STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

Case No. 25199

NOTICE OF FILING: AMENDED HEARING PACKET

Alpha Energy Partners II, LLC, through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet, attached hereto as Exhibit 1. Alpha has amended the Hearing Packet for Case No. 25199 to include an Amended Compulsory Pooling Application Checklist, which corrects the Pool Name and Pool Code, an Amended Exhibit A, which corrects the Pool Name and Pool Code, Amended C102s, which corrects the Pool Name and Pool Code, and Exhibit B-1, which corrects the formation in the description of the exhibit and an Amended Exhibit A-2, which removes Harper interest from the list of parties to be pooled.

Respectfully submitted,

ABADIE& SCHILL, PC

/s/Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901

darin@abadieschill.com andrew@abadieschill.com

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bill@abadieschill.com

Attorneys for Alpha Energy Partners II, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on March 14,

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
pmvance@hollandhart.com

Attorneys for MRC Permian Company

Donella and Darrell Harper Harper Gas & Oil harptay@valornet.com Self-Represented

Roy G. Barton, Jr. lvoildude@aol.com bartonoilproducers@barton-oil.com *Self-Represented*

/s/ Darin C. Savage
Darin C. Savage

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 13, 2025

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

AMENDED HEARING PACKET FOR

Case No. 25199

THE DUDE FEE 20-19 504H WELL THE DUDE FEE 20-19 554H WELL

ALPHA ENERGY PARTNERS II, LLC

EXHIBIT 1

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Landman

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TAB 1

Reference for Case No. 25199

Application Case No. 25199: THE DUDE FEE 20-19 504H WELL

THE DUDE FEE 20-19 554H WELL

Amended NMOCD Checklist Case No. 25199

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25199

APPLICATION

Alpha Energy Partners II, LLC ("Alpha"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.13-acre, more or less, horizontal spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico.

In support of its Application, Alpha states the following:

- 1. Alpha is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
- 2. Alpha seeks to have the Division designate Paloma Permian AssetCO, LLC (OGRID No. 332449) as the operator of the proposed horizontal wells and HSU.
- 3. Alpha proposes and dedicates to the HSU two (2) initial wells: **The Dude Fee 20-19 504H** and **The Dude Fee 20-19 554H** to be drilled to a sufficient depth to test the Bone Spring formation.

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4. Alpha proposes **The Dude Fee 20-19 504H** to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 1 (NW/4 NW/4)

of Section 19.

5. Alpha proposes **The Dude Fee 20-19 554H** to be horizontally drilled from a surface

location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 1 (NW/4 NW/4)

of Section 19.

6. All the wells proposed herein are orthodox in their location, and the take points and

completed intervals comply with setback requirements under the Division's statewide rules.

7. Alpha's review of records did not show any overlapping units.

8. Alpha has sought in good faith, but has been unable to obtain, voluntary agreement

from all interest owners to participate in the drilling of the well or in the commitment of their

interests to the well for their development within the proposed HSU.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU

will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject

lands, Alpha requests that all uncommitted interests in this HSU be pooled and that Paloma

Permian AssetCO, LLC be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Alpha requests that this Application be set for hearing on March 13, 2025,

before an Examiner of the Oil Conservation Division, and after notice and hearing as required by

law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

a standard 317.13-acre, more or less, horizontal spacing unit comprised of Lot 1, NE/4 NW/4,

2

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and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico;

- B. Approving **The Dude Fee 20-19 504H and The Dude Fee 20-19 554H** as the wells for the HSU;
- C. Designating Paloma Permian AssetCO, LLC ("Paloma") (OGRID No. 332449) as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Alpha or Paloma to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Alpha in drilling and completing the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage
Darin C. Savage
Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com

Attorneys for Alpha Energy Partners II, LLC

Application of Alpha Energy Partners II, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.13-acre, more or less, horizontal spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are The Dude Fee 20-19 504H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 1 (NW/4 NW/4) of Section 19, and The Dude Fee 20-19 554H to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location of Lot 1 (NW/4 NW/4) of Section 19. The proposed wells will be orthodox, and their take points will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

AMENDED COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SU	PPORTED BY SIGNED AFFIDAVITS
Case: 25199	APPLICANT'S RESPONSE
Date: March 13, 2025 (Scheduled hearing)	
Applicant	Alpha Energy Partners II, LLC
Designated Operator & OGRID (affiliation if applicable)	Paloma Permian AssetCo, LLC - OGRID No. 332449
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF ALPHA ENERGY PARTNERS II, LLC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	The Dude Fee 20-19
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Cass Draw: Bone Spring; Pool Code: [10380]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.13-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19, and the N/2 N/2 of Sections 20, all in Township 22 South, Range 27 East, NMPM, Eddy
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	The Dude Fee 20-19 504H Well (API No. 30-015-Pending), SHL: Unit A, 822' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 1, 660 FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard
Horizontal Well First and Last Take Points	location The Dude Fee 20-19 504H Well: FTP: Unit A, 660' FNL, 100' FEL, Section 20, T22S-R27E LTP: Lot 1, 660' FNL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 504H Well: TVD approx. 7,130', TMD 18,230'; 2nd Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	The Dude Fee 20-19 554H Well (API No. 30-015-Pending), SHL: Unit A, 782' FNL, 190' FEL, Section 20, T22S-R27E; BHL: Lot 1, 660' FNL, 50' FWL, Section 19, T22S-R27E, NMPM; Eddy County, New Mexico, laydown, standard
Horizontal Well First and Last Take Points	location The Dude Fee 20-19 554H Well: FTP: Unit A, 660' FNL, 100' FEL, Section 20, T22S-R27E LTP: Lot 1, 660' FNL, 100' FWL, Section 19, T22S-R27E
Completion Target (Formation, TVD and MD)	The Dude Fee 20-19 554H Well: TVD approx. 7,850', TMD 19,050'; 3rd Bone Spring formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000, Exhibit A
Production Supervision/Month \$	\$1000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
National ablim Relitie SXD7120 P.O. 616 P. 20 P.M	Exhibit A, Para. 15

Ownership Depth Severance (including percentage above &	Page 12 of 1
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1, B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7, B-8, B-9
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-5, B-6
Target Formation	Exhibit B-1, B-2, B-3, B-4, B-7, B-8, B-9
HSU Cross Section	Exhibit B-3, B-4, B-7, B-8, B-9
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1, B-2
Cross Section Location Map (including wells)	Exhibit B-1, B-2
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-7, B-8, B-9
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	14-Mar-25

TAB 2

Amended Exhibit A: Amended Self-Affirmed Statement of Riley Morris,

Landman

Amened Exhibit A-1: Amended C-102 Forms

Amended Exhibit A-2: Amended Ownership and Sectional Map

Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25199

AMENDED SELF-AFFIRMED STATEMENT OF RILEY MORRIS

I, Riley Morris, state and affirm the following:

- 1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
- 2. I am employed as the Vice President of Land at Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the lands involved.
- 3. I graduated from Texas Tech University with a bachelor's degree in business (Energy Commerce) in 2010. I have worked at Alpha for approximately 2 years, and I have been working in New Mexico for over 6 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This Statement is submitted in connection with the filing by Alpha of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
- 5. Alpha seeks an order pooling all uncommitted mineral interest in the Bone Spring ([Cass Draw: Bone Spring]; Pool Code: [10380]) underlying a standard 317.13-acre, more or less, standard horizontal spacing and proration unit comprised of the Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.



- 6. Under <u>Case No. 25199</u>, Alpha seeks to have the Division designate Paloma Permian AssetCo, LLC (OGRID No. 332449) as the operator of the horizontal wells proposed herein and HSU.
- 7. Under <u>Case No. 25199</u>, Alpha seeks to dedicate **The Dude Fee 20-19 504H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the Lot 1 (NW/4 NW/4) (Unit D) of Section 19; approximate TVD of 7,130'; approximate TMD of 18,230'; FTP in Section 20: 660' FNL, 100' FEL; LTP in Section 19: 660' FNL, 100' FWL.
- 8. Under <u>Case No. 25199</u>, Alpha seeks to dedicate **The Dude Fee 20-19 554H** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the Lot 1 (NW/4 NW/4) (Unit D) of Section 19; approximate TVD of 7,850'; approximate TMD of 19,050'; FTP in Section 20: 660' FNL, 100' FEL; LTP in Section 19: 660' FNL, 100' FWL.
- 9. The proposed wells are orthodox in location, and their take points and completed intervals will comply with setback requirements under statewide rules.
 - 10. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 11. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements.
- 12. The parties being pooled and their amounts of ownership in the proposed unit are listed on **Exhibit A-2** attached hereto.
 - 13. There are no depth severances in the Bone Spring formation in this acreage.
 - 14. A good faith review of records did not reveal any overlapping units.

15 I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the interest owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice was timely sent to all interest owners at their last known addresses. Notice for Red River Energy Partners LLC, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for MRC Permian Company, a working interest owner, is listed as Mailed and is still in Transit to recipient. Notice for Balam Resources LLC, a working interest owner, had no authorized recipient on February 24, 2025, and on March 1, 2025, a reminder to schedule redelivery was made. Notice for one (1) unleased mineral interest owner: James C. Williams Jr. is listed as Forwarded; notice for twenty-one (21) unleased mineral interest owners: Wade Dee Bannister; Security Federal Savings and Loan Association, c/o TBK Bank; S.E.S. Investments Ltd; Roy E. Brown; Reynaldo Cardona Jr.; Lynda Steinback Graham; Judith Greenwood Kamla; Johnny R. Brito; Gordon Tatro; George B. Derrick and Marjori A. Derrick; Gail Leon Doscher; Franklin Don Chester; Estate of Fred C. & Lucille P. Lancaster, c/o Brett E. Lancaster; Estate of Laverl and Ruth Tackitt, c/o Ronald Tackitt; Estate of Isabel Sosa; c/o Dolores Camarillo; Estate of Henry Neal Moses, c/o Edwina Moses; Estate of Alonzo R. & Claudine Connelly, c/o Dorine Sutton; Edgar Gonzalez and Mayra Alvarez; Beverly Greenwood Scheppke; Bernard G. Chavez and Rebecca L. Chavez; and American Factory Homes, are listed as Mailed; notice for twentyfive (25) unleased mineral interest owner: Viola Nelson; Sunnyview Developers Inc., c/o John S. Pike; Shirley White; Orbin and Verneal Little; Myrl Jean Angell; Michael Collier; MaryBelle DeLeon; Martha Ewing and Cecil Brininstool Trust; Lura Lee Gann; Lloyd and Christine Gorrell, c/o Arthur A. Gorrell Jr., Leilani Susan Buxton; Joann Greenwood Wright; Janeth Perry; Jack D.

Grice and Eva Grice; Floyd J. Reich; Estate of Milton R. Smith, c/o Natalie Smith Buck; Estate of Lula T. Gorrell, c/o Arthur A. Gorrell Jr.; Estate of Canuto Salcido Jr., c/o Matilda Salcido; Ernestine P. Lara; Edward Newton; Betty Broach; Arthur A. Gorrell Jr. and Lloyd Gorrell, c/o Arthur A. Gorrell Jr.; Antonio J. Hernandez Rev. Trust; A.A. Gorrell Jr and Helen Revocable Trust, c/o Arthur A. Gorrell Jr., are listed as To be Returned. Alpha published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 16. Alpha requests the statutory royalty amount for the unleased owners being pooled.
- 17. Alpha has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- but have failed or refused to voluntarily commit their interest in the well. However, Alpha has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Alpha and another interest owner or owners, Alpha requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 20. Alpha requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Alpha requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 21. Alpha requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 22. Alpha requests that it be designated operator of the unit and well.
- 23. The Exhibits to this Statement were prepared by me or compiled from Alpha's company business records under my direct supervision.
- 24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

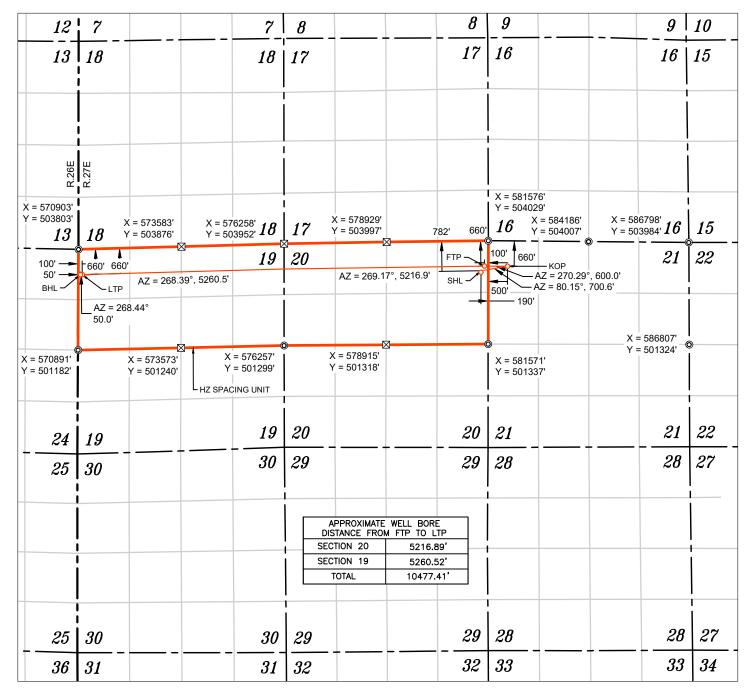
Signature page of Self-Affirmed Statement of Riley Morris:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25199 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Riley Morris

Date Signed

<u>C-10</u>	_		En	C 5	nerals & Nat	New Mexico atural Resources Department VATION DIVISION Revised July 9, 2024				Revised July 9, 2024	
	Electronicall D Permitting			OIL	JONSERVA	ATION DIVISION	l		☑ Initial Suit	bmittal	
						Submittal Type:	☐ Amended	Report			
								☐ As Drille	d		
WELL LOCATION INFORMATION							N				
API Nu	mber PEN	IDING	Pool Code	10380		Pool Name CA	CASS DRAW, BONE SPRING				
Property	y Code		Property Na	ime	THE DU	DE FEE COM 20-19	= FEE COM 20-19			Well Number #554H	
OGRID	No. 332	449	Operator Na	ame	PALOMA PE	RMIAN ASSETCO, L	MIAN ASSETCO, LLC			Ground Level Elevation 3122'	
Surface	Owner: 🗆 S	State ⊠ Fee □	Tribal 🗆 Fee	deral		Mineral Owner:	State 🛮 Fee	□ Tribal □	Federal		
					Sui	rface Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
Α	20	22 S	27 E		782' FNL	. 190' FEL	32.383	423° -1	104.203602°	EDDY	
					Botto	om Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
	19	22 S	27 E	LOT 1	660' FNL	. 50' FWL	32.383	174° -1	104.237405°	EDDY	
			l .					I			
	ed Acres 84.28	Infill or Defir	ning Well	Defining	ning Well API Overlapping Spacing Unit (Y/N) Consoli				ion Code		
Order N	Numbers.	ers. Well setbacks are under Common Ownership:						p: □Yes □No			
					Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
D	21	22 S	27 E		660' FNL	500' FWL	32.383	751° -1	104.201366°	EDDY	
First Take Point (F						Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
Α	20	22 S	27 E		660' FNL	100' FEL 32.383761° -104.2033		104.203310°	EDDY		
					Last '	Take Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 1	660' FNL	. 100' FWL	32.383	178° -1	104.237243°	EDDY	
** **	1.4	CAY :C A		I a · •				1.01 .01			
Unitized Area or Area of Uniform Interest Spacing Unit Type ☐ Hor					rizontal	Grou	nd Floor Ele	vation: 3122'			
I hereby my know organiza including location interest, entered b If this we consent of in each to	OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. C . P A point MEVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					PAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPA					
Signatur	·e		Date	;		Signature and Seal of Pro	fessional Surve	eyor			
						21209		RY 18, 20)25		
Printed 1	Name					Certificate Number	Date of Sur	vey			
Email A	ddress					-				AMENDED EXHIBIT	



WELL NAME: THE DUDE FEE COM 20-19 #554H

ELEVATION: 3122'

NAD 83 (SHL) 782' FNL & 190' FEL
LATITUDE = 32.383423°
LONGITUDE = -104.203602°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32.383305°
LONGITUDE = -104.203100°
STATE PLANE NAD 83 (N.M. EAST)
N: 503245.18' E: 581384.28'
STATE PLANE NAD 27 (N.M. EAST)
N: 503185 61' F: 540202 75'

NAD 83 (KOP) 660' FNL & 500' FWL
LATITUDE = 32.383751°
LONGITUDE = -104.201366°
NAD 27 (KOP)
LATITUDE = 32.383632°
LONGITUDE = -104.200864°
STATE PLANE NAD 83 (N.M. EAST)
N: 503365.08' E: 582074.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 503305.50' E: 540892.96'

NAL	83 (FTP) 660' FNL & 100' FEL	
	ΓΙΤUDE = 32.383761°	
	NGITUDE = -104.203310° D 27 (FTP)	_
	TITUDE = 32.383643°	-
	NGITUDE = -104.202808°	
ST	ATE PLANE NAD 83 (N.M. EAST)	
	503368.13' E: 581474.50'	
	ATE PLANE NAD 27 (N.M. EAST)	
N:	503308.56' E: 540292.97'	

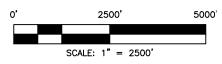
AD 83 (LTP)	660' FNL & 100' FWL
ATITUDE =	32.383178°
ONGITUDE	=-104.237243°
AD 27 (LTI	P)
ATITUDE =	32.383060°
ONGITUDE	=-104.236740°
TATE PLA	NE NAD 83 (N.M. EAST)
: 503144.95'	E: 570999.71'
TATE PLA	NE NAD 27 (N.M. EAST)
: 503085.50'	E: 529818.29'

NAD 83 (BHL) 660' FNL & 50' FWL
LATITUDE = 32.383174°
LONGITUDE = -104.237405°
NAD 27 (BHL)
LATITUDE = 32.383056°
LONGITUDE = -104.236902°
STATE PLANE NAD 83 (N.M. EAST)
N: 503143.59' E: 570949.70'
STATE PLANE NAD 27 (N.M. EAST)
N: 503084.14' E: 529768.29'

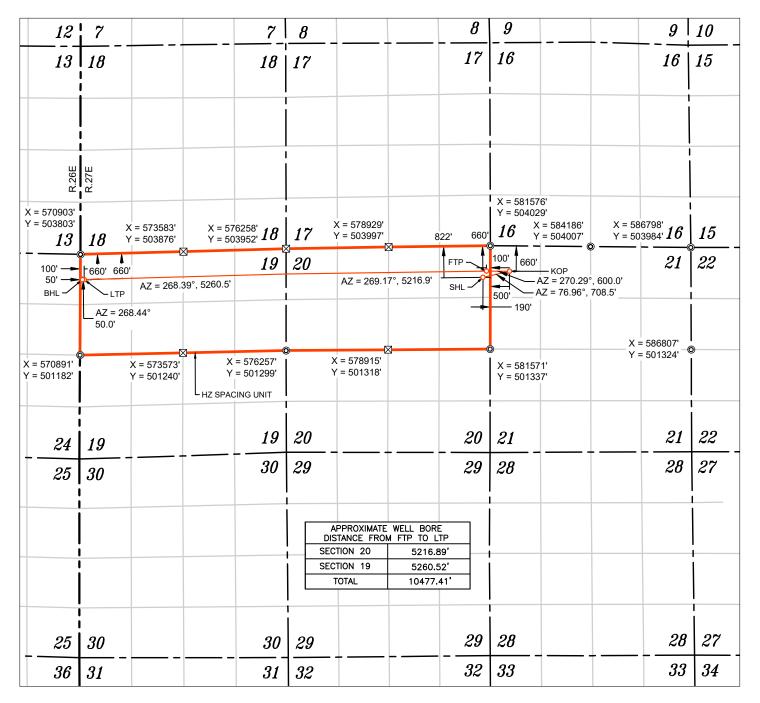


NOTES

- 1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
- 2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING FEBRUARY, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- 3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



