

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 13, 2025**

**APPLICATION OF WPX ENERGY PERMIAN, LLC,
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25200

FRONTIER 33-32 STATE FED COM 221H

WPX ENERGY PERMIAN, LLC

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TAB 1

Reference for Case No. 25200

Application Case No. 25200: **FRONTIER 33-32 STATE FED COM 221H**

NMOCD Checklist Case No. 25200

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25200

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Frontier 33-32 State Fed Com 221H Well** as the initial well, to be drilled to a sufficient depth to test the Bone Spring formation.
3. WPX proposes the **Frontier 33-32 State Fed Com 221H**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.
4. All the wells proposed herein are orthodox in their location, and the take points and completed intervals comply with setback requirements of statewide rules.

5. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on March 13, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico.

B. Approving the **Frontier 33-32 State Fed Com 221H** as the initial well for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ William E. Zimsky

William E. Zimsky

Andrew D. Schill
Darin C. Savage
214 McKenzie Street
Santa Fe, New Mexico 87501
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Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Frontier 33-32 State Fed Com 221H**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. The well has an orthodox location, and the take points and completed interval comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25200	APPLICANT'S RESPONSE
Date: March 13, 2025 (Scheduled hearing)	
Applicant	WPX ENERGY PERMIAN, LLC
Designated Operator & OGRID (affiliation if applicable)	WPX Energy Permian, LLC; 246289
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Frontier 33-32 State Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC 015 G-04 S232628M: Bone Spring; Pool Code: [980]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	West to East
Description: TRS/County	N/2 N/2 of Sections 32 and 33, all in Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Frontier 33-32 State Fed Com 221H Well (API No. 30-015-Pending), SHL: Unit A, 870' FNL, 1,035' FEL, Section 33, T23S-R26E; BHL: Unit D, 660' FNL, 20' FWL, Section 32, T23S-R26E, NMPM; Eddy County, New Mexico, laydown, standard
Horizontal Well First and Last Take Points	Frontier 33-32 State Fed Com 221H Well : FTP: Unit A, 660' FNL, 100' FEL, Section 33, T23S-R26E LTP: Unit D, 660' FNL, 100' FWL, Section 32, T23S-R26E
Completion Target (Formation, TVD and MD)	Frontier 33-32 State Fed Com 221H Well : TVD approx. 6,712', TMD 16,712'; Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A, A-3
Production Supervision/Month \$	\$1,000, Exhibit A, A-3
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3

Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1, B-2, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	5-Mar-25

TAB 2

Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25200

SELF-AFFIRMED STATEMENT OF ANDY BENNETT

I, Andy Bennett, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with WPX Energy Permian, LLC (“WPX”) an indirect subsidiary of Devon Energy Corporation, and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. WPX an order pooling all uncommitted mineral interests in the Bone Spring formation ([WC-015 G-04 S232628M: Bone Spring]; Pool Code: [98056]) underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico.



6. Under Case No. 25200, WPX seeks to dedicate the **Frontier 33-32 State Fed Com 221H** (API No. Pending) an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.; approximate TVD of 6,712'; approximate TMD of 16,712'; FTP in Section 33: 660' FNL, 100' FEL; LTP in Section 32: 660' FNL, 100' FWL.

7. The proposed C-102 for each well is attached as **Exhibit A-1**.

8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements.

9. The parties being pooled, their working interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. There are no depth severances in the Bone Spring formation in this acreage.

11. A good faith review of records did not reveal any overlapping units.

12. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. The working interest owners were locatable and sent notice. Notice for one (1) overriding royalty interest owner: Thomas M. Beall and Carolyn R. Beall, is still listed as Mailed; and notice for Bureau of Land Management, is listed as Mailed. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unforeseen parties and cover any contingencies regarding notice.

13. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

15. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

16. WPX requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

18. WPX requests that it be designated operator of the unit and well.

19. The Exhibits to this Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

20. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

21. The foregoing is correct and complete to the best of my knowledge and belief.


[Signature page follows]

Signature page of Self-Affirmed Statement of Andy Bennett:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25200 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Andy Bennett", written over a horizontal line.

Andy Bennett

A handwritten date "3/4/2025" in blue ink, written over a horizontal line.

Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98056	Pool Name WC-015 G-04 S232628M; Bone Spring
Property Code	Property Name FRONTIER 33-32 STATE FED COM	Well Number 221H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC	Ground Level Elevation 3347.9'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	23-S	26-E		870' N	1035' E	32.265541	104.292992	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	32	23-S	26-E		660' N	20' W	32.265789	104.324039	EDDY

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	23-S	26-E		660' N	50' E	32.266128	104.289809	EDDY


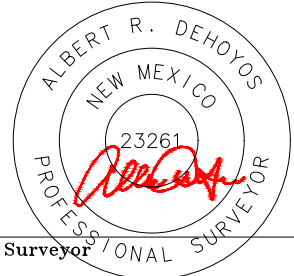
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	23-S	26-E		660' N	100' E	32.266128	104.289970	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	32	23-S	26-E		660' N	100' W	32.265793	104.323781	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL		Ground Floor Elevation:
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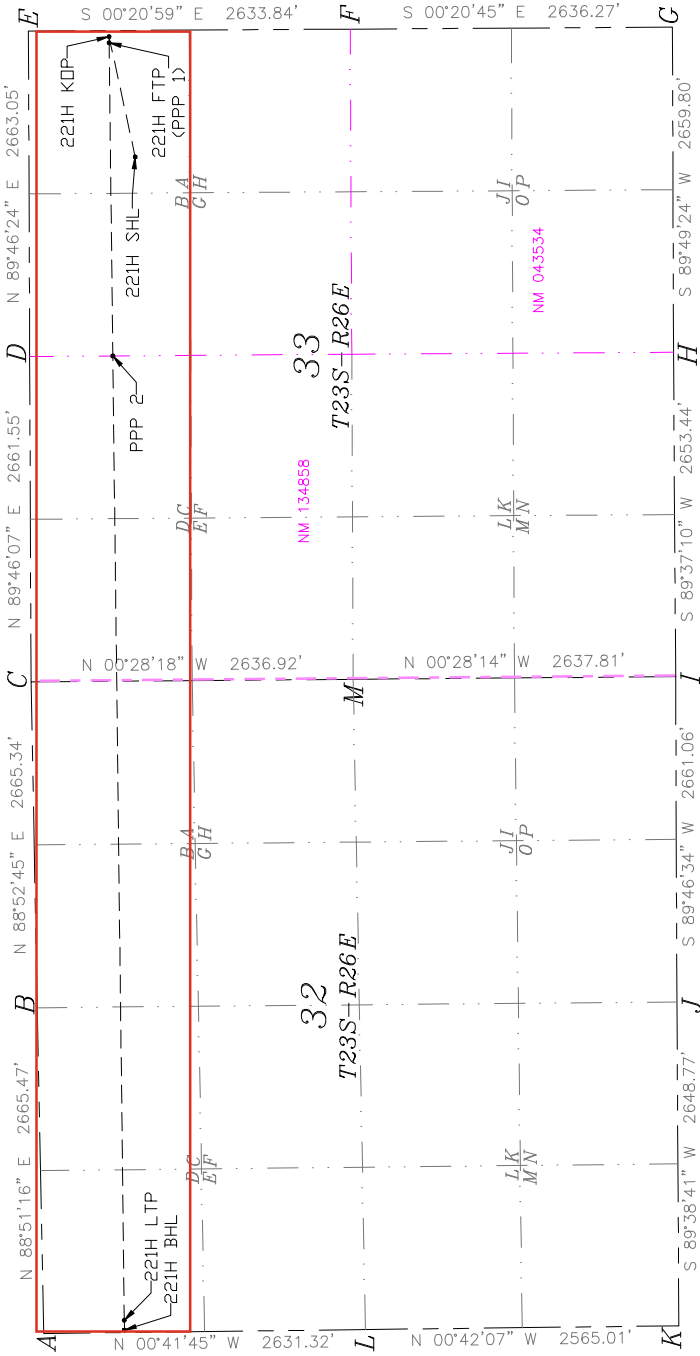
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature 	Date 1/24/25		
Printed Name SHANDEE THOMAS Email Address SHANDEE.THOMAS@DVN.COM			
		Signature and Seal of Professional Surveyor	
		Certificate Number 23261	Date of Survey 1/2025

