STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Rett Dalton
A-1	Application & Proposed Notice of Hearing
A-2	Operating Agreement
A-3	C-102
A-4	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-5	Sample Ratification Agreement
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross Section
B-4	Gunbarrel Diagram
B-5	Horizontal Spacing Unit Basemap
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter sent January 23, 2025
C-2	Notice Letter Chart
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for January 30, 2025

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25163	APPLICANT'S RESPONSE					
Hearing Date: March 13, 2025						
Applicant	Spur Energy Partners LLC					
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)					
Applicant's Counsel:	Hinkle Shanor LLP					
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.					
Entries of Appearance/Intervenors:	None					
Well Family	Merak					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Yeso					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	From the top of the Yeso formation to 5,000' MD					
Pool Name and Pool Code:	Loco Hills; Glorieta-Yeso Pool (Code 96718)					
Well Location Setback Rules:	Statewide					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	157.38 acres					
Building Blocks:	quarter-quarter					
Orientation:	East to West					
Description: TRS/County	N/2 N/2 of irregular Section 7, Township 17 South, Range 30 East, Eddy County					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes					
is approval of non-standard unit requested in this application?						
Other Situations						
Depth Severance: Y/N. If yes, description	Yes. Applicant seeks to pool uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565) to 5,000 TVD. See Exhibit A at Paragraphs 6, 7.					
Proximity Tracts: If yes, description	No.					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	Exhibit A-4					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed					

Received by OCD: 3/6/2025 9:01:22 AM	Page 4 01 /3
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/5/2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

SELF-AFFIRMED STATEMENT OF RETT DALTON

- 1. I am a Senior Landman with Spur Energy Partners LLC ("Spur") ("Applicant"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Spur applies for an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' TVD underlying a 157.38-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Merak 7 Federal Com 20H** well, (API No. 30-015-49092) ("Well") to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 8 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 7.
- 6. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD as

Spur Energy Partners LLC Case No. 25163 Exhibit A Released to Imaging: 3/6/2025 2:43:24 PM

observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-205650 to 5,000' TVD.

- The 5.000° TVD depth severance is set out in the Operating Agreement covering Lots 1 and 2 (W/2NW/4), and other lands, dated May 12, 1955, recorded in Book 68, Page 337 of the Oil and Gas Records of Eddy County, Texas, from Mac T. Anderson et ux, to Eugene E. Nearburg et al. The Operating Agreement is attached as **Exhibit A-2**. The Operating Agreement conveys operating rights "above a depth of 5,000 feet from the surface." While Lot 1 is only a portion of the entire acreage Spur seeks to pool into this Unit, Spur seeks to pool interests only from the top of the Yeso to 5,000° TVD due to the depth severance set out in **Exhibit A-2**.
 - 7. The completed interval of the Well will be orthodox.
 - 8. **Exhibit A-3** contains the C-102 for the Well.
- 9. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.
- 10. Spur has reached agreements with all working interest owners and is only seeking to pool overriding royalty interests.
- 11. Spur has conducted a diligent search of all county public records, including phone directories and computer databases. Spur also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.
- 12. **Exhibit A-5** contains a sample ratification agreement sent to the overriding royalty interests Spur seeks to pool.

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13. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Spur should be designated as operator of the Unit and Well.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Rett Dalton

2-24-2025 Date

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") applies for an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD underlying a 157.38-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico ("Unit"). In support of this application, Spur states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. Applicant seeks to dedicate the Unit to the **Merak 7 Federal Com 20H** well (API No. 30-015-49092) ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 8 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 7.
 - 3. The completed interval of the Well will be orthodox.
- 4. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565).
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Spur Energy Partners LLC Case No. 25163 Exhibit A-1

- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Dylan M. Villescas P.O. Box 2068

Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com dvillescas@hinklelawfirm.com

Attorneys for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County,

New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD underlying a 157.38-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Merak 7 Federal Com 20H well (API No. 30-015-49092) ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 8 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 7. The completed interval of the well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles northwest of Loco Hills, New Mexico

OPERATING AGREEMENT

This agreement, made this 12th day of May, 1955, by and between MAC T. ANDERSON and wife, GLADYS C. ANDERSON, hereinafter referred to as Owners, and EUGENE E. NEARBURG and CHARLES C. LOVELESS, JR. hereinafter referred to as Operators,

WITNESSETH:

WHEFEAS, Mac T. Anderson and wife, Gladys C. Anderson, are the owners of the hereinafter described oil and gas lease insofar as it covers the hereinafter described land, or are the owners of the exclusive right to develop and operate said lease and produce the oil and gas therefrom, said lease being as follows, to-wit:

Oil and Gas Lease, Las Cruces Serial No. 028735, dated December 1, 1933, from the United States of America, as Lessor, to Louis J. Foot, as Lessee, recorded in Volume 10, page 66, of the Fecords of Eddy County, New Mexico, covering, among other lands, the following described land in Eddy County, New Mexico:

T-17-S, R-29-E, N.M.P.M.

Section 12: 11/2 NW/h, S/2 NE/h, NE/h SE/4

and

T-17-S, R-30-E, N.11.P.M.

Section 7: NA/4 SA/4, W/2 NA/4

containing 320 acres, more or less,

and,

WEFEAS, Owners are desirous of giving and granting to Operators the exclusive right and privilege of exploring, testing and developing the above described lands for oil and gas in accordance with the terms of said oil and gas lease, or any extension or renewal thereof, above a depth of 5,000 feet from the surface upon the terms and conditions hereinafter set forth.

NCM, THEREFORE, it is mutually agreed between the rarties hereto as follows:

Ι.

Owners hereby give and grant to Operators the exclusive right and privilege of exploring, testing and developing the lands hereinabove described for oil, gas and similar substances, only at all depths above a

Spur Energy Partners LLC Case No. 25163 Exhibit A-2 depth of 5,000 feet from the surface, and in connection therewith Operators shall be entitled to exercise all of the rights and privileges granted to the respective lessees under the terms of said oil and gas lease as to the above described land, and only above a depth of 5,000 feet from the surface, and in the event of discovery and production of oil and gas from said lands above said depth all of same shall be owned by Operators subject to the payment of the royalty due to the United States under the terms of said lease and any overriding royalty payable under said lease, said overriding royalty being 7½ owned by Louis J. Root, et al, and the obligations payable out of production to the Owners hereinafter set forth; provided, however, all rights and privileges granted to Operators hereunder shall be subject to the terms and conditions of this agreement.

