

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC FOR
STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

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**SELF-AFFIRMED STATEMENT
OF JOSEPH KENT**

1. I am over 18 years of age and am competent to provide this self-affirmed statement. I have personal knowledge of the matters addressed herein. I am employed by FAE II Operating, LLC ("FAE") as the Director of Land. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the Application in this case and with the land matters pertaining to this Application. A copy of the application and proposed notice are attached as **Exhibit A-1**.

3. FAE's Application seeks an Order granting statutory unitization of the proposed enhanced oil recovery Lamunyon Unit ("Unit"), which comprises approximately 3,960 acres of federal and fee lands in the Glorieta, Paddock, and Blinebry formations, located in Township 23 South, Range 37 East, Lea County, New Mexico.

4. The Unit comprises approximately 3,960 acres of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20: E/2

Section 21: All

Section 22: W/2 and SW/4 SE/4

Section 27: All

Section 28: All

Section 29: E/2 NE/4

**FAE Operating II, LLC
Case No. 25220
Exhibit A**

Section 33: E/2
Section 34: All
Section 35: W/2

5. FAE currently operates approximately 727 oil and gas wells within Lea and Eddy Counties, New Mexico. There are currently approximately 89 wells producing from the Glorieta, Paddock, and Blinbry formations within the proposed Unit Area.

6. **Exhibit A-2** contains a plat of the proposed unit and identifies the ownership interests by tract and includes applicable lease numbers. FAE requests the pooling and statutory unitization of all non-committed mineral and working interests within the Glorieta, Paddock, and Blinbry formations within the proposed Unit Area.

7. **Exhibit A-3** is a list of wells within the Unit Area. FAE requests that it be designated operator of the wells within the Unit Area.

8. **Exhibit A-4** is a copy of FAE's Application for Authorization to Inject Form C-108.

9. FAE conducted a diligent, good-faith effort to identify the correct addresses of persons entitled to notice and has complied with the Division's notice requirements.

10. At FAE's direction, notice of the Division's hearing was provided to all affected parties, including the Bureau of Land Management, at least 20 days prior to the hearing date. A sample notice letter is attached as **Exhibit A-5** and the return receipts are attached as **Exhibit A-6**. The notice correspondence included ratification agreements for execution by the interest owners.

11. FAE also provided notice to all operators within the pool, as well as to operators in the same formation as the pool within one (1) mile of the pool's outer boundary as required by 19.15.4.12(A)(4) NMAC. A sample notice letter is attached as **Exhibit A-7** and the return receipts are attached as **Exhibit A-8**.

12. FAE has received Preliminary Approval from the Bureau of Land Management. A copy of the preliminary approval letter is attached as **Exhibit A-9**.

13. A copy of the Unit Agreement is attached as **Exhibit A-10**.

14. A copy of the Unit Operating Agreement is attached as **Exhibit A-11**.

15. In my opinion, FAE has made a good faith effort to obtain voluntary joinder of all working interest owners and non-cost bearing owners. All working interest owners and non-cost bearing owners that chose to ratify and approve the Unit are shown on **Exhibit A-12**.

16. A portion of the unitized interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinbry pool (Code 58300). Because this is consistent throughout the entire proposed Unit Area, FAE proposes to expand the vertical limit of the Teague; Paddock-Blinbry pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

17. The expansion of the vertical limits of the Teague; Paddock-Blinbry pool will allow for maximize administrative reporting and efficiency.

18. The attached exhibits were either prepared by me or under my supervisor or were compiled from company business records.

19. In my opinion, the granting of FAE's applications would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand that this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Joseph Kent

4.2.2025

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC
FOR STATUTORY UNITIZATION AND
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CASE NO. _____

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

**FAE Operating II, LLC
Case No. 25220
Exhibit A-1**

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

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Santa Fe, NM 87504-2068

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Counsel for FAE II Operating, LLC

**UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE**

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

NO. _____

EXHIBIT A

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
LAMUNYON UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of this _____ day of _____, 2024 by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this Agreement; and,

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181, et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1 of Chapter 176, Laws of 1961) (Chapter 19, Article 10, Section 45, New Mexico Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1, Chapter 162, Laws of 1951) (Chapter 19, Article 10, Section 47, New Mexico Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and,

WHEREAS, the Oil Conservation Division of the State of New Mexico (hereinafter referred to as the "Division") is authorized by an Act of the Legislature (Chapter 72, Laws of 1935, as amended) (Chapter 70, Article 2, Section 2, et seq., New Mexico Statutes 1978 Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chapter 65, Article 3 and Article 14, N.M.S. 1953

Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the parties hereto hold sufficient interest in the Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and,

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interest in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the state in which the non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Unit Area" is defined as those lands described in Exhibit "B" and depicted on Exhibit "A" hereof, and such land is hereby designated and recognized as constituting the Unit Area, containing 3,960.00 acres, more or less, in Lea County, New Mexico.

(b) "Land Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.

(c) "Division" is defined as the Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

(d) "Authorized Officer" or "A.O." is any employee of the Bureau of Land Management ("BLM") who has been delegated the required authority to act on behalf of the BLM.

(e) "Secretary" is defined as the Secretary of the Interior of the United States of America, or his duly authorized delegate.

(f) "Department" is defined as the Department of the Interior of the United States of America.

(g) "Proper BLM Office" is defined as the Bureau of Land Management office having jurisdiction over the federal lands included in the Unit Area.

(h) "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinberry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 feet FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level. A type log is provided in Exhibit "D" attached hereto and incorporated herein.

(i) "Unitized Substances" are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons, other than outside substances, within and produced from the Unitized Formation.

(j) "Tract" is each parcel of land described as such and given a Tract number in Exhibit "B".

(k) "Tract Participation" is defined as the percentage of participation shown on Exhibit "C" for allocating Unitized Substances to a Tract under this agreement.

(l) "Unit Participation" is the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

(m) "Working Interest" is the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title, under an oil and gas lease, operating agreement, or otherwise held, which interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operations thereof hereunder; provided, however, that any royalty interest created out of a working interest subsequent to the execution of this Agreement by the owner of the working interest shall continue to be subject to such working interest burdens and obligations. Likewise, any royalty interest may be joined to the Unit by the Working Interest Owner if the instrument vesting that interest so allows for joinder of the same to the Unit.

(n) "Working Interest Owner" is any party hereto owning a Working Interest, including a carried working interest owner, holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise. The owner of oil and gas rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein. Execution in both capacities as to this Agreement is unnecessary and by executing as a Working Interest Owner, the party is committing their Royalty Interest as if they joined as a Royalty Interest Owner.

(o) "Royalty Interest" or "Royalty" is an interest other than a Working Interest in or right

to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor or by an oil and gas lease and any overriding royalty interest, oil payment interest, net profit contracts, or any other payment or burden which does not carry with it the right to search for and produce unitized substances.

(p) "Royalty Owner" is the owner of a Royalty Interest.

(q) "Unit Operating Agreement" is the agreement entered into by and between the Unit Operator and the Working Interest Owners as provided in Section 9, *infra*, and shall be styled "Unit Operating Agreement, Lamunyon Unit, Lea County, New Mexico".

(r) "Oil and Gas Rights" is the right to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

(s) "Outside Substances" is any substance obtained from any source other than the Unitized Formation and injected into the Unitized Formation.

(t) "Unit Manager" is any person or corporation appointed by Working Interest Owners to perform the duties of Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 7 hereof.

(u) "Unit Operator" is the party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

(v) "Unit Operations" is any operation conducted pursuant to this Agreement and the Unit Operating Agreement.

(w) "Unit Equipment" is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.

(x) "Unit Expense" is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.

(y) "Effective Date" is the date determined in accordance with Section 24.

SECTION 3. EXHIBITS. The following exhibits are incorporated herein by reference: Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said Unit Area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentages and kind of ownership of oil and gas interests in all land in the Unit Area, and Tract Participation of each Tract. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest

or interests as are shown in said map or schedule as owned by such party. The shapes and descriptions of the respective Tracts have been established by using the best information available. Each Working Interest Owner is responsible for supplying Unit Operator with accurate information relating to each Working Interest Owner's interest. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date hereof, should be divided into more than one Tract, or when any revision is requested by the A.O., or any correction of any error is needed, then the Unit Operator may correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any reevaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each other such revision of an exhibit shall be effective at 7:00 a.m. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by the Unit Operator and set forth in the revised exhibit. Copies of such revision shall be filed with the Land Commissioner, and not less than four copies shall be filed with the A.O. In any such revision, there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

SECTION 4. EXPANSION. The above-described Unit Area may, with the approval of the A.O. and the Land Commissioner, when practicable, be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement provided, however, in such expansion there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof. Pursuant to Subsection (b), the Working Interest Owners may agree upon an adjustment of investment by reason of the expansion. Such expansion shall be effectuated in the following manner:

(a) The Working Interest Owner or Owners of a Tract, or Tracts, desiring to bring such Tract, or Tracts, into this unit, shall file an application therefor with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the Unit Area and in the Tract proposed to be included in the unit, setting out the basis for admission, the Tract Participation to be assigned to each Tract in the enlarged Unit Area, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if at least two Working Interest Owners having in the aggregate seventy-five percent (75%) of the Unit Participation then in effect have agreed to inclusion of such Tract or Tracts in the Unit Area, then Unit Operator shall:

1. After obtaining preliminary concurrence by the A.O. and Land Commissioner, prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned thereto, and the proposed effective date thereof; and,

2. Deliver copies of said notice to the Land Commissioner, the A.O. at the proper BLM Office, each Working Interest Owner, and to the last known address of each lessee and lessor whose interests are affected, advising such parties that thirty (30) days will be

allowed for submission to the Unit Operator of any objection to such proposed expansion; and,

3. File, upon the expiration of said thirty (30) day period as set out in Section 4(2), immediately above, with the Land Commissioner and the A.O. the following: (a) evidence of mailing or delivering copies of said notice of expansion; (b) an application for approval of such expansion; (c) an instrument containing the appropriate joinders in compliance with the participation requirements of Section 14, and Section 34, *infra*; and, (d) a copy of all objections received along with the Unit Operator's response thereto.

The expansion shall, after due consideration of all pertinent information and approval by the Land Commissioner and the A.O., become effective as of the date prescribed in the notice thereof, preferably the first day of the month subsequent to the date of notice. The revised Tract Participation of the respective Tracts included within the Unit Area, prior to such enlargement, shall remain the same ratio one to another.

SECTION 5. UNITIZED LAND. All land committed to this Agreement, as to the Unitized Formation, shall constitute land referred to herein as "Unitized Land" or "Land subject to this Agreement". Nothing herein shall be construed to unitize, pool, or in any way affect the oil, gas, and other minerals contained in, or that may be produced from, any formation other than the Unitized Formation as defined in Section 2 (h) of this Agreement.

SECTION 6. UNIT OPERATOR. FAE II Operating, LLC, is hereby designated the Unit Operator, and by signing this instrument as Unit Operator, agrees and consents to accept the duties and obligations of Unit Operator for the operation, development, and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances, when such interest are owned by it and the term "Working Interest Owner" when used herein shall include or refer to the Unit Operator as the owner of a Working Interest when such an interest is owned by it.

Unit Operator shall have a lien upon interests of Working Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners, the Land Commissioner, and the A.O., unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal by two (2) or more Working Interest Owners having in the aggregate eighty percent (80%) or more of the Unit Participation then in effect exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice

thereof to the Land Commissioner and the A.O.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, books and records, materials, appurtenances and any other assets used in connection with the Unit Operations to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected. Nothing herein shall be construed as authorizing the removal of any material, equipment, or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator or Unit Manager who resigns or is removed hereunder from any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator as herein provided. Such selection shall not become effective until (a) a Unit Operator so selected shall accept the duties and responsibilities of Unit Operator in writing, and (b) the selection shall have been approved by the Land Commissioner and the A.O. If no successor Unit Operator or Unit Manager is selected and qualified as herein provided, the Land Commissioner and/or the A.O., at their election, may declare this Agreement terminated.

In selecting a successor Unit Operator, the affirmative vote of three (3) or more Working Interest Owners having a total of sixty-five percent (65%), or more, of the total Unit Participation shall prevail; provided that if any one Working Interest Owner has a Unit Participation of more than thirty-five percent (35%), its negative vote or failure to vote shall not be regarded as sufficient against the selection of the successor Unit Operator unless supported by the vote of one or more other unaffiliated Working Interest Owners having a total Unit Participation of at least five percent (5%). If the Unit Operator who is removed votes only to succeed itself, or fails to vote, the successor Unit Operator may be selected by the affirmative vote of the owners of at least seventy-five percent (75%) of the Unit Participation remaining after excluding the Unit Participation of Unit Operator so removed.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among and borne by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other contracts and such other rights and obligations as between Unit Operator and the

Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Copies of any Unit Operating Agreement executed pursuant to this Section shall be filed with the Land Commissioner and with the A.O. at the Proper BLM Office as required prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto, including surface rights which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this Agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement, the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of use and possession vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances and that the object and purpose of this Agreement is to formulate and to put into effect an improved recovery project in order to effect additional recovery of Unitized Substances, prevent waste, and conserve natural resources. Unit Operator shall have the right to inject into the Unitized Formation any substances for enhanced recovery purposes, inclusive of CO₂, as needed or desired by Operator, which will not require an accounting to the Working Interest Owners, as to these substances so used or stored, in accordance with a plan of operation approved by the Working Interest Owners, the A.O., the Land Commissioner and the Division, including the right to drill and maintain injection wells on the Unitized Land and completed in the Unitized Formation, and to use abandoned wells. Subject to like approval, the Plan of Operation may be revised as conditions may warrant. An Initial Plan of Development is provided in Exhibit "E" attached hereto and incorporated herein.

The initial Plan of Operation shall be filed with the A.O., the Land Commissioner and the Division concurrently with the filing of the Unit Agreement for final approval. The initial plan of operations and all revisions thereof shall be as complete and adequate as the A.O., the Land Commissioner and the Division may determine to be necessary for timely operation consistent herewith. Upon approval of this Agreement and the initial plan by the A.O. and Commissioner, said plan, and all subsequently approved plans, shall constitute the operating obligations of the Unit Operator under this Agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operations. Each Plan of Operation shall be subject to amendment upon the approval of said amended plan by the A.O. After such operations are commenced, reasonable diligence shall be exercised by the Unit Operator in complying with the obligations of the approved Plan of Operation.

Notwithstanding anything contained herein to the contrary, should the Unit Operator fail to commence Unit Operations for the enhanced recovery of Unitized Substances from the Unit Area within eighteen (18) months after the effective date of this Agreement, or any extension thereof approved by the A.O., this Agreement shall terminate automatically as of the date of default.

SECTION 12. USE OF SURFACE AND USE OF WATER. The parties, to the extent of their rights and interests, hereby grant to Unit Operator the right to use as much of the surface, including the water thereunder, of the Unitized Land as may reasonably be necessary for Unit Operations.

Unit Operator's free use of water or brine or both for Unit Operations, shall not include any water from any well, lake, pond, or irrigation ditch of a surface owner, unless approval for such use is granted by the surface owner. The aforementioned notwithstanding, if any Working Interest Owner has the right to use any well, lake, pond, or irrigation ditch of a surface owner, either by virtue of its lease or other agreement, or as surface owner itself, said right shall be conferred upon the Unit Operator to use these water sources as necessary or convenient for operations hereunder. Additionally, to the extent that any Working Interest Owner has the right to inject water for disposal, in addition to the rights to inject water for recovery operations hereunder, said right of disposal shall be conferred upon the Unit Operator.

Unit Operator shall pay the surface owner for damages to growing crops, fences, improvements, and structures on the Unitized Land that result from Unit Operations, and such payments shall be considered as items of unit expense to be borne by all the Working Interest Owners of lands subject hereto.

SECTION 13. TRACT PARTICIPATION. In Exhibit "C", attached hereto, there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract are figures which represent the Tract Participation, during Unit Operations, if all Tracts in the Unit Area qualify as provided herein. The Tract Participation of each Tract as shown in Exhibit "C" was determined in accordance with the following formula:

$$\text{Tract Participation} = 10\% A + 90\% B$$

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

In the event less than all Tracts are qualified on the Effective Date hereof, the Tract Participation shall be calculated on the basis of all such qualified Tracts rather than all Tracts in the Unit Area.

SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, the Tracts within the Unit Area which shall be entitled to participation in the production of

Unitized Substances shall be those Tracts more particularly described in Exhibit "B" that corner or have a common boundary (Tracts separated only by a public road or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this Agreement, and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owners owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract have joined in a request for the inclusion of such Tract, and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the combined Unit Participation in all Tracts that meet the requirements of Section 14 (a) above have voted in favor of the inclusion of such tract.

(c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this Agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owner owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract who have become parties to this Agreement have joined in a request for inclusion of such Tract, and have executed and delivered, or obligated themselves to execute and deliver an indemnity agreement indemnifying and agreeing to hold harmless the other owners of committed Working Interests, their successors and assigns, against all claims and demands that may be made by the owners of Working Interest in such Tract who are not parties to this Agreement, and which arise out of the inclusion of the Tract; and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the Unit Participation in all Tracts that meet the requirements of Section 14 (a) and 14 (b) have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. Upon the inclusion of such a Tract, the Tract Participation which would have been attributed to the non-subscribing owners of Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, and joined in the indemnity agreement, in proportion to their respective Working Interests in the Tract.