**EXHIBIT
A-1**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A=N461086.75/E544182.17
B=N461140.04/E546847.10
C=N461192.18/E549511.93
D=N461202.92/E552173.46
E=N461213.46/E554836.49
F=N458579.67/E554852.57
G=N455943.44/E554868.48
H=N455935.25/E552208.69
I=N455917.63/E549555.30
J=N455907.23/E546894.26
K=N455890.81/E544245.55
L=N458455.63/E544214.13
M=N458555.34/E549533.64

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NAD 83 870' FNL 103' FEL SECTION 33 LAT:32.265541/LDN104.292992	KICK OFF POINT 660' FNL 50' FEL SECTION 33 N460553.28/E554790.52 LAT:32.266128/LDN104.289809	FIRST TAKE POINT 660' FNL 100' FEL SECTION 33 N460553.08/E554740.52 LAT:32.266128/LDN104.289970	LAST TAKE POINT 660' FNL 100' FEL SECTION 32 N460428.79/E544290.17 LAT:32.265793/LDN104.323781	BOTTOM HOLE LOCATION 660' FNL 20' FEL SECTION 32 N460427.19/E544210.19 LAT:32.265789/LDN104.324039
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PPP 660' FNL 266' FEL SECTION 33 N460522.61/E552178.54 LAT:32.266047/LDN104.298259

OWNERSHIP BREAKDOWN
Frontier 33-32 State Fed Com 221H

N2N2 of Sections 33 and 32 of T-23-S, R-26-E, Eddy County, New Mexico,
Bone Spring Formation, Permian Basin

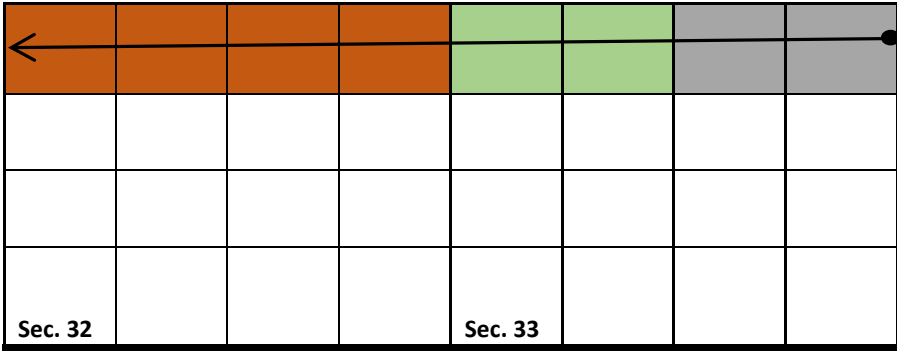
Tract 1:
St. of NM L0-912
(80 acres)



Tract 2:
NMNM-134858
(80 acres)



Tract 3:
St. of NM VB-2342
(160 acres)



TRACT 1 OWNERSHIP (N2NE of Section 33-T23S-R26E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Marathon Oil Permian, LLC 990 Town and Country Blvd. Houston, TX 77024	80	0.25	Uncommitted
Total:	80	0.25	

TRACT 2 OWNERSHIP (N2NW4 of Section 33-T23S-R26E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Marathon Oil Permian, LLC 990 Town and Country Blvd. Houston, TX 77024	80	0.25	Uncommitted
Total:	80	0.25	

TRACT 3 OWNERSHIP (N2NN2 of Section 32-T23S-R26E, being 160 acres):

Owner	Net Acres	Unit WI	Status
WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, OK	160	0.50	Committed
Total:	160	0.50	

Uncommitted WI Owners Highlighted in Yellow

Unit Recapitulation-Bone Spring Formation – 320 AC HSU
Frontier 33-32 State Fed Com 221H
N2N2 of Sections 33 and 32 of T-23-S, R-26-E, Eddy County, New Mexico

Owner	Interest
Marathon Oil Permian, LLC	50.0000%
WPX Energy Permian, LLC	50.0000%
TOTAL	100.0000000%

Pooling List: Full List of Uncommitted Parties/Persons to be Force Pooled:

Owner	Interest Type
Marathon Oil Permian, LLC	WI
Marathon Oil Permian, LLC	RT
EOG Resources Inc.	RT
XTO Holdings, LLC	RT
Thomas M. Beall and spouse, Carolyn R. Beall	ORRI
XTO Holdings, LLC	ORRI
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	ORRI
Zunis Energy, LLC	ORRI
Broken Arrow Royalties, LLC, c/o Staci D. Sanders	ORRI
OXY USA Inc.	ORRI
Carrollton Mineral Partners V, LP	ORRI
Kastleford Land Company, LLC	ORRI
R.E.B Resources Inc	ORRI
EOG Resources Inc.	ORRI
Marathon Oil Permian, LLC	ORRI



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

December 4, 2024

Sent via Priority Mail

3R Operating, LLC
20405 State Highway 249, Suite 820
Houston, Texas 77070

RE: Frontier 32-33 State Fed Com N/2 Wells
N/2 of Sections 32 & 33-23S-26E
Eddy County, New Mexico

Dear Working Interest Owner,

WPX Energy Permian, LLC, an indirect subsidiary of Devon Energy Corporation, ("Devon"), as Operator, proposes to drill, complete, and equip the following 2-mile lateral horizontal wells in the Wolfcamp and Bone Spring formations:

- Frontier 32-33 State Fed Com 601H as a horizontal well to an approximate landing TVD of 8730' and an approximate TMD of 18,730' into the Wolfcamp formation at an approximate SHL of 800' FNL & 1200' FEL of Section 33-23S-26E, and an approximate BHL of 330' FNL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$7,516,088.91.
- Frontier 32-33 State Fed Com 602H as a horizontal well to an approximate landing TVD of 8730' and an approximate TMD of 18,730' into the Wolfcamp formation at an approximate SHL of 800' FNL & 1200' FEL of Section 33-23S-26E, and an approximate BHL of 1650' FNL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$7,516,088.91.
- Frontier 32-33 State Fed Com 221H as a horizontal well to an approximate landing TVD of 6,712' and an approximate TMD of 16,712' into the Bone Spring Sand formation at an approximate SHL of 800' FNL & 1200' FEL of Section 33-23S-26E, and an approximate BHL of 660' FNL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$7,461,868.41.
- Frontier 32-33 State Fed Com 222H as a horizontal well to an approximate landing TVD of 6,712' and an approximate TMD of 16,712' into the Bone Spring Sand formation at an approximate SHL of 800' FNL & 1200' FEL of Section 33-23S-26E, and an approximate BHL of 1980' FNL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$7,461,868.41.

EXHIBIT
A-3

Frontier 33-32 State Fed 601H, 602H, 221H, and 222H
December 4, 2024
Page No. 2

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: N/2 of Secs. 33 and 32-23S-26E
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Jake.Nourse@dvn.com, and Devon will provide the completed JOA for your review. If your election is to participate, a cash call invoice will be sent following receipt of a timely election. If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Jake Nourse
Staff Landman

Frontier 33-32 State Fed 601H, 602H, 221H, and 222H
December 4, 2024
Page No. 3

Frontier 33-32 State Fed Com 601H

_____ I/we elect to participate in the drilling and completion of the Frontier 33-32 State Fed Com 601H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Frontier 33-32 State Fed Com 601H well.

Frontier 33-32 State Fed Com 602H

_____ I/we elect to participate in the drilling and completion of the Frontier 33-32 State Fed Com 602H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Frontier 33-32 State Fed Com 602H well.

Frontier 33-32 State Fed Com 221H

_____ I/we elect to participate in the drilling and completion of the Frontier 33-32 State Fed Com 221H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Frontier 33-32 State Fed Com 221H well.

Frontier 33-32 State Fed Com 222H

_____ I/we elect to participate in the drilling and completion of the Frontier 33-32 State Fed Com 222H well. A signed AFE is returned herewith.