<u>C-10</u>	_		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024			
	Electronicall D Permitting			OIL (CONSERV	ATION DIVISION				omittal	
							Submittal Type:	☐ Amended	Report		
						☐ As Drilled					
WELL LOCA						ATION INFORMATION					
API Nu	mber PEN	IDING	Pool Code	10380		Pool Name	SS DRAW,	BONE SF	PRING		
Property	y Code		Property Na	ime	THE DU	E FEE COM 20-19 Well Number #504H					
OGRID	No. 332	449	Operator Na	nme	PALOMA PE	RMIAN ASSETCO, L	IIAN ASSETCO, LLC Ground Level Elevation 3122'				
Surface	Owner: 🗆 S	State ⊠ Fee □	Tribal Fee	deral		Mineral Owner:	State ⊠ Fee	□ Tribal □	Federal		
					Sur	rface Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	20	22 S	27 E		822' FNL		32.383		104.203603°	EDDY	
					Rotto	om Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 1	660' FNL	. 50' FWL	32.383	174° -	104.237405°	EDDY	
				<u>l</u>							
	Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing 634.28				Unit (Y/N)	Consolida	tion Code				
Order N	Numbers.	!				Well setbacks are u	ınder Commoi	n Ownershi	ip: □Yes □No		
					Kiek	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
D	21	22 S	27 E		660' FNL		32.383		104.201366°	EDDY	
			<u> </u>		First	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	20	22 S	27 E		660' FNL	. 100' FEL	32.383	32.383761° -104.2		EDDY	
				<u> </u>	Last '	Take Point (LTP)		I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	19	22 S	27 E	LOT 1	660' FNL	. 100' FWL	32.383	178° -	104.237243°	EDDY	
	I	I	<u>I</u>	I	I			I			
Unitized Area or Area of Uniform Interest Spacing Unit Type Hor					rizontal Vertical	Grou	nd Floor Ele	evation: 3122'			
ODED	TOP CERT	FIELC A TIONG				CLIDVEYOR CERTIF	FIGATIONS				
I hereby my know organiza including location interest, c entered b If this we consent of in each to	certify that the ledge and belie tion either own the proposed pursuant to a cor to a volunta by the division. It is a horizont of a least one least one least on the target in the target.	ITFICATIONS information conta ef, and, if the well is a working intere bottom hole locati contract with an over ry pooling agreem tal well, I further ce lessee or owner of get pool or format or obtained a com	nined herein is tr is a vertical or a est or unleased n ion or has a righ wner of a workin nent or a compul ertify that this o a working intere ion) in which an	lirectional we nineral intere to drill this interest or sory pooling rganization he est or unlease y part of the	ell, that this set in the land well at this unleased mineral order heretofore has received the ded mineral interest well's completed	SURVEYOR CERTII I hereby certify that the we surveys made by me or und of my belief.	ell location shown			PAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPAPA	
Signatur	re		Date	;		Signature and Seal of Pro	ofessional Surve	yor			
						21209	FEBRUA	RY 18, 20	025		
Printed 1	Name					Certificate Number	Date of Surv	vey			
Email A	ddress					-					



WELL NAME: THE DUDE FEE COM 20-19 #504H

ELEVATION: 3122'

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LONGITUDE = -104.203603°
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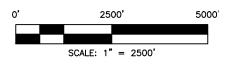
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OWNERSHIP BREAKDOWN

The Dude 20-19 Fee 504H and 554H

Lot 1, NE/4NW/4 and N/2NE/4 of Section 19 of Section 19 & N/2N/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico,
Bone Spring Formation, Permian Basin

—			504Н с	& 554H (Vary	ing Depths)

The Dude Fee 20-19 N/2N/2 Proration Unit:

Fee (317.13 acres)



Unit Recapitulation-Bone Spring Formation – 317.13 AC HSU

The Dude 20-19 Fee 504H and 554H

Lot 1, NE/4NW/4 and N/2NE/4 of Section 19 & N/2N/2 of Section 20, T-22-S, R-27-E, Eddy County, New Mexico

Owner	Interest
Alpha Energy Partners II, LLC	72.5517326%
Permian Resources	17.8169678%
* Jonathan and Martha Harper	0.0840034%
Oxy USA WTP, LP	0.8544445%
Reynaldo S. Cardona Jr.	0.0778230%
MaryBella Deleon	0.0778230%
Franklin Don Chester	0.0778230%
James Teddy Chester	0.0778230%
Estate of Pete and Elidia Salcido	0.3583275%
Sunnyview Developers Inc.	0.5351118%
Eagle Natural Resources, LLC et al	2.5366393%
Sarvis Creek Energy, LLC et al	0.9240155%



PBEX, LLC	0.8973343%
CJM Resources, LP	0.8800779%
George and Marjori Derrick	0.0705704%
Martha Ewing and Cecil Brininstool	0.1103648%
Joe and Mary McCormack	0.0886770%
Manuel Baeza Heirs and Assigns	0.0976533%
Antonio J. Hernandez Revo Trust	0.3153281%
Estate of Wesley Luther Nance	0.1187204%
Obie and Lillie Upton	0.0748485%
Betty Broach	0.0451709%
Wade Dee Bannister	0.0788320%
Estate of Milton R. Smith	0.0788320%
Peter Ronald Jiunti	0.0599123%
Cash Clarkston	0.0405389%
Estate of Isabel B. Sosa	0.0974364%
Estate of Lula T. Gorrell	0.0583357%
A.A. Gorrell Jr. and Helen Gorrell Revo.	
Trust	0.0693722%
Johnny R. Brito	0.0378394%
Floyd J. Reich	0.1828903%
American Factory Homes	0.1135181%
Fred and Judy Cox	0.0949795%
Lura Lee Gann	0.0709488%
Edward Newton	0.0472992%
Roy E. Brown	0.0867152%
Henry Neal Moses	0.0118248%
Michael Collier	0.0118248%
Lloyd and Christine Gorrell	0.0378394%
Arthur A. Gorrell Jr. and Lloyd Gorrell	0.0867152%
Estate of Laverl and Ruth Tackitt	0.0630656%
TOTAL	100.0000000%

Pooling List Recapitulation: Full List of Uncommitted Parties/Persons to be Pooled:

Permian Resources	WI
Eagle Natural Resources, LLC et al	WI
Sarvis Creek Energy, LLC et al	WI
PBEX, LLC	WI
Oxy USA WTP, LP	ULMI
Reynaldo S. Cardona, Jr.	ULMI
MaryBelle Deleon	ULMI
Franklin Don Chester	ULMI
James Teddy Chester	ULMI
Estate of Pete and Elidia Salcido	ULMI
Sunnyview Developers	ULMI
CJM Resources, LP	WI
George and Marjori Derrick	ULMI
Martha Ewing and Cecil Brininstool	ULMI
Joe and Mary McCormack	ULMI
Manuel Baeza Heirs and Assigns	ULMI
Antonio J. Hernandez Revo. Trust	ULMI
Estate of Wesley Luther Nance	ULMI
Obie and Lillie Upton	ULMI
Betty Broach	ULMI
Wade Dee Bannister	ULMI
Estate of Milton R. Smith	ULMI
Peter Ronald Jiunti	ULMI
Cash Clarkston	ULMI
Estate of Isabel B. Sosa	ULMI
Estate of Lula T. Gorrell	ULMI
A.A. Gorrell Jr. and Helen Gorrell Revo. Trust	ULMI
Johnny R. Brito	ULMI
Floyd J. Reich	ULMI
American Factory Homes	ULMI
Fred and Judy Cox	ULMI
Lura Lee Gann	ULMI
Edward Newton	ULMI
Roy E. Brown	ULMI
Henry Neal Moses	ULMI
Michael Collier	ULMI
Lloyd and Christine Gorrell	ULMI
Arthur A. Gorrell Jr. and Lloyd Gorrell	ULMI
Estate of Laverl and Ruth Tackitt	ULMI

^{*}Jonathon and Martha Harper are in the ownership list but have been removed from the list of parties to be pooled. They are not to be pooled at this time.



November 7, 2024

PBEX LLC 223 W. Wall Street Suite 900 Midland, TX 79701

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			***************************************
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
İ	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.



AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris

Alpha Energy Partners II, LLC

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	I/We hereby elect to participate in The Dude 20-19 Fee 501H I/We hereby elect not to participate in The Dude 20-19 Fee 501H
	I/We hereby elect to participate in The Dude 20-19 Fee 502H I/We hereby elect not to participate The Dude 20-19 Fee 502H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 503H _ I/We hereby elect not to participate in The Dude 20-19 Fee 503H
	I/We hereby elect to participate in The Dude 20-19 Fee 504H I/We hereby elect not to participate in The Dude 20-19 Fee 504H
	I/We hereby elect to participate in The Dude 20-19 Fee 551H I/We hereby elect not to participate in The Dude 20-19 Fee 551H
	I/We hereby elect to participate in The Dude 20-19 Fee 552H I/We hereby elect not to participate in The Dude 20-19 Fee 552H
	_ I/We hereby elect to participate in The Dude 20-19 Fee 553H _ I/We hereby elect not to participate in The Dude 20-19 Fee 553H
	_I/We hereby elect to participate in The Dude 20-19 Fee 554H _I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Company	· · · · · · · · · · · · · · · · · · ·
Ву:	
Γitle:	
Date:	

WELL NAME & NUME	en en				Inners	n neess		2024-101		<u> </u>		 	10/24/2024
The Dude Fee 20-19 5					PROPOSE	ED DEPTH (11 21,730						1	PROSPECT 28SS
OPERATOR Alpha Energy Partners					COUNTY	OR PARISH	STATE NM	LEGAL LOCATIO	N (SEC / T	OWNSHIP / RANGE)		1	
OBJECTIVE:	10000' Lateral - 4 we	il nad			TEGGA		DeM	20_19-22S-27E	1				
REMARKS:	Drilling 4 BSS per pad -	1 pads											
	Completions												
	60 Stages - Plug Production	& Perf											
	2 7/8 in Tubing v	vith Gas Lift Val	ves									·····	
[INTANGIBL	ES					DRILLING		COMPLETION		FACILITIES	I
DRILLING RIG - TURN	KEA						1420/40	<u> </u>	CODE	\$	CODE	5	TOTAL
DRILLING RIG - DAY V	WORK		23	days			1420/50	705,000					705,
COMPLETION RIG (W RIG MOBILIZATION &		IUBBING)					1420/30	27,000	1432/70	200,000			200, 27,
LAND & LEGAL (Land							1420/27	71,429	1432/27	5,000			76
PERMITS SITE COSTS							1420/10	14,286 165,000		10,000 15,000			24, 180,
DRILLING FLUID (Mu	d, Water, Completion F	luid & Equipme	nt Rentals				1420/120	183,500	1432/120	20,000			203,
FUEL & POWER CEMENTING (Cemen	t Cementing Services	& Cementing Fo	winment)				1420/90	237,750 195,000		440,000			677, 195,
DRILL BITS		o committing Ex	даритенту				1420/80	82,500					82,
DOWNHOLE RENTALS SURFACE RENTALS	3						1420/174 1420/170			78,800 136,025		5,400	193, 218,
FLOWBACK RENTALS									1432/181	42,400		5,400	42.
GEOLOGIC EVALUATI CASED HOLE LOGGIN							1420/160	18,000	1432/150	310,000	1	<u> </u>	18, 310,
FORMATION STIMULA									1432/180	2,110,901			2,110,
WATER TRANSPORTATION							1420/91 1420/110	18,150 14,500	1432/91 1432/110	479,070 20,000			497. 34.
DIRECTIONAL DRILLIN							1420/200	342,000					342,
CASING (OR TUBING) TUBULAR SERVICES							1420/140 1420/16	85,000 28,000	1432/140 1432/16	15,000 7,500			100,1 35,1
LABOR & MISCELLANE	COUS SERVICES						1420/195	169,000	1432/195	15,000			184,
INSURANCE OFFICE SUPERVISION	1						1420/250	8,692 10,000					8,6 10,6
FIELD SUPERVISION /	CONTRACT ENGINEE						1420/260	120,000	1432/260	133,406	1450/260	56,250	309,6
INSTALL PRODUCTION ADMINISTRATIVE OVE	N FACILITY (LABOR, C	REW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000	250,0 10,0
ABANDONMENT EXPE							I	10,000	- 1432/2/0	 			10.0
FLUID DISPOSAL MISCELLANEOUS COS	STS & CONTINGENCIE	S (594)					1420/186 1420/300	198,500 434,183		50,000 613,215	1450/290	15,583	245,5 1,062,5
MICOLEO VICE GO GO	710 4 001111110211012	.0 (070)		TOTAL IN	TANGIBL	ES	1420/300	\$ 3,338,740	1432300	\$ 4,701,317	1430/230	\$ 327,233	
		TANGIBLE	S				Τ	DRILLING		OMPLETION	F	ACILITIES	
						\$/FT	CODE	\$	conr		CODE	S	
CASING DRIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	 	CODE		CODE	\$	CODE		TOTAL
DRIVE PIPE CONDUCTOR	80	20			-	300	1430/310	10,000 24,000	CODE		CODE		10,0 24,0
DRIVE PIPE CONDUCTOR SURFACE	80 650	20 13	- 94	J55	BTC	300 40	1430/310 1430/320	10,000 24,000 26,000	CODE		COBE		10,0 24,0 26,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	- 94 40	J55 L80	BTC BTC	300 40 35	- 1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000	CODE		CODE		10,0 24,0 26,0 112,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650	20 13	- 94	J55	BTC	300 40 35 -	- 1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000	CODE		COBE	72 200	10,0 24,0 26,0 112,0 478,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	- 94 40	J55 L80	BTC BTC	300 40 35	- 1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000 112,000 478,060	1433/370	41,965	COBE		10,0 24,0 26,0 112,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 - 21,730 - 7,630	20 13 10 - 5.5	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	- 1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000 478,060	1433/370	41,965	CODE		10,0 24,0 26,0 112,0 478,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060					10,0 24,0 26,0 112,0 478,0 41,9 95,0
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300	24.375	10.0 24.1 26.0 112.0 478.0 41.5 95.0
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315	24,375 20,000	10,0 24,2 20,0 112,2 478,0 41,5 95,0 24,3 20,0
DRIVE PIPE CONDUCTOR SUFFACE INTERMEDIATE DRILLING LINER PRODUCTION DILIER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	80 650 3,200 - 21,730 - 7,630 VT	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315 1452/340 1452/350	24,375 20,000 300,000 5,500	100,124,125,126,126,126,126,126,126,126,126,126,126
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS	80 650 3,200 - 21,730 7,530 T EBT (Packers, Tubin, S/FITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	24.375 20.000 300.000 5.500 63.750	190,1 244,2 26,6 112,6 478,6 41,5 95,6 24,3 20,0 300,6 5,5 63,7
DRIVE PIPE CONDUCTOR SUFFACE INTERMEDIATE DRILLING LINER PRODUCTION DILIER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	80 650 3,200 - 21,730 7,530 T EBT (Packers, Tubin, S/FITTINGS	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370	41,965	1452/300 1452/315 1452/340 1452/350 1452/380	24,375 20,000 300,000 5,500 63,750 25,500	10,0 24,1 26,2 112,1 478,0 41,5 95,1 24,3 20,0 30,0 5,5 63,7 25,5
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIA	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 - 2 7/8	94 40 - 20	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/410	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	24.375 20.000 300.000 5.500 63.750	190,1 24,1 26,6 112,6 478,0 41,5 95,0 24,3 20,0 300,0 5,5,5
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL	80 650 3.200 21,730 7,530 ST LENT (Packers, Tubins SPITTINGS	20 13 10 - 5.5 2 7/8	94 40 - - 20 - 6 50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/410 1433/410	41,965	1452/300 1452/315 1452/340 1452/350 1452/350 1452/390	24.375 20.000 300.000 9.500 63.750 25.500 117.142	100,1 24,1 26,6 112,2 476,6 41,1 41,1 95,6 24,3 20,0 300,0 5,5 53,7 25,6 117,7 25,6
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME FACILITIES DOWNHOLE ARTIFICIA	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 - - 20 - 6 50	J55 L80 - P110ICY	BTC BTC - TXP	300 40 35 - 22	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	41,965	1452/300 1452/315 1452/340 1452/350 1452/380	24.375 20.000 300,000 5.500 63.780 25.500 117.142	100,0 244 26,0 112,0 478,0 41,5 95,0 24,3 20,0 300,0 5,5 117,7 25,0 1100,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 - P110ICY	BTC BTC TXP - Grd EUE	300 40 35 - 22 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 - 478,060	1433/370 1433/400 1433/420 1433/410 1433/410	41,965	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 9.500 63.750 25.500 117.142	100,0 24.1 26,0 112,1 478,0 41.5 95,0 24.3 20,0 300,0 5.5 63,7 25,0 112,1 25,0 100,0 24.0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 P110ICY	BTC BTC TXP - Grd EUE	300 40 35 - 22 \$ 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 28,000 112,000 478,060 65,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300,000 5.500 63.780 25.500 117.142 100,000 24.063 5 680,330	190,0 244,0 26,0 112,0 478,0 41,1 95,0 24,3 20,0 300,0 5,5 63,7 25,6 117,7 25,0 100,0 24,0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 - P1101CY L-80	BTC BTC TXP Grd EUE	300 40 40 35 22 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 - P1101CY L-80	BTC BTC TXP - Grd EUE	300 40 40 35 22 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 28,000 112,000 478,060 65,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300,000 5.500 63.780 25.500 117.142 100,000 24.063 5 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 63.7 25.6 117.7 22.6 24.0 100.0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 P110ICY L-80	BTC BTC TXP Brd EUE	300 300 40 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION BETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL ELOVALINES ELECTRICAL ELOVAL ELOV	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 P110ICY L-80	BTC BTC BTC TXP Brd EUE	300 40 40 35 22 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION BETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL ELOVALINES ELECTRICAL ELOVAL ELOV	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	- 94 40 - 20 6 50	J55 L80 P110ICY L-80	BTC BTC BTC TXP Brd EUE	300 300 40 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 40 720 6 550	J55 L80 P110ICY L-80	BTC BTC TXP Frd EUE ANGIBLES WELL Co ed by:	300 300 40 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 40 40 720 6 550	J55 L80 P110ICY L-80	BTC BTC BTC TXP erd EUE ANGIBLES WELL Co ed by:	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION BETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL ELOVALINES ELECTRICAL ELOVAL ELOV	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 4 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80	BTC BTC BTC TXP erd EUE ANGIBLES WELL Co ed by:	300 300 40 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION BETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES ELECTRICAL	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 4 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80	BTC BTC TXP erd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 4 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80	BTC BTC TXP erd EUE	300 40 40 40 55 55 56 55 56 55 56 56 56 56 56 56 56	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 4 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80	BTC BTC TXP erd EUE	300 40 40 50 50 50 50 50 50 50 50 50 50 50 50 50	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION BETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL EQUIVALNES ELECTRICAL EQUIPMEN FACILITIES ELECTRICAL	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 4 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80	BTC BTC TXP erd EUE	300 40 40 40 55 55 56 55 56 55 56 56 56 56 56 56 56	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING SUBSURFACE EQUIPME VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL ELOWLINES & PIPELIN	80 650 550 550 550 550 550 550 550 550 55	20 13 10 - 5.5 2 7/8	94 4 40 40 40 40 40 40 40 40 40 40 40 40	J55 L80 P110ICY L-80	BTC BTC TXP erd EUE	300 40 40 50 50 50 50 50 50 50 50 50 50 50 50 50	1430/310 1430/320 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 478,060 65,000 \$ 715,060 DRILLING	1433/370 1433/400 1433/420 1433/420 1433/410 1433/412 1433/320	25,000 25,000 	1452/300 1452/315 1452/315 1452/350 1452/360 1452/390 1452/390	24.375 20.000 300.000 5.500 63.780 25.500 117.142 100.000 24.083 \$ 680,330	190,0 24.1 26.1 112.6 478.6 41.1 45.1 20.0 24.1 20.0 5.5 61.7 25.5 117.7 25.6 24.9 100,0 24.0 \$ 1,492,34

