

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**APPLICATIONS OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-23005,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24826  
ORDER NO. R-23005**

**APPLICATIONS OF ALPHA ENERGY  
PARTNERS, LLC TO POOL ADDITIONAL  
INTERESTS UNDER ORDER NO. R-23006,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 24827  
ORDER NO. R-23006**

**REPLY MOTION TO DISMISS AND  
TERMINATE ORDERS**

Permian Resources Operating, LLC (“Permian”), through undersigned attorneys, hereby submits this reply in support of its Motion. For the reasons stated in the Motion and outlined in this reply, Alpha Energy Partners, LLC’s (“Alpha”) applications should be dismissed and their orders terminated.

**ARGUMENT**

Alpha’s 21-page response raises a range of irrelevant rhetorical and argumentative issues but admits the dispositive facts that mandate dismissal and confirm Permian has standing to seek dismissal.<sup>1</sup> In addition, Alpha’s applications should be dismissed for a second independent reason.

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<sup>1</sup> In its response, Alpha concedes Permian is a party subject to the Division’s notice requirements in both Case Nos. 23005 and 23006. *See* Alpha Response ¶¶ 11-12 (“ . . . Permian with approximately 9.6% of unpooled working interest in the N/2 Unit.” and “Permian Resources was able to track down and obtain a miniscule 0.13% working interest in the S/2 Unit, . . .”). Permian therefore has a right to object to both cases proceeding to hearing by affidavit and to seek dismissal of the applications and termination of the existing orders on the grounds that they suffer from material defects. To perfect any technical requirements to formally appear and object, Permian has filed a written entry of appearance and objection in Case No. 24827.

First, as Alpha concedes, the applications are defective because they do not correctly designate the intended operator of either spacing unit. The New Mexico Oil and Gas Act (“the Act”) requires that “each order shall describe the lands included in the unit designated thereby, identify the pool or pools to which it applies and designate an operator for the unit.” NMSA § 70-2-17 (emphasis added). By its own admission, Alpha intends Paloma Permian Asset Co, LLC (“Paloma”) to be the designated operator of these spacing units. *See* Alpha Response ¶ 31 (acknowledging Alpha’s farmout grants Paloma “the drilling and operation of the wells on the Subject Lands[,]” which rights revert to Alpha only if “Paloma does not comply with the specifications” of the farmout agreement). Alpha made that decision before it even filed its applications; the Memorandum of Agreement (“MOA”) was fully executed on July 11, 2024 and the applications were not filed until August 30, 2024. Plus, Alpha’s intent is confirmed by the fact that Paloma—not Alpha—filed C-102s and APDs in October and November 2024 for the wells proposed in the spacing units. *See* Exhibit A. This type of material deficiency, i.e., “Change of Operator Name” and “Change in Operator OGRID Number,” is literally identified verbatim in the OCD Notice: Material Changes or Deficiencies in Applications Submitted to the OCD Engineering Bureau (Effective June 11, 2020) (“OCD Material Changes Notice”). *See* Exhibit B. It is clearly a material deficiency with Alpha’s applications—as clear as Alpha’s intent is to make Paloma the operator of the units.<sup>2</sup>

More astonishing than Alpha’s inability to own up to its materially deficient applications are the assumptions it makes about what it believes Permian would have done had it come to an agreement with Alpha. *See* Alpha Response ¶ 34-38. Alpha completely misconstrues the communications between the parties. *See id.*; *see also* Alpha Response Exhibit 6. Rather than point out all the misstatements it is sufficient to point to one. Had Permian and Alpha come to an agreement, Permian

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<sup>2</sup> Note, that in Alpha’s Response it concedes this deficiency by confirming it will refile its applications. *See* Alpha Response ¶ 46.

would have reopened the pooling orders to designate itself as operator, just like it did in Case No. 24340.<sup>3</sup> Alpha is completely off the mark.

Second, and more importantly, contrary to its assertion, Alpha is unqualified to be operator of the units—farmout agreement or not—because it is out of compliance with the Division’s inactive well rules. *See* 19.15.5.9(A)(4)(a) and (B)(1)(a) NMAC. At the time the Division issued Order Nos. R-23005 and R-23006, the Division may have determined Alpha was at least nominally “qualified” to operate its proposed wells. *See* Alpha Response ¶ 42. But that finding is no longer supported by the facts.

Alpha operates four wells in New Mexico—total. Of those wells, three are inactive. *See* Exhibit C. To be in compliance, Alpha can have no more than two wells, or 50%, of the wells it operates out of compliance. 19.15.5.9(A)(4)(a) NMAC. Here, 75% of Alpha’s wells are out of compliance. Non-compliance as an operator is “of consequence” to the status of its applications. *See* Exhibit B. “A change or deficiency is material if its existence or nonexistence is of consequence to the public notice or substantive rules for the application.” *Id.* The fact that Alpha is out of compliance with the Division rules for inactive wells is yet another material deficiency with their applications, *and* this particular material deficiency makes Alpha subject to sanctions for non-compliance. *See* 19.15.5.10 NMAC. Alpha’s applications should be dismissed for this independent reason.

### CONCLUSION

Permian has standing in both cases; it owns an interest in the units, Alpha is reopening the cases and the Division retains jurisdiction, and there are material deficiencies with the applications that impact not only Permian but the other interest owners in these cases. Ironically, it is Alpha, with its materials deficiencies, that does not have a leg to stand on in these cases.

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<sup>3</sup> In Case No. 24340, SPC Resources, LLC reopened its existing Pooling Order, OCD Order R-21096, to, among other things, designate Permian as operator after being wholly acquired by Permian. Proper notice was provided to all previously pooled interests owners of the same.

WHEREFORE, Permian respectfully requests that Alpha's Case Nos. 24826 and 24827 be dismissed and Order No. R-23005 and No. R-23006 be terminated.

Respectfully submitted,

**HOLLAND & HART, LLP**



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**ATTORNEYS FOR PERMIAN RESOURCES OPERATING,  
LLC**

**CERTIFICATE OF SERVICE**

I hereby certify that on January 7, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 375496

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
4. Property Code 336494		3. API Number 30-015-55727
5. Property Name The Dude Fee 20-19		6. Well No. 701H

**7. Surface Location**

UL - Lot H	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 1912	N/S Line N	Feet From 184	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot M	Section 19	Township 22S	Range 27E	Lot Idn LOT 4	Feet From 880	N/S Line S	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3123
16. Multiple N	17. Proposed Depth 19783	18. Formation Wolfcamp	19. Contractor	20. Spud Date 11/18/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	505	0
Int1	12.25	9.625	40	3184	1045	0
Prod	8.5	5.5	23	19773	3055	0

**Casing/Cement Program: Additional Comments**

Plan to use DV tool in the top of the Bone Spring ~5400 ft and do 2 stage cement job on production casing.
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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	Axon
Pipe	10000	10000	Axon
Annular	5000	5000	Axon

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	<b>OIL CONSERVATION DIVISION</b>	
Signature:		
Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala	
Title: OpAdmin	Title: Petroleum Specialist Supervisor	
Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024	Expiration Date: 11/13/2026
Date: 10/24/2024	Phone: 713-654-8534	Conditions of Approval Attached



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011  
Permit 375496

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-015-55727	2. Pool Code 98220	3. Pool Name PURPLE SAGE;WOLFCAMP (GAS)
4. Property Code 336494	5. Property Name The Dude Fee 20-19	6. Well No. 701H
7. OGRID No. 332449	8. Operator Name Paloma Permian AssetCo, LLC	9. Elevation 3123

