

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 13, 2025**

**APPLICATION OF WPX ENERGY PERMIAN, LLC,  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25202**

**FRONTIER 33-32 STATE FED COM 223H**

**WPX ENERGY PERMIAN, LLC**

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## **TAB 1**

Reference for Case No. 25202

Application Case No. 25202: **FRONTIER 33-32 STATE FED COM 223H**

NMOCD Checklist Case No. 25202

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25202

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. WPX proposes and dedicates to the HSU the **Frontier 33-32 Fed Com 223H Well** as the initial well to be drilled to a sufficient depth to test the Bone Spring formation.
3. WPX proposes the **Frontier 33-32 Fed Com 223H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32.
4. All the wells proposed herein are orthodox in their location, and the take points and completed intervals comply with setback requirements of statewide rules.

5. WPX has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

6. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

**WHEREFORE**, WPX requests that this Application be set for hearing on March 13, 2025 before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico.

B. Approving the **Frontier 33-32 Fed Com 223H Well** as the initial well for the HSU.

C. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ William E. Zimsky

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William E. Zimsky

Andrew D. Schill  
Darin C. Savage  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
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bill@abadieschill.com

**Attorneys for WPX Energy Permian, LLC**

***Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Frontier 33-32 Fed Com 223H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. The well has an orthodox location, and the take points and completed interval comply with setback requirements of statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.

| <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>  |   |
|--|---|
| <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>   |   |
| <b>Case: 25202</b>   | <b>APPLICANT'S RESPONSE</b>   |
| <b>Date: March 13, 2025 (Scheduled hearing)</b>  |   |
| Applicant  | <b>WPX ENERGY PERMIAN, LLC</b>  |
| Designated Operator & OGRID (affiliation if applicable)  | <b>WPX Energy Permian, LLC; 246289</b>  |
| Applicant's Counsel:   | Darin C. Savage, Abadie & Schill, P.C.  |
| Case Title:  | APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO              |
| Entries of Appearance/Intervenors:   | N/A   |
| Well Family  | Frontier 33-32 State Fed Com  |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent:  | Bone Spring formation   |
| Primary Product (Oil or Gas):  | Oil   |
| Pooling this vertical extent:  | Bone Spring formation   |
| Pool Name and Pool Code:   | WC 015 G-04 S232628M: Bone Spring; Pool Code: [980]   |
| Well Location Setback Rules:   | Statewide Rules   |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | Horizontal  |
| Size (Acres)   | 320-acre, more or less  |
| Building Blocks:   | Quarter-Quarter Sections (40 Acre Blocks)   |
| Orientation:   | East to West  |
| Description: TRS/County  | N/2 S/2 of Sections 32 and 33, all in Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?            | Yes, Standard Spacing Unit  |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | No, N/A   |
| Proximity Tracts: If yes, description  | No  |
| Proximity Defining Well: if yes, description   | No  |
| Applicant's Ownership in Each Tract  | See Exhibit A-2, breakdown of ownership   |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed   |



|  |   |
|--|---|
| Well #1  | Frontier 33-32 State Fed Com 223H Well (API No. 30-015-Pending),<br>SHL: Unit I, 1,390' FSL, 259' FEL, Section 33, T23S-R26E;<br>BHL: Unit L, 1,980' FSL, 20' FWL, Section 32, T23S-R26E. NMPM: Eddy County, New Mexico, laydown. |
| Horizontal Well First and Last Take Points   | Frontier 33-32 State Fed Com 223H Well :<br>FTP: Unit I, 1,980' FSL, 100' FEL, Section 33, T23S-R26E<br>LTP: Unit L, 1,980' FSL, 100' FWL, Section 32, T23S-R26E  |
| Completion Target (Formation, TVD and MD)  | Frontier 33-32 State Fed Com 223H Well :<br>TVD approx. 6,700', TMD 16,700'; Bone Spring formation,<br>See Exhibit A, A-1 & B-2   |
|  |   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | \$10,000, Exhibit A   |
| Production Supervision/Month \$  | \$1,000, Exhibit A  |
| Justification for Supervision Costs  | Exhibit A   |
| Requested Risk Charge  | 200%, Exhibit A   |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   | Exhibit C, C-1  |
| Proof of Mailed Notice of Hearing (20 days before hearing)   | Exhibit C-2   |
| Proof of Published Notice of Hearing (10 days before hearing)  | Exhibit C-3   |
| <b>Ownership Determination</b>   |   |
| Land Ownership Schematic of the Spacing Unit   | Exhibit A-2   |
| Tract List (including lease numbers and owners)  | Exhibit A-2   |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A   |
| Pooled Parties (including ownership type)  | All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2  |
| Unlocatable Parties to be Pooled   | Exhibit A, Para. 12   |
| Ownership Depth Severance (including percentage above & below)   | N/A   |
| <b>Joinder</b>   |   |
| Sample Copy of Proposal Letter   | Exhibit A-3   |
| List of Interest Owners (ie Exhibit A of JOA)  | Exhibit A-2   |
| Chronology of Contact with Non-Joined Working Interests  | Exhibit A-4   |
| Overhead Rates In Proposal Letter  | Exhibit A-3   |
| Cost Estimate to Drill and Complete  | Exhibit A-3   |
| Cost Estimate to Equip Well  | Exhibit A-3   |
| Cost Estimate for Production Facilities  | Exhibit A-3   |

|  |                            |
|--|----------------------------|
| <b>Geology</b>   |                            |
| Summary (including special considerations)   | Exhibit B                  |
| Spacing Unit Schematic   | Exhibit B-1, B-3           |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit B-4, B-5           |
| Well Orientation (with rationale)  | Exhibit B, B-1, B-3        |
| Target Formation   | Exhibit B-2, B-4, B-5      |
| HSU Cross Section  | Exhibit B-2, B-4, B-5      |
| Depth Severance Discussion   | N/A                        |
| <b>Forms, Figures and Tables</b>   |                            |
| C-102  | Exhibit A-1                |
| Tracts   | Exhibit A-2                |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit A-2                |
| General Location Map (including basin)   | Exhibit A-2                |
| Well Bore Location Map   | Exhibit A-1, B-1, B-2, B-3 |
| Structure Contour Map - Subsea Depth   | Exhibit B-1                |
| Cross Section Location Map (including wells)   | Exhibit B-1, B-2, B-4, B-5 |
| Cross Section (including Landing Zone)   | Exhibit B-2, B-4, B-5      |
| <b>Additional Information</b>  |                            |
| Special Provisions/Stipulations  |                            |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                            |
| <b>Printed Name</b> (Attorney or Party Representative):  | Darin C. Savage            |
| <b>Signed Name</b> (Attorney or Party Representative):   | /s/ <i>Darin Savage</i>    |
| <b>Date:</b>   | 5-Mar-25                   |

## **TAB 2**

Exhibit A: Self-Affirmed Statement of Andy Bennett, Landman  
Exhibit A-1: C-102 Forms  
Exhibit A-2: Ownership and Sectional Map  
Exhibit A-3: Well Proposal Letters and AFEs  
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25202**

**SELF-AFFIRMED STATEMENT OF ANDY BENNETT**

I, Andy Bennett, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with WPX Energy Permian, LLC (“WPX”), an indirect subsidiary of Devon Energy Corporation, and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. WPX an order pooling all uncommitted mineral interests in the Bone Spring formation ([WC-015 G-04 S232628M: Bone Spring]; Pool Code: [98056]) underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico.



6. Under Case No. 25202, WPX seeks to dedicate the **Frontier 33-32 State Fed Com 223H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32; approximate TVD of 6,700'; approximate TMD of 16,700'; FTP in Section 33: 1,980' FSL, 100' FEL; LTP in Section 32: 1,980' FSL, 100' FWL.

7. The proposed C-102 for each well is attached as **Exhibit A-1**.

8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements.

9. The parties being pooled, their working interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. There are no depth severances in the Bone Spring formation in this acreage.

11. A good faith review of records did not reveal any overlapping units.

12. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and were sent notice, one letter is still listed as mailed. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

13. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

15. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

16. WPX requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

18. WPX requests that it be designated operator of the unit and well.

19. The Exhibits to this Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

20. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

21. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Andy Bennett:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25202 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Andy Bennett", written over a horizontal line.

Andy Bennett

A handwritten date "3/4/2025" in blue ink, written over a horizontal line.

Date Signed



|  |  |                                     |                    |   |
|--|--|-------------------------------------|--------------------|---|
| C-102<br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> |                                     | Revised July, 2024 |   |
|  |  |                                     | Submittal<br>Type: | <input checked="" type="checkbox"/> Initial Submittal |
|  |  |                                     |                    | <input type="checkbox"/> Amended Report               |
|  |  | <input type="checkbox"/> As Drilled |                    |   |

## WELL LOCATION INFORMATION

|  |  |  |                                   |
|--|--|--|-----------------------------------|
| API Number   | Pool Code<br>98056                       | Pool Name<br>WC-015 G-04 S232628M; Bone Spring   |                                   |
| Property Code  | Property Name<br>FRONTIER 33-32 FED COM  |  | Well Number<br>223H               |
| OGRID No.<br>246289  | Operator Name<br>WPX PERMIAN ENERGY, LLC |  | Ground Level Elevation<br>3361.0' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |  | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |                                   |

## Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude  | Longitude  | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| I  | 33      | 23-S     | 26-E  |     | 1390' S      | 259' E       | 32.257274 | 104.290425 | EDDY   |

## Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude  | Longitude  | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| L  | 32      | 23-S     | 26-E  |     | 1980' S      | 20' W        | 32.258762 | 104.323939 | EDDY   |

|                        |                                     |                   |   |                         |
|------------------------|-------------------------------------|-------------------|---|-------------------------|
| Dedicated Acres<br>320 | Infill or Defining Well<br>DEFINING | Defining Well API | Overlapping Spacing Unit (Y/N)<br>NO  | Consolidation Code<br>C |
| Order Numbers          |                                     |                   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                         |

## Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude  | Longitude  | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| I  | 33      | 23-S     | 26-E  |     | 1980' S      | 50' E        | 32.258899 | 104.289760 | EDDY   |


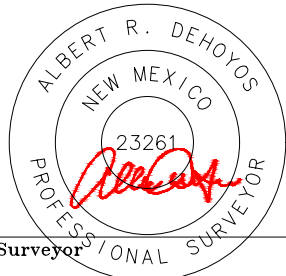
## First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude  | Longitude  | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| I  | 33      | 23-S     | 26-E  |     | 1980' S      | 100' E       | 32.258898 | 104.289922 | EDDY   |

## Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude  | Longitude  | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|------------|--------|
| L  | 32      | 23-S     | 26-E  |     | 1980' S      | 100' W       | 32.258763 | 104.323681 | EDDY   |

|   |  |                         |
|---|--|-------------------------|
| Spacing Unit Type Horizontal Vertical<br>HORIZONTAL |  | Ground Floor Elevation: |
|---|--|-------------------------|

