

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24209
ORDER NO. R-22553**

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Matthew Langhoff
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22553
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication from February 20, 2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24209
ORDER NO. R-22553**

**SELF-AFFIRMED STATEMENT
OF MATTHEW LANGHOFF**

1. I am a Landman with E.G.L. Resources, Inc. ("E.G.L."). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.
2. I am familiar with the land matters involved in the above-reference case. Copies of E.G.L.'s application and proposed hearing notice are attached as **Exhibit A-1**.
3. The Division issued Order No. R-22553 ("Order") in Case No. 22606 on March 30, 2023. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 202H well ("Well"); and designated Applicant as operator of the Unit and Well. A copy of the Order is attached as **Exhibit A-2**.
4. The Order provides that it shall terminate automatically if E.G.L. fails to commence drilling the Well by March 30, 2024, unless good cause is shown.
5. E.G.L. has been unable to commence drilling the Well due to delays in the issuance of federal drilling permits. As a result, there is good cause for the requested extension.

**E.G.L. Resources, Inc.
Case No. 24209
Exhibit A**

6. E.G.L. requests that the Division extend the deadline to commence drilling the Well to March 30, 2025.

7. E.G.L. further requests the other provisions of the Order remain in force and effect.

8. E.G.L. is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of E.G.L.'s application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Matthew Langhoff

March 6, 2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24209
ORDER NO. R-22553**

APPLICATION

E.G.L. Resources Inc. (“E.G.L.” or “Applicant”) (OGRID No. 192373) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling operations under Order No. R-22553 (“Order”). In support of this application, E.G.L. states the following.

1. The Division entered the Order in Case No. 22606 on March 30, 2023.
2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”) and dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 202H (“Well”).
3. The Order designated Applicant as operator of the Unit and Well.
4. Paragraph 19 of the Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.
5. Applicant’s ability to commence drilling the Well has been impacted by delays in the issuance of federal drilling permits.
6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until March 30, 2025.

**E.G.L. Resources, Inc.
Case No. 24209
Exhibit A-1**

7. Good cause exists for the requested extension.

WHEREFORE, Applicant requests this application be set for hearing on March 7, 2024, and after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until March 30, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Attorneys for E.G.L. Resources, Inc.

Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations, Lea County, New Mexico. E.G.L. Resources, Inc. (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R-22553 (“Order”). The Order, which was issued on March 30, 2023: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Moonraker 22-27 Fed. Com. Well No. 202H (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
EGL RESOURCES INC**

**CASE NO. 22606
ORDER NO. R-22553**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. EGL Resources Inc. ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**E.G.L. Resources, Inc.
Case No. 24209
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22606
ORDER NO. R-22553

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well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**


DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/jrh

Date: 3/30/23

CASE NO. 22606
ORDER NO. R-22553

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Exhibit A

<div>Received by OCD: 11/15/2022 10:44:34 AM</div> <div>Page 33 of 41</div> <h2 style="text-align: center;">COMPULSORY POOLING APPLICATION CHECKLIST</h2>	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	22606
Date:	November 17, 2022
Applicant	E.G.L. Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	E.G.L. Resources, Inc./OGRID No.192373
Applicant's Counsel:	James Bruce
Case Title:	Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc./Holland & Hart LLP
Well Family	Moonraker Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Tonto; Bone Spring (Oil)/Pool Code 59475
Well Location Setback Rules:	Current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	North - South
Description: TRS/County	E/2W/2 §22 and E/2W/2 §27-19S-33E, NMPPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Moonraker 22-27 Fed. Com. Well No. 202H API No. 30-015-Pending SHL: 497 FSL & 1331 FWL §15 BHL: 100 FSL & 1980 FWL §27 FTP: 100 FNL & 1980 FWL §22 LTP: 100 FSL & 1980 FWL §27 Bone Spring /TVD 10120 feet/MD 20835 feet
Horizontal Well First and Last Take Points	See above

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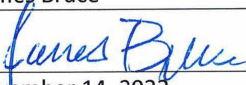
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Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8500
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-B
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-B
Overhead Rates In Proposal Letter	Exhibit 2-B
Cost Estimate to Drill and Complete	Exhibit 2-C
Cost Estimate to Equip Well	Exhibit 2-C
Cost Estimate for Production Facilities	Exhibit 2-C
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A

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Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 14, 2022

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CASE NO. 22606
ORDER NO. R-22553