If on the Effective Date of this Agreement there is any Tract or Tracts which have not been effectively committed to or made subject to this Agreement by qualifying as above provided, then such Tract or Tracts shall not be entitled to participate hereunder. Unit Operator shall, when submitting this Agreement for final approval by the Land Commissioner and the A.O., file therewith a schedule of those tracts which have been committed and made subject to this Agreement and are entitled to participate in Unitized Substances. Said schedule shall set forth opposite each such committed Tract the lease number or assignment number, the owner of record

of the lease, and the percentage participation of such tract which shall be computed according to the participation formula set forth in Section 13 (Tract Participation) above. This schedule of participation shall be revised Exhibit "B" and upon approval thereof by the Land Commissioner and the A.O., shall become a part of this Agreement and shall govern the allocation of production of Unitized Substances until a new schedule is approved by the Land Commissioner and the A.O.

SECTION 15. ALLOCATION OF UNITIZED SUBSTANCES. All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on unitized land for drilling, operating, camp and other production or development purposes and for injection or unavoidable loss in accordance with a Plan of Operation approved by the A.O. and the Land Commissioner) shall be apportioned among and allocated to the qualified Tracts in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the schedule of participation in Exhibit "C". The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses, and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into; and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation, as above provided, shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances.

If the Working Interest and/or the Royalty Interest in any Tract are divided with respect to separate parcels or portions of such Tract and owned now or hereafter in severalty by different persons, the Tract Participation shall, in the absence of a recordable instrument executed by all owners in such Tract and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

Any Working Interest Owner receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of all royalty, overriding royalty and production payments due thereon, and each such party shall hold each other Working Interest Owner harmless against all claims, demands and causes of action by owners of such royalty, overriding royalty and production payments, as well as any regulatory or environmental issues, claims, or causes of action by surface owners and regulatory bodies.

If, after the Effective Date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion) hereof, or any Tract or Tracts within the Unit Area not committed hereto as of the Effective Date hereof but which are subsequently committed hereto under the provisions of Section 14 (Tracts Qualified for

Participation) and Section 32 (Non-joinder and Subsequent Joinder); or, if any Tract is excluded from this Agreement as provided for in Section 21 (Loss of Title), the schedule of participation as shown in Exhibit "C" shall be revised by the Unit Operator; and the revised Exhibit "C", upon approval by the Land Commissioner and the A.O., shall govern the allocation of production on and after the effective date thereof until a revised schedule is approved as hereinabove provided.

SECTION 16. OUTSIDE SUBSTANCES. If gas obtained from formations not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulating of production, or increasing ultimate recovery which shall be in conformity with a Plan of Operation first approved by the Land Commissioner and the A.O., a like amount of gas with appropriate deduction for loss or depletion from any cause may be withdrawn from unit wells completed in the Unitized Formation, royalty free as to dry gas, but not royalty free as to the products extracted therefrom; provided, however, that such withdrawal shall be at such time as may be provided in the approved Plan of Operation or as otherwise may be consented to or prescribed by the Land Commissioner and the A.O. as conforming to good petroleum engineering practices and, further provided that such right of withdrawal shall terminate on the termination date of this Agreement.

SECTION 17. ROYALTY SETTLEMENT. The State of New Mexico and United States of America and all Royalty Owners who, under an existing contract, are entitled to take, in kind, a share of the substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for Royalty not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws, and regulations on or before the last day of each month for Unitized Substances produced during the preceding calendar month (with the exception of first production pursuant to Federal and State laws and regulations) provided, however, that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under the leases, except that such Royalty shall be computed on Unitized Substances as allocated to each Tract in accordance with the terms of this Agreement. With respect to Federal leases committed hereto, on which the royalty rate depends upon the daily average production per well, such average production shall be determined in accordance with the operating regulations pertaining to Federal leases as though the committed Tracts were included in a single consolidated lease.

If the amount of production or the proceeds thereof accruing to any Royalty Owner (except the United States of America) in a Tract depends upon the average production per well or the average pipeline runs per well from such Tract during any period of time, then such production shall be determined from and after the effective date hereof by dividing the quantity of Unitized Substances allocated hereunder to such Tract during such period of time by the number of wells located thereon which are capable of producing Unitized Substances as of the Effective Date hereof, provided that any Tract not having any well so capable of producing Unitized Substances on the Effective Date hereof shall be considered as having one such well for the purpose of this provision.

All Royalty due the State of New Mexico and the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances

allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

With the exception of Federal and State requirements to the contrary, Working Interest Owners may use, or consume, Unitized Substances for Unit Operations and no Royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations, including those for injection or used gas.

Each Royalty Owner (other than the State of New Mexico and the United States of America) that executes this Agreement represents and warrants that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit "B", attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure, or otherwise, in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties shall be adjusted accordingly.

SECTION 18. RENTAL SETTLEMENT. Rentals or minimum Royalties due on the leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws, and regulations, provided that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum Royalty in lieu thereof, due under their leases. Rental for lands of the State of New Mexico subject to this Agreement shall be paid at the rate specified in the respective leases from the State of New Mexico. Rental or minimum Royalty for lands of the United States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless such rental or minimum Royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 19. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 20. DRAINAGE. The Unit Operator shall take all reasonable and prudent measures to prevent drainage of Unitized Substances from unitized land by wells on land not subject to this Agreement.

The Unit Operator, upon a majority approval by the Working Interest Owners, the A.O., and the Land Commissioner, is hereby empowered to enter into a borderline agreement or agreements with working interest owners of adjoining lands not subject to this Agreement with respect to operation in the border area for the maximum economic recovery, conservation purposes and proper protection of the parties and interest affected.

SECTION 21. LOSS OF TITLE. In the event title to any Tract of unitized land shall fail and the true owner cannot be induced to join in this Agreement, such Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any Royalty, Working Interest, or other interests subject thereto, payment or delivery on account thereof may

be withheld without liability for interest until the dispute is finally settled; provided, that, as to State or Federal lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the A.O. or the Land Commissioner (as the case may be) to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

- (a) require that the party to whom such Unitized Substance are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part; or,
- (b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgement of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

Each Working Interest Owner shall indemnify, hold harmless, and defend all other Working Interest Owners against any and all claims by any party against the interest attributed to such Working Interest Owner on Exhibit "B".

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 22. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Land Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives, do hereby establish, alter, change or revoke the drilling, producing, rental, minimum Royalty, and Royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

- (a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each Tract subject to this Agreement, regardless of whether there is any development of any Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their

respective predecessors in interest, or any of them.

(b) Drilling, producing, or improved recovery operations performed hereunder shall be deemed to be performed upon and for the benefit of each Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations within the Unit Area pursuant to direction or consent of the Land Commissioner and the A.O., or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each Tract within the Unitized Area.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil and gas which by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Any lease embracing lands of the State of New Mexico which is made subject to this Agreement shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(f) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the Effective Date hereof; provided, however, that notwithstanding any of the provisions of this Agreement to the contrary, such lease (including both segregated portions) shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this Agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this Agreement, allocated to the portion of the lands covered by such lease committed to this Agreement, or, at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bona fide drilling, reworking, or improved recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

(g) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective

date of unitization; provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 23. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective on the first day of the calendar month next following the approval of this Agreement by the A.O., the Land Commissioner and the Commission.

If this Agreement does not become effective on or before December 31, 2024, it shall ipso facto expire on said date (hereinafter call "Expiration Date") and thereafter be of no further force or effect, unless prior thereto, this Agreement has been executed or ratified by Working Interest Owners owning a combined Participation of at least seventy-five percent (75%); and at least seventy-five percent (75%) of such Working Interest Owners committed to this Agreement have decided to extend Expiration Date for a period not to exceed one (1) year (hereinafter called "Extended Expiration Date"). If Expiration Date is so extended and this Agreement does not become effective on or before the Extended Expiration Date, it shall ipso facto expire on Extended Expiration Date and thereafter be of no further force and effect.

Unit Operator shall within thirty (30) days after the Effective Date of this Agreement, file for record in the office of the County Clerk of Lea County, New Mexico, a certificate to the effect that this Agreement has become effective in accordance with its terms, therein identifying the Division's order approving statutory unitization and stating the Effective Date.

The terms of this Agreement shall be for and during the time that Unitized Substances are produced from the Unitized Formation(s) and for so long thereafter as drilling, reworking, or other operations (including improved recovery operations) are prosecuted thereon without cessation on the Unitized Area of more than sixty (60) consecutive days unless sooner terminated as herein provided.

This Agreement may be terminated with the approval of the Land Commissioner and the A.O. by Working Interest Owners owning eighty percent (80%) of the Unit Participation, then in

effect, whenever such Working Interest Owners determine that Unit Operations are no longer profitable, or in the interest of conservation. Upon approval, such termination shall be effective as of the first day of the month after said Working Interest Owners' determination. Notice of any such termination shall be filed by Unit Operator in the office of the County Clerk of Lea County, New Mexico, within thirty (30) days of the effective date of termination.

Upon termination of this Agreement, the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this Agreement had never been entered into.

Notwithstanding any other provisions in the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute, or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT & PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State Statute. The A.O. is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Division to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof, and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Land Commissioner and as to any lands in the State of New Mexico or privately-owned lands subject to this Agreement or to the quantity and rate of production from such lands in the absence of specific written approval thereof by the Division.

Powers in this Section vested in the A.O. shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice, and thereafter subject to administrative appeal before becoming final.

SECTION 26. NON-DISCRIMINATION. Unit Operator, in connection with the performance of work under this Agreement relating to leases of the United States, agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive of Executive Order 11246, (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall have the right to appear for or on behalf of any interests affected hereby before the Land Commissioner, the Department, and the Division, and to appeal from any order issued under the rules and regulations of the Land Commissioner, the Department or the Division, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Land Commissioner, the Department or the Division, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All notices, demands, objections, and/or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified or registered mail, addressed to such party or parties at their last known address set forth in the Official Public Records of Lea County, New Mexico, or in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement.

SECTION 29. NO WAIVER OF CERTAIN RIGHT. Nothing contained in this Agreement shall be construed as a waiver, by any party hereto, of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Lands are located, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, each party hereto covenants that it will not resort to any action to partition the unitized land or the Unit Equipment.

SECTION 30. EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY. Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment, and other property, equipment, and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unitized Land as now or hereafter constituted. Therefore, for all purposes of this Agreement, any such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment, and personal property, is hereby severed from the mineral estates affected by this Agreement, and it is agreed that any such equipment and personal property shall be and remain personal property of the Working Interest Owners for all purposes.

SECTION 31. UNAVOIDABLE DELAY. All obligations under this Agreement requiring the Unit Operator to commence or continue improved recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. NON-JOINDER AND SUBSEQUENT JOINDER. Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed, including compulsory joinder of a Royalty Owner as allowed by the instrument creating the Working Interest Owner's interest. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as effectively committed to this Agreement.

Any oil or gas interest in the Unitized Formations not committed hereto prior to submission of this Agreement to the Land Commissioner and the A.O. for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14 (Tracts Qualified for Participation) hereof, at any time up to the Effective Date hereof on the

same basis of Tract Participation as provided in Section 13, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the Effective Date hereof, the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners owning not less than sixty-five percent (65%) of the Unit Participation then in effect, and approved by the Land Commissioner and the A.O. Such subsequent joinder by a proposed Working Interest Owner must be evidenced by his execution or ratification of this Agreement and the Unit Operating Agreement and, where State or Federal land is involved, such joinder must be approved by the Land Commissioner or the A.O. Such joinder by a proposed Royalty Owner must be evidenced by his execution, ratification or consent of this Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder on behalf of such proposed Royalty Owner. Except as may be otherwise herein provided, subsequent joinder to this Agreement shall be effective as of the first day of the month following the filing with the Land Commissioner and A.O. of duly executed counterparts of any and all documents necessary to establish effective commitment of any Tract or interest to this Agreement, unless objection to such joinder by the Land Commissioner or the A.O., is duly made sixty (60) days after such filing.

SECTION 33. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs, and assigns.

SECTION 34. JOINDER IN DUAL CAPACITY. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party; provided, that if the party is the owner of a Working Interest, he must also execute the Unit Operating Agreement.

SECTION 35. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required, or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No taxes shall be charged to the United States or to the State of New Mexico, nor to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 36. NO PARTNERSHIP. The duties, obligations, and liabilities of the parties hereto

are intended to be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation, or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligation as herein provided.

SECTION 37. PRODUCTION AS OF THE EFFECTIVE DATE. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection, in such tanks as of 7:00 a.m., Central Standard Time, on the Effective Date hereof. All such oil which has been produced in accordance with established allowables shall be and remain the property of the Working Interest Owner entitled thereto, the same as if the unit had not been formed; and the responsible Working Interest Owner shall promptly remove said oil from the unitized land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all Royalty to Royalty Owners under the terms hereof. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after Effective Date hereof.

If, as of the Effective Date hereof, any Tract is overproduced with respect to the allowable of the wells on that Tract and the amount of over-production has been sold or otherwise disposed of, such over-production shall be regarded as a part of the Unitized Substances produced after the Effective Date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 38. NO SHARING OF MARKET. This Agreement is not intended to provide and shall not be construed to provide, directly or indirectly, for any cooperative refining, joint sale, or marketing of Unitized Substances.

[Signature pages follow.]

Executed as of the day and year first above written.

FAE II Operating, LLC

By: _____

Name: Huxley K. Song

Title: Chief Executive Officer

STATE OF TEXAS

§

§

COUNTY OF HARRIS

§

The foregoing instrument was acknowledged before me this _____ day of _____ 2024, by Huxley K. Song, the Chief Executive Officer of FAE II Operating, LLC, a Delaware limited liability company, on behalf of said limited liability company.

Notary Public

My commission expires: _____.
(Notarial Seal)

Exhibit "A"

LAMUNYON UNIT

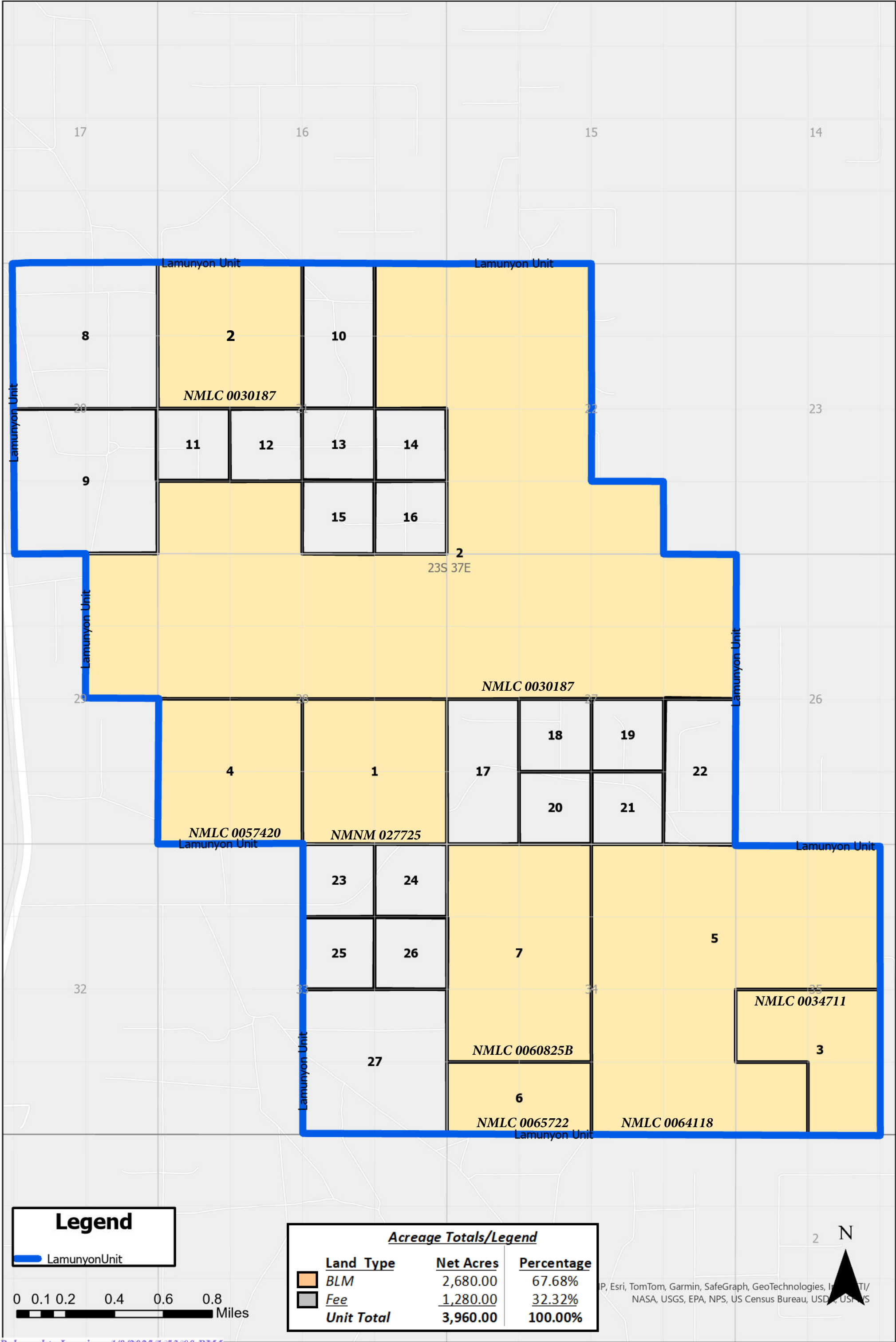


EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND TYPE OF OWNERSHIP OF OIL AND GAS INTERESTS
LAMUNYON UNIT (GLORIETTA - PADDOCK - BLINEBRY)
LEA COUNTY, NEW MEXICO