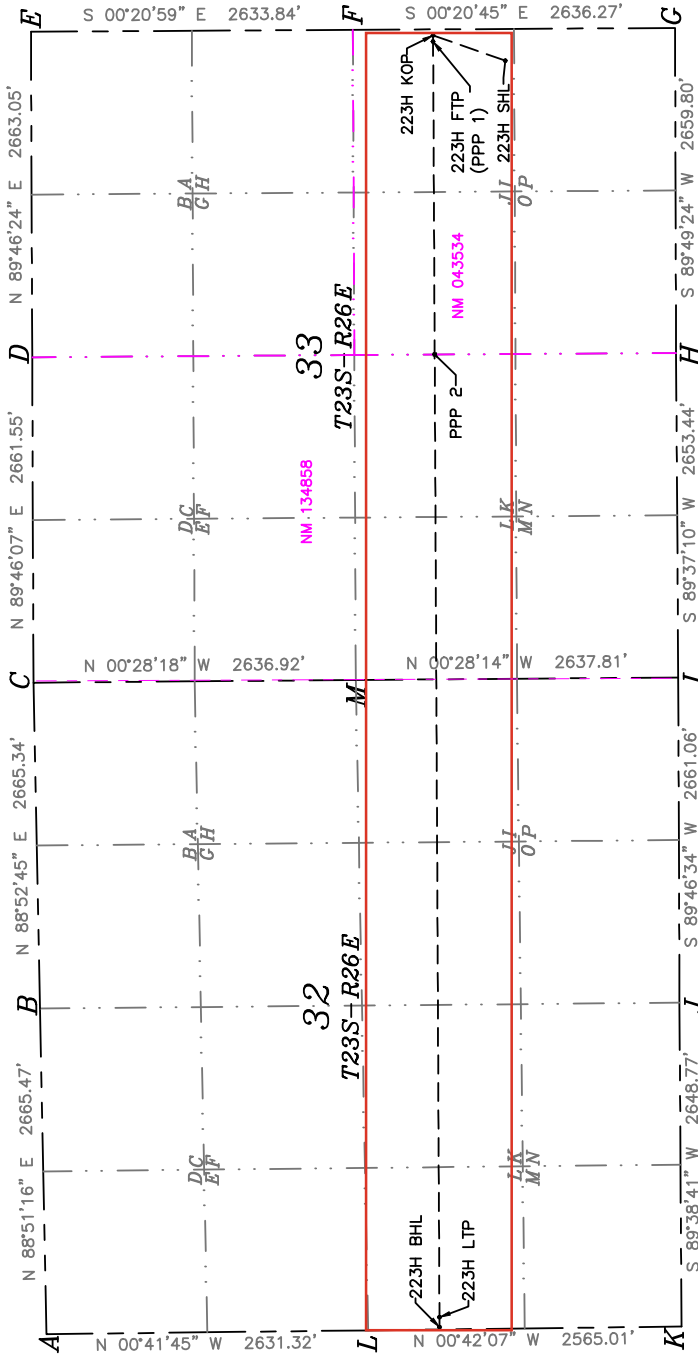
|  |  |  |                           |
|--|--|--|---------------------------|
| <b>OPERATOR CERTIFICATIONS</b><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br><br>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. |  | <b>SURVEYOR CERTIFICATIONS</b><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief. |                           |
| Signature  Date 2/3/25  |  |   |                           |
| Printed Name<br>SHANDEE THOMAS   |  | Signature and Seal of Professional Surveyor  |                           |
| Email Address<br>SHANDEE.THOMAS@DVN.COM  |  | Certificate Number<br>23261  | Date of Survey<br>01/2025 |

**EXHIBIT  
A-1**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



|                         |
|-------------------------|
| A=N461086.75/E544182.17 |
| B=N461140.04/E546847.10 |
| C=N461192.18/E549511.93 |
| D=N461202.92/E552173.46 |
| E=N461213.46/E554836.49 |
| F=N458579.67/E554852.57 |
| G=N455943.44/E554868.48 |
| H=N455935.25/E552208.69 |
| I=N455917.63/E549555.30 |
| J=N455907.23/E546894.26 |
| K=N455890.81/E544245.55 |
| L=N458455.63/E544214.13 |
| M=N458555.34/E549533.64 |

|   |
|---|
| SURFACE HOLE LOCATION<br>GEODETIC COORDINATES NAD 83<br>NWSP EAST SURFACE LOCATION<br>1390' FSL 259' FEL SECTION 33<br>EL 3261.0'<br>N457332.19/E554601.28<br>LAT:32.257274/LDN104.290425 |
|---|

|  |  |
|--|--|
| KICK OFF POINT<br>1980' FSL 50' FEL SECTION 33<br>N457923.27/E554806.54<br>LAT:32.258899/LDN104.289760 | PPP 2<br>1975' FSL 2660' FEL SECTION 33<br>N457910.41/E552197.00<br>LAT:32.258866/LDN:104.298202 |
|--|--|

|   |
|---|
| FIRST TAKE POINT<br>1980' FSL 100' FEL SECTION 33<br>N457923.11/E554756.54<br>LAT:32.258898/LDN104.289922 |
|---|

|  |
|--|
| LAST TAKE POINT<br>1980' FSL 100' FWL SECTION 32<br>N457871.32/E544321.30<br>LAT:32.258763/LDN104.323681 |
|--|

|  |
|--|
| BOTTOM HOLE LOCATION<br>1980' FSL 20' FWL SECTION 32<br>N457870.82/E544241.30<br>LAT:32.258762/LDN104.323939 |
|--|

**OWNERSHIP BREAKDOWN**  
**Frontier 33-32 Fed Com 223H**

N2S2 of Sections 33 and 32 of T-23-S, R-26-E, Eddy County, New Mexico,  
Bone Spring Formation, Permian Basin

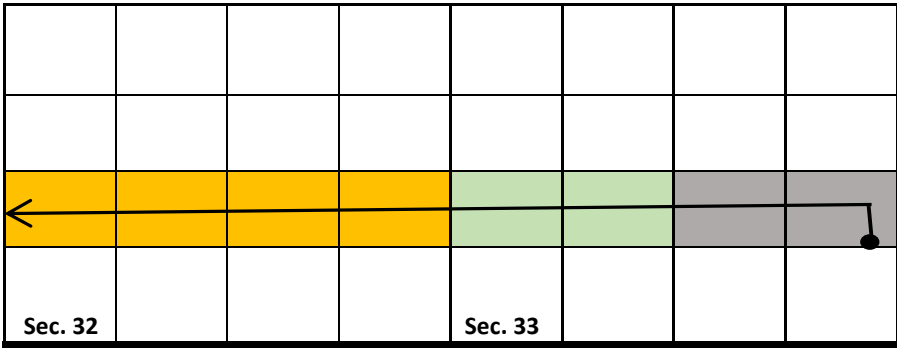
**Tract 1:**  
NMNM-043534  
(80 acres)



**Tract 2:**  
NMNM-134858  
(80 acres)



**Tract 3:**  
St. of NM VB-2342  
(160 acres)



**TRACT 1 OWNERSHIP (N2SE of Section 33-T23S-R26E, being 80 acres):**

| Owner  | Net Acres | Unit WI | Status      |
|--|-----------|---------|-------------|
| Marathon Oil Permian, LLC<br>990 Town and Country Blvd.<br>Houston, TX 77024 | 80        | 0.25    | Uncommitted |
| Total:   | 80        | 0.25    |             |

**TRACT 2 OWNERSHIP (N2SW of Section 33-T23S-R26E, being 80 acres):**

| <b>Owner</b>   | <b>Net Acres</b> | <b>Unit WI</b> | <b>Status</b> |
|--|------------------|----------------|---------------|
| Marathon Oil Permian, LLC<br>990 Town and Country Blvd.<br>Houston, TX 77024 | 80               | 0.25           | Uncommitted   |
| <b>Total:</b>  | <b>80</b>        | <b>0.25</b>    |               |

**TRACT 3 OWNERSHIP (N2S2 of Section 32-T23S-R26E, being 160 acres):**

| <b>Owner</b>   | <b>Net Acres</b> | <b>Unit WI</b> | <b>Status</b> |
|--|------------------|----------------|---------------|
| WPX Energy Permian, LLC<br>333 W. Sheridan Ave.<br>Oklahoma City, OK | 160              | 0.50           | Committed     |
| <b>Total:</b>  | <b>160</b>       | <b>0.50</b>    |               |

**Uncommitted WI Owners Highlighted in Yellow**

**Unit Recapitulation-Bone Spring Formation – 320 AC HSU**  
**Frontier 33-32 Fed Com 223H**  
**N2S2 of Sections 33 and 32 of T-23-S, R-26-E, Eddy County, New Mexico**

| Owner                     | Interest            |
|---------------------------|---------------------|
| Marathon Oil Permian, LLC | 50.0000%            |
| WPX Energy Permian, LLC   | 50.0000%            |
| <b>TOTAL</b>              | <b>100.0000000%</b> |

**Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:**

| Owner  | Interest Type |
|--|---------------|
| Marathon Oil Permian, LLC  | WI            |
| Marathon Oil Permian, LLC  | RT            |
| EOG Resources, Inc.  | RT            |
| EOG Resources, Inc.  | ORRI          |
| Kastleford Land Company, LLC   | ORRI          |
| Carrollton Mineral Partners V, LP                                      | ORRI          |
| OXY USA Inc.   | ORRI          |
| R.E.B Resources, LLC   | ORRI          |
| Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts | ORRI          |
| Zunis Energy, LLC  | ORRI          |
| Broken Arrow Royalties, LLC, c/o Staci D. Sanders                      | ORRI          |
| Thomas M. Beall and spouse, Carolyn R. Beall                           | ORRI          |
| XTO Holdings, LLC  | ORRI          |
| Marathon Oil Permian, LLC  | ORRI          |



Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 228 2856 Phone  
www.devonenergy.com

December 4, 2024

**Sent via Priority Mail**

3R Operating, LLC  
20405 State Highway 249, Suite 820  
Houston, Texas 77070

RE: Frontier 32-32 Fed Com S/2 Wells  
S/2 of Sections 32 & 33-23S-26E  
Eddy County, New Mexico

Dear Working Interest Owner,

WPX Energy Permian, LLC, an indirect subsidiary of Devon Energy Corporation, ("Devon"), as Operator, proposes to drill, complete, and equip the following 2-mile horizontal wells in the Wolfcamp and Bone Spring formations:

- Frontier 32-33 Fed Com 603H as a horizontal well to an approximate landing TVD of 8,755' and an approximate TMD of 18,755' into the Wolfcamp formation at an approximate SHL of 1200' FSL & 300' FEL of Section 33-23S-26E, and an approximate BHL of 2310' FSL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$8,021,088.91.
- Frontier 32-33 Fed Com 604H as a horizontal well to an approximate landing TVD of 8,755' and an approximate TMD of 18,755' into the Wolfcamp formation at an approximate SHL of 1200' FSL & 300' FEL of Section 33-23S-26E, and an approximate BHL of 900' FSL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$8,021,088.91.
- Frontier 32-33 Fed Com 223H as a horizontal well to an approximate landing TVD of 6,700' and an approximate TMD of 16,700' into the Bone Spring Sand formation at an approximate SHL of 1200' FSL & 300' FEL of Section 33-23S-26E, and an approximate BHL of 1980' FSL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$7,461,868.41.
- Frontier 32-33 Fed Com 224H as a horizontal well to an approximate landing TVD of 6,700' and an approximate TMD of 16,700' into the Bone Spring Sand formation at an approximate SHL of 1200' FSL & 300' FEL of Section 33-23S-26E, and an approximate BHL of 660' FSL & 20' FWL of Section 32-23S-26E, Eddy County, New Mexico (collectively with the other proposed wells, the "Wells"). Enclosed for your review is Devon's Authority for Expenditure estimating total completed well costs of \$7,461,868.41.

EXHIBIT  
**A-3**

Frontier 33-32 Fed Com 603H, 604H, 223H, and 224H  
December 4, 2024  
Page No. 2

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: S/2 of Secs. 33 and 32-23S-26E
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at [Jake.Nourse@dvn.com](mailto:Jake.Nourse@dvn.com), and Devon will provide the completed JOA for your review. If your election is to participate, a cash call invoice will be sent following receipt of a timely election. If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Jake Nourse  
Staff Landman

Frontier 33-32 Fed Com 603H, 604H, 223H, and 224H  
December 4, 2024  
Page No. 3

Frontier 33-32 Fed Com 603H

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the Frontier 33-32 Fed Com 603H well.  
A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the Frontier 33-32 Fed Com 603H well.

Frontier 33-32 Fed Com 604H

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the Frontier 33-32 Fed Com 604H well.  
A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the Frontier 33-32 Fed Com 604H well.

