

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-23511,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25215
ORDER NO. R-23511**

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Braxton Blandford
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-23511
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFE
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Location Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map, Structural Cross Section
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C-1	Notice Letter to All Interested Parties Sent February 19, 2025
C-2	Postal Delivery Report
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25215	APPLICANT'S RESPONSE
Date: March 13, 2025	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company to Amend Order No. R-23511, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Shark Week
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Avalon; Bone Spring (96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920 acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Sections 10, 11, and 12, Township 20 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard spacing unit is not requested with this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shark Week 12/10 Fed Com 626H (30-015-55921) SHL: 1905' FSL & 1105' FWL (Lot 3), Section 7, T20S-R26E BHL: 1850' FSL & 100' FWL (Unit L), Section 10, T20S-R27E Completion Target: Bone Spring (Approx. 8,409' TVD)
Well #2	Shark Week 12/10 Fed Com 628H (30-015-55921) SHL: 1885' FSL & 1105' FWL (Lot 3), Section 7, T20S-R26E BHL: 440' FSL & 100' FWL (Unit M), Section 10, T20S-R27E Completion Target: First Bone Spring (Approx. 8,409' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibits B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/5/2025

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-23511,
EDDY COUNTY, NEW MEXICO.**

**Case No. 25215
Order No. R-23511**

**SELF-AFFIRMED STATEMENT
OF BRAXTON BLANDFORD**

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an Order amending Order No. R-23511 ("Order") with respect to the wells that will be drilled under the Order.

5. On October 23, 2024, the Division entered the Order in Case No. 24551, which pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 10, 11 and 12, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). A copy of Order No. R-23511 is attached as **Exhibit A-2**.

**Mewbourne Oil Company
Case No. 25215
Exhibit A**

6. The Order further dedicated the Unit to the Shark Week 12/10 Fed Com 622H and Shark Week 12/10 Fed Com 624H initial wells, and designated Mewbourne Oil Company ("Mewbourne") as operator of the Unit and the wells.

7. The Shark Week 12/10 Fed Com 622H well was to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, and the Shark Week 12/10 Fed Com 624H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10.

8. Since the Order was entered, Mewbourne's development plans have changed, and it now seeks to drill the following initial wells ("Wells") within the non-standard spacing unit:

- Shark Week 12/10 Fed Com #626H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10; and
- Shark Week 12/10 Fed Com #628H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10.

9. Mewbourne requests that the remaining terms of the Order remain in effect.

10. The completed intervals of the Wells will be orthodox.

11. **Exhibit A-3** contains the new C-102s for the Wells.

12. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne continues to seek to pool under the terms of the Order highlighted in yellow.

13. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

14. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

15. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Braxton Blandford

3/3/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-23511,
EDDY COUNTY, NEW MEXICO**

**CASE NO. 25215
ORDER NO. R-23511**

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) requests that the New Mexico Oil Conservation Division (“Division”) issue an order amending Order No. R-23511 (“Order”) with respect to the initial wells that will be drilled under the Order. Applicant states the following in support of its application.

1. On October 23, 2024, the Division entered Order No. R-23511 (“Order”) in Case No. 24511, which pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 10, 11, and 12, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”).

2. The Order further dedicated the Unit to the Shark Week 12/10 Fed Com 622H and Shark Week 12/10 Fed Com 624H initial wells, and designated Mewbourne Oil Company (“Mewbourne”) (OGRID No. 14744) as operator of the Unit and the wells.

3. The Shark Week 12/10 Fed Com 622H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, and the Shark Week 12/10 Fed Com 624H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10.

4. Since the Order was entered, Mewbourne’s development plans have changed, and it now seeks to drill the following initial wells (“Wells”) within the non-standard spacing unit:

**Mewbourne Oil Company
Case No. 25215
Exhibit A-1**

- a. **Shark Week 12/10 Fed Com #626H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10; and
 - b. **Shark Week 12/10 Fed Com #628H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10.
2. The completed intervals of the Wells will be orthodox.
 3. Mewbourne requests that the remaining terms of the Order remain in effect.
 4. The proposed amendment will prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025, and amend Order No. R-23511 with respect to the initial wells that will be drilled under the Order.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Amend Order No. R-23511, Eddy County, New Mexico. Applicant requests that the New Mexico Oil Conservation Division issue an order amending Order No. R-23511 (“Order”) with respect to the initial wells that will be drilled under the Order. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 10, 11, and 12, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Shark Week 12/10 Fed Com 622H and Shark Week 12/10 Fed Com 624H initial wells; and designated Applicant as operator of the Unit and the wells. The Shark Week 12/10 Fed Com 622H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, and the Shark Week 12/10 Fed Com 624H well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10. Applicant now seeks to drill the following initial wells within the non-standard spacing unit: **Shark Week 12/10 Fed Com #626H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10; and **Shark Week 12/10 Fed Com #628H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed intervals of the Wells will be orthodox. Mewbourne requests that the other terms of the Order remain in effect. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT
SUBMITTED BY MEWBOURNE OIL COMPANY**

**CASE NO. 24551
ORDER NO. R-23511**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 22, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A.
2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
3. Operator seeks to be designated the operator of the Unit.
4. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

**Mewbourne Oil Company
Case No. 25215
Exhibit A-2**

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

22. The Unit is approved as a non-standard horizontal spacing unit.
23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 24551
ORDER NO. R-23511

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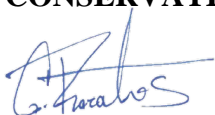
26. Operator is designated as operator of the Unit and the Well(s).
27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
29. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator obtains an extension by amending this Order for good cause shown.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Date: 10/23/24

CASE NO. 24551
ORDER NO. R-23511

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Exhibit A

Received by OCD: 8/26/2024 11:45:08 AM

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24551	APPLICANT'S RESPONSE
Hearing Date: August 22, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	14744
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce
Case Title:	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Permian Resources Operating, LLC
Well Family	Shark Week
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Sections 10, 11 and 12, Township 20 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. This is a non-standard horizontal well spacing unit. Approval of a non-standard unit is requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Well:	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Shark Week 12/10 Fed Com 622H (API # pending) SHL: 950' FSL & 225' FEL (Unit P), Section 1, T20S-R27E BHL: 820' FNL & 100' FWL (Unit D), Section 10, T20S-R27E Completion Target: Bone Spring (Approx. 8,008' TVD)
Well #2	Shark Week 12/10 Fed Com 624H (API # pending) SHL: 950' FSL & 205' FEL (Unit P), Section 1, T20S-R27E BHL: 2120' FNL & 100' FWL (Unit E), Section 10, T20S-R27E Completion Target: Bone Spring (Approx. 8,038' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3

