STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

Case No. 25198

NOTICE OF FILING: AMENDED HEARING PACKET

Alpha Energy Partners II, LLC, through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet, attached hereto as Exhibit 1. Alpha has amended the Hearing Packet for Case No. 25198 to include an Amended Compulsory Pooling Application Checklist, which corrects the Pool Name and Pool Code, an Amended Exhibit A, which corrects the Pool Name and Pool Code, and Amended C102s, which corrects the Pool Name and Pool Code.

Respectfully submitted,

ABADIE& SCHILL, PC

/s/Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com

bill@abadieschill.com

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2025:

Attorneys for Alpha Energy Partners II, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on March 14,

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/s/ Darin C. Savage
Darin C. Savage

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 13, 2025

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

AMENDED HEARING PACKET FOR

Case No. 25198

THE DUDE FEE 20-19 503H WELL THE DUDE FEE 20-19 553H WELL

ALPHA ENERGY PARTNERS II, LLC

EXHIBIT 1

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Landman

Amended Exhibit A-1: Amended C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

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TAB 4 Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

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Exhibit C-3: Affidavits of Publication

TAB 1

Reference for Case No. 25198

Application Case No. 25198: THE DUDE FEE 20-19 503H WELL

THE DUDE FEE 20-19 553H WELL

Amended NMOCD Checklist Case No. 25198

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25198

APPLICATION

Alpha Energy Partners II, LLC ("Alpha"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico.

In support of its Application, Alpha states the following:

- 1. Alpha is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- 2. Alpha seeks to have the Division designate Paloma Permian AssetCO, LLC ("Paloma") (OGRID No. 332449) as the operator of the proposed horizontal wells and HSU.
- 3. Alpha proposes and dedicates to the HSU two (2) initial wells: **The Dude Fee 20-19 503H** and **The Dude Fee 20-19 553H** to be drilled to a sufficient depth to test the Bone Spring formation.

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4. Alpha proposes **The Dude Fee 20-19 503H** to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4)

of Section 19.

5. Alpha proposes **The Dude Fee 20-19 553H** to be horizontally drilled from a surface

location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4)

of Section 19.

6. All the wells proposed herein are orthodox in their location, and the take points and

completed intervals comply with setback requirements under the Division's statewide rules.

7. Alpha's review of records did not show any overlapping units.

8. Alpha has sought in good faith, but has been unable to obtain, voluntary agreement

from all interest owners to participate in the drilling of the well or in the commitment of their

interests to the well for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU

will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject

lands, Alpha requests that all uncommitted interests in this HSU be pooled and that Paloma

Permian AssetCO, LLC be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Alpha requests that this Application be set for hearing on March 13, 2025,

before an Examiner of the Oil Conservation Division, and after notice and hearing as required by

law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and

2

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S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico;

- B. Approving **The Dude Fee 20-19 503H** and **The Dude Fee 20-19 553H** as the wells for the HSU:
- C. Designating Paloma Permian AssetCO, LLC ("Paloma") (OGRID No. 332449) as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Alpha or Paloma to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Alpha in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage
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Attorneys for Alpha Energy Partners II, LLC

Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 503H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4) of Section 19, and the The Dude Fee 20-19 553H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed intervals will comply with the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case: 25198	APPLICANT'S RESPONSE
Date: March 13, 2025 (Scheduled hearing)	
Applicant	Alpha Energy Partners II, LLC
Designated Operator & OGRID (affiliation if applicable)	Paloma Permian AssetCo, LLC - OGRID No. 332449
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.15-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19, and the S/2 N/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	The Dude Fee 20-19 503H Well (API No. 30-015-Pending), SHL: Unit A, 842' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 2, 1,980 FNL, 50' FWL, Section 19, T22S-R27E,
	NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 503H Well: FTP: Unit H, 1,980' FSL, 100' FEL, Section 20, T22S- R27E
Completion Target (Formation, TVD and MD)	LTP: Lot 2, 1,980' FNL, 100' FWL, Section 19, T22S- The Dude Fee 20-19 503H Well: TVD approx. 7,130', TMD 19,330'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 553H Well (API No. 30-015-Pending), SHL: Unit A, 802' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 3, 1,980' FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard location
Horizontal Well First and Last Take Points	The Dude Fee 20-19 553H Well: FTP: Unit H, 1,980' FNL, 100' FEL, Section 20, T22S-R27E LTP: Lot 2, 1,980' FNL, 100' FWL, Section 19, T22S-
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 553H Well: TVD approx. 7,850', TMD 20,050'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
National administration and the state of the	Exhibit A, Para. 15

Ownership Depth Severance (including percentage above &	Page 12 of 1
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	14-Mar-25

TAB 2

Amended Exhibit A: Amended Self-Affirmed Statement of Riley Morris,

Landman

Amended Exhibit A-1: Amended C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25198

AMENDED SELF-AFFIRMED STATEMENT OF RILEY MORRIS

I, Riley Morris, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
- 2. I am employed as the Vice President of Land at Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from Texas Tech University with a bachelor's degree in business (Energy Commerce) in 2010. I have worked at Alpha for approximately 2 years, and I have been working in New Mexico for over 6 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This Statement is submitted in connection with the filing by Alpha of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. Alpha seeks an order pooling all uncommitted mineral interest in the Bone Spring ([Cass Draw: Bone Spring]; Pool Code: [10380]) underlying a standard 317.15-acre, more or less, standard horizontal spacing and proration unit comprised of the Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.



- 6. Under <u>Case No. 25198</u>, Alpha seeks to have the Division designate Paloma Permian AssetCo, LLC (OGRID No. 332449) as the operator of the horizontal wells proposed herein and HSU.
- 7. Under <u>Case No. 25198</u>, Alpha seeks to dedicate **The Dude Fee 20-19 503H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the Lot 2 (SW/4 NW/4) (Unit E) of Section 19; approximate TVD of 7,130'; approximate TMD of 19,330'; FTP in Section 20: 1,980' FNL, 100' FEL; LTP in Section 19: 1,980' FNL, 100' FWL.
- 8. Under <u>Case No. 25198</u>, Alpha seeks to dedicate **The Dude Fee 20-19 553H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the Lot 2 (SW/4 NW/4) (Unit E) of Section 19; approximate TVD of 7,850'; approximate TMD of 20,050'; FTP in Section 20: 1,980' FNL, 100' FEL; LTP in Section 19: 1,980' FNL, 100' FWL.
- 9. The proposed wells are orthodox in location, and their take points and completed intervals will comply with setback requirements under statewide rules.
 - 10. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements.
- 12. The parties being pooled and their amounts of ownership in the proposed unit are listed on **Exhibit A-2** attached hereto.
 - 13. There are no depth severances in the Bone Spring formation in this acreage.
 - 14. A good faith review of records did not reveal any overlapping units.

15 I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice was timely sent to all interest owners at their last known addresses. Notice for Red River Energy Partners LLC, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for MRC Permian Company, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for Balam Resources LLC, a working interest owner, had no authorized recipient on February 24, 2025, and on March 1, 2025, a reminder to schedule redelivery was made. Notice for two (2) unleased mineral interest owners: James C. Williams Jr. and Bernard G. Chavez and Rebecca L. Chavez are listed as Forwarded; notice for eighteen (18) unleased mineral interest owners: Wade Dee Bannister; Security Federal Savings and Loan Association, c/o TBK Bank; Lynda Steinback Graham; Judith Greenwood Kamla; Johnny R. Brito; Gordon Tatro; George B. Derrick and Marjori A. Derrick; Franklin Don Chester; Estate of Suzette Virginia Smith, c/o Dale Smith; Estate of Pete and Elidia Salcido; Estate of Orbin and Vereal Little; Estate of Laverl and Ruth Tackitt, c/o Ronald Tackitt; Estate of Isabel Sosa; c/o Dolores Camarillo; Estate of Henry Neal Moses, c/o Edwina Moses; Estate of Alonzo R. & Claudine Connelly, c/o Dorine Sutton; Edgar Gonzalez and Mayra Alvarez; Beverly Greenwood Scheppke; and American Factory Homes, are listed as Mailed; notice for twenty-five (25) unleased mineral interest owners: Viola Nelson; Sunnyview Developers Inc., c/o John S. Pike; Shirley White; Orbin and Verneal Little; Myrl Jean Angell; Michael Collier; MaryBelle DeLeon; Martha Ewing and Cecil Brininstool Trust; Lura Lee Gann; Lloyd and Christine Gorrell, c/o Arthur A. Gorrell Jr., Leilani Susan Buxton; Joann Greenwood Wright; Janeth Perry; Jack D. Grice and Eva

Grice; Floyd J. Reich; Estate of Milton R. Smith, c/o Natalie Smith Buck; Estate of Lula T. Gorrell, c/o Arthur A. Gorrell Jr.; Estate of Canuto Salcido Jr., c/o Matilda Salcido; Ernestine P. Lara; Edward Newton; Betty Broach; Arthur A. Gorrell Jr. and Lloyd Gorrell, c/o Arthur A. Gorrell Jr.; Antonio J. Hernandez Rev. Trust; A.A. Gorrell Jr and Helen Revocable Trust, c/o Arthur A. Gorrell Jr., are listed as To be Returned. Alpha published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 16. Alpha requests the statutory royalty amount for unleased owners being pooled.
- 17. Alpha has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- but have failed or refused to voluntarily commit their interest in the well. However, Alpha has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Alpha and another interest owner or owners, Alpha requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 20. Alpha requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Alpha requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 21. Alpha requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 22. Alpha requests that it be designated operator of the unit and well.
- 23. The Exhibits to this Statement were prepared by me or compiled from Alpha's company business records under my direct supervision.
- 24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

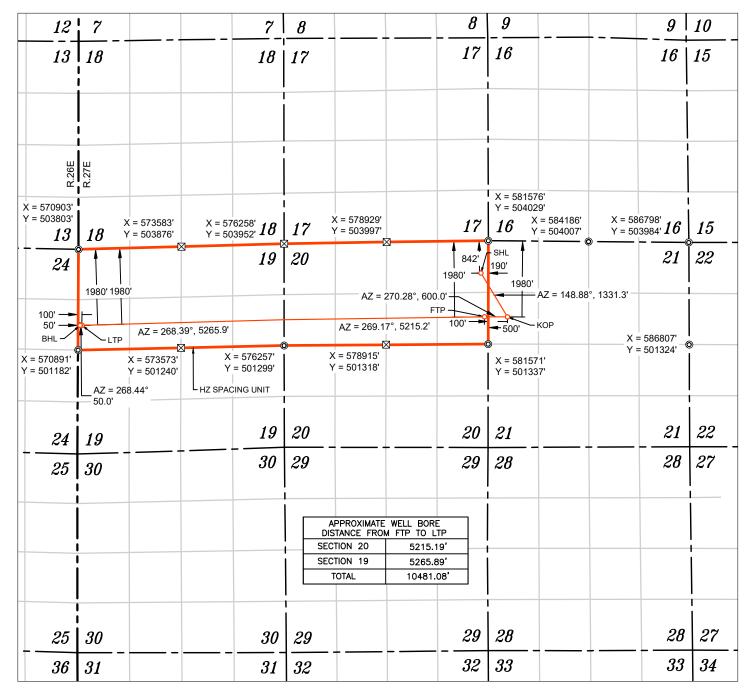
Signature page of Self-Affirmed Statement of Riley Morris:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25198 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Riley Morris

Date Signed

<u>C-10</u>	2		En	erov Mi		ew Mexico ural Resources Dep	artment			Revised July 9, 2024	
Submit	Electronicall	v				ATION DIVISION					
Via OCD Permitting								Submitta	☐ Initial Su		
							Type:	☐ Amended	1		
WELLLOCA						A THOM INCORMATIO	.N.T		☐ As Drille	d	
A DI Na	b		Pool Code		WELL LOCA	ATION INFORMATIO	- IN				
API Nu	PEN	IDING		10380		Pool Name	SS DRAW,	BONE SI	PRING		
Property	y Code		Property Na	ime	THE DUI	DE FEE COM 20-19		Well Number #503H			
OGRID	No. 3324	449	Operator Na	ame	PALOMA PE	RMIAN ASSETCO, L	Ground Level Elevation				
Surface	Owner: S	State ⊠ Fee □	Tribal 🗆 Fee	deral		Mineral Owner:	State Fee	□ Tribal □	Federal		
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	20	22 S	27 E		842' FNL	190' FEL	32.383	257° -	104.203603°	EDDY	
					Botto	m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 2	1980' FNL	50' FWL	32.379	544° -	104.237428°	EDDY	
	ed Acres 4.28	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code		
Order N	Numbers.			1		Well setbacks are t	ınder Commo	n Ownersh	ip: □Yes □No		
					Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	Longitude	County	
Е	21	22 S	27 E		1980' FNL	500' FWL	32.380		104.201379°	EDDY	
					First 7	 Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Н	20	22 S	27 E		1980' FNL	100' FEL	32.380	132° -	104.203322°	EDDY	
					Last T	Гаке Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 2	1980' FNL	100' FWL	32.379	548° -	104.237266°	EDDY	
Unitized	d Area or Are	ea of Uniform I	nterest	Spacing U	Jnit Type □ Hor	rizontal Vertical	Grou	nd Floor Ele	evation: 3122'		
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and complete of my belief. C. PADOMINETAL SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					PAPAPO						
Signatur	e		Date	;		Signature and Seal of Pro					
D. 1. 1.	AT					21209	FEBRUA		025		
Printed 1	Name					Certificate Number	Date of Sur	vey			
Email A	ddress					-				AMENDED EXHIBIT	
						1					



WELL NAME: THE DUDE FEE COM 20-19 #503H

ELEVATION: 3122'

NAD 83 (SHL) 842' FNL & 190' FEL
LATITUDE = 32.383257°
LONGITUDE = -104.203603°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383139°
LONGITUDE = -104.203101°
STATE PLANE NAD 83 (N.M. EAST)
N: 503184.83' E: 581384.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 503125.27' E: 540202.70'

NAD 83 (KOP) 1980' FNL & 500' FWL
LATITUDE = 32.380122°
LONGITUDE = -104.201379°
NAD 27 (KOP)
LATITUDE = 32.380003°
LONGITUDE = -104.200877°
STATE PLANE NAD 83 (N.M. EAST)
N: 502045.05' E: 582072.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 501985.51' E: 840890.66'

	NAD 83 (FTP) 1980' FNL & 100' FEL
	LATITUDE = 32.380132°
	LONGITUDE = -104.203322°
	NAD 27 (FTP)
	LATITUDE = 32.380013°
	LONGITUDE = -104.202820°
	STATE PLANE NAD 83 (N.M. EAST)
	N: 502048.00' E: 581472.23'
	STATE PLANE NAD 27 (N.M. EAST)
	N: 501988.46' E: 540290.67'

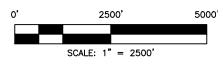
AD 83 (LTP)	1980' FNL & 100' FWL
ATITUDE =	32.379548°
ONGITUDE	= -104.237266°
AD 27 (LTF	P)
ATITUDE =	32.379430°
ONGITUDE	=-104.236763°
ATE PLAN	NE NAD 83 (N.M. EAST)
501824.30'	E: 570993.79'
ATE PLAN	NE NAD 27 (N.M. EAST)
501764.89'	E: 529812.35'

NAD 83 (BHL) 1980' FNL & 50' FWL
LATITUDE = 32.379544°
LONGITUDE = -104.237428°
NAD 27 (BHL)
LATITUDE = 32.379426°
LONGITUDE = -104.236925°
STATE PLANE NAD 83 (N.M. EAST)
N: 501822.93' E: 570943.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 501763.52' E: 529762.35'

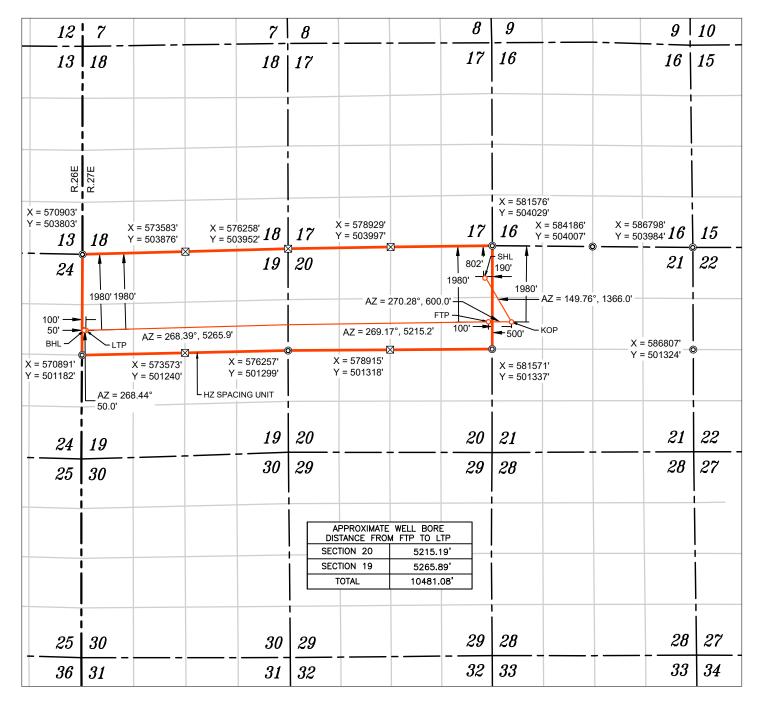


NOTES

- 1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
- 2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING FEBRUARY, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- 3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



<u>C-10</u>	12		State of New Mexico Energy, Minerals & Natural Resources Department						Revised July 9, 2024	
Submit	Electronicall	у		C J ·		ATION DIVISIO				
Via OCD Permitting							Submitta	al 🗆 Initial Su		
							Type:	☐ Amended		
					WELLIOC	ATION INFORMATION) N		☐ As Drille	a
API Nu	mhar		Pool Code		WELL LOCA	Pool Name)N			
	PEN	IDING		10380			ASS DRAW,	BONESI		
Propert	y Code		Property Na	ime	THE DU	DE FEE COM 20-19			Well Number	er #553H
OGRID	No. 332	449	Operator Na	ame	PALOMA PE	RMIAN ASSETCO,	IIAN ASSETCO, LLC Ground Level Elevation 3122'			
Surface	Owner: 🗆 S	State ⊠ Fee □	Tribal 🗆 Fe	deral		Mineral Owner:	State ⊠ Fee	☐ Tribal [☐ Federal	
					Sur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Α	20	22 S	27 E		802' FNL	. 190' FEL	32.383	368° -	-104.203603°	EDDY
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	19	22 S	27 E	LOT 2	1980' FNL	L 50' FWL	32.379	544°	-104.237428°	EDDY
	ted Acres 84.28	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacin	g Unit (Y/N)	Consolid	ation Code	
Order 1	Numbers.					Well setbacks are	under Commo	n Ownersł	hip: □Yes □No	<u> </u>
					Viol	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	21	22 S	27 E	200	1980' FNL		32.380	122°	-104.201379°	EDDY
						Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Н	20	22 S	27 E		1980' FNI	L 100' FEL	32.380	132° -	-104.203322°	EDDY
					Last	 Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	19	22 S	27 E	LOT 2	1980' FNI	L 100' FWL	32.379	548° -	-104.237266°	EDDY
			l					I		
Unitized Area or Area of Uniform Interest Spacing Unit Type ☐ Hori					rizontal Vertical	Grou	nd Floor E	levation: 3122'		
						T				
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. C. PA A A A A A A A A A A A A A A A A A A						PAPO				
Signatur	re		Date	·		Signature and Seal of P	rofessional Surve	eyor	311	NAL VI
						21209	FEBRUA		2025	
Printed	Name					Certificate Number	Date of Sur			
Email A	ddress					-				



