

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 13, 2025**

CASE No. 25214

GRACKLE – ORDER R-23200 EXTENSION

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO EXTEND THE DRILLING DEADLINE
UNDER ORDER NO. R-23200,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25214
ORDER NO. R-23200**

TABLE OF CONTENTS

- **EOG Exhibit A:** Extension Application
- **EOG Exhibit B:** Original Pooling Order
- **EOG Exhibit C:** Self-Affirmed Statement from Laci Stretcher, Landman
 - **EOG Exhibit C-1:** Update Pooling Exhibit
- **EOG Exhibit D:** Self-Affirmed Statement of Notice
- **EOG Exhibit E:** Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO EXTEND THE DRILLING DEADLINE
UNDER ORDER NO. R-23200,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25214
ORDER NO. R-23200**

APPLICATION

EOG Resources, Inc. (“EOG” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-23200 (“Order”). In support of its application, EOG states:

1. Division Order No. R-23200, entered on May 15, 2024, in Case No. 22947, created a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, Lea County, New Mexico (the “Unit”), and designated EOG as operator of the Unit.

2. Order No. R-23200 further pooled the uncommitted interests in the Bone Spring formation (Red Hills; Bone Spring, North Pool [96434]) in the Unit and dedicated the Unit to the proposed initial **Grackle 26 East Fed Com #101H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #102H** (API No. 30-025-54036), **Grackle 26 East Fed Com #103H** (API No. 30-025-54037), **Grackle 26 East Fed Com #301H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #302H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #303H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #304H** (API No. 30-025-PENDING), and the **Grackle 26 East Fed Com #305H** (API No. 30-025-PENDING).

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: EOG Resources, Inc.
Hearing Date: March 13, 2025
Case No. 25214**

3. Applicant requests that Order No. R-23200 be re-opened and amended to allow Applicant additional time to commence drilling the wells under the Order.

4. There is good cause for Applicant's request for an extension of time to drill. EOG previously submitted federal permits but has yet to receive approval from the Bureau of Land Management ("BLM").

5. Under the Order, Applicant would be required to commence drilling the wells by May 16, 2025, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to May 16, 2026.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025, and, after notice and hearing as required by law, the Division enter an order extending the time for EOG to commence drilling the proposed initial wells under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

CASE _____: **Application of EOG Resources, Inc. to Extend the Drilling Deadline Under Order No. R-23200, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23200. The Unit is comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23200 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Grackle 26 East Fed Com #101H** (API No. 30-025-PENDING) and **Grackle 26 East Fed Com #301H** (API No. 30-025-PENDING), both to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23; **Grackle 26 East Fed Com #102H** (API No. 30-025-54036), **Grackle 26 East Fed Com #103H** (API No. 30-025-54037), **Grackle 26 East Fed Com #302H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #303H** (API No. 30-025-PENDING), and **Grackle 26 East Fed Com #305H** (API No. 30-025-PENDING), all to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 26 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 23; and **Grackle 26 East Fed Com #304H** (API No. 30-025-PENDING), to be drilled from the SE/4 SE/4 (Unit P) of Section 26 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23. The completed intervals for the Grackle 26 East Fed Com #102H and the Grackle 26 East Fed Com #303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Said area is located approximately 15 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
EOG RESOURCES, INC.**

**CASE NO. 22947
ORDER NO. R-23200**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 4, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: EOG Resources, Inc.
Hearing Date: March 13, 2025
Case No. 25214**

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

CASE NO. 22947
ORDER NO. R-23200


Page 2 of 7

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/15/2024

CASE NO. 22947
ORDER NO. R-23200

Page 4 of 7

Exhibit A

Received by OCD: 5/9/2024 9:55:02 AM

Page 5 of 93

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22947	APPLICANT'S RESPONSE
Date	April 4, 2024
Applicant	EOG Resources, Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	MRC Permian Company, Marathon Oil Permian LLC, and Civitas Permian Operating, LLC
Well Family	Grackle
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Red Hills; Bone Spring, North Pool [96434]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 of Section 23 and 26, Township 24 South, Range 34 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. The completed intervals for the <u>Grackle 26 East Fed Com 102H</u> and the <u>Grackle 26 East Fed Com 303H</u> are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Revised Exhibit No. A Submitted by: EOG Resources, Inc. Hearing Date: April 4, 2024 Case No. 22947	Grackle 26 East Fed Com 101H well SHL: 802' FNL, 2,182' FEL (Unit B) of Section 35 BHL: 100' FNL, 2,310' FEL (Unit B) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard

Released to Imaging: 5/9/2024 10:07:08 AM

CASE NO. 22947
ORDER NO. R-23200

Page 5 of 7

Received by OCD: 5/9/2024 9:55:02 AM

Page 6 of 93

Well #2	<u>Grackle 26 East Fed Com 102H well</u> SHL: 493' FSL, 692' FEL (Unit P) of Section 26 BHL: 100' FNL, 1,311' FEL (Unit A) of Section 23 Target: Bone Spring Orientation: South-North Completion: Proximity Well
Well #3	<u>Grackle 26 East Fed Com 103H well</u> SHL: 526' FSL, 692' FEL (Unit P) of Section 26 BHL: 100' FNL, 333' FEL (Unit A) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard
Well #4	<u>Grackle 26 East Fed Com 301H well</u> SHL: 801' FNL, 2,116' FEL (Unit B) of Section 35 BHL: 100' FNL, 2,310' FEL (Unit B) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard
Well #5	<u>Grackle 26 East Fed Com 302H well</u> SHL: 652' FSL, 750' FEL (Unit P) of Section 26 BHL: 100' FNL, 990' FEL (Unit A) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard
Well #6	<u>Grackle 26 East Fed Com 303H well</u> SHL: 685' FSL, 750' FEL (Unit P) of Section 26 BHL: 100' FNL, 1,311' FEL (Unit A) of Section 23 Target: Bone Spring Orientation: South-North Completion: Proximity
Well #7	<u>Grackle 26 East Fed Com 304H well</u> SHL: 718' FSL, 750' FEL (Unit P) of Section 26 BHL: 100' FNL, 1,650' FEL (Unit B) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard
Well #8	<u>Grackle 26 East Fed Com 305H well</u> SHL: 751' FSL, 749' FEL (Unit P) of Section 26 BHL: 100' FNL, 333' FEL (Unit A) of Section 23 Target: Bone Spring Orientation: South-North Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$2,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4


Released to Imaging: 5/9/2024 10:07:08 AM

CASE NO. 22947
ORDER NO. R-23200

Page 6 of 7

Received by OCD: 5/9/2024 9:55:02 AM

Page 7 of 93

Tract List (including lease numbers and owners)	Exhibit C-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-5
Chronology of Contact with Non-Joined Working Interests	Exhibit C-7
Overhead Rates In Proposal Letter	Exhibit C-6
Cost Estimate to Drill and Complete	Exhibit C-6
Cost Estimate to Equip Well	Exhibit C-6
Cost Estimate for Production Facilities	Exhibit C-6
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-5
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	4/1/2024

Released to Imaging: 5/9/2024 10:07:08 AM

CASE NO. 22947
ORDER NO. R-23200

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO EXTEND THE DRILLING DEADLINE
UNDER ORDER NO. R-23200
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25214
ORDER NO. R-23200**

SELF-AFFIRMED STATEMENT OF LACI STRETCHER

1. My name is Laci Stretcher. I work for EOG Resources, Inc. ("EOG") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by EOG in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Division Order No. R-23200, entered on May 15, 2024, in Case No. 22947, created a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, Lea County, New Mexico (the "Unit"), and designated EOG as operator of the Unit. The pooled spacing unit is initially dedicated to the proposed **Grackle 26 East Fed Com #101H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #102H** (API No. 30-025-54036), **Grackle 26 East Fed Com #103H** (API No. 30- 025-54037), **Grackle 26 East Fed Com #301H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #302H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #303H** (API No. 30- 025-PENDING), **Grackle**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: EOG Resources, Inc.
Hearing Date: March 13, 2025
Case No. 25214

26 East Fed Com #304H (API No. 30-025-PENDING), and the **Grackle 26 East Fed Com #305H** (API No. 30-025-PENDING).

6. EOG previously submitted federal permits but has yet to receive approval from the Bureau of Land Management (“BLM”) for the planned program. There is therefore good cause for Applicant’s request to extend the deadline to commence drilling under the order for a year until May 16, 2026.

