Lateral Trajectory Schematic Exhibit B	Requested Risk Charge	200%
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B	Notice of Hearing	
Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) if approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) if approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B	Proposed Notice of Hearing	Exhibit A-1
Ownership Determination Exhibit A-3 Land Ownership Schematic of the Spacing Unit Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Exhibit A-3 Joinder Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-3 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B-2 HSU Cross Section	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Target Formation Exhibit B Exhibit B-1 Exhibit B Exhibit B Exhibit B Exhibit B Exhibit B Exhibit B	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Land Ownersing Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cast Estimate to Equip Well Cost Estimate for Production Facilities Summary (including special considerations) Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B HSU Cross Section Exhibit B	Ownership Determination	
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Iolinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B Exhibit B-2 Exhibit B-2	Land Ownership Schematic of the Spacing Unit	Exhibit A-3
(including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Iolinder Sample Copy of Proposal Letter Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B Exhibit B-2 Exhibit B-2	Tract List (including lease numbers and owners)	Exhibit A-3
Unlocatable Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B Exhibit B Exhibit B Exhibit B Exhibit B Exhibit B	1	N/A
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Target Formation Exhibit B Exhibit B Exhibit B Exhibit B	Pooled Parties (including ownership type)	Exhibit A-3
Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Unlocatable Parties to be Pooled	·
Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B Exhibit B Exhibit B Exhibit B	Ownership Depth Severance (including percentage above & below)	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation Exhibit B	Joinder	
Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Sample Copy of Proposal Letter	Exhibit A-4
Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation Exhibit B HSU Cross Section Exhibit B-2	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Cost Estimate to Equip Well Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Cost Estimate to Drill and Complete	Exhibit A-4
Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Cost Estimate to Equip Well	Exhibit A-4
Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Cost Estimate for Production Facilities	Exhibit A-4
Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Geology	
Gunbarrel/Lateral Trajectory Schematic Exhibit B-6 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Summary (including special considerations)	Exhibit B
Well Orientation (with rationale) Exhibit B Exhibit B HSU Cross Section Exhibit B-2	Spacing Unit Schematic	Exhibit B-1
Target Formation Exhibit B HSU Cross Section Exhibit B-2	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
HSU Cross Section Exhibit B-2	Well Orientation (with rationale)	Exhibit B
	Target Formation	Exhibit B
Denth Sengrangen Distristion 48:59:05 AM	HSU Cross Section	Exhibit B-2
totalise to the grant at a real control time.	િક્સારિક વેચ વ્યવસાદ કાર્ટ ! કાર્ય કરોઇ 124 8:59:05 AM	N/A

Page 4 of 152
Exhibit A-2
Exhibit A-3
Exhibit A-3
Exhibit B-1
Exhibit B-2
Exhibit B-3, B-4
Exhibit B-2
Exhibit B-5
N/A
this checklist is complete and accurate.
Dana S. Hardy

/s/ Dana S. Hardy

2/13/2024

Signed Name (Attorney or Party Representative):

Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24004

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Madera 9 State Com #122H** and **Madera 9 State Com #132H** wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 SW/4 (Unit E) of Section 8. The Wells will be completed in the [97569] WINCHESTER; BONE SPRING, WEST.
 - 6. The completed intervals of the Wells will be orthodox.

Permian Resources Operating, LLC Case No. 24004 Exhibit A

- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian believes it located valid addresses for them.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Martleydia	
	12/19/23
Mark Hajdik	Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. __24004

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Madera 9 State Com #122H** well and **Madera 9 State Com #132H** well ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 SW/4 (Unit E) of Section 8.
 - 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Permian Resources Operating, LLC Case No. 24004 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the
 Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating,

 LLC in drilling and completing the Wells against any working interest owner who

 does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Permian Resources Operating,
LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #122H and the Madera 9 State Com #132H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

Permian Resources Operating, Luce 12 of 152

Case No. 24004

Exhibit A-2

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

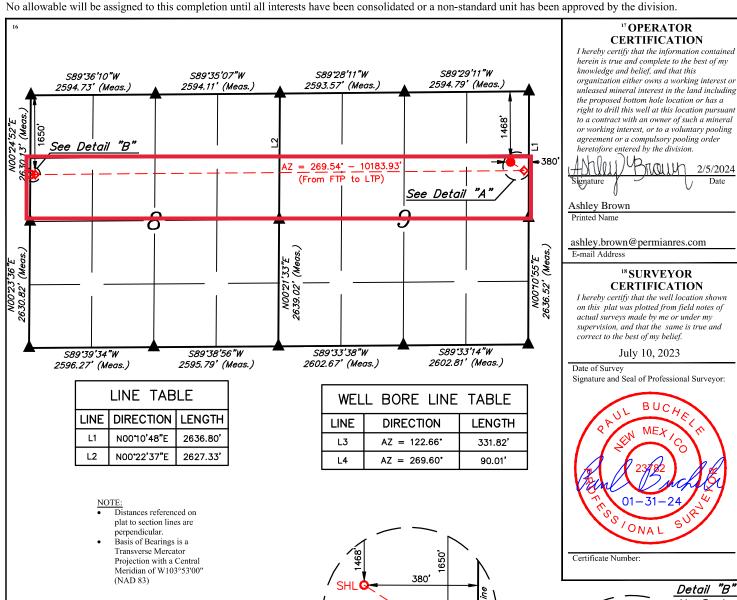
¹ API Number 30-015-54323		² Pool Code [97569]	³ Pool Name WINCHESTER; BONE SPRING,WEST		
4 Property Code 334791			roperty Name 6 Well Number A 9 STATE COM 132H		
⁷ OGRID No. 372165			perator Name URCES OPERATING, LLC	⁹ Elevation 3533.0'	

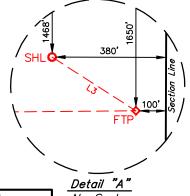
¹⁰ Surface Location

Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
- [Н	9	19S	28E		1468	NORTH	380	EAST	EDDY

"Bottom Hole Location If Different From Surface

UL or lot no. E	Section 8	Township 19S	Range 28E	Lot Idn	Feet from the 1650	North/South line NORTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acro 320.00	es 1	³ Joint or Infill	14 Conso	olidation Code	15 Order No.				





No Scale

SCALE

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°40'42.10" (32.678362°)	LATITUDE = 32°40'40.34" (32.677872°)
LONGITUDE = -104°10'25.69" (-104.173803°)	LONGITUDE = -104°10'22.42" (-104.172893°)
NAD 27 (SURFACE HOLE LOCATION)	NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°40'41.68" (32.678246°)	LATITUDE = 32°40'39.92" (32.677756°)
LONGITUDE = -104°10'23.86" (-104.173293°)	LONGITUDE = -104°10'20.58" (-104.172384°)
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 610556.16' E: 590422.61'	N: 610378.32' E: 590702.66'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 610493.93' E: 549242.98'	N: 610316.10' E: 549523.02'
	14. 010510.10 E. 515525.02
NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
NAD 83 (LAST TAKE POINT) LATITUDE = 32°40'39.23" (32.677565°)	
	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'39.23" (32.677565°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'39.22" (32.677562°)
LATITUDE = 32°40'39.23" (32.677565°) LONGITUDE = -104°12'21.54" (-104.205982°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'39.22" (32.677562°) LONGITUDE = -104°12'22.59" (-104.206274°)
LATITUDE = 32°40'39.23" (32.677565°) LONGITUDE = -104°12'21.54" (-104.205982°) NAD 27 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'39.22" (32.677562°) LONGITUDE = -104°12'22.59" (-104.206274°) NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40′39.23" (32.677565°) LONGITUDE = -104°12′21.54" (-104.205982°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40′38.81" (32.677449°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'39.22" (32.677562°) LONGITUDE = -104°12'22.59" (-104.206274°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'38.81" (32.677446°)
LATITUDE = 32°40'39.23" (32.677565°) LONGITUDE = -104°12'21.54" (-104.205982°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40'38.81" (32.677449°) LONGITUDE = -104°12'19.70" (-104.205472°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'39.22" (32.677562°) LONGITUDE = -104°12'22.59" (-104.206274°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'38.81" (32.677446°) LONGITUDE = -104°12'20.75" (-104.205764°)
LATITUDE = 32°40′39.23" (32.677565°) LONGITUDE = -104°12′21.54" (-104.205982°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40′38.81" (32.677449°) LONGITUDE = -104°12′19.70" (-104.205472°) STATE PLANE NAD 83 (N.M. EAST)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'39.22" (32.677562°) LONGITUDE = -104°12'22.59" (-104.206274°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'38.81" (32.677446°) LONGITUDE = -104°12'20.75" (-104.205764°) STATE PLANE NAD 83 (N.M. EAST)

Scale **VBHL** 100

SURFACE HOLE LOCATION. TAKE POINT. =

BOTTOM HOLE LOCATION.

SECTION CORNER LOCATED.

DRAWN BY: N.D.T. 07-20-23 REV: 3 01-31-24 L.T.T. (SHL CHANGE)

Released to Imaging: 2/14/2024 8:59:05 AM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

17 OPERATOR **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or

unleased mineral interest in the land including

unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

2/5/2024

Date

Ashley) Brown

ashley.brown@permianres.com

18 SURVEYOR

CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 10, 2023

Signature and Seal of Professional Surveyor:

ONAL

Detail "A

Scale

BUCHE

0

Signature

Date of Survey

Certificate Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54321		² Pool Code [97569]	³ Pool Name WINCHESTER; BONE SPRING	G,WEST	
4 Property Code 334791			roperty Name 6 Well Number A 9 STATE COM 122H		
⁷ OGRID No. 372165			perator Name JRCES OPERATING, LLC	⁹ Elevation 3533.5'	

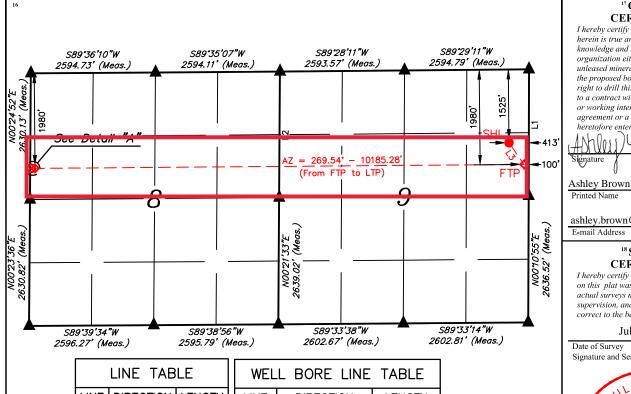
¹⁰ Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
١	Н	9	19S	28E		1525	NORTH	413	EAST	EDDY

"Bottom Hole Location If Different From Surface

UL or lot no. E	Section 8	Township 19S	Range 28E	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 10	East/West line WEST	County EDDY
12 Dedicated Acro 320.00	es 1	³ Joint or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE			
LINE DIRECTION LENGTH			
L1	N00°10'48"E	2636.80	
L2	N00°22'37"E	2627.33	

WEL	L BORE LINE	TABLE
LINE	DIRECTION	LENGTH
L3	$AZ = 145.40^{\circ}$	549.54'
L4	$AZ = 269.60^{\circ}$	90.01

- NOTE:

 Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (FIRST TAKE POINT)
LATITUDE = 32°40'41.54" (32.678206°)	LATITUDE = 32°40'37.07" (32.676965°)
LONGITUDE = -104°10'26.08" (-104.173912°)	LONGITUDE = -104°10'22.42" (-104.172894°)
NAD 27 (SURFACE HOLE LOCATION)	NAD 27 (FIRST TAKE POINT)
LATITUDE = 32°40'41.12" (32.678089°)	LATITUDE = 32°40'36.65" (32.676849°)
LONGITUDE = -104°10'24.25" (-104.173402°)	LONGITUDE = -104°10'20.58" (-104.172384°)
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 610499.30' E: 590389.13'	N: 610048.37' E: 590703.02'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 610437.07' E: 549209.50'	N: 609986.16' E: 549523.38'
NAD 83 (LAST TAKE POINT)	NAD 83 (BOTTOM HOLE LOCATION)
NAD 83 (LAST TAKE POINT) LATITUDE = 32°40'35.97" (32.676658°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'35.96" (32.676655°)
. ,	,
LATITUDE = 32°40'35.97" (32.676658°)	LATITUDE = 32°40'35.96" (32.676655°)
LATITUDE = 32°40'35.97" (32.676658°) LONGITUDE = -104°12'21.55" (-104.205986°)	LATITUDE = 32°40'35.96" (32.676655°) LONGITUDE = -104°12'22.60" (-104.206279°)
LATITUDE = 32°40'35.97" (32.676658°) LONGITUDE = -104°12'21.55" (-104.205986°) NAD 27 (LAST TAKE POINT)	LATITUDE = 32°40'35.96" (32.676655°) LONGITUDE = -104°12'22.60" (-104.206279°) NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°40'35.97" (32.676658°) LONGITUDE = -104°12'21.55" (-104.205986°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40'35.55" (32.676542°)	LATITUDE = 32°40'35.96" (32.676655°) LONGITUDE = -104°12'22.60" (-104.206279°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'35.54" (32.676539°)
LATITUDE = 32°40'35.97" (32.676658°) LONGITUDE = -104°12'21.55" (-104.205986°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40'35.55" (32.676542°) LONGITUDE = -104°12'19.71" (-104.205476°)	LATITUDE = 32°40'35.96" (32.676655°) LONGITUDE = -104°12'22.60" (-104.206279°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'35.54" (32.676539°) LONGITUDE = -104°12'20.77" (-104.205769°)
LATITUDE = 32°40'35.97" (32.676658°) LONGITUDE = -104°12'21.55" (-104.205986°) NAD 27 (LAST TAKE POINT) LATITUDE = 32°40'35.55" (32.676542°) LONGITUDE = -104°12'19.71" (-104.205476°) STATE PLANE NAD 83 (N.M. EAST)	LATITUDE = 32°40'35.96" (32.676655°) LONGITUDE = -104°12'22.60" (-104.206279°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°40'35.54" (32.676539°) LONGITUDE = -104°12'20.77" (-104.205769°) STATE PLANE NAD 83 (N.M. EAST)

SCALE

BHL Line 100

SURFACE HOLE LOCATION. TAKE POINT.

= BOTTOM HOLE LOCATION.