**10. Surface Location**

UL - Lot H	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 1912	N/S Line N	Feet From 184	E/W Line E	County Eddy
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 634.36	13. Joint or Infill			14. Consolidation Code Forced Pooling			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
E-Signed By:	Brittney Brunner
Title:	OpAdmin
Date:	10/24/2024
	<b>SURVEYOR CERTIFICATION</b>
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
Surveyed By:	Tim Pappas
Date of Survey:	10/18/2024
Certificate Number:	21209

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 375599

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
4. Property Code 336494		3. API Number 30-015-55728
5. Property Name The Dude Fee 20-19		6. Well No. 702H

**7. Surface Location**

UL - Lot H	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 1892	N/S Line N	Feet From 184	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot L	Section 19	Township 22S	Range 27E	Lot Idn LOT 3	Feet From 2200	N/S Line S	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3123
16. Multiple N	17. Proposed Depth 19527	18. Formation Wolfcamp	19. Contractor	20. Spud Date 11/18/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	505	0
Int1	12.25	9.625	40	3126	1035	0
Prod	8.5	5.5	23	19526	3005	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	Axon
Pipe	10000	10000	Axon
Annular	5000	5000	Axon

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.  Signature:	<b>OIL CONSERVATION DIVISION</b>	
	Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala
	Title: OpAdmin	Title: Petroleum Specialist Supervisor
	Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024      Expiration Date: 11/13/2026
	Date: 10/24/2024      Phone: 713-654-8534	Conditions of Approval Attached

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

30-015-55728			WELL LOCATION INFORMATION		
API Number <b>PENDING</b>	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)			
Property Code <b>336494</b>	Property Name THE DUDE FEE COM 20-19	Well Number #702H			
OGRID No. 332449	Operator Name PALOMA PERMIAN ASSETCO, LLC	Ground Level Elevation 3123'			
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1892' FNL	184' FEL	32.380372°	-104.203592°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	2200' FSL	200' FWL	32.376410°	-104.236965°	EDDY

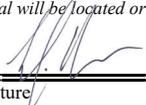
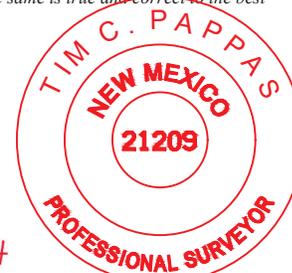
Dedicated Acres 634.36	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	22 S	27 E		2200' FSL	270' FWL	32.376825°	-104.202135°	EDDY

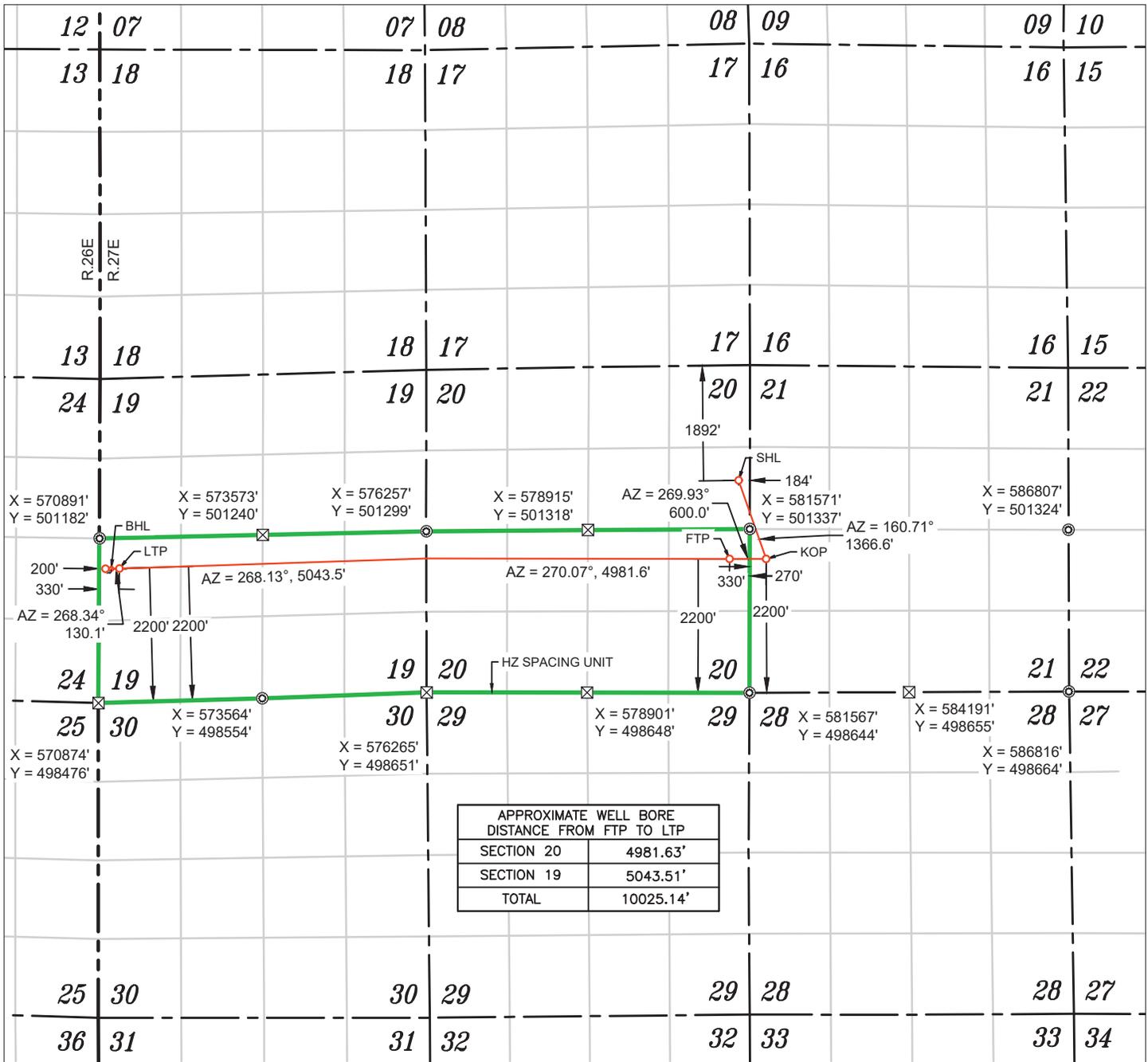
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	22 S	27 E		2200' FSL	330' FEL	32.376825°	-104.204078°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	2200' FSL	330' FWL	32.376420°	-104.236544°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3123'
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<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.   _____ Date: 10/21/2024	<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   _____ Date: 18 Oct 2024  	
Signature	Signature and Seal of Professional Surveyor	
Lelan J Anders	21209	OCTOBER 10, 2024
Printed Name	Certificate Number	Date of Survey
LAnders@PalomaResources.com		
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: THE DUDE FEE COM 20-19 #702H  
 ELEVATION: 3123'

**NOTES**

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

<b>NAD 83 (SHL) 1892' FNL &amp; 184' FEL</b>
LATITUDE = 32.380372°
LONGITUDE = -104.203592°
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32.380253°
LONGITUDE = -104.203090°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502135.18' E: 581388.82'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502075.64' E: 540207.26'

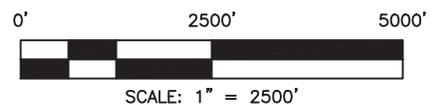
<b>NAD 83 (KOP) 2200' FSL &amp; 270' FWL</b>
LATITUDE = 32.376825°
LONGITUDE = -104.202135°
<b>NAD 27 (KOP)</b>
LATITUDE = 32.376706°
LONGITUDE = -104.201633°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500845.30' E: 581840.24'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 500785.79' E: 540658.65'