Tr. No.	Unit Tract Percent Participation	Land Type	Subject Lease (Legacy Lease No. if BLM)	BLM Lease Effective Date	Total Lease Acres	Lease Acreage Outside of Boundary	Lease Acreage Inside of Boundary	Unit Committe d Acres	Unit Non- Committe d Acres	Legal Descriptio n	Spot	Depth Call	Fee Lease Bk/Pg	Fee Lease Effective Date	Royalty Owner	Leasehold Royalty	Royalty Interest	Overriding Royalty Owner	Overriding Royalty Interest	Record Title Owner	Record Title Interest	Spot Gross Acreage	Working Interest Owner	WI
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			LEA COUNTY, NM T-23S , R-37E Section: 28																	OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
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																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
												TOP OF PADDOCK to BASE OF BLINEBRY			United States of America	1/8	12.5000%						FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					

																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
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															United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%		
																		MARSHALL & WINSTON INC	0.1250%					
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																		SHATTUCK ST MARYS SCHOOL	0.0563%							
																		ROCINANTE ENERGY, LLC	0.0703%							

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																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%								
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
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																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					

																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
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																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
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																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					

																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						

																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

[illegible]

PRELIMINARY

[illegible]

										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%		
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																	ELKS NATIONAL FOUNDATION	0.1125%					
																	MUSTANG MINERALS LLC	0.0938%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																	PEC MINERALS LP	0.1250%					
																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.1125%					
																	ROCINANTE ENERGY, LLC	0.0703%					
																	HILCORP ENERGY I, LP	0.5000%					
														United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																	ELKS NATIONAL FOUNDATION	0.0562%					
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																	MUSTANG MINERALS LLC	0.0937%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0187%					
																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	FAE II LLC	0.5000%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					

																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
															TOP OF PADDOCK to BASE OF BLINEBRY							40.00	FAE II LLC		100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
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																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											NWNW	D			TOP OF GLORIETA to BASE OF BLINEBRY						OXY USA INC	100.00%			
																TOP OF GLORIETA to TOP OF PADDOCK							40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
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																	TOP OF PADDOCK to BASE OF BLINEBRY						FAE II LLC	100.0000%
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																			OXY USA INC	100.00%			
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														United States of America	1/8	12.5000%								
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%		
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					

																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	F&E II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
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																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		F&E II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0469%					

																			NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%							
																			PATRICIA SHOUP ESTATE	0.0469%							
																			SUDHAKAR KANCHI	0.0469%							
																			UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%							
																			PEC MINERALS LP	0.1250%							
																			ESTATE OF BILLIE S. DEVOSS	0.1875%							
																			GUADALUPE LAND & MINERALS, LLC	0.0703%							
																			SHATTUCK ST MARYS SCHOOL	0.1125%							
																			ROCINANTE ENERGY, LLC	0.0703%							
																			HILCORP ENERGY I, LP	0.5000%							
																United States of America	1/8	12.5000%									
											NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%				
													TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%	
																			MARSHALL & WINSTON INC	0.1250%							
																			ARTHUR RICHARD OLSON	0.0938%							
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																		PATRICK LEONARD CHILD'S TRUST	0.0187%							
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																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%							
																		PATRICIA SHOUP ESTATE	0.0469%							
																		PATRICK LEONARD CHILD'S TRUST	0.0187%							
																		SABINE ROYALTY TRUST	0.1250%							
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%							
																		SUDHAKAR KANCHI	0.0469%							
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%							
																		FAE II LLC	0.5000%							
																		JACK'S PEAK, LLC	0.0313%							
																		LEONARD LEGACY ROYALTY, LLC	0.0313%							
																		LML PROPERTIES, LLC	0.0313%							
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%							
																		MOLLY AZOPARDI	0.0937%							
																		ESTATE OF BILLIE S. DEVOSS	0.1406%							
																		GUADALUPE LAND & MINERALS, LLC	0.0703%							

																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																	ELKS NATIONAL FOUNDATION	0.0562%					
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																	MUSTANG MINERALS LLC	0.0937%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0187%					
																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	FAE II LLC	0.5000%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																	MOLLY AZOPARDI	0.0937%					
																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%							
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																	ELKS NATIONAL FOUNDATION	0.1125%					
																	MUSTANG MINERALS LLC	0.0469%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					

																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1875%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
																United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																1/8		PATRICIA SHOUP ESTATE	0.0469%						
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%

																1/8		PATRICIA SHOUP ESTATE	0.0469%					
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																United States of America	1/8	12.5000%						
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																					OXY USA INC	100.00%		
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0469%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1875%					

																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
												TOP OF PADDOCK to BASE OF BLINEBRY			United States of America	1/8	12.5000%						FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						

																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								

										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%				
																		ARTHUR RICHARD OLSON	0.0938%				
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%				
																		ELKS NATIONAL FOUNDATION	0.1125%				
																		MUSTANG MINERALS LLC	0.0938%				
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%				
																		PATRICIA SHOUP ESTATE	0.0469%				
																		SUDHAKAR KANCHI	0.0469%				
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%				
																		PEC MINERALS LP	0.1250%				
																		ESTATE OF BILLIE S. DEVOSS	0.1406%				
																		GUADALUPE LAND & MINERALS, LLC	0.0703%				
																		SHATTUCK ST MARYS SCHOOL	0.1125%				
																		ROCINANTE ENERGY, LLC	0.0703%				
																		HILCORP ENERGY I, LP	0.5000%				
															United States of America	1/8	12.5000%						
3	0.029548	BLM	NMLC 0034711	12/31/1939	120	0	120	120	0	NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY										FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 35														1/8						
																		ANN CALHOUN	0.0208%				
																		CHARISE LAFRANCE SHOWALTER	0.0046%				
																		JUANITA J SMITH	0.0417%				
																		JULANNE BRACKETT	0.1458%				
																		LORAINE HYDE	0.0417%				
																		MARGRETHA LUELLA GIRVIN	0.0046%				
																		ROBERT FOLAND FLAMM	0.5833%				
																		SHERRY LYNN RICHARDSON	0.0139%				
																		SYLVIA KAY HOUSTON	0.0139%				
																		SYMPHONY DELLA CHARLES	0.0046%				
																		TOMMIE SUE HENTHORN	0.1458%				
																		DANIEL DAVID BIXLER	0.0162%		40.00		
																		ERIN LEIGH BIXLER	0.0162%				
																		JULIE MARIE BIXLER	0.0648%				
																		NANCY ANN CALHOUN	0.0208%				
																		RENEA BIXLER	0.0972%				
																		ROBERT DENNIS BIXLER	0.0648%				
																		ROBERT MATTHEW BIXLER	0.0162%				
																		WILLIAM PORTER BIXLER	0.0162%				
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%				
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%				

										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY								Cathie Cone McCown	5.33%			
																				KENNETH G CONE	5.33%			
																				TOM R CONE	5.33%			
																				Cade Baylus	23.33%			
																				Eula Bobb	26.67%			
																				Douglas L. Cone	5.33%			
																				Clifford Cone	5.33%			
																				William P. Bixler	23.33%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																				JULANNE BRACKETT	0.1823%			
																				LORAIN HYDE	0.0417%			
																				TOMMIE SUE HENTHORN	0.1823%			
																				JULIE MARIE BIXLER	0.0729%			
																				NANCY ANN CALHOUN	0.0208%			
																				Raymond Smith, SSP	0.0417%			
																				Denise Jo Dancer, SSP	0.0417%			
																				James Ernest Calhoun, SSP	0.0208%			
																				Robert Dennis Bixler, SSP	0.0729%			
																				Heirs of Renea Bixler, Dec'd	0.0729%			
																				Baylus Cade, Jr. and Anne E. Cade, as JT	0.5833%			
																				ROY G. BARTON SR & OPAL BARTON REV TR	0.6667%			
																				WILLIAMS TRST FBO MARTHA M POPE	0.5000%			
														United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				ANN CALHOUN	0.0208%			
																				CHARISE LAFRANCE SHOWALTER	0.0046%			
																				JUANITA J SMITH	0.0417%			
																				JULANNE BRACKETT	0.1458%			
																				LORAIN HYDE	0.0417%			
																				MARGRETHA LUELLA GIRVIN	0.0046%			
																				ROBERT FOLAND FLAMM	0.5833%			
																				SHERRY LYNN RICHARDSON	0.0139%			
																				SYLVIA KAY HOUSTON	0.0139%			
																				SYMPHONY DELLA CHARLES	0.0046%			
																				TOMMIE SUE HENTHORN	0.1458%			
																				DANIEL DAVID BIXLER	0.0162%			
																				ERIN LEIGH BIXLER	0.0162%			
																				JULIE MARIE BIXLER	0.0648%			
																				NANCY ANN CALHOUN	0.0208%			
																				RENEA BIXLER	0.0972%			
																				ROBERT DENNIS BIXLER	0.0648%			
																				ROBERT MATTHEW BIXLER	0.0162%			
																				WILLIAM PORTER BIXLER	0.0162%			
																				ROY G. BARTON SR & OPAL BARTON REV TR	0.6667%			
																				WILLIAMS TRST FBO MARTHA M POPE	0.5000%			
														United States of America	1/8	12.5000%								

[illegible]

PRELIMINARY

																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
												TOP OF GLORIETA to BASE OF BLINEBRY									CHEVRON USA INC	100.00%			
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	CHEVRON USA INC	100.0000%
																					CHEVRON USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0188%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		HTMK Royalty, LLC	0.0188%						
																		MWJR Petroleum Corporation	0.5000%						
																		Hunt Oil Company	0.1250%						
																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%								
										SESW	N	4000 to BASE OF BLINEBRY											40.00	CHEVRON USA INC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0937%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						

																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ERNISTINE P HAYES	0.0469%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
														United States of America	1/8	12.5000%								
																				CHEVRON USA INC	100.00%			
											SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	CHEVRON USA INC	100.0000%
																				CHEVRON USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					

																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																United States of America	1/8	12.5000%							
5	0.135365	BLM	NMLC 0064118	12/31/1959	520	0	520	520	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 35									TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%	
																					OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	

																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%				
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							

										SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%	
																			AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%								
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY										OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																			AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																			AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%								
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY										OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%	
																			AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																			AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%								
6	0.021442	BLM	NMLC 065722	12/31/1959	80	0	80	80	0	SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	HILCORP ENERGY I, LP	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																						
																			CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%								
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	HILCORP ENERGY I, LP	100.0000%
																			CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%								
7	0.07068	BLM	NMLC 060825b	12/31/1959	240	0	240	240	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	Contango AgentCo Onshore, Inc	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																						
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	Contango AgentCo Onshore, Inc	100.0000%
								</																	

										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
8	0.028207	Fee								NE	A	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 20																		40.00	SOUTHWEST ROYALTIES INC	50.0000%	
													29/397	3/21/1936	1687 FOUNDATION		0.7813%							
															MARALO LLC		1.5625%							
															AMY PFLUGER REESMAN		0.4517%							
															ELIZABETH PFLUGER WHITE		0.4517%							
															CHASE OIL CORPORATION		0.1302%							
															PURSUIT ENERGY CORPORATION		0.0163%							
															LUKE POWELL FAMILY TRUST		0.0013%							
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%							
															MICHAEL CARL PFLUGER		0.4517%							
															WILLIAM REID PFLUGER		0.4517%							
															ESTATE OF SW RICHARDSON		0.1302%							
															ESTATE OF WJ RICHARDSON		0.3906%							
															CHEVRON USA INC		4.6387%							
															CYNTHIA HARPER MURCHISON		0.5208%							
															ESTATE OF AD NEAL		1.3672%							
															ANDREWS ROYALTY LP		0.0423%							
															BOULDERS LAND & MINERAL, L.P.		0.0039%							
															LEMOYNE H ODELL		0.5208%							
															LOYD WALTER POWELL, III		0.0013%							
															NANCY HARGROVE		0.5208%							
											B	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%

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															LOYD WALTER POWELL, III		0.0013%								
															NANCY HARGROVE		0.5208%								
											H	3826 to BASE OF BLINEBRY	29/397	3/21/1936										MRE RESOURCES LLC	50.0000%
																						40.00	SOUTHWEST ROYALTIES INC	50.0000%	
													29/397	3/21/1936	1687 FOUNDATION		0.7813%								
															MARALO LLC		1.5625%								
															AMY PFLUGER REESMAN		0.4517%								
															ELIZABETH PFLUGER WHITE		0.4517%								
															CHASE OIL CORPORATION		0.1302%								
															PURSUIT ENERGY CORPORATION		0.0163%								
															LUKE POWELL FAMILY TRUST		0.0013%								
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%								
															MICHAEL CARL PFLUGER		0.4517%								
															WILLIAM REID PFLUGER		0.4517%								
															ESTATE OF SW RICHARDSON		0.1302%								
															ESTATE OF WJ RICHARDSON		0.3906%								
															CHEVRON USA INC		4.6387%								
															CYNTHIA HARPER MURCHISON		0.5208%								
															ESTATE OF AD NEAL		1.3672%								
															ANDREWS ROYALTY LP		0.0423%								
															BOULDERS LAND & MINERAL, L.P.		0.0039%								
															LEMOYNE H ODELL		0.5208%								
															LOYD WALTER POWELL, III		0.0013%								
															NANCY HARGROVE		0.5208%								
9	0.025122	Fee							SE	I	3100 to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	4.6875%		
			LEA COUNTY, NM T-23S , R-37E Section: 20																				Karen Ferbrache	1.4288%	
																							Barry J and Sarah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%	
																							Susan Elizabeth Sherrill McCracken	0.4220%	
																							R.L. Todd, LLC	0.2287%	
																							ANNE T BARFIELD	0.1620%	
																							HARRY L TODD JR	0.2287%	
																							HUDDLESTON MINERAL TRUST DTD	0.2813%	
																							MARGARET T SHERRILL	0.0042%	
																							TOMMY T TODD	0.2287%	
																							FAE II LLC	5.7813%	
												UNLEASED	UNLEASED												0.7813%
																									1.2500%
																									1.5625%
																									3.1250%
																									3.1250%
																									6.2500%
																									6.2500%
																									25.0000%
																									25.0000%
																									0.5208%

[illegible]

[illegible]

PRELIMINARY

													119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%								4.1667%
															Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%								
															Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%								
															Gena Nearburg AAR Trust uta 1/16/14		0.0488%								
															Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%								
															Wills Royalty Inc.		0.1953%								
															RUSSELL KING JONES		0.0581%								
															Ralph Shelby Jones		0.0372%								
															Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%								
															Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%								
															THOMAS T HOLLEY JR	1/4	0.3125%								
															JANETTE A HOLLEY		0.9375%								
															MARY LEE REESE	1/5	0.1563%								
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%								
															Loretta Smith		0.0070%								
															Louise Petrilla		0.0070%								
															ELMER PETRILLA		0.0070%								
10	0.034532	Fee								W2NE	B	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var									40.00	FAE II LLC	94.5996%
			LEA COUNTY, NM T-23S , R-37E Section: 21																					Cathie Cone McCown	0.2083%
																								GRASSLANDS ENERGY LP	0.0021%
																								KENNETH G CONE	0.2083%
																								LFN CONE PROPERTIES LLC	0.2083%
																								TOM R CONE	
																								WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																								BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																								CAT LEGACY PROPERTIES, LLC	0.1042%
																								FINLEY PRODUCTION CO., LP	0.1368%
														-					GARY W & DEBE K PALMER	1.5625%					
																			WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
														-	BLACK STONE MINERALS CO LP		1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
															FAE II LLC		2.7172%								
															BARBARA L TRAVIS		0.3486%								

