

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 13, 2025**

**CASE No. 25212**

*MAMA JO 3531 FED COM #134H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR APPROVAL OF A STANDARD OVERLAPPING  
HORIZONTAL WELL SPACING UNIT AND  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25212**

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# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 25212</b>	<b>APPLICANT'S RESPONSE</b>	
<b>Date</b>	<b>March 13, 2025</b>	
Applicant	MRC Permian Company	
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)	
Applicant's Counsel:	Holland & Hart LLP	
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF STANDARD OVERLAPPING HORIZONTAL WELL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.	
Entries of Appearance/Intervenors:	N/A	
Well Family	Mama Jo	
<b>Formation/Pool</b>		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	N/A	
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011] pool	
Well Location Setback Rules:	Statewide oil rules	
<b>Spacing Unit</b>		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	316.61-acre	
Building Blocks:	40 acres	
Orientation:	West-East / Laydown	
Description: TRS/County	S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 22 South, Range 28 East, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
<b>Other Situations</b>		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit C-3	
<b>Well(s)</b>		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	<b>BEFORE THE OIL CONSERVATION DIVISION</b> Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: March 13, 2025 Case No. 25212

Well #1	<b>Mama Jo 3531 Fed Com 134H well</b> <b>API No. PENDING</b> <b>SHL: 1,363' FSL, 1,655' FWL (Unit K) of Sec. 35, T22S-R28E</b> <b>BHL: 443' FSL, 2,373' FWL (Unit N) of irregular Sec. 31, T22S-R29E</b> <b>Target: Bone Spring</b> <b>Orientation: West-East / Laydown</b> <b>Completion: Standard</b>
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-4</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$10,000</b>
Production Supervision/Month \$	<b>\$1,000</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-2</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>N/A</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>
Overhead Rates In Proposal Letter	<b>Exhibit C-4</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-4</b>
Cost Estimate to Equip Well	<b>Exhibit C-4</b>
Cost Estimate for Production Facilities	<b>Exhibit C-4</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>
Spacing Unit Schematic	<b>Exhibit D-1</b>
Gunbarrel/Lateral Trajectory Schematic	<b>Exhibit D-1</b>
Well Orientation (with 2025 orientation)	<b>Exhibit D</b>

Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	3/5/2025

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: March 13, 2025  
Case No. 25212

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR APPROVAL OF A STANDARD OVERLAPPING  
HORIZONTAL WELL SPACING UNIT AND  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25212**

**APPLICATION**

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 316.61-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 22 South, Range 28 East, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed overlapping horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mama Jo 3531 Fed Com #134H** well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, with a first take point in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R29E.

4. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]):

- An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State 36 #32H (30-015-41587), operated by WPX Energy Permian, LLC (“WPX”);
- An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #35H (30-015-40836), operated by WPX;
- An existing 40-acre spacing unit in the Bone Spring formation underlying the SE/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #16 (30-015-35828), operated by WPX;
- An existing 40-acre spacing unit in the Bone Spring formation underlying the SW/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #25 (30-015-36333), operated by WPX;
- An existing 80-acre spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #29 (30-015-38526), operated by WPX;
- An existing 160-acre spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #001H (30-015-42049), operated by WPX; and

- An existing 160-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of irregular Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #003H (30-015-42050), operated by WPX.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.


WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the March 13, 2025, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping, standard horizontal well spacing unit and pooling all uncommitted interest owners therein;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.



Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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ATTORNEYS FOR MRC PERMIAN COMPANY

**CASE \_\_\_\_\_: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 316.61-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 22 South, Range 28 East, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mama Jo 3531 Fed Com #134H** well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, with a first take point in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R29E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]):

- An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State 36 #32H (30-015-41587), operated by WPX Energy Permian, LLC (“WPX”);
- An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #35H (30-015-40836), operated by WPX;
- An existing 40-acre spacing unit in the Bone Spring formation underlying the SE/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #16 (30-015-35828), operated by WPX;
- An existing 40-acre spacing unit in the Bone Spring formation underlying the SW/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #25 (30-015-36333), operated by WPX;
- An existing 80-acre spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #29 (30-015-38526), operated by WPX;
- An existing 160-acre spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #001H (30-015-42049), operated by WPX; and
- An existing 160-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #003H (30-015-42050), operated by WPX.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5 miles northeast of Loving, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR APPROVAL OF A STANDARD OVERLAPPING  
HORIZONTAL WELL SPACING UNIT AND  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: March 13, 2025  
Case No. 25212**

**CASE NO. 25212**

**SELF-AFFIRMED STATEMENT OF ETHAN FRASIER**

Ethan Frasier, of lawful age and being first duly sworn, declares as follows:

1. My name is Ethan Frasier. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an order pooling all uncommitted interests in a standard 316.61-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 22 South, Range 28 East, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico, and initially dedicate this Bone Spring spacing unit to the proposed **Mama Jo 3531 Fed Com #134H** well to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 35, T22S-R28E, with a first take point in the SW/4 SE/4 (Unit O) of Section 35, T22S-R28E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R29E.
5. MRC plans to send separate notice for the overlapping spacing unit and therefore is no longer seeking approval at hearing.
6. MRC understands this well will be placed in the Culebra Bluff; Bone Spring, South (15011) pool.
7. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial well.

8. The completed interval for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.
9. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of federal and state lands.
10. **MRC Exhibit C-3** identifies the working interest owner that MRC is seeking to pool along with their ownership interest in the proposed horizontal spacing unit. **MRC Exhibit C-3** also includes a list of the overriding royalty interest and record title owners that MRC seeks to pool in this case.
11. There are no depth severances within the Bone Spring formation for this acreage.
12. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a copy of the well proposal letter that was sent to the working interest partner MRC seeks to pool, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.
13. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owner we seek to pool in this case. As indicated on MRC Exhibit A-5, MRC has been able to contact and have discussions with the working interest owner that MRC seeks to pool in this case. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owner that MRC seeks to pool in this case.
14. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.
15. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.
16. **MRC Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



---

Ethan Frasier

3/4/2025

---

Date

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C-1**

**Submitted by: Matador Production Company**

**Hearing Date: March 13, 2025**

**Case No. 25212**

Exhibit C-1

C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code	Property Name MAMA JO 3531 FED COM	Well Number 134H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3076'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	35	22-S	28-E	-	1363' S	1655' W	N 32.3457215	W 104.0612757	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	443' S	2373' W	N 32.3430287	W 104.0242567	EDDY

Dedicated Acres 316.61	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2614' E	N 32.3428907	W 104.0577543	EDDY

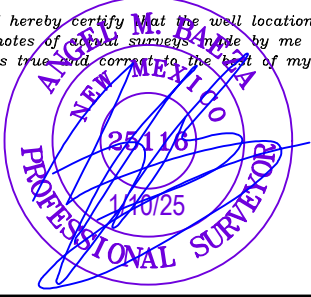
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2564' E	N 32.3428913	W 104.0575923	EDDY

Last Take Point (LTP)