WELL NAME: THE DUDE FEE COM 20-19 #553H

ELEVATION: 3122'

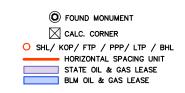
NAD 83 (SHL) 802' FNL & 190' FEL
LATITUDE = 32.383368°
LONGITUDE = -104.203603°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383250°
LONGITUDE = -104.203101°
STATE PLANE NAD 83 (N.M. EAST)
N: 503225.18' E: 581384.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 503165.61' E: 540202.74'

NAD 83 (KOP) 1980' FNL & 500' FWL
LATITUDE = 32.380122°
LONGITUDE = -104.201379°
NAD 27 (KOP)
LATITUDE = 32.380003°
LONGITUDE = -104.200877°
STATE PLANE NAD 83 (N.M. EAST)
N: 502045.05' E: 582072.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 501985.51' E: 840890.66'

	NAD 83 (FTP) 1980' FNL & 100' FEL
	LATITUDE = 32.380132°
	LONGITUDE = -104.203322° NAD 27 (FTP)
ı	LATITUDE = 32.380013°
ı	LONGITUDE = -104.202820°
ı	STATE PLANE NAD 83 (N.M. EAST) N: 502048.00' E: 581472.23'
ı	STATE PLANE NAD 27 (N.M. EAST)
	N: 501988.46' E: 540290.67'

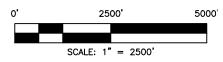
AD 83 (LTP)	1980' FNL & 100' FWL
ATITUDE =	= 32.379548°
ONGITUDE	E = -104.237266°
AD 27 (LTI	P)
ATITUDE =	= 32.379430°
ONGITUDE	E = -104.236763°
TATE PLA	NE NAD 83 (N.M. EAST)
: 501824.30	' E: 570993.79'
TATE PLA	NE NAD 27 (N.M. EAST)
: 501764.89	' E: 529812.35'

NAD 83 (BHL) 1980' FNL & 50' FWL
LATITUDE = 32.379544°
LONGITUDE = -104.237428°
NAD 27 (BHL)
LATITUDE = 32.379426°
LONGITUDE = -104.236925°
STATE PLANE NAD 83 (N.M. EAST)
N: 501822.93' E: 570943.79'
STATE PLANE NAD 27 (N.M. EAST)
N: 501763.52' E: 529762.35'



NOTES

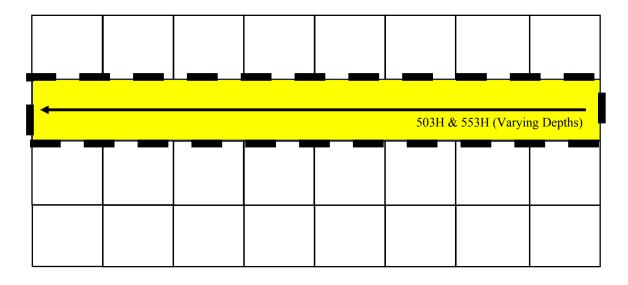
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- 3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



OWNERSHIP BREAKDOWN The Dude 20-19 Fee 503H and 553H

Lot 2, SE/4NW/4 and S/2NE/4 of Section 19 & S/2N/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico,

Bone Spring Formation, Permian Basin



The Dude Fee 20-19 S/2N/2 Proration Unit:

Fee

(317.15 acres)



<u>Unit Recapitulation-Bone Spring Formation – 317.15 AC HSU</u>

The Dude 20-19 Fee 503H and 553H

Lot 2, SE/4NW/4 and S/2NE/4 of Section 19 & S/2N/2 of Section 20, T-22-S, R-27-E, Eddy **County, New Mexico**

Owner	Interest
Alpha Energy Partners II, LLC	77.3829829%
Nancy Steinbeck McPherson	0.1576541%
Lynda Steinback Graham	0.1576541%
Sarvis Creek Energy, LLC et al	3.8918046%
CJM Resources, LP	1.0025824%
PBEX, LLC	1.0221624%
Eagle Natural Resources, LLC et al	1.6445122%
MRC Permian Company	6.060432%
Permian Resources	1.3071649%
Cibolo Oil and Gas, LLC	0.6711304%
Wolfcamp Title, LLC	0.2364812%



Elk Range Flagship, LP	0.3502549%
Judith Greenwood Kamla	0.1061538%
Joann Greenwood Wright	0.1061538%
Beverly Greenwood Scheppke	0.1061538%
Janice Straub	0.1820511%
Michael Lee Fisher	0.2774712%
Mewbourne Oil Company	0.9869147%
Balam Resources, LLC	0.5711367%
Gordon Tatro	0.079942%
El Rey Motel, LLC	0.4519313%
Gail Leon Doscher	0.138798%
James C. Williams Jr.	0.2455655%
Edgar Gonzalez and Mayra Alvarez	0.2135352%
Viola Nelson	0.1324294%
Shirley White	0.1324294%
Stephen M. Young	0.0472962%
Jack and Eva Grice	0.3153082%
William C. Ksir	0.4067476%
Charles J. Ksir and William C. Ksir	0.1576541%
Leilani Buxton	0.2618159%
Ernestine P. Lara	0.1106101%
Estate of Jess Doyle Thompson	0.094088%
Estate of Alonza R. Connally	0.0709443%
Claudine Connally	0.0709443%
Orbin S. Little and Verneal R. Little	0.3575595%
Dennis Young	0.1456251%
Vicente R. Perez	0.0354722%
Estate of Benjamin Nieves	0.0354091%
Estate of Jimmalee Nieves	0.0354091%
Estate of Orbin Little	0.1198171%
Estate of Verneal Little	0.1198171%
TOTAL	100.0000000%

Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:

Sarvis Creek Energy, LLC et al	WI
PBEX, LLC	WI WI
Eagle Natural Resources, LLC et al MRC Permian Company	WI
Permian Resources	WI
Cibolo Oil and Gas, LLC	WI
Wolfcamp Title, LLC	WI
Elk Range Flagship, LP	ULMI
Nancy Steinback McPherson	ULMI
Lynda Steinback Graham	ULMI
CJM Resources, LP	WI
Judith Greenwood Kamla	ULMI
Joann Greenwood Wright	ULMI
Beverly Greenwood Scheppke	ULMI
Janice Straub	ULMI
Michael Lee Fischer	ULMI
Mewbourne Oil Company	ULMI
Balam Resources, LLC	ULMI
Gordon Tatro	ULMI
El Rey Motel, LLC	ULMI
Gail Leon Doscher	ULMI
James C. Williams Jr.	ULMI
Edgar Gonzalez and Mayra Alvarez	ULMI
Viola Nelson	ULMI
Shirley White	ULMI
Stephen M. Young	ULMI
Jack and Eva Grice	ULMI
William C. Ksir	ULMI
Charles and William Ksir	ULMI
Leilani Buxton	ULMI
Ernestine P. Lara	ULMI
Estate of Jess Doyle Thompson	ULMI
Estate of Alonzo Connally	ULMI
Claudine Connally	ULMI
Orbin S. Little and Verneal Little	ULMI
Dennis Young	ULMI
Vicente R. Perez	ULMI
Estate of Benjamin Nieves	ULMI
Estate of Jimmalee Nieves Estate of Orbin Little	ULMI
	ULMI
Estate of Verneal Little	ULMI



November 7, 2024

Edgar Gonzalez and Mayra Alvarez 301 W. Chapman Road Apt. 305 Carlsbad, NM 88220

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
WELL IVAIVIE	_			=	ועט	TIVID	FUNIVIATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.



AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus:
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris
Alpha Energy Partners II, LLC
Office: 508 W. Wall St., 12th F

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	_ I/We hereby elect to participate in The Dude 20-19 Fee 501H _ I/We hereby elect not to participate in The Dude 20-19 Fee 501H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 502H _ I/We hereby elect not to participate The Dude 20-19 Fee 502H
	I/We hereby elect to participate in The Dude 20-19 Fee 503H I/We hereby elect not to participate in The Dude 20-19 Fee 503H
	I/We hereby elect to participate in The Dude 20-19 Fee 504H I/We hereby elect not to participate in The Dude 20-19 Fee 504H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 551H I/We hereby elect not to participate in The Dude 20-19 Fee 551H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 552H I/We hereby elect not to participate in The Dude 20-19 Fee 552H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 553H _ I/We hereby elect not to participate in The Dude 20-19 Fee 553H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 554H _ I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Compan	y:
By:	
Title:	
Date:	



January 17, 2025

Brownrock I, LP 6333 E. Mockingbird Lane, Suite 147 Dallas, TX 75214

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
WELL IVAIVIE	_			=	IVD	TIVID	FORIVIATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
_, _ ,	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris Alpha Energy Partners II, LLC

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	_ I/We hereby elect to participate in The Dude 20-19 Fee 501H _ I/We hereby elect not to participate in The Dude 20-19 Fee 501H
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	_ I/We hereby elect to participate in The Dude 20-19 Fee 554H _ I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Compan	y:
By:	
Title:	
Date:	



November 7, 2024

PBEX LLC 223 W. Wall Street Suite 900 Midland, TX 79701

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL		1	
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3rd Bone Spring

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If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris

Alpha Energy Partners II, LLC

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Name/Compan	y:
Ву:	
Title:	
Date:	

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

WELL NAME & NUME	en en				Inners	D DECEN	1 000	2024-101				 	10/24/2024
The Dude Fee 20-19 5					PROPOSE	D DEPTH (10 21,730						1	PROSPECT 28SS
OPERATOR Alpha Energy Partners					COUNTY	OR PARISH	STATE NM	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)		1	
OBJECTIVE:	10000' Lateral - 4 we	il nad			TEGGA		NM	20_19-22S-27E	1				
REMARKS:	<u>Drilling</u> 4 BSS per pad -	1 pads											
	Completions												
	60 Stages - Plug Production	& Perf											
	2 7/8 in Tubing v	vith Gas Lift Val	ves									····	
[INTANGIBL	.ES				L	DRILLING		COMPLETION		FACILITIES	
DRILLING RIG - TURN	KEA						1420/40	<u> </u>	CODE	\$	CODE	\$	TOTAL
DRILLING RIG - DAY V	WORK		23	days			1420/50	705,000					705,0
COMPLETION RIG (W RIG MOBILIZATION &		IUBBING)					1420/30	27,000	1432/70	200,000			200,0 27,0
LAND & LEGAL. (Land Brokerage, Title, Etc.)						1420/27	71,429	1432/27	5,000			76,4 76,4	
PERMITS SITE COSTS						1420/10	14,286 165,000		10,000			24,2 180,0	
DRILLING FLUID (Mud, Water, Completion Fluid & Equipment Rentals)						1420/120	183,500	1432/120	20,000			203,5	
FUEL & POWER CEMENTING (Cemen	t Cementing Services	& Cementing Fo	uinment)				1420/90	237,750 195,000		440,000			677.7 195,0
DRILL BITS		o committing Ex	(dipinion)				1420/80	82,500					82,5
DOWNHOLE RENTALS SURFACE RENTALS	3						1420/174 1420/170			78,800 136,025		5,400	193,3 218,1
FLOWBACK RENTALS									1432/181	42,400		5,400	42.4
GEOLOGIC EVALUATI CASED HOLE LOGGIN							1420/160	18,000	1432/150	310,000	1	-	18,0 310,0
FORMATION STIMULA									1432/180	2,110,901			2,110,9
WATER TRANSPORTATION							1420/91 1420/110	18,150 14,500	1432/91 1432/110	479,070 20,000			497,2 34,5
DIRECTIONAL DRILLIN							1420/200	342,000					342,0
CASING (OR TUBING) TUBULAR SERVICES							1420/140 1420/16	85,000 28,000	1432/140 1432/16	15,000 7,500			100,0 35,5
LABOR & MISCELLANE	OUS SERVICES						1420/195	169,000	1432/195	15,000			184,0
INSURANCE OFFICE SUPERVISION	1						1420/250	8,692 10,000					8,6 10,0
FIELD SUPERVISION /	CONTRACT ENGINEE						1420/260	120,000	1432/260	133,406	1450/260	56,250	309,6
INSTALL PRODUCTION ADMINISTRATIVE OVE	N FACILITY (LABOR, C	REW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000	250,0 10,0
ABANDONMENT EXPE							-	10,000	- 1432/2/0	<u> </u>			10.0
FLUID DISPOSAL MISCELLANEOUS COS	STS & CONTINGENCIE	S (594)					1420/186 1420/300	198,500 434,183		50,000 613,215	1450/290	15,583	248,5 1,062,9
MICOLEO VICE GO GO	710 4 001111110211012	.0 (070)		TOTAL IN	TANGIBL	.ES	1420/300	\$ 3,338,740	14323300	\$ 4,701,317	1430/230	\$ 327,233	
		TANGIBLE	S				Τ	DRILLING	7	OMPLETION	F	ACILITIES	
						\$/FT	CODE	\$	conr		CODE	S	
CASING DRIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD		CODE		CODE	\$	CODE		TOTAL
DRIVE PIPE CONDUCTOR	80	20			-	300	1430/310	10,000 24,000	CODE	•	CODE		10,0 24,0
DRIVE PIPE CONDUCTOR SURFACE	80 650	20 13	- 94	J55	BTC	300 40	1430/310 1430/320	10,000 24,000 26,000	CODE		COBE	•	10,0 24,0 26,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94 40 -	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000	CODE		CODE		10,0 24.0 26,0 112,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650	20 13	- 94	J55	BTC	300 40 35 -	- 1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000	CODE		COBE		10,0 24,0 26,0 112,0 - 478,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94 40 -	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000 478,060	1433/370	41,965	COBE		10,0 24.0 26,0 112,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 - 21,730 - 7,630	20 13 10 - 5.5	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	- 1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000 478,060	1433/370	41,965	CODE		10,0 24,0 26,0 112,0 478,0 41,9
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060					10,0 24,0 26,0 112,0 478,0 4199 95,0
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300	24,375	10,0 24,0 26,0 112,0 476,0 41,9 95,0 24,3
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315	24,375 20,000	10,0 24,0 26,0 112,0 476,0 41,9 - - 95,0 - 24,3 20,0
DRIVE PIPE CONDUCTOR SUFFACE INTERMEDIATE DRILLING LINER PRODUCTION DILIER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315 1452/340 1452/350	24,375 20,000 300,000 5,500	10,0 24.0 26,0 112.0 476,0 411,9 41,9 20,0 20,0 300,0 5,5,5
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS	80 650 3,200 - 21,730 7,530 T EBT (Packers, Tubin, S/FITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	24.375 20.000 300,000 5.500 63.750	100 24.0 26.0, 112.0 476.0 41.9 95.0 24.3 20,0 5.5; 65.7;
DRIVE PIPE CONDUCTOR SUFFACE INTERMEDIATE DRILLING LINER PRODUCTION DILIER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	80 650 3,200 - 21,730 7,530 T EBT (Packers, Tubin, S/FITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315 1452/350 1452/350 1452/380	24,375 20,000 300,000 5,500 63,750 25,500	10,0 24,0 26,0 112,0 476,0 41,9 95,0 24,3 20,0 30,0 5,5,5 63,7; 22,5;
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIA	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/420	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	24.375 20.000 300,000 5.500 63.750	100 24.0 26.0, 112.0 476.0 41.9 95.0 24.3 20,0 5.5; 65.7;
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL	80 650 3.200 21,730 7,530 ST LENT (Packers, Tubins SPITTINGS	20 13 10 - 5.5 2 7/8	94 40 - 20 - 5 50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/410 1433/410	41,965	1452/300 1452/315 1452/340 1452/350 1452/350 1452/390	24.375 20.000 300,000 5,500 63,750 25,500 117,142	10,0 24,0 24,0 112,0 476,0 41,9 41,9 55,0 24,3 20,0 300,0 5,51 65,7 125,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIA	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 - 20 - 5 50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412	41,965	1452/300 1452/315 1452/350 1452/350 1452/380	24.375 20.000 300.000 5.500 63.750 25.500 117.142	100,0 24.0 24.0 25.0 112.0 476.0 41.9
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 - 20 6 50	J55 L80 - P110ICY	BTC BTC TXP - Grd EUE	300 40 35 - 22 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/410 1433/410	41,965	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300,000 5,500 63,750 25,500 117,142	10,0 24,0 24,0 112,0 476,0 41,9 41,9 55,0 24,3 20,0 55,5 63,7; 117,1 25,0 100,0 24,0 24,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 - 20 6 50	J55 L80 P110ICY	BTC BTC TXP - Grd EUE	300 40 35 - 22 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 9.750 25.500 117.142 100.000 24.063 5 680,330	100,0 24.0 25.0 112,0 476.0 41.9 95.0 24.3 20,0 300,0 5,5 117,1 25.0 100,0 24,0 1,492,35
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 - 20 6 50	J55 L80 - P1101CY L-80	BTC BTC TXP Grd EUE	300 40 40 35 22 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,660 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412	25.000 25.000 3 96,965	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	100,0 24,0 24,0 25,0 112,0 476,0 41,9 95,0 24,3; 20,0,0 5,5; 65,7; 22,5; 117,1; 25,0; 100,0 24,0; \$ 1,492,35
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DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION BETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES ELECTRICAL	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 - 20 6 50	J55 L80 P110ICY L-80	BTC BTC TXP Brd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/320 1430/330 1430/340 1430/340 1430/340	10,000 24,000 26,000 112,000 478,660 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412	25.000 25.000 3 96,965	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	100,0 24,0 24,0 25,0 112,0 476,0 41,9 95,0 24,3; 20,0,0 5,5; 65,7; 22,5; 117,1; 25,0; 100,0 24,0; \$ 1,492,35
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DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 40 20 20 650 10 10 10 10 10 10 10 10 10 10 10 10 10	J55 L80 P110ICY L-80	BTC BTC TXP Frd EUE ANGIBLES WELL Co ed by:	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/320 1430/330 1430/340 1430/340 1430/340	10,000 24,000 26,000 112,000 478,660 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412	25.000 25.000 3 96,965	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	100,0 24,0 24,0 25,0 112,0 476,0 41,9 95,0 24,3; 20,0,0 5,5; 65,7; 22,5; 117,1; 25,0; 100,0 24,0; \$ 1,492,35
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								2024-102					DATE	10/24/2024
WELL NAME & NUMI The Dude Fee 20-19 5					PROPOS	ED DEPTH (f 21,23							PROS	PECT
OPERATOR			***************************************			OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)				2BSS
Alpha Energy Partners OBJECTIVE:					Eddy		NM	20_19-22S-27E	1	·····		·		
l	10000' Lateral - 4 w	eli pad												
REMARKS:	Drilling	4 = -4-												
<u> </u>	4 BSS per pad - Completions	1 pads												
	60 Stages - Plug	& Perf												
	Production 2 7/8 in Tubing v	with Gas Lift V	alves											
		INTANGIE						DOULING	T	COMPLETION	Ţ	J		
							CODE	DRILLING \$	CODE	COMPLETION	CODE	FACILITIES 5	-	TOTAL
DRILLING RIG - TURN DRILLING RIG - DAY			7.	3 days			1420/40	705,000						
COMPLETION RIG (V	VORKOVER / CTU / S	NUBBING)		o uays			1420/50	705,000	1432/70	200,000		 		705,000 200,000
RIG MOBILIZATION & LAND & LEGAL (Land							1420/30	27,000						27,000
PERMITS (Earl	b brokerage, rive, Etc.)						1420/27 1420/10	71,429 14,286		5,000				76,429 24,286
SITE COSTS DRILLING FLUID (Mu	ed Mater Completion	China e Emilian					1420/20	165,000	1432/20	15,000				180,000
FUEL & POWER							1420/120	176,000 237,750						196,000 677,750
CEMENTING (Cemen DRILL BITS DOWNHOLE RENTAL:	nt, Cementing Services	& Cementing	Equipment)				1420/130	195,000	1432/130					195,000
DOWNHOLE RENTAL	s						1420/80	82,500 114,500	1432/174	78.800	-	-		82,500 193,300
SURFACE RENTALS FLOWBACK RENTALS							1420/170	76,750	1432/170	136,025	1450/170	5,400		218,175
GEOLOGIC EVALUATI	ION				·····		1420/160	18,000	1432/181	42,400				42,400 18,000
CASED HOLE LOGGIN	NG & PERFORATING							.0,000	1432/150	310,000				310,000
FORMATION STIMULA WATER	NION						1420/91	18,150	1432/180 1432/91	2,110,901 479,070			-	2,110,901 497,220
TRANSPORTATION							1420/110	14,500						34,500
DIRECTIONAL DRILLING CASING (OR TUBING)		VT					1420/200		1432/140	15,000		ļ		342,000
TUBULAR SERVICES	(Cleaning, Inspection	& Testing)					1420/16	28,000		7,500		1		100,000 35,500
LABOR & MISCELLANS INSURANCE	EOUS SERVICES						1420/195 1420/250			15,000				184,000
OFFICE SUPERVISION							1420/250	8,492 10,000	-	-		 		8,492 10,000
FIELD SUPERVISION / INSTALL PRODUCTION			TAROLITY				1420/260	120,000	1432/260	133,406	1450/260	56,250		309,656
ADMINISTRATIVE OVE	RHEAD	SKEVV, KOOS	IABOUT				1420/270	10,000	1432/270		1450/195	250,000		250,000 10,000
ABANDONMENT EXPE	NSE							10,000						10,000
FLUID DISPOSAL MISCELLANEOUS COS	STS & CONTINGENCIE	S (5%)	····				1420/186	193,500 432,278			1450/290	15,583	-	243,500 1,061,076
				TOTAL I	TANGIBI	.ES		\$ 3,324,135		\$ 4,701,317		\$ 327,233	\$	8,352,684
		TANGIBL						DRILLING		COMPLETION	T .	ACILITIES	T	
CASING DRIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$ 10,000	CODE	\$	CODE	\$	ļ	TOTAL
CONDUCTOR	80	20		<u> </u>	<u> </u>	300		24,000						10,000 24,000
SURFACE INTERMEDIATE	650 3,200	13			BTC BTC	40 35		26,000 112,000						26,000
DRILLING LINER		-	· .			-	1430/340							112,000
PRODUCTION PRODUCTION LINER	21,230	5.5	20	P110ICY	TXP	22	1430/350	467,060						467,060
TUBING	7,630	2 7/8	6.50	L-80	8rd EUE	\$ 6	14303343		1433/370	41,965			 	41,965
WELLHEAD EQUIPMEN	I ut						1430/400	65,000	1433/400	30,000	100			-
SUBSURFACE EQUIPM		g Anchors, Etc	:.)				1430/400	65,000	1433/420	30,000			┢	95,000
/ALVES/CONNECTION	SIFITTINGS										1452/300	24,375		24,375
METER EQUIPMENT SEPARATORS											1452/315	20,000		20,000
COMPRESSORS						*******					1452/340 1452/350	300,000 5,500		300,000 5,500
STOCK TANKS											1452/360	63,750		63,750
LECTRICAL EQUIPME ACILITIES	NT & SUPPLIES										1452/380	25,500		25,500
OWNHOLE ARTIFICIA	L LIFT EQUIPMENT								1433/410	25,000	1452/390	117,142		117,142
SURFACE ARTIFICIAL L	LIFT EQUIPMENT								1433/412	25,000				25,000
LOWLINES & PIPELINI	ES & UTILITY (Includ	ing Rights-Of-	Way)						1433/320	-	1452/355	100,000		100,000
IIGCELDANECOG WEL	L EQUIPMENT		*****	TOTAL TA	NGIBLES	3		\$ 704,060	1433/290	\$ 96,965	1452/900	24,063 \$ 680,330		24,063 1,481,355
				1 - 111 - 11				704,000		30,303		000,000	4	1,401,335
								DRILLING		COMPLETION		FACILITIES		TOTAL
				TOTAL 1	NELL C	OSTS		\$ 4,028,195		\$ 4,798,282		\$ 1,007,562	\$	9.834.039
												L X / / /	<u> </u>	
				Prepar	ed by:	Elizabet	n Sollee							
				Approv	ed by:									
				Approval:										
						By:								
						Name:								
						Name:								
						Title								
						-								
						Title								