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 24209
ORDER NO. R-22553**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of E.G.L. Resources, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On February 20, 2024, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

March 15, 2024
Date

**E.G.L. Resources, Inc.
Case No. 24209
Exhibit B**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

February 16, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 24208, 24209, 24210, & 24212 – Applications of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order Nos. R-22552, R-22553, R-22554, & R-22555, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 21, 2024**, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/o cd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/o cd/o cdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Matthew Langhoff, Landman, PBEX, LLC via email at mlanghoff@pbex.com if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

E.G.L. Resources, Inc.
Case No. 24209
Exhibit B-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 24208 – 24210 & 24212
ORDER NOS. R-22552 – R-22555**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Daniel Brady, Trustee of the Daniel Brady Living Trust 518 Pier Avenue #7 Santa Monica, CA 90405	02/16/24	02/26/24
Elizabeth Bate Brady (address unknown)		
Erin E. Brady, Trustee of the Erin E. Brady Living Trust (address unknown)		
Patrick & Kimberly Brady, Co-Trustees of the Patrick Brady & Kimberly Brady Living Trust 330 Cherry Hill Ct Thousand Oaks, CA 91320	02/16/24	02/23/24
Burlington Resources Oil & Gas 600 W. Illinois Ave Midland, TX 79701	02/16/24	03/04/24
Earthstone Operating LLC 600 N. Marienfeld Suite 1000 Midland, TX 79701	02/16/24	Per USPS Tracking (Last Checked 03/15/24): 02/20/24 – Delivered to individual at the address.
Nortex Corporation 3009 Post Oak Blvd Houston, TX 77056	02/16/24	02/26/24
Occidental Permian LP 6001 Deauville Midland, TX 79706	02/16/24	Per USPS Tracking (Last Checked 03/15/24): 02/20/24 – Delivered to individual at the address.
Spencer Family Holdings LLC 3379 S. Los Altos St Millcreek, UT 84109	02/16/24	Per USPS Tracking (Last Checked 03/15/24): 02/20/24 – Delivered to individual at the address.

**E.G.L. Resources, Inc.
Case No. 24209
Exhibit B-2**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF E.G.L. RESOURCES, INC.
TO EXTEND TIME TO COMMENCE
DRILLING OPERATIONS,
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 24208 – 24210 & 24212
ORDER NOS. R-22552 – R-22555**

NOTICE LETTER CHART

Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust 1834 E. Cinnabar Phoenix, AZ 85020	02/16/24	Per USPS Tracking (Last Checked 03/15/24): 03/10/24 – Item in transit to next facility.
Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust 47836 PO Box Phoenix, AZ 85068	02/16/24	02/26/24
Wills Royalty, Inc. PO Box 1358 Carlsbad, NM 88220	02/16/24	Per USPS Tracking (Last Checked 03/15/24): 02/24/24 – Item in transit to next facility.
Wing Resources IV-B LLC 2100 McKinney Ave, Suite 1540 Dallas, TX 75201	02/16/24	02/26/24

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$


☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Send To: Daniel Brady, Trustee of the Daniel Brady Living Trust
518 Pier Avenue #7
Santa Monica, CA 90405
24208-10 & 12 - EGL Moonraker

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Daniel Brady, Trustee of the Daniel Brady Living Trust 518 Pier Avenue #7 Santa Monica, CA 90405 24208-10 & 12 - EGL Moonraker</p> <p></p> <p>9590 9402 8595 3244 3755 59</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 0725 3400 75</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address? If YES, enter date</p> <p style="text-align: center;">RECEIVED FEB 26 2024</p> <p>3. Service Type <input checked="" type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

E.G.L. Resources, Inc.
Case No. 24209
Exhibit B-3

9589 0710 5270 0725 3400 82

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Ser⁺ Tr

Sti

Cit

Patrick & Kimberly Brady, Co-Trustees of the
Patrick Brady & Kimberly Brady Living Trust
330 Cherry Hill Ct
Thousand Oaks, CA 91320
24208-10 & 12 - EGL Moonraker

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Patrick & Kimberly Brady, Co-Trustees of
the Patrick Brady & Kimberly Brady Living Trust
330 Cherry Hill Ct
Thousand Oaks, CA 91320

