

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, March 13, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 171 815 404#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24990	<p>Application of Mewbourne Oil Company for Approval of an 1,830.48-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving an 1,830.48-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of irregular Section 3 and 4, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed King Harvest 3/4 Fed Com 621H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 17 of irregular Section 3, and a last take point in Lot 19 of irregular Section 4; King Harvest 3/4 Fed Com 622H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 24 of irregular Section 3, and a last take point in Lot 20 of irregular Section 4; King Harvest 3/4 Fed Com 623H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 25 of irregular Section 3, and a last take point in Lot 24 of irregular Section 4; King Harvest 3/4 Fed Com 624H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 30 of irregular Section 3; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 31 of irregular Section 3; and King Harvest 3/4 Fed Com 626H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25125	<p>Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23598, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23598 ("Order"). The Order: (1) pooled uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); (2) dedicated the Unit to the Tour Bus 23 Fed Com 604H well ("Well"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25127, 25128, 25129, 25130, 25131
3.	25127	<p>Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23597, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23597 ("Order"). The Order: (1) pooled uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); (2) dedicated the Unit to the Tour Bus 23 Fed Com 603H well ("Well"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25125, 25128, 25129, 25130, 25131</p>
4.	25128	<p>Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23596, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23596 ("Order"). The Order: (1) pooled uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); (2) dedicated the Unit to the Tour Bus 23 Fed Com 602H well ("Well"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25125, 25127, 25129, 25130, 25131</p>
5.	25129	<p>Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23595, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23595 ("Order"). The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); (2) dedicated the Unit to the Tour Bus 23 Fed Com 304H well ("Well"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25125, 25127, 25128, 25130, 25131</p>
6.	25130	<p>Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23594, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23594 ("Order"). The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the W/2 E/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); (2) dedicated the Unit to the Tour Bus 23 Fed Com 303H well ("Well"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25125, 25127, 25128, 25129, 25131
7.	25131	<p>Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23593, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23593 ("Order"). The Order: (1) pooled uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); (2) dedicated the Unit to the Tour Bus 23 Fed Com 302H well ("Well"); and (3) designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 17 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25125, 25127, 25128, 25129, 25130</p>
8.	25132	<p>Application of Devon Energy Production Company, L.P., to Amend Order No. R-23072 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-23072 in order to obtain a one-year extension of the well commencement deadline. Order No. R-23072 pooled uncommitted interest owners and granted Applicant operating rights for one well: Tiger Paw 24-23 Fed Com 331H, proposed to be drilled into the Bone Spring formation underlying the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said lands are located approximately 17 miles east of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25133, 25134, 25135</p>
9.	25133	<p>Application of Devon Energy Production Company, L.P., to Amend Order No. R-23073 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-23073 in order to obtain a one-year extension of the well commencement deadline. Order No. R-23073 pooled uncommitted interest owners and granted Applicant operating rights for four wells: Tiger Paw 24-23 Fed Com 621H, Tiger Paw 24-23 Fed Com 622H, Tiger Paw 24-23 Fed Com 821H, and Tiger Paw 24-23 Fed Com 822H, proposed to be drilled into the Wolfcamp formation underlying the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said lands are located approximately 17 miles east of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25132, 25134, 25135</p>
10.	25134	<p>Application of Devon Energy Production Company, L.P., to Amend Order No. R-23074 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-23074 in order to obtain a one-year extension of the well commencement deadline. Order No. R-23074 pooled uncommitted interest owners and granted Applicant operating rights for one well: Tiger Paw 22-24 Fed Com 332H, proposed to be drilled into the Bone Spring formation underlying the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said lands located approximately 17 miles east of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25132, 25133, 25135</p>
11.	25135	<p>Application of Devon Energy Production Company, L.P., to Amend Order No. R-23075 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-23075 in order to obtain a one-year extension of the well commencement deadline. Order No. R-23075 pooled uncommitted interest owners and granted Applicant operating rights for four wells: Tiger Paw 22-</p>