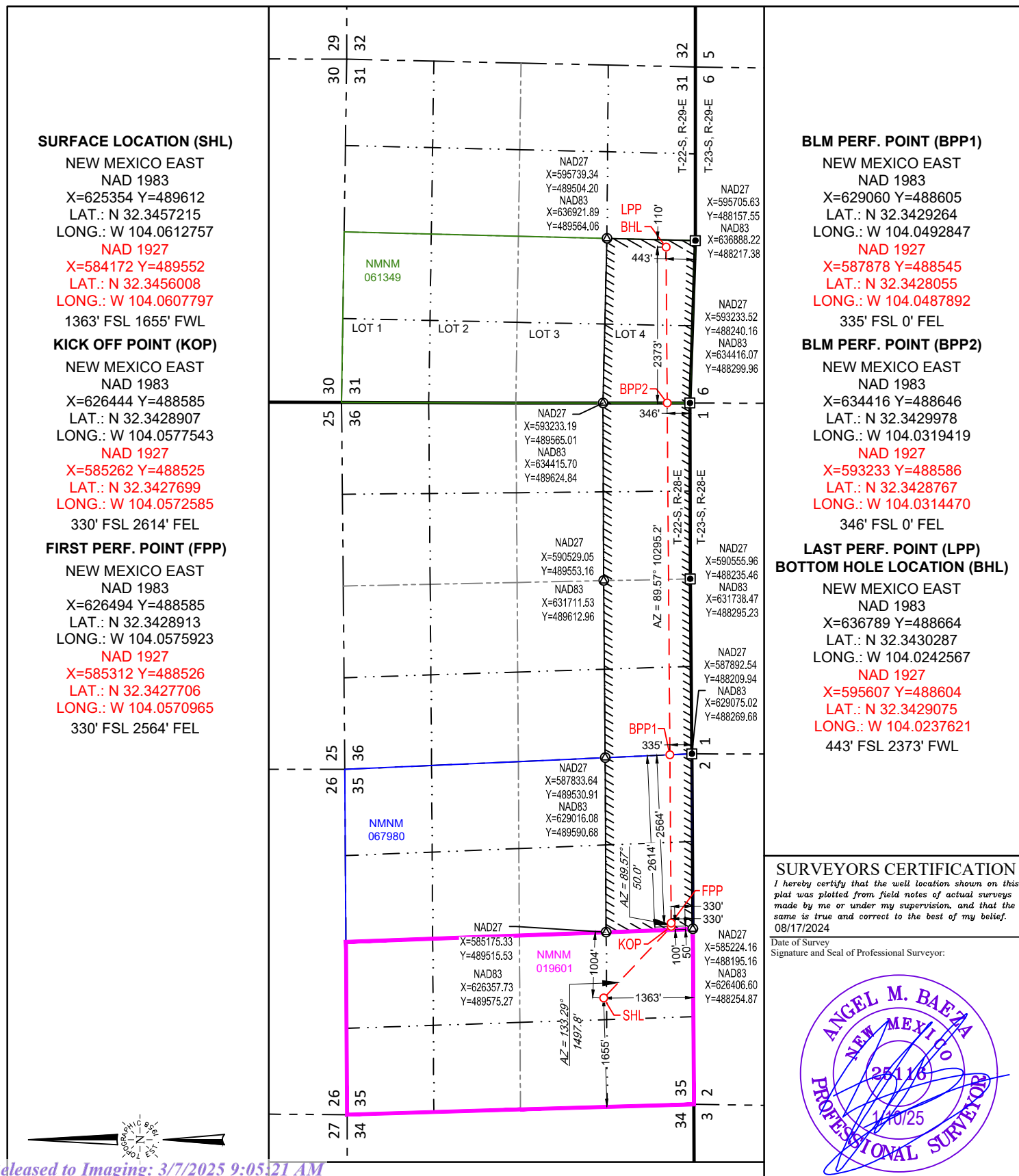
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	443' S	2373' W	N 32.3430287	W 104.0242567	EDDY

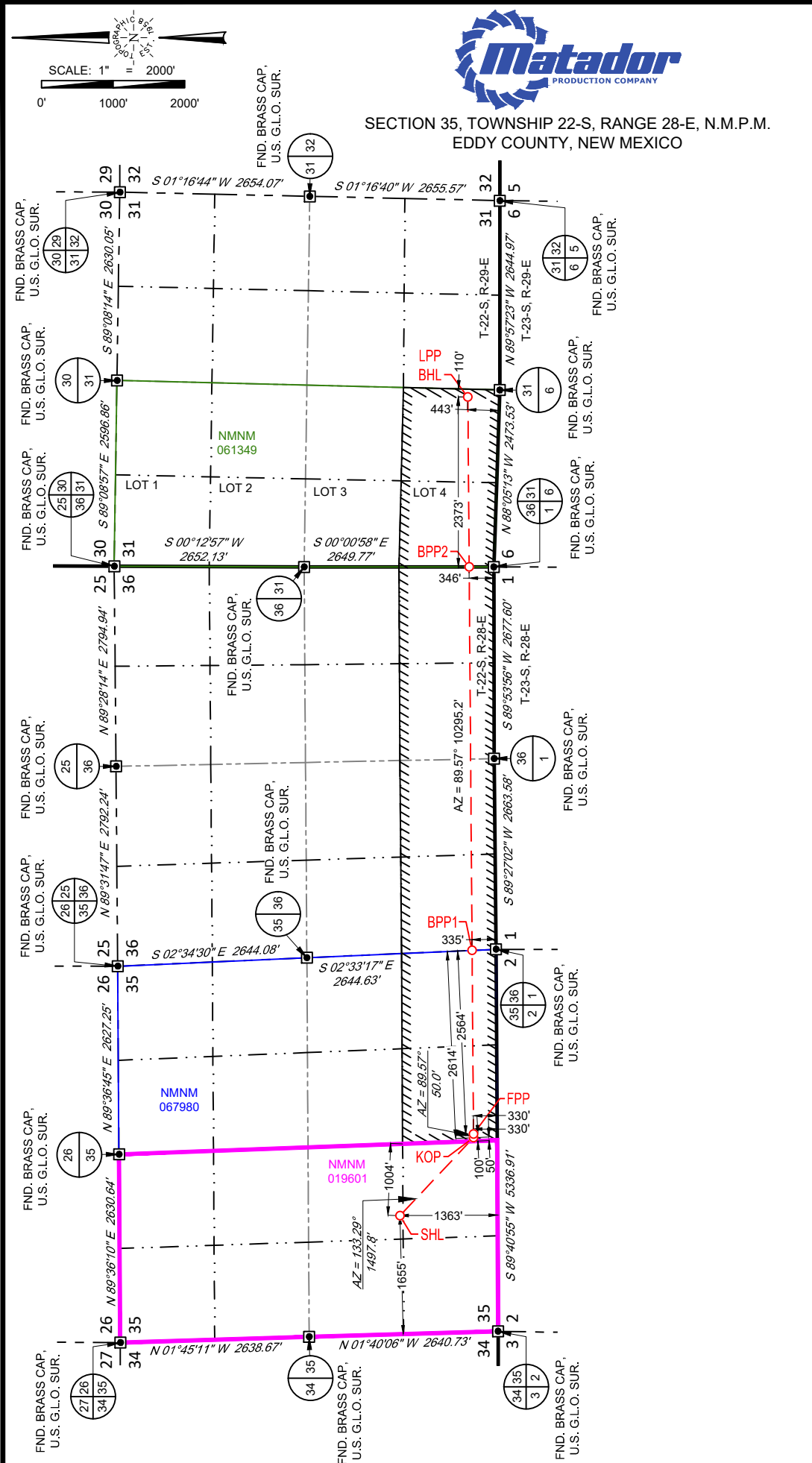
Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Debbie Creed 1/13/2025		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>    Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed Date		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 08/17/2024
E-mail Address			



<u>C-102</u>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="checked" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number  <div style="text-align: center;">MAMA JO 3531 FED COM 134H</div>			





SURFACE LOCATION (SHL)	
NEW MEXICO EAST	NAD 1983
X=625354 Y=489612	
LAT.: N 32.3457215	
LONG.: W 104.0612757	
1363' FSL 1655' FWL	
KICK OFF POINT (KOP)	
NEW MEXICO EAST	NAD 1983
X=626444 Y=488585	
LAT.: N 32.3428907	
LONG.: W 104.0577543	
330' FSL 2614' FEL	
FIRST PERF. POINT (FPP)	
NEW MEXICO EAST	NAD 1983
X=626494 Y=488585	
LAT.: N 32.3428913	
LONG.: W 104.0575923	
330' FSL 2564' FEL	
BLM PERF. POINT (BPP1)	
NEW MEXICO EAST	NAD 1983
X=629060 Y=488605	
LAT.: N 32.3429264	
LONG.: W 104.0492847	
335' FSL 0' FEL	
BLM PERF. POINT (BPP2)	
NEW MEXICO EAST	NAD 1983
X=634416 Y=488646	
LAT.: N 32.3429978	
LONG.: W 104.0319419	
346' FSL 0' FEL	
LAST PERF. POINT (LPP)	
BOTTOM HOLE LOCATION (BHL)	
NEW MEXICO EAST	NAD 1983
X=636789 Y=488664	
LAT.: N 32.3430287	
LONG.: W 104.0242567	
443' FSL 2373' FWL	