_____ I/we elect not to participate in the drilling and completion of the Frontier 33-32 State Fed Com 222H well.

3R Operating, LLC

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 STATE FED COM 601H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of SECS. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐**Explanation and Justification:****DRILL AND COMPLETE**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,755.51	0.00	0.00	1,755.51
6040110	CHEMICALS - OTHER	0.00	117,483.00	0.00	117,483.00
6060100	DYED LIQUID FUELS	103,015.76	124,753.00	0.00	227,768.76
6060130	GASEOUS FUELS	0.00	50,858.00	0.00	50,858.00
6080100	DISPOSAL - SOLIDS	77,506.34	5,285.00	0.00	82,791.34
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	169,740.00	0.00	169,740.00
6090100	FLUIDS - WATER	25,623.70	92,825.00	0.00	118,448.70
6090120	RECYC TREAT&PROC-H2O	0.00	146,007.00	0.00	146,007.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	51,617.00	0.00	90,617.00
6120100	I & C SERVICES	0.00	81,472.50	0.00	81,472.50
6130170	COMM SVCS - WAN	881.04	0.00	0.00	881.04
6130360	RTOC - ENGINEERING	0.00	2,336.00	0.00	2,336.00
6130370	RTOC - GEOSTEERING	7,042.66	0.00	0.00	7,042.66
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,680.04	297,166.00	0.00	307,846.04
6160100	MATERIALS & SUPPLIES	14,809.97	0.00	0.00	14,809.97
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,579.00	0.00	107,579.00
6190100	TRCKG&HL-SOLID&FLUID	30,058.53	0.00	0.00	30,058.53
6190110	TRUCKING&HAUL OF EQP	37,711.76	48,916.00	0.00	86,627.76
6200130	CONSLT & PROJECT SVC	97,994.46	62,038.00	0.00	160,032.46
6230120	SAFETY SERVICES	28,922.16	1,409.00	0.00	30,331.16
6300270	SOLIDS CONTROL SRVCS	62,321.06	0.00	0.00	62,321.06
6310120	STIMULATION SERVICES	0.00	603,020.00	0.00	603,020.00
6310190	PROPPANT PURCHASE	0.00	655,299.00	0.00	655,299.00
6310200	CASING & TUBULAR SVC	93,062.03	0.00	0.00	93,062.03
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	216,330.65	0.00	0.00	216,330.65
6310310	DRILL BITS	70,644.29	0.00	0.00	70,644.29
6310330	DRILL&COMP FLUID&SVC	281,306.66	12,136.00	0.00	293,442.66
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,271.98	0.00	0.00	17,271.98
6310480	TSTNG-WELL, PL & OTH	0.00	203,759.00	0.00	203,759.00
6310600	MISC PUMPING SERVICE	0.00	47,632.00	0.00	47,632.00
6320100	EQPMNT SVC-SRF RNTL	123,524.79	248,189.00	0.00	371,713.79
6320110	EQUIP SVC - DOWNHOLE	74,637.74	40,129.00	0.00	114,766.74
6320160	WELDING SERVICES	3,106.50	0.00	0.00	3,106.50
6320190	WATER TRANSFER	0.00	71,989.00	0.00	71,989.00
6350100	CONSTRUCTION SVC	0.00	178,089.30	0.00	178,089.30

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 25 of 64 as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 601H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of Secs. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,180.15	0.00	7,180.15
6550110	MISCELLANEOUS SVC	37,650.48	0.00	0.00	37,650.48
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	7,735.80	39,565.92	0.00	47,301.72
6740340	TAXES OTHER	0.00	36,857.58	0.00	36,857.58
	Total Intangibles	2,273,593.91	3,531,204.45	0.00	5,804,798.36

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	105,684.95	0.00	105,684.95
6120120	MEASUREMENT EQUIP	0.00	13,945.54	0.00	13,945.54
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	42,500.00	168,524.00	0.00	211,024.00
6310530	SURFACE CASING	8,030.00	0.00	0.00	8,030.00
6310540	INTERMEDIATE CASING	108,940.00	0.00	0.00	108,940.00
6310550	PRODUCTION CASING	390,195.00	0.00	0.00	390,195.00
6310580	CASING COMPONENTS	30,784.20	0.00	0.00	30,784.20
6330100	PIPE,FIT,FLANG,CPLNG	0.00	266,877.72	0.00	266,877.72
	Total Tangibles	605,449.20	1,105,841.35	0.00	1,711,290.55

TOTAL ESTIMATED COST	2,879,043.11	4,637,045.80	0.00	7,516,088.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 STATE FED COM 602H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of SECS. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,755.51	0.00	0.00	1,755.51
6040110	CHEMICALS - OTHER	0.00	117,483.00	0.00	117,483.00
6060100	DYED LIQUID FUELS	103,015.76	124,753.00	0.00	227,768.76
6060130	GASEOUS FUELS	0.00	50,858.00	0.00	50,858.00
6080100	DISPOSAL - SOLIDS	77,506.34	5,285.00	0.00	82,791.34
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	169,740.00	0.00	169,740.00
6090100	FLUIDS - WATER	25,623.70	92,825.00	0.00	118,448.70
6090120	RECYC TREAT&PROC-H2O	0.00	146,007.00	0.00	146,007.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	51,617.00	0.00	90,617.00
6120100	I & C SERVICES	0.00	81,472.50	0.00	81,472.50
6130170	COMM SVCS - WAN	881.04	0.00	0.00	881.04
6130360	RTOC - ENGINEERING	0.00	2,336.00	0.00	2,336.00
6130370	RTOC - GEOSTEERING	7,042.66	0.00	0.00	7,042.66
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,680.04	297,166.00	0.00	307,846.04
6160100	MATERIALS & SUPPLIES	14,809.97	0.00	0.00	14,809.97
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,579.00	0.00	107,579.00
6190100	TRCKG&HL-SOLID&FLUID	30,058.53	0.00	0.00	30,058.53
6190110	TRUCKING&HAUL OF EQP	37,711.76	48,916.00	0.00	86,627.76
6200130	CONSLT & PROJECT SVC	97,994.46	62,038.00	0.00	160,032.46
6230120	SAFETY SERVICES	28,922.16	1,409.00	0.00	30,331.16
6300270	SOLIDS CONTROL SRVCS	62,321.06	0.00	0.00	62,321.06
6310120	STIMULATION SERVICES	0.00	603,020.00	0.00	603,020.00
6310190	PROPPANT PURCHASE	0.00	655,299.00	0.00	655,299.00
6310200	CASING & TUBULAR SVC	93,062.03	0.00	0.00	93,062.03
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	216,330.65	0.00	0.00	216,330.65
6310310	DRILL BITS	70,644.29	0.00	0.00	70,644.29
6310330	DRILL&COMP FLUID&SVC	281,306.66	12,136.00	0.00	293,442.66
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,271.98	0.00	0.00	17,271.98
6310480	TSTNG-WELL, PL & OTH	0.00	203,759.00	0.00	203,759.00
6310600	MISC PUMPING SERVICE	0.00	47,632.00	0.00	47,632.00
6320100	EQPMNT SVC-SRF RNTL	123,524.79	248,189.00	0.00	371,713.79
6320110	EQUIP SVC - DOWNHOLE	74,637.74	40,129.00	0.00	114,766.74
6320160	WELDING SERVICES	3,106.50	0.00	0.00	3,106.50
6320190	WATER TRANSFER	0.00	71,989.00	0.00	71,989.00
6350100	CONSTRUCTION SVC	0.00	178,089.30	0.00	178,089.30

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 27 of 64 as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 602H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of Secs. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,180.15	0.00	7,180.15
6550110	MISCELLANEOUS SVC	37,650.48	0.00	0.00	37,650.48
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	7,735.80	39,565.92	0.00	47,301.72
6740340	TAXES OTHER	0.00	36,857.58	0.00	36,857.58
	Total Intangibles	2,273,593.91	3,531,204.45	0.00	5,804,798.36

