APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 24950 Order No. R-22959

Exhibit Index

Exhibit A	Self-Affirmed Statement of Ryan Curry
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22529
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Notice Letter Sent November 11, 2024
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication for November 14, 2024

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24950 ORDER NO. R-22959

SELF-AFFIRMED STATEMENT OF RYAN CURRY

1. I am landman with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division issued Order No. R-22959 ("Order") in Case No. 23815 on November 15, 2023, approving a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit") and dedicating the Unit to the Big Burro 27 State Com #203H and Big Burro 27 State Com #204H wells (collectively "Wells"). The Order further pooled all uncommitted interests in the Winchester (Gas) pool (Code 87760) underlying the Unit and designated Permian Resources (OGRID No. 372165) as operator of the Unit. A copy of the Order is attached as **Exhibit A-2**.

4. The Order requires Permian Resources to commence drilling the Wells within one(1) year of the date of the Order unless Permian Resources obtains a time extension from the Division Director for good cause shown.

Permian Resources Operating, LLC Case No. 24950 Exhibit A Released to Imaging: 12/5/2024 10:29:00 AM

5. Permian Resources requests an extension of time to drill the Wells due to the need to adjust rig scheduling to accommodate lease drilling obligations in this area.

6. Therefore, Good cause exists for the requested extension.

7. Permian Resources requests that the Division extend the deadline to commence drilling the Wells to November 15, 2025.

8. Permian Resources further requests the other provisions of the Order remain in force and effect.

9. Permian Resources is in good standing under the statewide rules and regulations.

10. In my opinion, the granting of Permian Resources' application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

2

RYAN CURRY

11/21/24 Date

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APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

Case No. 24950 Order No. R-22959

APPLICATION

Permian Resources Operating, LLC ("Permian Resources") files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22959. In support of its application, Permian Resources states the following.

1. The Division issued Order No. R-22959 in Case No. 23815 on November 15, 2023, approving a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"), and designating Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources") as operator of the Unit.

The Order further pooled all uncommitted interests within the Winchester;
 Wolfcamp (Gas) pool (Code 87760) underlying the Unit and dedicated the Unit to the Big Burro
 27 State Com #203H and Big Burro 27 State Com #204H wells (collectively "Wells").

The Order requires Permian Resources to commence drilling the Wells within one
 (1) year of the date of the Order unless Permian Resources obtains a time extension from the
 Division Director for good cause shown.

6. Permian Resources requests an extension of time to drill the Wells due to the need to adjust rig scheduling to accommodate lease drilling obligations in this area.

7. Good cause exists for the requested extension.

Permian Resources Operating, LLC Case No. 24950 Exhibit A-1 8. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells to November 15, 2025.

WHEREFORE, Permian Resources requests that this application be set for hearing on December 5, 2024, and after notice and hearing, the Division extend the deadline for Permian Resources to commence drilling the Wells until November 15, 2025.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com Counsel for Permian Resources Operating, LLC Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant"), requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22959. Order No. R-22959: pooled all uncommitted interests within the Winchester; Wolfcamp (Gas) pool (Code 87760) underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); designated Applicant as operator of the Unit; and dedicated the Unit to the Big Burro 27 State Com #203H and Big Burro 27 State Com #204H wells ("Wells"). The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until November 15, 2025 due to the need to adjust rig scheduling to accommodate lease drilling obligations in this area. The Wells are located approximately 12 miles north of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY PERMIAN RESOURES OPERATING, LLC

CASE NO. 23815 ORDER NO. R-22959

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on October 5, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Permian Resources Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
- 22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs that exceed the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Date: _____