Released to Imaging: 8/27/2024 4:37:42 PM

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If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
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Cost Estimate for Production Facilities	Exhibit A-5
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Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
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Depth Severance Discussion	N/A
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Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2024

Released to Imaging: 8/27/2024 4:37:42 PM

CASE NO. 24551
ORDER NO. R-23511

Page 7 of 7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-55921	Pool Code 96381	Pool Name Avalon; Bone Spring	
Property Code	Property Name SHARK WEEK 12/10 FED COM	Well Number 626H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3316'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL L	Section 7	Township 20S	Range 28E	Lot 3	Ft. from N/S 1905 FSL	Ft. from E/W 1105 FWL	Latitude 32.5859880°N	Longitude 104.2224188°W	County EDDY

Bottom Hole Location									
UL L	Section 10	Township 20S	Range 27E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FWL	Latitude 32.5860093°N	Longitude 104.2770117°W	County EDDY


Dedicated Acres 1920	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers R-23511			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL L	Section 7	Township 20S	Range 28E	Lot 3	Ft. from N/S 1850 FSL	Ft. from E/W 473 FWL	Latitude 32.5858314°N	Longitude 104.2244737°W	County EDDY

First Take Point (FTP)									
UL I	Section 12	Township 20	Range 27E	Lot	Ft. from N/S 1850 FSL	Ft. from E/W 100 FEL	Latitude 32.5858247°N	Longitude 104.2263336°W	County EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3344
---	--	--

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Ryan McDaniel</i> 10/23/24</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> 	
Signature <i>Ryan McDaniel</i>		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Date 10/23/24		Date of Survey 09/18/2024	
Printed Name Ryan McDaniel		Certificate Number 19680	
Email Address RyanMcDaniel@Mewbourne.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

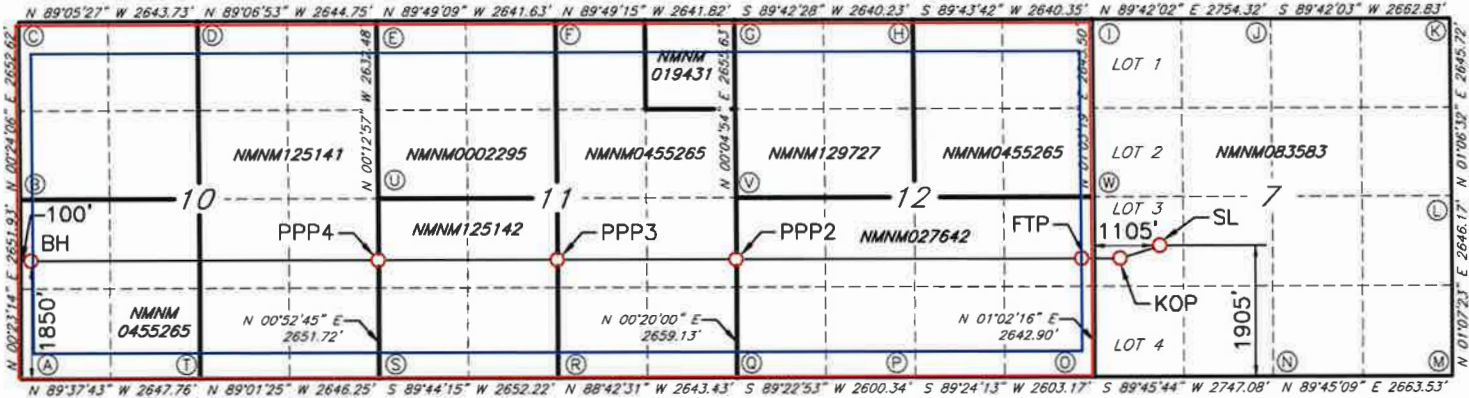
JOB #: LS24090772D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHARK WEEK 12/10 FED COM #626H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 576930.9 - E: 575499.2