							1	AFE # 2024-102					DATE 10/24/2024
WELL NAME & NUM: The Dude Fee 20-19 5					PROPOSE	D DEPTH (ft) 21,230	PROJEC Lebowks		*****				PROSPECT 2BSS
OPERATOR			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			OR PARISH	STATE	LEGAL LOCATION	N (SEC/T	OWNSHIP / RANGE)		1	2555
Alpha Energy Partners OBJECTIVE:	10000' Lateral - 4 w	ell pad			Eddy		NM	20_19-225-27E					***************************************
REMARKS:		p											
REMARKS.	<u>Drilling</u> 4 BSS per pad -	1 pads											
	Completions 60 Stages - Plug	1 & Perf											
	Production												
	2 7/8 in Tubing v												***************************************
		INTANGIB	LES				CODE	DRILLING S	CODE	COMPLETION		ACILITIES	
DRILLING RIG - TURN	VKEY						1420/40				CODE	5	TOTAL
DRILLING RIG - DAY COMPLETION RIG (V	WORK NORKOVER / CTU / SI	NUBBING)	23	days			1420/50	705,000	1432/70	200,000			70
RIG MOBILIZATION &	DEMOBILIZATION						1420/30	27,000					
PERMITS	d Brokerage, Title, Etc.)						1420/27 1420/10	71,429 14,286		5,000 10,000			7
SITE COSTS	ud, Water, Completion F	Shild & Equipm	ant Pentals				1420/20	165,000	1432/20	15,000			18
FUEL & POWER							1420/120 1420/90	176,000 237,750		20,000 440,000			19 67
CEMENTING (Cemer DRILL BITS	nt, Cementing Services	& Cementing E	quipment)				1420/130 1420/80	195,000 82,500	1432/130				19
DOWNHOLE RENTAL	s						1420/174	114,500	1432/174	78,800			8 19
SURFACE RENTALS FLOWBACK RENTALS	3				····		1420/170	76,750	1432/170	136,025 42,400	1450/170	5,400	21
GEOLOGIC EVALUAT CASED HOLE LOGGIN	ION						1420/160	18,000					1
FORMATION STIMULA									1432/150 1432/180	310,000 2,110,901			31 2,11
WATER TRANSPORTATION							1420/91	18,150	1432/91	479,070			49
DIRECTIONAL DRILLI							1420/110 1420/200	14,500 342,000		20,000			34
CASING (OR TUBING) TUBULAR SERVICES	CREWS & EQUIPMEN (Cleaning, Inspection in	NT & Testing)					1420/140	85,000 28,000	1432/140	15,000 7,500			10
LABOR & MISCELLAN	EOUS SERVICES	a 100011g/					1420/195	169,000		15,000			3 18
INSURANCE OFFICE SUPERVISION	N .						1420/250	8,492 10,000					
FIELD SUPERVISION /	CONTRACT ENGINEE	RING					1420/260	120,000	1432/260	133,406	1450/260	56,250	30
ADMINISTRATIVE OVE	N FACILITY (LABOR, C RHEAD	REW, ROUST	ABOUT)		_		1420/270	10,000	1432/270	-	1450/195	250,000	25i
ABANDONMENT EXPE	NSE							10,000	_ ·				10
MISCELLANEOUS COS	STS & CONTINGENCIE	S (5%)					1420/186 1420/300	193,500 432,278		50,000 613,215	1450/290	15,583	24: 1,06
				TOTAL I	NTANGIBL	ES		\$ 3,324,135		\$ 4,701,317		\$ 327,233	
CASING	FOOTAGE	TANGIBLE SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	DRILLING S	CODE	OMPLETION	CODE	ACILITIES	*****
ORIVE PIPE			VILZOIN	J.O.D.	Allexe			10,000	CODE	•	CODE	•	TOTAL 10
CONDUCTOR SURFACE	80 650	20	94	J55	BTC	300 40	1430/310	24,000 26,000					24
													26
NTERMEDIATE	3,200	10	40	L80	BTC	35	1430/330	112,000					26 112
RILLING LINER PRODUCTION				£80 - P110ICY	BTC - TXP	- 22	1430/330 1430/340 1430/350	112,000 - 467,060					112
PRODUCTION PRODUCTION PRODUCTION LINER	3,200 - 21,230 -	10 - 5.5 -	40 - 20 -	P110ICY	TXP	- 22 -	1430/340		1433/370	41.055			112
PRILLING LINER PRODUCTION PRODUCTION LINER UBING	3,200 - 21,230 - 7,630	10 -	40	-	· 1	-	1430/340 1430/350 1430/345	467,060	1433/370	41,965			112 467 41
PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN	3,200 - 21,230 - 7,630	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350		1433/400	41,965 30,000			112
PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPM VALVES/CONNECTION	3,200 - 21,230 - 7,630 VT MENT (Packers, Tubin;	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060			1452/300	24,375	112 467 41 95
PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPM ALVES/CONNECTION IETER EQUIPMENT	3,200 - 21,230 - 7,630 VT MENT (Packers, Tubin;	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400		1452/315	20,000	112 467 41 95 24 20
PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPM VALVES/CONNECTION	3,200 - 21,230 - 7,630 VT MENT (Packers, Tubin;	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400		1452/315 1452/340	20,000 300,000	112 467 41 95 24 20 300
PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPM ALVES/CONNECTION IETER EQUIPMENT EPARATORS OMPPRESSORS TOCK TANKS	3,200 21,230 7,630 VIT RENT (Packers, Tubin)	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400		1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	112 467 41 95 24 20
PRILLING LINER PRODUCTION PRODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN LUBSURFACE EQUIPMEN LETER EQUIPMENT EPARATORS OMPRESSORS LECTRICAL EQUIPMENT LETER EQUIP	3,200 21,230 7,630 VIT RENT (Packers, Tubin)	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	112 467 441 44 20 300 5 63 25
DRILLING LINER PRODUCTION LINER PRODUCTION LINER UBING VEILHEAD EQUIPMEN RUSURFACE EQUIPMEN RUSURFACE EQUIPMEN RUSURFACE EQUIPMENT RETER EQUIPMENT REPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA	3,200 21,230 7,630 VT MENT (Packers, Tubing SS/FITTINGS) ENT & SUPPLIES AL LIFT EQUIPMENT	5.5	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400		1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	112 467 41 95 24 20 3000 5 6 3 25 21 117
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER USING VELLHEAD EQUIPME USUNFRACE EQUIPME ALVESICONNECTION RETER EQUIPMENT EPRAATIONS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL UPRACE ARTIFICIAL UP	3,200 21,230 7,630 VI TENT (Packers, Tubing SUPPLIES ENT & SUPPLIES AL LIFT EQUIPMENT LIFT EQUIPMENT	10 	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400 1433/420 1433/420 1433/410 1433/412	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	112 467 41 95 24 20 3000 5 5 63 25 25 21 117 25
DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER USING VELLHEAD EQUIPME USUNFRACE EQUIPME ALVESICONNECTION RETER EQUIPMENT EPRAATIONS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL UPRACE ARTIFICIAL UP	3,200 21,230 7,630 VI FINE (Packers, Tubing SSFITTINGS) ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (FRE S& UTILITY (Including))	10 	40 - 20 - 6.50	P110ICY	TXP	- 22 -	1430/340 1430/350 1430/345	467,060	1433/400 1433/420 1433/410	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142	112 467 41 95 244 200 300 5 5 5 25 21 117 25
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VI FINE (Packers, Tubing SSFITTINGS) ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (FRE S& UTILITY (Including))	10 	40 20 6.50		TXP	- 22 22 5 6	1430/340 1430/350 1430/345	467,060	1433/400 1433/420 1433/410 1433/412 1433/3/20	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	112 467 41 41 95 24 20 3000 5 63 63 25 25 117 25 100 24
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VI FINE (Packers, Tubing SSFITTINGS) ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (FRE S& UTILITY (Including))	10 	40 20 6.50		TXP	- 22 22 5 6	1430/340 1430/350 1430/345	\$ 704,060	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - - - - - - - - - - - - - - -	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	112 467 41 41 52 20 300 55 63 25 117 25 100 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VI FINE (Packers, Tubing SSFITTINGS) ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (FRE S& UTILITY (Including))	10 	40 	P110ICY L-80	TXP Brd EUE	- 22 22 5 6	1430/340 1430/350 1430/345	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VI FINE (Packers, Tubing SSFITTINGS) ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (FRE S& UTILITY (Including))	10 	40 	P110ICY L-80	TXP	- 22 22 5 6	1430/340 1430/350 1430/345	\$ 704,060	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - - - - - - - - - - - - - - -	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	112 467 41 41 52 20 300 55 63 25 117 25 100 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VI FINE (Packers, Tubing SSFITTINGS) ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (FRE S& UTILITY (Including))	10 	40 	P110ICY L-80	TXP Brd EUE ANGIBLES WELL CO	- 22 22 5 6	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 	TOTAL T	ANGIBLES WELL CC		1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 	P110ICY L-80	ANGIBLES WELL CC		1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL T	ANGIBLES WELL CO ed by:		1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	ANGIBLES WELL CO ed by:		1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	ANGIBLES WELL CC ed by:	STS Elizabeth	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	ANGIBLES WELL CC ed by:	S 6	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	Brd EUE ANGIBLES WELL CC ed by:	STS Elizabeth	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	ANGIBLES WELL CO ed by:	22 22 5 6 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
DRILLING LINER RODUCTION RODUCTION LINER USING	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	ANGIBLES WELL CO ed by:	22 22 5 6 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,
RILLINS LINER RODUCTION RODUCTION RODUCTION LINER JISING SELHEAD EQUIPME BUSURFACE EQUIPME LIVES/CONNECTION ETER EQUIPME ETER EQUIPME CON TANNS ECTRICAL EQUIPME CIUTIES DWINHOLE ARTIFICIAL RIFACE ARTIFICIAL OWNLINES & PICIAL	3,200 21,230 7,630 VIT RENT (Packers, Tubing SSFITTINGS ENT & SUPPLIES ALLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Including Including Includi	10 	40 20 6.50	TOTAL TOTAL TAPPROVE	ANGIBLES WELL CO ed by:	22 22 5 6 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	1430/340 1430/350 1430/345 1430/400	467,080 65,000 85,000 DRILLING	1433/400 1433/420 1433/410 1433/412 1433/3/20	25,000 - 25,000 - - - \$ 96,965	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390 1452/355	20,000 300,000 5,500 63,750 25,500 1177,142 100,000 24,063 \$ 680,330	112 467 41 41 95 244 200 3000 95 63 225 117 225 100 24 \$ 1,481,

WELL NAME & NUME	DED				Innone	FD DEST!! !-		2024-103					10/24/2024
The Dude Fee 20-19 5					PROPU	ED DEPTH (19,330							PROSPECT 2BSS
OPERATOR						OR PARISH	STATE	LEGAL LOCATIO	N (SEC / T	OWNSHIP / RANGE)		1	
Alpha Energy Partners OBJECTIVE:	10000' Lateral - 4 we	11			Eddy		NM	20_19-22S-27E	<u> </u>				
OBSECTIVE.	10000 Laterar - 4 We	si pad											
REMARKS:	Drilling												·····
	4 BSS per pad - * Completions	1 pads											
	60 Stages - Plug	& Perf											
	Production 2 7/8 in Tubing w	ith Gas Lift Va	ilves										
		INTANGIB					-,		~				7
		INTANGIB	LES				CODE	DRILLING S	CODE	COMPLETION	CODE	FACILITIES	TOTAL
DRILLING RIG - TURN	IKEY						1420/40				CODE	•	- IOIAL
DRILLING RIG - DAY V	WORK VORKOVER / CTU / SN	I IDDING)	21	days			1420/50	645,000					645,000
RIG MOBILIZATION &	DEMOBILIZATION	OBBING					1420/30	27.000	1432/70	200,000		 	200,000 27,000
LAND & LEGAL (Land PERMITS	d Brokerage, Title, Etc.)						1420/27	71,429		5,000			76,429
SITE COSTS							1420/10 1420/20	14,286 165,000		10,000 15,000	-		24,286 180,000
	id, Water, Completion F	luid & Equipm	ent Rentals)			1420/120	146,000		20,000		1	166,000
FUEL & POWER CEMENTING (Cemen	t, Cementing Services 8	Composing E	arinment)				1420/90 1420/130	216,750		440,000			656,750
DRILL BITS		2 Centerling 2	quipment				1420/130	195,000 82,500		-		 	195,000 82,500
DOWNHOLE RENTALS SURFACE RENTALS	s						1420/174	104,500	1432/174	78,800			183,300
FLOWBACK RENTALS	5						1420/170	70,750	1432/170	136,025 42,400	1450/170	5,400	212,175 42,400
GEOLOGIC EVALUATI	ION						1420/160	15,600					15,600
CASED HOLE LOGGIN FORMATION STIMULA	NG & PERFORATING								1432/150	310,000		-	310,000
WATER							1420/91	17,150	1432/180 1432/91	2,110,901 479,070			2,110,901 496,220
TRANSPORTATION DIRECTIONAL DRILLIN	10.05011050						1420/110	14,500	1432/110	20,000			34,500
CASING (OR TUBING)		IT					1420/200	322,000 85,000	1432/140	15,000			322,000 100,000
TUBULAR SERVICES	(Cleaning, Inspection &						1420/16	28,000	1432/16	7,500			35,500
LABOR & MISCELLANE INSURANCE	EOUS SERVICES						1420/195	159,000		15,000			174,000
OFFICE SUPERVISION	4						1420/250	7,732 10,000	-	-			7,732 10,000
FIELD SUPERVISION /							1420/260	110,000	1432/260	133,406	1450/260	56,250	299,656
INSTALL PRODUCTION ADMINISTRATIVE OVE		REW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000	250,000
ABANDONMENT EXPE	NSE						-	10,000	1402270				10,000 10,000
FLUID DISPOSAL MISCELLANEOUS COS	ETS & CONTINGENCIE	C /50/\					1420/186	181,500		50,000			231,500
	770 G GOMMACE.1012	0 (070)		TOTAL I	NTANGIB	LES	1420/300	404,804 \$ 3,113,501		613,215 \$ 4,701,317	1450/290	15,583 \$ 327,233	1,033,602 \$ 8,142,050
		TANGIBLE	ES				T	DRILLING		OMPLETION	-	ACILITIES	0,142,000
CASING	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE		CODE	3	CODE	\$	TOTAL
DRIVE PIPE		SIZE		GRADE	THREAD			10,000			CODE	5	10,000
DRIVE PIPE CONDUCTOR SURFACE	80 650	5IZE 20 13	WEIGHT - 94	- J55	BTC	300 40	1430/310 1430/320				CODE	\$	10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE	80	SIZE 20	WEIGHT	- J55		300	1430/310 1430/320 1430/330	10,000 24,000			CODE	\$	10,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650	5IZE 20 13	WEIGHT - 94	- J55	BTC	300 40	1430/310 1430/320	10,000 24,000 26,000 112,000			CODE	\$	10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,200 19,330	20 13 10 	94 40 - 20	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 -	1430/310 1430/320 1430/330 1430/340	10,000 24,000 26,000	CODE	\$	CODE	4	10,000 24,000 26,000 112,000 483,250
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650 3,200	20 13 10	- 94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000			CODE	\$	10,000 24,000 26,000 112,000 483,250
DRIVE PIPE COVE PIPE SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	80 950 3,200 - 19,330 - 7,630	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 -	1430/310 1430/320 1430/330 1430/340 1430/350	10,000 24,000 26,000 112,000	CODE	\$	CODE	\$	10,000 24,000 26,000 112,000 483,250
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 19,330 - 7,530 VI IENT (Packers, Tubing	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 -	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370	41,965			10,000 24,000 26,000 112,000 483,250
DRIVE PIPE CONDUCTOR SURFACE SURFACE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION	80 650 3,200 - 19,330 - 7,530 VI IENT (Packers, Tubing	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400	41,965	1452/300	24,375	10,000 24,000 26,000 112,000 483,250 41,965 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION METER EQUIPMENT	80 650 3,200 - 19,330 - 7,530 VI IENT (Packers, Tubing	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400	41,965	1452/300 1452/315	20,000	10,000 24,000 26,000 112,000 483,250 41,965 - - 95,000 - 24,375 20,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS	80 650 3,200 - 19,330 - 7,530 VI IENT (Packers, Tubing	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400	41,965	1452/300		10,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 300,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS	80 650 3,200 19,330 7,630 TI TI ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400	41,965	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000	10,000 24,000 26,000 112,000 483,250 41,965 - - 95,000 - 24,375 20,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPME SUBSURFACE EQUIPM VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMES	80 650 3,200 19,330 7,630 TI TI ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400	41,965	1452/300 1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 26,000 112,000 112,000 112,000 113,000 113,000 113,000 114,965 114,965 115,000 1
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES	80 850 3,200 19,330 19,330 7,630 1 19,330 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20 13 10 - 5.5 27/8	94 40 - 20 - 6.50	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400 1433/420	41,965 30,000	1452/300 1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	10,000 24 000 26 000 112,000 112,000 483,250 41,965
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACLITIES OWNHOLE ARTIFICIAL LURFACE ARTIFICIAL	80 850 3,200 19,330 19,330 7,630 VI SIENT (Packers, Tubing SPRITTINGS) ENT & SUPPLIES LL LIFT EQUIPMENT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	94 40 - 20 - 650	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400	41,965	1452/300 1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	10,000 24,000 26,000 112,000 112,000 112,000 113,000 113,000 113,000 114,965 114,965 115,000 1
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTON LINER SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR LUOVALINI FORD	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	94 40 - 20 - 650	J55 L80 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 112,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 300,000 5,500 117,142 25,000 - 7,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTON LINER SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR LUOVALINI FORD	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT		BTC BTC TXP TXP - 8rd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 483,250	1433/370 1433/420 1433/420 1433/412 1433/410	41,965 30,000 25,000	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 112,000 112,000 112,000 112,000 113,000 113,000 114,965 124,375 120,000 15,000 171,142 125,000 177,142 17,502 17,502 17,502 17,502
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTON LINER SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR LUOVALINI FORD	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L80 - P110ICY	BTC BTC TXP TXP - 8rd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	10,000 24,000 26,000 112,000 112,000 112,000 113,000 113,000 114,965 115,000 117,142 125,000 117,142 125,000 117,142 125,000 117,142 125,000 117,142 125,000 117,142 125,000 117,142 125,000 117,142 125,000 124,063
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTON LINER SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR SURFACE ARTIFICIAL LUOVALINES & PIPELINI FORDOWNED SUPPERIOR LUOVALINI FORD	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT		BTC BTC TXP TXP - 8rd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 41,965 30,000 - 25,000 - 5 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 112,000 112,000 112,000 112,000 112,000 10,000 10,000 117,000 117,142 12,500 117,142 12,500 12,000 14,003 14,003
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT 94 40	J55 L80 P110ICY L-80	BTC BTC TXP TXP Srd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT 94 40		BTC BTC TXP TXP Srd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	10,000 24,000 26,000 112,000 463,250 65,000	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 41,965 30,000 - 25,000 - 5 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	10,000 24,000 26,000 112,000 112,000 112,000 112,000 112,000 112,000 10,000 10,000 117,000 117,142 12,500 117,142 12,500 12,000 14,003 14,003
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT 94 40	J55 L80 P110ICY L-80	BTC BTC BTC TXP TXP 8rd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT 94 40	J55 L60 P110ICY L-80	BTC BTC BTC TXP STd EUE	300 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT 94 40	J55 L60 P110ICY L-60	BTC BTC BTC TXP STd EUE	300 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L60 P110ICY L-80	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 35	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 35	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPME ACILITIES DOWNHOLE ARTIFICIA	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 40 35 25 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8 Anchors, Elc.	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 177,142 17,500 14,003 14,005 14,005 14,005 14,005 15,000 16,000 17,500 17,500 17,500 17,500 17,500 17,500 17,500
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 40 35 25 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 1,405,045
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVESTONNECTION SEPARATORS SOMPRESSONS STOCK TANKS ELECTRICAL EQUIPMEN ACILITIES SOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL LUOVALINES & PIPELINI	80 650 3,200 19,330 7,530 TI ENT (Packers, Tubing S/FITTINGS ENT & SUPPLIES LLIFT EQUIPMENT LIFT	\$IZE 20 13 10 5.5 27/8	WEIGHT	J55 L50 P110ICY L-80 TOTAL T/ TOTAL 1/ Prepar	BTC BTC BTC BTC STC BTC ANGIBLE WELL C	300 40 40 40 55 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 5 5 6 6 5 5 6 6 5 6 5 6 5 6 5 6 6 5 6	1430/310 1430/320 1430/320 1430/330 1430/330 1430/340 1430/340	10,000 24,000 26,000 112,000 463,250 65,000 \$ 720,250	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412 1433/412	41,965 30,000 - 25,000 - - - \$ 96,965	1452/300 1452/315 1452/315 1452/340 1452/360 1452/390 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	1,0,000 24,000 26,000 112,000 112,000 112,000 483,250 41,965 95,000 24,375 20,000 30,000 5,500 117,142 25,000 177,142 25,000 24,003 1,405,045