Frontier 33-32 Fed Com 223H

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the Frontier 33-32 Fed Com 223H well.  
A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the Frontier 33-32 Fed Com 223H well.

Frontier 33-32 Fed Com 224H

\_\_\_\_\_ I/we elect to participate in the drilling and completion of the Frontier 33-32 Fed Com 224H well.  
A signed AFE is returned herewith.

\_\_\_\_\_ I/we elect not to participate in the drilling and completion of the Frontier 33-32 Fed Com 224H well.

**3R OPERATING, LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_





## Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 603H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL &amp; COMPLETE

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|-------------|
| 6010130 | COMPANY LABOR-ADJ      | 1,755.51       | 0.00             | 0.00           | 1,755.51    |
| 6040110 | CHEMICALS - OTHER      | 0.00           | 117,483.00       | 0.00           | 117,483.00  |
| 6060100 | DYED LIQUID FUELS      | 103,015.76     | 124,753.00       | 0.00           | 227,768.76  |
| 6060130 | GASEOUS FUELS          | 0.00           | 50,858.00        | 0.00           | 50,858.00   |
| 6080100 | DISPOSAL - SOLIDS      | 77,506.34      | 5,285.00         | 0.00           | 82,791.34   |
| 6080110 | DISP-SALTWATER & OTH   | 0.00           | 5,874.00         | 0.00           | 5,874.00    |
| 6080115 | DISP VIA PIPELINE SW   | 0.00           | 169,740.00       | 0.00           | 169,740.00  |
| 6090100 | FLUIDS - WATER         | 25,623.70      | 92,825.00        | 0.00           | 118,448.70  |
| 6090120 | RECYC TREAT&PROC-H2O   | 0.00           | 146,007.00       | 0.00           | 146,007.00  |
| 6100100 | PERMIT SURVEY&TITLE    | 10,000.00      | 0.00             | 0.00           | 10,000.00   |
| 6100110 | RIGHT OF WAY           | 4,500.00       | 0.00             | 0.00           | 4,500.00    |
| 6110120 | ROAD&SITE PREP M&S     | 19,500.00      | 0.00             | 0.00           | 19,500.00   |
| 6110130 | ROAD&SITE PREP SVC     | 39,000.00      | 51,617.00        | 0.00           | 90,617.00   |
| 6120100 | I & C SERVICES         | 0.00           | 81,472.50        | 0.00           | 81,472.50   |
| 6130170 | COMM SVCS - WAN        | 881.04         | 0.00             | 0.00           | 881.04      |
| 6130360 | RTOC - ENGINEERING     | 0.00           | 2,336.00         | 0.00           | 2,336.00    |
| 6130370 | RTOC - GEOSTEERING     | 7,042.66       | 0.00             | 0.00           | 7,042.66    |
| 6140160 | ENV-SERVICES           | 1,000.00       | 0.00             | 0.00           | 1,000.00    |
| 6150100 | CH LOG PERFRTG&WL SV   | 10,680.04      | 297,166.00       | 0.00           | 307,846.04  |
| 6160100 | MATERIALS & SUPPLIES   | 14,809.97      | 0.00             | 0.00           | 14,809.97   |
| 6170100 | PULLING&SWABBING SVC   | 0.00           | 12,000.00        | 0.00           | 12,000.00   |
| 6170110 | SNUBBG&COIL TUBG SVC   | 0.00           | 107,579.00       | 0.00           | 107,579.00  |
| 6190100 | TRCKG&HL-SOLID&FLUID   | 30,058.53      | 0.00             | 0.00           | 30,058.53   |
| 6190110 | TRUCKING&HAUL OF EQP   | 37,711.76      | 48,916.00        | 0.00           | 86,627.76   |
| 6200130 | CONSLT & PROJECT SVC   | 97,994.46      | 62,038.00        | 0.00           | 160,032.46  |
| 6230120 | SAFETY SERVICES        | 28,922.16      | 1,409.00         | 0.00           | 30,331.16   |
| 6300270 | SOLIDS CONTROL SRVCS   | 62,321.06      | 0.00             | 0.00           | 62,321.06   |
| 6310120 | STIMULATION SERVICES   | 0.00           | 603,020.00       | 0.00           | 603,020.00  |
| 6310190 | PROPPANT PURCHASE      | 0.00           | 655,299.00       | 0.00           | 655,299.00  |
| 6310200 | CASING & TUBULAR SVC   | 93,062.03      | 0.00             | 0.00           | 93,062.03   |
| 6310250 | CEMENTING SERVICES     | 175,000.00     | 0.00             | 0.00           | 175,000.00  |
| 6310280 | DAYWORK COSTS          | 555,000.00     | 0.00             | 0.00           | 555,000.00  |
| 6310300 | DIRECTIONAL SERVICES   | 216,330.65     | 0.00             | 0.00           | 216,330.65  |
| 6310310 | DRILL BITS             | 70,644.29      | 0.00             | 0.00           | 70,644.29   |
| 6310330 | DRILL&COMP FLUID&SVC   | 281,306.66     | 12,136.00        | 0.00           | 293,442.66  |
| 6310370 | MOB & DEMOBILIZATION   | 550,000.00     | 0.00             | 0.00           | 550,000.00  |
| 6310380 | OPEN HOLE EVALUATION   | 17,271.98      | 0.00             | 0.00           | 17,271.98   |
| 6310480 | TSTNG-WELL, PL & OTH   | 0.00           | 203,759.00       | 0.00           | 203,759.00  |
| 6310600 | MISC PUMPING SERVICE   | 0.00           | 47,632.00        | 0.00           | 47,632.00   |
| 6320100 | EQPMNT SVC-SRF RNTL    | 123,524.79     | 248,189.00       | 0.00           | 371,713.79  |
| 6320110 | EQUIP SVC - DOWNHOLE   | 74,637.74      | 40,129.00        | 0.00           | 114,766.74  |
| 6320160 | WELDING SERVICES       | 3,106.50       | 0.00             | 0.00           | 3,106.50    |
| 6320190 | WATER TRANSFER         | 0.00           | 71,989.00        | 0.00           | 71,989.00   |
| 6350100 | CONSTRUCTION SVC       | 0.00           | 178,089.30       | 0.00           | 178,089.30  |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 25 of 63 as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 603H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6520100 | LEGAL FEES             | 1,000.00       | 0.00             | 0.00           | 1,000.00     |
| 6550100 | MISCS COSTS & SERVS    | 0.00           | 7,180.15         | 0.00           | 7,180.15     |
| 6550110 | MISCELLANEOUS SVC      | 37,650.48      | 0.00             | 0.00           | 37,650.48    |
| 6550120 | OTHER ROUSTABOUT SER   | 0.00           | 10,000.00        | 0.00           | 10,000.00    |
| 6630110 | CAPITAL OVERHEAD       | 7,735.80       | 39,565.92        | 0.00           | 47,301.72    |
| 6740340 | TAXES OTHER            | 0.00           | 36,857.58        | 0.00           | 36,857.58    |
|         | Total Intangibles      | 2,778,593.91   | 3,531,204.45     | 0.00           | 6,309,798.36 |

| Code    | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|----------------------|----------------|------------------|----------------|--------------|
| 6120110 | I&C EQUIPMENT        | 0.00           | 105,684.95       | 0.00           | 105,684.95   |
| 6120120 | MEASUREMENT EQUIP    | 0.00           | 13,945.54        | 0.00           | 13,945.54    |
| 6150110 | LOG PERFORATG&WL EQP | 0.00           | 11,250.00        | 0.00           | 11,250.00    |
| 6300150 | SEPARATOR EQUIPMENT  | 0.00           | 353,452.44       | 0.00           | 353,452.44   |
| 6300220 | STORAGE VESSEL&TANKS | 0.00           | 77,532.00        | 0.00           | 77,532.00    |
| 6300230 | PUMPS - SURFACE      | 0.00           | 12,971.70        | 0.00           | 12,971.70    |
| 6310130 | ARTIFICIAL LIFT EQP  | 0.00           | 30,000.00        | 0.00           | 30,000.00    |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00      | 0.00             | 0.00           | 25,000.00    |
| 6310420 | TUBING & COMPONENTS  | 0.00           | 65,603.00        | 0.00           | 65,603.00    |
| 6310460 | WELLHEAD EQUIPMENT   | 42,500.00      | 168,524.00       | 0.00           | 211,024.00   |
| 6310530 | SURFACE CASING       | 8,030.00       | 0.00             | 0.00           | 8,030.00     |
| 6310540 | INTERMEDIATE CASING  | 108,940.00     | 0.00             | 0.00           | 108,940.00   |
| 6310550 | PRODUCTION CASING    | 390,195.00     | 0.00             | 0.00           | 390,195.00   |
| 6310580 | CASING COMPONENTS    | 30,784.20      | 0.00             | 0.00           | 30,784.20    |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00           | 266,877.72       | 0.00           | 266,877.72   |
|         | Total Tangibles      | 605,449.20     | 1,105,841.35     | 0.00           | 1,711,290.55 |

|                      |              |              |      |              |
|----------------------|--------------|--------------|------|--------------|
| TOTAL ESTIMATED COST | 3,384,043.11 | 4,637,045.80 | 0.00 | 8,021,088.91 |
|----------------------|--------------|--------------|------|--------------|

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



## Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 604H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL &amp; COMPLETE

