

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NO. _____

APPLICATION

MRC Permian Company ("Applicant") applies to the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 28, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Unit). In support of this application, Applicant states:

1. Applicant is a working interest owner in the Unit, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Anderson Laing Fed. Well Nos. 209H and 229H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the SE/4SE/4 (Unit P) of Section 28 to bottom hole locations and last take points in the SW/4SE/4 (Unit O) of Section 28. The wells are U-turn well: The E/2E/2 of Section 28 will contain the south-north laterals, and the W/2E/2 of Section 28 will contain the north-south laterals.
3. Although Applicant has in good faith sought to obtain voluntary joinder of all other mineral interest owners in the Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to commit their interests. Therefore, Applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the Unit, pursuant to NMSA 1978 Sec. 70-2-17.

4. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the Unit will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division, and, after notice and hearing, the Division issue its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the Unit;
- B. Designating Matador Production Company as operator of the wells and the Unit;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,


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