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	105,684.95	0.00	105,684.95
6120120	MEASUREMENT EQUIP	0.00	13,945.54	0.00	13,945.54
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	12,971.70	0.00	12,971.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	65,603.00	0.00	65,603.00
6310460	WELLHEAD EQUIPMENT	42,500.00	168,524.00	0.00	211,024.00
6310530	SURFACE CASING	8,030.00	0.00	0.00	8,030.00
6310540	INTERMEDIATE CASING	108,940.00	0.00	0.00	108,940.00
6310550	PRODUCTION CASING	390,195.00	0.00	0.00	390,195.00
6310580	CASING COMPONENTS	30,784.20	0.00	0.00	30,784.20
6330100	PIPE,FIT,FLANG,CPLNG	0.00	266,877.72	0.00	266,877.72
	Total Tangibles	605,449.20	1,105,841.35	0.00	1,711,290.55

TOTAL ESTIMATED COST	2,879,043.11	4,637,045.80	0.00	7,516,088.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 STATE FED COM 221H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of Secs. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL & COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,520.70	0.00	0.00	1,520.70
6040110	CHEMICALS - OTHER	0.00	134,248.00	0.00	134,248.00
6060100	DYED LIQUID FUELS	89,236.74	152,638.00	0.00	241,874.74
6060130	GASEOUS FUELS	0.00	95,202.00	0.00	95,202.00
6080100	DISPOSAL - SOLIDS	67,139.37	5,000.00	0.00	72,139.37
6080110	DISP-SALTWATER & OTH	0.00	5,600.00	0.00	5,600.00
6080115	DISP VIA PIPELINE SW	0.00	77,760.00	0.00	77,760.00
6090100	FLUIDS - WATER	22,196.36	105,958.00	0.00	128,154.36
6090120	RECYC TREAT&PROC-H2O	0.00	166,926.00	0.00	166,926.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	51,360.00	0.00	90,360.00
6120100	I & C SERVICES	0.00	103,291.25	0.00	103,291.25
6130170	COMM SVCS - WAN	763.19	0.00	0.00	763.19
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	6,100.66	0.00	0.00	6,100.66
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,251.52	247,000.00	0.00	256,251.52
6160100	MATERIALS & SUPPLIES	12,829.04	0.00	0.00	12,829.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	141,035.00	0.00	141,035.00
6190100	TRCKG&HL-SOLID&FLUID	26,038.01	0.00	0.00	26,038.01
6190110	TRUCKING&HAUL OF EQP	32,667.57	58,060.00	0.00	90,727.57
6200130	CONSLT & PROJECT SVC	84,887.07	50,744.00	0.00	135,631.07
6230120	SAFETY SERVICES	25,053.64	1,770.00	0.00	26,823.64
6300270	SOLIDS CONTROL SRVCS	53,985.22	0.00	0.00	53,985.22
6310120	STIMULATION SERVICES	0.00	678,261.00	0.00	678,261.00
6310190	PROPPANT PURCHASE	0.00	701,465.00	0.00	701,465.00
6310200	CASING & TUBULAR SVC	80,614.39	0.00	0.00	80,614.39
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	499,500.00	0.00	0.00	499,500.00
6310300	DIRECTIONAL SERVICES	187,395.04	0.00	0.00	187,395.04
6310310	DRILL BITS	61,195.17	0.00	0.00	61,195.17
6310330	DRILL&COMP FLUID&SVC	243,680.10	11,420.00	0.00	255,100.10
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	14,961.74	0.00	0.00	14,961.74
6310480	TSTNG-WELL, PL & OTH	0.00	202,009.00	0.00	202,009.00
6310600	MISC PUMPING SERVICE	0.00	23,901.00	0.00	23,901.00
6320100	EQPMNT SVC-SRF RNTL	107,002.56	195,389.00	0.00	302,391.56
6320110	EQUIP SVC - DOWNHOLE	64,654.47	37,839.00	0.00	102,493.47
6320160	WELDING SERVICES	2,690.98	0.00	0.00	2,690.98
6320190	WATER TRANSFER	0.00	87,716.00	0.00	87,716.00
6350100	CONSTRUCTION SVC	0.00	243,120.55	0.00	243,120.55

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 29 of 64 as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 32-33 STATE FED COM 221H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of Secs. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	6,725.15	0.00	6,725.15
6550110	MISCELLANEOUS SVC	32,614.49	0.00	0.00	32,614.49
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	6,701.09	47,166.92	0.00	53,868.01
6740340	TAXES OTHER	0.00	30,792.78	0.00	30,792.78
	Total Intangibles	2,027,679.12	3,687,332.65	0.00	5,715,011.77

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	112,847.45	0.00	112,847.45
6120120	MEASUREMENT EQUIP	0.00	38,167.46	0.00	38,167.46
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	19,271.70	0.00	19,271.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	56,400.00	0.00	56,400.00
6310460	WELLHEAD EQUIPMENT	42,500.00	164,100.00	0.00	206,600.00
6310530	SURFACE CASING	8,030.00	0.00	0.00	8,030.00
6310540	INTERMEDIATE CASING	108,940.00	0.00	0.00	108,940.00
6310550	PRODUCTION CASING	360,180.00	0.00	0.00	360,180.00
6310580	CASING COMPONENTS	26,666.62	0.00	0.00	26,666.62
6330100	PIPE,FIT,FLANG,CPLNG	0.00	312,518.97	0.00	312,518.97
	Total Tangibles	571,316.62	1,175,540.02	0.00	1,746,856.64

TOTAL ESTIMATED COST	2,598,995.74	4,862,872.67	0.00	7,461,868.41
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 STATE FED COM 222H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of Secs. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐**Explanation and Justification:****DRILL & COMPLETE**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,520.70	0.00	0.00	1,520.70
6040110	CHEMICALS - OTHER	0.00	134,248.00	0.00	134,248.00
6060100	DYED LIQUID FUELS	89,236.74	152,638.00	0.00	241,874.74
6060130	GASEOUS FUELS	0.00	95,202.00	0.00	95,202.00
6080100	DISPOSAL - SOLIDS	67,139.37	5,000.00	0.00	72,139.37
6080110	DISP-SALTWATER & OTH	0.00	5,600.00	0.00	5,600.00
6080115	DISP VIA PIPELINE SW	0.00	77,760.00	0.00	77,760.00
6090100	FLUIDS - WATER	22,196.36	105,958.00	0.00	128,154.36
6090120	RECYC TREAT&PROC-H2O	0.00	166,926.00	0.00	166,926.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	51,360.00	0.00	90,360.00
6120100	I & C SERVICES	0.00	103,291.25	0.00	103,291.25
6130170	COMM SVCS - WAN	763.19	0.00	0.00	763.19
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	6,100.66	0.00	0.00	6,100.66
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,251.52	247,000.00	0.00	256,251.52
6160100	MATERIALS & SUPPLIES	12,829.04	0.00	0.00	12,829.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	141,035.00	0.00	141,035.00
6190100	TRCKG&HL-SOLID&FLUID	26,038.01	0.00	0.00	26,038.01
6190110	TRUCKING&HAUL OF EQP	32,667.57	58,060.00	0.00	90,727.57
6200130	CONSLT & PROJECT SVC	84,887.07	50,744.00	0.00	135,631.07
6230120	SAFETY SERVICES	25,053.64	1,770.00	0.00	26,823.64
6300270	SOLIDS CONTROL SRVCS	53,985.22	0.00	0.00	53,985.22
6310120	STIMULATION SERVICES	0.00	678,261.00	0.00	678,261.00
6310190	PROPPANT PURCHASE	0.00	701,465.00	0.00	701,465.00
6310200	CASING & TUBULAR SVC	80,614.39	0.00	0.00	80,614.39
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	499,500.00	0.00	0.00	499,500.00
6310300	DIRECTIONAL SERVICES	187,395.04	0.00	0.00	187,395.04
6310310	DRILL BITS	61,195.17	0.00	0.00	61,195.17
6310330	DRILL&COMP FLUID&SVC	243,680.10	11,420.00	0.00	255,100.10
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	14,961.74	0.00	0.00	14,961.74
6310480	TSTNG-WELL, PL & OTH	0.00	202,009.00	0.00	202,009.00
6310600	MISC PUMPING SERVICE	0.00	23,901.00	0.00	23,901.00
6320100	EQPMNT SVC-SRF RNTL	107,002.56	195,389.00	0.00	302,391.56
6320110	EQUIP SVC - DOWNHOLE	64,654.47	37,839.00	0.00	102,493.47
6320160	WELDING SERVICES	2,690.98	0.00	0.00	2,690.98
6320190	WATER TRANSFER	0.00	87,716.00	0.00	87,716.00
6350100	CONSTRUCTION SVC	0.00	243,120.55	0.00	243,120.55

