STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

Case No. 25196

NOTICE OF FILING: AMENDED HEARING PACKET

Alpha Energy Partners II, LLC, through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet, attached hereto as Exhibit 1. Alpha has amended the Hearing Packet for Case No. 25196 to include an Amended Compulsory Pooling Application Checklist, which corrects the Pool Name and Pool Code, an Amended Exhibit A, which corrects the Pool Name and Pool Code, and Amended C102s, which corrects the Pool Name and Pool Code.

Respectfully submitted,

ABADIE& SCHILL, PC

/s/Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Alpha Energy Partners II, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on March 14,

2025:

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/s/ Darin C. Savage Darin C. Savage

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 13, 2025

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

AMENDED HEARING PACKET FOR

Case No. 25196

THE DUDE FEE 20-19 501H WELL THE DUDE FEE 20-19 551H WELL

ALPHA ENERGY PARTNERS II, LLC

EXHIBIT 1

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THE DUDE FEE 20-19 551H WELL

Amended NMOCD Checklist Case No. 25196

TAB 2 Amended Exhibit A: Amended Self-Affirmed Statement of Riley Morris, Landman

Amended Exhibit A-1: Amended C-102 Forms

Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

TAB 3 Exhibit B: Self-Affirmed Statement of Jason McClain, Geologist

Exhibit B-1: Structure Map of 2nd Bone Spring Exhibit B-2: Structure Map of 3rd Bone Spring

Exhibit B-3: Stratigraphic Cross Section of 2nd Bone Spring Exhibit B-4: Stratigraphic Cross Section of 3rd Bone Spring

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Exhibit B-10: Horizontal Stress Map

TAB 4 Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Exhibit C-1: Notice Letters Exhibit C-2: Mailing List

Exhibit C-3: Affidavits of Publication

TAB 1

Reference for Case No. 25196

Application Case No. 25196: THE DUDE FEE 20-19 501H WELL

THE DUDE FEE 20-19 551H WELL

Amended NMOCD Checklist Case No. 25196

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25196

APPLICATION

Alpha Energy Partners II, LLC ("Alpha"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico.

In support of its Application, Alpha states the following:

- 1. Alpha is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- 2. Alpha seeks to have the Division designate Paloma Permian AssetCO, LLC (OGRID No. 332449) as the operator of the horizontal wells proposed herein and HSU.
- 3. Alpha proposes and dedicates to the HSU two (2) initial wells: **The Dude Fee 20-19 501H** and **The Dude Fee 20-19 551H** to be drilled to a sufficient depth to test the Bone Spring formation.
- 4. Alpha proposes **The Dude Fee 20-19 501H** to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19.

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5. Alpha proposes **The Dude Fee 20-19 551H** to be horizontally drilled from a surface

location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4)

of Section 19.

6. All the wells proposed herein are orthodox in their location, and the take points and

completed intervals comply with setback requirements under the special rules under statewide

rules.

7. Alpha's review of records did not show any overlapping units.

8. Alpha has sought in good faith, but has been unable to obtain, voluntary agreement

from all interest owners to participate in the drilling of the well or in the commitment of their

interests to the well for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU

will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject

lands, Alpha requests that all uncommitted interests in this HSU be pooled and that Paloma

Permian AssetCO, LLC, be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Alpha requests that this Application be set for hearing on March 13,

2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as

required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and

S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range

27 East, Eddy County, New Mexico;

2

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- B. Approving The Dude Fee 20-19 501H and The Dude Fee 20-19 551H as the wells for the HSU;
- C. Designating Paloma Permian AssetCO, LLC ("Paloma") (OGRID No. 332449) as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Alpha or Paloma to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Alpha in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill

William E. Zimsky

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Attorneys for Alpha Energy Partners II, LLC

Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 501H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19, and The Dude Fee 20-19 551H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points meet setback requirements of the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case: 25196	APPLICANT'S RESPONSE
Date: March 13, 2025 (Scheduled hearing)	
Applicant	Alpha Energy Partners II, LLC
Designated Operator & OGRID (affiliation if applicable)	Paloma Permian AssetCo, LLC - OGRID No. 332449
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.19-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19, and the S/2 S/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	The Dude Fee 20-19 501H Well (API No. 30-015-Pending), SHL: Unit H, 1,902' FNL, 157' FEL, Section 20, T22S-R27E; BHL: Lot 4, 660' FSL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 501H Well: FTP: Unit P, 660' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 4, 660' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 501H Well: TVD approx. 7,130', TMD 21,730'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 551H Well (API No. 30-015-Pending), SHL: Unit H, 1,862' FNL, 157' FEL, Section 20, T22S-R27E; BHL: Lot 4, 660' FSL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 551H Well: FTP: Unit P, 660' FSL, 100' FEL, Section 20, T22S-R27E LTP: Lot 4, 660' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 551H Well: TVD approx. 7,850', TMD 22,450'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000, Exhibit A, A-3
Production Supervision/Month \$	\$1000, Exhibit A, A-3
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
NJ telocal not no Repitie SXD7600 P.O. 81 0 01 P.M	Exhibit A, Para. 15

Ownership Depth Severance (including percentage above &	Page 12 of 1					
below)	N/A					
Joinder						
Sample Copy of Proposal Letter	Exhibit A-3					
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2					
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4					
Overhead Rates In Proposal Letter	Exhibit A-3					
Cost Estimate to Drill and Complete	Exhibit A-3					
Cost Estimate to Equip Well	Exhibit A-3					
Cost Estimate for Production Facilities	Exhibit A-3					
Geology						
Summary (including special considerations)	Exhibit B					
Spacing Unit Schematic	Exhibit A-1, B-1, B-3					
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9					
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6					
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9					
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9					
Depth Severance Discussion	N/A					
Forms, Figures and Tables						
C-102	Exhibit A-1					
Tracts	Exhibit A-2					
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2					
General Location Map (including basin)	Exhibit A-2					
Well Bore Location Map	Exhibit A-1, B-1, B-2					
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2					
Cross Section Location Map (including wells)	Exhibit B-1, B-2					
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9					
Additional Information						
Special Provisions/Stipulations						
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.					
Printed Name (Attorney or Party Representative):	Darin C. Savage					
Signed Name (Attorney or Party Representative):	/s/ Darin Savage					
Date:	14-Mar-25					

TAB 2

Amended Exhibit A: Amended Self-Affirmed Statement of Riley Morris, Landman Amended Exhibit A-1: Amended C-102 Forms

Ownership and Sectional Map Exhibit A-2: Well Proposal Letters and AFEs Exhibit A-3:

Chronology of Contacts with Uncommitted Owners Exhibit A-4:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25196

AMENDED SELF-AFFIRMED STATEMENT OF RILEY MORRIS

I, Riley Morris, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
- 2. I am employed as the Vice President of Land at Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from Texas Tech University with a bachelor's degree in business (Energy Commerce) in 2010. I have worked at Alpha for approximately 2 years, and I have been working in New Mexico for over 6 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This Statement is submitted in connection with the filing by Alpha of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. Alpha seeks an order pooling all uncommitted mineral interest in the Bone Spring ([Cass Draw: Bone Spring]; Pool Code: [10380]) underlying a standard 317.19-acre, more or less, standard horizontal spacing and proration unit comprised of the Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.



- 6. Under <u>Case No. 25196</u>, Alpha seeks to have the Division designate Paloma Permian AssetCo, LLC (OGRID No. 332449) as the operator of the horizontal wells proposed herein and HSU.
- 7. Under <u>Case No. 25196</u>, Alpha seeks to dedicate **The Dude Fee 20-19 501H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the Lot 4 (SW/4 SW/4) (Unit M) of Section 19; approximate TVD of 7,130'; approximate TMD of 21,730; FTP in Section 20: 660' FSL, 100' FEL; LTP in Section 19: 660' FSL, 100' FWL.
- 8. Under <u>Case No. 25196</u>, Alpha seeks to dedicate **The Dude Fee 20-19 551H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the Lot 4 (SW/4 SW/4) (Unit M) of Section 19; approximate TVD of 7,850'; approximate TMD of 22,450'; FTP in Section 20: 660' FSL, 100' FEL; LTP in Section 19: 660' FSL, 100' FWL.
- 9. The proposed wells are orthodox in location, and their take points and completed intervals will comply with setback requirements under statewide rules.
 - 10. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed wells within the unit. The well locations are orthodox, and they meet the Division's offset requirements.
- 12. The parties being pooled and their amounts of ownership in the proposed unit are listed on **Exhibit A-2** attached hereto.
 - 13. There are no depth severances in the Bone Spring formation in this acreage.
 - 14. A good faith review of records did not reveal any overlapping units.

15 I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice was timely sent to all interest owners at their last known addresses. Notice for Roy G. Barton Jr. et ux, a working interest owner, had no authorized recipient on February 25, 2025, and on March 2, 2025, a reminder to schedule redelivery was made. Notice for Red River Energy Partners LLC, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for MRC Permian Company, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for Balam Resources LLC, a working interest owner, had no authorized recipient on February 24, 2025, and on March 1, 2025, a reminder to schedule redelivery was made. Notice for one (1) unleased mineral interest owner: James C. Williams Jr. is listed as Forwarded; notice for fourteen (14) unleased mineral interest owners: Wade Dee Bannister; Security Federal Savings and Loan Association, c/o TBK Bank; Roy E. Brown; Lynda Steinback Graham; Gordon Tatro; George B. Derrick and Marjori A. Derrick; Franklin Don Chester; Estate of Pete and Elidia Salcido; Estate of Laverl and Ruth Tackitt, c/o Ronald Tackitt; Estate of Isabel Sosa; c/o Dolores Camarillo; Estate of Henry Neal Moses, c/o Edwina Moses; Estate of Alonzo R. & Claudine Connelly, c/o Dorine Sutton; Edgar Gonzalez and Mayra Alvarez; and American Factory Homes, are listed as Mailed; notice for eight (8) unleased mineral interest owners: Orbin and Verneal Little; MaryBelle DeLeon, Lura Lee Gann; Janeth Perry; Estate of Canuto Salcido Jr., c/o Matilda Salcido; Edward Newton; Betty Broach; and Arthur A. Gorrell Jr. and Lloyd Gorrell, c/o Arthur A. Gorrell Jr., are listed as Returned to Sender; notice for seventeen (17) unleased mineral interest owners: Viola Nelson; Sunnyview Developers Inc., c/o John S. Pike;

Shirley White; Myrl Jean Angell; Michael Collier; Martha Ewing and Cecil Brininstool Trust; Lloyd and Christine Gorrell, c/o Arthur A. Gorrell Jr.; Leilani Susan Buxton; James Teddy Chester; Jack D. Grice and Eva Grice; Gail Leon Doscher; Floyd J. Reich; Estate of Milton R. Smith, c/o Natalie Smith Buck; Estate of Lula T. Gorrell, c/o Arthur A. Gorrell Jr.; Ernestine P. Lara; Antonio J. Hernandez Rev. Trust; and A.A. Gorrell Jr and Helen Revocable Trust, c/o Arthur A. Gorrell Jr., are listed as To be Returned. Alpha published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 16. Any unleased interests that are pooled should receive the statutory royalty amount.
- 17. Alpha has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- but have failed or refused to voluntarily commit their interest in the well. However, Alpha has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Alpha and another interest owner or owners, Alpha requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. Also included is a supplemental proposal letter that serves to update the SHL while including the same AFEs as supplied in the original proposal for the proposed wells. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 20. Alpha requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Alpha requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 21. Alpha requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 22. Alpha requests that it be designated operator of the unit and well.
- 23. The Exhibits to this Statement were prepared by me or compiled from Alpha's company business records under my direct supervision.
- 24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

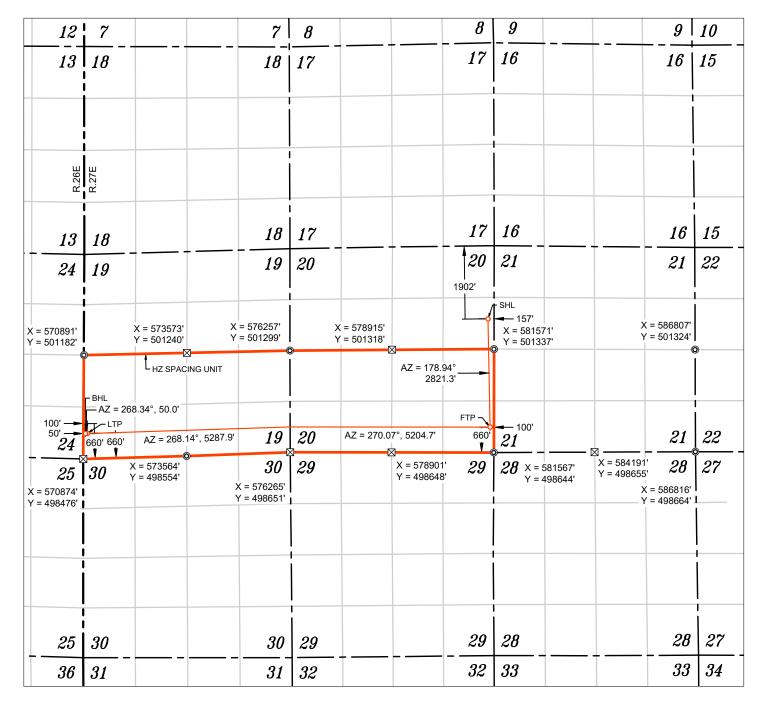
Signature page of Self-Affirmed Statement of Riley Morris:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25196 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Riley Morris

Date Signed

C-10)2 Electronicall	V	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024		
	D Permitting		OIL CONSERVATION DIVISION					Submittal	☑ Initial Sul	bmittal
						Type:	☐ Amended			
									☐ As Drille	d
						ATION INFORMATIO	ON .			
API Number PENDING Pool Code 10380					Pool Name CA	SS DRAW,	BONE SF	PRING		
Property Code Property Name THE DUD					DE FEE COM 20-19	EE COM 20-19 Well Number #501H				
OGRID No. 332449 Operator Name PALOMA PERMIAN ASSETCO, LLC							Ground Level Elevation 3122'			
Surface	Owner: 🗆 S	State ⊠ Fee □	Tribal 🗆 Fe	deral		Mineral Owner:	State 🛮 Fee	□ Tribal □	Federal	
					Sur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Н	20	22 S	27 E		1902' FNI	L 157' FEL	32.380	344° -	104.203505°	EDDY
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
	19	22 S	27 E	LOT 4	660' FSL	. 50' FWL	32.372	162° -	104.237487°	EDDY
Dedica	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	unit (Y/N)	Consolida	tion Code	
63	34.36									
Order 1	Numbers.	!				Well setbacks are	under Commo	n Ownershi	p: □Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
					First	Take Point (FTP)	_	!		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	20	22 S	27 E		660' FSL		32.372	590° -	104.203347°	EDDY
Last Take Point (LTP)						Country				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude 32.372		Longitude 104.237325°	County
	19	22 S	27 E	LOT 4	660' FSL	. 100' FWL	02.072		104.207.020	EDDY
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing U	Unit Type Ho	rizontal Vertical	Groun	nd Floor Ele	evation: 3122'	
				<u>'</u>			· · · · · · · · · · · · · · · · · · ·			
I hereby my know organize includin location interest,	OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					eorrect to the best				
consent in each i interval	of at least one i tract (in the tar will be located	tal well, I further c lessee or owner of get pool or format or obtained a con	a working inter ion) in which ar	est or unlease y part of the	ed mineral interest well's completed				ROFESSIO	ONAL SURVEYOR
Signatu	re		Date			Signature and Seal of Pr				
						21209	FEBRUA		025	
Printed	Name					Certificate Number	Date of Sur	vey		
Email A	Address					-				AMENDED EXHIBIT



WELL NAME: THE DUDE FEE COM 20-19 #501H ELEVATION: 3122'

NAD 83 (SHL) 1902' FNL & 157' FEL
LATITUDE = 32.380344° LONGITUDE = -104.203505°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.380225°
LONGITUDE = -104.203003°
STATE PLANE NAD 83 (N.M. EAST)
N: 502125.13' E: 581415.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 502065.59' E: 540234.26'

NAD 83 (FTP) 660' FSL & 100' FEL
LATITUDE = 32.372590°
LONGITUDE = -104.203347°
NAD 27 (FTP)
LATITUDE = 32.372471°
LONGITUDE = -104.202845°
STATE PLANE NAD 83 (N.M. EAST)
N: 499304.32' E: 581467.83'
STATE PLANE NAD 27 (N.M. EAST)
N· 499244 86' E· 540286 22'

= 32.372590°		
E = -104.203347°	APPROXIMATE	WELL BORE
TP)	DISTANCE FROM	A FTP TO LTP
= 32.372471° DE = -104.202845°	SECTION 20	5204.70'
ANE NAD 83 (N.M. EAST)	SECTION 19	5287.93'
2' E: 581467.83'	TOTAL	10492.63'
ANE NAD 27 (N.M. EAST) 6' E: 540286.22'		

AD 83 (LTP)	660' FSL & 100' FWL
TITUDE =	32.372166°
NGITUDE	= -104.237325°
AD 27 (LTP	<u>')</u>
TITUDE =	32.372048°
NGITUDE	=-104.236822°
ATE PLAN	NE NAD 83 (N.M. EAST)
499139.04'	E: 570978.01'
ATE PLAN	NE NAD 27 (N.M. EAST)
499079.70'	E: 529796.52'

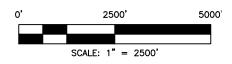
NAD 83 (BHL) 660' FSL & 50' FWL
LATITUDE = 32.372162°
LONGITUDE = -104.237487°
NAD 27 (BHL)
LATITUDE = 32.372044°
LONGITUDE = -104.236984°
STATE PLANE NAD 83 (N.M. EAST)
N: 499137.60' E: 570928.00'
STATE PLANE NAD 27 (N.M. EAST)
N: 499078.26' E: 529746.51'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP					
SECTION 20	5204.70'				
SECTION 19	5287.93'				
TOTAL	10492.63'				

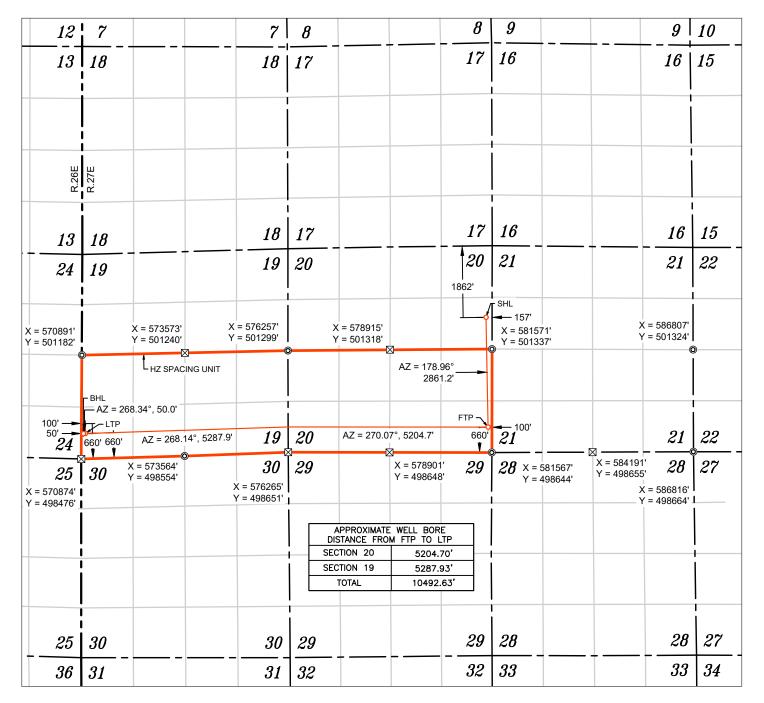
FOUND MONUMENT X CALC. CORNER O SHL/ KOP/ FTP / PPP/ LTP / BHL HORIZONTAL SPACING UNIT STATE OIL & GAS LEASE BLM OIL & GAS LEASE

NOTES

- 1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
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- 3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY



<u>C-10</u>			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024			
	Electronicall CD Permitting			OIL (JUNSER V.	ATION DIVISIO	HON DIVISION			☑ Initial Submittal	
							Submittal Type:	l ☐ Amended	l Report		
						☐ As Drilled			d		
					WELL LOC	ATION INFORMATI	ATION INFORMATION				
API Nu	ımber PEN	NDING	Pool Code	10380		Pool Name	ASS DRAW,	BONE SI	PRING		
Propert	ty Code		Property Na	ame	THE DU	DE FEE COM 20-19	E FEE COM 20-19 Well Number #551H				
OGRIE	No. 332	449	Operator Na	ame	PALOMA PE	ERMIAN ASSETCO,	SSETCO, LLC Ground Level Elevation 3122'				
Surface	Owner: 🗆 S	State ⊠ Fee □	Tribal 🗆 Fe	deral		Mineral Owner:	☐ State 🛛 Fee	☐ Tribal ☐	Federal		
					Ç.,	uface I coation					
UL	Section	Township	Range	Lot	Ft. from N/S	rface Location Ft. from E/W	Latitude		Longitude	County	
Н	20	22 S	27 E	Lot	1862' FN		32.380		104.203504°	EDDY	
					Rotte	om Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 4	660' FSL	50' FWL	32.372		104.237487°	EDDY	
	ted Acres 34.36	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacin	ng Unit (Y/N)	Consolida	ation Code		
Order 1	Numbers.					Well setbacks are	Well setbacks are under Common Ownership: □Yes □No				
					Viole	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
O.E.	Section			201	Tt. Hom 100	Tt. Hom E	Eutitude		6		
					First	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Τ	Longitude	County	
Р	20	22 S	27 E		660' FSL	100' FEL	32.372	590° -	104.203347°	EDDY	
Last Take Point (LTP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 4	660' FSL	100' FWL	32.372	166° -	104.237325°	EDDY	
		1	1								
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing U	Unit Type □ Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	evation: 3122'		
ODED	ATOR CER	TIFICATIONS	1			CHINALINOD CEDIA	TELCATIONS				
I hereby my know organize including location interest, entered If this w consent in each t interval	certify that the vledge and belitation either own generated pursuant to a cor to a voluntaby the division. ell is a horizon of at least one tract (in the tar, will be located	tal well, I further c	ained herein is ti is a vertical or e est or unleased i ion or has a rigl wner of a workin nent or a compu- certify that this of a working inter ion) in which ar apulsory pooling	directional we mineral interent to drill this to drill this ing interest or lsory pooling organization he est or unlease by part of the groder from to	ell, that this est in the land well at this unleased mineral order heretofore has received the ed mineral interest well's completed	SURVEYOR CERT I hereby certify that the surveys made by me or to of my belief.	well location show under my supervisio	m, and that th		PAPA MEV.CO	
Signatur	re		Date	•		Signature and Seal of I			025		
	X					21209	FEBRUA		025		
Printed	Name					Certificate Number	Date of Sur	vey			
Email A	Address					-					



WELL NAME: THE DUDE FEE COM 20-19 #551H ELEVATION: 3122'

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LATITUDE = 32.380335°
LONGITUDE = -104.203002°
STATE PLANE NAD 83 (N.M. EAST)
N: 502165.06' E: 581415.84'
STATE PLANE NAD 27 (N.M. EAST)
N: 502105.52' E: 540234.28'

NAD 83 (FTP) 660' FSL & 100' FEL
LATITUDE = 32.372590°
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NAD 27 (FTP)
LATITUDE = 32.372471°
LONGITUDE = -104.202845°
STATE PLANE NAD 83 (N.M. EAST)
N: 499304.32' E: 581467.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 400244 86! E: 540286 22!

