

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 13, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP TO AMEND ORDER NO. R-23072 FOR  
A ONE-YEAR EXTENSION OF THE WELL  
COMMENCEMENT DEADLINE**

**Case No. 25132:  
Amend Order No. R-23072**

**Tiger Paw 24-23 Fed Com 331H Well**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

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## TAB 1

Reference for Case No. 25132

Application Case No. 25132: **Tiger Paw 24-23 Fed Com 331H Well**

Copy of Order No. 23072 with Pooling Checklist Attached

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP TO AMEND ORDER NO. R-23072 FOR  
A ONE-YEAR EXTENSION OF THE WELL  
COMMENCEMENT DEADLINE**

**CASE NO. 25132 :  
Amend Order No. R-23072**

**APPLICATION**

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”), pursuant to Paragraphs 20 and 21 of Division Order No. R-23072 issued in Case No. 24067, and request that the Order be amended to allow one-year extension of the well commencement deadline. This Order pooled all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (“Subject Lands”) and granted Devon the operating rights for development of these lands as a unit. Paragraph 21 of the Order allows for an extension by an amendment for good cause shown.

In support of its Application, Devon states the following: Devon is in good standing under state-wide rules and regulations with respect to Order No. R-23072 and is currently pursuing development of the Subject Lands. Devon has encountered difficulties scheduling a drilling rig and desires to have additional time to secure drilling services and execute drilling operations.

WHEREFORE, Devon respectfully requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025, and after notice and hearing as required by law, that, based on good cause described above, the Division amend Order No. R-23072, in a manner that provides for a one-year extension of the well commencement deadline,

through February 28, 2026, and affords Devon the opportunity to continue its development of the unit without interruption.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
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bill@abadieschill.com

***Attorneys for Devon Energy Production  
Company, L.P.***

***Application of Devon Energy Production Company, L.P., to Amend Order No. R-23072 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks to amend Division Order No. R-23072 in order to obtain a one-year extension of the well commencement deadline. Order No. R-23072 pooled uncommitted interest owners and granted Applicant operating rights for one well: **Tiger Paw 24-23 Fed Com 331H**, proposed to be drilled into the Bone Spring formation underlying the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said lands are located approximately 17 miles east of Lakewood, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 24067  
ORDER NO. R-23072**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 4, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, L.P. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 24067  
ORDER NO. R-23072

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**  
DMF/hat

**Date:** 2/28/2024

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ORDER NO. R-23072

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## Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 24067</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	January 4, 2024
<b>Applicant</b>	Devon Energy Production Company, L.P.
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	6137
<b>Applicant's Counsel:</b>	Darin C. Savage, Abadie & Schill, P.C.
<b>Case Title:</b>	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
<b>Entries of Appearance/Intervenors:</b>	N/A
<b>Well Family</b>	Tiger Paw 24-23 Fed Com
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Bone Spring formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Bone Spring formation
<b>Pool Name and Pool Code:</b>	Getty; Bone Spring; Pool Code: 27470
<b>Well Location Setback Rules:</b>	Statewide Rules
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	640
<b>Building Blocks:</b>	quarter-quarter sections
<b>Orientation:</b>	East to West
<b>Description: TRS/County</b>	N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	Yes - proximity tracts in N/2N/2 of Sections 23 and 24 pulled in by the 331H Proximity Well
<b>Proximity Defining Well: if yes, description</b>	Tiger Paw 24-23 Fed Com 331H Well is the Proximity Well positioned in the unit to allow for the use of proximity tracts in the N/2N/2 of Sections 23 and 24
<b>Applicant's Ownership in Each Tract</b>	See Exhibit A-2
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	Add wells as needed

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Well #1	Tiger Paw 24-23 Fed Com 331H Well (API No. Pending), SHL: Unit A, 244' FNL, 363' FEL, Section 24, T20S-R29E; BHL: Unit E, 1600' FNL, 20' FWL, Section 23, T20S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Tiger Paw 24-23 Fed Com 331H Well: FTP 1600' FNL, 100' FEL, Section 24; LTP 1600' FNL, 100' FWL, Section 23
Completion Target (Formation, TVD and MD)	Tiger Paw 24-23 Fed Com 331H Well: Landing TVD approx. 9,576', Bottom Hole TVD approx. 9,330'; TMD 19,576'; Bone Spring formation, See Exhibit A
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits A-1, A-2, B-1, B-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2, includes Working Interest owners; Record Title owners; and ORRI owners.
Unlocatable Parties to be Pooled	Exhibit A: Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B