								2024-104					10/24/2024
WELL NAME & NUMB					PROPOSE	D DEPTH (N							PROSPECT
The Dude Fee 20-19 50 OPERATOR	VM41				COUNTY	18,230 OR PARISH	Lebawski STATE	LEGAL LOCATIO	N (SEC / T	OWNSHIP / RANGE)		 	2BSS
Alpha Energy Partners	II, LLC				Eddy		NM	20_19-22S-27E					···
OBJECTIVE:	10000' Lateral - 4 we	li pad											
REMARKS:	Drilling												
	4 BSS per pad -	1 pads						1					
	Completions 60 Stages - Plug	& Parf											
	Production												
	2 7/8 in Tubing w	ith Gas Lift Val	ves										
		INTANGIB	LES					DRILLING		COMPLETION		ACILITIES	
DRILLING RIG - TURN	KEY					·····	1420/40		CODE	5	CODE	5	TOTAL
DRILLING RIG - DAY V	VORK		21	days			1420/50	645,000					645,000
COMPLETION RIG (W	ORKOVER / CTU / SN	(UBBING)						27.020	1432/70	200,000			200,000
LAND & LEGAL (Land						·	1420/30	27,000 71,429	1432/27	5,000	1		27,000 76,429
PERMITS							1420/10	14,266	1432/10	10,000			24,286
SITE COSTS DRILLING FLUID (Mu	d Water Completion F	luid & Fauinme	ent Rentals				1420/20	165,000 146,000		15,000 20,000			180,000 166,000
UEL & POWER							1420/90	216,750	1432/90	440,000			656,750
CEMENTING (Cement ORILL BITS	t, Cementing Services &	Cementing E	quipment)				1420/130 1420/80	195,000 82,500		-	ļ		195,000
DOWNHOLE RENTALS	`						1420/174	104,500	1432/174	78,800			82,500 183,300
SURFACE RENTALS FLOWBACK RENTALS							1420/170	70,750		136,025	1450/170	5,400	212,175
GEOLOGIC EVALUATI	ON						1420/160	15,600	1432/181	42,400			42,400 15,600
CASED HOLE LOGGIN	IG & PERFORATING								1432/150	310,000			310,000
ORMATION STIMULA VATER	IIUN				···		1420/91	17,150	1432/180	2,110,901 479,070			2,110,901 496,220
FRANSPORTATION							1420/110	14,500	1432/110	20,000			34,500
DIRECTIONAL DRILLIN CASING (OR TUBING)		ri					1420/200	322,000 85,000		15,000	-		322,000 100,000
UBULAR SERVICES	(Cleaning, Inspection &			***************************************			1420/16	28,000		7,500			35,500
ABOR & MISCELLANE NSURANCE	OUS SERVICES						1420/195	159,000 7,292		15,000			174,000 7,292
OFFICE SUPERVISION							1420/250	10,000	-	-			10,000
TELD SUPERVISION / NSTALL PRODUCTION			ADOLES:				1420/260	110,000	1432/260	133,406	1450/260	56,250	299,656
DMINISTRATIVE OVE		REW, ROUST	ABCUI)				1420/270	10,000	1432/270	-	1450/195	250,000	250,000 10,000
BANDONMENT EXPE	NSE						-	10,000					10,000
LUID DISPOSAL MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)					1420/186	176,500 403,988		50,000 613,215	1450/290	15,583	226,500 1,032,786
				TOTAL IN	ITANGIBL	.ES		\$ 3,107,245		\$ 4,701,317		\$ 327,233	\$ 8,135,794
		TANGIBLE						DRILLING		OMPLETION		ACILITIES	
CASING DRIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$ 10.000	CODE	\$	CODE	S.	TOTAL
ONDUCTOR	80	20	-	-	-	300	1430/310	10,000 24,000					10,000 24,000
URFACE	650	13	94	J55	BTC	40		26,000					26,000
NTERMEDIATE PRILLING LINER	3,200	10	40	L80	BTC -	35	1430/330 1430/340	112,000					112,000
RODUCTION	18,230	5.5	20	P110ICY	TXP	25	1430/350	455,750					455,750
RODUCTION LINER UBING	7,630	27/8	6.50	L-80	8rd EUE	\$ 6	1430/345	-	1433/370	41,965			41,965
VELLHEAD EQUIPMEN UBSURFACE EQUIPM		Anchore Etc	`				1430/400	65,000	1433/400	30,000			95,000
ALVES/CONNECTION		y Antinora, Cit.							1433/420		1452/300	24,375	24,375
ETER EQUIPMENT													
EPARATORS							THE RESIDENCE OF THE PARTY OF T				1452/315	20,000	20,000
CHECKEOOCC						······································					1452/340	20,000 300,000	20,000 300,000
											1452/340 1452/350	20,000 300,000 5,500	20,000 300,000 5,500
TOCK TANKS LECTRICAL EQUIPME	NT & SUPPLIES										1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	20,000 300,000
TOCK TANKS LECTRICAL EQUIPME ACILITIES											1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750	20,000 300,000 5,500 63,750 25,500 117,142
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA	L LIFT EQUIPMENT								1433/410	25,000	1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500	20,000 300,000 5,500 63,750 25,500
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L	L LIFT EQUIPMENT	ing Rights-Of-V	Vay)						1433/412	25,000	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	20,000 300,000 5,500 63,750 25,500 117,142 25,000
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V									1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063	20,000 300,000 5,500 63,750 25,500 117,142 25,000 - - 7,500 24,063
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V		TOTAL TA	ANGIBLES	3		\$ 692,750	1433/412 1433/320	25,000 \$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142	20,000 300,000 5,500 63,750 25,500 117,142 25,000 - - 7,500 24,063
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V		TOTAL TA	ANGIBLES	3			1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,063 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V						DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V		TOTAL TA					1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V		TOTAL \	WELL CO		n Soliee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \	WELL Co	OSTS	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \	WELL Co	OSTS	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \	WELL Co	OSTS	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \ Prepar Approv	WELL Co	DSTS Elizabet	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \ Prepar Approv	WELL Co	OSTS	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ing Rights-Of-V		TOTAL \ Prepar Approv	WELL Co	DSTS Elizabet	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
OMPRESORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL LOWLINES & PIPELINI ISCELLANEOUS WELL	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \ Prepar Approv	WELL Co	DSTS Elizabet By: Name:	h Sallee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \ Prepar Approv	WELL Co	DSTS Elizabet By:	h Salee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \ Prepar Approv	WELL CO	DSTS Elizabet By: Name:	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545
TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA URFACE ARTIFICIAL L LOWLINES & PIPELINI	L LIFT EQUIPMENT IFT EQUIPMENT ES & UTILITY (Includi	ng Rights-Of-V		TOTAL \ Prepar Approv	WELL CO	DSTS Elizabet By: Name:	h Sollee	DRILLING	1433/412 1433/320	\$ 96,965	1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 83,750 25,500 117,142 7,500 24,063 \$ 587,830	20,000 300,000 5,500 63,750 25,500 117,142 25,000 7,500 24,053 \$ 1,377,545

WELL NAME & NUMB	ER			······································	PROPOSI	ED DEPTH (ft	PROJECT	2024-105		 		 	PROSPE	10/24/2024 CT
The Dude Fee 20-19 55						22,450	Lebowski						r Roar E	38SC
OPERATOR						OR PARISH	STATE		N (SEC / TO	OWNSHIP / RANGE)				
Alpha Energy Partners OBJECTIVE:		N			Eddy		NM	20_19-22S-27E	J					
OBJECTIVE:	10000' Lateral - 4 we	ni pad												
REMARKS:	Drilling					***************************************								
	4 BSS per pad -	1 pads												
	Completions 60 Stages - Plug	& Perf												
	Production	w												
	2 7/8 in Tubing w	vith Gas Lift Va	ves											
		INTANGIB	LES				T	DRILLING	1 6	OMPLETION	1 -	ACILITIES		
							CODE	\$	CODE	\$	CODE	\$	1	TOTAL
DRILLING RIG - TURN DRILLING RIG - DAY V	KEY						1420/40							
COMPLETION RIG (W		IUBBING)	24	days			1420/50	735,000	1432/70	200,000			ļ	735,000 200,000
RIG MOBILIZATION &							1420/30	27,000	143270	200,000				27,000
LAND & LEGAL (Land	Brokerage, Title, Etc.)						1420/27	71,429	1432/27	5,000				76,429
PERMITS SITE COSTS							1420/10	14,286 165,000		10,000 15,000				24,286 180,000
DRILLING FLUID (Mui	d, Water, Completion F	luid & Equipme	ent Rentals)			1420/120	200,500		20,000				220,500
FUEL & POWER							1420/90	248,250	1432/90	440,000				588,250
CEMENTING (Cement DRILL BITS	, Cementing Services a	& Cementing E	quipment)				1420/130 1420/80	195,000 82,500	1432/130	-				195,000 82,500
DOWNHOLE RENTALS)						1420/174	119,500	1432/174	78,800				198,300
SURFACE RENTALS							1420/170	79,750	1432/170	136,025	1450/170	5,400		221,175
FLOWBACK RENTALS GEOLOGIC EVALUATION	ON						1420/160	19,200	1432/181	42,400				42,400
CASED HOLE LOGGIN	G & PERFORATING					1	1420/100	19,200	1432/150	310,000				19,200 310,000
FORMATION STIMULA									1432/180	2,140,843				2,140,843
WATER TRANSPORTATION							1420/91	18,650	1432/91	479,070				497,720
DIRECTIONAL DRILLIN	IG SERVICES						1420/110	14,500 352,000	1432/110	20,000				34,500 352,000
CASING (OR TUBING)	CREWS & EQUIPMEN	П					1420/140	85,000	1432/140	15,000				100,000
TUBULAR SERVICES	(Cleaning, Inspection 8	& Testing)					1420/16	28,000	1432/16	7,500				35,500
LABOR & MISCELLANE INSURANCE	OUS SERVICES						1420/195	174,000 8,980	1432/195	15,000			ļ	189,000 8,980
OFFICE SUPERVISION							-	10,000	-	-				10,000
FIELD SUPERVISION /							1420/260	125,000	1432/260	133,406		56,250		314,656
NSTALL PRODUCTION ADMINISTRATIVE OVE	RHEAD	REW, ROUST	ABOUT)				1420/270	10,000	1432/270		1450/195	250,000		250,000 10,000
ABANDONMENT EXPE							14201270	10,000	1432270					10,000
FLUID DISPOSAL							1420/186	207,000		50,000				257,000
MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)		TOTAL D	TANGIBL		1420/300	448,582	1432/300	617,707	1450/290	15,583		1,081,871
				TOTALI	HANGIBL	.EO	200	\$ 3,449,126		\$ 4,735,750		\$ 327,233	<u> </u>	8,512,108
CASING	FOOTAGE	TANGIBLE		COADE	LTUDEAD	1 807	0005	DRILLING		OMPLETION		ACILITIES		
CASING DRIVE PIPE	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	\$	CODE	OMPLETION \$	CODE	ACILITIES \$		TOTAL 10.000
ORIVE PIPE CONDUCTOR	80	SIZE 20	WEIGHT	-		300	1430/310	\$ 10,000 24,000						10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE	80 650	SIZE 20 13	WEIGHT - 94	- J55	BTC	300 40	1430/310 1430/320	\$ 10,000 24,000 26,000						10,000 24,000 26,000
ORIVE PIPE CONDUCTOR	80	SIZE 20	WEIGHT	-		300	1430/310 1430/320 1430/330	\$ 10,000 24,000						10,000 24,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650	SIZE 20 13	WEIGHT - 94		BTC	300 40	1430/310 1430/320 1430/330 1430/340 1430/350	\$ 10,000 24,000 26,000						10,000 24,000 26,000
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER	80 650 3,20 - 22,450	20 13 10 - 5.5	- 94 40 - 20		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340	\$ 10,000 24,000 26,000 112,000	CODE					10,000 24,000 26,000 112,000 - 561,250
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE DRILLING LINER PRODUCTION	80 650 3,200	20 13 10	- 94 40		BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340 1430/350	\$ 10,000 24,000 26,000 112,000 - 561,250						10,000 24,000 26,000 112,000
ORIVE PIPE CONDUCTOR SURFACE NTERMEDIATE PRODUCTION PRODUCTION LINER TUBING VELLHEAD EQUIPMEN	80 650 3,200 - 22,450 - 8,350	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	\$ 10,000 24,000 26,000 112,000 - 561,250	CODE					10,000 24,000 26,000 112,000 - 561,250
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 22,450 - 8,350 TT ENT (Packers, Tubing	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370	\$ 45,925	CODE			10,000 24,000 26,000 112,000 - 561,250 - 45,925 - 95,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE PRODUCTION PRODUCTION PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION LINER PRODUCTION USBUSSURFACE EQUIPMEN VALVESICONNECTION VALVESICONNECTION	80 650 3,200 - 22,450 - 8,350 TT ENT (Packers, Tubing	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400	\$ 45,925	1452/300	24,375		10,000 24,000 26,000 112,000 - 561,250 - 45,925 - 95,000 - 24,375
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE NTERMEDIATE STILLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALVES/CONNECTION METER EQUIPMENT METER EQUIPMENT	80 650 3,200 - 22,450 - 8,350 TT ENT (Packers, Tubing	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400	\$ 45,925	1452/300 1452/315	24,375 20,000		10,000 24,000 26,000 112,000
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN	80 650 3,200 - 22,450 - 8,350 TT ENT (Packers, Tubing	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400	\$ 45,925	1452/300 1452/315 1452/340	\$ 24,375 20,000 300,000		10,000 24,000 26,000 112,000 - - 45,925 - 95,000 - - 24,375 20,000 300,000
DRIVE PIPE ZONDUCTOR SURFACE NITERACE NITERACE PRICLING LINER PRODUCTION PRODUCTION LINER TUBING UBING UBING SUBSURFACE EQUIPMEN TALVES/CONNECTION ETER EQUIPMENT SEPARATORS OMPRESSORS OMPRESSORS	80 650 3,200 	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400	\$ 45,925	1452/300 1452/315	24,375 20,000		10,000 24,000 26,000 112,000
DRIVE PIPE 20NDUCTOR SURFACE NTERMEDIATE RILLING LINER PRODUCTION LINER TUBING VELLHEAD EQUIPMEN VALVESICONNECTION LINER VALVESICONNECTION LINER LECTRICAL EQUIPMEN LOWER LOWE	80 650 3,200 	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400	\$ 45,925	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380	24,375 20,000 300,000 5,500 83,750 25,500		10,000 24,000 25,000 112,000 561,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500
DRIVE PIPE CONDUCTOR SURFACE NTERMEDIATE NTERMEDIATE NTERMEDIATE PRODUCTION FRODUCTION LINER TUBING VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN ALVES/CONNECTION ETER EQUIPMENT EPARATORS COMPRESSORS STOCK TANKS LECTRICAL EQUIPME ACILITIES	80 650 3,200 	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400 1433/420	45,925 30,000	1452/300 1452/315 1452/340 1452/340 1452/350 1452/360	24,375 20,000 300,000 5,500 63,750		10,000 24,000 28,000 112,000 112,000 561,250 51,250 51,250 20,000 300,000 300,000 30,000 37,50 25,500 117,142
DRIVE PIPE JONDUCTOR SURFACE NTERMEDIATE PRILLING LINER PRODUCTION LINER VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN MALVESICONNECTION METER EQUIPMENT METE	80 650 3,200 22,450 8,350 TT TT TENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 - 2 7/8			BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400 1433/420	\$ 45,925	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380	24,375 20,000 300,000 5,500 83,750 25,500		10,000 24,000 25,000 112,000 561,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500
DRIVE PIPE 20NDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION LINER PRODUCTION LINER UBLING CONTROLLING WELLHEAD EQUIPMEN IALVESICONNECTION IETER EQUIPMENT IEPPARATORS COMPRESSORS COCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIAL URFACE ARTIFICIAL URFACE ARTIFICIAL	80 650 3,200 22,450 8,350 T ENT (Packers, Tubing SYFITTINGS	20 13 10 5 5 5 2 7/8	### WEIGHT		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400 1433/420 1433/420 1433/410 1433/410	45.925 30.000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142		10,000 24,000 28,000 112,000 112,000
DRIVE PIPE JONDUCTOR SURFACE NTERMEDIATE PRILLING LINER PRODUCTION LINER VELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN MALVESICONNECTION METER EQUIPMENT METE	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT		BTC BTC - TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400 1433/420	45,925 30,000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142		10,000 24,000 26,000 112,000 112,000 561,250 45,925 95,000 24,375 20,000 300,000 5,500 5,500 25,500 117,142 25,000 100,000
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT		BTC BTC TXP Std EUE	300 40 35 - 25 - 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45.925 30.000	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142		10,000 24,000 28,000 112,000 112,000
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY	BTC BTC TXP Std EUE	300 40 35 - 25 - 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250 65,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 - 25,000	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142		10,000 24,000 28,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 117,142 125,000 117,142 126,000 124,063
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY	BTC BTC TXP Std EUE	300 40 35 - 25 - 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250 65,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 - 25,000	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142	\$	10,000 24,000 28,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 112,000 117,142 125,000 117,142 126,000 124,063
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY	BTC BTC TYP - 8rd EUE	300 40 40 35 5 5 5 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 561,250 561,250 65,000 \$ 65,000 \$ 65,000 \$ \$ 798,250 \$ \$ 798,250 \$ \$ \$ 798,250 \$ \$ \$ \$ 798,250 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 561,250 45,925
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY L-50	BTC BTC TYP - 8rd EUE	300 40 40 35 5 5 5 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 25,500 117,142 100,000 24,683 5 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY L-50	BTC BTC TXP 8rd EUE	300 40 40 35 5 5 5 5 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY L-80	BTC BTC TXP 8rd EUE	300 40 35 	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8	### WEIGHT	J55 L80 P110ICY L-80	BTC BTC TXP 8rd EUE	300 40 35 	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC BTC TXP 8rd EUE ANGIBLES WELL CC ed by:	300 40 35 	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		J55 L80 P110ICY L-80	BTC BTC TXP 8rd EUE ANGIBLES WELL CC ed by:	300 40 40 35	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP 8rd EUE ANGIBLES WELL CC ed by:	300 40 35 	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 26,000 112,000 112,000 561,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP 8rd EUE ANGIBLES WELL CO ed by:	300 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 28,000 112,000 581,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP 8rd EUE ANGIBLES WELL CO ed by:	300 40 40 35	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 28,000 112,000 581,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE JONDUCTOR SURFACE NITERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER REDUCTION LINER RESURFACE EQUIPMEN RESURFACE RESURF	80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP Srd EUE	300 40 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 6 5 6 6 6 6	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 28,000 112,000 581,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505
DRIVE PIPE CONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION RODUCTION LINER UBING UBING LUBING 80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP 9rd EUE WELL CO ed by:	300 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 28,000 112,000 581,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505	
DRIVE PIPE CONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION RODUCTION LINER UBING UBING LUBING 80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP 9rd EUE WELL CO ed by:	300 40 35 5 5 6 5 5 6 S S S S S S S S S S S S S	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 28,000 112,000 581,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505	
DRIVE PIPE CONDUCTOR SURFACE NIERMEDIATE DRILLING LINER PRODUCTION RODUCTION LINER UBING UBING LUBING 80 550 3,200 22,450 22,450 8,350 TI ENT (Packers, Tubing S/FITTINGS NT & SUPPLIES LUFT EQUIPMENT FIT EQUIPMENT FI	20 13 10 5 5 5 2 7/8		JSS Le0 P110ICY L-80 TOTAL T. TOTAL T. Prepar	BTC BTC TXP 9rd EUE WELL CO ed by:	300 40 35 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	1430/310 1430/320 1430/320 1430/330 1430/340 1430/345 1430/345	\$ 10,000 24,000 25,000 112,000	1433/370 1433/400 1433/420 1433/420 1433/410 1433/411 1433/412 1433/320	45,925 30,000 25,000 - - - - - - - - - - - - -	1452/300 1452/315 1452/340 1452/350 1452/360 1452/390 1452/390	\$ 24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	\$ T	10,000 24,000 28,000 112,000 581,250 95,000 24,375 20,000 300,000 5,500 117,142 25,500 117,142 25,000 100,000 24,003 1,573,505	