TT.

Over and above, and in addition to, the royalties payable to the United States, above set out, and the overriding royalties above set out, Owners shall be entitled to receive out of the production attributable to the working interest herein conveyed from the above described land under said lease, or any renewal or extension thereof, 5% of the working interest herein conveyed of all of the oil and gas produced, saved and sold, same to be free and clear of all costs of development and production, but same to bear its own taxes of any nature. All payments made hereunder shall be computed and paid at the same time and in the same manner as royalties rayable to the United States under the terms of said lease are computed and raid. The override herein provided shall not impl, or create any leasehold development or preservation obligations over and above those created by the oil and gas lease above described, and no change in the ownership of said obligation, or any interest therein, shall be binding upon Operators until such time as it shall have been furnished with either the original or a certified copy of the recorded instrument or instruments affecting such change in ownership.

TTT

In connection with the land covered by this agreement, Owners agree upon demand to furnish or cause to be furnished, and to deliver to Operators

a duly executed designation of Operator upon a form prescribed by departmental regulations of the Department of the Interior, and shall also upon request of Operators execute and deliver to the latter such oil and gas lease bond or bonds as may be required in a form acceptable to the Supervisor of the United States Geological Survey. Operators, with respect to the said land shall hold, save and protect Cwmcrs harmles: from all liability, of whatsoever character or description, arising from or growing out of any exploration and development operations carried on by Operators on the lands covered by this agreement. All operations carried on by Operators upon the lands covered by this agreement shall be in conformity with the terms of the above described oil and gas lease, or any renewals or extensions ther of, and all applicable laws and regulations, and Operators shall pay to the United States, in the event oil or gas is produced, saved or marketed from said lands above a depth of 5,000 feet, all royalties accruing on account thereof and shall pay all overriding royalty interests of record, and shall save, hold and protect Cwners from all liability on account of obligations accruing to the United States on account of production of oil and gas from said lands above said depth.

IV.

It is understood that in the event that production is obtained on said land above 5,000 feet from the surface, and in the event 0 crators shall elect to abandon the production on said lands above 5,000 feet, Operators shall give to Omers an option for 30 days after notice, to purchase the rights to the then producing horizon on the property to be so abandoned, said purchase to be made at reasonable salvage value. Operators agree to give such notice of intention to abandon to Omers at 0301 Carpenter coad, El Paso, Texas. Likevice, so long as the record title to the above described oil and gas lease is held by Owners, Owners agree that they shall not relinquish or surrender said lease, or any part thereof, as to the lands covered by this agreement without first tendering assignment thereof to Operators, nor shall they do or perform any act or thing which might cause lease to be forfeited as to the lands covered by this agreement without the

Released to

consent of Operators. Owners shall timely pay to the United States all rentals due or required under the terms of said lease on the lands covered by this agreement, and upon demand shall furnish Operators with evidence showing the payment of said rentals.

٧.

Owners shall promptly furnish to Operators copies of all notices or other communications received from the Department of The Interior or the Eureua of Land Management, or any representative or office, pertaining to said oil and gas leases, and shall upon request of Operators make application for any drilling, rental, royalty or other relief with respect to said lands covered by this agreement which Operators may deem proper, and Operators shall ray or reimburse Owners for all expensesin connection therewith, insofar as said leases cover end affect the lands covered by this agreement, and Cwners do hereby give and grant to Operators full power and authority to do and perform every act and thing necessary or required to be done or performed by Cwners or any of them in connection with said oil and gas leases with full right, power and authority to make such a plications for and on behalf of said Owners or any of them, and to execute for and on behalf of Owners all bonds or other instruments which may be necessary or required and to commit said lands or any part thereof to any cooperative or unit plan of dreration which to Overators may be decred desirable, subject to the approval of the Secretary of the Interior, and said power and authority being courled with an interest shall be, and hereby is made irrevocable during the life of this agreement.

VÍ.

Operators shall have the right to release and surrender the Operating.

Agreement as to all or any part of the lands covered thereby to Owners at any time while not in default of any of the provisions thereof, and shall thereupon be relieved of all further obligations thereunder, except, however, such release or surrender shall not reduce the amount of the oil payment obligation provided for hereinabove in Paragraph II.

VTT

That the rights of the respective parties hereto are several and not joint and nothing herein shall be deemed to create a partnership or joint venture between the parties hereto. That any operations on said land shall be the separate operations of the party conducting the same and that in their respective operations each party shall comply with all applicable laws, rules and regulations and that neither party shall be liable for the acts or operations of the other party and that each party will protect, indemnify and save the other party harmless from all claims, demands and causes of action arising in connection with such separate operations. That each party shall pay any royalty, overriding royalty or production payment due the respective lessors or other parties from the horizon owed by said party hereunder and that each party shall do and perform any act or thing relating to his horizon that may be necessary to keep said respective leases in good standing with the respective lessors as to the above described land. That Owners shall immediately furnish Operators with copies of all notices or demands received from any lessor, or other parties, as to the above described land in respect to any default or nonperformance by Owners or Operators as to the lands embraced herein.

VIII.

That each of the parties hereto shall have the right to conduct any and all explorations, development and other acts and operations that may be necessary for the production of minerals from the respective zone to which the respective parties are entitled hereunder and each party shall conduct its respective operations in a reasonable manner so as to interfere as little as reasonably possible with the operations of the other party. That Operators shall be the Owners of all property of whatsoever nature which it places on the premises involved herein and shall have the right to remove the same at any time, including the right to pull all casing in any well owned by Operators.

-IX.

The provisions of this Operating Agreement shall extend to the heirs, personal representatives, successors and assigns of the parties hereto, and

shall be considered as covenants running with the ownership of said oil and gas leases, and binding upon each successive owner.

The interest herein granted, subject to all of the terms and provisions hereof, may be assigned by Operators if they desire.

IN WITNESS WHEREOF, this instrument is executed this 12th day of May, 1955.