		<p>24 Fed Com 623H, Tiger Paw 22-24 Fed Com 624H, Tiger Paw 22-24 Fed Com 823H, and Tiger Paw 22-24 Fed Com 824H, proposed to be drilled into the Wolfcamp formation underlying the S/2 of Sections 23 and 24, and the E/2 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said lands are located approximately 17 miles east of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25132, 25133, 25134</p>
12.	25136	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 642.24-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico . Said unit will be initially dedicated to the proposed Water Buffalo #131H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 3, with a first take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 1. The completed interval of the Water Buffalo #131H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25137</p>
13.	25137	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Water Buffalo #133H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, with a first take point in the NW/4 SW/4 (Unit L) of Section 2, and a last take point in the NE/4 SE/4 (Unit I) of Section 1. The completed interval of the Water Buffalo #133H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25136</p>
14.	25138	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above style cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring Formation underlying the E/2W/2 Sections 19, 30 and 31, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Pitchblende 19-30 Federal Com No. 601H well to be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) Sec. 19, with first take point also in the NE4NW4 (Unit C) of Sec. 19 and last take point in the SE4SW4 (Unit N) of Section 31. Also to be considered is the designation of COG Operating LLC as the operator of the proposed spacing unit. The subject area is located approximately 14 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25139, 25140
15.	25139	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above style cause seeks an order pooling a standard 480.72-acre, more or less, horizontal well spacing unit in the Bone Spring Formation underlying the W/2W/2 Sections 19, 30 and 31, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Pitchblende 19-30 Federal Com No. 602H well to be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) Sec. 19, with first take point also in the NW4NW4 (Unit D) of Sec. 19 and last take point in the SW4SW4 (Unit M) of Section 31. Also to be considered is the designation of COG Operating LLC as the operator of the proposed spacing unit. The subject area is located approximately 14 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25138, 25140</p>
16.	25149	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 311.3-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 19, and the N/2 N/2 of Section 20, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the drilled Pretty Bird 20/19 Fed Com #611H well (API No. 30-015-53751), with a surface location in NE/4 NE/4 (Unit A) of Section 20, a first take point in the NE/4 NE/4 (Unit A) of Section 20 and a last take point in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles southwest of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25150</p>
17.	25150	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 311.45-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 19, and the S/2 N/2 of Section 20, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the drilled Pretty Bird 20/19 Fed Com #614H well (API No. 30-015-53749), with a surface location in the NE/4 NE/4 (Unit A) of Section 20, a first take point in SE/4 NE/4 (Unit H) of Section 20 and a last take point in the SW/4 NW/4 (Unit E) of irregular Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles southwest of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25149</p>
18.	25152	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ross Draw 35-26-23 Fed Com 324H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; Ross Draw 35-26-23 Fed Com 325H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; Ross Draw 35-26-</p>

		<p>23 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; and the Ross Draw 35-26-23 Fed Com 336H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23. The Ross Draw 35-26-23 Fed Com 325H Well is a proximity well and proximity tracts will be utilized. Part of the proposed unit overlaps with the Ross Draw federal Unit. All the proposed wells have orthodox locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25153</p>
19.	25153	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 769.91-acre, more or less, spacing unit comprised of the E/2 of Sections 23, 26 and 35, all in Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Ross Draw 35-26-23 Fed Com 410H Well, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; Ross Draw 35-26-23 Fed Com 414H Well, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; Ross Draw 35-26-23 Fed Com 415H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; Ross Draw 35-26-23 Fed Com 424H Well, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; Ross Draw 35-26-23 Fed Com 425H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; Ross Draw 35-26-23 Fed Com 443H Well, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; the Ross Draw 35-26-23 Fed Com 444H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; the Ross Draw 35-26-23 Fed Com 453H Well, a gas well, to be horizontally drilled from a surface location in Lot 2 of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23; and the Ross Draw 35-26-23 Fed Com 454H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23. Part of the proposed unit overlaps with the Ross Draw federal Unit. All the proposed wells have unorthodox locations; Applicant will be applying administratively for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 33 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25152</p>
20.	25154	<p>Amended Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico. PBEX Operations, LLC ("Applicant") seeks an order pooling uncommitted interests in the Second and Third Bone Spring intervals of the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Moonraker 15-27 Fed Com 201H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; Moonraker 15-27 Fed Com 203H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and Moonraker 15-27 Fed Com 205H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 15</p>

