BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 13, 2025

CASE No. 25150

Pretty Bird 20/19 614H Well

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25150

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 - o Mewbourne Exhibit D-2: Subsea structure & cross-section map
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COMPULSORY POOLING APPLICATION CHECKLIST

Case: 25150	APPLICANT'S RESPONSE
Date:	March 13, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR
	COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pretty Bird 20/19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	See Exhibit B
Pool Name and Pool Code:	Palmillo; Bone Spring East [49553]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	311.45-acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of
sessificant me, equity	irregular Section 19, and the S/2 N/2 of Section 20,
	Township 18 South, Range 29 East, NMPM, Eddy County
	New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	N/A
and is approval of non-standard unit requested in this	
application?	
··	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location,	
ootages, completion target, orientation, completion status	
standard or non-standard)	
Well #1	Pretty Bird 20/19 Fed Com #614H
	(API No. 30-015-53749)
BEFORE THE OIL CONSERVATION DIVISION	SHL: 1,200' FNL & 50' FEL (Unit A) of Section 20
Santa Fe, New Mexico Exhibit No. A	BHL: 1,800' FNL & 100' FWL (Unit E) of Section 19
Submitted by: Mewbourne Oil Company	Completion Target: Bone Spring formation
Hearing Date: March 13, 2025	Well Orientation: Laydown / East-West
Case No. 25150	Completion Location expected to be: Standard
	Exhibit C-1
Horizontal Well First and Last Take Points	

eceived by OCD: 3/6/2025 12:35:50 PM	Page 4 of
Drilling Supervision/Month \$	Exhibit C-3
Production Supervision/Month \$	Exhibit C-3
Justification for Supervision Costs	Exhibit C-3
Requested Risk Charge	Exhibit C-3
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	Exhibit C-2
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D
	Exhibit D-1
Well Bore Location Map	
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Parth In
Date:	6-Mar-25

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>25150</u>

APPLICATION

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through

its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant

to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 311.45-acre, more or

less, horizontal well spacing unit in the Bone Spring formation underlying Lot 2, SE/4 NW/4, and

S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 19, and the S/2 N/2 of Section 20, Township

18 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its application,

Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and

has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced spacing unit to the drilled

Pretty Bird 20/19 Fed Com #614H well (API No. 30-015-53749), with a surface location in the

NE/4 NE/4 (Unit A) of Section 20, a first take point in SE/4 NE/4 (Unit H) of Section 20 and a

last take point in the SW/4 NW/4 (Unit E) of irregular Section 19.

3. Applicant has sought and been unable to obtain voluntary agreement for the

development of these lands from all mineral owners in the subject spacing unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent

waste, and will protect correlative rights.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on February 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

 $\mathbf{B}\mathbf{y}$

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Paula M. Vance
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pmvance@hollandhart.com

ATTORNEYS FOR MEWBOURNE OIL COMPANY

	CASE:	
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Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the abovestyled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 311.45acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 19, and the S/2 N/2 of Section 20, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the drilled Pretty Bird 20/19 Fed Com #614H well (API No. 30-015-53749), with a surface location in the NE/4 NE/4 (Unit A) of Section 20, a first take point in SE/4 NE/4 (Unit H) of Section 20 and a last take point in the SW/4 NW/4 (Unit E) of irregular Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles southwest of Loco Hills, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25150

SELF-AFFIRMED STATEMENT OF BROCK DIXON

1. My name is Brock Dixon. I work for Mewbourne Oil Company ("Mewbourne") as

a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum land matters. My credentials as a petroleum

landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar

with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to

proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Under Case No. 25150, Mewbourne seeks an order pooling all uncommitted

interest owners in the Bone Spring formation underlying a standard 311.45-acre horizontal well

spacing unit comprised of Lot 2 (SW/4 NW/4), SE/4 NW/4, and the S/2 NE/4 (S/2 N/2 equivalent)

of irregular Section 19, and the S/2 N/2 of Section 20, Township 18 South, Range 29 East, NMPM,

Eddy County, New Mexico. Mewbourne seeks to initially dedicate this Bone Spring spacing unit

to the proposed Pretty Bird 20/19 Fed Com #614H well, to be horizontally drilled from a surface

location in the NE/4 NE/4 (Unit A) of Section 20, a first take point in SE/4 NE/4 (Unit H) of

Section 20 and a last take point in the Lot 2 (SW/4 NW/4) (Unit E) of irregular Section 19.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. C

- 6. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the well. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the Palmillo East; Bone Spring [49553].
- 7. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of federal lands. The parties Mewbourne seeks to pool are highlighted in yellow.
- 8. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.
- 9. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.
- 10. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.
- 11. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the

property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

- 12. **Mewbourne Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.
- 13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Brock Dixon

Date

3/4/2025

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. C-1
Submitted by: Mewbourne Oil Company
Hearing Date: March 13, 2025
Case No. 25150

			-					Case i	NO. 2515U	
					ral Resources Department			July 9, 2024		
	CD Permitti		OIL CONSERVATION DIVIS			TION DIVISION	'	Submit	☐ Initial Submit	
								Type:	✓ Amended Rep	port
									☐ As Drilled	
A DI NI	um b a s		Pool Code		WELL LOCA		ON			
	30-0	15-53749			9553		ALMILLO		; BONE SPRI	ING
		333971		Р.	RETTY BI	RD 20/19 FE	ED COM		61	l4H
		4744			MEWBOUI	RNE OIL COM				3515'
Surface	e Owner:	State □ Fee □	Tribal 🛭 F	ederal		Mineral Owner:	☐ State ☐ Fee	□Tribal □	Z Federal	
					Su	rface Location				
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	1	Longitude	County
A	20	18S	29E		1200 FN	L 50 FEL	32.73692	37°N 1	04.0885151°W	EDDY
ſ	Τ	Τ		Τ.	r	m Hole Location				
E	19	188	29E	2	1800 FN	L 100 FWL	32.73524	09-N I	04.1214395*W	EDDY
Dedica	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overlanning Sna	acing Unit (Y/N)	Consolida	ation Code	
	1.45	DEFI		Berning	W C	N/		Consorida	N/A	
Order N	Numbers.					Well setbacks ar	e under Common	Ownership	p: 🗆 Yes 🗆 No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	- II	ongitude	County
H	20	18S	29E	201	1800 FN				04.0883844°W	EDDY
						Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
H	20	18S	29E		1800 FN	L 100 FEL	32.73527	46°N 1	04.0886771°W	EDDY
						Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
E	19	18S	29E	2	1800 FN	L 100 FWL	32.735240	19°N [04.1214395°W	EDDY
Unitized Area or Area of Uniform Interest N/A Spacing Unit Type ☑ Ho			orizontal Vertical	Groun	d Floor El	evation: 3515'				
OPERATOR CERTIFICATIONS				SURVEYOR CER	TIFICATIONS					
I hereby certify that the information contained herein is true and complete to the best of				I hereby certify that the well location shown enthis plat was plotted from field notes of actual surveys made by me under my supply and that the same is true and correct to the best of						
my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land			surveys made by me u my belief.			essance is true and correct t	to the best of			
including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed			19680 PRO 19680							
interval will be located or obtained a compulsory pooling order from the division.				1.021	DNAL S	JAC				
۱ ۵		Andrew W Taylor 11/18/2024			10001					
An	drew	WTaye	Date	11/18	/2024	Signature and Soul of Prod	fessional Surveyor			
Signature		W Tayl	Date	11/18	/2024	Signature and Seal of Prof	Tessional Surveyor	-		
And	rew Ta	W 7 aye ylor	Date	11/18	3/2024	Robert M	. Howet	+		
And	rew Ta	<u>W Tayl</u> ylor ewbourn		11/18	3/2024	Signature and Seal of Prof Robert M Certificate Number	Date of Surve		/17/2024	
31		Infill or Defir		2 Defining	Well API	Overlapping Spa	acing Unit (Y/N)	Consolida	N/A	ED
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
					Botto	m Hole Location				h
	20	18S	29E	200	1200 FN		32.73692		04.0885151°W	
UL	Section	Township	Range	Lot			Latitude	Ĩı	ongitude	County
					Sur	rface Location				
Surface	e Owner: 🗆	State □Fee □	Tribal 🛛 F	ederal		Mineral Owner:	☐ State ☐ Fee	□ Tribal 🛭	Z Federal	
OGRIE) No. 1	4744	Operator N					(Ground Level Elevation	
Propert	1	333971	Property Na	ame P	RETTY BI				Well Number	
API Nu		15-53749	Pool Code	49	9553	Pool Name	ALMILLO	EAST	: BONE SPRI	ING
					WELL LOCA	ATION INFORMATIO	ON .			
								Type	☐ As Drilled	
'''	Via OCD Permitting					Submit	tal -			
			OIL CONSERVA			TION DIVISION	1		☐ Initial Submit	tal .
Energy, Minerals & Natura			, ,			luly 9, 2024				
State of Nov				M		Case				

