STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

Case No. 25197

NOTICE OF FILING: AMENDED HEARING PACKET

Alpha Energy Partners II, LLC, through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet, attached hereto as Exhibit 1. Alpha has amended the Hearing Packet for Case No. 25197 to include an Amended Compulsory Pooling Application Checklist, which corrects the Pool Name and Pool Code, an Amended Exhibit A, which corrects the Pool Name and Pool Code, and Amended C102s, which corrects the Pool Name and Pool Code.

Respectfully submitted,

ABADIE& SCHILL, PC

/s/Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Alpha Energy Partners II, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico

Oil Conservation Division and was served on counsel of record via electronic mail on March 14,

2025:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com *Attorneys for MRC Permian Company*

Donella and Darrell Harper Harper Gas & Oil harptay@valornet.com *Self-Represented*

> <u>/s/ Darin C. Savage</u> Darin C. Savage

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 13, 2025

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

AMENDED HEARING PACKET FOR

Case No. 25197

THE DUDE FEE 20-19 502H WELL THE DUDE FEE 20-19 552H WELL

ALPHA ENERGY PARTNERS II, LLC



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TABLE OF CONTENTS

TAB 1Reference for Case No. 25197

Application Case No. 25197: THE DUDE FEE 20-19 502H WELL THE DUDE FEE 20-19 552H WELL

Amended NMOCD Checklist Case No. 25197

TAB 2.	Amended Exhibit A:	Amended Self-Affirmed Statement of Riley Morris, Landman
	Amended Exhibit A-1	
	Exhibit A-2:	Ownership and Sectional Map
	Exhibit A-3:	Well Proposal Letters and AFEs
	Exhibit A-4:	Chronology of Contacts with Uncommitted Owners
TAB 3	Exhibit B:	Self-Affirmed Statement of Jason McClain, Geologist
	Exhibit B-1:	Structure Map of 2 nd Bone Spring
	Exhibit B-2:	Structure Map of 3 rd Bone Spring
	Exhibit B-3:	Stratigraphic Cross Section of 2 nd Bone Spring
	Exhibit B-4:	Stratigraphic Cross Section of 3 rd Bone Spring
	Exhibit B-5:	Gross Isochore of 2 nd Bone Spring
	Exhibit B-6:	Gross Isochore of 3 rd Bone Spring
	Exhibit B-7:	Gun Barrel View
	Exhibit B-8:	Structural Cross-Section of 2 nd Bone Spring
	Exhibit B-9:	Structural Cross-Section of 3 rd Bone Spring
	Exhibit B-10:	Horizontal Stress Map
TAB 4	Exhibit C:	Self-Affirmed Statement of Notice, Darin C. Savage
	Exhibit C-1:	Notice Letters
	Exhibit C-2:	Mailing List
	Exhibit C-3:	Affidavits of Publication

TAB 1

Reference for Case No. 25197

Application Case No. 25197: THE DUDE FEE 20-19 502H WELL THE DUDE FEE 20-19 552H WELL

Amended NMOCD Checklist Case No. 25197

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25197

APPLICATION

Alpha Energy Partners II, LLC ("Alpha"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.17-acre, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico.

In support of its Application, Alpha states the following:

1. Alpha is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Alpha seeks to have the Division designate Paloma Permian AssetCO, LLC (OGRID No. 332449) as the operator of the proposed horizontal wells and HSU.

 Alpha proposes and dedicates to the HSU two (2) initial wells: The Dude Fee 20-19 502H and The Dude Fee 20-19 552H to be drilled to a sufficient depth to test the Bone Spring formation. 4. Alpha proposes **The Dude Fee 20-19 502H** to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19.

5. Alpha proposes **The Dude Fee 20-19 552H** to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19.

6. All the wells proposed herein are orthodox in their location, and the take points and completed intervals comply with setback under the Division's statewide rules.

7. Alpha's review of records did not show any overlapping units.

8. Alpha has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formations within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Alpha requests that all uncommitted interests in this HSU be pooled and that Paloma Permian AssetCO, LLC be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Alpha requests that this Application be set for hearing on March 13, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 317.17-acre, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and

N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico;

B. Approving **The Dude Fee 20-19 502H** and **The Dude Fee 20-19 552H** as the wells for the HSU;

C. Designating Paloma Permian AssetCO, LLC ("Paloma") (OGRID No. 332449) as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Alpha or Paloma to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Alpha in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

<u>/s/ Darin C. Savage</u> Darin C. Savage Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.17-acre, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 502H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19, and The Dude Fee 20-19 552H to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed intervals will comply with the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449), as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 25197 **APPLICANT'S RESPONSE** Date: March 13, 2025 (Scheduled hearing) Alpha Energy Partners II, LLC Applicant Designated Operator & OGRID (affiliation if applicable) Paloma Permian AssetCo, LLC - OGRID No. 332449 Applicant's Counsel: Darin C. Savage, Abadie & Schill, P.C. Case Title: APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO Entries of Appearance/Intervenors: **MRC** Permian Company Well Family The Dude Fee 20-19 Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring formation** Oil Primary Product (Oil or Gas): Pooling this vertical extent: **Bone Spring formation** Pool Name and Pool Code: Cass Draw: Bone Spring; Pool Code: [10380] Well Location Setback Rules: Statewide Rules **Spacing Unit** Type (Horizontal/Vertical) Horizontal Size (Acres) 317.17-acre, more or less Quarter-Quarter Sections (40 Acre Blocks) **Building Blocks:** Orientation: East to West Description: TRS/County Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19, and the N/2 S/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy Standard Horizontal Well Spacing Unit (Y/N), If No, describe and Yes, Standard Spacing Unit is approval of non-standard unit requested in this application? **Other Situations** Depth Severance: Y/N. If yes, description No, N/A Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description No Applicant's Ownership in Each Tract See Exhibit A-2, breakdown of ownership Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)

Received by OCD: 3/14/2025 4:42:21 PM	Page 11 of 169
Well #1	The Dude Fee 20-19 502H Well (API No. 30-015-
	Pending)
	SHL: Unit H, 1,882' FNL, 157' FEL, Section 20, T22S-
	R27E; BHL: Lot 3, 1980' ESL, 50' EWL, Section 19, T22S-R27E
	BHL: Lot 3, 1980' FSL, 50' FWL, Section 19, T22S-R27E, NMPM: Eddy County. New Mexico. laydown. standard
Horizontal Well First and Last Take Points	The Dude Fee 20-19 502H Well:
	FTP: Unit I, 1980' FSL, 100' FEL, Section 20, T22S-R27E
	LTP: Lot 3, 1980' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 502H Well:
	TVD approx. 7,130', TMD 21,230';
	2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 552H Well (API No. 30-015-
	Pending)
	SHL: Unit H, 1,842' FNL, 157' FEL, Section 20, T22S-
	R27E;
	BHL: Unit H, 1,980' FSL, 50' FWL, Section 19, T22S- R27F. NMPM: Eddy County, New Mexico, Jaydown.
Horizontal Well First and Last Take Points	The Dude Fee 20-19 552H Well:
	FTP: Unit I, 1,980' FSL, 100' FEL, Section 20, T22S-R27E
	LTP: Lot 3, 1,980' FSL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 552H Well:
completion raiger (connation, i to and inc),	TVD approx. 7,850', TMD 21,950';
1	3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
· · · · ·	\$10000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
	Exhibit A-2
Land Ownership Schematic of the Spacing Unit	
Tract List (including lease numbers and owners)	Exhibit A-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List	
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A-2 N/A
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	Exhibit A-2

Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	14-Mar-25

TAB 2

Amended Exhibit A:	Amended Self-Affirmed Statement of Riley Morris,
	Landman
Amended Exhibit A-1:	Amended C-102 Forms
Exhibit A-2:	Ownership and Sectional Map
Exhibit A-3:	Well Proposal Letters and AFEs
Exhibit A-4:	Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25197

AMENDED SELF-AFFIRMED STATEMENT OF RILEY MORRIS

I, Riley Morris, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.

2. I am employed as the Vice President of Land at Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the lands involved.

3. I graduated from Texas Tech University with a bachelor's degree in business (Energy Commerce) in 2010. I have worked at Alpha for approximately 2 years, and I have been working in New Mexico for over 6 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.

4. This Statement is submitted in connection with the filing by Alpha of the abovereferenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. Alpha seeks an order pooling all uncommitted mineral interest in the Bone Spring ([Cass Draw: Bone Spring]; Pool Code: [10380]) underlying a standard 317.17-acre, more or less, standard horizontal spacing and proration unit comprised of the Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2 S/2 of Section 20, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.



6. Under <u>Case No. 25197</u>, Alpha seeks to have the Division designate Paloma Permian AssetCo, LLC (OGRID No. 332449) as the operator of the horizontal wells proposed herein and HSU.

7. Under <u>Case No. 25197</u>, Alpha seeks to dedicate **The Dude Fee 20-19 502H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the Lot 3 (NW/4 SW/4) (Unit L) of Section 19; approximate TVD of 7,130'; approximate TMD of 21,230'; FTP in Section 20: 1,980' FSL, 100' FEL; LTP in Section 19: 1,980' FSL, 100' FWL.

8. Under <u>Case No. 25197</u>, Alpha seeks to dedicate **The Dude Fee 20-19 552H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the Lot 3 (NW/4 SW/4) (Unit L) of Section 19; approximate TVD of 7,850'; approximate TMD of 21,950'; FTP in Section 20: 1,980' FSL, 100' FEL; LTP in Section 19: 1,980' FSL, 100' FWL.

9. The proposed wells are orthodox in location, and their take points and completed intervals will comply with setback requirements under statewide rules.

10. The proposed C-102 for each well is attached as **Exhibit A-1**.

11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements.

12. The parties being pooled and their amounts of ownership in the proposed unit are listed on **Exhibit A-2** attached hereto.

13. There are no depth severances in the Bone Spring formation in this acreage.

14. A good faith review of records did not reveal any overlapping units.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice was timely sent to all interest owners at their last known addresses. Notice for Elk Range Flagship LP, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for Red River Energy Partners LLC, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for MRC Permian Company, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for Balam Resources LLC, a working interest owner, had no authorized recipient on February 24, 2025, and on March 1, 2025, a reminder to schedule redelivery was made. Notice for one (1) unleased mineral interest owner: James C. Williams Jr. is listed as Forwarded; notice for fourteen (14) unleased mineral interest owners: Wade Dee Bannister; Security Federal Savings and Loan Association, c/o TBK Bank; Roy E. Brown; Lynda Steinback Graham; Johnny R. Brito; Gordon Tatro; George B. Derrick and Marjori A. Derrick; Gail Leon Doscher; Franklin Don Chester; Estate of Laverl and Ruth Tackitt, c/o Ronald Tackitt; Estate of Isabel Sosa, c/o Dolores Camarillo; Estate of Henry Neal Moses, c/o Edwina Moses; Estate of Alonzo R. & Claudine Connelly, c/o Dorine Sutton; Edgar Gonzalez and Mayra Alvarez; and American Factory Homes, are listed as Mailed; notice for eight (8) unleased mineral interest owners; Orbin and Verneal Little; MaryBelle DeLeon; Lura Lee Gann; Leilani Susan Buxton; Janeth Perry; Estate of Canuto Salcido Jr., c/o Matilda Salcido; Edward Newton; and Betty Broach, are listed as Returned to Sender; notice for seventeen (17) unleased mineral interest owners: Viola Nelson; Sunnyview Developers Inc., c/o John S. Pike; Shirley White; Myrl Jean Angell; Michael Collier; Martha Ewing and Cecil Brininstool Trust; Lloyd and Christine

Gorrell, c/o Arthur A. Gorrell Jr.; Jack D. Grice and Eva Grice; Gail Leon Doscher; Floyd J. Reich; Estate of Pete and Elidia Salcido; Estate of Milton R. Smith, c/o Natalie Smith Buck; Estate of Lula T. Gorrell, c/o Arthur A. Gorrell Jr.; Ernestine P. Lara; Arthur A. Gorrell Jr. and Lloyd Gorrell, c/o Arthur A. Gorrell Jr.; Antonio J. Hernandez Rev. Trust; and A.A. Gorrell Jr and Helen Revocable Trust, c/o Arthur A. Gorrell Jr., are listed as To be Returned. Alpha published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Alpha requests the statutory royalty amount for unleased owners.

17. Alpha has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

18. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Alpha has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Alpha and another interest owner or owners, Alpha requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. Also included is a supplemental proposal letter that serves to update the SHL while including the same

AFEs as supplied in the original proposal for the proposed wells. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

20. Alpha requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Alpha requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Alpha requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners to the extent needed.

22. Alpha requests that it be designated operator of the unit and well.

23. The Exhibits to this Statement were prepared by me or compiled from Alpha's company business records under my direct supervision.

24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Riley Morris:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25197 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Cilyth 3

Riley Morris

3/14/25

Date Signed

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<u>C-1(</u>			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revised July 9, 20		
	t Electronical CD Permitting			OIL	JUNSERVA	ATION DIVISIO	IN	0.1	☐ Initial Submittal		
								Submittal Type:		l Report	
									□ As Drille	d	
			1		WELL LOCA	ATION INFORMATI	ON				
API Number PENDING Pool Code 10380					Pool Name C	ASS DRAW,	BONE SF	RING			
Property Code Property Name THE DU					THE DUI	DE FEE COM 20-19)		Well Numbe	er #502H	
OGRI	D No. 332	449	Operator N	ame	PALOMA PE	RMIAN ASSETCO,	LLC		Ground Lev	el Elevation 3122'	
Surfac	e Owner: 🗆 S	State 🛛 Fee 🗆	Tribal 🗆 Fe	deral		Mineral Owner:	🛛 State 🛛 Fee	🗆 Tribal 🗆	Federal	0122	
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
н	20	22 S	27 E		1882' FNL	157' FEL	32.380	399° -1	04.203505°	EDDY	
					Botto	m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
	19	22 S	27 E	LOT 3	1980' FSL	- 50' FWL	32.375	793° -1	04.237456°	EDDY	
	ated Acres 34.36	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacir	ng Unit (Y/N)	Consolidat	ion Code		
	Numbers.					Well setbacks are	under Commo	n Ownershi	n: 🗆 Ves 🗆 No		
oldel	Tumbers.							n Ownersnij	p. 🗆 1 es 🗆 (0		
UL	Section	Township	Range	Lot	Kick Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude	T	ongitude	County	
L	21	22 S	27 E		1980' FSL		32.376		04.201392°	EDDY	
					First 7	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Ι	20	22 S	27 E		1980' FSL		32.376	219° -1	04.203335°	EDDY	
UL	Section	Township	Range	Lot	Last 7 Ft. from N/S	Fake Point (LTP) Ft. from E/W	Latitude	l r	ongitude	County	
UL	19	22 S	27 E	LOT 3	1980' FSL		32.375		04.237294°	EDDY	
	15	22.0		2010	1300 1 01					LUUT	
Unitiz	ed Area or Ar	ea of Uniform I	nterest	Spacing V	Unit Type 🗆 Hor	rizontal 🗆 Vertical	Grou	nd Floor Ele	vation: 3122'		
						1					
I hereby my know organiz includir location interest entered If this w consent in each	v certify that the wledge and beli ation either own ing the proposed in pursuant to a con- or to a volunta by the division. well is a horizon of at least one tract (in the tar	tal well, I further o	ained herein is i is a vertical or est or unleased ion or has a rig wner of a worki nent or a compu certify that this o f a working inter tion) in which au	directional we mineral intere ht to drill this ng interest or lsory pooling organization h rest or unlease ny part of the	ell, that this est in the land well at this unleased mineral order heretofore has received the ed mineral interest well's completed	SURVEYOR CERT I hereby certify that the v surveys made by me or u of my belief.	vell location shown				
Signatu	ıre		Dat	e		Signature and Seal of F	Professional Surve	eyor			
						21209	_	RY 18, 20)25		
Printed	Name					Certificate Number	Date of Sur	vey			
	Address					-				AMENDED EXHIBIT A-1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by **A-1** Released to Imaging: 3/17/2025 3:01:27 PM

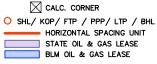
12	7	7	8	8	9	9	10
13	18		17	17	16	16	15
R.26E	R.27E						
13	18	18	17		16	16	15
24	19	19	20	1882'	21	21	22
(= 570891' (= 501182'	X = 573573' Y = 501240'	X = 576257' Y = 501299'	X = 578 Y = 501	318'	SHL 	X = 586807' Y = 501324' 56.70°)
50' —	AZ = 268.34°, 50.0' LTP AZ = 268.14°, 5	5275.7'	AZ = :	AZ = 269.82°, 600.0' FTP 270.07°, 5210.6'	1653.7 500'		
24	1980' 1980'	19			1980'	21	22
25 = 570874' = 498476'	30 X = 573564' Y = 498554'	30 X = 576265' Y = 498651'	29	X = 578901' Y = 498648' 29	28 X = 581567' Y = 498644'	$ \begin{array}{c c} X = 584191' \\ Y = 498655' \\ X = 586816' \\ Y = 498664' \end{array} $	27
			APPROX DISTANCE SECTION 2	IMATE WELL BORE FROM FTP TO LTP			
			SECTION 1 TOTAL				
25	30	30	29	29	28	28	27
36	31	31	32		33	33	34

WELL NAME: THE DUDE FEE COM 20-19 #502H ELEVATION: <u>3122'</u>

NAD 83 (SHL) 1882' FNL & 157' FEL	NAD 83 (KOP) 1980' FSL & 500' FWL	NAD 83 (FTP) 1980' FSL & 100' FEL
LATITUDE = 32.380399° LONGITUDE = -104.203505°	LATITUDE = 32.376222° LONGITUDE = -104.201392°	LATITUDE = 32.376219° LONGITUDE = -104.203335°
NAD 27 (SURFACE HOLE LOCATION)	NAD 27 (KOP)	NAD 27 (FTP)
LATITUDE = 32.380280° LONGITUDE = -104.203003°	LATITUDE = 32.376103° LONGITUDE = -104.200890°	LATITUDE = 32.376100° LONGITUDE = -104.202833°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 502145.13' E: 581415.83'	N: 500626.24' E: 582069.90'	N: 500624.31' E: 581469.90'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 502085.59' E: 540234.27'	N: 500566.74' E: 540888.31'	N: 500564.81' E: 540288.31'

NAD 83 (LTP) 1980' FSL & 100' FWL	NAD 83 (BHL) 1980' FSL & 50' FWL
LATITUDE = 32.375797°	LATITUDE = 32.375793°
LONGITUDE = -104.237294°	LONGITUDE = -104.237456°
NAD 27 (LTP)	NAD 27 (BHL)
LATITUDE = 32.375679°	LATITUDE = 32.375675°
LONGITUDE = -104.236791°	LONGITUDE = -104.236953°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 500459.83' E: 570986.35'	N: 500458.39' E: 570936.34'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 500400.45' E: 529804.88'	N: 500399.01' E: 529754.87'

FOUND MONUMENT



NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING FEBRUARY, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0'	25	00'	5000'
	SCALE: 1	′ = 2500′	

Received by OCD: 3/14/2025 4:42:21 PM

C-102 State of New Energy, Minerals & Natura Submit Electronically OIL CONSERVAT Via OCD Permitting OIL CONSERVAT					ural Resources Dep		Submittal Type:	☐ Amended	l Report	
					WELL LOC	ATION INFORMATIO	N		□ As Drille	d
API N	umber		Pool Code		WELL LOCA	Pool Name				
PENDING 10380				CA	SS DRAW,	BONE SF				
Proper	ty Code		Property Na	une	THE DUI	DE FEE COM 20-19			Well Numbe	er #552H
OGRI	^{D No.} 332	449	Operator Na	ame	PALOMA PE	RMIAN ASSETCO, L	LC		Ground Lev	el Elevation 3122'
Surfac	e Owner: 🗆 S	State 🛛 Fee 🗆] Tribal 🗆 Fe	deral		Mineral Owner: 🗆	State 🛛 Fee	🗆 Tribal 🗆	Federal	-
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Н	20	22 S	27 E		1842' FNL	- 157' FEL	32.380	509° -	104.203504°	EDDY
		1				m Hole Location	-1	I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	19	22 S	27 E	LOT 3	1980' FSL	- 50' FWL	32.375	793° -7	104.237456°	EDDY
	ated Acres 34.36	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code	
Order	Numbers.					Well setbacks are under Common Ownership: Yes No				
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
L	21	22 S	27 E		1980' FSL	500' FWL	32.376	222° -	104.201392°	EDDY
					First	Take Point (FTP)		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
I	20	22 S	27 E		1980' FSL		32.376	219° -	104.203335°	EDDY
UL	Section	Township	Range	Lot	Last 7 Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
UL	19	22 S	27 E	LOT 3	1980' FSL		32.375		104.237294°	EDDY
	10	22.0								2001
Unitiz	ed Area or Ar	ea of Uniform I	nterest	Spacing U	Unit Type 🗆 Hor	rizontal 🗆 Vertical	Grou	nd Floor Ele	evation: 3122'	
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			SURVEYOR CERTI I hereby certify that the we surveys made by me or une of my belief.	ell location shown						
Signati	ıre		Date	2		Signature and Seal of Pro	ofessional Surve	eyor		
						21209	FEBRUA	RY 18, 20	025	
Printed	Name					Certificate Number	Date of Sur	vey		
Email	Address									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. **Released to Imaging: 3/17/2025 3:01:27 PM**

12	7	7	8	99	10
13	18	18	17 17	16 16	15
R.26E	R.27E				
13	18	18	1717	1616	15
24	19		20	21 21	22
= 570891' = 501182'	X = 573573' Y = 501240'	X = 576257' Y = 501299'	X = 578915' Y = 501318'	SHL - 157' X = 581571' Y = 501337' AZ = 157.24° X = 586807' Y = 501324'	
50' — — 100' — —	AZ = 268.34°, 50.0' LTP AZ = 268.14°, 5	275.7'	AZ = 269.82°, 600.0' FTP AZ = 270.07°, 5210.6'	КОР 1690.4'	
24	1980' 1980'	19	20 THZ SPACING UNIT		22
25 = 570874' = 498476'	30 X = 573564' Y = 498554'	30 X = 576265' Y = 498651'	29 X = 578901' 29 Y = 498648' 29	$28 \begin{array}{c} x = 581567' \\ Y = 498644' \end{array} \xrightarrow[Y = 498655]{X = 586816'} \\ x = 586816' \\ Y = 498664' \end{array}$	
 			APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP SECTION 20 5210.64' SECTION 19 5275.69'		
			TOTAL 10486.33'		
25	30	30	29 29	28 28	27
36	31	31	32 32	33 33	34

WELL NAME: THE DUDE FEE COM 20-19 #552H ELEVATION: <u>3122'</u>

NAD 83 (SHL) 1842' FNL & 157' FEL	NAD 83 (KOP) 1980' FSL & 500' FWL	NAD 83 (FTP) 1980' FSL & 100' FEL
LATITUDE = 32.380509° LONGITUDE = -104.203504°	LATITUDE = 32.376222° LONGITUDE = -104.201392°	LATITUDE = 32.376219° LONGITUDE = -104.203335°
NAD 27 (SURFACE HOLE LOCATION)	NAD 27 (KOP)	NAD 27 (FTP)
LATITUDE = 32.380390° LONGITUDE = -104.203002°	LATITUDE = 32.376103° LONGITUDE = -104.200890°	LATITUDE = 32.376100° LONGITUDE = -104.202833°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 502184.99' E: 581415.84'	N: 500626.24' E: 582069.90'	N: 500624.31' E: 581469.90'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 502125.45' E: 540234.29'	N: 500566.74' E: 540888.31'	N: 500564.81' E: 540288.31'

NAD 83 (LTP) 1980' FSL & 100' FWL	NAD 83 (BHL) 1980' FSL & 50' FWL
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N: 500459.83' E: 570986.35'	N: 500458.39' E: 570936.34'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 500400.45' E: 529804.88'	N: 500399.01' E: 529754.87'



O SHL/ KOP/ FTP / PPP/ LTP / BHL HORIZONTAL SPACING UNIT STATE OIL & GAS LEASE BLM OIL & GAS LEASE

<u>NOTES</u>

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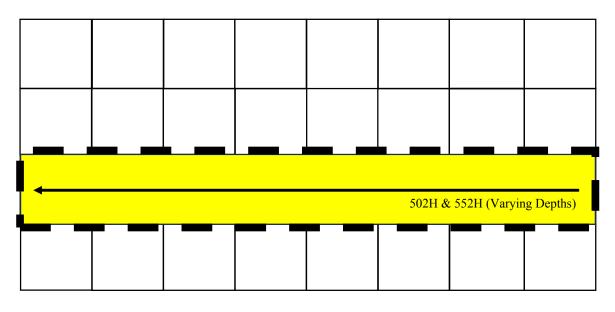
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING FEBRUARY, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

0'	25	00'	500	0'
	SCALE: 1'	'= 2500'		

OWNERSHIP BREAKDOWN The Dude 20-19 Fee 502H and 552H

Lot 3, NE/4SW/4 and N/2SE/4 of Section 19 & N/2S/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico, Bone Spring Formation, Permian Basin



The Dude Fee 20-19 N/2S/2 Proration Unit: Fee (317.17 acres)

<u>Unit Recapitulation-Bone Spring Formation – 317.17 AC HSU</u> The Dude 20-19 Fee 502H and 552H

Lot 3, NE/4SW/4 and N/2SE/4 of Section 19 & N/2S/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico

Owner	Interest
Alpha Energy Partners II, LLC	83.0475266%
Eagle Natural Resources et al	4.2038276%
MRC Permian Company	5.5017814%
Sarvis Creek Energy, LLC et al	5.2604416%
CJM Resources, LP	0.2090557%
PBEX, LLC	0.2129423%
Permian Resources	0.2629294%
Cibolo Oil and Gas, LLC	0.661066%
Wolfcamp Title, LLC	0.6404294%
TOTAL	
	100.000000%



Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:

Eagle Natural Resources, et al	WI
MRC Permian Company	WI
Sarvis Creek Energy, LLC et al	WI
CJM Resources, LP	WI
PBEX, LLC	WI
Permian Resources	WI
Cibolo Oil and Gas, LLC	WI
Wolfcamp Title, LLC	WI



November 7, 2024

Red River Energy Partners LLC P.O. Box 1149 Covington, LA 70434

Re: The Dude Fee Well Proposals The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &	1		
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-225-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130′	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-225-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
,	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.



AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms: Lease:

- ase:
- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Filyms

Riley Morris Alpha Energy Partners II, LLC Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701 Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

_ I/We hereby elect to participate in The Dude 20-19 Fee 501H _ I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 501H
 _ I/We hereby elect to participate in The Dude 20-19 Fee 502H _ I/We hereby elect <u>not</u> to participate The Dude 20-19 Fee 502H
 _ I/We hereby elect to participate in The Dude 20-19 Fee 503H _ I/We hereby elect not to participate in The Dude 20-19 Fee 503H
 _ I/We hereby elect to participate in The Dude 20-19 Fee 504H _ I/We hereby elect not to participate in The Dude 20-19 Fee 504H
 _ I/We hereby elect to participate in The Dude 20-19 Fee 551H _ I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 551H
 _ I/We hereby elect to participate in The Dude 20-19 Fee 552H _ I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 552H
 _I/We hereby elect to participate in The Dude 20-19 Fee 553H _I/We hereby elect not to participate in The Dude 20-19 Fee 553H
 I/We hereby elect to participate in The Dude 20-19 Fee 554H I/We hereby elect not to participate in The Dude 20-19 Fee 554H

Name/Company:
By:
Title:
Date:

.