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 31 of 64 as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE #

Well Name: FRONTIER 32-33 STATE FED COM 222H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: N/2 of Secs. 33 & 32-23S-26E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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6550100	MISCS COSTS & SERVS	0.00	6,725.15	0.00	6,725.15
6550110	MISCELLANEOUS SVC	32,614.49	0.00	0.00	32,614.49
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	6,701.09	47,166.92	0.00	53,868.01
6740340	TAXES OTHER	0.00	30,792.78	0.00	30,792.78
	Total Intangibles	2,027,679.12	3,687,332.65	0.00	5,715,011.77

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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6120120	MEASUREMENT EQUIP	0.00	38,167.46	0.00	38,167.46
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	353,452.44	0.00	353,452.44
6300220	STORAGE VESSEL&TANKS	0.00	77,532.00	0.00	77,532.00
6300230	PUMPS - SURFACE	0.00	19,271.70	0.00	19,271.70
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	56,400.00	0.00	56,400.00
6310460	WELLHEAD EQUIPMENT	42,500.00	164,100.00	0.00	206,600.00
6310530	SURFACE CASING	8,030.00	0.00	0.00	8,030.00
6310540	INTERMEDIATE CASING	108,940.00	0.00	0.00	108,940.00
6310550	PRODUCTION CASING	360,180.00	0.00	0.00	360,180.00
6310580	CASING COMPONENTS	26,666.62	0.00	0.00	26,666.62
6330100	PIPE,FIT,FLANG,CPLNG	0.00	312,518.97	0.00	312,518.97
	Total Tangibles	571,316.62	1,175,540.02	0.00	1,746,856.64

TOTAL ESTIMATED COST	2,598,995.74	4,862,872.67	0.00	7,461,868.41
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Summary of Communications with Interest Owners

Uncommitted Working Interest Owners:

Multiple discussions via email, phone, and in person with Landman from Marathon regarding their ownership in the proposed well/unit. To date, no voluntary contractual agreement has been entered into between WPX and Marathon Oil Permian, LLC.

TAB 3

Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Structural Cross-Section

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25200

SELF-AFFIRMED STATEMENT OF JOE DIXON

I, Joe Dixon, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), an indirect subsidiary of Devon Energy Corporation and I am familiar with the subject application and the geology involved.

3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.

b. I have worked on New Mexico Oil and Gas matters since November 2020.



4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the 3rd Bone Spring Limestone formation, a marker that defines the base of the target interval for the proposed wells. Contour interval of 20'. The units being pooled are outlined by red rectangles. The structure map shows that there is a regional down-dip to the east-southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3rd Bone Spring Limestone. The line of section is shown on Exhibit B-1. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (resistivity log not ran on the Oxy Zephyr State 1). The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the 2nd Bone Spring Sandstone. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore from the top of 2nd Bone Spring Sandstone to the 3rd Bone Spring Limestone, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories. Exhibits B-1 through B-5 are the same for WPX's applications in Case Nos. 25201, 25202, and 25203.


8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
10. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company business records under my direct supervision.
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief.

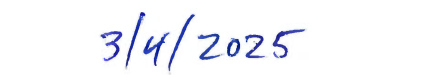
[Signature page follows]

Signature page of Self-Affirmed Statement of Joe Dixon:

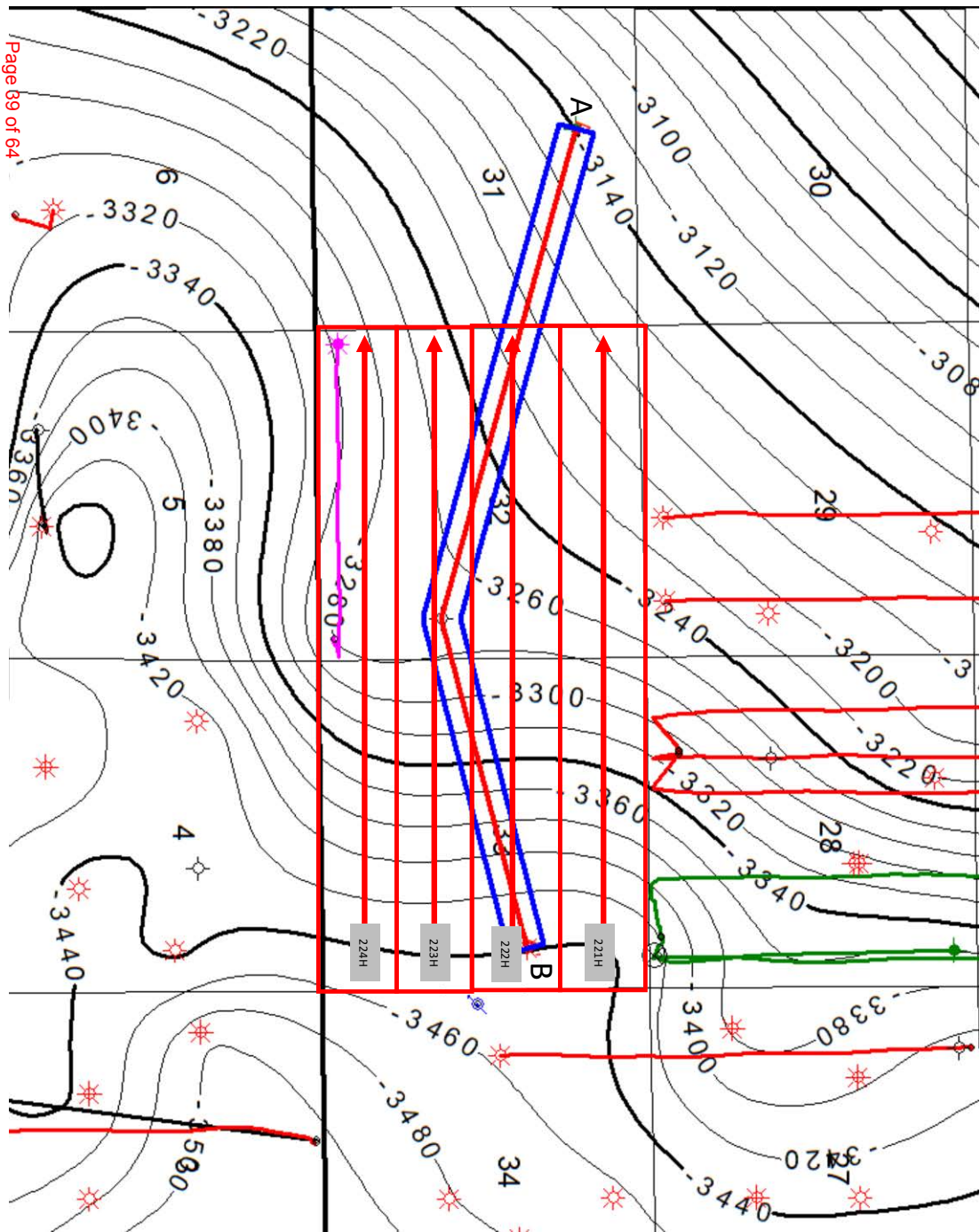
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25200 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Joe Dixon



Date Signed



North

Top of 3rd Bone Spring
Limestone Formation Structure
Map

Contour Interval = 20'

Exhibit B-1 is a structure map showing the depth (subsea) to the top of the 3rd Bone Spring Limestone formation, a marker that defines the base of the target interval for the proposed wells.