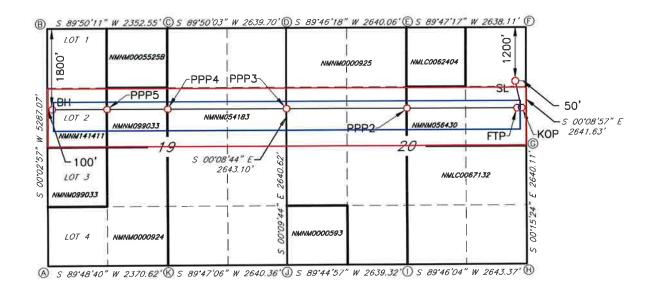
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian, If the land is not surveyed, contact the OCD Engineering Bureau, Independent subdivision surveys will not be acceptable,

PRETTY BIRD 20/19 FED COM 614H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 631911.5 - E: 616615.1

> LAT: 32.7369237° N LONG: 104.0885151° W

<u>KICK OFF POINT (KOP)</u> 1800' FNL & 10' FEL - SEC.20 N: 631311.7 - E: 616656.6

> LAT: 32.7352750° N LONG: 104.0883844° W

FIRST TAKE POINT (FTP)

1800' FNL & 100' FEL - SEC.20

N: 631311.4 - E: 616566.7

LAT: 32.7352746' N LONG: 104.0886771' W

PROPOSED PENETRATION POINT (PPP2) 1799' FNL & 2638' FEL — SEC.20 N: 631302.8 — E: 614029.1

> LAT: 32-7352669° N LONG: 104-0969296° W

PROPOSED PENETRATION POINT (PPP3) 1798' FNL & 0' FEL — SEC.19 N: 631293.9 — E: 611389.7

> LON: 32.7352584° N LONG: 104.1055133° W

PROPOSED PENETRATION POINT (PPP4)

1799' FNL & 2640' FEL - SEC.19

N: 631285.0 - E: 608750.7

LON: 32 7352492* N LONG: 104 1140958* W

PROPOSED PENETRATION POINT (PPP5)
1800' FNL & 1039' FWL - SEC 19
N: 631280.6 - E: 607431.0

LON: 32.7352444° N LONG: 104.1183875° W

<u>BOTTOM HOLE (BH)</u> N: 631277.4 - E: 606492.6

> LAT: 32.7352409° N LONG: 104.1214395° W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916" N: 627790.9 - E: 606389.6

B: FOUND BRASS CAP "1916" N: 633076.7 - E: 606394.1

C: FOUND BRASS CAP "1916" N: 633083.4 - E: 608746.1

D: FOUND BRASS CAP "1916"

N: 633091.0 - E: 611385.1

E: FOUND BRASS CAP "1916" N: 633101.6 - E: 614024.5

F: FOUND BRASS CAP "1916" N: 633111.3 - E: 616661.9 G: FOUND BRASS CAP "1916" N: 630470₄3 - E: 616668.8

H: FOUND BRASS CAP "1916" N:627830.9 — E: 616680.7

I: FOUND BRASS CAP "1916" N: 627820.2 - E: 614038.0

J: FOUND BRASS CAP "1916" N: 627808.7 - E: 611399.3

K: FOUND BRASS CAP "1916"

N: 627798.7 - E: 608759.6

L: FOUND BRASS CAP "1916" N: 630448.6 - E: 611391.8

Section Plat

Pretty Bird 20/19 Fed Com #614H (B3HE) S2N2 of Sections 20 & 19-T18S-R29E, Eddy County, NM

	Secti	on 19	Section 20		
Tract 5	Tract 4	Tract 3	Tract 2	Tract 1	

Tract 1: S2NE4 of Section 20 - Federal Lease NMNM 056430

Mewbourne Oil Company, et al

Tract 2: S2NW4 of Section 20 - Federal Lease NMLC 0000925

Mewbourne Oil Company, et al

- *OXY USA WTP Limited Parternship
- *Northern Oil & Gas, Inc.
- *Beverly Jean Renfro Barr, Trustee of the Richard K. Barr

Tract 3: S2NE4 of Section 19 - Federal Lease NMNM 054183

Mewbourne Oil Company, et al

- *Devon Energy Production Company, LP
- *WPX Energy Permian, LLC
- *Chevron Mid-Continent, Lp
- *Permian Resources Operating, LLC
- *Fair Oil Company, Ltd.
- *Sharon Aston Olsen Trust
- *Ellen Paull
- *Audrey Bean
- *Aston Partnership
- *VALKO, LLC
- *EAKO, LLC
- *Judith A. West
- *Sydhan, LP
- *Northern Oil & Gas, Inc.