		<p>to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The completed intervals of the Wells will be orthodox. The Moonraker 15-27 Fed Com 203H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 15, 22, and 27 to allow for the creation of a 960-acre standard horizontal spacing unit. The Unit will overlap with the spacing units for the following wells: Malachite 22 Federal #001H (API No. 30-025-40318), which is located in the W/2 W/2 of Section 22, Township 19 South, Range 33 East, and produces from the Tonto; Bone Spring Pool (Code 59475); Malachite 22 Federal #002H (API No. 30-025-40389), which is located in the E/2 W/2 of Section 22, Township 19 South, Range 33 East, and produces from the Tonto; Bone Spring Pool (Code 59475); and Lowell Federal #001 (API No. 30-025-31008), which is located in the NE/4 SW/4 of Section 15, Township 19 South, Range 33 East, and produces from the Tonto; Bone Spring Pool (Code 59475). Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Second and Third Bone Spring intervals of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,600' and 10,770' TVD, as shown on the Lowell Federal #001 (API No. 30-025-31008) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25155</p>
21.	25155	<p>Amended Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico. PBEX Operations, LLC ("Applicant") seeks an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Moonraker 15-27 Fed Com 101H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and Moonraker 15-27 Fed Com 102H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The completed intervals of the Wells will be orthodox. The Moonraker 15-27 Fed Com 101H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 15, 22, and 27 to allow for the creation of a 960-acre standard horizontal spacing unit. The Unit will overlap with the spacing units for the following wells: Malachite 22 Federal #001H (API No. 30-025-40318), which is located in the W/2 W/2 of Section 22, Township 19 South, Range 33 East, and produces from the Tonto; Bone Spring Pool (Code 59475); Malachite 22 Federal #002H (API No. 30-025-40389), which is located in the E/2 W/2 of Section 22, Township 19 South, Range 33 East, and produces from the Tonto; Bone Spring Pool (Code 59475); and Lowell Federal #001 (API No. 30-025-31008), which is located in the NE/4 SW/4 of Section 15, Township 19 South, Range 33 East, and produces from the Tonto; Bone Spring Pool (Code 59475). Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the First Bone Spring interval of the Bone Spring formation, at depths lying between the stratigraphic equivalent of 9,115' and 9,244' TVD, as shown on the Lowell Federal #001 (API No. 30-025-31008) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 29.8 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25154</p>
22.	25156	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of irregular Section 5 and the W/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Casa Bonita 5-17 State Com 301H well ("Well"), which will produce from a first take point in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a last take point in the SW/4 SW/4 (Unit M) of Section 17. The completed interval of the Well will be orthodox. Due to a</p>

		<p>depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,522' TVD as observed on the San Simon 5 State #002 well log (API No. 30-025-28480). The Unit will partially overlap with the spacing unit for the Casa Bonita 32 State Com #121H (API No. 30-025-52199), which produces from the WC-025 G-07 S223505N; Bone Spring pool (Code 98136), and the spacing units for the Antler 17 State 1BS #002H (API No. 30-025-44142) and Antler 17 State 2BS #003H (API No. 30-025-44143), which produce from the Rock Lake; Bone Spring pool (Code 52766). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25157, 25158, 25159</p>
23.	25157	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the in the First Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 W/2 of irregular Section 5 and the W/2 W/2 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Casa Bonita 5-8 State Com 302H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 5 to a last take point in the SE/4 SW/4 (Unit N) of Section 8. The completed interval of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,522' TVD as observed on the San Simon 5 State #002 well log (API No. 30-025-28480). The Unit will partially overlap with the spacing units for the Butter Stoch 17 State Com #122H well (API No. 30-025-52196), which produces from the WC-025 G-07 S223505N, Bone Spring (Code 98136) and Rock Lake; Bone Spring (Code 52766) pools. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25156, 25158, 25159</p>
24.	25158	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the in the First Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of irregular Section 5 and the W/2 E/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Casa Bonita 5-17 State Com 303H well ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 5 to a last take point in the SW/4 SE/4 (Unit O) of Section 17. The completed interval of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,522' TVD as observed on the San Simon 5 State #002 well log (API No. 30-025-28480). The Unit will partially overlap with the spacing units for the Casa Bonita 8 State Com #123H (API No. 30-025-52486) and the Butter Stoch 8 State Com #123H (API No. 30-025-52484) wells, which produce from the WC-025 G-07 S223505N Pool (Code 98136). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25156, 25157, 25159</p>