Mac Tanduscon

Mac Ta

OPERATORS

THE STATE OF TEXAS

COUNTY OF EL PASO

S3

On this day of May, 1955, before me personally appeared
MAC T. ANDERSON and GLADYS C. ANDERSON, his wife, to me known to be the
persons described in and who executed the foresoing instrument; and
acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official the day and year in this certificate first above written.

hotary Fublic in and for El Paso County, Texas

y Commission expires:

May 31,1955

STATE OF NEW MEXICO SS.

On this 22-day of May, 1955, before me personally appeared EUGENE E. NEAFEURG and CHARLES C. LOVELESS, JR. to me known to be the persons described in and who executed the foregoing instrument, and acknowledged that they executed the same as their free act and deed.

IN WITHESS WEFEOF, I have hereunto set my hand and affixed my official seal, the day and year in this certificate first above written.

Notary Public

Wood interior expires:

12.5.59

TATE OF NEW MEXICO, County of EASILY, as.
as filed for record on the State of State 194

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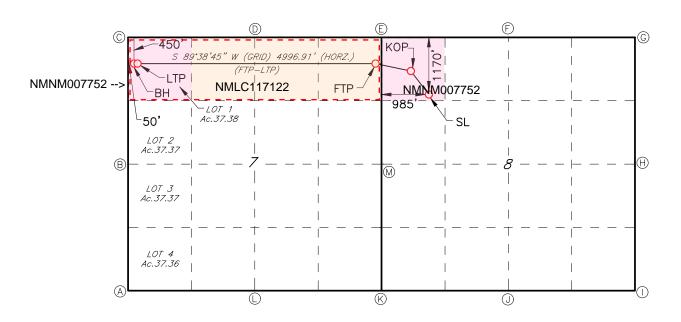
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						Surfa	ce Location	n					
UL	Section	Township	Range	Lot	Ft. from 1		Ft. from		Latitude		Long	itude	County
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	l	l		l	H	Bottom	Hole Locat	tion					
UL	Section	Township	Range	Lot	Ft. from 1	N/S	Ft. from	E/W	Latitude		Long	itude	County
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UL	Section	Township	Range	Lot	Ft. from 1	N/S	Ft. from	E/W	Latitude		Long	itude	County
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					F	First Ta	ke Point (F	TP)					
UL	Section	Township	Range	Lot	Ft. from 1		Ft. from		Latitude		_	itude	County
A	7	17S	30E		450		100		32.85507	85°N	104	.0030834°W	EDDY
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Unitized	1 Area or Ai	rea of Uniform	Y	Spacing	Unit Type	11011	Zontai 🗀 v	Citicai	Groun	d Floor 1	Elevai	3675' GF	
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my know	ledge and beli	information conta ef, and , if the well	is a vertical or	directional v	well, that this	-	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of					o the best of	
		is a working intere bottom hole locati				d	my belief.			N MEX		n l	
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				Signature and Sack of Perfeccional Survivor									
			Till of the state										
Sarah Chapman 01/13/2025						310	UNAL S	3 /					
Signature Date				Signature and	Seal of Prof	fessional Surveyor)						
SARAH CHAPMAN				1 Kobe	ut M	. Howet							
Printed Na							Certificate Nu	ımber	Date of Surve	ey .			
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

MERAK 7 FEDERAL COM #20H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 674253.2 - E: 643837.0
LAT: 32.8531005° N
LONG: 103.9995503° W

KICK OFF POINT (KOP) 680' FNL & 835' FWL - SEC 8 N: 674742.9 - E: 643685.3 LAT: 32.8544478' N LONG: 104.0000394' W

FIRST TAKE POINT (FTP) 450' FNL & 100' FEL - SEC 7 N: 674969.4 - E: 642749.8 LAT: 32.8550785' N LONG: 104.0030834' W

LAST TAKE POINT (LTP.)
450' FNL & 100' FWL - SEC 7
N: 674638.6 - E: 637754.3
LAT: 32.8550355' N
LONG: 104.0193516' W

BOTTOM HOLE (BH)
N: 674938.3 - E: 637704.3
LAT: 32.8550351* N
LONG: 104.0195143* W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

B: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6

C: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

D: FOUND BRASS CAP "1916" N: 675403.7 - E: 640208.3

E: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

F: FOUND BRASS CAP "1916" N: 675428.2 - E: 645488.7

G: FOUND BRASS CAP "1916" N: 675436.4 - E: 648128.9

H: FOUND BRASS CAP "1916" N: 672796.7 - E: 648137.7

I: FOUND BRASS CAP "1916" N: 670156.3 - E: 648146.2

J: FOUND BRASS CAP "1916" N: 670148.2 - E: 645506.1

K: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

L: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

M: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

Exhibit A-3, Case No. 25163

North Half of the North Half (N/2 N/2) of Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico as to those depths from the Top of the Yeso Formation to 5,000'.

P)	L7	(N)	(0)	(P)	(M)
ENE A)	Tract 1 L1 NM 7752 37.38 ac	NENW (C)	Tract 2 NWNE (B) NM 117122 120.00 ac	NENE (A)	NWNW (D)
ENE H)	L2 17S	SENW (F)	SWNE (G)	SENE (H)	SWNW (E)
ESE (1)	L3	NESW (K)	NWSE (J)	NESE (I)	NWSW (L)
ESE P)	.3661.ft .▲4	SESW (N)	SWSE (O)	SESE (P)	SWSW (M) 3664 ft
ENE A)	L1	NENW (C)	NWNE (B)	NENE (A)	NWNW (D)

<u>Tract 1: Lot 1 (NW/4 NW/4) of Section 7-17S-30E (BLM Lease NM NM 7752)</u>

• SEP Permian Holding Corp

100% Working Interest

Tract 2: NE/4 NW/4 & N/2 NE/4 of Section 7-17S-R30E (BLM Lease NM NM 117122)

SEP Permian Holding Corp

100% Working Interest

Spur Energy Partners LLC Case No. 25163 Exhibit A-4

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
1	37.38	23.75%
2	120.00	76.25%
TOTAL	157.38	100.00%

SEP Permian Holding Corp 9655 Katy Freeway, Ste 500 Houston, Texas 77024 100.00% Working Interest

Total

100% Working Interest

Leasehold Interest:

SEP Permian Holding Corp 9655 Katy Freeway, Ste 500 Houston, Texas 77024

Overriding Royalty Interests:

- 1. D Lloyd Henderson (Tract 1)
- 2. Joanna Lowrey McDermott (Tract 1)
- 3. Rhodes Interests Ltd (Tract 1)
- 4. Root Family Holdings, LLC (Tract 1)
- 5. RRA Minerals LLC (Tract 1)
- 6. Chase Oil Corporation (Tract 2)
- 7. Heirs of Hazel Cody, Dec'd (Tract 1)
- 8. Heirs of Raye P Foster, Dec'd (Tract 1)
- 9. Rodney Jeffery Glendening (Tract 1)
- 10. Kelly B. Holder (Tract 1)
- 11. Virginia Katherine Nobs (Tract 1)
- 12. Daniel K. Proctor (Tract 1)
- 13. Breck Minerals LP (Tract 1)
- 14. Aaron Anderson (Tract 1)
- 15. Jon Erick Anderson (Tract 1)
- 16. Lampert Royalty Trust 2008 (Tract 2)
- 17. Leon M. Lampert (Tract 2)
- 18. Lucia Begley (Tract 1)
- 19. James Johnston (Tract 1)
- 20. Apollo Minerals LLC (Tract 1)
- 21. Perennial Energy Partners (Tract 1)

DEDICATION AND JOINDER OF POOLING AGREEMENTS

WHEREAS, SEP PERMIAN HOLDING CORP. AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC (together, "**OPERATOR**") intends to propose and obtain the necessary and required administrative Compulsory Pooling Orders and Communitization Agreements (collectively "Pooling Agreements") resulting in the designation of units, which shall have the effect of pooling and combining the oil and gas leases set forth in Exhibit A ("Leases"), insofar as the Leases cover the respective pooled lands described therein ("Lands"), and communitizing the associated production of the oil, natural gas and associated liquid hyrdrocarbons produced from the Lands;

WHEREAS the undersigned party is an owner of an Overriding Royalty Interest in the Lands and/or Leases described in Exhibit A ("GRANTOR"), and wishes to join, participate, and dedicate his, her or its interests to the Pooling Agreements.

NOW, THEREFORE, GRANTOR, _______, in consideration for the benefits associated with and derived under the Pooling Agreements, hereby agrees, adopts, confirms and dedicates GRANTOR's right, title, and interest in the Leases and Lands to OPERATOR's Pooling Agreements. GRANTOR further agrees to participate, be bound by, and ratifies any Pooling Agreements obtained by OPERATOR covering the Lands or Leases, GRANTOR's ratification to become effective as of the effective date of the Pooling Agreements. The Dedication hereunder is made in addition to any prior agreement or expression that GRANTOR's interest in the Lease and Lands shall be subject to any cooperative or unit plan or operation or development approved by the Secretary of the Interior, or any communitization or other agreement for the purpose of forming a well spacing or a proration unit under the rules or regulations of the New Mexico Oil Conservation Commission to which said Lease may have heretofore or may hereafter be committed by the lessee thereunder or OPERATOR, and in such event, Grantor's interest shall be computed and paid on the basis of the oil and gas allocated to the Lands under and pursuant to the terms of any such agreement or plan of operation. GRANTOR's dedication, agreement, and ratification of the Pooling Agreements shall be binding upon GRANTOR's heirs, devisees, assigns, and successors in interest. EXECUTED THIS DAY OF , 202 . INDIVIDUAL ACKNOWLEDGMENT

> Spur Energy Partners LLC Case No. 25163 Exhibit A-5

[STAMP]

	ACKNOWLEDGEM	IENT IN REPRESENTATIVE CAPACITY	
STATE OF)		
COUNTY OF)		
The foregoing Dedicat	tion and Joinder of Pooli	ing Agreements was acknowledged before me	this day
of,	202, by	, as	of
	·		
		Notary Public	
[STAMP]			

EXHIBIT A

DEDICATION AND JOINDER OF POOLING AGREEMENTS

LEASE NAME: United States of America, NMNM-123516

DATE: September 1, 2009

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: S/2NW/4, Sec 12, T17S, R29E, from the Surface to 5,000 feet

LEASE NAME: United States of America, NMNM-117122

DATE: December 1, 2006

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: E/2NW/4, and NE/4, Sec 7, T17S, R30E, from the Surface to 5,000 feet

LEASE NAME: United States of America, NMLC-028785

DATE: December 31, 1938

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: Lots 3 and 4 (W/2SW/4), Sec 7, T17S, R30E, from the base of the Grayburg to 5,000 feet

LEASE NAME: United States of America, NM-7752 (Segregated from NMLC 028785)

DATE: December 31, 1938

RECORDING INFORMATION: N/A

COUNTY: Eddy County, NM

LANDS: Lots 1 and 2 (W/2NW/4), E/2SW/4 and SE/4, Sec 7, T17S, R30E, from the base of the

Grayburg formation to 5,000 feet, and

N/2NW/4 and NE/4, Sec 12, T17S, R29E, from the base of the Grayburg formation to 5,000 feet,

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

- I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.
 - 3. In this case, Spur is targeting the Yeso formation.
- 4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore path for the proposed **Merak 7 Federal Com 20H** well ("Well") is represented by a solid black line. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears

Spur Energy Partners LLC Case No. 25163 Exhibit B consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments that would prevent developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

- 6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zone is labeled and marked on the cross-section. This exhibit also shows a depth severance with a red dotted line at 5,000'. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.
- 7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation across this acreage and identifies the proposed well (solid black line) relative to the different intervals within the Yeso formation. Offsetting (legacy) horizontal development and targeting is identified with green circles.
- 8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Nearby wells producing in the target formation are also identified with purple squares.