															BEVERLY & JAMES O FELTS		0.0002%								
															CAPROCK RESOURCES LLC		0.0004%								
															CAROLE TRAVIS		0.6972%								
															Cathie Cone McCown		0.0260%								
															ELSON OIL COMPANY		1.1719%								
															F BENNETT WATTS		0.0158%								
															HARRY L JONES II TRUST		0.0018%								
															JENNIFER TRAVIS CHASE		0.1743%								
															KENNETH G CONE		0.0260%								
															LAURA BETH SLABIN		0.1743%								
															LAURA J TRAVIS DEPREST		0.2324%								
															LAWRENCE I TRAVIS		0.3635%								
															LEILA MCCONNELL GADBOIS		0.0046%								
															LENOX PARTNERS LP		0.0035%								
															LITTLE MAX DRILLING LLC		0.0045%								
															MARJO OPERATING CO INC		0.0011%								
															MARY JON BRYAN		0.0176%								
															MICHAEL GIDWITZ		0.0023%								
															OSPREY RESOURCES INC		0.0047%								
															ROBERT B MITCHELL TRUST		0.0481%								
															ROSS TRAVIS		0.3635%								
															STEVEN TRAVIS		0.2324%								
															STROUBE ENERGY CORPORATION		0.0007%								
															THUNDER MOON RESOURCES		0.0004%								
															TOM R CONE		0.0260%								
															WILLIAM TRAVIS		0.2324%								
															WISDOM RESOURCES LLC		0.0004%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%								
															CAT LEGACY PROPERTIES, LLC		0.0130%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.6971%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															Texala Operating, LLC		0.0005%								
															B N W INC		0.0007%								
												250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%									
												253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%									
												254/771	12/19/1967	LFN CONE PROPERTIES LLC		0.0260%									
														FINLEY PRODUCTION CO., LP		0.0171%									
											G	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%	
																							Cathie Cone McCown	0.2083%	
																							GRASSLANDS ENERGY LP	0.0021%	
																							KENNETH G CONE	0.2083%	
																							TOM R CONE		

																							WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																							BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																							CAT LEGACY PROPERTIES, LLC	0.1042%
																							FINLEY PRODUCTION CO., LP	0.1368%
													254/771	12/19/1967									LFN CONE PROPERTIES LLC	0.2083%
													-				GARY W & DEBE K PALMER	1.5625%						
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%						
													-		BLACK STONE MINERALS CO LP	1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC	1.1719%								
															FAE II LLC	2.7172%								
															BARBARA L TRAVIS	0.3486%								
															BEVERLY & JAMES O FELTS	0.0002%								
															CAPROCK RESOURCES LLC	0.0004%								
															CAROLE TRAVIS	0.6972%								
															Cathie Cone McCown	0.0260%								
															ELSON OIL COMPANY	1.1719%								
															F BENNETT WATTS	0.0158%								
															GRASSLANDS ENERGY LP	0.0003%								
															HARRY L JONES II TRUST	0.0018%								
															JENNIFER TRAVIS CHASE	0.1743%								
															KENNETH G CONE	0.0260%								
															LAURA BETH SLABIN	0.1743%								
															LAURA J TRAVIS DEPREST	0.2324%								
															LAWRENCE I TRAVIS	0.3635%								
															LEILA MCCONNELL GADBOIS	0.0046%								
															LENOX PARTNERS LP	0.0035%								
															LFN CONE PROPERTIES LLC	0.0260%								
															LITTLE MAX DRILLING LLC	0.0045%								
															MARJO OPERATING CO INC	0.0011%								
															MARY JON BRYAN	0.0176%								
															MICHAEL GIDWITZ	0.0023%								
															OSPREY RESOURCES INC	0.0047%								
															ROBERT B MITCHELL TRUST	0.0481%								
															ROSS TRAVIS	0.3635%								
															STEVEN TRAVIS	0.2324%								
															STROUBE ENERGY CORPORATION	0.0007%								
															THUNDER MOON RESOURCES	0.0004%								
															TOM R CONE	0.0260%								
															WILLIAM TRAVIS	0.2324%								
															WISDOM RESOURCES LLC	0.0004%								
															BOZEMAN SPRINGS INVESTMENTS, LLC	0.0130%								

															CAT LEGACY PROPERTIES, LLC		0.0130%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.6971%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															Texala Operating, LLC		0.0005%								
															B N W INC		0.0007%								
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%								
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%								
													254/771	12/19/1967	FINLEY PRODUCTION CO., LP		0.0171%								
11	0.008492	Fee							NWSW	L	3700 to BASE OF BLINEBRY	UNLEASED	UNLEASED												6.2500%
			LEA COUNTY, NM T-23S , R-37E Section: 21																						9.7634%
																									3.7181%
																									3.7181%
																									1.9388%
																									1.9388%
																									1.8591%
																									1.8591%
																									1.8591%
																									0.9295%
																									0.9295%
											3789 to BASE OF BLINEBRY	UNLEASED	UNLEASED												6.2500%
																									20.8333%
											4000 to BASE OF BLINEBRY	UNLEASED	UNLEASED												10.4167%
											TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024											FAE II LLC	0.2567%
												-												FAE II LLC	0.0225%
												UNLEASED	UNLEASED									40.00			25.0000%
																									0.7990%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.1368%
																									0.0941%
																									0.0844%
																									0.0694%
																									0.0344%
																									0.0248%
																									0.0248%
																									0.0242%
																									0.0242%
																									0.0242%
																									0.0189%
																									0.0121%
																									0.0097%
																									0.0078%
																									0.0070%
																									0.0047%
																									0.0039%
																									0.0029%
																									0.0023%
																									0.0021%
																									0.0019%

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PRELIMINARY

														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1162%							
														LAURA J TRAVIS DEPREST		0.1549%							
														LAWRENCE I TRAVIS		0.2424%							
														LFN CONE PROPERTIES LLC		0.0260%							
														ROSS TRAVIS		0.2424%							
														STEVEN TRAVIS		0.1549%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.1549%							
														RANDY LEE CONE		0.0087%							
														LONG TRUSTS		0.1042%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
														CAT LEGACY PROPERTIES, LLC		0.0130%							
														JV ROYALTY GROUP		3.1250%							
														CISSY R TRAVIS REV LIVING TRUST		0.4647%							
														FINLEY PRODUCTION CO., LP		0.0171%							
13	0.011922	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK	-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21																			NORMARTH CORPORATION	
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0061%							
														KIMBELL ART FOUNDATION		2.7773%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
														ROACH FOUNDATION		0.3426%							
														ROBERT C GRABLE		0.0202%							
														SUNDANCE MINERALS I		0.0781%							
														CAROL ANN SANDQUIST		1.9531%							
														WILLIAM K BURTON		0.0425%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0391%							
														ELSON OIL COMPANY		1.1719%							
														EVANS OIL AND GAS LLC		0.0042%							
														F BENNETT WATTS		0.0158%							
														GARY W & DEBE K PALMER		1.5625%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0391%							
														LAURA BETH SLABIN		0.1743%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0045%							
														LENOX PARTNERS LP		0.0035%							
														LFN CONE PROPERTIES LLC		0.0391%							
														LITTLE MAX DRILLING LLC		0.0046%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							

															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															TOM R CONE		0.0391%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															GEORGE G TRAVIS		0.6972%							
															JOHN AND RITA M CORVINO		0.0015%							
															RANDY LEE CONE		0.0391%							
															LONG TRUSTS		0.1562%							
															ROBERT MILES TRAVIS		0.6971%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
															CAT LEGACY PROPERTIES, LLC		0.0195%							
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.3486%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															BEN J FORTSON III CHILDRENS TRUST		0.0202%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															MWB 1998 TR		0.0061%							
															B N W INC		0.0013%							
															CCB 1998 TR		0.0061%							
														TOP OF PADDOCK to BASE OF BLINEBRY		-							FAE II LLC	100.0000%
																							NORMARTH CORPORATION	
															BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															DCB 1998 TRUST		0.0061%							
															KIMBELL ART FOUNDATION		2.7773%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
															ROACH FOUNDATION		0.3426%							
															ROBERT C GRABLE		0.0202%							
															SUNDANCE MINERALS I		0.0781%							
															CAROL ANN SANDQUIST		1.9531%							
															WILLIAM K BURTON		0.0425%							
															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0391%							
															ELSON OIL COMPANY		1.1719%							
															EVANS OIL AND GAS LLC		0.0042%							
															F BENNETT WATTS		0.0158%							
															GARY W & DEBE K PALMER		1.5625%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0391%							
															LAURA BETH SLABIN		0.1743%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0045%							
															LENOX PARTNERS LP		0.0035%							

														LFN CONE PROPERTIES LLC		0.0391%								
														LITTLE MAX DRILLING LLC		0.0046%								
														MARJO OPERATING CO INC		0.0013%								
														MARY JON BRYAN		0.0176%								
														MICHAEL GIDWITZ		0.0023%								
														OSPREY RESOURCES INC		0.0047%								
														ROBERT B MITCHELL TRUST		0.0481%								
														ROSS TRAVIS		0.3635%								
														TOM R CONE		0.0391%								
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
														GEORGE G TRAVIS		0.6972%								
														JOHN AND RITA M CORVINO		0.0015%								
														RANDY LEE CONE		0.0391%								
														LONG TRUSTS		0.1562%								
														ROBERT MILES TRAVIS		0.6971%								
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
														CAT LEGACY PROPERTIES, LLC		0.0195%								
														ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
														CISSY R TRAVIS REV LIVING TRUST		0.3486%								
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
														BEN J FORTSON III CHILDRENS TRUST		0.0202%								
														JOHN E MCCONNELL III ESTATE		0.0045%								
														MWB 1998 TR		0.0061%								
														B N W INC		0.0013%								
														CCB 1998 TR		0.0061%								
14	0.014548	Fee								NESE	I	TOP OF GLORIETA to TOP OF PADDOCK	-								40.00	FAE II LLC	100.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 21										-					LEGAT LLC	0.0468%					
																		JOHN SPECIAL	0.0468%					
																		MILAGRO RESOURCES	0.0281%					
																		MARJAM ENERGY, LLC	0.1603%					
																		JIMMIE W EDEN, JR TRUST	0.0468%					
																		THE MCDANIEL COMPANY	0.1870%					
													-	BLACK STONE MINERALS CO LP		1.8306%								
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
														DCB 1998 TRUST		0.0040%								
														KIMBELL ART FOUNDATION		1.8515%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.4047%								
														ROACH FOUNDATION		0.2284%								
														ROBERT C GRABLE		0.0135%								
														SUNDANCE MINERALS I		0.0521%								
														CAROL ANN SANDQUIST		1.9531%								
														WILLIAM K BURTON		0.0283%								
														BARBARA L TRAVIS		0.3486%								

[illegible]

PRELIMINARY

																	THE MCDANIEL COMPANY	0.1870%						
													-				BLACK STONE MINERALS CO LP	1.8306%						
																	AVALANCHE ROYALTY PARTNERS LLC	1.1719%						
																	DCB 1998 TRUST	0.0040%						
																	KIMBELL ART FOUNDATION	1.8515%						
																	MAP00-NET TX GENERAL PARTNERSHIP	0.4047%						
																	ROACH FOUNDATION	0.2284%						
																	ROBERT C GRABLE	0.0135%						
																	SUNDANCE MINERALS I	0.0521%						
																	CAROL ANN SANDQUIST	1.9531%						
																	WILLIAM K BURTON	0.0283%						
																	BARBARA L TRAVIS	0.3486%						
																	CAROLE TRAVIS	0.6972%						
																	Cathie Cone McCown	0.0391%						
																	ELSON OIL COMPANY	1.1719%						
																	EVANS OIL AND GAS LLC	0.0042%						
																	F BENNETT WATTS	0.0158%						
																	GARY W & DEBE K PALMER	1.5625%						
																	HARRY L JONES II TRUST	0.0018%						
																	JENNIFER TRAVIS CHASE	0.1743%						
																	KENNETH G CONE	0.0391%						
																	LAURA BETH SLABIN	0.1743%						
																	LAWRENCE I TRAVIS	0.3635%						
																	LEILA MCCONNELL GADBOIS	0.0045%						
																	LENOX PARTNERS LP	0.0035%						
																	LFN CONE PROPERTIES LLC	0.0391%						
																	LITTLE MAX DRILLING LLC	0.0046%						
																	MARJO OPERATING CO INC	0.0013%						
																	MARY JON BRYAN	0.0176%						
																	MICHAEL GIDWITZ	0.0023%						
																	OSPREY RESOURCES INC	0.0047%						
																	ROBERT B MITCHELL TRUST	0.0481%						
																	ROSS TRAVIS	0.3635%						
																	TOM R CONE	0.0391%						
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.5625%						
																	GEORGE G TRAVIS	0.6972%						
																	JOHN AND RITA M CORVINO	0.0015%						
																	LOHMANN OILWELL INC	0.1107%						
																	NORMARTH CORPORATION	0.0473%						
																	RANDY LEE CONE	0.0391%						
																	LONG TRUSTS	0.1562%						
																	BOZEMAN SPRINGS INVESTMENTS, LLC	0.0195%						
																	CAT LEGACY PROPERTIES, LLC	0.0195%						
																	ROY G. BARTON SR & OPAL BARTON REV TR	0.0015%						

PRELIMINARY

[illegible]

PRELIMINARY

[illegible]

PRELIMINARY

															GARY W & DEBE K PALMER		1.5625%								
															GRASSLANDS ENERGY LP		0.0006%								
															HARRY L JONES II TRUST		0.0022%								
															KENNETH G CONE		0.0586%								
															LEILA MCCONNELL GADBOIS		0.0055%								
															LENOX PARTNERS LP		0.0043%								
															LFN CONE PROPERTIES LLC		0.0586%								
															LITTLE MAX DRILLING LLC		0.0055%								
															MARJO OPERATING CO INC		0.0013%								
															MARY JON BRYAN		0.0212%								
															MICHAEL GIDWITZ		0.0027%								
															OSPREY RESOURCES INC		0.0056%								
															ROBERT B MITCHELL TRUST		0.0578%								
															STROUBE ENERGY CORPORATION		0.0009%								
															THUNDER MOON RESOURCES		0.0004%								
															TOM R CONE		0.0586%								
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
															WISDOM RESOURCES LLC		0.0004%								
															RANDY LEE CONE		0.0195%								
															LONG TRUSTS		0.2344%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%								
															CAT LEGACY PROPERTIES, LLC		0.0293%								
															PROGENY PETROLEUM LLC		0.2930%								
															EDWARD DREESSEN JR		0.0664%								
															CECILE MARIE DREESSEN		0.0488%								
															INGRID K POWELL		0.0176%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0018%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%								
															BEN J FORTSON III CHILDRENS TRUST		0.0243%								
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%								
															FINLEY PRODUCTION CO., LP		0.0385%								
															JOHN E MCCONNELL III ESTATE		0.0055%								
															Texala Operating, LLC		0.0007%								
															MWB 1998 TR		0.0073%								
															B N W INC		0.0009%								
															CCB 1998 TR		0.0073%								
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%								
17	0.024108	Fee								W2SW	L	TOP OF GLORIETA to 6002	-									40.00	FAE II LLC	100.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 27										-					VICKSBURG ROYALTY LLC	0.8500%						
																		CHEVRON USA INC	3.0389%						
													7/8/1968	HILCORP ENERGY I, LP	1/5	6.7383%									

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PRELIMINARY

													-				VICKSBURG ROYALTY LLC	0.3354%						
													-	CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0105%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		4.7908%								
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0195%								
														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														WILLIAM K BURTON		0.0733%								
														BEN J FORTSON III CHILDRENS TRUST		0.0349%								
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
														GEORGE E GOINS REV TRUST		0.1465%								
														MWB 1998 TR		0.0105%								
														CCB 1998 TR		0.0105%								
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		14.7461%								
												TOP OF PADDOCK to BASE OF BLINEBRY		GEORGE GOINS		0.1465%							WILLIAM R DEAN FAE II LLC	0.5000% 99.5000%
													-				VICKSBURG ROYALTY LLC	0.3354%						
													-	CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0105%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		4.7908%								
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0195%								
														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														WILLIAM K BURTON		0.0733%								
														BEN J FORTSON III CHILDRENS TRUST		0.0349%								
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
														GEORGE E GOINS REV TRUST		0.1465%								
														MWB 1998 TR		0.0105%								
														CCB 1998 TR		0.0105%								
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		14.7461%								
														GEORGE GOINS		0.1465%								
19	0.010261	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK		-									WILLIAM R DEAN	1.0000%