SECTION CORNER LOCATED.

DRAWN BY: N.D.T. 07-20-23 REV: 5 01-31-24 L.T.T. (SHL & WELL BORE CHANGES)

N: 609860.62' E: 539341.22' N: 609859.61' E: 539251.24'

Released to Imaging: 2/14/2024 8.59.05 AM

WI OWNER - Madera 122H 132H	TRACT	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	4, 5	64.5545	20.17%	Operator
Northern Oil and Gas	4	24.7	7.72%	Yes
Santo Legado	1, 2	6.66	2.08%	Yes
		0.56	• 500/	
MRC Delaware Resources	1, 2	8.56	2.68%	Yes
	1.2	2 220	0.700/	Yes
Jalapeno Corporation	1, 2	2.239	0.70%	Y es
Sharbro Energy	1, 2	15	4.69%	Yes
Sharoro Energy	1, 2	13	4.07/0	1 es
Yates Industries	1	1.25	0.39%	Yes
Tutes industries	1	1.23	0.5770	103
Margaret V. Dowling	1	4	1.25%	Yes
6 5				
OXY USA WTP	4, 5	43.45	13.58%	Yes
Oxy Y-1	1	3.5	1.09%	Yes
Vladin	1	4.25	1.33%	Yes
Tinian Oil and Gas	1	4.25	1.33%	Yes
Occidental Permian	5	2.5	0.78%	Yes
W. In . I	-	1.0.7	0.2007	**
Harvard Petroleum Corporation	5	1.25	0.39%	Yes
Roy G. Barton, Jr., as Trustee of the Roy G. Barton				
Trust u/t/a January 28, 1982	5	0.31248	0.10%	Yes
Trust d/t/a January 28, 1982				
Anne S. Johnson	5	0.4166	0.13%	Yes
Time 5. Johnson		0.1100	0.1370	103
Linda E Schwartz	5	0.4166	0.13%	Yes
Slash Exploration	5	0.625	0.20%	Yes
Esther L. Kelly	5	0.3125	0.10%	Yes
Joseph J. Kelly	5	0.0781	0.02%	Yes

Parties to be pooled are highlighted in yellow.

Permian Resources Operating, LLC Case No. 24004 Exhibit A-3

Non Darcy Oil and Gas	5	0.0781	0.02%	Yes
Coille Limited Partnership	5	0.0781	0.02%	Yes
Mary Ann Kelly Twitty	5	0.0781	0.02%	Yes
EOG Resources	1, 2, 3	100	31.25%	Yes, Subject to Letter
Eo d Resources	1, 2, 3	100	31.2370	Agreement
D2 Resources	4	2.32	0.73%	Yes
Solis Energy	4	2.32	0.73%	Yes
COG Operating	4	9.64	3.01%	Yes
ZPZ Delaware	4	7.5	2.34%	Yes
Marathon Oil Permian	2	10	3.13%	Yes
		320	100%	Yes

NMSLO Record Title
Marathon Oil Permian LLC
Contango Resources, LLC
Occidental Permian
WPX ENERGY PERMIAN, LLC.

Parties to be pooled are highlighted in yellow.

3549 10005(D)	NENN (E)	30-015-0219 NWNE (B) E010	NENE (A)	30-015-02198 NWHW 10-30-015-32605	30-015-02197 NENE
Tract 1	SENN Tr	act 20030-015	Tráct 3	SWINT (E) Tract 4 SERW (E)	30-015-48050 31 011 50/15-33756(E (G) Tract 5 7H) 30-015-23391
2195 NWSW	NES <mark>30-015</mark>	20050 NWSE	NESE (1)	Masay Nes 30-015	8/d/ge 10814 hwse (1) 30.015.5431/30.015.54 30.015.48005.30.015.5
3529 (t SW5VV (NA)	sesw (N)	SWSE (O)	SESE (P)	5/4530-015-31726 SESW (M) 3544 ft	30-015 sw30-015-10876 VB 05550000(p)
			V//////		



OFFICE 432.695.4222 **FAX** 432.695.4063

September 5, 2023

Via Certified Mail

BP America Production Company 501 Westlake Park Blvd. Houston, Texas 77079

RE: Well Proposals: Madera 9 State Com #121H, 122H, 131H, 132H;

Section 8: N2 Section 9: N2

T19S-R28E, Eddy County, New Mexico

Bone Spring Formation

To Whom It May Concern:

Permian Resources Operating, LLC, as operator ("Permian"), hereby proposes the drilling and completion of the following four (4) Madera 9 Sate Com wells at the following approximate locations within Township 19 South, Range 28 East:

1. Madera 9 State Com #121H

SHL: 220' FEL & 1567' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 660' FNL of Section 8 FTP: 100' FEL & 660' FNL of Section 9 LTP: 100' FWL & 660' FSL of Section 8

TVD: 7,328'

TMD: Approximately 17,613'

Proration Unit: N/2N/2 of Sections 8 & 9

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Madera 9 State Com #122H

SHL: 220' FEL & 1633' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 1980' FNL of Section 8 FTP: 100' FEL & 1980' FNL of Section 9 LTP: 100' FWL & 1980' FSL of Section 8

TVD: 7,330'

TMD: Approximately 17,615'

Proration Unit: S/2N/2 of Sections 8 & 9

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

Permian Resources Operating, LLC Case No. 24004 Exhibit A-4



OFFICE 432.695.4222 **FAX** 432.695.4063

3. Madera 9 State Com #131H

SHL: 220' FEL & 1600' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 330' FNL of Section 8 FTP: 100' FEL & 330' FNL of Section 9 LTP: 100' FWL & 330' FNL of Section 8

TVD: 8,464'

TMD: Approximately 18,749'

Proration Unit: N/2N/2 of Sections 8 & 9

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

4. Madera 9 State Com #132H

SHL: 220' FEL & 1666' FNL or at a legal location of Lot H of Section 9

BHL: 10' FWL & 1650' FNL of Section 8 FTP: 100' FEL & 1650' FNL of Section 9 LTP: 100' FWL & 1650' FNL of Section 8

TVD: 8,572'

TMD: Approximately 18,857'

Proration Unit: S/2N/2 of Sections 8 & 9

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,00 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements to the above address or by email to Kathryn.Hanson@permianres.com.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.



OFFICE 432.695.4222 **FAX** 432.695.4063

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at mark.hajdik@permianres.com.

Respectfully,

Mattlejelik

Mark Hajdik

Senior Staff

Landman

Enclosures



OFFICE 432.695.4222 **FAX** 432.695.4063

Well Elections: (Please indicate your responses in the spaces below)				
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate		
Madera 9 State Com #121H				
Madera 9 State Com #122H				
Madera 9 State Com #131H				
Madera 9 State Com #132H				

Company / Working Interest Owner Name:				
By:				
Printed Name:				
Date:				



OFFICE 432.695.4222 **FAX** 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company Name (If Applicable):				
Ву:				
Printed Name:	-			
Date:	-			

Released to Imaging: 2/14/2024 8:59:05 AM

 \mathbf{V}



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$2,858,239	_
Completion Total (\$)	\$4,164,566	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$8.605.277	-

AFE Description	9500' Lateral SBSG			
Property Name	Madera 9 State Com 122H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	SBSG	Estimated MD (ft)	See Proposal	
Sub-Target Zone		_		
Non Operator Approval				
Company		_		
Approved By				
Title		-		
Date		_		

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$349,243.75	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$160,238.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$50,046.00
8015.2300	IDC - FUEL / POWER	\$97,125.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$9,500.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,332.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$14,250.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$35,328.00
8015.3700	IDC - DISPOSAL	\$105,138.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$42,750.00	8015.4300	IDC - WELLSITE SUPERVISION	\$33,250.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$9,500.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$5,225.00
8015.5200	IDC - CONTINGENCY	\$88,295.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$571,392.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$403,232.00	8025.1600	ICC - COILED TUBING	\$247,690.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$517,197.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,769,259.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$135,902.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$178,376.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$220,550.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1700	IFC - INSPECTION & TESTING	\$5,000.00
	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.1900	IFC - ELECTRIC LOGGING/PERFORATING	\$5,000.00
	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
	IFC - WELLSTIE SUPERVISION IFC - CONTINGENCY	\$20,000.00	8040.4400	IFC - COMPANY LABOR	\$5,000.00
	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
	Description	Total (\$)	Account	Description TEO CHOKER PORCE & ACCESSORY	Total (\$)
	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00 \$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY		8045.4400	TFC - COMPANY LABOR	\$.00

Page 1 of 1



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,377,486	_
Completion Total (\$)	\$4,078,820	
Facilities Total (\$)	\$677,472	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9,038,778	

AFE Description	9500' Lateral SBSG			
Property Name	Madera 9 State Com 132H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	_
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	TBSG	Estimated MD (ft)	See Proposal	
Sub-Target Zone				
Non Operator Approval				
Company		_		
Approved By				
Title				
Date				

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$85,000.00
8015.1500	IDC - RIG MOB / TRUCKING	\$79,687.50	8015.1600	IDC - RIG MOB / STANDBY RATE	\$34,600.00
8015.1700	IDC - DAYWORK CONTRACT	\$551,437.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$253,007.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$53,125.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$98,000.00	8015.2200	IDC - TOOLS, STABILIZERS	\$52,546.00
8015.2300	IDC - FUEL / POWER	\$153,398.00	8015.2350	IDC - Fuel/Mud	\$70,546.00
8015.2400	IDC - RIG WATER	\$15,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$183,629.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$143,200.00	8015.3100	IDC - CASING CREW & TOOLS	\$37,500.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$55,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$22,500.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$55,781.00
8015.3700	IDC - DISPOSAL	\$112,638.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$12,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$52,500.00	8015.4300	IDC - WELLSITE SUPERVISION	\$90,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$15,000.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$8,250.00
8015.5200	IDC - CONTINGENCY	\$110,355.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$29,482.00
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$138,902.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$612,152.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$63,750.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$370,770.00	8025.1600	ICC - COILED TUBING	\$224,298.00

8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$19,478.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$432,705.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,904,264.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$116,364.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$164,511.00
8025.3500	ICC - WELLSITE SUPERVISION	\$465,757.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$173,548.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$29,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$86,666.00	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$96,666.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$34,466.00
8035.3600	FAC - ELECTRICAL	\$41,666.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100 8035.2500	FAC - CONSULTING SERVICES	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00 \$.00
	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - COMPRESSOR	
8035.3100 8035.4000	FAC - DEHYDRATOR EQUIPMENT FAC - SAFETY / ENVIRONMENTAL	\$.00 \$733.33	8035.3500 8035.4100	FAC - OVERHEAD	\$.00 \$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00	0033.1310	FAC - FEMANENT EAGEMENT	\$.00
			A	Description	Total (\$)
Account 8036.1000	PLN - PERMITS LICENSES ETC	Total (\$) \$.00	8036.1100	Description PLN - STAKING & SURVEYING	Total (\$) \$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - STAKING & SURVETING PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT IFC - WELL TESTING / FLOWBACK	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900 8040.3200	IFC - FISHING TOOLS & SERVICES	\$150,000.00 \$.00	8040.3100 8040.3400	IFC - WELLHEAD/FRAC TREE REPAIR IFC - RENTAL EQUIPMENT	\$.00 \$50,000.00
8040.3500 8040.4200	IFC - WELLSITE SUPERVISION IFC - CONTINGENCY	\$20,000.00 \$.00	8040.3700 8040.4400	IFC - SAFETY / ENVIRONMENTAL IFC - COMPANY LABOR	\$5,000.00 \$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description TEC SHOKED BODS & ACCESSORY	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300 8045.1600	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00 \$.00	8045.1500 8045.1700	TFC - SUBSURFACE PUMPS TFC - PACKER/DOWNHOLE TOOLS	\$.00 \$10,000.00
0040.1000	TEC - DROD I INED & FOLIDMENT		JU45.1/UU	11 O - FACKER/DOMINHOLE TOOLS	\$10,000.00
8045 1000	TFC - PROD LINER & EQUIPMENT TEC - PLIMPING LINITS /SURFACE LIFT FOLIPMENT			TEC - WELLHEAD FOLLIDMENT	940,000,00
8045.1900 8045.2500	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT	\$40,000.00 \$30,000.00
8045.2500	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS	\$.00 \$80,000.00	8045.2000 8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000		

Page 1 of 1

Communication Timeline

October 2023 – Well proposals sent for Madera 9 State Com wells

October - Present 2023 - Ongoing discussions of trade proposals and other deal structures to acquire certain party's interest in the wells

December 2023 – agreed with Apache/ZPZ to execute a pre pooling letter to allow their interest to be force pooled / agreed to execute a JOA with COG/Conoco to govern their interest in the unit

December 2023 – Several parties plan to execute a JOA vs being subject to the pooling order

December 2023 – As of this date a number of the parties have not reached final resolution with participation nor have the deals to acquire finalized

Permian Resources Operating, LLC Case No. 24004 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING AND APPROVAL OF A STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Madera project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units ("Units") within the Bone Spring formation. The approximate wellbore paths for the proposed **Madera 9 State Com #121H, Madera 9 State Com #131H, Madera 9 State Com #122H, Madera 9 State Com #132H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The pooling units area is defined by blue boxes and are labeled with their respective case numbers.**

Permian Resources Operating, LLC Case No. 24004 Exhibit B

- 5. **Exhibit B-3** is a Subsea Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines with arrows indicating the drill direction across the unit. This cross-section demonstrates the target intervals are continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