API	Well Name	Well Type	Well Status	Well Operator	OCD District Office	Lease Type	Measured Depth	Associated Pools
30-015-04104	ROOT 7-X	Oil	Plugged (site released)		Artesia	No Data	2,860	(57570) SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-04109	SQUARE LAKE 12 UNIT #104	Oil	Active	OLEUM Energy LLC	Artesia	Federal	2,861	(57570) SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-04110	RGOT 5	Oil	Plugged (site released)		Artesia	No Data		[57570] SQUARE LAKE, GRAYBURG-SAN ANDRES
30-015-41813	HOBGOBUN 7 FEDERAL COM UBB #002H	Oil	Active	Spur Energy Partners LLC	Artesia	Federal	9,662	[96718] LOCO HILLS, GLORIETA-YESO

There are 4 wells contained within the HSU, one of which is operated by Spur and perforated in the Yeso. The remaining three in-unit verticals targeted the Grayburg-San Andres Formation, two have been properly plugged and abandoned per NMOCD and Federal regulations and one remains active. Spur, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies to ensure the remaining near-by active wells surrounding proposed HSU are secured prior to commencing fracturing operations. Each HSU has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells and setting bridge plugs in wells. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressure monitored and recorded. Spur also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators that have wellbores within a 2 mile radius of a proposed HSU.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is

appropriate to properly develop this acreage using 2-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Mittlew Veull Matthew Van Wie

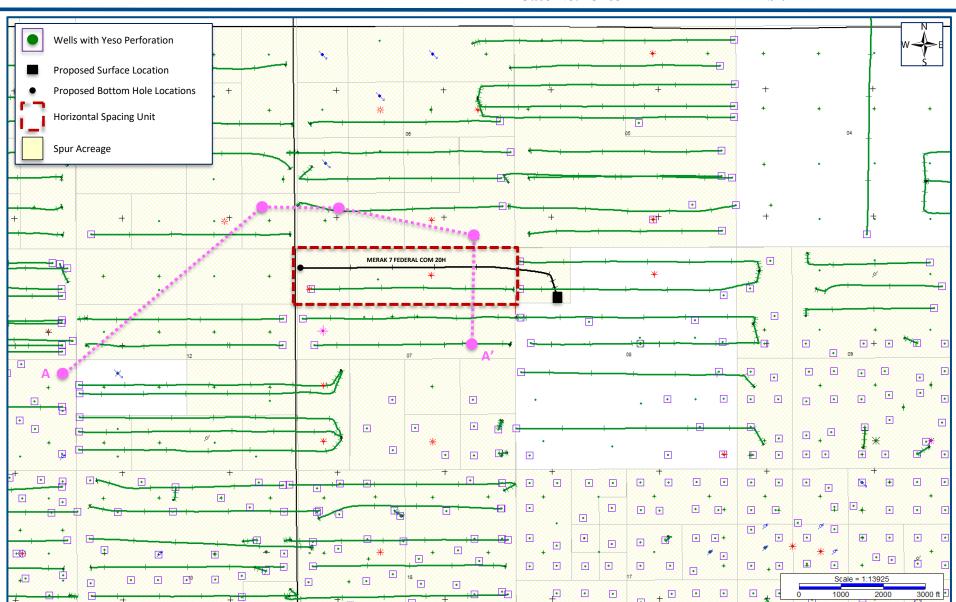
01/31/2025 Date

Exhibit B-1. Werak 7 Fed Com N2 HSU Basemap Spur Energy Partners LLC

(Case No. 25163)

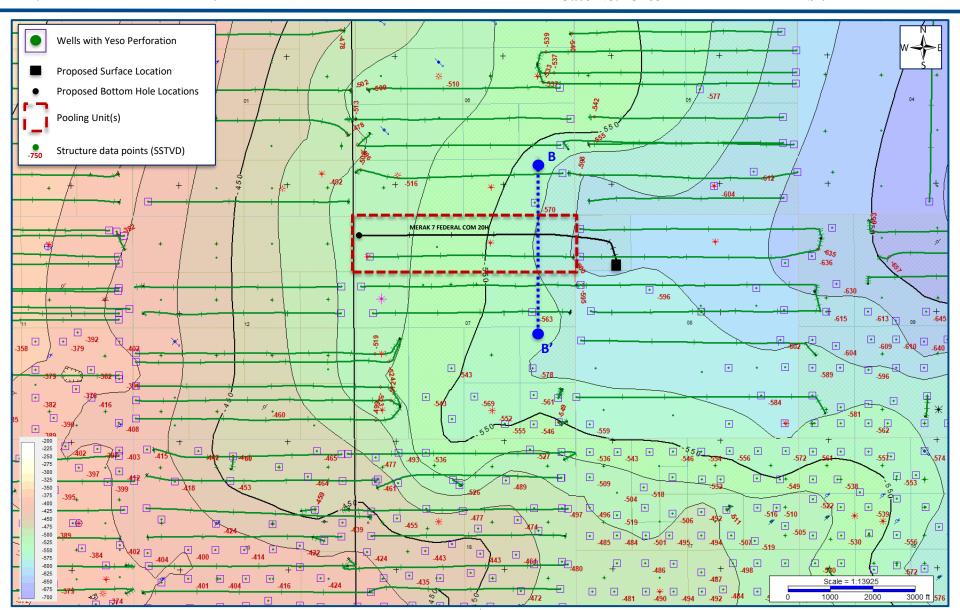
Case No. 25163

Exhibit B-1



(Case No. 25163) **Received by OCD1 3/03/0229:01 Structure Map (SSTVD) — Top Glorieta Spur Energy Partners LLC Case No. 25163



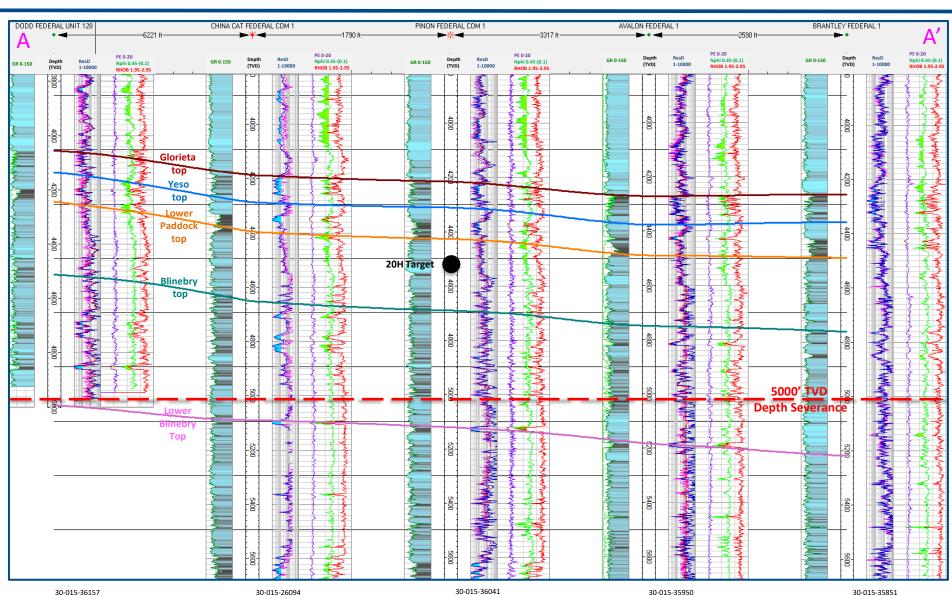


Existing B-5: 95 tructural Cross Section A – A' (TVD) Spur Energy Partners LLC (Case No. 25163)