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

								AFE #		1		1	DATE
WELL NAME & NUM	BER				PROPOSE	D DEPTH (ft)	PROJECT	2024-101		 		<u> </u>	10/24/2024 PROSPECT
The Dude Fee 20-19 5 OPERATOR					1	21,730 DR PARISH	Lebowski						2855
Vpha Energy Partners	s II, LLC				Eddy	UR PARISH	STATE NM	20_19-22S-27E		DWNSHIP / RANGE)		1	
DBJECTIVE:	10000' Lateral - 4 wei	l pad											
REMARKS:	Drilling												
	4 BSS per pad - 1 Completions												
	60 Stages - Plug Production	& Perf											
	2 7/8 in Tubing wi	ith Gas Lift Va	lves										
		INTANGIB	LES				1	DRILLING	1 6	OMPLETION	F	ACILITIES	
							CODE	\$	CODE	5	CODE	\$	TOTAL
DRILLING RIG - TURN DRILLING RIG - DAY			23	days			1420/40 1420/50	705,000					705,0
COMPLETION RIG (V	WORKOVER / CTU / SN	UBBING)							1432/70	200,000			200,0
AND & LEGAL (Lan	d Brokerage, Title, Etc.)		·				1420/30 1420/27	27,000 71,429	1432/27	5,000			27.0
ERMITS							1420/10	14,286	1432/10	10,000			24,2
NITE COSTS DRILLING FLUID (MI	ud, Water, Completion Fi	luid & Equipm	ent Rentals)				1420/20 1420/120	165,000		15,000 20,000			180,0 203,5
UEL & POWER							1420/90	237,750	1432/90	440,000			677,7
DRILL BITS	nt. Cementing Services &	coementing E	quipment)				1420/130 1420/80	195,000 82,500	1432/130	·			195,0
OWNHOLE RENTAL	.\$						1420/174	114,500		78,800			193,3
SURFACE RENTALS	s						1420/170	76,750	1432/170 1432/181	136,025 42,400	1450/170	5,400	218,1
SEOLOGIC EVALUAT	TION						1420/160	18,000					18,0
ORMATION STIMUL	NG & PERFORATING								1432/150	<u>310,000</u> 2,110,901			310,0 2,110,9
VATER							1420/91	18,150	1432/91	479,070			497,2
RANSPORTATION	NG SERVICES						1420/110 1420/200	14,500	1432/110	20,000			34,5 342,0
ASING (OR TUBING)) CREWS & EQUIPMEN						1420/140	85,000	1432/140	15,000			100,0
ABOR & MISCELLAN	(Cleaning, Inspection & EOUS SERVICES	. Testing)					1420/16 1420/195	28,000	1432/16 1432/195	7,500	-		35,5
ISURANCE							1420/250	8,692		10,000			8,6
FFICE SUPERVISION	N / CONTRACT ENGINEE	RING					1420/260	10,000	1432/260	133,406	1450/260	56,250	10,0 309,6
STALL PRODUCTIO	N FACILITY (LABOR, CI		ABOUT)							100,100	1450/195	250,000	250,0
DMINISTRATIVE OVE BANDONMENT EXPE							1420/270	10,000	1432/270				10,0
LUID DISPOSAL							1420/156	198,500	1432/186	50,000			248,5
ISCELLANEOUS CO	STS & CONTINGENCIE:	S (5%)		TOTAL IN	TANGIBI	EQ	1420/300	434,183 \$ 3,338,740	1432/300	613,215 \$ 4,701,317	1450/290	15,583 \$ 327,233	1,062,9 \$ 8,367,28
		TANGIBLE	50	101/12 0				DRILLING	Control of	OMPLETION	F	ACILITIES	0,007,20
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	S	CODE	\$	TOTAL
ONDUCTOR	80	20				300	- 1430/310	10,000 24,000					10,0
URFACE	650	13	94	J55	BTC	40	1430/320	26,000					24,00
NTERMEDIATE	3,200		40	L80	BTC	35	1430/330	112,000			SALENCE CONT		
		10		-	1 - 1		1430/340		Sector Contraction		Color Sector		112,00
RODUCTION	21,730	10 - 5.5	- 20	P110ICY	TXP	22	1430/340 1430/350	478,060					478,00
RODUCTION RODUCTION LINER	- 21,730	- 5,5 -	-	•	-	22 - \$ 6		•	1433/370	41.965			478.00
RODUCTION RODUCTION LINER UBING	- 21,730 - 7,630	-	- 20 - 6.50	P110ICY L-80	TXP - 8rd EUE	•	1430/350 1430/345	- 478,060 -	1433/370	41,965			478,00 41,90
RODUCTION RODUCTION LINER UBING /ELLHEAD EQUIPMEI	- 21,730 - 7,630 NT	5.5 	6.50	•	-	•	1430/350	478,060	1433/400	41,965			478.00
RODUCTION RODUCTION LINER UBING /ELLHEAD EQUIPMEI UBSURFACE EQUIPM	21,730 	5.5 	6.50	•	-	•	1430/350 1430/345	- 478,060 -			1452/300	24,375	478,00 41,90 95,00
RODUCTION RODUCTION LINER UBING /ELLHEAD EQUIPMEI UBSURFACE EQUIPMEN ALVES/CONNECTION ETER EQUIPMENT	21,730 	5.5 	6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400		1452/315	20,000	- 478.00 - - - - - - - - - - - - - - - - - -
RODUCTION RODUCTION LINER JBING FELLHEAD EQUIPMEI UBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT ETER EQUIPMENT EPARATORS	21,730 	5.5 	6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400		1452/315 1452/340	20,000 300,000	478,00 41,99
RODUCTION RODUCTION LINER JBING IELLHEAD EQUIPMEI UBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS	- 21,730 - 7,630 NT WENT (Packers, Tubing NS/FITTINGS	5.5 	6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400		1452/315	20,000	- 478.00 - - - - - - - - - - - - - - - - - -
RODUCTION RODUCTION LINER JBING VELLHEAD EQUIPME UBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS FOCK TANKS LECTRICAL EQUIPME	- 21,730 - 7,630 NT WENT (Packers, Tubing NS/FITTINGS	5.5 	6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	478.00 478.00 95.00 24.31 20.00 300.00 5.55 63.72 25.56
RODUCTION RODUCTION LINER VELLHEAD EQUIPME UBSURFACE EQUIPME ALVEBYCONNECTION ETER EQUIPMENT EFARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES	21,730 7,630 NT WENT (Packers, Tubing SUFITTINGS	5.5 	6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	478.00 41.90
RODUCTION RODUCTION LINER VEILHEAD EQUIPME UBSURFACE EQUIPME ALVESICONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS ACILITIES OWINHOLE ARTIFICIAL URFACE ARTIFICIAL	21,730 7,630 NT VENT (Packers, Tubing VS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	478.00 478.00 95.00 24.31 20.00 300.00 5.55 63.72 25.56
RODUCTION RODUCTION LINER JBING VELLHEAD EQUIPMEL UBSURFACE EQUIPM ETER EQUIPMENT ETER EQUIPMENT ETER EQUIPMENT COCK TANKS ECOTRICAL EQUIPMEN COLITIES WINHOLE ARTIFICIA JRFACE ARTIFICIAL JRFACE ARTIFICIAL OWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50	•	-	•	1430/350 1430/345	- 478,060 -	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000	478.00 478.00 95.00 24.33 20.00 300.00 550 63.77 25.55 117.14 25.00
RODUCTION RODUCTION LINER JBING VELLHEAD EQUIPMEL UBSURFACE EQUIPM ETER EQUIPMENT ETER EQUIPMENT ETER EQUIPMENT COCK TANKS ECOTRICAL EQUIPMEN COLITIES WINHOLE ARTIFICIA JRFACE ARTIFICIAL JRFACE ARTIFICIAL OWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50)	•	8rd EUE	- 5 6	1430/350 1430/345 1430/400	478,060	1433/400 1433/420 1433/420 1433/410 1433/410	30,000 - - - - - - - - - - -	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063	478.00 478.00 95.00 24.33 20.00 300.00 555 63.75 25.55 117.14 25.00 100.00 24.06
RODUCTION RODUCTION LINER JBING VELLHEAD EQUIPMEL UBSURFACE EQUIPM ETER EQUIPMENT ETER EQUIPMENT ETER EQUIPMENT COCK TANKS ECOTRICAL EQUIPMEN COLITIES WINHOLE ARTIFICIA JRFACE ARTIFICIAL JRFACE ARTIFICIAL OWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50)	- L-80	8rd EUE	- 5 6	1430/350 1430/345 1430/400	478,060	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000	478.00 478.00 95.00 24.33 20.00 300.00 550 63.77 25.55 117.14 25.00
RODUCTION RODUCTION LINER JBING VELLHEAD EQUIPMEL UBSURFACE EQUIPM ETER EQUIPMENT ETER EQUIPMENT ETER EQUIPMENT COCK TANKS ECOTRICAL EQUIPMEN COLITIES WINHOLE ARTIFICIA JRFACE ARTIFICIAL JRFACE ARTIFICIAL OWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50)	- L-80	8rd EUE	- 5 6	1430/350 1430/345 1430/400	478,060	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 - - - - - - - - - - -	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
ADUCTION ADUCTION LINER JBING ELLHEAD EQUIPMEI JBSURFACE EQUIPME UNSYCONDECTOR ETER EQUIPMENT IPARATORS DWRPESSORS TOCK TANKS ECTRICAL EQUIPME (CUITIES DWNHOLE ARTIFICIA DWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50) Nay)	- L-80	8rd EUE	5 6 	1430/350 1430/345 1430/400 1430/400	478,060 65,000 8,000 8,000 8,000 8,000 8,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 25,000 5 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
ADUCTION ADUCTION LINER JBING ELLHEAD EQUIPMEI JBSURFACE EQUIPME UNSYCONDECTOR ETER EQUIPMENT IPARATORS DWRPESSORS TOCK TANKS ECTRICAL EQUIPME (CUITIES DWNHOLE ARTIFICIA DWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50) Nay)	L-80 TOTAL TA	Brd EUE	s 6	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME ULSUPPERSONS TOCK TANKS TOCK TANKS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS TOCK	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50) Nay)	L-80 TOTAL T/	Brd EUE	5 6 	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME ULSUPPERSONS TOCK TANKS TOCK TANKS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS TOCK	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc	- 6.50) Nay)	L-80 TOTAL TA	angibles NELL CC	s 6	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPMEL UBSURFACE EQUIPM ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS TOCK TANKS COUNTRES EACHOUPMENT COUNTRES ANTIFICIAL UNIFOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL UNIVERS & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc)) (Nay)	TOTAL T/ TOTAL T/ TOTAL 1/ Prepar Approv	ANGIBLES NELL CO ed by: ed by:	s 6	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME LAUES/CONDENTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNINGS & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc)) (Nay)	TOTAL TA TOTAL TA TOTAL TA	ANGIBLES WELL CO ed by: ed by:	s 6 s 6 s 6 s 5 S S S S S S S S S S S S S S S S S S S	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION IRODUCTION LINER VELLHEAD EQUIPME UBSURFACE EQUIPME ALVESICONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS ACILITIES OWINIOLE ARTIFICIA URFACE ARTIFICIA	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc)) (Nay)	TOTAL T/ TOTAL T/ TOTAL 1/ Prepar Approv	ANGIBLES WELL CO ed by: ed by:	s 6	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME LAUES/CONDENTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL OWNINGS & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc)) (Nay)	TOTAL T/ TOTAL T/ TOTAL 1/ Prepar Approv	ANGIBLES WELL CO ed by: ed by:	s 6 s 6 s 6 s 6 s 6 s 6 s 6 s 6 s 6 s 6	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90 95.00 24.33 20.00 300.00 55.00 33.72 25.50 117.14 225.00 25.00 100.00 24.06 \$ 1,492.35 TOTAL
RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME ULSUPPERSONS TOCK TANKS TOCK TANKS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS COMPRESSORS TOCK TANKS TOCK	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc)) (Nay)	TOTAL T/ TOTAL T/ TOTAL 1/ Prepar Approv	Brd EUE Brd EUE	by:	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90
ADUCTION ADUCTION LINER JBING ELLHEAD EQUIPMEI JBSURFACE EQUIPME UNSYCONDECTOR ETER EQUIPMENT IPARATORS DWRPESSORS TOCK TANKS ECTRICAL EQUIPME (CUITIES DWNHOLE ARTIFICIA DWLINES & PIPELIN	- 21,730 7,630 NT WENT (Packers, Tubing NS/FITTINGS ENT & SUPPLIES AL, LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	5.5 2 7/8 J Anchors, Etc)) (Nay)	TOTAL T/ TOTAL T/ TOTAL 1/ Prepar Approv	Brd EUE Brd EUE	s 6 s 6 s 6 s 6 s 6 s 6 s 6 s 6 s 6 s 6	1430/350 1430/345 1430/400	478,060 65,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000 5,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 660,330 FACILITIES	479.00 479.00 41.90

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

NAMES & ALCONE & SHITE						Г		AFE # 2024-102		1			DATE	10/04/2004
WELL NAME & NUN					PROPOSED DEP		PROJECT	2024-102				<u> </u>	PROS	10/24/2024 PECT
The Dude Fee 20-19 OPERATOR					COUNTY OR PAR	21,230 RISH	Lebowksi STATE	LEGAL LOCATIO	N (SEC 17	OWNSHIP / RANGE)		<u> </u>	1	28SS
Alpha Energy Partne	ws II, LLC				Eddy		NM	20_19-22S-27E		OWNSHIP / RANGE)		1		
OBJECTIVE:	10000' Lateral - 4 w	ell pad				_								
REMARKS:	Drilling													
	4 BSS per pad - Completions	1 pads												
	60 Stages - Plug	a Perf												
	Production 2 7/8 in Tubing v	with Gas Lift Va	ives											
		INTANGIB						DRILLING	1	COUDI CTION	r .		1	
							CODE	SRILLING \$	CODE	COMPLETION S	CODE	ACILITIES	4	TOTAL
DRILLING RIG - TUR DRILLING RIG - DAY			23	days			1420/40 1420/50	705,000						747
COMPLETION RIG (WORKOVER / CTU / SI	VUBBING)		ulys		1		705,000	1432/70	200,000				705,0
	& DEMOBILIZATION nd Brokerage, Title, Etc.)						1420/30 1420/27	27,000		5,000				27,0
PERMITS							1420/10	14,285	1432/10	10,000				76,4
RILLING FLUID (N	Aud, Water, Completion I	Fluid & Equipre	ent Rentals)				1420/20	165,000 176,000		15,000				160,0
UEL & POWER							1420/90	237,750	1432/90	440,000				196,0 677,1
EMENTING (Ceme RILL BITS	ent, Cementing Services	a Cementing E	quipment)				1420/130	195,000 82,500		-				195,0 82,5
OWNHOLE RENTA						1	1420/174	114,500	1432/174					193,3
URFACE RENTALS LOWBACK RENTAL					~		1420/170	76,750	1432/170 1432/181	136,025	1450/170	5,400		218, 42,4
SEOLOGIC EVALUA	TION					1	1420/160	18,000						18,1
ORMATION STIMUL	ING & PERFORATING						_		1432/150 1432/180	310,000 2,110,901	a second			310, 2,110,
VATER							1420/91	18,150	1432/91	479,070				497,3
RANSPORTATION	ING SERVICES						1420/110 1420/200	14,500 342,000	1432/110	20,000				34,5 342,0
ASING (OR TUBING	3) CREWS & EQUIPMEN					1	1420/140	85,000						100,0
ABOR & MISCELLAN	6 (Cleaning, Inspection NEOUS SERVICES	a (esting)					1420/16 1420/195	28,000		7,500				35,5
SURANCE							420/250	8,492		15,000	1			8,4
FFICE SUPERVISIO	DN I / CONTRACT ENGINE	RING					420/260	10,000	- 1432/260	133,406	1450/260	56,250		10,0 309,6
ISTALL PRODUCTIO	ON FACILITY (LABOR, C		ABOUT)							133,400	1450/195	250,000		250.0
DMINISTRATIVE OV BANDONMENT EXP						1	420/270	10,000	1432/270	· · · ·				10,0
LUID DISPOSAL							420/186	193,500		50,000				243,5
USCELLANEOUS CO	OSTS & CONTINGENCIE	:5 (5%)			TANGIBLES	1	420/300	432,278 \$ 3,324,135	1432/300	613,215 \$ 4,701,317	1450/290	15,583 \$ 327,233		1,061,0
		TANGIBLE	s			I	10000000000000				-		*	8,352,68
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD \$/	FT	CODE	DRILLING \$	CODE	SOMPLETION	F. CODE			TOTAL
ORIVE PIPE	+													10,00
URFACE	08	20	-	-		300 1	430/310	10,000						
TEDUEDIATE	650	20	- 94	- J55	BTC	40 1	- 430/310 430/320	24,000 26,000						24,0 26,0
			- 94 40	J55 L80	BTC BTC	40 1- 35 1-	430/320 430/330	24,000 26,000 112,000						24,0 26,0
NTERMEDIATE RILLING LINER RODUCTION	650 3,200 - 21,230	13				40 1 35 1 - 1 22 1	430/320 430/330 430/340 430/350	24,000 26,000						24,00 26,00 112,00 467,00
RILLING LINER	650 3,200 - 21,230	13 10 - 5.5 -	40 - 20 -	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1	430/320 430/330 430/340	24,000 26,000 112,000	1433//370	41955				24,0 26,0 112,0 - - - 467,0
RILLING LINER RODUCTION RODUCTION LINER JBING	650 3,200 21,230 7,630	13 10 -	40	L80 -	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/370	41,965				24,0 26,0 112,0 - 467,0 - 41,90
RILLING LINER RODUCTION RODUCTION LINER JBING /ELLHEAD EQUIPME	650 3,200 	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350	24,000 26,000 112,000	1433/400	41,965				24,0 26,0 112,0 - 467,0 - 41,90
RILLING LINER RODUCTION LINER JBING FELLHEAD EQUIPME JBSURFACE EQUIP ALVES/CONNECTION	650 3,200 21,230 - - - 7,630 - - - - - - - - - - - - - - - - - - -	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -			1452/300	24.375		24,0 26,0 112,0
RILLING LINER RODUCTION LINER DDUCTION LINER JBING FELLHEAD EQUIPME JBSURFACE EQUIP ALVES/CONNECTION ETER EQUIPMENT	650 3,200 21,230 - - - 7,630 - - - - - - - - - - - - - - - - - - -	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400		1452/315	20,000		24,0 26,0 112,0 467,0 411,9
RILLING LINER RODUCTION RODUCTION LINER JBING FELLHEAD EQUIPME JBSURFACE EQUIP ALVES/CONNECTIO ETER EQUIPMENT EPARATORS	650 3,200 21,230 - - - 7,630 - - - - - - - - - - - - - - - - - - -	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400		1452/315 1452/340	20,000 300,000		24,0 26,0 112,0 467,0
RILLING UNER RODUCTION RODUCTION LINER JBING ELLHEAD EQUIPME JBSURFACE EQUIP JBSURFACE EQUIPMENT EPARATORS OMPRESSORS OCK TANKS	650 3,200 - - - 7,650 - - - 7,650 - - - - 7,650 - - - - 7,650 - - - - - - - - - - - - - - - - - - -	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400		1452/315	20,000		24,0 26,0 112,0 467,0 - - - - - - - - - - - - - - - - - - -
RILLING UNER RODUCTION RODUCTION LINER JBING IELLHEAD EQUIPME JBSURFACE EQUIP ALVES/CONNECTIO ETER EQUIPMENT EPARATORS DMFRESSORS DMFRESSORS IOCK TANKS ECTRICAL EQUIPM	650 3,200 - - - 7,650 - - - 7,650 - - - - 7,650 - - - - 7,650 - - - - - - - - - - - - - - - - - - -	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		24 0 26,00 112,00
RILLING UNER RODUCTION LINER RODUCTION LINER JBING ELLHEAD EQUIPMEN JBSURFACE EQUIP NUVES/CONNECTION ETER EQUIPMENT EPARATORS MMFRESSORS OCK TANKS ECTRICAL EQUIPM CILITIES	650 3.200 21.30 7.530 NT MENT (Packers, Tubin NS/FITTINGS	13 10 5.5 - 2 7/8	40 20 6.50	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,0 26,0 112,0
RILLING UNER RODUCTION RODUCTION LINER BUINER ELLHEAD EQUIPME UBSURFACE EQUIP DISURFACE EQUIPMENT PERAFORS DMPRESSORS OCK TANKS ECTRICAL EQUIPM VCILITIES WINHOLE ARTIFICIAL	650 3.200 21.230 	13 10 5.5 27/8 g Anchors, Etc.	40 - - - - - - - - - - - - - - - - - - -	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		24,0 26,0 112,0
RILLING UNER RODUCTION INRE JBING ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPMENT JBARATORS MARAESSORS TOCK TANKS ECTRICAL EQUIPM CUITIES DWNHOLE ARTIFICI IRFACE ARTIFICIAL READE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS INS/FITTINGS IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 - - - - - - - - - - - - - - - - - - -	L80 P110ICY	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345	24,000 26,000 112,000 - 467,060 -	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000		24.0 26.0 26.0 112.0
RILLING UNER RODUCTION INRE JBING ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPMENT JBARATORS MARAESSORS TOCK TANKS ECTRICAL EQUIPM CUITIES DWNHOLE ARTIFICI IRFACE ARTIFICIAL READE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS INS/FITTINGS IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 -20 -20 	L80 P110LY L-80	BTC TXP	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345 430/345	24,000 26,000 112,000 	1433/400 1433/420 1433/420 1433/410 1433/410	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063		24.0 26.0 26.0 46.0 46.0 46.0 20 30.0 20.0 300.0
RILLING LINER ADDUCTION ADDUCTION LINER JBING ELLHEAD EQUIPME BISURFACE EQUIP MUVES/CONNECTION BISURFACE EQUIPMENT PARATORS DMFRESSORS GOCK TANKS ECTRICAL EQUIPME CUTITES DWNHOLE ARTIFICIAL REACE ARTIFICIAL REACE ARTIFICIAL REACE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS INS/FITTINGS IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 -20 -20 	L80 P110LY L-80	BTC TXP BrdEUE S	40 1 35 1 - 1 22 1 - 1 6	430/320 430/330 430/340 430/350 430/345 430/345	24,000 26,000 112,000 - 467,060 -	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 	s	24.0 26.0 26.0 467.0 467.0 55.0 - - - - - - - - - - - - - - - - - - -
RILLING UNER RODUCTION RODUCTION LINER BUINER ELLHEAD EQUIPME UBSURFACE EQUIP DISURFACE EQUIPMENT PERAFORS DMPRESSORS OCK TANKS ECTRICAL EQUIPM VCILITIES WINHOLE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	(L80 P110ICY L-80	BTC TXP BrdEUE S		430/320 430/330 430/350 430/350 430/350 430/345 430/400	24,000 26,000 112,000 	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063		24.0 26.0 46.0 467.0 395.0 395.0 300.0 5.5 5.5 5.5 5.5 5.5 5.5 5.5 177.1 12.5 177.1 25.0 170.0 20.0 20.0 20.0 25.0 171.1 12.0 17.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 2
SILLING LINER SODUCTION SODUCTION LINER JBING ELLHEAD EQUIPME BISURFACE EQUIP LVES/CONNECTION JBING MITRESSORS OCK TANKS ECTRICAL EQUIPM CIUTIES WINHOLE ARTIFICI RFACE ARTIFICIA	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	(L80 P110ICY C-80 TOTAL TA	BTC TXP SrdEUE S MOBLES WELL COSTS		430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24.0 26.0 46.0 467.0 395.0 395.0 300.0 5.5 5.5 5.5 5.5 5.5 5.5 5.5 177.1 12.5 177.1 25.0 170.0 20.0 20.0 20.0 25.0 171.1 12.0 17.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 2
NILLING LINER SODUCTION SODUCTION LINER IBING ELLHEAD EQUIPME BISURFACE EQUIP LIVES/CONNECTION PARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPM CILTIES WINHOLE ARTIFICI RFACE ARTIFICIAL RFACE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	(L80 P110ICY L-80	BTC. TXP Srd EUE S Brd EUE S NGIBLES NGIBLES VELL COSTS srd by: Eliz		430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24.0 26.0 460.0 467.0 935.0 39
RILLING UNER RODUCTION INRE JBING ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPMENT JBARATORS MARAESSORS TOCK TANKS ECTRICAL EQUIPM CUITIES DWNHOLE ARTIFICI IRFACE ARTIFICIAL READE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL V	BTC TXP Brd EUE S Brd EUE S NOGIBLES NELL COSTS rd by: Eliz ed by:		430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24,0 26,0 467,0 467,0 395,0 300,0 5,50 5,50 5,50 5,50 5,50 5,50
RILLING UNER RODUCTION INRE JBING ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPMENT JBARATORS MARAESSORS TOCK TANKS ECTRICAL EQUIPM CUITIES DWNHOLE ARTIFICI IRFACE ARTIFICIAL READE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepare	BTC TXP SrdEUE S BrdEUE S ANGIBLES NELL COSTS sed by: Eliz ed by:		430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24.0 26.0 26.0 26.0 26.0 26.0 24.0 24.0 24.0 20.0 300.0
RILLING UNER RODUCTION INRE JBING ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPME ELI-HEAD EQUIPMENT JBARATORS MARAESSORS TOCK TANKS ECTRICAL EQUIPM CUITIES DWNHOLE ARTIFICI IRFACE ARTIFICIAL READE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepare	BTC TXP Brd EUE S Brd EUE S NOGIBLES NELL COSTS rd by: Eliz ed by:	40 1. 35 1. - 1. 22 1. - 1. - 1. - 1. - 2. - 1. - 5. 	430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24.0 26.0 26.0 26.0 26.0 26.0 24.0 24.0 24.0 20.0 300.0
RILLING LINER ADDUCTION ADDUCTION LINER JBING ELLHEAD EQUIPME BISURFACE EQUIP MUVES/CONNECTION BISURFACE EQUIPMENT PARATORS DMFRESSORS GOCK TANKS ECTRICAL EQUIPME CUTITES DWNHOLE ARTIFICIAL REACE ARTIFICIAL REACE ARTIFICIAL REACE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepare	BTC TXP Brd EUE S ANGIBLES WELL COSTS WELL COSTS ed by: Eliz ed by: Eliz Hy: Name:	40 1. 35 1. - 1. 22 1. - 1. - 1. - 1. - 2. - 1. - 5. 	430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24.0 26.0 26.0 26.0 26.0 26.0 24.0 24.0 24.0 20.0 300.0
NILLING LINER SODUCTION SODUCTION LINER IBING ELLHEAD EQUIPME BISURFACE EQUIP LIVES/CONNECTION PARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPM CILTIES WINHOLE ARTIFICI RFACE ARTIFICIAL RFACE ARTIFICIAL	650 3.200 21.230 7,630 ENT MENT (Packers, Tubin NS/FITTINGS NENT & SUPPLIES IAL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT	13 10 5.5 27/8 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepare	BTC TXP Era EUE S ANGIBLES WELL COSTS ed by: Eliz ed by: Eliz	40 1. 35 1. - 1. 22 1. - 1. - 1. - 1. - 2. - 1. - 5. 	430/320 430/330 430/330 430/350 430/400 430/400	24,000 26,000 112,000 65,000 65,000 5,000 9,000 8,704,060 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 117,142 100,000 24,063 \$ 680,330 FACILITIES		24,00 26,06,07 46,70,07 46,70,07 5,00,07 5,50,00 5,55,6 63,75 22,5,65 63,75 25,55 63,75 25,55 63,75 25,55 63,75 22,5,05 11,71,14 22,5,00 24,06 24,06 14,81,355

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

al - 4 well pad er pad - 1 pads § . INTANGIE INT	BLES	days		ED DEPTH (ft) 19,330 OR PARISH		LEGAL LOCA1 20_19-228-27E	ION (SEC /	TOWNSHIP / RANGE)			PROS	10/24/2024 IPECT 2BSS
er pad - 1 pads s - Plug & Perf Tubing with Gas Lift V INTANGIE 2TU / SNUBBING) TON TO, SNUBBING) TON TO, SNUBBING) Plefion Fluid & Equipm	BLES	days			STATE	LEGAL LOCA1 20_19-228-27E	ION (SEC /	L TOWNSHIP / RANGE)		1		2835
er pad - 1 pads s - Plug & Perf Tubing with Gas Lift V INTANGIE 2TU / SNUBBING) TON TO, SNUBBING) TON TO, SNUBBING) Plefion Fluid & Equipm	BLES	days	jEddy		<u> </u>	-						
er pad - 1 pads s - Plug & Perf Tubing with Gas Lift V INTANGIE 2TU / SNUBBING) TON TO, SNUBBING) TON TO, SNUBBING) Plefion Fluid & Equipm	BLES	days				-						
\$ Iss - Plug & Perf Tubing with Gas Lift V INTANGIE CTU / SNUBBING) TON ToN Te, Etc.) Pletion Fluid & Equipm	BLES	days			1							
\$ Iss - Plug & Perf Tubing with Gas Lift V INTANGIE CTU / SNUBBING) TON ToN Te, Etc.) Pletion Fluid & Equipm	BLES	days			<u> </u>							
Tubing with Gas Lift V INTANGIE CTU / SNUBBING) TON TON Te, Etc.) pletion Fluid & Equipm	BLES	days										
INTANGIE CTU / SNUBBING) TON To, Etc.) pletion Fluid & Equipm	BLES	days										
CTU / SNUBBING) ION le, Etc.) pletion Fluid & Equipr		days			1							
ION le, Etc.) pletion Fluid & Equipri	21	days				DRILLING		COMPLETION		FACILITIES	_	
ION le, Etc.) pletion Fluid & Equipri	21	days			CODE 1420/40	5	CODE	C AND CONTRACTOR	CODE	5		TOTAL
ION le, Etc.) pletion Fluid & Equipri					1420/50	645,0	1432/70	200,000				645,0
pletion Fluid & Equipr					1420/30	27,0	0				1	200,0 27,0
					1420/27 1420/10	71,4						76,4 24,2
					1420/20	165,0	0 1432/20	15,000				180,0
ondene & Competing	nent Kentals)		********		1420/120	145,0 216,7						166.0 656.7
ervices a cententing	Equipment)				1420/130	195,0	0 1432/130					195,0
					1420/80 1420/174	82,5		78,800				62,5 183,3
					1420/170	70,7		136,025	1450/170	5,400		212,1
					1420/160	15,6	0					42,4
ATING												310,0 2,110,9
			·		1420/91		0 1432/91	479,070			8	496,2
								20,000				34,5 322,0
UIPMENT					1420/140	85,00	0 1432/140					100,0
ES					1420/16							35,5
					1420/250	7,7:	2					7,7
					1420/260			133,406	1450/260	56,250		10,0 299,6
BOR, CREW, ROUS	TABOUT)				1420/070	10.00	0 1422070		1450/195	250,000		250,0 10,0
						10,00	0 -	-				10,0
GENCIES (5%)										15 583		231,50
		TOTAL IN	TANGIBL	.ES				\$ 4,701,317	14307280		\$	1,033,60 8,142,05
	ES					DRILLING	J	COMPLETION	F	ACILITIES	Ī	
GE SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	5	CODE	\$	<u> </u>	TOTAL 10,00
			- i	300	1430/310	24,00	0					24,00
			BTC	40							<u> </u>	26,00
19 330 5.5	- 20	PIINCY	-	- 25	1430/340							-
• •	-	-	•	· ·	1430/345	403,23						483,25
7,630 2 7/8	6.50	L-80	Brd EUE	\$ 6			1433/370	41,965				41,96
					1430/400	65,00						95,00
s, Tubing Anchors, Etc	:.)						1433/420	-	1453/300	24.975	ļ	24,37
									1452/315	20,000		24,37 20,00
									1452/340	300,000	ļ	300,00
	·····		M				-				<u> </u>	5,50 63,75
S									1452/380	25,500		25,50
VENT							1/39/400	44.000	1452/390	117,142		117,14
NT												25,00
	Way)						1433/320	-	1452/355	7,500		7,50
		TOTAL TA	NGIBLES	;		\$ 720.250			1452/900		\$	24,06
				4								.,400,04
	ſ	TOTAL	NELL CO			DRILLING	1	COMPLETION		FACILITIES	ŝ	TOTAL 9,547,095
	QUIPMENT ISPECTOR & Testing) ICES ENGINEERING LABOR CREW, ROUS INGENCIES (5%) TANGIBL AGE SIZE 80 200 650 13 3.200 10 - 19.330 5.5 - 7.630 2.7/8 ars. Tubing Anchors, Etc - IES PMENT LENT	S QUPMENT Ispection & Testing) CES ENGINEERING LABOR CREW, ROUSTABOUT) INGENCIES (5%) TANGIBLES AGE SIZE WEIGHT 80 20 - 650 13 94 3.200 10 40 - 19.30 5.5 20 - 7.30 2.778 6.50 ars. Tubing Anchors, Etc.) IES PMENT IENT Y (Including Rights-Of-Way) 4T	S QUENENT ISPACEON & Testing) CCS ENGINEERING LBOR CREW, ROUSTABOUT) INGENCIES (5%) TOTAL IN TANGIBLES AGE SIZE WEIGHT GRADE 80 20 550 13 94 J55 3.200 10 40 L80 19.330 5.5 20 P110ICY 7.330 2.778 6.50 L-80 WIGHT CONTRACT 7.530 2.778 6.50 L-80 WEIGHT CONTRACT Y (Including Rights-Of-Way) 47 TOTAL TZ	S QUIPMENT Ispector & Testing) CCS ENGINEERING LBOR, CREW, ROUSTABOUT) INGENCIES (5%) TOTAL INTANGIBL TANGIBLES AGE SIZE WEIGHT GRADE THREAD 80 20 650 13 94 J55 BTC 19.330 5.5 20 P110ICY TXP 7.530 27/8 6.50 L-60 BTC 19.330 5.5 4.60 BTC 19.330 5.5 5.0 L-60 BTC 19.330 5.5 4.60 BTC 19.330 5.5 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7 5.7	S QUERMENT ISPACEOR & Testing) CER ENGINEERING LEBOR CREW, ROUSTABOUT) NOGENCIES (5%) TOTAL INTANGIBLES TANGIBLES AGE SIZE WEIGHT GRADE THREAD SIFT 80 20	RATING 1420/11 S 1420/14 S 1420/16 S 1420/16 S 1420/16 S 1420/16 S 1420/16 CQUIPMENT 1420/16 CES 1420/16 CES 1420/16 CES 1420/16 CES 1420/16 CES 1420/16 ENGINEERING 1420/25 I420/25 I420/25 I420/25 I420/25 I420/27 I420/26 I420/27 I420/	RATING 1420/11 17:15 1420/11 17:15 1420/10 17:15 1420/10 17:15 1420/10 17:15 1420/10 17:15 1420/10 17:15 1420/10 17:15 1420/16 17:15 1420/16 17:15 1420/16 17:15 1420/16 17:15 1420/16 17:15 1420/16 17:15 1420/16 17:15 1420/25 17:73 ENCINEERING 1420/26 110:00 1420/26 110:00 1420/30 18:50 1420/30 18:50	RATING 142016 142016 142017 142017 17150 143201 S 1420170 14500 143200 QUIPMENT 1420170 14500 143200 QUIPMENT 1420170 8500 1432076 CES 1420170 8500 1432076 CES 1420070 1432076 7.732 ENGINEERING 142020 7.732 ENGINEERING 142020 ENGINEERING 142020 ENGINEERING 142020 ENGINEERING 142020 ENGINEERING 142020 ENGINEERING 142020 ENGINEERING 1430400 ENGINEERING	CATING 1420/16 1420/16 1420/16 1420/16 1420/16 1420/16 1420/16 1420/16 1420/16 1420/16 1420/16 21/16 20/00 S 1420/10 14.500 1420/10 14.500 1420/10 20,00	RATING Mass Mass	AATING A	AATING AATING AATING AATING AATING AATING AATING AATING AATING AATING AATING AATING S S S S S S S S S S S S S