LAT: 32.5859880° N
LONG: 104.2224188° W

KICK OFF POINT (KOP)
1850' FSL - 473' FWL SEC.7
N: 576873.3 - E: 574866.4

LAT: 32.5858314° N
LONG: 104.2244737° W

FIRST TAKE POINT (FTP)
1850' FSL - 100' FEL SEC.12
N: 576870.3 - E: 574293.5

LAT: 32.5858247° N
LONG: 104.2263336° W

PROPOSED PENETRATION POINT 2 (PPP2)
1922' FSL - 0' FEL SEC.11
N: 576888.4 - E: 569169.2

LAT: 32.5858876° N
LONG: 104.2429708° W

PROPOSED PENETRATION POINT 3 (PPP3)
1872' FSL - 2647' FEL SEC.11
N: 576897.8 - E: 566523.1

LAT: 32.5859192° N
LONG: 104.2515620° W

PROPOSED PENETRATION POINT 4 (PPP4)
1893' FSL - 0' FEL SEC.10
N: 576907.1 - E: 563893.4

LAT: 32.5859500° N
LONG: 104.2600999° W

BOTTOM HOLE (BH)
N: 576925.5 - E: 558684.6

LAT: 32.5860093° N
LONG: 104.2770117° W

CORNER DATA
NAD 83 GRID - NM EAST

- | | |
|--|--|
| A: FOUND BRASS CAP "1942"
N: 575076.6 - E: 558572.1 | M: FOUND BRASS CAP "1942"
N: 575045.0 - E: 579769.3 |
| B: FOUND BRASS CAP "1942"
N: 577727.8 - E: 558590.0 | N: FOUND BRASS CAP "1942"
N: 575033.5 - E: 577106.4 |
| C: FOUND BRASS CAP "1942"
N: 580379.7 - E: 558608.6 | O: FOUND BRASS CAP "1942"
N: 575022.1 - E: 574360.0 |
| D: FOUND BRASS CAP "1942"
N: 580337.8 - E: 561251.4 | P: FOUND BRASS CAP "1942"
N: 574995.0 - E: 571757.6 |
| E: FOUND BRASS CAP "1942"
N: 580297.0 - E: 563895.2 | Q: FOUND 1/2" REBAR
N: 574967.0 - E: 569158.0 |
| F: FOUND BRASS CAP "1942"
N: 580288.6 - E: 566536.1 | R: FOUND BRASS CAP "1942"
N: 575026.5 - E: 566515.9 |
| G: FOUND BRASS CAP "1942"
N: 580280.4 - E: 569177.3 | S: FOUND BRASS CAP "1942"
N: 575014.4 - E: 563864.4 |
| H: FOUND BRASS CAP "1942"
N: 580293.8 - E: 571816.8 | T: FOUND BRASS CAP "1942"
N: 575059.5 - E: 561219.2 |
| I: FOUND BRASS CAP "1942"
N: 580306.3 - E: 574456.5 | U: FOUND BRASS CAP "1942"
N: 577665.1 - E: 563905.1 |
| J: FOUND BRASS CAP "1942"
N: 580320.7 - E: 577210.2 | V: FOUND BRASS CAP "1942"
N: 577625.4 - E: 569173.5 |
| K: FOUND BRASS CAP "1942"
N: 580334.6 - E: 579872.3 | W: FOUND BRASS CAP "1942"
N: 577663.9 - E: 574407.9 |
| L: FOUND BRASS CAP "1942"
N: 577690.0 - E: 579821.1 | |

JOB #: LS24090772D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-55876	Pool Code 96381	Pool Name Avalon; Bone Spring	
Property Code	Property Name SHARK WEEK 12/10 FED COM	Well Number 628H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3316'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL L	Section 7	Township 20S	Range 28E	Lot 3	Ft. from N/S 1885 FSL	Ft. from E/W 1105 FWL	Latitude 32.5859330°N	Longitude 104.2224201°W	County EDDY

Bottom Hole Location									
UL M	Section 10	Township 20S	Range 27E	Lot	Ft. from N/S 440 FSL	Ft. from E/W 100 FWL	Latitude 32.5821346°N	Longitude 104.2770451°W	County EDDY


Dedicated Acres 1920	Infill or Defining Well Defining	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code COM
Order Numbers.R-23511			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL M	Section 7	Township 20S	Range 28E	Lot 4	Ft. from N/S 440 FSL	Ft. from E/W 473 FWL	Latitude 32.5819573°N	Longitude 104.2245613°W	County EDDY

First Take Point (FTP)									
UL P	Section 12	Township 20	Range 27E	Lot	Ft. from N/S 440 FSL	Ft. from E/W 100 FEL	Latitude 32.5819507°N	Longitude 104.2264211°W	County EDDY

Last Take Point (LTP)									
UL N/A	Section N/A	Township N/A	Range N/A	Lot N/A	Ft. from N/S N/A	Ft. from E/W N/A	Latitude N/A	Longitude N/A	County N/A

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3316
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Ryan McDaniel</i> 10/23/24</p>		<p>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> 	
Signature <i>Ryan McDaniel</i>		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name RyanMcDaniel@Mewbourne.com		Certificate Number 19680	Date of Survey 09/18/2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

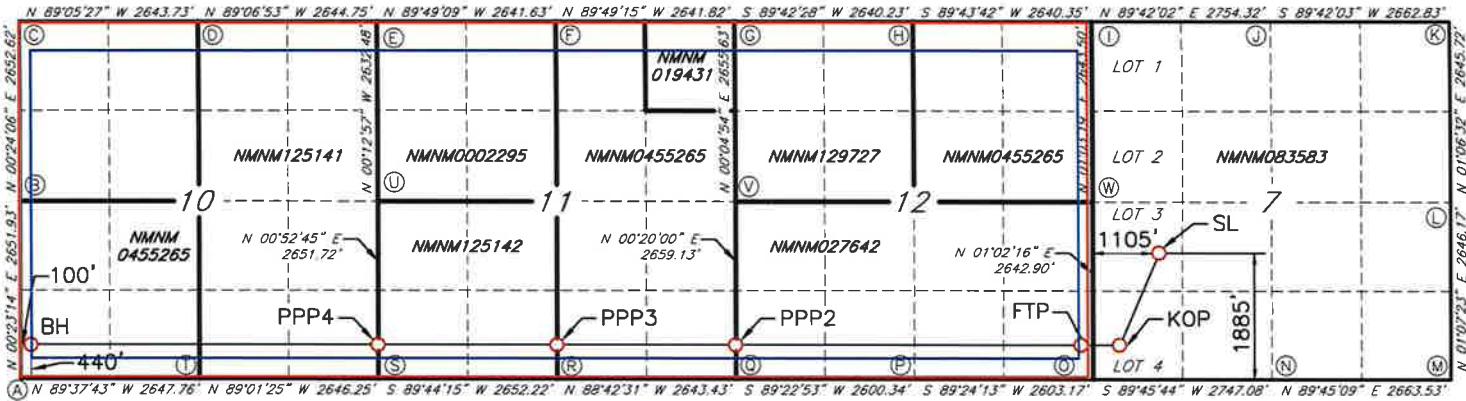
JOB #: LS24090773D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SHARK WEEK 12/10 FED COM #628H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 576910.9 - E: 575498.9