<b>NAD 83 (FTP) 2200' FSL &amp; 330' FEL</b>
LATITUDE = 32.376825°
LONGITUDE = -104.204078°
<b>NAD 27 (FTP)</b>
LATITUDE = 32.376706°
LONGITUDE = -104.203576°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500844.61' E: 581240.24'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 500785.11' E: 540058.66'

<b>NAD 83 (LTP) 2200' FSL &amp; 330' FWL</b>
LATITUDE = 32.376420°
LONGITUDE = -104.236544°
<b>NAD 27 (LTP)</b>
LATITUDE = 32.376302°
LONGITUDE = -104.236041°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500686.62' E: 571217.79'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 500627.24' E: 530036.33'

<b>NAD 83 (BHL) 2200' FSL &amp; 200' FWL</b>
LATITUDE = 32.376410°
LONGITUDE = -104.236965°
<b>NAD 27 (BHL)</b>
LATITUDE = 32.376292°
LONGITUDE = -104.236462°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500682.86' E: 571087.77'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 500623.48' E: 529906.31'

FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE



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Form C-101  
August 1, 2011  
Permit 376175

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
4. Property Code 336494		3. API Number 30-015-55729
5. Property Name The Dude 20-19		6. Well No. 703H

**7. Surface Location**

UL - Lot A	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 798	N/S Line N	Feet From 460	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot E	Section 19	Township 22S	Range 27E	Lot Idn LOT 2	Feet From 1865	N/S Line N	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3122
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Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	540	0
Int1	12.25	9.625	40	3121	895	0
Prod	8.75	5.5	23	19453	2950	0

**Casing/Cement Program: Additional Comments**

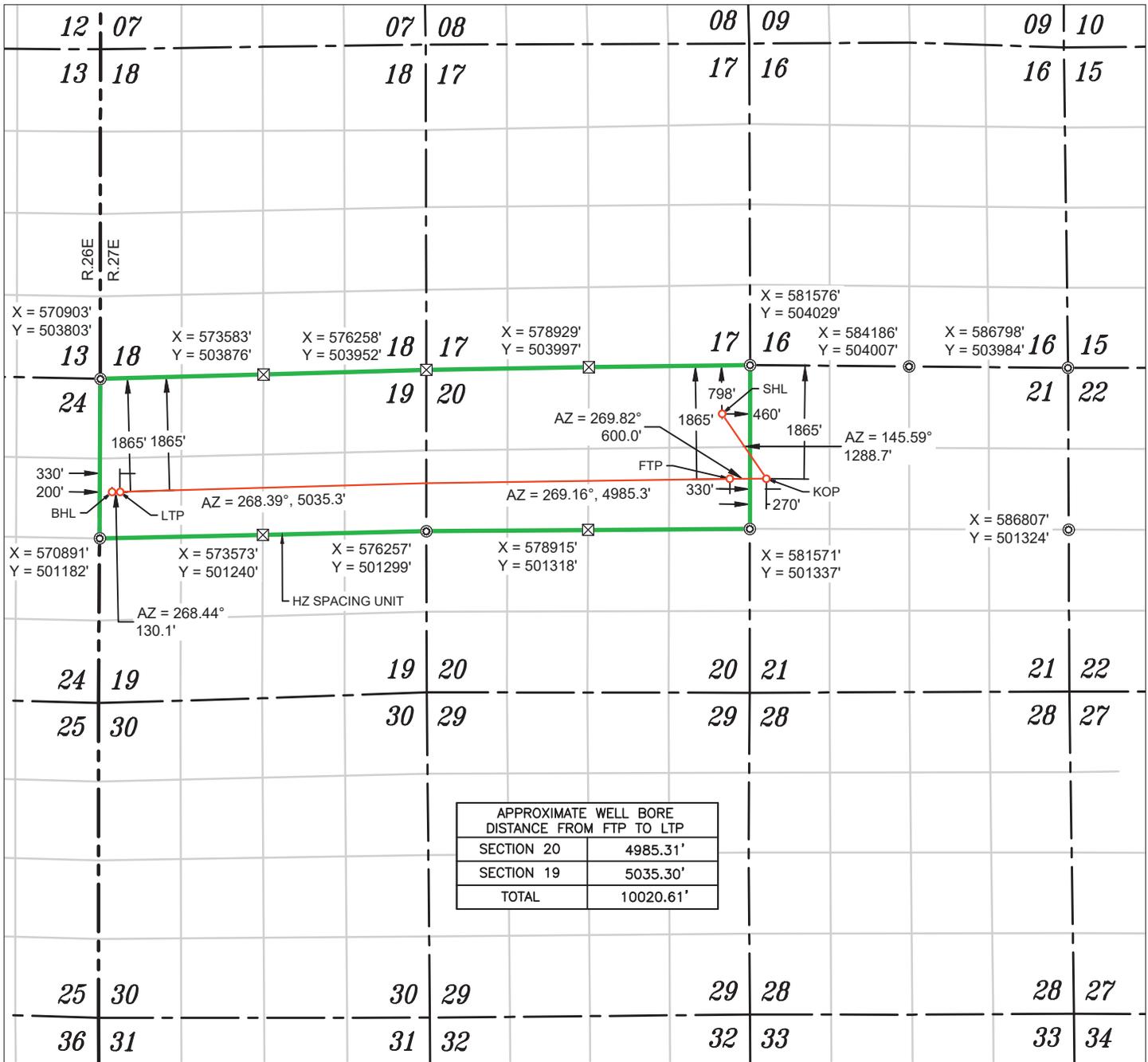
Our 9-5/8" 40# L-80 casing is special drift to 8.75".
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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	AXON
Pipe	10000	10000	AXON
Annular	5000	5000	AXON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.		<b>OIL CONSERVATION DIVISION</b>	
Signature:			
Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala		
Title: OpAdmin	Title: Petroleum Specialist Supervisor		
Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024	Expiration Date: 11/13/2026	
Date: 11/1/2024	Phone: 713-654-8534	Conditions of Approval Attached	





APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
SECTION 20	4985.31'
SECTION 19	5035.30'
TOTAL	10020.61'

WELL NAME: THE DUDE FEE COM 20-19 #703H  
 ELEVATION: 3122'

**NOTES**

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

<b>NAD 83 (SHL) 798' FNL &amp; 460' FEL</b>
LATITUDE = 32.383369°
LONGITUDE = -104.204477°
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32.383251°
LONGITUDE = -104.203975°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503225.29' E: 581114.27'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503165.73' E: 539932.74'

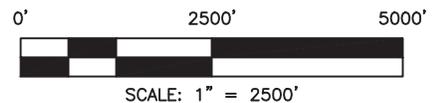
<b>NAD 83 (KOP) 1865' FNL &amp; 270' FWL</b>
LATITUDE = 32.380444°
LONGITUDE = -104.202123°
<b>NAD 27 (KOP)</b>
LATITUDE = 32.380325°
LONGITUDE = -104.201621°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502162.04' E: 581842.43'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502102.50' E: 540660.87'

<b>NAD 83 (FTP) 1865' FNL &amp; 330' FEL</b>
LATITUDE = 32.380441°
LONGITUDE = -104.204066°
<b>NAD 27 (FTP)</b>
LATITUDE = 32.380323°
LONGITUDE = -104.203564°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502160.18' E: 581242.43'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502100.64' E: 540060.88'

