

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. \_\_\_\_\_**

**APPLICATION**

Permian Resources Operating, LLC (“Permian” or “Applicant”) (OGRID No. 372165) through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 317.13-acre, more or less, horizontal well spacing unit comprised of Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 19, and the N/2 N/2 of Section 20, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Carlsbad CL 20 Fee 121H** and **Carlsbad CL 20 Fee 131H** wells, both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21, with a first take point in the NE/4 NE/4 (Unit A) of Section 20 and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Applicant as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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**ATTORNEYS FOR PERMIAN RESOURCES  
OPERATING, LLC**

CASE \_\_\_\_\_: **Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 317.13-acre, more or less, horizontal well spacing unit comprised of Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 19, and the N/2 N/2 of Section 20, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Carlsbad CL 20 Fee 121H** and **Carlsbad CL 20 Fee 131H** wells, both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21, with a first take point in the NE/4 NE/4 (Unit A) of Section 20 and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad, New Mexico.