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ORDER NO. R-23072

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Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits B-3, B-4
HSU Cross Section	Exhibits B-3, B-4, B-5, B-6
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-5, B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	<i>Darin C. Savage</i>
<b>Date:</b>	1/2/24

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ORDER NO. R-23072

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## **TAB 2**

Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP TO AMEND ORDER NO. R-23072 FOR  
A ONE-YEAR EXTENSION OF THE WELL  
COMMENCEMENT DEADLINE**

Case No. 25132  
**Amend Order No. R-23072**

**SELF-AFFIRMED STATEMENT OF ANDY BENNETT**

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I graduated from the University of Oklahoma with a Bachelor’s degree in Business (Energy Management) in 2008. I have worked at Devon for approximately 14 years, and I have been working in New Mexico for 5 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.
4. This Self-affirmed Statement is submitted in connection with the filing by Devon of the above-referenced application and amend Order No. R-23072 in order to allow a one-year extension of the well commencement deadline. Order No. R-23072 pooled uncommitted owners in the Bone Spring formation, GETTY; Bone Spring Pool (Pool Code 27470), an oil pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

5. The Pooling Order allows for an extension for good cause, and in accordance with this requirement, Devon states the following: Devon is in good standing under state-wide rules and regulations with respect to Order No. R-23072 and has made progress toward the development of the unit since issuance of the Order by working to schedule a drilling rig, among other efforts; while facing the approaching one-year deadline, Devon has experienced unanticipated delays in securing a rig for the commencement of drilling. As a result, Devon respectfully requests that an extension of time for the drilling commencement date be granted to ensure that a rig can be secured without unnecessary rush to meet the deadline.

6. Under the original Order, Devon would be required to commence drilling by February 28, 2025, and therefore, Devon asks for the deadline to commence drilling be extended for a year, to February 28, 2026, thereby affording Devon the opportunity to continue its development of the unit without interruption.

7. Devon through its counsel, timely notified all pooled parties of Devon's request to amend the Order for the purpose of extending the well commencement deadline, as shown in Exhibit B and its sub-exhibits herein. All Interest owners were locatable and received notice, as shown in Exhibit B-2. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

8. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.


9. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Andy Bennett:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25132 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Andy Bennett  
\_\_\_\_\_  
Date Signed

## **TAB 3**

Exhibit B: Self-Affirmed Statement of Notice, Darin C. Savage  
Exhibit B-1: Notice Letter  
Exhibit B-2: Mailing List  
Exhibit B-3: Affidavit of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY LP TO AMEND ORDER NO. R-23072 FOR  
A ONE-YEAR EXTENSION OF THE WELL  
COMMENCEMENT DEADLINE**

**Case No. 25132:  
Amend Order No. R-23072**

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on January 23, 2025, to all uncommitted mineral owners sought to be pooled in this proceeding. *See* Exhibit B-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits B-1 and B-2.

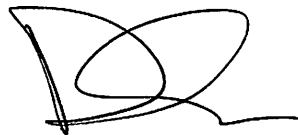
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on January 25, 2025. *See* Exhibit B-3.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25132 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



---

Darin Savage

2/28/2025

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Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

January 23, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P.,  
to Amend Order No. R-23072 for a One-Year Extension of the Well  
Commencement Deadline  
Tiger Paw 24-23 Fed Com 331H Well

Case No. 25132:

Dear Interest Owner:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25132, with the New Mexico Oil Conservation Division ("Division") to Amend Order No. R-23072 for a One-Year Extension of the Well Commencement Deadline.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an owner of interest owner (subject to title examination), and are not required to attend this hearing, but as an owner of an interest that may be affected by

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT  
B-1

this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the nature of any protests or objections; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy Bennett at (405) 552-8002 or at [Andy.Bennett@dvn.com](mailto:Andy.Bennett@dvn.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for Devon Energy Production  
Company, L.P.***

## Transaction Report Details - CertifiedPro.net

Date Mailed - 1/23/2025

Reference Number= 4188.13 - 25132 Tiger Paw Ext - WI, RT, 4188.13 - 25132 Tiger Paw Ext - RT