LEASE NAME & WELL NO.: MAMA JO 3531 FED COM 134H

SECTION 35 TWP 22-S RGE 28-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION 1363' FSL & 1655' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-128 W & NM-31. GO SOUTHWEST ON NM-31 ±2.4 MILES, THENCE NORTHWEST (RIGHT) ON REFINERY RD./U.S. REFINERY RD. ±2.3 MILES, THENCE NORTHEAST (RIGHT) ON A LEASE RD. ±0.1 MILES, THENCE NORTHWEST (LEFT) ON A LEASE RD. ±0.2 MILES, THENCE NORTH (RIGHT) ON A LEASE RD. ±0.1 MILES, THENCE SOUTHWEST (LEFT) ON A PROPOSED RD. ±56 FEET TO A POINT ±474 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, P.S. No. 25116

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY

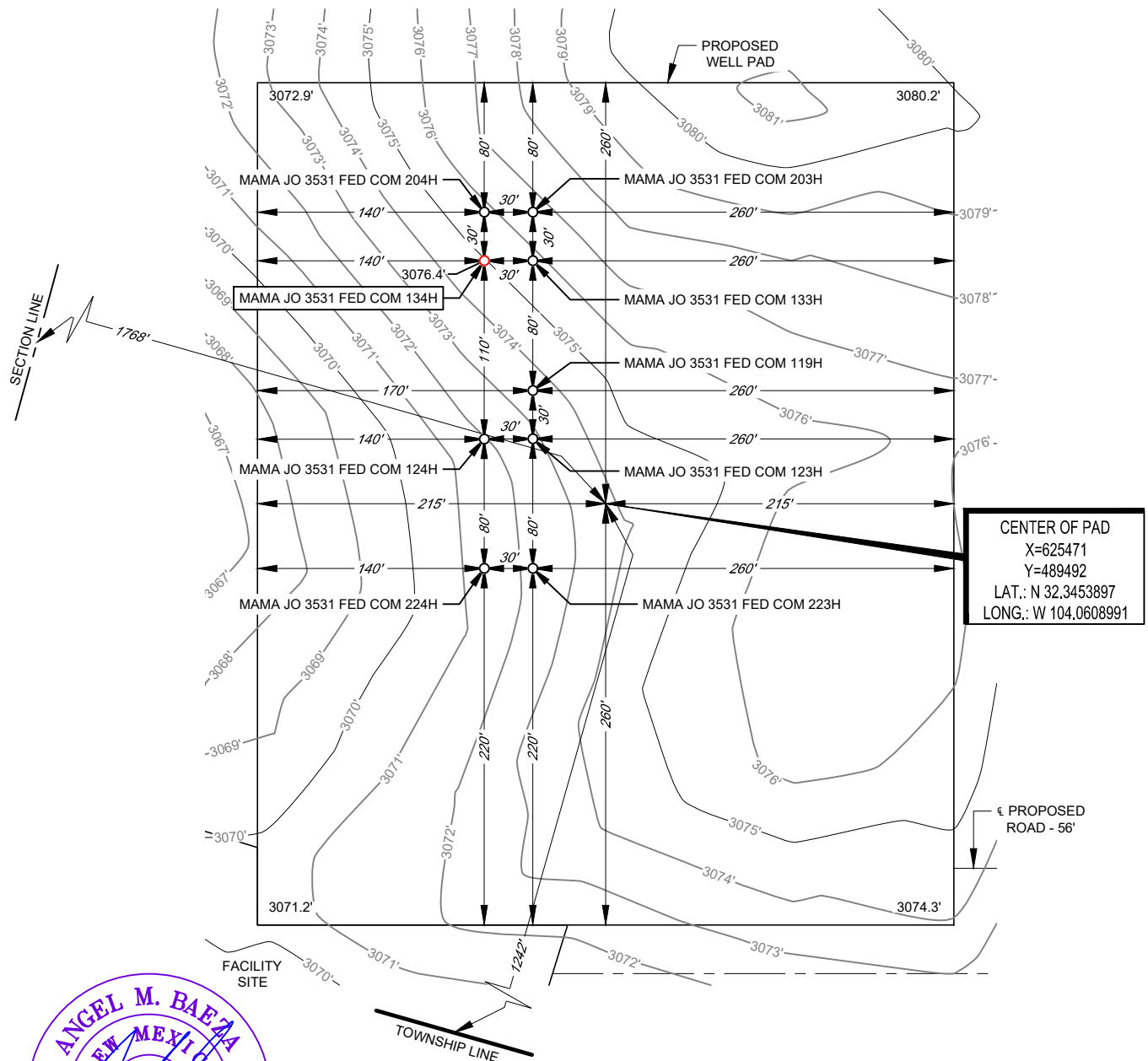
481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
WWW.TOPOGRAPHIC.COM

## LEGEND

———— TOWNSHIP/RANGE LINE  
 - - - - SECTION LINE  
 - - - - PROPOSED ROAD



SECTION 35, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.  
 EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

LEASE NAME & WELL NO.: MAMA JO 3531 FED COM 134H  
 134H LATITUDE N 32.3457215 134H LONGITUDE W 104.0612757

CENTER OF PAD IS 1242' FSL & 1768' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

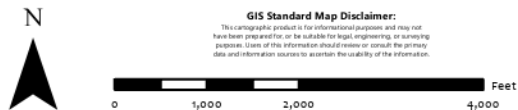
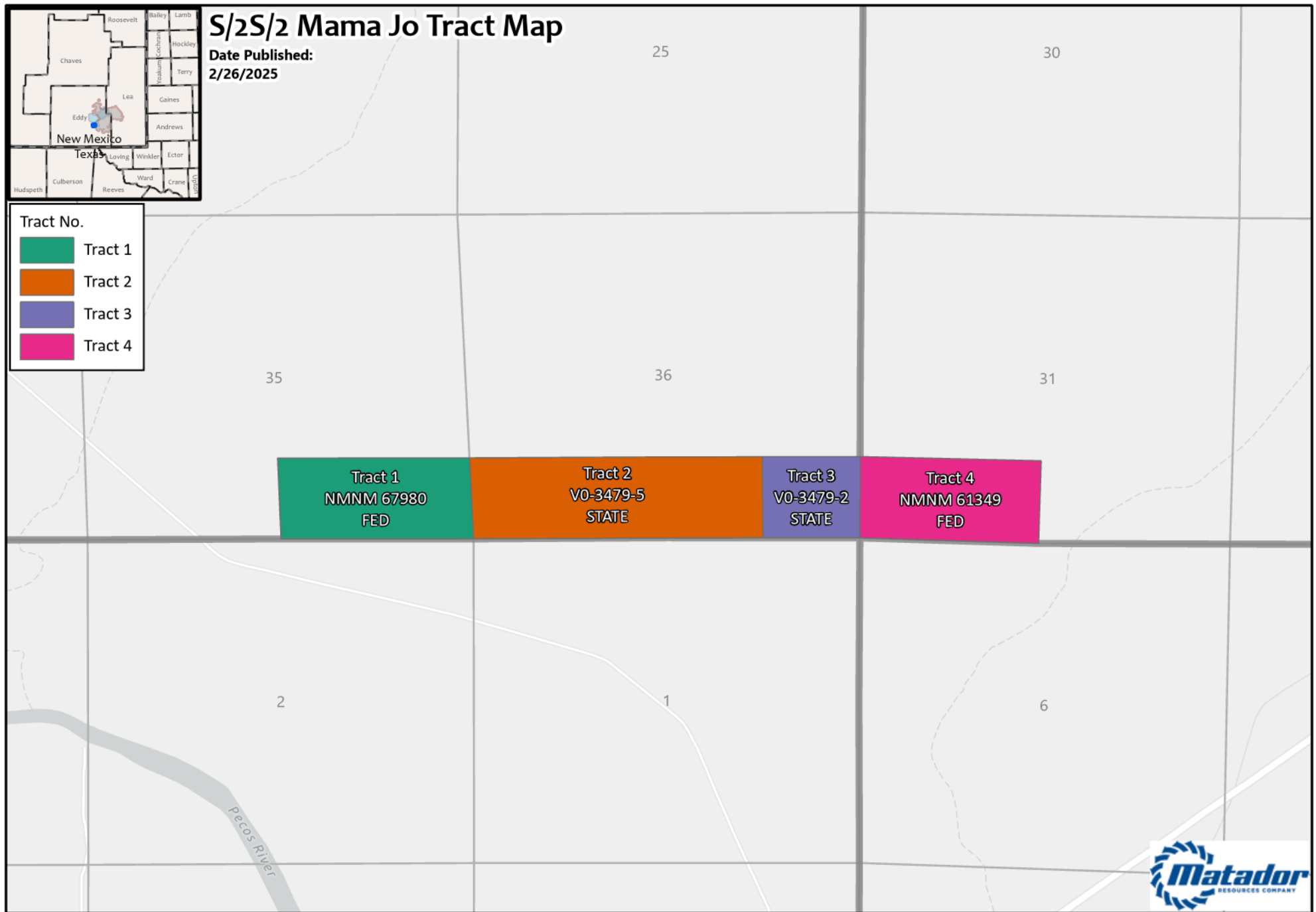
SCALE: 1" = 100'  
 0' 50' 100'