Tract 4: SE4NW4 of Section 19 - Federal Lease NMNM 099033

Mewbourne Oil Company

*OXY Y-1 Company

Tract 5: Lot 2 (SW4NW4) of Section 19 - Federal Lease NMNM 141411

Mewbourne Oil Company

RECAPITULATION FOR Pretty Bird 20/19 Fed Com #614H (B3HE)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Mewbourne Oil Company
Hearing Date: March 13, 2025
Case No. 25150

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80.00	25.686306%
2	80.00	25.686306%
3	80.00	25.686306%
4	40.00	12.843153%
5	31.45	10.097929%
TOTAL	311.45	100.000000%

T18S-R29E, Eddy County, NM

	Secti	on 19	Section 20			
Tract 5	Tract 4	Tract 3	Tract 2	Tract I		
	21.11.24					

Tract Ownership

Pretty Bird 20/19 Fed Com #614H (B3HE) S2N2 of Sections 20 & 19-T18S-R29E, Eddy County, NM

S2N2 of Section 20 & 19 Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	75.601587%
*Northern Oil & Gas, Inc.	8.359166%
*WPX Energy Permian, LLC	4.592826%
*OXY USA WTP Limited Parternship	4.109809%
*Chevron Mid-Continent, Lp	1.867631%
*Beverly Jean Renfro Barr, Trustee of the Richard	
K. Barr	1.712421%
*Devon Energy Production Company, LP	1.285314%
*OXY Y-1 Company	1.027452%
*Judith A. West	0.713430%
*Fair Oil Company, Ltd.	0.222947%
*Sydhan, LP	0.178357%
*Permian Resources Operating, LLC	0.133402%
*Aston Partnership	0.044468%
*VALKO, LLC	0.039283%
*EAKO, LLC	0.031866%
*Sharon Aston Olsen Trust	0.026680%
*Ellen Paull	0.026680%

*Audrey Bean 0.026680%
TOTAL 100.000000%

Total Interest Being Pooled: 24.398413%

OWNERSHIP BY TRACT

S2NE4 of Section 20

 Owner
 % of Leasehold Interest

 Mewbourne Oil Company, et al
 100.000000%

 TOTAL
 100.000000%

S2NW4 of Section 20

 Owner
 % of Leasehold Interest

 Mewbourne Oil Company, et al
 56.048000%

 *Northern Oil & Gas, Inc.
 21.285330%

 *OXY USA WTP Limited Parternship
 16.000000%

 *Beverly Jean Renfro Barr, Trustee of the Richard
 6.666670%

 K. Barr.
 100.000000%

S2NE4 of Section 19

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	52.965928%
*WPX Energy Permian, LLC	17.880446%
*Northern Oil & Gas, Inc.	11.257946%
*Chevron Mid-Continent, Lp	7.270920%
*Devon Energy Production Company, LP	5.003890%
*Judith A. West	2.777472%
*Fair Oil Company, Ltd.	0.867960%
*Sydhan, LP	0.694368%
*Permian Resources Operating, LLC	0.519350%
*Aston Partnership	0.173120%
*Sharon Aston Olsen Trust	0.103870%
*Ellen Paull	0.103870%
*Audrey Bean	0.103870%
*VALKO, LLC	0.152932%
*EAKO, LLC	0.124058%
TOTAL	100.000000%

SE4NW4 of Section 19

Owner	% of Leasehold Interest
Mewbourne Oil Company	92.000000%
*OXY Y-1 Company	8.000000%
TOTAL	100.000000%

Lot 2 (SW4NW4) of Section 19

Owner	% of Leasehold Interest
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

RECORD TITLE OWNERS

Mewbourne Oil Company, et al

*Denton Oil Co. *Hewitt Pauline F *Kelly Gladys *Sivley Trust

*Burlington Resources Oil & Gas LP PTRRC

*Owners being pooled

MEWBOURNE OIL COMPANY

500 West Texas Ave, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

December 10, 2024

Certified Mail

Working Interest Owner Address City, State Zip Attn:

Re:

Pretty Bird 20/19 Fed Com #611H (B3AD) Pretty Bird 20/19 Fed Com #614H (B3HE) N/2 of Sections 19 & 20-T18S-R29E Eddy County, New Mexico

Ladies and Gentlemen:

Pursuant to that certain Operating Agreement dated December 1, 2024, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes drilling the following horizontal wells:

Pretty Bird 20/19 Fed Com #611H (B3AD) – API #30-015-53751
 Surface Location: 1180' FNL, 50' FEL, Section 20-T18S-R29E
 Bottom Hole Location: 400' FNL, 100' FWL, Section 19-T18S-R29E

Proposed Total Vertical Depth: 8449' Proposed Total Measured Depth: 18450'

Target: 3rd Bone Spring Sand

2) Pretty Bird 20/19 Fed Com #614H (B3HE) – API #30-015-53749 Surface Location: 1200' FNL, 50' FEL, Section 20-T18S-R29E

Bottom Hole Location: 2200' FNL, 100' FWL, Section 19-T18S-R29E

Proposed Total Vertical Depth: 8519' Proposed Total Measured Depth: 18550'

Target: 3rd Bone Spring Sand

The wells are planned to be pad drilled using one rig with the first well spudding in December 2024. The 2nd well is planned to spud immediately after the first well reaches TD. In the event you elect to participate in the proposed wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at bdixon@mewbourne.com if you have any questions.

Sincerely,

MEWBOURNE OIL COMPANY

Brock Dixon Landman

MEWBOURNE OIL COMPANY

500 West Texas Ave, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 27, 2025

Certified Mail

Working Interest Owner Address City, State Zip Attn:

Re:

Pretty Bird 20/19 Fed Com #611H (B3AD) Pretty Bird 20/19 Fed Com #614H (B3HE) N/2 of Sections 19 & 20-T18S-R29E Eddy County, New Mexico

Ladies and Gentlemen:

Pursuant to that certain Operating Agreement dated December 1, 2024, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes drilling the following horizontal wells:

1) Pretty Bird 20/19 Fed Com #611H (B3AD) – API #30-015-53751 Surface Location: 1180' FNL, 50' FEL, Section 20-T18S-R29E Bottom Hole Location: 400' FNL, 100' FWL, Section 19-T18S-R29E

Proposed Total Vertical Depth: 8449' Proposed Total Measured Depth: 18450'

Target: 3rd Bone Spring Sand

Pretty Bird 20/19 Fed Com #614H (B3HE) – API #30-015-53749
 Surface Location: 1200' FNL, 50' FEL, Section 20-T18S-R29E

Bottom Hole Location: 2200' FNL, 100' FWL, Section 19-T18S-R29E

Proposed Total Vertical Depth: 8519' Proposed Total Measured Depth: 18550'

Target: 3rd Bone Spring Sand

The wells are planned to be pad drilled using one rig with the first well spudding in December 2024. The 2nd well is planned to spud immediately after the first well reaches TD. In the event you elect to participate in the proposed wells, please execute the enclosed Operating Agreement and AFEs before returning them to the undersigned within thirty (30) days. Please enclose your most current well information requirements so that we may provide well data when available.

Please contact me at (432) 682-3715 or via email at bdixon@mewbourne.com if you have any questions.