7. **EOG Exhibit C-1** is an updated copy of the pooling exhibit from Case No. 22947, showing that several parties have conveyed their interest since the original pooling. Subsequent purchasers subject to Order No. R-23200 are indicated in yellow.

8. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable wells, or to pay their estimated share of the costs to drill, complete and equip the applicable wells.

9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

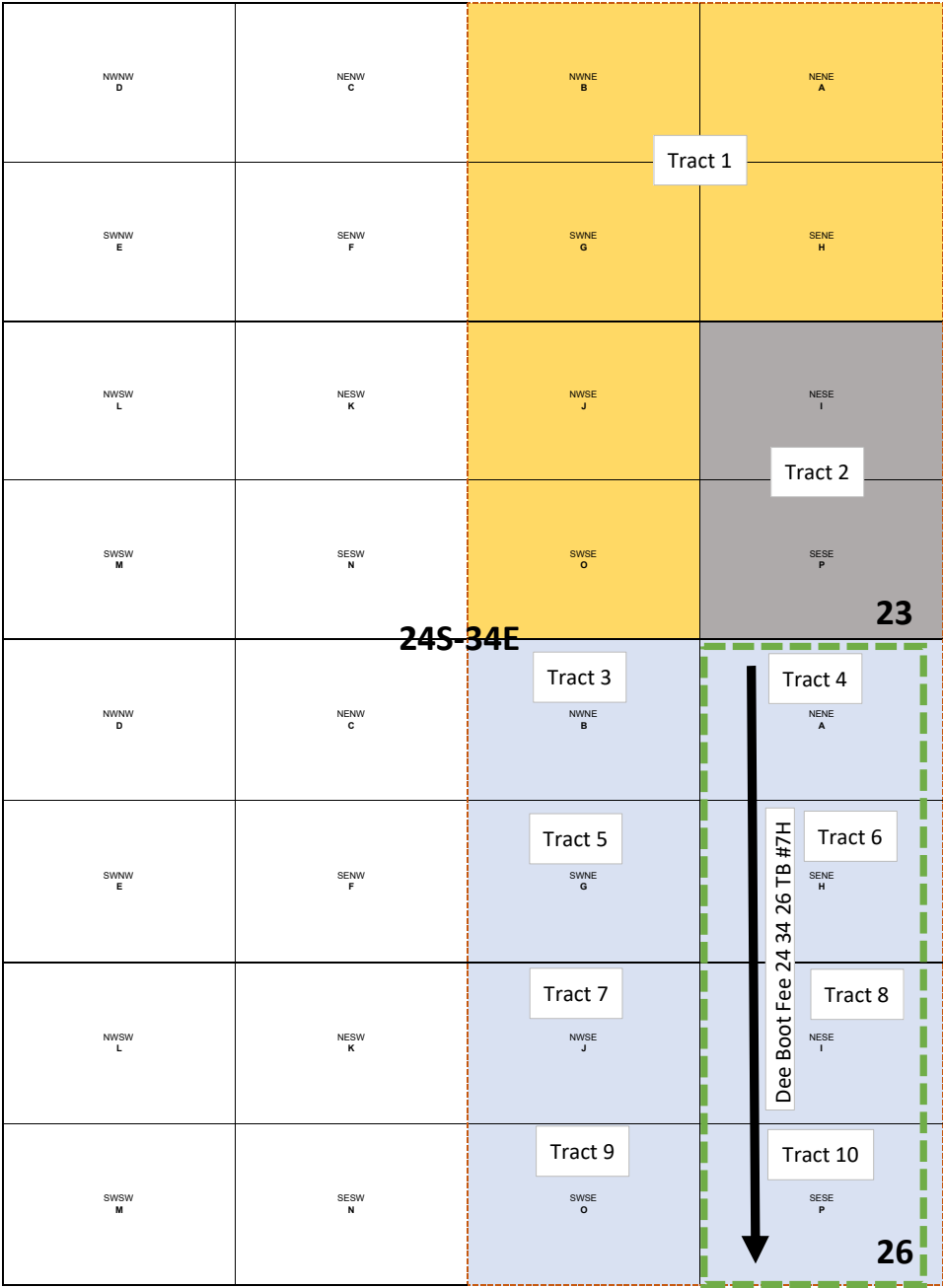


Laci Stretcher

3/6/2025

Date

Grackle 26 East Fed Com Land Tract Map



GRACKLE 26 EAST FED COM LEASES



0009828/000
USA NMNM-15684



0089643/000
USA NMNM-117125



Fee Leases



Spacing Unit



Dee Boot Fee 24 34 26 TB #7H
Pool: Red Hills; Bone Spring, North
E2E2 spacing unit
Marathon operates
New wells would be overlapping

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: EOG Resources, Inc.
Hearing Date: March 13, 2025
Case No. 25214

THE SUBJECT LANDS: 640 ACRES, BEING THE E/2 SECTION 26 AND E/2 SECTION 26, T24S, R34E, LEA CO., NM, LESS AND EXCEPT EXISTING WELLBORES

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>Mineral Interest</u>	<u>Working Interest</u>
TRACT 1: 240 ACRES, BEING THE NE/4 AND THE W/2 SE/4 OF SECTION 23, T24S, R34E, LEA CO., NM					
Bureau of Land Management, Department of the Interior, United States of America	RI	1	All	1.00000000	
Philip L. White	OR	1	All		
Santa Elena Minerals IV, LP	OR	1	All		
EOG Resources, Inc.	WI	1	All		1.00000000
TOTAL	TOT			1.00000000	1.00000000

TRACT 2: 80 ACRES, BEING THE E/2 SE/4 OF SECTION 23, T24S, R34E, LEA CO., NM					
Bureau of Land Management, Department of the Interior, United States of America	RI	2	All	1.00000000	