			LEA COUNTY, NM T-23S , R-37E Section: 27																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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															KIMBELL ART FOUNDATION		1.6664%								
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%								
															MARY HELEN ENERGY LLC		0.1829%								
															MELISSA M WORRELL		0.1953%								
															MIKE COPELAND		0.0183%								
															PAMELA ANN QUICK		0.1953%								
															PENNY L HARDY HOLCOMB		0.1953%								
															ROACH FOUNDATION		0.2056%								
															ROBERT C GRABLE		0.0121%								
															SUNDANCE MINERALS I		0.0469%								
															CAROL ANN SANDQUIST		0.0917%								
															VICKSBURG ROYALTY LLC		0.8125%								
															WILLIAM K BURTON		0.0255%								
															BEN J FORTSON III CHILDRENS TRUST		0.0121%								
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
															GEORGE E GOINS REV TRUST		0.1373%								
															MWB 1998 TR		0.0036%								
															CCB 1998 TR		0.0036%								
															GEORGE GOINS		0.1373%								
													8/30/1966		DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
													5/1/1967		JE & LE MABEE FND, INC.		3.2959%								
															HILCORP ENERGY I, LP		7.0313%								
20	0.012821	Fee								SESW	N	TOP OF GLORIETA to TOP OF PADDOCK	-										WILLIAM R DEAN	0.9999%	
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0001%	
													-		AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
															CHRISTOPHER R BROWN		0.1953%								
															DCB 1998 TRUST		0.0105%								
															JEFFREY R PIEPER		0.1953%								
															KIMBELL ART FOUNDATION		4.7908%								
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
															MELISSA M WORRELL		0.1953%								
															MIKE COPELAND		0.0183%								
															PAMELA ANN QUICK		0.1953%								
															PENNY L HARDY HOLCOMB		0.1953%								
															ROACH FOUNDATION		0.5910%								
															ROBERT C GRABLE		0.0349%								
															SUNDANCE MINERALS I		0.1348%								
															VICKSBURG ROYALTY LLC		0.6707%								
															WILLIAM K BURTON		0.0733%								
															BEN J FORTSON III CHILDRENS TRUST		0.0349%								
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
															GEORGE E GOINS REV TRUST		0.1373%								
															MWB 1998 TR		0.0105%								
															CCB 1998 TR		0.0105%								

														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		9.3750%								
														GEORGE GOINS		0.1373%								
												TOP OF PADDOCK to BASE OF BLINEBRY	-										WILLIAM R DEAN	0.9999%
																							FAE II LLC	99.0001%
													-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
														CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0105%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		4.7908%								
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0183%								
														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														VICKSBURG ROYALTY LLC		0.6707%								
														WILLIAM K BURTON		0.0733%								
														BEN J FORTSON III CHILDRENS TRUST		0.0349%								
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
														GEORGE E GOINS REV TRUST		0.1373%								
														MWB 1998 TR		0.0105%								
														CCB 1998 TR		0.0105%								
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		9.3750%								
														GEORGE GOINS		0.1373%								
21	0.010897	Fee								SWSE	O	TOP OF GLORIETA to TOP OF PADDOCK	-										WILLIAM R DEAN	1.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%								
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%								
														YEAGER RESOURCES LTD		0.1831%								
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
														CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0036%								
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		1.6664%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%								
														MARY HELEN ENERGY LLC		0.1829%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0183%								
														PAMELA ANN QUICK		0.1953%								

															PENNY L HARDY HOLCOMB		0.1953%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		7.0313%							
														GEORGE GOINS		0.1373%							
22	0.021071	Fee								E2SE	I	TOP OF GLORIETA to 6002	-	-						40.00	ROBERT H FORREST JR	50.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 27										UNLEASED	UNLEASED								12.5000%	
																						37.5000%	
													-	-			NOBLE ROYALTIES ACCESS FUND	3.1250%					
														-			CRUMP FAMILY PARTNERSHIP	3.1250%					
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
											P	TOP OF GLORIETA to 6002	-	-						40.00	ROBERT H FORREST JR	50.0000%	
													UNLEASED	UNLEASED								12.5000%	
																						37.5000%	
													-	-			NOBLE ROYALTIES ACCESS FUND	3.1250%					
														-			CRUMP FAMILY PARTNERSHIP	3.1250%					
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
23	0.007712	Fee								NWNE	B	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var						40.00	FAE II LLC	100.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 33														COLLEEN RESLER SHERIDAN	1.6667%					

																		PAMELA RESLER GEORGE	1.6667%					
																		JOSEPH WAYNE RESLER JR	1.6667%					
																		BRUCE K MATLOCK	0.3469%					
																		CRESCENT HOLDINGS LLC	5.0000%					
																		BLACK STONE MINERALS CO LP	1.0417%					
																		PATSY HINCHEY FAMILY LP	0.1302%					
																		SEVENWAYS VENTURE CAPITAL LTD	0.1302%					
																		YEAGER RESOURCES LTD	0.1302%					
																		MARY HELEN ENERGY LLC	0.1301%					
																		Karen Ferbrache	2.5000%					
																		Cathie Cone McCown	0.1042%					
																		KENNETH G CONE	0.1042%					
																		LFN CONE PROPERTIES LLC	0.1042%					
																		TOM R CONE	0.1042%					
																		RANDY LEE CONE	0.1042%					
																		BOZEMAN SPRINGS INVESTMENTS, LLC	0.0521%					
																		CAT LEGACY PROPERTIES, LLC	0.0521%					
																		DUSTIN TYLER CEKANDER DAVIS	1.7361%					
																		JE & LE MABEE FND, INC.	2.3438%					
																		ORRAN FAIRLY REVOCABLE LIV TRUST	0.8681%					
																		ROSCOE AND VIVIAN MARRS REV LVG TR	0.8681%					
																		CAMMEY Y SEALEY JTWROS	0.2894%					
																		JANNEY D PARDO JTWROS	0.2894%					
																		JENNI MARIE RETA	0.2894%					
																		SUSAN LIDH BREWER	0.2894%					
																		GREG ALEX YOUNG JTWROS	0.2894%					
																		REBECCA LIDH RICHARDS	0.2894%					
																		JAMES LEIGHTON REED IV	0.5208%					
																		PAUL DAVIS LTD	0.5208%					
																		THE LONG TRUSTS	0.4167%					
																		J G Armstrong Family Minerals LLC	0.1953%					
																		GRADY BOLDING CORPORATION	0.3474%					
																		CAROLYN ISERN JOHNSON TRUST #1	0.1162%					
																		EDWARD ISERN III	0.0578%					
																		EDWARD ISERN JR	0.0578%					
																		KRISTINE ISERN WHISTON	0.0578%					
																		MARY ANN DEEN REV TRUST DTD 9/19/2013	0.0578%					
																		CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST	0.0652%					
													TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var								FAE II LLC	100.0000%

																	COLLEEN RESLER SHERIDAN	1.6667%					
																	PAMELA RESLER GEORGE	1.6667%					
																	JOSEPH WAYNE RESLER JR	1.6667%					
																	BRUCE K MATLOCK	0.3469%					
																	CRESCENT HOLDINGS LLC	5.0000%					
																BLACK STONE MINERALS CO LP	1.0417%						
																PATSY HINCHEY FAMILY LP	0.1302%						
																SEVENWAYS VENTURE CAPITAL LTD	0.1302%						
																YEAGER RESOURCES LTD	0.1302%						
																MARY HELEN ENERGY LLC	0.1301%						
																Karen Ferbrache	2.5000%						
																Cathie Cone McCown	0.1042%						
																KENNETH G CONE	0.1042%						
																LFN CONE PROPERTIES LLC	0.1042%						
																TOM R CONE	0.1042%						
																RANDY LEE CONE	0.1042%						
																BOZEMAN SPRINGS INVESTMENTS, LLC	0.0521%						
																CAT LEGACY PROPERTIES, LLC	0.0521%						
																DUSTIN TYLER CEKANDER DAVIS	1.7361%						
																JE & LE MABEE FND, INC.	2.3438%						
																ORRAN FAIRLY REVOCABLE LIV TRUST	0.8681%						
																ROSCOE AND VIVIAN MARRS REV LVG TR	0.8681%						
																CAMMEY Y SEALEY JTWROS	0.2894%						
																JANNEY D PARDO JTWROS	0.2894%						
																JENNI MARIE RETA	0.2894%						
																SUSAN LIDH BREWER	0.2894%						
																GREG ALEX YOUNG JTWROS	0.2894%						
																REBECCA LIDH RICHARDS	0.2894%						
																JAMES LEIGHTON REED IV	0.5208%						
																PAUL DAVIS LTD	0.5208%						
																THE LONG TRUSTS	0.4167%						
																J G Armstrong Family Minerals LLC	0.1953%						
																GRADY BOLDING CORPORATION	0.3474%						
																CAROLYN ISERN JOHNSON TRUST #1	0.1162%						
																EDWARD ISERN III	0.0578%						
																EDWARD ISERN JR	0.0578%						
																KRISTINE ISERN WHISTON	0.0578%						
																MARY ANN DEEN REV TRUST DTD 9/19/2013	0.0578%						
																CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST	0.0652%						

24	0.011128	Fee								NENE	A	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33												PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var									FAE II LLC	100.0000%
															PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
25	0.008481	Fee								SWNE	G	4000 to 6450	24/519	9/27/1933									Karen Ferbrache	20.0000%

			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
												24/519	9/27/1933				CHEVRON USA INC	6.2500%					
												24/519	9/27/1933	Cathie Cone McCown	1/8	0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														PATSY HINCHEY FAMILY LP		0.1302%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
														YEAGER RESOURCES LTD		0.1302%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														JE & LE MABEE FND, INC.		2.3438%							
														MARY HELEN ENERGY LLC		0.1301%							
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		1.7361%							
														CAMMEY Y SEALEY JTWROS		0.8681%							
														MARRS FAMILY TRUST (7/23/1998)		0.8681%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		0.8681%							
														SUSAN LIDH BREWER		0.2894%							
														REBECCA LIDH RICHARDS		0.2894%							
														JENNI LIDH RETA		0.2894%							
														BLACK STONE MINERALS CO LP		1.0417%							
														GRADY BOLDING CORPORATION		0.1161%							
														SCOTT A WELLS AND TAMERA R WELLS TRUST (1/8/2020)		0.0290%							
														MARK A WELLS		0.0290%							
														BRETT D WELLS		0.0290%							
														BLAKE C WELLS		0.0290%							
														MATLOCK MINERALS LTD		0.1734%							
														GOOD EARTH MINERALS LLC		0.1734%							
														EDWARD ISERN III		0.0578%							
														EDWARD ISERN JR		0.0578%							
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%							
														KRISTINE ISERN		0.0578%							
														ED ISERN		0.2313%							
														LONG TRUSTS		0.3995%							
														BILLY GLENN SPRADLIN		0.0172%							
														RANDY LEE CONE		0.0347%							

															FINLEY PRODUCTION CO., LP		0.0653%								
															BDT OIL & GAS LP		0.0021%								
															GRASSLANDS ENERGY LP		0.0010%								
															METCALFE OIL LP		0.0010%								
26	0.010034	Fee								SENE	H	4000 to BASE OF BLINEBRY	24/519	9/27/1933									Karen Ferbrache	20.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 33																						
													24/519	9/27/1933				CHEVRON USA INC	6.2500%				40.00	FULFER OIL & CATTLE COMPANY	80.0000%
													24/519	9/27/1933	PATSY HINCHEY FAMILY LP	1/8	0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															JG ARMSTRONG FAMILY MINERALS LLC		0.1953%								
															SUSAN LIDH BREWER		0.5208%								
															REBECCA LIDH RICHARDS		0.5208%								
															JENNI LIDH RETA		0.5208%								
															CAMMEY Y SEALEY JTWROS		1.5625%								
															MARRS FAMILY TRUST (7/23/1998)		1.5625%								
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.5625%								
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		3.1250%								
															JE & LE MABEE FND, INC.		2.3438%								
															MARY HELEN ENERGY LLC		0.1301%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								
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Type of Land	Committed Acres	Non-Committed Acres	Percent
BLM	2,680.0000	280.0000	67.68%
Fee	1,280.0000	-	32.32%
Total	3,960.0000		100.00%

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

Exhibit "C"**SCHEDULE OF TRACT PARTICIPATION**

Attached to and made a part of the Unit Agreement for the Lamunyon Unit
Lea County, New Mexico

Tract #	Acres	Tract Participation Factor
1	160.00	3.671%
2	1,400.00	35.989%
3	120.00	2.955%
4	160.00	2.727%
5	520.00	13.536%
6	80.00	2.144%
7	240.00	7.068%
8	160.00	2.821%
9	160.00	2.512%
10	80.00	3.453%
11	40.00	0.849%
12	40.00	1.003%
13	40.00	1.192%
14	40.00	1.455%
15	40.00	1.014%
16	40.00	1.327%
17	80.00	2.411%
18	40.00	1.174%
19	40.00	1.026%
20	40.00	1.282%
21	40.00	1.090%
22	80.00	2.107%
23	40.00	0.771%
24	40.00	1.113%
25	40.00	0.848%
26	40.00	1.003%
27	160.00	3.458%
Totals	3,960.00	100.000%

Updated September 3, 2024

Exhibit "D"

Type Log

30025305250000

FAE



C E LAMUNYON 050

2/16/1989

T23S R37E S28

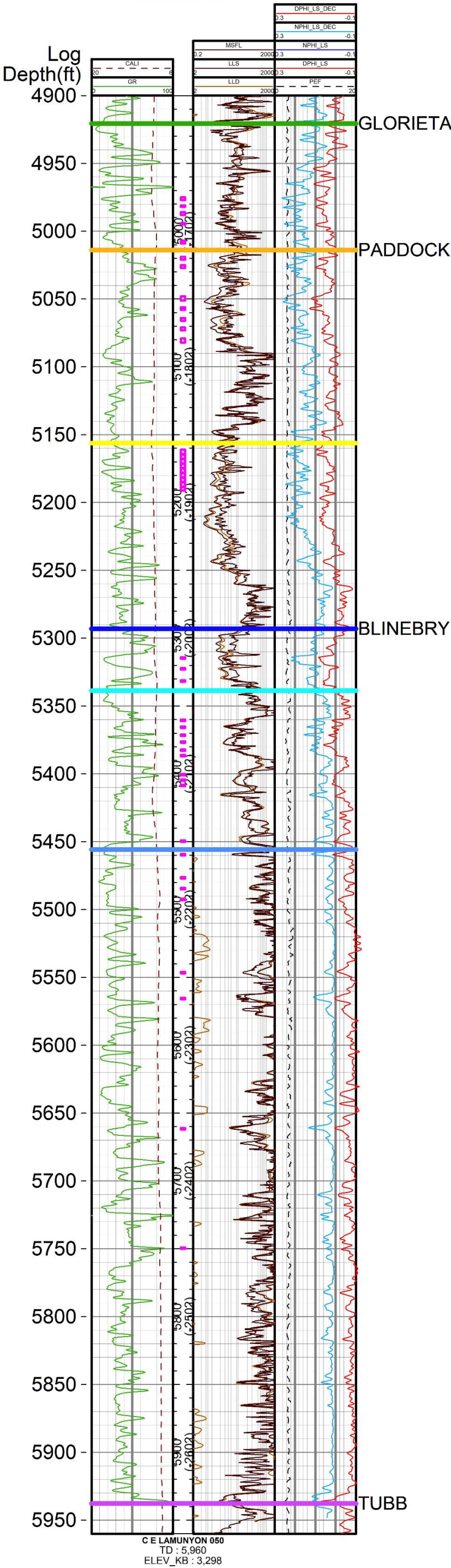


Exhibit D

Plan of Development (POD)

F&E II OPERATING LLC ("F&E II"), as "Unit Operator" of the proposed LAMUNYON UNIT (LU), hereby submits for your approval, the proposed initial Plan of Development (POD).

Items are included as follows:

- Initial POD summary;
- Historical summary of the area;
- Initial development timeline;
- Current status of all wells within the unit;
- Target development wells, their current status and proposed work plan;
- List of applications and permits currently submitted for approval;
- Production graphs for each productive pool within the unit;
- Cumulative oil production vs produced water-oil ratio (WOR) plot;
- Operations report reviewing surface infrastructure;
- Field operations map with wells, flowlines, and roads;
- Geological report reviewing type log, cross section(s) and unitized formations;
- Structural maps of each unitized formation within the unit and geologic interpretations;
- Base map with participating area boundaries.

Proprietary geological and well specific information submitted has been marked "CONFIDENTIAL" on each page.

It is understood that approval of this plan does not approve the work covered by the plan. Individual approval is still required for such items as APDs/ROWs/etc.

Any modifications or additions to this Plan of Development will be filed as supplements to the plan.

Initial POD Summary

The following initial POD would commence following the effective date of an approved unitization agreement. Major influencers that could affect the initial timeline include, but are not limited to: delays in permit approval for surface and/or downhole operations, changing economic climates, supply chain delays, product/vendor availability, etc.

1. Unit Operator shall be required to commence secondary development within one calendar year of the effective date of the approved unitization agreement. Secondary development can be accomplished with the drilling of new wells, re-entering plugged wellbores, performing workovers or recompletions on active wells and/or converting active wells to injection. Initial injection along with existing production shall be used to validate the Unit acreage as "HBP". In order to do so, completion operations must have commenced for at least one injection well in order to meet public interest requirements of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the Adminstrating Officer (AO). Permissible extensions will be given for schedule difficulties with third parties due to current economic climate. However, to qualify for an extension, the Unit Operator must show that, taken as a whole, they have exercised reasonable diligence to getting the well on injection.
2. This POD assumes 1 drilling rig and 1 workover rig to develop waterflood patterns across an initial targeted area after which development will continue as expansions offsetting the existing patterns. Full field development is expected to take approximately 13 years at this pace.
3. Unit Operator will have the option to revise the POD as necessary due to substantial change in economic conditions, force majeure, or unavoidable delays relating to the Unit Operator's then-existing plan.
4. Unit Operator shall provide more information to the AO upon request. Additionally, Unit Operator shall submit an annual POD per AO guidelines.