LAT: 32.5859330° N
LONG: 104.2224201° W

KICK OFF POINT (KOP)
440' FSL - 473' FWL SEC.7
N: 575463.9 - E: 574840.8

LAT: 32.5819573° N
LONG: 104.2245613° W

FIRST TAKE POINT (FTP)
440' FSL - 100' FEL SEC.12
N: 575460.9 - E: 574268.0

LAT: 32.5819507° N
LONG: 104.2264211° W

PROPOSED PENETRATION POINT 2 (PPP2)
512' FSL - 0' FEL SEC.11
N: 575478.9 - E: 569161.0

LAT: 32.5820131° N
LONG: 104.2430013° W

PROPOSED PENETRATION POINT 3 (PPP3)
462' FSL - 2644' FEL SEC.11
N: 575488.2 - E: 566517.7

LAT: 32.5820446° N
LONG: 104.2515831° W

PROPOSED PENETRATION POINT 4 (PPP4)
483' FSL - 0' FEL SEC.10
N: 575497.5 - E: 563871.8

LAT: 32.5820756° N
LONG: 104.2601733° W

BOTTOM HOLE (BH)
N: 575515.9 - E: 558675.1

LAT: 32.5821346° N
LONG: 104.2770451° W

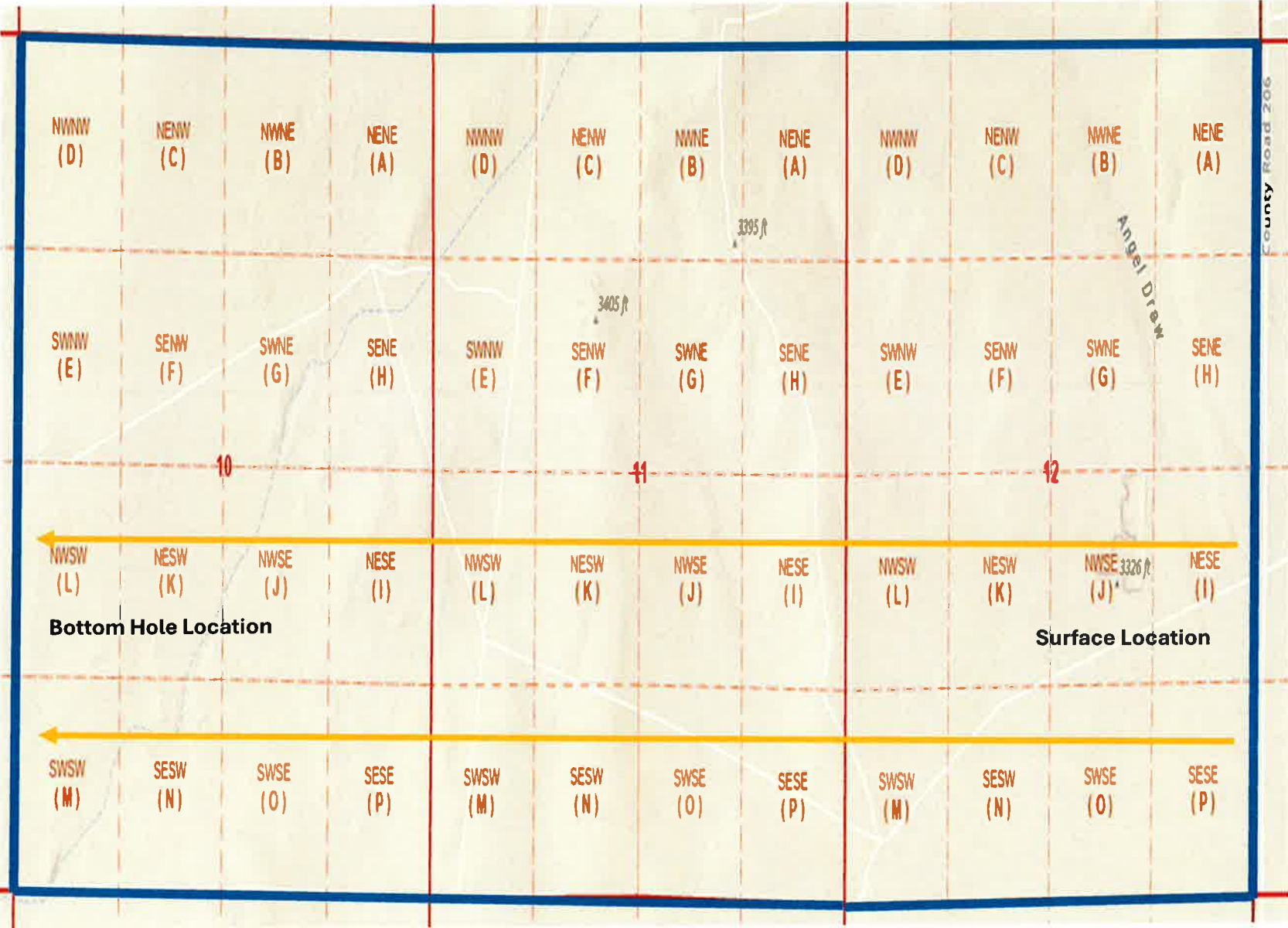
CORNER DATA
NAD 83 GRID - NM EAST

- | | |
|--|--|
| A: FOUND BRASS CAP "1942"
N: 575076.6 - E: 558572.1 | M: FOUND BRASS CAP "1942"
N: 575045.0 - E: 579769.3 |
| B: FOUND BRASS CAP "1942"
N: 577727.8 - E: 558590.0 | N: FOUND BRASS CAP "1942"
N: 575033.5 - E: 577106.4 |
| C: FOUND BRASS CAP "1942"
N: 580379.7 - E: 558608.6 | O: FOUND BRASS CAP "1942"
N: 575022.1 - E: 574360.0 |
| D: FOUND BRASS CAP "1942"
N: 580337.8 - E: 561251.4 | P: FOUND BRASS CAP "1942"
N: 574995.0 - E: 571757.6 |
| E: FOUND BRASS CAP "1942"
N: 580297.0 - E: 563895.2 | Q: FOUND 1/2" REBAR
N: 574967.0 - E: 569158.0 |
| F: FOUND BRASS CAP "1942"
N: 580288.6 - E: 566536.1 | R: FOUND BRASS CAP "1942"
N: 575026.5 - E: 566515.9 |
| G: FOUND BRASS CAP "1942"
N: 580280.4 - E: 569177.3 | S: FOUND BRASS CAP "1942"
N: 575014.4 - E: 563864.4 |
| H: FOUND BRASS CAP "1942"
N: 580293.8 - E: 571816.8 | T: FOUND BRASS CAP "1942"
N: 575059.5 - E: 561219.2 |
| I: FOUND BRASS CAP "1942"
N: 580306.3 - E: 574456.5 | U: FOUND BRASS CAP "1942"
N: 577665.1 - E: 563905.1 |
| J: FOUND BRASS CAP "1942"
N: 580320.7 - E: 577210.2 | V: FOUND BRASS CAP "1942"
N: 577625.4 - E: 569173.5 |
| K: FOUND BRASS CAP "1942"
N: 580334.6 - E: 579872.3 | W: FOUND BRASS CAP "1942"
N: 577663.9 - E: 574407.9 |
| L: FOUND BRASS CAP "1942"
N: 577690.0 - E: 579821.1 | |

JOB #: LS24090773D1

Shark Week 12/10 Fed Com #622H

Shark Week 12/10 Fed Com #624H



Mewbourne Oil Company
Case No. 25215
Exhibit A-4

Section Plat Shark Week 12/10 Fed Com #626H Shark Week 12/10 Fed Com #628H Sections 10, 11, and 12, T20S, R27E Eddy County, New Mexico					
Section 10		Section 11		Section 12	
Tract 5 NMNM-002295	Tract 7 NMNM-125141	Tract 5 NMNM-002295	Tract 4 NMNM-019431	Tract 3 ULA NMNM 106719422	Tract 1 NMNM-0455265
			Tract 1 NMNM-0455265		
Tract 1 NMNM-0455265		Tract 6 NMNM-125142		Tract 2 NMNM-027642	

Tract 1: NE/4 of Section 12, NW/4NE/4, S/2NE/4, and SE/4 of Section 11, and SW/4 of Section 10-NMNM-0455265
Mewbourne Oil Company, et al.