LANCE A DIRECTOR OF THE PARTY O					Inc.			2024-106		ļ		4	10/24/2024
WELL NAME & NUMB The Dude Fee 20-19 55	52H				PROPOS	ED DEPTH (ft 21,950							PROSPECT 3BSC
OPERATOR					COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC / T	OWNSHIP / RANGE)			1 3530
Alpha Energy Partners	II, LLC				Eddy		NM	20_19-22S-27E	L			•	
OBJECTIVE:	10000' Lateral - 4 we	il pad											
REMARKS:	Drilling												**************************************
The state of the s	4 BSS per pad -	1 pads											
	Completions												
	60 Stages - Plug	& Perf											
	Production 2 7/8 in Tubing w	ith Gas Lift Val	lves										
									,				
		INTANGIB	LES				CODE	DRILLING	CODE	COMPLETION	CODE	FACILITIES	TOTAL
DRILLING RIG - TURN	KEY						1420/40	 	CODE	•	CODE		TOTAL
DRILLING RIG - DAY V			24	days			1420/50	735,000					735,0
COMPLETION RIG (W RIG MOBILIZATION &		IUBBING)					1420/20	97,000	1432/70	200,000			200,0
LAND & LEGAL (Land							1420/30	27,000 71,429	1432/27	5,000		-	27,0 76,4
PERMITS SITE COSTS								14,286	1432/10	10,000			24.2
SITE COSTS DRILLING FLUID (Mud, Water, Completion Fluid & Equipment Rentals)								165,000	1432/20	15,000			180,0
FUEL & POWER								192,500 248,250	1432/120	20,000			212,5 688,2
CEMENTING (Cement, Cementing Services & Cementing Equipment)								195,000	1432/130				195,0
DRILL BITS							1420/80	82,500					82,5
DOWNHOLE RENTALS SURFACE RENTALS			····				1420/174	119,500 79,750	1432/174	78,800 136,025	1450/170	5,400	198,3 221,1
FLOWBACK RENTALS									1432/170	42,400		3,400	42,4
GEOLOGIC EVALUATION							1420/160	19,200					19,2
CASED HOLE LOGGIN FORMATION STIMULA							+	-	1432/150 1432/180	310,000			310,0
WATER							1420/91	18,650	1432/180	2,140,843 479,070			2,140,8 497,7
TRANSPORTATION							1420/110	14,500	1432/110	20,000			34,5
DIRECTIONAL DRILLIN CASING (OR TUBING)	OPENER FOUNDATE						1420/200	352,000		45 888			352,0
TUBULAR SERVICES							1420/140	85,000 28,000	1432/140	15,000 7,500			100,0 35,5
LABOR & MISCELLANE	OUS SERVICES	**					1420/195	174,000		15,000			189,0
INSURANCE							1420/250	8,780					8,7
OFFICE SUPERVISION FIELD SUPERVISION /	CONTRACT ENGINEE	PING					1420/260	10,000 125,000	1432/260	133,406	1450/260	56,250	10,0 314,6
INSTALL PRODUCTION	N FACILITY (LABOR, C	REW. ROUST	ABOUT)		*****		1420/200	123,000	1432/200	153,400	1450/195	250,000	250,0
ADMINISTRATIVE OVE	RHEAD						1420/270	10,000	1432/270	-			10,0
ABANDONMENT EXPER	NSE						14004400	10,000	1/02/100				10,0
MISCELLANEOUS COS	TS & CONTINGENCIE	S (5%)					1420/186 1420/300	202,000 446,602	1432/186	50,000 617,707	1450/290	15,583	252,0 1,079,8
				TOTAL IN	TANGIBI	ES		\$ 3,433,946		\$ 4,735,750		\$ 327,233	
		TANGURU					·					4 611 17156	
							1						
CASING	FOOTAGE	TANGIBLE SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE	DRILLING \$	CODE	OMPLETION \$	CODE	ACILITIES	TOTAL
DRIVE PIPE		SIZE		GRADE	THREAD		-	\$ 10,000		OMPLETION \$			10,0
DRIVE PIPE CONDUCTOR	80	SIZE 20	WEIGHT		-	300	1430/310	\$ 10,000 24,000		OMPLETION			10,0 24,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE		SIZE		GRADE J55 L80	THREAD BTC BTC		1430/310 1430/320	\$ 10,000		OMPLETION \$			10,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	WEIGHT - 94 40	J55 L80	BTC BTC	300 40 35	1430/310 1430/320 1430/330 1430/340	\$ 10,000 24,000 26,000 112,000		OMPLETION S			10,0 24,0 26,0 112,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION	80 650 3,200	SIZE 20 13	WEIGHT - 94 40	J55	BTC	300 40	- 1430/310 1430/320 1430/330 1430/340 1430/350	\$ 10,000 24,000 26,000		OMPLETION \$			10,0 24,0 26,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER	80 650 3,200	20 13 10	WEIGHT - 94 40	J55 L80	BTC BTC	300 40 35	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000	CODE				10,0 24,0 25,0 112,0 548,7
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING	80 650 3,200 - 21,950 - 8,350	20 13 10 	94 40 	J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370	45,925			10,0 24,0 25,0 112,0 548,7
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	80 650 3,200 - 21,950 - 8,350	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	- 1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000	1433/370 1433/400				10,0 24,0 25,0 112,0 548,7
DRIVE PIPE CONDUCTOR SUPFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM	80 650 3,200 	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370	45,925	CODE		10,0 24,0 25,0 112,0 548,7 - 45,9 - 95,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN	80 650 3,200 	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400	45,925	CODE	24,375	10,0 24,0,0 25,0 112,0 548,7 45,9 95,0 24,3
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE INTERMEDIATE PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION	80 650 3,200 	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400	45,925	CODE 1452/300 1452/315		10,0 24,0 26,0 112,0 548,7 45,9 95,0 24,3 20,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM ALIVES/CONNECTION METER EQUIPMENT	80 650 3,200 	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400	45,925	CODE	24,375 20,000	10,0 24,0,0 25,0 112,0 548,7 45,9 95,0 24,3
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN VALVES/CONNECTIONN WELLYS/CONNECTIONNET VALVES/CONNECTION SEPARATORS COMPRESSORS STOCK TANKS	80 650 3.200 21.950 8,350 TT ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/350 1452/360	24.375 20.000 300.000 5,500 63,750	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3; 20.0 300.0 5,5; 63.7;
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLINS LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMEN SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN	80 650 3.200 21.950 8,350 TT ENT (Packers, Tubing S/FITTINGS	20 13 10 - 5.5 - 27/8		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400	45,925	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380	24 375 20.000 300.000 5,500 63,750 25,500	10,0 24,0 25,0 112,0 548,7; 548,7; 45,9 95,0; 24,3; 20,0; 30,0; 5,54,6 63,7; 22,5;
DRIVE PIPE CONDUCTOR SUPFACE INTERNEDIATE ORILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPMEN SUBSURFACE EQUIPMEN SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN FACILITIES	80 650 3,200 21,950 6,350 IT ENT (Packers, Tubing S/FITTINGS	20 13 10 		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420	45.925 30.000	1452/300 1452/315 1452/340 1452/350 1452/360	24.375 20.000 300.000 5,500 63,750	10,0 24,0 25,0 112,0 588,7 45,9 95,0 - 24,3 20,0 300,0 5,5,6 33,7; 25,5,1
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMEN FACILITIES DOWNHOLE ARTIFICIAL	80 650 3.200 21.950 6.350 AT ENT (Packers, Tubing S/FITTINGS	20 13 10 		J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420	45,925	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380	24 375 20.000 300.000 5,500 63,750 25,500	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 300.0 5.5,7 25.5 117.1 25.0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	94 40 - 20 - 5 6.50	J55 L60 - P110ICY	BTC BTC TXP	300 40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420	45.925 30.000	1452/300 1452/315 1452/340 1452/350 1452/350 1452/380	24 375 20.000 300.000 5,500 63,750 25,500	10,0 24,0 24,0 112,0 548,7; 45,9 95,0 24,3; 20,0 300,0 35,5; 63,7; 17,1,1 25,0
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION LINER TUBING WELLHEAD EQUIPMEN VALVES/CONNECTION METER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL SURFACE ARTIFICIAL	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L80	BTC BTC TXP - TxP - Brd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 65,000 65,000	1433/370 1433/400 1433/420 1433/410 1433/410	45,925 30,000 25,000 -	1452/300 1452/315 1452/340 1452/360 1452/360 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142	10,0 24,0 24,0 112.0 548,7: 548,7: 45,9 95,0: 24,3: 20,0: 30,0: 5,5: 117,1: 25,0: 100,0: 24,0: 2
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L60 - P110ICY	BTC BTC TXP - TxP - Brd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45.925 30.000	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142	10,0 24,0 24,0 112.0 548,7: 548,7: 558,7: 55,0: 24,3: 20,0: 30,0: 5,5; 63,7: 117,1: 25,0: 100,0: 24,0:
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L80	BTC BTC TXP - TxP - Brd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 65,000 65,000	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 25,000 -	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142	10,0 24,0 24,0 112.0 548,7: 548,7: 45,9 95,0: 24,3: 20,0: 30,0: 5,5: 117,1: 25,0: 100,0: 24,0: 2
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L80	BTC BTC TXP - TxP - Brd EUE	300 40 35 - 25 5 6	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 65,000 65,000	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 25,000 -	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142	10,0 24,0 24,0 112.0 548,7: 548,7: 45,9 95,0: 24,3: 20,0: 30,0: 5,5: 117,1: 25,0: 100,0: 24,0: 2
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L80	BTC BTC TXP Grd EUE	300 300 300 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 25,000 112,000 548,750 65,000 \$ 785,750	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,742 100,000 24,063 \$ 680,330	10,0 24,0 24,0 112,0 548,7 45,9 95,0 24,3; 20,0 300,0 5,5; 117,1 25,0 100,0 24,0 1,567,00
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L80 	BTC BTC TXP Grd EUE	300 300 300 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L80 	BTC BTC BTC TXP Srd EUE	300 300 300 35 35 35 35 35 35 35 35 35 35 35 35 35	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION INFO PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTIONS GETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L60 P110ICY L-80	BTC BTC BTC TXP Std EUE	300 40 40 35 - 25 5 6	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.	### WEIGHT	J55 L60 P110ICY L-80	BTC BTC BTC TXP Std EUE	300 40 40 35 - 25 5 6	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC	300 40 40 35 - 25 5 6	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC	3000 400 400 400 400 400 400 400 400 400	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC	300 40 40 35 - 25 5 6	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC	3000 400 400 400 400 400 400 400 400 400	1430/310 1430/320 1430/320 1430/340 1430/340 1430/350 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC	3000 400 400 400 400 400 400 400 400 400	1430/310 1430/320 1430/320 1430/340 1430/340 1430/340 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC BTC TXP Frd EUE	3000 400 400 400 400 400 400 400 400 400	1430/310 1430/320 1430/320 1430/340 1430/340 1430/340 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC BTC TXP Erd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/340 1430/340 1430/340 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC BTC TXP Erd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/340 1430/340 1430/340 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL
DRIVE PIPE CONDUCTOR SURFACE INTERMEDIATE DRILLING LINER PRODUCTION PRODUCTION LINER TUBING WELLHEAD EQUIPMEN SUBSURFACE EQUIPM VALVES/CONNECTION WETER EQUIPMENT SEPARATORS COMPRESSORS STOCK TANKS ELECTRICAL EQUIPMENT SEPARATORS DOWNHOLE ARTIFICIAL SURFACE ARTIFICIAL FLOWLINES & PIPELINE	80 650 3.209 21.950 6.350 17 EBT (Packers, Tubin; S/FITTINGS	20 13 10 5.5 2 7/8 2 Anchors, Etc.		J55 L60 P110ICY L-80	BTC BTC TXP Erd EUE	300 300 300 300 300 300 300 300 300 300	1430/310 1430/320 1430/320 1430/340 1430/340 1430/340 1430/345	\$ 10,000 24,000 26,000 112,000 112,000 112,000 112,000 65,000 112,000 65,000 112,000 1	1433/370 1433/400 1433/420 1433/410 1433/412 1433/412	45,925 30,000 - 25,000 - - 5 100,925	1452/300 1452/315 1452/350 1452/350 1452/360 1452/390 1452/390	24,375 20,000 300,000 5,500 63,750 25,500 117,142 100,000 24,063 \$ 680,330	10.0 24.0 24.0 25.0 112.0 548.7 45.9 95.0 24.3 20.0 5,5/1 25.5 117,1 25.0 100.0 24,0 \$ 1,567,00 TOTAL