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|-------------|
| 6010130 | COMPANY LABOR-ADJ      | 1,755.51       | 0.00             | 0.00           | 1,755.51    |
| 6040110 | CHEMICALS - OTHER      | 0.00           | 117,483.00       | 0.00           | 117,483.00  |
| 6060100 | DYED LIQUID FUELS      | 103,015.76     | 124,753.00       | 0.00           | 227,768.76  |
| 6060130 | GASEOUS FUELS          | 0.00           | 50,858.00        | 0.00           | 50,858.00   |
| 6080100 | DISPOSAL - SOLIDS      | 77,506.34      | 5,285.00         | 0.00           | 82,791.34   |
| 6080110 | DISP-SALTWATER & OTH   | 0.00           | 5,874.00         | 0.00           | 5,874.00    |
| 6080115 | DISP VIA PIPELINE SW   | 0.00           | 169,740.00       | 0.00           | 169,740.00  |
| 6090100 | FLUIDS - WATER         | 25,623.70      | 92,825.00        | 0.00           | 118,448.70  |
| 6090120 | RECYC TREAT&PROC-H2O   | 0.00           | 146,007.00       | 0.00           | 146,007.00  |
| 6100100 | PERMIT SURVEY&TITLE    | 10,000.00      | 0.00             | 0.00           | 10,000.00   |
| 6100110 | RIGHT OF WAY           | 4,500.00       | 0.00             | 0.00           | 4,500.00    |
| 6110120 | ROAD&SITE PREP M&S     | 19,500.00      | 0.00             | 0.00           | 19,500.00   |
| 6110130 | ROAD&SITE PREP SVC     | 39,000.00      | 51,617.00        | 0.00           | 90,617.00   |
| 6120100 | I & C SERVICES         | 0.00           | 81,472.50        | 0.00           | 81,472.50   |
| 6130170 | COMM SVCS - WAN        | 881.04         | 0.00             | 0.00           | 881.04      |
| 6130360 | RTOC - ENGINEERING     | 0.00           | 2,336.00         | 0.00           | 2,336.00    |
| 6130370 | RTOC - GEOSTEERING     | 7,042.66       | 0.00             | 0.00           | 7,042.66    |
| 6140160 | ENV-SERVICES           | 1,000.00       | 0.00             | 0.00           | 1,000.00    |
| 6150100 | CH LOG PERFRTG&WL SV   | 10,680.04      | 297,166.00       | 0.00           | 307,846.04  |
| 6160100 | MATERIALS & SUPPLIES   | 14,809.97      | 0.00             | 0.00           | 14,809.97   |
| 6170100 | PULLING&SWABBING SVC   | 0.00           | 12,000.00        | 0.00           | 12,000.00   |
| 6170110 | SNUBBG&COIL TUBG SVC   | 0.00           | 107,579.00       | 0.00           | 107,579.00  |
| 6190100 | TRCKG&HL-SOLID&FLUID   | 30,058.53      | 0.00             | 0.00           | 30,058.53   |
| 6190110 | TRUCKING&HAUL OF EQP   | 37,711.76      | 48,916.00        | 0.00           | 86,627.76   |
| 6200130 | CONSLT & PROJECT SVC   | 97,994.46      | 62,038.00        | 0.00           | 160,032.46  |
| 6230120 | SAFETY SERVICES        | 28,922.16      | 1,409.00         | 0.00           | 30,331.16   |
| 6300270 | SOLIDS CONTROL SRVCS   | 62,321.06      | 0.00             | 0.00           | 62,321.06   |
| 6310120 | STIMULATION SERVICES   | 0.00           | 603,020.00       | 0.00           | 603,020.00  |
| 6310190 | PROPPANT PURCHASE      | 0.00           | 655,299.00       | 0.00           | 655,299.00  |
| 6310200 | CASING & TUBULAR SVC   | 93,062.03      | 0.00             | 0.00           | 93,062.03   |
| 6310250 | CEMENTING SERVICES     | 175,000.00     | 0.00             | 0.00           | 175,000.00  |
| 6310280 | DAYWORK COSTS          | 555,000.00     | 0.00             | 0.00           | 555,000.00  |
| 6310300 | DIRECTIONAL SERVICES   | 216,330.65     | 0.00             | 0.00           | 216,330.65  |
| 6310310 | DRILL BITS             | 70,644.29      | 0.00             | 0.00           | 70,644.29   |
| 6310330 | DRILL&COMP FLUID&SVC   | 281,306.66     | 12,136.00        | 0.00           | 293,442.66  |
| 6310370 | MOB & DEMOBILIZATION   | 550,000.00     | 0.00             | 0.00           | 550,000.00  |
| 6310380 | OPEN HOLE EVALUATION   | 17,271.98      | 0.00             | 0.00           | 17,271.98   |
| 6310480 | TSTNG-WELL, PL & OTH   | 0.00           | 203,759.00       | 0.00           | 203,759.00  |
| 6310600 | MISC PUMPING SERVICE   | 0.00           | 47,632.00        | 0.00           | 47,632.00   |
| 6320100 | EQPMNT SVC-SRF RNTL    | 123,524.79     | 248,189.00       | 0.00           | 371,713.79  |
| 6320110 | EQUIP SVC - DOWNHOLE   | 74,637.74      | 40,129.00        | 0.00           | 114,766.74  |
| 6320160 | WELDING SERVICES       | 3,106.50       | 0.00             | 0.00           | 3,106.50    |
| 6320190 | WATER TRANSFER         | 0.00           | 71,989.00        | 0.00           | 71,989.00   |
| 6350100 | CONSTRUCTION SVC       | 0.00           | 178,089.30       | 0.00           | 178,089.30  |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 27 of 63 as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 604H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6520100 | LEGAL FEES             | 1,000.00       | 0.00             | 0.00           | 1,000.00     |
| 6550100 | MISCS COSTS & SERVS    | 0.00           | 7,180.15         | 0.00           | 7,180.15     |
| 6550110 | MISCELLANEOUS SVC      | 37,650.48      | 0.00             | 0.00           | 37,650.48    |
| 6550120 | OTHER ROUSTABOUT SER   | 0.00           | 10,000.00        | 0.00           | 10,000.00    |
| 6630110 | CAPITAL OVERHEAD       | 7,735.80       | 39,565.92        | 0.00           | 47,301.72    |
| 6740340 | TAXES OTHER            | 0.00           | 36,857.58        | 0.00           | 36,857.58    |
|         | Total Intangibles      | 2,778,593.91   | 3,531,204.45     | 0.00           | 6,309,798.36 |

| Code    | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|----------------------|----------------|------------------|----------------|--------------|
| 6120110 | I&C EQUIPMENT        | 0.00           | 105,684.95       | 0.00           | 105,684.95   |
| 6120120 | MEASUREMENT EQUIP    | 0.00           | 13,945.54        | 0.00           | 13,945.54    |
| 6150110 | LOG PERFORATG&WL EQP | 0.00           | 11,250.00        | 0.00           | 11,250.00    |
| 6300150 | SEPARATOR EQUIPMENT  | 0.00           | 353,452.44       | 0.00           | 353,452.44   |
| 6300220 | STORAGE VESSEL&TANKS | 0.00           | 77,532.00        | 0.00           | 77,532.00    |
| 6300230 | PUMPS - SURFACE      | 0.00           | 12,971.70        | 0.00           | 12,971.70    |
| 6310130 | ARTIFICIAL LIFT EQP  | 0.00           | 30,000.00        | 0.00           | 30,000.00    |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00      | 0.00             | 0.00           | 25,000.00    |
| 6310420 | TUBING & COMPONENTS  | 0.00           | 65,603.00        | 0.00           | 65,603.00    |
| 6310460 | WELLHEAD EQUIPMENT   | 42,500.00      | 168,524.00       | 0.00           | 211,024.00   |
| 6310530 | SURFACE CASING       | 8,030.00       | 0.00             | 0.00           | 8,030.00     |
| 6310540 | INTERMEDIATE CASING  | 108,940.00     | 0.00             | 0.00           | 108,940.00   |
| 6310550 | PRODUCTION CASING    | 390,195.00     | 0.00             | 0.00           | 390,195.00   |
| 6310580 | CASING COMPONENTS    | 30,784.20      | 0.00             | 0.00           | 30,784.20    |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00           | 266,877.72       | 0.00           | 266,877.72   |
|         | Total Tangibles      | 605,449.20     | 1,105,841.35     | 0.00           | 1,711,290.55 |

|                      |              |              |      |              |
|----------------------|--------------|--------------|------|--------------|
| TOTAL ESTIMATED COST | 3,384,043.11 | 4,637,045.80 | 0.00 | 8,021,088.91 |
|----------------------|--------------|--------------|------|--------------|

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



## Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 223H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL &amp; COMPLETE

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|-------------|
| 6010130 | COMPANY LABOR-ADJ      | 1,520.70       | 0.00             | 0.00           | 1,520.70    |
| 6040110 | CHEMICALS - OTHER      | 0.00           | 134,248.00       | 0.00           | 134,248.00  |
| 6060100 | DYED LIQUID FUELS      | 89,236.74      | 152,638.00       | 0.00           | 241,874.74  |
| 6060130 | GASEOUS FUELS          | 0.00           | 95,202.00        | 0.00           | 95,202.00   |
| 6080100 | DISPOSAL - SOLIDS      | 67,139.37      | 5,000.00         | 0.00           | 72,139.37   |
| 6080110 | DISP-SALTWATER & OTH   | 0.00           | 5,600.00         | 0.00           | 5,600.00    |
| 6080115 | DISP VIA PIPELINE SW   | 0.00           | 77,760.00        | 0.00           | 77,760.00   |
| 6090100 | FLUIDS - WATER         | 22,196.36      | 105,958.00       | 0.00           | 128,154.36  |
| 6090120 | RECYC TREAT&PROC-H2O   | 0.00           | 166,926.00       | 0.00           | 166,926.00  |
| 6100100 | PERMIT SURVEY&TITLE    | 10,000.00      | 0.00             | 0.00           | 10,000.00   |
| 6100110 | RIGHT OF WAY           | 4,500.00       | 0.00             | 0.00           | 4,500.00    |
| 6110120 | ROAD&SITE PREP M&S     | 19,500.00      | 0.00             | 0.00           | 19,500.00   |
| 6110130 | ROAD&SITE PREP SVC     | 39,000.00      | 51,360.00        | 0.00           | 90,360.00   |
| 6120100 | I & C SERVICES         | 0.00           | 103,291.25       | 0.00           | 103,291.25  |
| 6130170 | COMM SVCS - WAN        | 763.19         | 0.00             | 0.00           | 763.19      |
| 6130360 | RTOC - ENGINEERING     | 0.00           | 2,935.00         | 0.00           | 2,935.00    |
| 6130370 | RTOC - GEOSTEERING     | 6,100.66       | 0.00             | 0.00           | 6,100.66    |
| 6140160 | ENV-SERVICES           | 1,000.00       | 0.00             | 0.00           | 1,000.00    |
| 6150100 | CH LOG PERFRTG&WL SV   | 9,251.52       | 247,000.00       | 0.00           | 256,251.52  |
| 6160100 | MATERIALS & SUPPLIES   | 12,829.04      | 0.00             | 0.00           | 12,829.04   |
| 6170100 | PULLING&SWABBING SVC   | 0.00           | 12,000.00        | 0.00           | 12,000.00   |
| 6170110 | SNUBBG&COIL TUBG SVC   | 0.00           | 141,035.00       | 0.00           | 141,035.00  |
| 6190100 | TRCKG&HL-SOLID&FLUID   | 26,038.01      | 0.00             | 0.00           | 26,038.01   |
| 6190110 | TRUCKING&HAUL OF EQP   | 32,667.57      | 58,060.00        | 0.00           | 90,727.57   |
| 6200130 | CONSLT & PROJECT SVC   | 84,887.07      | 50,744.00        | 0.00           | 135,631.07  |
| 6230120 | SAFETY SERVICES        | 25,053.64      | 1,770.00         | 0.00           | 26,823.64   |
| 6300270 | SOLIDS CONTROL SRVCS   | 53,985.22      | 0.00             | 0.00           | 53,985.22   |
| 6310120 | STIMULATION SERVICES   | 0.00           | 678,261.00       | 0.00           | 678,261.00  |
| 6310190 | PROPPANT PURCHASE      | 0.00           | 701,465.00       | 0.00           | 701,465.00  |
| 6310200 | CASING & TUBULAR SVC   | 80,614.39      | 0.00             | 0.00           | 80,614.39   |
| 6310250 | CEMENTING SERVICES     | 175,000.00     | 0.00             | 0.00           | 175,000.00  |
| 6310280 | DAYWORK COSTS          | 499,500.00     | 0.00             | 0.00           | 499,500.00  |
| 6310300 | DIRECTIONAL SERVICES   | 187,395.04     | 0.00             | 0.00           | 187,395.04  |
| 6310310 | DRILL BITS             | 61,195.17      | 0.00             | 0.00           | 61,195.17   |
| 6310330 | DRILL&COMP FLUID&SVC   | 243,680.10     | 11,420.00        | 0.00           | 255,100.10  |
| 6310370 | MOB & DEMOBILIZATION   | 45,000.00      | 0.00             | 0.00           | 45,000.00   |
| 6310380 | OPEN HOLE EVALUATION   | 14,961.74      | 0.00             | 0.00           | 14,961.74   |
| 6310480 | TSTNG-WELL, PL & OTH   | 0.00           | 202,009.00       | 0.00           | 202,009.00  |
| 6310600 | MISC PUMPING SERVICE   | 0.00           | 23,901.00        | 0.00           | 23,901.00   |
| 6320100 | EQPMNT SVC-SRF RNTL    | 107,002.56     | 195,389.00       | 0.00           | 302,391.56  |
| 6320110 | EQUIP SVC - DOWNHOLE   | 64,654.47      | 37,839.00        | 0.00           | 102,493.47  |
| 6320160 | WELDING SERVICES       | 2,690.98       | 0.00             | 0.00           | 2,690.98    |
| 6320190 | WATER TRANSFER         | 0.00           | 87,716.00        | 0.00           | 87,716.00   |
| 6350100 | CONSTRUCTION SVC       | 0.00           | 243,120.55       | 0.00           | 243,120.55  |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 29 of 63 as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE #

Well Name: FRONTIER 32-33 FED COM 223H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6520100 | LEGAL FEES             | 1,000.00       | 0.00             | 0.00           | 1,000.00     |
| 6550100 | MISCS COSTS & SERVS    | 0.00           | 6,725.15         | 0.00           | 6,725.15     |
| 6550110 | MISCELLANEOUS SVC      | 32,614.49      | 0.00             | 0.00           | 32,614.49    |
| 6550120 | OTHER ROUSTABOUT SER   | 0.00           | 10,000.00        | 0.00           | 10,000.00    |
| 6630110 | CAPITAL OVERHEAD       | 6,701.09       | 47,166.92        | 0.00           | 53,868.01    |
| 6740340 | TAXES OTHER            | 0.00           | 30,792.78        | 0.00           | 30,792.78    |
|         | Total Intangibles      | 2,027,679.12   | 3,687,332.65     | 0.00           | 5,715,011.77 |

| Code    | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|----------------------|----------------|------------------|----------------|--------------|
| 6120110 | I&C EQUIPMENT        | 0.00           | 112,847.45       | 0.00           | 112,847.45   |
| 6120120 | MEASUREMENT EQUIP    | 0.00           | 38,167.46        | 0.00           | 38,167.46    |
| 6150110 | LOG PERFORATG&WL EQP | 0.00           | 11,250.00        | 0.00           | 11,250.00    |
| 6300150 | SEPARATOR EQUIPMENT  | 0.00           | 353,452.44       | 0.00           | 353,452.44   |
| 6300220 | STORAGE VESSEL&TANKS | 0.00           | 77,532.00        | 0.00           | 77,532.00    |
| 6300230 | PUMPS - SURFACE      | 0.00           | 19,271.70        | 0.00           | 19,271.70    |
| 6310130 | ARTIFICIAL LIFT EQP  | 0.00           | 30,000.00        | 0.00           | 30,000.00    |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00      | 0.00             | 0.00           | 25,000.00    |
| 6310420 | TUBING & COMPONENTS  | 0.00           | 56,400.00        | 0.00           | 56,400.00    |
| 6310460 | WELLHEAD EQUIPMENT   | 42,500.00      | 164,100.00       | 0.00           | 206,600.00   |
| 6310530 | SURFACE CASING       | 8,030.00       | 0.00             | 0.00           | 8,030.00     |
| 6310540 | INTERMEDIATE CASING  | 108,940.00     | 0.00             | 0.00           | 108,940.00   |
| 6310550 | PRODUCTION CASING    | 360,180.00     | 0.00             | 0.00           | 360,180.00   |
| 6310580 | CASING COMPONENTS    | 26,666.62      | 0.00             | 0.00           | 26,666.62    |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00           | 312,518.97       | 0.00           | 312,518.97   |
|         | Total Tangibles      | 571,316.62     | 1,175,540.02     | 0.00           | 1,746,856.64 |

|                      |              |              |      |              |
|----------------------|--------------|--------------|------|--------------|
| TOTAL ESTIMATED COST | 2,598,995.74 | 4,862,872.67 | 0.00 | 7,461,868.41 |
|----------------------|--------------|--------------|------|--------------|

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.





## Authorization for Expenditure

AFE #

Well Name: FRONTIER 33-32 FED COM 224H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

Explanation and Justification:

DRILL &amp; COMPLETE

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|-------------|
| 6010130 | COMPANY LABOR-ADJ      | 1,520.70       | 0.00             | 0.00           | 1,520.70    |
| 6040110 | CHEMICALS - OTHER      | 0.00           | 134,248.00       | 0.00           | 134,248.00  |
| 6060100 | DYED LIQUID FUELS      | 89,236.74      | 152,638.00       | 0.00           | 241,874.74  |
| 6060130 | GASEOUS FUELS          | 0.00           | 95,202.00        | 0.00           | 95,202.00   |
| 6080100 | DISPOSAL - SOLIDS      | 67,139.37      | 5,000.00         | 0.00           | 72,139.37   |
| 6080110 | DISP-SALTWATER & OTH   | 0.00           | 5,600.00         | 0.00           | 5,600.00    |
| 6080115 | DISP VIA PIPELINE SW   | 0.00           | 77,760.00        | 0.00           | 77,760.00   |
| 6090100 | FLUIDS - WATER         | 22,196.36      | 105,958.00       | 0.00           | 128,154.36  |
| 6090120 | RECYC TREAT&PROC-H2O   | 0.00           | 166,926.00       | 0.00           | 166,926.00  |
| 6100100 | PERMIT SURVEY&TITLE    | 10,000.00      | 0.00             | 0.00           | 10,000.00   |
| 6100110 | RIGHT OF WAY           | 4,500.00       | 0.00             | 0.00           | 4,500.00    |
| 6110120 | ROAD&SITE PREP M&S     | 19,500.00      | 0.00             | 0.00           | 19,500.00   |
| 6110130 | ROAD&SITE PREP SVC     | 39,000.00      | 51,360.00        | 0.00           | 90,360.00   |
| 6120100 | I & C SERVICES         | 0.00           | 103,291.25       | 0.00           | 103,291.25  |
| 6130170 | COMM SVCS - WAN        | 763.19         | 0.00             | 0.00           | 763.19      |
| 6130360 | RTOC - ENGINEERING     | 0.00           | 2,935.00         | 0.00           | 2,935.00    |
| 6130370 | RTOC - GEOSTEERING     | 6,100.66       | 0.00             | 0.00           | 6,100.66    |
| 6140160 | ENV-SERVICES           | 1,000.00       | 0.00             | 0.00           | 1,000.00    |
| 6150100 | CH LOG PERFRTG&WL SV   | 9,251.52       | 247,000.00       | 0.00           | 256,251.52  |
| 6160100 | MATERIALS & SUPPLIES   | 12,829.04      | 0.00             | 0.00           | 12,829.04   |
| 6170100 | PULLING&SWABBING SVC   | 0.00           | 12,000.00        | 0.00           | 12,000.00   |
| 6170110 | SNUBBG&COIL TUBG SVC   | 0.00           | 141,035.00       | 0.00           | 141,035.00  |
| 6190100 | TRCKG&HL-SOLID&FLUID   | 26,038.01      | 0.00             | 0.00           | 26,038.01   |
| 6190110 | TRUCKING&HAUL OF EQP   | 32,667.57      | 58,060.00        | 0.00           | 90,727.57   |
| 6200130 | CONSLT & PROJECT SVC   | 84,887.07      | 50,744.00        | 0.00           | 135,631.07  |
| 6230120 | SAFETY SERVICES        | 25,053.64      | 1,770.00         | 0.00           | 26,823.64   |
| 6300270 | SOLIDS CONTROL SRVCS   | 53,985.22      | 0.00             | 0.00           | 53,985.22   |
| 6310120 | STIMULATION SERVICES   | 0.00           | 678,261.00       | 0.00           | 678,261.00  |
| 6310190 | PROPPANT PURCHASE      | 0.00           | 701,465.00       | 0.00           | 701,465.00  |
| 6310200 | CASING & TUBULAR SVC   | 80,614.39      | 0.00             | 0.00           | 80,614.39   |
| 6310250 | CEMENTING SERVICES     | 175,000.00     | 0.00             | 0.00           | 175,000.00  |
| 6310280 | DAYWORK COSTS          | 499,500.00     | 0.00             | 0.00           | 499,500.00  |
| 6310300 | DIRECTIONAL SERVICES   | 187,395.04     | 0.00             | 0.00           | 187,395.04  |
| 6310310 | DRILL BITS             | 61,195.17      | 0.00             | 0.00           | 61,195.17   |
| 6310330 | DRILL&COMP FLUID&SVC   | 243,680.10     | 11,420.00        | 0.00           | 255,100.10  |
| 6310370 | MOB & DEMOBILIZATION   | 45,000.00      | 0.00             | 0.00           | 45,000.00   |
| 6310380 | OPEN HOLE EVALUATION   | 14,961.74      | 0.00             | 0.00           | 14,961.74   |
| 6310480 | TSTNG-WELL, PL & OTH   | 0.00           | 202,009.00       | 0.00           | 202,009.00  |
| 6310600 | MISC PUMPING SERVICE   | 0.00           | 23,901.00        | 0.00           | 23,901.00   |
| 6320100 | EQPMNT SVC-SRF RNTL    | 107,002.56     | 195,389.00       | 0.00           | 302,391.56  |
| 6320110 | EQUIP SVC - DOWNHOLE   | 64,654.47      | 37,839.00        | 0.00           | 102,493.47  |
| 6320160 | WELDING SERVICES       | 2,690.98       | 0.00             | 0.00           | 2,690.98    |
| 6320190 | WATER TRANSFER         | 0.00           | 87,716.00        | 0.00           | 87,716.00   |
| 6350100 | CONSTRUCTION SVC       | 0.00           | 243,120.55       | 0.00           | 243,120.55  |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 31 of 63 as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE #

Well Name: FRONTIER 32-33 FED COM 224H

AFE Date: 12/3/2024

Cost Center Number:

State: NM

Legal Description: S/2 of Secs. 33 &amp; 32-23S-26E

County/Parish: EDDY

Revision: ☐

| Code    | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6520100 | LEGAL FEES             | 1,000.00       | 0.00             | 0.00           | 1,000.00     |
| 6550100 | MISCS COSTS & SERVS    | 0.00           | 6,725.15         | 0.00           | 6,725.15     |
| 6550110 | MISCELLANEOUS SVC      | 32,614.49      | 0.00             | 0.00           | 32,614.49    |
| 6550120 | OTHER ROUSTABOUT SER   | 0.00           | 10,000.00        | 0.00           | 10,000.00    |
| 6630110 | CAPITAL OVERHEAD       | 6,701.09       | 47,166.92        | 0.00           | 53,868.01    |
| 6740340 | TAXES OTHER            | 0.00           | 30,792.78        | 0.00           | 30,792.78    |
|         | Total Intangibles      | 2,027,679.12   | 3,687,332.65     | 0.00           | 5,715,011.77 |

| Code    | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs  |
|---------|----------------------|----------------|------------------|----------------|--------------|
| 6120110 | I&C EQUIPMENT        | 0.00           | 112,847.45       | 0.00           | 112,847.45   |
| 6120120 | MEASUREMENT EQUIP    | 0.00           | 38,167.46        | 0.00           | 38,167.46    |
| 6150110 | LOG PERFORATG&WL EQP | 0.00           | 11,250.00        | 0.00           | 11,250.00    |
| 6300150 | SEPARATOR EQUIPMENT  | 0.00           | 353,452.44       | 0.00           | 353,452.44   |
| 6300220 | STORAGE VESSEL&TANKS | 0.00           | 77,532.00        | 0.00           | 77,532.00    |
| 6300230 | PUMPS - SURFACE      | 0.00           | 19,271.70        | 0.00           | 19,271.70    |
| 6310130 | ARTIFICIAL LIFT EQP  | 0.00           | 30,000.00        | 0.00           | 30,000.00    |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00      | 0.00             | 0.00           | 25,000.00    |
| 6310420 | TUBING & COMPONENTS  | 0.00           | 56,400.00        | 0.00           | 56,400.00    |
| 6310460 | WELLHEAD EQUIPMENT   | 42,500.00      | 164,100.00       | 0.00           | 206,600.00   |
| 6310530 | SURFACE CASING       | 8,030.00       | 0.00             | 0.00           | 8,030.00     |
| 6310540 | INTERMEDIATE CASING  | 108,940.00     | 0.00             | 0.00           | 108,940.00   |
| 6310550 | PRODUCTION CASING    | 360,180.00     | 0.00             | 0.00           | 360,180.00   |
| 6310580 | CASING COMPONENTS    | 26,666.62      | 0.00             | 0.00           | 26,666.62    |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00           | 312,518.97       | 0.00           | 312,518.97   |
|         | Total Tangibles      | 571,316.62     | 1,175,540.02     | 0.00           | 1,746,856.64 |

|                      |              |              |      |              |
|----------------------|--------------|--------------|------|--------------|
| TOTAL ESTIMATED COST | 2,598,995.74 | 4,862,872.67 | 0.00 | 7,461,868.41 |
|----------------------|--------------|--------------|------|--------------|

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



### **Summary of Communications with Interest Owners**

#### **Uncommitted Working Interest Owners:**

Multiple discussions via email, phone, and in person with Landman from Marathon regarding their ownership in the proposed well/unit. To date, no voluntary contractual agreement has been entered into between WPX and Marathon Oil Permian, LLC.