- 9. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

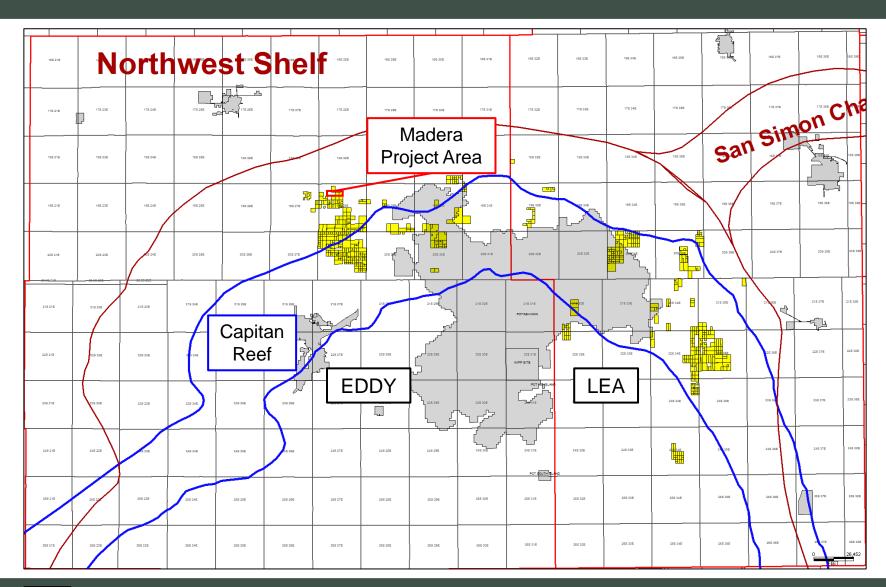
Christopher Cantin

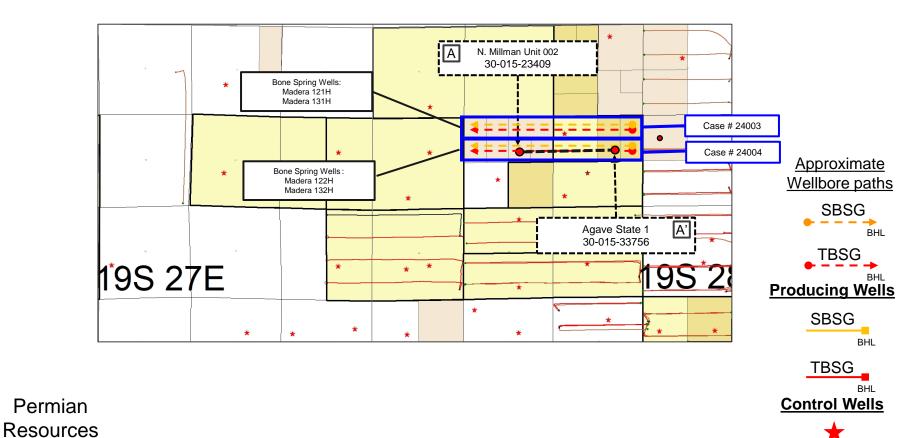
Date

Permian Resources Operating, LLC Case No. 24004 Exhibit B-1

Regional Locator Map Klondike 9 State Com





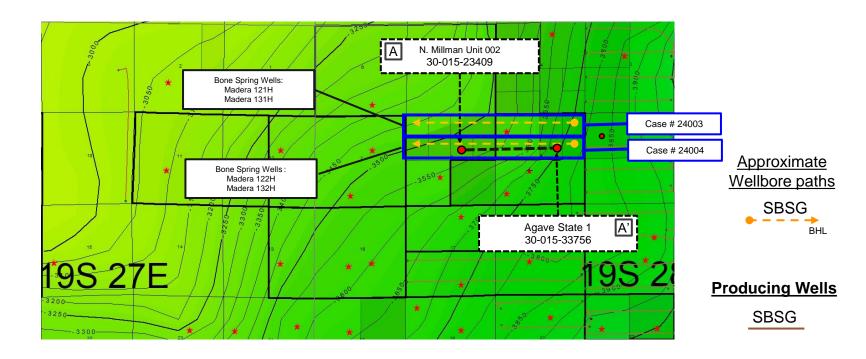


Case No. 24004 Exhibit B-3

Exhibit B-



Base Second Bone Spring— Structure Map (50' CI) Madera 9 State Com



Permian Resources



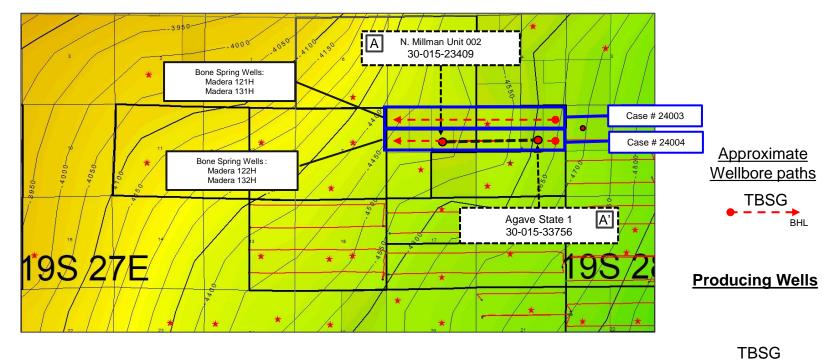


Permian Resources Operating, LLC

Case No. 24004 Exhibit B-4



Top Third Bone Spring-Structure Map (50' C.I.) Madera 9 State Com



Permian Resources

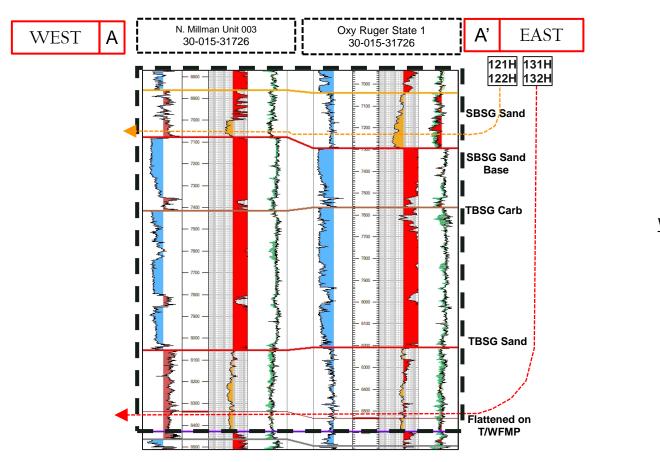


Control Wells



Stratigraphic Cross-Section A-A' Madera 9 State Com





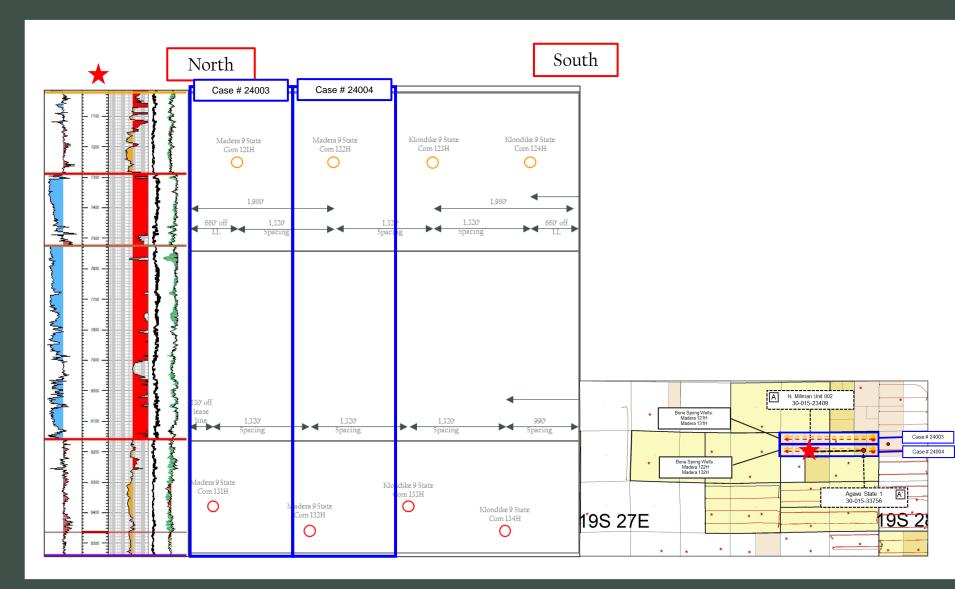
Approximate
Wellbore paths
SBSG
TBSG



Madera 9 State Com

Gun Barrel Development Plan





STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24004

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.
- 2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On January 3, 2024, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy January 26, 2024 Date

> Permian Resources Operating, LLC Case No. 24004 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

November 17, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24003 & 24004 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Permian Resources Operating, LLC Case No. 24004

Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 29, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24003 & 24004 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 4**, **2024**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Andersen-Malone, LLC	12/28/23	01/18/24
128 W 2nd St		
Roswell, NM 88201		Return to sender.
Ard Oil, Ltd.	11/17/23	11/27/23
Mary T. Ard, President		
P.O. Box 101027		
Fort Worth, TX 76185		
BP America Production Company	11/17/23	11/28/23
501 Westlake Park Blvd.		
Houston, Texas 77079		
Roy G. Barton, Jr., Trustee of the Roy G.	11/17/23	11/27/23
Barton, Sr., and Opal Barton Trust		
1919 North Turner Street		
Hobbs, New Mexico 88240		
Bean Family Limited Company	11/17/23	12/11/23
2303 Sallee Loop		
Roswell, NM 88201-6408		Return to sender.
Bean Family Limited Company	12/28/23	01/08/24
803 Ulysses Dr		
Ballston Spa, NY 12020-4601		
COG Operating LLC	11/17/23	11/29/23
600 West Illinois Avenue		
Midland, Texas 79701		
Charles F. Malone Living Trust dated	12/28/23	01/05/24
August 1, 1987		
2701 Chrysler Dr		
Roswell, NM 88201		
Cheryl W. Derrick, Estate of	12/28/23	01/10/24
11 Oakgrove		
Irvine, CA, 92604		Return to sender.
Coille Limited Partnership, LP	12/28/23	01/10/24
1508 Wilimington Ave		
Richmond, VA 23227		
Cokelan Corporation		
(address unknown)		
Colgate Operating, LLC	11/17/23	11/27/23
300 N Marienfeld, Suite 1000		
Midland, TX 79701		

Permian Resources Operating, LLC Case No. 24004 Exhibit C-2

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Colgate Production, LLC 300 N Marienfeld, Suite 1000 Midland, TX 79701	11/17/23	11/27/23
Colgate Royalties, LP 300 N Marienfeld, Suite 1000 Midland, TX 79701	11/17/23	11/27/23
Concho Oil & Gas LLC 600 West Illinois Avenue Midland, Texas 79701	11/17/23	11/29/23
Constaplenty Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210	12/28/23	01/08/24
Contago Resources, LLC 111 E 5th Street, Suite 300 Fort Worth, TX 76102	11/17/23	11/27/23
D2 Resources, LLC P.O. Box 10187 Midland, Texas 79702	11/17/23	12/14/23
D2 Royalties, LLC P.O. Box 10187 Midland, Texas 79702	12/28/23	01/11/24
Irma Leota Davis 2702 58th Street Lubbock, TX 79413	11/17/23	12/04/23
William J. Derrick, as Trustee of the Gretchen S. White Testamentary Trust 11 Oakgrove Irvine, CA 92604	12/28/23	01/10/24 Return to sender.
Paula Raye Dooley 1006 S 2nd St Artesia, NM 88210	11/17/23	11/27/23
Margaret V. Dowling, SSP 1829 Georgia Street NE Albuquerque, NM 87110	11/17/23	11/27/23
Lisa L. Durban 1970 Tincup Ct Boulder, CO 80305	12/28/23	Per USPS Tracking (Last Checked 02/09/24):
		01/04/24 – Delivered to neighbor as requested.

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

EOG Resources, Inc.	11/17/23	11/29/23
5509 Champions Drive		
Midland, TX 79702		
Elizabeth Eaton	12/28/23	01/08/24
9657 Marmot Ridge Cir		
Littleton, CO 80125		
Gilbert J. Eaton	12/28/23	01/12/24
48 Arizona State Dr		
Newark, DE 19713		
Elk Oil Company	12/28/23	01/05/24
P.O. Box 1973		
Roswell, New Mexico 88202		
Pamela Anne Evans	12/28/23	01/26/24
7625 Parkview Circle		
Austin, TX 78731		
Explorers Petroleum Corporation	12/28/23	02/09/24
400 N Pennsylvania, Ste 550 Roswell,		
NM 88201		Return to sender.
Frost Bank, Trustee of the Josephine T.	11/17/23	Per USPS Tracking
Hudson Testamentary Trust f/b/o J.		(Last Checked 02/09/24):
Terrell Ard		
P.O. Box 1600		11/23/23 – Item in transit
San Antonio, TX 78296		to next facility.
James Gebel, Trustee of the James R.	12/28/23	Per USPS Tracking
Gebel Revocable Living Trust		(Last Checked 02/09/24):
58 Road 2335		
Aztec, NM 87410		01/04/24 – Item in transit
		to next facility.
Hanaco, LLC	12/28/23	01/09/24
Po Box 824		
Holliday, TX 76366		
Hanagan Investment, LLC	12/28/23	01/11/24
PO Box 1737		
Roswell, NM 88202	111170	11/2=12
Harvard Petroleum Company, LLC	11/17/23	11/27/23
P.O. Box 936		
Roswell, New Mexico 88202		No signature.