<b>NAD 83 (LTP) 1865' FNL &amp; 330' FWL</b>
LATITUDE = 32.379881°
LONGITUDE = -104.236519°
<b>NAD 27 (LTP)</b>
LATITUDE = 32.379763°
LONGITUDE = -104.236016°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 501945.63' E: 571224.34'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 501886.21' E: 530042.90'

<b>NAD 83 (BHL) 1865' FNL &amp; 200' FWL</b>
LATITUDE = 32.379871°
LONGITUDE = -104.236940°
<b>NAD 27 (BHL)</b>
LATITUDE = 32.379753°
LONGITUDE = -104.236437°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 501942.08' E: 571094.32'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 501882.66' E: 529912.88'

FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 376184

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
4. Property Code 336494		3. API Number 30-015-55730
5. Property Name The Dude 20-19		6. Well No. 704H

**7. Surface Location**

UL - Lot A	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 778	N/S Line N	Feet From 460	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot D	Section 19	Township 22S	Range 27E	Lot Idn LOT 1	Feet From 556	N/S Line N	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3122
16. Multiple N	17. Proposed Depth 19375	18. Formation Wolfcamp	19. Contractor	20. Spud Date 11/25/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	540	0
Int1	12.25	9.625	40	3100	895	0
Prod	8.75	5.5	23	19375	2940	0

**Casing/Cement Program: Additional Comments**

Our 9-5/8" 40# L-80 casing is special drift to 8.75".
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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	AXON
Pipe	10000	10000	AXON
Annular	5000	5000	AXON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	<b>OIL CONSERVATION DIVISION</b>	
Signature:		
Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala	
Title: OpAdmin	Title: Petroleum Specialist Supervisor	
Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024	Expiration Date: 11/13/2026
Date: 11/1/2024	Phone: 713-654-8534	Conditions of Approval Attached

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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30-015-55730			WELL LOCATION INFORMATION			
API Number	PENDING	Pool Code	98220	Pool Name	PURPLE SAGE WOLFCAMP (GAS)	
Property Code	336494	Property Name	THE DUDE FEE COM 20-19		Well Number	#704H
OGRID No.	332449	Operator Name	PALOMA PERMIAN ASSETCO, LLC		Ground Level Elevation	3122'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		778' FNL	460' FEL	32.383424°	-104.204477°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	556' FNL	200' FWL	32.383471°	-104.236918°	EDDY

Dedicated Acres	634.28	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	22 S	27 E		556' FNL	270' FWL	32.384043°	-104.202110°	EDDY

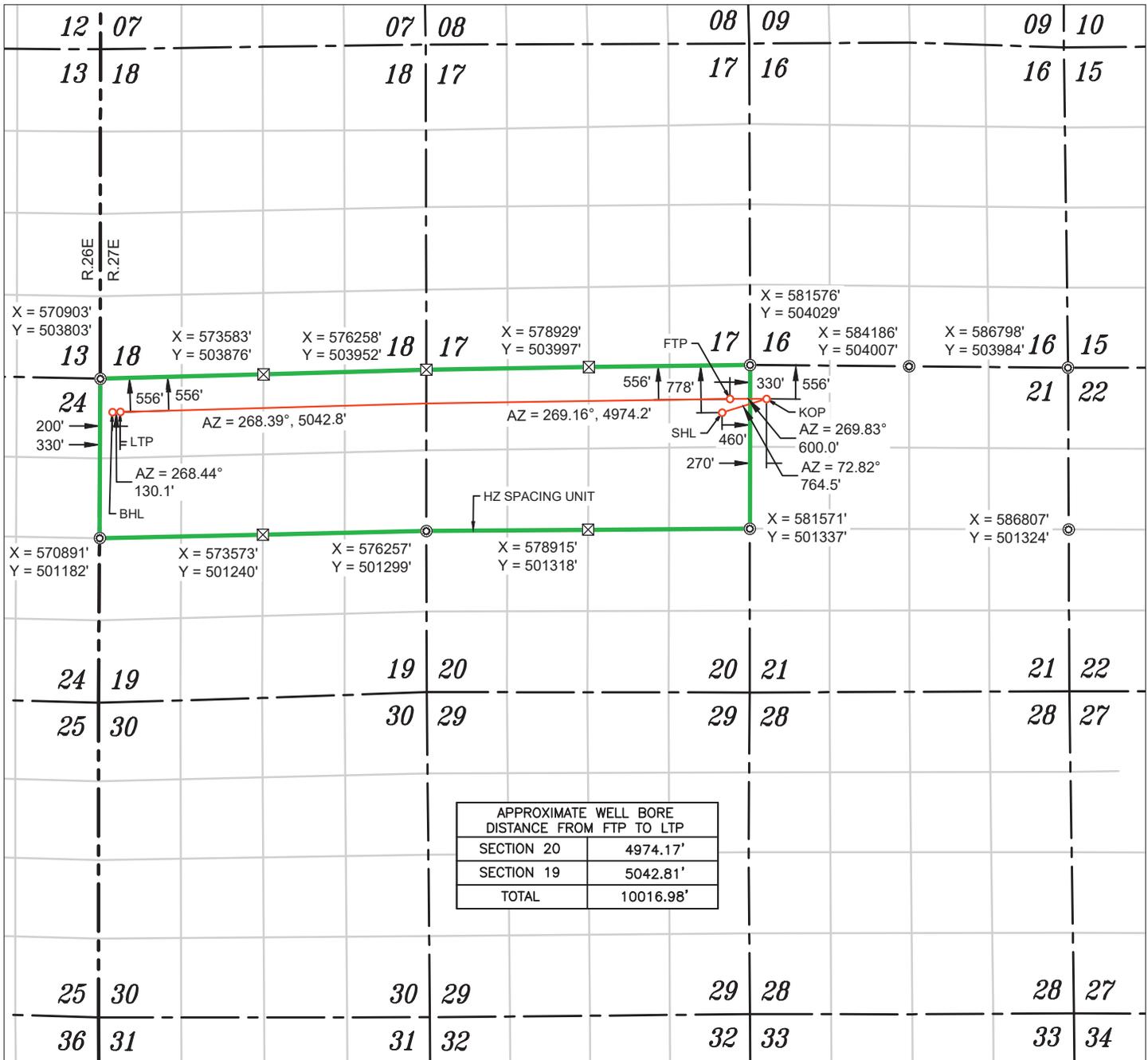
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		556' FNL	330' FEL	32.384040°	-104.204054°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	556' FNL	330' FWL	32.383481°	-104.236496°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3122'
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">                   10/21/2024                  Date             </p> <p>Signature</p> <p>Lelan J Anders</p> <p>Printed Name</p> <p>LAnders@PalomaResources.com</p> <p>Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">                     Signature and Seal of Professional Surveyor             </p> <p>21209</p> <p>OCTOBER 10, 2024</p> <p>Certificate Number</p> <p>Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: THE DUDE FEE COM 20-19 #704H  
 ELEVATION: 3122'

**NOTES**

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

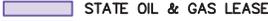
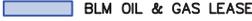
<b>NAD 83 (SHL) 778' FNL &amp; 460' FEL</b>
LATITUDE = 32.383424°
LONGITUDE = -104.204477°
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32.383306°
LONGITUDE = -104.203975°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503245.29' E: 581114.28'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503185.73' E: 539932.75'