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

								AFE # 2024-104					DATE 10/24/202
WELL NAME & NUMBER The Dude Fee 20-19 504H					PROPOS	ED DEPTH (ft)						1	PROSPECT
OPERATOR						18,230 OR PARISH	STATE		N (SEC / T	OWNSHIP / RANGE)		1	2855
Alpha Energy Partners II, LLC DBJECTIVE: 10000	0'Lateral - 4 well	nad			Eddy		NM	20_19-22S-27E					
REMARKS: <u>Drillin</u> 4	IDSI BSS per pad - 1 p	pads						N					
	pietions i0 Stages - Plug &	Davi											
	uction	Pen											
2	7/8 in Tubing with	h Gas Lift Vai	lves										
	l	NTANGIBI	LES		······		L	DRILLING	1	COMPLETION		FACILITIES	1
RILLING RIG - TURNKEY							CODE 1420/40	· · · · ·	CODE	\$	CODE	\$	TOTAL
RILLING RIG - DAY WORK			21	days			1420/50	645,000			1		
COMPLETION RIG (WORKOV IG MOBILIZATION & DEMOB	BILIZATION	BBING					1420/30	27,000	1432/70	200,000			
AND & LEGAL (Land Brokers ERMITS	rage, Title, Etc.)						1420/27	71,429	1432/27	5,000			
ITE COSTS				·····			1420/10 1420/20	14,286		10,000			
RILLING FLUID (Mud, Water UEL & POWER	er, Completion Flu	id & Equipme	ent Rentals)				1420/120	146,000	1432/120	20,000		[
EMENTING (Cement, Cemer	enting Services & C	Cementing E	quipment)				1420/90 1420/130	216,750 195,000					
RILL BITS OWNHOLE RENTALS							1420/80	82,500 104,500	and the second				
URFACE RENTALS							1420/174	104,500			1450/170	5,400	
LOWBACK RENTALS EOLOGIC EVALUATION							1420/160	45.000	1432/181				
ASED HOLE LOGGING & PER	RFORATING						1420/160	15,600	1432/150				
ORMATION STIMULATION							1420/91	17,150	1432/180 1432/91				2
RANSPORTATION							1420/110	14,500	1432/110	479,070 20,000			
RECTIONAL DRILLING SERV ASING (OR TUBING) CREWS							1420/200 1420/140	322,000 85,000	100 C				
UBULAR SERVICES (Cleaning	ing, Inspection & T						1420/140	28,000					
ABOR & MISCELLANEOUS SE	ERVICES						1420/195 1420/250	159,000		15,000			
FFICE SUPERVISION							-	7,292	-	-			
ELD SUPERVISION / CONTR STALL PRODUCTION FACILI							1420/260	110.000	1432/260	133,406	1450/260	56,250	
DMINISTRATIVE OVERHEAD		EVV. ROUSI	ABOUT)				1420/270	10,000	1432/270	-	1450/195	250,000	
BANDONMENT EXPENSE							- 1420/186	10,000	-	-			
ISCELLANEOUS COSTS & CO	ONTINGENCIES	(5%)					1420/100	176,500 403,988	1432/186	50,000 613,215	1450/290	15,583	1.
				TOTAL IN		66							
				TOTAL	TANGIBL			\$ 3,107,245	Contraction of	\$ 4,701,317		\$ 327,233	\$ 8,1
							CODE	DRILLING		COMPLETION		ACILITIES	
RIVE PIPE	OOTAGE	SIZE	S WEIGHT		THREAD	S/FT	CODE		CODE		F		\$ 8,1: TOTAL
RIVE PIPE ONDUCTOR	OOTAGE 80	SIZE 20	WEIGHT	GRADE	THREAD	\$/FT 300	- 1430/310	DRILLING \$ 10,000 24,000	CODE	COMPLETION		ACILITIES	
RIVE PIPE DNDUCTOR URFACE TERMEDIATE	OOTAGE	SIZE				\$/FT	- 1430/310 1430/320 1430/330	DRILLING \$ 10,000	CODE	COMPLETION		ACILITIES	
RIVE PIPE ONDUCTOR JRFACE ITERMEDIATE RILLING LINER	OOTAGE 80 650 3,200	SIZE 20 13 10 -	WEIGHT - 94 40	GRADE 	THREAD BTC BTC	\$/FT 300 40 35	- 1430/310 1430/320 1430/330 1430/340	DRILLING \$ 10,000 24,000 26,000 112,000	CODE	COMPLETION		ACILITIES	TOTAL
RIVE PIPE ONDUCTOR JRFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	OOTAGE 80 650 3,200 - 18,230 -	SIZE 20 13 10 - 5.5	WEIGHT - 94 40 - 20 -	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330	DRILLING \$ 10,000 24,000 26,000	CODE	COMPLETION		ACILITIES	TOTAL
RIVE PIPE ONDUCTOR JRFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	OOTAGE 80 650 3,200	SIZE 20 13 10 -	WEIGHT - 94 40	GRADE 	THREAD BTC BTC	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350	DRILLING \$ 10,000 24,000 26,000 112,000	CODE	COMPLETION		ACILITIES	TOTAL
RIVE PIPE ONDUCTOR NERACE TERMEDIATE RILING LINER RODUCTION RODUCTION LINER JBING ELLHEAD EQUIPMENT	80 650 3,200 - 18,230 - 7,630	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350	DRILLING \$ 10,000 24,000 26,000 112,000	CODE 1433/370 1433/400	COMPLETION S		ACILITIES	TOTAL
RIVE PIPE ONDUCTOR NFACE TERMEDIATE AULING LINER RODUCTION NOUCTION LINER JING ELLHEAD EQUIPMENT BSURFACE EQUIPMENT (FOR A CONTRACT AND A CONTRACT ANT A CONTRACT ANT A CONTRACT ANT A CONTRACT	80 650 3,200 - - - 7,630 Packers, Tubing A	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370	S S S S S S S S S S S S S S S S S S S	CODE	ACILITIES	TOTAL
RIVE PIPE ONDUCTOR NERACE TERMEDIATE RILING LINER RODUCTION RODUCTION LINER JBING ELLHEAD EQUIPMENT	80 650 3,200 - - - 7,630 Packers, Tubing A	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400	S S S S S S S S S S S S S S S S S S S	CODE	ACILITIES 5 24.375	TOTAL
RIVE PIPE DIDUCTOR JRFACE TERMEDIATE RILLING LINER RODUCTION LINER JBING ELLHEAD EQUIPMENT BUSURFACE EQUIPMENT (ULVES/CONNECTIONS/FITTIN TERE EQUIPMENT FIRE EQUIPMENT	80 650 3,200 - - - 7,630 Packers, Tubing A	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400	S S S S S S S S S S S S S S S S S S S	CODE 1452/300 1452/315 1452/340	ACILITIES \$	TOTAL
INE PIPE DIDUCTOR JRFACE TERNEDIATE ILLING LINER RODUCTION LINER BING ELLING DUPMENT JBSURFACE EQUIPMENT UESUCONSECTIONS/FITTIN TERE EQUIPMENT PARATORS MARRESSORS	80 650 3,200 - - - 7,630 Packers, Tubing A	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400	S S S S S S S S S S S S S S S S S S S	CODE 1452/300 1452/315 1452/340 1452/350	ACILITIES \$	TOTAL
IVE PIPE DIDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IBSURFACE EQUIPMENT IBSURFACE EQUIPMENT INTER EQUIPMENT IFER EQUIPMENT IFER EQUIPMENT IFER EQUIPMENT IFER EQUIPMENT IFER EQUIPMENT OCK TANKS	60TAGE 80 650 3.200 - - 7.630 - Packers, Tubing A NGS	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400	S S S S S S S S S S S S S S S S S S S	CODE 1452/300 1452/315 1452/340 1452/360	ACILITIES \$	TOTAL
INE PIPE DIDUCTOR JRFACE TERNEDIATE ILLING LINER SOLUCTION LINER JULING LINER BURG ELLHEAD EQUIPMENT BURG USE/CONNECTIONS/FITTIN TER EQUIPMENT TER EQUIPMENT STER EQUIPMENT STER EQUIPMENT STER EQUIPMENT & SL CITTICS	00TAGE 80 650 3,200 	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400 1433/420	COMPLETION \$ 41,965 30,000 -	CODE 1452/300 1452/315 1452/340 1452/350	ACILITIES \$	TOTAL
RIVE PIPE DIDUCTOR JRFACE TERMEDIATE RILLING LINER ROULCTION LINER JPING ELLHEAD EQUIPMENT BISURFACE EQUIPMENT BISURFACE EQUIPMENT ETER EQUIPMENT FER EQUIPMENT COCK TANKS ECTRICAL EQUIPMENT & SL GUITIES	COTAGE 80 650 - 3,200 - - - 18,230 - - - 7,630 - Packers, Tubing A NGS UPPLIES EQUIPMENT	SIZE 20 13 10 5.5 27/8	WEIGHT - 94 40 - 20 - 6.50	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400 1433/420 1433/420	S S S S S S S S S S S S S S S S S S S	CODE 1452/300 1452/315 1452/350 1452/350 1452/350 1452/350 1452/360	ACILITIES \$	TOTAL
RIVE PIPE DIDUCTOR JRFACE TERMEDIATE RILLING LINER RODUCTION BOUCTION BOUCTION BUNCA BUNCA ELLHEAD EQUIPMENT JBSURFACE EQUIPMENT LINES SUPRACE EQUIPMENT PARATORS DMPRESSORS OCK TANKS ECTRICAL EQUIPMENT & SL GUTIES WINHOLE ARTIFICIAL LIFT EQUIPMENT RARACE ARTIFICIAL LIFT EQUIPMENT SUPRACE ARTIFICIAL LIFT EQUI	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE J55 L80 P110ICY	THREAD BTC BTC TXP	\$/FT 300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400 1433/420	COMPLETION \$ 41,965 30,000 -	CODE 1452/300 1452/315 1452/350 1452/350 1452/350 1452/350 1452/360	ACILITIES \$	TOTAL
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE 	THREAD	307 300 40 35 - - - - - - - - - - - - -	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10.000 24.000 25.000 112.000 455.750 65.000	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/410	COMPLETION 5 41,955 30,000 - - 25,000 - - - - - - - - - - - - -	CODE 1452/300 1452/315 1452/340 1452/380 1452/380 1452/380	ACILITIES \$	
INE PIPE INDUCTOR IRFACE TERMEDIATE IRENEDIATE ILLING LINER ODUCTION ILLING BOUCTION LINER IRING IBSURFACE EQUIPMENT ISB EQUIPMENT ISB EQUIPMENT TER EQUIPMENT TER EQUIPMENT TER EQUIPMENT PARATORS INTRESSORS OCK TANKS ECTRICAL EQUIPMENT & SL CLITIES WINNOLE ARTIFICIAL LIFT EQ INVINUES & ARTIFICIAL LIFT EQ INVINUES ARTIFICIAL LIFT EQ	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE J55 L80 P110ICY	THREAD	307 300 40 35 - - - - - - - - - - - - -	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 - 455,750	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,965 30,000 -	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$	
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE 	THREAD	307 300 40 35 - - - - - - - - - - - - -	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 455,750 65,000 \$ 5,000 \$ 5,000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	25,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$	5 1,37
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 6.50)	GRADE 	THREAD BTC BTC TXP erd EUE	300 400 35 	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 6.50)	GRADE 	THREAD BTC BTC TXP erd EUE	300 400 35 	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	DRILLING \$ 10,000 24,000 25,000 112,000 455,750 65,000 \$ 5,000 \$ 5,000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	25,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$	5 1,37 TOTAL
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 6.50)	GRADE 	THREAD BTC BTC TXP Brd EUE	300 400 35 	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 6.50)	GRADE J55 L80 P110ICY L-80 TOTAL TA TOTAL TA	THREAD BTC BTC TXP Brd EUE	30FT 300 30 35 -25 5 5 5 5 5 3 3 3 25 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INFE PIPE INFACE IRF	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - 94 40 - 20 6.50)	GRADE 	THREAD BTC BTC TXP Brd EUE	30FT 300 30 35 -25 5 5 5 5 5 3 3 3 25 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INE PIPE DIDUCTOR JRFACE TERMEDIATE ILING LINER ODUCTION SOLUCTION LINER JBING ELLHEAD EQUIPMENT JBSURFACE EQUIPMENT JESURFACE EQUIPMENT SUBARATORS DMPRESSORS OCK TANKS ECTRICAL EQUIPMENT & SL CILITES WINHOLE ARTIFICIAL LIFT EQ RFACE ARTIFICIAL LIFT EQ	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - -94 40 -9 40 -0 - <tr< td=""><td>GRADE J55 L80 P110ICY L-80 TOTAL TA TOTAL TA</td><td>THREAD BTC DTC TXP ed EUE</td><td>30FT 300 30 35 -25 5 5 5 5 5 3 3 3 25 5 5 5 5 5 5 5 5 5</td><td>1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351</td><td>DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000</td><td>CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412</td><td>COMPLETION \$ 41,955 30,000</td><td>CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380</td><td>ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES</td><td><u>TOTAL</u></td></tr<>	GRADE J55 L80 P110ICY L-80 TOTAL TA TOTAL TA	THREAD BTC DTC TXP ed EUE	30FT 300 30 35 -25 5 5 5 5 5 3 3 3 25 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - -94 40 -9 40 -0 - <tr< td=""><td>GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv</td><td>THREAD BTC DTC TXP Red EUE</td><td>30FT 300 30 35 -25 5 5 5 5 5 3 3 3 25 5 5 5 5 5 5 5 5 5</td><td>1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351</td><td>DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000</td><td>CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412</td><td>COMPLETION \$ 41,955 30,000</td><td>CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380</td><td>ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES</td><td><u>TOTAL</u></td></tr<>	GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv	THREAD BTC DTC TXP Red EUE	30FT 300 30 35 -25 5 5 5 5 5 3 3 3 25 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INE PIPE INDUCTOR IRFACE TERMEDIATE IILLING LINER IODUCTION IODUCTION IILLING LINER IIILING IIILING IIILING IIILING IIILER IIILING IIILER IIILING IIIIILING II	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - -94 40 -9 40 -0 - <tr< td=""><td>GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv</td><td>THREAD BTC BTC TKP ed EUE</td><td>3/0FT 3/00 4/0 3/0 3/0 3/0 3/0 5 6 9 5 6 9 9 9 10 11 12 12 13 14 15 15 16 17 18 18 19 11 11 12 13 14 15 15 16 17 18 18 19 19 11 10 11 12 13 14 15 15 16 17 18</td><td>1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351</td><td>DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000</td><td>CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412</td><td>COMPLETION \$ 41,955 30,000</td><td>CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380</td><td>ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES</td><td><u>TOTAL</u></td></tr<>	GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv	THREAD BTC BTC TKP ed EUE	3/0FT 3/00 4/0 3/0 3/0 3/0 3/0 5 6 9 5 6 9 9 9 10 11 12 12 13 14 15 15 16 17 18 18 19 11 11 12 13 14 15 15 16 17 18 18 19 19 11 10 11 12 13 14 15 15 16 17 18	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
IVE PIPE INDUCTOR IRFACE IERNEDIATE IILING LINER ODUCTION LINER BING SUBRACE EQUIPMENT BING SUBRACE EQUIPMENT IER EQUIPMENT TER EQUIPMENT FARATORS OCK TANKS SCITRICAL EQUIPMENT & SL CILTIES WINHOLE ARTIFICIAL LIFT EQ WINHOLE ARTIFICIAL LIFT EQ WUNNES & ARTIFICIAL LIFT EQ	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - -94 40 -9 40 -0 - <tr< td=""><td>GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv</td><td>THREAD BTC BTC TKP ed EUE</td><td>30FT 300 40 35 25 5 6 5 6 3 5 6 3 5 6 7 5 6 7 7 6 7 7 7 8 7 8 7 7 7 7 7 7 7 7 7 7</td><td>1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351</td><td>DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000</td><td>CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412</td><td>COMPLETION \$ 41,955 30,000</td><td>CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380</td><td>ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES</td><td><u>TOTAL</u></td></tr<>	GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv	THREAD BTC BTC TKP ed EUE	30FT 300 40 35 25 5 6 5 6 3 5 6 3 5 6 7 5 6 7 7 6 7 7 7 8 7 8 7 7 7 7 7 7 7 7 7 7	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/410 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>
INE PIPE INDUCTOR IRFACE TERMEDIATE IRENEDIATE ILLING LINER ODUCTION ILLING BOUCTION LINER IRING IBSURFACE EQUIPMENT ISB EQUIPMENT ISB EQUIPMENT TER EQUIPMENT TER EQUIPMENT TER EQUIPMENT PARATORS INTRESSORS OCK TANKS ECTRICAL EQUIPMENT & SL CLITIES WINNOLE ARTIFICIAL LIFT EQ INVINUES & ARTIFICIAL LIFT EQ INVINUES ARTIFICIAL LIFT EQ	00TAGE 80 650 53,200 - - - 7,630 Packers, Tubing P NGS UPPLIES EQUIPMENT UUPMENT TULTY (including)	SIZE 20 13 10 27/8 Anchors, Etc.	WEIGHT - -94 40 -9 40 -0 - <tr< td=""><td>GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv</td><td>THREAD BTC BTC TXP drd EUE</td><td>3/07 300 400 30 25 5 6 35 5 6 9 9 5 6 9 9 10 11 12 12 13 13 14 15 15 16 17 17 18 19 10 10 10 11 12 13 14 14 15 15 16 17 18 19 110 110 12 12 13 14 15 16 <td< td=""><td>1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351</td><td>DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000</td><td>CODE 1433/370 1433/400 1433/420 1433/410 1433/412 1433/412</td><td>COMPLETION \$ 41,955 30,000</td><td>CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380</td><td>ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES</td><td><u>TOTAL</u></td></td<></td></tr<>	GRADE JS5 L80 P110ICY L-80 TOTAL TA TOTAL TA Prepara Approv	THREAD BTC BTC TXP drd EUE	3/07 300 400 30 25 5 6 35 5 6 9 9 5 6 9 9 10 11 12 12 13 13 14 15 15 16 17 17 18 19 10 10 10 11 12 13 14 14 15 15 16 17 18 19 110 110 12 12 13 14 15 16 <td< td=""><td>1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351</td><td>DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000</td><td>CODE 1433/370 1433/400 1433/420 1433/410 1433/412 1433/412</td><td>COMPLETION \$ 41,955 30,000</td><td>CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380</td><td>ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES</td><td><u>TOTAL</u></td></td<>	1430/310 1430/320 1430/330 1430/330 1430/345 1430/350 1430/351 1430/351 1430/351	DRILLING \$ 10,000 24,000 112,000 455,750 65,000 \$ 65,000 \$ 65,000 000 000 000 000 000 000 000	CODE 1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	COMPLETION \$ 41,955 30,000	CODE 1452/300 1452/315 1452/315 1452/350 1452/380 1452/380 1452/380 1452/380	ACILITIES \$ 24 375 20 000 300,000 5,500 63,780 25,500 117,142 7,500 24,063 \$ 587,630 FACILITIES	<u>TOTAL</u>

Date:

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AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

