#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF E.G.L. RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24185

# APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### CASE NO. 24886

### **E.G.L.'S CONSOLIDATED PRE-HEARING STATEMENT**

E.G.L. Resources, Inc. and PBEX, LLC (Collectively "E.G.L." or "Applicant"), the

applicants in the above-referenced matters, submits this Consolidated Pre-Hearing Statement

pursuant to the rules of the Oil Conservation Division.

#### **APPEARANCES**

### APPLICANT

E.G.L. Resources, Inc. & PBEX, LLC (Collectively "E.G.L.") & MRC Permian Company ("MRC")

#### ATTORNEY

Michael H. Feldewert Adam G. Rankin Paula M. Vance Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile

#### **OTHER PARTIES**

Snow Oil & Gas and Dan W. and Sandra Lynn Snow ("Snow O&G") – Case No. 24185

Avant Operating, LLC ("Avant") – Case Nos. 24185 & 24886 Deana M. Bennett Earl E. DeBrine, Jr. Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800

COG Operating LLC & Concho Oil & Gas	Dana S. Hardy
LLC	Jaclyn McLean
(Collectively "COG") – Case Nos. 24185 &	P.O. Box 2068
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Coterra Energy, Inc., and subsidiaries	Darin C. Savage
including Cimarex Energy Co.	Andrew D. Schill
("Cimarex") – Case Nos. 24185 & 24886	William E. Zimsky
	214 McKenzie Street

#### **APPLICANT'S STATEMENT OF THE CASES**

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Under these consolidated cases, E.G.L. seeks orders pooling the Bone Spring formation (Lusk; Bone Spring, North Pool [41450]) for the referenced acreage, all in Township 18 South, Range 32 East, NMPM, Lea County, New Mexico:

Under Case No. 24185, E.G.L. seeks to pool the uncommitted interests underlying a 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 33 and 34, and initially dedicate the unit to the proposed Bond 33-34 Fed Com 104H and Bond 33-34 Fed Com 207H, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 32, with first take points in the NW/4 SW/4 (Unit L) of Section 33 and last take points in the NE/4 SE/4 (Unit I) of Section 32, with first take points in the NE/4 SE/4 (Unit I) of Section 32, with a first take point in the NE/4 SE/4 (Unit I) of Section 34; Bond 33-34 Fed Com 209H, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 33 and last take point in the SE/4 SE/4 (Unit P) of Section 34; Bond 33-34 Fed Com 105H, Bond 33-34 Fed Com 106H, and Bond 33-34 Fed Com 211H wells, all to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit M) of Section 33 and last take points in the SE/4 SE/4 (Unit P) of Section 32, with first take points in the SW/4 SW/4 (Unit M) of Section 33 and last take point a surface location in the SE/4 SE/4 (Unit P) of Section 32, with first take points in the SW/4 SW/4 (Unit M) of Section 33 and last take points in the SE/4 SE/4 (Unit P) of Section 32, with first take points in the SW/4 SW/4 (Unit M) of Section 33 and last take points in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Bond 33-34 Fed Com 105H and Bond 33-34 Fed Com 209H wells are

expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit.

- Under Case No. 24886, E.G.L. seeks (a) approval of a standard 800-acre, more or less, overlapping horizontal well spacing unit underlying the NE/4 of Section 32, and the N/2of Sections 33 and 34 and (b) pooling the uncommitted mineral owners in this proposed spacing unit. E.G.L. seek to initially dedicate the unit to the proposed Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H wells, all to be drilled from a surface location in the NW/4 of Section 32, with first take points in the NW/4 NE/4 (Unit B) of Section 32 and last take points in the NE/4 NE/4 (Unit A) of Section 34; and the Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H wells to be drilled from the SE/4 of Section 32, with first take points in the SW/4 NE/4 (Unit G) of Section 32 and last take points in the SE/4 NE/4 (Unit H) of Section 34. The completed intervals of the Bond 32-34 Fed Com 102H and Bond 32-34 Fed Com 203H wells are expected to remain within 330 feet of the offsetting quarterquarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. The proposed horizontal spacing unit will overlap the following existing spacing units:
  - A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
  - A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
  - A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];

- A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and
- A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].

In Case No. 24886, Applicant seeks to designate E.G.L. Resources, Inc. (OGRID No.

192373) as the operator of the proposed horizontal well spacing unit.

The completed interval for each well will comply with statewide setbacks for oil wells.

E.G.L. has sought and been unable to obtain voluntary agreement for the development of these

lands from all working interest owners in the subject spacing units.

# **APPLICANT'S PROPOSED EVIDENCE**

WITNESS Name and Expertise	ESTIMATED TIME	EXHIBITS
Ruth Pelzel, Landman	Self-Affirmed Statement	Approx. 6
Matt Pardee, Geologist	Self-Affirmed Statement	Approx. 4

#### PROCEDURAL MATTERS

Since MRC, Snow O&G and Avant have now withdrawn their objections to these matters,

E.G.L. requests that these matters be consolidated for a hearing by self-affirmed statement.

Respectfully submitted,

# HOLLAND & HART LLP

al By:

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ATTORNEYS FOR E.G.L. RESOURCES, INC. AND PBEX, LLC

# **CERTIFICATE OF SERVICE**

I hereby certify that on February 6, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Paula M. Vance

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

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Action 429453

QUESTIONS

Operator: C	OGRID:
E G L RESOURCES INC	173413
P.O. Box 10886	Action Number:
Midland, TX 79702	429453
٩	Action Type:
	[HEAR] Prehearing Statement (PREHEARING)

#### QUESTIONS

Testimony		
Please assist us by provide the following information about your testimony.		
Number of witnesses	Not answered.	
Testimony time (in minutes)	Not answered.	