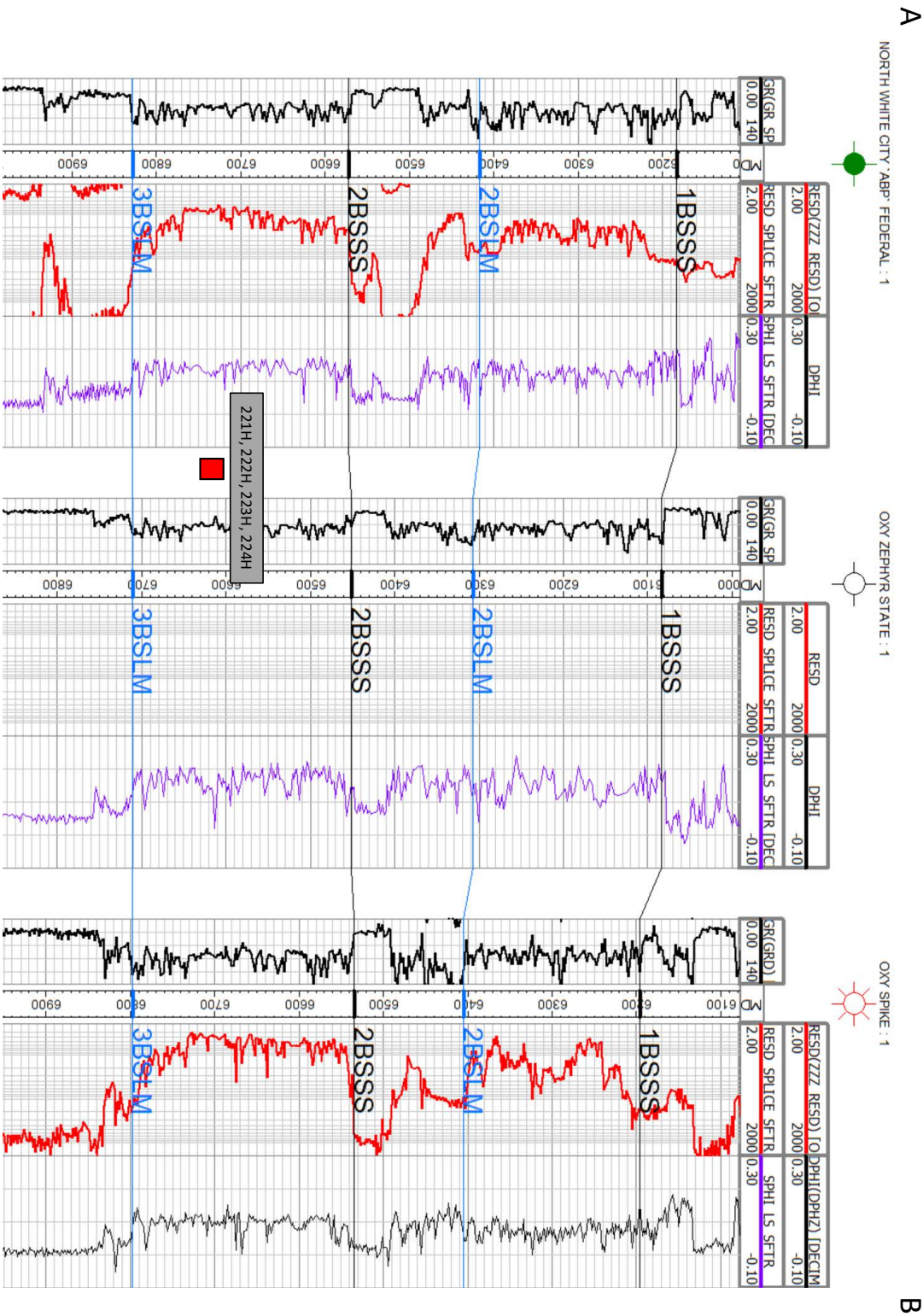
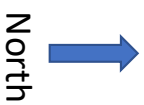
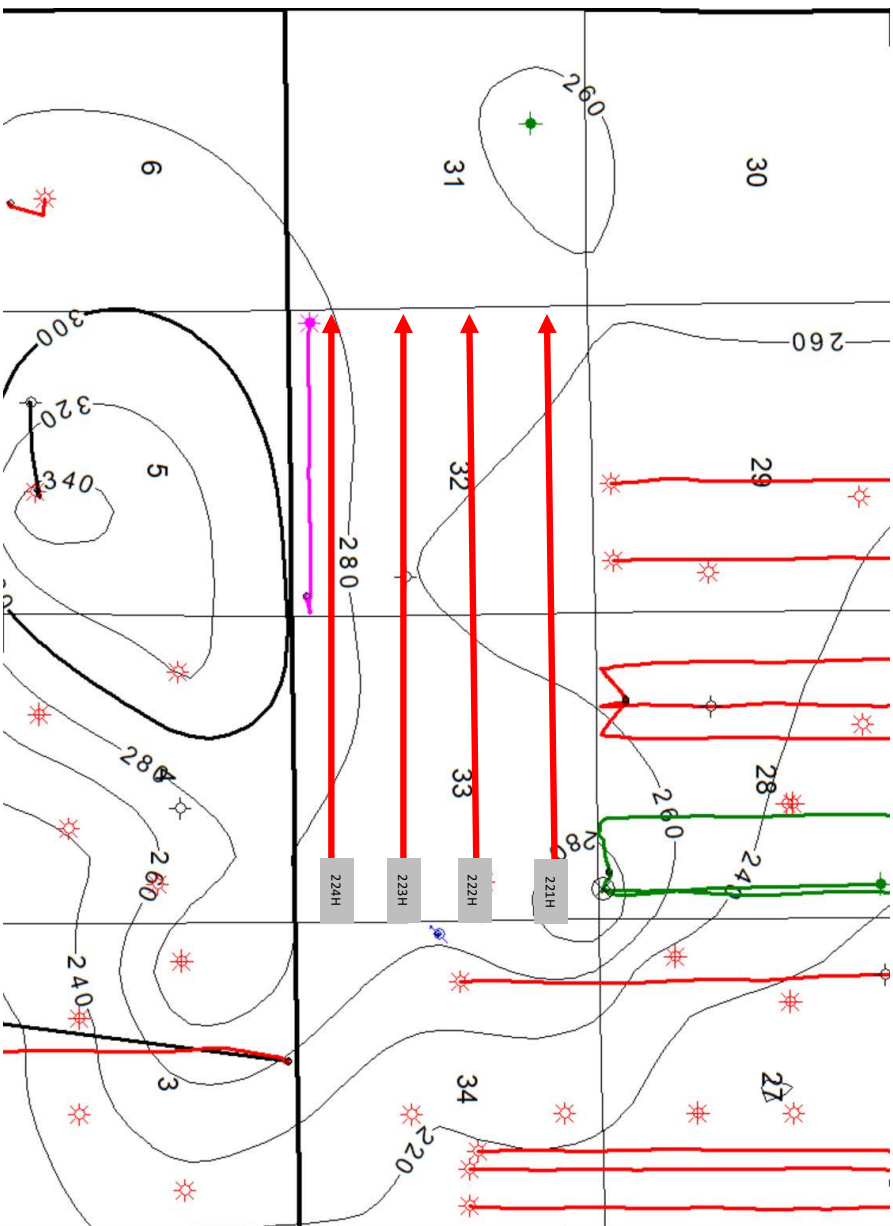


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of 3rd Bone Spring Limestone Formation. Target interval indicated by well numbers.