25.	25159	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the in the First Bone Spring interval of the Bone Spring formation underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 E/2 of irregular Section 5 and the E/2 E/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Casa Bonita 5-17 State Com 304H well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 5 to a last take point in the SE/4 SE/4 (Unit P) of Section 17. The completed interval of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the First Bone Spring interval at a stratigraphic equivalent of approximately 9,522' TVD as observed on the San Simon 5 State #002 well log (API No. 30-025-28480). The Unit will partially overlap with the spacing units for the Casa Bonita 8 State Com #124H (API No. 30-025-52487) and the Butter Stoch 8 State Com #124H (API No. 30-025-52485) wells, which produce from the WC-025 G-07 S223505N pool (Code 98136). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.3 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25156, 25157, 25158</p>
26.	25163	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD underlying a 157.38-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Merak 7 Federal Com 20H well (API No. 30-015-49092) ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 8 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 7. The completed interval of the well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles northwest of Loco Hills, New Mexico</p> <p>Setting: Hearing by Affidavit</p>
27.	25164	<p>Application of COG Operating LLC for Approval of a Non-Standard 947-Acre Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to (a) approving a 947-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Bat Bomb Fed Com 401H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30; Bat Bomb Fed Com 402H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 31; Bat Bomb Fed Com 421H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30; and Bat Bomb Fed Com 422H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges</p>

		<p>for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles west of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25181	<p>Application of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) underlying a 640.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Wigeon 23-26 Fed Com 3H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. Wigeon 23-26 Fed Com 5H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. The 3H and 5H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25183	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 3 and 4, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Noel 0304 Fed Com 123H well to be horizontally drilled from a surface location in the SW4 of Section 4, with a first take point in the NW4SW4 (Unit L) of Section 4 and a last take point in the NE4SE4 (Unit I) of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 21 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25184	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 3 and 4, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Noel 0304 Fed Com 124H well to be horizontally drilled from a surface location in the SW4 of Section 4, with a first take point in the SW4SW4 (Unit M) of Section 4 and a last take point in the SE4SE4 (Unit P) of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 21 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25185	<p>Application of Alpha Energy Partners II, LLC, to Pool Additional Interests under Order No. R-23006, Eddy County, New Mexico. Alpha Energy Partners II, LLC, affiliate successor to Alpha Energy Partners, LLC, ("Applicant"), in the above-styled cause seeks to amend Order No. R-23006 for the purpose of (1) pooling newly found additional uncommitted mineral interests under the terms of Division Order No. R-23006, issued in Case No. 22172, which pooled</p>