DYLAN M FUGE DIRECTOR DMF/hat

Exhibit A

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ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 23815	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (372165)
Applicant's Counsel:	Montgomery & Andrews, PA (Sharon T. Shaheen and Daniel B. Goldberg)
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Fasken Oil & Ranch Ltd
Well Family	Big Burro
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Anticipated to be Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	[87760] Winchester; Wolfcamp (Gas)
Well Location Setback Rules:	Statewide rules
Spacing Unit	A DESTRUCTION OF THE REAL PROPERTY OF
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre
Building Blocks:	Quarter section (160 ac)
Orientation:	East-West
Description: TRS/County	S/2 of Sections 27 and 28, Township 19 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	

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Well #1	Big Burro 27 State Com # 203H. API No. Pending Surface hole location 173' FEL and 1190' FSL of Sectior 27, T19S-R28E, to an approximate bottom hole location 100' FWL and 2415' FSL of Section 28, T19S-
	R28E.
Well #2	Big Burro 27 State Com # 204H. API No. Pending Surface hole location 173' FEL and 1160' FSL of Sectior 27, T19S-R28E to an approximate bottom hole location 100' FWL and 1095' FSL of Section 28, T19S-R28E.
Horizontal Well First and Last Take Points	Big Burro 27 State Com # 203H:FTP:100' FEL and 2415' FSL of Section 27LTP: 100'FWL & 2415' FSL of Section 28.Big Burro 27 State Com # 204H:FTP:100' FEL and 1090' FSL of Section 27LTP: 100'FWL & 1095' FSL of Section 28FTP:
Completion Target (Formation, TVD and MD)	Same completion target for both wells: Wolfcamp Formation TVD: ~8,921 MD: ~19,206'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000; see Exhibit A, ¶ 17
Production Supervision/Month \$	\$1,000; see Exhibit A, ¶ 17
Justification for Supervision Costs	Please see AFEs at Exhibit A-5
Requested Risk Charge	200%; see Exhibit A, ¶ 18
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	and the state of the state of the second
Land Ownership Schematic of the Spacing Unit	See Exhibit A-1; see also Exhibit A-2
Tract List (including lease numbers and owners)	See Exhibit A-1; Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	See parties Exhibit A-2 at Column E
Unlocatable Parties to be Pooled	See Exhibit A-3; see also Exhibit A attached to Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

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Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-3
Overhead Rates In Proposal Letter	See Exhibit A-5
Cost Estimate to Drill and Complete	Please see AFE at Exhibit A-5
Cost Estimate to Equip Well	Please see AFE at Exhibit A-5
Cost Estimate for Production Facilities	Please see AFE at Exhibit A-5
Geology	
Summary (including special considerations)	See Exhibit B ¶¶ 4-12; Exhibits B1 through B5
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B ¶ 10
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-2 and Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibits A-1 and Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Date:	3-Oct-23

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APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24950 ORDER NO. R-22959

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. **Exhibit B-2** also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit B-3.

5. On November 14, 2024, I caused a notice to be published in the Carlsbad Current -Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current - Argus along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy November 23, 2024 Date

> Permian Resources Operating, LLC Case No. 24950 Exhibit B



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

November 11, 2024

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 24950– Application of Permian Resources Operating, LLC to Extend Time To Commence Drilling Operations, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **December 5, 2024**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ryan Curry, Senior Landman at Permian Resources Operating, LLC, via e-mail at ryan.curry@permianres.com.

	Sincerely,	
	<u>/s/ Dana S. Hardy</u>	
	Dana S. Hardy	Permian Resources Operating, LLC
		Case No. 24950
Enclosure		Exhibit B-1
PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332	7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321	PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24950 ORDER NO. R-22959