24208-10 & 12 - EGL Moonraker



9590 9402 8595 3244 3755 42

2. Article Number (Transfer from service label)

9589 0710 5270 0725 3400 82

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

2/20/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address

RECEIVED

FEB 23 2024

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Hinkle Shanor LLP

3305 E. NM 87507

Domestic Return Receipt

9589 0710 5270 0725 3400 44

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sender

Burlington Resources Oil & Gas
600 W. Illinois Ave
Midland, TX 79701
24208-10 & 12 - EGL Moonraker

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Burlington Resources Oil & Gas
600 W. Illinois Ave
Midland, TX 79701

24208-10 & 12 - EGL Moonraker



9590 9402 8595 3244 3755 35

2. Article Number (Transfer from service label)

9589 0710 5270 0725 3400 44

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

USPS UIC/mcu

C. Date of Delivery

2-2-1

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED

MAR 04 2024

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Insured Mail
Insured Mail Restricted Delivery
(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$
 Sent to
 Nortex Corporation
 3009 Post Oak Blvd
 Houston, TX 77056
 24208-10 & 12 - EGL Moonraker

Postmark Here
 FEB 16 2024
 SANTA FE NM 87501
 MAIN POST OFFICE

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nortex Corporation
 3009 Post Oak Blvd
 Houston, TX 77056
 24208-10 & 12 - EGL Moonraker

2. Article Number (Transfer from service label)
 9590 9402 8595 3244 3755 11

3. Service Type Hinkle Shanor LLP
 Santa Fe NM 87501

4. Insured Mail (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 x April Burkett

B. Received by (Printed Name)
 April Burkett

C. Date of Delivery
 2/21/24

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

RECEIVED
 FEB 26 2024

5. Service Type Hinkle Shanor LLP
 Santa Fe NM 87501

6. Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

7. Insured Mail (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

9589 0710 5270 0751 2460 37

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic) \$☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Nancy Seaton Widener, Trustee of the Nancy

Seaton Widener Living Trust

47836 PO Box

Phoenix, AZ 85068

24208-10 & 12 - EGL Moonraker

C

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *[Signature]*☒ Agent☐ Addressee

B. Received by (Printed Name)

GRADY WIDENER

C. Date of Delivery

2-21-24

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

RECEIVED

FEB 26 2024

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy Seaton Widener, Trustee of the
Nancy Seaton Widener Living Trust
47836 PO Box
Phoenix, AZ 85068

24208-10 & 12 - EGL Moonraker



9590 9402 8560 3186 8703 69

2. Article Number (Transfer from service label)

9589 0710 5270 0751 2460 37

3. Service Type **Hinkle Shanor LLP**
Santa Fe NM 87506
- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

9589 0710 5270 0751 2459 55

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fees appropriate)

☐ Return Receipt (hardcopy) \$ _____

☐ Return Receipt (electronic) \$ _____

☐ Certified Mail Restricted Delivery \$ _____

☐ Adult Signature Required \$ _____

☐ Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Seal

Wing Resources IV-B LLC
 2100 McKinney Ave, Suite 1540
 Dallas, TX 75201

24208-10 & 12 - EGL Moonraker

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wing Resources IV-B LLC
 2100 McKinney Ave, Suite 1540
 Dallas, TX 75201


24208-10 & 12 - EGL Moonraker

9590 9402 8560 3186 8703 45

2. Article Number (Transfer from service label)
9589 0710 5270 0751 2459 55

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature


☐ Agent
☐ Addressee

B. Received by (Printed Name)
 Sam Carpenter

C. Date of Delivery
 02/26/24

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

RECEIVED
 FEB 26 2024

3. Service Type

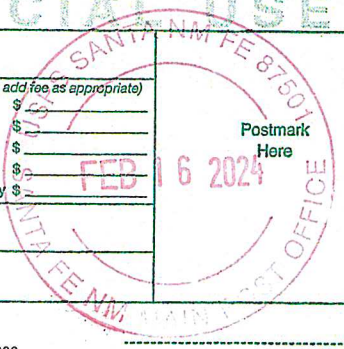
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

Hinkle Shanor LLC
 18 NM 87504

Domestic Return Receipt

9589 0710 5270 0751 2458 01

U.S. Postal Service TM	
CERTIFIED MAIL [®] RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com [®] .	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Service	
St	Earthstone Operating LLC
	600 N. Marienfeld Suite 1000
	Midland, TX 79701
City	24208-10 & 12 - EGL Moonraker
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751245801

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 9:31 am on February 20, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
February 20, 2024, 9:31 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
February 18, 2024, 7:56 pm