Sincerely,

MEWBOURNE OIL COMPANY

Brock Dixon Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Sec. 20 Bilk Surveys Strong TWP: 18S RNG: 29E Prop. TVD: 5519 TMD: 11 TWD: 11 TWD: 11 TWD: 11 TWD: 11 TWD: 12 TWD: 12 TWD: 12 TWD: 12 TWD: 13 TWD:	RNG: 299 CODE 1180-0100 0180-0105 0180-0105 0180-0110 0180-0110 0180-0115 0180-0120 0180-0121 0180-0123 0180-0130 0180-0137	\$20,000 \$100,000 \$150,000 \$547,900 \$134,500 \$45,000 \$250,000 \$165,000 \$40,000	CODE 0180-0200 0180-0205 0180-0208 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0223 0180-0223	ST: NM TMD: 18550 CC \$35,00 \$80,00 \$86,50 \$68,00 \$122,00 \$320,00 \$29,00
NTANGIBLE COSTS 0180 CODE TCP CODE	CODE 0180-0100 0180-0105 0180-0105 0180-0106 0180-0110 0180-0114 0180-0114 0180-0115 0180-0120 0180-0121 0180-0123 0180-0130 0180-0137	\$20,000 \$100,000 \$150,000 \$547,900 \$134,500 \$45,000 \$250,000 \$165,000 \$40,000	CODE 0180-0200 0180-0205 0180-0208 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0223 0180-0223	\$35,00 \$80,00 \$86,50 \$68,00 \$122,00
Capulation / Permiss & Surveys 0180-0100 \$20,000 0180-0205 0.002610 / Restriction 0180-0106 \$100,000 0180-0205 0.002610 / Restriction 0180-0106 \$100,000 0180-0205 0.002610 / Restriction 0180-0106 \$150,000 0180-0205 0.002610 / Restriction 0180-0205 0.002610	0180-0100 0180-0105 0180-0105 0180-0110 0180-0110 0180-0115 0180-0120 0180-0121 0180-0121 0180-0123 0180-0130 0180-0137	\$20,000 \$100,000 \$150,000 \$547,900 \$134,500 \$45,000 \$250,000 \$165,000 \$40,000	0180-0200 0180-0205 0180-0208 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0225 0180-0230	\$35,0 \$80,0 \$86,5 \$68,0 \$122,0
Capulation / Permiss & Surveys 0180-0100 \$20,000 0180-0205 0.002610 / Restriction 0180-0106 \$100,000 0180-0205 0.002610 / Restriction 0180-0106 \$100,000 0180-0205 0.002610 / Restriction 0180-0106 \$150,000 0180-0205 0.002610 / Restriction 0180-0205 0.002610	0180-0100 0180-0105 0180-0105 0180-0110 0180-0110 0180-0115 0180-0120 0180-0121 0180-0121 0180-0123 0180-0130 0180-0137	\$20,000 \$100,000 \$150,000 \$547,900 \$134,500 \$45,000 \$250,000 \$165,000 \$40,000	0180-0200 0180-0205 0180-0208 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0225 0180-0230	\$35,0 \$80,0 \$86,5 \$68,0 \$122,0
	0180-0105 0180-0106 0180-0110 0180-0114 0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130 0180-0130	\$100,000 \$150,000 \$547,900 \$134,500 \$45,000 \$250,000 \$165,000 \$40,000	0180-0205 0180-0208 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0223	\$80,0 \$86,5 \$68,0 \$122,0 \$320,0
Location Restoration Desproy Footage Drilling 19 days drig / 3 days comp @ \$27000/d 0180-0114 \$315,000 0180-0216 Full 1700 gal/day @ \$3.9/gal 0180-0114 \$315,000 0180-0214 \$1514,000 0180-0214 \$1514,000 0180-0214 \$1514,000 0180-0214 \$1514,000 0180-0215 \$150,000 0180-0216 \$150,000 0180-0216 \$150,000 0180-0216 \$150,000 0180-0216 \$150,000 0180-0220 \$15	0180-0110 0180-0114 0180-0115 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130 0180-0134 0180-0137	\$547,900 \$134,500 \$45,000 \$250,000 \$165,000 \$40,000	0180-0210 0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0223 0180-0230	\$86,5 \$68,0 \$122,0 \$320,0
Fige 1700 gal/day @ \$3.9/gal 180.0114 5134,500 198.0214 180.0214 180.0214 180.0215 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0216 180.0217 180.0216 180.0217	0180-0114 0180-0115 0180-0120 0180-0121 0180-0121 0180-0125 0180-0130 0180-0134 0180-0137	\$134,500 \$45,000 \$250,000 \$165,000 \$40,000	0180-0214 0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0225 0180-0230	\$68,0 \$122,0 \$320,0
Alternate Fuels Mud, Chemical & Additives Mud, Chemical & Additives Mud, Chemical & Additives Mud, Specialized O180-0212 \$250,000 O180-0221 O180-0221 S250,000 O180-0221 O180-0221 S250,000 O180-0222 \$3165,000 O180-0222 \$3165,000 O180-0222 \$3165,000 O180-0223 S3165,000 O180-0223 S3165,000 O180-0225 O180-0234 Mud Logging & Wreline Services O180-0137 S150,000 O180-0234 Mud Logging O180-0237 Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,2 MM gal / 20,2 MM lb Simulation S1 Sig 20,0 MM gal / 20,2 MM lb	0180-0115 0180-0120 0180-0121 0180-0121 0180-0125 0180-0130 0180-0134 0180-0137	\$45,000 \$250,000 \$165,000 \$40,000 \$40,000	0180-0215 0180-0220 0180-0221 0180-0222 0180-0223 0180-0225 0180-0230	\$122,0 \$320,0
Mud. Chemical & Additives Mud. Specialized Mud. Mogning Mus. Mis. Services Mud. Logging Mus. Mis. Survices Mud. Logging Mud. Specialized Mud. Specia	0180-0120 0180-0121 0180-0125 0180-0130 0180-0134 0180-0137	\$250,000 \$165,000 \$40,000 \$40,000	0180-0220 0180-0221 0180-0222 0180-0223 0180-0225 0180-0230	\$320,0
Mud - Specialized	0180-0121 0180-0125 0180-0130 0180-0134 0180-0137	\$250,000 \$165,000 \$40,000 \$40,000	0180-0221 0180-0222 0180-0223 0180-0225 0180-0230	
Disputation	0180-0125 0180-0130 0180-0134 0180-0137	\$165,000 \$40,000 \$40,000	0180-0222 0180-0223 0180-0225 0180-0230	
Silmulation Toe Preparation	0180-0130 0180-0134 0180-0137	\$40,000 \$40,000	0180-0223 0180-0225 0180-0230	
Camenting	0180-0130 0180-0134 0180-0137	\$40,000 \$40,000	0180-0230	4-010
Casing / Tubing / Snubbing Services 0180-0134 \$40,000 0180-0234 \$15,000 \$1	0180-0134	\$40,000		\$50,0
Stimulation	0180-0137			
Stimulation 51 Sig 20.2 MM gal / 20.2 MM ib 0180-0241 \$2.2 Stimulation Rentals & Other 0160-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0245 \$3.3000 0180-0246 \$3.3000 0180-02		\$15,000	0180-0234	\$15,0
Stimulation Rentals & Other	180-0145		0180-0241	\$2,144,0
Water & Other	1180-0145			\$244,0
Dispection & Repair Services 0.180-0148 \$96,100 0.180-0250 0		\$35,000		\$129,0
Misc. Air & Pumping Services				
Testing & Flowback Services Completion / Workover Rig Completion / Completion / Workover Rig Completion /		\$50,000		\$5,0
Completion / Workover Rig		040.000		\$10,0
Rig Mobilization	1180-0158	\$12,000		\$24.0 \$10.5
Transportation	1180-0184	\$225,000	0.100-0200	ס,טוק.
Welding, Construction & Maint. Services			0180-0265	\$75,0
Contract Services & Supervision				\$16,5