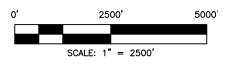
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ATITUDE =	32.372166°
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TATE PLAN	NE NAD 83 (N.M. EAST)
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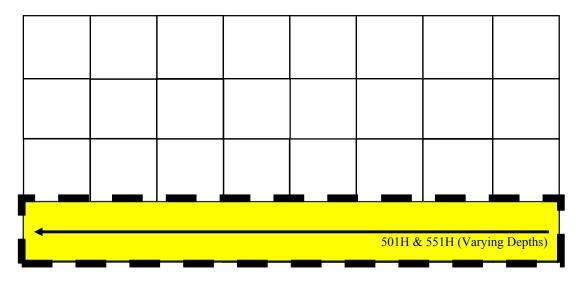
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OWNERSHIP BREAKDOWN The Dude 20-19 Fee 501H and 551H

Lot 4, SE/4SW/4 and S/2SE/4 of Section 19 & S/2S/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico,

Bone Spring Formation, Permian Basin



The Dude Fee 20-19 S/2S/2 Proration Unit:

Fee

(317.19 acres)



<u>Unit Recapitulation-Bone Spring Formation – 317.19 AC HSU</u> The Dude 20-19 Fee 501H and 551H

Lot 4, SE/4SW/4 and S/2SE/4 of Section 19 & S/2S/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico

Owner	Interest	Seeking to Pool
Alpha Energy Partners II, LLC	66.3717533%	NA
Red River Energy Partners, LLC	6.305369%	Yes
Roy G. Barton Jr. et ux	3.1526845%	Yes
Veritas Permian Resources III, LLC		Yes
(formerly Brownrock I, LP)	3.1526845%	
MRC Permian Company	1.4091344%	Yes
Estate of Janeth Perry	4.2035793%	Yes
Estate of Myrl Jean Angell	4.2035793%	Yes
Sarvis Permian & U.S. Energy Inc.	4.3190181%	Yes
Cibolo Oil and Gas, LLC	2.1017897%	Yes



Bernard G. Chavez et ux	0.239604%	Yes
Eagle Natural Resources, LLC	2.1539141%	Yes
PBEX, LLC	0.055847%	Yes
CJM Resources, LP	0.0547731%	Yes
Estate of Fred and Lucille Lancaster	0.3436741%	Yes
Security Federal Savings and Loan		Yes
Association	0.3089631%	
Mewbourne Oil Company	1.6236325%	Yes
TOTAL	100.0000000%	

Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:

Red River Energy Partners, LLC	WI
Roy G. Barton Jr. et ux	WI
Veritas Permian Resources III, LLC (formerly Brownrock I, LP)	WI
MRC Permian Company	WI
Estate of Janeth Perry	ULMI
Estate of Myrl Jean Angell	ULMI
Sarvis Creek Energy, LLC et al	WI
Cibolo Oil and Gas, LLC	WI
Bernard G. Chavez et ux	ULMI
Eagle Natural Resources, LLC	WI
PBEX, LLC	WI
CJM Resources, LP	WI
Estate of Fred and Lucille Lancaster	ULMI
Security Federal Savings and Loan Association	ULMI
Mewbourne Oil Company	ULMI



November 7, 2024

Edgar Gonzalez and Mayra Alvarez 301 W. Chapman Road Apt. 305 Carlsbad, NM 88220

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
WELL IVAIVIE	_			=	ועט	TIVID	FUNIVIATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.



AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris
Alpha Energy Partners II, LLC
Office: 508 W. Wall St., 12th Fi

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	_ I/We hereby elect to participate in The Dude 20-19 Fee 501H _ I/We hereby elect not to participate in The Dude 20-19 Fee 501H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 502H _ I/We hereby elect not to participate The Dude 20-19 Fee 502H
	I/We hereby elect to participate in The Dude 20-19 Fee 503H I/We hereby elect not to participate in The Dude 20-19 Fee 503H
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	_ I/We hereby elect to participate in The Dude 20-19 Fee 554H _ I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Compan	y:
By:	
Title:	
Date:	



January 17, 2025

Brownrock I, LP 6333 E. Mockingbird Lane, Suite 147 Dallas, TX 75214

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_, _ ,	2,228' FEL of	FWL of	100' FEL of	100' FWL			
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Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	I/We hereby elect to participate in The Dude 20-19 Fee 501H I/We hereby elect not to participate in The Dude 20-19 Fee 501H
	I/We hereby elect to participate in The Dude 20-19 Fee 502H I/We hereby elect not to participate The Dude 20-19 Fee 502H
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	I/We hereby elect to participate in The Dude 20-19 Fee 504H I/We hereby elect not to participate in The Dude 20-19 Fee 504H
	I/We hereby elect to participate in The Dude 20-19 Fee 551H I/We hereby elect not to participate in The Dude 20-19 Fee 551H
	I/We hereby elect to participate in The Dude 20-19 Fee 552H I/We hereby elect not to participate in The Dude 20-19 Fee 552H
	I/We hereby elect to participate in The Dude 20-19 Fee 553H I/We hereby elect not to participate in The Dude 20-19 Fee 553H
	I/We hereby elect to participate in The Dude 20-19 Fee 554H I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Compa	any:
By:	
Title:	
Date:	



November 7, 2024

Red River Energy Partners LLC P.O. Box 1149 Covington, LA 70434

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			1
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450	3 rd Bone Spring
·	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
, , , , , , , , , , , , , , , , , , ,	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris

Alpha Energy Partners II, LLC

Lily Ms

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

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	I/We hereby elect to participate in The Dude 20-19 Fee 554H I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Compar	ny:
Ву:	
Title:	
Date:	

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

									AFE#					DATE	
INCL. NAME & MUNDED							2024-101						10/24/2024		
WELL NAME & NUMBER PROPOSED DEPTH (f The Dude Fee 20-19 501H 21,73												PROSPECT 2BSS			
OPERATOR COUNTY OR PARISH								STATE LEGAL LOCATION (SEC / TOWNSHIP / RANGE)					1		1000
OBJECTIVE:	10000' Lateral - 4 we	il pad		· · · · · · · · · · · · · · · · · · ·	Eddy		NM		20_19-22S-27E		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
REMARKS:	Drilling														
	4 BSS per pad - 1 Completions	1 pads													
	60 Stages - Plug	& Perf													
	Production 2 7/8 in Tubing w	ith Gas Lift Val	ves												
							DRILLING COMPLETION					TACULTIES			
INTANGIBLES									S S	CODE	COMPLETION \$	FACILITIES CODE \$		TOTAL	
DRILLING RIG - TURN DRILLING RIG - DAY			22	42.2			1420/40	\perp	707.400						
	VORKOVER / CTU / SN	UBBING)	23	days	·		1420/50		705,000	1432/70	200,000			-	705,000 200,000
RIG MOBILIZATION &							1420/30		27,000						27,000
LAND & LEGAL (Lan PERMITS	a Brokerage, Inte, Etc.)						1420/27 1420/10	┿	71,429 14,286		5,000 10,000				76,429 24,286
SITE COSTS							1420/20	二	165,000	1432/20	15,000				180,000
FUEL & POWER	ud, Water, Completion F	luid & Equipme	nt Rentals)			1420/120	┿	183,500 237,750		20,000 440,000				203,500 677,750
CEMENTING (Cemer	nt, Cementing Services &	& Cementing E	quipment)				1420/130		195,000	1432/130					195,000
DRILL BITS DOWNHOLE RENTAL	s						1420/80	┼	82,500 114,500		78 800			-	82,500 193,300
SURFACE RENTALS							1420/170		76,750			1450/170	5,400		218,175
FLOWBACK RENTALS GEOLOGIC EVALUAT							1420/160		18 000	1432/181	42,400				42,400
CASED HOLE LOGGI	NG & PERFORATING						1420/160		18,000	1432/150	310,000			-	18,000 310,000
FORMATION STIMULA	ATION									1432/180					2,110,901
WATER TRANSPORTATION							1420/91	╀	18,150 14,500		479,070 20,000				497,220 34,500
DIRECTIONAL DRILLI							1420/200		342,000						342,000
	CREWS & EQUIPMEN (Cleaning, Inspection &			·····			1420/140	⊢	85,000 28,000		15,000 7,500				100,000 35,500
ABOR & MISCELLAN	EOUS SERVICES						1420/195		169,000		15,000				184,000
NSURANCE DFFICE SUPERVISION	1						1420/250		8,692 10,000						8,692 10,000
IELD SUPERVISION	CONTRACT ENGINEE	RING			***************************************		1420/260	╁	120,000	1432/260	133,406	1450/260	56,250		309,656
	N FACILITY (LABOR, C	REW, ROUST	ABOUT)				1420/270			1.0		1450/195	250,000		250,000
ADMINISTRATIVE OVE ABANDONMENT EXPE							1420/2/0	╫	10,000 10,000	1432/270	 			 	10,000 10,000
LUID DISPOSAL							1420/156		198,500		50,000				248,500
MISCELLANEOUS CO	STS & CONTINGENCIE	S (5%)		TOTAL IN	TANGIBL	ES	1420/300	3	434,183 3,338,740	1432/300	613,215 \$ 4,701,317	1450/290	15,583 \$ 327,233	-	1,062,981 8,367,289
		TANGIBLE		TOTAL						SOUTH REPORT OF		_			0,307,203
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	I DR	ILLING \$	CODE	OMPLETION	CODE	ACILITIES \$		TOTAL
ORIVE PIPE CONDUCTOR	80	20				500	1430/310		10,000						10,000
URFACE	650	13	94	J55	BTC	300 40	1430/310	-	24,000 26,000					-	24,000 26,000
NTERMEDIATE	3,200	10	40	L80	BTC	35	1430/330		112,000						112,000
RILLING LINER RODUCTION	21,730	5.5	20	P110ICY	TXP	- 22	1430/340	-	478,060						478,060
RODUCTION LINER	-	-			-		1430/345								
UBING	7,630	2 7/8	6.50	L-80	8rd EUE	\$ 6				1433/370	41,965				41,965
VELLHEAD EQUIPME							1430/400	001000	65,000	1433/400	30,000				95,000
UBSURFACE EQUIPMENT (Packers, Tubing Anchors, Etc.)										1433/420					-
ALVES/CONNECTIONS/FITTINGS IETER EQUIPMENT												1452/300 1452/315	24,375 20,000		24,375 20,000
EPARATORS								100				1452/340	300,000		300,000
OMPRESSORS												1452/350	5,500		5,500
TOCK TANKS LECTRICAL EQUIPME	ENT P PURDUEC											1452/360	63,750		63,750
ACILITIES	INT & SUFFLIES	· · · · · · · · · · · · · · · · · · ·					-					1452/380 1452/390	25,500 117,142		25,500 117,142
OWNHOLE ARTIFICIA							100			1433/410	25,000				25,000
URFACE ARTIFICIAL		B: +								1433/412	·				
ISCELLANEOUS WEL	ES & UTILITY (Includi	ng Rights-Of-V	vay)							1433/320		1452/355 1452/900	100,000 24,063		100,000 24,063
				TOTAL TA	ANGIBLES	3		\$	715,060		\$ 96,965		\$ 680,330	\$	1,492,355
								ı	DRILLING		COMPLETION		FACILITIES		TOTAL
			ĺ	TOTAL	WELL C	OSTS		\$	4,053,800		\$ 4,798,282		\$ 1,007,562	\$	9,859,644
			1												
				Prepar	ed by:	Elizabeth	Sollee								
				Approv	ed by:										
				•											
				Approval:											
						By:									
						Name:									
						_	***************************************								
						Title _									

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

								AFE # 2024-102					DATE 10/24/2024	
WELL NAME & NUMBER PROPOSED DEPTH (ft) The Dude Fee 20-19 502H 21,230													PROSPECT	
OPERATOR COUNTY OR PARISH								LEGAL LOCATIO	N (SEC/T		 	28SS		
Alpha Energy Partners					Eddy		NM	20_19-22S-27E	<u> </u>			•		
OBJECTIVE: 10000' Lateral - 4 well pad														
REMARKS:	Drilling 4 BSS per pad -	1 nade		***************************************										
	Completions													
	60 Stages - Plug Production	& Perf												
	2 7/8 in Tubing w	ith Gas Lift Va	lves											
		INTANGIB	LES				T	DRILLING	ī	COMPLETION	T	ACILITIES		
DOULING DIG TUCK	urs.						CODE		CODE	S	CODE	\$	TOTAL	
DRILLING RIG - TURN DRILLING RIG - DAY V			23	days			1420/40	705,000	1	 	 	 	705,000	
COMPLETION RIG (W RIG MOBILIZATION &		IUBBING)							1432/70	200,000			200,000	
LAND & LEGAL (Land							1420/30	27,000 71,429	1432/27	5,000			27,000 76,429	
PERMITS SITE COSTS							1420/10	14,286	1432/10	10,000			24,256	
DRILLING FLUID (Mu	d, Water, Completion F	luid & Equipm	ent Rentals	3)			1420/20 1420/120	165,000 176,000	1432/20	15,000 20,000			180,000 196,000	
FUEL & POWER CEMENTING (Cement	Company Control						1420/90	237,750	1432/90	440,000			677,750	
DRILL BITS		s Cementing E	quipinent)				1420/130 1420/80	195,000 82,500	1432/130	-			195,000 82,500	
DOWNHOLE RENTALS SURFACE RENTALS	3						1420/174	114,500					193,300	
FLOWBACK RENTALS							1420/170	76,750	1432/170 1432/181	136,025 42,400		5,400	218,175 42,400	
GEOLOGIC EVALUATI CASED HOLE LOGGIN							1420/160	18,000	4420465				18,000	
ORMATION STIMULA								 	1432/150	310,000 2,110,901			310,000 2,110,901	
NATER FRANSPORTATION							1420/91	18,150	1432/91	479,070			497,220	
DIRECTIONAL DRILLIN							1420/200	14,500 342,000	1432/110	20,000			34,500 342,000	
CASING (OR TUBING) UBULAR SERVICES							1420/140 1420/16	85,000	1432/140	15,000			100,000	
ABOR & MISCELLANE		10001197					1420/195	28,000 169,000	1432/16 1432/195	7,500 15,000			35,500 184,000	
NSURANCE OFFICE SUPERVISION							1420/250	8,492 10,000					8,492	
IELD SUPERVISION /	CONTRACT ENGINEE	RING					1420/260	120,000	1432/260	133,406	1450/260	56,250	10,000 309,656	
NSTALL PRODUCTION ADMINISTRATIVE OVE		REW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000	250,000 10,000	
BANDONMENT EXPE	NSE							10,000	٠				10,000	
LUID DISPOSAL MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)					1420/186	193,500 432,278	1432/186	50,000 613,215	1450/290	15,583	243,500 1,061,076	
				TOTAL IN	NTANGIBI	ES.		\$ 3,324,135		\$ 4,701,317		\$ 327,233		
		TANGIBLE			·····		DRILLING			OMPLETION		ACILITIES		
CASING RIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$ 10,000	CODE	\$	CODE	•	TOTAL 10,000	
ONDUCTOR	80	20	<u> </u>			300	1430/310	24,000					24,000	
URFACE NTERMEDIATE	550 3,200	13 10	94 40	J55 L80	BTC BTC	35	1430/320 1430/330	26,000 112,000			1		26,000 112,000	
RILLING LINER RODUCTION	21,230					-	1430/340						-	
RODUCTION LINER	-	5.5	- 20	P110ICY	TXP	22	1430/350 1430/345	467,060					467,060	
UBING	7,630	2 7/8	6.50	L-80	8rd EUE	5 6			1433/370	41,965			41,965	
VELLHEAD EQUIPMEN	Ť						1430/400	65,000	1433/400	30,000			95,000	
UBSURFACE EQUIPMI		Anchors, Etc.)						1433/420					
ALVES/CONNECTIONS/FITTINGS ETER EQUIPMENT											1452/300 1452/315	24,375 20,000	24,375	
EPARATORS											1452/340	300,000	20,000 300,000	
OMPRESSORS											1452/350	5,500	5,500	
TOCK TANKS LECTRICAL EQUIPMEN	NT & SUPPLIES										1452/360 1452/380	63,750 25,500	63,750	
ACILITIES											1452/390	117,142	25,500 117,142	
OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L	LIFT EQUIPMENT								1433/410	25,000			25,000	
OWLINES & PIPELINE		na Rights-Of-V	Vav)						1433/412	-	1452/355	100,000	100,000	
ISCELLANEOUS WELL	EQUIPMENT								1433/290		1452/900	24,063	24,063	
				TOTAL TA	ANGIBLE	3		\$ 704,060		\$ 96,965		\$ 680,330	\$ 1,481,355	
								DDII LING		COURT ETION	 ,	E. OIL ITIES I		
TOTAL WELL COSTS								DRILLING \$ 4,028,195		COMPLETION \$ 4,798,282		FACILITIES \$ 1,007,562	TOTAL	
								# 4,020,195		\$ 4,750,202		\$ 1,007,502	\$ 9,834,039	
				Prepare	ed by:	Elizabeth	Sollee							
				Approv	ed bv:								1	
			1											
				Approval:										
						Ву:								
						Name:								
						Name:								
						Title								
						Date:								
						- Late.								

WELL NAME & NUMB	EB				Innanas			2024-103					10/24/2024
The Dude Fee 20-19 50	03H				PROPOS	ED DEPTH (N 19,330]	PROSPECT 2BSS
OPERATOR Alpha Energy Partners	# 11C					OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)		1	
OBJECTIVE:	10000' Lateral - 4 we	di nad			Eddy		NM	20_19-22S-27E	<u> </u>				
								-					
REMARKS:	Drilling 4 BSS per pad -	1 pads											
	Completions												
	60 Stages - Plug Production	& Perf											
	2 7/8 in Tubing w	ith Gas Lift Va	íves										
		INTANGIB	LES				T	DRILLING	T	COMPLETION	T	FACILITIES	[
DRILLING RIG - TURN	KFY						1420/40		CODE	S S	CODE	<u> </u>	TOTAL
DRILLING RIG - DAY V	VORK		. 2	days			1420/50	645,000		-			645,000
COMPLETION RIG (W RIG MOBILIZATION & I		IUBBING)					1420/30	27,000	1432/70	200,000			200,000
LAND & LEGAL (Land	Brokerage, Title, Etc.)						1420/27	71,429		5,000			27,000 76,429
PERMITS SITE COSTS							1420/10	14,286 165,000		10,000 15,000			24,286
DRILLING FLUID (Muc	d, Water, Completion F	luid & Equipm	ent Rentals)			1420/120	146,000		20,000			180,000 166,000
FUEL & POWER CEMENTING (Cement	t. Cementing Services (& Cementing E	guipment)				1420/90 1420/130	216,750 195,000		440,000			656,750
DRILL BITS			44.7				1420/80	82,500					195,000 82,500
DOWNHOLE RENTALS SURFACE RENTALS	E RENTALS ACK RENTALS BIC EVALUATION						1420/174	104,500 70,750		78,800 136,025	1450/170	5,400	183,300 212,175
FLOWBACK RENTALS	ACK RENTALS BIC EVALUATION HOLE LOGGING & PERFORATING								1432/181	42,400	1430/1/0	3,400	42,400
	C EVALUATION DLE LOGGING & PERFORATING						1420/160	15,600	1432/150	310,000		-	15,600 310,000
FORMATION STIMULA	C EVALUATION DLE LOGGING & PERFORATING DN STIMULATION								1432/180	2,110,901			2,110,901
WATER TRANSPORTATION							1420/91	17,150 14,500		479,070 20,000			496,220 34,500
DIRECTIONAL DRILLIN							1420/200	322,000					322,000
CASING (OR TUBING) (TUBULAR SERVICES							1420/140	85,000 28,000		15,000 7,500			100,000 35,500
LABOR & MISCELLANE	OUS SERVICES						1420/195	159,000		15,000			174,000
INSURANCE OFFICE SUPERVISION							1420/250	7,732 10,000					7,732 10,000
FIELD SUPERVISION /							1420/260	110,000	1432/260	133,406	1450/260	56,250	299,656
ADMINISTRATIVE OVE	RHEAD	REW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000	250,000 10,000
ABANDONMENT EXPER	NSE							10,000					10,000
FLUID DISPOSAL MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)					1420/166	181,500 404,804		50,000 613,215	1450/290	15,583	231,500 1,033,602
				TOTAL IN	TANGIBL	ES		\$ 3,113,501		\$ 4,701,317		\$ 327,233	\$ 8,142,050
CASING		TANGIBLE	S WEIGHT					DRILLING		OMPLETION		ACILITIES	
	FOOTAGE					\$/FT		S	CODE				
DRIVE PIPE		SIZE	TICIGITI	GRADE	THREAD	 **: `	CODE		CODE	<u> </u>	CODE	•	TOTAL 10,000
ORIVE PIPE CONDUCTOR	80	20				300	1430/310	10,000 24,000	CODE	•	CODE	•	10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE		20 13	94	J55	BTC	300 40	1430/310 1430/320	10,000 24,000 25,000	CODE		CODE		10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000	CODE		CODE		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 19,330	20 13 10	94	J55	BTC	300 40	1430/310 1430/320 1430/330	10,000 24,000 25,000	CODE		CODE		10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650 3,200	20 13 10	94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370	41,965	CODE		10,000 24,000 26,000 112,000 - 483,250
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER UBING UBING VELLHEAD EQUIPMEN VELLHEAD EQUIPMEN	80 650 3,200 - 19,30 - 7,630	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000		41,965	CODE		10,000 24,000 26,000 112,000 - - 483,250 - 41,965
ORIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 19,330 - 7,630 T	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370				10,000 24,000 26,000 112,000 - - 463,250 - - 41,965 - 95,000
ORIVE PIPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER PROBLEMENT PROPERMENT PROPERM	80 650 3,200 - 19,330 - 7,630 T	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400	41,965	1452/300	24,375	10,000 24,000 26,000 112,000 463,250 41,965 95,000 24,375
DRIVE PIPE CONDUCTOR SURFACE SURFACE NTERMEDIATE STRILLING LINER PRODUCTION PRODUCTION LINER URBINS VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVESYCONNECTIONS RETER EQUIPMENT LETER EQUIPMENT LETER EQUIPMENT LETER EQUIPMENT	80 650 3,200 - 19,330 - 7,630 T	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400	41,965		24,375 20,000 300,000	10,000 24,000 26,000 112,000 - 403,250 - 41,965 - 95,000 - 24,375 20,000
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE SILLING LINER PRODUCTION LINER PRODUCTION LINER VEILLING LINER VEILLING LINER VEILLING LINER MALVES/CONNECTION BETER EQUIPMENT LEPARATORS LOWFRESSORS	80 650 3,200 - 19,330 - 7,630 T	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400	41,965	1452/300 1452/315 1452/340 1452/350	20,000 300,000 5,500	10,000 24,000 26,000 112,000
DRIVE PIPE JONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	80 650 3,260 - 19,330 - 7,630 T T ENT (Packers, Tubing	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	10,000 24,000 26,000 112,000 463,250 41,965 95,000 24,375 20,000 300,000 5,500 63,750
DRIVE PIPE JONDUCTOR SURFACE NTERMEDIATE SILLING LINER PRODUCTION LINER PRODUCTION LINER UBLING VELLHEAD EQUIPMEN LUBSURFACE EQUIPMEN ALVESSCONNECTIONS LETER EQUIPMENT EPARATORS JOMPRESSORS LTOCK TANKS LECTRICAL EQUIPMEN ACILITIES	80 650 3,200 - 19,330 - 7,630 T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400 1433/420	41,955	1452/300 1452/315 1452/340 1452/350	20,000 300,000 5,500	10,000 24,000 26,000 112,000 403,250
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER UEILHEAD EQUIPMEN LUSUSHFACE EQUIPMEN MALVESYCONNECTIONS METER EQUIPMENT METER EQUIPMENT METER SORT M	80 659 3.200 19.330 7.650 T T T ENT (Packers, Tubing SFRITTINGS	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/420 1433/420	41,965	1452/300 1452/315 1452/340 1452/350 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 26,000 112,000 403,250 403,250 41,965 41,965 24,375 20,000 300,000 5,500 63,750 25,500
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T FOR (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400 1433/420 1433/410 1433/410	41,955	1452/300 1452/315 1452/340 1452/360 1452/360 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 112,000 40,250 41,965 41,965 20,000 300,000 5,500 63,750 22,500 117,142 25,000
DRIVE PIPE JONDUCTOR SUPFACE NITERMEDIATE BILLING LINER PRODUCTION LINER VELLHEAD EQUIPMEN LUBBURFACE EQUIPMEN ALVESYCONNECTION ETER EQUIPMEN COMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL	E0 69 559 3,200 19,330 7,630 T T T FOR (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40	J55 L80 - P110ICY L-80	BTC BTC TXP Grd EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 483,250	1433/370 1433/420 1433/420	41,965 30,000 - - 25,000	1452/300 1452/315 1452/340 1452/350 1452/380	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 112,000 483,250 483,250 41,965 - 41,965 20,000 300,000 5,500 63,750 22,550 117,142 25,000 - 7,500 24,003
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T FOR (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40	J55 L80 - P110ICY	BTC BTC TXP Grd EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	41,965 30,000	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 112,000 463,250 41,965
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T FOR (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40	J55 L80 - P110ICY L-80	BTC BTC TXP Grd EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 483,250 41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 - 7,500 24,053 \$ 1,405,045
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T FOR (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80	BTC BTC TXP Grd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 - P110ICY L-80	BTC BTC TXP Grd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 483,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,630	10,000 24,000 26,000 112,000 483,250 41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 - 7,500 24,053 \$ 1,405,045
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80	BTC	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80	BTC BTC BTC TXP Brd EUE	300 40 40 40 35 5 5 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC BTC TXP Brd EUE	300 40 40 40 35 5 5 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80	BTC BTC BTC TXP Brd EUE	300 40 40 40 35 5 5 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC TXP Brd EUE ANGIBLES WELL Co	300 40 40 40 35 5 5 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC TXP erd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC TXP Frd EUE	300 40 40 40 35 25 5 6 5 5 6 5 6 5 6 5 6 6 5 6 6 6 6 6	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC TXP Frd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC TXP 8rd EUE	300 40 40 40 55 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250
DRIVE PIPE JONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING LUBING LUBI	E0 69 559 3,200 19,330 7,630 T T T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40 20 56 50 50 50 50 50 50 50 50 50 50 50 50 50	J55 L80 P110ICY L-80 TOTAL T/ TOTAL L	BTC BTC TXP 8rd EUE	300 40 40 40 35 25 5 6 5 5 6 5 6 5 6 5 6 6 5 6 6 6 6 6	1430/310 1430/320 1430/330 1430/330 1430/345 1430/345	10,000 24,000 24,000 112,000 112,000 483,750 65,000 \$ 720,250 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/410 1433/320	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 1177,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 463,250