In Transit to Next Facility

February 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:08 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2460 06

U.S. Postal ServiceTM

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

\$

☐ Return Receipt (electronic)

\$

☐ Certified Mail Restricted Delivery

\$

☐ Adult Signature Required

\$

☐ Adult Signature Restricted Delivery

\$

Postage

\$

Total Postage and Fees

\$

SenTM

Occidental Permian LP

6001 Deauville

Midland, TX 79706

City

24208-10 & 12 - EGL Moonraker

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark Here

FEB 16 2024

USPS SANTA NM FE 87501

MAIN POST OFFICE

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751246006

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 1:44 pm on February 20, 2024 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79706
February 20, 2024, 1:44 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER
February 18, 2024, 7:56 pm

In Transit to Next Facility

February 18, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:08 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2460 13

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com[®].

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

\$

☐ Return Receipt (electronic)

\$

☐ Certified Mail Restricted Delivery

\$

☐ Adult Signature Required

\$

☐ Adult Signature Restricted Delivery

\$

Postage
\$

Total Postage and Fees
\$

Postmark
Here

Los SANTAS
FEB 16 2024
FE 87501
MAIN POST OFFICE

Spencer Family Holdings LLC
3379 S. Los Altos St
Millcreek, UT 84109

24208-10 & 12 - EGL Moonaker

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751246013

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:14 am on February 20, 2024 in SALT LAKE CITY, UT 84109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SALT LAKE CITY, UT 84109
February 20, 2024, 10:14 am

Arrived at USPS Regional Facility

SALT LAKE CITY DISTRIBUTION CENTER
February 18, 2024, 2:19 pm

In Transit to Next Facility

February 17, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:08 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2460 20

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees
\$

Sent To
Nancy Seaton Widener, Trustee of the Nancy
Seaton Widener Living Trust
1834 E. Cinnabar
Phoenix, AZ 85020
24208-10 & 12 - EGL Moonraker

Postmark
Here
FEB 16 2024
MAIN POST OFFICE
87501

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751246020

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network In Transit to Next Facility

March 10, 2024

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER ANNEX
March 6, 2024, 9:45 am

Return to Sender

PHOENIX, AZ 85020
February 20, 2024, 11:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:30 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 16, 2024, 9:08 pm

Feedback

● Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

9589 0710 5270 0751 2460 44

U.S. Postal Service TM CERTIFIED MAIL [®] RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com .	
OFFICIAL USE	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent to	
St	Wills Royalty, Inc.
	PO Box 1358
City	Carlsbad, NM 88220
	24208-10 & 12 - EGL Moonraker
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052700751246044

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

- Delivered
- Out for Delivery
- Preparing for Delivery

Moving Through Network

In Transit to Next Facility

February 24, 2024

Departed USPS Regional Facility
LUBBOCK TX DISTRIBUTION CENTER
February 20, 2024, 4:20 am

Arrived at USPS Regional Facility
LUBBOCK TX DISTRIBUTION CENTER
February 19, 2024, 4:12 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101
February 16, 2024, 9:30 pm

Feedback

- Arrived at USPS Facility
ALBUQUERQUE, NM 87101
February 16, 2024, 9:08 pm
- Hide Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 20, 2024
and ending with the issue dated
February 20, 2024.



Publisher

Sworn and subscribed to before me this
20th day of February 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
February 20, 2024

This is to notify all interested parties, including Daniel Brady, Trustee of the Daniel Brady Living Trust; Elizabeth Bate Brady; Erin E. Brady, Trustee of the Erin E. Brady Living Trust; Patrick & Kimberly Brady, Co-Trustees of the Patrick Brady & Kimberly Brady Living Trust; Burlington Resources Oil & Gas; Earthstone Operating LLC; Nortex Corporation; Occidental Permian LP; Spencer Family Holdings LLC; Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust; Wills Royalty, Inc.; Wing Resources IV-B LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by E.G.L. Resources, Inc. (Case No. 24209). The hearing will be conducted on March 21, 2024 in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. E.G.L. Resources, Inc. ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22553 ("Order"). The Order, which was issued on March 30, 2023, pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the **Moonraker 22-27 Fed. Com. Well No. 202H** ("Well"); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until March 30, 2025. The Well is located approximately 8.5 miles northeast of Halfway, New Mexico.
#00287517

02107475

00287517

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

E.G.L. Resources, Inc.
Case No. 24209
Exhibit B-4