## **TAB 3**

Exhibit B: Self-Affirmed Statement of Joe Dixon, Geologist  
Exhibit B-1: Structure Map  
Exhibit B-2: Stratigraphic Cross Section  
Exhibit B-3: Gross Isochore  
Exhibit B-4: Gun Barrel View  
Exhibit B-5: Structural Cross-Section

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25202

**SELF-AFFIRMED STATEMENT OF JOE DIXON**

I, Joe Dixon, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), an indirect subsidiary of Devon Energy Corporation, and I am familiar with the subject application and the geology involved.

3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.

b. I have worked on New Mexico Oil and Gas matters since November 2020.

**EXHIBIT  
B**

4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the top of the 3<sup>rd</sup> Bone Spring Limestone formation, a marker that defines the base of the target interval for the proposed wells. Contour interval of 20'. The units being pooled are outlined by red rectangles. The structure map shows that there is a regional down-dip to the east-southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3<sup>rd</sup> Bone Spring Limestone. The line of section is shown on Exhibit B-1. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (resistivity log not ran on the Oxy Zephyr State 1). The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the 2<sup>nd</sup> Bone Spring Sandstone. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore from the top of 2<sup>nd</sup> Bone Spring Sandstone to the 3<sup>rd</sup> Bone Spring Limestone, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories. Exhibits B-1 through B-5 are the same for the WPX's applications in Case Nos. 25200, 25201 and 25203.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.
10. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company business records under my direct supervision.
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief.

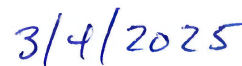
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Joe Dixon:*

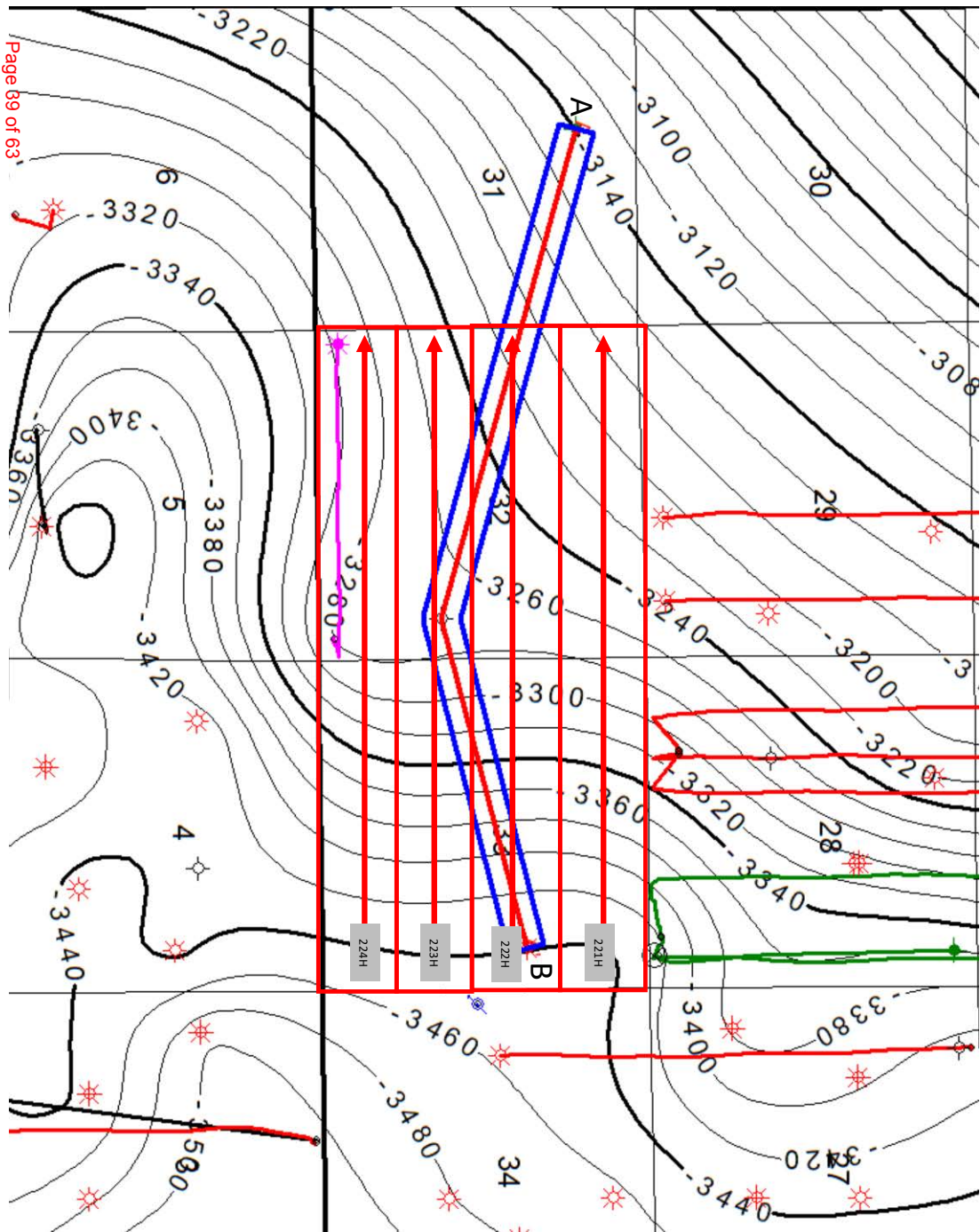
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25202 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Joe Dixon



Date Signed



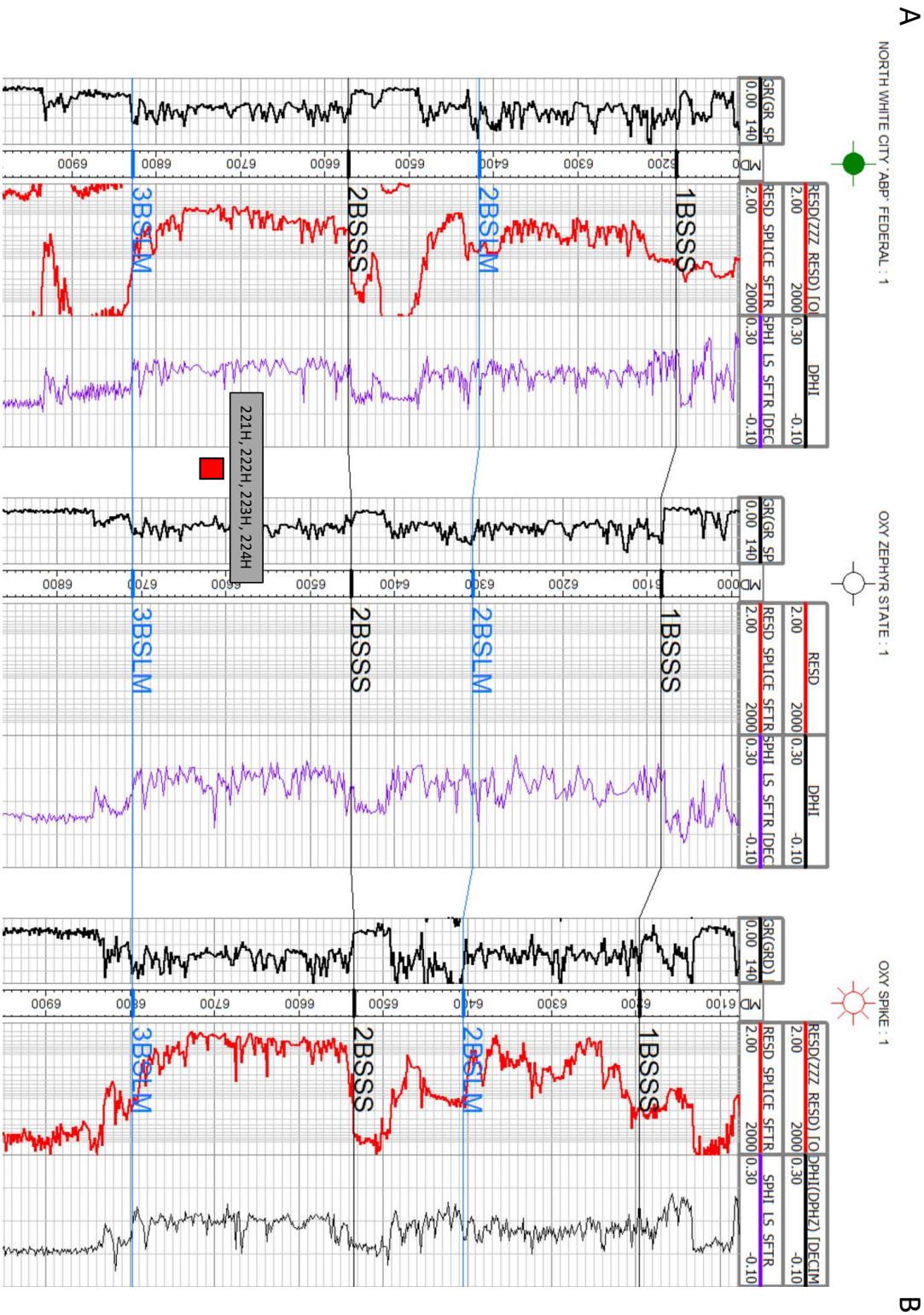
North  
↑

Top of 3<sup>rd</sup> Bone Spring  
Limestone Formation Structure  
Map

Contour Interval = 20'