								AFE# 2024-105		1			DATE 10/24/2024
WELL NAME & NUM					PROPOS	ED DEPTH (ft)				+		1	PROSPECT
The Dude Fee 20-19 S OPERATOR	551H				COUNTY	22,450 OR PARISH	Lebowski STATE	LECAL LOCATIO	N. (850 / 1			ļ	3BSC
Alpha Energy Partner	s II, LLC				Eddy	UK FANSN	NM	20_19-22S-27E		OWNSHIP / RANGE)		1	
OBJECTIVE:	10000' Lateral - 4 we	ell pad											
REMARKS:	Dritting 4 BSS per pad - <u>Completions</u> 60 Stages - Plug												
	Production 2 7/8 in Tubing v	with Gas Lift Va	ives										
		INTANGIB					T	DRILLING		COMPLETION	1	ACILITIES	T
							CODE	\$	CODE	\$	CODE	s s	TOTAL
DRILLING RIG - TURI DRILLING RIG - DAY			24	days			1420/40 1420/50	735,000					73
COMPLETION RIG ()	WORKOVER / CTU / SN	VUBBING)							1432/70	200,000			20
RIG MOBILIZATION &	d Brokerage, Title, Etc.)						1420/30 1420/27	27,000 71,429		5,000			
PERMITS	*						1420/10	14,286	1432/10	10,000			2
DRILLING FLUID (M	ud, Water, Completion F	Fluid & Equipm	ent Rentals	<u>, </u>			1420/20	165,000 200,500		15,000 20,000			18
FUEL & POWER							1420/90	248,250	1432/90	440,000			68
CEMENTING (Cemei DRILL BITS	nt, Cementing Services	a Cementing E	guipment)				1420/130	195,000 82,500		-			19
DOWNHOLE RENTAL	S						1420/174	119,500	1432/174		1		19
SURFACE RENTALS	s						1420/170	79,750	1432/170 1432/181	136,025	1450/170	5,400	22
GEOLOGIC EVALUAT	ION						1420/160	19,200					1
CASED HOLE LOGGI FORMATION STIMUL						<i></i>	-		1432/150	310,000 2,140,843			31
WATER							1420/91 1420/110	18,650	1432/91	479,070			49
DIRECTIONAL DRILLI							1420/110	14,500		20,000			35
CASING (OR TUBING	CREWS & EQUIPMEN (Cleaning, Inspection)	NT A Teatra					1420/140	85,000		15,000			10
ABOR & MISCELLAN	EOUS SERVICES	a resang)					1420/16 1420/195	28,000		7,500			3
NSURANCE OFFICE SUPERVISIO	N						1420/250	8,980					
IELD SUPERVISION	/ CONTRACT ENGINE						1420/260	125,000		133,406	1450/260	56,250	1
NSTALL PRODUCTIO	N FACILITY (LABOR, C	CREW, ROUST	ABOUT)				1420/270	10,000	1422070		1450/195	250,000	25
ABANDONMENT EXPL							•	10,000	-	-			1
LUID DISPOSAL	STS & CONTINGENCIE						1420/186	207,000		50,000			25
											1450/000		
		25 (5%)		TOTAL IN	ITANGIBI	ES	1420/300	448,582 \$ 3,449,126	1432/300	617,707 \$ 4,735,750	1450/290	15,583 \$ 327,233	1,08 \$ 8,512
		TANGIBLE	ES				1420/300						
	FOOTAGE	TANGIBLE	ES WEIGHT		TANGIBI	ES \$/FT	1420/300 CODE	\$ 3,449,126 DRILLING \$		\$ 4,735,750		\$ 327,233	\$ 8,512 TOTAL
DRIVE PIPE	FOOTAGE	TANGIBLE SIZE	WEIGHT	GRADE	THREAD	\$/FT 300	CODE 1430/310	\$ 3,449,126 DRHLLING \$ 10,000 24,000		\$ 4,735,750 COMPLETION	F	\$ 327,233	\$ 6,512 TOTAL
DRIVE PIPE CONDUCTOR SURFACE	FOOTAGE 80 650	TANGIBLE SIZE 20 13	WEIGHT	GRADE 	THREAD	\$/FT 300 40	CODE 1430/310 1430/320	\$ 3,449,126 DRILLING \$ 10,000 24,000 26,000		\$ 4,735,750 COMPLETION	F	\$ 327,233	\$ 8,512 TOTAL 11 22 26
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	FOOTAGE 60 650 3.200	TANGIBLE SIZE 20 13 10	WEIGHT 	GRADE 	THREAD BTC BTC	\$/FT 300 40 35	CODE 1430/310 1430/320 1430/330 1430/340	\$ 3,449,126 DRILLING \$ 10,000 24,000 26,000 112,000		\$ 4,735,750 COMPLETION	F	\$ 327,233	\$ 8,512 TOTAL 11 22 24 112
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	FOOTAGE 80 650	TANGIBLE SIZE 20 13	WEIGHT	GRADE 	THREAD	\$/FT 300 40	CODE 1430/310 1430/320 1430/330 1430/340 1430/350	\$ 3,449,125 DRILLING \$ 10,000 24,000 26,000		\$ 4,735,750 COMPLETION	F	\$ 327,233	\$ 8,512 TOTAL 11 22 26
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER RODUCTION RODUCTION LINER	FOOTAGE 60 650 3.200	TANGIBLE SIZE 20 13 10	WEIGHT 	GRADE 	THREAD BTC BTC	\$/FT 300 40 35	CODE 1430/310 1430/320 1430/330 1430/340	\$ 3,449,126 DRILLING \$ 10,000 24,000 26,000 112,000		\$ 4,735,750 COMPLETION	F	\$ 327,233	\$ 8,512 TOTAL 11 22 24 112
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION RODUCTION LINER UBING	FOOTAGE 60 650 3.200 - 22.450 6.350	TANGIBLE SIZE 20 13 10 - 5.5 -	WEIGHT - 94 40 - 20 -	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/350	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE	\$ 4,735,750 COMPLETION \$ 45,925	F	\$ 327,233	\$ 8,512, TOTAL 11 2: 22 11: 56: 42
RIVE PIPE CONDUCTOR UNRFACE NTERMEDIATE RILLING LINER RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME	FOOTAGE 80 650 3,200 22,450 - 8,350 NT EENT (Packers, Tubin	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 26,000 112,000	CODE	\$ 4,735,750 COMPLETION \$	F	\$ 327,233	\$ 8,512 TOTAL 11 22 21 112 56
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME VALVES/CONNECTION	FOOTAGE 80 650 3,200 22,450 - 8,350 NT EENT (Packers, Tubin	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400	\$ 4,735,750 COMPLETION \$ 45,925	F CODE 1452/300	\$ 327,233 ACILITIES \$	<u>\$</u> 8,512, TOTAL 12, 24 11, 566 44 44 99
RIVE PIPE CONDUCTOR UNRFACE MTERMEDIATE DRILLING LINER RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME LAVES/CONNECTION IETER EQUIPMENT	FOOTAGE 80 650 3,200 22,450 - 8,350 NT EENT (Packers, Tubin	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400	\$ 4,735,750 COMPLETION \$ 45,925	F CODE 1452/300 1452/315	\$ 327,233 ACILITIES 5 24,375 20,000	\$ 6,512 TOTAL 11 22 24 117 555 44 99 24 22 22
NIVE PIPE SONDUCTOR SURFACE NTERNEDIATE REDUCTION RODUCTION NEODUCTION LINER VEILLHEAD EQUIPME UBSURFACE EQUIPMENT LEVERACONNECTION RETER EQUIPMENT LEPARATORS OMPRESSORS	FOOTAGE 80 650 3,200 22,450 - 8,350 NT EENT (Packers, Tubin	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400	\$ 4,735,750 COMPLETION \$ 45,925	F CODE 1452/300 1452/315 1452/315 1452/315 1452/350	\$ 327,233 ACILITIES 5 24.375 20.000 300,000 5.500	<u>\$</u> 8,512, TOTAL 12, 24 11, 566 44 44 99 22
RIVE PIPE ZONDUCTOR SURFACE DINDUCTOR SURFACE MILLING LINER RODUCTION LINER UBING VELLHEAD EQUIPME UBING VELLHEAD EQUIPMENT GENRE SORS SOMPRESSORS TOCK TANKS	FOOTAGE 80 650 22.450 6.350 NT 4ENT (Packers, Tubin IS/FITTINGS	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400	\$ 4,735,750 COMPLETION \$ 45,925	F CODE 1452/300 1452/315 1452/340 1452/360	\$ 327,233 ACILITIES \$ 24.375 20.000 300,000 63,750	\$ 8,512 TOTAL 11 12 24 21 366 42 391 22 22 2300 300 56 66
DRIVE PIPE JONDUCTOR SURPACE INTERMEDIATIONE INTERMEDIATE	FOOTAGE 80 650 22.450 6.350 NT 4ENT (Packers, Tubin IS/FITTINGS	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400	\$ 4,735,750 COMPLETION \$ 45,925	F CODE 1452/300 1452/315 1452/315 1452/315 1452/350	\$ 327,233 ACILITIES 5 24.375 20.000 300,000 5.500	\$ 6,512 TOTAL 1 2 2 2 11: 11: 56 56 4(4) 99 99 22 22 22 23 300 6 5
RIVE PIPE SONDUCTOR SUNPACE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE UBING VELLHEAD EQUIPMENT UBING UBING VELLHEAD EQUIPMENT INTERMEDIATE INTERMEDIATIONI INTERMEDIATIONI INTERMEDIATIONI INT	FOOTAGE 80 650 3,200 22,450 6,350 NT RENT (Packers, Tubin IS/FITTINGS ENT & SUPPLIES ENT & SUPPLIES	TANGIBLE SIZE 20 13 10 	WEIGHT	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400 1433/420 1433/420	\$ 4,735,750 COMPLETION \$ 45,925	CODE CODE 1452/300 1452/315 1452/340 1452/350 1452/350	\$ 327,233 ACILITIES 5 24,375 20,000 300,000 300,000 63,750 63,750 25,500	\$ 8,512 TOTAL 2 11 2 11 2 11 2 11 2 11 2 12 2 13 56 44 9 22 2 23 2 24 2 25 6 25 2 25 2
DRIVE PIPE CONDUCTOR SURPACE INTERMEDIATE ORIGINATION RECONSTRUCTION RECONSTRUCTION SUBJECTION LINER TUBING WELLIFECD EQUIPME SUBJECACE EQUIPMENT SUBJECACE AUTORN SUBJECTIONES SOMPRESSORS STOCK TANKS LECTRICAL EQUIPMENTES SOMPRESSORS	FOOTAGE 80 650 3.200 22.450 8.350 NT AENT (Packers, Tubin- IS/FITTINGS	TANGIBLE SIZE 20 13 10 5.5 27/8 g Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE 	BTC BTC TXP	\$/FT 300 40 35 - 25 -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400 1433/400 1433/420 1433/412	\$ 4,735,750 COMPLETION \$ 45,925 30,000 25,000 25,000	F CODE 1452/300 1452/305 1452/315 1452/340 1452/350 1452/390 1452/390	\$ 327,233 ACILITIES 5 24,375 20,000 300,000 5,500 63,750 22,550 25,500 117,142	\$ 8,512 TOTAL 11 2 22 21 11.1 2 22 21 11.1 56 44 91 22 22 23 20 26 66 27 22 112 22 112 22 112 22 112 22
DRIVE PIPE DONDUCTOR SURPACE SURPACE SURPACE MTERMEDIATE MTERMEDIATE MTERMEDIATE MTERMEDIATE UBING VELLIEAD EQUIPME UBING VELLIEAD EQUIPME UBING VELLIEAD EQUIPMENT EVARATORS DOMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT INFACE ARTIFICIAL MTERCE ARTIFICIAL	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 27/8 g Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE - J55 L80 - P110ICV - L-80	THREAD BTC BTC TXP 8rd EUE	\$/FT 300 40 35 25 5 6 5 6	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400 1433/420 1433/420	\$ 4,735,750 COMPLETION \$ 45,925 30,000 	CODE CODE 1452/300 1452/315 1452/340 1452/350 1452/350	\$ 327,233 ACILITIES 5 24,375 20,000 300,000 300,000 5,500 63,750 25,500 117,142 100,000 24,663	\$ 8,512 TOTAL 1 2 2 2 11.1 2 565 4 99 2 2 2 2 2 300 300 300 2 112 2 112 2 113 2 114 2 117 2 1100 2 111 2 111 2 112 2 113 2 114 2 115 2 116 2 117 2 118 2 1100 2 1100 2
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITENNEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 27/8 g Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE 	THREAD BTC BTC TXP 8rd EUE	\$/FT 300 40 35 25 5 6 5 6	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 112,000 561,250 -	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION \$ 45,925 30,000 25,000 25,000	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 5,500 0,63,750 25,500 117,142 117,	\$ 8,512 TOTAL 1 2 2 2 11.1 2 565 4 99 2 2 2 2 2 300 300 300 2 112 2 112 2 113 2 114 2 117 2 1100 2 111 2 111 2 112 2 113 2 114 2 115 2 116 2 117 2 118 2 1100 2 1100 2
IRVE PIPE SONDUCTOR SUNPACE INTERMEDIATU INTERMEDIATE INTERMEDIATO INTERMEDIATE INTERMEDIATE INTERMEDIATE INTERMEDIATE INT	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 27/8 g Anchors, Etc.	WEIGHT - - - - - - - - - - - - - - - - - - -	GRADE - J55 L80 - P110ICV P110ICV - L-80	THREAD BTC BTC TXP 8rd EUE	\$/FT 300 40 35 25 5 6 5 6	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 24,000 26,000 112,000 65,000 65,000 65,000 8 798,250	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION S 45,925 30,000 - - - - - - - - - - - - -	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 6,512 TOTAL 1 1 2 2 2 42 3 2 2 2 2 300 5 302 2 303 2 304 2 305 2 306 2 307 2 308 2 309 2 300 2 300 2 300 2 300 2 300 2 300 2 300 2 300 2 300 2 300 3 300 3 300 3 300 3 300 3 300 3 300 3 300 3 300 3 300 3
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITENNEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 27/8 g Anchors, Etc.	WEIGHT	GRADE 	THREAD BTC BTC TXP Rd EUE	5/FT 900 40 35 - - 5 6 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITERMEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 27/8 g Anchors, Etc.	WEIGHT	GRADE - J55 L80 - P110ICV P110ICV - L-80	THREAD BTC BTC TXP Rd EUE	5/FT 900 40 35 - - 5 6 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/330 1430/340 1430/340 1430/345	\$ 3,449,126 DRILLING \$ 10,000 24,000 24,000 26,000 112,000 65,000 65,000 65,000 8 798,250	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION S 45,925 30,000 - - - - - - - - - - - - -	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITERMEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT	GRADE 	THREAD BTC BTC TXP Brd EUE	5/FT 900 40 35 - - 5 6 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITERMEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT	GRADE - J55 L80 P110ICY - L-80 TOTAL T/ TOTAL T/ Prepar	THREAD	5/FT 300 40 35 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITERMEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin: SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT	GRADE 	THREAD	5/FT 300 40 35 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
NRVE PIPE SONDUCTOR SUNDUCTOR UNERACE VITERMEDIATE WILLING UINER RODUCTION INCOLUCION INCOLUCION INSURFACE EQUIPMENT EVANTORS OMPRESSORS OMPRES	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin: SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT - 94 40 - 20 650)	GRADE - J55 L80 P110ICY - L-80 TOTAL T/ TOTAL T/ Prepar	THREAD	5/FT 300 40 35 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
IRIVE PIPE CONDUCTOR UNFACE VIETEMEDIATE IRILLIOS CUNER RODUCTION INGUESTION RODUCTION INIER UBING VIELLHEAD EQUIPME UBING UBINGRACE EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMIN CALUTIES OVINHOLE ARTIFICI. URFACE ARTIFICIAL OVINHOLE ARTIFICI.	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin: SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT - 94 40 - 20 650)	GRADE - J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	THREAD	5/FT 300 40 35 25 5 5 5 5 5 5 5 5 5 5 5 5 5	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
IRIVE PIPE CONDUCTOR UNFACE VIETEMEDIATE IRILLIOS CUNER RODUCTION INGUESTION RODUCTION INIER UBING VIELLHEAD EQUIPME UBING UBINGRACE EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMIN CALUTIES OVINHOLE ARTIFICI. URFACE ARTIFICIAL OVINHOLE ARTIFICI.	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin: SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT - 94 40 - 20 650)	GRADE - J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	THREAD	5/FT 300 40 40 35 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
RIVE PIPE ONDUCTOR URFACE TERMEDIATE RILLING CUNER RODUCTION RODUCTION URSURFACE EQUIPME UBSURFACE ECUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMIN COK TANKS PUPPE EXOLOGIA UNIFOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin: SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT - 94 40 - 20 650)	GRADE - J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	THREAD	5/FT 300 40 35 25 5 5 5 5 5 5 5 5 5 5 5 5 5	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL
RIVE PIPE ONDUCTOR URFACE TERMEDIATE RILLING CUNER RODUCTION RODUCTION URSURFACE EQUIPME UBSURFACE ECUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMIN COK TANKS PUPPE EXOLOGIA UNIFOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL	FOOTAGE 80 650 22,450 6,350 NT 4ENT (Packers, Tubin: SUPPLIES ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includ	TANGIBLE SIZE 20 13 10 5.5 - 27/8 g Anchors, Etc.	WEIGHT - 94 40 - 20 650)	GRADE - J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	THREAD BTC BTC TXP and EUE	5/FT 300 40 40 35 - - - - - - - - - - - - -	CODE 1430/310 1430/320 1430/320 1430/340 1430/350 1430/350 1430/350 1430/350 1430/350 1430/350 1430/400	<u>\$ 3,449,126</u> DRILLING <u>\$</u> <u>0.000</u> <u>26,000</u> <u>112,000</u> <u>561,250</u> <u>65,000</u> <u>65,000</u> <u>798,260</u> DRILLING	CODE 1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/412	\$ 4,735,750 COMPLETION COMPLETION COMPLETION S 0,000 COMPLETION S 0,000 COMPLETION	CODE CODE 1452/300 1452/300 1452/300 1452/350 1452/380 1452/380 1452/390 1452/390	\$ 327,233 ACILITIES \$ 24,375 20,000 300,000 63,750 25,500 117,142 100,000 24,053 \$ 680,330 \$ FACILITIES	\$ 8,512 TOTAL 1 2 2 21 11: 56 36 44 9: 2 2 20 2 300 300 5 5 22 117 22 2 100 2 5 1,579, TOTAL TOTAL

Date:

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AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

							1	AFE # 2024-106		1		1	DATE 10/24/2024
WELL NAME & NUME					PROPOSED		PROJECT	2024-100		1			PROSPECT
The Dude Fee 20-19 5 OPERATOR	552H				COUNTY OF	21,950	Lebowski STATE		N (SEC / T	OWNSHIP / RANGE)			3BSC
Alpha Energy Partners	s II, LLC				Eddy	R PARSI	NM	20_19-22S-27E		owwanie / Rande)		1	
OBJECTIVE:	10000' Lateral - 4 w	ell pad											
REMARKS:	Drilling												
	4 BSS per pad -	1 pads											
	Completions 60 Stages - Plug	& Perf											
	Production												
	2 7/8 in Tubing v	with Gas Lift Val	ves										
******		INTANGIBI	ES				L	DRILLING		COMPLETION		FACILITIES]
RILLING RIG - TURN	NVEY						CODE 1420/40	\$	CODE	5	CODE	5	TOTAL
DRILLING RIG - DAY V	WORK		24	days			1420/40	735,000					735.0
	WORKOVER / CTU / SI	VUBBING)							1432/70	200,000			200,0
AND & LEGAL (Land	d Brokerage, Title, Etc.)		·				1420/30	27,000	1432/27	5,000			27,0
ERMITS	*1						1420/10	14,286	1432/10	10,000			24,2
NTE COSTS	ud, Water, Completion	Christ & Cardonna	(at Dantala)				1420/20	165,000		15,000			180,0
UEL & POWER		*****		·			1420/120 1420/90	192,500 248,250		20,000 440,000			212,
EMENTING (Cemen	nt, Cementing Services	& Cementing Ed	quipment)				1420/130	195,000	1432/130				195,0
RILL BITS	S						1420/80 1420/174	62,500 119,500		78,800			82,5 198,5
URFACE RENTALS							1420/174	79,750	1432/170	136,025	1450/170	5,400	221,
LOWBACK RENTALS									1432/181	42,400			42,
EOLOGIC EVALUATI	NG & PERFORATING						1420/160	19,200	1432/150	310,000			19, 310,
ORMATION STIMULA	ATION								1432/180	2,140,843			2,140,
VATER RANSPORTATION							1420/91 1420/110	18,650		479,070			497.7
RECTIONAL DRILLIN	NG SERVICES						1420/110	352,000		20,000			34.: 352.0
) CREWS & EQUIPMEN						1420/140	85,000	1432/140	15,000			100,0
UBULAR SERVICES ABOR & MISCELLANE	(Cleaning, Inspection	& Testing)					1420/16 1420/195	28,000		7,500			35,5
ISURANCE	2000 02/11/020						1420/195	8,780	1432/195	15,000			189,0
FFICE SUPERVISION							-	10,000	·	-			10,0
	/ CONTRACT ENGINE		ABOUT				1420/260	125,000	1432/260	133,406	1450/260	56,250	314,6 250,0
DMINISTRATIVE OVE	ERHEAD						1420/270	10,000	1432/270	-	14001100	200,000	10,0
BANDONMENT EXPE	ENSE			••••			-	10,000	-				10,0
	STS & CONTINGENCI	ES (5%)					1420/186 1420/300	446,602	1432/186	50,000 617,707	1450/290	15,583	252,0
				TOTAL IN	TANGIBLE	S		\$ 3,433,946		\$ 4,735,750	Contraction of the	\$ 327,233	
		TANGIBLE	S					DRILLING	6	OMPLETION	F	ACILITIES	
CASING DRIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	S	CODE	\$	TOTAL
ONDUCTOR													
	80	20	-	-	- 1	300	- 1430/310	10,000					10,0
URFACE	80 650	20 13	- 94	 	- BTC	300 40	1430/310 1430/320	24,000 26,000					24,0 26,0
URFACE NTERMEDIATE			- 94 40		BTC BTC		1430/310 1430/320 1430/330	24,000					24,0
URFACE	650	13	- 94 40 - 20			40	1430/310 1430/320	24,000 26,000					24,0 26,0
URFACE NTERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	650 3,200 - 21,950 -	13 10 - 5.5 -	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340	24,000 26,000 112,000					24,0 26,0 112,0
URFACE NTERMEDIATE RILLING LINER	650 3,200 - 21,950	13 10 -	40	L80 -	BTC TXP	40 35 -	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000 112,000	1433/370	45,925			24,0 26,0 112,0
URFACE ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER UBING	650 3,200 	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000 112,000	1433/370	45.925			24,0 26,0 112,0
URFACE VTERMEDIATE RILLING LINER RODUCTION LING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN	850 3,200 - 21,950 - 8,350 NT WENT (Packers, Tubin	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750					24.0 26.0 112.0 548.7 45.9
URFACE ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER UBING /ELLHEAD EQUIPMEN UBSURFACE EQUIPMEN ALVES/CONNECTION	850 3,200 - 21,950 - 8,350 NT WENT (Packers, Tubin	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400		1452/300	24.375	24.0 25.0 112.0 548.7 45.9 95.0
URFACE VTERMEDIATE RILLING LINER RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPM ALVESYCONNECTION ETER EQUIPMENT	850 3,200 - 21,950 - 8,350 NT WENT (Packers, Tubin	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400		1452/315	20,000	2400 26,0 112,0
URFACE ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING RELLHEAD EQUIPMEN JBSURFACE EQUIPMEN LIVES/CONNECTION ETER EQUIPMENT EPARATORS	850 3,200 - 21,950 - 8,350 NT WENT (Packers, Tubin	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400				2400 26026 112,0 548,7 548,7 95,0 95,0 243,3 28,0 243,3 28,0 300,0
URFACE ITERMEDIATE RILLING LINER RODUCTION LINER RODUCTION LINER JBING VELLMEAD EQUIPMEP UBSURFACE EQUIPM LAVES/CONNECTION ETER EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS	650 3,200 	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400		1452/315 1452/340	20,000 300,000	24.0 26.0 112.0 5447,7 95.0 95.0 24.3 20.0 300.0 300.0 5.5
URFACE ITERMEDIATE RILLING LINER RODUCTION LINER ODUCTION LINER UBING VELLMEAD EQUIPMEN DISCURFACE EQUIPMENT DISCURFACE EQUIPMENT PRARATORS DMPRESSORS FOCK TANKS ECTRICAL EQUIPME	650 3,200 	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	2260 2860 1122 5487 45.9 9500
URFACE TERMEDIATE RILLING LINER RODUCTION INER BUINER BUINERD EQUIPMEN JBSURFACE EQUIPMEN UNESCONNECTION ETER EQUIPMENT IPARATORS DMPRESSORS TOCK TANKS ECTRICAL EQUIPME	650 3.200 21,550 NT MENT (Packers, Tubin VS/FITTINGS	13 10 	40 	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	2400 266, 266, 548,7 45,9
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBINS DEBURFACE EQUIPMET BUSURFACE EQUIPMET TER EQUIPMET TER EQUIPMET PARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPME CLITTES	650 3.200 21,950 NT KENT (Packers, Tubin NS/FITTINGS	13 10 	40 - 20 - 6.50	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400 1433/420 1433/410		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	24.0 25.0 112.0 548.7 45.9 95.0
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER ODUCTION LINER UBING VELLHEAD EQUIPMET LINEACONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT COCK TANKS LECTRICAL EQUIPMENT OWNHOLE ARTIFICIA URFACE ARTIFICIA URFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40	L80 	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/380 1452/355	20,000 300,000 5,500 63,750 25,500	240 250 250 548.7 45.9
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING BUSURFACE EQUIPMET ELHEAD EQUIPMET TERE EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT SUMHOLE ARTIFICIA JRFACE ARTIFICIA JRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L80 P110ICV - L-80	BTC TXP Rtd EUE	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750 65,000	1433/400 1433/420 1433/420 1433/410 1433/410	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 63,750 25,500 117,142 100,000 24,063	2400 260 112.0 548.7 45.9 95.0
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING BUSURFACE EQUIPMET ELHEAD EQUIPMET TERE EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT SUMHOLE ARTIFICIA JRFACE ARTIFICIA JRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L80 P110ICV - L-80	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/380 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000	2400 250 250 350 350 350 350 300 3000 3000
URFACE TERMEDIATE RILLING LINER ADDUCTION RODUCTION BUINT BUINT BUINT BUINT BUINT TERE COULPMENT TERE COULPMENT TERE COULPMENT PARATORS DWPRESSORS COCK TANKS LECTRICAL EQUIPMENT SUMMOLE ARTIFICIA URLITIES DWMNOLE ARTIFICIA URLITIES DWMNOLE ARTIFICIA URLISE COLLEGATIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L80 P110ICV - L-80	BTC TXP Rtd EUE	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750 65,000 85,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/380 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330	2400 260 260 360 360 360 360 360 360 360 360 3000000
JRFACE TERMEDIATE SILLING LINER JODUCTION RODUCTION LINER JBING BISURFACE EQUIPMET SIBSURFACE EQUIPMENT TERE EQUIPMENT IPARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPMENT GUITIES WINNOLE ARTIFICIA PRACE ARTIFICIA PIPLENT	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60	BTC TXP Brd EUE Brd EUE	40 35 	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/380 1452/355	20,000 300,000 5,500 25,500 117,142 100,000 24,063 5 680,330 FACILITIES	2400 260 260 1120 548,7
JRFACE TERMEDIATE SILLING LINER JODUCTION RODUCTION LINER JBING BISURFACE EQUIPMET SIBSURFACE EQUIPMENT TERE EQUIPMENT IPARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPMENT GUITIES WINNOLE ARTIFICIA PRACE ARTIFICIA PIPLENT	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60	BTC TXP Rtd EUE	40 35 	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 548,750 65,000 85,000	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/380 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330	2400 260 260 1120 548,7
JRFACE TERMEDIATE TRUENG LINER JBING SODUCTION INCOLOTION IDBING BISURFACE EQUIPMET JBING TER EQUIPMENT JPARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPMENT ITER EQUIPMENT PARATORS MMPROESSORS OCK TANKS ECTRICAL EQUIPMENT FURTHER CILITIES	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-60 TOTAL T/	BTC TXP Brd EUE Brd EUE	40 35 	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/380 1452/355	20,000 300,000 5,500 25,500 117,142 100,000 24,063 5 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
JRFACE TERMEDIATE SILLING LINER JODUCTION RODUCTION LINER JBING BISURFACE EQUIPMET SIBSURFACE EQUIPMENT TERE EQUIPMENT IPARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPMENT GUITIES WINNOLE ARTIFICIA PRACE ARTIFICIA PIPLENT	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60	BTC TXP Brd EUE Brd EUE	40 35 	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
URFACE TERMEDIATE RILLING LINER ADDUCTION RODUCTION BUINT BUINT BUINT BUINT BUINT TERE COULPMENT TERE COULPMENT TERE COULPMENT PARATORS DWPRESSORS COCK TANKS LECTRICAL EQUIPMENT SUMMOLE ARTIFICIA URLITIES DWMNOLE ARTIFICIA URLITIES DWMNOLE ARTIFICIA URLISE COLLEGATIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-60 TOTAL T/	BTC. TXP Brd EUE Brd EUE ANGIBLES WELL CO ed by:	40 35 	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING BUSURFACE EQUIPMET ELHEAD EQUIPMET TERE EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT SUMHOLE ARTIFICIA JRFACE ARTIFICIA JRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC. TXP Brd EUE Brd EUE ANGIBLES ANGIBLES WELL CO ed by: red by:	40 35 	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION RODUCTION INSURFACE EQUIPMET UBSURFACE EQUIPMENT PERATORS DMPRESSORS TOCK TANKS ECTRICAL EQUIPMENT ECTRICAL EQUIPMENT ECTRICAL EQUIPMENT ECTRICAL EQUIPMENT SUBJECT EQUIPMENT ECTRICAL EQUIPMENT SUBJECT EQUIPMENT ECTRICAL EQUIPMENT SUBJECT EQUIPMENT ECTRICAL EQUIPMENT SUBJECT ECTRICAL EQUIPMENT SUBJECT ECTRICAL EQUIPMENT SUBJECT ECTRICAL EQUIPMENT SUBJECT EXTERNAL SUBJECT ECTRICAL EQUIPMENT SUBJECT EXTERNAL SUBJECT ECTRICAL EQUIPMENT SUBJECT EXTERNAL SUBJECT ECTRICAL EQUIPMENT SUBJECT ECTRICAL ECTRICAL ECTRICAL SUBJECT ECTRICAL ECTRICAL ECTRICAL ECTRICAL ECTRICAL SUBJECT ECTRICAL ECTRI	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L80 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL 1 Prepar	BTC. TXP Brd EUE Brd EUE ANGIBLES ANGIBLES WELL CO ed by: red by:	40 35 	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING BUSURFACE EQUIPMET ELHEAD EQUIPMET TERE EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT SUMHOLE ARTIFICIA JRFACE ARTIFICIA JRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC. TXP Brd EUE Brd EUE ANGIBLES ANGIBLES WELL CO ed by: red by:	40 35 	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 8 785,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING BUSURFACE EQUIPMET ELHEAD EQUIPMET TERE EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT SUMHOLE ARTIFICIA JRFACE ARTIFICIA JRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC TXP Brd EUE Red EUE ANGIBLES WELL CO ed by: ed by: B	40 35 25 5 6 5 6 5 6 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 9 7 8 7 85,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	2400 260 260 1120 548,7
URFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING BUSURFACE EQUIPMET ELHEAD EQUIPMET TERE EQUIPMENT EPARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPMENT SUMHOLE ARTIFICIA JRFACE ARTIFICIA JRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC TXP Brd EUE Red EUE ANGIBLES WELL CO ed by: ed by: B	40 35 25 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 9 7 8 7 85,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	2400 260 260 1120 548,7
JRFACE TERMEDIATE SILLING LINER JODUCTION RODUCTION LINER JBING BISURFACE EQUIPMET SIBSURFACE EQUIPMENT TERE EQUIPMENT IPARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPMENT GUITIES WINNOLE ARTIFICIA PRACE ARTIFICIA PIPLENT	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC. TXP Brd EUE Brd EUE ANGIBLES NELL CO ed by: ed by: B N	40 35 25 5 6 6 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 9 7 8 7 85,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	24(1 26, 26, 112, 548,7 45,5
JRFACE TERMEDIATE SILLING LINER JODUCTION RODUCTION LINER JBING ELLHEAD EQUIPMET JBISURFACE EQUIPM LIVES/CONNECTION JERE AQUIPMENT PARATORS MMPRESSORS OCK TANKS ECTRICAL EQUIPMENT GUITIES JWNNOLE ARTIFICIA JWNNOLE ARTIFICIA MRFACE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC. TXP Brd EUE Brd EUE ANGIBLES NELL CO ed by: ed by: B N	40 35 25 5 6 5 6 5 6 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 9 7 8 7 85,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	2400 26,0 26,0 112,0
IRFACE IERNEDIATE IRLING LINER IBJING BUIDGTION LINER IBJING ELLHEAD EQUIPMET IBSURFACE EQUIPM LIVES/CONNECTION LIVES/CONNECTION ITER EQUIPMENT PARATORS ECTRICAL EQUIPMENT CILITIES WINHOLE ARTIFICIA RFACE ARTIFICIA RFACE ARTIFICIA PARLENCE INHOLE ARTIFICIA	650 3.200 21,950 8,350 NT WENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT SS & UTILITY (Includ	13 10 	40 	L60 P110ICY L-80 TOTAL T/ TOTAL T/ TOTAL T/ Prepar Approv	BTC TXP Brd EUE Brd EUE ANGIBLES WELL CO ed by: ed by: B N T	40 35 25 5 6 6 5 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/30 1430/40	24,000 26,000 112,000 548,750 85,000 85,000 85,000 9 8 9 7 8 7 85,750 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	244 266 266 1120 5480 450 244 200 3000 500 500 240 500 240 51,567,00 TOTAL

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									AFE # 2024-107					DATE	10/24/2024
WELL NAME & NUM The Dude Fee 20-19 5					PROPOSE	D DEPTH (n) 20.050	PROJECT Lebowski						T	PROS	PECT 3BSC
OPERATOR					COUNTY	DR PARISH	STATE	11	EGAL LOCATIO	N (SEC / T	U OWNSHIP / RANGE)		<u> </u>		3BSC
Npha Energy Partners					Eddy		NM	2	0_19-22S-27E	1			·		
DBJECTIVE:	10000' Lateral - 4 we	eil pad													
REMARKS:	Drilling 4 BSS per pad -	1 nade													
	Completions	r pads													
	60 Stages - Plug	3 & Perf													
	Production 2 7/8 in Tubing v	with Gas Lift Va	ves												
		INTANGIB					T	0.011	1110	1		r .			
		IN AUGUS	LEJ				CODE	T	LING	CODE	COMPLETION	CODE	ACILITIES	-	TOTAL
RILLING RIG - TURN							1420/40	1							
ORILLING RIG - DAY	WORKOVER / CTU / SM	VU8BING)	22	days	···· ·· ·· ·		1420/50		675,000	1432/70	200,000				675,0 200,0
IG MOBILIZATION &	DEMOBILIZATION						1420/30	0.000000	27,000	and the second					27,0
AND & LEGAL (Lan ERMITS	d Brokerage, Title, Etc.)						1420/27 1420/10		71,429	1432/27 1432/10	5,000				76,4 24.2
TE COSTS							1420/20	+	165,000		15,000			8	150,0
RILLING FLUID (MI	ud, Water, Completion F	Fluid & Equipme	ent Rentals)			1420/120		153,500		20,000				173,5
JEL & POWER EMENTING (Cemer	nt, Cementing Services	& Cementing F	duipment)				1420/90	+	227,250	1432/90 1432/130	440,000			2	667,2
RILL BITS							1420/80		82,500						82,5
OWNHOLE RENTAL URFACE RENTALS	s						1420/174			1432/174		1450/170		3	188,3
OWBACK RENTALS							00000000	0.000	/ 3,/50	1432/170	136,025	1450/170	5,400	2	215,1 42,4
EOLOGIC EVALUAT	ION						1420/160	1	16,800					ģ.	16,8
ASED HOLE LOGGI DRMATION STIMUL	NG & PERFORATING									1432/150	310,000 2,140,843			8	310,0
ATER							1420/91	0600000	17,650	1432/91	479,070				2,140,8 496,7
RANSPORTATION RECTIONAL DRILLI	NG SERVICES						1420/110		14,500	1432/110	20,000			2	34,5
	CREWS & EQUIPMEN	VT					1420/200 1420/140		332,000	1432/140	15,000				332,0
JBULAR SERVICES	(Cleaning, Inspection	& Testing)					1420/16		28,000	1432/16	7,500			8	35,5
BOR & MISCELLAN SURANCE	EOUS SERVICES						1420/195			1432/195	15,000			<u></u>	179,0
FICE SUPERVISION	N						1420/250	<u> </u>	8,020	-	-				8,0 10.0
ELD SUPERVISION	CONTRACT ENGINE	ERING					1420/260		115,000	1432/260	133,406	1450/260	56,250		304,6
STALL PRODUCTIO	N FACILITY (LABOR, C	CREW, ROUST	(TUOBA				1420/270		10,000	1432/270		1450/195	250,000	9	250,0
ANDONMENT EXPE							-		10,000		÷				10,0
UID DISPOSAL		-					1420/186		185,000		50,000			5	235,0
SCELLANEOUS CO:	STS & CONTINGENCIE	25 (5%)		TOTAL IN	TANGIBL	ES	1420/300		417,028 3,207,212	1432/300	617,707 \$ 4,735,750	1450/290	15,583 \$ 327,233		1,050,3 8,270,19
		TANGIBLE	-0							100112201000007		_		1.4	0,170,10
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	DRILL	UNG S	CODE	OMPLETION S	CODE	ACILITIES	1	TOTAL
							-		10,000						10,00
INDUCTOR	50 650	20 13	- 94	J55	BTC	300	1430/310 1430/320		24,000 26,000					S	24,00
TERMEDIATE	3,200	10	40	L80	BTC	35	1430/330		112,000						112,00
ODUCTION	20,050	5.5	- 20	P110ICY	- TXP	- 25	1430/340 1430/350		501.250						-
ODUCTION LINER	- 20,030		- 20		- ¹	- 23	1430/345							8	501,25
BING	8,350	2 7/8	6.50	L-80	8rd EUE	\$ 6				1433/370	45,925				45,92
ELLHEAD EQUIPME	L	1					1430/400	(Metho	65,000	1433/400	30,000				95,00
BSURFACE EQUIPA	IENT (Packers, Tubin	g Anchors, Etc.)						00,000	1433/420					35,00
LVES/CONNECTION												1452/300	24,375		24,37
TER EQUIPMENT								62				1452/315	20,000		20,00
PARATORS MPRESSORS												1452/340	300,000 5,500	<u> </u>	300,00
OCK TANKS												1452/350	5,500	<u>├</u>	5,50
ECTRICAL EQUIPME	ENT & SUPPLIES											1452/380	25,500	1	25,50
CILITIES												1452/390	117,142		117,14
WNHOLE ARTIFICIA RFACE ARTIFICIAL	AL LIFT EQUIPMENT									1433/410	25,000			<u> </u>	25,0
	ES&UTILITY (Includ	ing Rights-Of-V	Vav)							1433/412		1452/355	7.500		7.50
SCELLANEOUS WEL	L EQUIPMENT	g								1433/290	-	1452/900	24,063		24,06
				TOTAL T	ANGIBLES			\$	738,250		\$ 100,925		\$ 587,830	\$	1,427,00
									RILLING		COMPLETION		FACILITIES		TOTAL
				TOTAL \	NELL CO	OSTS		\$	3,945,462		\$ 4,836,675		\$ 915,062	\$	9,697,199
			1												·····
				Prepar	ed by:	Elizabeth	Sollee								
				Approv	ed by:										
			1												
				Approval:											
					E	By:									
						-									
					r	Name:									