							1		2024-103		1			DAT	10/24/2024
WELL NAME & NUMB					PROPO	SED DEPTH (PRO	SPECT
The Dude Fee 20-19 50 OPERATOR	U3H				COUNT	19,33 Y OR PARISH			GAL LOCATIO	N /CEC / T	OWNSHIP / RANGE)		ļ	Щ.	2855
Alpha Energy Partners	II, LLC				Eddy	OKTARGSI	NM		19-22S-27E	in (SECTI	UWNSHIP I RANGE)		I		
OBJECTIVE:	10000' Lateral - 4 well page	1													
REMARKS:	Drilling														
	4 BSS per pad - 1 pac Completions	15													
	60 Stages - Plug & Pe	rf													
	Production														
	2 7/8 in Tubing with G	as Lift Valve	es												
	INT	ANGIBLE	ES				1	DRILL	ING	T	COMPLETION	1	FACILITIES	T-	
DOUL NO DIO TUDN	uerve						CODE		5	CODE		CODE	\$		TOTAL
DRILLING RIG - TURN DRILLING RIG - DAY V	NORK		21	l days			1420/40		645,000						
COMPLETION RIG (W	ORKOVER / CTU / SNUBB	NG)		Jays			1420/30		643,000	1432/70	200,000	1			645,000 200,000
RIG MOBILIZATION &							1420/30		27,000						27,000
LAND & LEGAL (Land PERMITS	Brokerage, Title, Etc.)						1420/27		71,429	1432/27	5,000				76,429
SITE COSTS							1420/10 1420/20		14,286 165,000		10,000 15,000			8	24,286 180,000
	d, Water, Completion Fluid &	. Equipmen	t Rentals)			1420/120		146,000		20,000			-	166,000
FUEL & POWER							1420/90		216,750		440,000			8	656,750
DRILL BITS	t, Cementing Services & Cer	nenting Equ	(pment)				1420/130 1420/80		195,000 82,500	1432/130	-				195,000
DOWNHOLE RENTALS	3						1420/174		104,500	1432/174	78,800			8	82,500 183,300
SURFACE RENTALS							1420/170	I	70,750	1432/170	136,025	1450/170	5,400		212,175
FLOWBACK RENTALS GEOLOGIC EVALUATION							44204450			1432/181	42,400				42,400
CASED HOLE LOGGIN							1420/160		15,600	1432/150	310,000			-	15,600 310,000
FORMATION STIMULA	TION									1432/180	2,110,901				2,110,901
WATER TRANSPORTATION							1420/91		17,150	1432/91	479,070				496,220
DIRECTIONAL DRILLIN	G SERVICES						1420/110		14,500 322,000	1432/110	20,000			-	34,500
CASING (OR TUBING)	CREWS & EQUIPMENT						1420/140			1432/140	15,000			-	322,000 100,000
TUBULAR SERVICES	(Cleaning, Inspection & Tes	ting)					1420/16		28,000	1432/16	7,500				35,500
LABOR & MISCELLANE INSURANCE	OUS SERVICES						1420/195	 	159,000	1432/195	15,000				174,000
OFFICE SUPERVISION							1420/250	 	7,732 10,000	-			 	-	7,732 10,000
FIELD SUPERVISION /	CONTRACT ENGINEERING						1420/260	1	110,000	1432/260	133,406	1450/260	56,250	-	299,656
	FACILITY (LABOR, CREW	, ROUSTAE	BOUT)									1450/195	250,000		250,000
ADMINISTRATIVE OVE ABANDONMENT EXPER							1420/270	 	10,000	1432/270				-	10,000
FLUID DISPOSAL							1420/186	 	181,500	1432/186	50,000		 	-	10,000 231,500
MISCELLANEOUS COS	TS & CONTINGENCIES (5	%)					1420/300		404,804	1432/300	613,215	1450/290	15,583		1,033,602
				TOTAL II	NTANGIE	ILES		1 \$	3,113,501		\$ 4,701,317		\$ 327,233	\$	8,142,050
		NGIBLES						DRILLI	NG		OMPLETION	F	ACILITIES	T	
CASING DRIVE PIPE	FOOTAGE	SIZE \	NEIGHT	GRADE	THREA) \$/FT	CODE		\$	CODE		CODE	S	1	TOTAL
CONDUCTOR	80	20		 	 	300	1430/310	 	10,000 24,000					 	10,000 24,000
SURFACE	650	13	94		BTC	40		†	26,000					-	26,000
NTERMEDIATE	3,200	10	40	L80	BTC	35			112,000						112,000
DRILLING LINER PRODUCTION	19,330	5.5	20	P110ICY	TXP	25	1430/340		- 483,250						
PRODUCTION LINER	- 10,000	- 1	- 20	- 110101	1//-		1430/345	 	463,230					-	483,250
TUBING	7,630	2 7/8	6.50	L-80	8rd EUE	\$ 6				1433/370	41,965				41,965
WELLHEAD EQUIPMEN	nt l				<u> </u>		1420/400		05.000						-
	ENT (Packers, Tubing And	hors Fie i					1430/400		65,000	1433/400	30,000			_	95,000
ALVES/CONNECTIONS										1433/420	•	1452/300	24,375	-	24,375
METER EQUIPMENT												1452/315	20,000	1	20,000
SEPARATORS												1452/340	300,000		300,000
COMPRESSORS												1452/350	5,500		5,500
STOCK TANKS												1452/360	63,750		63,750
LECTRICAL EQUIPMENT ACILITIES	INI & SUPPLIES											1452/380	25,500	-	25,500
OWNHOLE ARTIFICIAL	L LIFT FOUIPMENT									1433/410	35.000	1452/390	117,142	├	117,142
URFACE ARTIFICIAL L										1433/412	25,000				25,000
LOWLINES & PIPELINE	ES & UTILITY (Including Ri	ghts-Of-Wa	у)							1433/320		1452/355	7,500	 	7,500
MISCELLANEOUS WELL	L EQUIPMENT									1433/290	-	1452/900	24,063		24,063
				TOTAL T	ANGIBLE	S		\$	720,250		\$ 96,965		\$ 587,830	\$	1,405,045
								DR	ILLING		COMPLETION		FACILITIES		TOTAL
				TOTAL	WELL (COSTS		\$ 3	,833,751		\$ 4,798,282		\$ 915,062	S	9.547.095
				TOTAL	WELL C	OSTS		\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	\$	9,547,095
				TOTAL.			h Sollee	\$ 3	1,833,751		\$ 4,798,282		\$ 915,062	\$	9,547,095
				Prepar	ed by:		h Sollee	\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	S	9,547,095
					ed by:		h Sollee	\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	\$	9,547,095
				Prepar Approv	ed by: red by:		h Sollee	\$ 3	1,833,751		\$ 4,798,282		\$ 915,062	\$	9,547,095
				Prepar	ed by: red by:	Elizabe	h Sollee	\$ 3	8,833,751		\$ 4,798,282		\$ 915,062	\$	9,547,095
				Prepar Approv	ed by: red by:		h Sollee	\$ 3	3,833,751	2	\$ 4,798,282		\$ 915,062	\$	9,547,095
				Prepar Approv	ed by: red by:	Elizabe By:	h Sollee	\$ 3	8,833,751	1	\$ 4,798,282		\$ 915,062	S	9,547,095
				Prepar Approv	ed by: red by:	Elizabe	h Sollee	\$ 3	8,833,751		\$ 4,798,282		\$ 915,062	s	9,547,095
				Prepar Approv	ed by: red by:	Elizabe By:	h Sollee	\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	s	9,547,095
				Prepar Approv	ed by: red by:	Elizabe By: Name: Title	h Sollee	\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	\$	9,547,095
				Prepar Approv	ed by: red by:	Elizabe By: Name:	h Soliee	\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	s	9,547,095
				Prepar Approv	ed by: red by:	Elizabe By: Name: Title	h Sollee	\$ 3	3,833,751		\$ 4,798,282		\$ 915,062	s	9,547,095

								2024-104					10/24/2024
WELL NAME & NUME The Dude Fee 20-19 5	SER NAH			_	PROPOSE	D DEPTH (ft 18,230							PROSPECT
OPERATOR		***************************************			COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)		 	2BSS
Alpha Energy Partners	II, LLC				Eddy		NM	20_19-22S-27E	<u> L</u>				
OBJECTIVE:	10000' Lateral - 4 we	ell pad											
REMARKS:	Drilling												
NEMARKS.	4 BSS per pad -	1 pads						1					
	Completions												
	60 Stages - Plug	& Perf											
	Production 2 7/8 in Tubing v	vith Goe Lift Vol	hiae										
	2 Tro tr Tubing t												
		INTANGIB	LES				2005	DRILLING		COMPLETION		FACILITIES	
DRILLING RIG - TURN	KEY					····	1420/40	 	CODE	,	CODE		TOTAL
DRILLING RIG - DAY V	WORK		21	days			1420/50	645,000					645,00
COMPLETION RIG (W		(UBBING)							1432/70	200,000			200,00
RIG MOBILIZATION & LAND & LEGAL (Land						···	1420/30	27,000 71,429		5,000			27,00 76,42
PERMITS	a protestage, rule, Lite.)						1420/10	14,286		10,000		 	24,28
SITE COSTS							1420/20	165,000	1432/20	15,000			180,00
DRILLING FLUID (Mu FUEL & POWER	id, Water, Completion F	luid & Equipme	ent Rentals)			1420/120	146,000					166,00
CEMENTING (Cemen	t. Cementing Services	& Cementing E	quipment)				1420/90	216,750 195,000		440,000			656,75 195,00
DRILL BITS							1420/80	82,500					62,50
DOWNHOLE RENTALS	S						1420/174		1432/174				183,30
SURFACE RENTALS FLOWBACK RENTALS							1420/170	70,750	1432/170		1450/170	5,400	212,17
GEOLOGIC EVALUATI							1420/160	15,600	1902/181	42,400			42,40 15,60
CASED HOLE LOGGIN	NG & PERFORATING								1432/150				310,00
FORMATION STIMULA	TION						4,555		1432/180				2,110,90
WATER TRANSPORTATION							1420/91	17,150 14,500	1432/91 1432/110	479,070 20,000		-	496,22 34,50
DIRECTIONAL DRILLIN	NG SERVICES						1420/200	322,000	0.000	20,000			322,00
CASING (OR TUBING)	CREWS & EQUIPMEN			~~~			1420/140	85,000					100,00
TUBULAR SERVICES LABOR & MISCELLAN	(Cleaning, Inspection	& Testing)					1420/16	28,000	1432/16	7,500			35,50
INSURANCE	EOUS SERVICES						1420/195	159,000 7,292	1432/195	15,000			174,00 7,29
OFFICE SUPERVISION	V						1420/230	10,000	-	-		1	10,00
FIELD SUPERVISION /	CONTRACT ENGINEE	RING					1420/260	110,000	1432/260	133,406	1450/260	56,250	299,65
INSTALL PRODUCTION		CREW, ROUST	ABOUT)								1450/195	250,000	250,00
ADMINISTRATIVE OVE ABANDONMENT EXPE							1420/270	10,000	1432/270	-			10,00 10,00
FLUID DISPOSAL							1420/186	176,500	1432/186	50,000			226,50
MISCELLANEOUS COS	STS & CONTINGENCIE	S (5%)					1420/300	403,988	1432/300	613,215	1450/290	15,583	1,032,78
				TOTAL I	TANGIBL	ES		\$ 3,107,245		\$ 4,701,317		\$ 327,233	\$ 8,135,794
		TANGIBLE					T	DRILLING	(COMPLETION	F	ACILITIES	
04.0010	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	5	CODE	3	CODE	S	TOTAL
CASING	TOUTAGE	SIZE	VILIGHT	0.0.00	171110710		1 0000		architecture and a second		NUMBER OF STREET	arcon recommendation of the contract of	
DRIVE PIPE			VILIGIT			,	-	10,000	3002	-			10,00
DRIVE PIPE CONDUCTOR	80	20	-		-	300	1430/310	10,000 24,000	0002				10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE			94 40	J55 L80	BTC BTC	,	1430/310 1430/320 1430/330	10,000	3022				10,00
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000					10,00 24,00 26,00 112,00
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650 3,200	20 13	- 94 40	J55 L80	- BTC	300 40	- 1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	3322				10,00 24,00 26,00 112,00
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000	1433/370	41,965			10,000 24,000 26,000 112,000 455,750
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING	80 650 3,200 - 18,230 - 7,630	20 13 10 - 5.5	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370	41,965			10,000 24,000 26,000 112,000 455,750 41,963
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	80 650 3,200 - 18,230 - 7,630	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000	1433/370 1433/400				10,000 24,000 26,000 112,000 455,750
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 16,230 - 7,630 VT	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370	41,965		24.77	10,000 24,000 26,000 112,000 455,75(41,962
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION	80 650 3,200 - 16,230 - 7,630 VT	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400	41,965	1452/300	24,375	10,000 24,000 26,000 112,000 455,75(41,963 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 16,230 - 7,630 VT	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400	41,965	1452/300 1452/315	20,000	10,000 24,000 26,000 112,00 455,75 41,965 95,000 24,4374 20,000
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMER SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT	80 650 3,200 - 16,230 - 7,630 VT	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400	41,965	1452/300		10,000 24,000 26,000 112,000 455,75(41,963 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMEN SEPARATORS COMPRESSORS STOCK TANKS	50 650 3,200 	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400	41,965	1452/300 1452/315 1452/340	20,000 300,000	10,000 24,000 26,000 112,007 455,75 41,96 95,000 24,37 20,000 300,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME	50 650 3,200 	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400	41,965	1452/300 1452/315 1452/340 1452/340 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 25,000 112,000 455,75 41,96 95,000 - 24,37 20,000 55,500 63,755 25,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMER SUBSURFACE EQUIPM AULVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES	80 550 550 550 550 550 550 550 550 550 5	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	10,000 24,000 24,000 25,000 112,000 455,756 41,966 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIA	80 650 550 550 550 550 550 550 550 550 55	20 13 10 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/420 1433/420	41,965 30,000 -	1452/300 1452/315 1452/340 1452/340 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 26,000 112,000 455,756 41,960 95,000 24,3737 20,000 5,500 65,3756 25,500 117,144 25,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	944 40	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420 1433/410 1433/410	41,965 30,000	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 25,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 113,000 113,000 113,100 1
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	944 40	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	41,965 30,000 -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 26,000 112,000 112,000 455,756 41,966 95,000 24,377 20,000 300,000 5,5000 65,756 25,500 117,142 25,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	944 40	J55 L80 P110ICY	BTC BTC TXP Srd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420 1433/410 1433/410	41,965 30,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 24,000 36,000 112,000 455,751 41,962 95,000 24,377 20,000 50,000 55,500 63,757 25,500 117,142 25,000 7,500 24,067
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	944 40	J55 L80 P110ICY	BTC BTC - TXP	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	41,965 30,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 24,000 36,000 112,000 455,751 41,962 95,000 24,377 20,000 50,000 55,500 63,757 25,500 117,142 25,000 7,500 24,067
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	944 40	J55 L80 P110ICY	BTC BTC TXP Srd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 - - - 3 96,965	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 112,000 455,755 41,966 95,000 90,000 90,000 95,000 917,141 25,000 7,500 24,973 25,900 90,000 90
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50 S	J55 L80 P110ICY L-80	BTC BTC TXP Srd EUE	300 40 35 - 25 - 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50 S	J55 L80 P110ICY L-80	BTC BTC TXP Srd EUE	300 40 35 - 25 - 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 - - - 3 96,965	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 112,000 455,755 41,966 95,000 90,000 90,000 95,000 917,141 25,000 7,500 24,973 25,900 90,000 90
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50 S	JS5 L80 P110ICY L-80 TOTAL T.	BTC BTC BTC TXP Srd EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/340 1430/340	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50 S	J55 L80 P110ICY L-80	BTC BTC BTC TXP Srd EUE	300 40 35 - 25 - 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN FACILITIES COMPRES ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 - 20 - 6.50 S	JS5 L80 P110ICY L-80 TOTAL T.	BTC BTC BTC TXP Srd EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC	300 40 40 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T.	BTC	300 40 40 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC	300 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC	300 40 40 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN FACILITIES COMPRES ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC BTC ST	300 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC BTC TXP Srd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC BTC TXP Srd EUE	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC BTC TXP STREUE BYGEUE WELL CC ed by:	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC BTC TXP STREUE BYGEUE WELL CC ed by:	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELIN	80 550 550 550 550 550 550 550 550 550 5	20 13 10 - 5.5 2 7/8	94 40 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80 TOTAL T. TOTAL T.	BTC BTC TXP STREUE BYGEUE WELL CC ed by:	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 455,750 65,000	1433/370 1433/420 1433/420 1433/410 1433/411 1433/412	25,000 25,000 5 96,985	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000,000 112,000 455,756 41,960 5,500 24,377,20,000 65,500 117,144 25,000 7,500 24,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 30,000 5,500 117,147 25,000 117,147 117,145