								2024-107					10/	
WELL NAME & NUMB					PROPOS	ED DEPTH (ft)						1	PROSPECT	
The Dude Fee 20-19 55	biri				100	20,050				<u> </u>			1 3	BBSC
OPERATOR Alpha Energy Partners	HILLIC					OR PARISH	STATE		N (SEC/TO	DWNSHIP / RANGE)		I		
					Eddy		NM	20_19-22S-27E	ــــــــــــــــــــــــــــــــــــــ					
OBJECTIVE:	10000' Lateral - 4 wei	il pad												
REMARKS:	Drilling													
	4 BSS per pad -	1 pads												
	Completions													
	60 Stages - Plug	a Perr												
	Production 2 7/8 in Tubing w	ith Gas Lift Va	lvac											
	2 7/8 III TUSING W	nui Gas Liit Va	ives											
		INTANGIB	LES					DRILLING	1 7	COMPLETION	T 7	FACILITIES	1	
							CODE	1 \$	CODE	\$	CODE	1 \$	1 7	OTAL
DRILLING RIG - TURN							1420/40							
DRILLING RIG - DAY V			. 22	2 days			1420/50	675,000						675,000
COMPLETION RIG (W	VORKOVER / CTU / SN	IUBBING)							1432/70	200,000				200,000
RIG MOBILIZATION &							1420/30	27,000						27,000
LAND & LEGAL (Land	d Brokerage, Title, Etc.)						1420/27	71,429		5,000				76,429
PERMITS SITE COSTS							1420/10	14,256		10,000				24,286
	d, Water, Completion F	Add a Carle					1420/20	165,000		15,000				180,000
FUEL & POWER	o, vvater, Compressor P	iula a Equipm	ent resitais				1420/120	153,500		20,000				173,500
	t, Cementing Services &	Cementing E	(Fulnment)				1420/130	227,250 195,000		440,000		ļ		667,250
ORILL BITS	ic, ociniciting services o	- Centerting L	quipinent				1420/80	82,500	1432/130		-			195,000 82,500
DOWNHOLE RENTALS	S						1420/174	109,500	1432/174	78,800				188,300
SURFACE RENTALS	· · · · · · · · · · · · · · · · · · ·						1420/170	73,750			1450/170	5,400		215,175
LOWBACK RENTALS						·····		15,750	1432/181	42,400		5,400	 	42,400
SEOLOGIC EVALUATION	ION						1420/160	16,800		12.100				16,800
CASED HOLE LOGGIN	G & PERFORATING						200000000000000000000000000000000000000	,000	1432/150	310,000			·	310,000
ORMATION STIMULA	ATION								1432/180	2,140,843				2,140,843
VATER							1420/91	17,650	1432/91	479,070				496,720
RANSPORTATION							1420/110	14,500	1432/110	20,000				34,500
DIRECTIONAL DRILLIN							1420/200	332,000						332,000
	CREWS & EQUIPMEN						1420/140		1432/140	15,000				100,000
UBULAR SERVICES	(Cleaning, Inspection &	Testing)					1420/16	28,000		7,500				35,500
ABOR & MISCELLANE	EOUS SERVICES						1420/195	164,000	1432/195	15,000				179,000
NSURANCE							1420/250	8,020						8,020
OFFICE SUPERVISION								10,000	-					10,000
	CONTRACT ENGINEE		100:00				1420/260	115,000	1432/260	133,406		56,250		304,656
DMINISTRATIVE OVE	N FACILITY (LABOR, C	REVV, ROUST	ABOUT)				4400070	44.000	- 1000		1450/195	250,000		250,000
BANDONMENT EXPE							1420/270	10,000	1432/270					10,000
LUID DISPOSAL	.143E						1420/186	10,000	1432/186	50,000				10,000
	STS & CONTINGENCIE	S (5%)					1420/300	185,000 417,028		617,707	1450/290	15,583		235,000 1,050,317
		(0.10)		TOTAL B	NTANGIBL	EG	4420000	\$ 3,207,212	14323300	\$ 4,735,750	14307230	\$ 327,233		8,270,194
				TOTAL	11/11/01/01		40.63630000000000000			4,730,730	200220000000000		<u> </u>	0,270,134
	,,	TANGIBLE						DRILLING		OMPLETION		ACILITIES		
	FOOTAGE	SIZE	WEIGHT	GRADE	THREAD	\$/FT	CODE		CODE	\$	CODE	\$	TC	OTAL
CASING					_									
RIVE PIPE			ļ					10,000						10,000
RIVE PIPE ONDUCTOR	80	20			-	300	1430/31D	24,000						24,000
RIVE PIPE ONDUCTOR URFACE	80 650	13	94	J55	BTC	40	- 1430/310 1430/320	24,000 26,000						24,000 26,000
RIVE PIPE ONDUCTOR URFACE NTERMEDIATE	80		94 40	J55	-		1430/310 1430/320 1430/330	24,000						24,000
RIVE PIPE ONDUCTOR URFACE STERMEDIATE RILLING LINER	80 650 3,200	13 10	40	J55 L80	BTC BTC	40 35 -	1430/310 1430/320 1430/330 1430/340	24,000 26,000 112,000						24,000 26,000 112,000
RIVE PIPE ONDUCTOR URFACE STERMEDIATE RILLING LINER RODUCTION	80 650	13		J55 L80	BTC	40	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000						24,000 26,000
RIVE PIPE CONDUCTOR UNFACE VITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER	80 650 3,200 20,050	13 10 - 5.5	40 - 20	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340	24,000 26,000 112,000	1433/370	45.925				24,000 26,000 112,000 - 501,250
RIVE PIPE ONDUCTOR URFACE STERMEDIATE RILLING LINER RODUCTION	80 650 3,200	13 10	40	J55 L80	BTC BTC	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000 112,000	1433/370	45,925				24,000 26,000 112,000 - 501,250 - 45,925
RIVE PIPE CONDUCTOR URFACE STERMEDIATE FILLING LINER RODUCTION RODUCTION LINER UBING	80 650 3,200 - 20,050 - 8,350	13 10 - 5.5	40 - 20	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250						24,000 26,000 112,000 - 501,250 - 45,925
RIVE PIPE ONDUCTOR UNFACE VIERMEDIATE VIERMEDIATE RICLING LINER RODUCTION RODUCTION LINER UBING VIELLHEAD EQUIPMEN	80 650 3,200 - 20,050 - 6,350	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350	24,000 26,000 112,000	1433/400	45,925 30,000				24,000 26,000 112,000 - 501,250 - 45,925 - 95,000
RIVE PIPE ONDUCTOR UNRFACE STERMEDIATE RIFLLING LINER RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN	80 650 3,200 - - 20,050 - - 8,350 VI IENT (Packers, Tubing	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250			1452/300	24 175		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000
RIVE PIPE ONDUCTOR UNFRACE UNFRACE VITERMEDIATE RICLING LINER RODUCTION LINER UBING VIELLHEAD EQUIPMEN UBSURFACE EQUIPM ALVES/CONNECTION	80 650 3,200 - - 20,050 - - 8,350 VI IENT (Packers, Tubing	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400		1452/300	24,375		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375
RIVE PIPE ONDUGTOR URFACE VIFEMEDIATE RILLING LINER RODUCTION RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN LAVES/CONNECTION ETER EQUIPMENT	80 650 3,200 - - 20,050 - - 8,350 VI IENT (Packers, Tubing	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400		1452/315	20,000		24,000 26,000 112,000 501,250 - 45,925 95,000 - 24,375 20,000
IRIVE PIPE ONDDUCTOR URFACE URFACE URFACE URFACE URFACE RODUCTION RODUCTION RODUCTION UBSURFACE EQUIPMEN UBSURFACE EQUIPMEN ALVES/CONNECTION ETERE EQUIPMENT EPARATORS	80 650 3,200 - - 20,050 - - 8,350 VI IENT (Packers, Tubing	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400		1452/315 1452/340	20,000 300,000		24,000 26,000 112,000 501,250 45,925 95,000 24,375 20,000 300,000
IRIVE PIPE ONDDUCTOR URFACE URFACE URFACE IRILLING LINER RODUCTION LINER RODUCTION LINER UBING VELLHEAD EQUIPMEN UBSURFACE EQUIPMEN LYES/CONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS	80 650 3,200 - - 20,050 - - 8,350 VI IENT (Packers, Tubing	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400		1452/315 1452/340 1452/350	20,000 300,000 5,500		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500
IRIVE PIPE CONDUCTOR UNFACE UNFACE UNFACE UNFACE UNFACE UNITA UNIT	80 650 3,200 20,050 8,350 VI VI VIENT (Packers, Tubing SVFITTINGS	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400		1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750
IRIVE PIPE JONDUCTOR JURFACE JURFACE VITERMEDIATE RILLING LINER RODUCTION LINER RODUCTION LINER JUBING VIELLHEAD EQUIPMEN LUBSURFACE EQUIPM ALVES/CONNECTION ETER EQUIPMENT EFERATATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPMEN	80 650 3,200 20,050 8,350 VI VI VIENT (Packers, Tubing SVFITTINGS	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		24,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500
IRIVE PIPE CONDUCTOR URFACE URFACE UTEMBOIATE RICLING LINER RODUCTION LINER ROBUCTION LINER UBING VELLHEAD EQUIPMEN USURFACE EQUIPMEN ALVES/CONNECTION ETER EQUIPMENT EPARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME	80 650 3,200 50 50 50 50 50 50 50 50 50 50 50 50 5	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400 1433/420	30,000	1452/315 1452/340 1452/350 1452/360	20,000 300,000 5,500 63,750		24,000 26,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 117,142
IRIVE PIPE SONDUCTOR UNFAGE VITERMEDIATE RILLING LINER RODUCTION RODUCTION LINER USING VIELLHEAD EQUIPMEN USUSFAGE EQUIPM ALVESYGONNECTION ETER EQUIPMENT EFARATORS OMPRESSORS TOCK TANKS LECTRICAL EQUIPME ACILITIES OWNHOLE ARTIFICIA	80 650 3,200 20,050 6,350 WT ENT (Packers, Tubing S/FITTINGS	5.5 2 7/8	40 - 20 - 6.50	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400 1433/420 1433/410		1452/315 1452/340 1452/350 1452/360 1452/380	20,000 300,000 5,500 63,750 25,500		24,000 112,000 - 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500
IRIVE PIPE JONDUCTOR URFACE UR	80 650 3,200 3,200 6,300 6,300 6,350 WT 6,500 6,350 WT 6,500 6,350 WT 6,500 6,350 MT 6,500 MT	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400 1433/420 1433/410 1433/412	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 501,250 - 45,925 - 95,000 - 24,375 20,000 300,000 5,500 63,750 25,500 117,142
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 	BTC BTC TXP	40 35 - 25	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 501,250 - 45,925 - 95,000 - 24,375 20,000 5,500 63,750 117,142 25,000 - 7,500
IRIVE PIPE JONDUCTOR URFACE UR	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY	BTC BTC TXP Srd EUE	35 G	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 501,250 65,000	1433/400 1433/420 1433/410 1433/412	25,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142		24,000 26,000 112,000 - - 501,250 - 45,925 - 95,000 300,000 5,500 63,750 25,500 117,142 25,000 25,500 27,500 24,037
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY	BTC BTC TXP	35 G	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 - 501,250	1433/400 1433/420 1433/410 1433/412 1433/320	30,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	\$	24,000 26,000 112,000 501,250 - 45,925 - 95,000 - 24,375 20,000 5,500 63,750 117,142 25,000 - 7,500
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY	BTC BTC TXP Srd EUE	35 G	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 501,250 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142	\$	24,000 26,000 112,000 - - 501,250 - 45,925 - 95,000 300,000 5,500 63,750 25,500 117,142 25,000 25,500 27,500 24,037
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY	BTC BTC TXP Srd EUE	35 G	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 501,250 - 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - - - 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,663 \$ 587,830		24,000 26,000 112,000 112,000 501,250 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,663 1,427,005
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TYP TYP Srd EUE	35 	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY	BTC BTC TYP TYP Srd EUE	35 	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 501,250 - 65,000	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 - - - - - - 100,925	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,663 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925 95,000 24,375 20,000 300,000 63,750 25,500 117,142 25,000 24,663 1,427,005
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TYP TYP Srd EUE	35 	1430/310 1430/320 1430/330 1430/340 1430/350 1430/345	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OMPRE	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY L-80	BTC BTC BTC BTC BTC BTC BTC BTC BTC WELL CO BTC	35 - 25 - 3 - 6 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY L-80 TOTAL T.	BTC BTC BTC BTC STC STC STC STC STC STC STC STC STC S	35 	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY L-80	BTC BTC BTC BTC STC STC STC STC STC STC STC STC STC S	35 - 25 - 3 - 6 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY L-80 TOTAL T.	BTC BTC BTC BTC STC STC STC STC STC STC STC STC STC S	35 - 25 - 3 - 6 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110ICY L-80 TOTAL T.	BTC BTC BTC BTC STC STC STC STC STC STC STC STC STC S	35 - 25 - 3 - 6 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC BTC BTC STC STC STC STC STC STC STC STC STC S	40 35 	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC BTC BTC STC STC STC STC STC STC STC STC STC S	35 - 25 - 3 - 6 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TXP Srd EUE	40 35 5 5 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TXP Srd EUE	40 35 	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TXP srd EUE	S S S S S S S S S S S S S S S S S S S	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TXP srd EUE	40 35 5 5 6	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TXP Srd EUE	By: Title	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925
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IRIVE PIPE SONDUCTOR UNFAGE UNFAGE VITEMEDIATE RICLING LINER RODUCTION LINER USING VELLHEAD EQUIPMEN USURFAGE EQUIPM ALVESYGONNECTION ETERE EQUIPMENT EPARATORS OMPRESSORS OWNHOLE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL URFAGE ARTIFICIAL OWULNES & PIPELINI	80 650 3,200 20,050 8,350 VI EENT (Packers, Tubing SVFITTINGS ELLIFT EQUIPMENT LIFT EQUIPMENT LIFT EQUIPMENT (Includi	13 13 10 10 10 10 10 10 10 10 10 10 10 10 10	40	J55 L80 P110iCY L-80	BTC BTC TXP Srd EUE	By: Title	1430/310 1430/320 1430/320 1430/330 1430/350 1430/345 1430/400	24,000 26,000 112,000 501,250 65,000 \$ 738,250	1433/400 1433/420 1433/410 1433/412 1433/320	25,000 	1452/315 1452/340 1452/350 1452/360 1452/380 1452/390	20,000 300,000 5,500 63,750 25,500 117,142 7,500 24,063 \$ 587,830	то	24,000 26,000 112,000 112,000 501,250 45,925

AUTHORITY FOR EXPENDITURE WELL COST ESTIMATE

								AFE # 2024-108		1			DATE 10/24/2024	
WELL NAME & NUME The Dude Fee 20-19 5:					PROPOS	ED DEPTH (ft) 19,050							PROSPECT	
OPERATOR					COUNTY	OR PARISH	STATE	LEGAL LOCATIO	N (SEC/T	OWNSHIP / RANGE)		-	3BSC	
Alpha Energy Partners					Eddy		NM	20_19-22S-27E	<u> </u>			-		
OBJECTIVE:	10000' Lateral - 4 we	si pad												
REMARKS:	<u>Drilling</u>	4												
	4 BSS per pad - Completions	1 pags												
	60 Stages - Piug	& Perf												
	Production 2 7/8 in Tubing w	rith Gas Lift Va	ives											
		INTANGIB					T	DRILLING	1	COMPLETION		FACILITIES	T	=
							CODE	S	CODE	\$	CODE	\$	TOTAL	
DRILLING RIG - TURN DRILLING RIG - DAY V	NORK NORK		22	days			1420/40	675,000			1		675,0	
COMPLETION RIG (W	ORKOVER / CTU / SN	IUBBING)							1432/70	200,000			200,0	000
RIG MOBILIZATION & LAND & LEGAL (Land							1420/30 1420/27	27,000 71,429	1432/27	5,000			27,0 76,4	
PERMITS							1420/10	14,286	1432/10	10,000			24,2	286
SITE COSTS DRILLING FLUID (Mu	d. Water. Completion F	luid & Fauipm	ent Rentals)				1420/20	165,000 153,500		15,000 20,000		ļ	180,0 173,5	
FUEL & POWER							1420/90	227,250	1432/90	440,000			667,2 185,0	50
CEMENTING (Cement DRILL BITS	t, Cementing Services &	& Cementing E	quipment)				1420/130 1420/80	185,000 82,500		-			185,0 82,5	00
DOWNHOLE RENTALS	3						1420/174	109,500	1432/174	78,800			188,3	00
SURFACE RENTALS FLOWBACK RENTALS				1420/170	73,750	1432/170	136,025 42,400		5,400	215,1 42,4				
GEOLOGIC EVALUATION CASED HOLE LOGGING & PERFORATING				1420/160	16,800					16,8	00			
CASED HOLE LOGGIN FORMATION STIMULA									1432/150	310,000 2,140,843		ļ	310,0 2,140,8	
WATER							1420/91	17,650	1432/91	479,070			496,7	20
TRANSPORTATION DIRECTIONAL DRILLIN	IG SERVICES						1420/110	14,500 332,000	1432/110	20,000		<u> </u>	34,5 332,0	
CASING (OR TUBING) CREWS & EQUIPMENT					1420/140	85,000		15,000			100,0	00		
TUBULAR SERVICES ABOR & MISCELLANE	(Cleaning, Inspection 8 OUS SERVICES	Testing)		·····			1420/16	28,000 164,000		7,500 15,000			35,5 179,0	00
NSURANCE					1420/250	7,620	1432183	15,000			7,6	20		
OFFICE SUPERVISION FIELD SUPERVISION / CONTRACT ENGINEERING					1420/260	10,000 115,000	1432/260	133,406	1450/260	56,250	10,0 304,6			
NSTALL PRODUCTION	N FACILITY (LABOR, C	REW, ROUST	ABOUT)							100.100	1450/195	250,000	250,0	00
ADMINISTRATIVE OVE ABANDONMENT EXPE							1420/270	10,000	1432/270	<u> </u>			10,0 10,0	
LUID DISPOSAL							1420/186	185,000		50,000			235,0	00
MISCELLANEOUS COS	IS & CONTINGENCIE	S (5%)		TOTAL IN	ITANGIR	FS	1420/300	\$ 3,195,252	1432/300	\$ 4,735,750	1450/290	15,583 \$ 327,233	1,048,7 \$ 8,258,23	
		TANGIBLI	-8				<u> </u>	DRILLING		OMPLETION		ACILITIES	3,200,20	극
CASING	FOOTAGE		WEIGHT	GRADE	THREAD	\$/FT	CODE	ş	CODE	\$	CODE	\$	TOTAL	
ORIVE PIPE CONDUCTOR	80	20			ļ	300	1430/310	10,000 24,000					10,0	
SURFACE	650	13	94	J55	BTC	40	1430/320	26,000					24,0 26,0	ᇷ
NTERMEDIATE DRILLING LINER	3,200	10	40	L60	BTC	35	1430/330 1430/340	112,000					112,0	10
RODUCTION	19,050	5.5	20	P110ICY	TXP	25	1430/350	476,250					476,2	50
RODUCTION LINER UBING	8,350	2 7/8	6.50	L-60	8rd EUE	s 6	1430/345	-	1433/370	45,925			45,93	
VELLHEAD EQUIPMEN UBSURFACE EQUIPM		Anchors, Etc.	1				1430/400	65,000	1433/400 1433/420	30,000			95,00	
ALVES/CONNECTIONS/FITTINGS								1452/300	24,375	24,37				
ETER EQUIPMENT											1452/315	20,000	20,00	00
EPARATORS OMPRESSORS											1452/340 1452/350	300,000 5,500	300.00 5,50	
TOCK TANKS											1452/360	63,750	63,75	
LECTRICAL EQUIPME ACILITIES	NT & SUPPLIES										1452/380	25,500	25,50	00
OWNHOLE ARTIFICIA	L LIFT EQUIPMENT								1433/410	25,000	1452/390	117,142	117,14 25,00	
URFACE ARTIFICIAL LIFT EQUIPMENT							1433/412				-			
LOWLINES & PIPELINI	ES & UTILITY (Include	ing Rights-Of-V	Vay)						1433/320 1433/290		1452/355 1452/900	7,500 24,063	7,50	
TOOLED WEOOD TYLE	E EGOS MENT			TOTAL TA	ANGIBLE	s		\$ 713,250	14331290	\$ 100,925	1432/300	\$ 587,830	\$ 1,402,00	

			Γ					DRILLING		COMPLETION		FACILITIES	TOTAL	٦
			L	TOTAL \	WELL C	OSTS		\$ 3,908,502		\$ 4,836,675		\$ 915,062	\$ 9,660,239	9
			Г											$\bar{\exists}$
Prepared by: Elizabeth Approved by:					1 Sollee									
			-	Approval:							······································			_
				Approval;		_								
						By:								
						Name:								
						•								
						Title _								
						Date:								
						-								



November 7, 2024

Edgar Gonzalez and Mayra Alvarez 301 W. Chapman Road Apt. 305 Carlsbad, NM 88220

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

To Whom it May Concern,

Alpha Energy Partners II, LLC ("AEP II"), as Operator, hereby proposes the drilling of the following wells located within Section 19, Township 22 South, Range 27 East and Section 20, Township 22 South, Range 27 East, to the Bone Spring and Wolfcamp Formations:

WELL NAME	SHL	BHL	FTP	LTP	TVD	TMD	FORMATION
WELL IVAIVIE	_			=	IVD	TIVID	FORIVIATION
	2,187' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 501H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,730'	2 nd Bone Spring
	2,207' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 502H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	21,230'	2 nd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	798' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 503H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	19,330'	2 nd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	778' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 504H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,130'	18,230'	2 nd Bone Spring
	2,227' FSL &	660' FSL & 50'	660' FSL &	660' FSL &			
	2,228' FEL of	FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 551H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	22,450'	3 rd Bone Spring
	2,247' FSL &	1,980' FSL &	1,980' FSL &	1,980' FSL &			
	2,228' FEL of	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 552H	21-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	21,950'	3 rd Bone Spring
		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 553H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	20,050'	3 rd Bone Spring
		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
The Dude Fee 20-19 554H	FEL of 20-22S-27E	19-22S-27E	20-22S-27E	19-22S-27E	7,850'	19,050'	3 rd Bone Spring

AEP II reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. AEP II will advise you of any such modifications.

AEP II is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which will promptly be provided upon request. The Operating Agreement dated November 1, 2024, by and between Alpha Energy Partners II, as Operator and covers Section 19 and Section 20 of Township 22 South, Range 27 East, Eddy County, New Mexico, and has the following general provisions: (JOA will be supplied upon request/participation)

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Alpha Energy Partners II, LLC named as Operator

If you do not wish to participate in the Operation, AEP would like to discuss the Leasing or Purchase of your mineral interest to AEP under the following terms:

Lease:

- \$6,000/acre lease bonus;
- 1/4th royalty rate;
- 3 year primary term, with 2 year option to extend, Paid Up;

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, AEP II will apply to the New Mexico Oil Conservations Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris
Alpha Energy Partners II, LLC

Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

	I/We hereby elect to participate in The Dude 20-19 Fee 501H I/We hereby elect not to participate in The Dude 20-19 Fee 501H
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	I/We hereby elect to participate in The Dude 20-19 Fee 551H I/We hereby elect not to participate in The Dude 20-19 Fee 551H
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	I/We hereby elect to participate in The Dude 20-19 Fee 554H I/We hereby elect not to participate in The Dude 20-19 Fee 554H
Name/Compa	uny:
By:	
Title:	
Date:	



January 17, 2025

Brownrock I, LP 6333 E. Mockingbird Lane, Suite 147 Dallas, TX 75214

Re: The Dude Fee Well Proposals

The Dude Fee 20-19 Fed Com 501H-504H The Dude Fee 20-19 Fed Com 551H-554H

All of Section 19, Township 22 South, Range 27 East and All of Section 20, Township 22 South, Range 27 East, Eddy County, New Mexico.

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		1,980' FNL &	1,980' FNL &	1,980' FNL &			
	838' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
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		660' FNL &	660' FNL &	660' FNL &			
	818' FNL & 190'	50' FWL of	100' FEL of	100' FWL			
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If you do not wish to lease or sell your mineral interest, please indicate your participation elections in the spaces provided below, sign, and return (1) copy of this letter along with a signed copy of the enclosed AFEs and a copy of your geologic requirements to my attention at the letterhead address or by email at john@alphapermian.com. Thank you for your time and consideration, feel free to reach out if you have any questions.

Respectfully,

Riley Morris Alpha Energy Partners II, LLC

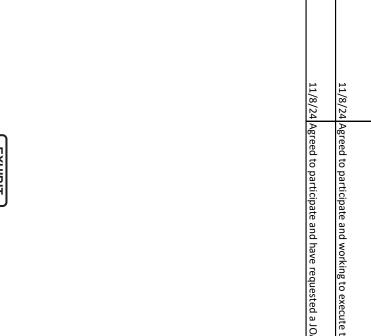
Office: 508 W. Wall St., 12th Floor, Midland, Texas 79701

Mailing: P.O. Box 10701, Midland, Texas 79702 (O) 432-219-8853 (email) riley@alphapermian.com

[Elections on page to follow]

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Name/Compa	any:
By:	
Title:	
Date:	

Page 42 of 162



Owner	Status	Well Proposal Sent Date Communications/Offers
	Elected to	
PBEX, LLC	Participate	11/8/24 Agreed to participate and working to execute the JOA.
	Planning to	Permian Resources and Paloma Permian AssetCo ("Paloma") are working to finalize the
Permian Resources Operating, LLC	Participate	11/8/24 terms of a trade in order to vest the majority of Permian Resources interest into Paloma.
	Elected to	
Eagle Natural Resources	Participate	11/8/24 Working on a letter agreement to farmout their interest or make a cash offer.
Sarvis Creek Energy, LLC, Sarvis Permian Land		
Fund I, LLC and Sarvis Rockmont Permian Land		
Fund I, LLC and US Energy Development	Elected to	
Corporation	Participate	11/8/24 Agreed to participate and working to execute the JOA.
CJM Resources, CJM Resources, LP and CJM Oil Elected to	Elected to	
and Gas, Inc.	Participate	11/8/24 Agreed to participate and have requested a JOA.