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Heyco Development Corporation	12/28/23	01/12/24
P.O. Box 1933		
Roswell, NM 88202		
Vergil Wesley Hopp	11/17/23	12/01/23
19 Twin Lakes Ct		
Arlington, TX 76016		
Edward R. Hudson, Jr. and wife, Ann F.	11/17/23	11/27/23
Hudson		
616 Texas Street		
Fort Worth, TX 76102		
Francis H. Hudson, Trustee of Lindy's	11/17/23	12/11/23
Living Trust		
4200 S. Hulen Street, Suite 302		Return to sender.
Fort Worth, TX 76109		
William A. Hudson II, Sole Executor of	11/17/23	11/27/23
the Estate of Josephine T. Hudson,		
deceased		
P.O. Box 1600		
San Antonio, TX 78296		
Jalapeno Corporation	11/17/23	11/27/23
P.O. Box 1608		
Albuquerque, NM 87103		
Jareed Partners, Ltd.	12/28/23	01/11/24
6804 Island Circle		
Midland, TX 79707		
Javelina Partners	11/17/23	11/27/23
616 Texas Street		
Fort Worth, TX 76102-4612		
Anne S. Johnson	11/17/23	Per USPS Tracking
6529 Highway 42 South		(Last Checked 02/09/24):
Fort Valley, Georgia 31030		
		11/29/23 – Item being
		returned to sender.
Esther L. Kelly		
(address unknown)		
Joseph J. Kelly	12/28/23	01/05/24
PO Box 310		
Roswell, NM 88202		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Dan M. Leonard, as Trustee of the DML		
Revocable Trust dated January 10, 2007		
(address unknown)		
Robert K. Leonard	12/28/23	01/08/24
PO Box 294928		
Kerrville, TX 78029		
Delmar Hudson Lewis, MSU	11/17/23	12/11/23
6300 Ridglea Place, Suite 1005A		
Fort Worth, TX 76116		Return to sender.
Lime Rock Resources A, LP	11/17/23	Per USPS Tracking
1111 Bagby St Ste 4600		(Last Checked 02/09/24):
Houston, TX 77002		
		11/25/23 – Item in transit to next facility.
Constance White Lloyd		
(address unknown)		
MRC Delaware Resources, LLC	11/17/23	11/27/23
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240		
Marathon Oil Permian, LLC	11/17/23	12/05/23
5555 San Felipe Street		
Houston, TX 77056		Return to sender.
Marathon Oil Permian, LLC	12/28/23	01/12/24
990 Town and Country Boulevard		
Houston, TX 77024		
Marigold LLLP	11/17/23	01/03/24
PO Box 1290		
Artesia, NM 88211-1290		Return to sender.
Mark Wilson Family Partnership, LP	11/17/23	12/05/23
4501 Green Tree Boulevard		
Midland, TX 79707-1607		Return to sender.
Laura Lynn McCampbell	12/28/23	01/08/24
6023 Weymouth Dr		
Dallas, TX 75252		
Mongoose Minerals, LLC	12/28/23	01/11/24
600 West Illinois Avenue		
Midland, Texas 79701		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Nadel and Gussman Capitan, LLC	12/28/23	01/08/24
15 E 5th St #3300		
Tulsa, OK 74103 Elizabeth White Nelson	12/28/23	Per USPS Tracking
1022 Potomac Dr	12/20/23	(Last Checked 02/09/24):
Houston, TX 77057		(East Checked 02/03/21).
Troubten, Tri 7,007		01/08/24 – Individual
		picked up at postal
		facility.
Nestegg Energy Corporation	12/28/23	01/08/24
2308 Sierra Vista Rd		
Artesia, NM 88210		
New Mexico Western Minerals, Inc.	12/28/23	01/08/24
PO Box 45750		
Rio Rancho, NM 87174		
Nilo Operating Company	12/28/23	01/12/24
5509 Champions Drive		
Midland, TX 79702	10/00/00	0.4 (0.7 (0.4
NonDarcy Oil & Gas, Inc.	12/28/23	01/05/24
PO Box 310		
Roswell, NM 88202	12/20/22	No signature.
Northern Oil and Gas	12/28/23	Per USPS Tracking
4350 Baker Road, Ste 400 Minnetonka, MN 55343		(Last Checked 02/09/24):
Willingtonka, Wilv 55545		01/03/24 – Delivered to
		agent for final delivery.
OXY USA WTP, LP	11/17/23	11/27/23
5 Greenway Plaza, Suite 110	11/1//25	11/2//23
Houston, Texas 77046		
OXY Y-1 Company	11/17/23	11/27/23
5 Greenway Plaza	11/1//25	11/2//23
Houston, TX 77046		
Occidental Permian, Ltd.	12/28/23	01/09/24
5 Greenway Plaza	-	
Houston, TX 77046		
Penroc Oil Corporation	11/17/23	12/01/23
P.O. Box 2769		
Hobbs, New Mexico 88241		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Terence Patrick Perkins	11/17/23	11/27/23
3707 Rusty Spur Krum, TX 76249		
Santo Legado, LLC	11/17/23	11/29/23
P.O. Box 1020		
Artesia, NM 88211-1020		
Linda E. Schwartz	12/28/23	01/08/24
7337 Granville Dr		
Fort Lauderdale, FL 33321		
Sharbro Energy, LLC	11/17/23	11/27/23
P.O. Box 840		
Artesia, NM 88211		
Slash Exploration, LP	11/17/23	11/27/23
P.O. Box 1973		
Roswell, New Mexico 88202		
Solis Energy, LLC	11/17/23	12/01/23
P.O. Box 51451		
Midland, Texas 79710		
Spiral, Inc.	12/28/23	01/30/24
400 N Pennsylvania, Ste 550		
Roswell, NM 88201		Return to sender.
Theodore P. White, Est	12/28/23	Per USPS Tracking
575 S Virginia Hills Dr Unit 2701		(Last Checked 02/09/24):
Mckinney, TX 75072		
		01/05/24 – Item in transit
		to next facility.
Tinian Oil & Gas LLC	11/17/23	12/01/23
319 West Main Street		
Artesia, NM 88210	11/1-/2-2	12/12/2
Tulipan LLC	11/17/23	12/18/23
428 Sandoval, Suite 200		
Santa Fe, NM 87501	1.0 /0.0 /0.0	0.110.010
Mary Ann Kelly Twitty	12/28/23	01/08/24
26989 Sea Vista Dr		N
Malibu, CA 90265	11/17/00	No signature.
Vladin, LLC	11/17/23	11/27/23
P.O. Box 100		
Artesia, NM 88211-0100		

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 24003 & 24004

Vladin, LLC, a NM LLC 319 West Main Street Artesia, NM 88210	12/28/23	01/08/24
WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015	12/28/23	01/09/24
WPX Energy Permian, LLC 3500 One Williams Center, MD 38	11/17/23	12/04/23
Tulsa, Oklahoma 74172		Return to sender.
Western Reserves Oil Company 4305 N Garfield Suite 235 Midland, TX 79707	12/28/23	01/04/24
J. Phelps White, III	12/28/23	01/18/24
4001 Southwest 33rd Ct Ocala, FL 34474		Return to sender.
J. Phelps White, IV PO Box 1433	12/28/23	01/19/24
Roswell, NM 88202		Return to sender.
Keith Williams		
(address unknown)		
Yates Brothers, a partnership 105 South Fourth Street Artesia, NM 88210	11/17/23	12/01/23
Yates Industries, LLC 403 W San Francisco St Santa Fe, NM 87501	12/28/23	01/05/24
Yates Industries, LLC PO Box 1091 Artesia, NM 88211-1091	11/17/23	11/27/23
John A. Yates, Trustee of Trust Q u/w/o	11/17/23	12/11/23
Peggy A. Yates, deceased P.O. Box 100 Artesia, NM 88211-0111		Return to sender.
ZPZ Delaware I LLC 303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705	11/17/23	11/27/23
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102-4612	11/17/23	11/27/23

Received by OCD: 2/13/2024 3:12:27 PM

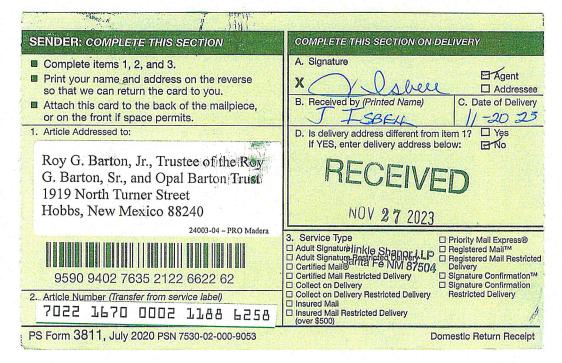


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Ard Oil, Ltd.	A. Signature Agent Addressee Addressee Addressee B. Receiver by (Printed Name) C. Date of Delivery To Gya 11/2028 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED
Mary T. Ard, President P.O. Box 101027 Fort Worth, TX 76185	NOV 2 7 2023
9590 9402 7635 2122 6649 90 Acticle Number (Transfer from service label) 7022 1670 0002 1188 6173	3. Service Type Hinkle Shanor L⊟Priority Mail Express® □ Adult Signature Santa Fe NM 875D egistered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt









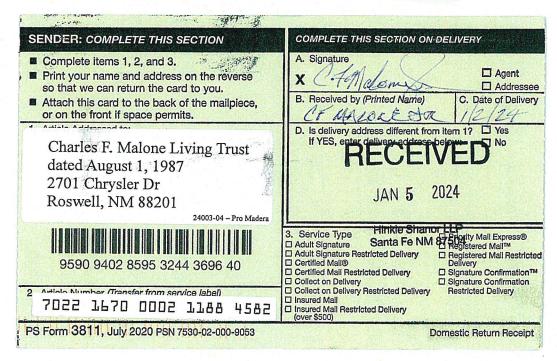
	│ U.S. Postal Service [™] │ CERTIFIED MAIL [®] REC	CEIPT
575	Domestic Mail Only	
7	For delivery information, visit our website	e at www.usps.com®.
-D	OFFICIAL	JS Sesn
1.18	Certified Mail Fee	
7	\$	
П	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$	
	Return Receipt (electronic) \$	Postmark 7
000	Certified Mail Restricted Delivery \$	DEC 5 stell
	Adult Signature Required \$	
	Adult Signature Restricted Delivery \$	
1670	Postage	TOP WAY AND
교	S Total Postage and Fees	To The Indiana
	Total Postage and Pees	AV ATT
П	Sent To	WAY ATTH
П		
7022	Siree: Bean Family Limited Company 803 Ulysses Dr	
	Ballston Spa, NY 12020-4601 City, (24003-04 - Pro Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-	000-9047 See Reverse for Instructions
10000000000000000000000000000000000000	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery 1 4 24
Bean Family Limited Company 803 Ulysses Dr Ballston Spa, NY 12020-4601 24003-04-Pro Madera	D. Is delivery address different from item 1?
9590 9402 8595 3244 3696 57 2. Article Number (Transfer from service label) 7022 1670 0002 1188 4575	3. Service Type □ Adult Signature □ Adult Signature Restricted Pelivery □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: COG Operating LLC 600 West Minois Avenue Midland, Texas 79701	A. Signature X
9590 9402 7635 2122 6622 86 2. Article Number (Transfer from service label) 7022 1670 0002 1188 6234	3. Service TARRILE Shanor LLD Adult Signature Express Signature Confirmation Signature Confirmation Signature Confirmation Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery (over \$500)

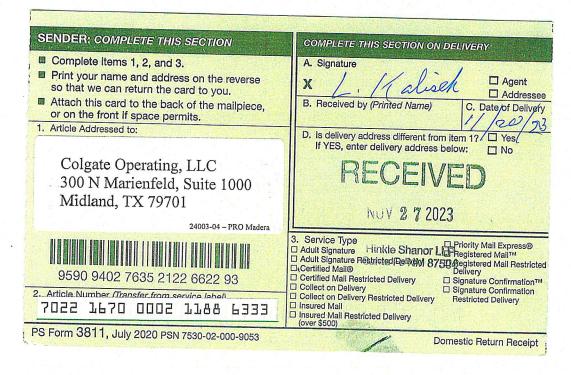
582	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
3	For delivery information, visit our website at www.usps.com®.		
ED :	OFFICIALUSEN		
118	Certified Mail Fee		
H	\$		
ш	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$		
000	☐ Return Receipt (electronic) \$ ☐ Postmark ☐ Certified Mail Restricted Delivery \$ ☐ Here		
	☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ ☐ ☐		
70	Postage		
7			
무	Total Postage and Fees		
пі	Total Postage and Fees		
7022	Charles F. Malone Living Trust dated		
7	Street and Apt. 1 August 1, 1987 2701 Chrysler Dr		
1-	Roswell, NM 88201		
	City, State, ZIP+ 24003-04 - Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



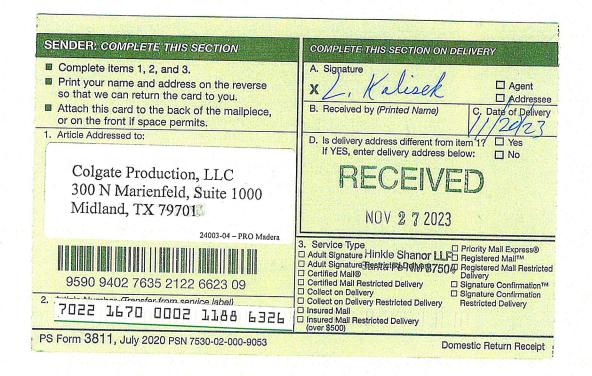
02	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
1188	OFFIC ALUSE Certified Mail Fee \$ COULD 8 7 230
. 2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
1670	Postage \$ Total Postage and Fees
7022	Sent To Coille Limited Partnership, LP 1508 Willimington Ave Richmond, VA 23227 City, State, Zi 24003-04 - Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

A. Signature X
RECEIVED JAN 1 0 2024
. Service Type Hinkle Shanor LLF□ Priority Mail Express® Adult Signature Santa Fe NM 8750 ☐ Registered Mail™ Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (Insured Mail Restricted Mail Restri





2 2 2	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
7022 1670 0002 1188 632	For delivery information, visit our websife at www.usps.com Certified Mail Fee \$ Extra Services & Fees (check box, add fee department of the department of		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

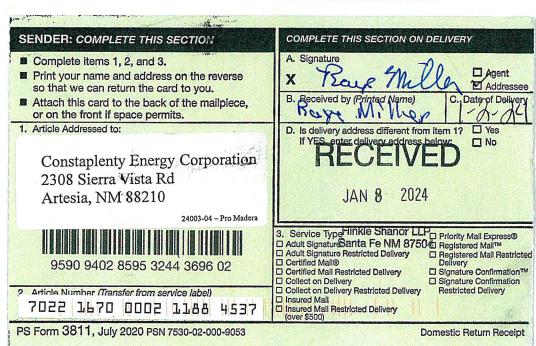




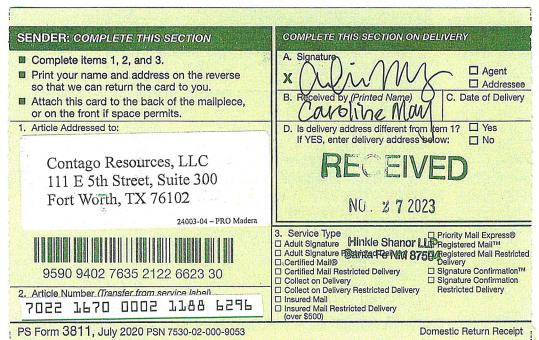




Do	delivery information	ı, visit our websit	e at www.usps.com®.
	OFFI	CIAL	USE"
Certifi	ed Mail Fee	/	
1 \$			1
Extra	Services & Fees (check box	, add fee as appropriate)	CCNZD
	turn Receipt (hardcopy) turn Receipt (electronic)	\$	87.2
	rtified Mail Restricted Delivery	8	Postmark Here
☐ ☐ Ad	ult Signature Required	\$ 10	nere v
[[]Ad	ult Signature Restricted Deliver	ry \$	
Posta	је	1	100
Postar \$ Total			ATMAS
Total	Postage and Fees		AT AT VA
Sent 7	o		1
Sent 7	2308 Siella Vista	. Rd	
	Artesia, NM 882	10	