Tinian Oil & Gas LLC	WI	2	All		0.50000000
Vladin, LLC	WI	2	All		0.50000000
TOTAL	TOT			1.00000000	1.00000000

TRACT 3: 40 ACRES, BEING THE NW/4 NE/4 OF SECTION 26, T24S, R34E, LEA CO., NM					
<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owners	RI	3	All	1.00000000	
Boaz Energy II Royalty, LLC	ORI	3	All		
Ozark Royalty Company, LLC	ORI	3	All		
Noroma Energy, LLC	ORI	3	All		
MidSouth Oil and Royalty, LLC	ORI	3	All		
Blackrock Mineral Partners, LLC	ORI	3			
Civitas DE Basin Minerals II, LLC	ORI	3	All		
Marathon Oil Permian, LLC	WI	3	All		0.56250000
MRC Permian Company	WI	3	All		0.25000000
Civitas DE Basin Resources II, LLC	WI	3	All		0.15000000
Civitas Resources, LLC	WI	3	All		0.03750000
TOTAL	TOT			1.00000000	1.00000000

TRACT 4: 40 ACRES, BEING THE NE/4 NE/4 OF SECTION 26, T24S, R34E, LEA CO., NM					
<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owners	RI	4	All	1.00000000	
Viper Energy Partners, LLC	ORI	4	All		
Milestone Oil, LLC	ORI	4	All		
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	4	All		
Marathon Oil Permian, LLC	WI	4	All		0.45750000
MRC Permian Company	WI	4	All		0.25000000
Civitas DE Basin Resources II, LLC	WI	4	All		0.25000000
Civitas Resources, LLC	WI	4	All		0.04250000
TOTAL	TOT			1.00000000	1.00000000

TRACT 5: 40 ACRES, BEING THE SW/4 NE/4 OF SECTION 26, T24S, R34E, LEA CO., NM					
--	--	--	--	--	--

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owners	RI	5	All	1.00000000	
Milestone Oil, LLC	ORI	5	All		
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	5	All		
Marathon Oil Permian, LLC	WI	5	All		0.91500000
Civitas Resources, LLC	WI	5	All		0.08500000
TOTAL	TOT			1.00000000	1.00000000