TAB 3

Exhibit B: Self-Affirmed Statement of Jason McClain, Geologist

Exhibit B-1: Structure Map of 2nd Bone Spring Exhibit B-2: Structure Map of 3rd Bone Spring

Exhibit B-3: Stratigraphic Cross Section of 2nd Bone Spring Exhibit B-4: Stratigraphic Cross Section of 3rd Bone Spring

Exhibit B-5: Gross Isochore of 2nd Bone Spring Exhibit B-6: Gross Isochore of 3rd Bone Spring

Exhibit B-7: Gun Barrel View

Exhibit B-8: Structural Cross-Section of 2nd Bone Spring Exhibit B-9: Structural Cross-Section of 3rd Bone Spring

Exhibit B-10: Horizontal Stress Map

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25199

SELF-AFFIRMED STATEMENT OF JASON McCLAIN

I, Jason McClain, state and affirm the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Alpha Energy Partners II, LLC ("Alpha"), and I am familiar with the subject application and the geology involved.
- 3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Southern Illinois
 University and a Master of Science Degree in Geology from Southern
 Illinois University.
 - b. I have worked on New Mexico Oil and Gas matters since 2017.
- 4. **Exhibit B-1** and **B-2** are structure maps showing the depth (subsea) to the top of the 2nd Bone Spring Sand and the 3rd Bone Spring Sand, on markers that define the top of the target intervals for the proposed wells. The contour interval is 25'. The units being pooled are outlined by red rectangles. The structure maps show that there is a regional



down-dip to the Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 5. **Exhibit B-3** and **B-4** are stratigraphic cross-sections flattened on the 2nd Bone Spring Sand and 3rd Bone Spring Sand Tops. Each well in the cross-section contains a gamma ray, resistivity, and porosity log (The X-L 000001 well only has a gamma log). The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-sections give a representative sample of the 2nd Bone Spring and 3rd Bone Spring Sands. The proposed landing zones are highlighted by red arrows.
- 6. Additional exhibits for the benefit of the Division's review include **Exhibit B-5** and **B-6**, gross isochore maps of the 2nd Bone Spring and 3rd Bone Spring Sands (20' contour interval), as well as **Exhibits B-7**, **B-8**, and **B-9**. **Exhibit B-7** is a gun barrel representation of the unit, **Exhibit B-8** and **B-9** are structural cross sections built along the wellbore trajectories.
 - 7. I conclude from the attached exhibits that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter quarter section in the unit will contribute more or less equally to production.
- 8. **Exhibit B-10** is a map showing location of the unit and the direction of maximum horizontal stress (S_{hmax}). This map indicates the preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

- 9. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Alpha Energy Partners II, LLC's company business records under my direct supervision.
- 10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 11. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Jason McClain:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25199 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Jason McClain

03/06/2025

Jason McClain

Date Signed

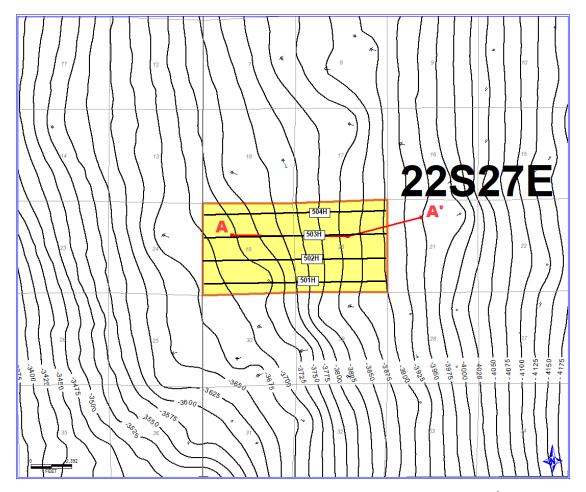


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the 2nd Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

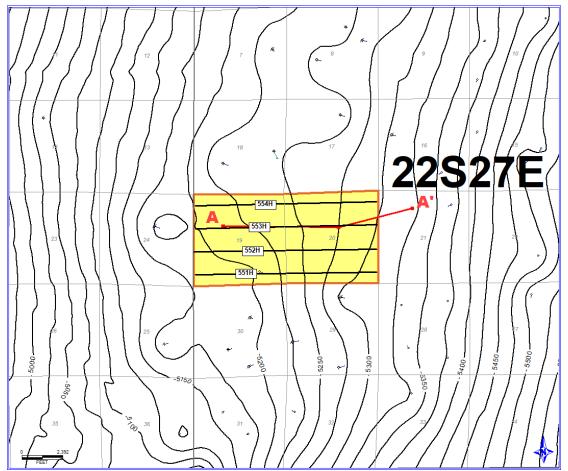


Exhibit B-2 is a structure map showing the depth (subsea) to the top of the 3rd Bone Spring Sand, and the location of the proposed wells. The location of the west to east A-A' Cross-Section is also noted. Contour Interval is 25'.

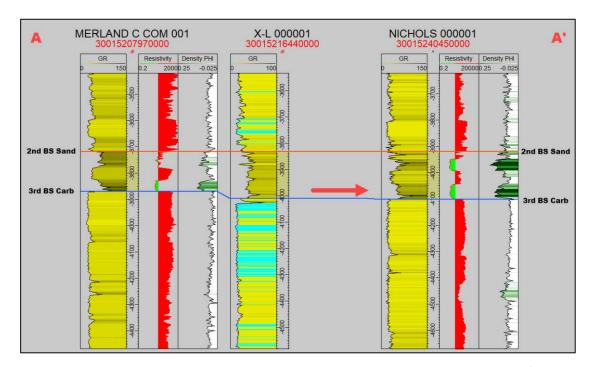


Exhibit B-3 Cross-section A-A'. Stratigraphic cross-section hung on top of the 2nd Bone Sprig Sand. 501H-504H Target intervals indicated by the red arrow.

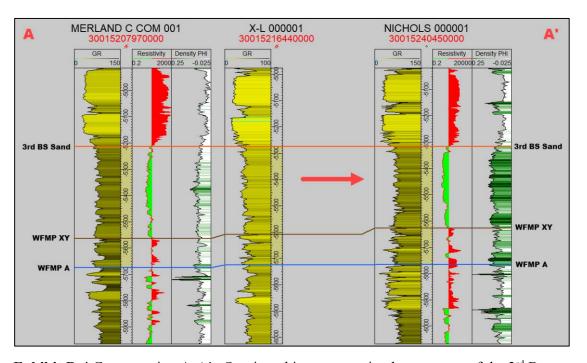


Exhibit B-4 Cross-section A-A'. Stratigraphic cross-section hung on top of the 3rd Bone Spring Sand. 551H-554H Target intervals indicated by the red arrow.

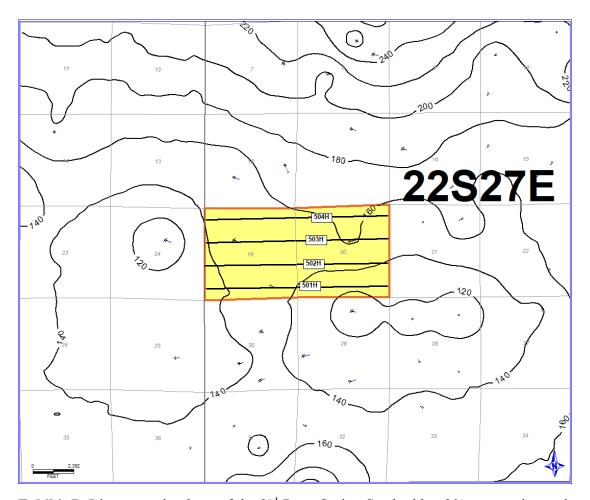


Exhibit B-5 is a gross isochore of the 2^{nd} Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

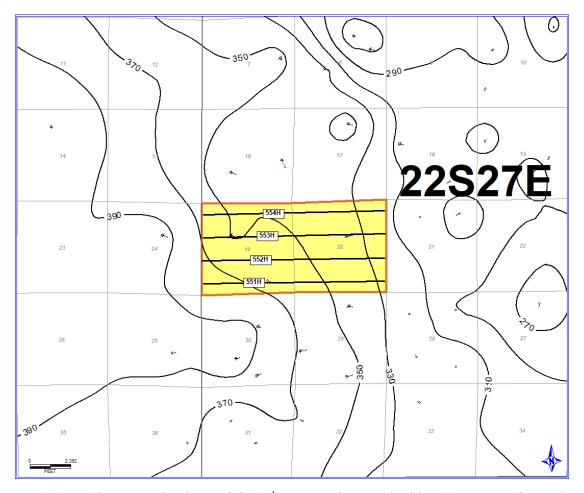


Exhibit B-6 is a gross isochore of the 3rd Bone Spring Sand with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

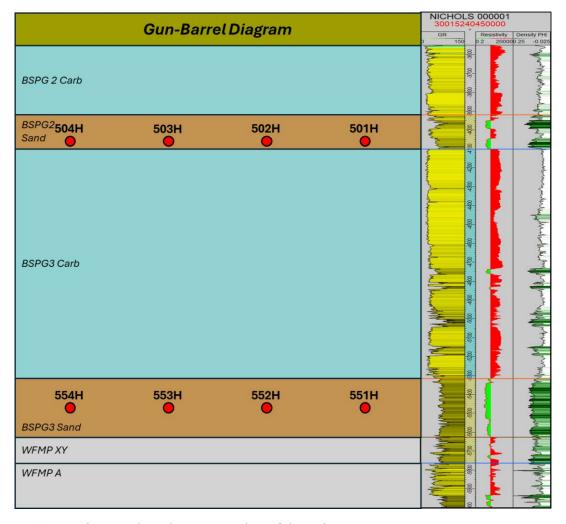


Exhibit B-7 is a gun barrel representation of the unit.

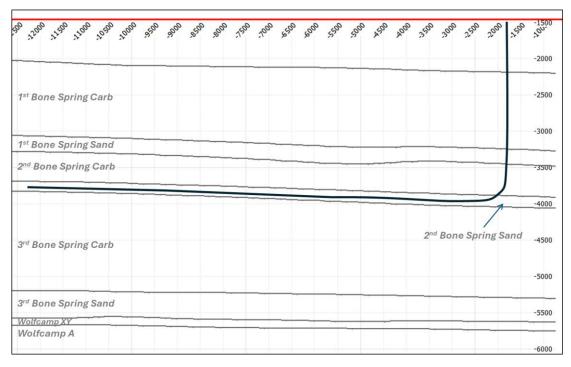


Exhibit B-8 is a cross section with an approximate well trajectory representing the 501H-504H wellbores.

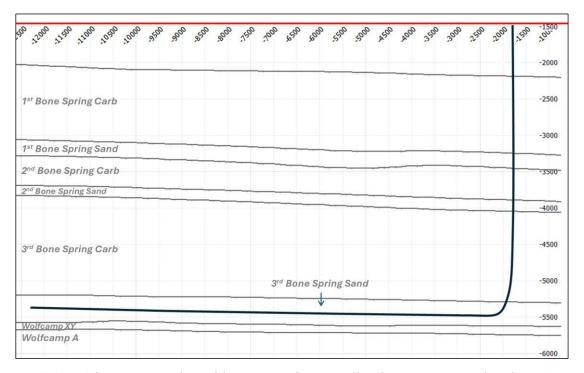


Exhibit B-9 is a cross section with an approximate well trajectory representing the 551H-554H wellbores.

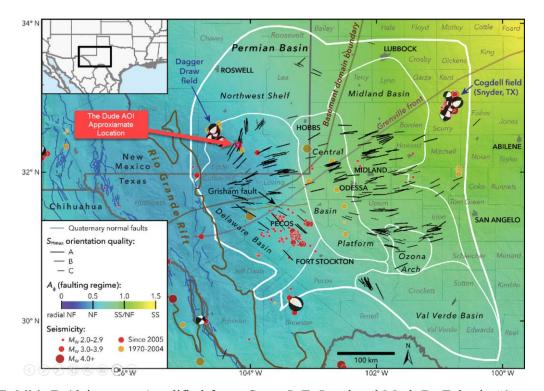


Exhibit B-10 is a map (modified from: Snee, J. E. Lund and Mark D. Zoback. "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity." Geophysics 37 (2018): 127-134.) showing the approximate location of the Dude wells and the direction of S_{hmax} .

TAB 4

Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

Exhibit C-1: Notice Letter Exhibit C-2: Mailing List

Exhibit C-3: Affidavits of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATION OF ALPHA ENERGY PARTNERS II, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25199

SELF-AFFIRMED STATEMENT OF NOTICE

- I, Darin C. Savage, attorney and authorized representative of Alpha Energy Partners II, LLC ("Alpha"), the Applicant herein, states and affirms the following:
- 1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on February 20, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on February 22, 2025. See Exhibit C-3.

[Signature page follows]



Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25199 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

3-6-2025

Date Signed



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

February 20, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Alpha Energy Partners II, LLC, for Compulsory Pooling,

Eddy County, New Mexico The Dude Fee 20-19 504H The Dude Fee 20-19 554H

Case No. 25199:

Dear Interest Owners:

This letter is to advise you that Alpha Energy Partners II, LLC ("Alpha" or "Applicant"), has filed the enclosed application, Case No. 25199, with the New Mexico Oil Conservation Division ("Division") seeking an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 317.13-acre, more or less, horizontal spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands").

Alpha requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

Page 60 of 162

O: 970.385.4401 • F: 970.385.4901



case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 219-8812 or at john@alphapermian.com.

Sincerely,

Darin C. Savage

Attorney for Alpha Energy Partners II, LLC

9314869904300131858505

2/20/25 4230.02 - 25199 The Dude Lynda Steinback Graham

219 North Walnut Street

Apt. A

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5009 Redwood Dr. S P.O. Box 1149 5400 LBJ Freeway

Fort Worth Covington Suite 1500 Dallas

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c/o TBK Bank

11065 Starfly Rd. 12700 Park Central Dr. P.O. Box 10886

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	A.A. Gorrell Jr and Helen Revocable Trust	Arthur A. Gorrell Jr. and Lloyd Gorrell	e Edward Newton	Ernestine P. Lara	Estate of Lula T. Gorrell
	c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr	c/o Arthur A. Gorrell Jr.			c/o Arthur A. Gorrell Jr.
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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8588 33.

Item Details Status: Delivered, Front Desk/Reception/Mail Room Status Date / Time: February 24, 2025, 12:25 p.m. Location: SANTA FE, NM 87508 **Postal Product:** First-Class Mail® **Extra Services:** Certified Mail™ Return Receipt Electronic **Recipient Name:** Bureau of Land Management **Shipment Details** Weight: 3.0oz **Destination Delivery Address Street Address:** 301 DINOSAUR TRL City, State ZIP Code: SANTA FE, NM 87508-1560 Recipient Signature Signature of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4230.02 - 25199 The Dude

Address of Recipient:



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8588 26.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 26, 2025, 10:13 a.m.

Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Wolfcamp Title LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8588 19.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 11:55 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: William and Charles Ksir

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2205 MORA ST

City, State ZIP Code: CARLSBAD, NM 88220-2527

Recipient Signature

Signature of Recipient:

Entrance Armender

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8587 89.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:52 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Vicente R Perez

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

7/7

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8587 72.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 11:50 a.m. Location: ARLINGTON, TX 76011

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: U S Energy Development Corporation

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1521 N COOPER ST

City, State ZIP Code: ARLINGTON, TX 76011-5592

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8587 65.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:54 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Sunnyview Developers Inc c o John S Pike

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8587 58.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 10:44 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Stephen M Young

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1603 W CHURCH ST

City, State ZIP Code: CARLSBAD, NM 88220-3920

Recipient Signature

Signature of Recipient:

3191

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8587 27.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 25, 2025, 12:47 p.m.

Location:DENVER, CO 80235Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Sarvis Permian Land Fund I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3900 S WADSWORTH BLVD STE 555

City, State ZIP Code: DENVER, CO 80235-2208

Recipient Signature

Signature of Recipient:

SACVIS

Address of Recipient:

3900 5 Wards

cte 555

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8587 03.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 26, 2025, 12:14 p.m.

LAS VEGAS, NV 89134

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Roy G Barton Jr et ux

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2120 REDBIRD DR

City, State ZIP Code: LAS VEGAS, NV 89134-6160

Recipient Signature

Signature of Recipient:

Address of Recipient:

2120 Relained

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 80.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:05 p.m.

Location:AURORA, CO 80017Postal Product:First-Class Mail®Extra Services:Certified Mail™

Certified Mail™ Return Receipt Electronic

Recipient Name: Reynaldo Cardona Jr

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 17983 E FLORIDA PL
City, State ZIP Code: AURORA, CO 80017-5313

Recipient Signature

Signature of Recipient:

Inla Carlona Lubor Cardona

Address of Recipient:

1111111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8586 66**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:50 p.m.

Location: FAIRFIELD, CA 94533

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Peter Ronald Jiunti

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1800 VERMONT ST

City, State ZIP Code: FAIRFIELD, CA 94533-4434

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 59.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 12:53 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Permian Resources

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 300 N MARIENFELD ST STE 100
City, State ZIP Code: MIDLAND, TX 79701-4345

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 42.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 03:02 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: PBEX LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 223 W WALL ST STE 900
City, State ZIP Code: MIDLAND, TX 79701-4567

Recipient Signature

Signature of Recipient:

223 W WALL ST STE 900

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 35.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: February 26, 2025, 10:49 a.m.

Location: HOUSTON, TX 77046

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Oxy USA WTP Limited

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Tell Indiana

Address of Recipient:

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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 28.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:55 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Orbin and Verneal Little

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 11.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 03:54 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Obie and Lillie Upton

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1406 STAGNER DR

City, State ZIP Code: CARLSBAD, NM 88220-4653

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8586 04.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 01:06 p.m.

Location:MILFORD, DE 19963Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Nancy Steinback McPherson

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 712 MEADOW BROOK LN
City, State ZIP Code: MILFORD, DE 19963-3008

Recipient Signature

Signature of Recipient:

Maney 5. M. Pherson

Address of Recipient:

Manay S. M. Pherson

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8585 67.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 10:54 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mewbourne Oil Company

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 500 W TEXAS AVE STE 1020 City, State ZIP Code: MIDLAND, TX 79701-4279

Recipient Signature

Signature of Recipient:

Address of Recipient:

500 W Teals look

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8585 50.

Item Details

Status: Delivered, PO Box

Status Date / Time: February 24, 2025, 09:28 a.m.

Location:MIDLAND, TX 79705Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Mavros Minerals LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8585 36.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:54 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: MaryBelle DeLeon

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8585 12.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 10:33 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Manuel Baeza Heirs and Assigns c o Augustine Bae

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 318 W ROSE ST

City, State ZIP Code: CARLSBAD, NM 88220-5337

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 99.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:54 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Lura Lee Gann

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 75.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:54 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Leilani Susan Buxton

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 68.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 28, 2025, 12:47 p.m.

Location:BARABOO, WI 53913 **Postal Product:**First-Class Mail®

Extra Services: Certified MailTM

Return Receipt Electronic

Recipient Name: Judith Greenwood Kamla

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: E12330 COUNTY ROAD T
City, State ZIP Code: BARABOO, WI 53913-9011

Recipient Signature

Signature of Recipient:

Judith Kamla

Address of Recipient:

1 E12330 (4y Rd T

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 51.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 04:52 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jonathan D Harper and Marthe E Harper c o Darr

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1108 ALVARADO ST

City, State ZIP Code: CARLSBAD, NM 88220-4312

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 37.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:56 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Joe McCormack et ux

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

himme

311 Pelah

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Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 20.

Item Details

Status: Delivered, Left with Individual Status Date / Time: March 3, 2025, 02:04 p.m.

Location: BARABOO, WI 53913

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Joann Greenwood Wright

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: WYNSONG DR

City, State ZIP Code: BARABOO, WI 53913-8102

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Brooks Wrigh

1155 318 51

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 13.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 01:02 p.m.Location:FORT WORTH, TX 76114

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Jestream Royalty Partners LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 101 NURSERY LN

City, State ZIP Code: FORT WORTH, TX 76114-4321

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8584 06.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 25, 2025, 12:45 p.m.Location:WHITEFORD, MD 21160

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Janice Straub

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1726 RIDGE RD

City, State ZIP Code: WHITEFORD, MD 21160-1321

Recipient Signature

Signature of Recipient:

Sabarana Gibsu

Solin MI

1726 RIDGE RD, WHITEFORD,

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8583 83.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 25, 2025, 12:58 p.m.

Location:BELTON, MO 64012Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: James Teddy Chester

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 20708 S MULLEN RD
City, State ZIP Code: BELTON, MO 64012-9355

Recipient Signature

Signature of Recipient:

Address of Recipient:

20708 S. Mullen Rd

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March 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8583 52.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: February 27, 2025, 05:06 p.m.