**TOPOGRAPHIC**  
 LOYALTY INNOVATION LEGACY

481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743  
 WWW.TOPOGRAPHIC.COM

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Matador Production Company  
Hearing Date: March 13, 2025  
Case No. 25212**

Exhibit C-2



Map Prepared by: lillian.yeargins  
Date: February 26, 2025  
Project: \\gis\UserData\yeargins\~projects\Tract Maps\Tract Maps.aprx  
Spatial Reference: GCS WGS 1984  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
Texas Cooperative Wildlife Collection, Texas A&M University;  
United States Census Bureau (TIGER);

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: March 13, 2025  
Case No. 25212**

Exhibit C-3

**S/2S/2 Bone Spring - Mama Jo**  
**MRC Permian**  
**Compulsary Pool**

**94.946464%**  
**5.053536%**

Owner	Description	Tract	Interest
Chevron U.S.A., Inc.	WI	3	0.05053536
XTO Holdings, LLC	Record Title	1	
WPX Energy Permian, LLC	Record Title	2	
Chevron U.S.A., Inc.	Record Title	3	
Chevron USA Prod. Co.	Record Title	4	
Exile Royalty Company, LLC	ORRI		
Michael A. Kulenguski	ORRI		
Beverly Gay Nichols	ORRI		
Kimbell Art Foundation	ORRI		
MAP00-NET	ORRI		
The Roach Foundation	ORRI		
Robert C Grable	ORRI		
MWB 1998 Trust	ORRI		
CCB 1998 Trust	ORRI		
DCB 1998 Trust	ORRI		
Bill Burton	ORRI		
Ben J Fortson III Children's Trust, Ben J Foster III, Trustee	ORRI		
Sundance Minerals I	ORRI		
Curtis A Anderson and wife, Edna I Anderson, as Trustees of the Edna and Curtis Anderson Revocable Trust	ORRI		
Collins & Ware, Inc	ORRI		
Chevron U.S.A. Inc.	ORRI		
XTO Holdings, LLC	ORRI		
Edna and Curtis Anderson Revocable Trust	ORRI		
Ware, Estate of Herbert E. III, Dec'd	ORRI		
Burton, Bill	ORRI		
Ben J. Fortson III Children's Trust	ORRI		
Grable, Robert C.	ORRI		
Grovert, Linda A.	ORRI		
ROEC, Inc.	ORRI		
Energy Properties Limited, LP	ORRI		
William N. Heiss Profit-Sharing Plan	ORRI		
Sitio Permian, LP	ORRI		
Milestone Oil, LLC	ORRI		
EMG Revocable Trust	ORRI		
MerPel, LLC	ORRI		
TD Minerals, LLC	ORRI		
Pegasus Resources II, LLC	ORRI		
Hinkle, Rolla R. III	ORRI		
Penasco Petroleum LLC	ORRI		
Wiggins, Charles R.	ORRI		
Novo Minerals, LP	ORRI		
HJJW Royalties, LP	ORRI		
MEMO Royalties, LP	ORRI		
David Essex Trust for Elliot Carter Essex	ORRI		
David Essex Trust for Pierce Dean Essex	ORRI		
Pegasus Resources NM, LLC	ORRI		
SMP Sidecar Titan Mineral Holdings, LP	ORRI		
SMP Titan Mineral Holdings, LP	ORRI		
MSH Family Real Estate Partnership II, LLC	ORRI		
SMP Titan Flex, LP	ORRI		
E.J. Wentworth & Company	ORRI		
States Royalty Limited Partnership	ORRI		
Jochimsen, Alan	ORRI		
Karemont Properties LLC	ORRI		
Richardson Mineral & Royalty, LLC	ORRI		
SMP Patriot Mineral Holdings, LLC	ORRI		
Wiggins, Andrea Colleen	ORRI		

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C-4**

**Submitted by: Matador Production Company**

**Hearing Date: March 13, 2025**

**Case No. 25212**

Exhibit C-4



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5401 • Fax 972.371.5201  
[ethan.frasier@matadorresources.com](mailto:ethan.frasier@matadorresources.com)

---

**Ethan Frasier  
Landman**

February 5, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Chevron USA, Inc.  
1400 Smith Street  
Houston, TX 77002

Re: MRC's prior well proposals for the Golden Retriever Fed Com #124H, #204H & #224H  
MRC's current well proposals for the Mama Jo 3531 Fed Com #134H and Mama Jo 3531 Fed Com #204H  
Sections 35 & 36, Township 22 South, Range 28 East, and Section 31, Township 22 South, Range 29 East  
Eddy County, New Mexico

Dear Sir/Madam:

By letter dated February 20, 2024, MRC Permian Company ("MRC") previously proposed the drilling of Matador Production Company's Golden Retriever Fed Com #124H, Golden Retriever Fed Com #204H & Golden Retriever Fed Com #224H wells, located in Sections 35 & 36, Township 22 South, Range 28 East, and Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, I am writing to provide the following clarification and supplementation of MRC's prior proposals and to propose one additional well.

1. With respect to the prior proposals for the Golden Retriever Fed Com #124H and Golden Retriever Fed Com #224H wells, those prior proposals are rescinded.
2. With respect to the prior proposal for the Golden Retriever Fed Com #204H, that proposal remains in place, but MRC is changing the name of the well to the "Mama Jo 3531 Fed Com #204H." In addition, enclosed please find an updated AFE for the well; and
3. MRC hereby proposes the drilling of an additional well, Matador Production Company's Mama Jo 3531 Fed Com #134H, located in Sections 35 & 36, Township 22 South, Range 28 East, and Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico.

Accordingly, to avoid any confusion, MRC's current well proposals are restated as follows:

- The estimated cost of drilling, testing, completing, and equipping of each initial Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") dated February 5, 2025.
- Mama Jo 3531 Fed Com #134H: to be drilled from a legal location with a proposed surface hole location located in the E/2SW/4 of Section 35-22S-28E, a proposed first take point located at 2,540' FEL and 330' FSL of Section 35-22S-28E and a proposed last take point located at 2,530' FWL and 330' FSL of Section 31-22S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~ 9,630'TVD) to a Measured Depth of approximately 20,057'.