Title

Date:

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

								AFE # 2024-108					DATE 10/24/2024
WELL NAME & NUM					PROPOSED			2021-100				1	PROSPECT
The Dude Fee 20-19 S					COUNTY OR	19,050 PARISH	Lebowski STATE	LEGAL LOCATIO	N (SEC / T	OWNSHIP / RANGE)			3BSC
Alpha Energy Partner					Eddy		NM	20_19-22S-27E	<u> </u>			·	
DBJECTIVE:	10000' Lateral - 4 w	ell pad											
REMARKS:	Drilling	A 4-											
	4 BSS per pad - Completions	1 pads											
	60 Stages - Plug	g & Perf											
	2 7/8 in Tubing v	with Gas Lift Va	lves										
		INTANGIB					1	DRILLING	1	COMPLETION	1 .	ACILITIES	Г
							CODE	\$	CODE	s s	CODE	3	TOTAL
DRILLING RIG - TURI DRILLING RIG - DAY			22	days			1420/40 1420/50	- 675,000					675
	WORKOVER / CTU / SI	NUBBING)							1432/70	200,000			200
AND & LEGAL (Lar	& DEMOBILIZATION nd Brokerage, Title, Etc.)						1420/30 1420/27	27,000 71,429	1432/27	5,000			27
ERMITS							1420/10	14,286	1432/10	10,000			24
ITE COSTS RILLING FLUID (M	lud, Water, Completion i	Fluid & Equipm	ent Rentals	1			1420/20	165,000 153,500		15.000			180
UEL & POWER	nt, Cementing Services						1420/90 1420/130	227,250 185,000	1432/90	440,000			667
RILL BITS		a Generang E	yapment)				1420/130	185,000 82,500	1432/130	-			185
OWNHOLE RENTAL URFACE RENTALS	LS						1420/174	109,500 73,750			1450/170	5 400	185
LOWBACK RENTAL								/3,/50	1432/170 1432/181	136,025 42,400	1450/170	5,400	215
EOLOGIC EVALUAT	TION ING & PERFORATING						1420/160	16,800	1432/150				16.
ORMATION STIMUL									1432/180	2,140,843			310
ATER RANSPORTATION							1420/91 1420/110	17,650 14,500	1432/91 1432/110	479,070 20,000			496, 34,
RECTIONAL DRILLI							1420/200	332,000					332,
ASING (OR TUBING UBULAR SERVICES	CREWS & EQUIPMEN (Cleaning, Inspection	A Testing)					1420/140 1420/16	85,000 28,000	1432/140 1432/16	15,000 7,500			100
ABOR & MISCELLAN	NEOUS SERVICES						1420/195	164,000		15,000			179,
SURANCE	N						1420/250	7,620					7,
ELD SUPERVISION	/ CONTRACT ENGINE	ERING					1420/260	115,000	1432/260	133,406	1450/260	56,250	304,
DMINISTRATIVE OV		CREW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000	250. 10,
BANDONMENT EXP							•	10,000	•				10,
LUID DISPOSAL IISCELLANEOUS CO	STS & CONTINGENCI	ES (5%)		••••••			1420/186	185,000 415,468	1432/186 1432/300	50.000 617,707	1450/290	15,583	235.
				TOTAL IN	TANGIBLE	S		\$ 3,195,252		\$ 4,735,750		\$ 327,233	
		TANGIBL			r			DRILLING		OMPLETION		ACILITIES	
CASING RIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	s	CODE	1 5			
ONDUCTOR URFACE								10,000			CODE	S	TOTAL 10.
	80			-		300	1430/310	10,000 24,000			CODE	5	10, 24,
TERMEDIATE	80 650 3,200	20 13 10	- 94 40	- J55 L80	- BTC BTC	300 40 35		10,000				5	10, 24, 26,
ITERMEDIATE RILLING LINER	650 3,200	13 10 -	40	L80 -	BTC	40 35 -	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000				5	10, 24, 26, 112,
NTERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	650 3,200 - 19,050	13 10 - 5.5	40 - 20 -	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330	10,000 24,000 26,000				<u>s</u>	10, 24, 26, 112, 476,
ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	650 3,200 - 19,050	13 10 -	40	L80 -	BTC	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370	45,925		5	10, 24, 26, 112,
ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING IELLHEAD EQUIPME	650 3,200 	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370 1433/400			5	10, 24, 26, 112, 476,
ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING ELLHEAD EQUIPME JBSURFACE EQUIPME	650 3,200 	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370	45,925			10, 24, 26, 112, 476, 45, 95,
ITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER JBING FELLHEAD EQUIPME JBSURFACE EQUIPM ALVES/CONNECTION	650 3,200 	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400	45,925	1452/300	\$ 24,375 20,000	10, 24, 26, 112, 476, 45,
ITERMEDIATE RILLING LINER RODUCTION LINER JBING IELLHEAD EQUIPME JBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT EPARATORS	650 3,200 	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400	45,925	1452/300 1452/315 1452/340	24,375 20,000 300,000	10, 24, 26, 112, 476, 45, 95, 24, 20, 300,
ITERMEDIATE RILLING LINER RODUCTION LINER JBING JELLHEAD EQUIPME JBSURFACE EQUIPME ALVESVCONNECTION ETER EQUIPMENT EPARATORS DMPRESSORS	650 3,200 	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400	45,925	1452/300 1452/315 1452/300 1452/350	24,375 20,000 300,000 5,500	10, 24, 26, 112, 476, 45, 95, 24, 20, 300, 300, 5 ;
ITERMEDIATE RILLING LINER RODUCTION LINER RODUCTION LINER JUNG TELLHEAD EQUIPME JUSURFACE EQUIPME JUSURFACE EQUIPME TER EQUIPMENT FARATORS DMPRESSORS TOCK TANKS ECTRICAL EQUIPME	650 3,200 - - - - - - - - - - - - - - - - - -	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400	45,925	1452/300 1452/315 1452/340	24,375 20,000 300,000	10, 24, 26, 112, 476, 45, 95, 24, 20, 300,
ITERMEDIATE RILLING LINER RODUCTION LINER JBING VELLHEAD EQUIPME JBING DIBSURFACE EQUIPME JBSURFACE EQUIPME TERE EQUIPMENT PARATORS DMPRESSORS TOCK TANKS LECTRICAL EQUIPME CULTIES	650 3,200 19,050 8,350 MENT (Packers, Tubin NS/FITTINGS	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400 1433/420	45 25	1452/300 1452/315 1452/315 1452/340 1452/350	24,376 20,000 300,000 5,500 63,750	10, 24, 26, 112, 476, 45; 95, 24, 20, 300, 300, 51, 63, 25, 117,
TERMEDIATE RILLING LINER RODUCTION LINER RODUCTION LINER JOING TELLHEAD EQUIPME JUBSURFACE EQUIPME JUBSURFACE EQUIPMENT FARATORS DMPRESSORS TOCK TANKS ECTRICAL EQUIPMI KCILITIES	650 3.200 19.050 8.350 NT MENT (Packers, Tubin NS/FITTINGS ENT & SUPPLIES AL LIFT EQUIPMENT	13 10 	40 - - - 6.50	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400 1433/420 1433/420	45,925	1452/300 1452/315 1452/300 1452/315 1452/350 1452/350 1452/350	24,375 20,000 300,000 5,500 63,750 25,500	10, 24, 26, 112, 476, 45, 95, 24, 20, 300, 5, 63, 25, 63, 25,
ITERMEDIATE ROLLOR RODUCTION INR RODUCTION LINER UBING VELLHEAD EQUIPME UBSURFACE EQUIPME UBSURFACE EQUIPMENT EFRE ACUIPMENT EPARATORS OMPRESSORS TOCK TANKS TOCK TANKS TOCK TANKS COLITIES OWNHOLE ARTIFICIAL JURACE ARTIFICIAL JURACE ARTIFICIAL OWNINGS & PIPELIN	650 3.200 19.050 8.350 NT MENT (Packers, Tubin NS/FITTINGS INT & SUPPLIES INT & SUPPLIES INT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (INT EQUIPMENT) (INT COUPMENT) (INT CO	13 10 5.5 27/6 g Anchors, Etc.	40	L80 - P110ICY -	BTC TXP	40 35 - 25 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 476,250	1433/370 1433/400 1433/420	45 25	1452/300 1452/315 1452/300 1452/315 1452/350 1452/350 1452/350	24,375 20,000 300,000 5,500 63,750 25,500	10, 24, 26, 112, 476, 45, 95, 24, 20, 300, 300, 5, 43, 25, 117, 25,
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February 10, 2025

Red River Energy Partners LLC P.O. Box 1149 Covington, LA 70434

Re: The Dude Fee Well Proposals The Dude Fee 20-19 Fed Com 501H and 502H The Dude Fee 20-19 Fed Com 551H and 552H

S/2 of Section 19, Township 22 South, Range 27 East and S/2 of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Reference is made to that certain well proposal letter dated November 7, 2024 ("Well Proposal") whereby Alpha Energy Partners II, LLC ("AEP II"), as Operator, proposed the drilling of The Dude 501H thru 504H and The Dude 551H thru 554H wells, targeting the 2nd Bone Spring and 3rd Bone Spring within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring Formation. This letter is to serve as a supplement of that Well Proposal letter in order to update the surface hole location for the wells that you own an interest. The previous Well Proposal is still effective as of the date it was originally sent on November 7, 2024 and the other terms of the Well Proposal remain unchanged.

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	1,902' FNL & 157'	660' FSL & 50'	660' FSL &	660' FSL &			
	FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	20-225-27E	19-22S-27E	20-225-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	1,882' FNL & 157'	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	20-22S-27E	19-22S-27E	20-225-27E	19-22S-27E	7,130	21,230'	2 nd Bone Spring
	1,862' FNL & 157'	660' FSL & 50'	660' FSL &	660' FSL &			
	FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	20-22S-27E	19-22S-27E	20-22S-27E	19-225-27E	7,850'	22,450'	3 rd Bone Spring
	1,842' FNL & 157'	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	20-22S-27E	19-225-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Kiley Mag

Riley Morris Alpha Energy Partners II, LLC Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701 Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

 I/We hereby elect to participate in The Dude 20-19 Fee 501H I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 501H
 I/We hereby elect to participate in The Dude 20-19 Fee 502H I/We hereby elect <u>not</u> to participate The Dude 20-19 Fee 502H
I/We hereby elect to participate in The Dude 20-19 Fee 551H I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 551H
I/We hereby elect to participate in The Dude 20-19 Fee 552H I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 552H

Name	/Company:
By:	
Title:	
Date:	

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AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

WELL NAME & NUM	IBER		<u></u>		In a second			AFE # 2024-101					DATE 10/24/2024
The Dude Fee 20-19						D DEPTH (n) 21,730							PROSPECT
OPERATOR Alpha Energy Partner	rs il, LLC				COUNTY (OR PARISH	STATE	LEGAL LOCAT	ON (SEC /	TOWNSHIP / RANGE)		7	28\$\$
DBJECTIVE:	10000' Lateral - 4 well pad				11		NM	20_19-225-27E	l				
EMARKS:	Drilling												
	4 BSS per pad - 1 pads												
	Completions 60 Stages - Plug & Perf												
	Production 2 7/8 in Tubing with Gas												
		NGIBLE	28				CODE	DRILLING	-	COMPLETION		FACILITIES	J
RILLING RIG - TURI RILLING RIG - DAY							1420/40		CODE	\$	CODE	5	TOTAL
OMPLETION RIG ()	WORKOVER / CTU / SNUBBIN	(G)	23 di	lays			1420/50	705,00	0 1432/70		1.000		70
IG MOBILIZATION & AND & LEGAL (Lan	DEMOBILIZATION ad Brokerage, Title, Etc.)						1420/30	27,00	0	Contractory According			20
ERMITS ITE COSTS							1420/27	71,42					7
	ud, Water, Completion Fluid & I	Equipment	t Rentals)				1420/20	165,00	0 1432/20	15,000			18
UEL & POWER							1420/120 1420/90	237,75		20,000			20
	nt, Cementing Services & Ceme	nung equi	ipment)				1420/130 1420/80	195,00	0 1432/13	- 0	20002		67 19
OWNHOLE RENTAL URFACE RENTALS	.8						1420/174	114,50	1432/17				8
LOWBACK RENTALS							1420/170	76,75	1432/17	138,025	1450/170	5,400	21
EOLOGIC EVALUAT ASED HOLE LOGGI	ION NG & PERFORATING						1420/160	18,000					4
DRMATION STIMUL	ATION								1432/15/				31
RANSPORTATION	· · · · · · · · · · · · · · · · · · ·						1420/91 1420/110	18,150	1432/91	479,070			2,11 49
RECTIONAL DRILLI	NG SERVICES CREWS & EQUIPMENT						1420/200	14,500		20,000			34
BULAR SERVICES	(Cleaning, Inspection & Testin	(g)					1420/140	85,000			ALC: NO. IN CO.		10
SURANCE	EOUS SERVICES						1420/195	169,000	1432/195				3
FICE SUPERVISION	N						1420/250	8,692			CALL ST.		
STALL PRODUCTIO	CONTRACT ENGINEERING	ROUSTAB					1420/260	120,000		133,406	1450/260	56,250	10
MINISTRATIVE OVE	ERHEAD						1420/270	10,000	1432/270		1450/195	250,000	250
UID DISPOSAL					·		1420/156	10,000				a second second	10
SCELLANEOUS COS	STS & CONTINGENCIES (5%)						1420/300	434,183	1432/300		1450/290	15,583	248
	7			UTALIN	TANGIBL	es		\$ 3,338,740		\$ 4,701,317		\$ 327,233	\$ 8,367,
CASING		GIBLES ZE W		GRADE	THREAD	S/FT	CODE	DRILLING	CODE	COMPLETION	CODE	ACILITIES	
NVE PIPE	60	20				300	•	10,000			CODE	Sold State State State	TOTAL
RFACE TERMEDIATE	650 3,200	13	94	J55	BTC	40	1430/310 1430/320	24,000 26,000					24
ULLING LINER		10	40	L60	BTC	35	1430/330 1430/340	112,000			0.000		112
ODUCTION ODUCTION LINER	21,730 5.	.5	20 P	P110ICY	TXP	22	1430/350	478,060	100000000000000000000000000000000000000		-	5.5 A	478
BING				L-80	Brd EUE	5 6	1430/345		1433/370	41,965			
	7,630 27	7/8	6.50	2.00				All South Total South States			Superior States		
LUHEAD EQUIPMEN	<u>і</u> vт		6.50				1430/400		200023040				41
ELLHEAD EQUIPMEN BSURFACE EQUIPM	VT IENT (Packers, Tubing Ancho		6.50				1430/400	65,000	1433/400 1433/420	30,000			41 95
LLHEAD EQUIPMEN BSURFACE EQUIPM LVES/CONNECTION	VT IENT (Packers, Tubing Ancho		6.50				1430/400	65,000	1433/420	30,000	1452/300	24,375	
LLHEAD EQUIPMEN BSURFACE EQUIPM LVES/CONNECTION TER EQUIPMENT PARATORS	VT IENT (Packers, Tubing Ancho		6.50				1430/400	85.000		30,000	1452/315	20,000	95 24 20
LLHEAD EQUIPMEN BSURFACE EQUIPM LVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS	VT IENT (Packers, Tubing Ancho		6.50				1430/400	65.000	1433/420	30,000			95 24 20 300,
LLHEAD EQUIPMEN BSURFACE EQUIPMEN IVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CTRICAL EQUIPME	VT VT EENT (Packers, Tubing Ancho S/FITTINGS		6.50					85,000	1433/420	30.000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	95 24 20 300 5, 83,
ELLHEAD EQUIPMEE BSURFACE EQUIPM LVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS OCK TANKS CCTRICAL EQUIPME DILITIES	In EVEN (Packers, Tubing Ancho IS/FITTINGS		<u>6.50</u>					85.000	1433/420	30,000	1452/315 1452/340 1452/350	20,000 300,000 5,500 63,750 25,500	95 24 20, 300, 5, 63, 25,
ELLHEAD EQUIPMEN BSURFACE EQUIPM LVES/CONNECTION TER EQUIPMENT "ARATORS MPRESSORS CCK TANKS "CTRICAL EQUIPME SILITIES MNHOLE ARTIFICIAL TRACE ARTIFICIAL	In Teachers, Tubing Ancho SynThings SynThings SynT & SUPPLIES LIFT EQUIPMENT	(rs, Etc.)						85.000 2010 2010 2010 2010 2010 2010 2010	1433/420	30.000 	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750	95 24 20 300 5, 83,
ELLIFEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME SUITIES WNHOLE ARTIFICIAL L WALNES & FIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)				1 11 11 11 11 11 11 11 11 11 11		85.000 	1433/420		1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	95 24 20 300 5, 63, 25, 117, 25,
ELLIFEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME SUITIES WNHOLE ARTIFICIAL L WALNES & FIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	×)			1 11 11 11 11 11 11 11 11 11 11			1433/420 1433/410 1433/412	25.000	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 63,750 25,500 117,142 100,000 24,083	95 24 20 300 5 330 5 33 25 117, 25, 117, 25, 100, 24,
LUHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME SUITIES MNHOLE ARTIFICIAL BFACE ARTIFICIAL SFACE ARTIFICIAL SFACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	×)		NGIBLES	1 121 121 121 121 121 121 121 121		65.000 3 715,060	1433/420 1433/410 1433/412 1433/412		1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 2000 100,000	95 24 200 300 5, 633 25, 117, 25, 117, 25, 100,
LUHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME SUITIES MNHOLE ARTIFICIAL BFACE ARTIFICIAL SFACE ARTIFICIAL SFACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	×)			1 121 121 121 121 121 121 121 121		\$ 715,060	1433/420 1433/410 1433/412 1433/412	25.000 25.000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20.000 300.000 5,500 63,750 25,500 1117,142 100,000 24,063 \$ 680,330	95 24 20 300 5 633 255 117, 25, 100, 24, \$ 1,492,3
LUHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME SUITIES MNHOLE ARTIFICIAL BFACE ARTIFICIAL SFACE ARTIFICIAL SFACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	») TO	DTAL TA					1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
LUHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME SUITIES MNHOLE ARTIFICIAL BFACE ARTIFICIAL SFACE ARTIFICIAL SFACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	») то То	DTAL TA	NGIBLES VELL CO	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20.000 300.000 5,500 63,750 25,500 1117,142 100,000 24,063 \$ 680,330	95 24 20 300 5 63 25 117, 25, 1492,3 1,492,3 TOTAL
LUHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME SUITIES MNHOLE ARTIFICIAL BFACE ARTIFICIAL SFACE ARTIFICIAL SFACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	») TO	DTAL TA DTAL V Prepare	NGIBLES VELL CO			\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
ELLIFEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME SUITIES WNHOLE ARTIFICIAL L WALNES & FIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)	») TO	DTAL TA	NGIBLES VELL CO	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
ELLIFEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME SUITIES WNHOLE ARTIFICIAL L WALNES & FIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)		DTAL TA DTAL TA DTAL V Prepare Approve	NGIBLES VELL CO	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
ELLHEAD EQUIPMEN BSURFACE EQUIPM LVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS OCK TANKS ECTRICAL EQUIPME SILITIES WINHOLE ARTIFICIA FACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)		DTAL TA DTAL V Prepare	NGIBLES VELL CO Ind by: Ind by:	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
ELLIFEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME SUITIES WNHOLE ARTIFICIAL L WALNES & FIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)		DTAL TA DTAL TA DTAL V Prepare Approve	NGIBLES VELL CO Ind by: Ind by:	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
ELLHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME JUITIES WNHOLE ARTIFICIAL L WALNES & PIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)		DTAL TA DTAL TA DTAL V Prepare Approve	NGIBLES VELL CO Id by: ad by: B	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
LUHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME SUITIES MNHOLE ARTIFICIAL BFACE ARTIFICIAL SFACE ARTIFICIAL SFACE ARTIFICIAL	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)		DTAL TA DTAL TA DTAL V Prepare Approve	NGIBLES VELL CO Ind by: ad by: B	STS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL
ELLHEAD EQUIPMEN BSURFACE EQUIPMENT UVES/CONNECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS ECTRICAL EQUIPME JUITIES WNHOLE ARTIFICIAL L WALNES & PIPELIN	IENT (Packers, Tubing Ancho ISVFITTINGS INT & SUPPLIES LUFT EQUIPMENT JET EQUIPMENT JET EQUIPMENT	(rs, Etc.)		DTAL TA DTAL TA DTAL V Prepare Approve	NGIBLES VELL CO VB by: bd by: Bd by: N T	SSTS		\$ 715,060 DRILLING	1433/420 1433/410 1433/412 1433/412	25.000 25.000 3 96,965 COMPLETION	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,083 \$ 680,330 FACILITIES	95 24 20 300 5, 63, 25, 117, 25, 100, 24, \$ 1,492,3 TOTAL

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AUTHORITY FOR EXPENDITURE

WELL COST	ESTIMATE
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The Dusk Fee 20-19 Sozit Into Social Part (N) PROSPE Apha Encry Partners II, LLC COUNTY OR PARISH STATE LEGAL LOCATION (SEC / TOWNSHP / RANGE) OBJECTIVE: 10000' Lateral - 4 will pad STATE LEGAL LOCATION (SEC / TOWNSHP / RANGE) REMARKS: Drilling 4 BSS per pad - 1 pads <u>Commetitions</u> 0 States - Plug & Part Poduction 2 /78 in Tubing with Gas Lift Valves PROSPE DRILLING NORKEY Drilling 4 BSS per pad - 1 pads <u>Commetitions</u> 0 States - Plug & Part Poduction 2 /78 in Tubing with Gas Lift Valves PROSPE DRILLING RIG - TURNEY INTANGIBLES DRILLING CODE CODE CODE S	2BSS TOTAL 70 20 20 27 77 22 184 199 677 199
DipErators Disk	2BSS TOTAL 70 20 20 27 77 22 184 199 677 199
BJECTIVE 10000*Listeral - 4 will pad EEMARKS: Drilling 4 BSS per pad - 1 pads Completions 80 Stages - Plug & Perl Production 2/78 in Tubing with Gas Lift Valves INTANGIBLES DRULLING RULLING RIG - TURNKEY RILLING RIG - TURNKEY RULLING RIG - TURNKEY RULLING RIG - DAY WORK Z3 days 142040 142040 GOMELING RIG - TURNKEY RULLING RIG - DAY WORK Z3 days 142040 142040 Sign Print Rich RIG - DAY WORK Z3 days 142040 142040 Sign Print Rich RIG - DAY WORK Z3 days 142040 143270 Sign Print Rich RIG - DAY WORK Z3 days 142040 143270 Sign Print Rich RIG - DAY WORK Z3 days 142040 143270 Sign Print Rich RIG - DAY WORK Z3 days Sign Print Rich RIG - DAY WORK Z3 days 142047 71,432 Sign Print Rich RIG - DAY WORK Z3 days Sign Print Rich RIG - DAY WORK Z3 days Sign Print Rich RIG - DAY WORK Z3 days Sign Print Rich RIG - DAY WORK Z3 days Sign Print Rich RIG - DAY WORK	70 20 2 7(2 18(199 67) 195
All BSS per paid - 1 pads GO Stages - Riug & Pard Production 2.78 In Tubing with Gas Lift Valves INTANGIBLES DRILLING CODE \$	70 20 2 7(2 18(199 67) 195
A BSS per pad 1 pads Completions 80 Stapes - Plug & Perf Production 278 in Tubing with Gas Lift Valves INTANGIBLES DRILLING CODE S CODE S CODE S CODE <ths< td=""><td>70 20 2 7(2 18(199 67) 195</td></ths<>	70 20 2 7(2 18(199 67) 195
B0 Stapes - Plug & Pert Production 278 In Toding with Gas Lift Valves INTANGIBLES DRILLING CODE \$ CODE \$ <t< td=""><td>70 20 2 7(2 18(199 67) 195</td></t<>	70 20 2 7(2 18(199 67) 195
2 7/8 in Tubing with Gas Lift Valves INTANGIBLES DRILLING CODE \$ CODE S CODE S CODE S <thcode< th=""> <thcdd< th=""> CODE<td>70 20 2 7(2 18(199 67) 195</td></thcdd<></thcode<>	70 20 2 7(2 18(199 67) 195
INTANGIBLES DRILLING COMPLETION FACILITIES RILLING RIG - TURNKEY 1420/00 \$ CODE CODE COD	70 20 2 7(2 18(199 67) 195
CODE S CODE S CODE S RILLING RIG - DAY WORK 23 days 1420/30 - 56 50 5 RILLING RIG - DAY WORK 23 days 1420/50 705.00 5 500 5 GM DELIZATION & DEMOSILIZATION 1420/50 705.00 5 500 5 500 5 500 5 500 5 500 5 500 5 500 5 500 5 500 5 5 500 5 500 5 500 5 500 5 500 5 5 500 5 5 500 5 5 500 5 </td <td>70 20 2 7(2 18(199 67) 195</td>	70 20 2 7(2 18(199 67) 195
Intelling Rids - DAY WORK COULD CO	70 20 2 7(2 18(199 67) 195
OMPLETION RIG (WORKOVER / CTU / SNUBBING) Xo days 14/20/20 705,000 Xo days	20 2 7/ 24 18/ 19/ 67/ 19/
ND & LEGAL 1420/30 27.000 Instant 1420/27 5.000 Instant ERM ITS 1420/27 71,420 1420/27 5.000 Instant	2 7(2- 18(19(67) 19(
ERMITS 142010 14221 5,000 TEC COSTS 142010 14,3027 16,500 143270 10,000 RILLING FLUID (Mud, Water, Completion Fluid & Equipment Rentals) 1420120 165,000 143270 15,000 ELE A POWER 1420120 176,000 1432710 10,000 143270 EVELA POWER 1420120 176,000 1432710 140,000 1432700 440,000 143270 OWINCLE RENTALS 1420170 11420100 14327130 - 1420170 76,800 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327170 136,000 14327180 1310,000 14327180 1310,000 14327180 1310,000 </td <td>70 24 180 190 677 195</td>	70 24 180 190 677 195
ILL COSTS 1420/20 162/001 165/002 1420/20 10000 ELLA FOLUZ (Mud, Water, Completion Fluid & Equipment Rentals) 1420/120 176/000 1422/120 20.000 ELLA FOWER 1420/120 176/000 1432/120 20.000 20.000 MENTING (Cement, Cementing Services & Cementing Equipment) 1420/130 185/000 1432/120 20.000 VILL BITS 1420/130 185/000 1432/170 20.000 20.000 VINHOLE RENTALS 1420/130 185/000 1432/170 44.0000 20.000 VINHOLE RENTALS 1420/130 185/000 1432/171 76.600 20.000 OWBACK RENTALS 1420/174 114.500 1432/170 136.025 1450/170 5.600 SEG HOLE LOGGING & PERFORATING 1420/180 1432/180 310.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 20.000 <td>184 196 677 195</td>	184 196 677 195
UEL& Prover 14/20/10 20,000 20,000 NEMTING (Commit. Commiting Services & Commiting Equipment) 14/20/10 20,726 14/20/10 20,000 RILL BITS 14/20/10 195,000 14/20/10 20,000 20,000 WINHOLE RENTALS 14/20/10 195,000 14/20/10 40,000 20,000 URRACE RENTALS 14/20/10 82,200 20,0	196 677 195
MAX.Yinos Loginality 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 195,000 1420/130 1420/140 15000 1420/	195
DWNHOLE RENTALS 1420174 76,800 420174 76,800 420170 76,700 14320170 136,025 14501770 5,400 CWBACK RENTALS 1420170 76,750 14320170 136,025 1450170 5,400 CWBACK RENTALS 1420170 76,750 14320170 136,025 1450170 5,400 SED HOLE LOGGING & PERFORATING 1420176 18,000 4	
Intrace 1420/10 76,750 1432/170 76,750 1432/170 76,750 SQUARCK REFINALS 1420/16 1420/161 1420/161 42,400 5,400 SQUE OVEL LOGING & PERFORATING 1420/161 1420/161 42,400 5,400 SQUE OVEL LOGING & PERFORATING 1420/161 18,000 5,400 5,400 SQUE OVEL LOGING & PERFORATING 1420/161 18,001 5,400 5,400 RMATION STIMULATION 1420/160 1432/160 310,000 5,400 ARER 1420/161 18,150 1432/160 21,000 5,400 SQUE OVELLING SERVICES 1420/161 18,50 1432/161 21,000 5,000 SING (OR TUBING) CREWS & EQUIPMENT 1420/161 14,500 1422/140 15,000 5,	87
OLOGIC EVALUATION 1420/161 42,400 SED HOLE LOCGING & PERFORATING 1420/160 18,000 RRMATION STIMULATION 1420/160 18,000 AREA 1420/161 18,000 REALTION STIMULATION 1420/160 18,000 AREA 1420/161 18,50 RECTIONAL DRILLING SERVICES 1420/101 14,500 SING (OR TUBING) CREWS & EQUIPMENT 1420/101 14,500 BULAR SERVICES 1420/160 85,000 1432/140 BURAR SERVICES 1420/16 85,000 1432/140 BURAR SERVICES 1420/16 28,000 1432/140	193
SEL FUEL LOGINS & FERO (NATING 1420/150 510.000 MARITINS TIMULATION 1420/150 2,110.901 1420/150 ARSPORTATION 1420/101 14,500 1420/101 2,110.901 ARSPORTATION 1420/101 14,500 1420/101 2,110.901 RECTIONAL DRILLING SERVICES 1420/101 14,500 1420/101 20,000 SIG (OR TUBING) CREWS & EQUIPMENT 1420/100 342,000	42
ATER 1420/150 2,110,901 ANSPORTATION 1420/151 1420/151 1420/151 2,110,901 ANSPORTATION 1420/151 14,500 1432/150 20,000 SING (OR TUBING) CREWS & EQUIPMENT 1420/150 242,000 SING (OR TUBING) CREWS & EQUIPMENT 1420/161 85,000 1432/16 7,500 BULAR SERVICES (Clearing, Impection & Testing) 1420/16 28,000 1432/16 7,500	18
DARS/ORTATION 1420/10 14.500 70.000 ECTIONAL DRILING SERVICES 1420/10 14.500 1420/10 20.000 SING (OR TUBING) CREWS & EQUIPMENT 1420/10 85.000 1432/10 15.000 BULAR SERVICES (Clearing Impection & Testing) 1420/16 28.000 1432/16 7.500	2,110
SINS (OR TUBING) CREW'S & EQUIPMENT 1420100 342,000 BULAR SERVICES (cleaning, Inspection & Testing) 1420140 85,000 1432/16 15,000 DRA MISCELLANEOUS SERVICES 1420160 28,000 1432/16 7,500	497
BOR & MISCELLANEOUS SERVICES 1420/16 28.000 1432/16 7.500	342
	100
1/20070	184
LD SUPERVISION / CONTRACT ENGINEERING	8
STALL PRODUCTION FACILITY (LABOR, CREW, ROUSTABOUT) 1420/200 120,000 1432/200 133,408 1450/260 56,250	309
ANDONMENT EXPENSE 1420/270 10.000 1432/270 -	250 10
UID DISPOSAL - 10,000 - 1000 SCELLANEOUS COSTS & CONTINGENCIES (5%) 1420/186 50,000 - 10000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000	10
1420/300 432.278 1432/200 613.215 1450/290 15.663	243
TANCIDI FO	8,352,6
CASING FOOTAGE SIZE WEIGHT GRADE THREAD SITE CODE SCORPLETION FACILITIES	
- 10,000 - 1	OTAL 10
RFACE 650 13 94 J55 BTC 40 1430320 28,000	24,
LLING UNER 3.400 10 40 L80 BTC 35 1430/330 112,000 2000 2000 2000 2000 2000 2000	26
COULCTION 21,230 5.5 20 P110ICY TXP 22 1430/350 467,060	457.
BING 7,630 2,7/8 8,50 1,80 8,451,6 - 1430/345 - 2456,6 -	
LINEAD FOURIERNT	41,
BSURFACE EQUIPMENT (Packers Tulking Anchors Erc.) 1430/400 65,000 1433/400 30,000	95,
VES/CONNECTIONS/FITTINGS	
TER EQUIPMENT 1452/300 24,375 1452/315 20,000	24,3
MPRESSORS 1452/340 300,000	300,0
XCK TANKS 1452/350 5,500 CCTRICAL EQUIPMENT & SUPPLIES 1452/350 63,750	5,6
IUTIES 1452/380 25.500	63.7 25,5
NHI-OLE BARTIFICAL LIFT EQUIPMENT 1452/390 117.142 1452/390 117.142	117,1
PAGE ARTIFICIAL LIFT EQUIPMENT	25.0
Multical a mineLinets a Unit (11 minetang Rights-Of-Way) 1433/320 - 1452/355 100,000	100.0
TOTAL TANGIBLES \$ 704,060 \$ 96,955 \$ 580,330 \$	24.0
	1,481,3
DRILLING COMPLETION FACILITIES TO TOTAL WELL COSTS \$ 4,028,195 \$ 4,798,282 \$ 1,007,562 \$	TAI
TOTAL TANGIBLES \$ 704,060 \$ 96,965 \$ 680,330 \$	TO