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Consul Properties, LLC	11/12/2024	11-18-2024
6608 N. Western Ave. PMB 401	9589071052701502394496	
Oklahoma City, OK 73116		
Dale A. Smith	11/12/2024	11-19-2024
418 South Polk	9589071052701502394502	
Amarillo, TX 79101		
Ellen Smith Bevins	11/12/2024	11-19-2024
3602 S. Washington	9589071052701502394519	
Amarillo, TX 79110		
F/Z Association	11/12/2024	11-21-2024
6440 N. Central Expressway Ste.	9589071052701502394526	
815		
Dallas, TX 75206-4938		
Northern Oil & Gas, Inc.	11/12/2024	Per USPS Tracking 11-23-
4350 Baker Rd. Suite 400	9589071052701502394533	2024:
Minnetonka, MN 55343		Item delivered 11-18-2024
OXY USA WTP Limited	11/12/2024	Per USPS Tracking 11-23-
Partnership	9589071052701502394540	2024: Item delivered 11-15-
5 Greenway Plaza Suite 110		2024
Houston, TX 77046-0521		
OXY Y-1 Company	11/12/2024	Per USPS Tracking 11-23-
5 Greenway Plaza Suite 110	9589071052701502394557	2024: Item delivered 11-15-
Houston, TX 77046-0521		2024
Penroc Oil Corporation	11/12/2024	Per USPS Tracking 11-23-
PO Box 2769	9589071052701502394564	2024: Item delivered 11-21-
Hobbs, NM 88241		2024
R.E.B. Resources, LLC	11/12/2024	11-19-2024
308 N. Colorado Suite 200	9589071052701502394571	
Midland, TX 79701		
SITL Energy, LLC	11/12/2024	11-20-2024
308 N. Colorado Suite 200	9589071052701502394588	
Midland, TX 79701		
Warwick-Artemis, LLC	11/12/2024	11-19-2024
6608 N. Western Avenue Box 417	9589071052701502394595	
Oklahoma City, OK 73116		

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 24950 ORDER NO. R-22959

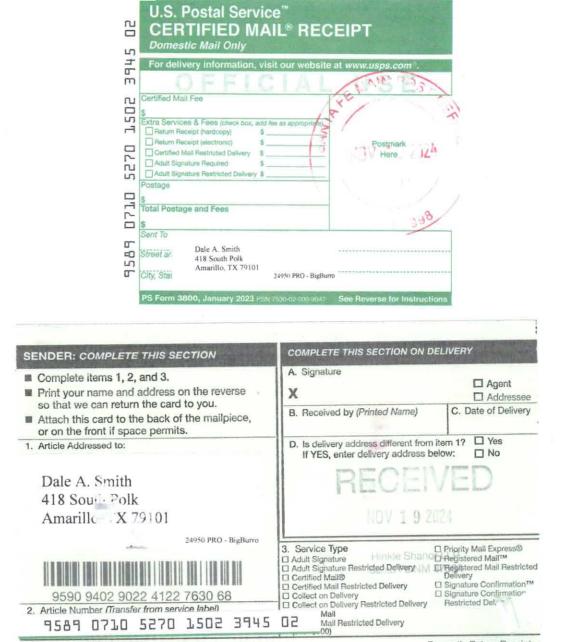
NOTICE LETTER CHART

WPX Energy Permian, LLC	11/12/2024	11-22-2024
333 W. Sheridan Avenue	9589071052701502394601	
Oklahoma City, OK 73102		

4 JL	U.S. Postal Service [™] CERTIFIED MAIL [®] Domestic Mail Only		
н Б	For delivery information, visit our	website et www.usps.com	
0710 5270 1502	Certified Mail Fee	pp/pare) Postmark Here	
9.5.8.9	Consul Properties, LLC 6608 N. Western Ave. PMB 401 Oklahoma City, OK 73116 24950 PRO -	відвито	
Completé items	LETE THIS SECTION 1, 2, and 3. and address on the reverse	COMPLETE THIS SECTION ON D	ELIVERY
so that we can Attach this card	return the card to you. to the back of the mailpiece, f space permits.	B. Received by (Printed Name)	C. Date of Delivery
Consul Pro	perties, LLC Western Ave. PMB	D. Is delivery address different from If YES, enter delivery address be RECE	ED INO
Oklahoma	City, OK 73116 24950 PRO - BigBurro	NOV 1 8 2024	
2. Article Number (Tra 9589 071	9022 4122 7630 75 Insfer from service label) 0 5270 1.502 3944	Adult Signature Santa Fe NM 8/3rd Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery	Priority Mail Express® Pregistered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, Jul	y 2020 PSN 7530-02-000-9053	Dor	mestic Return Receipt