TRACT 6: 40 ACRES, BEING THE SE/4 NE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owners	RI	6	All	1.00000000	
Milestone Oil, LLC	ORI	6	All		
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	6	All		
Marathon Oil Permian, LLC	WI	6	All		0.74875000
Civitas Resources, LLC	WI	6	All		0.18875000
Civitas DE Basin Resources II, LLC	WI	6	All		0.03125000
Milestone Oil, LLC	WI	6	All		0.03125000
TOTAL	TOT			1.00000000	1.00000000

TRACT 7: 40 ACRES, BEING THE NW/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owners	RI	7	All	1.00000000	
Milestone Oil, LLC	ORI	7	All		
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	7	All		
Crown Oil Partners V, LP	ORI	7	All		
Crump Energy Partners II, LLC	ORI	7	All		
Marathon Oil Permian, LLC	WI	7	All		0.91500000
Civitas Resources, LLC	WI	7	All		0.08500000
TOTAL	TOT			1.00000000	1.00000000

TRACT 8: 40 ACRES, BEING THE NE/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owner	RI	8	All	1.00000000	
Escondido Oil & Gas, LLC	ORI	8	All		
Milestone Oil, LLC	ORI	8	All		
Doug J. Schutz and Giomar Schutz, husband and wife	ORI	8	All		
MRC Permian Company	WI	8	All		0.50000000
Marathon Oil Permian, LLC	WI	8	All		0.45750000
Civitas Resources, LLC	WI	8	All		0.04250000
TOTAL	TOT			1.00000000	1.00000000

TRACT 9: 40 ACRES, BEING THE SW/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>WI (Expense)</u>
-------------------	-------------	--------------	---------------	-------------	---------------------

Fee Mineral Owners	RI	9	All	1.00000000	
Boaz Energy II Royalty, LLC	ORI	9	All		
Ozark Royalty Company, LLC	ORI	9	All		
Noroma Energy, LLC	ORI	9	All		
MidSouth Oil and Royalty, LLC	ORI	9	All		
Blackrock Mineral Partners, LLC	ORI	9	All		
Civitas DE Basin Minerals II, LLC	ORI	9	All		
Marathon Oil Permian, LLC	WI	9	All		0.75000000
Civitas Resources, LLC	WI	9	All		0.20000000
Civitas DE Basin Resources II, LLC	WI	9	All		0.05000000
TOTAL	TOT			1.00000000	1.00000000

TRACT 10: 40 ACRES, BEING THE SE/4 SE/4 OF SECTION 26, T24S, R34E, LEA CO., NM

<u>Owner Name</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>ERMF</u>	<u>Working Interest</u>
Fee Mineral Owners	RI	10	All	1.00000000	
Escondido Oil & Gas, LLC	ORI	10	All		
Milestone Oil, LLC	ORI	10	All		
Ross Duncan Properties, LLC	ORI	10	All		
Big Three Energy Group, LLC	ORI	10	All		
Featherstone Development Corporation	ORI	10	All		
Prospector, LLC	ORI	10	All		
Camarie Oil & Gas, LLC	ORI	10	All		
Marathon Oil Permian, LLC	WI	10	All		0.89814815
MRC Permian Company	WI	10	All		0.08333333
Civitas Resources, LLC	WI	10	All		0.01851852
TOTAL	TOT			1.00000000	1.00000000

THE SUBJECT LANDS: 640 ACRES, BEING THE E/2 SECTION 26 AND E/2 SECTION 26, T24S, R34E, LEA CO., NM, LESS AND EXCEPT EXISTING WELLBORES