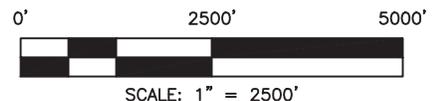
<b>NAD 83 (KOP) 556' FNL &amp; 270' FWL</b>
LATITUDE = 32.384043°
LONGITUDE = -104.202110°
<b>NAD 27 (KOP)</b>
LATITUDE = 32.383924°
LONGITUDE = -104.201608°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503471.07' E: 581844.68'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503411.49' E: 540663.15'

<b>NAD 83 (FTP) 556' FNL &amp; 330' FEL</b>
LATITUDE = 32.384040°
LONGITUDE = -104.204054°
<b>NAD 27 (FTP)</b>
LATITUDE = 32.383922°
LONGITUDE = -104.203552°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503469.31' E: 581244.68'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503409.74' E: 540063.15'

<b>NAD 83 (LTP) 556' FNL &amp; 330' FWL</b>
LATITUDE = 32.383481°
LONGITUDE = -104.236496°
<b>NAD 27 (LTP)</b>
LATITUDE = 32.383363°
LONGITUDE = -104.235993°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503255.28' E: 571230.21'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503195.83' E: 530048.79'

<b>NAD 83 (BHL) 556' FNL &amp; 200' FWL</b>
LATITUDE = 32.383471°
LONGITUDE = -104.236918°
<b>NAD 27 (BHL)</b>
LATITUDE = 32.383353°
LONGITUDE = -104.236415°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503251.73' E: 571100.19'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503192.28' E: 529918.78'

 FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 375689

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
4. Property Code 336494		3. API Number 30-015-55731
5. Property Name The Dude Fee 20-19		6. Well No. 801H

**7. Surface Location**

UL - Lot H	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 1872	N/S Line N	Feet From 184	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot L	Section 20	Township 22S	Range 27E	Lot Idn LOT 3	Feet From 1540	N/S Line S	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3123
16. Multiple N	17. Proposed Depth 20244	18. Formation Wolfcamp	19. Contractor	20. Spud Date 11/18/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	505	0
Int1	12.25	9.625	40	3154	1040	0
Prod	8.5	5.5	23	20244	3105	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	AXON
Pipe	10000	10000	AXON
Annular	5000	5000	AXON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.  Signature:	<b>OIL CONSERVATION DIVISION</b>	
	Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala
	Title: OpAdmin	Title: Petroleum Specialist Supervisor
	Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024      Expiration Date: 11/13/2026
	Date: 10/24/2024      Phone: 713-654-8534	Conditions of Approval Attached

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-55731</b> PENDING	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code <b>336494</b>	Property Name THE DUDE FEE COM 20-19	Well Number #801H
OGRID No. 332449	Operator Name PALOMA PERMIAN ASSETCO, LLC	Ground Level Elevation 3123'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		1872' FNL	184' FEL	32.380427°	-104.203592°	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	1540' FSL	200' FWL	32.374594°	-104.236981°	EDDY

Dedicated Acres 634.36	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Order Numbers.	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No
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**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	21	22 S	27 E		1540' FSL	270' FWL	32.375011°	-104.202141°	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	20	22 S	27 E		1540' FSL	330' FEL	32.375011°	-104.204084°	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 3	1540' FSL	330' FWL	32.374604°	-104.236560°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3123'
---	---	-------------------------------

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

  
 \_\_\_\_\_  
 Signature

10/21/2024  
 Date

Lelan J Anders  
 Printed Name

LAnders@PalomaResources.com  
 Email Address

**SURVEYOR CERTIFICATIONS**

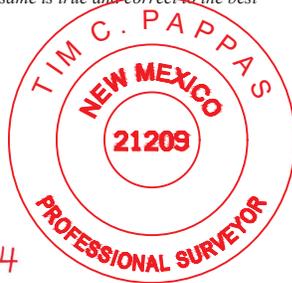
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

  
 \_\_\_\_\_  
 Signature and Seal of Professional Surveyor

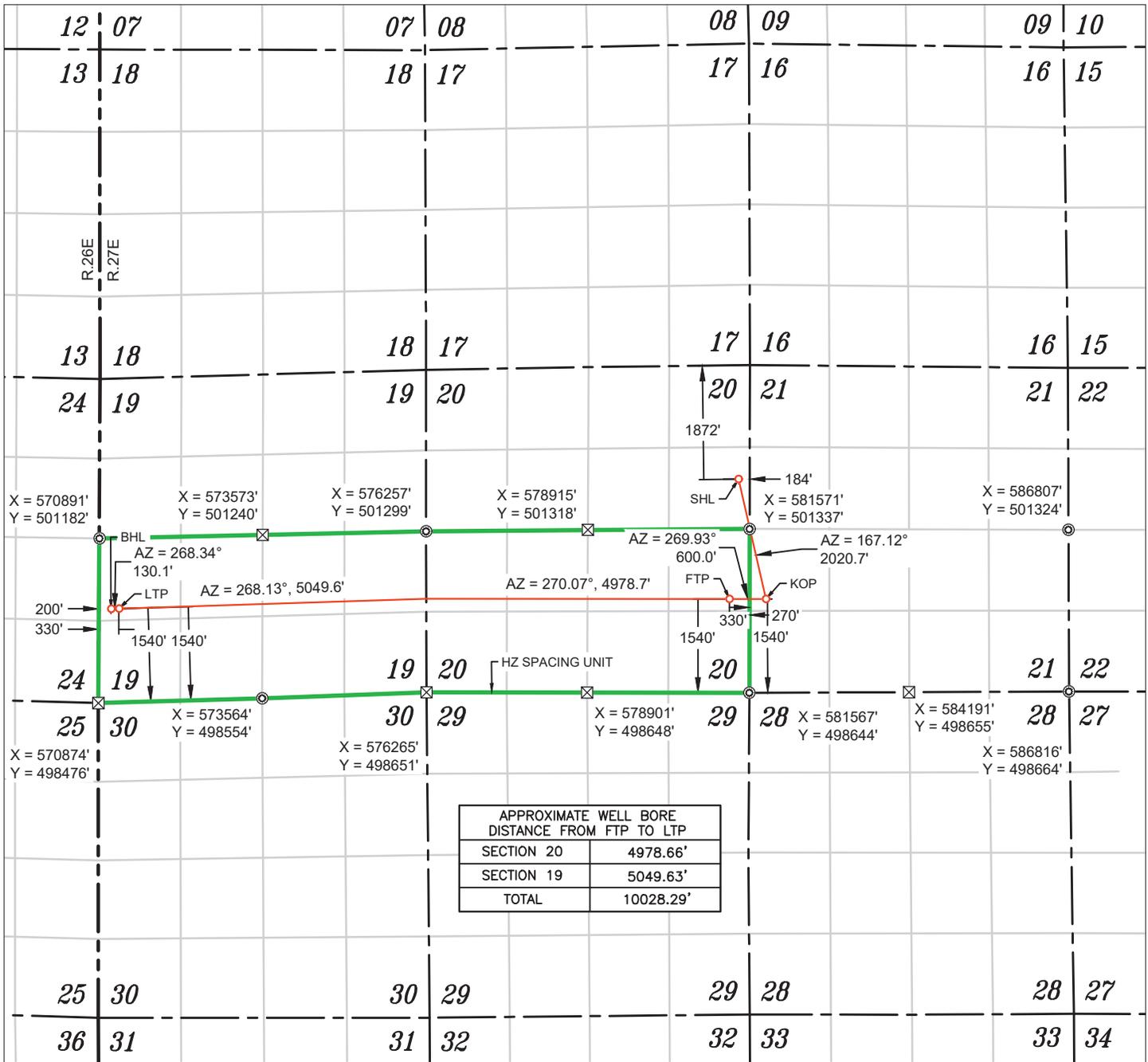
18 Oct 2024  
 Date of Survey

21209  
 Certificate Number

OCTOBER 10, 2024  
 Date of Survey



Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: THE DUDE FEE COM 20-19 #801H  
 ELEVATION: 3123'