- **Mama Jo 3531 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location located in the E/2SW/4 of Section 35-22S-28E, a proposed first take point located at 2,310' FEL and 990' FSL of Section 35-22S-28E and a proposed last take point located at 2,300' FWL and 990' FSL of Section 31-22S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~ 9,800'TVD) to a Measured Depth of approximately 20,227'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Mama Jo 3531 Fed Com #134H under the terms of a modified 1989 AAPL form of Operating Agreement limited to the Bone Spring formation with a contract area of the S/2 SE/4 of Section 35, S/2 S/2 of Section 36 and the S/2 SW/4 of Section 31. MRC is proposing to drill the Mama Jo 3531 Fed Com #204H under the terms of a separate modified 1989 AAPL form of Operating Agreement limited to the Wolfcamp formation with a contract area of the E/2 of Section 35, all of Section 36, T22S-R28E and the W/2 of Section 31, T22S, R29E. Both proposed JOAs have the following general provisions, among other provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Ethan Frasier

**Chevron USA, Inc. hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's Mama Jo 3531 Fed Com #134H, well.  
\_\_\_\_\_ Not to participate in the Mama Jo 3531 Fed Com #134H.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's Mama Jo 3531 Fed Com #204H well.  
\_\_\_\_\_ Not to participate in the Mama Jo 3531 Fed Com #204H.

**Chevron USA, Inc.**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 5th, 2025	AFE NO.:	
WELL NAME:	Mama Jo Fed Com #134H	FIELD:	Bone Spring
LOCATION:	Section 35,36-22S-28E & 31-22S-29E	MD/TVD:	20057'9630'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Third Bone Spring		
REMARKS:	Drill and complete a horizontal 2 mile long Third Bone Spring target with about 46 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	103,833	13,000	25,000	12,500	154,333
Drilling	759,650				759,650
Cementing & Float Equip	199,000				199,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			24,700		24,700
Flowback - Surface Rentals			4,400		4,400
Flowback - Rental Living Quarters			25,000		25,000
Mud Logging	16,875				16,875
Mud Circulation System	83,350				83,350
Mud & Chemicals	390,000	53,000	-		443,000
Mud / Wastewater Disposal	115,000	-	9,000	1,000	125,000
Freight / Transportation	12,750	36,500	5,000	-	54,250
Rig Supervision / Engineering	102,900	92,800	7,500	1,800	205,000
Drill Bits	45,400				45,400
Fuel & Power	198,000	732,406	8,400	-	938,806
Water	30,000	511,350	3,000	1,000	545,350
Drlg & Completion Overhead	10,000	-		-	10,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	260,627				260,627
Completion Unit, Swab, CTU	-	150,000	3,000		153,000
Perforating, Wireline, Slickline	-	193,392	9,600		202,992
High Pressure Pump Truck	-	89,200	7,000	-	96,200
Stimulation	-	2,720,293			2,720,293
Stimulation Flowback & Disp	-	15,500	8,000		23,500
Insurance	12,836				12,836
Labor	134,500	60,250	50,400	5,000	250,150
Rental - Surface Equipment	76,660	304,910	12,500	5,000	399,070
Rental - Downhole Equipment	131,500	86,000	34,392	-	251,892
Rental - Living Quarters	44,610	38,540	34,392	5,000	122,542
Contingency	84,202	238,060	385,808	4,130	712,200
Operations Center	21,252				21,252
TOTAL INTANGIBLES >	2,890,946	5,338,951	710,092	45,430	8,985,418

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 35,248	\$	\$	\$	\$ 35,248
Intermediate Casing	394,019				394,019
Drilling Liner	-				-
Production Casing	706,062				706,062
Production Liner	-				-
Tubing	-		30,000		30,000
Wellhead	83,000		-		83,000
Packers, Liner Hangers	-	55,632	-		55,632
Tanks	-			35,000	35,000
Production Vessels	-			155,000	155,000
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-		-		-
Compressor	-			27,500	27,500
Installation Costs	-		-	80,000	80,000
Surface Pumps	-		-	15,000	15,000
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		11,000		11,000
Measurement & Meter Installation	-		5,000	32,000	37,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	65,000	65,000
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			-	-	-
Tank / Facility Containment			-	8,750	8,750
Flare Stack			-	20,625	20,625
Electrical / Grounding				40,000	40,000
Communications / SCADA			-	5,000	5,000
Instrumentation / Safety				49,875	49,875
TOTAL TANGIBLES >	1,218,329	55,632	46,000	655,750	1,975,711
TOTAL COSTS >	4,109,275	5,394,583	756,092	701,180	10,961,130

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Matt Reddy	Team Lead - WTX/NM	
Completions Engineer:	Trace Saha		JME
Production Engineer:	Chris Cavner		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP - Reservoir	TE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
EVP & CFO	BW				
President	VS				

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: March 13, 2025  
Case No. 25212**

Exhibit C-5

<u>S/2S/2 Bone Spring - Mama Jo</u>	
WI Parties	Summary of Communications
Chevron U.S.A., Inc.	2/20/2024 - Mailed proposals to address on file 5/9/24 - Spoke on the phone 9/27/2024 - Sent email 10/9/2024 - Sent email 10/22/2024 - Discussed in person 1/28/2025 - Exchanged emails 2/5/2025 - Mailed and emailed clarification letter and JOAs 2/10/2025 - Sent email 2/12/2025 - Sent email 2/17/2025 - Spoke on the phone 2/20/2025 - Discussed in Person

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: March 13, 2025  
Case No. 25212

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR APPROVAL OF A STANDARD  
OVERLAPPING HORIZONTAL SPACING UNIT  
AND FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25212**

**SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS**

1. My name is Joshua Burrus. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Third Bone Spring of the Bone Spring formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.

8. **MRC Exhibit D-3** is a structural cross-section displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the laydown well orientation is appropriate for this area for Bone Spring wells and there is no preferred orientation for development in this area for Bone Spring wells between standup and laydown wells based on the maximum horizontal stress orientation in the area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. In my opinion, approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed



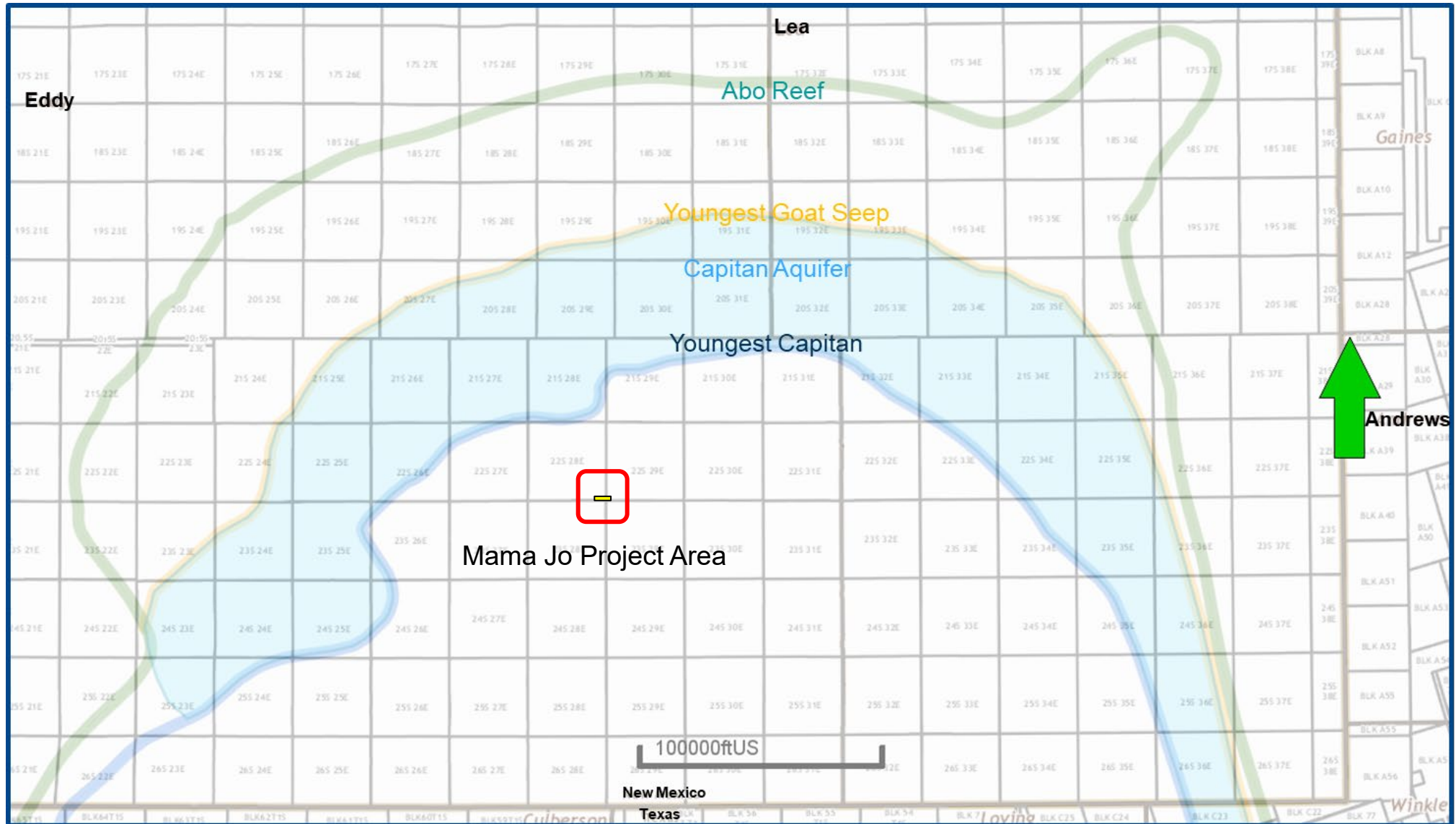
statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
Joshua Burrus