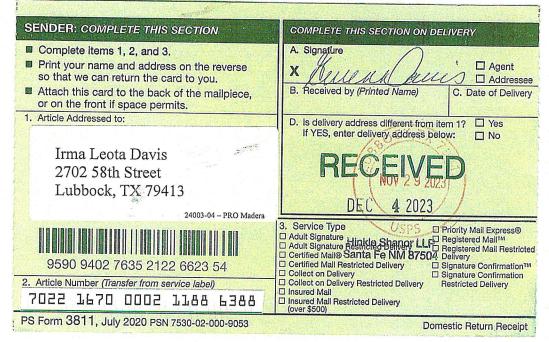


Received by OCD: 2/13/2024 3:12:27 PM

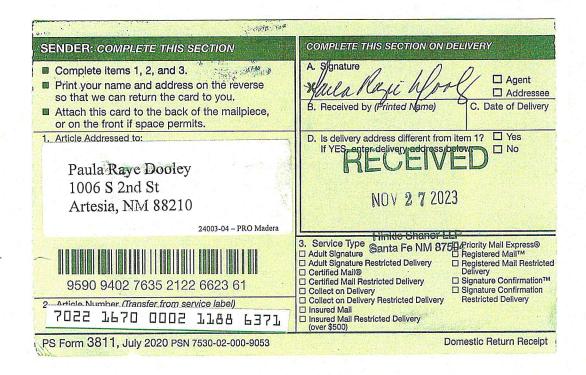
4544	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only		
7	For delivery information, visit our website at www.usps.com®.		
=0	OFFICIAL USE		
118	Certified Mail Fee \$ 5072 8 7 071		
Extra Services & Fees (check box, add fee as abpropriate) Return Receipt (hardcopy)			
1670	\$ Total Postage and Fees		
7022	S D2 Royalties, LLC		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name) D. Is delivery address different from iter	
D2 Royalties, LLC P.O. Box 10187 Midland, Texas 79702	RECEIVE	
9590 9402 8595 3244 3695 96 2. Article Number (Transfer from service label)	☐ Adult Signature ☐ R ☐ Adult Signature Restricted Silvanor LUTB ☐ Certified Mail® ☐ Certified Mail Restricted Fig. M 8759 \$ ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery R	riority Mail Express® legistered Mail™ legistered Mail Restricte elivery lgnature Confirmation™ lgnature Confirmation estricted Delivery
7022 1670 0002 1188 4544 PS Form 3811, July 2020 PSN 7530-02-000-9053	Insured Mail Insured Mail Restricted Delivery (over \$500)	estic Return Receipt

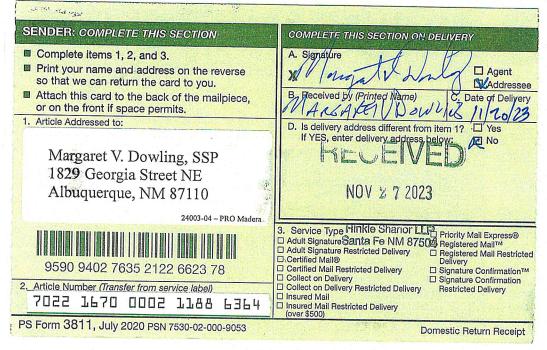








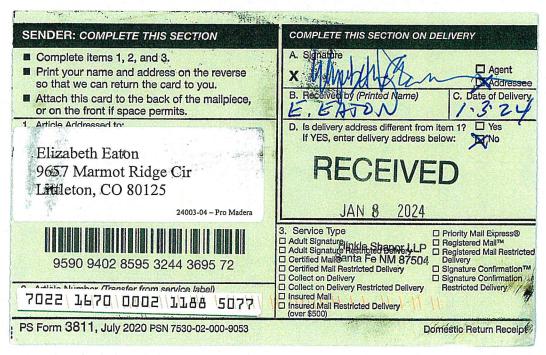




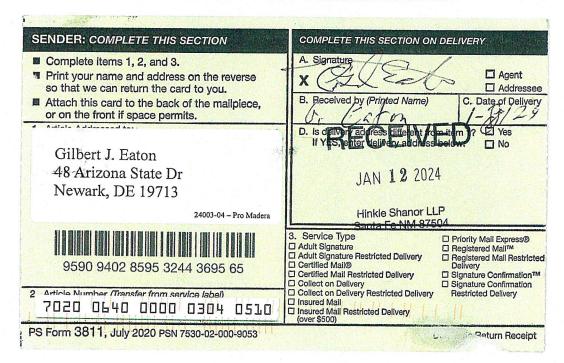
ru	CERTIFIE	D MAIL® RECEIPT
T	Domestic Mail C	Unity of the state
UUUE 1188 67c	For delivery information of the control of the cont	mation, visitour website at www.usps.com?
TP UT	Adult Signature Restricte Postage \$ Total Postage and Feet	Ed Delivery \$
7007	Sent To Street and Apt. No City, State, ZIP+4	EOG Resources, Inc. 5509 Champions Drive Midland, TX 79702 24003-04 - PRO Madera



	U.S. Postal Service [™]		
	CERTIFIED MAIL® RECEIPT		
r-	Domestic Mail Only		
5077	For delivery information, visit our website at www.usps.com®.		
1168	Certified Mail Fee \$ \$ Extra Services & Fees (check box, add fee as appropriate)		
2000	Return Receipt (hardcopy) Return Receipt (electronic) Certified Mall Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$		
1670	Postage \$ Total Postage and Fees \$		
7022	Sent To Elizabeth Eaton Street and Aj 9657 Marmot Ridge Cir Littleton, CO 80125 City, State, Z. 24003-04 - Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



0270	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
15	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL USE		
0304	Certified Mail Fee		
0000	Return Receipt (hardcopy) \$ Return Receipt (electronic) \$		
0490	Postage \$		
	Total Postage and Fees		
7020	Sent To Gilbert J. Eaton		
	City, State, ZIP4+ 24003-04 - Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



0644	U.S. Postal Service [™] CERTIFIED MAIL [®] RE Domestic Mail Only	CEIPT
7	For delivery information, visit our websi	ite at www.usps.com®.
1188 1	OFFICIAI Certified Mail Fee	SUSE
0005	Extra Services & Fees (check box, add fee as appropriate Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	Postmark Here
1670	Postage \$ Total Postage and Fees	10578 AND
	\$	F0878 A47
7022	Sent To Elk Oil Company Street ar. P.O. Box 1973 Roswell, New Mexico 88202	
	City, Stai 24003-04 - Pro Made	га
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY
B. Received by (Prined Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below: RECEIVED JAN 5 2024
3. Service Type Hinkle Shanor LLf Priority Mall Express® Adult Signature Santa Fe NM 8750 Registered Mail™ Adult Signature Restricted Delivery Gertified Mail® Certified Mail Restricted Delivery Gertified Mail Restricted Delivery



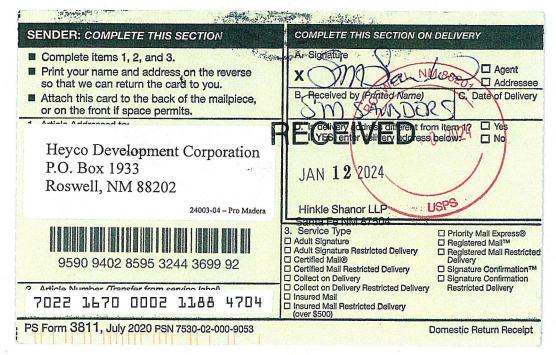
98	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
1188 46	For delivery information, visit our website	eat www.usps.com?.	
1670 0002 11	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mall Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	Postmark Here	
7022	Sent To Sireet and PO Box 1737 Roswell, NM 88202 City, State 24003-04 - Pro Madera PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



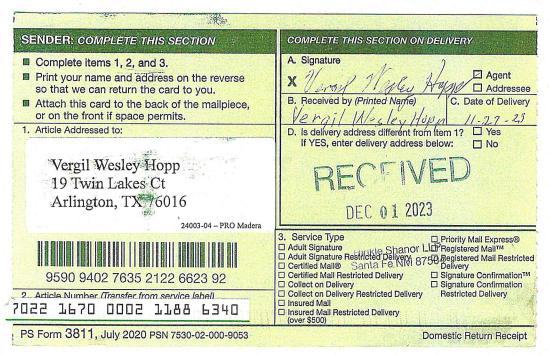




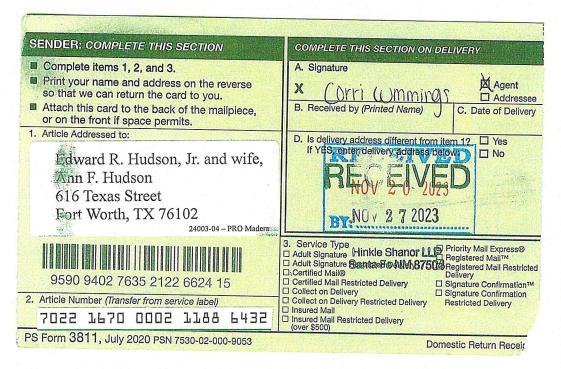
10	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only		
47	For delivery information, visit our website at www.usps.com®.		
=0	OFFICIAL 1965		
118	\$ Extra Services & Fees (check box, add fee as appropriate)		
2000	Return Recelpt (hardcopy) Return Recelpt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$		
1670	Postage		
	Total Postage and Fees		
7022	Sent To		
	City, State, Zi 24003-04 - Pro Madera PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



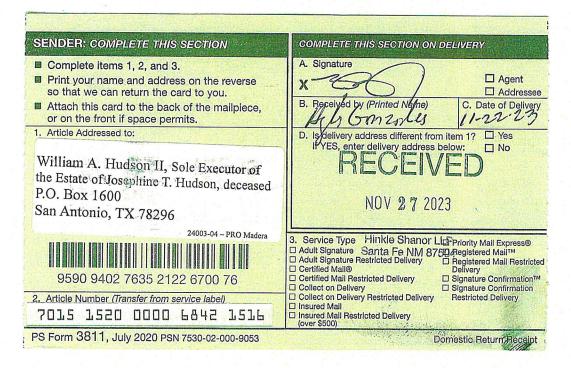




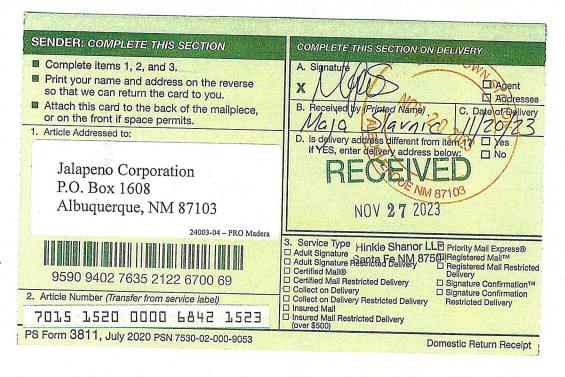




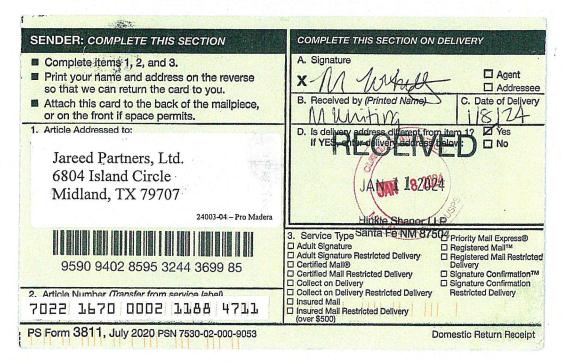




Γτη	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
ПП	Domestic Wall Offly		
디	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL TISE		
무유무무	Certified Mail Fee		
E()	\$ /5/		
	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)		
	Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Return Required Adult Signature Required Adult Signature Restricted Delivery Postage Strict Restricted Delivery Restricte		
	Postage		
1520	S SdSN SR SdSN SR		
-7	Total Postage and Fees		
	\$		
7	Sent To		
7015	Streei Jalapeno Corporation P.O. Box 1608		
	City, \$ Albuquerque, NM 87103 24003-04 - PRO Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



4711	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
1-7	For delivery information, visit our website at www.usps.com®.	
0002 1188	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as sopropriate) Return Recelpt (hardcopy) Return Recelpt (electronic) Postmark	
1670 00	☐ Certified Mall Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$ ☐ Postage \$ ☐ Total Postage and Fees	
7022	Sent To Street ar 6804 Island Circle Midland, TX 79707 City, Sta. 24003-04 - Pro Madera	







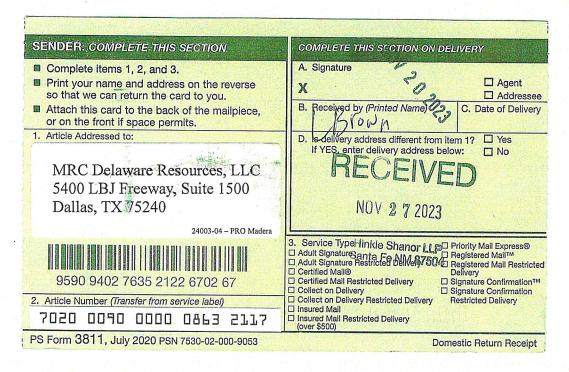
10	
45	For delivery information, visit our website at www.usps.com®.
88	OFFICIAL US ESGS/
118	\$ Extra Services & Fees (check box, add fee as appropriate)
000	Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Postmark Rere
	Adult Signature Restricted Delivery \$
	Total Postage and Fees
	Sent To Joseph J. Kelly PO Box 310 Roswell, NM 88202
	City, State, 2 24003-04 - Pro Madera 24003-0