Case No. 25163

30-015-35950





30-015-26094

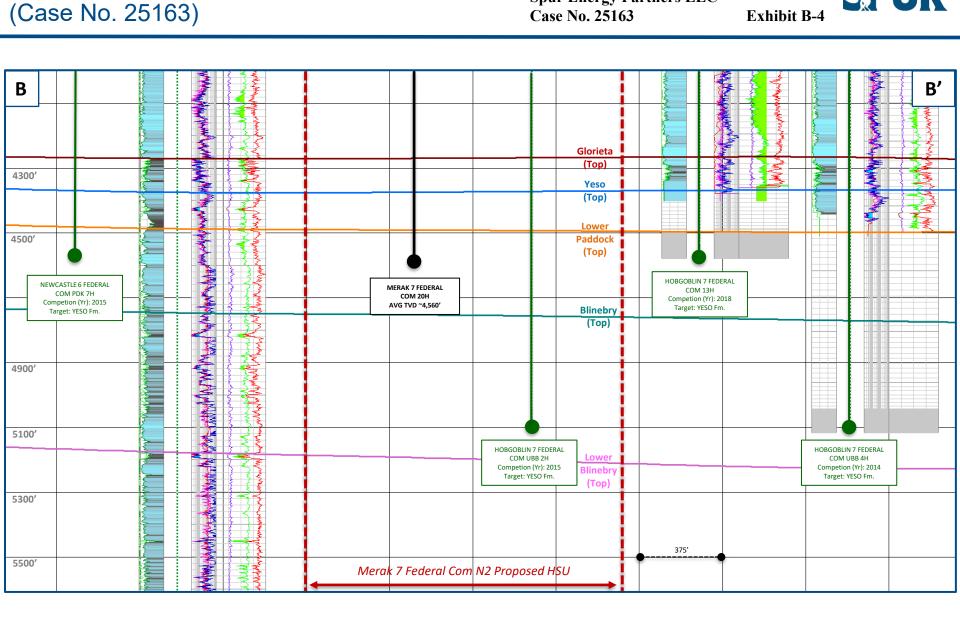
30-015-36157

Exhibit B-4. Werak 7 Fed Com N2 Gun Barrel B — B' (TVD) Page 33 of 73 Spur Energy Partners LLC

Exhibit B-4

Case No. 25163



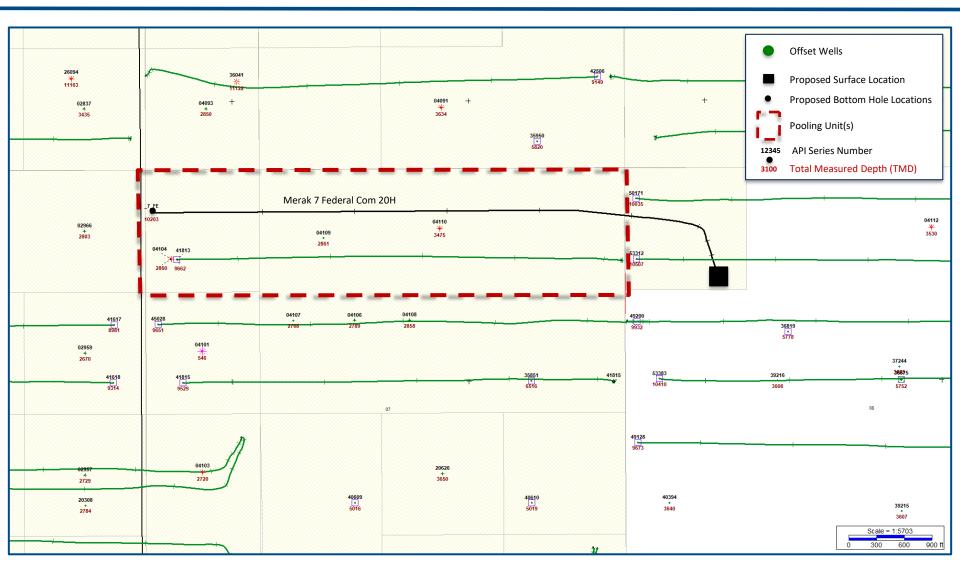


Received by 100 Pt 3 123 025:01 Merak 7 Fed Com N2 HSU Basemap Spur Energy Partners LLC

(Case No. 25163)

Case No. 25163





STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On January 30, 2025, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy

<u>February 5, 2025</u>

Dana S. Hardy

Date

Spur Energy Partners, LLC Case No. 25163 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

January 23, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25163 – Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 13, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Rett Dalton, Landman at Spur Energy Partners LLC, via e-mail at rdalton@spurenergy.com

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Spur Energy Partners, LLC Case No. 25163 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