		<p>uncommitted interests in the Wolfcamp formation underlying a 634.36-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands" under the Order); (2) advising the Division and affected parties that Alpha has entered into a farmout agreement with Paloma Permian AssetCO, LLC ("Paloma") by which Paloma, OGRID No. 332449, as the designated operator, has the right to earn a portion of Alpha's working interest in the Subject Lands by drilling, completing, and operating the proposed wells under the supervision of Alpha; and (3) providing notice for and approving wells which have undergone certain name changes and adjustments, to wit: The Dude 19/20 Fee 203H Well, with a proposed surface hole location (SHL) in the SW/4 SW/4 (Unit M) of Section 21 to a bottom hole location (BHL) in Lot 3 (NW/4 SW/4) (Unit L) of Section 19, has been renamed and revised as The Dude 20-19 Fee 702H, an initial well, which has an adjusted SHL in the SE/4 NE/4 (Unit H) of Section 20 and maintains the same quarter-quarter section for its BHL in Lot 3 (NW/4 SW/4) (Unit L) of Section 19; the 702H remains orthodox; and The Dude 19/20 Fee 204H Well, with a proposed SHL in the SW/4 SW/4 (Unit M) of Section 21 to a BHL in Lot 4 (SW/4 SW/4) (Unit M) of Section 19, has been renamed and revised as The Dude 20-19 Fee 701H Well, an initial well, which has an adjusted SHL in the SE/4 NE/4 (Unit H) of Section 20 and maintains the same quarter-quarter section for its BHL in Lot 4 (SW/4 SW/4) (Unit M) of Section 19; the 701H remains orthodox. Furthermore, Applicant proposes one additional well, as an initial well, for the lower part of the Wolfcamp formation: The Dude 20-19 Fee 801H Well with a SHL located in the SE/4 NE/4 (Unit H) of Section 20 and a BHL located in Lot 3 (NW/4 SW/4) (Unit L) of Section 19. Wells are orthodox pursuant to Order No. R-14262, governing Purple Sage; Wolfcamp Pool setbacks. The terms of Order No. R-23006, that maintains the pooled interests, will inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision. The wells and lands are located approximately 1.6 miles South of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25186, 25196, 25197, 25198, 25199</p>
32.	25186	<p>Application of Alpha Energy Partners II, LLC, to Pool Additional Interests under Order No. R-23005, Eddy County, New Mexico. Alpha Energy Partners II, LLC, affiliate successor to Alpha Energy Partners, LLC, ("Applicant") in the above-styled cause seeks to amend Order No. R-23005 for the purpose of (1) pooling newly found additional uncommitted mineral interests under the terms of Division Order No. R-23005, issued in Case No. 22171, which pooled uncommitted interest in the Wolfcamp formation underlying a 634.28-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands" under the Order); (2) advising the Division and affected parties that Alpha has entered into a farmout agreement with Paloma Permian AssetCO, LLC ("Paloma") by which Paloma, OGRID No. 332449, as the designated operator, has the right to earn a portion of Alpha's working interest in the Subject Lands by drilling, completing, and operating the proposed wells under the supervision of Alpha; and (3) providing notice for and approving wells which have undergone certain name changes and adjustments, to wit: The Dude 19/20 Fee 201H Well, with a proposed surface hole location (SHL) in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location (BHL) in Lot 1 (NW/4 NW/4) (Unit D) of Section 19, has been renamed and revised as The Dude 20-19 Fee 704H, an initial well, which maintains the same quarter-quarter section for the SHL in the NE/4 NE/4 (Unit A) of Section 20 and BHL in Lot 1 (NW/4 NW/4) (Unit D) of Section 19 and remains orthodox; and The Dude 19/20 Fee 202H Well, with a proposed SHL in the NE/4 NE/4 (Unit A) of Section 20 to a BHL in Lot 2 (SW/4 NW/4) (Unit E) of Section 19, has been renamed and revised as The Dude 20-19 Fee 703H Well, an initial well, which maintains the same quarter-quarter section for the SHL in the NE/4 NE/4 (Unit A) of Section 20 and BHL in Lot 2 (SW/4 NW/4) (Unit E) in Section 19 and remains orthodox. Furthermore, Applicant proposes two additional wells, as initial wells, for the lower part of the Wolfcamp formation: The Dude 20-19 Fee 802H Well with a SHL located in the NE/4 NE/4 (Unit A) of Section 20 and BHL located in Lot 2 (SW/4 NW/4) (Unit E) of Section 19; and The Dude 20-19 Fee 803H Well with a SHL located in the NE/4 NE/4 (Unit A) of Section 20 and the BHL located in Lot 1 (NW/4 NW/4)(Unit D) of Section 19. Wells are orthodox pursuant to Order No. R-14262, governing Purple Sage; Wolfcamp Pool setbacks. The terms of Order No. R-23005, that maintain pooled interests, will inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.6 miles South of Carlsbad, New Mexico.</p>

		<p>Setting: Hearing by Affidavit</p> <p>Joined with Cases: 25185, 25196, 25197, 25198, 25199</p>
33.	25187	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the E/2 E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25188	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the E/2 W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25189	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the W/2 E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25190	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the W/2 W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25191	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25192	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