4605	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ^o .		
=0	OFFICIAL USE	
118	Certified Mail Fee \$ 2207 8 7 337	
000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (lectronic) Return Receipt (electronic) Certified Mall Restricted Delivery Adult Signature Required \$	
1670	Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postage	
믬	\$ Total Postage and Fees	
ш	\$ Sent To	
7022	Street an Robert K. Leonard PO Box 294928	
	City, State Kerrville, TX 78029 24003-04 – Pro Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Authority Company B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
Robert K. Leonard PO Box 294928 Kerrville, TX 78029	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED JAN 8 2024
9590 9402 8595 3244 3699 61	3. Service Type □ Adult Signature □ Adult Signature □ Adult Signature Reside Selively 8750 Aegistered Mail™ □ Certified Mail® □ Certified Mail® □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery
7022 1670 0002 1188 4605	☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





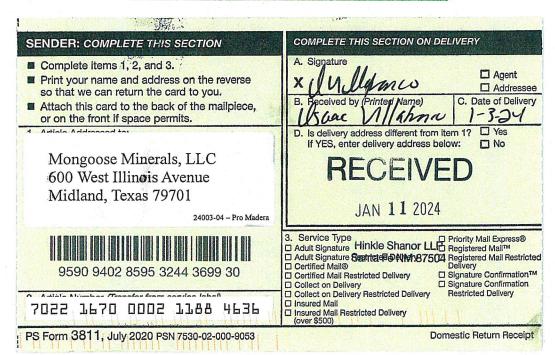
12.	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
45	For delivery information, visit our website at www.usps.com®.	
1188	Certified Mail Fee	
2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Postmark Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$	
1670	☐ Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	
7022	\$ Sent To Marathon Oil Permian, LLC Street and A _j 990 Town and Country Boulevard Houston, TX 77024 City, State, Z 24003-04 - Pro Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



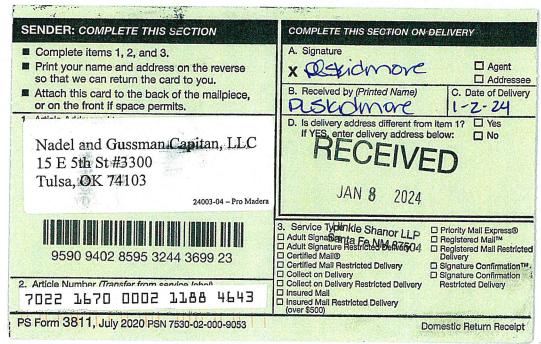
4612	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
士	For delivery information, visit our website at www.usps.com®.	
02 1188	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) Return Receipt (electronic) \$ Postmark	
3,670 000	Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Here Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	
7022	\$ Sent To Sireet and Ar. Laura Lynn McCampbell 6023 Weymouth Dr City, State, Z. Dallas, TX 75252 24003-04 - Pro Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

PS Form 3800, April 2015 PSN 7550-	02-000-9047 See Reverse for Instructions
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Agent Addressee B. Received by (Phinted Name) C. Date of Delivery AURA VICAM BE L D. Is delivery address different from item 12 Ves
. Andie Addressed to.	D. Is delivery address different from item 1? '\(\subseteq \text{Yes}' \) If YES, enter delivery address below: \(\subseteq \text{No} \)
Laura Lynn McCampbell 6023 Weymouth Dr Dallas, TX 75252	RECEIVED JAN 8 2024
9590 9402 8595 3244 3699 54	3. Service Type □ Adult Signature Santie College Police □ Adult Signature Santie College Police □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
2. Article Number (Transfer from service lahel) 7022 1670 0002 1188 4612	□ Collect on Delivery Restricted Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Д П	CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.		
1			
D	OFFICIAL USE		
779	Certified Mail Fee		
חחחח	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) \$ Postmark Certified Mall Restricted Delivery \$ Here Adult Signature Required \$		
Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees			
	Total Postage and Fees		
/Und	Sent To Mongoose Minerals, LLC Street and Mongoose Minerals, LLC 600 West Illinois Avenue Midland, Texas 79701		
	City, State, 24003-04 - Pro Madera		



ʱ.	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com®		
0002 1188	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy)	
1670	Postage \$ Total Postage and Fees	
7022	\$ Sent To Nadel and Gussman Capitan, LLC Sireet an 15 E 5th St #3300 Tulsa, OK 74103 City, Stal 24003-04 - Pro Madera	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



4667	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
For delivery information, visit our website at www.usps.com			
	OFFICIAL USE		
778	Certified Mall Fee		
2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (lectronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$		
1670	Postage \$ Total Postage and Fees		
П	\$		
7025	Sent To Nestegg Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210		
	City, State, 2 24003-04 - Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction		

SENDER: COMPLETE THIS SECTION	COMPLETE, THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Nestegg Energy Corporation 2308 Sierra Vista Rd Artesia, NM 88210 	A. Signature X. Revy Mule Addressee B. Received by (Printed Name) C., Date of Delivery D. Is delivery address different from item 1? Yes If Particularly address before No
24003-04 – Pro Madera	Hinkle Shanor LLP
9590 9402 8595 3244 3699 09	3. Service TySanta Fe NM 87504 ☐ Priority Mail Express®☐ Adult Signature ☐ Adult Signature ☐ Registered Mail™☐ ☐ Registered Mail Restricted ☐ Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™☐ ☐ Signature Confirmation ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
2. Article Number (Transfer from service label) 7022 1670 0002 1188 4667	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

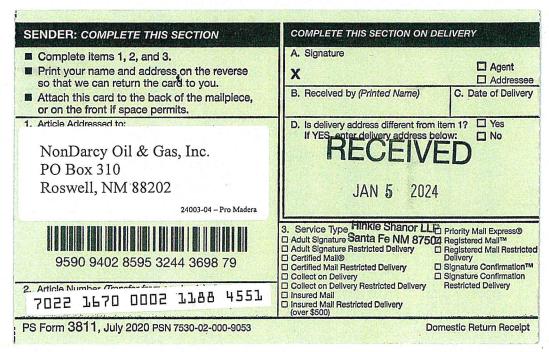
hP24	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
4	For delivery information, visit our website at www.usps.com®.
	OFFICIALSUSE
1188	Certified Mail Fee \$
0002	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (lectronic) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$
1670	Postage \$
	Total Postage and Fees
7022	Sent To New Mexico Western Minerals, Inc. PO Box 45750 Rio Rancho, NM 87174
	City, State, 24003-04 – Pro Madera PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature A. Signature A. Agent A. Addressee B. Received by (Printed Name) M. Wel Carrica 15/24
New Mexico Western Minerals, Inc. PO Box 45750 Rio Rancho, NM 87174	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: RECEIVED JAN 8 2024
9590 9402 8595 3244 3698 93	3. Service Type Adult Signature Hinkle Shanor LLEP Priority Mail Express® Adult Signature Signature Confirmation Si
7022 1670 0002 1188 4674	☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500)

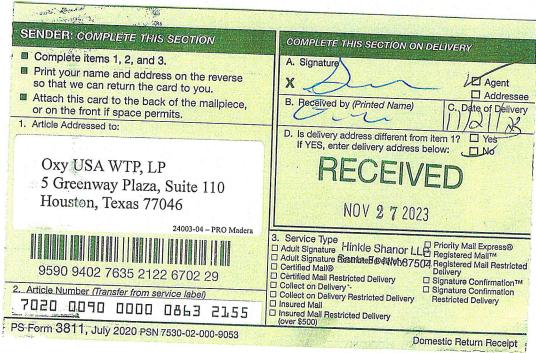
- T- Q-	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
4	For delivery information, visit our website at www.usps.com®.
=0	OFFICIAL BULSE
1.1.8	Certified Mail Fee
2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
1670	Postage \$ Total Postage and Fees
7022	\$ Sent To
2	Sireet and Ar. Nilo Operating Company 5509 Champions Drive Midland, TX 79702
	City, State, Z. 24003-04 – Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY	
A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
D. Is delivery seld resonant from Videss JAN 12 2024	n itam 1? □ Yes hellow:
Hinkle Shanor LLP	
3. Service Typenta Fe NM 975041 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery
	A. Signature X B. Received by (Printed Name) D. Is delivery address differed from the second of t

57	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
45	For delivery information, visit our website at www.usps.com®.		
5 G	OFFICIAL USE		
1.18	Certified Mail Fee		
2000	Extra Services & Fees (check box, edd fee as eppropriate) Return Receipt (hardcopy)		
1670	Postage \$ Total Postage and Fees		
	e		
7022	Sent To Sireet at NonDarcy Oil & Gas, Inc.		
Γ-	PO Box 310 Roswell, NM 88202 24003-04 - Pro Madera		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

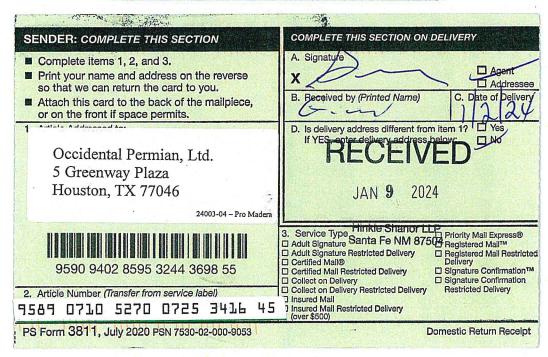




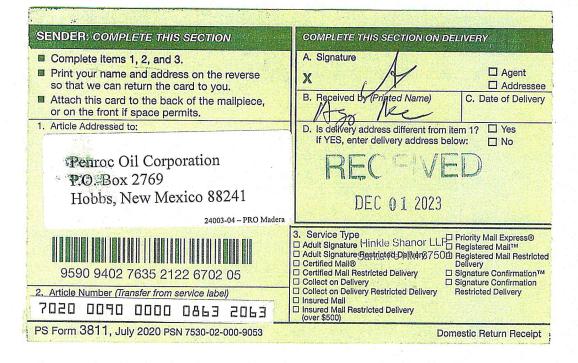














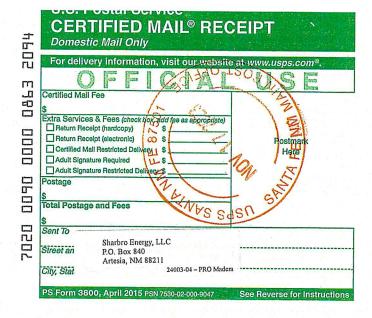


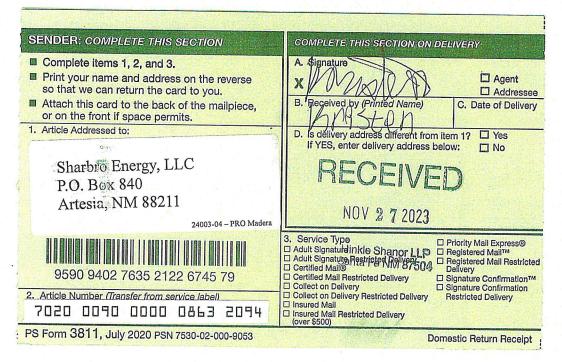




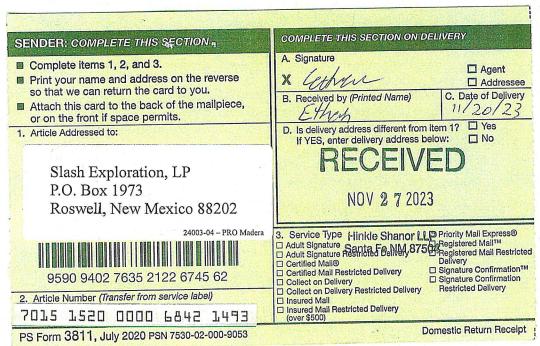
57	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
LI J	The Property of the Control of the C
П	Domestic Mail Only
H	For delivery information, visit our website at www.usps.com®.
3476	OFFICIALUSE
Ц	Certified Mail Fee
m	\$
072	Extra Services & Fees (check box, add fee as eppropriate) Return Receipt (hardcopy) \$
	Return Receipt (electronic) \$ Postmark
5270	Certified Mail Restricted Delivery \$ Here
п	Adult Signature Required Adult Signature Restricted Delivery \$
щ	Postage \$
	\$
0770	Total Postage and Fees
~	0
ш	Sent To
Г	Linda E. Schwartz
58	Street and A 7337 Granville Dr
7	Fort Lauderdale, FL 33321
ш	City, State, 2.
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items f, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Deceived by (Printed Name) C/Date of Delivery
Linda E. Schwartz 7337 Granville Dr Fort Lauderdale, FL 33321	D. Is delivery address different from the Press of the Pr
24003-04 – Pro Madera	Hinkle Shanor LLP
9590 9402 8595 3244 3698 48	3. Service Type Santa Fe Nivi 87504 □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® Collect on Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation™ □ Signature Confirmation™ □ Signature Confirmation
9 Article Number (Transfer from service lebel) 9589 0710 5270 0725 3416 56	☐ Collect on Delivery Restricted Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