UNIT OPERATING AGREEMENT

LAMUNYON UNIT
Lea County, New Mexico

EFFECTIVE DATE

[] 1, 2024

EXHIBIT B

UNIT OPERATING AGREEMENT
LAMUNYON UNIT
Lea County, New Mexico

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UNIT OPERATING AGREEMENT
Lamunyon Unit, Lea County, New Mexico

This Agreement, entered into as of the 1st day of _____, 2024, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, by order of the New Mexico Oil Conservation Commission, as entered in Case No. _____ dated _____, 2024, the parties hereto designated as Working Interest Owners are subject to, or have executed, as of the date hereof, an agreement entitled "Unit Agreement for the Development and Operation of the Lumunyon Unit, Lea County, New Mexico" herein referred to as "Unit Agreement", which, among other things, provides for a separate agreement to be entered into by Working Interest Owners to provide for the development and operation of the Unit Area as therein defined;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein set forth, it is agreed as follows:

Article 1
CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and, by reference, made a part of this agreement. The definitions in the Unit Agreement are adopted for all purposes of this agreement. If there is any conflict between the Unit Agreement and this agreement, the Unit Agreement shall govern.

Article 2
EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein by reference:

2.1.1 Exhibits A and B of the Unit Agreement.

2.1.2 Exhibit C of the Unit Agreement. Exhibit C, attached hereto, is a schedule showing the total Unit Participation of each Working Interest Owner. Exhibit C, or a revision thereof, shall not be conclusive as to the information therein, except it may be used as showing the Unit Participations of the Working Interest Owners for purposes of this agreement until shown to be in error or is revised as herein authorized. The Unit Participation shall determine the percentage of voting interest and expenditures attributable to each Working Interest Owner.

2.1.3 Exhibit D. Exhibit D, attached hereto, is the Accounting Procedure applicable to Unit Operations. If there is any conflict between this agreement and Exhibit D, this agreement shall govern.

2.1.4 Exhibit E. Exhibit E, attached hereto, contains insurance provisions applicable to Unit Operations.

2.2 Revision of Exhibits. Whenever Exhibits A and B are revised, Exhibit C shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise Exhibit C from time to time as required to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement. A courtesy copy of the revised Exhibits shall be available only upon request, rather than with each subsequent revision.

Article 3

SUPERVISION OF OPERATIONS BY UNIT OPERATOR

3.1 Designation and Responsibilities of Unit Operator. FAE II Operating, LLC, shall be the Unit Operator of the Contract Area and shall conduct and direct, and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Unit Operator shall be an independent contractor not subject to the control or direction of the Working Interest Owners except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Unit Operator shall not be deemed, or hold itself out as, the agent of the Working Interest Owners with authority to bind them to any obligation or liability assumed or incurred by Unit Operator as to any third party, except that Working Interest Owners hereby designate and appoint Unit Operator as their agent and attorney-in-fact for the sole purpose of executing, filing for approval by a governmental agency as required under applicable law or regulation. Unit Operator shall conduct its operations under this agreement as a reasonably prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Unit Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

3.2 Specific Authorities and Duties. The matters with respect to which the Working Interest Owners shall decide and take action shall include, but not be limited to, the following:

3.2.1 Method of Operation. The method of operation, including any type of pressure maintenance, secondary recovery, or other recovery program to be employed.

3.2.2 Drilling of Wells. The drilling of any well whether for production of Unitized Substances, for use as an injection well, or for other purposes.

3.2.3 Well Recompletions and Change of Status. The recompletion, abandonment, or change of status of any well, or the use of any well for injection or other purposes.

3.2.4 Expenditures. The making of any single expenditure in excess of Six Hundred Thousand and No/100 Dollars (\$600,000.00) not included in the Plan of Development shall require an additional AFE and vote of approval based on Section 4.3.2; provided that, approval by Working Interest Owners of the drilling, reworking, deepening, or plugging back of any well shall include approval of all necessary expenditures required therefor, and for completing, testing, and equipping the same, including necessary flow lines, separators, and lease tankage, or injection equipment.

3.2.5 Disposition of Unit Equipment. The selling or otherwise disposing of any major item of surplus Unit Equipment, if the current list price of new equipment similar thereto is Six Hundred Thousand and No/100 Dollars (\$600,000.00), or more.

3.2.6 Appearance Before a Court or Regulatory Agency. The designating of a Unit Operator to appear before any court or regulatory agency in matters pertaining to Unit Operations; provided that, such designation shall not prevent any Working Interest Owner from appearing in person or from designating another representative on its own behalf.

3.2.7 Audits. The auditing of the accounts of Unit Operator pertaining to Unit Operations hereunder; provided that, the audits shall:

(a) Not be conducted more than once each year except upon the resignation or removal of Unit Operator;

(b) Be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator; and,

(c) Be made upon not less than thirty (30) days' written notice to Unit Operator.

3.2.8 Inventories. The taking of periodic inventories under the terms of Exhibit D.

3.2.9 Technical Services. The authorizing of charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit D.

3.2.10 Assignments to Committees. The appointment of committees to study any problems in connection with Unit Operations.

3.2.11 The removal of Unit Operator and the selection of a successor.

3.2.12 The enlargement of the Unit Area.

3.2.13 The adjustment and readjustment of investments.

3.2.14 The termination of the Unit Agreement.

Article 4

MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall in writing inform Unit Operator of the names and addresses of the representative and alternate who are authorized to represent and bind such Working Interest Owner with respect to Unit Operations. The representative or alternate may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners shall be called by Unit Operator upon its own motion or at the request of one or more Working Interest Owners having a total Unit Participation of not less than ten percent (10%). No meeting shall be called on less than fourteen (14) days' advance written notice, with agenda for the meeting attached. Unit Operator shall determine and notify Working Interest Owners of the time and place for the meeting.

Working Interest Owners who attend the meeting shall not be prevented from amending items or other items presented in the agenda or from deciding the amended item or other items presented at the meeting. Working Interest Owners may attend any meeting by telephone, or other live-voice electronic means. The representative of Unit Operator shall be chairman of each meeting.

4.3 Voting Procedure. Working Interest Owners shall decide all matters coming before them as follows:

4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation.

4.3.2 Vote Required. Generally, unless otherwise provided herein or in the Unit Agreement, all matters shall be decided by an affirmative vote of seventy-five percent (75%) or more voting interest;

4.3.3 Vote at Meeting by Non-Attending Working Interest Owner. Any Working Interest Owner who is not represented at a meeting may vote by letter addressed to the representative of the Unit Operator if its vote is received prior to the vote on the item.

4.3.4 Poll Votes. Working Interest Owners may vote on and decide, by letter or any matter submitted in writing to Working Interest Owners, if no meeting is requested, as provided in Section 4.2, within seven (7) days after the proposal is sent to Working Interest Owners. Unit Operator will give prompt notice of the results of the voting to all Working Interest Owners.

4.3.5 Failure to Vote; Non-Responses. In the event that a Working Interest Owners fails to timely cast a vote hereunder, the Unit Operator shall serve as their proxy and vote in their place.

Article 5 INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, except as otherwise provided in this agreement and the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights:

5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times to inspect Unit Operations, all wells, and the records and data pertaining thereto.

5.2.2 Reports. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports, and all other information pertaining to Unit Operations. The cost of gathering, and furnishing information not

ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged to the Working Interest Owner who requests the information.

5.2.3 Exception for Non-Participating Working Interest Owners. The aforementioned notwithstanding, any Working Interest Owner deemed a Non-Participating Working Interest Owner hereunder shall not be entitled to inspection, records, or any of the information pertaining to Unit Operations to which they are deemed non-participating.

Article 6 UNIT OPERATOR

6.1 Initial Unit Operator. FAE II Operating, LLC is hereby designated as Unit Operator.

6.2 Resignation or Removal. Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, except as described in Section 6.3, or no longer owns an interest in the Unit Area, Operator shall be deemed to resign without any action by Non-Operators except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of two or more Non-Operators owning eighty percent (80%) interest based on Unit Participation as shown on Exhibit "C". Such vote shall not be deemed effective until a written notice has been delivered to the Operator by Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For the purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also material failure or inability to perform its obligations under this Agreement.

6.3 Selection of Successor. Upon the resignation or removal of a Unit Operator, a successor Unit Operator shall be selected by Working Interest Owners.

Article 7 AUTHORITIES AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Right to Operate Unit. Subject to the provisions of this agreement, Unit Operator shall have the exclusive right to conduct, direct, and have full control of all operations, and be obligated to conduct Unit Operations.

7.2 Workmanlike Conduct. Unit Operator shall conduct Unit Operations in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them informed of all matters which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages, unless such damages result from Unit Operator's gross negligence or willful misconduct.

7.3 Liens and Encumbrances. Unit Operator shall endeavor to keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by Unit Operations, except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting Unit Operations, their selection, hours of labor, and compensation shall be determined by Unit Operator. Such employees shall be the employees of Unit Operator.

7.5 Records. Unit Operator shall keep correct books, accounts, and records of Unit Operations.

7.6 Reports to Working Interest Owners. Unit Operator shall submit a Plan of Development annually to the Working Interest Owners, the Bureau of Land Management, and the New Mexico State Land Office conforming with BLM regulations regarding the same.

7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

Nothing herein contained shall grant or be construed to grant Operator the right or authority to waive or release any rights, privileges or obligations which Non-Operators may have under federal or state laws or under rules, or regulations or orders promulgated under such laws in reference to oil and gas operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Unit Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretations or application of rules, regulations, or orders of any federal, state or local governmental or regulatory agency with competent jurisdiction over the Unit or predecessor or successor agencies to the extent such interpretation or application was made in good faith and does not constitute gross negligence. Each Non-Operator further agrees to reimburse Operator for such Non-Operator share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of the log and other engineering and geological data pertaining to wells drilled for Unit Operations, except that any Non-Participating Working Interest Owners shall not be entitled to said data regarding the Unit Operations to which they are deemed non-participating.

7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Six Hundred Thousand and No/100 Dollars (\$600,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.

7.10 Wells Drilled by Unit Operator. All new drill wells or existing wells deepened by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefor shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.

7.11 Taking in Kind. If, pursuant to the Unit Agreement, Operator is purchasing or selling more than its share of Unitized Substances pursuant to the Unit Agreement, any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of oil under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

Article 8 TAXES

8.1 Ad Valorem Taxes. Unit Operator shall make and file all necessary ad valorem tax renditions and returns with the proper taxing authorities covering all real and personal property of each Working Interest Owner used or held by Unit Operator in Unit Operations. Unit Operator shall settle assessments arising therefrom. All such ad valorem taxes shall be paid by Unit Operator and charged to the joint account; provided that, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment, or other interest in excess of a one eighth (1/8) royalty, such Working Interest Owner shall be given credit for the reduction in taxes paid resulting therefrom.

8.2 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering, and other taxes imposed upon or in respect of the production or handling of its share of Unitized Substances.

Article 9 INSURANCE

9.1 Insurance. Unit Operator, with respect to Unit Operations, shall do the following:

9.1.1 Comply with the Workmen's Compensation Law of the State of New Mexico.

9.1.2 Carry Employer's Liability and other insurance required by the laws of the State of New Mexico.

9.1.3 Carry other insurance as set forth in Exhibit E.

Article 10 ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the Effective Date hereof, Working Interest Owners shall deliver to Unit Operator the following:

10.1.1 Wells and Casing. All wells completed in the Unitized Formation, together with the casing therein.

10.1.2 Well and Lease Equipment. The tubing in each such well, the wellhead connections thereon, and all other lease and operating equipment that is used in this operation of such wells which Working Interest Owners determine necessary or desirable for conducting Unit Operations.

10.1.3 Records. A copy of all production and well records that pertain to such wells.

10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall at Unit Expense inventory and evaluate in accordance with the provisions of Exhibit D the personal property taken over.

10.3 Investment Adjustment. Upon approval by Working Interest Owners of the inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property taken over under Section 10.1.2, and shall be charged with an amount equal to that obtained by multiplying the total value of all personal property taken over under Section 10.1.2 by such Working Interest Owner's Unit Participation. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.

10.4 General Facilities. The acquisition of warehouses, warehouse stock, lease houses, camps, facility systems, and office buildings necessary for Unit Operations shall be by negotiation by the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest, equal to its Unit Participation, in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement.

Article 11 UNIT EXPENSE

11.1 Basis of Charge to Working Interest Owners. Unit Operator initially shall pay all Unit Expenses for Unit Operations that do not otherwise require Working Interest Owner approval pursuant to Article 3 and all approved Unit Operations (hereinafter "Ordinary Unit Expenses"). Each Working Interest Owner shall reimburse Unit Operator for its share of Ordinary Unit Expenses. Each Working Interest Owner's share of Ordinary Unit Expenses shall be allocated in proportion to its Unit Participation at the time such Ordinary Unit Expense is incurred. All charges, credits, and accounting for Ordinary Unit Expenses shall be in accordance with Exhibit D.

11.2 Pre-Unit Expenses. Within sixty (60) days from the Effective Date of this Agreement, Unit Operator shall bill all Working Interest Owners their proportionate share of all expenses benefiting the Working Interest Owners incurred prior to the Effective Date. These expenses include, but are not limited to, title work, attorneys fees and filing fees associated with unitization. Additionally, Pre-Unit Expenses will include capital workovers and lease operating expenses associated with unitized wells, from [REDACTED] to the Effective Date. Any Pre-Unit Expenses billed to Working Interest Owners will be

before payout and will be the delta of expenses incurred by Unit Operator prior to the Effective Date and revenues received from wells within the Unitized Formation, if any.

11.3 Budgets. Before, or as soon as practical after the Effective Date hereof, Unit Operator shall prepare a budget of estimated Unit Expense for the remainder of the calendar year, and, on or before the first day of each November thereafter, shall prepare such a budget for anticipated Ordinary Unit Expenses anticipated for the ensuing calendar year. Annual budgets, based upon the Plan of Development, shall be estimates only, and shall be adjusted or corrected by Working Interest Owners and Unit Operator whenever an adjustment or correction is proper. A copy of each budget and adjusted budget shall promptly be furnished to each Working Interest Owner.

11.4 Advance Billings. Unit Operator shall have the right, without prejudice to its other rights or remedies, to require Working Interest Owners to advance their respective shares of estimated Ordinary Unit Expenses by submitting to each Working Interest Owner, on or before the fifteenth (15th) day of any month, an itemized estimate thereof for the succeeding month, together with an invoice for such Working Interest Owner's share thereof. Within thirty (30) days thereafter, each Working Interest Owner shall pay to Unit Operator its respective share of such estimate. Adjustments between estimated and actual Ordinary Unit Expenses shall be made by Unit Operator at the close of each calendar month, and the accounts of Working Interest Owners shall be adjusted accordingly. If a Working Interest Owner fails to advance its respective share of estimated Ordinary Unit Expenses as provided in this Section 11.3, such Working Interest Owner's share of any such advanced billings shall be treated as an item of Unpaid Ordinary Unit Expenses pursuant to Section 11.4.

11.5 Unpaid Ordinary Unit Expenses. If any Working Interest Owner fails or is unable to pay (i) its share of Ordinary Unit Expenses within sixty (60) days after rendition of a statement therefore by Unit Operator, or (ii) its share of advanced billings in accordance with Section 11.3, the unpaid balance shall be paid to Unit Operator by the non-defaulting Working Interest Owners (or by Unit Operator as applicable under Section 11.3) as if it were Ordinary Unit Expenses in the proportion that the Unit Participation of each such non-defaulting Working Interest Owner bears to the total Unit Participation of all such non-defaulting Working Interest Owners. Such unpaid amount shall bear interest at the prime rate set by Chase Bank for the same period plus five percent (5%) per annum or the maximum contract rate permitted by applicable usury laws, whichever is the lesser. Working Interest Owners (or Unit Operator, as applicable) so paying the same shall be reimbursed therefor, together with interest thereon, when the amount so carried and the interest thereon are collected from the defaulting Working Interest Owner's share of the sale of Unitized Substances.

During the time that any Working Interest Owner fails to pay its share of Ordinary Unit Expenses, the Unit Operator shall be entitled to collect and receive from the purchaser of production, the proceeds from such defaulting Working Interest Owner's share of the sale of Unitized Substances. All credits to any such defaulting Working Interest Owner on account of the sale or disposal of Unit Equipment, or otherwise, shall also be applied against the unpaid share of Ordinary Unit Expenses charged against such defaulting Working Interest Owner until such Working Interest Owner's share of Ordinary Unit Expenses are paid in full, together with any interest accrued thereon.

Notwithstanding the foregoing, Unit Operator shall have the option, but not the obligation, to elect to carry or otherwise finance any defaulting Working Interest Owner(s) in lieu of having all non-defaulting Working Interest Owners participate in the carrying or otherwise financing any defaulting Working Interest Owner(s). Unit Operator upon such election shall be entitled to recovery of the money

advanced on behalf of a defaulting Working Interest Owner, plus any additional administrative charges and interest as provided herein, plus three hundred percent (300%) of any such money advanced, administrative charges, and interest as provided herein, attributable to the defaulting Working Interest Owner.