Directional Services Includes Vertical Control D180-0175 \$400,000 Squipment Rental ESP D180-0180 \$136,000 D180-0280 \$\$ \$36,000 O180-0284 \$\$ Well / Lease Legal D180-0185 \$4,800 D180-0285 \$\$ Well / Lease Insurance D180-0186 \$5,000 D180-0285 \$\$ D180-0185 \$\$ \$4,800 D180-0285 \$\$ D180-0185 \$\$ D180-0285 \$\$ D180-0185 \$\$ D180-0285 \$\$ D180-0185 \$\$ D180-0285 D180-0				\$65,0
ESP		\$400,000		
Well / Lease Insurance				\$125,0
Intangible Supplies				
Damages				01.0
Pipeline Interconnect, ROW Easements				\$1,0 \$1,0
Company Supervision		\$10,000		\$10.0
Otherhead Fixed Rate		\$79.200		
Contingencies 5% (TCP) 5% (CC)				
TOTAL TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 330" - 13 3/8" 54.5 # J-55 ST&C @ \$42.93/ft Casing (8.1" – 10.0") 1360" - 9 5/8" 36# J-55 LT&C @ \$42.93/ft 0181-0794 \$15,100 Casing (6.1" – 10.0") 1360" - 9 5/8" 36# J-55 LT&C @ \$28.67/ft 0181-0795 \$41,600 Casing (6.1" – 6.0") 7900" - 7" 29# HCP-110 LT&C @ \$30 17/ft 0181-0796 \$254,600 Casing (4.1" – 6.0") 10550" - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft Tubing 7950" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft 0181-080 \$50,000 Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/6) TP/CP/Circ pump Storage Tanks (1/6) (8)OT/(6)WT/(2)GB Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Automation Metering Equipment Automation Metering Equipment Oill-0898 Oill-0990				
Casing (19.1" – 30") 0181-0793 Casing (10.1" – 19.0") 330" - 13 3/8" 54 5# J-55 ST&C @ \$42.93/ft 0181-0794 \$15,100 Casing (8.1" – 10.0") 1380" - 9 5/8" 36# J-55 LT&C @ \$28.67/ft 0181-0795 \$41,600 Casing (6.1" – 8.0") 7900" - 7" 29# HCP-110 LT&C @ \$30.17/ft 0181-0796 \$254,600 Casing (4.1" – 6.0") 10550" - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft 0181-0796 \$254,600 Tubing 7950" - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft 0181-0860 \$50,000 Tubing Head 0181-0860 \$50,000 0181-0870 Tubing Head & Upper Section 0181-0860 \$50,000 Horizontal Completion Tools 0181-0890 0181-0870 Subsurface Equip. & Artificial Lift 0181-0890 0181-0890 Service Pumps (1/6) TP/CP/Circ pump 0181-0890 0181-0890 Storage Tanks (1/6) (8)OT/(8)WT/(2)GB 0181-0890 0181-0890 Emissions Control Equipment (1/6) (5)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR 0181-0895 Separation / Treating Equipment 0181-0895 0181-0896 Automation Metering Equipment 0181-0896 0181-0898 Oill/Gas Pipeline-Pipe/Valves		\$2,892,900		\$4,231,0
Tubing 7950' - 2 7/8" 8 5# L-80 IPC Tbg @ \$10.75/lt 0181-0860 \$50,000 0181-0798 01810 Head 0181-0860 \$50,000 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0870 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0880 0181-0890 0181-0	0181-0794 0181-0795	\$41,600	0494 0707	\$202,7
Drilling Head Drilling Hea			-	
Tubing Head & Upper Section	181-0860	\$50,000	0101-0750	451,0
Horizontal Completion Tools			0181-0870	\$30,0
Subsurface Equip. & Artificial Lift 0181-0880 Service Pumps (1/6) TP/CP/Circ pump 0181-0886 Storage Tanks (1/6) (8)OT/(6)WT/(2)GB 0181-0890 Emissions Control Equipment (1/6) (5)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR 0181-0892 Separation / Treating Equipment (1/6) (1)BULK H SEP/(4)TEST H SEP 500#/(2)V SEP 500#/ 0181-0895 Automation Metering Equipment 0181-0898 Oil/Gas Pipeline-Pipe/Valves&Misc 0181-0900			0181-0871	\$75,0
Storage Tanks				
Emissions Control Equipment			0-	
Separation / Treating Equipment (1/6) (1)BULK H SEP/(4)TEST H SEP 500#/(2)V SEP 500#/ Automation Metering Equipment 0181-0896 Oil/Gas Pipeline-Pipe/Valves&Misc 0181-0900				
Ol81-0898 Ol81-0898 Ol81-0900 Ol81				
Oil/Gas Pipeline-Pipe/Valves&Misc 0181-0900				
Om Cas I perine I per varies arrive				
Water Pineline-Pine/Valves & Misc			0181-0901	
Wellhead Flowlines - Construction 0181-0907			U	\$39,0
			0181-0908	
Cathodic Protection 0181-0908			0181-0909	
Cathodic Protection 0181-0908 Electrical Installation 0181-0909				
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$				
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Oil/Gas Pipeline - Construction 0181-0920				
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Oil/Gas Pipeline - Construction 0181-0920 0181-0921 Water Pipeline - Construction 0181-0921 0181-0921			7	
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Oil/Gas Pipeline - Construction 0181-0920 0181-0921 Water Pipeline - Construction 0181-0921 \$ TOTAL \$361,300 \$1		\$3,254,200		\$5,637,0
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Oll/Gas Pipeline - Construction 0181-0920 0181-0921 Water Pipeline - Construction 0181-0921 \$		\$8.8	91,200	
				0181-0895 0181-0908 0181-0900 0181-0901 0181-0907 0181-0907 0181-0909 0181-0910 0181-0910 0181-0920 0181-0921
Cathodic Protection 0181-0908 Electrical Installation 0181-0909				
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$				
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Dil/Gas Pipeline - Construction 0181-0920				
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Dil/Gas Pipeline - Construction 0181-0920 \$ Water Pipeline - Construction 0181-0921 \$			7	\$1,406,
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 Equipment Installation 0181-0910 Sil/Gas Pipeline - Construction 0181-0920 Water Pipeline - Construction 0181-0921 TOTAL \$381,300 \$1		\$3,254,200		\$5,637,
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 \$ Equipment Installation 0181-0910 \$ Dil/Cas Pipeline - Construction 0181-0920 0181-0921 Water Pipeline - Construction TOTAL \$361,300 \$1		\$8.8	91.200	
On-site Valves/Fittings/Lines&Misc	01001 01001 01001 01001 01001 01001	180-0165 180-0170 180-0170 180-0170 180-0170 180-0180 180-0180 180-0184 180-0185 180-0190 180-0192 180-0199 180-0199 181-0793 181-0794 181-0796	180-0165 \$30,000 180-0168 \$4,000 180-0170 \$125,400 180-0180 \$136,200 180-0180 \$136,200 180-0181 \$5,000 180-0184 \$5,000 180-0185 \$4,800 180-0188 \$25,000 180-0190 \$10,000 180-0192 \$79,200 180-0195 \$79,200 180-0199 \$137,800 \$2,892,900 181-0794 \$15,100 181-0795 \$41,600 181-0796 \$254,600	180-0164 \$225,000 180-0165 \$30,000 180-0168 \$4,000 180-0170 \$125,400 180-0175 \$400,000 180-0180 \$136,200 180-0180 \$136,200 180-0185 \$4,800 180-0185 \$4,800 180-0186 \$5,000 180-0188 \$25,000 180-0190 \$10,000 180-0292 180-0192 0180-0290 180-0195 \$79,200 180-0196 \$10,000 180-0298 \$137,800 181-0796 \$254,600 181-0796 \$254,600 181-0860 \$50,000 181-0860 \$10,000