							<u></u>	AFE # 2024-104					10/24/2024
WELL NAME & NUME The Dude Fee 20-19 5					PROPOS	ED DEPTH (ft) 18,230							PROSPECT
OPERATOR						OR PARISH	STATE		N (SEC / T	OWNSHIP / RANGE)		 	2855
Alpha Energy Partners					Eddy		NM	20_19-22S-27E	<u> </u>			•	
OBJECTIVE:	10000' Lateral - 4 we	NI pad											
REMARKS:	Drilling	4 1-						`					
	4 BSS per pad - Completions	i paos											
	60 Stages - Plug	& Perf											
	Production 2 7/8 in Tubing w	vith Gas Lift Va	ives										
		INTANGIB					T	DRILLING	1	COMPLETION	T	FACILITIES	1
							CODE	\$	CODE	5	CODE	S	TOTAL
DRILLING RIG - TURN DRILLING RIG - DAY I			21	days			1420/40	645,000		-		-	645,000
COMPLETION RIG (V	VORKOVER / CTU / SN	IUBBING)							1432/70	200,000			200,000
RIG MOBILIZATION & LAND & LEGAL (Land							1420/30	27,000 71,429		5.000		ļ	27,000 76,429
PERMITS				~			1420/10	14,286	1432/10	10,000			24,286
SITE COSTS DRILLING FLUID (Mu	ud, Water, Completion F	luid & Equipm	ent Rentals	1			1420/20	165,000 146,000		15,000 20,000			180,000 166,000
FUEL & POWER							1420/90	216,750	1432/90	440,000			656,750
DRILL BITS	nt, Cementing Services &	& Cementing E	quipment)				1420/130	195,000 82,500		-			195,000 82,500
DOWNHOLE RENTALS	s						1420/174	104,500	1432/174	78,800	I		183,300
FLOWBACK RENTALS							1420/170	70,750	1432/170 1432/181	136,025 42,400	1450/170	5,400	212,175 42,400
GEOLOGIC EVALUATI CASED HOLE LOGGIN	ION						1420/160	15,600	1432/150				15,600
FORMATION STIMULA	ATION								1432/180	310,000 2,110,901			310,000 2,110,901
WATER TRANSPORTATION							1420/91 1420/110	17,150 14,500	1432/91 1432/110	479,070 20,000			496,220 34,500
DIRECTIONAL DRILLIF							1420/200	322,000		20,000			322,000
	CREWS & EQUIPMEN (Cleaning, Inspection &						1420/140	85,000 28,000	1432/140	15,000 7,500			100,000 35,500
LABOR & MISCELLAN	EOUS SERVICES						1420/195	159,000		15,000			174,000
INSURANCE OFFICE SUPERVISION	V						1420/250	7,292 10,000	-	-			7,292 10,000
FIELD SUPERVISION /	CONTRACT ENGINEE						1420/260	110,000	1432/260	133,406	1450/260	56,250	299,656
ADMINISTRATIVE OVE	N FACILITY (LABOR, C ERHEAD	REW, ROUST	ABOUT)			····	1420/270	10,000	1432/270	-	1450/195	250,000	250,000 10,000
ABANDONMENT EXPE	NSE						-	10,000					10,000
	STS & CONTINGENCIE	S (5%)					1420/186 1420/300	176,500 403,988	1432/186 1432/300	50,000 613,215	1450/290	15,583	226,500 1,032,786
				TOTAL I	VTANGIBI	ES		\$ 3,107,245	10000	\$ 4,701,317		\$ 327,233	\$ 8,135,794
CAGING	FOOTAGE	TANGIBLE			Launean	T		DRILLING		OMPLETION		ACILITIES	
CASING DRIVE PIPE	FOUTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	10,000	CODE	\$	CODE		TOTAL 10,000
CONDUCTOR SURFACE	80 650	20 13	94	J55	BTC	300 40	1430/310 1430/320	24,000 26,000					24,000 26,000
NTERMEDIATE	3,200	10		1,80	BTC	35	1430/330	112.000					112,000
DRILLING LINER PRODUCTION	18,230	5,5	20	P110ICY	TXP	25	1430/340 1430/350	- 455,750					- 455,750
PRODUCTION LINER	-		-	-		-	1430/345						-
FUBING	7,630	2 7/8	6.50	L-80	Brd EUE	\$ 6			1433/370	41,965			41,965
WELLHEAD EQUIPMEN							1430/400	65,000	1433/400	30,000			95,000
SUBSURFACE EQUIPM /ALVES/CONNECTION	ENT (Packers, Tubing	g Anchors, Etc.)					de la companya de la	1433/420	-	1452/300	24.375	- 21075
METER EQUIPMENT	ion mos	***************************************									1452/315	20,000	24,375 20,000
SEPARATORS	****						100				1452/340	300,000	300,000
COMPRESSORS STOCK TANKS											1452/350 1452/360	5,500 63,750	5,500 53,750
LECTRICAL EQUIPME	ENT & SUPPLIES										1452/380	25,500	25,500
ACILITIES											1452/390	117,142	117,142
OWNHOLE ARTIFICIAL I									1433/410	25,000			25,000
LOWLINES & PIPELIN	ES & UTILITY (Includi	ing Rights-Of-V	Nay)						1433/320	-	1452/355	7,500	7,500
ISCELLANEOUS WEL	L EQUIPMENT			TOTAL TA	ANGIDI E			\$ 692,750	1433/290	\$ 96,965	1452/900	24,063 \$ 587,830	24,063
				TOTAL 17	HINGIBLE	3		3 652,750 [,	3 30,363		\$ 507,030	\$ 1,377,545
			-					DRILLING	-	COMPLETION		FACILITIES	TOTAL
				TOTAL V	WELL C	OSTS	-	\$ 3,799,995		\$ 4,798,282		\$ 915.062	\$ 9,513,339
				Prepar	ed by:	Elizabeth	Sollee						ľ
				Approv	red by:								
			ı	A									
				Approval:		_							
						By:							*
						Name:							
						-							
						Name:							
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	de Fee 20-19 551H							2024-105						10/24/2024
							(n) PROJEC						PRO	SPECT
OPERATOR	อาท				-	22,4			N. 1050 IT	1				3BSC
Alpha Energy Partners	JI II C				Eddy	TY OR PARIS	STATE NM	20_19-22S-27E	I (SEC)	OWNSHIP / RANGE)		i		
OBJECTIVE:	10000' Lateral - 4 wel				1200)		1 1 1 1 1 1	1 20_15-225-276						
OBJECTIVE.	10000 Caterar - 4 Wei	ii pau												
REMARKS:	Drilling													
1	4 BSS per pad - 1	1 pads												
	Completions													
	60 Stages - Plug	& Perf												
	Production 2 7/8 in Tubing wi													
		INTANGIB	LES					DRILLING		COMPLETION		FACILITIES	T	
							CODE	5	CODE	\$	CODE	5	1	TOTAL
DRILLING RIG - TURN				4			1420/40	726 000			-	ļ		
	COSTS LING FLUID (Mud, Water, Completion Fluid & Equipment Rentals) L & POWER LENTING (Cement, Cementing Services & Cementing Equipment) L BITS NIHOLE RENTALS FACE RENTALS VBACK RENTALS LOGIC EVALUATION ED HOLE LOGGING & PERFORATING MATION STIMULATION						1420/50	735,000	1432/70	200,000	+	 	8	735,000 200,000
RIG MOBILIZATION &	DEMOBILIZATION					1420/30	27,000		200,000				27,000	
LAND & LEGAL (Land	d Brokerage, Title, Etc.)					1420/27	71,429		5,000				76,429	
PERMITS	APLETION RIG (WORKOVER / CTU / SNUBBING) MOBILIZATION D S EMOBILIZATION D & LEGAL (Land Brokerage, Title, Etc.) MISSISSISSISSISSISSISSISSISSISSISSISSISS						1420/10	14,286		10,000				24,266
SITE COSTS	LING FLUID (Mud, Water, Completion Fluid & Equipment Rentals) & POWER ENTING (Cement, Cementing Services & Cementing Equipment) LBITS NHOLE RENTALS ACE RENTALS ACE RENTALS LOGIC EVALUATION DI HOLE LOGGING & PERFORATING						1420/20	165,000		15,000			3	180,000
FUEL & POWER	id, vvater, Compression ra	idid & Eddiblu	ent remais	7			1420/120	200,500 248,250		20,000 440,000				220,500 688,250
	t, Cementing Services &	Cementing E	quipment)				1420/130	195,000				-	-	195,000
DRILL BITS			4				1420/80	82,500					-	82,500
DOWNHOLE RENTALS	S						1420/174	119,500	1432/174	78,800				198,300
	NBACK RENTALS LOGIC EVALUATION						1420/170	79,750		136,025	1450/170	5,400		221,175
	LOGIC EVALUATION						1420/160	19,200	1432/181	42,400			-	42,400
	D HOLE LOGGING & PERFORATING					·	1420/100	19,200	1432/150	310,000		 	-	19,200 310,000
FORMATION STIMULA	D HOLE LOGGING & PERFORATING ATION STIMULATION								1432/180	2,140,843				2,140,843
WATER							1420/91	18,650	1432/91	479,070				497,720
TRANSPORTATION	io ecoviera						1420/110	14,500	1432/110	20,000				34,500
		7					1420/200	352,000			-		2	352,000
TUBULAR SERVICES							1420/140	85,000 28,000		15,000 7,500		-	8	100,000
LABOR & MISCELLANE	EOUS SERVICES	7 4 5 4 1 1 1					1420/195	174,000		15,000	9.00			35,500 189,000
INSURANCE							1420/250	8,980				1		8,980
OFFICE SUPERVISION							-	10,000		-				10,000
FIELD SUPERVISION /	CONTRACT ENGINEE	RING					1420/260	125,000	1432/260	133,406		56,250		314,656
INSTALL PRODUCTION ADMINISTRATIVE OVE		REW, ROUST	AROU!)				4400070	40.000	4 400 00 70		1450/195	250,000	_	250,000
ABANDONMENT EXPE		***************************************					1420/270	10,000				 	1-	10,000 10,000
FLUID DISPOSAL							1420/186	207,000		50,000		 	1	257.000
MISCELLANEOUS COS	STS & CONTINGENCIE:	S (5%)					1420/300	448,582		617,707	1450/290	15,583		1,081,871
				TOTAL II	NTANG	BLES		\$ 3,449,126		\$ 4,735,750		\$ 327,233	\$	8,512,108
		TANGIBLE	S				1	DRILLING	1 0	OMPLETION	,	ACHITIES	T	
CASING	FOOTAGE	TANGIBLE SIZE	S WEIGHT	GRADE	THRE		CODE	DRILLING \$	CODE	OMPLETION S		ACILITIES S	Π	TOTAL
DRIVE PIPE		SIZE		GRADE	THRE	AD \$/FT		\$ 10,000	CODE		CODE	ACILITIES \$		TOTAL 10,000
DRIVE PIPE CONDUCTOR	80	SIZE 20	WEIGHT -	-		AD \$/FT	0 1430/310	\$ 10,000 24,000	CODE			ACILITIES S		10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE	80 650	20 13	WEIGHT - 94		втс	AD \$/FT	0 1430/310 0 1430/320	\$ 10,000 24,000 26,000	CODE			ACILITIES 5		10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE	80	SIZE 20	WEIGHT -			AD \$/FT	0 1430/310 0 1430/320 5 1430/330	\$ 10,000 24,000	CODE			ACILITIES \$		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650	20 13	WEIGHT - 94	J55 L80	втс	30 \$/FT	0 1430/310 0 1430/320	\$ 10,000 24,000 26,000 112,000	CODE			ACILITIES \$		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 	20 13 10 - 5.5	94 40 - 20	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345	\$ 10,000 24,000 26,000	CODE	•		ACIUTIES S		10,000 24,000 26,000 112,000 - 561,250
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	60 650 3,200	20 13 10	- 94 40	J55 L80	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350	\$ 10,000 24,000 26,000 112,000	CODE			ACILITIES \$		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING	80 650 3,200 - - 22,450 - 6,350	20 13 10 - 5.5	94 40 - 20	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370	45.925		S S		10,000 24,000 26,000 112,000 561,250 - 45,925
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	80 650 3,200 - 22,450 - 6,350	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400			ACILITIES S		10,000 24,000 26,000 112,000 - 561,250 - 45,925 - 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 22,450 - 6,350 VI RENT (Packers, Tubing	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370	45.925	CODE	S		10,000 24,000 26,000 112,000 - 561,250 - 45,925 - 95,000
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION	80 650 3,200 - 22,450 - 6,350 VI RENT (Packers, Tubing	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400	45.925	1452/300	24,375		10,000 24,000 26,000 112,000 561,250 45,925 95,000 - 24,375
DRIVE PIPE CONDUCTOR SURFACE INTERNEDIATE ORILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALLVES/CONNECTION METER EQUIPMENT	80 650 3,200 - 22,450 - 6,350 VI RENT (Packers, Tubing	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400	45.925	1452/300 1452/315	24,375 20,000		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERNEDIATE ORILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION SUBSURFACE EQUIPMENT SEPARATORS	80 650 3,200 - 22,450 - 6,350 VI RENT (Packers, Tubing	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400	45.925	1452/300	24,375		10,000 24,000 26,000 112,000 561,250 45,925 95,000 24,375 20,000 300,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION DETERMENT DEPARATORS DOMPRESSORS JOMPRESSORS JOMPRESSORS JOMPRESSORS	80 650 3.200 22.450 6.350 VI TENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400	45.925	1452/300 1452/315 1452/340	\$ 24.375 20.000 300.000		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERNEDIATE IN	80 650 3.200 22.450 6.350 VI TENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/350	24,375 20,000 300,000 5,500		10,000 24,000 26,000 112,000 561,250 45,925 95,000 24,375 20,000 300,000 5,500
DRIVE PIPE CONDUCTOR SURFACE INTERNEDIATE IN	80 650 3,200 22,450 6,350 47 EENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400 1433/420	45,925	1452/300 1452/315 1452/315 1452/350 1452/350	24,375 20,000 300,000 5,500 63,750		10,000 24,000 26,000 112,000 561,250 45,925 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION INNER PRODUCTION INNER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME SUCKNICAL EQUIPME SUCKNICAL EQUIPME SUCKNICAL EQUIPME SUCKNICAL EQUIPME SUCKNICAL EQUIPME SUCKNICAL EQUIPME	80 650 3.200 3.200 22.450 6.350 VI ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 2.7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400	45,925	1452/300 1452/315 1452/350 1452/350 1452/350	24,375 20,000 300,000 5,500 63,750 25,500		10,000 24,000 12,000 12,000 112,000 561,250 45,925 95,000 24,375 20,000 30,0000 5,500 63,750 63,750 25,500
DRIVE PIPE CONDUCTOR SURFACE INTERNEDIATE ORILING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACLUTIES OOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL	80 650 3.200 22.450 6.350 WT ENT & SUPPLIES SLLLIFT EQUIPMENT	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400 1433/420	45,925 30,000	1452/300 1452/315 1452/350 1452/350 1452/350	24,375 20,000 300,000 5,500 63,750 25,500		10,000 24,000 28,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC	30 \$/FT	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 25,500 117,142		10,000 24,000 26,000 112,000 561,250 45,925 57,000 24,375 20,000 300,000 5,500 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY L-80	BTC BTC TXP 8rd EU	AD \$/FT 30 4 4 3 3 5 2 2 5 E \$	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000 112,000 561,250 65,000	1433/370 1433/420 1433/420 1433/420 1433/410	45,925 30,000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/350 1452/390	\$ 24,375 20,000 300,000 5,500 63,780 25,500 117,142		10,000 24,000 25,000 112,000 561,250 45,925 95,000 24,375 20,000 30,0000 5,500 63,750 25,500 117,142 25,000 100,000 24,063
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION DETERMENT DEPARATORS DOMPRESSORS JOMPRESSORS JOMPRESSORS JOMPRESSORS	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP 8rd EU	AD \$/FT 30 4 4 3 3 5 2 2 5 E \$	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 25,500 117,142		10,000 24,000 26,000 112,000 561,250 45,925 57,000 24,375 20,000 300,000 5,500 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY L-80	BTC BTC TXP 8rd EU	AD \$/FT 30 4 4 3 3 5 2 2 5 E \$	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000 112,000 561,250 65,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,780 25,500 117,142	\$	10,000 24,000 25,000 112,000 561,250 45,925 95,000 24,375 20,000 30,0000 5,500 63,750 25,500 117,142 25,000 100,000 24,063
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY L-80	BTC BTC TXP 8rd EU	AD \$/FT 30 4 4 3 3 5 2 2 5 E \$	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000 112,000 561,250 65,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,780 25,500 117,142	\$	10,000 24,000 25,000 112,000 561,250 45,925 95,000 24,375 20,000 30,0000 5,500 63,750 25,500 117,142 25,000 100,000 24,063
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	BTC BTC TXP 8rd Et	AD \$/FT 33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 16,750 171,142 175,500 10,000 1,63,750 10,000 117,142 175,605 175,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY L-80	BTC BTC TXP 8rd Et	AD \$/FT 33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000 561,250 65,000 \$ 798,250	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - \$ 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,663 5 680,330		10,000 24,000 26,000 112,000 561,250 45,925 95,000 24,375 20,000 300,000 5,500 127,142 25,000 117,100,000 24,053 1,579,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	BTC	AD \$/FT 33 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 16,750 171,142 175,500 10,000 1,63,750 10,000 117,142 175,605 175,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	BTC	AD \$/FT 33 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0 1430/310 0 1430/320 5 1430/330 1430/340 5 1430/350 1430/345 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL ELOWALINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	BTC	AD \$/FT 33 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605
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DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS DOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	ANGIBL WELL eed by:	AD \$/FT 30 4 4 3 3 4 4 4 3 3 4 4	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605
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DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS DOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	ANGIBL WELL eed by:	SIPT 30 30 4 3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS DOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	ANGIBL WELL eed by:	ES Elizab By: Name:	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS DOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	ANGIBL WELL eed by:	ES Elizab By: Name:	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE DRILLING LINER PRODUCTION INTERMEDIATE SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION SEPARATORS DOMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELINI	80 650 3,200 22,450 6,350 VI EINT (Packers, Tubing S/FITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Signature)	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY L-80	ANGIBL WELL eed by:	ES COSTS Elizab By: Name:	0 1430/310 0 1430/220 0 1430/220 1 1430/230 1 1430/340 1 1430/345 6 6	\$ 10,000 24,000 26,000 112,000	1433/370 1433/420 1433/420 1433/412 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/315 1452/350 1452/350 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,730 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 112,000 112,000 112,000 15,000 15,000 15,000 15,500 16,3750 25,500 177,142 25,000 100,000 24,063 1,679,605

								AFE# 2024-106					DATE 10/24	/2024
WELL NAME & NUMB The Dude Fee 20-19 5	BER				PROPOS	ED DEPTH (ft)							PROSPECT	
OPERATOR	52H				COUNTY	21,950 OR PARISH	Lebowski STATE	LEGAL LOCATIO	N (SEC / TO	OWNSHIP / RANGE)			38	sc
Alpha Energy Partners					Eddy		NM	20_19-22S-27E	<u> L`</u>		.,			
OBJECTIVE:	10000' Lateral - 4 wel	l pad												
REMARKS:	Drilling								************					
	4 BSS per pad - * Completions	1 pads												
	60 Stages - Plug	& Perf												
	Production 2 7/8 in Tubing w	ith Gae Lift Vo	trae											
														