Permian Resources Operating, LLC Case No. 24950 Exhibit B-3

Received by OCD: 12/4/2024 1:32:49 PM



PS Form 3811, July 2020 PSN 7530-02-000-9053

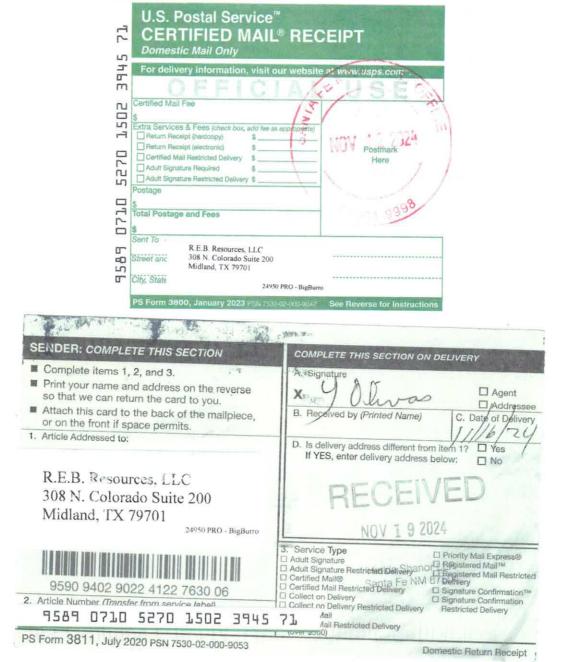
Domestic Return Receipt

Contraction of the local division of the loc

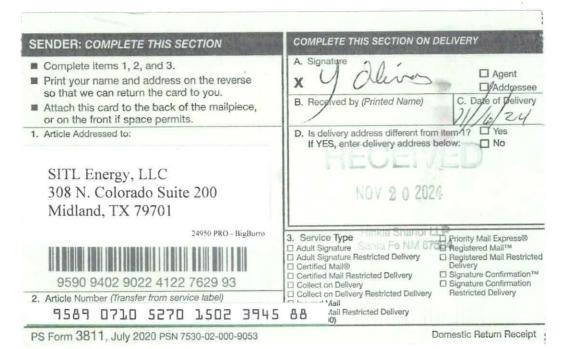
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Ellen Smith Bevins 3602 S. Washington	
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PS Form 3800, January 2023 PSN 753	3-02-000-9047 See Reverse for Instructions
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Agent
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
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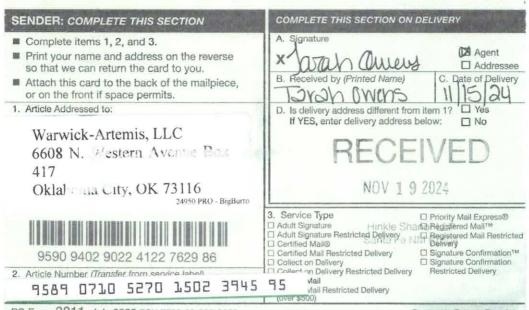
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature A Gent A Gent Addressee Addressee C. Date of pelivery IC [S] Z Addressee IC [S] Z Addressee
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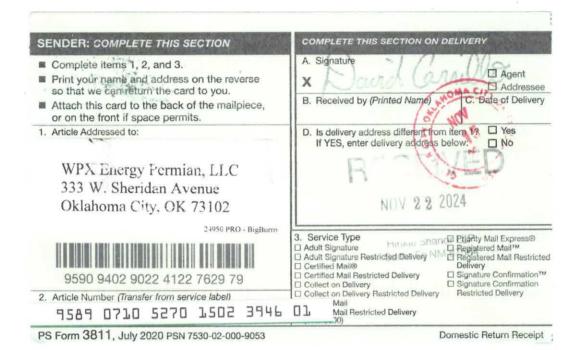
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PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