Summary of Communications Pretty Bird 20/19 Fed Com #611H Pretty Bird 20/19 Fed Com #614H N/2 of Sections 19 & 20-T18S-R29E Eddy County, NM

OXY USA WTP Limited Partnership:

01/28/2025: Well Proposal to the above listed party for above captioned wells were delivered.
01/29/2025: Email Correspondence with Samuel D'Amico regarding the Operating Agreement for the wells captioned above.

OXY Y-1 Company:

01/07/2025: Well Proposal to the above listed party for above captioned wells were delivered.
01/29/2025: Email Correspondence with Samuel D'Amico regarding the Operating Agreement for the wells captioned above.

Devon Energy Production Company, LP:

01/31/2025: Well Proposal to the above listed party for above captioned wells were delivered.
03/04/2025: Email Correspondence with Peggy Buller and Andy Bennett regarding the Operating Agreement for the wells captioned above.

WPX Energy Permian, LLC

01/31/2025: Well Proposal to the above listed party for above captioned wells were delivered.
03/04/2025: Email Correspondence with Peggy Buller and Andy Bennett regarding the Operating Agreement for the wells captioned above.

Chevron Mid-Continent, LP:

02/05/2025: Well Proposal to the above listed party for above captioned wells were delivered.
02/10/2025: Email Correspondence with Scott Sabrsula regarding the Operating Agreement for the wells captioned above.

Permian Resources Operating, LLC:

01/29/2025: Well Proposal to the above listed party for above captioned wells were delivered.

02/13/2025: Phone call with Ryan Curry to discuss the Pretty Bird Proposals.

03/03/2025: Email Correspondence with Ryan Curry regarding the Proposals for the wells captioned above.

Fair Oil Company, Ltd.:

01/31/2025: Well Proposal to the above listed party for above captioned wells were delivered.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Mewbourne Oil Company
Hearing Date: March 13, 2025
Case No. 25150

03/04/2025: Email confirmation of receipt of the Well Proposals sent for the above captioned wells.

Sharon Aston Olsen Trust:

02/12/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Phone call to Deborah Goluska but received no answer.

Ellen Paull:

02/12/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Phone call to Deborah Goluska but received no answer.

Audrey Bean:

02/12/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Phone call to Deborah Goluska but received no answer.

Aston Partnership:

02/12/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Phone call to Deborah Goluska but received no answer.

VALKO, LLC:

02/12/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Phone call to Deborah Goluska but received no answer.

EAKO, LLC:

02/12/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Phone call to Deborah Goluska but received no answer.

Judith A. West:

02/05/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Called a number for Judith A. West and received a dial tone.

Sydhan, LP:

01/31/2025: Well Proposal to the above listed party for above captioned wells were delivered.

02/27/2025: Email Correspondence with Tim Dowd regarding the Operating Agreement for the wells captioned above.

Northern Oil & Gas, Inc.:

01/13/2025: Well Proposal to the above listed party for above captioned wells were delivered.

03/04/2025: Email Correspondence with Andrew Voelker regarding the Operating Agreement for the wells captioned above.

Beverly Jean Renfro Barr, Trustee of Richard K. Barr:

01/11/2025: Well Proposal to the above listed party for above captioned wells were delivered. 03/04/2025: Called Beverly J. Barr, but did not get an answer.

RECORD TITLE OWNERS

Denton Oil Company:

01/10/2025: Well Proposal to the above listed party for above captioned wells were delivered.

Hewitt Pauline F:

01/13/2025: Well Proposal to the above listed party for above captioned wells were returned to Mewbourne Oil Company.

Kelly Gladys:

02/28/2025: Well Proposal to the above listed party for above captioned wells were returned to Mewbourne Oil Company.

Sivley Trust:

02/24/2025: Email Correspondence with Melissa Rickman regarding the Communitization Agreement signatures for the wells captioned above.

Burlington Resources Oil & Gas LP PTRRC:

01/30/2025: Email Correspondence and a phone call with Davi's Johnson regarding the Communitization Agreement signatures for the wells captioned above.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25150

SELF-AFFIRMED STATEMENT OF JUSTIN ROEDER

1. My name is Justin Roeder. I work for Mewbourne Oil Company ("Mewbourne")

as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist

have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I have

conducted a geologic study of the lands in the subject area.

4. Mewbourne is targeting the middle of the 3rd Bone Spring Sand in this case.

5. **Mewbourne Exhibit D-1** is a general locator map.

6. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of

the 3rd Bone Spring Sand. The contour intervals are 50 feet. The area comprising the proposed

spacing unit is outlined in black with the location and orientation of the initial well noted with a

red line. The structure map shows the targeted formation gently dipping to the southeast. The

structure appears consistent across the proposed spacing unit, and I do not observe any faulting,

pinch outs, or other geologic impediments to drilling horizontal wells.

7. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed

horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

- 8. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with orange shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.
- 9. In my opinion, laydown orientation of the proposed well is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.
- 10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.
- 11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.
- 13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

Justin Roeder

Date

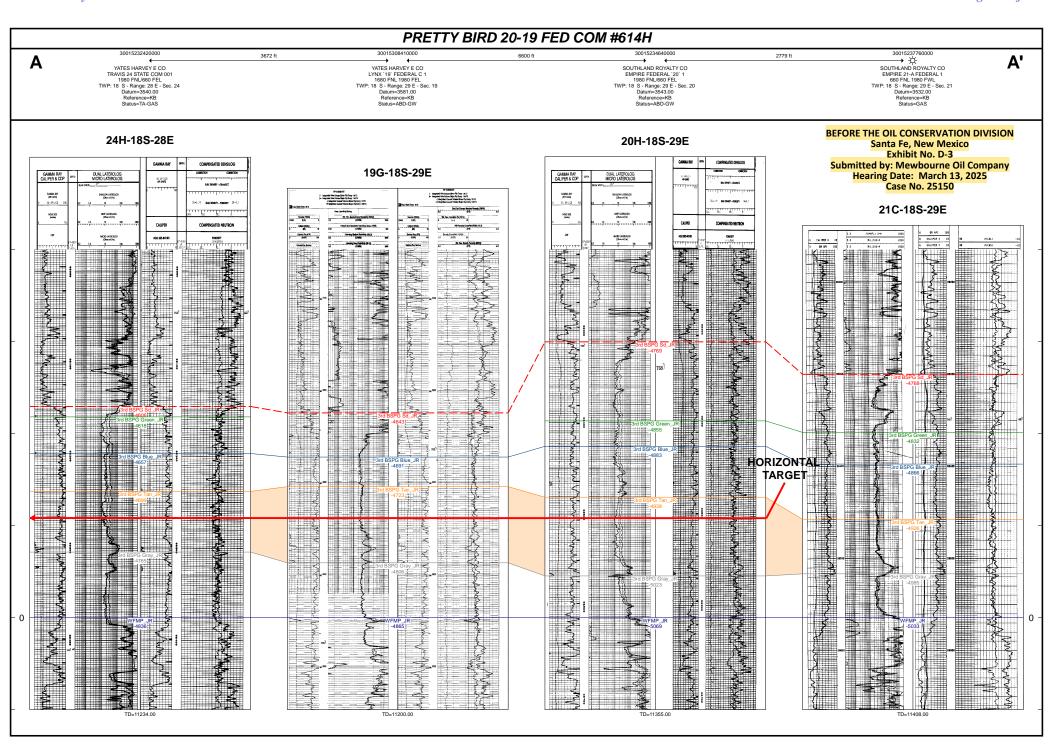
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Mewbourne Oil Company
Hearing Date: March 13, 2025
Case No. 25150