Tract 2: S/2 of Section 12-NMNM-027642
Mewbourne Oil Company, et al.
Estate of Edwin E. Merriman

Tract 3: NW/4 of Section 12-(ULA) NMNM 106719422
United States of America

Tract 4: NE/4NE/4 of Section 11-NMNM-019431
Mewbourne Oil Company

Tract 5: NW/4 of Section 10 and NW/4 of Section 11-NMNM-002295
Mewbourne Oil Company, et al.

Tract 6: SW/4 of Section 11-NMNM-125142
Mewbourne Oil Company, et al.

Tract 7: E/2 of Section 10-NMNM-125141
Mewbourne Oil Company, et al.

RECAPITULATION FOR SHARK WEEK 12/10 FED COM #626H & SHARK WEEK 12/10 FED COM #628H

Tract	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	600	31.25000%
2	320	16.66667%
3	160	8.333333%
4	40	2.083333%
5	320	16.666667%
6	160	8.333333%
7	320	16.666667%
TOTAL	1920	100.000000%

Bone Spring Formation: **All of Sections 10, 11, and 12**

Owner	% of Leasehold Interest
* Mewbourne Oil Company, et al.	99.500000%
* Estate of Edwin E. Merriman	0.500000%
TOTAL	100.000000%
* Total Interest Being Pooled:	0.500000%

OWNERSHIP BY TRACT

Tract 1: NE/4 of Section 12, NW/4NE/4, S/2NE/4, and SE/4 of Section 11, and SW/4 of Section 10-NMNM-0455265

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
TOTAL	100.000000%

Tract 2: S/2 of Section 12-NMNM-027642

Owner	
Mewbourne Oil Company, et al	97.000000%
Estate of Edwin E. Merriman	3.000000%
TOTAL	100.000000%

Tract 3: NW/4 of Section 12- (ULA) NMNM 106719422

Owner	
United States of America	100.000000%
TOTAL	100.000000%

Tract 4: NE/4NE/4 of Section 11-NMNM-019431

Owner	
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

Tract 5: NW/4 of Section 10 and NW/4 of Section 11-NMNM-002295

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

Tract 6: SW/4 of Section 11-NMNM-125142

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

Tract 7: E/2 of Section 10-NMNM-125141

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

*Party to be pooled in highlighted in yellow.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 25, 2024

Certified Mail

Working Interest Owner

Re: Shark Week 12/10 Fed Com #622H and Shark Week 12/10 Fed Com #624H
950' FSL & 225' FEL (Section 1) 950' FSL & 205' FEL (Section 1)
820' FNL & 100' FWL (Section 10) 2120' FNL & 100' FWL (Section 10)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1,920.00 acre Working Interest Unit ("WIU") covering all the captioned Sections 10, 11 and 12 for oil and gas production. The targeted interval for the initial test is the Bone Spring formation. Our records indicate that you own a portion of the operating rights in the WIU, and your working interest is reflected on the enclosed AFE.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Shark Week 12/10 Fed Com #622H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,008 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 23,771 feet. The N/2N/2 of Sections 10, 11 and 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Shark Week 12/10 Fed Com #624H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,038 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 24,015 feet. The N/2S/2 of Sections 10, 11 and 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated February 1, 2024, along with an extra set of signature pages and our AFEs dated January 19, 2024, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman

Mewbourne Oil Company
Case No. 25215
Exhibit A-5

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

November 19, 2024

Via Email

Working Interest Owner

Re: Shark Week 12/10 Fed Com #626H and Shark Week 12/10 Fed Com #628H
 1905' FSL & 1105' FWL (Section 7) 1885' FSL & 1105' FWL (Section 7)
 1850' FSL & 100' FWL (Section 10) 440' FSL & 100' FWL (Section 10)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, previously proposed to form a 1,920.00 acre Working Interest Unit ("WIU") covering all the captioned Sections 10, 11 and 12 for oil and gas production. The previously proposed initial wells were planned to be the Shark Week 12/10 Fed Com #622H and Shark Week 12/10 Fed Com #624H, but Mewbourne will now drill the above captioned wells as its initial development of the proposed unit. The targeted interval for the initial test is the Bone Spring formation.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Shark Week 12/10 Fed Com #626H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,409 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 24,550 feet. All of Sections 10, 11 and 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Shark Week 12/10 Fed Com #628H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,409 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 24,550 feet. All of Sections 10, 11 and 12 will be dedicated to the well as the proration unit.

Regarding the above, you have previously been provided with our Operating Agreement dated February 1, 2024, along with an extra set of signature pages. Please reach out if you need another copy. Additionally, attached with this letter you will find our AFEs dated November 14, 2024, for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: SHARK WEEK 12/10 FED COM #626H (B3IL)		Prospect: Voyager 11	
Location: SL: 1905 FSL & 1105 FWL (7); BHL: 1850 FSL & 100 FWL (10)		County: Eddy	ST: NM
Sec. 7	Blk:	Survey:	TWP: 20S RNG: 28E Prop. TVD: 8409 TMD: 24550