**NOTES**

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

<b>NAD 83 (SHL) 1872' FNL &amp; 184' FEL</b>
LATITUDE = 32.380427°
LONGITUDE = -104.203592°
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32.380308°
LONGITUDE = -104.203090°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502155.18' E: 581388.83'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502095.64' E: 540207.27'

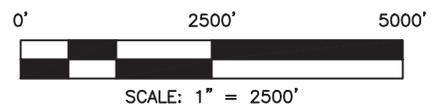
<b>NAD 83 (KOP) 1540' FSL &amp; 270' FWL</b>
LATITUDE = 32.375011°
LONGITUDE = -104.202141°
<b>NAD 27 (KOP)</b>
LATITUDE = 32.374892°
LONGITUDE = -104.201639°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500185.30' E: 581839.21'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 500125.81' E: 540657.61'

<b>NAD 83 (FTP) 1540' FSL &amp; 330' FEL</b>
LATITUDE = 32.375011°
LONGITUDE = -104.204084°
<b>NAD 27 (FTP)</b>
LATITUDE = 32.374892°
LONGITUDE = -104.203582°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500184.61' E: 581239.21'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 500125.13' E: 540057.62'

<b>NAD 83 (LTP) 1540' FSL &amp; 330' FWL</b>
LATITUDE = 32.374604°
LONGITUDE = -104.236560°
<b>NAD 27 (LTP)</b>
LATITUDE = 32.374486°
LONGITUDE = -104.236057°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500026.22' E: 571213.62'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 499966.85' E: 530032.14'

<b>NAD 83 (BHL) 1540' FSL &amp; 200' FWL</b>
LATITUDE = 32.374594°
LONGITUDE = -104.236981°
<b>NAD 27 (BHL)</b>
LATITUDE = 32.374469°
LONGITUDE = -104.236802°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 500022.46' E: 571083.59'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 499963.09' E: 529902.11'

FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 376188

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
		3. API Number 30-015-55732
4. Property Code 336494	5. Property Name The Dude 20-19	6. Well No. 802H

**7. Surface Location**

UL - Lot A	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 838	N/S Line N	Feet From 460	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot E	Section 19	Township 22S	Range 27E	Lot Idn LOT 2	Feet From 2357	N/S Line N	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3121
16. Multiple N	17. Proposed Depth 20093	18. Formation Wolfcamp	19. Contractor	20. Spud Date 11/25/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	540	0
Int1	12.25	9.625	40	3135	895	0
Prod	8.75	5.5	23	20093	3070	0

**Casing/Cement Program: Additional Comments**

Our 9-5/8" 40# L-80 casing is special drift to 8.75".
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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	AXON
Pipe	10000	10000	AXON
Annular	5000	5000	AXON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.  Signature:	<b>OIL CONSERVATION DIVISION</b>
Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala
Title: OpAdmin	Title: Petroleum Specialist Supervisor
Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024      Expiration Date: 11/13/2026
Date: 11/1/2024      Phone: 713-654-8534	Conditions of Approval Attached

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**30-015-55732**

**WELL LOCATION INFORMATION**

API Number <b>PENDING</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE WOLFCAMP (GAS)</b>
Property Code <b>336494</b>	Property Name <b>THE DUDE FEE COM 20-19</b>	Well Number <b>#802H</b>
OGRID No. <b>332449</b>	Operator Name <b>PALOMA PERMIAN ASSETCO, LLC</b>	Ground Level Elevation <b>3121'</b>
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		838' FNL	460' FEL	32.383260°	-104.204477°	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	2357' FNL	200' FWL	32.378518°	-104.236949°	EDDY

Dedicated Acres <b>634.28</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Order Numbers.	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No
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**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	21	22 S	27 E		2357' FNL	270' FWL	32.379092°	-104.202127°	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	20	22 S	27 E		2357' FNL	330' FEL	32.379089°	-104.204071°	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 2	2357' FNL	330' FWL	32.378527°	-104.236528°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3121'</b>
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**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

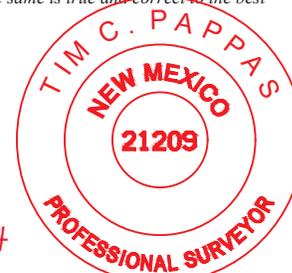
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

  
 10/21/2024  
 Date

Signature	Date
Lelan J Anders	
Printed Name	
LAnders@PalomaResources.com	
Email Address	

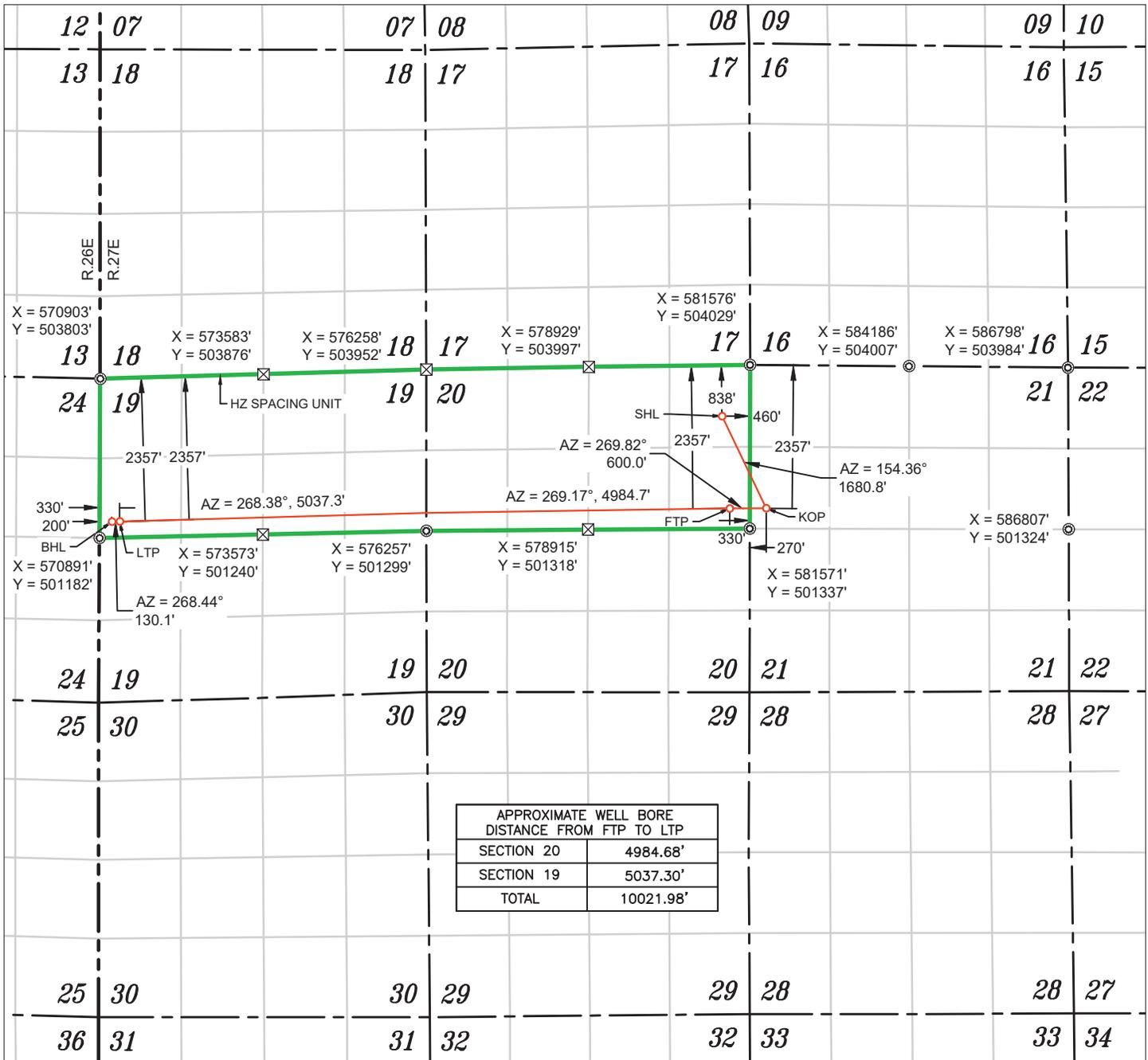
**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