Released to Imaging: 3///2025 9:01:19 AM



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25150

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of Mewbourne Oil Company

("Mewbourne"), the Applicant herein. I have personal knowledge of the matter addressed herein

and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was

sent by certified mail to the locatable affected parties on the date set forth in the letter attached

hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice

was provided.

4. The spreadsheet attached hereto contains the information provided by the United

States Postal Service on the status of the delivery of this notice as of February 28, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling

proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice

of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature

below.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

3/6/2025

Paula M. Vance -



Paula M. Vance **Associate** Phone (505) 988-4421 Email pmvance@hollandhart.com

January 24, 2025

VIA CERTIFIED MAIL **CERTIFIED RECEIPT REQUESTED**

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Re:

Mexico: Pretty Bird 20/19 Fed Com #614H well

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 13, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brock Dixon at (432) 682-3715, or at bdixon@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY



Paula M. Vance **Associate** Phone (505) 988-4421 Email pmvance@hollandhart.com

February 21, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Re:

Mexico: Pretty Bird 20/19 Fed Com #614H well

Greetings:

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If you have any questions about this matter, please contact Brock Dixon at (432) 682-3715, or at bdixon@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY

Received by OCD: 3/6/2025 12:35:50 PM

MOC - Pretty Bird 611H, 614H wells - Case nos. 25149-25150 Postal Delivery Report

						Your item has been
						delivered to an agent
						at the front desk,
						reception, or mail
						room at 10:49 am on
						February 1, 2025 in
9414811898/6545/94/063	Anadarko E&P Onshore, LLC	5 Greenway Plz Ste 110	Houston	TX	//046-0521	HOUSTON, TX 77046.
						Your item was
						delivered to an
						individual at the
						address at 12:34 pm
						on January 28, 2025
044 404 4000765 4570 47004	Beverly Jean Renfro Barr, Trustee for the	OOA Paul Mista Cir	Carabbala	T	76002 4242	in SOUTHLAKE, TX
9414811898765457947094	Will of Richard K. Barr	804 Park Vista Cir	Southlake	TX	76092-4342	
						Your item was picked
						up at a postal facility
						at 7:50 am on January
0.44.404.40007.55.4570.47022	Burdington December Oil 9 Coal D DTDDC	COO MA III a a la Ausa	N 4: all a va al	T	70704 4002	29, 2025 in MIDLAND,
9414811898765457947032	Burlington Resources Oil & Gas LP PTRRC	600 W Illinois Ave	Midland	TX	79701-4882	
						Your item was
						delivered to an
						individual at the
						address at 10:19 am
						on January 28, 2025
0.44.404.4000755.4570.4744.4	C	4420 0 1 14 1114/51 2	A 11			in ALBUQUERQUE,
9414811898765457947414	Cibola Land Corporation	1429 Central Ave NW Ste 3	Albuquerque	NIVI	87104-1162	
						Your item was picked
						up at the post office
						at 4:35 pm on January
	D					28, 2025 in ARTESIA,
9414811898765457947452	Denton Oil Co.	PO Box 1252	Artesia	NM	88211-1252	
						Your item has been
						delivered to an agent.
						The item was picked
						up at USPS at 8:37 am
						on January 28, 2025
			L	,		in MIDLAND, TX
9414811898765457947421	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	79706.

Received by OCD: 3/6/2025 12:35:50 PM

MOC - Pretty Bird 611H, 614H wells - Case nos. 25149-25150 Postal Delivery Report

9414811898765457947445	Hewitt Pauline F.	504 W Quay Ave	Artesia	NM	88210-2059	Your item has been delivered to the original sender at 10:26 am on February 25, 2025 in SANTA FE, NM 87501. Your item was picked up at the post office at 9:45 am on January 29, 2025 in ALBUQUERQUE, NM
9414811898765457947438	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	87102.
9414811898765457947513	Kelly Gladys	3501 Kimball Ave	Kansas City	KS		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765457947568	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX		Your item was delivered to an individual at the address at 5:11 pm on January 28, 2025 in MIDLAND, TX 79706.
9414811898765457947599	McBride Oil & Gas Corporation	PO Box 1515	Roswell	NM		Your item was picked up at the post office at 10:46 am on January 28, 2025 in ROSWELL, NM 88201.
9414811898765457947544		4350 Baker Rd Ste 400	Minnetonka			Your item was delivered to the front desk, reception area, or mail room at 11:02 am on February 3, 2025 in HOPKINS, MN
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MOC - Pretty Bird 611H, 614H wells - Case nos. 25149-25150 Postal Delivery Report

						Your item has been
						delivered to an agent
						at the front desk,
						reception, or mail
						room at 10:49 am on
						February 1, 2025 in
9414811898765457947582	OXY USA WTP LP	5 Greenway Plz Ste 110	Houston	TX	77046-0521	HOUSTON, TX 77046.
						Your item has been
						delivered to an agent
						at the front desk,
						reception, or mail
						room at 10:49 am on
						February 1, 2025 in
9414811898765457947537	OXY Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	HOUSTON, TX 77046.
						Your package will
						arrive later than
						expected, but is still
						on its way. It is
						currently in transit to
9414811898765457946219	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241-2769	the next facility.
						Your item was
						delivered to an
						individual at the
						address at 10:56 am
						on February 20, 2025
9414811898765457946257	Sivley Trust	2100 S Utica Ave Ste 150 Ok2-209-02-01	Tulsa	ОК	74114-1418	in TULSA, OK 74136.
	,					,
						Your item was picked
						up at the post office
						at 10:09 am on
						January 29, 2025 in
9414811898765457946264	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	ROSWELL, NM 88201.
3 12 13220307 03 437 340204	. atas za.b) corporation	1 0 DOX 2020	1.03****		55252 2525	

MOC - Pretty Bird 611H, 614H wells - Case no. 25149-25150 Postal Delivery Report - Additional

						Your item arrived at the
						RIO RANCHO, NM 87174
						post office at 10:49 am on
						February 27, 2025 and is
9414811898765456352813	Bean Family Limited Company	PO Box 45750	Rio Rancho	NM	87174-5750	ready for pickup.
						Your item arrived at the
						ROUND ROCK, TX 78681
						post office at 11:47 am on
						February 24, 2025 and is
9414811898765456352851	Calco, LLC	PO Box 457	Round Rock	TX	78680-0457	ready for pickup.
						Your item has been
						delivered to an agent. The
						item was picked up at
						USPS at 1:51 pm on
						February 24, 2025 in
9414811898765456352806	Chevron Mid-Continent, LP	1400 Smith St	Houston	TX	77002-7311	HOUSTON, TX 77002.
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765456352875	Fair Oil Company, Ltd.	PO Box 689	Tyler	TX	75710-0689	next facility.
						Your package will arrive
						later than expected, but is
						still on its way. It is
						currently in transit to the
9414811898765456352769	Joel R. Miller Energy, LP	PO Box 3003	Midland	TX	79702-3003	next facility.
						Your item was picked up
						at the post office at 4:13
						pm on February 25, 2025
9414811898765456352790	Judith A. West	PO Box 1948	Cullman	AL	35056-1948	in CULLMAN, AL 35055.
						Your item was delivered to
						an individual at the
						address at 12:27 pm on
						February 25, 2025 in
9414811898765456352738	Permian Resources Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	MIDLAND, TX 79701.