North

2nd Bone Spring Sandstone Formation

Contour Interval = 20'

Exhibit B-3 is a gross isochore of the 2nd Bone Spring Sandstone Formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

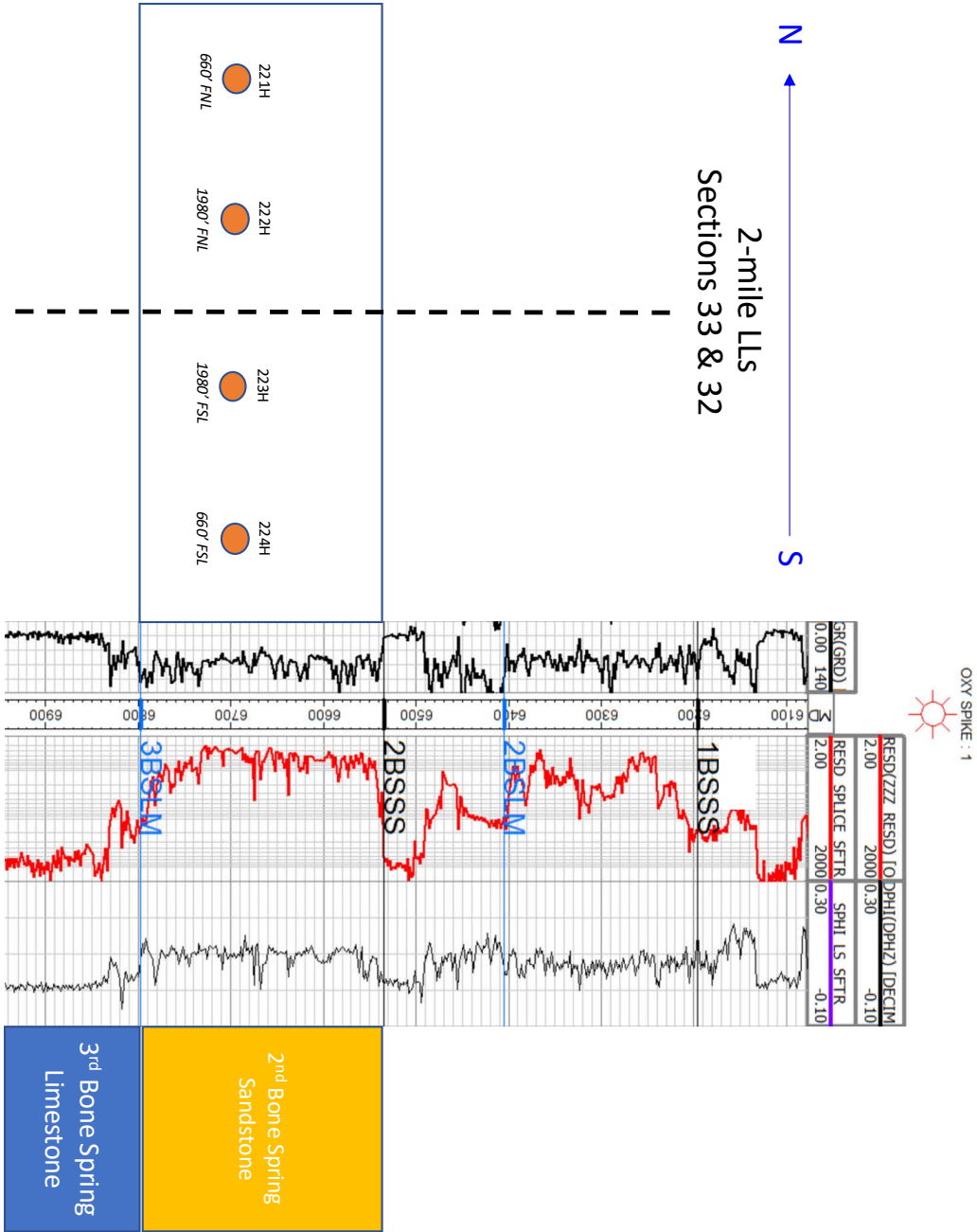


Exhibit B-4 is a gun barrel representation of the wells.

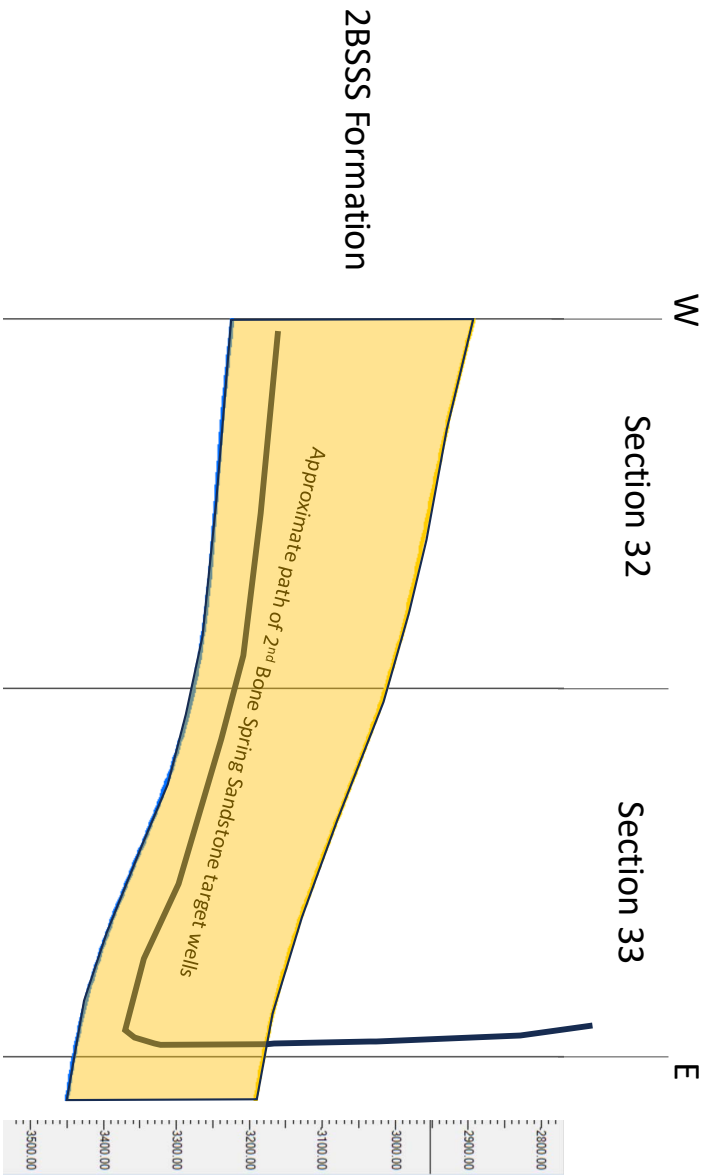


Exhibit B-5 is a cross section with approximate well trajectory.

TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
Exhibit C-1: Notice Letter
Exhibit C-2: Mailing List
Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25200

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC. (“WPX”), the Applicant herein, being first duly sworn, upon oath, states the following:

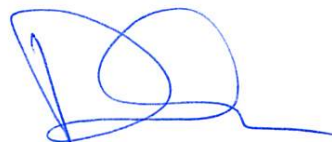
1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 20, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2025. See Exhibit C-3.



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25200 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

February 20, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC, for Compulsory Pooling,
Eddy County, New Mexico
Frontier 33-32 State Fed Com 221H Well

Case No. 25200:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC (“WPX” or “Applicant”), has filed the enclosed application, Case No. 25200, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. (“Subject Lands”).

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at Jake.Nourse@dvn.com.