39.	25194	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 25 and the W/2 W/2 of Section 24, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24 State Com #1H well ("Well"), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 24. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25195	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 NW/4 of Section 25 and the E/2 W/2 of Section 24, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sage Brush 22302 25-24 State Com #2H well ("Well"), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.5 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25196	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 501H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19, and The Dude Fee 20-19 551H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points meet setback requirements of the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25185, 25186, 25197, 25198, 25199</p>
42.	25197	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.17-acre, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 502H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19, and The Dude Fee 20-19 552H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed</p>

		<p>intervals will comply with the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449), as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25185, 25186, 25196, 25198, 25199</p>
43.	25198	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 503H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4) of Section 19, and the The Dude Fee 20-19 553H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed intervals will comply with the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25185, 25186, 25196, 25197, 25199</p>
44.	25199	<p>Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.13-acre, more or less, horizontal spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 504H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 1 (NW/4 NW/4) of Section 19, and The Dude Fee 20-19 554H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 1 (NW/4 NW/4) of Section 19. The proposed wells will be orthodox, and their take points will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25185, 25186, 25196, 25197, 25198</p>
45.	25200	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Frontier 33-32 State Fed Com 221H, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. The well has an</p>

		<p>orthodox location, and the take points and completed interval comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25201	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Frontier 33-32 State Fed Com 222H Well, an oil well, to be horizontally drilled from a surface location surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. The well is orthodox in its location and complies with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25202	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Frontier 33-32 Fed Com 223H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. The well has an orthodox location, and the take points and completed interval comply with setback requirements of statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	25203	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Frontier 33-32 Fed Com 224H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The location of the well is orthodox, and its take points and completed interval will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

49.	25204 <i>Set for contested hearing on 4/29/25; matter to be removed from 3/13/25 docket once continuance is filed.</i>	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 640-acre, more or less, spacing unit comprised of the N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Frontier 33-32 State Fed Com 601H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32 and the Frontier 33-32 State Fed Com 602H Well, a gas well, to be horizontally drilled from a surface location surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.</p> <p>Joined with Cases: 25123, 25124, 25205</p>
50.	25205 <i>Set for contested hearing on 4/29/25; matter to be removed from 3/13/25 docket once continuance is filed.</i>	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 640-acre, more or less, spacing unit comprised of the S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Frontier 33-32 Fed Com 603H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32; and the Frontier 33-32 Fed Com 604H Well, a gas well, to be horizontally drilled from a surface location surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.</p> <p>Joined with Cases: 25123, 25124, 25204</p>
51.	25206	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 25 and 26, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Vicksburg 26/25 State Com #713H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25207	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 25 and 26, Township 19 South, Range 28 East, Eddy County,</p>

		<p>New Mexico ("Unit"). The Unit will be dedicated to the Vicksburg 26/25 State Com #717H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	25208	<p>Application of Steward Energy II, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23160 ("Order") until April 17, 2026. The Order: pooled all uncommitted interests in the San Andres formation underlying a 320 acre, more or less, standard, horizontal spacing unit comprised of the E/2 W/2 of Sections 10 and 15, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Blue Sky Fee 4H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until April 17, 2026. The Well is located approximately 13 miles southeast of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
54.	25209	<p>Application of Steward Energy II, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23161 ("Order") until April 17, 2026. The Order: pooled all uncommitted interests in the San Andres formation underlying a 320 acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 10 and 15, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Blue Sky Fee 6H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until April 17, 2026. The Well is located approximately 13 miles southeast of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
55.	25210	<p>Application of Steward Energy II, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23144 ("Order") until April 12, 2026. The Division issued the Order in Case No. 24169 on April 12, 2024. The Order: pooled all uncommitted interests in the San Andres formation, underlying a 320 acre, more or less, standard, horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Pest Control Fee 6H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until April 12, 2026. The Well is located approximately 13.8 miles southeast of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
56.	25211	<p>Application of Steward Energy II, LLC to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-23146 ("Order") until April 12, 2026. The Order: pooled all uncommitted interests in the San Andres formation underlying a 320 acre, more or less, standard, horizontal spacing unit comprised of the W/2 E/2 of Sections 15 and 22, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Walt Junior Fee 3H well ("Well"); and designated Applicant as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the</p>

