

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC. FOR APPROVAL  
OF AN OVERLAPPING HORIZONTAL WELL  
SPACING UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 25103-25108**

**OXY'S CONSOLIDATED PRE-HEARING STATEMENT**

OXY USA Inc. ("Oxy" or "Applicant") submits this consolidated Pre-Hearing Statement pursuant to the rules of the Oil Conservation Division.

**APPEARANCES**

**APPLICANT**

OXY USA Inc.  
("Oxy")

**ATTORNEY**

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Holland & Hart LLP  
Post Office Box 2208  
Santa Fe, New Mexico 87504-2208  
(505) 988-4421  
(505) 983-6043 Facsimile

**OTHER**

COG Operating, LLC  
("COG") / Marathon Oil Permian LLC  
("Marathon")

Elizabeth Ryan  
Keri L. Hatley  
1048 Paseo de Peralta  
Santa Fe, New Mexico 87501  
(505) 780-8000  
beth.ryan@conocophillips.com  
keri.hatley@conocophillips.com

3R Operating LLC  
("3R")

Dana S. Hardy  
Jaclyn M. McLean  
Timothy B. Rode  
HARDY MCLEAN LLC  
125 Lincoln Ave., Suite 223  
Santa Fe, NM 87505  
(505) 230-4410  
dhardy@hardymclean.com  
jmclean@hardymclean.com  
trode@hardymclean.com

### **APPLICANT'S STATEMENT OF THE CASE**

Under these consolidated cases, Oxy seeks orders pooling portions of the Bone Spring (Pierce Crossing; Bone Spring, South [96671]) for the referenced acreage, all in Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, as follows:

- Under **Case No. 25103**, Oxy seeks to pool the uncommitted interests in the First Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, underlying a standard 317.34-acre, more or less, overlapping horizontal well spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, and dedicate the unit to the proposed **SORO CC 19\_30 Fed Com 11H** well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19;
- Under **Case No. 25104**, Oxy seeks to pool the uncommitted interests in the First Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, underlying a standard 320-acre, more or less, overlapping horizontal well spacing unit comprised of the E/2 W/2 of irregular Sections 19 and 30, and dedicate the unit to the proposed **SORO CC 19\_30 Fed Com 12H** well, to be

- horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 30, and last take point in the NE/4 NW/4 (Unit C) of irregular Section 19;
- Under **Case No. 25105**, Oxy seeks to pool the uncommitted interests in the First Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, underlying a standard 640-acre, more or less, overlapping horizontal well spacing unit comprised of the E/2 of irregular Sections 19 and 30, and dedicate the unit to the proposed **S SORO CC 19\_30 Fed Com 13H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and **SORO CC 19\_30 Fed Com 14H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30.
  - Under **Case No. 25106**, Oxy seeks to pool the uncommitted interests in the Third Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, underlying a standard 317.34-acre, more or less, overlapping horizontal well spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, and dedicate the unit to the proposed **S SORO CC 19\_30 Fed Com 71H** and **SORO CC 19\_30 Fed Com 72H** wells, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with

- a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19;
- Under **Case No. 25107**, Oxy seeks to pool the uncommitted interests in the Third Bone Spring formation, from the top of the Third Spring formation to the base of the Third Bone Spring formation, underlying a standard 320-acre, more or less, overlapping horizontal well spacing unit comprised of E/2 W/2 of irregular Sections 19 and 30, and dedicate the unit to the proposed **SORO CC 19\_30 Fed Com 73H** well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 30, and last take point in the NE/4 NW/4 (Unit C) of irregular Section 19; and
  - Under **Case No. 25108**, Oxy seeks to pool the uncommitted interests in the Third Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, underlying a standard 640-acre, more or less, overlapping horizontal well spacing unit comprised of the E/2 of irregular Sections 19 and 30, and dedicate the unit to the proposed **SORO CC 19\_30 Fed Com 74H**, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and **SORO CC 19\_30 Fed Com 75H** and **SORO CC 19\_30 Fed Com 76H** wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30.

The proposed horizontal well spacing units will overlap the following existing and proposed spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acre spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company;
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company; and
- 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19 dedicated to the Rustler Bluff 19 24 29 Fed 3H (API: 30-015-42593) well currently operated by SMC Oil & Gas, Inc.

The completed intervals of the **SORO CC 19\_30 Fed Com 14H** and **SORO CC 19\_30 Fed Com 75H** wells are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing units under 19.15.16.15.B(1)(b) NMAC.

The completed interval for the wells will comply with statewide setbacks for oil wells. Oxy has sought but been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing units.

**APPLICANT'S PROPOSED EVIDENCE**

<b>WITNESS Name and Expertise</b>	<b>ESTIMATED TIME</b>	<b>EXHIBITS</b>
Alissa Payne, Landman	Self-Affirmed Statement	Approx. 5
Seth Brazell, Geologist	Self-Affirmed Statement	Approx. 4

**PROCEDURAL MATTERS**

Oxy requests that these matters be consolidated for hearing and intends to present these cases by self-affirmed statement if there is no opposition at the time of hearing.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrankin@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR OXY USA INC.**

**CERTIFICATE OF SERVICE**

I hereby certify that on April 3, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Elizabeth Ryan  
Keri L. Hatley  
1048 Paseo de Peralta  
Santa Fe, New Mexico 87501  
(505) 780-8000  
beth.ryan@conocophillips.com  
keri.hatley@conocophillips.com

***Attorneys for COG Operating, LLC / Marathon Oil Company***

Dana S. Hardy  
Jaclyn M. McLean  
Timothy B. Rode  
HARDY MCLEAN LLC  
125 Lincoln Ave., Suite 223  
Santa Fe, NM 87505  
(505) 230-4410  
dhardy@hardymclean.com  
jmclean@hardymclean.com  
trode@hardymclean.com

***Attorneys for 3R Operating, LLC***



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Paula M. Vance

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 448657

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 448657
	Action Type: [HEAR] Prehearing Statement (PREHEARING)

QUESTIONS

Testimony	
Please assist us by provide the following information about your testimony.	
Number of witnesses	Not answered.
Testimony time (in minutes)	Not answered.