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC	
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200		
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000	
Location / Restoration		0180-0106	\$200,000	0180-0206	\$80,000	
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$28000/d	0180-0110	\$897,100	0180-0210	\$89,700	
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$212,400	0180-0214	\$103,000	
Alternate Fuels		0180-0115		0180-0215	\$185,000	
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220		
Mud - Specialized		0180-0121	\$350,000	0180-0221		
Horizontal Drillout Services				0180-0222	\$429,000	
Stimulation Toe Preparation				0180-0223	\$29,000	
Cementing		0180-0125	\$60,000	0180-0225	\$200,000	
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$463,000	
Casing / Tubing / Snubbing Services		0180-0134	\$15,000	0180-0234	\$30,000	
Mud Logging		0180-0137	\$15,000			
Stimulation		77 Stg 30.8 MM gal / 30.8 MM lb		0180-0241	\$3,212,000	
Stimulation Rentals & Other				0180-0242	\$320,000	
Water & Other	70% PW @ \$0.25/bbl f/ PWMS, 30% BW @ \$0.5	0180-0145	\$35,000	0180-0245	\$360,000	
Bits		0180-0148	\$106,800	0180-0248		
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000	
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000	
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000	
Completion / Workover Rig				0180-0260	\$10,500	
Rig Mobilization		0180-0164	\$150,000			
Transportation		0180-0165	\$30,000	0180-0265	\$75,000	
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500	
Contract Services & Supervision		0180-0170	\$188,100	0180-0270	\$80,000	
Directional Services		Includes Vertical Control	0180-0175	\$600,000		
Equipment Rental		0180-0180	\$196,100	0180-0280	\$120,000	
Well / Lease Legal		0180-0184	\$5,000	0180-0284		
Well / Lease Insurance		0180-0185	\$6,400	0180-0285		
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000	
Damages		0180-0190	\$10,000	0180-0290	\$10,000	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000	
Company Supervision		0180-0195	\$118,800	0180-0295	\$43,200	
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000	
Contingencies		5% (TCP) 5% (CC)	0180-0199	\$172,400	0180-0299	\$297,800
TOTAL			\$3,620,100		\$6,253,700	

TANGIBLE COSTS 0181					
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$23,000		
Casing (8.1" – 10.0")	2850' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$87,800		
Casing (6.1" – 8.0")	8500' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$310,300		
Casing (4.1" – 6.0")	16100' - 5 1/2" 20# HPP110 Talon @ \$28.1/ft			0181-0797	\$483,200
Tubing	8400' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$96,400
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$20,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/4) TP/CP/Circ pump			0181-0886	\$10,000
Storage Tanks	(1/4) (8)OT/(6)WT/(2)GB			0181-0890	\$135,000
Emissions Control Equipment	(1/4) (4)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$99,000
Separation / Treating Equipment	(1/4) (4)TEST H SEP 500#/(2)V SEP 500#/(4)VHT/(0)HHT			0181-0895	\$77,000
Automation Metering Equipment				0181-0898	\$93,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$35,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$175,000
Wellhead Flowlines - Construction				0181-0907	\$32,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$167,000
Equipment Installation				0181-0910	\$88,000
Oil/Gas Pipeline - Construction				0181-0920	\$56,000
Water Pipeline - Construction				0181-0921	
TOTAL			\$471,100		\$1,621,600
SUBTOTAL			\$4,091,200		\$7,875,300
TOTAL WELL COST			\$11,966,500		

Insurance procured for the Joint Account by Operator

☐ **Opt-in.** I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

☐ **Opt-out.** I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Midland

Date: 11/14/2024

Company Approval:

Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

File: SHARK WEEK 12-10 FED COM #626H AFE

Revised: 8/11/2020

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: SHARK WEEK 12/10 FED COM #628H (B3PM)		Prospect: Voyager 11	
Location: SL: 1885 FSL & 1105 FWL (7); BHL: 440 FSL & 100 FWL (10)		County: Eddy	ST: NM
Sec. 7	Blk:	Survey:	TWP: 20S RNG: 28E Prop. TVD: 8409 TMD: 24550

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC	
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200		
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000	
Location / Restoration		0180-0106	\$200,000	0180-0206	\$80,000	
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$28000/d	0180-0110	\$897,100	0180-0210	\$89,700	
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$212,400	0180-0214	\$103,000	
Alternate Fuels		0180-0115		0180-0215	\$185,000	
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TOTAL			\$471,100		\$1,621,600
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If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Midland

Date: 11/14/2024

Company Approval:

Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

File: SHARK WEEK 12-10 FED COM #628H AFE

Revised: 8/11/2020

Summary of Communications
Shark Week 12/10 Fed Com #626H
Shark Week 12/10 Fed Com #628H
All of Section 10, 11, and 12,
T20S, R27E
Eddy County, New Mexico

Estate of Edwin E. Merriman

1/25/2024: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

11/19/2024: Mailed Well Proposal and AFEs to the above listed party. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-23511,
EDDY COUNTY, NEW MEXICO.**

**Case No. 25215
Order No. R-23511**

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the Shark Week 12/10 Fed Com spacing unit.

4. **Exhibit B-2** is a subsea structure map for the top of the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 100' feet. The approximate wellbore paths for the Shark Week 12/10 Fed Com 622H and 624H wells ("Wells") are depicted by dashed lines. Existing producing wells in the targeted interval are represented by red lines. The map demonstrates the formation is gently dipping to the east/southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