  
 18 Oct 2024

Signature and Seal of Professional Surveyor	
21209	OCTOBER 10, 2024
Certificate Number	Date of Survey

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*



WELL NAME: THE DUDE FEE COM 20-19 #802H  
 ELEVATION: 3121'

**NOTES**

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

<b>NAD 83 (SHL) 838' FNL &amp; 460' FEL</b>
LATITUDE = 32.383260°
LONGITUDE = -104.204477°
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32.383142°
LONGITUDE = -104.203975°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503185.29' E: 581114.25'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503125.73' E: 539932.72'

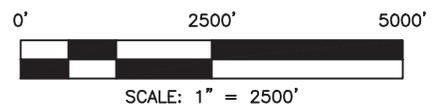
<b>NAD 83 (KOP) 2357' FNL &amp; 270' FWL</b>
LATITUDE = 32.379092°
LONGITUDE = -104.202127°
<b>NAD 27 (KOP)</b>
LATITUDE = 32.378973°
LONGITUDE = -104.201625°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 501670.03' E: 581841.58'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 501610.50' E: 540660.01'

<b>NAD 83 (FTP) 2357' FNL &amp; 330' FEL</b>
LATITUDE = 32.379089°
LONGITUDE = -104.204071°
<b>NAD 27 (FTP)</b>
LATITUDE = 32.378970°
LONGITUDE = -104.203569°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 501668.13' E: 581241.58'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 501608.61' E: 540060.02'

<b>NAD 83 (LTP) 2357' FNL &amp; 330' FWL</b>
LATITUDE = 32.378527°
LONGITUDE = -104.236528°
<b>NAD 27 (LTP)</b>
LATITUDE = 32.378409°
LONGITUDE = -104.236025°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 501453.39' E: 571222.13'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 501393.98' E: 530040.68'

<b>NAD 83 (BHL) 2357' FNL &amp; 200' FWL</b>
LATITUDE = 32.378518°
LONGITUDE = -104.236949°
<b>NAD 27 (BHL)</b>
LATITUDE = 32.378400°
LONGITUDE = -104.236446°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 501449.84' E: 571092.12'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 501390.44' E: 529910.67'

FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 376190

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002		2. OGRID Number 332449
4. Property Code 336494		3. API Number 30-015-55733
5. Property Name The Dude 20-19		6. Well No. 803H

**7. Surface Location**

UL - Lot A	Section 20	Township 22S	Range 27E	Lot Idn	Feet From 818	N/S Line N	Feet From 460	E/W Line E	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot D	Section 19	Township 22S	Range 27E	Lot Idn LOT 1	Feet From 1139	N/S Line N	Feet From 200	E/W Line W	County Eddy
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**9. Pool Information**

PURPLE SAGE;WOLFCAMP (GAS)	98220
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3121
16. Multiple N	17. Proposed Depth 19946	18. Formation Wolfcamp	19. Contractor	20. Spud Date 11/25/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	654	540	0
Int1	12.25	9.625	40	3100	895	0
Prod	8.75	5.5	23	19946	3050	0

**Casing/Cement Program: Additional Comments**

Our 9-5/8" 40# L-80 casing is special drift to 8.75".
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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	AXON
Pipe	10000	10000	AXON
Annular	5000	5000	AXON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	<b>OIL CONSERVATION DIVISION</b>	
Signature:		
Printed Name: Electronically filed by Brittney Brunner	Approved By: Ward Rikala	
Title: OpAdmin	Title: Petroleum Specialist Supervisor	
Email Address: bbrunner@palomaresources.com	Approved Date: 11/13/2024	Expiration Date: 11/13/2026
Date: 11/1/2024	Phone: 713-654-8534	Conditions of Approval Attached

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

30-015-55733			WELL LOCATION INFORMATION		
API Number <b>PENDING</b>	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)			
Property Code <b>336494</b>	Property Name THE DUDE FEE COM 20-19	Well Number #803H			
OGRID No. 332449	Operator Name PALOMA PERMIAN ASSETCO, LLC	Ground Level Elevation 3121'			
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		818' FNL	460' FEL	32.383315°	-104.204477°	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	1139' FNL	200' FWL	32.381868°	-104.236928°	EDDY

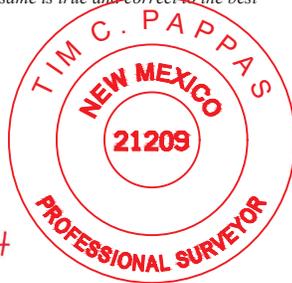
Dedicated Acres 634.28	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	22 S	27 E		1139' FNL	270' FWL	32.382440°	-104.202116°	EDDY