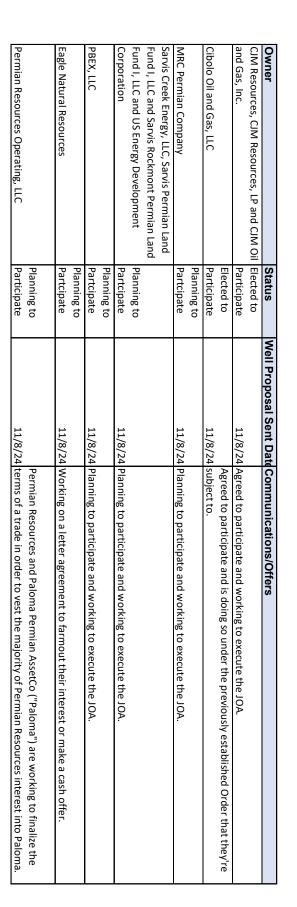
					1		4	2024-105				<u> </u>	10/24/2024
WELL NAME & NUME The Dude Fee 20-19 5:					PROPOSI	ED DEPTH (ft 22,450		-				1	PROSPECT 3BSC
OPERATOR		***************************************			COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC / T	OWNSHIP / RANGE)			J 363C
Alpha Energy Partners					Eddy		NM	20_19-22S-27E	<u> </u>			•	
OBJECTIVE:	10000' Lateral - 4 we	ll pad											
REMARKS:	Drilling					···							
	4 BSS per pad -	1 pads											
	Completions 60 Stages - Plug	8 David											
	Production	ar en											
	2 7/8 in Tubing w	rith Gas Lift Va	lves										
		INTANGIB	LES				T	DRILLING	T	COMPLETION	Π 1	FACILITIES	
DOULING DIG. TUDI	(IVE)/						CODE	3	CODE		CODE	S	TOTAL
DRILLING RIG - TURN DRILLING RIG - DAY V			24	days			1420/40	735,000			-	 	735,000
COMPLETION RIG (W	VORKOVER / CTU / SN	IU88ING)							1432/70	200,000			200,000
RIG MOBILIZATION & LAND & LEGAL (Land							1420/30	27,000 71,429	1432/27	5,000	ļ		27,000 76,429
PERMITS	3						1420/10	14,286	1432/10	10,000			24,286
SITE COSTS	id, Water, Completion F	hid & Easinm	not Pentole	,			1420/20	165,000 200,500		15,000 20,000			180,000
FUEL & POWER				<u>/</u>			1420/90	248,250		440,000		-	220,500 588,250
	t, Cementing Services &	& Cementing E	quipment)				1420/130		1432/130	-			195,000
DRILL BITS DOWNHOLE RENTALS	\$						1420/80	\$2,500 119,500	1432/174	78,800			82,500 198,300
SURFACE RENTALS							1420/170	79,750	1432/170	136,025	1450/170	5,400	221,175
FLOWBACK RENTALS GEOLOGIC EVALUATI							1420/160	19,200	1432/181	42,400			42,400 19,200
CASED HOLE LOGGIN	IG & PERFORATING						100	75,200	1432/150	310,000			310,000
FORMATION STIMULA WATER	ATION						1420/91	18,650	1432/180	2,140,843			2,140,843
TRANSPORTATION							1420/110	14,500	1432/91 1432/110	479,070 20,000			497,720 34,500
DIRECTIONAL DRILLIN		T.					1420/200	352,000					352,000
	(Cleaning, Inspection 8			***************************************			1420/140	85,000 28,000	1432/140	15,000 7,500			100,000 35,500
ABOR & MISCELLANE	EOUS SERVICES						1420/195	174,000		15,000			189,000
NSURANCE OFFICE SUPERVISION	1						1420/250	8,980 10,000	-	-			8,980 10,000
	CONTRACT ENGINEE						1420/260	125,000	1432/260	133,406	1450/260	56,250	314,656
ADMINISTRATIVE OVE	N FACILITY (LABOR, C RHEAD	REW, ROUST	ABOUT)				1420/270	10,000	1432/270	-	1450/195	250,000	250,000 10,000
ABANDONMENT EXPE							· ·	10,000					10,000
LUID DISPOSAL MISCELLANEOUS COS	STS & CONTINGENCIE	S (5%)					1420/186 1420/300	207,000 448,582	1432/156 1432/300	50,000 617,707	1450/290	15,583	257,000 1,981,871
				TOTAL IN	TANGIBL	.ES		\$ 3,449,126		\$ 4,735,750		\$ 327,233	\$ 8,512,108
		TANGIBLE	S					DRILLING		OMPLETION	F	ACILITIES	
			WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	S	CODE	2	TOTAL
CASING DRIVE PIPE	FOOTAGE	SIZE	WEJOIT.	1	THINDAD	 	CODE	10,000			THE RESERVE THE PERSON NAMED IN COLUMN		
ORIVE PIPE CONDUCTOR	80	20	-	-		300	1430/310	10,000 24,000			CODE		10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE	80 650	20 13	- 94	- J55	BTC	300 40	1430/310 1430/320	24,000 26,000			COUL	-	10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	- 94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	24,000 26,000 112,000			COUL		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650	20 13	- 94	- J55	BTC	300 40	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000			5051		10,000 24,000 26,000 112,000
ORIVE PIPE CONDUCTOR SURFACE NTERMEDIATE ORILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200	20 13 10	- 94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	24,000 26,000 112,000	1433/370	45,925	6061		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SOURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING	80 650 3,200 - 22,450 - 8,350	20 13 10 - 5.5	94 40 - 20		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370	45,925	COSE		10,000 24,000 26,000 112,000 581,250 - 45,925
ORIVE PIPE CONDUCTOR SURFACE NTERMEDIATE ORIGINAL SURFACE PRODUCTION PRODUCTION LINER UBING UBING VELLHEAD EQUIPMEN	80 650 3,200 - 22,450 - 8,350	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000 112,000					10,000 24,000 26,000 112,000 - 561,250
ORIVE PIPE CONDUCTOR SURFACE S	80 650 3,200 - 22,450 - 8,350 VT	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370	45,925	1452/300	24,375	10,000 24,000 26,000 112,000 581,250 - 45,925
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN LUBSURFACE EQUIPMEN ALVES/CONNECTION IETER EQUIPMENT	80 650 3,200 - 22,450 - 8,350 VT	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370	45,925	1452/300 1452/315	20,000	10,000 24,000 28,000 112,000
ORIVE PIPE CONDUCTOR SURFACE S	80 650 3,200 - 22,450 - 8,350 VT	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370	45,925	1452/300 1452/315 1452/340	20,000 300,000	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE S	80 650 3,200 - 22,450 - 8,350 VT	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370	45,925	1452/300 1452/315	20,000	10,000 24,000 28,000 112,000
DRIVE PIPE CONDUCTOR SURFACE SURFACE NITERMEDIATE RILLING LINER RODUCTION LINER UBING VELLHEAD EQUIPME MALVES/CONNECTION RETER EQUIPMENT EPARATORS COMPRESSORS TOCK TANKS LECTRICAL EQUIPME	80 650 3,200 22,450 8,350 VI VI EENT (Packers, Tubing S/FITTINGS	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370	45,925	1452/300 1452/315 1452/340 1452/350 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 28,000 112,000
DRIVE PIPE CONDUCTOR SURFACE S	80 650 3,200 22,450 8,350 EINT (Packers, Tubing SVFITTINGS	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370 1433/400 1433/420	45,925	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	10,000 24,000 28,000 112,000
DRIVE PIPE CONDUCTOR SUPFACE NITERADEATE PRODUCTION PRODUCTION PRODUCTION VELLHEAD EQUIPMEN UBING VELLHEAD EQUIPMEN LUSSURFACE EQUIPM ALVES/CONNECTION LIETER EQUIPMENT EFARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA	80 850 850 3,200 22,450 8,350 WT ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5 5 2 7/8	94 40 20 		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370 1433/400 1433/420 1433/410	45.925 30.000	1452/300 1452/315 1452/340 1452/350 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 28,000 112,000 561,250 45,925
DRIVE PIPE ZONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	45,925	1452/300 1452/315 1452/340 1452/350 1452/390 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 28,000 112,000 561,250 45,925
DRIVE PIPE ZONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40 		BTC BTC TXP Srd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 561,250	1433/370 1433/400 1433/420 1433/410 1433/410	45,925 30,000 	1452/300 1452/315 1452/340 1452/350 1452/350 1452/390	20,000 300,000 5,500 83,750 25,500 117,142	10,000 24,000 28,000 112,000
DRIVE PIPE ZONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40 		BTC BTC TXP Srd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 25,000 112,000 - 561,250	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	45,925 30,000 25,000	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 28,000 112,000
DRIVE PIPE ZONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40 		BTC BTC TXP Srd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,663 \$ 680,330	10,000 24,000 26,000 112,000 561,250 45,925
DRIVE PIPE ZONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40	J55 L80 P1101CY L-80	BTC BTC TXP Srd EUE	300 300 40 40 35 35 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE ZONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40		BTC BTC TXP Srd EUE	300 300 40 40 35 35 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250 45,925
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40	J55 L80 P1101CY L-80	BTC BTC TXP 8rd EUE	300 300 40 40 35 35 5 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40	JSS L80 P110ICY L-80 TOTAL T/	BTC BTC BTC BTC STC STC WELL CC	300 40 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC BTC BTC STC BTC WELL CO ed by:	300 40 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHER TO PROVIDE SAFETY OF THE SUPPLIES SELLIFT EQUIPMENT LIFT EQUIPMENT (Including Selection of the supplies of the supp	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80	BTC BTC BTC BTC STC BTC WELL CO ed by:	300 40 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC BTC TXP 8rd EUE WELL CC ed by:	300 40 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP 8rd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP 8rd EUE	300 40 40 35 35 35 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SUPFACE NITERMEDIATE RILLING LINER PRODUCTION LINER UBING WELLHEAD EQUIPMEN ALVESICONNECTION HETER EQUIPMENT EPPARATORS COMPRESSORS TOCK TANKS ECTIVES CONVENCIA EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP 8rd EUE ANGIBLES WELL CO ed by:	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP Srd EUE	300 40 40 51 51 52 53 64 51 52 53 64 51 52 53 54 54 54 54 54 54 54	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP Srd EUE	300 40 40 40 35 5 6 5 6 5 6 5 6 5 6 6 6 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250
DRIVE PIPE CONDUCTOR SURFACE NITERACE N	80 80 850 850 3,200 22,450 8,350 WT WITHENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 40	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP Srd EUE	300 40 40 51 51 52 53 64 51 52 53 64 51 52 53 54 54 54 54 54 54 54	1430/310 1430/320 1430/320 1430/330 1430/330 1430/345 1430/345	24,000 26,000 112,000 561,250 65,000 85,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 25,000 \$ 100,925	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	20,000 300,000 5,500 83,750 25,500 1177,142 100,000 24,063 \$ 680,330	10,000 24,000 26,000 112,000 561,250

Supplied Name of Street	200				Jan.			2024-106				4		10/24/2024
WELL NAME & NUMB The Dude Fee 20-19 55					PROPOS	ED DEPTH (ft 21,950			-			1	PROSP	ECT 3BSC
OPERATOR	J2.11				COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC / TO	OWNSHIP / RANGE)		 	<u></u>	3030
Alpha Energy Partners	II, LLC				Eddy		NM	20_19-22S-27E	<u>L</u>	,		<u>'</u>		
OBJECTIVE:	10000' Lateral - 4 we	l pad												
REMARKS:	Drilling			***************************************				·····						
REMARKS.	4 BSS per pad -	t pads												
	Completions													
	60 Stages - Plug	& Perf												
	Production 2 7/8 in Tubing w	ith Goe Lift Vol	lvae											
	2 770 IN TODAY				<u> </u>									
		INTANGIBI	LES				5005	DRILLING		OMPLETION		FACILITIES	4	
DRILLING RIG - TURN	KEY						1420/40		CODE	•	CODE	,	1	TOTAL
DRILLING RIG - DAY V			2	4 days			1420/50	735,000						735,000
COMPLETION RIG (W RIG MOBILIZATION &		UBBING)							1432/70	200,000				200,000
LAND & LEGAL (Land							1420/30	27,000 71,429	1432/27	5,000				27,000 76,429
PERMITS	91						1420/10	14,286		10,000				24,286
SITE COSTS							1420/20	165,000	1432/20	15,000				180,000
DRILLING FLUID (Muc FUEL & POWER	d, vvater, Completion F	iuia & Equipme	ent Kenta	5)			1420/120	192,500 248,250	1432/120	20,000				212,500 688,250
CEMENTING (Cement	t, Cementing Services &	Cementing E	quipment)				1420/130	195,000		- 440,000				195,000
DRILL BITS							1420/80	82,500						82,500
DOWNHOLE RENTALS SURFACE RENTALS	·						1420/174	119,500 79,750	1432/174 1432/170	78,800 136,025	1450/170	5,400		198,300 221,175
FLOWBACK RENTALS							17201170	19,130	1432/181	42,400	1430/1/0	3,400		42,400
GEOLOGIC EVALUATION							1420/160	19,200						19,200
CASED HOLE LOGGIN FORMATION STIMULA									1432/150	310,000				310,000
WATER							1420/91	18,650	1432/180 1432/91	2,140,843 479,070				2,140,843 497,720
TRANSPORTATION							1420/110	14,500	1432/110	20,000				34,500
DIRECTIONAL DRILLIN CASING (OR TUBING)		¥					1420/200	352,000	112000					352,000
TUBULAR SERVICES							1420/140	85,000 28,000	1432/140	15,000 7,500				100,000 35,500
LABOR & MISCELLANE	OUS SERVICES						1420/195	174,000		15,000				189,000
NSURANCE							1420/250	8,780						8,780
OFFICE SUPERVISION FIELD SUPERVISION /	CONTRACT ENGINEE	DING					1420/260	10,000 125,000	1432/260	133,406	1450000	56,250		10,000
NSTALL PRODUCTION	FACILITY (LABOR, C	REW. ROUST.	ABOUT)		*****		1420/200	125,000	1432/200	133,406	1450/260 1450/195	250,000	 	314,656 250,000
ADMINISTRATIVE OVE		····					1420/270	10,000	1432/270	•				10,000
ABANDONMENT EXPE FLUID DISPOSAL	NSE						1420/186	10,000	4452450		41000			10,000
MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)					1420/100	202,000 446,602	1432/186	50,000 617,707	1450/290	15,583	1	252,000 1,079,891
				TOTAL IN	TANGIBI	ES		\$ 3,433,946		\$ 4,735,750		\$ 327,233	5	8,496,928
		TANGIBLE	S				T	DRILLING		OMPLETION	-	ACILITIES		
								DIGERINO				A01017E0	4	TOTAL
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	3	CODE	\$	CODE	\$	L	
ORIVE PIPE		SIZE	WEIGHT	GRADE	THREAD		-	10,000	CODE		CODE	\$		10,000
ORIVE PIPE CONDUCTOR	80	SIZE 20	-	-	-	300	1430/310	10,000 24,000	CODE	•	CODE			10,000 24,000
ORIVE PIPE CONDUCTOR SURFACE NTERMEDIATE		SIZE	WEIGHT 94	J55	BTC BTC		1430/310 1430/320	10,000	CODE		CODE			10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000	CODE		CODE			10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650	\$1ZE 20 13	- 94 40	J55 L80	BTC BTC	300 40	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	CODE	\$	CODE			10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	94	J55 L60 	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000			CODE			10,000 24,000 26,000 112,000 - 548,750
ORIVE PIPE CONDUCTOR SOURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING	80 650 3,200 - 21,950 - 8,350	20 13 10 - 5.5	94 40 - 20	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370	45,925	CODE			10,000 24,000 26,000 112,000 - 548,750 - 45,925
DRIVE PIPE ZONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN	80 650 3,200 - 21,950 - 6,350	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370 1433/400		CODE			10,000 24,000 26,000 112,000 - 548,750
DRIVE PIPE CONDUCTOR SOURFACE NTERMEDIATE PRICLING LINER PRODUCTION PRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 21,950 - 5,350 IT ENT (Packers, Tubing	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370	45,925		24.375		10,000 24,000 26,000 112,000 - 548,750 - 45,925 - 95,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER TUBING TUBING SUBSURFACE EQUIPMEN MALVES/CONNECTION	80 650 3,200 - 21,950 - 5,350 IT ENT (Packers, Tubing	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300	24,375 20,000		10,000 24,000 25,000 112,000 - 548,750 - 45,925 - 95,000 - 24,375
DRIVE PIPE ZONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN	80 650 3,200 - 21,950 - 5,350 IT ENT (Packers, Tubing	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315	24,375 20,000 300,000		10,000 24,000 25,000 112,000
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE SILLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN LAVES/CONNECTION LETER EQUIPMENT LEPERATORS OMPRESSORS	80 650 3,200 - 21,950 - 5,350 IT ENT (Packers, Tubing	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300	20,000		10,000 24,000 25,000 112,000 - 548,750 - 45,925 - 95,000 - 24,375
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER LUBING LUBING	80 650 3,200 	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		10,000 24,000 25,000 112,000 12,000 12,000 548,750 45,925 95,000 24,375 20,000 300,000 5,500 5,750
DRIVE PIPE JONDUCTOR JUPFACE NTERMEDIATE DRILLING LINER PRODUCTION TUBING VELLHEAD EQUIPMEN JUBSURFACE EQUIPM VALVES/CONNECTION JETER EQUIPMENT JETERATORS JOMPRESSORS LECTRICAL EQUIPMEN LECTRICAL EQUIPMENT	80 650 3,200 	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/360 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		10,000 24,000 25,000 112,000 112,000 548,750 45,925 24,375 20,000 5,500 63,750 63,750 25,500
DRIVE PIPE JONDUCTOR SURFACE NTERMEDIATE SURFACE NTERMEDIATE SURFLINER PRODUCTION LINER PRODUCTION LINER UBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVESSCONNECTIONS JETER EQUIPMENT EPARATORS JOMPRESSORS JOCK TANKS LECTRICAL EQUIPME ACILITIES	80 650 3,200 - 21,950 - 8,350 TENT (Packers, Tubing S/FITTINGS	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400 1433/420	45,925 30,000	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		10,000 24,000 25,000 112,000 112,000 548,750 55,000 20,000 300,000 5,500 63,750 25,500 117,142
DRIVE PIPE JONDUCTOR SURFACE NITERACE NITERACE DRILLING LINER PRODUCTION PRODUCTION LINER UBING UBING WELLHEAD EQUIPMEN MALVESIONNECTION. METER EQUIPMEN JEFARATORS JOMPRESSORS LECTRICAL EQUIPMEN GUILLING JOWNHOLE ARTIFICIAL ONWHOLE ARTIFICIAL ONWHOLE ARTIFICIAL SUNDWHOLE ARTIFICIAL	80 650 3.200 21.950 6.350 77 ENT (Packers, Tubing S/FITTINGS	20 13 10 	94 40 20 -	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400 1433/420 1433/420	45,925 30,000 - - 25,000	1452/300 1452/315 1452/340 1452/360 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		10,000 24,000 25,000 112,000 112,000 548,750 45,925 24,375 20,000 5,500 63,750 63,750 25,500
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L60 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400 1433/420	45,925 30,000	1452/300 1452/315 1452/340 1452/360 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		10,000 24,000 25,000 112,000 112,000 548,750 55,000 20,000 300,000 5,500 63,750 25,500 117,142
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 - P110ICY L-80	BTC BTC TXP TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750 	1433/370 1433/400 1433/420 1433/410 1433/410	45.925 30.000 	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		10,000 24,000 25,000 112,000 112,000 548,750 45,925 24,375 20,000 5,500 63,750 117,142 25,000 100,000 24,063
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L60 	BTC BTC TXP TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 - - 25,000	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	5	10,000 24,000 24,000 25,000 112,000 112,000 548,750 45,925 20,000 300,000 5,500 25,500 17,742 25,000 100,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE STILLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESICONNECTION LETER EQUIPMENT LETER EQUIPMENT	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 - P110ICY L-80	BTC BTC TXP TXP	300 40 35 - 25 - \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750 	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 45,925 20,000 300,000 5,500 25,500 117,142 25,000 100,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L60 P110ICY L-80	BTC BTC TXP Grd EUE	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750 	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	45.925 30.000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		10,000 24,000 25,000 112,000 112,000 548,750 45,925 24,375 20,000 5,500 63,750 117,142 25,000 100,000 24,063
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 - P110ICY L-80	BTC BTC TXP Grd EUE	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 548,750	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 45,925 20,000 300,000 5,500 25,500 117,142 25,000 100,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80	BTC BTC BTC TXP TXP Brd EUE	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L60 P110ICY L-80	BTC BTC BTC TXP TXP Brd EUE	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80	BTC BTC BTC TXP TXP Brd EUE	300 40 40 35	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80	BTC BTC BTC TXP TXP Brd EUE	300 40 40 35	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80	BTC	300 40 40 35	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC	300 40 40 35	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 25,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC	3000 3000 3000 3000 3000 3000 3000 300	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP Frd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP Frd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER UBING PRODUCTION LINER UBING PRODUCTION LINER UBING LINER UBING LINER	80 650 3,209 21,950 8,350 TT ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES L LIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT LIFT ES & UTILITY (Includi	20 13 10 5 5 2 7/8 2 Anchors, Etc.	944 400	J55 L80 P110ICY L-80 TOTAL T/ TOTAL T/ Prepar Approv	BTC BTC TXP Frd EUE	300 300 40 40 40 40 40 40 40 40 40 40 40 40 4	1430/310 1430/320 1430/330 1430/330 1430/340 1430/345 1430/345	10,000 24,000 26,000 112,000 546,750 65,000	1433/370 1433/400 1433/420 1433/410 1433/411 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330		10,000 24,000 25,000 112,000 112,000 548,750 45,925 95,000 12,375 20,000 300,000 5,500 117,142 25,000 117,142 25,000 110,000 24,063 1,567,005