03/05/2025  
Date

# Locator Map

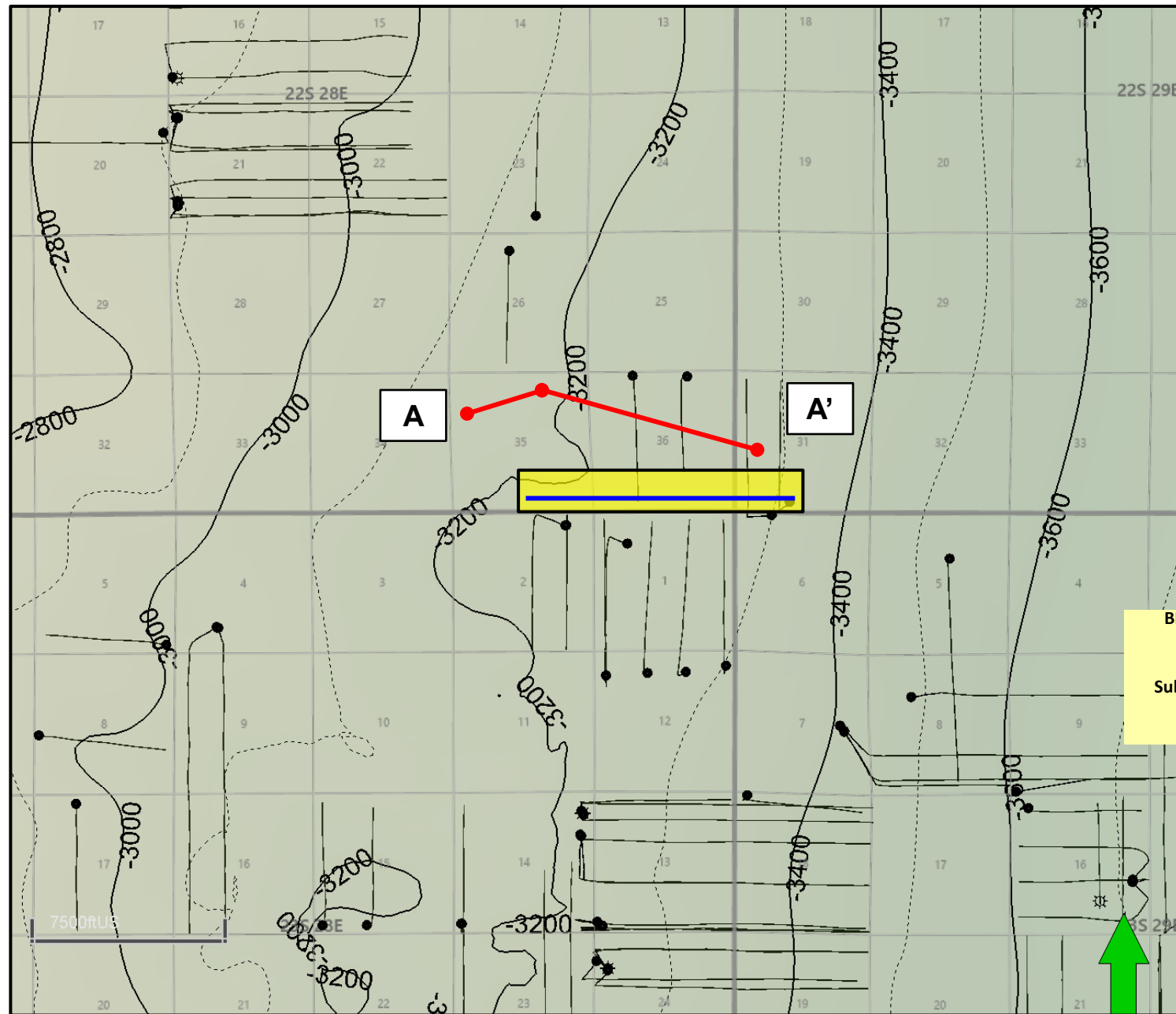
# Exhibit D-1



# Culebra Bluff; Bone Spring, South [15011]

Exhibit D-2

## Structure Map (Top Bone Spring Subsea) A – A' Reference Line



### Map Legend

Mama Jo 134H

Bone Spring Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-2

Submitted by: Matador Production Company

Hearing Date: March 13, 2025

Case No. 25212

# Culebra Bluff; Bone Spring, South [15011]

## Structural Cross-Section A – A'

Santa Fe, New Mexico

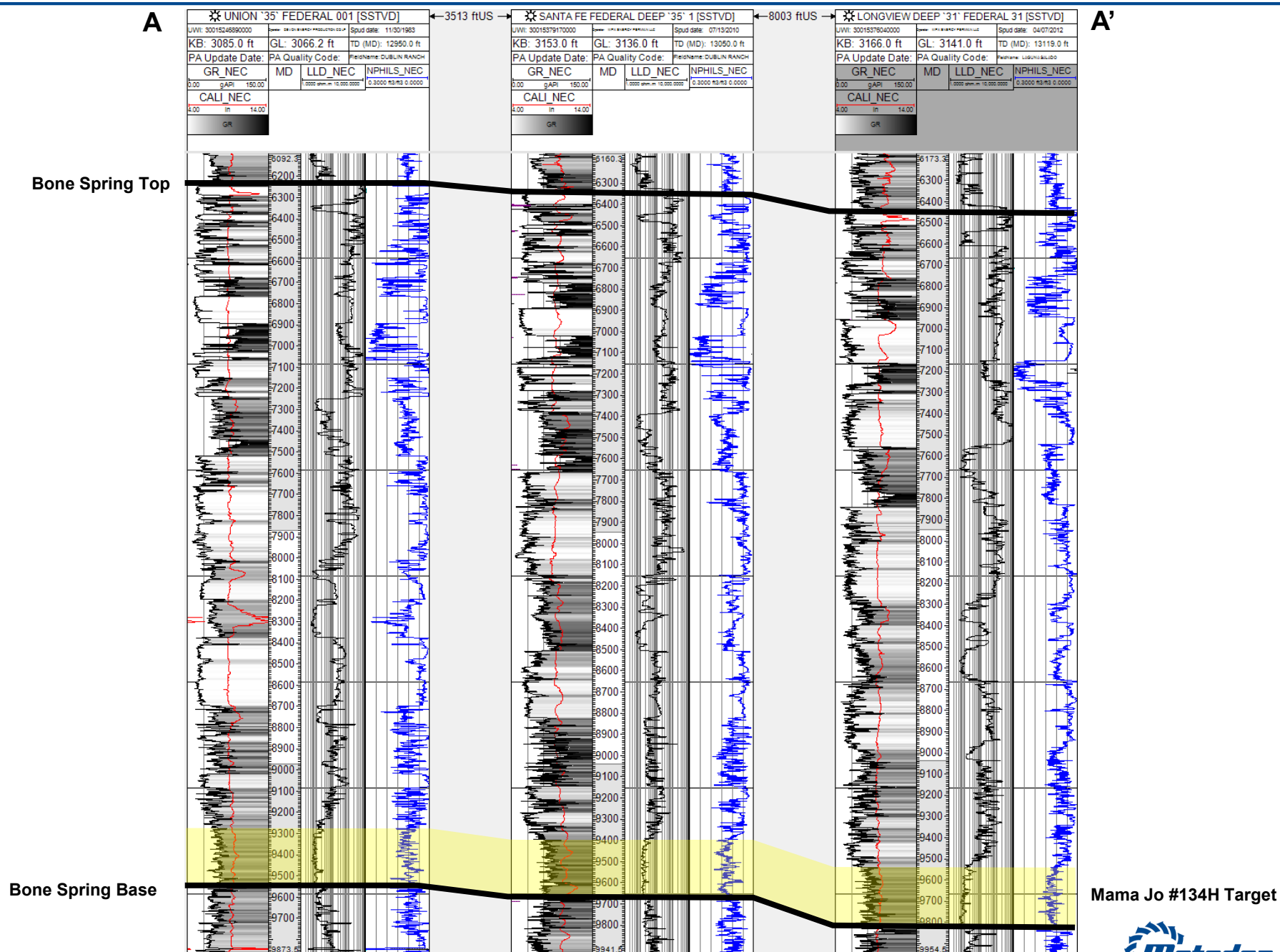
Exhibit No. D-3

Exhibit D-3

Submitted by: Matador Production Company

Hearing Date: March 13, 2025

Case No. 25212



Mama Jo #134H Target



D-3

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Matador Production Company

Hearing Date: March 13, 2025

Case No. 25212

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR APPROVAL OF STANDARD OVERLAPPING  
HORIZONTAL WELL SPACING UNITS AND  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25212**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 28, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance

3/6/2025

Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

February 21, 2025

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Mama Jo 3531 Fed Com #134H well**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 13, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ethan Frasier at (972) 371-5401 or at [ethan.fraser@matadorresources.com](mailto:ethan.fraser@matadorresources.com).

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance  
ATTORNEY FOR MRC PERMIAN COMPANY

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Mama Jo 134H and 204H wells - Case nos. 25212-25213  
Postal Delivery Report

9414811898765456352929	Ben J Fortson III Childrens Trust, Ben J Foster III, Trustee	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was delivered to an individual at the address at 11:40 am on February 26, 2025 in FORT WORTH, TX 76102.
9414811898765456352981	Ben J. Fortson III Childrens Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was delivered to an individual at the address at 12:22 pm on February 24, 2025 in FORT WORTH, TX 76102.
9414811898765456352615	Beverly Gay Nichols	1118 Pike Pl	Charlottesville	VA	22901-0676	Your item was returned to the sender at 3:24 pm on February 25, 2025 in CHARLOTTESVILLE, VA 22901 because the forwarding order for this address is no longer valid.
9414811898765456352660	Bill Burton	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was delivered to an individual at the address at 12:22 pm on February 24, 2025 in FORT WORTH, TX 76102.
9414811898765456352646	CCB 1998 Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was delivered to an individual at the address at 11:40 am on February 26, 2025 in FORT WORTH, TX 76102.



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9414811898765456352677	Chevron U.S.A. Inc.	15 Smith Rd	Midland	TX	79705-5423	Your item was returned to the sender at 8:03 am on February 25, 2025 in MIDLAND, TX 79705 because the forwarding order for this address is no longer valid.
9414811898765456352158	Chevron U.S.A. Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:12 pm on February 25, 2025 in MIDLAND, TX 79706.
9414811898765456352127	Chevron USA Prod. Co.	PO Box 285	Houston	TX	77001-0285	Your item has been delivered to an agent. The item was picked up at USPS at 1:49 pm on February 24, 2025 in HOUSTON, TX 77002.
9414811898765456352103	Collins & Ware, Inc	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 3:05 pm on February 25, 2025 in MIDLAND, TX 79701.
9414811898765456352141	Curtis A Anderson and wife, Edna I Anderson, as Trustees of the Edna and Curtis Anderson Revocable Trust	6820 Muirfield Dr	Rapid City	SD	57702-9525	Your item was picked up at the post office at 11:28 am on February 25, 2025 in RAPID CITY, SD 57701.