		INTANGIB	LES				CODE	DRILLING \$	CODE	OMPLETION S	CODE	FACILITIES 5	101	ΔΙ
DRILLING RIG - TURN							1420/40							
DRILLING RIG - DAY W	WORK WORKOVER / CTU / SN	UBBING)	24	days			1420/50	735,000	1432/70	200,000	.	ļ		735,000
RIG MOBILIZATION &	DEMOBILIZATION						1420/30	27,000						27,000
LAND & LEGAL (Land PERMITS	d Brokerage, Title, Etc.)						1420/27	71,429 14,286		5,000 10,000				76,429 24,286
SITE COSTS							1420/20	165,000	1432/20	15,000				180,000
DRILLING FLUID (Mu FUEL & POWER	d, Water, Completion F	uid & Equipm	ent Rentals)			1420/120 1420/90	192,500 248,250		20,000				212,500
CEMENTING (Cemen	t, Cementing Services &	Cementing E	quipment)				1420/130	195,000		440,000		 		688,250 195,000
DOWNHOLE RENTALS							1420/80	82,500	4 (122 (42)	70.000				82,500
SURFACE RENTALS							1420/174 1420/170	119,500 79,750	1432/170	78,800 136,025	1450/170	5,400		198,300 221,175
FLOWBACK RENTALS									1432/181	42,400				42,400
GEOLOGIC EVALUATI CASED HOLE LOGGIN							1420/160	19.200	1432/150	310,000		 		19,200 310,000
FORMATION STIMULA									1432/180	2,140,843				2,140,843
WATER TRANSPORTATION							1420/91	18,650 14,500	1432/91	479,070 20,000				497,720 34,500
DIRECTIONAL DRILLIN							1420/200	352,000						352,000
CASING (OR TUBING) TUBULAR SERVICES	(Cleaning Inspection 8	Toeting)					1420/140	85,000 28,000	1432/140	15,000 7,500				100,000 35,500
LABOR & MISCELLANE	EOUS SERVICES	() CSEIII					1420/195	174,000		15,000				189,000
INSURANCE OFFICE SUPERVISION							1420/250	8,780						8,780
FIELD SUPERVISION /	CONTRACT ENGINEE	RING					1420/260	10,000 125,000	1432/260	133,406	1450/260	56,250		10,000 314,656
INSTALL PRODUCTION	N FACILITY (LABOR, C	REW, ROUST	ABOUT)					150			1450/195	250,000		250,000
ADMINISTRATIVE OVE ABANDONMENT EXPE	NSE						1420/270	10,000 10,000	1432/270					10,000
FLUID DISPOSAL							1420/186	202,000		50,000				252,000
MISCELLANEOUS COS	SIS & CONTINGENCIE	S (5%)		TOTAL I	TANGIBI	ES	1420/300	446,602 \$ 3,433,946	1432/300	617,707 \$ 4,735,750	1450/290	15,583 \$ 327,233	s	1,079,891 8,496,928
		TANGIBLI					T T	DRILLING		OMPLETION		ACILITIES		0,400,020
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	\$ S	CODE	\$ S	тот	AL
DRIVE PIPE			1				-	10,000						10,000 24,000
	1	70		1	1									
CONDUCTOR SURFACE	80 650	20 13	- 94	J55	BTC	300 40	1430/310 1430/320	24,000 26,000						
CONDUCTOR SURFACE NTERMEDIATE			94 40	J55 L80	BTC BTC		1430/320 1430/330							26,000 112,000
CONDUCTOR SURFACE	650 3,200	13	40	L80	BTC -	40 35	1430/320 1430/330 1430/340	26,000 112,000						26,000 112,000
CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	650 3,200 - 21,950	13 10 - 5.5	40 - 20	P110ICY	TXP	40 35 - 25	1430/320 1430/330	26,000						26,000 112,000 - 548,750
CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	650 3,200	13 10	40	L80	BTC -	40 35	1430/320 1430/330 1430/340 1430/350	26,000 112,000	1433/370	45,925				26,000 112,000
CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	650 3,200 - 21,950 - - 8,350	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350	26,000 112,000	1433/400	45,925 30,000				26,000 112,000 - 548,750
CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	650 3 200 21,950 	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750						26,000 112,000 - 548,750 - 45,925 - 95,000
CONDUCTOR SURFACE NTERMEDIATE ORILLING LINER PRODUCTION PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION	650 3 200 21,950 	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400		1452/300 1452/315	24,375		26,000 112,000 548,750 45,925 95,000 24,375
CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	650 3 200 21,950 	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400		1452/300 1452/315 1452/340	24,375 20,000 300,000		26,000 112,000 - 548,750 - 45,925 - 95,000 - 24,375 20,000
CONDUCTOR SURFACE NTERMEDIATE ORILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	650 3 200 21,950 	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400		1452/315 1452/340 1452/350	20,000 300,000 5,500		26,000 112,000 - 548,750 - 45,925 - 95,000 24,375 20,000 300,000 5,500
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN JALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS	650 3,200 21,950	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400		1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		26,000 112,000 548,750 - 45,925 95,000 - 24,375 20,000 300,000 5,500 63,750
CONDUCTOR SURFACE NTERMEDIATE ORILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	650 3,200 21,950	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		26,000 112,000 548,750
CONDUCTOR SURFACE NTERMEDIATE OFFICIAL SURFACE PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN FUBING WETER EQUIPMENT SEPARATORS COMPRESSORS COMPRESSORS SUBSURFACE COMPRESSORS SUBSURFACE SUBSURFACE COMPRESSORS SUBSURFACE SUBSU	650 3,200 21,950 21,950 8,350 VI	13 10 5.5 27/8	20 - - 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400		1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		26,000 112,000 548,750 - 45,925 95,000 - 24,375 20,000 300,000 5,500 63,750
CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER PRODUCTION LINER UBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION METER EQUIPMENT SEPARATIORS DOMPRESSORS STOCK TANKS LECTRICAL EQUIPMEN ACILITIES ODWNHOLE ARTIFICIAL SURFACE ARTIFICIAL	650 3,200 21,950 6,350 NT EINT (Packers, Tubing SYFITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400 1433/420 1433/410 1433/412	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		26,000 112,000
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	P110ICY	TXP	40 35 - 25	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		26,000 112,000 548,750 45,925 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER PRODUCTION LINER UBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION METER EQUIPMENT SEPARATIORS DOMPRESSORS STOCK TANKS LECTRICAL EQUIPMEN ACILITIES ODWNHOLE ARTIFICIAL SURFACE ARTIFICIAL	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	P110ICY	BTC TXP Brd EUE	40 40 35	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 548,750	1433/400 1433/420 1433/420 1433/410 1433/412	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	S 1	26,000 112,000
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	L80 P110ICY	BTC TXP Brd EUE	40 40 35	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 	1433/400 1433/420 1433/410 1433/412 1433/320	25,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	5	26,000 112,000 548,750 45,925 20,000 300,000 5,500 63,750 25,500 117,142 25,000 20,000 20,000 20,000 20,000
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	L80 P110ICY	BTC TXP Brd EUE	40 40 35	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 	1433/400 1433/420 1433/410 1433/412 1433/320	25,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	s 1	26,000 112,000 548,750 45,925 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 24,063 100,000 24,063 3,667,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	L80 P110ICY	BTC TXP Brd EUE	40 35 35 25 3 5 6 5 5 6 5 5 6 5 5 5 6 5 5 5 6 5 5 5 6 6 5 5 5 6 6 5 5 6 6 5 6	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - - - - 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 24,063 100,000 24,063 3,667,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T	BTC TXP Brd EUE	40 35 25 5 6 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	P110ICY L-80 TOTAL TA	BTC TXP Brd EUE	40 35 35 25 3 5 6 5 5 6 5 5 6 5 5 5 6 5 5 5 6 5 5 5 6 6 5 5 5 6 6 5 5 6 6 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T	BTC TXP Brd EUE ANGIBLE WELL C	40 35 25 5 6 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE: WELL C red by:	40 35 25 5 6 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL TALL Prepar	ANGIBLE: WELL C red by:	40 35 25 5 6 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE: WELL C red by:	40 35 25 5 6 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE: WELL C red by:	40 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE: WELL C red by:	40 35 5 5 6 5 5 6 5 5 6 5 5	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE:	40 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE:	SS Elizabett By: Name:	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE NTERMEDIATE OFFILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATIORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACCILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LOWNLINES & PIPELIN	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE:	40 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005
CONDUCTOR SURFACE INTERNEDIATE SITURIAN PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER UBBURFACE EQUIPMEN ALVES/CONNECTION FETER EQUIPMENT IEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URF	650 3.200 21,950 8,350 VI SENT (Packers, Tubing SVFITTINGS ENT & SUPPLIES LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 10 5.5 2.7/8 Anchors, Etc.	40 20 6.50	TOTAL T. Prepar Approv	ANGIBLE:	SS Elizabett By: Name:	1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	26,000 1112,000 1112,000 548,750 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	тот	26,000 112,000 548,750 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,063 1,567,005

							L	2024-107					DATE	10/24/2024
WELL NAME & NUMB The Dude Fee 20-19 5					PROPOS	ED DEPTH (ft 20,050							PROSE	
OPERATOR					COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	DWNSHIP / RANGE)		 	I	3BSC
Alpha Energy Partners					Eddy		NM	20_19-22S-27E	<u> </u>			<u> </u>		
OBJECTIVE:	10000' Lateral - 4 wei	ll pad												
REMARKS:	Drilling													
	4 BSS per pad -	1 pads												
	Completions 60 Stages - Plug	& Perf												
	Production													
	2 7/8 in Tubing w													
		INTANGIB	LES				CODE	DRILLING		COMPLETION S		FACILITIES	-	TOTAL
DRILLING RIG - TURN							1420/40	' '	CODE	,	CODE	•	_	TOTAL
DRILLING RIG - DAY V			22	days			1420/50	675,000						675,000
COMPLETION RIG (W. RIG MOBILIZATION &	DEMOBILIZATION	UBBING)					1420/30	27,000	1432/70	200,000				200,000 27,000
LAND & LEGAL (Land							1420/27	71,429		5,000		1		76,429
PERMITS SITE COSTS							1420/10	14,286		10,000				24,285
DRILLING FLUID (Mu	d, Water, Completion F	luid & Equipme	ent Rentals)				1420/120	165,000 153,500		15,000 20,000		-		180,000 173,500
FUEL & POWER							1420/90	227,250		440,000				667,250
CEMENTING (Cement DRILL BITS	t, Cementing Services a	Cementing E	quipment)				1420/130	195,000 82,500	1432/130	-		 		195,000 82,500
DOWNHOLE RENTALS	3				***************************************		1420/174	109,500		78,800				188,300
SURFACE RENTALS FLOWBACK RENTALS	i						1420/170	73,750	1432/170	136,025 42,400	1450/170	5.400		215,175 42,400
GEOLOGIC EVALUATI	ON						1420/160	16,800				l		16,800
CASED HOLE LOGGIN FORMATION STIMULA	G & PERFORATING								1432/150	310,000				310,000
WATER	IIION						1420/91	17,650	1432/180 1432/91	2,140,843 479,070				2,140,843 496,720
TRANSPORTATION							1420/110	14,500		20,000				34,500
DIRECTIONAL DRILLIN CASING (OR TUBING)	OREWS & FOURDMENT	T					1420/200 1420/140	332,000 85,000	1432/140	15,000				332,000
TUBULAR SERVICES LABOR & MISCELLANE	(Cleaning, Inspection &	Testing)					1420/140	28,000		7,500				100,000 35,500
	OUS SERVICES						1420/195	164,000	1432/195	15,000				179,000
NSURANCE OFFICE SUPERVISION	I						1420/250	8,020 10,000		-				8,020 10,000
FIELD SUPERVISION /	CONTRACT ENGINEE	RING					1420/260	115,000	1432/260	133,406	1450/260	56,250	 	304,656
INSTALL PRODUCTION ADMINISTRATIVE OVE		REW, ROUST	ABOUT)				44000770	40.000	4400070		1450/195	250,000		250,000
ABANDONMENT EXPE	NSE						1420/270	10,000 10,000	1432/270	-				10,000 10,000
FLUID DISPOSAL							1420/186	185,000	1432/186	50,000				235,000
MISCELLANEOUS COS	15 & CONTINGENCIE	5 (5%)		TOTAL II	NTANGIBI	FS	1420/300	\$ 3,207,212	1432/300	\$ 4,735,750	1450/290	15.583 \$ 327,233	-	1,050,317 8,270,194
		TANGIBLE	20				1202-2200-220-22	DRILLING						0,270,104
CASING	FOOTAGE		WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	OMPLETION S	CODE	ACILITIES	l	TOTAL
ORIVE PIPE CONDUCTOR							-	10,000						10,000
SURFACE	50 650	20 13	94	155	<u> </u>	300	1430/310 1430/320	24,000 26,000					├	24,000 26,000
NTERMEDIATE				333	F BIC									
	3,200	10	40	J55 L80	BTC BTC	35	1430/330	112,000						112,000
PRODUCTION	-	10	40 -	L80	BTC		1430/330 1430/340	112,000						-
PRODUCTION LINER	20,050	5.5 -	40 - 20	L80 - P110ICY	TXP	35 - 25	1430/330							501,250
PRODUCTION	-	10	40 -	L80	BTC		1430/330 1430/340 1430/350	112,000	1433/370	45,925				501,250 - 45,925
PRODUCTION LINER	20,050 - 8,350	5.5 -	40 - 20	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350	112,000 - 501,250 -						501,250 - 45,925
PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM	20,050 - 8,350 VT IENT (Packers, Tubing	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000	1433/370 1433/400 1433/420	45 925 30,000				501,250 - 45,925
PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM (ALVES/CONNECTION	20,050 - 8,350 VT IENT (Packers, Tubing	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400		1452/300	24,375		501,250
PRODUCTION PRODUCTION LINER FUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT	20,050 - 8,350 VT IENT (Packers, Tubing	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400		1452/315	20,000		501,250
PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM (ALVES/CONNECTION	20,050 - 8,350 VT IENT (Packers, Tubing	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400		1452/315 1452/340	20,000 300,000		95,000 - 24,375 - 20,000 - 24,375 - 20,000 - 300,000
PRODUCTION PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER UNELLHEAD EQUIPMEN UNELLHEAD EQUIPMEN VALVES/CONNECTION: METER EQUIPMENT UNEPPRANTORS COMPRESSORS UTOCK TANKS	20,050 - 6,350 st ENT (Packers, Tubing SUFITTINGS	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400		1452/315	20,000		501,250
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBINS VELLHEAD EQUIPMEN RUBSURFACE EQUIPM RIALVES/CONNECTION: LETER EQUIPMENT LEPARATORS COMPRESSORS LICCTRICAL EQUIPMES LECTRICAL EQUIPMES	20,050 - 6,350 st ENT (Packers, Tubing SUFITTINGS	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 309,000 5,500 63,750 25,500		- 501,250 - 45,925 - 95,000 - 24,375 - 20,000 - 300,000 - 5,500 - 63,750 - 25,500
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBING WELLHEAD EQUIPMEN UBSURFACE EQUIPMEN MALVES/CONNECTION METER EQUIPMENT METE	20,550 6,350 st ENT (Packers, Tubing S/FITTINGS	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		-501,250 -45,925
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBINS VELLHEAD EQUIPMEN RUBSURFACE EQUIPM RIALVES/CONNECTION: LETER EQUIPMENT LEPARATORS COMPRESSORS LICCTRICAL EQUIPMES LECTRICAL EQUIPMES	20,050 8,350 87 ENT (Packers, Tubing SVFITTINGS NT & SUPPLIES L LIFT EQUIPMENT	5.5	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400 1433/420 1433/410		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 309,000 5,500 63,750 25,500		- 501,250 - 45,925 - 95,000 - 24,375 - 20,000 - 300,000 - 5,500 - 63,750 - 25,500
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 - 20 - 6.50	L80 - P110ICY	TXP	25	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 309,000 5,500 63,750 25,500		-501,250 -45,925
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSUBFACE EQUIPMEN ALVES/CONNECTION: BETER EQUIPMENT SEPARATORS OMPRESSORS FOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL UURFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L80	BTC TXP Brd EUE	\$ 6	1430/330 1430/340 1430/350 1430/345	112,000 501,250 65,000	1433/400 1433/420 1433/410 1433/412	36,000 - - 25,000 - -	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063		501,250 45,925 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 24,063
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L80	TXP	\$ 6	1430/330 1430/340 1430/350 1430/345	112,000 - 501,250 -	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	\$	501,250 45,925 95,000 24,375 20,000 300,000 5,500 25,500 21,714 25,000 7,500
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L80	BTC TXP Brd EUE	\$ 6	1430/330 1430/340 1430/350 1430/345	112,000 501,250 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - \$ 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501,250 45,925 95,000 24,375 20,000 300,000 5,500 25,500 117,142 25,000 7,500 24,663 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 -20 -6.50	L80	BTC TXP Brd EUE	\$ 6	1430/330 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - 25,000 - - - - \$ 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 -20 -6.50	L80	BTC TXP Brd EUE	\$ 6	1430/330 1430/340 1430/350 1430/345	112,000 501,250 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - \$ 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501,250 45,925 95,000 24,375 20,000 300,000 5,500 25,500 117,142 25,000 7,500 24,663 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 -20 -6.50	L80	BTC TXP Brd EUE ANGIBLE:	\$ 6	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - 25,000 - - - - \$ 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 -20 -6.50	L-80 P110ICY L-80 TOTAL T.	ANGIBLE:	25 5 6 S	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - 25,000 - - - - \$ 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 -20 -6.50	L-80 P110ICY L-80 TOTAL T	ANGIBLE:	25 5 6 S	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 P110ICY L-80 TOTAL T. TOTAL T.	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	25 5 6 S	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	25 5 6 S	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	S 6 S 6 S 7 S 6 S 7 S 7 S 7 S 7	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	S G	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	S OSTS Efizabett By: Name:	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	SS Elizabett By: Name:	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	S OSTS Efizabett By: Name:	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005
PRODUCTION PRODUCTION LINER PRODUCTION LINER UBBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION JETER EQUIPMENT JEPARATIORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACULTIES COWNHOSE ARTIFICIAL URFACE URFACE ARTIFICIAL	20,050 20,050 0,350 It ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Includi	10 5.5 27/8 2 Anchors, Etc.	40 	L-80 TOTAL T. Prepar Approx	BTC TXP TXP Brd EUE ANGIBLE: WELL C red by:	SS Elizabett By: Name:	1430/30 1430/340 1430/340 1430/350 1430/345	112,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830		501.250 45.925 95.000 24.375 20.000 300.000 5.500 63.750 25.500 117,142 25.000 7,500 24.063 1,427,005

WELL COST ES											-			-	
								20	FE# 24-108					DATE	10/24/2024
WELL NAME & NUM The Dude Fee 20-19 5					PROPOSE	D DEPTH (ft)		ř	······································					PROS	PECT
OPERATOR					COUNTY	19,050 OR PARISH	Lebowski STATE		L LOCATIO	N (SEC / T	OWNSHIP / RANGE)		 		3BSC
Alpha Energy Partners					Eddy		NM	20_19	-22S-27E	l			·		
OBJECTIVE:	10000' Lateral - 4 we	ell pad													
REMARKS:	Drilling														
	4 BSS per pad - Completions	1 pads													
	60 Stages - Plug	& Perf													
	Production 2 7/8 in Tubing v	with Gas Lift Val	ives												
		INTANGIB					T	DRILLING		T .	COMPLETION	T	ACILITIES		
DOWN INCOME.							CODE	1	\$	CODE	1	CODE	\$	1	TOTAL
DRILLING RIG - TUR! DRILLING RIG - DAY			22	days			1420/40	 	675,000			-			675,000
COMPLETION RIG (V RIG MOBILIZATION &	WORKOVER / CTU / SN	NUBBING)								1432/70	200,000				200,000
	d Brokerage, Title, Etc.)						1420/30 1420/27	 	27,000 71,429		5,000				27,000 76,429
PERMITS SITE COSTS							1420/10	1	14,286	1432/10	10,000				24,286
	ud, Water, Completion F	Fluid & Equipme	ent Rentals)				1420/20 1420/120	┼	165,000 153,500		15,000 20,000				180,000 173,500
FUEL & POWER					1420/90	1	227,250	1432/90	440,000				667,250		
DRILL BITS	nt, Cementing Services				1420/130	 	185,000 82,500	1432/130	-				185,000 82,500		
DOWNHOLE RENTAL	S				1420/174		109,500		78,800				188,300		
SURFACE RENTALS FLOWBACK RENTALS	S				1420/170		73,750	1432/170	136,025 42,400	1450/170	5,400	-	215,175 42,400		
GEOLOGIC EVALUAT							1420/160		16,800						16,800
CASED HOLE LOGGII FORMATION STIMUL	ATION	***************************************								1432/150 1432/180	310,000 2,140,843				310,000 2,140,843
WATER							1420/91		17,650	1432/91	479,070				496,720
TRANSPORTATION DIRECTIONAL DRILLI	NG SERVICES						1420/110 1420/200		14,500 332,000	1432/110	20,000				34,500 332,000
CASING (OR TUBING)	CREWS & EQUIPMEN						1420/140		65,000		15,000				100,000
ABOR & MISCELLAN	(Cleaning, Inspection a EOUS SERVICES	& Testing)					1420/16 1420/195	 	28,000 164,000		7,500 15,000				35,500 179,000
NSURANCE							1420/250		7,620		10,000				7,620
OFFICE SUPERVISION	N CONTRACT ENGINEE	ERING		·····			1420/260	-	10,000 115,000	1432/260	133,406	1450/260	56,250	-	10,000 304,656
NSTALL PRODUCTIO	N FACILITY (LABOR, C	REW, ROUST	ABOUT)								100,400	1450/195	250,000		250,000
ADMINISTRATIVE OVE ABANDONMENT EXPE	ERHEAD NSE						1420/270	ļ	10,000	1432/270					10,000 10,000
LUID DISPOSAL							1420/186		185,000		50,000				235,000
MISCELLANEOUS CO.	STS & CONTINGENCIE	ES (5%)		TOTAL IN	NTANGIBL	Ee	1420/300	S :	415,468 3,195,252	1432/300	\$ 4,735,750	1450/290	15,583 \$ 327,233		1,048,757
		TANGIBLE		TOTAL II	TIMOIDE		-0200040-0200040					_		1	8,258,234
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	DRILLING	\$	CODE	OMPLETION \$	CODE	ACILITIES \$	1	TOTAL
DRIVE PIPE CONDUCTOR	80	20			ļ	300	1430/310		10,000						10,000
SURFACE	650	13	94	J55	BTC	40	1430/320		24,000 26,000						24,000 26,000
NTERMEDIATE DRILLING LINER	3,200	10	40	L80	BTC	35	1430/330 1430/340		112,000						112,000
RODUCTION	19,050	5.5	20	P110ICY	TXP	25	1430/350		476,250						476,250
RODUCTION LINER	8,350	27/8	6.50	L-80	8rd EUE	- 5 6	1430/345	Meninesson	-	1433/370	45,925				
		2,710	0.50	L-00	SIGLOL	•				14331310	45,925				45,925
VELLHEAD EQUIPME	NT MENT (Packers, Tubin	a Anghara Eta					1430/400	A Secretary	65,000	1433/400	30,000				95,000
ALVES/CONNECTION		g Atlantas, Etc.				-				1433/420	•	1452/300	24,375	-	24,375
ETER EQUIPMENT												1452/315	20,000		20,000
EPARATORS OMPRESSORS												1452/340	300,000		300,000
TOCK TANKS												1452/350 1452/360	5,500 63,750	⊢	5,500 63,750
LECTRICAL EQUIPME	ENT & SUPPLIES											1452/380	25,500		25,500
ACILITIES												1452/390	117,142		117,142
OWNHOLE ARTIFICIAL URFACE ARTIFICIAL										1433/410	25,000				25,000
LOWLINES & PIPELIN	ES & UTILITY (Includ	ing Rights-Of-V	Vay)							1433/320	-	1452/355	7,500		7,500
ISCELLANEOUS WEL	L EQUIPMENT			TOTAL T	ANGIBLES			s	713,250	1433/290	\$ 100.925	1452/900	24,063 \$ 587,830		24,063
				IOIAL II	ANGIBLES	<u></u> 1		<u> </u>	/13,250		\$ 100,925	L	\$ 567,630	3	1,402,005
			Г					DRII	LING		COMPLETION		FACILITIES	ι	TOTAL
			-	TOTAL	WELL CO	OSTS			08,502		\$ 4,836,675		\$ 915,062		9,660,239
			-					<u> </u>	00,002		V 1,000,010		V 010,002		0,000,203
			-	Prepar	ed by:	Elizabeth	Sollee								
			- 1	Approv	ed by:										
			L								***************************************				
			<u> </u>	Approval:											
						By:									
						Name:									
						•									
						Title _									



February 10, 2025

Red River Energy Partners LLC P.O. Box 1149 Covington, LA 70434

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H and 502H The Dude Fee 20-19 Fed Com 551H and 552H

S/2 of Section 19, Township 22 South, Range 27 East and S/2 of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Reference is made to that certain well proposal letter dated November 7, 2024 ("Well Proposal") whereby Alpha Energy Partners II, LLC ("AEP II"), as Operator, proposed the drilling of The Dude 501H thru 504H and The Dude 551H thru 554H wells, targeting the 2nd Bone Spring and 3rd Bone Spring within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring Formation. This letter is to serve as a supplement of that Well Proposal letter in order to update the surface hole location for the wells that you own an interest. The previous Well Proposal is still effective as of the date it was originally sent on November 7, 2024 and the other terms of the Well Proposal remain unchanged.