<u>Owner Name</u>	<u>Compulsory Pooling Comments</u>	<u>Type</u>	<u>Tract</u>	<u>Depths</u>	<u>Mineral Interest</u>	<u>Working Interest</u>
Fee Mineral Owners	Not Applicable	RI	All	All	0.49913195	
Bureau of Land Management, Department of the Interior, United States of America	Not Applicable	RI	3; 4	All	0.50000000	
Boaz Energy II Royalty, LLC	Pool	ORI	3;9	All		
Viper Energy Partners, LLC	Pool	ORI	4	All		
Escondido Oil & Gas, LLC	Pool	ORI	8; 10	All		
Milestone Oil, LLC	Pool	ORI	8;10	All		
Ozark Royalty Company, LLC	Pool	ORI	3; 9	All		
Noroma Energy, LLC	Pool	ORI	3; 9	All		
MidSouth Oil and Royalty, LLC	Pool	ORI	3; 9	All		
Blackrock Mineral Partners, LLC	Pool	ORI	3; 9	All		
Doug J. Schutz and Giomar Schutz, husband and wife	Pool	ORI	4-8;	All		
Tap Rock Minerals II, LLC/Civitas Resources	Pool	ORI	3; 9	All		
Ross Duncan Properties, LLC	Pool	ORI	10	All		
Crown Oil Partners V, LP	Pool	ORI	7	All		
Crump Energy Partners II, LLC	Pool	ORI	7	All		
Featherstone Development Corporation	Pool	ORI	3	All		
Big Three Energy Group, LLC	Pool	ORI	3	All		
Prospector, LLC	Pool	ORI	3	All		
Camarie Oil & Gas, LLC	Pool	ORI	3	All		
Philip L. White	Pool	ORI	4	All		
Santa Elena Minerals IV, LP	Pool	ORI	4	All		
Marathon Oil Permian, LLC	Pool	WI	3-10;	All		0.35652488
MRC Permian Company	Executed JOA and elected to participate	WI	3;4;8;10	All		0.06770833
Civitas Resources LLC	Executed JOA and elected to participate	WI	3-10;	All		0.05076678
Civitas DE Basin Resources II LLC	Executed JOA and elected to participate	WI	3; 4;6;9	All		0.02304688
Milestone Oil, LLC	Pool	WI	6	All		0.00195313
Tinian Oil & Gas LLC	Executed JOA and elected to participate	WI	2	All		0.06250000
Vladin, LLC	Executed JOA and elected to participate	WI	2	All		0.06250000
EOG Resources, Inc.	Operator	WI	1	All		0.37500000
TOTAL		TOT			1.00000000	1.00000000

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
TO EXTEND THE DRILLING DEADLINE
UNDER ORDER NO. R-23200,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25214
ORDER NO. R-23200**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of EOG Resources, Inc. (“EOG”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contain the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 28, 2025.

5. I caused a notice to be published to all parties subject to this extension proceeding. The affidavits of publication from the publication’s legal clerk with a copy of the notices of publication are attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: EOG Resources, Inc.
Hearing Date: March 13, 2025
Case No. 25214**

A handwritten signature in blue ink, appearing to read "Paula M. Vance", is positioned above the printed name.