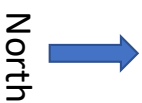
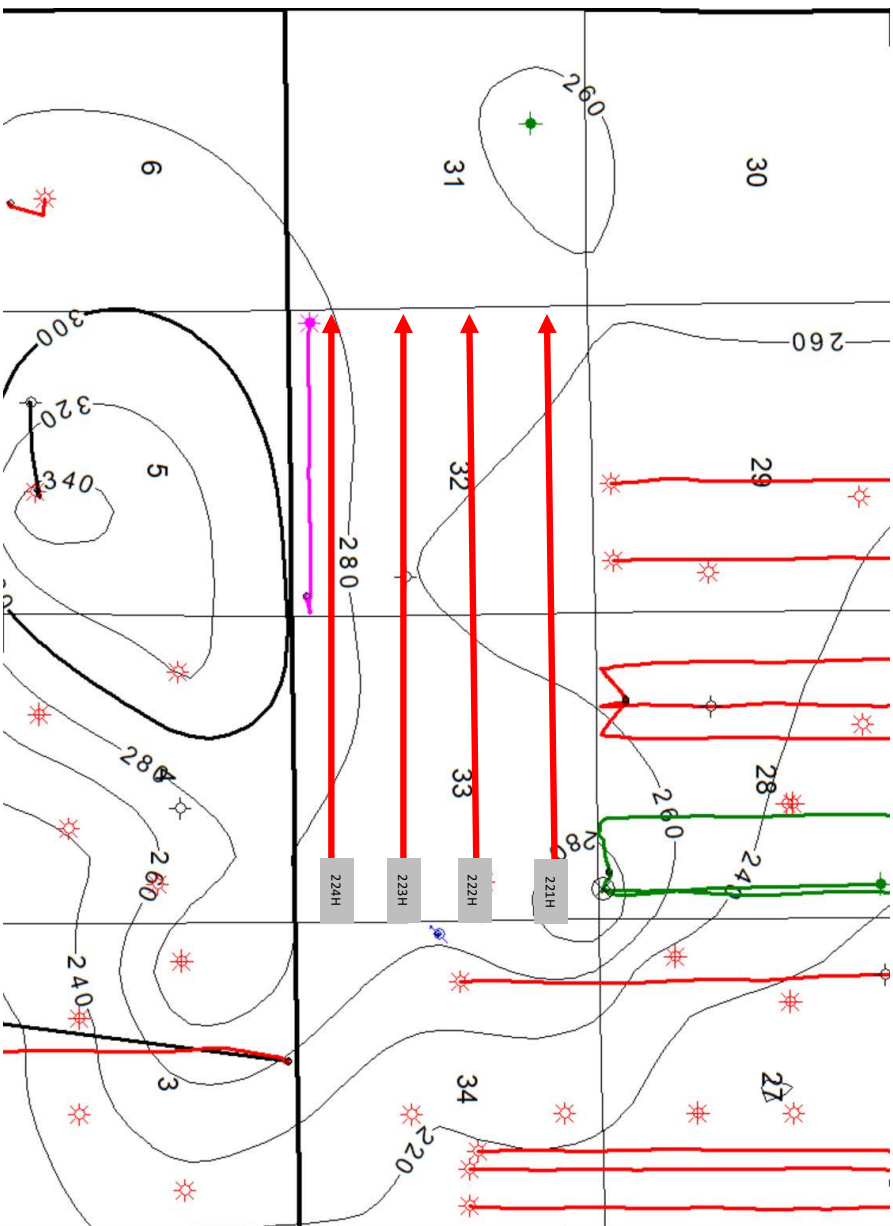
**Exhibit B-1** is a structure map showing the depth (subsea) to the top of the 3<sup>rd</sup> Bone Spring Limestone formation, a marker that defines the base of the target interval for the proposed wells.





**Exhibit B-2** Cross-section A to B. Stratigraphic cross-section hung on top of 3<sup>rd</sup> Bone Spring Limestone Formation. Target interval indicated by well numbers.



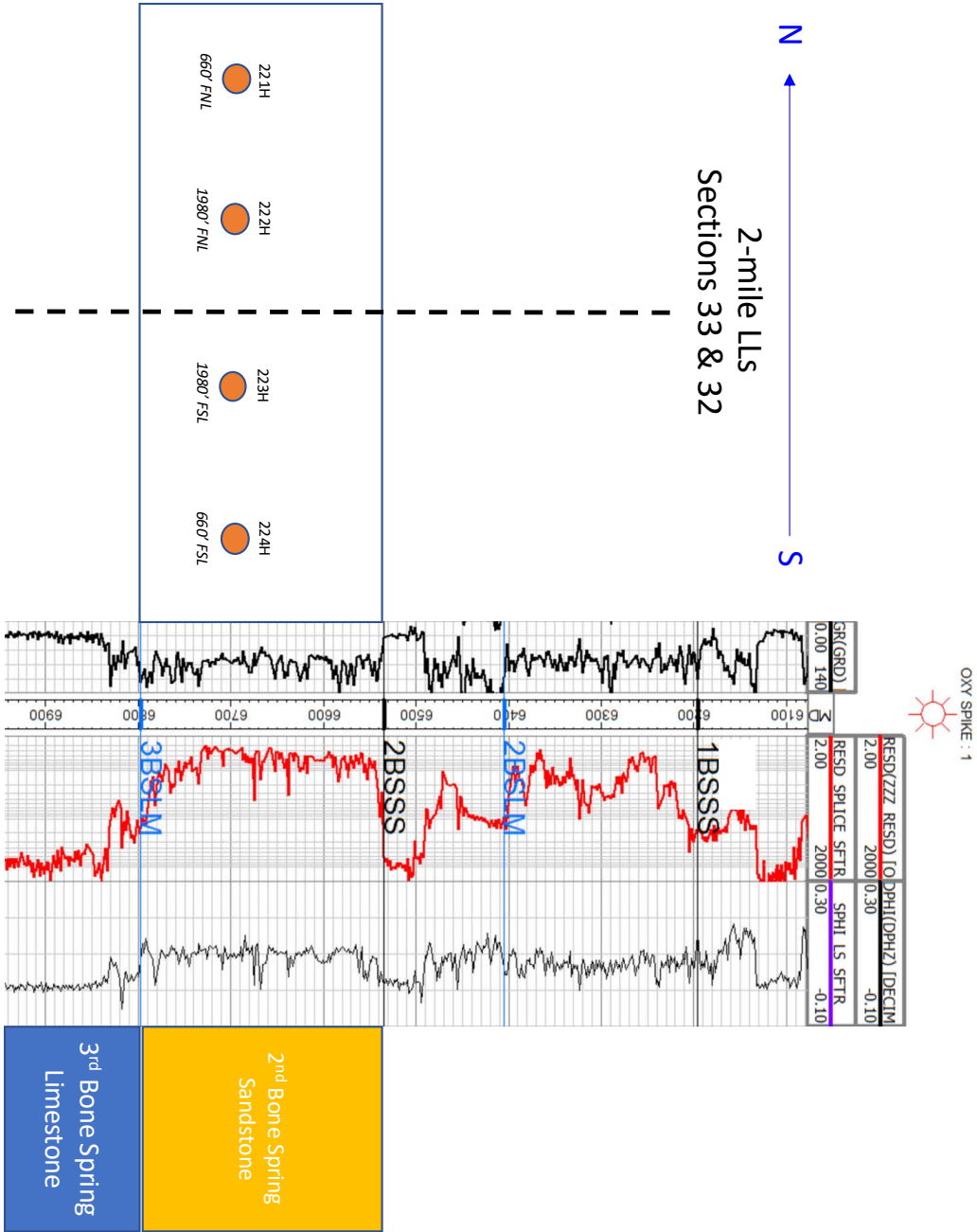


North

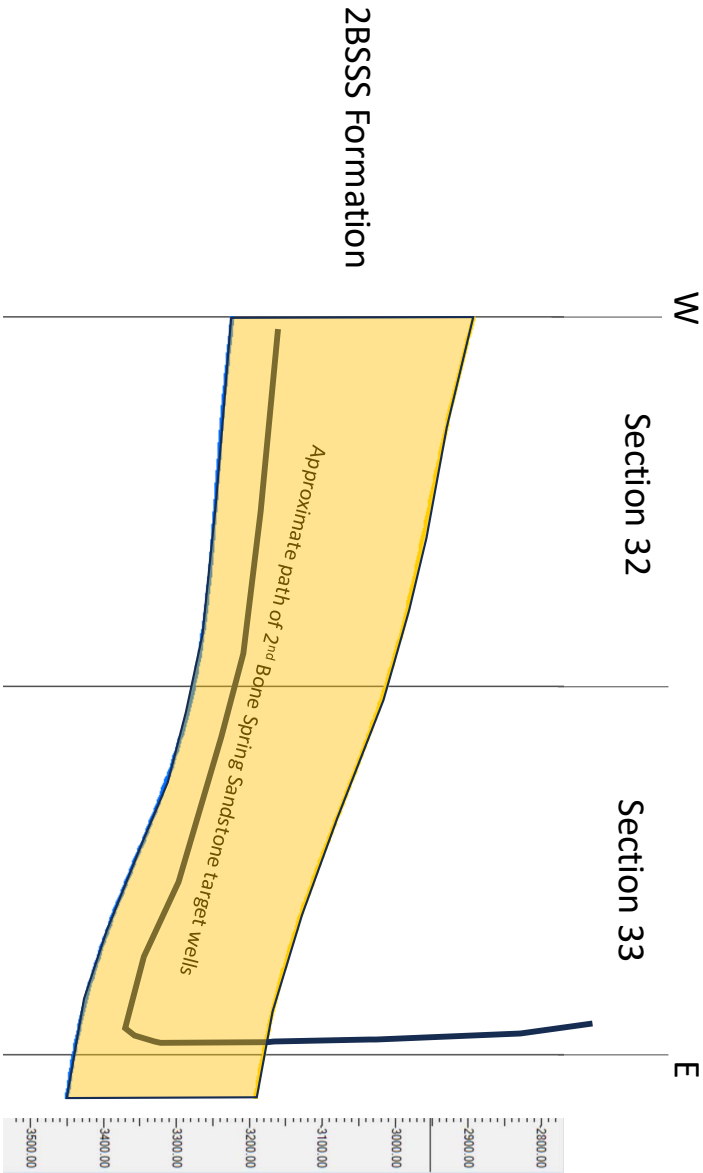
**2<sup>nd</sup> Bone Spring Sandstone Formation**

**Contour Interval = 20'**

**Exhibit B-3** is a gross isochore of the 2<sup>nd</sup> Bone Spring Sandstone Formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.



**Exhibit B-4** is a gun barrel representation of the wells.



**Exhibit B-5** is a cross section with approximate well trajectory.

## **TAB 4**

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage  
Exhibit C-1: Notice Letter  
Exhibit C-2: Mailing List  
Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25202

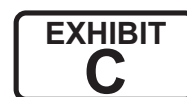
**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of WPX Energy Permian, LLC. (“WPX”), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 20, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

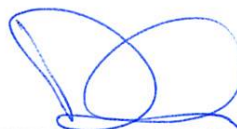
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2025. See Exhibit C-3.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25202 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

|           |              |
|-----------|--------------|
| Colorado  | New Mexico   |
| Louisiana | Texas        |
| Nebraska  | Kansas       |
| Montana   | Wyoming      |
| Oklahoma  | California   |
|           | North Dakota |

February 20, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC, for Compulsory Pooling,  
Eddy County, New Mexico  
Frontier 33-32 Fed Com 223H Well

Case No. 25202:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC (“WPX” or “Applicant”), has filed the enclosed application, Case No. 25202, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. (“Subject Lands”).

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division’s website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at [Jake.Nourse@dvn.com](mailto:Jake.Nourse@dvn.com).**

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

***Attorney for WPX Energy Permian,  
LLC***





| Transaction Report Details - CertifiedPro.net |              |                                    |  |   |                                |            |          |       |            |                |
|---|--------------|------------------------------------|--|---|--------------------------------|------------|----------|-------|------------|----------------|
| Date Mailed - 2/20/2023                       |              |                                    |  |   |                                |            |          |       |            |                |
| Reference Number= 4188.80 - Frontier 25202    |              |                                    |  |   |                                |            |          |       |            |                |
| Generated: 3/3/2025 11:39:59 AM               |              |                                    |  |   |                                |            |          |       |            |                |
| USPS Article Number                           | Date Created | Reference Number                   | Name 1                                       | Name 2  | Address1                       | Address2   | City     | State | Zip        | Mailing Status |
| 9314869904300131848490                        | 2/20/25      | 4188.80 - Frontier 25202           | Bureau of Land Management                    |   | 301 Dinosaur Trail             |            | Santa Fe | NM    | 87508      | Delivered      |
| 9314869904300131848483                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | OXY USA, Inc.                                |   | 5 Greenway Plaza               | Suite 110  | Houston  | TX    | 77066-0521 | Delivered      |
| 9314869904300131848476                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | Carrollton Mineral Partners V, LP            |   | 5949 Sherry Lane               | Suite 1850 | Dallas   | TX    | 75225      | Delivered      |
| 9314869904300131848469                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | Kastleford Land Company, LLC                 |   | PO Box 51540                   |            | Midland  | TX    | 79710      | Delivered      |
| 9314869904300131848452                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | XTO Holdings, LLC                            |   | 22777 Springwoods Village Pkwy |            | Spring   | TX    | 77389      | Delivered      |
| 9314869904300131848445                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | Thomas M. Beall and spouse, Carolyn R. Beall |   | PO Box 3098                    |            | Midland  | TX    | 79702      | Mailed         |
| 9314869904300131848438                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | Zunis Energy, LLC                            |   | 15 East 5th Street             | Suite 3300 | Tulsa    | OK    | 74103      | Delivered      |
| 9314869904300131848421                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | Susanah D. Adelson,                          | Trustee of the James Adelson & Family 2015 Trusts |                                | Suite 3300 | Tulsa    | OK    | 74103      | Delivered      |
| 9314869904300131848414                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR, RT) | R.E.B Resources, LLC                         |   | 308 N. Colorado                | Suite 200  | Midland  | TX    | 79701      | Delivered      |
| 9314869904300131848407                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR, RT) | EOG Resources Inc.                           |   | 5509 Champions Dr              |            | Midland  | TX    | 79706      | Delivered      |
| 9314869904300131848391                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR)     | Broken Arrow Royalties LLC,                  |   | PO Box 960                     |            | Midland  | NM    | 88211-0960 | Delivered      |
| 9314869904300131848384                        | 2/20/25      | 4188.80 - Frontier 25202 (OHR, RT) | Marathon Oil Premier LLC                     | c/o Staci D Sanders                               | 600 W Illinois Ave             |            | Midland  | TX    | 79701      | Delivered      |