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	1,902' FNL & 157'	660' FSL & 50'	660' FSL &	660' FSL &			
	FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	1,882' FNL & 157'	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	20-22S-27E	19-22S-27E	20-225-27E	19-22S-27E	7,130	21,230'	2 nd Bone Spring
	1,862' FNL & 157'	660' FSL & 50'	660' FSL &	660' FSL &			
	FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	20-22S-27E	19-225-27E	20-22S-27E	19-22S-27E	7,850	22,450'	3 rd Bone Spring
	1,842' FNL & 157'	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- · Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Cly Noz Riley Morris

Alpha Energy Partners II, LLC

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	_ I/We hereby elect to participate in The Dude 20-19 Fee 501H
	_I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 501H
	_I/We hereby elect to participate in The Dude 20-19 Fee 502H
;	_I/We hereby elect <u>not</u> to participate The Dude 20-19 Fee 502H
	I/We hereby elect to participate in The Dude 20-19 Fee 551H
	I/We hereby elect to participate in The Dude 20-19 Fee 551H
	and horsely closed <u>neet</u> to participate in The Bude 20 17 Fee 3311
	I/We hereby elect to participate in The Dude 20-19 Fee 552H
	I/We hereby elect not to participate in The Dude 20-19 Fee 552H
Name/Company:	
Ву:	
Title:	
Date:	

WELL NAME & NUM	BER				Innon			2024-101				1	DATE 10/24/2024
The Dude Fee 20-19 5	501H				PROPOS	ED DEPTH (1 21,73						T	PROSPECT
OPERATOR Alpha Energy Partner	rs il. LLC					OR PARISH	STATE	LEGAL LOCATIO	N (SEC/	TOWNSHIP / RANGE)		-	2BSS
OBJECTIVE:	10000' Lateral - 4 w	ell pad			Eddy		NM	20_19-22S-27E	-L				
REMARKS:													
REMARKS:	<u>Drilling</u> 4 BSS per pad -	- 1 pads											
	Completions												
	60 Stages - Plug Production	д а. Реп											
	2 7/8 in Tubing v	with Gas Lift Va	dves										
		INTANGIB	LES				T	DRILLING	\overline{T}	COMPLETION	7		
DRILLING RIG - TUR	NKEY						CODE	\$	CODE	L \$	CODE	FACILITIES 5	TOTAL
DRILLING RIG - DAY	WORK		23	days			1420/40						
COMPLETION RIG (V RIG MOBILIZATION &	WORKOVER / CTU / SP	NUBBING)							1432/70	200,000	+	-	705,00
LAND & LEGAL (Lan	nd Brokerage, Title, Etc.)						1420/30	27,000 71,429					27,00
PERMITS SITE COSTS							1420/10	14,286	1432/10	10,000			76,425 24,286
DRILLING FLUID (MC	ud, Water, Completion F	Fluid & Equipm	ent Rentals	i)			1420/20	165,000 183,500					180,00
	nt, Cementing Services						1420/90	237,750	1432/90	440,000			203,500 677,750
DIVILLE DI I O		a Cemelong E	(quipment)				1420/130 1420/80	195,000 82,500		-		100000000000000000000000000000000000000	195,000
DOWNHOLE RENTAL SURFACE RENTALS	.s						1420/174	114,500	1432/174	78,800		 	82,500 193,300
LOWBACK RENTALS							1420/170	76,750				5,400	218,175
GEOLOGIC EVALUAT	TION NG & PERFORATING						1420/160	18,000	1432/181	42,400			42,400 18,000
ORMATION STIMULA	ATION								1432/150		200000	100000000000000000000000000000000000000	310,000
VATER RANSPORTATION							1420/91	18,150		2,110,901 479,070			2,110,901
DIRECTIONAL DRILLI	NG SERVICES						1420/110						497,220 34,500
ASING (OR TUBING)	CREWS & EQUIPMEN (Cleaning, Inspection (VT					1420/140			15,000			342,000 100,000
ABUR & MISCELLAN	EOUS SERVICES	& resung)					1420/16	28,000	1432/16	7,500			35,500
NSURANCE OFFICE SUPERVISION							1420/250	169,000 8,692	1432/195	15,000			184,000
IELD SUPERVISION /	CONTRACT ENGINEE	ERING		·			1420/260	10,000	_ :_				8,692 10,000
NSTALL PRODUCTION DMINISTRATIVE OVE	N FACILITY (LABOR, C	CREW, ROUST	ABOUT)				1420/260	120,000	1432/260	133,406	1450/260 1450/195	56,250 250,000	309,656 250,000
BANDONMENT EXPE	ENSE						1420/270	10,000	1432/270	-	200000	230,000	10,000
LUID DISPOSAL	STS & CONTINGENCIE						1420/186	10,000 198,500	1432/186	50,000			10,000
IIOCEEEDANE COS COS	a 13 & CONTINGENCIE	ES (5%)		TOTAL IS	VTANGIBL	<u> </u>	1420/300	434,183		613,215		15,583	248,500 1,062,951
		TANGIBLE	20	TOTAL	TIARGIDE	.E9	ACCURAGE SE	\$ 3,338,740		\$ 4,701,317		\$ 327,233	\$ 8,367,289
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	DRILLING	CODE	OMPLETION		ACILITIES	
RIVE PIPE ONDUCTOR	50	20					· ·	10,000		•	CODE	•	TOTAL 10,000
URFACE ITERMEDIATE	650	13	94	J55	BTC	300 40	1430/310 1430/320	24,000 26,000					24,000
RILLING LINER	3,200	10	40	L80	BTC	35	1430/330	112,000					26,000 112,000
				B-1721211	TXP	22	1430/340	·	Control of the	Sept and the second		ESTATION PRODUCTION	
RODUCTION	21,730	5.5	20	P110ICY	IAF		1430/350	478,060	100		ACCOUNTS AND ADDRESS OF		470 000
RODUCTION RODUCTION LINER JBING	21,730 - 7,630	5.5 - 2.7/8	-	-			1430/350 1430/345	478,060					478,060
RODUCTION LINER JBING	7,630		- 6.50	L-80	Brd EUE	\$ 6	1430/345	478,060	1433/370	41,965			478,060 41,965
RODUCTION LINER JBING JELLHEAD EQUIPMEN	7,630 NT	27/8	6.50	-			1430/345 1430/345	478,060 - - 65,000	1433/400	41,965 30,000			
RODUCTION LINER JBING ELLHEAD EQUIPMEN JBSURFACE EQUIPM ALVES/CONNECTION	7,630 NT AENT (Packers, Tubing	27/8	6.50	-			1430/345	-			1453000		41,965 95,000
RODUCTION LINER JBING FELLHEAD EQUIPMEN JBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT	7,630 NT AENT (Packers, Tubing	27/8	6.50	-			1430/345	-	1433/400		1452/300 1452/315	24,375 20,000	41,965 95,000 - 24,375
RODUCTION LINER JBING ELLHEAD EQUIPMEN JBSURFACE EQUIPM ALVES/CONNECTION	7,630 NT AENT (Packers, Tubing	27/8	6.50	-			1430/345	-	1433/400 1433/420		1452/315 1452/340	20,000 300,000	41,965 95,000
RODUCTION LINER JBING JBING JBINGADE EQUIPMEN JBSURFACE EQUIPMEN ALVES/CONNECTION ETER EQUIPMENT EPARATORS JMPRESSORS JOCK TANKS	7,630 NT MENT (Packers, Tubing	27/8	6.50	-			1430/345	-	1433/400 1433/420	30,000	1452/315 1452/340 1452/350	20,000 300,000 5,500	41,965 95,000
RODUCTION LINER JBING "ELLHEAD EQUIPMEN BBSURFACE EQUIPM LAVES/CONNECTION ETER EQUIPMENT EPARATORS MARESSORS TOCK TANKS ECTRICAL EQUIPMEN	7,630 NT MENT (Packers, Tubing	27/8	6.50	-			1430/345	-	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	41,965 95,000 24,375 20,000 300,000 5,5500 63,750
RODUCTION LINER JBING ELLHEAD EQUIPMEN JBSURFACE EQUIPMEN LYVES/CONNECTION ETER EQUIPMENT EPARATORS DMPRESSORS OGK TANKS ECTRICAL EQUIPME CILITIES	7,630 NT AEMT (Packers, Tubing SYFITTINGS	27/8	6.50	-			1430/345	-	1433/400 1433/420	30,000	1452/315 1452/340 1452/350	20,000 300,000 5,500	41,965 95,000
RODUCTION LINER JBING ELLHEAD EQUIPMEN JBSURFACE EQUIPMEN LVES/CONNECTION ETER EQUIPMENT PARATORS OMPRESSORS OGE TANKS ECTRICAL EQUIPME CILITIES JWNHOLE ARTIFICIAL IRFACE ARTIFICIAL	7,630 NT T,630 NT EART (Packers, Tubing IS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT UFF EQUIPMENT	2 7/8 g Anchors, Etc.	6.50	-			1430/345	-	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500 117,142	41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	-			1430/345	-	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
RODUCTION LINER JBING ELLHEAD EQUIPMEN JBSURFACE EQUIPMEN LVES/CONNECTION ETER EQUIPMENT PARATORS OMPRESSORS OGE TANKS ECTRICAL EQUIPME CILITIES JWNHOLE ARTIFICIAL IRFACE ARTIFICIAL	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	- 6.50	L-60	ard EUE	5 6	1430/345	65,000	1433/400 1433/420 1433/410 1433/412	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500 117,142	41,965 95,000 24,375 20,000 300,000 5,500 25,500 117,142 25,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	- 6.50	-	ard EUE	5 6	1430/345	-	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	41,965 95,000 24,375 20,000 300,000 5,500 25,500 117,142 25,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	- 6.50	L-60	ard EUE	5 6	1430/345	\$ 715,060	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - - 3 96,365	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 100,000 24,653 1,492,355
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50)	L-60	Brd EUE	5 G	1430/345	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50)	TOTAL TA	BY EUE	5 G	1430/345	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - - 3 96,365	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 100,000 24,653 1,492,355
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50)	L-60	BY EUE	5 G	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50)	TOTAL TA	angibles WELL Co	s e	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	angibles WELL Co	s e	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TA	angibles WELL Co	s e	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	WELL Co	s e	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	ANGIBLES WELL CO	S G DSTS Elizabett	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	ANGIBLES WELL CO	S G	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	NGIBLES WELL CO	S G DSTS Elizabett	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	-1, 41,965 -1, 95,000 -24,376 20,000 300,000 5,500 63,750 25,500 117,142 25,000 -100,000 24,033 \$1,492,355
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	ANGIBLES WELL CO	S G S S S S S S S S S S S S S S S S S S	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	11,965 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 - 100,000 24,063 1,492,355
RODUCTION LINER JEJING ELLIHEAD EQUIPME BESURFACE EQUIPME LLVES/CONNECTION ETER EQUIPMENT PARATORS OMERESSORS OOK TAMNS ECYRICAL EQUIPME CULITIES JOWNHOLE ARTIFICIAL OWUNES & PIPELINI OWUNES & PIP	T, 630 NT MENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES N. LIFT EQUIPMENT LIFT EQUIPMENT (Include)	2 7/8 g Anchors, Etc.	6.50	TOTAL TATOTAL V	ANGIBLES WELL CO	DSTS Elizabeth	1430/40	\$ 715,060 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/320	25 000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	41,965 95,000

WELL NAME & NUM	BER				100000			2024-102					DATE 10/24	4/2024
The Dude Fee 20-19 5					PROPOS	ED DEPTH (1 21,23						1	PROSPECT	
OPERATOR Alpha Energy Partners	s II. LLC					OR PARISH	STATE	LEGAL LOCATIO	N (SEC /	TOWNSHIP / RANGE)		 	2B	388
OBJECTIVE:	10000' Lateral - 4 w	rel) pad			Eddy		NM	20_19-22S-27E	Щ			•		
REMARKS:	Dellina													
in a mortal to .	<u>Drilling</u> 4 BSS per pad -	- 1 pads												
	Completions 60 Stages - Plus	a # Dud												
	Production													
	2 7/8 in Tubing	with Gas Lift Ve	alves											
		INTANGIB	LES				7	DRILLING	T	COMPLETION		FACILITIES		
DRILLING RIG - TURN	NKEY						CODE	3	CODE	T :	CODE	\$	101	TAL
DRILLING RIG - DAY	WORK		23	days			1420/40			-				
COMPLETION RIG (V RIG MOBILIZATION &	DEMOBILIZATION	NUBBING)							1432/70	200,000				705,00 200,00
LAND & LEGAL (Land PERMITS	d Brokerage,Title, Etc.)						1420/30	27,000 71,429		5,000				27,00
SITE COSTS							1420/10	14,286	1432/10	10,000				76,42 24,28
DRILLING FLUID (MU FUEL & POWER	ud, Water, Completion I	Fluid & Equipm	ent Rentals)			1420/20	165,000 176,000						180,00
CEMENTING (Cemen	nt, Cementing Services	& Cementing F	quipment)				1420/90	237,750	1432/90	440,000		1		196,00 677,75
DRILL BITS DOWNHOLE RENTAL			3-7-1-1				1420/130	195,000 82,500		-				195,00
SURFACE RENTALS							1420/174 1420/170	114,500	1432/174					82,50 193,30
FLOWBACK RENTALS GEOLOGIC EVALUATI								76,750	1432/170			5,400		218,175
CASED HOLE LOGGIN	NG & PERFORATING						1420/160	18,000	0.000					42,400 18,000
FORMATION STIMULA WATER	ATION								1432/150					310,000
TRANSPORTATION							1420/91 1420/110	18,150	1432/91	479,070	20000000			2,110,90° 497,220
DIRECTIONAL DRILLIN CASING (OR TUBING)	NG SERVICES	<i>a</i>					1420/200	14,500 342,000		20,000	100000000000000000000000000000000000000			34,500
TUBULAR SERVICES	(Cleaning Inspection	& Testing)					1420/140 1420/16	85,000	1432/140		15			342,000 100,000
LABOR & MISCELLANE INSURANCE	EOUS SERVICES						1420/195	28,000 169,000	1432/16					35,500
OFFICE SUPERVISION	v .						1420/250	8,492 10,000	\$45,000					184,000 8,492
FIELD SUPERVISION / INSTALL PRODUCTION	CONTRACT ENGINE	ERING					1420/260	120,000	1432/260	133,406	1450/260	56,250		10,000
NUMBER OF THE OVE	ERHEAD	ALVI, ROUSI	ABOUT)				1420/270	10,000		440.00	1450/195	250,000		309,656 250,000
ABANDONMENT EXPE	NSE						-	10,000	1432/270	-				10,000
MISCELLANEOUS COS	STS & CONTINGENCIE	ES (5%)					1420/186	193,500 432,278	1432/186					243,500
				TOTAL II	TANGIBL	.ES		\$ 3,324,135	1432300	\$ 4,701,317	1450/290	15,583 \$ 327,233		1,061,076 3,352,684
CASING	FOOTAGE	TANGIBLE						DRILLING		COMPLETION	 	ACILITIES		,,302,004
DRIVE PIPE	TOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$ 10,000	CODE		CODE	\$	TOTA	AL
CONDUCTOR	80		1		T :	300		10,000			200000000000000000000000000000000000000	Control of the Contro		10,000
URFACE		20		100				24,000						24 000
SURFACE NTERMEDIATE	650 3,200	13 10	94	J55 L80	BTC	40	1430/320	26,000						24,000 26,000
NTERMEDIATE DRILLING LINER	650 3,200	13 10	40	L80 -	BTC	40 35	1430/320 1430/330 1430/340	26,000 112,000						24,000 26,000
NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	650 3,200 - 21,230	13 10 - 5.5	40 - 20	P110ICY		40	1430/320 1430/330 1430/340 1430/350	26,000						24,000 26,000 112,000 - 487,060
NTERMEDIATE PRILLING LINER PRODUCTION PRODUCTION LINER UBING	650 3,200 - 21,230 - 7,630	13 10	40	L80 -	BTC	40 35	1430/320 1430/330 1430/340	26,000 112,000	1433/370	41,965				24,000 26,000 112,000 - 487,060
NTERMEDIATE PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN	650 3,200 - 21,230 - 7,630	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350	26,000 112,000 - 467,060						24,000 26,000 112,000 - 467,060 - 41,965
NTERMEDIATE PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN	650 3,200 21,230 7,630 VI ENT (Packers, Tubing	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000	1433/370 1433/400 1433/420	41,965				24,000 26,000 112,000 - 487,060 - 41,965 - 95,000
NTERMEDIATE PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPM ALYES/CONNECTION LITER EQUIPMENT	650 3,200 21,230 7,630 VI ENT (Packers, Tubing	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 467,060	1433/400		1452/300	24,375		24,000 26,000 112,000 - 467,060 - 41,965
NTERNEDIATE PRODUCTION PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN LUESCONNECTION LETER EQUIPMENT EPARATORS	650 3,200 21,230 7,630 VI ENT (Packers, Tubing	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 467,060	1433/400		1452/300 1452/315	20,000		24,000 26,000 112,000 - 467,060 - 41,965 - 95,000 - 24,375 20,000
NTERMEDIATE PROBLEMS LINER PRODUCTION LINER PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN ALVES/CONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS	650 3,200 21,230 7,630 VI ENT (Packers, Tubing	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 467,060	1433/400		1452/300	20,000 300,000		24,000 26,000 112,000 - 467,060 - 41,965 - 95,000 - 24,375 20,000 300,000
NTERNEDIATE PRODUCTION PRODUCTION LINER USING VELUHEAD EQUIPMEN USSURFACE EQUIPMEN ALVESYCONNECTION: ETERE EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMES	7,630 4T (Packers, Tubin) S/FITTINGS	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 467,060	1433/400		1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,000 26,000 112,000 467,060 - 41,965 - 95,000 24,375 20,000 300,000 5,500 63,750
NTERNEDIATE PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELUHEAD EQUIPMEN UBSURFACE EQUIPM ALVES/CONNECTION IETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES	SSO 3,200 21,230 7,530 VI	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 467,060	1433/400		1452/300 1452/315 1452/340 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		24,000 26,000 112,000 - 467,060 - 41,965 - 95,000 - 24,375 20,000 300,000 63,750 25,500
NTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER USING VELUHEAD EQUIPMEN LUBSURFACE EQUIPMEN ALVES/CONNECTION: EFERE EQUIPMENT EPARATORS OMPRESSORS OMPR	550 3,200 21,230 7,530 3,7530 41 ENT (Packers, Tubinj SEPITINGS	13 10 - 5.5 - 27/8	20 - 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 - 467,060	1433/400 1433/420 1433/410		1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,000 26,000 112,000 467,060 41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,630 7,630 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT EQUIPMENT LIF	13 10 - 5.5 - 27/8	40 20 6.50	P110ICY	BTC - TXP	40 35 - 22	1430/320 1430/330 1430/330 1430/340 1430/345 1430/400	26,000 112,000 - 467,060	1433/400 1433/420 1433/410 1433/410	30,000	1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 467,060 - 41,965 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
NTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER USING VELUHEAD EQUIPMEN LUBSURFACE EQUIPMEN ALVES/CONNECTION: EFERE EQUIPMENT EPARATORS OMPRESSORS OMPR	550 3,200 7,202 7,630 7,630 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT EQUIPMENT LIF	13 10 - 5.5 - 27/8	40	L80	BTC TXP - Srd EUE	40 40 35 35 22 22 5 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/320 1430/330 1430/340 1430/350 1430/345	26,000 112,000 	1433/400 1433/420 1433/410	30,000	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 457,060 41,965 - 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 100,000
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,630 7,630 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT EQUIPMENT LIF	13 10 - 5.5 - 27/8	40	P110ICY	BTC TXP - Srd EUE	40 40 35 35 22 22 5 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/320 1430/330 1430/330 1430/340 1430/345 1430/400	26,000 112,000 - 467,060	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	30,000	1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	\$ 1,	24,000 26,000 112,000 487,060 - 41,965 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,630 7,630 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT EQUIPMENT LIF	13 10 - 5.5 - 27/8	40	L80	BTC TXP - Srd EUE	40 40 35 35 22 22 5 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/320 1430/330 1430/330 1430/340 1430/345 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 3 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	\$ 1,	24,000 26,000 112,000 487,060 41,965 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 1100,000 24,063
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 - 5.5 - 27/8	40 -20 	P110ICY L-80	BTC TXP Std EUE	40 40 35	1430/320 1430/330 1430/330 1430/340 1430/345 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ 1, TOTA	24,000 26,000 112,000 467,060 41,965 95,000
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 - 5.5 - 27/8	40 -20 	L80	BTC TXP Std EUE	40 40 35	1430/320 1430/330 1430/330 1430/340 1430/345 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 3 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 467,060 41,965 95,000
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 - 5.5 - 27/8	40 -20 	P110ICY L-80	BTC TXP \$rd EUE	40 40 35	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 457,060 41,965 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	40 -20 	L80 L-80 TOTAL TA TOTAL TA	BTC TXP	40 35 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 457,060 41,965 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	20	TOTAL TATAL TATAL Approve	BTC TXP	40 35 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 457,060 41,965 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	20	L80 L-80 TOTAL TA TOTAL TA	BTC TXP	40 35 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 457,060 41,965 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	20	TOTAL TATAL TATAL Approve	ANGIBLES WELL CO ed by:	40 35 35 5 6	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 41,965 95,000 24,375 20,000 33,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	20	TOTAL TATAL TATAL Approve	ANGIBLES WELL CO ed by:	40 35 35 22 5 6	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 457,060 41,965 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	20	TOTAL TATAL TATAL Approve	ANGIBLES WELL CO ed by:	40 35 5 5 6 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 41,965 95,000 24,375 20,000 33,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,530 7,530 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT	13 10 	20	TOTAL TATAL TATAL Approve	MAGIBLES WELL CO ed by:	40 35 35 22 5 6	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 41,965 95,000 24,375 20,000 33,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,630 7,630 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT EQUIPMENT LIF	13 10 	20	TOTAL TATAL TATAL Approve	WELL CO	DSTS Elizabett By: Name:	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 41,965 95,000 24,375 20,000 33,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355
NTERNEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VELUHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION LETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN ACIUITES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNLINES & PIPELINE	550 3,200 7,202 7,630 7,630 TI ENT (Packers, Tubin) SFITTINGS NT & SUPPLIES LUFT EQUIPMENT LIFT EQUIPMENT LIF	13 10 	20	TOTAL TATAL TATAL Approve	WELL CO	DSTS Elizabett	1430/320 1430/330 1430/340 1430/340 1430/340 1430/400	26,000 112,000 	1433/400 1433/420 1433/410 1433/410 1433/412 1433/3/20	25,000 - 25,000 - 3 96,965	1452/300 1452/315 1452/345 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	TOTA	24,000 26,000 112,000 41,965 95,000 24,375 20,000 33,750 25,500 117,142 25,000 117,142 26,000 24,063 481,355