11.6 Commingling of Funds. No funds received by Unit Operator under this agreement need to be segregated or maintained by it as a separate fund, but may be commingled with its own funds.

Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Unit Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided herein. Nothing in this Agreement shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this Agreement shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

11.7 Liens and Security Interests. Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Unit Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder.

Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this Agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this Agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Unit Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file this agreement, the recording supplement executed herewith, or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article 11.5 as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest is acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Unit Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest as provided in "Exhibit D", has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described herein, and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisal of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice. Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Unit Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Unit Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

11.8 Uncommitted Royalty. Should an owner of a Royalty Interest in any Tract fail to become a party to the Unit Agreement, and, as a result thereof, the actual Royalty Interest payments with

respect to such Tract are more or less than the Royalty Interest payments computed on the basis of the Unitized Substances that are allocated to such Tract under the Unit Agreement, the difference shall be borne by or inure to the benefit of Working Interest Owners, in proportion to their respective Unit Participations; however, the difference to be borne by or inure to the benefit of Working Interest Owners shall not exceed an amount computed on the basis of one eighth (1/8) of the difference between the Unitized Substances allocated to the Tract and the Unitized Substances produced from the Tract. Such adjustments shall be made by charges and credits to the joint account.

11.9 Non-Participating Working Interest Owners. Upon entry of an order of the New Mexico Oil Conservation Division, this Agreement, as authorized by Article 7, Statutory Unitization Act, §70-7-1. Et seq., N.M.S.A., governs the relationship of all Working Interest Owners in lands included in the Unit Area. Any Working Interest Owner that does not join in, pay their proportionate share of pre-unitization expenses, and ratify this Agreement (“Non-Participating Working Interest Owner”) shall: (a) have no voting rights as to Unit Operations; (b) be deemed non-participating in all Unit operations conducted in accordance with this Agreement; and, (c) shall not be entitled to notice of, or to attend meetings of the Working Interest Owners. The ownership interest, and development obligations of each Non-Participating Working Interest Owner shall be allocated, at the option of the Unit Operator, exclusively to the Unit Operator, or, otherwise, if the Unit Operator declines such option, proportionately to the Working Interest Owners executing, or ratifying this Agreement. Likewise, costs incurred on behalf of such Non-Participating Working Interest Owners may be recouped by Unit Operator, again exclusively, or by those Working Interest Owners, again proportionately, depending on the Unit Operator’s above election, from the participation share of proceeds from the sale of oil and gas attributable to the ownership of the Non-Participating Working Interest Owners, and such recoupment shall include the actual costs incurred plus two hundred percent (200%) of such costs.

Article 12 NON-UNITIZED FORMATIONS

12.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas, or other minerals, from other than the Unitized Formation, shall have the right to do so notwithstanding this agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise reasonable precaution to prevent reasonable interference with Unit Operations. No Working Interest Owner shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to Working Interest Owners so that the production of Unitized Substances will not adversely be affected.

Article 13 TITLES

13.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective working interests set forth opposite its name in Exhibit C, and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss due to failure, in whole or in part, of its title to any such interest, except failure of title arising out of Unit Operations; provided that, such indemnity shall be limited to an amount equal to the net value that has been received from the sale or receipt of Unitized Substances attributed to the interest as to which title failed. Each failure of title will be deemed to be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined, and there shall be no retroactive

adjustment of Unit Expenses, or retroactive allocation of Unitized Substances or the proceeds therefrom, as a result of title failure.

13.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit Operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participations of the other Working Interest Owners at the time of the title failure.

Article 14

LIABILITY, CLAIMS, AND SUITS

14.1 Individual Liability. The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Unit Area. Accordingly, the liens granted among the parties in Article 11.5 are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this Agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as parties, co-venturers, or principles.

In their relations with each other under the Agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.

14.2 Settlements. Unit Operator, on behalf of the Working Interest Owners, may settle any single damage claim or suit involving Unit Operations but not involving an expenditure in excess of Six-Hundred Thousand and No/100 Dollars (\$600,000.00) provided the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above specified amount, Working Interest Owners shall assume and take over the further handling of the claim or suit unless such authority is expressly delegated to Unit Operator. All costs and expense of handling, settling, or otherwise discharging such claim or suit shall be an item of Unit Expenses. If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations and over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this agreement and the Unit Agreement, the Working Interest Owner shall immediately notify the Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

Article 15

INTERNAL REVENUE PROVISION

15.1 Internal Revenue Provision. Each Working Interest Owner hereby elects that it and the operations covered by this agreement be excluded from the application of Subchapter K of Chapter I of Subtitle A of the Internal Revenue Code of 2017, or such portion thereof as the Secretary of the Treasury of the United States or his delegate shall permit by election to be excluded therefrom. Unit Operator is hereby authorized and directed to execute on behalf of each Working Interest Owner such additional or further evidence of the election as may be required by regulations issued under said Subchapter K. Should the regulations require each party to execute such further evidence, each Working Interest Owner

agrees to execute or join in the execution thereof. The election hereby made and the other provisions of this paragraph shall apply in like manner to applicable state laws, regulations, and rulings now in effect or hereafter enacted that have an effect similar to the federal provisions referred to herein.

Article 16

NOTICES

16.1 Notices. All notices and responses authorized or required between the parties by any of the provisions of this Agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, or facsimile, each of which may also be delivered by attachment to electronic mail ("Email Notice"), postage or charges prepaid, if applicable, and addressed to such parties at the same address as Unit Operator provided hearing notice for Case No. [REDACTED], unless specified otherwise by receiving party. All telephone or oral notices permitted by this Agreement shall be confirmed immediately thereafter by written notice. Notices given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this Agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this Agreement, or to the facsimile machine or email address of such party. When response is required within forty-eight (48) hours, such response shall be given orally or by telephone, or other facsimile or email address within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within forty-eight (48) hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice. An Email Notice shall be deemed delivered when affirmatively acknowledged by the receiving party or when read receipt is generated by the receiving party's email carrier, if such read receipt was requested by the delivering party.

Article 17

WITHDRAWAL OF WORKING INTEREST OWNER

17.1 Withdrawal. A Working Interest Owner may withdraw from this agreement by transferring, without warranty of title, either express or implied, at the Unit Operator's option, to the Unit Operator, or to the other Working Interest Owners who do not desire to withdraw, all its Oil and Gas Rights together with its interest in all Unit Equipment and in all wells used in Unit Operation. Such transfer shall not relieve said Working Interest Owner from obligation or liability incurred prior to the date of the delivery of the transfer, which delivery may be made to Unit Operator as Agent for the transferees should the Unit Operator elect to share in such transfer. The interest transferred shall be owned by the Unit Operator or, if Unit Operator elects to share in said transfer, to the transferees in proportion to their respective Unit Participations. The Unit Operator, or transferees, in proportion to the respective interests so acquired, shall pay transferor, for its, interest in Unit Equipment, the fair salvage value thereof as estimated and fixed by Working Interest Owners. After the date of delivery of the transfer, the withdrawing Working Interest Owner shall be relieved from all further obligations and

liability hereunder and under the Unit Agreement, and the rights of such Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

Article 18 ABANDONMENT OF WELLS

18.1 Rights of Former Owners. If Working Interest Owners decide to abandon permanently any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice thereof to the Working Interest Owners of the Tract on which the well is located, and they shall have the option for a period of thirty (30) days after the sending of such notice to notify Unit Operator in writing of their election to take over and own the well. Within ten (10) days after the Working Interest Owners of the Tract have notified Unit Operator of their election to take over the well, they shall pay Unit Operator, for credit to the joint account, the amount estimated by Working Interest Owners to be the net salvage value of the casing and equipment in and on the well. The Working Interest Owners of the Tract, by taking over the well, agree to seal off effectively and protect the Unitized Formation, and upon abandonment to plug the well in compliance with applicable laws and regulations.

18.2 Plugging. If the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well as a Ordinary Unit Expense in compliance with applicable laws and regulations.

Article 19 EFFECTIVE DATE AND TERM

19.1 Effective Date. This agreement shall become effective on the date and at the time that the Unit Agreement becomes effective.

19.2 Term. This agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 20; (b) all Unit Equipment and real property acquired for the joint account have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners; and, (c) there has been a final accounting.

Article 20 ABANDONMENT OF OPERATIONS

20.1 Termination. Upon termination of the Unit Agreement, the following will occur:

20.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts, and other instruments affecting the separate Tracts.

20.1.2 Right to Operate. Working Interest Owners of any Tract that desire to take over and continue to operate wells located thereon may do so by paying Unit Operator, for credit to the joint account, the net salvage value of the casing and equipment in and on the wells taken over, as estimated by Working Interest Owners, and by agreeing to plug properly each well at such time as it is abandoned.

20.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be plugged and abandoned properly.

20.1.4 Cost of Salvaging. Working Interest Owners shall share the cost of salvaging, liquidation or other distribution of assets and properties used in Unit Operation in proportion to their respective Unit Participations.

20.1.5 Cost of Plugging & Abandoning Wells and Restoring the Surface. Working Interest Owners shall share in the cost of plugging and abandoning all wells (assuming they were not otherwise taken over by Working Interest Owners of separate Tracts), and restoring the surface in accordance with applicable state regulations, in proportion to their respective Unit Participations.

Article 21 EXECUTION

21.1 Original Counterpart, or Other Instrument. A party may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof. The signing of any such instrument shall have the same effect as if all the parties had signed the same instrument.

Article 22 SEVERABILITY

22.1 Severability. For the purposes of assuming or rejecting this Agreement as an executory contract pursuant to federal bankruptcy laws, this Agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this Agreement to comply with all of its financial obligations provided herein shall be a material default.

Article 23 SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The provisions hereof shall be covenants running with lands, leases, and interests covered hereby, and shall be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto.

Article 24 PREFERENTIAL RIGHT/RIGHT OF FIRST REFUSAL

24.1 Preferential Right/Right of First Refusal. Following the execution of this Agreement, if any Working Interest Owner receives a bona fide offer to purchase working interest subject to this Agreement exceeding twenty-five percent (25.00%) of the unit's overall working interest Unit Operator shall have the right to purchase the same, at the same price and on substantially the same terms and conditions as offered by a bona fide third-party purchaser. The Working Interest Owner shall provide Unit Operator, by writing, notice of any such offer within ten (10) days of receipt. Moreover, Unit Operator shall retain this right for thirty (30) days, after the receipt of written notice of said third party

offer by the Working Interest Owner, to exercise this right to purchase any interest, at the same price and on substantially the same terms and conditions as offered by the bona fide third-party purchaser.

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the dates opposite their respective signatures.

UNIT OPERATOR:

FAE II Operating, LLC

By: _____

Name: Huxley K. Song

Title: Chief Executive Officer

STATE OF TEXAS §

§

COUNTY OF HARRIS §

§

The foregoing instrument was acknowledged before me this ____ day of _____, 2024, by Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

Notary Public

My commission expires: _____.
(Notarial Seal)

WORKING INTEREST OWNER:

FAE II Operating, LLC

By: _____

Name: Huxley K. Song

Title: Chief Executive Officer

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by
Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

Notary Public

My commission expires: _____.
(Notarial Seal)

Exhibit "A"
LAMUNYON UNIT

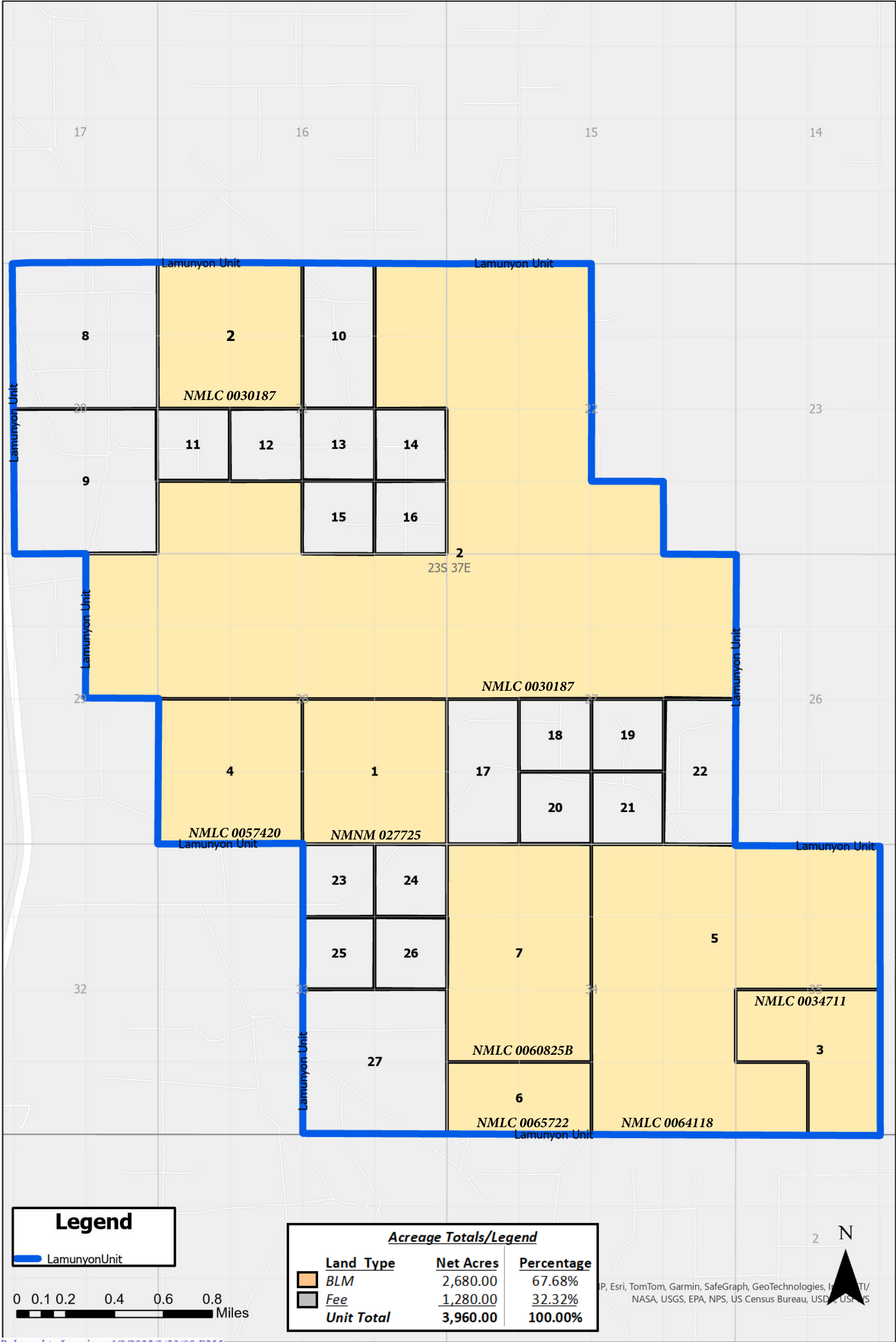


EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND TYPE OF OWNERSHIP OF OIL AND GAS INTERESTS
LAMUNYON UNIT (GLORIETTA - PADDOCK - BLINEBRY)
LEA COUNTY, NEW MEXICO

Tr. No.	Unit Tract Percent Participation	Land Type	Subject Lease (Legacy Lease No. if BLM)	BLM Lease Effective Date	Total Lease Acres	Lease Acreage Outside of Boundary	Lease Acreage Inside of Boundary	Unit Committe d Acres	Unit Non- Committe d Acres	Legal Descriptio n	Spot	Depth Call	Fee Lease Bk/Pg	Fee Lease Effective Date	Royalty Owner	Leasehold Royalty	Royalty Interest	Overriding Royalty Owner	Overriding Royalty Interest	Record Title Owner	Record Title Interest	Spot Gross Acreage	Working Interest Owner	WI
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PRELIMINARY

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																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					

																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
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																		MOLLY AZOPARDI	0.0937%					
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																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
												TOP OF PADDOCK to BASE OF BLINEBRY			United States of America	1/8	12.5000%						FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
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															United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%		
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																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%									
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																					OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
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															United States of America	1/8	12.5000%								
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%			
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																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
									SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY										OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK												40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY													FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

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PRELIMINARY

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PRELIMINARY

										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	OXY USA INC	100.0000%
																					OXY USA INC	100.00%	
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																	ELKS NATIONAL FOUNDATION	0.1125%					
																	MUSTANG MINERALS LLC	0.0938%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																	PEC MINERALS LP	0.1250%					
																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.1125%					
																	ROCINANTE ENERGY, LLC	0.0703%					
																	HILCORP ENERGY I, LP	0.5000%					
														United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%	
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%							
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																	ELKS NATIONAL FOUNDATION	0.0562%					
																	KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																	MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																	MUSTANG MINERALS LLC	0.0937%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																	PATRICIA SHOUP ESTATE	0.0469%					
																	PATRICK LEONARD CHILD'S TRUST	0.0187%					
																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	FAE II LLC	0.5000%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																	MOLLY AZOPARDI	0.0937%					
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																	ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%			