Location:SALEM, OR 97301Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Heirs of Michael Lee Fisher c o Kay Whittenburg

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4730 AUBURN RD NE UNIT 142

City, State ZIP Code: SALEM, OR 97301-4959

Recipient Signature

Signature of Recipient:

KAY WHITTENBURG

4730 AUBURN RD NE UNIT 142 SALEM, OR 97301-4959

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8583 14.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 26, 2025, 10:25 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Fred and Judy Cox

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

323 L ST, CARLSBAD, NM

88220

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8582 91.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 27, 2025, 12:08 p.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Fortress Energy Partners IV

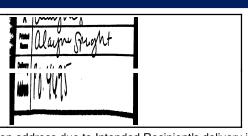
Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8582 77.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 04:57 p.m.

Location: NORTH RICHLAND HILLS, TX 76180

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estates of Fred C Lucille P Lancaster c o Br

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 7800 MOCKINGBIRD LN

City, State ZIP Code: NORTH RICHLAND HILLS, TX 76180-5504

Recipient Signature

Signature of Recipient:

7800 MOCKINGBIRD LN, NORTH RICHLAND HILLS, TX

Address of Recipient:

76180

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8582 60.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 04:08 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Wesley Luther Nance c o Debra Ann Roge

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2010 E PEPPER TREE CIR
City, State ZIP Code: CARLSBAD, NM 88220-9654

Recipient Signature

Signature of Recipient:

2010 E PEPPER TREE CIR, CARLSBAD, NM 88220

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8582 53.

Item Details

Status: Delivered, Left with Individual **Status Date / Time:** February 24, 2025, 02:19 p.m.

Location:HUGO, OK 74743Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Suzette Virginia Smith c o Dale Smith

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 506 N F ST

City, State ZIP Code: HUGO, OK 74743-2258

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sheila Smit

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8582 39.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:February 24, 2025, 03:02 p.m.Location:NORTH LAS VEGAS, NV 89032

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Orbin and Verneal Little c o Adele Hem

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1105 PUEBLO HILLS AVE

City, State ZIP Code: NORTH LAS VEGAS, NV 89032-6151

Recipient Signature

Signature of Recipient:

Address of Recipient:

1105 PUERCS HILLS

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8581 92.

Item Details

Status: Delivered, Left with Individual **Status Date / Time:** February 24, 2025, 02:19 p.m.

Location: HUGO, OK 74743

Postal Product: First-Class Mail®

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of J C Baldy Smith c o Dale Smith

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 506 N F ST

City, State ZIP Code: HUGO, OK 74743-2258

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sheila Smit

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8581 61.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:54 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Estate of Canuto Salcido Jr c o Matilda Salcido

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8581 30.

Item Details

Status: Delivered, Left with Individual Status Date / Time: February 24, 2025, 01:57 p.m.

Location:DALLAS, TX 75207Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Elk Range Flagship LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 2110 FARRINGTON ST
City, State ZIP Code: DALLAS, TX 75207-6502

Recipient Signature

Signature of Recipient:



2110 FARRINGTON ST, DALLAS, TX 75207

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8581 23.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 12:39 p.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: El Rey Motel

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 214 N MAIN ST

City, State ZIP Code: CARLSBAD, NM 88220-5845

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 93.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 26, 2025, 11:05 a.m.

Location:PLANO, TX 75024Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Eagle Natural Resources LLC

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

5445 LEGACY DR STE 440, PLANO, TX 75024

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 86.

Item Details

Status: Delivered to Agent, Left with Individual

Status Date / Time: February 24, 2025, 11:52 a.m.

Location: CARLSBAD, NM 88220

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Dennis Young

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

7 / 7

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 79.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 11:15 a.m.

Location:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: CJM Resources LP

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 508 W WALL ST STE 1250
City, State ZIP Code: MIDLAND, TX 79701-5069

Recipient Signature

Signature of Recipient:

508 W WALL ST STE 125

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0131 8580 62**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: February 24, 2025, 01:19 p.m.
Location: AUSTIN, TX 78746

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Cibolo Oil and Gas LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3600 BEE CAVES RD
City, State ZIP Code: AUSTIN, TX 78746-5384

Recipient Signature

Signature of Recipient:

Address of Recipient:

3666 Bul

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 55.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 25, 2025, 08:46 a.m.

Location: CARLSBAD, NM 88221

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Cash Clarkston

Shipment Details

Weight: 3.0oz

Destination Delivery Address

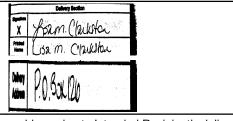
Street Address: PO BOX 126

City, State ZIP Code: CARLSBAD, NM 88221-0126

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 48.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: February 24, 2025, 12:30 p.m.

Location:DALLAS, TX 75214Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Name: Brownrock I LLC

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6333 E MOCKINGBIRD LN City, State ZIP Code: DALLAS, TX 75214-2692

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Michael Lea

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 31.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: February 27, 2025, 01:19 p.m.
Location: BLANCHARD, OK 73010

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Beverly Greenwood Scheppke

Shipment Details

Weight: 3.0oz

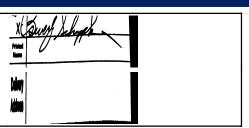
Destination Delivery Address

Street Address: 1752 COUNTY ROAD 1390
City, State ZIP Code: BLANCHARD, OK 73010-4210

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8580 24.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time: March 3, 2025, 09:54 a.m.
Location: DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Betty Broach

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



March 4, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0131 8579 80.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room

Status Date / Time:March 3, 2025, 09:54 a.m.Location:DURANGO, CO 81301

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: Antonio J Hernandez Rev Trust

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Recipient:

Wade Dee Bannister 11065 Starfly Rd. Las Cruces, NM 88001

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858802

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:34 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAS CRUCES,NM
USPS® Certified Mail	03-02-2025 04:10 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAS CRUCES,NM

Recipient:

Security Federal Savings and Loan Association

c/o TBK Bank

12700 Park Central Dr.

#1700

Dallas, TX 75251

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858734

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

S.E.S. Investments Ltd P.O. Box 10886 Midland, TX 79702

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858710

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:24 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Recipient:

Roy E. Brown 5009 Redwood Dr. S Fort Worth, TX 76119

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858697

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 09:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 01:09 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 10:17 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX
USPS® Certified Mail	02-25-2025 05:31 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at FORT WORTH,TX
USPS® Certified Mail	03-01-2025 04:22 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at FORT WORTH,TX

Recipient:

Red River Energy Partners LLC P.O. Box 1149

Covington, LA 70434

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

Date Created: 02/20/2025 11:51 AM USPS Article Number: 9314869904300131858673

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 05:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH JERSEY NJ DISTRIBUTION CE
USPS® Certified Mail	02-24-2025 09:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH JERSEY NJ DISTRIBUTION CE
USPS® Certified Mail	02-25-2025 01:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH JERSEY NJ DISTRIBUTION CE
USPS® Certified Mail	02-25-2025 07:09 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SOUTH JERSEY NJ DISTRIBUTION CE
USPS® Certified Mail	03-03-2025 11:43 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN
USPS® Certified Mail	03-03-2025 09:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NEW ORLEANS LA DISTRIBUTION CEN

Recipient:

MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858581

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 10:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 06:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER

Recipient:

Lynda Steinback Graham 219 North Walnut Street

Apt. A

Milford, DE 19963

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858505

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Date	Details
02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
02-23-2025 04:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
02-23-2025 06:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at WILMINGTON DE DISTRIBUTION CENT
02-24-2025 12:20 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at WILMINGTON DE DISTRIBUTION CENT
02-24-2025 12:42 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MILFORD,DE
02-25-2025 10:05 AM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at MILFORD, DE
03-01-2025 04:07 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MILFORD, DE
	02-21-2025 10:31 PM 02-21-2025 11:46 PM 02-22-2025 12:53 AM 02-22-2025 11:20 AM 02-23-2025 04:46 PM 02-23-2025 06:50 PM 02-24-2025 12:20 PM 02-24-2025 12:42 PM 02-25-2025 10:05 AM

Recipient:

Johnny R. Brito 3410 Sunnyview Ave. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858444

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:36 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 05:02 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD.NM

Recipient:

Gordon Tatro 1801 McCracken Street Abilene, TX 79602

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858345

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 03:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 05:04 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ABILENE TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 11:55 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at ABILENE,TX
USPS® Certified Mail	03-02-2025 04:04 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ABILENE,TX

Recipient:

George B. Derrick and Marjori A. Derrick

2355 Drayton Ave.

Thousand Oaks, CA 91360

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858338

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	02-23-2025 04:18 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C

Recipient:

Franklin Don Chester 904 Airport Avenue Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858307

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:50 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:32 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Pete and Elidia Salcido

213 E. Rose Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

Date Created: 02/20/2025 11:51 AM USPS Article Number: 9314869904300131858246

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified Reference #: 4230.02

 Reference #:
 4230.02 - 25199 The Dude

 Postage:
 \$2.04

 Certified Mail Fees:
 \$7.47

Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:25 AM	[USPS] - ARRIVAL AT UNIT at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 08:36 AM	[USPS] - OUT FOR DELIVERY at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 05:52 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 05:00 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Laverl and Ruth Tackitt c/o Ronald Tackitt

403 N. 2nd Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858208

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:30 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:28 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Estate of Isabel Sosa c/o Dolores Camarillo P.O. Box 3005 Carlsbad, NM 88221

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858185

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 04:34 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM
USPS® Certified Mail	03-02-2025 05:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Estate of Henry Neal Moses c/o Edwina Moses 3233b Aspen Tree Court Laurel, MD 20724

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858178

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

 Reference #:
 4230.02 - 25199 The Dude

 Postage:
 \$2.04

 Certified Mail Fees:
 \$7.47

Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO, CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 09:46 AM	[USPS] - ARRIVAL AT UNIT at LAUREL,MD
USPS® Certified Mail	02-25-2025 09:57 AM	[USPS] - OUT FOR DELIVERY at LAUREL,MD
USPS® Certified Mail	02-25-2025 02:33 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at LAUREL,MD
USPS® Certified Mail	02-26-2025 11:37 AM	[USPS] - AVAILABLE FOR PICKUP at LAUREL,MD
USPS® Certified Mail	03-02-2025 04:09 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at LAUREL,MD

Recipient:

Estate of Alonzo R. & Claudine Connelly

c/o Dorine Sutton 22240 River Rd. Perris, CA 92570

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

Date Created: 02/20/2025 11:51 AM USPS Article Number: 9314869904300131858154

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 01:39 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	02-24-2025 02:26 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at PERRIS,CA
USPS® Certified Mail	03-01-2025 04:55 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at PERRIS,CA

Recipient:

Edgar Gonzalez and Mayra Alvarez

301 W. Chapman Road

Apt. 305

Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858109

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude Postage: \$2.04

Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:55 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:53 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at CARLSBAD,NM

Recipient:

Bernard G. Chavez and Rebecca L. Chavez

1008 Guadalupe Rd. Anton Chico, NM 87711

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

Date Created: 02/20/2025 11:51 AM USPS Article Number: 9314869904300131858017

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-26-2025 03:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-26-2025 08:08 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-27-2025 01:14 PM	[USPS] - ARRIVAL AT UNIT at ANTON CHICO,NM
USPS® Certified Mail	02-27-2025 01:26 PM	[USPS] - AVAILABLE FOR PICKUP at ANTON CHICO,NM
USPS® Certified Mail	03-04-2025 04:22 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at ANTON CHICO,NM

Recipient:

Balam Resources LLC 4411 W. Dengar Ave Midland, TX 79707

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858000

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 08:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:45 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 03:09 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at MIDLAND,TX
USPS® Certified Mail	03-02-2025 04:13 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at MIDLAND,TX

Recipient:

American Factory Homes P.O. Box 1057 Carlsbad, NM 88221

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131857973

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Mailed

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:29 PM	[USPS] - AVAILABLE FOR PICKUP at CARLSBAD,NM
USPS® Certified Mail	03-01-2025 04:35 AM	[USPS] - PICKUP REMINDER at CARLSBAD,NM

Recipient:

Sunnyview Developers Inc. c/o John S. Pike 501 E. Russell Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858765

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 08:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:36 AM	[USPS] - ARRIVAL AT UNIT at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 08:47 AM	[USPS] - OUT FOR DELIVERY at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 09:29 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-26-2025 03:37 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-27-2025 09:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Orbin and Verneal Little 3515 El Paso Blvd. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858628

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:34 AM	[USPS] - RETURN TO SENDER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 11:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:55 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

MaryBelle DeLeon 1107 Irving Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858536

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 09:27 AM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 02:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-01-2025 02:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Lura Lee Gann 1012 Spring Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858499

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:42 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 08:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Leilani Susan Buxton 9 Sagebrush Trail Artesia, NM 88210

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858475

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 04:56 PM	[USPS] - VACANT at ARTESIA,NM
USPS® Certified Mail	02-27-2025 11:40 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 08:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Jack D. Grice and Eva Grice 111 S. James, #7 Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858369

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 08:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:16 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 03:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 04:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 06:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-04-2025 10:32 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Estate of Canuto Salcido Jr. c/o Matilda Salcido 910 W. Tansil Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858161

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 08:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 05:38 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Betty Broach 1300 Dugger Circle Killeen, TX 76543

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858024

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:30 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 12:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 11:33 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 09:11 AM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	02-24-2025 01:12 PM	[USPS] - INSUFFICIENT ADDRESS at KILLEEN,TX
USPS® Certified Mail	02-26-2025 03:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-27-2025 09:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 02:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-01-2025 02:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-02-2025 08:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Antonio J. Hernandez Rev. Trust 1104 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131857980

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: Returned to Sender

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:59 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:14 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 10:54 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Recipient:

Viola Nelson P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858796

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 08:45 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:00 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 12:58 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY,TX

Recipient:

Shirley White P.O. Box 54 Salt Flat, TX 79847

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858741

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 08:46 AM	[USPS] - ARRIVAL AT UNIT at DELL CITY,TX
USPS® Certified Mail	02-24-2025 09:01 AM	[USPS] - MISSHIPPED at DELL CITY,TX
USPS® Certified Mail	03-03-2025 12:55 PM	[USPS] - RETURN TO SENDER PROCESSED at DELL CITY,TX

Recipient:

Myrl Jean Angell 1810 Avenida Del Mundo

Apt 1401

Coronado, CA 92118

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858598

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 04:25 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 01:14 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAN DIEGO CA DISTRIBUTION CENTE
USPS® Certified Mail	02-25-2025 09:24 AM	[USPS] - FORWARD EXPIRED at CORONADO,CA
USPS® Certified Mail	02-27-2025 04:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA

Recipient:

Michael Collier 332 W. Main Street Vernal, UT 84078

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858574

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-23-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-24-2025 03:43 PM	[USPS] - REFUSED at VERNAL,UT
USPS® Certified Mail	02-25-2025 04:42 PM	[USPS] - RETURN TO SENDER at VERNAL,UT

Recipient:

Michael Collier 332 W. Main Street Vernal, UT 84078

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858574

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 03:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-23-2025 08:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SALT LAKE CITY UT DISTRIBUTION
USPS® Certified Mail	02-24-2025 03:43 PM	[USPS] - REFUSED at VERNAL,UT
USPS® Certified Mail	02-25-2025 04:42 PM	[USPS] - RETURN TO SENDER at VERNAL,UT

Recipient:

Martha Ewing and Cecil Brininstool Trust

708 W. Riverside Drive Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858529

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:25 AM	[USPS] - ARRIVAL AT UNIT at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 08:36 AM	[USPS] - OUT FOR DELIVERY at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 12:34 PM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Lloyd and Christine Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858482

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 08:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 08:35 AM	[USPS] - ARRIVAL AT UNIT at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 08:46 AM	[USPS] - OUT FOR DELIVERY at CARLSBAD,NM
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Janeth Perry P.O. Box 532

Van Buren, AR 72957

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858390

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 12:53 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 02:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FAYETTEVILLE AR DISTRIBUTION CE
USPS® Certified Mail	02-25-2025 10:02 AM	[USPS] - ARRIVAL AT UNIT at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:06 AM	[USPS] - AVAILABLE FOR PICKUP at VAN BUREN,AR
USPS® Certified Mail	02-25-2025 10:17 AM	[USPS] - VACANT at VAN BUREN,AR
USPS® Certified Mail	02-27-2025 11:35 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Gail Leon Doscher 810 West Central Blvd. Cape Canaveral , FL 32920

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858321

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-25-2025 02:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	02-26-2025 02:17 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEMINOLEORLANDO FL DISTRIBUTIO
USPS® Certified Mail	02-26-2025 12:55 PM	[USPS] - FORWARD EXPIRED at CAPE CANAVERAL,FL
USPS® Certified Mail	02-27-2025 12:53 PM	[USPS] - MOVED LEFT NO ADDRESS at CAPE CANAVERAL,FL
USPS® Certified Mail	03-01-2025 03:15 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at GAINESVILLE FL DISTRIBUTION CEN

Recipient:

Floyd J. Reich 900 N. Colorado Whitney, TX 76692

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858284

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 09:48 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-23-2025 08:00 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	02-24-2025 10:37 AM	[USPS] - ADDRESSEE UNKNOWN at WHITNEY,TX

Recipient:

Estate of Milton R. Smith c/o Natalie Smith Buck 108 W. Alicante Santa Fe, NM 87501

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858222

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude Postage: \$2.04

Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 08:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 12:09 PM	[USPS] - ADDRESSEE UNKNOWN at SANTA FE,NM
USPS® Certified Mail	02-24-2025 12:09 PM	IUSPSI - ADDRESSEE UNKNOWN at SANTA FE NM

Recipient:

Estate of Lula T. Gorrell c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858215

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:13 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-03-2025 06:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Recipient:

Ernestine P. Lara 206 Welshire Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858147

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 01:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 08:07 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-25-2025 10:47 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-26-2025 09:02 AM	[USPS] - NO SUCH NUMBER at CARLSBAD,NM
USPS® Certified Mail	02-28-2025 11:38 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-01-2025 09:09 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Edward Newton 318 K Street Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858116

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 12:49 PM	[USPS] - ADDRESSEE UNKNOWN at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 09:57 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-02-2025 05:28 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

Arthur A. Gorrell Jr. and Lloyd Gorrell c/o Arthur A. Gorrell Jr.

1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131857997

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:35 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:50 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:12 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

A.A. Gorrell Jr and Helen Revocable Trust

c/o Arthur A. Gorrell Jr. 1211 W. Riverside Dr. Carlsbad, NM 88220

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131857966

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47

Status: To be Returned

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:33 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-23-2025 06:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-23-2025 07:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 07:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	02-24-2025 03:14 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CARLSBAD,NM
USPS® Certified Mail	02-25-2025 09:10 AM	[USPS] - FORWARD EXPIRED at CARLSBAD,NM
USPS® Certified Mail	02-27-2025 12:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	02-28-2025 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Recipient:

James C. Williams Jr. 1757 Lee Loop NE Rio Rancho, NM 87144

Sender:

Abadie & Schill PC

555 Rivergate Lane, Ste. B4-180

Durango, CO 81301

Transaction created by: abadieschill User ID: 21902
Firm Mailing Book ID: None Batch ID: 303198

 Date Created:
 02/20/2025 11:51 AM

 USPS Article Number:
 9314869904300131858376

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 4230.02 - 25199 The Dude

Postage: \$2.04 Certified Mail Fees: \$7.47 Status: Forwarded

Event Description	Event Date	Details
USPS® Certified Mail	02-20-2025 03:38 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	02-21-2025 10:31 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	02-21-2025 11:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 11:20 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-22-2025 10:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	02-24-2025 09:43 AM	[USPS] - FORWARDED at RIO RANCHO,NM

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1227 Ad Number: 35970

Description: The Dude 25199

Ad Cost: \$234.55

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

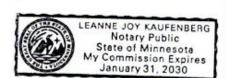
Sherry Dances

Subscribed to and sworn to me this 22th day of February 2025.

Learne Kaufenberg, Notary Public Redwood County

Minnesota

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE, SUITE B-4-180 DURANGO, CO 81301 kaiya@abadieschill.com



C-3

CASE No. 25199: Notice — to all parties and persons having any right, title, interest or claim in title case, including owners of working interest, overriding royalty interest, and record title, intong others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, NANCY STEINBACK MCPHERSON; LYNDA STEINBACK MCP CASE No. 25199: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of Paloma Permian AssetCO, LLC (OGRID No. 332449) as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad.

Published in the Carlsbad Current-Argus February 22, 2025.