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 90.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** February 24, 2025, 12:25 p.m.  
**Location:** SANTA FE, NM 87508  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Bureau of Land Management

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 301 DINOSAUR TRL  
**City, State ZIP Code:** SANTA FE, NM 87508-1560

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

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February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 83.**

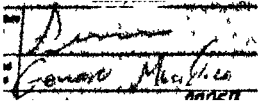

**Item Details**

|                            |  |
|----------------------------|--|
| <b>Status:</b>             | Delivered to Agent, Front Desk/Reception/Mail Room |
| <b>Status Date / Time:</b> | February 24, 2025, 11:41 a.m.                      |
| <b>Location:</b>           | HOUSTON, TX 77046                                  |
| <b>Postal Product:</b>     | First-Class Mail®                                  |
| <b>Extra Services:</b>     | Certified Mail™<br>Return Receipt Electronic       |
| <b>Recipient Name:</b>     | OXY USA Inc  |

**Shipment Details**

|                |       |
|----------------|-------|
| <b>Weight:</b> | 3.0oz |
|----------------|-------|

**Recipient Signature**

|   |   |
|---|---|
| Signature of Recipient:<br>(Authorized Agent) |   |
| Address of Recipient:                         |  |

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February 25, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 76.**

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** February 24, 2025, 02:38 p.m.  
**Location:** DALLAS, TX 75225  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Carrollton Mineral Partners V LP


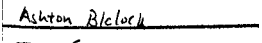
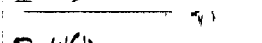

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 5949 SHERRY LN STE 1850  
**City, State ZIP Code:** DALLAS, TX 75225-8047

**Recipient Signature**

|                         |   |
|-------------------------|---|
| Signature of Recipient: |    |
| Address of Recipient:   | <br><br> |

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February 25, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:  
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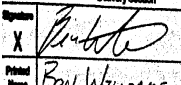

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** February 24, 2025, 09:31 a.m.  
**Location:** MIDLAND, TX 79705  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Kastleford Land Company LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

|                         |   |
|-------------------------|---|
| Signature of Recipient: |   |
| Address of Recipient:   |  |

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February 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 52.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** February 27, 2025, 10:32 a.m.  
**Location:** SPRING, TX 77389  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** XTO Holdings LLC

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 22777 SPRINGWOODS VILLAGE PKWY  
**City, State ZIP Code:** SPRING, TX 77389-1425

**Recipient Signature**

|                         |                              |
|-------------------------|------------------------------|
| Signature of Recipient: | CALLER SERVICE<br>V6W        |
| Address of Recipient:   | 22777<br>- Spring<br>Village |

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February 25, 2025

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**9314 8699 0430 0131 8484 38.**


#### Item Details

|                            |  |
|----------------------------|--|
| <b>Status:</b>             | Delivered, Left with Individual              |
| <b>Status Date / Time:</b> | February 24, 2025, 02:11 p.m.                |
| <b>Location:</b>           | TULSA, OK 74119                              |
| <b>Postal Product:</b>     | First-Class Mail®                            |
| <b>Extra Services:</b>     | Certified Mail™<br>Return Receipt Electronic |
| <b>Recipient Name:</b>     | Zunis Energy LLC                             |

#### Shipment Details

|                |       |
|----------------|-------|
| <b>Weight:</b> | 3.0oz |
|----------------|-------|

#### Recipient Signature

|                         |  |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient:   | 1-375 Brown<br>74119   |

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February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 21.**


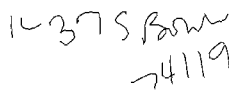
#### Item Details

|                            |   |
|----------------------------|---|
| <b>Status:</b>             | Delivered, Left with Individual                 |
| <b>Status Date / Time:</b> | February 24, 2025, 02:11 p.m.                   |
| <b>Location:</b>           | TULSA, OK 74119                                 |
| <b>Postal Product:</b>     | First-Class Mail®                               |
| <b>Extra Services:</b>     | Certified Mail™<br>Return Receipt Electronic    |
| <b>Recipient Name:</b>     | Susannah D Adelson Trustee of the James Adelson |

#### Shipment Details

|                |       |
|----------------|-------|
| <b>Weight:</b> | 3.0oz |
|----------------|-------|

#### Recipient Signature

|                         |   |
|-------------------------|---|
| Signature of Recipient: |   |
| Address of Recipient:   |  |

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.80 - Frontier 25202 (ORRI)





February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 14.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** February 24, 2025, 11:53 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** R E B Resources LLC

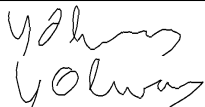

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 308 N COLORADO ST STE 200  
**City, State ZIP Code:** MIDLAND, TX 79701-4631

**Recipient Signature**

|                         |   |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient:   |  |

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February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8484 07.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** February 24, 2025, 11:57 a.m.  
**Location:** MIDLAND, TX 79706  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** EOG Resources Inc

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 5509 CHAMPIONS DR  
**City, State ZIP Code:** MIDLAND, TX 79706-2843

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

55091

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**Reference Number:** 4188.80 - Frontier 25202 (ORRI, RT)



February 25, 2025

Dear Covius Document Services:

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**9314 8699 0430 0131 8483 91.**

**Item Details**

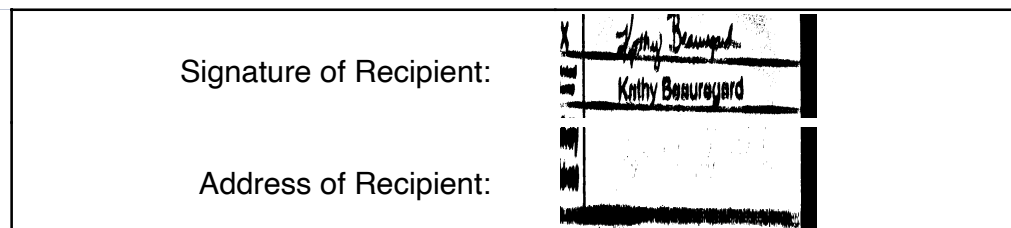
**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** February 24, 2025, 11:28 a.m.  
**Location:** ARTESIA, NM 88211  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Broken Arrow Royalties LLC c o Staci D Sanders

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 960  
**City, State ZIP Code:** ARTESIA, NM 88211-0960

**Recipient Signature**

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.80 - Frontier 25202 (ORRI)



February 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0131 8483 84.**

#### Item Details

|                            |  |
|----------------------------|--|
| <b>Status:</b>             | Delivered, Individual Picked Up at Postal Facility |
| <b>Status Date / Time:</b> | February 25, 2025, 07:54 a.m.                      |
| <b>Location:</b>           | MIDLAND, TX 79701                                  |
| <b>Postal Product:</b>     | First-Class Mail®                                  |
| <b>Extra Services:</b>     | Certified Mail™<br>Return Receipt Electronic       |
| <b>Recipient Name:</b>     | Marathon Oil Permian LLC                           |

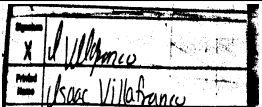
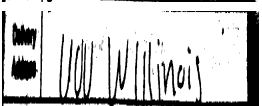
#### Shipment Details

|                |       |
|----------------|-------|
| <b>Weight:</b> | 3.0oz |
|----------------|-------|

#### Destination Delivery Address

|                              |                        |
|------------------------------|------------------------|
| <b>Street Address:</b>       | 600 W ILLINOIS AVE     |
| <b>City, State ZIP Code:</b> | MIDLAND, TX 79701-4882 |

#### Recipient Signature

|                         |   |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient:   |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.80 - Frontier 25202 (WI, ORRI, RT)

Transaction Details

|  |                                |                                 |
|--|--------------------------------|---------------------------------|
| Recipient:                                   | Date Created:                  | 02/20/2025 10:48 AM             |
| Thomas M. Beall and spouse, Carolyn R. Beall | USPS Article Number:           | 9314869904300131848445          |
| PO Box 3098                                  | Return Receipt Article Number: | Not Applicable                  |
| Midland, TX 79702                            |                                |                                 |
| Sender:                                      | Service Options:               | Return Receipt - Electronic     |
| Abadie & Schill PC                           |                                | Certified Mail                  |
| 555 Rivergate Lane, Ste. B4-180              | Mail Service:                  | Certified                       |
| Durango, CO 81301                            | Reference #:                   | 4188.80 - Frontier 25202 (ORRI) |
|  | Postage:                       | \$2.04                          |
|  | Certified Mail Fees:           | \$7.47                          |
|  | Status:                        | Mailed                          |
| Transaction created by:                      | abadieschill                   |                                 |
| User ID:                                     | 21902                          |                                 |
| Firm Mailing Book ID:                        | None                           |                                 |
| Batch ID:                                    | 303184                         |                                 |

Transaction History

| Event Description    | Event Date          | Details  |
|----------------------|---------------------|--|
| USPS® Certified Mail | 02-20-2025 01:40 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO              |
| USPS® Certified Mail | 02-20-2025 10:17 PM | [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO                                   |
| USPS® Certified Mail | 02-20-2025 11:32 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 02-21-2025 11:06 AM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM                 |
| USPS® Certified Mail | 02-22-2025 08:55 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |
| USPS® Certified Mail | 02-23-2025 02:58 AM | [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER |

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 36000  
Description: WPX 25202 Frontier  
Ad Cost: \$153.58

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 26<sup>th</sup> day of February 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301  
kaiya@abadieschill.com

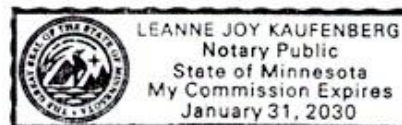


EXHIBIT  
C-3

**CASE No. 25202:** Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MARATHON OIL PERMIAN LLC; BROKEN ARROW ROYALTIES LLC, CARE OF STACI D SANDERS; EOG RESOURCES INC; R.E.B RESOURCES, LLC; SUSANAH D. ADELSON, TRUSTEE OF THE JAMES ADELSON & FAMILY 2015 TRUSTS; ZUNIS ENERGY, LLC; THOMAS M. BEALL AND SPOUSE, CAROLYN R. BEALL; XTO HOLDINGS, LLC; KASTLEFORD LAND COMPANY, LLC; CARROLLTON MINERAL PARTNERS V. LP; OXY USA INC., of WPX Energy Permian, LLC application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on March 13, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/oed/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. WPX Energy Permian, LLC., at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 32 and 33, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Frontier 33-32 Fed Com 223H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. The well has an orthodox location, and the take points and completed interval comply with

setback requirements of statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 11 miles South Southwest of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus February 22, 2025.

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