							AFE# 2024-105					DATE	
WELL NAME & NUM The Dude Fee 20-19 5					PROPOSED DEPT		Ť		<u> </u>		 	PROSPECT	024
OPERATOR					COUNTY OR PARE	450 Lebows		N (SEC LT	OWNSHIP / RANGE)			3BSC	3
Alpha Energy Partners OBJECTIVE:					Eddy	NM	20_19-22S-27E	(SECTI	Offishir / RANGE)		1		
OBJECTIVE:	10000' Lateral - 4 wel	ll pad											
REMARKS:	Drilling				****								
	4 BSS per pad - 1 Completions	1 pads											
	60 Stages - Plug	& Perf											
•	Production 2 7/8 in Tubing wi	ith Gae Lift Va	hine										
		INTANGIB	LES			CODE	DRILLING		COMPLETION		FACILITIES	J	
DRILLING RIG - TURN	NKEY					1420/40	<u> </u>	CODE	\$	CODE		TOTAL	<u> </u>
COMPLETION RIG (V	NKEY WORK WORKOVER / CTU / SNI DEMOBILIZATION	UBBING)	24	days		1420/50	735,000						735,000
RIG MOBILIZATION & LAND & LEGAL (Lane	DEMOBILIZATION					1420/30	27,000	1432/70	200,000	100			200,000
PERMITS	d Broxerage, I (be, Etc.)					1420/27	71,429	1432/27	5,000				27,000 76,429
SITE COSTS	700					1420/20	14,286 165,000		10,000				24,288
FUEL & POWER	ud, Water, Completion Fl)		1420/120		1432/120	20,000				180,000 220,500
CEMENTING (Cemen DRILL BITS	nt, Cementing Services &	Cementing E	quipment)			1420/90	248,250 195,000		440,000	 			688,250
DOWNHOLE RENTAL	s					1420/80	82,500						195,000 62,500
SURFACE RENTALS						1420/174			76,800 136,025	1450/170	5.400		198,300
FLOWBACK RENTALS GEOLOGIC EVALUATI	ION					1000000		1432/181	42,400		5,400		221,175 42,400
CASED HOLE LOGGIN	NG & PERFORATING					1420/160	19,200	1432/150	310,000				19,200
FORMATION STIMULA WATER	ALION							1432/180	2,140,843			1	310,000 2,140,843
TRANSPORTATION						1420/91	18,650 14,500		479,070 20,000				497,720
DIRECTIONAL DRILLING	OREWS & EQUIPMENT	T				1420/200	352,000		20,000				34,500 352,000
TUBULAR SERVICES	(Cleaning, Inspection &	Testing)				1420/140	85,000 28,000		15,000 7,500				100,000
LABOR & MISCELLANI INSURANCE						1420/195	174,000	1432/195	15,000				35,500 189,000
OFFICE SUPERVISION	4					1420/250	8,980 10,000						8,980
INSTALL PRODUCTION	CONTRACT ENGINEER N FACILITY (LABOR, CR	RING REW ROUST	ABOUT			1420/260	125,000	1432/260	133,406	1450/260	56,250	<u> </u>	10,000 314,656
ADMINISTRATIVE OVE	RHEAD		ABCO1)			1420/270	10,000	1432/270		1450/195	250,000		250,000
ABANDONMENT EXPE FLUID DISPOSAL	NSE						10,000						10,000
MISCELLANEOUS COS	STS & CONTINGENCIES	S (5%)				1420/186	207,000 448,582		50,000 617,707	1450/290	15,583		257,000
													1,081,871
				TOTAL I	NTANGIBLES	100	\$ 3,449,126	200	\$ 4,735,750		\$ 327,233		
CASING	FOOTAGE	TANGIBLE					DRILLING	L		0.000	\$ 327,233		512,108
CASING DRIVE PIPE	FOOTAGE	SIZE	S WEIGHT		THREAD SIFT	CODE	DRILLING \$		\$ 4,735,750	0.000			512,108
DRIVE PIPE CONDUCTOR	FOOTAGE 80	SIZE 20	WEIGHT	GRADE	THREAD SIFT	0 1430/310	DRILLING \$ 10,000 24,000	L	\$ 4,735,750	F	\$ 327,233 ACILITIES	\$ 8,5	10,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE	FOOTAGE	SIZE			THREAD SIFT	0 1430/310 10 1430/320	DRILLING \$ 10,000 24,000 26,000	L	\$ 4,735,750	F	\$ 327,233 ACILITIES	\$ 8,5	10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	#0 650 3,200	20 13 10	WEIGHT - 94 40	GRADE J55 L80	THREAD SIFT - 3 BTC BTC	0 1430/310 0 1430/320 15 1430/330 1430/340	DRILLING \$ 10,000 24,000 26,000 112,000	L	\$ 4,735,750	F	\$ 327,233 ACILITIES	\$ 8,5	10,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 - 22,450	20 13 10 - 5.5	94 40 - 20	- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC		DRILLING \$ 10,000 24,000 26,000	L	\$ 4,735,750	F	\$ 327,233 ACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	#0 650 3,200	20 13 10	WEIGHT - 94 40	GRADE J55 L80	THREAD SIFT - 3 BTC BTC	0 1430/310 0 1430/320 15 1430/330 1430/340	DRILLING \$ 10,000 24,000 26,000 112,000	L	\$ 4,735,750	F	\$ 327,233 ACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 - 561,250
DRIVE PIPE DOUBLING THE PIPE SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER TUBING NELLHEAD EQUIPMEN	80 650 3,200 22,450 - 8,350	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP		DRILLING \$ 10,000 24,000 26,000 112,000 561,250	1433/370	\$ 4,735,780 CMPLETION \$ 45,925	F	\$ 327,233 ACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 - 561,250 - 45,925
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE RIFLLING LINER PRODUCTION PRODUCTION LINER TUBING VELLHEAD EQUIPMEN BUBSURFACE EQUIPMEN	FOOTAGE 80 650 3,200 22,450 8,350 VI LENT (Packers, Tubing	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/330 1430/340 15 1430/345 1430/345	DRILLING \$ 10,000 24,000 26,000 112,000	CODE	\$ 4,735,750 COMPLETION \$	F	\$ 327,233 ACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 - 561,250
DRIVE PIPE DOUBLING THE PIPE SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER TUBING NELLHEAD EQUIPMEN	FOOTAGE 80 650 3,200 22,450 8,350 VI LENT (Packers, Tubing	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/330 1430/340 15 1430/345 1430/345	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	CODE 1433/37/0	\$ 4,735,780 COMPLETION \$ 45,925	CODE 1452/300	\$ 327,233 ACILITES \$ 24,375	\$ 8,5	10,000 24,000 26,000 112,000 - 561,250 - 45,925
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE NTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION METER EQUIPMENT METER EQUIPMENT METER EQUIPMENT METER EQUIPMENT	FOOTAGE 80 650 3,200 22,450 8,350 VI LENT (Packers, Tubing	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/330 1430/340 15 1430/345 1430/345	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	1433/370 1433/400 1433/420	\$ 4,735,780 COMPLETION \$ 45,925	CODE 1452/300 1452/315	\$ 327,233 ACILITIES \$ 24,375 20,000	TOTAL	10,000 24,000 26,000 112,000 561,250 45,925 95,000 24,375 20,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE RILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION METER EQUIPMENT EPEPARATORS COMPRESSORS	FOOTAGE 80 650 3,200 22,450 8,350 VI LENT (Packers, Tubing	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/330 1430/340 15 1430/345 1430/345	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	CODE 1433/37/0	\$ 4,735,780 COMPLETION \$ 45,925	CODE 1452/300	\$ 327,233 ACIUTES \$ \$ 24,375 20,000 300,000	TOTAL	10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE NTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION METER EQUIPMENT METER EQUIPMENT METER EQUIPMENT METER EQUIPMENT	FOOTAGE	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/330 1430/340 15 1430/345 1430/345	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	CODE 1433/370 1433/400 1433/420	\$ 4,735,780 COMPLETION \$ 45,925	F CODE 1452/300 1452/315 1452/350 1452/350 1452/350	\$ 327,233 ACILITES \$ \$ 24,375 20,000 300,000 63,750	TOTAL	10,000 24,000 26,000 112,000 561,250 45,925 95,000 24,375 20,000
DRIVE PIPE CONDUCTOR SURFACE INTERNEDIATE SILLING LINER PRODUCTION PRODUCTION LINER TUBING VELLHEAD EQUIPMEN USSURFACE EQUIPM ALVES/CONNECTION METER EQUIPMENT	## FOOTAGE ## 60 ## 650 ## 3,200 ## 22,450 ## 3,350 ## 23,350 ## 1	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/330 1430/340 15 1430/345 1430/345	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	1433/370 1433/400 1433/420	\$ 4,735,780 COMPLETION \$ 45,925	1452/300 1452/315 1452/340 1452/350 1452/350 1452/360	\$ 327,233 ACIUTES \$ 24,375 20,000 300,000 5,500 63,750 25,500	\$ 8,5	10,000 24,000 26,000 112,000 - 561,250 - 95,000 - 24,375 20,000 5,500 5,500 53,750 23,500
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 8,350 WIT JENT (Packers, Tubing SFRITTINGS INT & SUPPLIES LUFT EQUIPMENT	20 13 10 - 5.5 - 2.7/8		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 1430/320 1430/320 15 1430/330 1430/345 1430/345 6 1430/400	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	1433/370 1433/400 1433/420	\$ 4,735,780 COMPLETION \$ 45,925	F CODE 1452/300 1452/315 1452/350 1452/350 1452/350	\$ 327,233 ACILITES \$ \$ 24,375 20,000 300,000 63,750	\$ 8,5	10,000 24,000 26,000 112,000 - 561,250 - 45,925 - 95,000 300,000 5,500 63,750 22,5500 117,142
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.		- J55 L80 - P110ICY	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/320 15 1430/330 15 1430/330 15 1430/340 1430/400	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	GODE 1433/370 1433/400 1433/420 1433/410 1433/410	\$ 4,735,750 OMPLETION \$ 45,925 30,000	T452/300 1452/3015 1452/315 1452/340 1452/350 1452/360 1452/390	\$ 327,233 ACILITES \$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142	\$ 8,5	10,000 24,000 26,000 112,000 561,250 45,925 95,000 - - 95,000 - 24,375 20,000 300,000 5,500 23,750 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.		GRADE	THREAD SIFT 3 BTC BTC TXP TXP Sod EUE \$	00 1430/310 1430/320 1430/320 15 1430/330 1430/345 1430/345 6 1430/400	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	1433/370 1433/400 1433/420	\$ 4,735,750 OMPLETION \$ 45,925 30,000	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACILITES 3 24,375 20,000 300,000 5,500 63,750 25,500 117,142	\$ 8,5	10,000 24,000 26,000 112,000 12,000 112,000 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.		GRADE	THREAD SIFT - 3 BTC BTC TXP	00 1430/310 10 1430/320 15 1430/320 15 1430/330 15 1430/330 15 1430/340 1430/400	DRILLING \$ 10,000 24,000 26,000 112,000 561,250	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 30,000 25,000	T452/300 1452/3015 1452/315 1452/340 1452/350 1452/360 1452/390	\$ 327,233 ACILITES \$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142	\$ 8,5	10,000 24,000 26,000 112,000 561,250 45,925 95,000 - 95,000 300,000 5,500 23,759 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.		GRADE	THREAD SIFT 3 BTC BTC TXP TXP Sod EUE \$	00 1430/310 10 1430/320 15 1430/320 15 1430/330 15 1430/330 15 1430/340 1430/400	DRILLING 10,000 24,000 28,000 112,000 561,250 65,000 798,250	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 30,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 327,233 ACIUTES \$ 24,375 20,000 300,000 5,500 63,750 117,142	\$ 8,5	10,000 24,000 26,000 112,000 561,250 561,250 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	#EJGHT	GRADE	THREAD SIFT - 3 BTC BTC - TXP - SAGEUE \$	00 1430/310 10 1430/320 15 1430/320 15 1430/330 15 1430/330 15 1430/340 1430/400	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 327,233 ACIUTES \$ 24,375 20,000 300,000 5,500 63,750 117,142	\$ 8,5	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 5,500 63,750 25,500 117,142 25,000 100,000 24,663 79,505
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	#EJGHT	GRADE	THREAD SIFT 3 BTC BTC TXP TXP Sod EUE \$	00 1430/310 10 1430/320 15 1430/320 15 1430/330 15 1430/330 15 1430/340 1430/400	DRILLING 10,000 24,000 28,000 112,000 561,250 65,000 798,250	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 30,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 327,233 ACIUTES \$ \$ 24.375 20.000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ 8,5 TOTAL	10,000 24,000 26,000 112,000 581,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 24,083 79,605
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	#EJGHT	GRADE J55 L80 P110ICY L-80 TOTAL TA	THREAD SIFT 3 BTC BTC TXP AGENE S ANGIBLES	00 1430/310 10 1430/320 15 1430/320 15 1430/330 15 1430/330 15 1430/340 1430/400	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 24,083 79,605
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	#EJGHT	GRADE J55 L80 P110ICY L-80 TOTAL T/	THREAD SIFT 3 8TC 8TC TXP TXP 801EUS	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 24,083 79,605
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	#EJGHT	GRADE J55 L80 P110ICY L-80 TOTAL TA	THREAD SIFT 3 8TC 8TC TXP TXP 801EUS	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 - 45,925 95,000 24,375 20,000 300,000 5,500 83,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 650 650 650 650 650 650 650 650 650 65	GRADE J55 L80 P110ICY L-80 TOTAL T/	THREAD SIFT - 3 BTC BTC TXP 5 BtGEUE 5 ANGIBLES WELL COSTS ed by: Elizabeted by:	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	T452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 - 45,925 95,000 24,375 20,000 300,000 5,500 83,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 650 650 650 650 650 650 650 650 650 65	GRADE J55 L80 P110ICY L-60 TOTAL TAL Prepar	THREAD SIFT 3 BTC BTC TXP STGEVE S BTC STG	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	1452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 - 45,925 95,000 24,375 20,000 300,000 5,500 83,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 650 650 650 650 650 650 650 650 650 65	GRADE J55 L80 P110ICY L-60 TOTAL TAL Prepar	THREAD SIFT - 3 BTC BTC TXP BrGEUE \$ SAGEUE \$ ANGIBLES WELL COSTS ed by: Eizab ed by: By:	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	1452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 - 45,925 95,000 24,375 20,000 300,000 5,500 83,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 650 650 650 650 650 650 650 650 650 65	GRADE J55 L80 P110ICY L-60 TOTAL TAL Prepar	THREAD SIFT 3 BTC BTC TXP STGEVE S BTC STG	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	1452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 - 45,925 95,000 24,375 20,000 300,000 5,500 83,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	WEIGHT	GRADE J55 L80 P110ICY L-60 TOTAL TAL Prepar	THREAD SIFT 3 8TC 8TC 8TC TXP ANGIBLES MELL COSTS ad by: Elizabled by: By: Name:	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	1452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 - 45,925 95,000 24,375 20,000 300,000 5,500 83,750 25,500 117,142 25,000 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NIFERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER URBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVESYCONNECTION METER EQUIPMENT EPARATORS OMPRESSORS COMPRESSORS LECTRICAL EQUIPME ACIUTIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNHOLE ARTIFICIAL OWNLINES & PIPELINI OWNLINES & PIP	FOOTAGE 60 650 3,200 - 22,450 - 22,450 - 47 EENT (Packers, Tubing SYFITTINGS ENT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT JET EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Etc.	WEIGHT	GRADE J55 L80 P110ICY L-60 TOTAL TAL Prepar	THREAD SIFT - 3 BTC BTC TXP BrGEUE \$ SAGEUE \$ ANGIBLES WELL COSTS ed by: Eizab ed by: By:	N 1430/310 0 1430/320 10 1430/322 15 1430/340 1430/340 1430/345 1430/345 1430/345	DRILLING 10.000 24.000 28.000 112.000 581.250 65.000 8 798,250 DRILLING	1433/370 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 OMPLETION \$ 45,925 45,925 25,000 25,000 \$ 100,925	1452/300 1452/300 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	3 327,233 ACIUTES 3 3 24.375 20.000 300.000 5,500 83,750 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	\$ 8,5	10,000 24,000 26,000 112,000 581,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 24,083 79,605