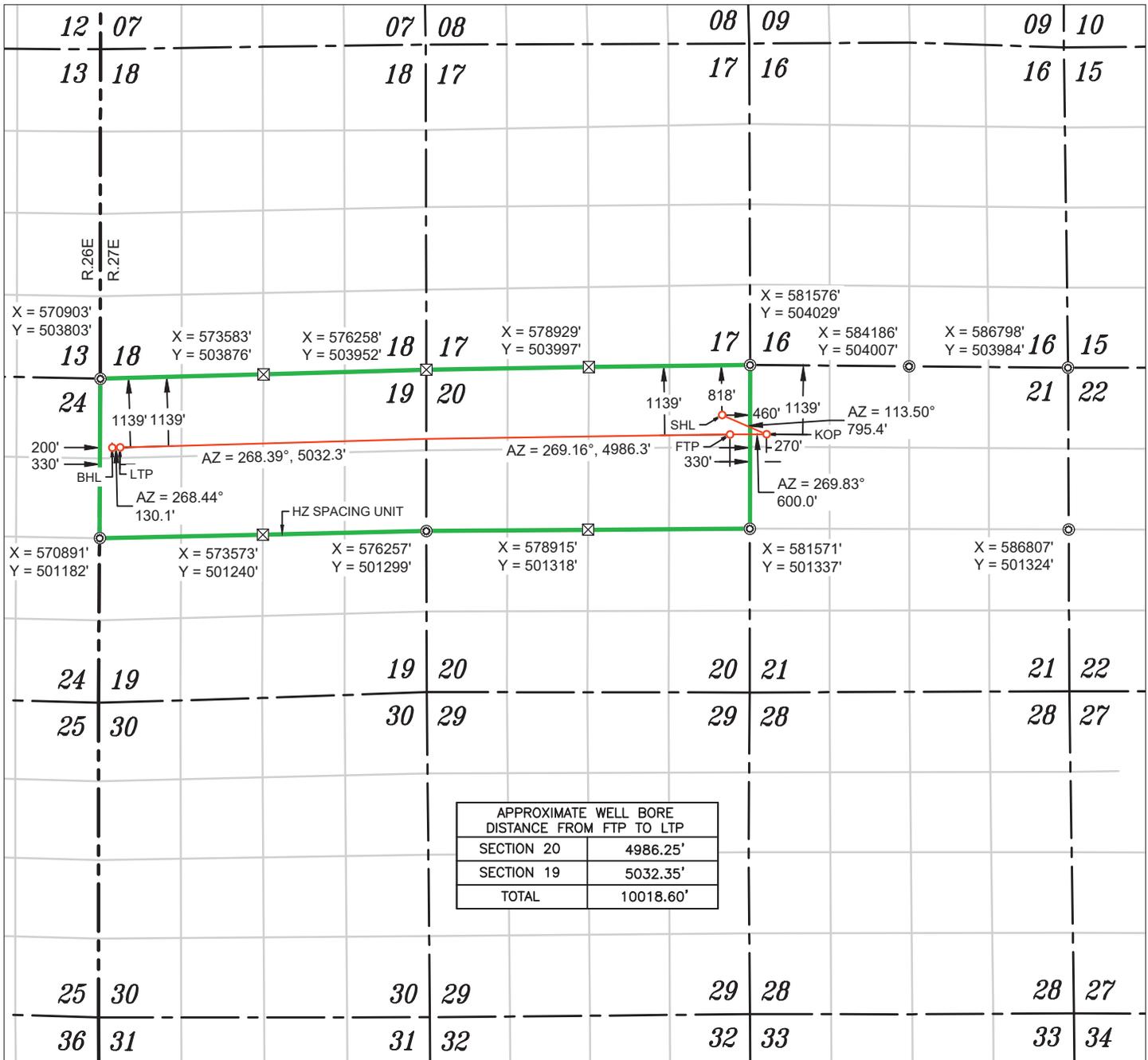
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	22 S	27 E		1139' FNL	330' FEL	32.382437°	-104.204059°	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	22 S	27 E	LOT 1	1139' FNL	330' FWL	32.381877°	-104.236507°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3121'
---	---	----------------------------------

<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div style="text-align: right;">                   10/21/2024                  Date             </div>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">    </div>
Signature	Signature and Seal of Professional Surveyor
Lelan J Anders	21209                      OCTOBER 10, 2024
Printed Name	Certificate Number                      Date of Survey
LAnders@PalomaResources.com	
Email Address	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



WELL NAME: THE DUDE FEE COM 20-19 #803H  
 ELEVATION: 3121'

**NOTES**

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

<b>NAD 83 (SHL) 818' FNL &amp; 460' FEL</b>
LATITUDE = 32.383315°
LONGITUDE = -104.204477°
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32.383197°
LONGITUDE = -104.203975°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 503205.29' E: 581114.26'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 503145.73' E: 539932.73'

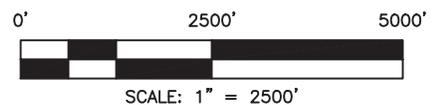
<b>NAD 83 (KOP) 1139' FNL &amp; 270' FWL</b>
LATITUDE = 32.382440°
LONGITUDE = -104.202116°
<b>NAD 27 (KOP)</b>
LATITUDE = 32.382321°
LONGITUDE = -104.201614°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502888.06' E: 581843.68'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502828.50' E: 540662.13'

<b>NAD 83 (FTP) 1139' FNL &amp; 330' FEL</b>
LATITUDE = 32.382437°
LONGITUDE = -104.204059°
<b>NAD 27 (FTP)</b>
LATITUDE = 32.382319°
LONGITUDE = -104.203557°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502886.25' E: 581243.67'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502826.70' E: 540062.13'

<b>NAD 83 (LTP) 1139' FNL &amp; 330' FWL</b>
LATITUDE = 32.381877°
LONGITUDE = -104.236507°
<b>NAD 27 (LTP)</b>
LATITUDE = 32.381759°
LONGITUDE = -104.236004°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502671.99' E: 571227.59'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502612.55' E: 530046.16'

<b>NAD 83 (BHL) 1139' FNL &amp; 200' FWL</b>
LATITUDE = 32.381868°
LONGITUDE = -104.236928°
<b>NAD 27 (BHL)</b>
LATITUDE = 32.381750°
LONGITUDE = -104.236425°
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 502668.44' E: 571097.58'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 502609.00' E: 529916.15'

FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE



State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Secretary

**Adrienne Sandoval**, Director  
Oil Conservation Division



## NOTICE

### MATERIAL CHANGES OR DEFICIENCIES IN APPLICATIONS SUBMITTED TO THE OCD ENGINEERING BUREAU

**EFFECTIVE June 11, 2020**

The OCD Engineering Bureau (OCD) gives notice that it intends to deny applications for which the applicant proposes a material change during the review process or when a material deficiency is identified during the administrative or technical review process. A change or deficiency is material if its existence or nonexistence is of consequence to the public notice or substantive rules for the application. If OCD denies an application, the applicant may refile through the fee portal.

OCD provides the following non-exclusive list of common material changes and deficiencies:

- **Compulsory Pooling**
  - Change to horizontal spacing unit
  - Change to financial evidence, including expenditures or risk charge
  - Failure to completely and accurately notice as required by 19.15.4.12 NMAC
- **Authorization to Inject**
  - Change to surface or bottom-hole location that results in a new “affected person” as defined in 19.15.2.7(A)(8) NMAC. [Note: If the change of location does not result in a new “affected person”, the applicant must re-notice the application to all previously identified “affected persons.”].
  - Change to injection interval
  - Failure to completely and accurately provide notice as required by 19.15.26.8(C) NMAC
- **Non-Standard Location**
  - Change to first or last take point resulting in increased encroachment
  - Failure to completely and accurately provide notice as required by 19.15.4.12 NMAC for hearings and 19.15.15.13 NMAC for administrative applications

Notice – Material Changes or Deficiencies in Applications

Page 2

- **Downhole Commingling**
  - Change or addition of pool
  - Changes to allocation method made by the applicant
  - Failure to completely and accurately provide notice as required by 19.15.12.11(C) NMAC
  
- **Surface Commingling**
  - Change or addition of lease
  - Change or addition of pool
  - Change to allocation method made by the applicant
  - Failure to completely and accurately provide notice as required by 19.15.12.10(C)(4) NMAC
  
- **Off-Lease Storage and Measurement**
  - Change or addition of lease
  - Change or addition of pool
  - Change to location of storage facility or measurement configuration
  - Failure to completely and accurately provide notice as required by 19.15.23.9(A)(5) NMAC
  
- **OCD Hearing Applications**
  - Change of Operator Name
  - Change in Operator OGRID Number

# Inactive Well List

Total Well Count: 4 Inactive Well Count: 3

Printed On: Monday, December 30 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-21593	COLONIAA COM #001	K-18-22S-27E	K	330859	Alpha Energy Partners LLC	P	P	G	03/2023			
2	30-015-33962	KODIAK #002	O-17-22S-27E	O	330859	Alpha Energy Partners LLC	P	P	G	02/2014	S CARLSBAD MORROW 73960 S/2		
2	30-015-21416	TRACY B COM #001	I-18-22S-27E	I	330859	Alpha Energy Partners LLC	P	P	G	07/2022			

WHERE Operator:330859, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