								2024-107					10/2	
WELL NAME & NUMB					PROPOS	ED DEPTH (ft)						1	PROSPECT	
The Dude Fee 20-19 55	53H				100000	20,050				<u> </u>			<u>3</u>	sc
OPERATOR Alpha Energy Partners	ILLIC					OR PARISH	STATE		N (SEC/TO	DWNSHIP / RANGE)		I		
					Eddy		NM	20_19-22S-27E	ــــــــــــــــــــــــــــــــــــــ					
OBJECTIVE:	10000' Lateral - 4 wei	il pad												
REMARKS:	Drilling													
	4 BSS per pad -	1 pads												
	Completions													
	60 Stages - Plug	a Perr												
	Production 2 7/8 in Tubing w	ith Gas Lift Va	luac											
	2 770 IN TUDING W	nui Gas Liit Va	iives											
		INTANGIB	LES					DRILLING	1 7	COMPLETION	T 7	FACILITIES	1	
							CODE	1 \$	CODE	\$	CODE	1 \$	то	TAL
DRILLING RIG - TURN							1420/40							
DRILLING RIG - DAY V			2.	2 days			1420/50	675,000						675,000
COMPLETION RIG (W	VORKOVER / CTU / SN	IUBBING)							1432/70	200,000				200,000
RIG MOBILIZATION &							1420/30	27,000						27,000
LAND & LEGAL (Land	Brokerage, Title, Etc.)						1420/27	71,429		5,000				76,429
PERMITS SITE COSTS							1420/10	14,256		10,000				24,286
	d, Water, Completion F	Add a Carle					1420/20	165,000		15,000				180,000
FUEL & POWER	d, vvater, Compressor P	iula a Equipm	ent resital	5)			1420/120	153,500		20,000				173,500
	t, Cementing Services &	Camenting E	(Delineral)			~	1420/130	227,250 195,000		440,000				667,250
ORILL BITS	i, odinondrig bervices o	- Centerting L	quipinent				1420/80	82,500	1432/130		-			195,000 82,500
DOWNHOLE RENTALS	S						1420/174	109,500	1432/174	78,800		 		188,300
SURFACE RENTALS	<u> </u>						1420/170	73,750			1450/170	5,400		215,175
LOWBACK RENTALS	i							101101	1432/181	42,400		0,100		42,400
SEOLOGIC EVALUATION	ON						1420/160	16,800		12,100				16,800
CASED HOLE LOGGIN	G & PERFORATING								1432/150	310,000				310,000
ORMATION STIMULA	TION								1432/180	2,140,843				2,140,843
VATER							1420/91	17,650	1432/91	479,070				496,720
RANSPORTATION							1420/110	14,500	1432/110	20,000				34,500
DIRECTIONAL DRILLIN							1420/200	332,000						332,000
	CREWS & EQUIPMEN						1420/140		1432/140	15,000				100,000
UBULAR SERVICES	(Cleaning, Inspection &	Testing)					1420/16	28,000		7,500				35,500
ABOR & MISCELLANE	EOUS SERVICES						1420/195	164,000	1432/195	15,000				179,000
NSURANCE							1420/250	8,020						8,020
OFFICE SUPERVISION		initia						10,000	-					10,000
	CONTRACT ENGINEE		100.00				1420/260	115,000	1432/260	133,406		56,250		304,656
DMINISTRATIVE OVE	N FACILITY (LABOR, C	REVV, ROUST	ABOUT)				4400070	44.000	- 1000		1450/195	250,000		250,000
BANDONMENT EXPE							1420/270	10,000	1432/270					10,000
LUID DISPOSAL	NOC						1420/186	10,000	1432/186	50,000				10,000
	STS & CONTINGENCIE	S (5%)					1420/300	185,000 417,028		617,707	1450/290	15,583		235,000 1,050,317
		(0.10)		TOTAL I	TANGIB	Ee	4420000	\$ 3,207,212	14323300	\$ 4,735,750	14307230	\$ 327,233		8,270,194
				TOTAL	TIMITOID		40.63630000000000000			4,730,730	200220000000000		<u> </u>	0,270,134
	,	TANGIBLE						DRILLING		OMPLETION		ACILITIES		
									CODE		CODE	2 1	TO	TAL.
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE		CODE				10	
RIVE PIPE			WEIGHT	GRADE	IHREAD			10,000	CODE					10,000
RIVE PIPE ONDUCTOR	80	20	-		-	300	1430/31D	10,000 24,000	COUL					24,000
RIVE PIPE ONDUCTOR URFACE	80 650	20 13	- 94	J55	BTC	300 40	- 1430/310 1430/320	10,000 24,000 26,000	GGIL					24,000 26,000
RIVE PIPE ONDUCTOR URFACE NTERMEDIATE	80	20	-	J55	-	300	1430/310 1430/320 1430/330	10,000 24,000	CODE					24,000
RIVE PIPE ONDUCTOR URFACE STERMEDIATE RILLING LINER	80 650 3,200	20 13 10	94	J55 L80	BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000	COUL					24,000 26,000 112,000
RIVE PIPE ONDUCTOR URFACE STERMEDIATE RILLING LINER RODUCTION	80 650	20 13	- 94	J55 L80	BTC	300 40	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000	COSE					24,000 26,000
RIVE PIPE CONDUCTOR UNFACE VITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	80 650 3,200 20,050	20 13 10 - 5.5	94 40 -	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000		45 925				24,000 26,000 112,000 - 501,250
RIVE PIPE ONDUCTOR URFACE STERMEDIATE RILLING LINER RODUCTION	80 650 3,200	20 13 10	94	J55 L80 	BTC	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370	45,925				24,000 26,000 112,000 - 501,250 - 45,925
RIVE PIPE CONDUCTOR URFACE STERMEDIATE FILLING LINER RODUCTION RODUCTION LINER UBING	80 650 3,200 - 20,050 - 6,350	20 13 10 - 5.5	94 40 -	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370					24,000 26,000 112,000 - 501,250 - 45,925
RIVE PIPE ONDUCTOR UNFACE VIERMEDIATE VIERMEDIATE RICLING LINER RODUCTION RODUCTION LINER UBING VIELLHEAD EQUIPMEN	80 650 3,200 - 20,050 - 6,350	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	1433/370 1433/400	45,925 30,000				24,000 26,000 112,000 - 501,250 - 45,925 - 95,000
RIVE PIPE ONDUCTOR UNRFACE VERMEDIATE RIFLLING LINER RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN	80 650 3,200 - 20,050 - 6,350 VI	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370			24 175		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000
RIVE PIPE ONDUCTOR UNFRACE UNFRACE VITERMEDIATE RICLING LINER RODUCTION LINER UBING VIELLHEAD EQUIPMEN UBSURFACE EQUIPM ALVES/CONNECTION	80 650 3,200 - 20,050 - 6,350 VI	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400		1452/300	24,375		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375
RIVE PIPE ONDUGTOR URFACE VIFEMEDIATE RILLING LINER RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN LAVES/CONNECTION ETER EQUIPMENT	80 650 3,200 - 20,050 - 6,350 VI	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400		1452/300 1452/315	20,000		24,000 26,000 112,000 - 501,250 - 45,925 95,000 - 24,375 20,000
IRIVE PIPE ONDDUCTOR URFACE URFACE URFACE URFACE URFACE RODUCTION RODUCTION RODUCTION UBSURFACE EQUIPMEN UBSURFACE EQUIPMEN ALVES/CONNECTION ETERE EQUIPMENT EPARATORS	80 650 3,200 - 20,050 - 6,350 VI	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400		1452/300 1452/315 1452/340	20,000 300,000		24,000 26,000 112,000 501,250 45,925 95,000 24,375 20,000 300,000
IRIVE PIPE ONDDUCTOR URFACE URFACE IRILLING LINER RODUCTION LINER RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN LYES/CONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS	80 650 3,200 - 20,050 - 6,350 VI	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400		1452/300 1452/315 1452/340 1452/350	20,000 300,000 5,500		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500
IRIVE PIPE CONDUCTOR UNFACE UNFACE UNFACE UNFACE UNFACE UNITA UNIT	80 650 3,200 20,050 8,350 31 TENT (Packers, Tubing SVFITTINGS	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400		1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,000 26,000 112,000
IRIVE PIPE JONDUCTOR JURFACE JURFACE VITERMEDIATE RILLING LINER RODUCTION LINER RODUCTION LINER JUBING VIELLHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT EFERATATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN	80 650 3,200 20,050 8,350 31 TENT (Packers, Tubing SVFITTINGS	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400		1452/300 1452/315 1452/340 1452/360 1452/360	20,000 300,000 5,500 63,750 25,500		24,000 26,000 112,000
IRIVE PIPE CONDUCTOR URFACE URFACE UTEMBOIATE RICLING LINER RODUCTION LINER ROBUCTION LINER UBING VELLHEAD EQUIPMEN USURFACE EQUIPMEN ALVES/CONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME	80 650 3,200 20,050	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400 1433/420	30,000	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 117,142
IRIVE PIPE SONDUCTOR UNFAGE VITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER USING VIELLHEAD EQUIPMEN USINGAGE VIELLHEAD EQUIPMEN ALVESVONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA	80 650 3,200 20,050 6,350 VI ENT (Packers, Tubing S/FITTINGS	20 13 10 5.5 2 7/8	94 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400 1433/420 1433/420		1452/300 1452/315 1452/340 1452/360 1452/360	20,000 300,000 5,500 63,750 25,500		24,000 26,000 112,000
IRIVE PIPE JONDUCTOR URFACE UR	80 650 3,200 20,050 6,350 WT UT	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/400 1433/420 1433/420 1433/410 1433/410	30,000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,003 112,000 - 501,250 45,925 - 95,000 - 24,375 20,000 300,000 5,500 117,142 25,000
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	30,000	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 112,000 501,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
IRIVE PIPE JONDUCTOR URFACE UR	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP Srd EUE	300 40 40 35 25 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/400 1433/420 1433/420 1433/410 1433/410	25,000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 112,000 501,250 45,925 45,925 20,000 300,000 5,500 25,500 117,142 25,500 117,142 27,500 24,063
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP	300 40 40 35 25 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	30,000	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 112,000 501,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP Srd EUE	300 40 40 35 25 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 112,000 501,250 45,925 45,925 20,000 300,000 5,500 25,500 117,142 25,500 117,142 27,500 24,063
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP Srd EUE	300 40 40 35 25 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 - - - - - - - 100,925	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,663 \$ 587,830	\$	24,000 26,000 112,000 112,000 501,250 45,925 85,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 7,500 24,063 11,270 24,063
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J155 L80 P110ICY L-80	BTC BTC TXP STG EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 P110ICY	BTC BTC TXP STG EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 - - - - - - - 100,925	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,663 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925 85,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 7,500 24,063 11,270 24,063
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J155 L80 P110ICY L-80	BTC BTC TXP STG EUE	300 40 40 35 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	J55 L80 P110ICY L-80	BTC BTC BTC BTC BTC BTC BTC ANGIBLE	300 40 40 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T	BTC BTC BTC TXP Srd EUE ANGIBLE WELL C	300 40 40 35 25 5 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T	BTC BTC BTC BTC BTC BTC BTC ANGIBLE	300 40 40 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T	BTC BTC BTC TXP Srd EUE ANGIBLE WELL C	300 40 40 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 40 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 35 25 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 40 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 40 35 25 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 35 25 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 35 35 35 35 35 35 3	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 40 35 25 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 5 6 5 6 5 6 5 6 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 35 35 35 35 35 35 3	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 5 6 5 6 5 6 5 6 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EINT (Packers, Tubing SVFITTINGS EINT & SUPPLIES LLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	20 13 10 - 5.5 2 7/8	944 40 - 20 - 6.50	TOTAL T TOTAL T Approv	BTC BTC BTC TXP Srd EUE Srd EUE WELL C ed by:	300 40 35 5 6 5 6 5 6 5 6 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	10,000 24,000 26,000 112,000 501,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/410 1433/412 1433/412	25,000 	1452/300 1452/315 1452/340 1452/350 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	\$ TOT	24,000 26,000 112,000 112,000 501,250 45,925