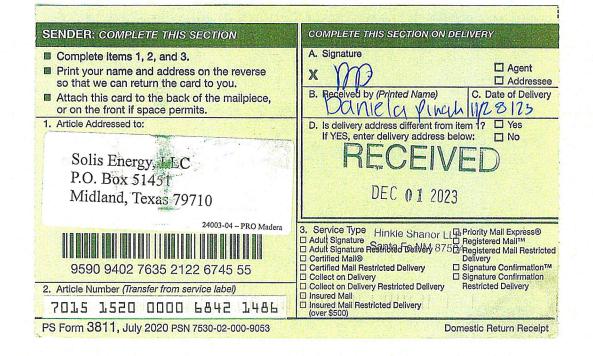








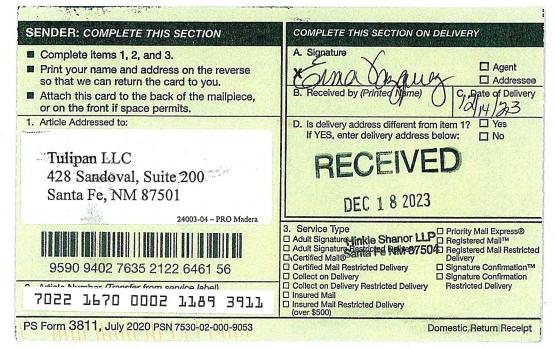




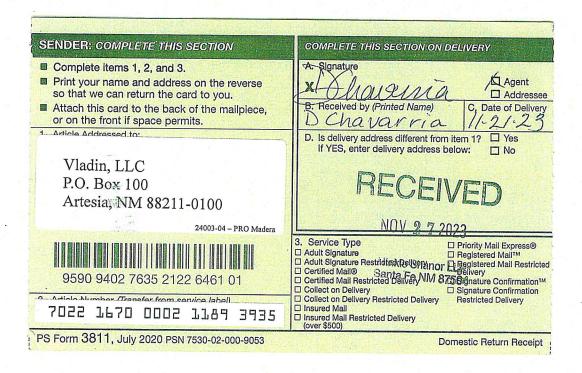




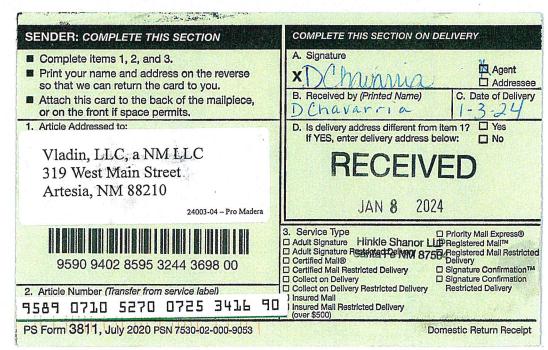
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 3911 Domestic Mail Only by 118 Certified Mail Fee Extra Services & Fees (check box Return Receipt (hardcopy) П Return Receipt (elec Certified Mail Restricted Deliv Adult Signature Required O Adult Signature Restricted Deliv 1670 Total Postage and Fees 7022 Stre Tulipan LLC 428 Sandoval, Suite 200 Santa Fe, NM 87501 City 24003-04 - PRO Madera



	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: Mary Ann Kelly Twitty 26989 Sea Vista Dr Malibu, CA 90265	D. Is delivery address different from item 1?	
9590 9402 8595 3244 3698 17	□ Certified Mail® □ Di □ Certified Mail Restricted Delivery □ Si □ Collect on Delivery □ Si □ Collect on Delivery Restricted Delivery Restricted Delivery	plority Mail Express® agistered Mail™ gistered Mail Restricted elivery gnature Confirmation™ gnature Confirmation estricted Delivery



06 9	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
347	For delivery information, visit our website at www.usps.com®.
m	OFFICIARSIUSE
72	Certified Mail Fee \$
072	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
5270	☐ Return Receipt (electronic) ☐ Certified Mail Restricted Delivery ☐ Adult Signature Required \$ Postmark \$ Here
ΓÜ	Adult Signature Restricted Delivery \$
	Postage \$
0770	Total Postage and Fees \$ VN '34'
_	Sent To
58	Street ar Vladin, LLC, a NM LLC
5	City, Sta: Artesia, NM 88210 24003-04 – Pro Madera
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



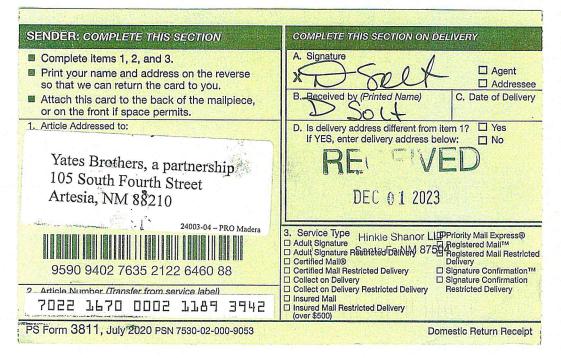
106	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
417	For delivery information, visit our website at www.usps.com®.
m	OFFICIAL USE
LT S	Certified Mail Fee
072	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
5270	☐ Return Receipt (electronic) \$ ☐ Postmark ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$
52	Adult Signature Restricted Delivery \$
日	s lo
0770	Total Postage and Fees
589	Sent To . WPX Energy Permian, LLC Street and Ar. 333 West Sheridan Avenue Oklahoma City, OK 73102-5015
L	City, State, Zi 24003-04 - Pro Madera
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



Ħ	CER	ostal Service [™] TIFIED MAIL [®] REC	CEIPT
3417		ic Mail Only ry information, visit our website FFICA	e at www.usps.com®.
5270 0725	☐ Return Rece ☐ Return Rece ☐ Certified Ma ☐ Adult Signat	s & Fees (check box, add fee as appropriate) ipt (hardcopy) ipt (electronic) Il Restricted Delivery	Postmark Here
0770	Postage \$ Total Postage \$ Sent To	and Fees	N. an A.
1561	Street and	Western Reserves Oil Company 4305 N Garfield Suite 235 Midland, TX 79707	dera







μЭ	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
77	For delivery information, visit our website at www.usps.com®.
-C	OFFICIAL USE
118	Certified Mail Fee
2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (lectronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$
1670	Postage \$ Total Postage and Fees
7022	\$ Sent To Yates Industries, LLC Street a 403 W San Francisco St Santa Fe, NM 87501
	24003-04 - Pro Madera
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Delivery
Yates Industries, LLC 403 W San Francisco St Santa Fe, NM 87501 24003-04-Pro Madera	Is delivery address different from Item 1? If YES, enter delivery address below: RECEIVED JAN 5 2024
9590 9402 8595 3244 3697 63 2. Article Number (Transfer from senice label)	3. Service Type □ Adult Signature Tinkle Shanor LLD□ Registered Mail™ □ Adult Signature Registered Mail™ Registered Mail™ □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail
7022 1670 0002 1188 7743 PS Form 3811, July 2020 PSN 7530-02-000-9053	☐ Insured Mail Restricted Delivery (over \$500) Domestic Return Receipt

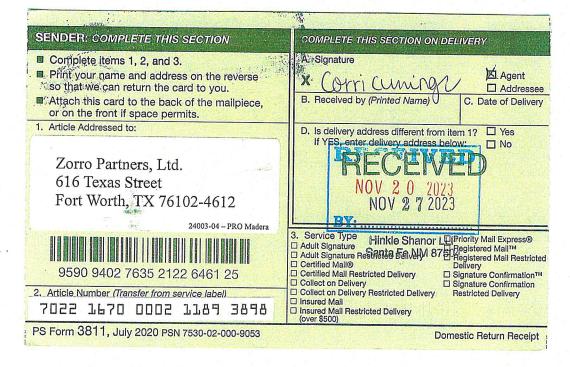














HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

CERTIFIED WALL



ZIP 87501

JAN 1 8 2024

Hinkle Shanor LLP Santa Fe NM 87504 Andersen-Malone, LLC 128 W 2nd St

Roswell, NM 88201

MIXIE

750 FE 1

8681/85/24

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED

RE: RIPARTMERPE

产班自然在一班医疗不正一区第一两名

11 11 882CN7-507-0428



CERTIFIED MAIL

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1188 6241

US POSTAGE IMPITNEY BOWER

VIEW TO THE PROPERTY OF THE PROPERT

RECEIVED

DEC 1 1 2023

Hinkle Shanor LLP Santa Fe NM 87504 ANK C-31 11-20-23

Bean Family Limited Company 2303 Sallee Loop Roswell, NM 88201-6408

MIXIE

758 FE 1

8011/28/23

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

BC: 87594296868 *9268-91231-17-41

/N 10/6

ank 1855 ^a852 elocae



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



ZIP 87501 02 7H





Cheryl W. Derrick, Estate of OT BIBANU BIXIN TIE T BB +2/+0/T000

Hinkle Shanor LLP

- դիսգվոլիկիվիկոսիկիցոկրիգրիրինեներիի



HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504



JAN 10 2024

Hinkle Shanor LLP Santa Fe NM 87504





US POSTAGE MIPITNEY BOWES

ZIP 87501 \$ 008.770
02 7H
0006052409 DEC 29 2023

William J. Derrick, as Trustee of the

7 - 19 - 19 100 - 2580 # 89890 2505 18 :38

ABONSE TO RETURN TO SENDESSED NOT DELIVERABLE AS ADDRESSED NOT DISAND TO TOWN TO THE PROPERTY OF THE PROPERTY

+Z/+0/1000

BH TT6

BIXIN

92604-461411

ժիսդիդիդովիրվիսկիկիկիկիկիկիկինեսիկր



HINKLE SHANOR LLP

ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

7022 1670 0002 1189 2549

FIRST, CLASS

US POSTAGE MIPITNE

2IP 87501 02 7H 0006052409

DEC 29 2023

RECEIVED

JAN 26 2024

Hinkle Shanor LLP Santa Fe NM 87504 Pamela Anne Evans 7625 Parkview Circle Austin, TX 78731

24003-04 - Pro Madera

NIXIE

787 DE 1

8001/21/24

RETURN TO SENDER VACANT UNABLE TO FORWARD

3C: 87504206868 *0768-05592-29-4 \fijhdppdgjjjhhpdgjjjgjhhpdjaj

1/26

745 2455445



HINKLE SHANOR LLP

ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504







9 2024

Hinkle Shanor I Santa Fe NM 87504(0 **Explorers Petroleum Corporation** 400 N Pennsylvania, Ste 550 Roswell, NM 88201

24003-04 - Pro Madera

NIXIE

5E 1

2201/25/24

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

BC: 87504206868 *0568-01754-29-

*0568-01754-29-42

is max



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504



7022 1670 0002 1188 6425

FIRST-CLASS ZIP 87501 02 7H 0006052409

RECEIVED

DEC 1 1 2023

Hinkle Shanor LLP Santa Fe NM 87504

Francis H. Hudson, Trustee of Lindy's Living Trust 4200 S. Hulen Street, Suite 302 Fort Worth, TX 76109

NIXIE

750 FE 1

0611/27/23

RETURN TO SENDER

24003-04 - PRO Madera

87594286868

9466922182331166

UTF 7510935999>8966

Released to Imaging: 2/14/2024 8:59:05 AM



HINKLE SHANOR LLP
ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



\NT2 T250 0000 8045 T22

DEC 11 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Delmar Hudson Lewis, MSU 6300 Ridglea Place, Suite 1005A Fort Worth, TX 76116

UTF

NIXIE

1750 FE 1

9911/30/23

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

BC: 87594206868

L. 932K0899BBBBBBB

751158657643-2<mark>0</mark>68

Released to Imaging: 2/14/2024 8:59:05 AM

undersons taps Collective Research French Principle (the Wildelt)



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504





RECEIVED

5 2023

Hinkle Shanor LLP Santa Fe NM 87504

- ATSOKE BEEDE BY TREE

Marathon Qil Permian, LLC 5555 San Fèlipe Street

Houston, TX 7050=

ANK

RETURN TO SENDER FTEMPTED - NOT ENS UNABLE TO FORMARD

57564265555 րիկինակիկանիկինիկինիներիկինիներիկինիների

*6255-59415-17-42

我我没有了完新/艾克



HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0863 2131

PO Box 1290

Marigold LLLP Artesia, NM 88211-1290

24003-04 - PRO Madera



IS POSTAGE IMPITNEY BOWES



JAN-3 2024

Hinkle Shanor LLP Santa Fe NM 87504

Դեւվելիի, վեներիրութայիկներությիլի, վիրակի

NIXIE

0012/26/23

VERABLE AS ADDRESSED ABLE TO FORWARD

TF 968



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7020 0090 0000 0863 2148

ZIP 87501 \$ 008.779 02.7H 0006052409 NOV 17 2023

RECEIVED

DEC 5 2023

Hinkle Shanor LLP Santa Fe NM 87504



Mark Wilson Family Partnership, LP 4501 Green Tree Boulevard Midland, TX 79707-1607

YV

20/19

5 WE 970*7084565-FE* NIXIE 799 FE 3

TARREST DE Madera

RN TO SELL PETERS

NOT DELTVERARIE AS UNABLE TO FO

->01072-28+37 in: ''ddlllddi



HINKLE SHANOR LLP. ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



9589 0710 5270 0725 3416 69

FIRST-CLASS

ZIP 87501 02 7H

RECEIVED

JAN 3 0 2024

Hinkle Shanor LLP Santa Fe NM 87504

13 54 5

日日至五千五千五百五

Spiral, Inc. 400 N Pennsylvania, Ste 550

Roswell, NM 88201

继王张玉玉

田田田上/25/24

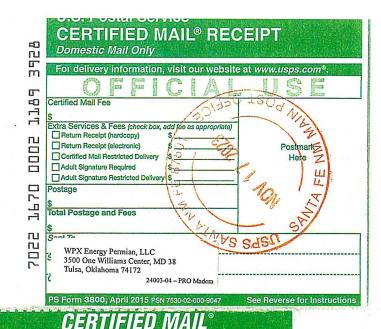
Released to Imaging: 2/14/2024 8:59:05 AM



RECEIVED

DEC 4 2023

Hinkle Shanor LLP Santa Fe NM 87504





7022 1670 0002 1189 3928

FIRST-CLASS ZIP 87501 02 7H

WPX Energy Permian, LLC 3500 One Williams Center, MD 38 Tulsa, Oklahoma 74170

NIXIE

0011/24/23

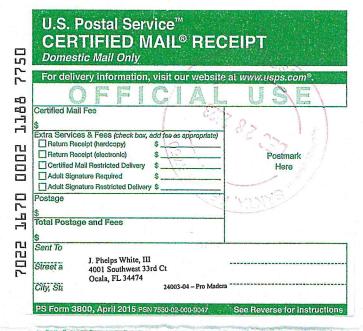
RETURN TO SENDER ELIVERABLE AS ADD UNABLE TO FORWAR ADDRESSED

BC: 87504206868

UTF 7.4977234723958

Released to Imaging: 2/14/2024 8:59:05 AM

*0268-01256-17-41 Արիլիիներիյնեհերուիցնիիներգունչույննան



CERTIFIED MAIL®

HINKLE SHANOR LLP
ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



US POSTAGE MIPITNEY BOWES

UN 87501 \$ 008.770
02.7H 0006052409 DEC 29 2023

RECEIVED

JAN 182024

Hinkle Shanor LLP Santa Fe NM 87504

1/13



J. Phelps White, III 4001 Southwest 33rd Ct Ocala, FL 34474

24003-04 - Pro Madera

MIXIE BES DE 1

0001/07/24

RETURN TO SENDER REFUSED UNABLE TO FORWARD

REF <u>84494≥686</u>801



HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 1894

BUQUERQUE MM 870

DEC 2023 PM-2

ZIP 8

US POSTAGE IMPITNEY BOWE

Chi E

ZIP 87501 02 7H 0006052409

5 008.77°

RECEIVED

JAN 1 8 2024

Hinkle Sharor LLF Santa Feix M 87504 J. Phelps White, IV PO Box 1433 Roswell, NM 88202