WELL NAME & NUME	ER	***************************************			PROPOS	ED DEPTH (N	PROJEC1	2024-106				 	10/24/2	72.7
The Dude Fee 20-19 5	52H				_1	21,950				İ		1	PROSPECT 3BS0	
Alpha Energy Partners	# LLC					OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)	**********		1 3000	
OBJECTIVE:	10000' Lateral - 4 we	il pad			Eddy		NM	20_19-22S-27E				·	***************************************	
		- puu												
REMARKS:	<u>Drilling</u>											·····		
	4 BSS per pad - Completions	1 pads												
	60 Stages - Plug													
	Production		_											
L	2 7/8 in Tubing w													
		INTANGIB	LES					DRILLING		COMPLETION	F	ACILITIES	ĭ	
DRILLING RIG - TURN	KEY						1420/40	\$	CODE		CODE	\$	TOTA	L
DRILLING RIG - DAY V	VORK		24	days			1420/50	735,000						
COMPLETION RIG (W RIG MOBILIZATION &	ORKOVER / CTU / SN	(UBBING)							1432/70	200,000				735,000 200,000
LAND & LEGAL (Land	Brokerage, Title, Etc.)						1420/30	27,000						27,000
PERMITS							1420/10	71,429 14,286		5,000 10,000	-			76,429 24,286
SITE COSTS DRILLING FLUID (Mu	d Water Completion F	hid & Faving	ent Dentale				1420/20	165,000	1432/20	15,000				180,000
FUEL & POWER				/			1420/120 1420/90	192,500 248,250		20,000				212,500
CEMENTING (Cemen DRILL BITS	L Cementing Services (& Cementing E	quipment)				1420/130	195,000		- 440,000				688,250 195,000
DOWNHOLE RENTALS	5						1420/80	82,500				000000000000000000000000000000000000000		82,500
SURFACE RENTALS							1420/170	119,500 79,750		78,800 136,025		5,400		198,300
FLOWBACK RENTALS GEOLOGIC EVALUATI	ON						en alle e		1432/181	42,400		3,400		221,175 42,400
CASED HOLE LOGGIN	G & PERFORATING						1420/160	19,200		310.000				19,200
FORMATION STIMULA WATER	TION								1432/150 1432/160	310,000 2,140,843				310,000 2,140,843
TRANSPORTATION							1420/91	18,650	1432/91	479,070				497,720
DIRECTIONAL DRILLIN	IG SERVICES						1420/110	14,500 352,000		20,000				34,500
CASING (OR TUBING)	CREWS & EQUIPMEN	П					1420/140	85,000		15,000				352,000 100,000
TUBULAR SERVICES LABOR & MISCELLANE	OUS SERVICES	s resting)					1420/16	28,000		7,500	1			35,500
INSURANCE							1420/195 1420/250	174,000 8,760		15,000				189,000
OFFICE SUPERVISION FIELD SUPERVISION /	CONTRACT ENGINEE	DINO						10,000	I :	•				8,780 10,000
INSTALL PRODUCTION	FACILITY (LABOR, C	REW. ROUST	ABOUT)				1420/260	125,000	1432/260	133,406		56,250		314,656
ADMINISTRATIVE OVE	RHEAD						1420/270	10,000	1432/270	-	1450/195	250,000		250,000
ABANDONMENT EXPE FLUID DISPOSAL	NSE						-	10,000			1000			10,000
MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)					1420/186	202,000 446,602		50,000	65 mg 12 %			252,000
				TOTAL I	TANGIB	ES		\$ 3,433,946	1432/300	617,707 \$ 4,735,750	1450/290	15,583 \$ 327,233	• .	1,079,891 496,928
		TANGIBLE	8					DRILLING		OMPLETION	_			130,320
								DIVIDA				ACIUTIES		- 1
CASING DEPT.	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	\$		Š .	TOTAL	1
DRIVE PIPE CONDUCTOR	FOOTAGE 80		WEIGHT	GRADE	THREAD			10,000			CODE		TOTAL	10,000
ORIVE PIPE CONDUCTOR SURFACE	80 650	20 13	- 94	GRADE J55	THREAD	300	1430/310	10,000 24,000					TOTAL	10,000 24,000
ORIVE PIPE CONDUCTOR SURFACE NTERMEDIATE	80	20	-		<u> </u>		1430/310 1430/320 1430/330	10,000					TOTAL	10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650	20 13	- 94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000					TOTAL	10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 21,950	20 13 10 - 5.5	94 40 - 20	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330	10,000 24,000 26,000					TOTAL	10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650 3,200 - 21,950	20 13 10	- 94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000					TOTAL	10,000 24,000 26,000 112,000
DRIVE MPE ONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	80 650 3,200 - - 21,950 - 8,350	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370	45,925			TOTAL	10,000 24,000 26,000 112,000 - 548,750 - 45,925
ORIVE PIPE CONE PIPE SURFACE NTERMEDIATE PIREDING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 21,950 - 8,350 T	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	CODE				TOTAL	10,000 24,000 26,000 112,000 - 548,750 - 45,925
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER PRODUCTION LINER TUBING NELLHEAD EQUIPME SUBSURFACE EQUIPM JALVESICONNECTION JALVESICONNECTION	80 650 3,200 - 21,950 - 8,350 T	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925		5	TOTAL	10,000 24,000 26,000 112,000 - 548,750 - 45,925 - 95,000
DRIVE PIPE CONDUCTOR SURFACE NTERNEDIATE RILLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION METER EQUIPMENT	80 650 3,200 - 21,950 - 8,350 T	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315	24,375 20,000	TOTAL	10,000 24,000 26,000 112,000 - 548,750 - 45,925
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER PRODUCTION LINER TUBING NELLHEAD EQUIPME SUBSURFACE EQUIPM JALVESICONNECTION JALVESICONNECTION	80 650 3,200 - 21,950 - 8,350 T	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315 1452/340	\$ 24,375 20,000 300,000	TOTAL	10,000 24,000 26,000 112,000 - 548,750 - 45,925 - 95,000 - 24,375 20,000 300,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3,200 - 21,950 - 8,350 T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/350	\$ 24,375 20,000 300,000 5,500	TOTAL	10,000 24,000 26,000 112,000 - 546,750 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500
DRIVE PIPE CONDUCTOR SURFACE NITERAGE NITERAGE PRICINITY PRODUCTION VELLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMENT METER EQUIPMENT METER EQUIPMENT METER SOMERESSORS TOCK TANKS LECTRICAL EQUIPMENT	80 650 3,200 - 21,950 - 8,350 T ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/301 1452/301 1452/350 1452/350	\$ 24,375 20,000 300,000 5,500 53,750	TOTAL	10,000 24,000 26,000 112,000 548,750 - 95,000 - 24,375 20,000 300,000 5,500 63,750
DRIVE PIPE CONDUCTOR SURFACE NITERMEDIATE PRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN ETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACILITIES	80 650 3,200 	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/350	\$ 24,375 20,000 300,000 5,500	TOTAL	10,000 24,000 26,000 112,000 548,750 45,925 95,000 300,000 5,500 23,750 25,500
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,550 6,550 TT ENT (Packers, Tubing SPITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/370 1433/420 1433/420	45,925	1452/300 1452/315 1452/350 1452/350 1452/350 1452/350	\$ 24,375 20,000 300,000 5,500 63,750 25,500	TOTAL	10,000 24,000 26,000 112,000 548,750 - 95,000 - 24,375 20,000 300,000 5,500 63,750
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	10,000 24,000 26,000 112,000 548,750	1433/370 1433/420 1433/420 1433/420 1433/410 1433/410	45,925 30,000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 22,5000 117,142	TOTAL	10,000 24,000 26,000 112,000 - 548,750 45,925 95,000 - 24,375 20,000 5,500 63,750 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NITERAGE NITERAGE PRICINITY PRODUCTION VELLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMENT METER EQUIPMENT METER EQUIPMENT METER SOMERESSORS TOCK TANKS LECTRICAL EQUIPMENT	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/370 1433/420 1433/420	45,925 30,000	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	24,375 20,000 300,000 5,500 63,750 25,500 117,142	TOTAL	10,000 24,000 26,000 112,000 112,000 - 546,750 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	10,000 24,000 26,000 112,000 548,750	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	45,925 30,000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 22,5000 117,142		10,000 24,000 26,000 112,000 - 546,750 - 95,000 - 24,375 20,000 300,000 63,750 25,500 117,142 25,000 - 117,142 25,000 - 100,000 24,063
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	10,000 24,000 26,000 112,000 548,750 65,000	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	45,925 30,000 30,000	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 500,000 63,750 25,500 117,142		10,000 24,000 26,000 112,000 112,000 - 546,750 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	10,000 24,000 26,000 112,000 548,750 65,000	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,083 \$ 680,330	\$ 1,5	10,000 24,000 25,000 112,000 - 548,750 - 45,925 - 95,000 300,000 5,500 63,750 25,500 117,142 25,000 100,000 24,063 667,005
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 	J55 L80 P110ICY	BTC BTC TXP Srd EUE	300 40 30 35 25 5 8	1430/310 1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	10,000 24,000 26,000 112,000 548,750 85,000	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,033 \$ 680,330 FACILITIES	\$ 1,5 TOTAL	10,000 24,000 26,000 112,000 546,750 45,925
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 	755 L80 P110ICY L-80	BTC BTC BTC TXP 8rd EUE	300 40 30 35 25 5 8	1430/310 1430/320 1430/330 1430/340 1430/340 1430/345 1430/400	10,000 24,000 24,000 112,000 112,000 548,750 65,000 \$ 785,750 DRILLING	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,083 \$ 680,330	\$ 1,5 TOTAL	10,000 24,000 25,000 112,000 - 548,750 - 45,925 - 95,000 300,000 5,500 63,750 25,500 117,142 25,000 100,000 24,063 667,005
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 	J55 L80 P110ICY L-80	BTC BTC BTC TXP 8rd EUE	300 40 30 35 25 5 8	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/350 1430/450	10,000 24,000 24,000 112,000 112,000 548,750 65,000 \$ 785,750 DRILLING	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,033 \$ 680,330 FACILITIES	\$ 1,5 TOTAL	10,000 24,000 26,000 112,000 546,750 45,925
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	94 40 	J55 L80 P110ICY L-80 TOTAL T/	BTC BTC TXP ANGIBLES WELL Co	300 40 30 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/350 1430/450	10,000 24,000 24,000 112,000 112,000 548,750 65,000 \$ 785,750 DRILLING	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,033 \$ 680,330 FACILITIES	\$ 1,5 TOTAL	10,000 24,000 26,000 112,000 546,750 45,925
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DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	-944 40 40 40 40 40 40 40 40 40 40 40 40 4	J55 L80 P110ICY L-80	BTC BTC BTC TXP 8rd EUE WELL Co ed by:	300 40 40 35	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/350 1430/450	10,000 24,000 24,000 112,000 112,000 548,750 65,000 \$ 785,750 DRILLING	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/350 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,033 \$ 680,330 FACILITIES	\$ 1,5 TOTAL	10,000 24,000 26,000 112,000 546,750 45,925
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DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 650 3.200 21,950 8,350 T T ENT (Packers, Tubin, SPITTINGS NT & SUPPLIES LUFT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT EQUIPMENT FT (Include)	20 13 10 10 5.5 2 7/8	-944 40 40 40 40 40 40 40 40 40 40 40 40 4	J55 L80 P110ICY L-80	BTC BTC TXP STATEUE RANGIBLES WELL Colored by:	300 40 40 35	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/350 1430/450	10,000 24,000 24,000 112,000 112,000 548,750 65,000 \$ 785,750 DRILLING	1433/370 1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 - - - - - - - - - - - - - - - - - -	1452/300 1452/300 1452/315 1452/340 1452/380 1452/380 1452/380 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,033 \$ 680,330 FACILITIES	\$ 1,5 TOTAL	10,000 24,000 26,000 112,000 546,750 45,925
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Owner	Status	Well Proposal Sent Date Communications/Offers
Veritas Permian Resources III, LLC (formerly	Elected to	Brownrock I, LP, their predecessor in title, agreed to participate and now working with
owned by BrownRock I, LP)	Participate	1/17/25 Veritas Permian Resources II, LLC to execute a JOA.
	Elected to	
Roy G. Barton	Participate	11/8/24 Elected to participate.
CJM Resources, CJM Resources, LP and CJM Oil	Elected to	
and Gas, Inc.	Participate	11/8/24 Agreed to participate and working to execute the JOA.
	Elected to	Agreed to participate and is doing so under the previously established Order that they'r
Cibolo Oil and Gas, LLC	Participate	11/8/24 subject to.
	Planning to	
Red River Energy Partners II, LLC	Partcipate	11/8/24 Planning to participate and working to execute the JOA.
	Planning to	
MRC Permian Company	Partcipate	11/8/24 Planning to participate and working to execute the JOA.
Sarvis Creek Energy, LLC, Sarvis Permian Land		
Fund I, LLC and Sarvis Rockmont Permian Land		
Fund I, LLC and US Energy Development	Planning to	
Corporation	Partcipate	11/8/24 Planning to participate and working to execute the JOA.
	Planning to	
PBEX, LLC	Partcipate	11/8/24
	Planning to	
Eagle Natural Resources	Partcipate	11/8/24 Working on a letter agreement to farmout their interest or make a cash offer.



TAB 3

Exhibit B: Self-Affirmed Statement of Jason McClain, Geologist

Exhibit B-1: Structure Map of 2nd Bone Spring Exhibit B-2: Structure Map of 3rd Bone Spring

Exhibit B-3: Stratigraphic Cross Section of 2nd Bone Spring Exhibit B-4: Stratigraphic Cross Section of 3rd Bone Spring

Exhibit B-5: Gross Isochore of 2nd Bone Spring Exhibit B-6: Gross Isochore of 3rd Bone Spring

Exhibit B-7: Gun Barrel View

Exhibit B-8: Structural Cross-Section of 2nd Bone Spring Exhibit B-9: Structural Cross-Section of 3rd Bone Spring

Exhibit B-10: Horizontal Stress Map

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25196

SELF-AFFIRMED STATEMENT OF JASON McCLAIN

I, Jason McClain, state and affirm the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the geology involved.
- 3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Southern Illinois
 University and a Master of Science Degree in Geology from Southern
 Illinois University.
 - b. I have worked on New Mexico Oil and Gas matters since 2017.
- 4. **Exhibit B-1** and **B-2** are structure maps showing the depth (subsea) to the top of the 2nd Bone Spring Sand and the 3rd Bone Spring Sand, on markers that define the top of the target intervals for the proposed wells. The contour interval is 25'. The units being pooled are outlined by red rectangles. The structure maps show that there is a regional



down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 5. **Exhibit B-3** and **B-4** are stratigraphic cross-sections flattened on the 2nd Bone Spring Sand and 3rd Bone Spring Sand Tops. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (The X-L 000001 well only has a gamma log). The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-sections give a representative sample of the 2nd Bone Spring and 3rd Bone Spring Sands. The proposed landing zones are highlighted by red arrows.
- 6. Additional exhibits for the benefit of the Division's review include **Exhibit B-5** and **B-6**, gross isochore maps of the 2nd Bone Spring and 3rd Bone Spring Sands (20' contour interval), as well as **Exhibits B-7**, **B-8**, and **B-9**. **Exhibit B-7** is a gun barrel representation of the unit, **Exhibit B-8** and **B-9** are structural cross sections built along the wellbore trajectories.
 - 7. I conclude from the attached exhibits that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter section in the unit will contribute more or less equally to production.
- 8. **Exhibit B-10** is a map showing location of the unit and the direction of maximum horizontal stress (S_{hmax}). This map indicates the preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

- 9. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Alpha Energy Partners II, LLC's company business records under my direct supervision.
- 10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 11. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jason McClain:

Signature page of Self-Affirmed Statement of Jason McClain:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25196 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Jason McClain

03/06/2025

Jason McClain

Date Signed

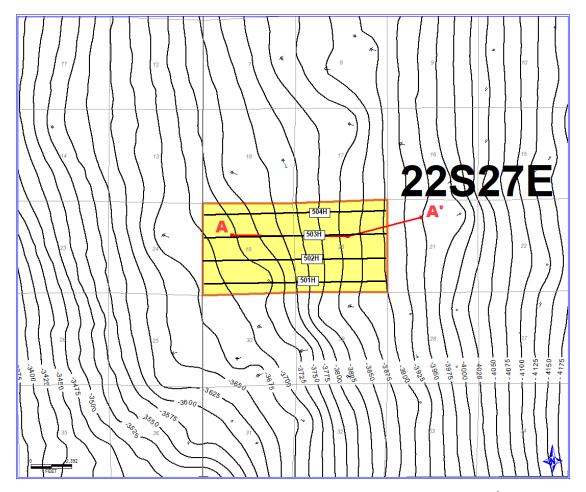


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the 2nd Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

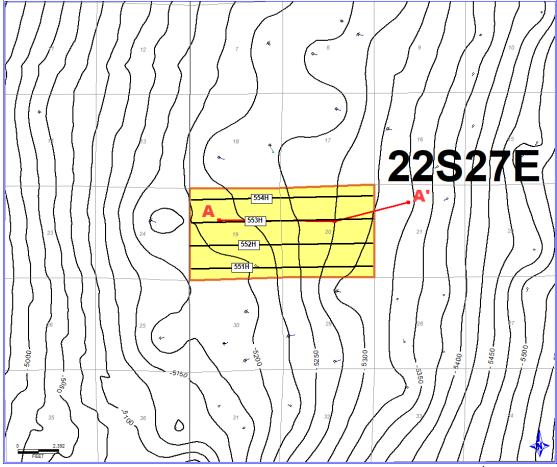


Exhibit B-2 is a structure map showing the depth (subsea) to the top of the 3rd Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

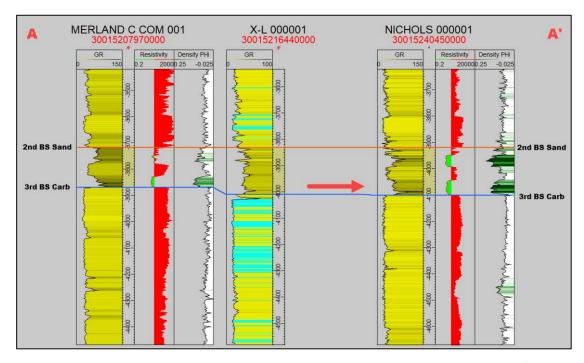


Exhibit B-3 Cross-section A-A'. Stratigraphic cross-section hung on top of the 2nd Bone Sprig Sand. 501H-504H Target intervals indicated by the red arrow.

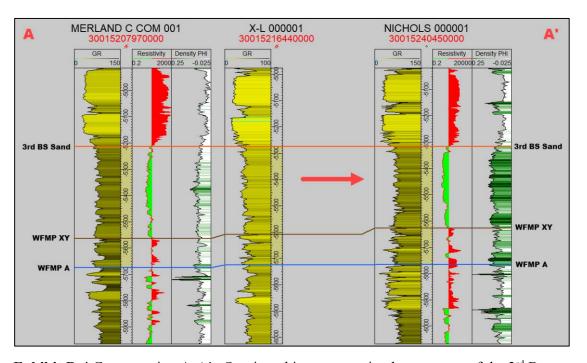


Exhibit B-4 Cross-section A-A'. Stratigraphic cross-section hung on top of the 3rd Bone Spring Sand. 551H-554H Target intervals indicated by the red arrow.

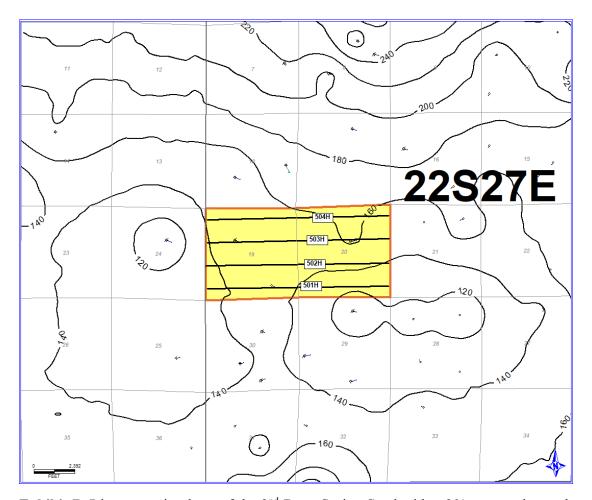


Exhibit B-5 is a gross isochore of the 2^{nd} Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

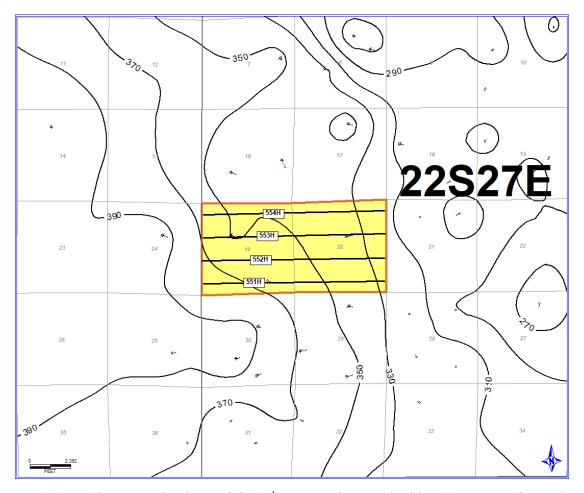


Exhibit B-6 is a gross isochore of the 3rd Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

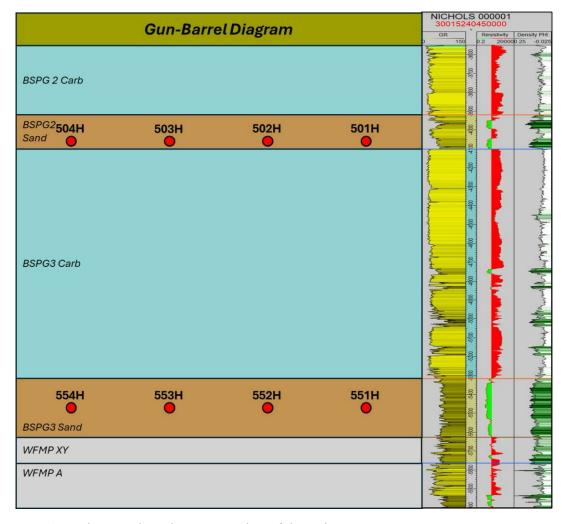


Exhibit B-7 is a gun barrel representation of the unit.

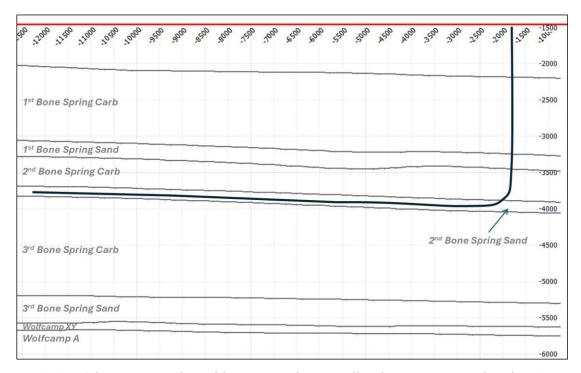


Exhibit B-8 is a cross section with an approximate well trajectory representing the 501H-504H wellbores.

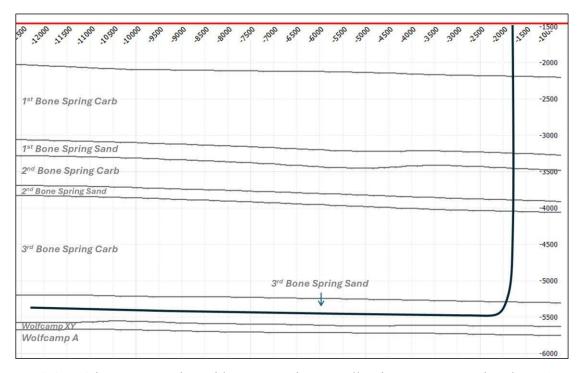


Exhibit B-9 is a cross section with an approximate well trajectory representing the 551H-554H wellbores.

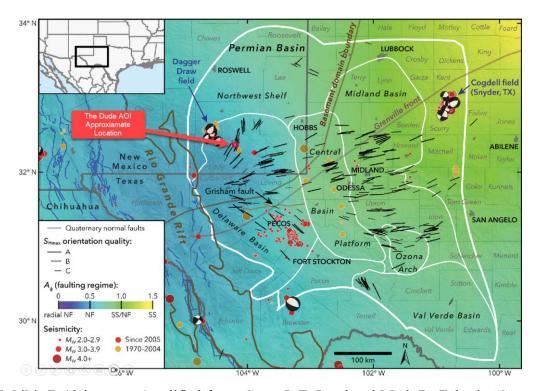


Exhibit B-10 is a map (modified from: Snee, J. E. Lund and Mark D. Zoback. "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity." Geophysics 37 (2018): 127-134.) showing the approximate location of the Dude wells and the direction of S_{hmax} .

TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Exhibit C-1: Notice Letters Exhibit C-2: Mailing List

Exhibit C-3: Affidavits of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25196

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Alpha Energy Partners II, LLC ("Alpha"), the Applicant herein, states and affirms the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 20, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2025. See Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25196 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

Date Signed

3-6-2028



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

February 20, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling,

Eddy County, New Mexico The Dude Fee 20-19 501H The Dude Fee 20-19 551H

Case No. 25196:

Dear Interest Owners:

This letter is to advise you that Alpha Energy Partners II, LLC ("Alpha" or "Applicant"), has filed the enclosed application, Case No. 25196, with the New Mexico Oil Conservation Division ("Division") seeking an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands").

Alpha requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the

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214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901



case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 219-8812 or at john@alphapermian.com.

Sincerely,

Darin C. Savage

Attorney for Alpha Energy Partners II, LLC

Recipient 3/1/2025 - Reminder to Schedule Redelivery Mailed - Still in Transit to recipient Mailed - Still in Transit to recipient	76119 70434 75240	ヹ゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙゙	Fort Worth Covington Dallas	Suite 1500	5009 Redwood Dr. S P.O. Box 1149 5400 LBJ Freeway		4230.02 - 25196 The Dude RoyE. Brown 4230.02 - 25196 The Dude - W. Red River Energy Partners LLC 4230.02 - 25196 The Dude - W. MRC Permian Company	2/20/25 4230.02 - 25196 The Dude Ray E. Brown 2/20/25 4230.02 - 25196 The Dude - W Red River Energy Partner 2/20/25 4230.02 - 25196 The Dude - W MRC Permian Company	9314869904300131855269 9314869904300131855245 9314869904300131855153
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c/o Arthur A. Gorrell Jr.			c/o Arthur A. Gorrell Jr.	
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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8554 05.

Item Details Status: Delivered, Front Desk/Reception/Mail Room Status Date / Time: February 24, 2025, 12:25 p.m. Location: SANTA FE, NM 87508 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Bureau of Land Management **Shipment Details** Weight: 3.0oz **Destination Delivery Address Street Address:** 301 DINOSAUR TRL City, State ZIP Code: SANTA FE, NM 87508-1560 Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4230.02 - 25196 The Dude

Address of Recipient:



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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8553 99.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 26, 2025, 10:13 a.m.

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Wolfcamp Title LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8553 82.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 11:55 a.m. **Location:** CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: William and Charles Ksir

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2205 MORA ST

City, State ZIP Code: CARLSBAD, NM 88220-2527

Recipient Signature

Signature of Recipient:

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Address of Recipient:

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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8553 51.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 25, 2025, 11:03 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Vicente R Perez

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

317 K ST, CARLSBAD, NM

88220

Address of Recipient:

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Item Details

Status: Delivered, Left with Individual Status Date / Time: February 25, 2025, 10:44 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Stephen M Young

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1603 W CHURCH ST

City, State ZIP Code: CARLSBAD, NM 88220-3920

Recipient Signature

Signature of Recipient:

factore of recipient.

Address of Recipient:

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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8552 90.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 25, 2025, 12:47 p.m.

Location:DENVER, CO 80235Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sarvis Permian Land Fund I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3900 S WADSWORTH BLVD STE 555

City, State ZIP Code: DENVER, CO 80235-2208

Recipient Signature

Signature of Recipient:

301115

Address of Recipient:

3900 5 Wards

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8552 52.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 26, 2025, 01:25 p.m.

Location:AURORA, CO 80017Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Reynaldo Cardona Jr

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 17983 E FLORIDA PL
City, State ZIP Code: AURORA, CO 80017-5313

Recipient Signature

Signature of Recipient:

Address of Recipient:

17993 6 FLANDA PL

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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8552 38.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:50 p.m.

Location: FAIRFIELD, CA 94533

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Peter Ronald Jiunti

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1800 VERMONT ST

City, State ZIP Code: FAIRFIELD, CA 94533-4434

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8552 21.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 12:53 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Permian Resources

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 100
City, State ZIP Code: MIDLAND, TX 79701-4345

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8552 14.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 03:02 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PBEX LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 223 W WALL ST STE 900
City, State ZIP Code: MIDLAND, TX 79701-4567

Recipient Signature

Signature of Recipient:

223 W WALL ST STE 90

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8552 07.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: February 26, 2025, 10:49 a.m.

Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Oxy USA WTP Limited

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Live M. Car



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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8551 91.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:55 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Orbin and Verneal Little

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8551 84.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 03:54 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Obie and Lillie Upton

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1406 STAGNER DR

City, State ZIP Code: CARLSBAD, NM 88220-4653

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8551 77.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 01:06 p.m.