NOTICE LETTER CHART

	NOTICE LETTER SENT	RETURN RECEIVED
PARTY		
Aaron Anderson	1-24-2025	Delivered 2-1-2025
3401 Wessynton Way	9589071052701502392188	
Alexandria, VA 22309-2230		
Apollo Minerals LLC	1-24-2025	1-31-2025
PO Box 18529	9589071052701502392195	
Oklahoma City, OK 73154		
Breck Minerals LP	1-24-2025	1-31-2025
PO Box 911	9589071052701502392201	
Breckenridge, TX 76424-0911		
Chase Oil Corporation	1-24-2025	1-29-2025
PO Box 1767	9589071052701502392218	
Artesia, NM 88211-1767		
D Lloyd Henderson	1-24-2025	2-3-2025
334 San Saba St.	9589071052701502392225	
Meadowlakes, TX 78654		
Daniel K Proctor	1-24-2025	2-4-2025
PO Box 273	9589071052701502392232	
London, TX 76854		
Heirs of Hazel Cody, Deceased	1-24-2025	In transit to destination
7797 Skyhill Dr.	9589071052701502392249	
Los Angeles, CA 90068		
Heirs of Raye P Foster, Deceased	1-24-2025	Forward expired, return
8033 New Braunfels Ave. Apt. 105C	9589071052701502392294	to sender
San Antonio, TX 78209-2765		
Heirs of Raye P. Foster, Deceased	1-24-2025	Forward expired, return
18 Cheshire Ct.	9589071052701502392300	to sender
San Antonio, TX 78218		
James Johnston	1-24-2025	In transit to destination
5527 Northport Dr.	9589071052701502392317	
Indianapolis, IN 46221		
Joanna Lowrey McDermott	1-24-2025	1-29-2025
4492 Hornet Dr.	9589071052701502392324	
Prescott, AZ 86301		
Jon Erick Anderson	1-24-2025	2-3-2025
3401 Wessynton Way	9589071052701502392331	
Alexandria, VA 22309		

Spur Energy Partners, LLC Case No. 25163 Exhibit C-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25163

NOTICE LETTER CHART

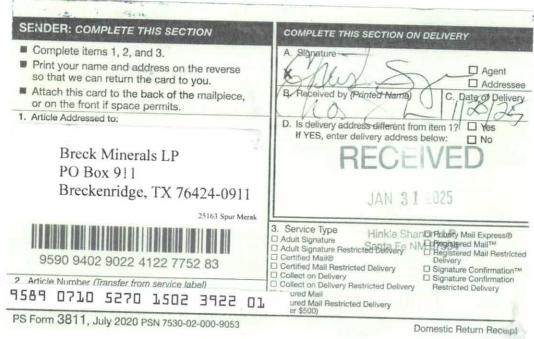
Kelley B Holder	1-24-2025	1-30-2025
923 Hollyhock Ln.	9589071052701502392348	
New Braunfels, TX 78130		
Lampert Royalty Trust 2008	1-24-2025	In transit to destination
5915 Encore Dr.	9589071052701502392355	
Dallas, TX 75240-4759		
Leon M Lampert	1-24-2025	In transit to destination
5915 Encore Dr.	9589071052701502392362	
Dallas, TX 75240-4759		
Lucia Begley	1-24-2025	1-31-2025
773 Oak Meadows Lane	9589071052701502392379	
Greenwood, IN 46142		
Perennial Energy Partners	1-24-2025	Delivery attempt
11032 Quail Creek Rd #212	9589071052701502392386	_
Oklahoma City, OK 73120		
Rhodes Interests LTD	1-24-2025	Available for pickup at
PO Box 151	9589071052701502392393	Post Office
Midland, TX 79702		
Rodney Jeffrey Glendening	1-24-2025	Delivered 2-1-2025
3650 CO Rd D 4100	9589071052701502392409	
Tarzan, TX 79783		
Root Family Holdings LLC	1-24-2025	Delivery attempt
PO Box 403	9589071052701502392416	
Rosemount, MN 55068		
RRA Minerals LLC	1-24-2025	2-3-2025
2214 Toll Gate Rd.	9589071052701502392423	
Huntsville, AL 35801-1833		
Viginia Katherine Nobs	1-24-2025	1-31-2025
2508 Frontier	9589071052701502392430	
Midland, TX 79705		

10	The second secon	ostal Service [™]	
75		IFIED MAIL® REC	CEIPT
\neg		: Mail Only	
921	For deliver	ry Information, visit our website	at www.usps.com®.
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п	Certified Mail F	ee /	the Paris State of the State of
502	\$ Extra Services	& Fees (check box, add fee as appropriate)	
Ä	LI Return Receip	ot (hardcopy) \$	73 Nor
	Gertified Mail	ot (electronic) \$ Restricted Delivery \$	Fostmark
Adult Signature Required			
2	Postage	re Restricted Delivery \$	1:1
		C. N.	ATHAS
0770	S Total Postage	and Fees	1
	\$ Sent To		
0		Apollo Minerals LLC	
58	Street ar	PO Box 18529	
6	City, Sta	Oklahoma City, OK 73154 25163 Spur Merak	*******************
	DO F		
	F5 Form 3800	January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Apollo Minerals LLC PO Box 18529 Oklahoma City, OK 73154	D. Is delivery address different from item 1? Yes if YES, enter delivery address below: No
9590 9402 9022 4122 7755 80 2 Adiala Number (Transfer from sensice label) 9589 0710 5270 1502 3921	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery

Spur Energy Partners, LLC Case No. 25163 Exhibit C-3

















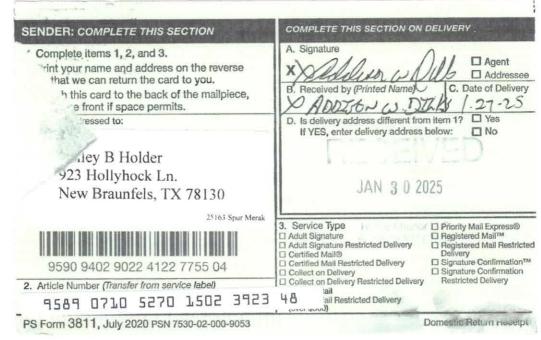












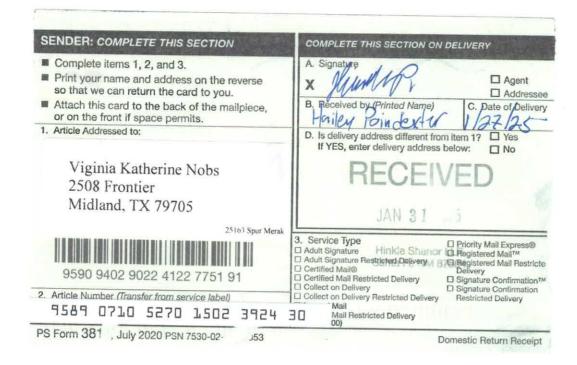








30	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
3924	For delivery information, visit our website at www.usps.com.
1.502	Certified Mall Fee \$ Extra Services & Fees (check box, edd fåe as sppropriate) Return Receipt (hardcopy) \$
5270	Return Receipt (electronic) \$ Posturiark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$ Here Adult Signature Restricted Delivery \$ Postage
0770	\$ Total Postage and Fees \$ Sent To
9589	Viginia Katherine Nobs 2508 Frontier Midland, TX 79705 Ciliy, Sta. 25163 Spur Merak
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions





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FAQs >

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9589071052701502392188

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Your item was delivered to an individual at the address at 2:07 pm on February 1, 2025 in ALEXANDRIA, VA 22309.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALEXANDRIA, VA 22309 February 1, 2025, 2:07 pm

Out for Delivery

ALEXANDRIA, VA 22309 January 31, 2025, 8:16 am

Arrived at Post Office

ALEXANDRIA, VA 22309 January 31, 2025, 8:05 am

In Transit to Next Facility

January 30, 2025

Arrived at USPS Regional Facility

MERRIFIELD VA DISTRIBUTION CENTER January 29, 2025, 2:42 pm



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392249

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in SANTA CLARITA CA DISTRIBUTION CENTER on February 4, 2025 at 9:52 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Arrived at USPS Regional Facility

SANTA CLARITA CA DISTRIBUTION CENTER February 4, 2025, 9:52 pm

Arrived at USPS Facility

PASADENA, CA 91109 February 4, 2025, 12:35 pm

In Transit to Next Facility

February 3, 2025

Arrived at USPS Regional Facility

LOS ANGELES CA DISTRIBUTION CENTER January 31, 2025, 7:47 am

Arrived at USPS Facility

PASADENA, CA 91109 January 30, 2025, 4:56 am =eedbacl



USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9589071052701502392294

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

February 4, 2025

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 February 1, 2025, 3:48 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392300

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender at 12:05 pm on January 27, 2025 in SAN ANTONIO, TX 78218 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

SAN ANTONIO, TX 78218 January 27, 2025, 12:05 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER January 26, 2025, 5:43 am

In Transit to Next Facility

January 25, 2025

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 24, 2025, 10:04 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 January 24, 2025, 8:25 pm



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392317

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 31, 2025

Arrived at USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER January 26, 2025, 12:44 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 January 24, 2025, 10:04 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 3/6/2025 2:43:24 PM



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392355

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

February 4, 2025

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 31, 2025, 4:12 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 30, 2025, 10:44 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 3/6/2025 2:43:24 PM



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392362

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

February 4, 2025

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER January 31, 2025, 11:57 am

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates





USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392386

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

eedbac

Delivery Attempt

Reminder to Schedule Redelivery of your item

February 1, 2025

Available for Pickup

VILLAGE 2304 W HEFNER RD OKLAHOMA CITY OK 73120-9998 M-F 0800-1800; SAT 0900-1300 January 28, 2025, 10:33 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

V

USPS Tracking Plus®



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392393

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at the MIDLAND, TX 79702 post office at 11:40 am on February 4, 2025 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Available for Pickup

Available for Pickup

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 February 4, 2025, 11:40 am

In Transit to Next Facility

January 30, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392409

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 1:18 pm on February 1, 2025 in TARZAN, TX 79783.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

TARZAN, TX 79783 February 1, 2025, 1:18 pm

Reminder to Schedule Redelivery of your item

February 1, 2025

Available for Pickup

TARZAN 2764 STATE HIGHWAY 176 TARZAN TX 79783-9998 M-F 1230-1400; SAT 1130-1300 January 27, 2025, 12:37 pm

Arrived at Post Office

TARZAN, TX 79783 January 27, 2025, 12:33 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

ick Ck



USPS Tracking®

FAQs >

Tracking Number:

Remove X

9589071052701502392416

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before February 11, 2025 or your item will be returned on February 12, 2025. Please pick up the item at the ROSEMOUNT, MN 55068 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before February 11, 2025

ROSEMOUNT, MN 55068 February 2, 2025

Available for Pickup

ROSEMOUNT 3050 145TH ST W ROSEMOUNT MN 55068-9906 M-F 0530-1715; SAT 0530-1530 January 28, 2025, 8:37 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Released to Imaging: 3/6/2025 2:43:24 PM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 143 31870 Ad Number:

Description:

Spur Merak 25163

Ad Cost:

\$128.45

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 30, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

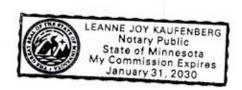
Sherry Danes

Subscribed to and sworn to me this 30th day of January 2025.

Leanne Kaufenberg, Notary Public, Redwood

Minnesota

TAMARA CHAVEZ/CARA DOUGLAS HINKLE SHANOR LLP PO BOX 10 ROSWELL, NM 88202 tchavez@hinklelawfirm.com



Spur Energy Partners, LLC Case No. 25163 Exhibit C-4

PUBLIC NOTICE

Current-Argus January 30, 2025. #31870

This is to notify all interested parties, including Aaron Anderson; Apollo Minerals LLC; Breck Minerals LP; Chase Oil Corporation; D Lloyd Henderson; Daniel K Proctor; Heirs of Hazel Cody, Deceased; Heirs of Ray P Foster, Deceased; James Johnston; Joanna Lowrey McDermott; Jon Erick Anderson; Kelley B Holder; Lampert Royalty Trust 2008; Leon M Lampert; Lucia Begley; Perennial Energy Partners; Rhodes Interests LTD; Rodney Jeffrey Glendening; Root Family Holdings LLC; RRA Minerals LLC; Virginia Katherin Nobs; and their successors This is to notify all interested erin Nobs; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC (Case Number 25163). The (Čase Number 25163). The hearing will be conducted on February 13, 2025, in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: https://www. Hearings website: https://www. emnrd.nm.gov/ocd/hearing-info/. In Case No. 25163, Spur Energy Partners LLC ("Ap-plicant") seeks an order pool-icant of the control of the ing all uncommitted interests from the top of the Yeso formation to 5,000' MD formation to 5.000 MD underlying a 157.38-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Section 7, N/2 N/2 of irregular Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Merak 7 Federal Com 20 H well (API No. 30-015-49092) ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 8 to a (Unit D) of Section 8 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 7. The completed interval of the well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool unit of the s committed interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the 5,000° MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles northwest of Loco Hills, miles northwest of Loco Hills, New Mexico.

Published in the Carlsbad