NIXIE

750 FE :

0001/10/24

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

ana Sage e legen BC: 87504206868

*0568-02444-29-42



Block in the same

HINKLE SHANOR LLP

ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504 CERTIFIED MAIL®



FRST. CLASS

US POSTAGE IMPITNEY BOWE

ZIP 87501 \$ 008.7

2 7H 006052409 NOV

RECEIVED

YN

DEC 1 1 2023

Hinkle Shanor LLP Santa Fe NM 87504

12/8

John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased P.O. Box 100

U TE

Artesia, NM 88

MY

NIXIE

756 FE 1

9911/28/23

RETURM TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

UNASUE TO PORMARD

_. 94009ZZ18ZSS115@

8821190905 2068

Released to Imaging: 2/14/2024 8:59:05 AM

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

For deliver	y information, visit our website	e at www.usps.com®.
O	FFICIAL	/USE
ertified Mail Fe	90	1
		Secon .
xtra Services 8	R Fees (check box, add fee as appropriate)	- 1 000
Return Receip	t (hardcopy) \$	0100
Return Receip	t (electronic) \$	Postmark 7
Certified Mail	Restricted Delivery \$	Here Y
Adult Signatur	e Required \$	100 / 100
Adult Signatur	e Restricted Delivery \$	15
ostage		1.3
3		
otal Postage	and Foor	AINAS
otal i ostage i	and rees	
ent To	-	•
	Lisa L. Durban	
treet and A	1970 Tincup Ct	
	Boulder, CO 80305	
ity, State, 2	24003-04 - Pro Mac	lam

Released to Imaging: 2/14/2024 8:59:05 AM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211884513

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to a neighbor as requested at 2:04 pm on January 4, 2024 in BOULDER, CO 80305.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Neighbor as Requested

BOULDER, CO 80305 January 4, 2024, 2:04 pm

In Transit to Next Facility

January 3, 2024

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER January 2, 2024, 9:12 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:12 pm Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Maii Omy
For delivery information, visit our website at www.usps.com®.
OFFICIALUSE
Certified Mail Fee
150
Extra Services & Fees (check box, add fee as appopriate) Return Receipt (indrdcopy) \$ Return Receipt (electronic) \$ Cartified Mail Restricted Delivery \$ Adult Signature Rectricted Delivery \$ Adult Signature Restricted Delivery \$ Postage
Total Postage and Fees
Frost Bank, Trustee of the Josephine T. Hudson SAN
Street and 7 Testamentary Trust f/b/o J. Terrell Ard P.O. Box 1600
City, State, San Antonio, TX 78296 24003-04 - PRO Madera
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Released to Imaging: 2/14/2024 8:59:05 AM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211886265

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 23, 2023

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER November 19, 2023, 12:43 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:46 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only	
For delivery information, visit our websit	e at www.usps.com®.
OFFICIAL	306 E
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery \$	Postmark
Adult Signature Required \$	
Postage \$	15%
Total Postage and Fees	WW HE WW 8
Sent To James Gebel, Trustee of the James R. Gebel Revocable Living Trust 58 Road 2335 Aztec, NM 87410 24003-04 - Pro Mader	
PS Form 3800 April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211892556

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 4, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 8:42 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

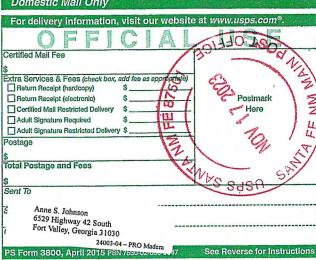
Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT Domestic Mail Only



Released to Imaging: 2/14/2024 8:59:05 AM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70151520000068421547

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on November 29, 2023 at 10:35 am in FORT VALLEY, GA 31030. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

FORT VALLEY, GA 31030 November 29, 2023, 10:35 am

Available for Pickup

FORT VALLEY 111 ANDERSON AVE FORT VALLEY GA 31030-9998 M-F 0830-1700; SAT 0900-1200 November 29, 2023, 9:09 am

Reminder to Schedule Redelivery of your item

November 27, 2023

Notice Left (No Authorized Recipient Available)

FORT VALLEY, GA 31030 November 22, 2023, 3:06 pm

In Transit to Next Facility

November 21, 2023

Feedback

Departed USPS Regional Facility

MACON GA DISTRIBUTION CENTER ANNEX November 20, 2023, 2:39 pm

Arrived at USPS Regional Facility

MACON GA DISTRIBUTION CENTER ANNEX November 20, 2023, 2:12 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:46 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Page 139 of 152 U.S. Postal Service[™] CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com® Certified Mail Fee Extra Services & Fees (check box, add fee as ap Return Receipt (hardcopy) Postmark Certified Mall Restricted Delivery Here Adult Signature Required \$ Adult Signature Restricted Delivery \$ Total Postage and Fees Sent To Lime Rock Resources A, LP 1111 Bagby St Ste 4600 Houston, TX 77002 Stree City, : 24003-04 - PRO Madera PS Form 3800, April 2015 PSN 7530-02-000-9047

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70200090000008632100

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

November 25, 2023

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 20, 2023, 11:17 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 9:39 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 November 17, 2023, 8:46 pm reedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service[™] CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information	i, visit (our websit	e at ww	vw.usps.com	n®.
OFFI	C	IAL	119	UPSA	TOTAL COST
Certified Mail Fee		1	A STATE OF THE PARTY OF THE PAR	The same of the sa	1
\$	A second	1	1		,
Extra Services & Fees (check box)	, add fee a	is appropriate)			1
Return Receipt (hardcopy)	\$	1,	-		1
Return Receipt (electronic)	\$	1	1177	Postmark	1
Certified Mall Restricted Delivery	\$	1	- COL	Here	
Adult Signature Required	\$	1		V.	7
Adult Signature Restricted Deliver	rv \$	1-		- 4 624	4
Postage		10	1		
Ostago		17.	1	· ·	1
\$		110	A.L.	and the same of th	0
Total Postage and Fees		1		. 3%	
\$				1. 1. 1. 1. 1. 1.	
Sent To		-	-	-	
Street and Apt. Elizabeth 1022 Poto Houston, 7	mac Dr				**********
City, State, ZIP		24003-04 - P	ro Madera	/	
DS Form 2000 April 2015 po	NI TITOO OF		Coo	Payarca far la	etruotio

Released to Imaging: 2/14/2024 8:59:05 AM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211884650

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 2:17 pm on January 8, 2024 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77057 January 8, 2024, 2:17 pm

Reminder to Schedule Redelivery of your item

January 7, 2024

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77057 January 4, 2024, 2:14 pm

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77057 January 2, 2024, 5:46 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER January 1, 2024, 12:00 pm

In Transit to Next Facility

Feedbac

December 31, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 8:41 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

38	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only
3476	For delivery information, visit our website at www.usps.com ^o .
5270 0725	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
9 0710	Postage \$ Total Postage and Fees \$ Sent To Northern Oil and Gas Sireet and 2 4350 Baker Road, Ste 400
958	1430 Balact 4107 Minnetonka, MN 55343 24003-04 - Pro Madera City, State, 2 DC Farm 2000 Jonuary 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Released to Imaging: 2/14/2024 8:59:05 AM

USPS Tracking®

FAQs >

Remove X

Tracking Number:

9589071052700725341638

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent for final delivery in HOPKINS, MN 55343 on January 3, 2024 at 10:39 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to AgentDelivered to Agent for Final Delivery

HOPKINS, MN 55343 January 3, 2024, 10:39 am

Arrived at USPS Regional Facility

MINNEAPOLIS MN DISTRIBUTION CENTER January 2, 2024, 6:30 am

In Transit to Next Facility

January 1, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:06 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

U.S. Postal Service[™] CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website	Carlo Carlo
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ Postage	EZOZ 8 Z OTO Postmark Here
Fortal Postage and Fees Fort To	
Theodore P. White, Est 575 S Virginia Hills Dr Unit 2701 Mckinney, TX 75072 24003-04 – Pro Made	rra

USPS Tracking®

FAQs >

Remove X

Tracking Number:

9589071052700725341676

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 5, 2024

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER December 31, 2023, 2:16 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 9:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 29, 2023, 8:57 pm Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005860107 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/21/2023

Legal Clerk

Subscribed and sworn before me this November 21,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

This is to notify all interested parties, including Ard Oil, Ltd., Mary T. Ard, President; BP America Production Company; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust If/b/o J. Terrell Ard; Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr., and Opal Barton Trust; Bean Family Limited Company; COG Operating LLC; Colgate Opearting, LLC; Colgate Production, LLC; Colgate Royalties, LP; Concho Oil & Gas LLC; Contago Resources, LLC; D2 Resources, LLC; Irma Leota Davis; Paula Raye Dooley; Margaret V. Dowling, SSP; EOG Resources, Inc.; Harvard Petroleum Company, LLC; Vergil Wesley Hopp; Edward R. Hudson, Jr. and wife, Ann F. Hudson; Francis H. Hudson, Trustee of Lindy's Living Trust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, deceased; Jalapeno Corporation; Javelina Partners; Anne S. Johnson; Delmar Hudson Lewis, MSU; Lime Rock Resources A, LP; MRC Delaware Resources, LLC; Marathon Oil Permian, LLC; Marigold LLLP; Mark Wilson Family Partnership, LP; Oxy USA WTP, LP; OXY Y-1 Company; Penroc Oil Corporation; Terence Patrick Perkins; Santo Legado, LLC; Sharbro Energy, LLC; Slash Exploration, LP; Solis Energy, LLC; Tinian Oil & Gas LLC; Tulipan LLC; Vladin, LLC; WPX Energy Permian, LLC; Vates Brothers, a partnership; Yates Industries, LLC; John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased; ZPZ Delaware I LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24004). The hearing will be conducted remotely on December 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.em rd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 8 and 9,

Ad # 0005860107 PO #: Madera 24004 # of Affidavits1

This is not an invoice



Permian Resources Operating, LLC Case No. 24004 Exhibit C-4

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005870385 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/03/2024

Legal Clerk

Subscribed and sworn before me this January 3, 2024:

State of Wi, County of Brown

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005870385 PO #: # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Andersen-Malone, LLC; Ard Oil, Ltd., Mary T. Ard, President; BP America Production Company; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard; Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr., and Opal Barton Trust; Bean Family Limited Company; COG Operating LLC; Charles F. Malone Living Trust dated August 1, 1987; Cheryl W. Derrick, Estate of; Colle Limited Partnership, LP; Cokelan Corporation: Colorate Operating, LLC; Colorate Pro-Cheryl W. Derrick, Estate of; Coille Limited Partnership, LP; Cokelan Corporation; Colgate Operating, LLC; Colgate Production, LLC; Colgate Royalties, LP; Concho Oil & Gas LLC; Contago Resources, LLC; Constaplenty Energy Corporation; D2 Resources, LLC; D2 Royalties, LLC; Irma Leota Davis; William J. Derrick, as Trustee of the Gretchen S. White Testamentary Trust; Paula Raye Dooley; Margaret V. Dowling, SSP; Lisa L. Durban; EOG Resources, Inc.; Elizabeth Eaton; Gilbert J. Eaton; Elk Oil Company; Pamela Anne Evans; Explorers Petroleum Corporation; James Gebel, Trustee of the James R. Gebel Revocable Living Trust; Hanaco, LLC; Hanagan Investment, LLC; Harvard Petroleum Company, LLC; Heyco Development Corporation; Vergil Wesley Hopp; Edward R. Hudson, Jr. and wife, Ann F. Hudson; Francis H. Edward R. Hudson, Jr. and wife, Ann F. Hudson; Francis H. Hudson, Trustee of Lindy's Living Trust; William A. Hudson II, Sole Executor of the Estate of Josephine T. Hudson, de-Edward R. Rudson, Jr. and Wile, Ann F. Rudson; Francis R. Hudson, Trustee of Lindy's Living Trust; William A. Hudson, Il, Sole Executor of the Estate of Josephine T. Hudson, deceased; Jalapeno Corporation; Jareed Partners, Ltd.; Javelina Partners; Anne S. Johnson; Esther L. Kelly; Joseph J. Kelly; Delmar Hudson Lewis, MSU; Lime Rock Resources A, LP; Dan M. Leonard, as Trustee of the DML Revocable Trust dated January 10, 2007; Robert K. Leonard; Constance White Lloyd; MRC Delaware Resources, LLC; Laura Lynn McCampbell; Marathon Oil Permian, LLC; Marigold LLLP; Mark Wilson Family Partnership, LP; Mongoose Minerals, LLC; Nadel and Gussman Capitan, LLC; Elizabeth White Nelson; Nestegg Energy Corporation; New Mexico Western Minerals, Inc.; Nilo Operating Company; NonDarcy Oil & Gas, Inc.; Northern Oil and Gas; Oxy USA WTP, LP; OXY Y-1 Company; Occidental Permian, Ltd.; Penroc Oil Corporation; Terence Patrick Perkins; Santo Legado, LLC; Linda E. Schwartz; Sharbro Energy, LLC; Slash Exploration, LP; Spiral, Inc.; Solis Energy, LLC; Tinian Oil & Gas LLC; Tulipan LLC; Theodore P. White, Est; Mary Ann Kelly Twitty; Vladin, LLC, a NM LLC; WPX Energy Permian, LLC; Western Reserves Oil Company; J. Phelps White, III; J. Phelps White, IV; Keith Williams; WPX Energy Permian, LLC; Yates Brothers, a partnership; Yates Industries, LLC; John A. Yates, Trustee of Trust Q u/w/o Peggy A. Yates, deceased; ZPZ Delaware I LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24004). The hearing will be conducted remotely on January 4, 2024, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised o Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #122H and the Madera 9 State Com #132H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to better hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designa-tion of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico. #5870385, Current Argus, January 3, 2024