Location:MILFORD, DE 19963Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Nancy Steinback McPherson

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 712 MEADOW BROOK LN
City, State ZIP Code: MILFORD, DE 19963-3008

Recipient Signature

Signature of Recipient:

Maney 5. M. Pherson

Address of Recipient:

Manays M. Pherson

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8551 39.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 10:54 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mewbourne Oil Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 500 W TEXAS AVE STE 1020 City, State ZIP Code: MIDLAND, TX 79701-4279

Recipient Signature

Signature of Recipient:

Address of Recipient:

Shelw Shed "....."

500 W Teans Low

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8551 22.

Item Details

Status: Delivered, PO Box

Status Date / Time: February 24, 2025, 09:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mavros Minerals LLC

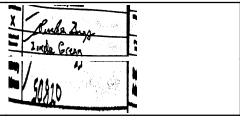
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8551 15.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:55 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MaryBelle DeLeon

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8550 92.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 10:33 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Manuel Baeza Heirs and Assigns c o Augustine Bae

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 318 W ROSE ST

City, State ZIP Code: CARLSBAD, NM 88220-5337

Recipient Signature

Signature of Recipient:

Address of Recipient:

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8550 78.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:55 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Lura Lee Gann

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8550 30.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 28, 2025, 12:47 p.m.

Location:BARABOO, WI 53913 **Postal Product:**First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: Judith Greenwood Kamla

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: E12330 COUNTY ROAD T
City, State ZIP Code: BARABOO, WI 53913-9011

Recipient Signature

Signature of Recipient:

Judith Kamla

Address of Recipient:

1 F12330 (4y Xd T

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8550 23.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 04:52 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jonathan D Harper and Marthe E Harper c o Darr

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1108 ALVARADO ST

City, State ZIP Code: CARLSBAD, NM 88220-4312

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8550 16.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 25, 2025, 05:15 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Johnny R Brito

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3410 SUNNYVIEW AVE

City, State ZIP Code: CARLSBAD, NM 88220-6062

Recipient Signature

Signature of Recipient:

3410 SUNNYVIEW AVE,

CARLSBAD, NM 88220

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8550 09.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:56 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Joe McCormack et ux

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

himm

311 (ROh 5-1/28-1

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8549 96.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:March 3, 2025, 02:04 p.m.Location:BARABOO, WI 53913

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Joann Greenwood Wright

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: WYNSONG DR

City, State ZIP Code: BARABOO, WI 53913-8102

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Brooks Wrigh

1155 318 51

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8549 89.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 01:02 p.m.Location:FORT WORTH, TX 76114

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jestream Royalty Partners LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 101 NURSERY LN

City, State ZIP Code: FORT WORTH, TX 76114-4321

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8549 72.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:45 p.m.Location:WHITEFORD, MD 21160

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Janice Straub

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1726 RIDGE RD

City, State ZIP Code: WHITEFORD, MD 21160-1321

Recipient Signature

Signature of Recipient:

Sabarom Gibsu

Solin MI

1726 RIDGE RD, WHITEFORD

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8549 65.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Janeth Perry

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8549 27.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 26, 2025, 01:07 p.m.

Location:SALEM, OR 97301Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Heirs of Michael Lee Fisher c o Kay Whittenburg

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4730 AUBURN RD NE UNIT 142

City, State ZIP Code: SALEM, OR 97301-4959

Recipient Signature

Signature of Recipient:

1(ay Whatenburg

~

Address of Recipient:

1732 autore R1#142

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8548 80.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 11:26 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fred and Judy Cox

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 323 L ST

City, State ZIP Code: CARLSBAD, NM 88220-5345

Recipient Signature

Signature of Recipient:

323 L ST. CARLSBAD, NM

88220

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8548 66.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 27, 2025, 12:09 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Fortress Energy Partners IV

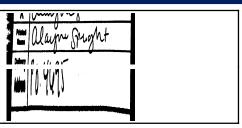
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8548 42.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 04:57 p.m.

Location: NORTH RICHLAND HILLS, TX 76180

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estates of Fred C Lucille P Lancaster c o Br

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 7800 MOCKINGBIRD LN

City, State ZIP Code: NORTH RICHLAND HILLS, TX 76180-5504

Recipient Signature

Signature of Recipient:

7800 MOCKINGBIRD LN, NORTH RICHLAND HILLS, TX

Address of Recipient:

76180

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8548 35.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 04:07 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Wesley Luther Nance c o Debra Ann Roge

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2010 E PEPPER TREE CIR
City, State ZIP Code: CARLSBAD, NM 88220-9654

Recipient Signature

Signature of Recipient:

2010 E PEPPER TREE CIR, CARLSBAD, NM 88220

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8548 28.

Item Details

Status: Delivered, Left with Individual **Status Date / Time:** February 24, 2025, 02:19 p.m.

Location:HUGO, OK 74743Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Suzette Virginia Smith c o Dale Smith

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 506 N F ST

City, State ZIP Code: HUGO, OK 74743-2258

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Mella S Sheila Smit

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8548 04.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 03:02 p.m.Location:NORTH LAS VEGAS, NV 89032

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Orbin and Verneal Little c o Adele Hem

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1105 PUEBLO HILLS AVE

City, State ZIP Code: NORTH LAS VEGAS, NV 89032-6151

Recipient Signature

Signature of Recipient:

Address of Recipient:

1105 PUEBLO HILLS

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8547 67.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 02:19 p.m. **Location:** HUGO, OK 74743

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of J C Baldy Smith c o Dale Smith

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 506 N F ST

City, State ZIP Code: HUGO, OK 74743-2258

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Mella S Sheila Smit

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8547 36.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Canuto Salcido Jr c o Matilda Salcido

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8547 05.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 28, 2025, 12:30 p.m.

Location:DALLAS, TX 75207Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Elk Range Flagship LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2110 FARRINGTON ST
City, State ZIP Code: DALLAS, TX 75207-6502

Recipient Signature

Signature of Recipient:

2110 FARRINGTON ST, DALLAS, TX 75207

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 82.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Edward Newton

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 68.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 26, 2025, 11:05 a.m.

Location:PLANO, TX 75024Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Eagle Natural Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

5445 LEGACY DR STE 440, PLANO, TX 75024

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 51.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:52 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Dennis Young

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

YO LM

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 44.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 11:15 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CJM Resources LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 508 W WALL ST STE 1250
City, State ZIP Code: MIDLAND, TX 79701-5069

Recipient Signature

Signature of Recipient:

508 W WALL ST STE 125

MIDLAND, TX

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 37.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 24, 2025, 01:19 p.m.

Location:AUSTIN, TX 78746Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Cibolo Oil and Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3600 BEE CAVES RD STE 102
City, State ZIP Code: AUSTIN, TX 78746-5374

Recipient Signature

Signature of Recipient:

Address of Recipient:

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 20.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 25, 2025, 08:46 a.m.

Location: CARLSBAD, NM 88221

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Cash Clarkston

Shipment Details

Weight: 3.0oz

Destination Delivery Address

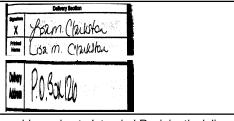
Street Address: PO BOX 126

City, State ZIP Code: CARLSBAD, NM 88221-0126

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 13.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 12:31 p.m.

Location:DALLAS, TX 75214Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Brownrock I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6333 E MOCKINGBIRD LN STE 147

City, State ZIP Code: DALLAS, TX 75214-2672

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Michael Lea

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8546 06.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 27, 2025, 01:18 p.m.
Location: BLANCHARD, OK 73010

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Beverly Greenwood Scheppke

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1752 COUNTY ROAD 1390
City, State ZIP Code: BLANCHARD, OK 73010-4210

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8545 90.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:55 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Betty Broach

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8545 83.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 26, 2025, 09:58 a.m. **Location:** ANTON CHICO, NM 87711

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Bernard G Chavez and Rebecca L Chavez

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1008 GUADALUPE RD

City, State ZIP Code: ANTON CHICO, NM 87711-2048

Recipient Signature

Signature of Recipient:

Address of Recipient:

X Rehica & Chaves

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8545 69.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:54 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Arthur A Gorrell Jr and Lloyd Gorrell c o Arth

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Wade Dee Bannister 11065 Starfly Rd. Las Cruces, NM 88001

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855375

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:34 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAS CRUCES,NM
USPS® Certified Mail	03-02-2025 04:11 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM

Recipient:

U.S. Energy Development Corporation 1521 North Cooper Street Arlington, TX 76011

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

Date Created: 02/20/2025 11:32 AM USPS Article Number: 9314869904300131855344

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Transaction History

Event Description Event Date Details USPS® Certified Mail 02-20-2025 03:38 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO USPS® Certified Mail 02-26-2025 03:15 PM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT USPS® Certified Mail 02-26-2025 11:42 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT USPS® Certified Mail 02-27-2025 12:57 AM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT USPS® Certified Mail [USPS] - HELD AT POST OFFICE at ARLINGTON,TX 02-27-2025 10:23 AM

Recipient:

Security Federal Savings and Loan Association

c/o TBK Bank

12700 Park Central Dr.

#1700

Dallas, TX 75251

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855306

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	IUSPSI - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

S.E.S. Investments Ltd P.O. Box 10886 Midland, TX 79702

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855283

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Ε	vent Description	Event Date	Details
U	SPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
U	SPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
U	SPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
U	SPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
U	SPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
U	SPS® Certified Mail	02-24-2025 03:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Recipient:

Roy G. Barton Jr. et ux 2120 Redbird Drive Las Vegas, NV 89134

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855276

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-23-2025 02:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS® Certified Mail	02-23-2025 11:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS® Certified Mail	02-24-2025 01:26 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAS VEGAS,NV
USPS® Certified Mail	03-01-2025 04:51 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS VEGAS,NV

Recipient:

Roy E. Brown 5009 Redwood Dr. S Fort Worth, TX 76119

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855269

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 09:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 01:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 10:17 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX
USPS® Certified Mail	02-25-2025 05:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX
USPS® Certified Mail	03-01-2025 04:21 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at FORT WORTH,TX

Recipient:

Red River Energy Partners LLC

P.O. Box 1149 Covington, LA 70434

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855245

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:54 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN

Recipient:

MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855153

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 10:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	IUSPSI - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

Lynda Steinback Graham 219 North Walnut Street

Apt. A

Milford, DE 19963

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855085

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-23-2025 06:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 12:20 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 12:42 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MILFORD,DE
USPS® Certified Mail	02-25-2025 10:05 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at MILFORD, DE
USPS® Certified Mail	03-01-2025 04:52 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MILFORD, DE

Recipient:

Gordon Tatro 1801 McCracken Street Abilene, TX 79602

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854910

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Transaction History

Event Description Event Date Details USPS® Certified Mail 02-20-2025 03:38 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO [USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER USPS® Certified Mail 02-26-2025 02:52 AM USPS® Certified Mail 02-26-2025 04:45 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER USPS® Certified Mail 02-26-2025 11:29 AM [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ABILENE,TX USPS® Certified Mail 03-03-2025 04:23 AM [USPS] - REMINDER TO SCHEDULE REDELIVERY at ABILENE, TX

Recipient:

George B. Derrick and Marjori A. Derrick

2355 Drayton Ave.

Thousand Oaks, CA 91360

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854903

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:59 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:42 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	02-23-2025 04:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C

Recipient:

Franklin Don Chester 904 Airport Avenue Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854873

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-24-2025 06:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 12:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 12:47 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-02-2025 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Pete and Elidia Salcido

213 E. Rose Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854811

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:52 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 05:00 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Laverl and Ruth Tackitt c/o Ronald Tackitt

403 N. 2nd Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

Date Created: 02/20/2025 11:32 AM USPS Article Number: 9314869904300131854774

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude Postage: \$2.04

Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:29 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Isabel Sosa c/o Dolores Camarillo P.O. Box 3005 Carlsbad, NM 88221

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854750

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 04:35 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM

Recipient:

Estate of Henry Neal Moses c/o Edwina Moses 3233b Aspen Tree Court Laurel, MD 20724

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854743

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 02:55 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAUREL,MD
USPS® Certified Mail	02-25-2025 06:22 PM	[USPS] - AVAILABLE FOR PICKUP at LAUREL,MD
USPS® Certified Mail	03-01-2025 04:10 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAUREL,MD

Recipient:

Estate of Alonzo R. & Claudine Connelly

c/o Dorine Sutton 22240 River Rd. Perris, CA 92570

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

Date Created: 02/20/2025 11:32 AM USPS Article Number: 9314869904300131854729

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 01:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 02:26 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at PERRIS,CA
USPS® Certified Mail	03-01-2025 04:55 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at PERRIS,CA

Recipient:

El Rey Motel 214 N. Main Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854699

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-24-2025 06:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 12:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 12:44 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-02-2025 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Edgar Gonzalez and Mayra Alvarez

301 W. Chapman Road

Apt. 305

Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

Date Created: 02/20/2025 11:32 AM USPS Article Number: 9314869904300131854675

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Transaction History

Event Description Event Date Details 02-20-2025 03:38 PM USPS® Certified Mail [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO USPS® Certified Mail 02-24-2025 09:30 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 02-25-2025 12:16 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 02-25-2025 01:34 PM [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM USPS® Certified Mail 03-02-2025 04:10 AM [USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD, NM

Recipient:

Balam Resources LLC 4411 W. Dengar Ave Midland, TX 79707

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854576

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:06 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	03-01-2025 04:58 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

Recipient:

American Factory Homes P.O. Box 1057 Carlsbad, NM 88221

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854545

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:33 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM

Recipient:

Orbin and Verneal Little 3515 El Paso Blvd. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855191

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:35 AM	[USPS] - RETURN TO SENDER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 11:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

MaryBelle DeLeon 1107 Irving Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855115

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:59 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Lura Lee Gann 1012 Spring Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855078

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:42 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Janeth Perry P.O. Box 532

Van Buren, AR 72957

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854965

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 02:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FAYETTEVILLE AR DISTRIBUTION CE
USPS® Certified Mail	02-25-2025 10:02 AM	[USPS] - ARRIVAL AT UNIT at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:06 AM	[USPS] - AVAILABLE FOR PICKUP at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:17 AM	[USPS] - VACANT at VAN BUREN,AR
USPS® Certified Mail	02-27-2025 11:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Estate of Canuto Salcido Jr. c/o Matilda Salcido 910 W. Tansil Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854736

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Date	Details
02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
02-24-2025 05:38 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO
	02-21-2025 10:58 PM 02-22-2025 12:13 AM 02-22-2025 11:20 AM 02-23-2025 06:09 PM 02-23-2025 07:53 PM 02-24-2025 07:49 AM 02-24-2025 05:38 PM 02-27-2025 09:57 AM 02-28-2025 08:49 AM

Recipient:

Edward Newton 318 K Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854682

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-24-2025 09:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 12:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 09:04 AM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Betty Broach 1300 Dugger Circle Killeen, TX 76543

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854590

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 12:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 11:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:11 AM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	02-24-2025 01:12 PM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	02-26-2025 03:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-27-2025 09:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 02:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-01-2025 02:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Arthur A. Gorrell Jr. and Lloyd Gorrell c/o Arthur A. Gorrell Jr.

1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854569

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Viola Nelson P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855368

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 08:45 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:00 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 12:58 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY,TX

Recipient:

Sunnyview Developers Inc. c/o John S. Pike 501 E. Russell Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855337

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-24-2025 06:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:30 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 12:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 09:03 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 11:24 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 04:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 06:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Shirley White P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855313

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Transaction History

Event Description Event Date Details USPS® Certified Mail 02-20-2025 03:38 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO USPS® Certified Mail 02-21-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at DURANGO, CO USPS® Certified Mail 02-22-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 02-22-2025 11:20 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM 02-24-2025 08:45 AM [USPS] - ARRIVAL AT UNIT at DELL CITY,TX USPS® Certified Mail USPS® Certified Mail 02-24-2025 09:00 AM [USPS] - MISSHIPPED at DELL CITY,TX USPS® Certified Mail 03-03-2025 12:57 PM [USPS] - RETURN TO SENDER PROCESSED at DELL CITY, TX

Recipient:

Myrl Jean Angell 1810 Avenida Del Mundo Apt 1401

Coronado, CA 92118

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

Date Created: 02/20/2025 11:32 AM USPS Article Number: 9314869904300131855160

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 12:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 09:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 11:52 AM	[USPS] - ADDRESSEE UNKNOWN at CORONADO,CA
USPS® Certified Mail	02-26-2025 01:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-26-2025 09:48 AM	[USPS] - FORWARD EXPIRED at CORONADO,CA
USPS® Certified Mail	02-28-2025 10:20 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA
USPS® Certified Mail	03-03-2025 03:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Michael Collier 332 W. Main Street Vernal, UT 84078

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855146

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-23-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-24-2025 03:43 PM	[USPS] - REFUSED at VERNAL,UT
USPS® Certified Mail	02-25-2025 04:42 PM	[USPS] - RETURN TO SENDER at VERNAL,UT

Recipient:

Martha Ewing and Cecil Brininstool Trust

708 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855108

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:34 PM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Lloyd and Christine Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855054

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04

Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Leilani Susan Buxton 9 Sagebrush Trail Artesia, NM 88210

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131855047

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 07:30 AM	[USPS] - ARRIVAL AT UNIT at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 07:41 AM	[USPS] - OUT FOR DELIVERY at ARTESIA,NM
USPS® Certified Mail	02-25-2025 10:22 PM	[USPS] - AWAITING DELIVERY SCAN at ARTESIA,NM
USPS® Certified Mail	02-25-2025 10:37 PM	[USPS] - AWAITING DELIVERY SCAN at ARTESIA,NM
USPS® Certified Mail	02-26-2025 07:23 AM	[USPS] - ARRIVAL AT UNIT at ARTESIA,NM
USPS® Certified Mail	02-26-2025 11:57 AM	[USPS] - NO ACCESS TO DLVRY LOCATION at ARTESIA,NM

Recipient:

James Teddy Chester 20708 S. Mullen Road Belton, MO 64012

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854958

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-28-2025 05:18 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	03-01-2025 08:41 AM	[USPS] - MISSHIPPED at WARRENSBURG,MO
USPS® Certified Mail	03-02-2025 01:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	03-02-2025 05:28 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	03-03-2025 01:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at KANSAS CITY MO DISTRIBUTION CEN
USPS® Certified Mail	03-03-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at BELTON,MO

Recipient:

Jack D. Grice and Eva Grice 111 S. James, #7 Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854934

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:35 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Gail Leon Doscher 810 West Central Blvd. Cape Canaveral , FL 32920

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854897

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:59 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	02-26-2025 02:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	02-26-2025 12:55 PM	[USPS] - FORWARD EXPIRED at CAPE CANAVERAL,FL
USPS® Certified Mail	02-27-2025 12:54 PM	[USPS] - MOVED LEFT NO ADDRESS at CAPE CANAVERAL,FL
USPS® Certified Mail	03-01-2025 03:19 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at GAINESVILLE FL DISTRIBUTION CEN

Recipient:

Floyd J. Reich 900 N. Colorado Whitney, TX 76692

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854859

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 09:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-23-2025 08:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 07:51 AM	[USPS] - ARRIVAL AT UNIT at WHITNEY,TX
USPS® Certified Mail	02-24-2025 08:02 AM	[USPS] - OUT FOR DELIVERY at WHITNEY,TX
USPS® Certified Mail	02-24-2025 10:37 AM	[USPS] - ADDRESSEE UNKNOWN at WHITNEY,TX

Recipient:

Estate of Milton R. Smith c/o Natalie Smith Buck 108 W. Alicante Santa Fe, NM 87501

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854798

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude Postage: \$2.04

Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 08:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM
USPS® Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM

Recipient:

Estate of Lula T. Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854781

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Ernestine P. Lara 206 Welshire Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854712

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:14 PM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 05:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 06:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Antonio J. Hernandez Rev. Trust 1104 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854552

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:59 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

A.A. Gorrell Jr and Helen Revocable Trust

c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854538

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

James C. Williams Jr. 1757 Lee Loop NE Rio Rancho, NM 87144

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303194

 Date Created:
 02/20/2025 11:32 AM

 USPS Article Number:
 9314869904300131854941

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25196 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Forwarded

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 10:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 09:43 AM	[USPS] - FORWARDED at RIO RANCHO,NM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1227 Ad Number: 35930

Description: The Dude 25196

Ad Cost:

\$234.55

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Games

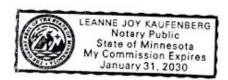
Agent

Subscribed to and sworn to me this 22th day of February 2025.

Leanne Kaufenberg, Notal Public, Redwood County

Minnesota

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301 kaiya@abadieschill.com





CASE No. 25196: Notice — to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, NANCY STEINBACK MCPHERSON; LYNDA STEINBACK GRAHAM; RED RIVER ENERGY PARTNERS LLC; JANETH PERRY MYRI. JEAN ANGELL; ELK RANGE FLAGSHIP LP; BERNARD G. CHAVEZ AND REBECCA L. CHAVEZ, ESTATES OF FRED C. LANCASTER AND LUCILLE P. LANCASTER, C/O BRETT E. LANCASTER; SECURITY FEDERAL SAVINGS AND LOAN ASSOCIATION, C/O TBK BANK; JUDITH GREENWOOD KAMLA; JOANN GREENWOOD WRIGHT; BEVERLY GREENWOOD SCHEPPKE; JONATHAN D. HARPER AND MARTHE E. HARPER. C/O DARRELL HARPER: REVNALDO CARDONA IR; MARYBELLE DELEON; FRANKLIN DON CHESTER; JAMES TEDDY CHESTER; SUNNVIEW DEVELOPERS INC., JOHN S. PIKE, HERES OF MICHAEL LEE FISHER KAY WHITTENBURG; PIEX LLC; MEWBOURNE OIL, COMPANY; BALAM RESOURCES LLC; GORDON TATRO; JESTREAM ROYALTY PARTNERS LP; GAIL LEON DOSCHER; JAMES C. WILLIAMS JR; VIOLA NELSON; SHIRLEY WHITE; STEPHEN M, YOUNG; GEORGE DEBRA ANN ROGERS; BETTY BROACH; WADE DEE BANNISTER; ESTATE OF MILLTON, R. SMITH, C/O NATALIE SMITH BUCK; LACK D. GRICE AND EVA GRICE; PETER RONALD HUNTI; CASH CLARKSTON; LEILANI SUSAN BUXTON; FRNESTINE P, LARGESTATE OF ALONZO R. CONNALLY AND CLAUDINE CONNELLY, C/O DORINE SUTTON; PERMIAN RESOURCES; ESTATE OF LULA T. GORRELL, C/O ARTHUR A. GORRELL JR; JOHNNY R. BRITO; FLOYD J. REICH; AMERICAN FACTORY HOMES; LURA LEE GANN; ROY E. BROWN; ESTATE OF HENRY NEAL MOSES; C/O BDWINA MOSES; LURA AND COLRISTINE GORRELL, C/O ARTHUR A. GORRELL JR; JOHNNY R. BRITO; FLOYD J. REICH; AMERICAN FACTORY HOMES; LURA LEE GANN; ROY E. BROWN; ESTATE OF HENRY NEAL MOSES. C/O BDWINA MOSES; LURA DEVELOPER TO GORDELL, C/O ARTHUR A. GORRELL JR; AND LLOYD GORBELL, C/O ARTHUR A. GORRELL JR; MANUEL BAEZA HEIRS AND ASSION 476-3441. Alpha Energy Partners II, LLC., PO Box 10701, Midland, TX 79702, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 501H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19, and The Dude Fee 20-19 551H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 4 (SW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points meet setback requirements of the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

Publihed in the Carlsbad Current-Argus February 22, 2025.