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AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

VELL NAME & NUM	BER				Inn			202	FE# 4-105					DATE 10/	124/2024
he Dude Fee 20-19 5					PROPOS	ED DEPTH (ft) 22.450							1	PROSPECT	Т
PERATOR Jpha Energy Partners	s II, LLC				COUNTY	OR PARISH	STATE	LEGA	LOCATIO	N (SEC / T	OWNSHIP / RANGE)		+		3BSC
BJECTIVE:	10000' Lateral - 4 w	ell pad			1cody		NM	20_19	225-27E	1	·		-		
EMARKS:	Drilling														
	4 BSS per pad -	1 pads													
	Completions 60 Stages - Plug	& Perf													
	Production														
	2 7/8 in Tubing v														
		INTANGIE	LES					DRILLING		T	COMPLETION	T	FACILITIES	Т	
RILLING RIG - TURN	NKEY						CODE 1420/40		s	CODE	\$	CODE	5	<u> </u>	OTAL
RILLING RIG - DAY	WORK NORKOVER / CTU / SI		24	days			1420/50		735,000			0.000		8 84	73
G MOBILIZATION &	DEMOBILIZATION	NUBBING)					1420/30			1432/70	200,000	W. Contraction			20
ND&LEGAL (Land RMITS	d Brokerage, Title, Etc.)						1420/27	+	27,000	1432/27	5,000	127010424			
E COSTS							1420/10	1	14,286	1432/10	10,000			2 2	7
ILUNG FLUID (Mu	ud. Water, Completion I	Fluid & Equipm	ent Rentals)			1420/20		165,000	1432/20 1432/120	15,000			8	18
EL & POWER	nt, Cementing Services						1420/90		248,250	1432/90	440,000	222		2 8	22
LL BITS		a cemanung t	quipment)	•••••			1420/130 1420/80	+	195,000 82,500	1432/130		-			19
WHOLE RENTALS	s						1420/174		119,500	1432/174	76,800			8 8	
RFACE RENTALS	s						1420/170	House and	79,750	1432/170	136,025		5,400		11
OLOGIC EVALUATI	ION						1420/160		19,200	1432/181	42,400			4	
SED HOLE LOGGIN	NG & PERFORATING							faster of the	.3,200	1432/150	310,000			٥ 	31
TER	311911						1420/91	CORPORE		1432/180	2,140,843		A SCHOOL SECOND	ë	2.14
ANSPORTATION							1420/91	<u> </u>	18,650 14,500	1432/91 1432/110	479,070 20.000			<u></u>	49
ECTIONAL DRILLIN SING (OR TUBING)	CREWS & FOLIPHER						1420/200	T	352,000	Call Street		Contraction of the		8 8	35
ULAR SERVICES	(Cleaning, Inspection	& Testing)				·	1420/140			1432/140	15,000				10
OR & MISCELLANE	EOUS SERVICES						1420/195	1		1432/195	7,500			8	3
ICE SUPERVISION	N N						1420/250		8,980						
D SUPERVISION /	CONTRACT ENGINE	ERING					1420/260	<u> </u>	10,000	1432/260	133,406	1450/260	56,250	4	1
MINISTRATIVE OVE	N FACILITY (LABOR, C	REW, ROUST	(TUOBA				1000 - 200				130,400	1450/280	250,000	+	31
NDONMENT EXPE	INSE						1420/270	<u> </u>	10,000	1432/270					1
D DISPOSAL	STS & CONTINGENCIE	C (14)					1420/186		207,000	1432/186	50,000			ł	1
	STO & CONTINGENCE	:3 (5%)		TOTAL	TANGIBL	50	1420/300		448,582	1432/300	617,707	1450/290	15,583		1,08
		TANGIBL	FS						449,126		\$ 4,735,750		\$ 327,233	\$	8,512
CASING VE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	DRILLING		CODE	COMPLETION S	F CODE	ACILITIES	-	
EFIFE	1	L	<u> </u>			300	-		10,000			STATISTICS OF			10
DUCTOR	80	20		J55	BTC	300	1430/310		24,000 26,000	2 N 12 N				1	24
DUCTOR FACE	650	13	94		BTC	35	1430/330		112,000	Second Sec		1.		1	2
DUCTOR FACE RMEDIATE			94 40	L80	010	the second s	1400/000							3	
IDUCTOR FACE RMEDIATE LING LINER DUCTION	650	13	94 40 - 20		- I	- 25	1430/340		•	201250155				<u> </u>	
IDUCTOR FACE RMEDIATE LING LINER DUCTION DUCTION LINER	650 3,200 - - -	13 10 5.5 -	40 - 20 -	L80 P110ICY	TXP	- 25	1430/340 1430/350 1430/345		561,250				-		
DUCTOR FACE RMEDIATE LING LINER DUCTION DUCTION LINER NG	650 3,200 - - 22,450 - - 8,350	13 10	40	L80	- I	- 25 - \$ 6	1430/340 1430/350		•	1433/370	45,925				56
IDUCTOR FACE RIMEDIATE LING LINER DUCTION DUCTION LINER NG LHEAD EQUIPMEN	650 3,200 - - 22,450 - 8,350	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345		561,250	1. S.					56 4
DUCTOR FACE IRMEDIATE LING LINER DUCTION DUCTION LINER NG LHEAD EQUIPMEN SURFACE EQUIPMEN	650 3.200 	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350		•	1433/370 1433/400 1433/420	45,925				56 4
IDUCTOR FACE EMEDIATE LING LINER DUCTION DUCTION LINER NG LHEAD EQUIPMEN SURFACE EQUIPMEN ZEVCONNECTION:	650 3.200 	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345		561,250	1433/400		1452/300	24,375		56 4: 9:
IDUCTOR FACE EMEDIATE LING LINER DUCTION LINER DUCTION LINER NG LHEAD EQUIPMEN SURFACE EQUIPMEN EXSCONNECTIONS ER EQUIPMENT	650 3.200 	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345		561,250	1433/400		1452/315	20,000		56 4: 9: 24 24
DUCTOR FACE RMEDIATE LING LINER DUCTION LINER NG LHEAD EQUIPMEN SURFACE EQUIPMEN ES/CONNECTION: ER EQUIPMENT (RATORS PRESSORS	650 3.200 	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345 1430/400		561,250	1433/400		1452/315 1452/340	20,000 300,000		24 20 300
DUCTOR FACE RMEDIATE LING LINER DUCTION LINER NG LHEAD EQUIPMEN SURFACE EQUIPMEN ES/CONNECTIONS REQUIPMENT WRATORS PRESSORS	650 3.200 22.450 6.350 VT EDTI (Packers, Tubin) SVFITTINGS	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345 1430/400		561,250	1433/400		1452/315 1452/340 1452/350	20,000 300,000 5,500		56 4 9: 24 24 300
DUCTOR FACE INMEDIATE LING LINER DUCTION LINER DUCTION LINER NG LIFEAD EQUIPMEN SURFACE EQUIPMEN ES/CONNECTION ER EQUIPMENT RESSORS X TANKS X TANKS	650 3.200 22.450 6.350 VT EDTI (Packers, Tubin) SVFITTINGS	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345 1430/400		561,250	1433/400		1452/315 1452/340	20,000 300,000		56 4: 9: 24 20 300 5 53
IDUCTOR FACE IRMEDIATE LING LINER DUCTION LINER DUCTION LINER ING LIFAD EQUIPMEN SURFACE EQUIPMEN EXECONNECTION: ER EQUIPMENT VARTORS PRESSONS CK TANKS TRICAL EQUIPMEL UTIES	650 3.200 22.450 8.350 WT TENT (Packers, Tubin SPITTINGS	13 10 5.5 27/8	40 - 20 - 6.50	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345 1430/400		561,250	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		56 4: 24 20 300 5 63 25
IDUCTOR FACE ERREDATE LING UNER DUCTION LINER ING ULETION LINER ING LIHEAD EQUIPMEN SURFACE EQUIPMEN ER EQUIPMENT WATORS PRESSORS EX TANKS TRICAL EQUIPME LITIES INFOLE ARTIFICIAL	650 3,200 22,450 	13 10 	40	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345 1430/400		561,250	1433/400 1433/420 1433/420		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		56 4: 9: 24 20 300 5 63 25 63 25 117
IDUCTOR IFACE ERMEDIATE LING LINER IDUCTION LINER IDUCTION LINER IDUCTON LINER ING LINEAD EQUIPMEN SURFACE EQUIPMENT ARATORS IPRESSORS CK TANKS CK		13 10 	40	L80 P110ICY	TXP	-	1430/340 1430/350 1430/345 1430/400		561,250	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		561 45 95 24 20 300 5 63 25 117 25
IDUCTOR FACE IRMEDIATE LING LINER DUCTION LINER DUCTION LINER NG LIFAD EQUIPMEN SURFACE EQUIPMEN ES/CONNECTION: PRESSORS X: TANKS X: TANKS		13 10 	40 -20 	L80 P110ICY L-80	TXP &rd EUE	- 5 6	1430/340 1430/350 1430/345 1430/400		561,250 65,000	1433/400 1433/420 1433/420	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 25,500 117,142 100,000 24,063		112 561 45 95 24 20 300 5 63 25 117 25 100, 24
DUCTOR -ACE ENACEATE LING LINER DUCTION LINER URAD EQUIPMEN LIFAD EQUIPMEN LIFAD EQUIPMEN ES/CONNECTION: RESOURCENT RESOURCENT RESOURCENT RESOURCENT RESOURCENT INTES NHOLE ARTIFICIAL LINES & PIPELINE		13 10 	40 -20 	L80 P110ICY	TXP &rd EUE	- 5 6	1430/340 1430/350 1430/345 1430/400		561,250	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000		561 45 95 24 20 300 5 63 25 63 25 117 25 100 24
DUCTOR ACE ACE INFOLINER DUCTION LINER DUCTION LINER NG LIFAD EQUIPMEN ES/CONNECTION: REQUIPMENT RATORS PRESSORS X: X TANKS TRICAL EQUIPMENT TRICAL EQUIPMENT TRICAL EQUIPMENT ACE ARTIFICIAL LINES & PIPELINE		13 10 	40 -20 	L80 P110ICY L-80	TXP &rd EUE	- 5 6	1430/340 1430/350 1430/345 1430/400		561,250 55,000 65,000 72 72 72 72 72 72 72 72 72 72 72 72 72	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,550 117,142 100,000 24,063 \$ 680,3 30		561 45 95 24 20 3000 5 5 63 25 117 25 100 24 1,579,6
IDUCTOR FACE IRMEDIATE LING LINER DUCTION LINER DUCTION LINER NG LIFAD EQUIPMEN SURFACE EQUIPMEN ES/CONNECTION: PRESSORS X: TANKS X: TANKS		13 10 	40 - 20 6.50)	L80 P110ICY L-80	TXP 8rd EUE		1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 98,250 ING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	TO	561 45 24 20 300 5 63 25 117 25 100 24 1,579,6 TAL
DUCTOR ACE ACE INFOLINER DUCTION LINER DUCTION LINER NG LIFAD EQUIPMEN ES/CONNECTION: REQUIPMENT RATORS PRESSORS X: X TANKS TRICAL EQUIPMENT TRICAL EQUIPMENT TRICAL EQUIPMENT ACE ARTIFICIAL LINES & PIPELINE		13 10 	40 - 20 6.50)	L80 P110ICY L-80	TXP 8rd EUE		1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 72 72 72 73 73 73 73 73 73 73 73 75 75 75 75 75 75 75 75 75 75 75 75 75	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,550 117,142 100,000 24,063 \$ 680,3 30	TO	561 45 24 20 300 5 63 25 117 25 100 24 1,579,6 TAL
DUCTOR FACE RMEDIATE LING LINER DUCTION LINER NG LIFAD EQUIPMEN SURFACE EQUIPME ES/CONNECTION: RE EQUIPMENT WATORS PRESSORS X: TANKS TRICAL EQUIPMENT TRICAL EQUIPMENT TRICAL EQUIPMENT UNES & PIFELING UNES & PIFELING		13 10 	40 - 20 6.50)	L60 P110/CY L-00 TOTAL TA	TXP 8rd EUE	s 6	1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 98,250 ING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	TO	561 45 95 24 20 3000 5 5 63 25 117 25 100 24 1,579,6
IDUCTOR FACE ERREDATE LING UNER DUCTION LINER ING ULETION LINER ING LIHEAD EQUIPMEN SURFACE EQUIPMEN ER EQUIPMENT WATORS PRESSORS EX TANKS TRICAL EQUIPME LITIES INFOLE ARTIFICIAL		13 10 	40 - 20 6.50)	L80 P110ICY L-80 TOTAL TA	TKP Brd EUE Brd EUE NGIBLES NELL CC Bd by:		1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 98,250 ING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	TO	561 45 24 20 300 5 63 25 117 25 100 24 1,579,6 TAL
IDUCTOR FACE IRMEDIATE LING LINER DUCTION LINER IDUCTION LINER ING LIFAD EQUIPMEN SURFACE EQUIPMENT RESCONSECTION: PRESSORS CK TANKS CK TA		13 10 	40 - 20 6.50)	L60 P110/CY L-00 TOTAL TA	TKP Brd EUE Brd EUE NGIBLES NELL CC Bd by:	s 6	1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 98,250 ING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	TO	561 45 24 20 300 5 63 25 117 25 100 24 1,579,6 TAL
IDUCTOR FACE IRMEDIATE LING LINER DUCTION LINER DUCTION LINER NG LIFAD EQUIPMEN SURFACE EQUIPMEN ES/CONNECTION: PRESSORS X: TANKS X: TANKS		13 10 	(1000) 	L50 P110(CY L-80 TOTAL TA TOTAL TA TOTAL TA Prepara Approv	TKP Brd EUE Brd EUE NGIBLES NELL CC Bd by:	s 6	1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 98,250 ING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	TO	561 45 24 20 300 5 63 25 117 25 100 24 1,579,6 TAL
JUCTOR ACE INEDIATE JIRG LINER DUCTION LINER VICTION LINER VICTION LINER VICTION LINER VICTION LINER VICTION LINER ES/CONNECTION: RESOURCENT RECOUPMENT RATORS RESSORS K TANKS VICTIONS		13 10 	(1000) 	L80 P110ICY L-80 TOTAL TA	ANGIBLES	s 6	1430/340 1430/350 1430/345 1430/400	DRILL	561,250 55,000 55,000 98,250 ING	1433/400 1433/420 1433/420 1433/410 1433/410 1433/412 1433/320	30,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 63,750 25,500 117,142 100,000 24,063 \$ 680,330 FACILITIES	TO	56 4 24 20 300 5 63 25 117 25 100 24 1,579,4

Title ____ Date: ___

Page 40 of 167 Released to Imaging: 3/17/2025 3:01:27 PM

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AUTHORITY FOR EXPENDITURE

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WELL	COST	ESTIMATE	

WELL NAME & NUME							AFE#		T		1	DATE
The Dude Fee 20-19 5					PROPOSED DEPTH (+			10/24/2024 PROSPECT
PERATOR	552H				21,95 COUNTY OR PARISH	0 Lebowski STATE						3BSC
Jpha Energy Partners					Eddy	NM	20_19-22S-27E	N (SECTI	OWNSHIP / RANGE)		1	
BJECTIVE:	10000' Lateral - 4 w	ell pad										
EMARKS:	Driiling											
	4 BSS per pad - Completions	1 pads										
	60 Stages - Plug	& Perf										
	Production 2 7/8 in Tubing v											
	2 No In Tubling 1										·	
		INTANGIBI	LES			CODE	DRILLING	CODE	COMPLETION		FACILITIES	1
RILLING RIG - TURN RILLING RIG - DAY 1						1420/40		CODE	S States States	CODE	5	TOTAL
OMPLETION RIG (V	NORKOVER / CTU / SI	NUBBING)	24	days		1420/50	735,000	1/10/70				735
IG MOBILIZATION &	DEMOBILIZATION d Brokerage, Title, Etc.)					1420/30	27,000	1432/70	200,000			200
ERMITS	d Brokerage, Inte, Etc.)					1420/27	71,429		5,000			76
TE COSTS						1420/20	14,286		10,000			24 180
JEL & POWER	ud, Water, Completion	Fluid & Equipme	ent Rentals			1420/120	192,500	1432/120	20,000			212
EMENTING (Cemen	nt, Cementing Services	& Cementing E	quipment)			1420/90	248,250		440,000	-	A State of the second	688
RILL BITS	S					1420/80	82,500	adde de toto		Barris and		195. 82.
IRFACE RENTALS						1420/174	119,500 79,750	1432/174 1432/170			5,400	198,
OWBACK RENTALS OLOGIC EVALUATI								1432/181	42,400		3,400	221,
ASED HOLE LOGGIN	NG & PERFORATING			· ·		1420/160	19,200	1432/150	310,000			19.
ORMATION STIMULA	ATION							1432/160	2,140,843			310, 2,140,
RANSPORTATION						1420/91 1420/110	18,650	1432/91 1432/110	479,070		and the second	497,
RECTIONAL DRILLIN	NG SERVICES CREWS & EQUIPMEN	ar an				1420/200	352,000	State Age	20,000			34,
JBULAR SERVICES	(Cleaning, Inspection	& Testing)				1420/140	85,000		15,000			100,
BOR & MISCELLANE	EOUS SERVICES					1420/195	28,000	1432/16 1432/195	7,500			35,
SURANCE	N					1420/250	8,780					8,
ELD SUPERVISION /	/ CONTRACT ENGINE	ERING				1420/260	10,000	1432/260	133,406	1450/260	56,250	10,
MINISTRATIVE OVE	N FACILITY (LABOR, C	CREW, ROUST	ABOUT)					SAME COLOR	Television of the	1450/195		250,
ANDONMENT EXPE						1420/270	10,000	1432/270				10,1
UID DISPOSAL	STS & CONTINGENCI	C /F#/)				1420/186	202,000	1432/186	50,000		A	10,1
	ord a continuence	20 (5%)		TOTAL IN	TANGIBLES	1420/300	446,602 \$ 3,433,946	1432/300		1450/290	15,583	1,079,1
		TANGIBLE	8			Padados Colorensias			\$ 4,735,750		\$ 327,233	\$ 8,496,9
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD SIFT		DRILLING	<u> </u>	OMPLETION		ACILITIES	
RIVE PIPE ONDUCTOR						CODE	\$	CODE	\$		5	TOTAL
	80	20					10,000	CODE	<u> </u>	CODE	S	TOTAL 10,0
JRFACE	650	20 13	- 94		- 300 BTC 40	1430/310 1430/320		CODE	\$		5	10,0
IRFACE TERMEDIATE			- 94 40	J55 L80	- 300	1430/310 1430/320 1430/330	10,000 24,000	CODE	S		5	10,0
JRFACE TERMEDIATE RILLING LINER RODUCTION	650	13			- 300 BTC 40	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000	CODE	<u>s</u>		5 2222	10,0 24,0 28,0 112,0
IRFACE TERMEDIATE IILLING LINER ODUCTION IODUCTION LINER	650 3,200 21,950	13 10 5.5	40 	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000					10, 24, 26, 112, 546,7
JRFACE TERMEDIATE RILLING LINER RODUCTION RODUCTION LINER BING	850 3,200 	13 10	<u>40</u> -	L80 -	300 BTC 40 BTC 35	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370	\$ 45,925			10,0 24,0 28,0 112,0
IRFACE TERMEDIATE NILLING LINER IODUCTION LINER IBING ELLHEAD EQUIPMEN	650 3,200 - - 21,950 - 8,350 NT	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370 1433/400			8 2010 - 2010 - 2010 2010 - 2010 2010 - 2010 - 2010 - 2010 2010 -	10, 24, 26, 112, 546,7
IRFACE TERMEDIATE INLING LINER IODUCTION IODUCTION LINER BING ELLHEAD EQUIPMEN BSURFACE EQUIPMEN	650 3.200 21,950 8.350 NT MENT (Packers, Tubin	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370	45,925	CODE		10, 24, 26, 112, 548,7 45,5 95,0
IRFACE TERMEDIATE ITELING LINER ODUCTION ODUCTION LINER BING ELLHEAD EQUIPMEN BSURFACE EQUIPMEN UVES/CONNECTION TER EQUIPMENT	650 3.200 21,950 8.350 NT MENT (Packers, Tubin	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	CODE	S	10(24() 28() 112(546) 455 95(24(3) 24(3)
IRFACE TERMEDIATE ITLING LINER ODUCTION ODUCTION LINER BING ELLHEAD EQUIPMEN BSURFACE EQUIPM LVES/CONNECTION TER EQUIPMENT PARATORS	650 3.200 21,950 8.350 NT MENT (Packers, Tubin	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	CODE		10, 24, 26, 112, 548,7 45,5 95,0
IRFACE TERMEDIATE IILING LINER ODUCTION LINER BING ELLHEAD EQUIPMENT BSURFACE EQUIPMENT TER EQUIPMENT TER EQUIPMENT TER EQUIPMENT MPRESSORS	650 3.200 21,950 8.350 NT MENT (Packers, Tubin	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	CODE 1452/300 1452/315 1452/340 1452/350	\$ 24,375 20,000 300,000 5,500	100 24(26(1122 548,7 358,7 95(200 300(300(5,5
IRFACE TERMEDIATE TERMEDIATE TERMEDIATE DOUCTION UNER BING ELLIEAD EQUIPMEN BSURFACE EQUIPMEN SSURFACE EQUIPMENT PARATORS MPRESSORS OCK TANKS ECTRICAL EQUIPME	650 3.200 21.550 8.350 WT <i>LENT</i> (Packers, Tubin IS/FITTINGS	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	CODE 1452/300 1452/315 1452/340 1452/360	\$ 24,375 20,000 300,000 5,500 63,750	10.0 24.0 26.0 112.0 548.7 45.0 95.0 24.3 20.0 300.0 5.5 63.7
IRFACE TERMEDIATE IILLING LINER OQUICTION LINER BING OQUICTION LINER BING SULHEAD EQUIPMEN BSURFACE EQUIPMEN DSURFACE ADDRESS DSURFACE VESSIONECTION TER EQUIPMENT PARATORS MPRESSORS DCK TANKS CCTRICAL EQUIPME ZUITIES	650 3.200 21,950 6,350 NT 4ENT (Packers, Tubin (S/FITTINGS	13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	CODE 1452/300 1452/315 1452/340 1452/350	\$ 24.375 20,000 300,000 63,750 63,750 2,5500	10.0 24.0 26.0 112.0 546.7 356.7 35.0 35.0 24.3 20.0 55.0 58.37, 25.5
IRFACE TERMEDIATE IILLING LINER GOUCTION LINER BING SEUTRACE EQUIPMEN BING CONNECTION TER EQUIPMENT TER EQUIPMENT TER EQUIPMENT COCK TANKS ECTRICAL EQUIPME CULTIES		13 10 5.5 2.7/8	40 - 20 6.50	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/420 1433/420	45,925	CODE 1452/300 1452/315 1452/350 1452/350 1452/350 1452/380	\$ 24,375 20,000 300,000 5,500 63,750	10.0 24.0 26.0 112.0 548.7 45.0 95.0 24.3 20.0 300.0 5.5 63.7
IRFACE IRFACE ILLING LINER IDUNG LINER IDUNCTION LINER IBING ELLIFEAD EQUIPMEN IBING EQUIPMENT IER EQUIPMENT PARATORS INFRESSORS OCK TANKS ECTRICAL EQUIPME CILITIES WINNOLE ARTIFICIAL RFACE ARTIFICIAL RFACE ARTIFICIAL		13 10 5.5 2.778 g Anchors, Etc.	40	L80 P110ICY	300 BTC 40 BTC 35 TXP 25	1430/310 1430/320 1430/320 1430/340 1430/340 1430/345 1430/345 1430/45	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400 1433/420 1433/420 1433/410 1433/410	45,925	CODE 1452/300 1452/315 1452/3240 1452/360 1452/360 1452/380	\$ 24.375 22.000 300.000 5.500 83.760 25.500 117.142	10.0 24.0 24.0 24.0 548.0 358.0 95.0 95.0 95.0 95.0 95.0 95.0 95.0 95
IRFACE TERMEDIATE IILLING LINER GOUCTION GOUCTION LINER BIING SEUHFACE EQUIPME BIING SEUHFACE EQUIPME TER EQUIPMENT FARATORS MPRESSORS OCK TANKS ECTRICAL EQUIPME CILITIES WINHOLE ARTIFICIA RFACE ARTIFICIA RFACE ARTIFICIA		13 10 5.5 2.778 g Anchors, Etc.	40 	L60 P110ICY L-80	- 300 BTC 40 BTC 35 TXP 25 Brd EUE \$ 6	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/420 1433/420	45,925	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142	10.0 24.0 26.0 112.0 548.7 45.0 95.0 24.3 20.0 300.0 5.5 117.1 25.0
IRFACE TERMEDIATE ILLING LINER ODUCTION ODUCTION LINER BING SOURTION EQUIPMEN SOURTACE EQUIPMENT TER EQUIPMENT TER EQUIPMENT TER EQUIPMENT PARATORS MPRESSORS COLTAL EQUIPME SILTIES MINHOLE ARTIFICIA PRACE ARTIFICIA PARATORS		13 10 5.5 2.778 g Anchors, Etc.	40 	L60 P110ICY L-80	300 BTC 40 BTC 35 TXP 25	1430/310 1430/320 1430/320 1430/340 1430/340 1430/345 1430/345 1430/45	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/410 1433/412	45,925	CODE 1452/300 1452/315 1452/3240 1452/360 1452/360 1452/380	\$ 24.375 20.000 300.000 5.500 63.750 117.142 100.000 24.063	10.0 24.0 24.0 24.0 548.0 358.0 95.0 95.0 95.0 95.0 95.0 95.0 95.0 95
RFACE ERMEDIATE ILLING LINER ODUCTION LINER BING SOURCTION LINER BING SOURTION LINER BING SOURTION LINER SOURTION TER EQUIPMENT PARATORS MPRESSORS CONTROL EQUIPMENT CALL AND AND AND AND CONTROL AND CONT		13 10 5.5 2.778 g Anchors, Etc.	40 	L60 P110ICY L-80	- 300 BTC 40 BTC 35 TXP 25 Brd EUE \$ 6	1430/310 1430/320 1430/320 1430/340 1430/340 1430/345 1430/345 1430/45	10,000 24,000 26,000 112,000 548,750 65,000 65,000 8 7 8 785,750	1433/370 1433/400 1433/420 1433/420 1433/410 1433/410 1433/412	45.925 30,000 25,000 3 100,926	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24.375 20.000 300.006 5.500 63.760 117.142 100.000 24.063	10.1 24.1 26. 112.2 546.7 356.7 35. 35. 24.3 20.0 55. 63.7 25.5 117.1 25.5 117.1 25.5 117.1 25.5 117.1 25.5 117.1 25.5 117.1 25.0 24.0 24.0 24.0 25.0 25.0 25.0 25.0 25.0 25.0 25.0 25
IRFACE TERMEDIATE ILLING LINER ODUCTION ODUCTION LINER BING SOURTION EQUIPMEN SOURTACE EQUIPMENT TER EQUIPMENT TER EQUIPMENT TER EQUIPMENT PARATORS MPRESSORS COLTAL EQUIPME SILTIES MINHOLE ARTIFICIA PRACE ARTIFICIA PARATORS		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80	- 300 BTC 40 BTC 355 TXP 25 Brd EUE \$ 6	1430/310 1430/320 1430/320 1430/340 1430/340 1430/345 1430/345 1430/45	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL
RFACE ERMEDIATE ILLING LINER ODUCTION LINER BING SOURCTION LINER BING SOURTION LINER BING SOURTION LINER SOURTION TER EQUIPMENT PARATORS MPRESSORS CONTROL EQUIPMENT CALL AND AND AND AND CONTROL AND CONT		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA	ANGIBLES	1430/30 1400/30 1400/300 1400/30 1400/300 1400/300 1400/300/300 1400/3	10,000 24,000 26,000 112,000 548,750 65,000 65,000 8 7 8 785,750	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.925 30,000 25,000 3 100,926	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 25,500 117,142 100,000 24,063 3 680,330	10.0 24.0 26.0 348.7 348.7 348.7 345.0 345.0 343.7 26.0 300.0 35.0 300.0 35.0 37.7 25.5 117.1 25.0 300
IRFACE TERMEDIATE IILLING LINER GOUCTION GOUCTION LINER BIING SEUHFACE EQUIPME BIING SEUHFACE EQUIPME TER EQUIPMENT FARATORS MPRESSORS OCK TANKS ECTRICAL EQUIPME CILITIES WINHOLE ARTIFICIA RFACE ARTIFICIA RFACE ARTIFICIA		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA	UNGIBLES	1430/310 1430/320 1430/320 1430/340 1430/340 1430/345 1430/345 1430/45	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL
IRFACE TERMEDIATE IILLING LINER GOUCTION GOUCTION LINER BIING SEUHFACE EQUIPME BIING SEUHFACE EQUIPME TER EQUIPMENT FARATORS MPRESSORS OCK TANKS ECTRICAL EQUIPME CILITIES WINHOLE ARTIFICIA RFACE ARTIFICIA RFACE ARTIFICIA		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA	UNGIBLES	1430/30 1400/30 1400/300 1400/30 1400/300 1400/300 1400/300/300 1400/3	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL
IRFACE IREINEDIATE IILLING LINER IDDUCTION INFORMATION INFORMATION INFORMATION INFORMATION INFORMATIONAL INFORMATIONAL INFORMATIONAL INFOLE ARTIFICIAL INFOLE ARTIFICIAL		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA	Source of the second seco	1430/30 1400/30 1400/300 1400/30 1400/300 1400/300 1400/300/300 1400/3	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL
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IRFACE TERMEDIATE IILLING LINER GOUCTION GOUCTION LINER BIING SEUHFACE EQUIPME BIBURFACE EQUIPME TER EQUIPMENT TER EQUIPMENT FARATORS MPRESSORS OCK TANKS ECTRICAL EQUIPME CILITIES WINHOLE ARTIFICIA RFACE ARTIFICIA RFACE ARTIFICIA		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepara	Source of the second seco	1430/30 1400/30 1400/300 1400/300 1400/300 1400/3000 1400/3000	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL
RFACE ERMEDIATE ILLING LINER ODUCTION LINER BING SOURCTION LINER BING SOURTION LINER BING SOURTION LINER SOURTION TER EQUIPMENT PARATORS MPRESSORS CONTROL EQUIPMENT CALL AND AND AND AND CONTROL AND CONT		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepara	ANGIBLES NELL COSTS ad by: Elizaber By: Name:	1430/30 1400/30 1400/300 1400/300 1400/300 1400/3000 1400/3000	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL
RFACE ERMEDIATE LILING LINER DOUCTION LINER JING SURFACE EQUIPMEN SURFACE EQUIPMENT FER EQUIPMENT ARATORS MPRESSORS CTRICAL EQUIPMENT CRI TANKS CTRICAL EQUIPME JILITES NIHOLE ARTIFICIAL FFACE ARTIFICIAL FFACE ARTIFICIAL		13 10 5.5 2.778 g Anchors, Etc.	40 	L80 P110ICY L-80 TOTAL TA TOTAL TA TOTAL TA Prepara	i and a second s	1430/30 1400/30 1400/300 1400/300 1400/300 1400/3000 1400/3000	10,000 24,000 26,000 112,000 646,750 65,000 65,000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000 45,0000000000	1433/370 1433/370 1433/400 1433/420 1433/410 1433/410 1433/410 1433/420 1433/20 1433/20	45.525 30.000 25.000 3.000,926 5.000,926 COMPLETION	CODE 1452/300 1452/315 1452/315 1452/355 1452/300 1452/300 1452/300 1452/300	\$ 24,375 20,000 300,000 5,500 63,760 25,500 117,142 100,000 24,063 3 680,330 FACILITIES	10.0 24.0 26.0 112.0 548.7 45.0 95.0 95.0 74.3 20.0 300.0 55.0 25.5 117.1 25.5 117.1 25.5 117.1 25.0 25.0 125.0 100.0 24.0 S 1,567.00 TOTAL