Paula M. Vance

03/06/2025

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

February 21, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of EOG Resources, Inc. to Extend the Drilling Deadline Under Order No. R-23200, Lea County, New Mexico: Grackle 26 East Fed Com #101H-#103H & #301H-#305H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 13, 2025, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or Laci_Stretcher@eogresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456350086	Big three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:09 am on February 25, 2025 in ROSWELL, NM 88201.
9414811898765456350079	Blackrock Mineral Partners, LLC	5301 Southwest Pkwy Bldg 1-400	Austin	TX	78735-8986	Your item was delivered to the front desk, reception area, or mail room at 12:04 pm on February 25, 2025 in AUSTIN, TX 78735.
9414811898765456350468	Boaz Energy II Royalty, LLC	201 W Wall St Ste 421	Midland	TX	79701-4595	Your item was returned to the sender at 12:38 pm on February 25, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.
9414811898765456350406	Camarie Oil & Gas, LLC	2502 Camarie Ave	Midland	TX	79705-6309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765456350444	Civitas DE Basin Minerals II, LLC, Corporation	1209 N Orange St	Wilmington	DE	19801-1120	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765456350437	Civitas DE Basin Resources II, LLC	555 17th St Ste 3700	Denver	CO	80202-3906	Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on February 24, 2025 in DENVER, CO 80202.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456350550	Civitas Resources, LLC	555 17th St Ste 3700	Denver	CO	80202-3906	Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on February 24, 2025 in DENVER, CO 80202.
9414811898765456350529	Collins & Jones Investments, LLC	508 W Wall St Ste 945	Midland	TX	79701-5068	Your item was delivered to an individual at the address at 3:05 pm on February 25, 2025 in MIDLAND, TX 79701.
9414811898765456350598	Crown Oil Partners V, LP	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765456350581	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 7:31 am on February 25, 2025 in MIDLAND, TX 79705.
9414811898765456350574	Crown Ventures III, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 7:31 am on February 25, 2025 in MIDLAND, TX 79705.
9414811898765456358259	Crump Energy Partners II, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 7:31 am on February 25, 2025 in MIDLAND, TX 79705.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456358266	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 10:19 am on February 25, 2025 in MIDLAND, TX 79701.
9414811898765456358204	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 8:34 am on February 25, 2025 in MIDLAND, TX 79705.
9414811898765456358242	Doug J. Schutz and wife, Giomar Schutz	PO Box 973	Santa Fe	NM	87504-0973	Your item arrived at the SANTA FE, NM 87504 post office at 11:14 am on February 24, 2025 and is ready for pickup.
9414811898765456358235	Escondido Oil and Gas, LLC	PO Box 51390	Midland	TX	79710-1390	Your item was picked up at a postal facility at 2:05 pm on February 25, 2025 in MIDLAND, TX 79705.
9414811898765456358815	Featherstone Development Corporation	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:09 am on February 25, 2025 in ROSWELL, NM 88201.
9414811898765456358860	Gerald G. Vavrek	1521 2nd Ave unit 31604	Seattle	WA	98101-4500	Your item was delivered to an individual at the address at 2:00 pm on February 25, 2025 in SEATTLE, WA 98101.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456358808	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 7:31 am on February 25, 2025 in MIDLAND, TX 79705.
9414811898765456358846	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	TX	79938-0639	We attempted to deliver your item at 11:47 am on February 26, 2025 in EL PASO, TX 79938 and a notice was left because an authorized recipient was not available.
9414811898765456358877	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item was returned to the sender on February 27, 2025 at 11:28 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765456358723	Jesse A. Faight, Jr.	PO Box 52603	Midland	TX	79710-2603	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on February 26, 2025 at 10:30 am. The item is currently in transit to the destination.
9414811898765456358792	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 8:34 am on February 25, 2025 in MIDLAND, TX 79705.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456358730	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item was returned to the sender at 10:54 am on February 25, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.
9414811898765456358914	LMC Energy LLC	262 Carroll St Ste 100	Fort Worth	TX	76107-1907	Your item was delivered to an individual at the address at 11:27 am on February 25, 2025 in FORT WORTH, TX 76107.
9414811898765456358969	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765456358907	MidSouth Oil and Royalty, LLC	4570 Normandy Ave	Memphis	TN	38117-2429	Your item was delivered to an individual at the address at 4:19 pm on February 25, 2025 in MEMPHIS, TN 38117.
9414811898765456358945	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 7:31 am on February 25, 2025 in MIDLAND, TX 79705.
9414811898765456358938	Milestone Oil, LLC	4813 E 84th St	Tulsa	OK	74137-1922	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456358617	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to an individual at the address at 11:03 am on February 26, 2025 in DALLAS, TX 75240.
9414811898765456358624	Noroma Energy, LLC	PO Box 5443	Austin	TX	78763-5443	Your item has been delivered and is available at a PO Box at 12:56 pm on February 26, 2025 in AUSTIN, TX 78703.
9414811898765456358693	Ozark Royalty Company, LLC	3652 Northwood Dr	Memphis	TN	38111-6144	Your item arrived at the MEMPHIS, TN 38111 post office at 9:47 am on February 26, 2025 and is ready for pickup.
9414811898765456358686	Philip L. White	PO Box 25968	Albuquerque	NM	87125-0968	Your item was picked up at the post office at 4:10 pm on February 25, 2025 in ALBUQUERQUE, NM 87101.
9414811898765456358679	Post Oak Crown IV, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on February 27, 2025 at 2:20 pm. The item is currently in transit to the destination.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456358150	Post Oak Crown IV-B, LLC	5200 San Felipe St	Houston	TX	77056-3606	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on February 27, 2025 at 2:20 pm. The item is currently in transit to the destination.
9414811898765456358129	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:09 am on February 25, 2025 in ROSWELL, NM 88201.
9414811898765456358143	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:23 am on February 25, 2025 in ARTESIA, NM 88210.
9414811898765456358136	Sam L. Shackelford, a single man	1096 Mechem Dr	Ruidoso	NM	88345-7067	Your item is back at the RUIDOSO, NM 88345 post office following a delivery attempt at 8:25 am on February 26, 2025 and is available for redelivery or pickup.
9414811898765456358310	Santa Elena Minerals IV, LP	PO Box 732880	Dallas	TX	75373-2880	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on February 27, 2025 at 6:35 pm. The item is currently in transit to the destination.