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9414811898765456352318	David Essex Trust for Elliot Carter Essex	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 7:25 am on February 24, 2025 in OMAHA, NE 68108.
9414811898765456352356	David Essex Trust for Pierce Dean Essex	PO Box 3480	Omaha	NE	68103-0480	Your item has been delivered and is available at a PO Box at 7:25 am on February 24, 2025 in OMAHA, NE 68108.
9414811898765456352325	DCB 1998 Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was delivered to an individual at the address at 12:21 pm on February 24, 2025 in FORT WORTH, TX 76102.
9414811898765456352394	E.J. Wentworth & Company	PO Box 2913	Roswell	NM	88202-2913	Your item arrived at the ROSWELL, NM 88201 post office at 8:43 am on February 25, 2025 and is ready for pickup.
9414811898765456352387	Edna and Curtis Anderson Revocable Trust	9314 Cherry Brook Ln	Frisco	TX	75033-0651	Your item was delivered to the front desk, reception area, or mail room at 1:11 pm on February 26, 2025 in FRISCO, TX 75034.

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Postal Delivery Report

9414811898765456352370	EMG Revocable Trust	1000 W 4th St	Roswell	NM	88201-3038	Your item is being held at the ROSWELL, NM 88201 post office at 8:24 am on February 25, 2025. This is at the request of the customer.
9414811898765456352059	Energy Properties Limited, LP	PO Box 51408	Casper	WY	82605-1408	Your item was picked up at the post office at 11:39 am on February 24, 2025 in CASPER, WY 82609.
9414811898765456352028	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:32 pm on February 25, 2025 in FORT WORTH, TX 76102.
9414811898765456352462	HJJW Royalties, LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 9:39 am on February 25, 2025 in FORT WORTH, TX 76147.
9414811898765456352448	Karemont Properties LLC	PO Box 9451	Midland	TX	79708-9451	Your item was picked up at a postal facility at 10:41 am on February 27, 2025 in MIDLAND, TX 79708.

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9414811898765456352431	Kimbell Art Foundation	301 Commerce St Ste 2240	Fort Worth	TX	76102-4122	Your item was forwarded to a different address at 12:18 pm on February 25, 2025 in FORT WORTH, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765456352516	MAP00-NET	100 Park Ave Ste 1007	Oklahoma City	OK	73102-8006	Your item was delivered to the front desk, reception area, or mail room at 2:48 pm on February 24, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765456352561	MEMO Royalties, LP	PO Box 470578	Fort Worth	TX	76147-0578	Your item has been delivered and is available at a PO Box at 9:39 am on February 25, 2025 in FORT WORTH, TX 76147.
9414811898765456352509	MerPel, LLC	855 Texas St Ste 100	Fort Worth	TX	76102-4574	Your item was delivered to the front desk, reception area, or mail room at 1:19 pm on February 25, 2025 in FORT WORTH, TX 76102.

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9414811898765456352547	Michael A. Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item is being held at the MADISON, VA 22727 post office at 10:20 am on February 25, 2025. This is at the request of the customer.
9414811898765456352530	Milestone Oil, LLC	4813 E 84th St	Tulsa	OK	74137-1922	Your item was forwarded to a different address at 10:56 am on February 26, 2025 in TULSA, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765456350215	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 1:28 pm on February 25, 2025 in DALLAS, TX 75219.
9414811898765456350260	MWB 1998 Trust	301 Commerce St Ste 3301	Fort Worth	TX	76102-4133	Your item was delivered to an individual at the address at 11:40 am on February 26, 2025 in FORT WORTH, TX 76102.