**Mewbourne Oil Company
Case No. 25215
Exhibit B**

5. Exhibit B-2 also identifies five wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

7. In my opinion, a laydown orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

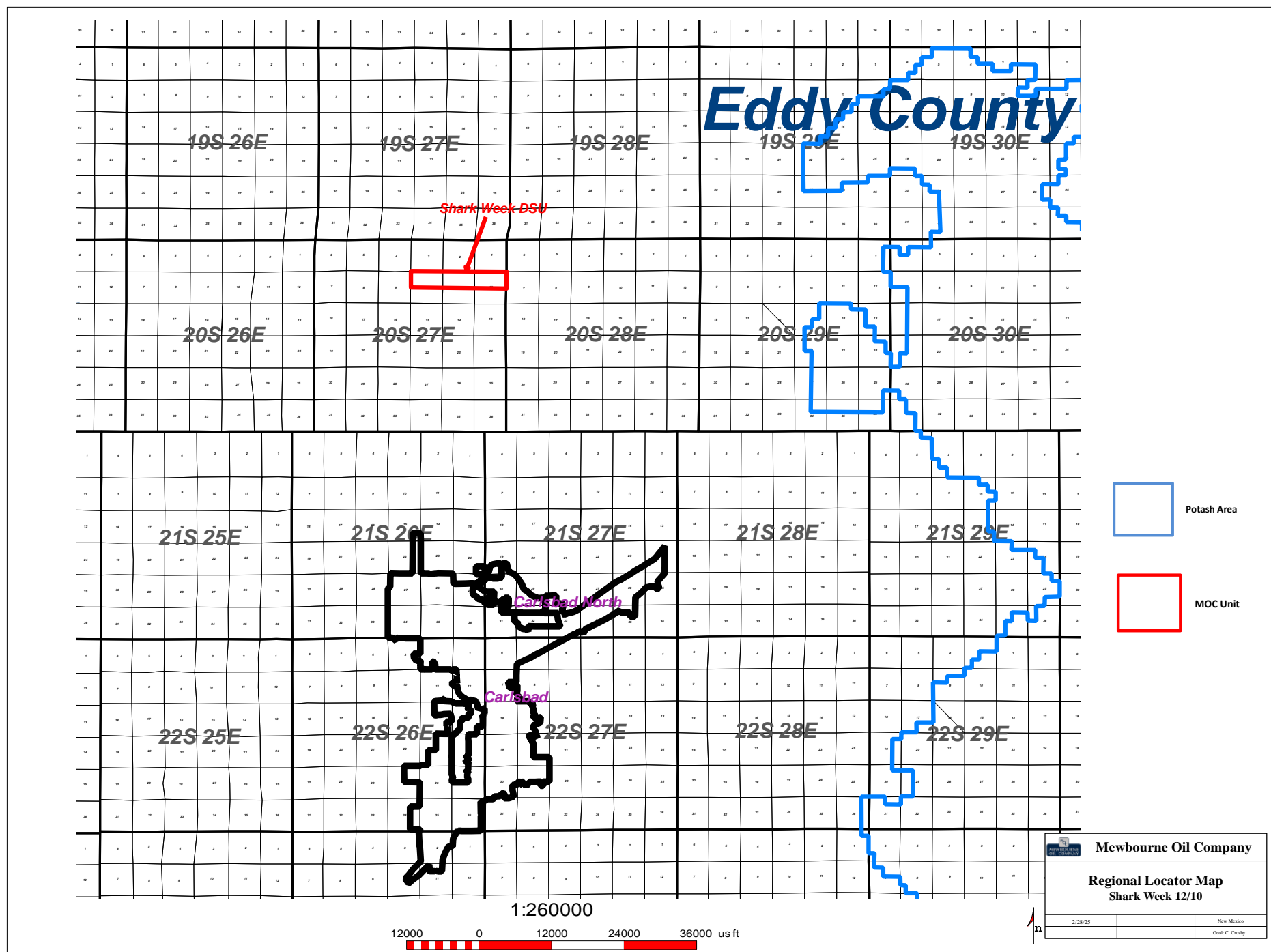
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