								2024-108					10/24/2024
WELL NAME & NUMB The Dude Fee 20-19 5:		-			PROPOS	ED DEPTH (ft 19,050		,					PROSPECT
OPERATOR	***************************************				COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)		+	3BSC
Alpha Energy Partners					Eddy		NM	20_19-22S-27E				•	
OBJECTIVE:	10000' Lateral - 4 well	l pad											
REMARKS:	Drilling												
	4 BSS per pad - 1	pads											
	Completions 60 Stages - Plug 8	& Perf											
	Production												
	2 7/6 in Tubing wit	th Gas Lift Va	ives										
		INTANGIB	LES					DRILLING		COMPLETION		FACILITIES	
DRILLING RIG - TURN	IKEY						1420/40	<u> </u>	CODE		CODE	\$	TOTAL
DRILLING RIG - DAY V	NORK		22	days			1420/50	675,000					675,000
COMPLETION RIG (W RIG MOBILIZATION &	VORKOVER / CTU / SNU	JBBING)							1432/70	200,000			200,000
LAND & LEGAL (Land							1420/30 1420/27	27,000 71,429	1432/27	5.000		-	27,000 76,429
PERMITS							1420/10	14,286	1432/10	10,000			24,286
SITE COSTS DRILLING FLUID (Mu)	d, Water, Completion Flo	uid & Fauinm	ant Pantale	·			1420/20	165,000 153,500		15,000 20,000			180,000
FUEL & POWER						,	1420/90	227,250		440,000		1	173,500 667,250
CEMENTING (Cement	t, Cementing Services &	Cementing E	quipment)				1420/130	185,000	1432/130				185,000
DRILL BITS DOWNHOLE RENTALS	Š						1420/80 1420/174	82,500 109,500	1432/174	78,800			82,500 188,300
SURFACE RENTALS							1420/170	73,750	1432/170	136,025	1450/170	5,400	215,175
FLOWBACK RENTALS GEOLOGIC EVALUATION							142045-	***	1432/181	42,400			42,400
CASED HOLE LOGGIN							1420/160	16,800	1432/150	310,000			16,800 310,000
FORMATION STIMULA									1432/180	2,140,843			2,140,843
WATER TRANSPORTATION							1420/91 1420/110	17,650 14,500	1432/91 1432/110	479,070			496,720
DIRECTIONAL DRILLIN	IG SERVICES						1420/200	332,000	1432/110	20,000			34,500 332,000
	CREWS & EQUIPMENT						1420/140	85,000		15,000			100,000
LABOR & MISCELLANE	(Cleaning, Inspection &	Testing)					1420/16	28,000 164,000		7,500 15,000		-	35,500 179,000
INSURANCE							1420/250	7,620	1432/193	15,000		 	7,620
OFFICE SUPERVISION							-	10,000					10,000
	CONTRACT ENGINEER N FACILITY (LABOR, CR		AROUT				1420/260	115,000	1432/260	133,406	1450/260	56,250 250,000	304,656 250,000
ADMINISTRATIVE OVE	RHEAD		7.0001)				1420/270	10,000	1432/270		1430/133	230,000	10,000
ABANDONMENT EXPE FLUID DISPOSAL	NSE							10,000	-				10,000
MISCELLANEOUS COS	TS & CONTINGENCIES	5 (5%)					1420/186	185,000 415,468	1432/186 1432/300	50,000 617,707	1450/290	15,583	235,000 1,048,757
				TOTAL IN	TANGIB	LES		\$ 3,195,252		\$ 4,735,750		\$ 327,233	
		TANGIBLE	ES				Γ	DRILLING		COMPLETION	-	FACILITIES	
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	3	CODE	5	TOTAL
DRIVE PIPE CONDUCTOR	80	20	 		 	300	1430/310	10,000 24,000				 	10,000 24,000
SURFACE	650	13		J55	BTC	40	1430/320	26,000					26,000
NTERMEDIATE						35	4.470/220		SECURIOR SEC	Except the second second second	EVNO-SREMSTON REMARK		
DULINGLINED	3,200	10	40	L60	BTC		1430/330	112,000					112,000
ORILLING LINER	-	-			-		1430/340						
PRODUCTION PRODUCTION PRODUCTION LINER	19,050	5.5	20	P110ICY	TXP	25		112,000 - 476,250					476,250
PRODUCTION	-	-			-		1430/340 1430/350		1433/370	45,925			
PRODUCTION PRODUCTION PRODUCTION LINER	19,050 - - 8,350	5.5	20	P110ICY	TXP	25	1430/340 1430/350	476,250					476,250 - 45,925 -
DRILLING LINER PRODUCTION PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM	19,050 - 8,350 37 JT IENT (Packers, Tubing	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345		1433/370 1433/400 1433/420	45,925 30,000			476,250
DRILLING LINER PRODUCTION PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION	19,050 - 8,350 37 JT IENT (Packers, Tubing	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400	30,000	1452/300	24,375	476,250 - 45,925 - 95,000 - 24,375
DRILLING LINER PRODUCTION PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION: METER EQUIPMENT	19,050 - 8,350 37 JT IENT (Packers, Tubing	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400	30,000	1452/315	20,000	
PRILLING LINER PRODUCTION PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION: AETER EQUIPMENT SEPARATORS	19,050 - 8,350 37 JT IENT (Packers, Tubing	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400	30,000	1452/315 1452/340	20,000 300,000	476,250 45,925 95,000
DRILLING LINER PRODUCTION PRODUCTION LINER FUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION: METER EQUIPMENT	19,050 - 8,350 37 JT IENT (Packers, Tubing	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400	30,000	1452/315	20,000 300,000 5,500	476,250 45,925 95,000 24,375 20,000 300,000 5,500
PRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION: METER EQUIPMENT SEPARATORS OMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN	19,050 - 8,350 IT ENT (Packers, Tubing	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400	30,000	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	476,250 45,925 95,000
PRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM NALVES/CONNECTION: AETER EQUIPMENT SEPARATORS DOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES	19,050 - 6,350 VT - ENT (Packers, Tubing S/FITTINGS	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	476,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142
DRILLING LINER PRODUCTION PRODUCTION LINER PUBLING PRODUCTION LINER PUBLING PU	5,350 TO ENT (Packers, Tubing S/FITTINGS INT & SUPPLIES L LIFT EQUIPMENT	5.5 - 2.7/8	20 6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400 1433/420 1433/420	30,000	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	476,250 45,925 95,000 24,375 20,000 300,000 5,500 63,750 25,500
PRILLING LINER PRODUCTION PRODUCTION LINER PRODUCTION LINER VELLHEAD EQUIPMEN VALVES/CONNECTION: METER EQUIPMENT SEPARATORS COMPRESSORS ELECTRICAL EQUIPMEN ACILITIES COMPHOLE ARTIFICIAL LURPACE ARTIFICIAL LURPACE ARTIFICIAL	19,050 19,050 6,350 VI SENT (Packers, Tubing S/FITTINGS INT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT	5.5 2.7/8 Anchors, Etc.	6.50	P110ICY	TXP	25	1430/340 1430/350 1430/345	476,250	1433/400 1433/420 1433/420 1433/410 1433/412	25,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	476,250 476,250 95,000 24,375 20,000 300,000 65,500 63,750 22,500 117,142 25,000
PRILLING LINER PRODUCTION PRODUCTION LINER PRODUCTION LINER VELLHEAD EQUIPMEN VALVES/CONNECTION: METER EQUIPMENT SEPARATORS COMPRESSORS ELECTRICAL EQUIPMEN ACILITIES COMPHOLE ARTIFICIAL LURPACE ARTIFICIAL LURPACE ARTIFICIAL	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY SA	5.5 2.7/8 Anchors, Etc.	6.50	P110ICY - L-50	TXP TXP TXP	25 25 3 8 6	1430/340 1430/350 1430/345	476,250 65,000	1433/400 1433/420 1433/420	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063	476,250 476,250 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,063
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY SA	5.5 2.7/8 Anchors, Etc.	6.50	P110ICY	TXP TXP TXP	25 25 3 8 6	1430/340 1430/350 1430/345	476,250	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	476,250 476,250 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,063
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY SA	5.5 2.7/8 Anchors, Etc.	6.50	P110ICY - L-50	TXP TXP TXP	25 25 3 8 6	1430/340 1430/350 1430/345	65,000 5713,250	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063	476,250 476,250 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,063
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY SA	5.5 2.7/8 Anchors, Etc.	6.50	P110ICY - L-50	TXP TXP TXP	25 25 3 8 6	1430/340 1430/350 1430/345	476,250 65,000	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063	476,250 476,250 95,000 24,375 20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,063
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY SA	5.5 2.7/8 Anchors, Etc.		P110ICY - L-50	TXP 8rd EUE	25 S	1430/340 1430/350 1430/345	65,000 5713,250	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 - - - 3 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	476.250 45.925 45.925 5.000 24.375 20.000 300.000 5.500 25.500 117.142 25.000 7.500 24.063 \$ 1,402,005
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY (Including SA UTILITY) (Including SA UTILITY SA	5.5 2.7/8 Anchors, Etc.		P110ICY L-50	TXP 8rd EUE	- 25 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 6	1430/340 1430/350 1430/350 1430/400	476,250 65,000 5 713,250 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	45,925 45,925 55,000 24,375 20,000 300,000 5,500 33,750 25,500 117,142 25,000
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT IFT EQUIPMENT (Including S)	5.5 2.7/8 Anchors, Etc.		P110ICY L-50	TXP 8rd EUE	25 S	1430/340 1430/350 1430/350 1430/400	476,250 65,000 5 713,250 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	45,925 45,925 55,000 24,375 20,000 300,000 5,500 33,750 25,500 117,142 25,000
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT IFT EQUIPMENT (Including S)	5.5 2.7/8 Anchors, Etc.		P110ICY L-50	TXP 8rd EUE ANGIBLE WELL C	- 25 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 6	1430/340 1430/350 1430/350 1430/400	476,250 65,000 5 713,250 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	45,925 45,925 55,000 24,375 20,000 300,000 5,500 33,750 25,500 117,142 25,000
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER FUBING UBLINEA U	19,050 19,050 19,050 10 10 ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT IFT EQUIPMENT IFT EQUIPMENT (Including S)	5.5 2.7/8 Anchors, Etc.	20 6.50	TOTAL TOTAL TAPPROVED	RANGIBLE WELL C ed by:	- 25 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 5 - 6 - 6	1430/340 1430/350 1430/350 1430/400	476,250 65,000 5 713,250 DRILLING	1433/400 1433/420 1433/420 1433/410 1433/412 1433/3/20	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	45,925 45,925 55,000 24,375 20,000 300,000 5,500 33,750 25,500 117,142 25,000
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TAB 3

Exhibit B: Self-Affirmed Statement of Jason McClain, Geologist

Exhibit B-1: Structure Map of 2nd Bone Spring Exhibit B-2: Structure Map of 3rd Bone Spring

Exhibit B-3: Stratigraphic Cross Section of 2nd Bone Spring Exhibit B-4: Stratigraphic Cross Section of 3rd Bone Spring

Exhibit B-5: Gross Isochore of 2nd Bone Spring Exhibit B-6: Gross Isochore of 3rd Bone Spring

Exhibit B-7: Gun Barrel View

Exhibit B-8: Structural Cross-Section of 2nd Bone Spring Exhibit B-9: Structural Cross-Section of 3rd Bone Spring

Exhibit B-10: Horizontal Stress Map

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25198

SELF-AFFIRMED STATEMENT OF JASON McCLAIN

I, Jason McClain, state and affirm the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the geology involved.
- 3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Southern Illinois
 University and a Master of Science Degree in Geology from Southern
 Illinois University.
 - b. I have worked on New Mexico Oil and Gas matters since 2017.
- 4. **Exhibit B-1** and **B-2** are structure maps showing the depth (subsea) to the top of the 2nd Bone Spring Sand and the 3rd Bone Spring Sand, on markers that define the top of the target intervals for the proposed wells. The contour interval is 25'. The units being pooled are outlined by red rectangles. The structure maps show that there is a regional



down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 5. **Exhibit B-3** and **B-4** are stratigraphic cross-sections flattened on the 2nd Bone Spring Sand and 3rd Bone Spring Sand Tops. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (The X-L 000001 well only has a gamma log). The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-sections give a representative sample of the 2nd Bone Spring and 3rd Bone Spring Sands. The proposed landing zones are highlighted by red arrows.
- 6. Additional exhibits for the benefit of the Division's review include **Exhibit B-5** and **B-6**, gross isochore maps of the 2nd Bone Spring and 3rd Bone Spring Sands (20' contour interval), as well as **Exhibits B-7**, **B-8**, and **B-9**. **Exhibit B-7** is a gun barrel representation of the unit, **Exhibit B-8** and **B-9** are structural cross sections built along the wellbore trajectories.
 - 7. I conclude from the attached exhibits that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter quarter section in the unit will contribute more or less equally to production.
- 8. **Exhibit B-10** is a map showing location of the unit and the direction of maximum horizontal stress (S_{hmax}). This map indicates the preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

- 9. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Alpha Energy Partners II, LLC's company business records under my direct supervision.
- 10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 11. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jason McClain:

Signature page of Self-Affirmed Statement of Jason McClain:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25198 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Jason McClain

03/06/2025

Jason McClain

Date Signed

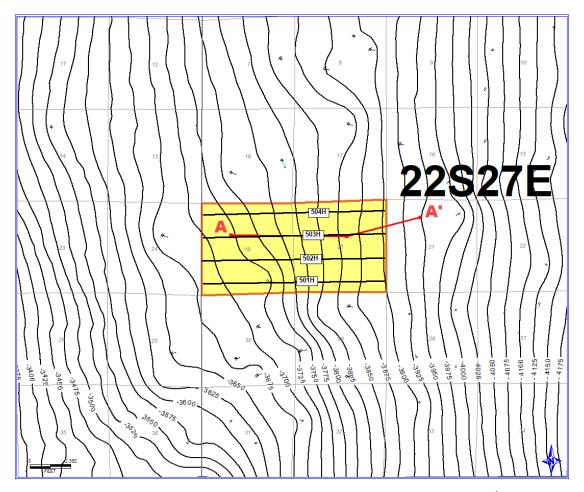


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the 2nd Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

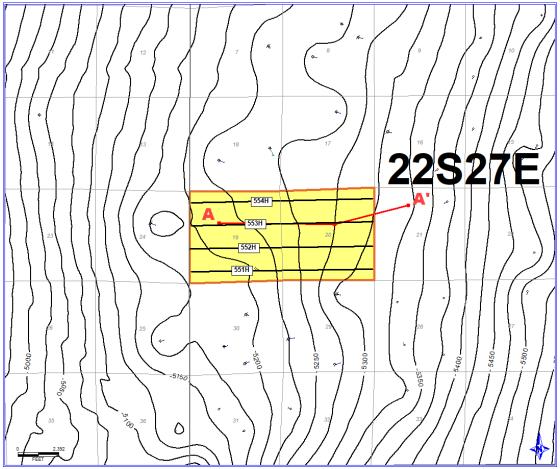


Exhibit B-2 is a structure map showing the depth (subsea) to the top of the 3rd Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

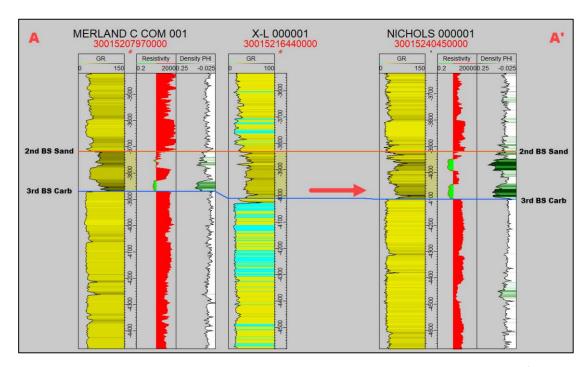


Exhibit B-3 Cross-section A-A'. Stratigraphic cross-section hung on top of the 2nd Bone Sprig Sand. 501H-504H Target intervals indicated by the red arrow.

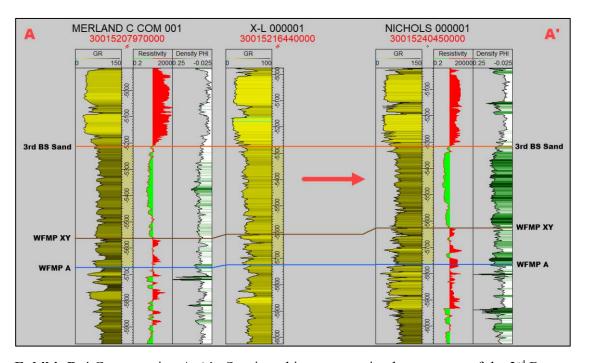


Exhibit B-4 Cross-section A-A'. Stratigraphic cross-section hung on top of the 3rd Bone Spring Sand. 551H-554H Target intervals indicated by the red arrow.

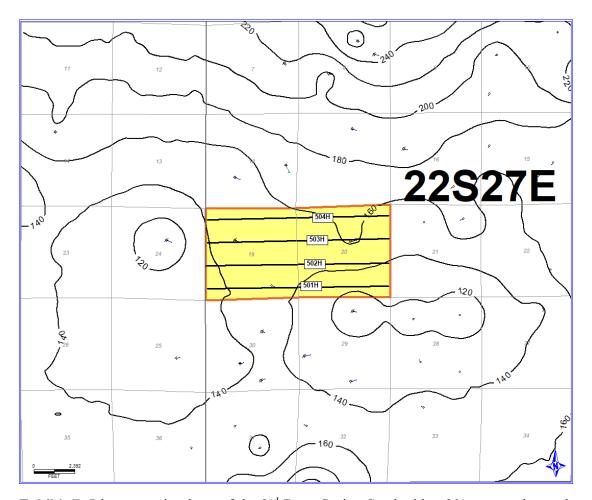


Exhibit B-5 is a gross isochore of the 2^{nd} Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

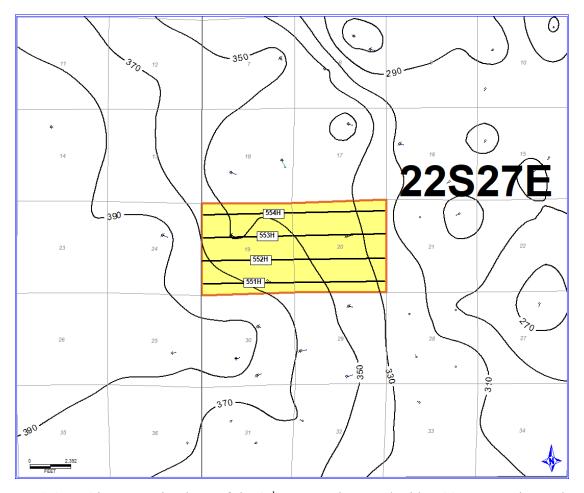


Exhibit B-6 is a gross isochore of the 3rd Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

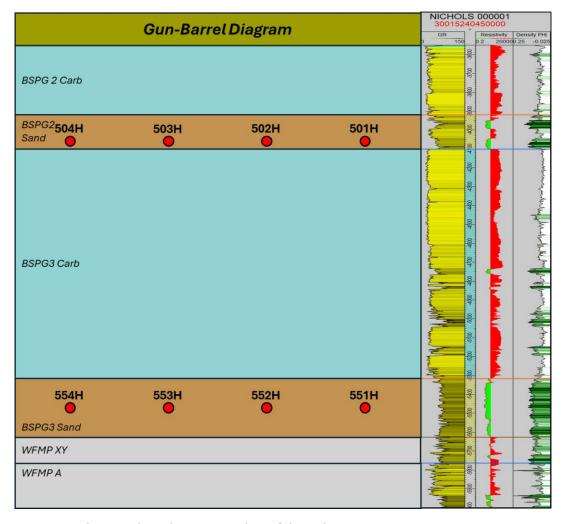


Exhibit B-7 is a gun barrel representation of the unit.

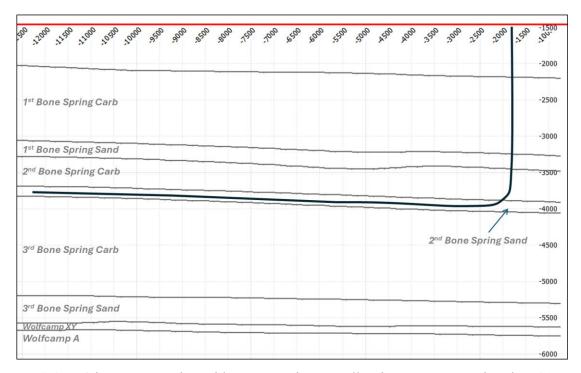


Exhibit B-8 is a cross section with an approximate well trajectory representing the 501H-504H wellbores.

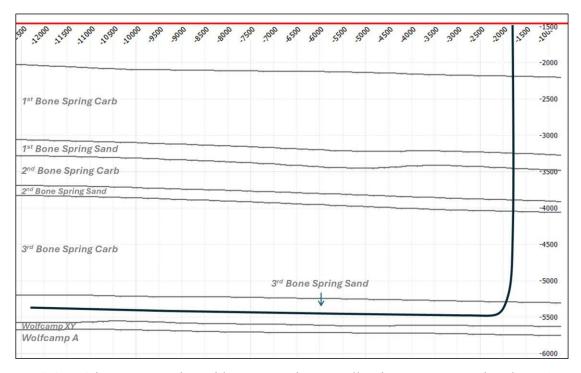


Exhibit B-9 is a cross section with an approximate well trajectory representing the 551H-554H wellbores.

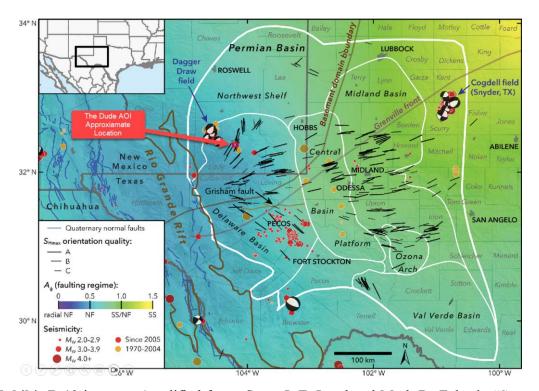


Exhibit B-10 is a map (modified from: Snee, J. E. Lund and Mark D. Zoback. "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity." Geophysics 37 (2018): 127-134.) showing the approximate location of the Dude wells and the direction of S_{hmax} .

TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Exhibit C-1: Notice Letters Exhibit C-2: Mailing List

Exhibit C-3: Affidavits of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25198

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Alpha Energy Partners II, LLC ("Alpha"), the Applicant herein, states and affirms the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 20, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2025. See Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25198 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

3-6-2025

Date Signed



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

February 20, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling,

Eddy County, New Mexico The Dude Fee 20-19 503H The Dude Fee 20-19 553H

Case No. 25198:

Dear Interest Owners:

This letter is to advise you that Alpha Energy Partners II, LLC ("Alpha" or "Applicant"), has filed the enclosed application, Case No. 25198, with the New Mexico Oil Conservation Division ("Division") seeking an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands").

Alpha requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

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O: 970.385.4401 • F: 970.385.4901



case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 219-8812 or at john@alphapermian.com.

Sincerely,

Darin C. Savage

Attorney for Alpha Energy Partners II, LLC

9314869904300131857478

2/20/25 4230.02 - 25198 The Dude Johnny R. Brito

3410 Sunnyview Ave.

Carlsbad

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Lynda Steinback Graham

219 North Walnut Street

Apt. A

Milford

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c/o TBK Bank

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#1700 Suite 1500

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James C. Williams Jr.

1757 Lee Loop NE

Rio Rancho

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2/20/25/25 433002 - 25198 The Dude Jamin Greenwood Wright E11147 b Wynsong Dr. B Sanboo WI 59313 2/20/25 43002 - 25198 The Dude Jamin Greenwood Wright E11147 b Wynsong Dr. B Sulte 312 Fort Worth TX 59314 2/20/25 423002 - 25198 The Dude Jamin Greenwood Wright 2/20/25 423002 - 25198 The Dude Heins Griddy Chester 2/20/25 423002 - 25198 The Dude Heins Griddy Chester 2/20/25 423002 - 25198 The Dude Heins Griddy Chester 2/20/25 423002 - 25198 The Dude Heins Griddy Chester 2/20/25 423002 - 25198 The Dude Heins Griddy Chester 2/20/25 423002 - 25198 The Dude Heins Griddy Chester 2/20/25 423002 - 25198 The Dude Estates of Fred C. & Lucille P Lancaster 2/20/25 423002 - 25198 The Dude Estates of Fred C. & Lucille P Lancaster 2/20/25 423002 - 25198 The Dude Estates of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estates of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estate of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estate of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estate of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estate of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estate of Wedey Luther Nance 2/20/25 423002 - 25198 The Dude Estate of Wedey Lut	9314869904300131857461	2/20/25 4230.02 - 25198 The Dude	Joe McCormack et ux		311 West Pecan Street		Carlsbad	Z	88220	Delivered
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Z/20/JS 4/30/02 - 25198 The Dude - WE lik Range Flagship U 21/10 Farringsib Street Z/10 Farringsib Street Carlebad NM 82.20 2/20/JS 4/30/02 - 25198 The Dude - Like Water I Resources LLC 2/20/JS 4/30/02 - 25198 The Dude Dennis Young Street 2/20/JS 4/30/02 - 25198 The Dude Dennis Young Street 2/20/JS 4/30/02 - 25198 The Dude Dennis Young Street 2/20/JS 4/30/02 - 25198 The Dude Dennis Young Street 2/20/JS 4/30/02 - 25198 The Dude Street Street Street 2/20/JS 4/30/02 - 25198 The Dude Street St	9314869904300131857225	2/20/25 4230.02 - 25198 The Dude	Estate of J.C. Baldy Smith	c/o Dale Smith	506 F Street		Hugo	è	74743	Delivered
2/20/25 4/30/02 - 25/39 The Dude Elge Natural Resources LLC 2/20/25 4/30/20 - 25/39 The Dude Eagle Natural Resources LLC 2/20/25 4/30/20 - 25/39 The Dude Carle bad NM 882/20 2/20/25 4/30/02 - 25/39 The Dude Dennis Young 377 KSTreet Suite 4/0 Plano TX 750/24 2/20/25 4/30/02 - 25/39 The Dude Clobio Oil and Gas LLC 508 W. Wall Street Suite 102 Midal and TX 797/6 2/20/25 4/30/02 - 25/39 The Dude Clobio Oil and Gas LLC 3500 Bee Cave Road Suite 102 West Like Hills TX 797/6 2/20/25 4/30/02 - 25/39 The Dude Cash Clarkston P.O. Box 126 P.O. Box 126 Carlebad NM 88221 2/20/25 4/30/02 - 25/39 The Dude Brownroak LLC P.O. Box 126 P.O. Box 126 Suite 102 Met Lake Hills TX 752/14 2/20/25 4/30/02 - 25/39 The Dude Brownroak LLC 833 E. Modelngbird Lane Suite 104 Balnchard OK 752/16 2/20/25 4/30/02 - 25/39 The Dude Bernard G. Chavez and Rebeccal. LChavez 1008 Guadalupe Rd. Anton Chico NM 877/11	9314869904300131857164	2/20/25 4230.02 - 25198 The Dude - V	V Elk Range Flagship LP		2110 Farrubgtib Street		Dallas	¥	75207	Delivered
2/20/75- 43/30/25- 255/98 The Dude Eagle Natural Resources LLC 545 Legacy Dive Suite 4-00 Plano TX 75/20/75 2/20/75- 42/30/25- 255/98 The Dude Clark Board Name 321 K Street Suite 1250 Carkbad Name 822/20 2/20/75- 42/30/25- 255/98 The Dude Clobol Oil and Gast LLC 508 W. Wall Street Suite 1250 Mildand TX 79701 2/20/75- 42/30/25- 255/98 The Dude Clobol Oil and Gast LLC 508 W. Wall Street Suite 102 West Lake Hills TX 79701 2/20/75- 42/30/25- 255/98 The Dude Clock Indicator P.O. Book 128 P.O. Book 128 Suite 147 Dallas TX 78214 2/20/75- 42/30/25- 255/98 The Dude Bernard G. Chaver and Rebector L. Chavez 1752 CR 1390 Suite 147 Dallas TX 78214 2/20/75- 42/30/25- 255/98 The Dude Bernard G. Chaver and Rebector L. Chavez 1008 Gaudallupe Rd. Auton Chico NM 87711	9314869904300131857157	2/20/25 4230.02 - 25198 The Dude	El Rey Motel		214 N. Main Street		Carlsbad	Z	88220	Delivered
2/20/25 4230.02 - 25198 The Dude Clemnis Young 317 K Street Caribbal NM 89220 2/20/25 4230.02 - 25198 The Dude ClM Resources LP 508 W. Wall Street Suite 1250 Midland TX 79701 2/20/25 4230.02 - 25198 The Dude Clbolo Oil and Gas LLC 3600 Bee Curve Road Suite 102 West Lake Hills TX 78746 2/20/25 4230.02 - 25198 The Dude Carisbad NM 88221 2/20/25 4230.02 - 25198 The Dude Brownrock LLC 6331E. Mockingbird Lane Suite 147 Dallas TX 75214 2/20/25 4230.02 - 25198 The Dude Beverly Greenwood Scheppke 533E. Mockingbird Lane Suite 147 Dallas TX 75214 2/20/25 4230.02 - 25198 The Dude Beverly Greenwood Scheppke 1752 CR 1390 Annon Chico NM 87711	9314869904300131857126	2/20/25 4230.02 - 25198 The Dude	Eagle Natural Resources LLC		5445 Legacy Drive	Suite 440	Plano	₹	75024	Delivered
2/20/25 4230.02 - 251.98 The Dude CIM Resources IP 508 W. Wall Street Suite 125 Midland TX 7970.1 1/20/25 4230.02 - 251.98 The Dude Cibol Ool and GasLLC 3600 Bee Cave Road Suite 102 West Lake Hills TX 7876.6 1/20/25 4230.02 - 251.98 The Dude Cash Clarkston P.O. Box 126 Carbbad NM 88221 1/20/25 4230.02 - 251.98 The Dude Brownrock ILLC 633 E. Modingbird Lane Suite 147 Dallas TX 721.0 1/20/25 4230.02 - 251.98 The Dude Beverly Greenwood Scheppke 1752 CR 1390 Anton Chico NM 8771.1 1/20/25 4230.02 - 251.98 The Dude Bernard G. Chavez and Rebeccal L. Chavez 1008 Guadalupe Rd. Anton Chico NM 8771.1	9314869904300131857119	2/20/25 4230.02 - 25198 The Dude	Dennis Young		317 K Street		Carlsbad	Z	88220	Delivered
2/20/JS 42300Z- 25198 The Dude Chlobio Oli and Gast LIC 3600 Bee Cave Boad Suite 102 West lake Hills NY 7874 2/20/JS 42300Z- 25198 The Dude Calc Loriston P.O. Box 125 P.O. Box 125 Carebad NM 88221 2/20/JS 42300Z- 25198 The Dude Brownrock LLC 172 / CR1390 Saite 147 Dallas TX 75214 2/20/JS 42300Z- 25198 The Dude Bewerk Greenwood Scheppke 172 / CR1390 Saite 147 Dallas TX 7300 2/20/JS 42300Z- 25198 The Dude Bewerk Greenwood Scheppke 172 / CR1390 Anton Chico NM 8711 2/20/JS 42300Z- 25198 The Dude Brown Greenwood Scheppke 1008 Goadblupe Rd. Anton Chico NM 8711 2/20/JS 42300Z- 25198 The Dude Brown Greenwood Scheppke 1008 Goadblupe Rd. Anton Chico NM 8711	9314869904300131857102	2/20/25 4230.02 - 25198 The Dude	CJM Resources LP		508 W. Wall Street	Suite 1250	Midland	×	79701	Delivered
9 2/20/25 423002 - 25198 The Dude Carlsbad NM 88221 12/20/25 423002 - 25198 The Dude Carlsbad TX C333 E. Mockingbird Lane Suite 147 Dallas TX 72010 12/20/25 423002 - 25198 The Dude Beronard G. Chavez 1752 CR 1390 Blanchard OK 72010 12/20/25 423002 - 25198 The Dude Beronard G. Chavez 1008 Guadalupe Rd. Annon Chrico NM 87711	9314869904300131857096	2/20/25 4230.02 - 25198 The Dude	Cibolo Oil and Gas LLC		3600 Bee Cave Road	Suite 102	West Lake Hills	×	78746	Delivered
2/20/75 4/39/02 - 25198 The Dude Brownrock ILIC 633 E. Modingbird Lane Suite 147 Dallas TX 7214 5 2/20/75 4/23/0.02 - 25198 The Dude Bewerly Greenwood Scheppke 1752 CR 1390 Banchard OK 73010 1 2/20/75 4/23/0.02 - 25198 The Dude Beward G. Chavez and Rebecca L. Chavez 1008 Guadalupe Rd. Anton Chico NM 87711	9314869904300131857089	2/20/25 4230.02 - 25198 The Dude	Cash Clarkston		P.O. Box 126		Carlsbad	Z	88221	Delivered
2/20/25 4230.02 - 25198 The Dude Beverly Greenwood Scheppke 1752 CR 1390 Blanchard OK 73010 . 2/20/25 4230.02 - 25198 The Dude Bemard G. Chavez and Rebecca L Chavez 1008 Guadalupe Rd. Anton Chico NM 87711	9314869904300131857072	2/20/25 4230.02 - 25198 The Dude	Brownrock I LLC		6333 E. Mockingbird Lane	Suite 147	Dallas	¥	75214	Delivered
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270025 4300.02 -25198 The Dude 272025 4300.02 -25198 The Dude 2720025 4300.02 -25198 The Dude	4230.02 4230.02 4230.02 4230.02 4230.02 4230.02 4230.02 4230.02 4230.02 4230.02 4230.02	2/20/25 4230.02 - 25198 The Dude Estate of Alonzo R. & 2/20/25 4230.02 - 25198 The Dude Edgar Gonzalez and h 2/20/25 4230.02 - 25198 The Dude - W Balam Resources LLC 2/20/25 4230.02 - 25198 The Dude - W Balam Resources LLC	2/20/25 4230.02 - 25138 The Dude 2/20/25 4230.02 - 25158 The Dude 2/20/25 4230.02 - 25158 The Dude 2/20/25 4230.02 - 25158 The Dude	2/20/25 4230.02 - 25198 The Dude
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c/o Arthur A. Gorrell Jr. c/o Natalie Smith Buck c/o Arthur A. Gorrell Jr. c/o Arthur A. Gorrell Jr.	c/o John S. Pike c/o Matilda Salcido	c/o Dorine Sutton	c/o Ronald Tackitt c/o Dolores Camarillo c/o Edwina Moses	
1810 Avenida De Mundo 332 W. Main Street 708 W. Riverside Drive 1211 W. Riverside Dr. 9 Sagebrush Trail 1115 J.nnes, #7 810 West Central Blvd. 900 N. Colorado 108 W. Alkante 1211 W. Riverside Dr. 104 W. Riverside Dr. 1104 W. Riverside Dr. 1104 W. Riverside Dr.	P.O. Box 1057 SOI E. Russell 331.5 El Paso Blwd. 1107 Irving Street 11012 Spring Street 1012 Spring Street 1012 Spring Street 1018 Street 1318 K Street 1310 F Street 1300 Dugger Circle P.O. Box 54 P.O. Box 54 1810 A Avandra has Mundra	22240 River Rd. 301 W. Chapman Road 4411 W. Dengar Ave	403 N. 2nd Street P.O. Box 3005 3333b Aspen Tree Court	1801 McCracken Street 2355 Drayton Ave. 904 Airport Avenue
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To be Returned	Mailed 2/24/2025 - Available for Pickup 3/1/2025 - Pickup Reminder" Returned to Sender The Returned to Sender Returned to Sender To be Returned To be Returned To be Returned	AJ/12025 - Reminder to Schedule Redelivery Malled 1/24/2025 - No Authorized Recipient 3/1/2025 - Reminder to Schedule Recipient Malled 1/2025 - Reminder to Schedule Recipient Malled 1/24/2025 - No Authorized Recipient 3/1/2025 - Reminder to Schedule Recipient 3/1/2025 - Reminder to Schedule Recipient	walted 2/24/2025 No Authorized Recipient S/1/2025 - Reminder to Schedule Redelivery 3/1/2025 - Pickup Reminder Mailed 2/24/2025 - No Authorized Recipient 2/25/2025 - Available for Pickup 3/1/2025 - Reminder to Schedule Recipient 2/24/2025 - Reminder to Schedule Recipient Authorized Recipient Mailed 2/24/2025 - No Authorized Recipient	Malled 2/52/2025 - No Authorized Recipient Recipient Malled - Still in Transit to Schedule Recipient 2/24/2025 - No Authorized Recipient Recipient Malled 2/24/2025 - No Authorized Recipient Malled 2/24/2025 - No Authorized Recipient Malled 2/24/2025 - Reminder to Schedule Recipient Recipient Recipient Recipient



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8578 50.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 12:25 p.m.

Location: SANTA FE, NM 87508

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Bureau of Land Management

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 301 DINOSAUR TRL

City, State ZIP Code: SANTA FE, NM 87508-1560

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8578 43.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 26, 2025, 10:13 a.m.

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Wolfcamp Title LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8578 36.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 11:55 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: William and Charles Ksir

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2205 MORA ST

City, State ZIP Code: CARLSBAD, NM 88220-2527

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8578 05.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:52 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Vicente R Perez

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

k stret

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 99.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 11:50 a.m. Location: ARLINGTON, TX 76011

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: U S Energy Development Corporation

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1521 N COOPER ST

City, State ZIP Code: ARLINGTON, TX 76011-5592

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 82.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:54 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Sunnyview Developers Inc c o John S Pike

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 75.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 25, 2025, 10:44 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Stephen M Young

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1603 W CHURCH ST

City, State ZIP Code: CARLSBAD, NM 88220-3920

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 44.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 25, 2025, 12:47 p.m.

Location:DENVER, CO 80235Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sarvis Permian Land Fund I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address:3900 S WADSWORTH BLVDCity, State ZIP Code:DENVER, CO 80235-2203

Recipient Signature

Signature of Recipient:

301115

Address of Recipient:

100 5 Ward) 240 555

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 20.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 26, 2025, 12:16 p.m.

LAS VEGAS, NV 89134

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Roy G Barton Jr et ux

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2120 REDBIRD DR

City, State ZIP Code: LAS VEGAS, NV 89134-6160

Recipient Signature

Signature of Recipient:

Address of Recipient:

2120 Rabind

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 13.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 11:50 a.m. Location: ARLINGTON, TX 76011

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Roy E Brown

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8577 06.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 26, 2025, 01:25 p.m.

Location:AURORA, CO 80017Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Reynaldo Cardona Jr

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 17983 E FLORIDA PL
City, State ZIP Code: AURORA, CO 80017-5313

Recipient Signature

Signature of Recipient:

Address of Recipient:

17993 6 FLANDA PL

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 83.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:50 p.m.

Location: FAIRFIELD, CA 94533

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Peter Ronald Jiunti

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1800 VERMONT ST

City, State ZIP Code: FAIRFIELD, CA 94533-4434

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 76.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 24, 2025, 12:53 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Permian Resources

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 150
City, State ZIP Code: MIDLAND, TX 79701-4558

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 69.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 03:02 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PBEX LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 223 W WALL ST STE 900
City, State ZIP Code: MIDLAND, TX 79701-4567

Recipient Signature

Signature of Recipient:

223 W WALL ST STE 900

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 52.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: February 26, 2025, 10:49 a.m.

Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Oxy USA WTP Limited

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Lives M. 142



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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 45.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Orbin and Verneal Little

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 38.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 03:54 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Obie and Lillie Upton

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1406 STAGNER DR

City, State ZIP Code: CARLSBAD, NM 88220-4653

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8576 21.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 01:06 p.m.

Location:MILFORD, DE 19963Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Nancy Steinback McPherson

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 712 MEADOW BROOK LN
City, State ZIP Code: MILFORD, DE 19963-3008

Recipient Signature

Signature of Recipient:

Manay S. M. Pherson

Address of Recipient:

Manus McPherson

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8575 84.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 10:54 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mewbourne Oil Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 500 W TEXAS AVE STE 1020 City, State ZIP Code: MIDLAND, TX 79701-4279

Recipient Signature

Signature of Recipient:

Address of Recipient:

500 W Teans loss

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8575 77.

Item Details

Status: Delivered, PO Box

Status Date / Time: February 24, 2025, 09:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mavros Minerals LLC

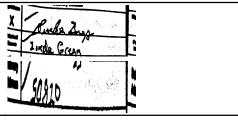
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8575 60.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:54 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MaryBelle DeLeon

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8575 46.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 10:33 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Manuel Baeza Heirs and Assigns c o Augustine Bae

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 318 W ROSE ST

City, State ZIP Code: CARLSBAD, NM 88220-5337

Recipient Signature

Signature of Recipient:

Address of Recipient:

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8575 22.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Lura Lee Gann

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 92.

Item Details

Status: Delivered, Left with Individual **Status Date / Time:** February 28, 2025, 12:47 p.m.