		<p>date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well until April 12, 2026. The Well is located approximately 14.1 miles southeast of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
57.	25212	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 316.61-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 22 South, Range 28 East, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mama Jo 3531 Fed Com #134H well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, with a first take point in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R29E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]):</p> <ul style="list-style-type: none"> • An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State 36 #32H (30-015-41587), operated by WPX Energy Permian, LLC ("WPX"); • An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #35H (30-015-40836), operated by WPX; • An existing 40-acre spacing unit in the Bone Spring formation underlying the SE/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #16 (30-015-35828), operated by WPX; • An existing 40-acre spacing unit in the Bone Spring formation underlying the SW/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #25 (30-015-36333), operated by WPX; • An existing 80-acre spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #29 (30-015-38526), operated by WPX; • An existing 160-acre spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #001H (30-015-42049), operated by WPX; and • An existing 160-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #003H (30-015-42050), operated by WPX. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
58.	25213	<p>Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 633.85-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation underlying the SE/4 of Section 35 and the S/2 of Section 36, Township 22 South, Range 28 East, and Lots 3 and 4 and the E/2 SW/4 (SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mama Jo 3531 Fed Com #204H well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, with a first take point in the SW/4 SE/4 (Unit O) of Section</p>

		<p>35, T22S-R28E, and a last take point in the SE/4 SW/4 (Unit N) of Section 31, T22S-R29E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing unit in the Wolfcamp formation:</p> <ul style="list-style-type: none"> • An existing 310.2-acre spacing unit in the Wolfcamp formation underlying Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, T22S-R29E, currently dedicated to the Longview Deep Federal 31 #31H (30-015-37604), operated by WPX Energy Permian, LLC ("WPX") in the WC-015 S222931L; Wolfcamp (Gas) (98111). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
59.	25214	<p>Application of EOG Resources, Inc. to Extend the Drilling Deadline Under Order No. R-23200, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23200. The Unit is comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23200 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Grackle 26 East Fed Com #101H (API No. 30-025-PENDING) and Grackle 26 East Fed Com #301H (API No. 30-025-PENDING), both to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23; Grackle 26 East Fed Com #102H (API No. 30-025-54036), Grackle 26 East Fed Com #103H (API No. 30-025-54037), Grackle 26 East Fed Com #302H (API No. 30-025-PENDING), Grackle 26 East Fed Com #303H (API No. 30-025-PENDING), and Grackle 26 East Fed Com #305H (API No. 30-025-PENDING), all to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 26 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 23; and Grackle 26 East Fed Com #304H (API No. 30-025-PENDING), to be drilled from the SE/4 SE/4 (Unit P) of Section 26 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23. The completed intervals for the Grackle 26 East Fed Com #102H and the Grackle 26 East Fed Com #303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Said area is located approximately 15 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
60.	25215	<p>Application of Mewbourne Oil Company to Amend Order No. R-23511, Eddy County, New Mexico. Applicant requests that the New Mexico Oil Conservation Division issue an order amending Order No. R-23511 ("Order") with respect to the initial wells that will be drilled under the Order. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 10, 11, and 12, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Shark Week 12/10 Fed Com 622H and Shark Week 12/10 Fed Com 624H initial wells; and designated Applicant as operator of the Unit and the wells. The Shark Week 12/10 Fed Com 622H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, and the Shark Week 12/10 Fed Com 624H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10. Applicant now seeks to drill the following initial wells within the non-standard spacing unit: Shark Week 12/10 Fed Com #626H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10; and Shark Week 12/10 Fed Com #628H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed intervals of the Wells will be orthodox. Mewbourne requests that the other terms of the Order remain in effect. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.</p>

		Setting: Hearing by Affidavit
	Additional information:	<i>Cases 24872 and 24873 to be added to this docket once continuances are filed.</i> <i>Applications with a case number 25216 or higher have been reassigned to the April 10th docket due to caseload constraints.</i>