November 7, 2024

Edgar Gonzalez and Mayra Alvarez 301 W. Chapman Road Apt. 305 Carlsbad, NM 88220

Re: The Dude Fee Well Proposals The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850′	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850′	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris Alpha Energy Partners II, LLC Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701 Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

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 _ I/We hereby elect to participate in The Dude 20-19 Fee 501H _ I/We hereby elect <u>not</u> to participate in The Dude 20-19 Fee 501H
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Name/Company: _____

By:		 	
Title:			



January 17, 2025

Brownrock I, LP 6333 E. Mockingbird Lane, Suite 147 Dallas, TX 75214

Re: The Dude Fee Well Proposals The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850′	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris Alpha Energy Partners II, LLC Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701 Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

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Name/Company: _____

By:	 	 	
Title:	 	 	

Date:					

Owner	Status	Well Proposal Sent Date Communications/Offers
CJM Resources, CJM Resources, LP and CJM Oil Elected to	Elected to	
and Gas, Inc.	Participate	11/8/24 Agreed to participate and working to execute the JOA.
	Elected to	Agreed to participate and is doing so under the previously established Order that they're
Cibolo Oil and Gas, LLC	Participate	11/8/24 subject to.
	Planning to	
MRC Permian Company	Partcipate	11/8/24 Planning to participate and working to execute the JOA.
Sarvis Creek Energy, LLC, Sarvis Permian Land		
Fund I, LLC and Sarvis Rockmont Permian Land		
Fund I, LLC and US Energy Development	Planning to	
Corporation	Partcipate	11/8/24 Planning to participate and working to execute the JOA.
	Planning to	
PBEX, LLC	Partcipate	11/8/24 Planning to participate and working to execute the JOA.
	Planning to	
Eagle Natural Resources	Partcipate	11/8/24 Working on a letter agreement to farmout their interest or make a cash offer.
	Planning to	Permian Resources and Paloma Permian AssetCo ("Paloma") are working to finalize the
Permian Resources Operating, LLC	Participate	11/8/24 terms of a trade in order to vest the majority of Permian Resources interest into Paloma.

Received by OCD: 3/14/2025 4:42:21 PM

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TAB 3

Exhibit B:	Self-Affirmed Statement of Jason McClain, Geologist
Exhibit B-1:	Structure Map of 2 nd Bone Spring
Exhibit B-2:	Structure Map of 3 rd Bone Spring
Exhibit B-3:	Stratigraphic Cross Section of 2 nd Bone Spring
Exhibit B-4:	Stratigraphic Cross Section of 3rd Bone Spring
Exhibit B-5:	Gross Isochore of 2 nd Bone Spring
Exhibit B-6:	Gross Isochore of 3 rd Bone Spring
Exhibit B-7:	Gun Barrel View
Exhibit B-8:	Structural Cross-Section of 2 nd Bone Spring
Exhibit B-9:	Structural Cross-Section of 3 rd Bone Spring
Exhibit B-10:	Horizontal Stress Map

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25197

SELF-AFFIRMED STATEMENT OF JASON McCLAIN

I, Jason McClain, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the geology involved.

3. I have testified previously by affidavit before the Oil Conservation Division

("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

- a. I have a Bachelor of Science Degree in Geology from Southern Illinois University and a Master of Science Degree in Geology from Southern Illinois University.
- b. I have worked on New Mexico Oil and Gas matters since 2017.

4. **Exhibit B-1** and **B-2** are structure maps showing the depth (subsea) to the top of the 2nd Bone Spring Sand and the 3rd Bone Spring Sand, on markers that define the top of the target intervals for the proposed wells. The contour interval is 25'. The units being pooled are outlined by red rectangles. The structure maps show that there is a regional

down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

5. **Exhibit B-3** and **B-4** are stratigraphic cross-sections flattened on the 2nd Bone Spring Sand and 3rd Bone Spring Sand Tops. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (The X-L 000001 well only has a gamma log). The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-sections give a representative sample of the 2nd Bone Spring and 3rd Bone Spring Sands. The proposed landing zones are highlighted by red arrows.

6. Additional exhibits for the benefit of the Division's review include **Exhibit B-5** and **B-6**, gross isochore maps of the 2nd Bone Spring and 3rd Bone Spring Sands (20' contour interval), as well as **Exhibits B-7**, **B-8**, and **B-9**. **Exhibit B-7** is a gun barrel representation of the unit, **Exhibit B-8** and **B-9** are structural cross sections built along the wellbore trajectories.

- 7. I conclude from the attached exhibits that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter quarter section in the unit will contribute more or less equally to production.

8. **Exhibit B-10** is a map showing location of the unit and the direction of maximum horizontal stress (S_{hmax}). This map indicates the preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

9. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Alpha Energy Partners II, LLC's company business records under my direct supervision.

10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

11. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jason McClain:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25197 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Jason McClain

Jason McClain

03/06/2025

Date Signed

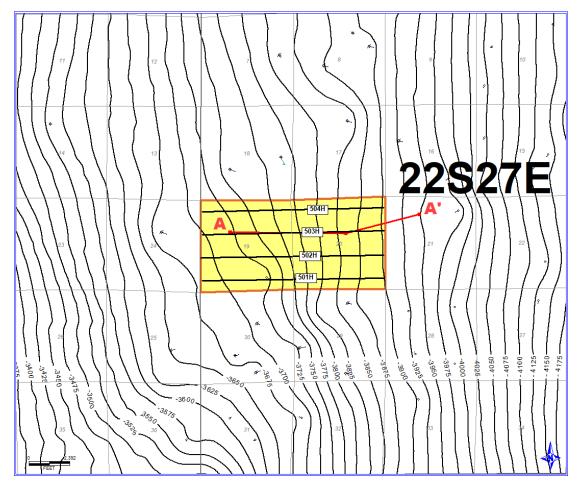


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the 2^{nd} Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

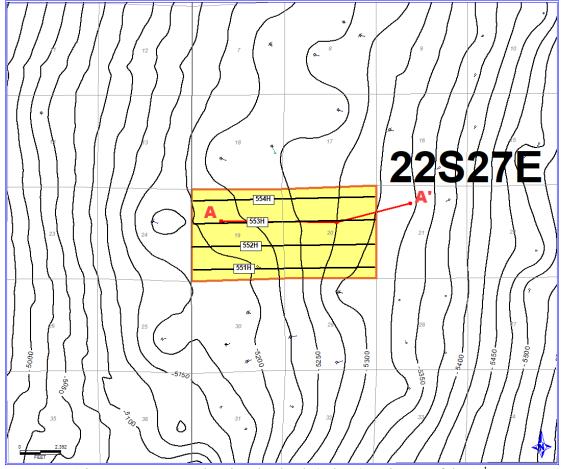


Exhibit B-2 is a structure map showing the depth (subsea) to the top of the 3^{rd} Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

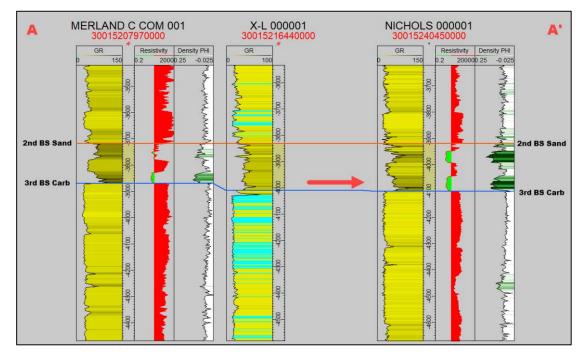


Exhibit B-3 Cross-section A-A'. Stratigraphic cross-section hung on top of the 2nd Bone Sprig Sand. 501H-504H Target intervals indicated by the red arrow.

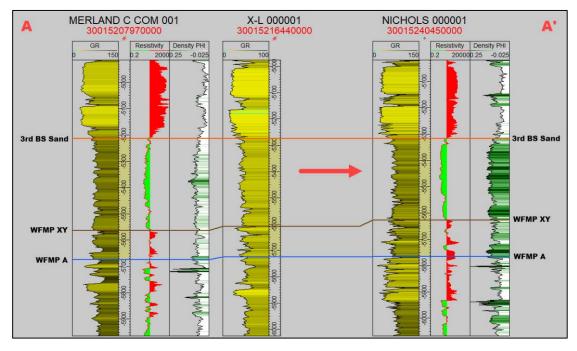


Exhibit B-4 Cross-section A-A'. Stratigraphic cross-section hung on top of the 3rd Bone Spring Sand. 551H-554H Target intervals indicated by the red arrow.

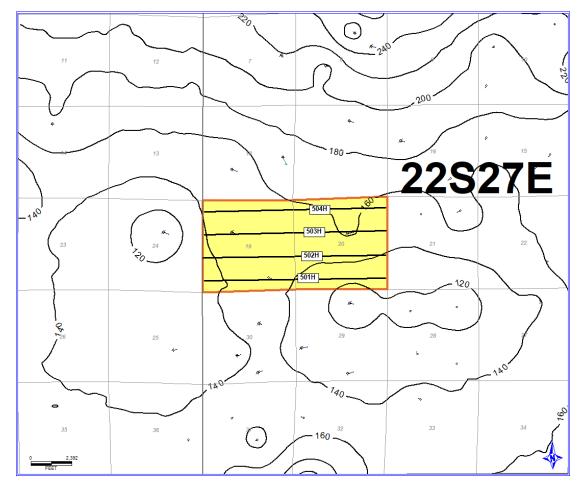


Exhibit B-5 is a gross isochore of the 2nd Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

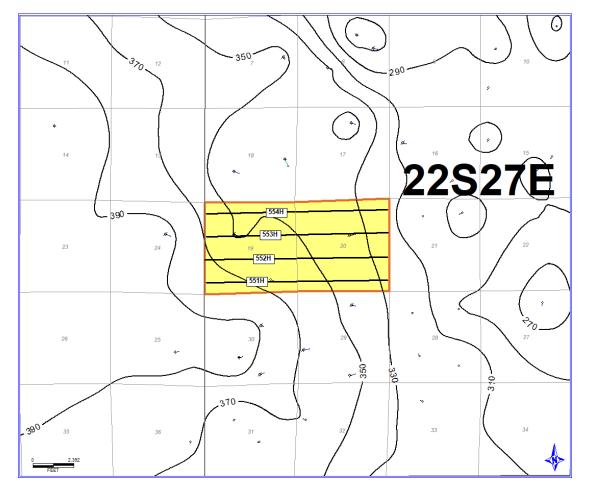


Exhibit B-6 is a gross isochore of the 3rd Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

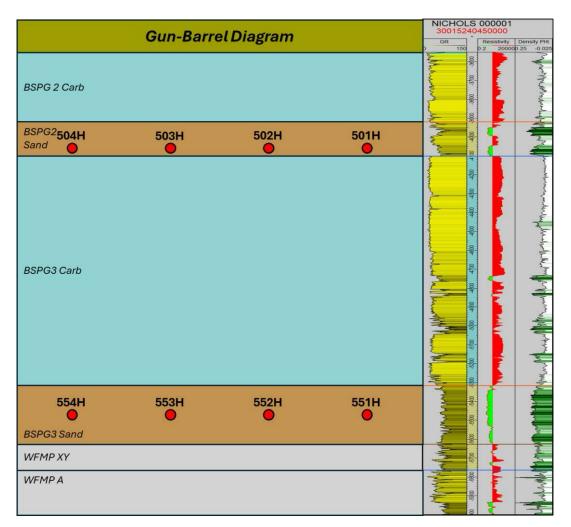


Exhibit B-7 is a gun barrel representation of the unit.

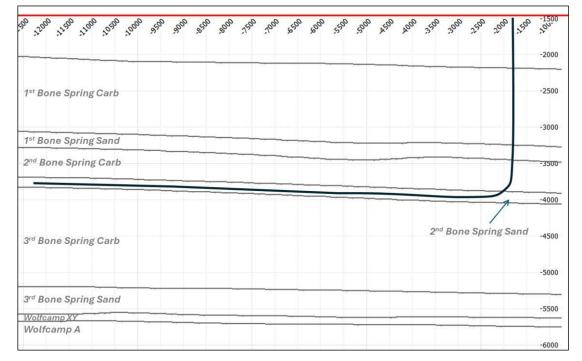


Exhibit B-8 is a cross section with an approximate well trajectory representing the 501H-504H wellbores.

" 120° 11°° 11°° 10° 10°° 10°° 10°° 50° 50° 50° 50°	7500 7000 6500	600 5500 500	A500 A000	3500 30	a 2500 25	00 1500	-1500
						-	-2000
1 st Bone Spring Carb							-2500
1st Bone Spring Sand							-3000
2 nd Bone Spring Carb							-350
2 nd Bone Spring Sand							-400
3 rd Bone Spring Carb							-4500
	3 rd Bone	e Spring Sand					-5000
Wolfcamp XY		Ψ				/	-5500
Wolfcamp A							-600

Exhibit B-9 is a cross section with an approximate well trajectory representing the 551H-554H wellbores.

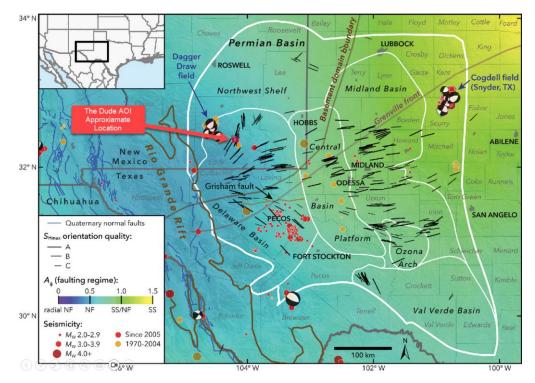


Exhibit B-10 is a map (modified from: Snee, J. E. Lund and Mark D. Zoback. "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity." Geophysics 37 (2018): 127-134.) showing the approximate location of the Dude wells and the direction of S_{hmax}.

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TAB 4

Exhibit C:	Self-Affirmed Statement of Notice, Darin C. Savage
Exhibit C-1:	Notice Letters
Exhibit C-2:	Mailing List
Exhibit C-3:	Affidavits of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25197

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Alpha Energy Partners II, LLC ("Alpha"), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 20, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2025. See Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25197 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

3-6-2025

Date Signed

Received by OCD: 3/14/2025 4:42:21 PM





ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Nebraska Kansas Montana Wyoming Oklahoma California North Dakota

February 20, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico <u>The Dude Fee 20-19 502H</u> <u>The Dude Fee 20-19 552H</u>

Case No. 25197:

Dear Interest Owners:

This letter is to advise you that Alpha Energy Partners II, LLC ("Alpha" or "Applicant"), has filed the enclosed application, Case No. 25197, with the New Mexico Oil Conservation Division ("Division") seeking an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.17-acre, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands").

Alpha requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the



abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 219-8812 or at john@alphapermian.com.

Sincerely,

Darin C. Savage

Attorney for Alpha Energy Partners II, LLC

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Manual of Lark Management Status Protection Status Protecons Pro		2		Name 7		Address	Ċŀŧ	State	7in	Mailing Status
Matrix Matrix<			Bureau of Land Management		301 Dinosaur Trail		Santa Fe	M	87508	
Sector Solution of Control Sector Solution of Control <th< td=""><td>14869904300131856570</td><td>2/20/25 4230.02 - 25197 The Dude</td><td>Wolfcamp Title LLC</td><td></td><td>P.O. Box 412</td><td></td><td>Roswell</td><td>M</td><td>88202</td><td>Delivered</td></th<>	14869904300131856570	2/20/25 4230.02 - 25197 The Dude	Wolfcamp Title LLC		P.O. Box 412		Roswell	M	88202	Delivered
Matrix Book	14869904300131856563 .48699043001318565632		William and Charles Ksir Virente R. Derez		2205 Mora Street 217 K Street		Carlsbad	z z	88220 98770	Delivered
Statis Statis<	14869904300131856525	4230.02 - 25197 The Dude -	V U.S. Energy Development Corporation		1521 North Cooper Street		Arlington	X	76011	Delivered
Substitution Substitution<	14869904300131856501	4230.02 - 25197 The Dude	Stephen M. Young		1603 W. Church	1	Carlsbad) NN	88220	Delivered
Sector Sector<	148699043001318564/1		Sarvis Permian Land Fund I, LLC		3900 S. Wadsworth Blvd.	Suite 555	Lakewood	8	80235	Delivered
2003 Status Free free free free free free free free	14869904300131856433		Revnaldo Cardona Jr.		17983 E. Florida Place		Las vegas Aurora	CO V	89134 80017	Delivered
Substitution Ensurements Substitution Substitution </td <td>14869904300131856419</td> <td></td> <td>Peter Ronald Jiunti</td> <td></td> <td>1800 Vermont Street</td> <td></td> <td>Fairfield</td> <td>G</td> <td>94533</td> <td>Delivered</td>	14869904300131856419		Peter Ronald Jiunti		1800 Vermont Street		Fairfield	G	94533	Delivered
Monty Service S	14869904300131856402		Permian Resources		300 N. Marienfeld St.	Suite 100	Midland	¥ 1	79701	Delivered
Story S	14869904300131856396		PBEX LLC		223 W. Wall street	Suite 900	Midland	1 7	79701	Delivered
2020 2020 <th< td=""><td>14869904300131856365</td><td></td><td>Ohie and Lillie Upton</td><td></td><td>1406 Stagner Dr.</td><td>Juite TTA</td><td>Carlsbad</td><td>NN ></td><td>88220</td><td>Delivered</td></th<>	14869904300131856365		Ohie and Lillie Upton		1406 Stagner Dr.	Juite TTA	Carlsbad	NN >	88220	Delivered
2005 2001 <th< td=""><td>14869904300131856358</td><td></td><td>Nancy Steinback McPherson</td><td></td><td>712 Meadow Brooke Lane</td><td></td><td>Milford</td><td>R</td><td>19963</td><td>Delivered</td></th<>	14869904300131856358		Nancy Steinback McPherson		712 Meadow Brooke Lane		Milford	R	19963	Delivered
2005 4330.5.5307 The DM March March LLC Characterian Construction	14869904300131856310	4230.02 -	Mewbourne Oil Company		500 W. Texas Ave	#1020	Midland	X	79701	Delivered
Second	14869904300131856303	4230.02 -	Mavros Minerals LLC		P.O. Box 50820		Midland	X	79710	Delivered
20015 2001 <t< td=""><td>14869904300131856228</td><td>4230.02</td><td>Judith Greenwood Kamla</td><td>c/o Augustite bacza</td><td>E 12330 CR T</td><td></td><td>Baraboo</td><td></td><td>53915</td><td>Delivered</td></t<>	14869904300131856228	4230.02	Judith Greenwood Kamla	c/o Augustite bacza	E 12330 CR T		Baraboo		53915	Delivered
20015 43.00.2.31517 he bulk Jerk Karina Karik 21.11 Karika Karika 21.11 Karika Karika Karika 21.11 Karika Karika 2	14869904300131856211		Jonathan D. Harper and Marthe E. Harper	c/o Darrell Harper	1108 Alvarado Street		Carlsbad	MM	88220	Delivered
2003 4300.2 3397 hb bold Series Ser	14869904300131856198		Joe McCormack et ux		311 West Pecan Street		Carlsbad	NM	88220	Delivered
MODES ASSNO Same Share	14869904300131856181		Joann Greenwood Wright		E 11147 b. Wynsong Dr. B		Baraboo	M	53913	Delivered
ModeSubsetConsider	14869904300131856174	4230.02 -	Jestream Royalty Partners LP		101 Nursery Lane	Suite 312	Fort Worth	; *	76114	Delivered
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Matrix Status Constraint Cons	14869904300131856075	4230.02 -	Fred and Judy Cox		323 L Street		Carlsbad	M	88220	Delivered
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c/o Arthur A. Gorrell Jr. c/o Natalie Smith Buck c/o Arthur A. Gorrell Jr. c/o Arthur A. Gorrell Jr.	c/o Matilda Salcido c/o John S. Pike		c/o Edwina Moses c/o Dorine Sutton	c/o Ronald Tackitt c/o Dolores Camarillo	
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	UT NM	TX NM	TX MD		CA TX
88220 88220 32920 76692 88220 88220 88220 88220 88220 88220 88220 88220 88220 88220	88221 88220 88220 88220 88220 88220 88220 88220 75957 88220 75543 79847 79847 79847 88220 92154	88220 79707	20724 92570 75207	88220 88220 88220 88221	79602 91360
To be Returned To be Returned	Mailed 2/42/2025 - Pickup Reminder Barturnet to Sender Returnet to Sender Returnet to Sender Returnet to Sender Returnet to Sender Returnet to Sender Returnet to Sender To be Returned To be Returned To be Returned To be Returned To be Returned	Valled 2/24/2025 - No Authorized Recipient Receiler Receiler Mailed 2/24/2025 - No Authorized Recipient 3/1/2025 - Reminder to Schedule Receiler	Maled 2/24/2025 - No Authorized Recipient 2/25/2025 - Reminder to Schedule Receivery Maled 2/24/2025 - Reminder to Schedule Recipient Recipient Recipient Standard Stall h Transit to recipient	2/24/2025 - No Authorized Recipient 31/2025 - Reminder to Schedule Recelivery Mailed 2/24/2025 - No Authorized Recipient 31/2025 - Reminder to Schedule Recelivery Recelivery	Maled 2/27/2025 - No Authorized Recipient 3/4/2025 - Reminder to Schedule Redelivery Maled - Still in Transit to recipient Maled - Still in Transit to recipient

•



February 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8565 87**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room February 24, 2025, 12:25 p.m. SANTA FE, NM 87508 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Bureau of Land Management
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	301 DINOSAUR TRL SANTA FE, NM 87508-1560
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4230.02 - 25196 The Dude



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8565 70**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 26, 2025, 10:13 a.m.
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Wolfcamp Title LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Amoody
Address of Recipient:	412

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8565 63**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual February 24, 2025, 11:55 a.m. CARLSBAD, NM 88220 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	William and Charles Ksir
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	2205 MORA ST CARLSBAD, NM 88220-2527
Recipient Signature	
Signature of Recipient:	Savanhattimplane: Savanhattimplane: 22') 5 Multi
Address of Recipient:	2205 Muri

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8565 32**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	February 24, 2025, 11:52 a.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Vicente R Perez
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	i u h m
(Authorized Agent)	i u h m
Address of Recipient:	7 / 7 K Stret

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8565 25**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 24, 2025, 11:50 a.m.
Location:	ARLINGTON, TX 76011
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	U S Energy Development Corporation
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1521 N COOPER ST
City, State ZIP Code:	ARLINGTON, TX 76011-5592
Recipient Signature	
Signature of Recipient:	ENIV
Address of Recipient:	5-1 5-10 CUM 5-1 5-10 C

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8565 01**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual February 25, 2025, 10:44 a.m. CARLSBAD, NM 88220 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Stephen M Young
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1603 W CHURCH ST CARLSBAD, NM 88220-3920
Recipient Signature	
Signature of Recipient:	MA Styli- 10-5
Address of Recipient:	1603 (hu h

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8564 71**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 25, 2025, 12:47 p.m.
Location:	DENVER, CO 80235
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sarvis Permian Land Fund I LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	3900 S WADSWORTH BLVD STE 555
City, State ZIP Code:	DENVER, CO 80235-2208
Recipient Signature	
	- Ali
Signature of Recipient:	JARVIS
Address of Recipient:	3900 5 Wards ste 555

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8564 57**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual February 26, 2025, 12:15 p.m. LAS VEGAS, NV 89134 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Roy G Barton Jr et ux
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	2120 REDBIRD DR LAS VEGAS, NV 89134-6160
Recipient Signature	
Signature of Recipient:	Ray Barbon
Address of Recipient:	2120 Rulbind

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March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8564 33**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual March 1, 2025, 11:27 a.m. AURORA, CO 80017 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Reynaldo Cardona Jr
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	17983 E FLORIDA PL AURORA, CO 80017-5313
Recipient Signature	
Signature of Recipient:	- Malan Tura (
Address of Recipient:	17983 E. FORIAN PL

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8564 19**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual February 25, 2025, 12:50 p.m. FAIRFIELD, CA 94533 First-Class Mail [®] Certified Mail™ Return Receipt Electronic
Recipient Name:	Peter Ronald Jiunti
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1800 VERMONT ST FAIRFIELD, CA 94533-4434
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8564 02**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 12:53 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Permian Resources
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	300 N MARIENFELD ST STE 100
City, State ZIP Code:	MIDLAND, TX 79701-4345
Recipient Signature	
Signature of Recipient:	I.K.l.L L.Kolsh
Address of Recipient:	2000 Mapl

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 96**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room February 24, 2025, 03:02 p.m. MIDLAND, TX 79701 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	PBEX LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	223 W WALL ST STE 900 MIDLAND, TX 79701-4567
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	223 W WALL ST STE 900, MIDLAND, TX 79701

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 89**.