MOC - Pretty Bird 611H, 614H wells - Case no. 25149-25150 Postal Delivery Report - Additional

						Your item has been
						delivered and is available
						at a PO Box at 8:30 am on
						February 24, 2025 in
9414811898765456352950	Sydhan, LP	PO Box 92349	Austin	TX	78709-2349	AUSTIN, TX 78709.
						Your item was picked up
						at the post office at 1:14
						pm on February 26, 2025
9414811898765456307417	Audrey Bean Sole and Separate Property,	PO Box 1090	Roswell	NM	88202-1090	in ROSWELL, NM 88201.
						Your item was picked up
						at the post office at 1:14
						pm on February 26, 2025
9414811898765456307455	Ellen Paull Sole and Separate Property, Sh	PO Box 1090	Roswell	NM	88202-1090	in ROSWELL, NM 88201.
						Your item was delivered to
						an individual at the
						address at 12:12 pm on
						February 25, 2025 in
9414811898765456307462	Chevron U.S.A Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	MIDLAND, TX 79706.
						Your item was picked up
						at a postal facility at 7:21
						am on February 24, 2025
						in OKLAHOMA CITY, OK
9414811898765456307424	Devon Energy Production Company, LP,	333 W Sheridan Ave	Oklahoma City	ОК	73102-5010	73102.
						We now anticipate
						delivery of your package
						the next business day. We
9414811898765456307493	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	ОК	73102-5010	apologize for the delay.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1232 Ad Number: 31720

Description: MOC - Pretty Bird 614H 25150

Ad Cost: \$134.03

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 30, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Dances

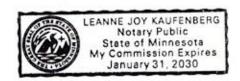
Agent

Subscribed to and sworn to me this 30th day of January 2025.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota

KARI REESE HOLLAND & HART LLP 420 L STREET, SUITE 550 ANCHORAGE, AK 99501 klreese@hollandhart.com



PUBLIC NOTICE

Case No. 25150: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Anadarko E&P Onshore, LLC: Reverly Jean Renfro Anadarko E&P Onshore, LLC; Beverly Jean Renfro Barr, Trustee for the Will of Richard K. Barr; Burlington Resources Oil & Gas LP PTRRC; Cibola Land Cor-poration; Denton Oil Co.; EOG Resources, Inc.; Hewite EOG Resources, Inc.; Hewite Pauling F. Jalongon Cor-Pauline F.; Jalapeno Cor-poration; Kelly Gladys; Magnum Hunter Production, Inc.; McBride Oil & Gas Corpora-tion; Northern Oil & Gas, Inc.; OXY USA WTP LP; OXY Y-1 Company; Penroc Oil Corporation; Sivley Trust; Yates Energy Corpora-tion. The State of New Mexico, Energy Minerals and Natural Resources Department, Natural Resources Department, Oil Conservation Division ("Division") hereby gives no-tice that the Division will hold public hearing 8:30 a.m. on February 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Re-sources Department, Wendell Chino Building Pecos Hall Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To partici-pate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/ hearing-info/ or contact Freya Tschantz, at Freya. Tschantz@ emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a Spring formation underlying a standard 311.45-acre, more or less, borizontal well spacing unit in the Bone Spring formation underlying Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular continuous to the S/2 NE/4 of S/2 series to the S/2 S/2 of Series (S/2 N/2 expression to the S/2 N/2 of S/2 S/2 of S/2 N/2 equivalent) of irregular Section 19, and the S/2 N/2 of Section 20, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the drilled Pretty Bird 20/19 Fed Com #614H well (API No. 30-015-53749), with a surface location in the ME/4 NE/4 location in the NE/4 NE/4 (Unit A) of Section 20, a first take point in SE/4 NE/4 (Unit H) of Section 20 and a last take point in the SW/4 NW/4 (Unit E) of irregular Section

19. Also to be considered will
be the cost of drilling and
completing the well and the
allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles

southwest of Loco Hills, New Mexico.

Published in the Carlsbad Current-Argus January 30, 2025. #31720 AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1232

36380

Ad Number: Description:

Pretty Bird 614H 25150

Ad Cost:

\$131.24

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 27, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Genes

Agent

Subscribed to and sworn to me this 27th day of February 2025.

Leanne Kaufenberg, Notany Public, Redwood County

Minnesota

KARI REESE HOLLAND & HART LLP 420 L STREET, SUITE 550 ANCHORAGE, AK 99501 klreese@hollandhart.com



PUBLIC NOTICE

Case No. 25150: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devices and successive of devisees and successors of: Audrey Bean Sole and Separate Property, Aston Partnership, EAKO, LLC; Ellen Paull Sole and Separate Ellen Pauli Sole and Separate Property, Sharon Aston Olsen Trust, VALKO, LLC; Bean Family Limited Company; Calco, LLC; Chevron Mid-Continent, LP; Devon Energy Production Company, LP, WPX Energy Permian, LLC; Fair Oil Company, Ltd.; Joel R. Miller Energy, LP; Judith A. West; Permian Resources Operating LLC; Sydhan, LP. Operating, LLC; Sydhan, LP. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 13, 2025, to consider this application. The hearing will be conducted in a hybrid forbien both in person at the fashion, both in-person at the Energy, Minerals, Natural Re-sources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1220 South St. Francis Drive,
1st Floor, Santa Fe, NM 87505
and via the WebEx virtual
meeting platform. To participate in the hearings
electronically, see the
instructions posted on the
docket for the hearing date: https://www.emnrd.nm.gov/ocd/ hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@ emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a Spring formation underlying a standard 311.45-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 19, and the S/2 N/2 of Section 20. Transchip. 18 Section 19, and the \$12 N/2 of Section 20. Township 18 South, Range 29 East, NMPM. Eddy County. New Mexico. This spacing unit will be initially dedicated to the drilled Pretty Bird 20/19 Fed Com #614H well (API No. #614H well (API No. 30-015-53749), with a surface location in the NE/4 NE/4 (Unit A) of Section 20, a first take point in SE/4 NE/4 (Unit H) of Section 20 and a last take point in the SW/4 NW/4 (Unit E) of irregular Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the of applicant as operator of the spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles southwest of Loco Hills, New Mexico.

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