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9414811898765456350208	Novo Minerals, LP	1001 W Wilshire Blvd Ste 206	Oklahoma City	OK	73116-7058	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on February 24, 2025 in OKLAHOMA CITY, OK 73116.
9414811898765456350284	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:40 am on February 25, 2025 in FORT WORTH, TX 76147.
9414811898765456350277	Pegasus Resources NM, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 9:40 am on February 25, 2025 in FORT WORTH, TX 76147.
9414811898765456350864	Penasco Petroleum LLC	PO Box 2292	Roswell	NM	88202-2292	Your item was returned to the sender on February 26, 2025 at 10:13 am in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
9414811898765456350802	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 5:02 pm on February 27, 2025 in ROSWELL, NM 88201.

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9414811898765456350895	Robert C Grable	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item was delivered to an individual at the address at 11:13 am on February 25, 2025 in FORT WORTH, TX 76102.
9414811898765456350871	ROEC, Inc.	PO Box 490	Grand Junction	CO	81502-0490	Your item arrived at the GRAND JUNCTION, CO 81501 post office at 1:31 pm on February 24, 2025 and is ready for pickup.
9414811898765456350758	Sitio Permian, LP	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	Your item was delivered to the front desk, reception area, or mail room at 10:21 am on February 22, 2025 in DENVER, CO 80202.
9414811898765456350727	SMP Patriot Mineral Holdings, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765456350703	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 1:28 pm on February 25, 2025 in DALLAS, TX 75219.

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9414811898765456350789	SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 1:28 pm on February 25, 2025 in DALLAS, TX 75219.
9414811898765456350772	SMP Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 1:28 pm on February 25, 2025 in DALLAS, TX 75219.
9414811898765456350956	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 9:43 am on February 24, 2025 in BRECKENRIDGE, TX 76424.
9414811898765456350925	Sundance Minerals I	PO Box 17224	Fort Worth	TX	76102-0224	Your item has been delivered and is available at a PO Box at 9:01 am on February 25, 2025 in FORT WORTH, TX 76102.
9414811898765456350949	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 12:26 pm on February 25, 2025 in DALLAS, TX 75225.



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9414811898765456350970	The Roach Foundation	100 Throckmorton St Ste 480	Fort Worth	TX	76102-2804	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on February 27, 2025 at 10:40 am. The item is currently in transit to the destination.
9414811898765456350673	William N. Heiss Profit-Sharing Plan	PO Box 2944	Casper	WY	82602-2944	Your item was picked up at the post office at 9:44 am on February 25, 2025 in CASPER, WY 82601.
9414811898765456350154	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was picked up at a postal facility at 6:08 am on February 25, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765456350109	XTO Holdings, LLC	22777 Springwoods Village Pkwy Ste 126	Spring	TX	77389-1425	Your item is being processed at our USPS facility in BRYAN, TX 77801 on February 24, 2025 at 10:21 am.
9414811898765456307028	Linda A. Grovert	7664 E Overlook Dr	Scottsdale	AZ	85255-7703	Your item was delivered to an individual at the address at 3:59 pm on February 24, 2025 in SCOTTSDALE, AZ 85255.

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9414811898765456307004	Rolla R. Hinkle III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:13 am on February 26, 2025 in ROSWELL, NM 88201.
9414811898765456307097	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your item was delivered to an individual at the address at 11:54 am on February 25, 2025 in MIDLAND, TX 79707.
9414811898765456307042	Estate of Herbert E. Ware III, Deceased	300 N Marienfeld St Ste 700	Midland	TX	79701-4322	Your item was delivered to an individual at the address at 12:27 pm on February 25, 2025 in MIDLAND, TX 79701.
9414811898765456307080	Andrea Colleen Wiggins	4104 Tablerock Dr	Austin	TX	78731-1340	Your item was delivered to an individual at the address at 12:12 pm on February 25, 2025 in AUSTIN, TX 78731.
9414811898765456307035	Charles R. Wiggins	PO Box 10862	Midland	TX	79702-7862	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: March 13, 2025

Case No. 25212

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1232  
Ad Number: 36370  
Description: Mama Jo 34H BS 25212  
Ad Cost: \$212.21

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 27, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

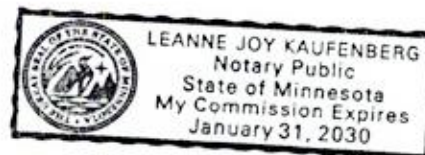
Agent

Subscribed to and sworn to me this 27<sup>th</sup> day of February 2025.

*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

KARI REESE  
HOLLAND & HART LLP  
420 L STREET, SUITE 550  
ANCHORAGE, AK 99501  
kreese@hollandhart.com



## PUBLIC NOTICE

Case No. 25212: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Ben J Fortson III Children's Trust; Ben J Foster III, Trustee; Ben J. Fortson III Children's Trust; Beverly Gay Nichols; Bill Burton; CCB 1998 Trust; Chevron U.S.A. Inc.; Chevron USA Prod. Co.; Collins & Ware, Inc.; Curtis A Anderson and wife, Edna I Anderson, as Trustees of the Edna and Curtis Anderson Revocable Trust; David Essex Trust for Elliot Carter Essex; David Essex Trust for Pierce Dean Essex; DCB 1998 Trust; E.J. Wentworth & Company; Edna and Curtis Anderson Revocable Trust; EMG Revocable Trust; Energy Properties Limited, LP; Exile Royalty Company, LLC; Linda A. Grovert; Rolla R. Hinkle III; HJJW Royalties, LP; Alan Jochimsen; Karemont Properties LLC; Kimbell Art Foundation; MAP00-NET; MEMO Royalties, LP; MerPel, LLC; Michael A. Kulenguski; Milestone Oil, LLC; MSH Family Real Estate Partnership II, LLC; MWB 1998 Trust; Novo Minerals, LP; Pegasus Resources II, LLC; Pegasus Resources NM, LLC; Penasco Petroleum LLC; Richardson Mineral & Royalty, LLC; Robert C. Grable; ROEC, Inc.; Sitio Permian, LP; SMP Patriot Mineral Holdings, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; States Royalty Limited Partnership; Sundance Minerals I; TD Minerals, LLC; The Rouch Foundation; Estate of Herbert E. Ware III, Deceased; Andrea Colleen Wiggins; Charles R. Wiggins; William N. Heiss Profit-Sharing Plan; WPX Energy Permian, LLC; XTO Holdings, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order (a) approving a standard 316.61-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 SE/4 of Section 35 and the S/2 S/2 of Section 36, Township 22 South, Range 28 East, and Lot 4 and the SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, Township 22 South, Range 29 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Mama Jo 3531 Fed Com #134H** well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, with a first take point in the SW/4 SE/4 (Unit O) of Section 28, T22S-R28E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R29E. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal wells spacing units in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]):

An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State 36 #32H (30-015-41587), operated by WPX Energy Permian, LLC ("WPX");

An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #35H (30-015-40836), operated by WPX;

An existing 40-acre spacing unit in the Bone Spring formation underlying the SE/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #16 (30-015-35828), operated by WPX;

An existing 40-acre spacing unit in the Bone Spring formation underlying the SW/4 SW/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #25 (30-015-36333), operated by WPX;

An existing 80-acre spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 36, T22S-R28E, currently dedicated to the Pinnacle State #29 (30-015-38526), operated by WPX;

An existing 160-acre spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #001H (30-015-42049), operated by WPX; and

An existing 160-acre spacing unit in the Bone Spring formation underlying the E/2 W/2 of Section 31, T22S-R29E, currently dedicated to the Longview Federal 31 #003H (30-015-42050), operated by WPX.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5 miles northeast of Loving, New Mexico.

Published in the Carlsbad Current-Argus February 27, 2025.  
#36370