Item Details	
Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	February 26, 2025, 10:49 a.m.
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Oxy USA WTP Limited
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	A LAND A LAND A LAND
Address of Recipient:	

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 72**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:54 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Orbin and Verneal Little
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	555

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 65**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual February 24, 2025, 03:54 p.m. CARLSBAD, NM 88220 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Obie and Lillie Upton
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1406 STAGNER DR CARLSBAD, NM 88220-4653
Recipient Signature	
Signature of Recipient:	UPTON
Address of Recipient:	12106 STAMA

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 58**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual February 25, 2025, 01:06 p.m. MILFORD, DE 19963 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Nancy Steinback McPherson
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	712 MEADOW BROOK LN MILFORD, DE 19963-3008
Recipient Signature	
Signature of Recipient:	Nanay J. M. Menson Manay 5. M. Pherson
Address of Recipient:	Nanay J. M. Phenson Naney 5. M. Phenson

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 10**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 24, 2025, 10:54 a.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Oil Company
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	500 W TEXAS AVE STE 1020
City, State ZIP Code:	MIDLAND, TX 79701-4279
Recipient Signature	
Signature of Recipient:	Jules And mile
Address of Recipient:	500 w Teaus Loro

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8563 03**.

Item Details	
Status:	Delivered, PO Box
Status Date / Time:	February 24, 2025, 09:28 a.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mavros Minerals LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	X Ruela Zugo 1. 1. 1. 1. Green
Address of Recipient:	SOALD "

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8562 97**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:54 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic MaryBelle DeLeon
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	555

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8562 73**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 10:33 a.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Manuel Baeza Heirs and Assigns c o Augustine Bae
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	318 W ROSE ST
City, State ZIP Code:	CARLSBAD, NM 88220-5337
Recipient Signature	
	love
Signature of Recipient:	Ruz. stim
Address of Recipient:	NI J Rase

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Information in this section provided by Covius Document Services, LLC.

UNITED STATES POSTAL SERVICE

March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8562 59**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:55 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Lura Lee Gann
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	355

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8562 35**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:55 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Leilani Susan Buxton
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	555

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March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8562 28**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 28, 2025, 12:47 p.m.
Location:	BARABOO, WI 53913
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Judith Greenwood Kamla
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	- Autoto Konle Judith Konle Judith Kanla
Address of Recipient:	F12330 (My Rd T

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8562 11**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 04:52 p.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Jonathan D Harper and Marthe E Harper c o Darr
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1108 ALVARADO ST
City, State ZIP Code:	CARLSBAD, NM 88220-4312
Recipient Signature	
Signature of Recipient:	Part
Address of Recipient:	APANAS

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 98**.

Item Details	
Status: Status Date / Time: Location:	Delivered to Agent, Left with Individual February 24, 2025, 11:56 a.m. CARLSBAD, NM 88220
Postal Product: Extra Services:	First-Class Mail [®] Certified Mail [™]
Recipient Name:	Return Receipt Electronic Joe McCormack et ux
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	CoZZL Filmer 311 Pelah Silvep-1
Address of Recipient:	311 Pelah S-Irep-1

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 81**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 3, 2025, 02:04 p.m.
Location:	BARABOO, WI 53913
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Joann Greenwood Wright
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	WYNSONG DR
City, State ZIP Code:	BARABOO, WI 53913-8102
Recipient Signature	
Signature of Recipient:	BLOOKAN Blorko Wrigh 1155 3rd St
Address of Recipient:	1155 3rd St

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 74**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual February 24, 2025, 01:02 p.m. FORT WORTH, TX 76114 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Jestream Royalty Partners LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	101 NURSERY LN STE 312 FORT WORTH, TX 76114-4342
Recipient Signature	
Signature of Recipient:	Bill + 1911
Address of Recipient:	

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 67**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual February 25, 2025, 12:45 p.m. WHITEFORD, MD 21160 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Janice Straub
Recipient Name:	
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1726 RIDGE RD WHITEFORD, MD 21160-1321
Recipient Signature	
Signature of Recipient:	Sabarra Gibsu Sabarra Gibsu 1726 RIDGE RD, WHITEFORD,
Address of Recipient:	MD 21160

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 50**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:55 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Janeth Perry
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	555

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 43**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual February 25, 2025, 12:58 p.m. BELTON, MO 64012 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic James Teddy Chester
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	20708 S MULLEN RD BELTON, MO 64012-9355
Recipient Signature	
Signature of Recipient:	1. Tors Worse
Address of Recipient:	: 20708 S. Mullin Rd

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8561 12**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Post Office February 26, 2025, 01:07 p.m. SALEM, OR 97301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Heirs of Michael Lee Fisher c o Kay Whittenburg
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	4730 AUBURN RD NE UNIT 142 SALEM, OR 97301-4959
Recipient Signature	
Signature of Recipient:	Kay Whoomburg
Address of Recipient:	~ 732 Autores RA#142

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8560 75**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	February 26, 2025, 10:25 a.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fred and Judy Cox
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent) Address of Recipient:	323 L ST, CARLSBAD, NM 88220

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8560 51**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 27, 2025, 12:09 p.m.
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fortress Energy Partners IV
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	Men alayne Gright
Address of Recipient:	Mar IV. YVIS

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8560 37**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room February 27, 2025, 05:00 p.m. NORTH RICHLAND HILLS, TX 76180 First-Class Mail [®] Certified Mail™ Return Receipt Electronic
Recipient Name:	Estates of Fred C Lucille P Lancaster c o Br
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	7800 MOCKINGBIRD LN NORTH RICHLAND HILLS, TX 76180-5504
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	789 A 15 [7

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8560 20**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual February 24, 2025, 04:07 p.m. CARLSBAD, NM 88220 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	Estate of Wesley Luther Nance c o Debra Ann Roge
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	2010 E PEPPER TREE CIR CARLSBAD, NM 88220-9654
Recipient Signature	
Signature of Recipient:	Kodr
Address of Recipient:	2010 E PEPPER TREE CIR, CARLSBAD, NM 88220

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8560 13**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 02:19 p.m.
Location:	HUGO, OK 74743
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Suzette Virginia Smith c o Dale Smith
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	506 N F ST
City, State ZIP Code:	HUGO, OK 74743-2258
Recipient Signature	
Signature of Recipient:	Steria Smrt
Address of Recipient:	SC6NFST

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8559 93**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 03:02 p.m.
Location:	NORTH LAS VEGAS, NV 89032
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Orbin and Verneal Little c o Adele Hem
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1105 PUEBLO HILLS AVE
City, State ZIP Code:	NORTH LAS VEGAS, NV 89032-6151
Recipient Signature	
	my Kally
Signature of Recipient:	Ernk Lofff
	1105 PUEBLO 41115
Address of Recipient:	f(())

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8559 55**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 02:19 p.m.
Location:	HUGO, OK 74743
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of J C Baldy Smith c o Dale Smith
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	506 N F ST
City, State ZIP Code:	HUGO, OK 74743-2258
Recipient Signature	
Signature of Recipient:	Stella S Stella Smrt
Address of Recipient:	SCGN FST

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8559 24**.

Item Details	
Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	March 3, 2025, 09:55 a.m.
Location:	DURANGO, CO 81301
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Estate of Canuto Salcido Jr c o Matilda Salcido
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	555

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 87**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 24, 2025, 12:40 p.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	El Rey Motel
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	214 N MAIN ST
City, State ZIP Code:	CARLSBAD, NM 88220-5845
Recipient Signature	
Signature of Recipient:	And Ala
Address of Recipient:	214 NMain

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 70**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:55 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Edward Newton
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	A $(L$
Address of Recipient:	555

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 56**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	February 26, 2025, 11:05 a.m.
Location:	PLANO, TX 75024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Eagle Natural Resources LLC
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent) Address of Recipient:	GMM 5445 LEGACY DR STE 440, PLANO, TX 75024

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 49**.

Item Details	
Status:	Delivered to Agent, Left with Individual
Status Date / Time:	February 24, 2025, 11:52 a.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Dennis Young
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	i u h m
Address of Recipient:	7 K SYRt

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 32**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room February 24, 2025, 11:15 a.m. MIDLAND, TX 79701 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic
Recipient Name:	CJM Resources LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	508 W WALL ST STE 1250 MIDLAND, TX 79701-5069
Recipient Signature	
Signature of Recipient:	508 W WALL ST STE 1250, MIDLAND, TX 79701
Address of Recipient:	

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 25**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Left with Individual February 24, 2025, 01:19 p.m. AUSTIN, TX 78746 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Cibolo Oil and Gas LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	3600 BEE CAVES RD STE 102 AUSTIN, TX 78746-5374
Recipient Signature	
Signature of Recipient:	T A Tal 0 3666 Bill
Address of Recipient:	3666 Bue Com

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 18**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 25, 2025, 08:46 a.m.
Location:	CARLSBAD, NM 88221
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Cash Clarkston
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	PO BOX 126
City, State ZIP Code:	CARLSBAD, NM 88221-0126
Recipient Signature	
Signature of Recipient:	Delivery Section X Sam. Clarksfor Man Lisa M. Clarksfor
Address of Recipient:	Advery P.O. Box 1210

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8558 01**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Front Desk/Reception/Mail Room February 24, 2025, 12:30 p.m. DALLAS, TX 75214 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Brownrock I LLC
Recipient Name:	
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	6333 E MOCKINGBIRD LN STE 147 DALLAS, TX 75214-2672
Recipient Signature	
Signature of Recipient:	Mar 2 Michael Lea
Address of Recipient:	6333

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8557 95**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 27, 2025, 01:19 p.m.
Location:	BLANCHARD, OK 73010
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Beverly Greenwood Scheppke
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	1752 COUNTY ROAD 1390
City, State ZIP Code:	BLANCHARD, OK 73010-4210
Recipient Signature	
Signature of Recipient:	X Duer Schuge
Address of Recipient:	Colory Känn

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

UNITED STATES POSTAL SERVICE

March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8557 88**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered to Agent, Front Desk/Reception/Mail Room March 3, 2025, 09:54 a.m. DURANGO, CO 81301 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Botty Broach
	Betty Broach
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient: (Authorized Agent)	n
Address of Recipient:	555

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8557 71**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Postal Facility March 3, 2025, 09:18 a.m. ANTON CHICO, NM 87711 First-Class Mail [®] Certified Mail [™] Return Receipt Electronic Bernard G Chavez and Rebecca L Chavez
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	1008 GUADALUPE RD ANTON CHICO, NM 87711-2048
Recipient Signature	
Signature of Recipient:	Rebeura L. Chavez
Address of Recipient:	Cubrey Kolom

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Wade Dee Bannister 11065 Starfly Rd. Las Cruces, NM 88001

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856556

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:34 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAS CRUCES,NM
USPS [®] Certified Mail	03-02-2025 04:11 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM

Recipient:

Security Federal Savings and Loan Association c/o TBK Bank 12700 Park Central Dr. #1700 Dallas, TX 75251

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856488

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Recipient:

S.E.S. Investments Ltd P.O. Box 10886 Midland, TX 79702

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856464

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail USPS® Certified Mail	02-23-2025 08:34 PM 02-24-2025 03:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Recipient:

Roy E. Brown 5009 Redwood Dr. S Fort Worth, TX 76119

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856440

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

USPS® Certified Mail02-21-2025 10:31 PM[USPS] - ORIGIN ACCEPTANCE at DURANGO,COUSPS® Certified Mail02-21-2025 11:46 PM[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NMUSPS® Certified Mail02-22-2025 11:20 AM[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NMUSPS® Certified Mail02-23-2025 09:48 AM[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENTUSPS® Certified Mail02-24-2025 01:09 AM[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENTUSPS® Certified Mail02-24-2025 10:17 AM[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TXUSPS® Certified Mail02-24-2025 05:31 PM[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX	Event Description	Event Date	Details
	USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail02-23-2025 09:48 AM[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENTUSPS® Certified Mail02-24-2025 01:09 AM[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENTUSPS® Certified Mail02-24-2025 10:17 AM[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX	USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail 02-24-2025 10:17 AM [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH, TX	USPS® Certified Mail	02-23-2025 09:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail 03-01-2025 04:21 AM [USPS] - REMINDER TO SCHEDULE REDELIVERY at FORT WORTH,TX	USPS® Certified Mail	02-24-2025 10:17 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX
	USPS® Certified Mail	02-25-2025 05:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX

Recipient:

Red River Energy Partners LLC P.O. Box 1149 Covington, LA 70434

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856426

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:59 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-01-2025 09:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN

Recipient:

MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856334

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 10:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 06:38 AM	USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

Lynda Steinback Graham 219 North Walnut Street Apt. A Milford, DE 19963

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856266

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS [®] Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS [®] Certified Mail	02-23-2025 06:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 12:20 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 12:42 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MILFORD,DE
USPS® Certified Mail	02-25-2025 10:05 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at MILFORD,DE
USPS® Certified Mail	03-01-2025 04:53 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MILFORD, DE

Recipient:

Johnny R. Brito 3410 Sunnyview Ave. Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856204

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	Event Date 02-20-2025 03:38 PM 02-21-2025 11:00 PM 02-22-2025 12:15 AM 02-22-2025 11:20 AM 02-23-2025 06:09 PM 02-23-2025 07:53 PM 02-24-2025 07:49 AM	Details [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Recipient:

Gordon Tatro 1801 McCracken Street Abilene, TX 79602

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856105

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Date	Details
02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
02-21-2025 10:59 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
02-22-2025 12:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
02-27-2025 11:56 AM	[USPS] - NO SECURE LOCATION AVAILABLE at ABILENE,TX
03-04-2025 04:08 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ABILENE, TX
	22-20-2025 03:38 PM 22-21-2025 10:59 PM 22-22-2025 12:14 AM 22-22-2025 11:20 AM 22-23-2025 06:09 PM 22-24-2025 07:49 AM 22-27-2025 11:56 AM

Recipient:

George B. Derrick and Marjori A. Derrick 2355 Drayton Ave. Thousand Oaks, CA 91360

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856099

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:59 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C

Recipient:

Franklin Don Chester 904 Airport Avenue Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856068

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	Event Date 02-20-2025 03:38 PM 02-21-2025 11:02 PM 02-22-2025 12:17 AM 02-22-2025 11:20 AM 02-23-2025 06:39 PM 02-23-2025 07:51 PM 02-24-2025 07:49 AM	Details [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Recipient:

Estate of Laverl and Ruth Tackitt c/o Ronald Tackitt 403 N. 2nd Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855962

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 03:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:27 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Laverl and Ruth Tackitt c/o Ronald Tackitt 403 N. 2nd Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855962

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:27 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Isabel Sosa c/o Dolores Camarillo P.O. Box 3005 Carlsbad, NM 88221

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855948

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT_USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 04:34 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM
USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	02-23-2025 07:53 PM 02-24-2025 07:49 AM 02-24-2025 05:29 PM 02-27-2025 12:12 PM 02-28-2025 08:49 AM	USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C [USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Estate of Henry Neal Moses c/o Edwina Moses 3233b Aspen Tree Court Laurel, MD 20724

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855931

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 02:55 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAUREL,MD

Recipient:

Estate of Alonzo R. & Claudine Connelly c/o Dorine Sutton 22240 River Rd. Perris, CA 92570

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855917

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 01:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 02:26 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at PERRIS,CA
USPS® Certified Mail	03-01-2025 04:55 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at PERRIS,CA

Recipient:

Elk Range Flagship LP 2110 Farrubgtib Street Dallas, TX 75207

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855894

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

Edgar Gonzalez and Mayra Alvarez 301 W. Chapman Road Apt. 305 Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855863

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:55 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:53 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Edgar Gonzalez and Mayra Alvarez 301 W. Chapman Road Apt. 305 Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855863

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:55 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD, NM
USPS® Certified Mail	03-01-2025 04:53 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Balam Resources LLC 4411 W. Dengar Ave Midland, TX 79707

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855764

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Recipient:

American Factory Homes P.O. Box 1057 Carlsbad, NM 88221

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None 303195 Batch ID:

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855733

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

Recipient:

Orbin and Verneal Little 3515 El Paso Blvd. Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856372

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:59 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 08:35 AM	[USPS] - RETURN TO SENDER at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 11:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS [®] Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

MaryBelle DeLeon 1107 Irving Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856297

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-23-2025 06:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 06:59 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS [®] Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Leilani Susan Buxton 9 Sagebrush Trail Artesia, NM 88210

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856235

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 04:56 PM	[USPS] - VACANT at ARTESIA,NM
USPS [®] Certified Mail	02-27-2025 11:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS [®] Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Janeth Perry P.O. Box 532 Van Buren, AR 72957

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856150

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:01 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 02:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FAYETTEVILLE AR DISTRIBUTION CE
USPS® Certified Mail	02-25-2025 10:02 AM	[USPS] - ARRIVAL AT UNIT at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:06 AM	[USPS] - AVAILABLE FOR PICKUP at VAN BUREN, AR
USPS® Certified Mail	02-25-2025 10:17 AM	[USPS] - VACANT at VAN BUREN,AR
USPS® Certified Mail	02-27-2025 11:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Estate of Canuto Salcido Jr. c/o Matilda Salcido 910 W. Tansil Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855924

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

SHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
GIN ACCEPTANCE at DURANGO,CO
CESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
ARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
CESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
CESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
ARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
RESSEE UNKNOWN at CARLSBAD,NM
CESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
ARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
IVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Edward Newton 318 K Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855870

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

Event Description	Event Date 02-20-2025 03:38 PM	Details [USPS] - PRESHIPMENT INFO SENT_USPS AWAITS ITEM at DURANGO.CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE.NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:49 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Betty Broach 1300 Dugger Circle Killeen, TX 76543

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None 303195 Batch ID:

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855788

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 12:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 09:11 AM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	03-01-2025 02:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	03-01-2025 02:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	03-02-2025 08:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Viola Nelson P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856549

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-24-2025 08:46 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:00 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 01:01 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY, TX

Recipient:

Sunnyview Developers Inc. c/o John S. Pike 501 E. Russell Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856518

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

N CENTER
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Recipient:

Shirley White P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856495

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 08:46 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:00 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 12:56 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY, TX

Recipient:

Myrl Jean Angell 1810 Avenida Del Mundo Apt 1401 Coronado, CA 92118

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856341

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:00 PM	USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-24-2025 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS [®] Certified Mail	02-25-2025 01:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 09:24 AM	[USPS] - FORWARD EXPIRED at CORONADO,CA
USPS® Certified Mail	02-27-2025 04:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA, CA

Recipient:

Myrl Jean Angell 1810 Avenida Del Mundo Apt 1401 Coronado, CA 92118

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856341

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:00 PM	USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-24-2025 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS [®] Certified Mail	02-25-2025 01:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 09:24 AM	[USPS] - FORWARD EXPIRED at CORONADO,CA
USPS® Certified Mail	02-27-2025 04:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA, CA

Recipient:

Michael Collier 332 W. Main Street Vernal, UT 84078

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856327

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-23-2025 08:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-24-2025 03:43 PM	[USPS] - REFUSED at VERNAL,UT
USPS® Certified Mail	02-25-2025 04:42 PM	[USPS] - RETURN TO SENDER at VERNAL,UT

Recipient:

Martha Ewing and Cecil Brininstool Trust 708 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856280

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 12:34 PM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 12:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Lloyd and Christine Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856242

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-25-2025 12:10 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 07:25 AM	[USPS] - ARRIVAL AT UNIT at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 07:36 AM	[USPS] - OUT FOR DELIVERY at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:04 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS [®] Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Jack D. Grice and Eva Grice 111 S. James, #7 Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856129

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:02 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-23-2025 06:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 09:34 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Gail Leon Doscher 810 West Central Blvd. Cape Canaveral , FL 32920

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856082

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 11:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 01:08 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	03-01-2025 08:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	03-02-2025 05:22 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	03-02-2025 05:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	03-03-2025 05:35 AM	[USPS] - ARRIVAL AT UNIT at CAPE CANAVERAL,FL
USPS® Certified Mail	03-03-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at CAPE CANAVERAL,FL
USPS® Certified Mail	03-03-2025 09:12 AM	[USPS] - FORWARD EXPIRED at CAPE CANAVERAL,FL
USPS® Certified Mail	03-03-2025 01:09 PM	[USPS] - MOVED LEFT NO ADDRESS at CAPE CANAVERAL, FL

Recipient:

Floyd J. Reich 900 N. Colorado Whitney, TX 76692

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856044

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	Event Date 02-20-2025 03:38 PM 02-21-2025 11:00 PM 02-22-2025 12:15 AM 02-22-2025 11:20 AM 02-23-2025 09:48 AM	Details [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-23-2025 08:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 07:51 AM	[USPS] - ARRIVAL AT UNIT at WHITNEY,TX
USPS® Certified Mail	02-24-2025 08:02 AM	[USPS] - OUT FOR DELIVERY at WHITNEY,TX
USPS® Certified Mail	02-24-2025 10:37 AM	[USPS] - ADDRESSEE UNKNOWN at WHITNEY,TX

Recipient:

Estate of Pete and Elidia Salcido 213 E. Rose Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856006

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-22-2025 04:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS [®] Certified Mail	02-22-2025 10:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS® Certified Mail	02-23-2025 12:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LAS VEGAS NV DISTRIBUTION CENTE
USPS® Certified Mail	02-24-2025 07:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 09:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-25-2025 12:16 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-25-2025 06:31 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS [®] Certified Mail	02-28-2025 10:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 09:09 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Estate of Milton R. Smith c/o Natalie Smith Buck 108 W. Alicante Santa Fe, NM 87501

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855986

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:00 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 08:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM
USPS [®] Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM

Recipient:

Estate of Lula T. Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855979

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS [®] Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:02 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS [®] Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 12:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Ernestine P. Lara 206 Welshire Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855900

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:58 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:13 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 01:14 PM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS [®] Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Arthur A. Gorrell Jr. and Lloyd Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855757

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Antonio J. Hernandez Rev. Trust 1104 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131855740

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-23-2025 07:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS [®] Certified Mail	02-24-2025 12:59 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD, NM
USPS [®] Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS [®] Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS [®] Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

James C. Williams Jr. 1757 Lee Loop NE Rio Rancho, NM 87144

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303195

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

02/20/2025 11:39 AM 9314869904300131856136

Return Receipt - Electronic Certified Mail Certified 4230.02 - 25196 The Dude \$2.04 \$7.47 Forwarded

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:01 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS [®] Certified Mail	02-22-2025 12:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 10:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS [®] Certified Mail	02-24-2025 09:43 AM	[USPS] - FORWARDED at RIO RANCHO,NM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

} STATE OF NEW MEXICO SS } COUNTY OF EDDY

Account Numb	er: 1227
Ad Number:	35950
Description:	The Dude 25197
Ad Cost:	\$321.11

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

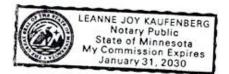
Sherry Dances

Agent

Subscribed to and sworn to me this 22th day of February 2025.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301 kaiya@abadieschill.com





CASE No. 25197: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, NANCY STEINBACK MCPHERSON; LYNDA STEINBACK GRAHAM; RED RIVER ENERGY PARTNERS LLC; JANETH PERRY; MYRL JEAN ANGELL; ELK RANGE FLAGSHIP LP; BERNARD G. CHAVEZ AND REBECCA L. CHAVEZ; ESTATES OF FRED C. LANCASTER AND LUCILLE P. LANCASTER, C/O BRETT E. LANCASTER; SECURITY FEDERAL SAVINGS AND LOAN ASSOCIATION, C/O TBK BANK; JUDITH GREENWOOD KAMLA; JOANN GREENWOOD WRIGHT; BEVERLY GREENWOOD SCHEPPKE; JONATHAN D. HARPER AND MARTHE REBECCA L.: CHAVEZ: ESTATES OF TRED C.: LANCASTER AND LOUIDE F. LANCASTER, C/O BRETT E. LANCASTER; SECURITY FEDERAL SAVINGS AND LOAN ASSOCIATION, C/O TBK BANK; JUDITH GREENWOOD KAMLA; JOANN GREENWOOD WRIGHT; BEVERLY GREENWOOD SCHEPPKE; JONATHAN D. HARPER AND MARTHE E. HARPER, C/O DARRELL HARPER; REYNALDO CARDONA JR.; MARYBELLE DELEON; FRANKLIN DON CHESTER; JAMES TEDDY CHESTER; SUNNYVIEW DEVELOPERS INC., JOHN S. PIKE; HEIRS OF MICHAEL LEE FISHER, KAY WHITTENBURG; JESX LLC, MEWBOURNE OIL COMPANY; BALAM RESOURCES LLC; GORDON TATRO; JESTREAM ROYALTY PARTNERS LP; GAIL LEON DOSCHER; JAMES C. WILLIAMS JR.; VIOLA NELSON; SHIRLEY WHITE; STEPHEN M. YOUNG; GEORGE B. DERRICK AND MARJORI A. DERRICK; ESTATE OF WESLEY LUTHER NANCE, DEBRA ANN ROGERS; BETTY BROACH; WADE DEE BANNISTER; ESTATE OF MILTON R. SMITH, C/O NATALIE SMITH BUCK; JACK D. GRICE AND EVA GRICE; PETER RONALD JIUNTI; CASH CLARKSTON; LEILANI SUSAN BUXTON; ERNESTINE P. LARA; GORRELL JR.; A.A. GORRELL JR AND HELEN REVOCABLE TRUST, C/O ARTHUR A. GORRELL JR.; A.A. GORRELL JR AND HELEN REVOCABLE TRUST, C/O ARTHUR A. GORRELL JR.; JOHNNY R. BRITO; FLOYD J. REICH; AMERICAN FACTORY HOMES; LURA LEE GANN; ROY E. BROWN; ESTATE OF HENRY NEAL MOSES, C/O EDWINA MOSSES; LLOYD AND CHRISTINE GORRELL, C/O ARTHUR A. GORRELL JR.; AND HASIGNS, C/O MANUEL BAEZA HEIRS AND ASSIGNS; CJM RESOURCES LP; U.S. ENERGY DEVELOPMENT CORPORATION; SES. INVESTMENTS LTD; EAGLE NATURAL RESOURCES LLC; MRC PERMIAN COMPANY; CIBOLO OIL AND GAS LLC; SARVIS PERMIAN LAND FUND I, LLC; ROY G. BARTON JR. ET UX; MAVROS MINERALS LLC; WOLFCAMP TITLE LLC; JANICE STRAUE, ON MAYRA ALVAREZ; MARTHA EWING AND CECLI BRINNSTOOL TRUST, JOE MCCORMACK ET UX; ANTONIO J. HERNANDEZ REV. TRUST; OBE AND LILLIE UPTON; ESTATE OF LAVER AND RUTH TACKITT, C/O RONALD TACKITT; WILLIAM AND CHARLES AND ASSIGNS; CJM MAND CECLI BRINNSTOOL TRUST, JOE MCCORMACK ET UX; ANTONIO J. HERNANDEZ REV. TRUST; OBE AND LILLE UPTON; ESTATE OF LAVERT AND RUTH TACKITT, C/O RONALD TACKITT; WILLIAM AND CHARLES AND ALVAREZ; MARTHA EWING AND CECLI BRINNSTOOL T HEMREE; BROWNROCK I LLC; EL REY MOTEL; AND FORTRESS ENERGY PARTNERS IV - of Alpha Energy Partners II, LLC's, application for Compulsory Pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on March 13, 2025, in Wendell Chino Building, Pecos Hall on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emrdn.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Alpha Energy Partners II, LLC, PO Box 10701, Midland, TX 79702, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.17-aere, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are **The Dude Fee 20-19 502H** to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19, and **The Dude Fee 20-19 552H** to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed intervals will location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location of Lot 3 (NW/4 SW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed intervals will comply with the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449), as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

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