Location: BARABOO, WI 53913

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Judith Greenwood Kamla

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: GENERAL DELIVERY
City, State ZIP Code: BARABOO, WI 53913-9999

Recipient Signature

Signature of Recipient:

Judith Kamla

Address of Recipient:

1 210030 (TY NO 1

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 85.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 04:52 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jonathan D Harper and Marthe E Harper c o Darr

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1108 ALVARADO ST

City, State ZIP Code: CARLSBAD, NM 88220-4312

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 61.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:56 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Joe McCormack et ux

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

himmed Color

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 54.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:March 3, 2025, 02:04 p.m.Location:BARABOO, WI 53913

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Joann Greenwood Wright

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: WYNSONG DR

City, State ZIP Code: BARABOO, WI 53913-8102

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Brooks Wrigh

1155 318 51

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 47.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 01:02 p.m.Location:FORT WORTH, TX 76114

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jestream Royalty Partners LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 101 NURSERY LN STE 312
City, State ZIP Code: FORT WORTH, TX 76114-4342

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 30.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:45 p.m.Location:WHITEFORD, MD 21160

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Janice Straub

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1726 RIDGE RD

City, State ZIP Code: WHITEFORD, MD 21160-1321

Recipient Signature

Signature of Recipient:

5 aborna 6 ban

Solin MI

1726 RIDGE RD, WHITEFORD,

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 23.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Janeth Perry

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8574 16.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:58 p.m.

Location:BELTON, MO 64012Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: James Teddy Chester

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 20708 S MULLEN RD
City, State ZIP Code: BELTON, MO 64012-9355

Recipient Signature

Signature of Recipient:

Address of Recipient:

20708 S. Mullin Rd

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8573 86.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 26, 2025, 01:07 p.m.

Location:SALEM, OR 97301Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Heirs of Michael Lee Fisher c o Kay Whittenburg

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4730 AUBURN RD NE UNIT 142

City, State ZIP Code: SALEM, OR 97301-4959

Recipient Signature

Signature of Recipient:

ilay Whatenbulg

~

Address of Recipient:

- 732 augus R1 # 142

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8573 48.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 11:26 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fred and Judy Cox

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 323 L ST

City, State ZIP Code: CARLSBAD, NM 88220-5345

Recipient Signature

Signature of Recipient:

323 L ST. CARLSBAD, NM

88220

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8573 24.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 27, 2025, 12:09 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Fortress Energy Partners IV

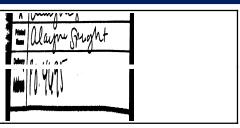
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8573 00.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 04:57 p.m.

Location: NORTH RICHLAND HILLS, TX 76180

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estates of Fred C Lucille P Lancaster c o Br

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 7800 MOCKINGBIRD LN

City, State ZIP Code: NORTH RICHLAND HILLS, TX 76180-5504

Recipient Signature

Signature of Recipient:

7800 MOCKINGBIRD LN, NORTH RICHLAND HILLS, TX

Address of Recipient:

76180

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8572 94.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 24, 2025, 04:07 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Wesley Luther Nance c o Debra Ann Roge

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2010 E PEPPER TREE CIR
City, State ZIP Code: CARLSBAD, NM 88220-9654

Recipient Signature

Signature of Recipient:

2010 E PEPPER TREE CIR, CARLSBAD, NM 88220

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8572 87.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 28, 2025, 11:19 a.m.

Location:HUGO, OK 74743Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Suzette Virginia Smith c o Dale Smith

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 506 N F ST

City, State ZIP Code: HUGO, OK 74743-2258

Recipient Signature

Signature of Recipient:

506 N F ST

Dale of Lunch

Address of Recipient:

HUGO, OK 74743-2258

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8572 63.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 27, 2025, 01:53 p.m.Location:NORTH LAS VEGAS, NV 89032

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Orbin and Verneal Little c o Adele Hem

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1105 PUEBLO HILLS AVE

City, State ZIP Code: NORTH LAS VEGAS, NV 89032-6151

Recipient Signature

Signature of Recipient:

1105 PUEBLO HILLS AVE, NORTH LAS VEGAS, NV 89032

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8572 25.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 02:19 p.m.

Location:HUGO, OK 74743Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of J C Baldy Smith c o Dale Smith

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 506 N F ST

City, State ZIP Code: HUGO, OK 74743-2258

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sheila Smit

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 95.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Canuto Salcido Jr c o Matilda Salcido

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 64.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 24, 2025, 01:57 p.m.

Location:DALLAS, TX 75207Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Elk Range Flagship LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2110 FARRINGTON ST
City, State ZIP Code: DALLAS, TX 75207-6502

Recipient Signature

Signature of Recipient:

2110 FARRINGTON ST, DALLAS, TX 75207

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 57.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 12:39 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: El Rey Motel

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 214 N MAIN ST

City, State ZIP Code: CARLSBAD, NM 88220-5845

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 40.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:55 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Edward Newton

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 26.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 26, 2025, 11:05 a.m.

Location:PLANO, TX 75024Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Eagle Natural Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

5445 LEGACY DR STE 440, PLANO, TX 75024

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 19.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:52 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Dennis Young

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

K SYPAT

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8571 02.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 11:15 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CJM Resources LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 508 W WALL ST STE 1250
City, State ZIP Code: MIDLAND, TX 79701-5069

Recipient Signature

Signature of Recipient:

508 W WALL ST STE 125

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8570 96.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 24, 2025, 01:19 p.m.

Location:AUSTIN, TX 78746Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Cibolo Oil and Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3600 BEE CAVES RD STE 102
City, State ZIP Code: AUSTIN, TX 78746-5374

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8570 89.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 25, 2025, 08:46 a.m.

Location: CARLSBAD, NM 88221

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Cash Clarkston

Shipment Details

Weight: 3.0oz

Destination Delivery Address

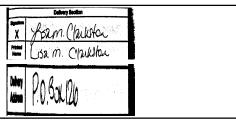
Street Address: PO BOX 126

City, State ZIP Code: CARLSBAD, NM 88221-0126

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8570 72.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 12:30 p.m.

Location:DALLAS, TX 75214Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Brownrock I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6333 E MOCKINGBIRD LN STE 147

City, State ZIP Code: DALLAS, TX 75214-2672

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Michael Lea

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8570 65**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 27, 2025, 01:18 p.m.
Location: BLANCHARD, OK 73010

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Beverly Greenwood Scheppke

Shipment Details

Weight: 3.0oz

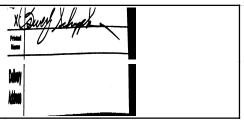
Destination Delivery Address

Street Address: 1752 COUNTY ROAD 1390
City, State ZIP Code: BLANCHARD, OK 73010-4210

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8570 58.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Betty Broach

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8570 41.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 28, 2025, 09:10 a.m.
Location: ANTON CHICO, NM 87711

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Bernard G Chavez and Rebecca L Chavez

Shipment Details

Weight: 3.0oz

Destination Delivery Address

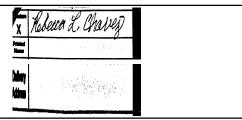
Street Address: 1008 GUADALUPE RD

City, State ZIP Code: ANTON CHICO, NM 87711-2048

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Wade Dee Bannister 11065 Starfly Rd. Las Cruces, NM 88001

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857829

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified Reference #: 4230.02

Reference #: 4230.02 - 25198 The Dude
Postage: \$2.04
Certified Mail Fees: \$7.47
Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:34 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAS CRUCES,NM
USPS® Certified Mail	03-02-2025 04:10 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM

Recipient:

Security Federal Savings and Loan Association

c/o TBK Bank

12700 Park Central Dr.

#1700

Dallas, TX 75251

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857751

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

S.E.S. Investments Ltd P.O. Box 10886 Midland, TX 79702

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857737

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Recipient:

Red River Energy Partners LLC P.O. Box 1149

Covington, LA 70434

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857690

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-01-2025 09:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	03-02-2025 11:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN

Recipient:

MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857607

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

OURANGO,CO
ERQUE,NM
RQUE,NM
TX DISTRIBUTION CENTER
TX DISTRIBUTION CENTER
X DISTRIBUTION CENTER

Recipient:

Lynda Steinback Graham 219 North Walnut Street

Apt. A

Milford, DE 19963

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857539

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-23-2025 06:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 12:20 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at WILMINGTON DE DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 12:42 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MILFORD, DE
USPS® Certified Mail	02-25-2025 10:05 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at MILFORD, DE
USPS® Certified Mail	03-01-2025 04:04 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MILFORD, DE

Recipient:

Johnny R. Brito 3410 Sunnyview Ave. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857478

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:36 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 05:02 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Gordon Tatro 1801 McCracken Street Abilene, TX 79602

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857379

Return Receipt Article Number: Not Applicable

Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Service Options:

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 04:02 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 05:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 11:55 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ABILENE,TX
USPS® Certified Mail	03-02-2025 04:04 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ABILENE,TX

Recipient:

George B. Derrick and Marjori A. Derrick

2355 Drayton Ave.

Thousand Oaks, CA 91360

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

Date Created: 02/20/2025 11:49 AM USPS Article Number: 9314869904300131857362

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	02-23-2025 04:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C

Recipient:

Franklin Don Chester 904 Airport Avenue Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857331

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude Postage: \$2.04

Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:49 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:32 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Pete and Elidia Salcido

213 E. Rose Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857270

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:52 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 05:00 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Laverl and Ruth Tackitt

c/o Ronald Tackitt 403 N. 2nd Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857232

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:29 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Isabel Sosa c/o Dolores Camarillo P.O. Box 3005 Carlsbad, NM 88221

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857218

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 04:40 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM

Recipient:

Estate of Henry Neal Moses c/o Edwina Moses 3233b Aspen Tree Court Laurel, MD 20724

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857201

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 02:55 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAUREL,MD
USPS® Certified Mail	02-25-2025 06:22 PM	[USPS] - AVAILABLE FOR PICKUP at LAUREL,MD
USPS® Certified Mail	03-01-2025 04:10 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAUREL, MD

Recipient:

Estate of Alonzo R. & Claudine Connelly

c/o Dorine Sutton 22240 River Rd. Perris, CA 92570

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857188

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 01:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 02:26 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at PERRIS,CA
USPS® Certified Mail	03-01-2025 04:55 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at PERRIS,CA

Recipient:

Edgar Gonzalez and Mayra Alvarez

301 W. Chapman Road

Apt. 305

Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

Date Created: 02/20/2025 11:49 AM USPS Article Number: 9314869904300131857133

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Transaction History

Event Description Event Date Details 02-20-2025 03:38 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO USPS® Certified Mail USPS® Certified Mail 02-21-2025 10:33 PM [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO USPS® Certified Mail 02-21-2025 11:48 PM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 02-22-2025 11:20 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 02-23-2025 06:34 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 02-23-2025 07:53 PM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 02-24-2025 07:49 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM USPS® Certified Mail 02-24-2025 12:55 PM USPS® Certified Mail 03-01-2025 04:53 AM [USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD, NM

Recipient:

Balam Resources LLC 4411 W. Dengar Ave Midland, TX 79707

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857034

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:06 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	03-01-2025 04:59 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

Recipient:

American Factory Homes P.O. Box 1057 Carlsbad, NM 88221

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857003

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:34 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM

Recipient:

Sunnyview Developers Inc. c/o John S. Pike 501 E. Russell Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857782

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:56 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:29 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-26-2025 03:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-27-2025 09:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Orbin and Verneal Little 3515 El Paso Blvd. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857645

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:34 AM	[USPS] - RETURN TO SENDER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 11:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

MaryBelle DeLeon 1107 Irving Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857560

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:59 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 08:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Lura Lee Gann 1012 Spring Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857522

Return Receipt Article Number: Not Applicable

Return Receipt - Electronic Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Service Options:

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:42 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Janeth Perry P.O. Box 532

Van Buren, AR 72957

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857423

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 02:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FAYETTEVILLE AR DISTRIBUTION CE
USPS® Certified Mail	02-25-2025 10:02 AM	[USPS] - ARRIVAL AT UNIT at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:06 AM	[USPS] - AVAILABLE FOR PICKUP at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:17 AM	[USPS] - VACANT at VAN BUREN,AR
USPS® Certified Mail	02-27-2025 11:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:24 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:10 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Estate of Canuto Salcido Jr. c/o Matilda Salcido 910 W. Tansil Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857195

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:38 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Edward Newton 318 K Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857140

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:49 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Betty Broach 1300 Dugger Circle Killeen, TX 76543

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857058

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 12:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:11 AM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	02-24-2025 01:12 PM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	02-26-2025 03:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-27-2025 09:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 02:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-01-2025 02:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Viola Nelson P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857812

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 08:46 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:00 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 01:00 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY,TX

Recipient:

Shirley White P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857768

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 08:46 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:01 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 12:55 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY,TX

Recipient:

Myrl Jean Angell 1810 Avenida Del Mundo

Apt 1401

Coronado, CA 92118

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857614

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 01:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 09:24 AM	[USPS] - FORWARD EXPIRED at CORONADO,CA
USPS® Certified Mail	02-27-2025 04:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA

Recipient:

Michael Collier 332 W. Main Street Vernal, UT 84078

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857591

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-23-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-24-2025 03:43 PM	[USPS] - REFUSED at VERNAL,UT
USPS® Certified Mail	02-25-2025 04:42 PM	IUSPSI - RETURN TO SENDER at VERNAL.UT

Recipient:

Martha Ewing and Cecil Brininstool Trust

708 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857553

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04

Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:34 PM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Lloyd and Christine Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857515

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Leilani Susan Buxton 9 Sagebrush Trail Artesia, NM 88210

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857508

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 04:56 PM	[USPS] - VACANT at ARTESIA,NM
USPS® Certified Mail	02-27-2025 11:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Jack D. Grice and Eva Grice 111 S. James, #7 Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857393

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:35 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Gail Leon Doscher 810 West Central Blvd. Cape Canaveral , FL 32920

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857355

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	02-26-2025 02:21 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	02-26-2025 12:55 PM	[USPS] - FORWARD EXPIRED at CAPE CANAVERAL,FL
USPS® Certified Mail	02-27-2025 12:54 PM	[USPS] - MOVED LEFT NO ADDRESS at CAPE CANAVERAL,FL
USPS® Certified Mail	03-01-2025 03:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at GAINESVILLE FL DISTRIBUTION CEN

Recipient:

Floyd J. Reich 900 N. Colorado Whitney, TX 76692

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857317

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 09:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-23-2025 08:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 07:51 AM	[USPS] - ARRIVAL AT UNIT at WHITNEY,TX
USPS® Certified Mail	02-24-2025 08:02 AM	[USPS] - OUT FOR DELIVERY at WHITNEY,TX
USPS® Certified Mail	02-24-2025 10:37 AM	[USPS] - ADDRESSEE UNKNOWN at WHITNEY,TX

Recipient:

Estate of Milton R. Smith c/o Natalie Smith Buck 108 W. Alicante Santa Fe, NM 87501

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857256

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude Postage: \$2.04

Certified Mail Fees: \$7.47 Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 08:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM
USPS® Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM

Recipient:

Estate of Lula T. Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857249

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Ernestine P. Lara 206 Welshire Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857171

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:34 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:14 PM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Arthur A. Gorrell Jr. and Lloyd Gorrell

c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857027

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:11 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Antonio J. Hernandez Rev. Trust 1104 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

Date Created: 02/20/2025 11:49 AM USPS Article Number: 9314869904300131857010

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:59 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

A.A. Gorrell Jr and Helen Revocable Trust

c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131856990

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

James C. Williams Jr. 1757 Lee Loop NE Rio Rancho, NM 87144

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303197

 Date Created:
 02/20/2025 11:49 AM

 USPS Article Number:
 9314869904300131857409

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25198 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Forwarded

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO
USPS® Certified Mail	02-21-2025 10:32 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 10:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 09:43 AM	[USPS] - FORWARDED at RIO RANCHO,NM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1227 35960 Ad Number:

Description:

Ad Cost:

The Dude 25198

\$234.55

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

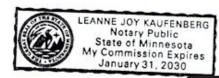
Sherry Dances

Agent

Subscribed to and sworn to me this 22th day of February 2025.

Minnesota

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301 kaiya@abadieschill.com



CASE No. 25198: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, NANCY STEINBACK MCPHERSON; LYNDA STEINBACK KGRAHAM; RED RIVER ENERGY PARTNERS LLC; JANETH PERRY; LYNDA STEINBACK KGRAHAM; RED RIVER ENERGY PARTNERS LLC; JANETH PERRY; MYRL JEAN ANGELL; ELK RANGE FLAGSHIP LP; BERNARD G. CHAVEZ AND MREBECCA L. CHAVEZ; ESTATES OF FRED C. LANCASTER AND LUCILLE P. LANCASTER, C/O BRETT E. LANCASTER; SECURITY FEDERAL SAVINGS AND LOAN ASSOCIATION, C/O TBE BANK; JUDITH GREENWOOD KAMLA; JOANN GREENWOOD WRIGHT; BEVERLY GREENWOOD SCHEPPKE; JONATHAN D. HARPER AND MARTHE E. HARPER, C/O DARRELL HARPER; REYNALDO CARDONA JR; MARYBELLE E. HARPER, C/O DARRELL HARPER; REYNALDO CARDONA JR; MARYBELLE GLEON; FRANKLIN DON CHESTER; JAMES TEDDY CHESTER; SUNNYVIEW DEVELOPERS INC., JOHN S. PIKE; HEIRS OF MICHAEL LEE FISHER, KAY WHITTEBURG; PBEN LLC; MEWBOURNE OH, COMPANY; BALAM RESOURCES LLC; GORDON TATRO; JESTREAM ROYALTY PARTNERS LP; GAIL LEON DOSCHER; JAMES GORDON TATRO; JESTREAM ROYALTY PARTNERS LP; GAIL LEON DOSCHER; JAMES C. WILLIAMS JR; VIOLA NELSON; SHIRLEY WHITE; STEPHEN M. YOUNG; GEORGE B. DERRICK AND MARJORI A. DERRICK; ESTATE OF WESLEY LUTHER NANCE, BERRA ANN ROGERS; BETTY BROACH; WADE DEE BANNISTER; ESTATE OF MILTON R. SMITH, C/O NATALIE SMITH BUCK; JACK D. GRICE AND EVA GRICE; PETER RONALD JUNTI; CASH CLARKSTON; LEILLANI SUANA BUXTON; ERNESTINE P. LARA; ESTATE OF ALONZO R. CONNALLY AND CLAUDINE CONNELLY, C/O DORINE SUTTON, PERMIAN RESOURCES; ESTATE OF LULA T. GORRELL, JC, OARTHUR A. GORRELL JR.; AAA, GORRELL JR AND HELEN REVOCABLE TRUST, C/O ARTHUR A. GORRELL JR.; AND CONNECS; ESTATE OF DEPERDY HOMES; LULA T. GORRELL, JR.; ARTHUR A. GORRELL JR.; AND ASSIGNS, C/O MANU HEMREE; BROWNROCK I LLC; EL REY MOTEL; AND FORTRESS ENERGY PARTNERS IV - of Alpha Energy Partners II, LLC's, application for Compulsory Pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on March 13, 2025, in Wendell Chino Building, Pecos Hall on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can with the Division's website attractions were remord no provioed/hearing-info/ or call (505) access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Alpha Energy Partners II, LLC., PO Box 10701, Midland. TX 79702, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 503H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4) of Section 19, and The Dude Fee 20-19 553H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 2 (SW/4 NW/4) of Section 19. The proposed wells will be orthodox, and their take points and completed intervals will Section 19. The proposed wells will be orthodox, and their take points and completed intervals will comply with the Division's statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

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