EOG - Grackle Extension - Case no. 25214
Postal Delivery Report

9414811898765456358365	Tap Rock Minerals II, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765456358396	Tap Rock Resources II, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765456358389	Tinian Oil and Gas	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 10:35 am on February 26, 2025 in ARTESIA, NM 88210.
9414811898765456358372	Viper Energy Partners LLC	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	Your item was delivered to an individual at the address at 11:10 am on February 25, 2025 in MIDLAND, TX 79701.
9414811898765456358051	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 11:31 am on February 26, 2025 in ARTESIA, NM 88210.
9414811898765456358068	Wells Fargo Central Pacific Holdings, Inc.	600 California St Fl 20	San Francisco	CA	94108-2744	Your item arrived at our USPS facility in SACRAMENTO, CA 95813 on February 27, 2025 at 7:39 pm. The item is currently in transit to the destination.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 25, 2025
and ending with the issue dated
February 25, 2025.



Publisher

Sworn and subscribed to before me this
25th day of February 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL

LEGAL NOTICE
February 25, 2025

Case No. 25214: Application of EOG Resources, Inc. to Extend the Drilling Deadline Under Order No. R-23200, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Big three Energy Group, LLC; Blackrock Mineral Partners, LLC; Boaz Energy II Royalty, LLC; Camarie Oil & Gas, LLC; Civitas DE Basin Minerals II, LLC Corporation Trust Center; Civitas DE Basin Resources II, LLC; Civitas Resources, LLC; Collins & Jones Investments, LLC; Crown Oil Partners V, LP; Crown Oil Partners, LP; Crown Ventures III, LLC; Crump Energy Partners II, LLC; David W. Cromwell; Deane Durham; Doug J. Schutz and wife, Glomar Schutz; Escondido Oil and Gas, LLC; Featherstone Development Corporation; Gerald G. Vavrek; Good News Minerals, LLC; Guadalupe Land & Minerals, LLC; H. Jason Wacker; Jesse A. Faught, Jr.; Kaleb Smith; LMC Energy LLC; LMC Energy LLC; Marathon Oil Permian LLC; MidSouth Oil and Royalty, LLC; Mike Moylett; Milestone Oil, LLC; MRC Permian Company; Noroma Energy, LLC; Ozark Royalty Company, LLC; Philip L. White; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Prospector, LLC; Ross Duncan Properties, LLC; Sam L. Shackelford, a single man; Santa Elena Minerals IV, LP; Tap Rock Minerals II, LLC; Tap Rock Resources II, LLC; Tinian Oil and Gas; Viper Energy Partners LLC; Vladin, LLC; Wells Fargo Central Pacific Holdings, Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date; <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23200. The Unit is comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23200 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial **Grackle 26 East Fed Com #101H** (API No. 30-025-PENDING) and **Grackle 26 East Fed Com #301H** (API No. 30-025-PENDING), both to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23; **Grackle 26 East Fed Com #102H** (API No. 30-025-54036), **Grackle 26 East Fed Com #103H** (API No. 30-025-54037), **Grackle 26 East Fed Com #302H** (API No. 30-025-PENDING), **Grackle 26 East Fed Com #303H** (API No. 30-025-PENDING), and **Grackle 26 East Fed Com #305H** (API No. 30-025-PENDING), all to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 26 to a bottomhole location in the NE/4 NE/4 (Unit A) of Section 23; and **Grackle 26 East Fed Com #304H** (API No. 30-025-PENDING), to be drilled from the SE/4 SE/4 (Unit P) of Section 26 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 23. The completed intervals for the **Grackle 26 East Fed Com #102H** and the **Grackle 26 East Fed Com #303H** are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Said area is located approximately 15 miles northwest of Jal, New Mexico.
#00298568

67100754

00298568

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: EOG Resources, Inc.
Hearing Date: March 13, 2025
Case No. 25214