TO	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
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USPS Tracking[®]

Tracking Number:

9589071052701502394533

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:09 pm on November 18, 2024 in HOPKINS, MN 55343.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual HOPKINS, MN 55343 November 18, 2024, 12:09 pm

Redelivery Scheduled for Next Business Day

HOPKINS, MN 55343 November 16, 2024, 7:19 am

Arrived at USPS Regional Facility

MINNEAPOLIS MN DISTRIBUTION CENTER November 15, 2024, 1:19 pm

In Transit to Next Facility November 14, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

FAQs >

Remove X

Feedback



USPS Tracking[®]

Tracking Number:

9589071052701502394540

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:41 am on November 15, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room HOUSTON, TX 77046

November 15, 2024, 10:41 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 14, 2024, 10:56 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER November 14, 2024, 1:40 pm

In Transit to Next Facility November 13, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

Page 29 of 34

Remove X

3945	CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	STATE STREET
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USPS Tracking[®]

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Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:41 am on November 15, 2024 in HOUSTON, TX 77046.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room HOUSTON, TX 77046

November 15, 2024, 10:41 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER November 14, 2024, 10:56 pm

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER November 14, 2024, 1:40 pm

In Transit to Next Facility November 13, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101 November 12, 2024, 9:48 pm

Arrived at USPS Facility

Page 31 of 34

FAQs >

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	PS Form 3800, January 2023 PBN 7550-02-000-0047	See Reverse for Instructions

USPS Tracking[®]

Tracking Number:

9589071052701502394564

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 2:02 pm on November 21, 2024 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Individual Picked Up at Post Office HOBBS, NM 88240 November 21, 2024, 2:02 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers

Page 33 of 34

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 94

Ad Number:	21840
Description:	24950 - App of Permian Resourc
Ad Cost:	\$104.71

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

November 14, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

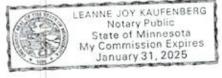
Sherry Dances

Agent

Subscribed to and sworn to me this 14th day of November 2024.

heanin Kauten

Leanne Kaufenberg, Notary Public, Redwood County Minnesota



CARA DOUGLAS HINKLE SHANOR, LLP PO BOX 2068 Santa Fe, NM 87504 cdouglas@hinklelawfirm.com

PUBLIC NOTICE

This is to notify all interested parties, including Northern Oil & Gas, Inc.; SITL Energy, LLC; R.E.B. Resources, LLC; Penroc Oil Corporation; Consul Properties, LLC; Dale A. Control Elling, Swith Binger, Properties, LLC; Dale A. Smith; Ellen Smith Bivens; Warwick-Artemis, LLC; F/Z Association; OXY Y-I Company: OXY USA WTP Limited Partnership; WPX Energy Per-mian, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 24950). The hearing will be conducted on December 5, 2024, in a hybrid Cochiene both without and fashion, both virtually and in-person at the Energy, Min-erals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. emnrd.nm.gov/ocd/hearinginfo/. Permian Resources Op-erating, LLC ("Applicant") (OGRID No. 372165) requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22959. Order No. R-22959: pooled all uncommitted inter-ests within the Winchester; Wolfcamp (Gas) pool (Code 87760) underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); designated Applicant as operator of the Unit; and dedicated the Unit to the Big Burro 27 State Com #203H and Big Burro 27 State Com #204H wells ("Wells"). The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until November 15, 2025 due to the need to adjust rig scheduling to accommodate lease drilling obligations in this area. The Wells are located approximately 12 miles north of Carlsbad, New Mexico.

Published in the Carlesbad Daily News November 14, 2024. #21840

> Permian Resources Operating, LLC Case No. 24950 Exhibit B-4