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USPS Article Number	Date Created	Reference Number	Name 1	Address1	Address2	City	State	Zip	Mailing Status
9314869904300130624644	1/23/25	4188.13 - 25132 Tiger Paw Ext - WI, RT	MRC Permian Company	5400 Lyndon B. Johnson Freeway Suite 1500		Dallas	TX	75240	Delivered
9314869904300130624637	1/23/25	4188.13 - 25132 Tiger Paw Ext - WI, RT	Matador Resources Company	5400 Lyndon B. Johnson Freeway Suite 1500		Dallas	TX	75240	Delivered
9314869904300130624620	1/23/25	4188.13 - 25132 Tiger Paw Ext - WI, RT	Federal Abstract Company	P.O. Box 2288		Santa Fe	NM	87504	Delivered
9314869904300130624613	1/23/25	4188.13 - 25132 Tiger Paw Ext - WI, RT	Federal Abstract Company	419 E. Palace Avenue		Santa Fe	NM	87501	Delivered
9314869904300130624613	1/23/25	4188.13 - 25132 Tiger Paw Ext - RT	Bureau of Land Management	620 E. Green St		Carlsbad	NM	88220	Delivered

**EXHIBIT  
B-2**



January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0130 6246 44.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 28, 2025, 10:03 a.m.  
**Location:** DALLAS, TX 75240  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** MRC Permian Company

#### Shipment Details

**Weight:** 2.0oz

#### Destination Delivery Address

**Street Address:** 5400 LYNDON B JOHNSON FWY STE 1500  
**City, State ZIP Code:** DALLAS, TX 75240-1017

#### Recipient Signature

Signature of Recipient:


Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13 - 25132 Tiger Paw Ext - WI, RT





January 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0130 6246 37.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 28, 2025, 10:03 a.m.  
**Location:** DALLAS, TX 75240  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Matador Resources Company

**Shipment Details**

**Weight:** 2.0oz

**Destination Delivery Address**

**Street Address:** 5400 LYNDON B JOHNSON FWY STE 1500  
**City, State ZIP Code:** DALLAS, TX 75240-1017

**Recipient Signature**

Signature of Recipient:


Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13 - 25132 Tiger Paw Ext - WI, RT



January 31, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0130 6246 20.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 30, 2025, 01:38 p.m.  
**Location:** SANTA FE, NM 87501  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Federal Abstract Company

**Shipment Details**

**Weight:** 2.0oz

**Recipient Signature**

Signature of Recipient:

R P Ma

Preston Mills

Address of Recipient:

PO 2288

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13 - 25132 Tiger Paw Ext - WI, RT



January 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0130 6246 13.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** January 27, 2025, 01:23 p.m.  
**Location:** SANTA FE, NM 87501  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Federal Abstract Company

**Shipment Details**

**Weight:** 2.0oz

**Destination Delivery Address**

**Street Address:** 419 E PALACE AVE  
**City, State ZIP Code:** SANTA FE, NM 87501-2907

**Recipient Signature**

Signature of Recipient:

RPM  
Preston M

Address of Recipient:

419 E Palace

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13 - 25132 Tiger Paw Ext - WI, RT



January 31, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0130 6246 06.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 30, 2025, 11:57 a.m.  
**Location:** CARLSBAD, NM 88220  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Bureau of Land Management

**Shipment Details**

**Weight:** 2.0oz

**Destination Delivery Address**

**Street Address:** 620 E GREENE ST  
**City, State ZIP Code:** CARLSBAD, NM 88220-6292

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.13 - 25132 Tiger Paw Ext - RT

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 31240  
Description: 25132 Tiger Paw  
Ad Cost: \$110.30

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 25, 2025

That said newspaper was regularly issued and circulated on those dates.  
SIGNED:

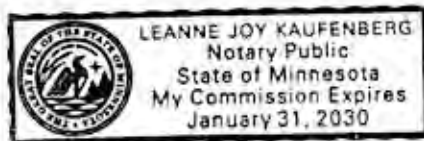
*Sherry Groves*

Agent

Subscribed to and sworn to me this 25<sup>th</sup> day of January 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County Minnesota



KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301  
kaiya@abadieschill.com

## PUBLIC NOTICE

CASE No. 25132: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include **FEDERAL ABSTRACT COMPANY; MATADOR RESOURCES COMPANY; and MRC PERMIAN COMPANY** .. of *Devon Energy Production Company, L.P.'s*, application to Amend Order No. R-23072 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. February 13, 2025, in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emntd.nm.gov/oed/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Applicant in the above-styled cause seeks to amend Division Order No. R-23072 in order to obtain a one-year extension of the well commencement deadline. Order No. R-23072 pooled uncommitted interest owners and granted Applicant operating rights for one well: **Tiger Paw 24-23 Fed Com 331H**, proposed to be drilled into the Bone Spring formation underlying the N/2 of Sections 23 and 34, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said lands are located approximately 17 miles east of Lakewood, New Mexico.

Published in the Carlsbad Current-Argus January 25, 2025.  
#31240

EXHIBIT  
B-3