Sincerely,



Darin C. Savage

***Attorney for WPX Energy Permian,
LLC***

Transaction Report Details - CertifiedPro.net									
Date Mailed - 2/20/2025									
Reference Number = 4188-80 - Frontier 25200									
Generated: 3/7/2025 8:41:48 AM									
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip
9314869904300131848886	2/20/25	4188-80 - Frontier 25200	New Mexico State Land Office		PO Box 1148		Santa Fe	NM	87504
9314869904300131848871	2/20/25	4188-80 - Frontier 25200 (OHR)	Bureau of Land Management		301 Dinosaur Trail		Santa Fe	NM	87508
9314869904300131848864	2/20/25	4188-80 - Frontier 25200 (OHR)	OXY USA Inc.		5 Greenway Plaza	Suite 110	Houston	TX	77046-0521
9314869904300131848857	2/20/25	4188-80 - Frontier 25200 (OHR)	Carrollton Mineral Partners V, LP		5949 Sherry Lane	Suite 1850	Dallas	TX	75225
9314869904300131848840	2/20/25	4188-80 - Frontier 25200 (OHR)	Kastelford Land Company, LLC		PO Box 51540		Midland	TX	79710
9314869904300131848833	2/20/25	4188-80 - Frontier 25200 (OHR)	XTO Holdings, LLC		22777 Springwoods Village Pkwy		Spring	TX	77389
9314869904300131848826	2/20/25	4188-80 - Frontier 25200 (OHR)	Thomas M. Beall and spouse, Carolyn R. Bea		PO Box 3038		Midland	TX	79702
9314869904300131848819	2/20/25	4188-80 - Frontier 25200 (OHR)	Zunie Energy, LLC		15 East 5th Street	Suite 3300	Tulsa	OK	74103
9314869904300131848802	2/20/25	4188-80 - Frontier 25200 (OHR)	Susannah D. Adelson,	Trustee of the James Adelson & Family 2015 Trus	15 East 5th Street	Suite 3300	Tulsa	OK	74103
9314869904300131848896	2/20/25	4188-80 - Frontier 25200 (OHR)	R.E.B Resources, LLC		308 N. Colorado	Suite 200	Midland	TX	79701
9314869904300131848889	2/20/25	4188-80 - Frontier 25200 (OHR, RT)	EOG Resources Inc		5509 Champions Dr		Midland	TX	79706
9314869904300131848872	2/20/25	4188-80 - Frontier 25200 (OHR)	Broken Arrow Royalties LLC		PO Box 960		Artesia	NM	88211-0960
9314869904300131848865	2/20/25	4188-80 - Frontier 25200 (W, OHR, RT)	Marathon Oil Permian LLC	c/o Skid D Sanders	600 Willinos Ave		Midland	TX	79701





February 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 88.

Item Details

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Status Date / Time:	February 26, 2025, 07:48 a.m.
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	New Mexico State Land Office

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	<table><thead><tr><th colspan="2">Delivery Section</th></tr></thead><tbody><tr><td>Signature</td><td></td></tr><tr><td>X</td><td></td></tr><tr><td>Printed Name</td><td>Asel Sanchez</td></tr></tbody></table>	Delivery Section		Signature		X		Printed Name	Asel Sanchez
Delivery Section									
Signature									
X									
Printed Name	Asel Sanchez								
Address of Recipient:	<table><tbody><tr><td>Delivery Address</td><td>1148</td></tr></tbody></table>	Delivery Address	1148						
Delivery Address	1148								

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 64.

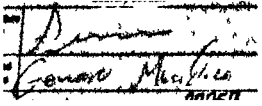

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	February 24, 2025, 11:41 a.m.
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	OXY USA Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 57.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 26, 2025, 04:04 p.m.
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Carrollton Mineral Partners V LP

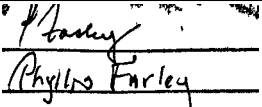
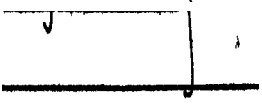
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5949 SHERRY LN STE 1850
City, State ZIP Code: DALLAS, TX 75225-8047

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 40.

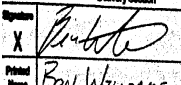

Item Details

Status: Delivered, PO Box
Status Date / Time: February 24, 2025, 09:31 a.m.
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Kastleford Land Company LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 33.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 24, 2025, 10:55 a.m.
Location: SPRING, TX 77389
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: XTO Holdings LLC

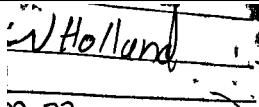
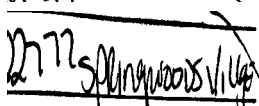
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 22777 SPRINGWOODS VILLAGE PKWY
City, State ZIP Code: SPRING, TX 77389-1425

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 19.


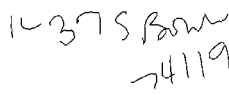
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 02:11 p.m.
Location:	TULSA, OK 74119
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Zunis Energy LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8489 02.


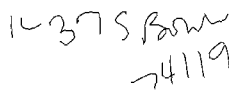
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 02:11 p.m.
Location:	TULSA, OK 74119
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Susannah D Adelson Trustee of the James Adelson

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8488 96.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 24, 2025, 11:53 a.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: R E B Resources LLC

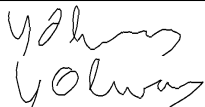

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 308 N COLORADO ST STE 200
City, State ZIP Code: MIDLAND, TX 79701-4631

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8488 89.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: February 24, 2025, 11:57 a.m.
Location: MIDLAND, TX 79706
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: EOG Resources Inc

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5509 CHAMPIONS DR
City, State ZIP Code: MIDLAND, TX 79706-2843

Recipient Signature

Signature of Recipient:

Address of Recipient:

55091

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI, RT)



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8488 72.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: February 24, 2025, 11:28 a.m.
Location: ARTESIA, NM 88211
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Broken Arrow Royalties LLC c o Staci D Sanders

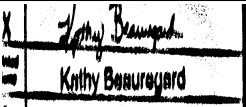

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 960
City, State ZIP Code: ARTESIA, NM 88211-0960

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (ORRI)



February 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0131 8488 65.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: February 25, 2025, 07:54 a.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Marathon Oil Permian LLC

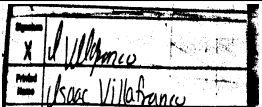
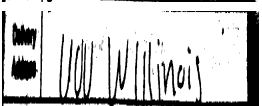
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 600 W ILLINOIS AVE
City, State ZIP Code: MIDLAND, TX 79701-4882

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.80 - Frontier 25200 (WI, ORRI, RT)

Transaction Details

Recipient:	Date Created:	02/20/2025 10:52 AM
Thomas M. Beall and spouse, Carolyn R. Beall	USPS Article Number:	9314869904300131848926
PO Box 3098	Return Receipt Article Number:	Not Applicable
Midland, TX 79702		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.80 - Frontier 25200 (ORRI)
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	303186	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 01:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-20-2025 10:15 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-20-2025 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-21-2025 11:06 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 08:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 02:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:	Date Created:	02/20/2025 10:52 AM
Bureau of Land Management	USPS Article Number:	9314869904300131848971
301 Dinosaur Trail	Return Receipt Article Number:	Not Applicable
Santa Fe, NM 87508		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.80 - Frontier 25200
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Mailed
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 303186		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 01:40 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-22-2025 07:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	02-24-2025 08:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	02-26-2025 04:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-26-2025 07:45 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-28-2025 08:24 AM	[USPS] - ARRIVAL AT UNIT at SANTA FE,NM
USPS® Certified Mail	02-28-2025 08:35 AM	[USPS] - OUT FOR DELIVERY at SANTA FE,NM
USPS® Certified Mail	02-28-2025 10:29 PM	[USPS] - AWAITING DELIVERY SCAN at SANTA FE,NM
USPS® Certified Mail	02-28-2025 10:35 PM	[USPS] - AWAITING DELIVERY SCAN at SANTA FE,NM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1227
Ad Number: 35980
Description: WPX 25200 Frontier
Ad Cost: \$153.58

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 22th day of February 2025.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE, SUITE B-4-180
DURANGO, CO 81301
kaiya@abadieschill.com

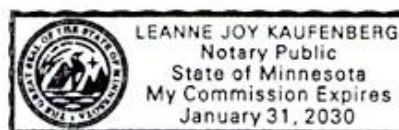


EXHIBIT
B-3

CASE No. 25200: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MARATHON OIL PERMIAN LLC; BROKEN ARROW ROYALTIES LLC, CARE OF STACI D SANDERS; EOG RESOURCES INC; R.E.B RESOURCES, LLC; SUSANAH D. ADELSON, TRUSTEE OF THE JAMES ADELSON & FAMILY 2015 TRUSTS; ZUNIS ENERGY, LLC; THOMAS M. BEALL AND SPOUSE, CAROLYN R. BEALL; XTO HOLDINGS, LLC; KASTLEFORD LAND COMPANY, LLC; CARROLLTON MINERAL PARTNERS V. LP; OXY USA INC., of WPX Energy Permian, LLC application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on March 13, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. WPX Energy Permian, LLC., at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Frontier 33-32 State Fed Com 221H**, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. The well has an orthodox location, and the take points and completed interval comply with

setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus February 22, 2025.

#