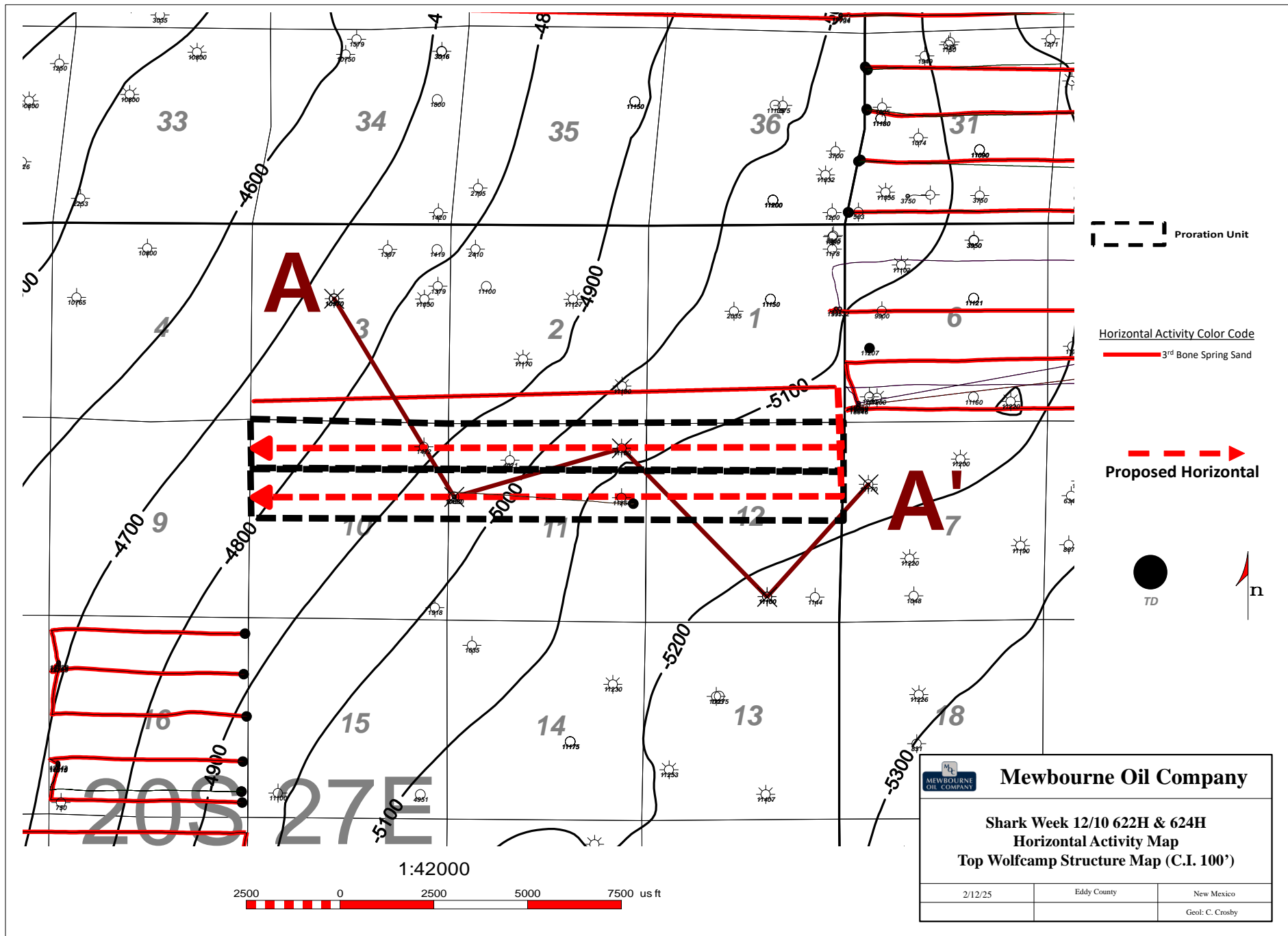
Charles Crosby



Date



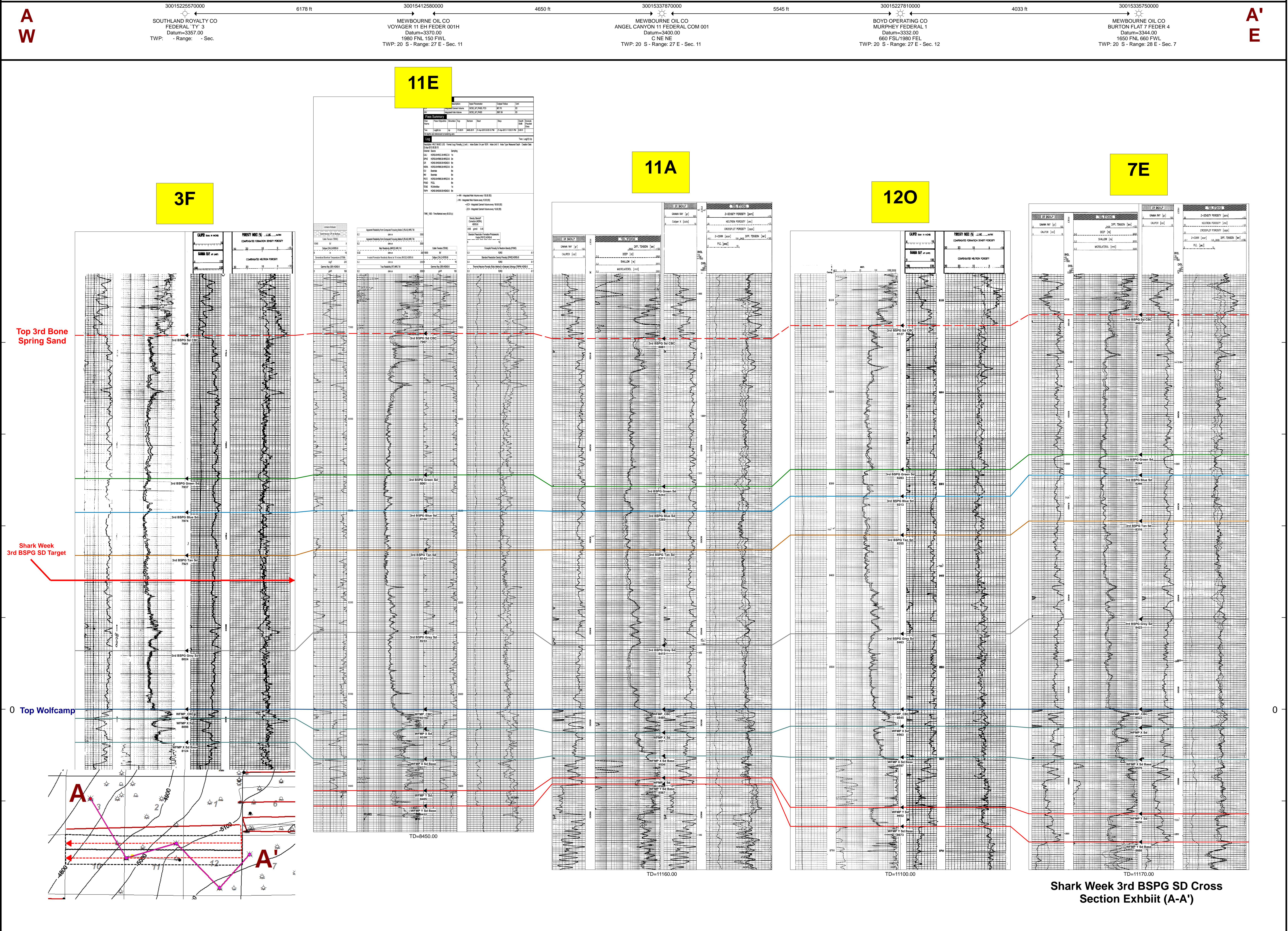
Mewbourne Oil Company
Case No. 25215
Exhibit B-1



Mewbourne Oil Company

Case No. 25215

Exhibit B-2



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO AMEND ORDER NO. R-23511,
EDDY COUNTY, NEW MEXICO,**

**CASE NO. 25215
ORDER NO. R-23511**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am the attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. On February 27, 2025, I caused a notice to be published in the Hobbs – News Sun. An Affidavit of Publication from the legal clerk of the Hobbs News – Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Dana S. Hardy
Dana S. Hardy

March 4, 2025
Date

**Mewbourne Oil Company
Case No. 25215
Exhibit C**



February 19, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25215 – Application of Mewbourne Oil Company to Amend Order No. R-23511, Eddy County, New Mexico.

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 13, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Braxton Blandford, Landman at Mewbourne Oil Company, via e-mail at bblandford@mewbourne.com or by phone at (432) 682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Enclosure

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 25215
Exhibit C-1

Mewbourne Oil Company Case No. 25215
POSTAL DELIVERY REPORT

PARTY	CITY	ST	ZIP	SENT	USPS TRACKING NO.	DELIVERED	STATUS
Estate of Edwin E. Merriman	Lubbock	TX	79416	2/19/2025	9414836208551278534645	2/4/2025	Arrived at USPS Regional Destination Facility

Mewbourne Oil Company
Case No. 25215
Exhibit C-2

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1491
Ad Number: 36770
Description: Mewbourne Shark Week Amend
Ad Cost: \$97.73

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 27, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 27th day of February 2025.

Leanne Kaufenberg

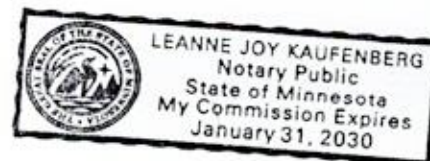
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

CARA DOUGLAS
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
cdouglas@hardymclean.com

PUBLIC NOTICE

This is to notify all interested parties, including: Estate of Edwin E. Merriman; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company ("Applicant") (Case No. 25215). The hearing will be conducted on March 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant requests that the New Mexico Oil Conservation Division issue an order amending Order No. R-23511 ("Order") with respect to the initial wells that will be drilled under the Order. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 10, 11, and 12, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Shark Week 12/10 Fed Com 622H and Shark Week 12/10 Fed Com 624H initial wells; and designated Applicant as operator of the Unit and the wells. The **Shark Week 12/10 Fed Com 622H** well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10, and the **Shark Week 12/10 Fed Com 624H** well was to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10. Applicant now seeks to drill the following initial wells within the non-standard spacing unit: **Shark Week 12/10 Fed Com #626H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 10; and **Shark Week 12/10 Fed Com #628H**, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed intervals of the Wells will be orthodox. Mewbourne requests that the other terms of the Order remain in effect. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.

Published in the Carlsbad Current-Argus February 27, 2025.
#36770



Mewbourne Oil Company
Case No. 25215
Exhibit C-3