																		MARSHALL & WINSTON INC	0.1250%						
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																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	F&E II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0469%					

																			NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																			PATRICIA SHOUP ESTATE	0.0469%						
																			SUDHAKAR KANCHI	0.0469%						
																			UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																			PEC MINERALS LP	0.1250%						
																			ESTATE OF BILLIE S. DEVOSS	0.1875%						
																			GUADALUPE LAND & MINERALS, LLC	0.0703%						
																			SHATTUCK ST MARYS SCHOOL	0.1125%						
																			ROCINANTE ENERGY, LLC	0.0703%						
																			HILCORP ENERGY I, LP	0.5000%						
																United States of America	1/8	12.5000%								
											NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
													TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																			MARSHALL & WINSTON INC	0.1250%						
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																			ROCINANTE ENERGY, LLC	0.0703%						
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PRELIMINARY

																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
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												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
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																		HILCORP ENERGY I, LP	0.5000%							
															United States of America	1/8	12.5000%									
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%				
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%	
																1/8		PATRICIA SHOUP ESTATE	0.0469%							
																		MARSHALL & WINSTON INC	0.1250%							
																		ARTHUR RICHARD OLSON	0.0938%							
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%							
																		ELKS NATIONAL FOUNDATION	0.0562%							
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%							
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%							
																		MUSTANG MINERALS LLC	0.0937%							
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%							
																		PATRICK LEONARD CHILD'S TRUST	0.0187%							
																		SABINE ROYALTY TRUST	0.1250%							
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%							
																		SUDHAKAR KANCHI	0.0469%							
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%							
																		FAE II LLC	0.5000%							
																		JACK'S PEAK, LLC	0.0313%							
																		LEONARD LEGACY ROYALTY, LLC	0.0313%							
																		LML PROPERTIES, LLC	0.0313%							
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%							
																		MOLLY AZOPARDI	0.0937%							
																		ESTATE OF BILLIE S. DEVOSS	0.1406%							
																		GUADALUPE LAND & MINERALS, LLC	0.0703%							
																		SHATTUCK ST MARYS SCHOOL	0.0563%							
																		ROCINANTE ENERGY, LLC	0.0703%							
															United States of America	1/8	12.5000%									
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%	

																1/8		PATRICIA SHOUP ESTATE	0.0469%					
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																United States of America	1/8	12.5000%						
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																					OXY USA INC	100.00%		
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0469%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1875%					

																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						

																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								

										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	F AE II LLC	100.0000%
																			OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%				
																		ARTHUR RICHARD OLSON	0.0938%				
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%				
																		ELKS NATIONAL FOUNDATION	0.1125%				
																		MUSTANG MINERALS LLC	0.0938%				
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%				
																		PATRICIA SHOUP ESTATE	0.0469%				
																		SUDHAKAR KANCHI	0.0469%				
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%				
																		PEC MINERALS LP	0.1250%				
																		ESTATE OF BILLIE S. DEVOSS	0.1406%				
																		GUADALUPE LAND & MINERALS, LLC	0.0703%				
																		SHATTUCK ST MARYS SCHOOL	0.1125%				
																		ROCINANTE ENERGY, LLC	0.0703%				
																		HILCORP ENERGY I, LP	0.5000%				
															United States of America	1/8	12.5000%						
3	0.029548	BLM	NMLC 0034711	12/31/1939	120	0	120	120	0	NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY										F AE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 35														1/8						
																		ANN CALHOUN	0.0208%				
																		CHARISE LAFRANCE SHOWALTER	0.0046%				
																		JUANITA J SMITH	0.0417%				
																		JULANNE BRACKETT	0.1458%				
																		LORAINE HYDE	0.0417%				
																		MARGRETHA LUELLA GIRVIN	0.0046%				
																		ROBERT FOLAND FLAMM	0.5833%				
																		SHERRY LYNN RICHARDSON	0.0139%				
																		SYLVIA KAY HOUSTON	0.0139%				
																		SYMPHONY DELLA CHARLES	0.0046%				
																		TOMMIE SUE HENTHORN	0.1458%				
																		DANIEL DAVID BIXLER	0.0162%		40.00		
																		ERIN LEIGH BIXLER	0.0162%				
																		JULIE MARIE BIXLER	0.0648%				
																		NANCY ANN CALHOUN	0.0208%				
																		RENEA BIXLER	0.0972%				
																		ROBERT DENNIS BIXLER	0.0648%				
																		ROBERT MATTHEW BIXLER	0.0162%				
																		WILLIAM PORTER BIXLER	0.0162%				
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%				
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%				

											NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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[illegible]

PRELIMINARY

																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
												TOP OF GLORIETA to BASE OF BLINEBRY									CHEVRON USA INC	100.00%			
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	CHEVRON USA INC	100.0000%
																					CHEVRON USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0188%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		HTMK Royalty, LLC	0.0188%						
																		MWJR Petroleum Corporation	0.5000%						
																		Hunt Oil Company	0.1250%						
																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%								
										SESW	N	4000 to BASE OF BLINEBRY											40.00	CHEVRON USA INC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0937%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						

																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ERNISTINE P HAYES	0.0469%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
														United States of America	1/8	12.5000%								
																				CHEVRON USA INC	100.00%			
											SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	CHEVRON USA INC	100.0000%
																				CHEVRON USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					

																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																United States of America	1/8	12.5000%							
5	0.135365	BLM	NMLC 0064118	12/31/1959	520	0	520	520	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 35									TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%	
																					OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	

																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							

										SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	OXY USA INC	100.0000%
																			OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%				
														United States of America	1/8	12.5000%							
										SWNE	G	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%				
														United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%				
														United States of America	1/8	12.5000%							
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK										JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%				
														United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY									40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%				
														United States of America	1/8	12.5000%							
6	0.021442	BLM	NMLC 065722	12/31/1959	80	0	80	80	0	SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																				
																		CHEVRON USA INC	12.5000%				
														United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	HILCORP ENERGY I, LP	100.0000%
																		CHEVRON USA INC	12.5000%				
														United States of America	1/8	12.5000%							
7	0.07068	BLM	NMLC 060825b	12/31/1959	240	0	240	240	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 34																				
																		CHEVRON USA INC	12.5000%				
														United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%
																		CHEVRON USA INC	12.5000%				
														United States of America	1/8	12.5000%							

										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
8	0.028207	Fee								NE	A	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 20																		40.00	SOUTHWEST ROYALTIES INC	50.0000%	
													29/397	3/21/1936	1687 FOUNDATION		0.7813%							
															MARALO LLC		1.5625%							
															AMY PFLUGER REESMAN		0.4517%							
															ELIZABETH PFLUGER WHITE		0.4517%							
															CHASE OIL CORPORATION		0.1302%							
															PURSUIT ENERGY CORPORATION		0.0163%							
															LUKE POWELL FAMILY TRUST		0.0013%							
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%							
															MICHAEL CARL PFLUGER		0.4517%							
															WILLIAM REID PFLUGER		0.4517%							
															ESTATE OF SW RICHARDSON		0.1302%							
															ESTATE OF WJ RICHARDSON		0.3906%							
															CHEVRON USA INC		4.6387%							
															CYNTHIA HARPER MURCHISON		0.5208%							
															ESTATE OF AD NEAL		1.3672%							
															ANDREWS ROYALTY LP		0.0423%							
															BOULDERS LAND & MINERAL, L.P.		0.0039%							
															LEMOYNE H ODELL		0.5208%							
															LOYD WALTER POWELL, III		0.0013%							
															NANCY HARGROVE		0.5208%							
											B	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%

																							40.00	SOUTHWEST ROYALTIES INC	50.0000%
													29/397	3/21/1936	1687 FOUNDATION		0.7813%								
															MARALO LLC		1.5625%								
															AMY PFLUGER REESMAN		0.4517%								
															ELIZABETH PFLUGER WHITE		0.4517%								
															CHASE OIL CORPORATION		0.1302%								
															PURSUIT ENERGY CORPORATION		0.0163%								
															LUKE POWELL FAMILY TRUST		0.0013%								
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%								
															MICHAEL CARL PFLUGER		0.4517%								
															WILLIAM REID PFLUGER		0.4517%								
															ESTATE OF SW RICHARDSON		0.1302%								
															ESTATE OF WJ RICHARDSON		0.3906%								
															CHEVRON USA INC		4.6387%								
															CYNTHIA HARPER MURCHISON		0.5208%								
															ESTATE OF AD NEAL		1.3672%								
															ANDREWS ROYALTY LP		0.0423%								
															BOULDERS LAND & MINERAL, L.P.		0.0039%								
															LEMOYNE H ODELL		0.5208%								
															LOYD WALTER POWELL, III		0.0013%								
															NANCY HARGROVE		0.5208%								
											G	3826 to BASE OF BLINEBRY	29/397	3/21/1936										MRE RESOURCES LLC	50.0000%
																						40.00	SOUTHWEST ROYALTIES INC	50.0000%	
													29/397	3/21/1936	1687 FOUNDATION		0.7813%								
															MARALO LLC		1.5625%								
															AMY PFLUGER REESMAN		0.4517%								
															ELIZABETH PFLUGER WHITE		0.4517%								
															CHASE OIL CORPORATION		0.1302%								
															PURSUIT ENERGY CORPORATION		0.0163%								
															LUKE POWELL FAMILY TRUST		0.0013%								
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%								
															MICHAEL CARL PFLUGER		0.4517%								
															WILLIAM REID PFLUGER		0.4517%								
															ESTATE OF SW RICHARDSON		0.1302%								
															ESTATE OF WJ RICHARDSON		0.3906%								
															CHEVRON USA INC		4.6387%								
															CYNTHIA HARPER MURCHISON		0.5208%								
															ESTATE OF AD NEAL		1.3672%								
															ANDREWS ROYALTY LP		0.0423%								
															BOULDERS LAND & MINERAL, L.P.		0.0039%								
															LEMOYNE H ODELL		0.5208%								

															LOYD WALTER POWELL, III		0.0013%										
															NANCY HARGROVE		0.5208%										
											H	3826 to BASE OF BLINEBRY	29/397	3/21/1936											MRE RESOURCES LLC	50.0000%	
																							40.00	SOUTHWEST ROYALTIES INC	50.0000%		
													29/397	3/21/1936	1687 FOUNDATION		0.7813%										
															MARALO LLC		1.5625%										
															AMY PFLUGER REESMAN		0.4517%										
															ELIZABETH PFLUGER WHITE		0.4517%										
															CHASE OIL CORPORATION		0.1302%										
															PURSUIT ENERGY CORPORATION		0.0163%										
															LUKE POWELL FAMILY TRUST		0.0013%										
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%										
															MICHAEL CARL PFLUGER		0.4517%										
															WILLIAM REID PFLUGER		0.4517%										
															ESTATE OF SW RICHARDSON		0.1302%										
															ESTATE OF WJ RICHARDSON		0.3906%										
															CHEVRON USA INC		4.6387%										
															CYNTHIA HARPER MURCHISON		0.5208%										
															ESTATE OF AD NEAL		1.3672%										
															ANDREWS ROYALTY LP		0.0423%										
															BOULDERS LAND & MINERAL, L.P.		0.0039%										
															LEMOYNE H ODELL		0.5208%										
															LOYD WALTER POWELL, III		0.0013%										
															NANCY HARGROVE		0.5208%										
9	0.025122	Fee							SE	I	3100 to BASE OF BLINEBRY	Var	Var										40.00	FAE II LLC	4.6875%		
			LEA COUNTY, NM T-23S , R-37E Section: 20																						Karen Ferbrache	1.4288%	
																									Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%	
																									Susan Elizabeth Sherrill McCracken	0.4220%	
																									R.L. Todd, LLC	0.2287%	
																									ANNE T BARFIELD	0.1620%	
																									HARRY L TODD JR	0.2287%	
																									HUDDLESTON MINERAL TRUST DTD	0.2813%	
																									MARGARET T SHERRILL	0.0042%	
																									TOMMY T TODD	0.2287%	
																									FAE II LLC	5.7813%	
													UNLEASED	UNLEASED													0.7813%
																										1.2500%	
																										1.5625%	
																										3.1250%	
																										3.1250%	
																										6.2500%	
																										6.2500%	
																										25.0000%	
																										25.0000%	
																										0.5208%	

[illegible]

PRELIMINARY

[illegible]

PRELIMINARY

[illegible]

PRELIMINARY

													119/278	7/20/1954	CRESCENT HOLDINGS LLC	1/8	0.0977%								4.1667%
															Estate of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as co-personal representativesEstate of Joan Looney Ingram, dec.		0.1953%								
															Mark Nearburg AAR Trust uta 1/16/14	1/8	0.0488%								
															Gena Nearburg AAR Trust uta 1/16/14		0.0488%								
															Larry E. Cotton, trustee for the Vernell C. Anthony Family Trust		0.1953%								
															Wills Royalty Inc.		0.1953%								
															RUSSELL KING JONES		0.0581%								
															Ralph Shelby Jones		0.0372%								
															Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93		0.0209%								
															Linda Gray Gifford Trust trustee of the Trust fbo of the children		0.0209%								
															THOMAS T HOLLEY JR	1/4	0.3125%								
															JANETTE A HOLLEY		0.9375%								
															MARY LEE REESE	1/5	0.1563%								
													147/436	5/19/1956	ALBERT C JONES	1/8	0.0372%								
															Loretta Smith		0.0070%								
															Louise Petrilla		0.0070%								
															ELMER PETRILLA		0.0070%								
10	0.034532	Fee								W2NE	B	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var									40.00	FAE II LLC	94.5996%
			LEA COUNTY, NM T-23S , R-37E Section: 21																					Cathie Cone McCown	0.2083%
																								GRASSLANDS ENERGY LP	0.0021%
																								KENNETH G CONE	0.2083%
																								LFN CONE PROPERTIES LLC	0.2083%
																								TOM R CONE	
																								WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																								BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																								CAT LEGACY PROPERTIES, LLC	0.1042%
																								FINLEY PRODUCTION CO., LP	0.1368%
														-					GARY W & DEBE K PALMER	1.5625%					
																			WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%					
														-	BLACK STONE MINERALS CO LP		1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
															FAE II LLC		2.7172%								
															BARBARA L TRAVIS		0.3486%								

															BEVERLY & JAMES O FELTS		0.0002%								
															CAPROCK RESOURCES LLC		0.0004%								
															CAROLE TRAVIS		0.6972%								
															Cathie Cone McCown		0.0260%								
															ELSON OIL COMPANY		1.1719%								
															F BENNETT WATTS		0.0158%								
															HARRY L JONES II TRUST		0.0018%								
															JENNIFER TRAVIS CHASE		0.1743%								
															KENNETH G CONE		0.0260%								
															LAURA BETH SLABIN		0.1743%								
															LAURA J TRAVIS DEPREST		0.2324%								
															LAWRENCE I TRAVIS		0.3635%								
															LEILA MCCONNELL GADBOIS		0.0046%								
															LENOX PARTNERS LP		0.0035%								
															LITTLE MAX DRILLING LLC		0.0045%								
															MARJO OPERATING CO INC		0.0011%								
															MARY JON BRYAN		0.0176%								
															MICHAEL GIDWITZ		0.0023%								
															OSPREY RESOURCES INC		0.0047%								
															ROBERT B MITCHELL TRUST		0.0481%								
															ROSS TRAVIS		0.3635%								
															STEVEN TRAVIS		0.2324%								
															STROUBE ENERGY CORPORATION		0.0007%								
															THUNDER MOON RESOURCES		0.0004%								
															TOM R CONE		0.0260%								
															WILLIAM TRAVIS		0.2324%								
															WISDOM RESOURCES LLC		0.0004%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%								
															CAT LEGACY PROPERTIES, LLC		0.0130%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.6971%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															Texala Operating, LLC		0.0005%								
															B N W INC		0.0007%								
												250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%									
												253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%									
												254/771	12/19/1967	LFN CONE PROPERTIES LLC		0.0260%									
														FINLEY PRODUCTION CO., LP		0.0171%									
											G	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%	
																							Cathie Cone McCown	0.2083%	
																							GRASSLANDS ENERGY LP	0.0021%	
																							KENNETH G CONE	0.2083%	
																							TOM R CONE		

																							WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																							BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																							CAT LEGACY PROPERTIES, LLC	0.1042%
																							FINLEY PRODUCTION CO., LP	0.1368%
													254/771	12/19/1967									LFN CONE PROPERTIES LLC	0.2083%
													-				GARY W & DEBE K PALMER	1.5625%						
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%						
													-		BLACK STONE MINERALS CO LP	1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC	1.1719%								
															FAE II LLC	2.7172%								
															BARBARA L TRAVIS	0.3486%								
															BEVERLY & JAMES O FELTS	0.0002%								
															CAPROCK RESOURCES LLC	0.0004%								
															CAROLE TRAVIS	0.6972%								
															Cathie Cone McCown	0.0260%								
															ELSON OIL COMPANY	1.1719%								
															F BENNETT WATTS	0.0158%								
															GRASSLANDS ENERGY LP	0.0003%								
															HARRY L JONES II TRUST	0.0018%								
															JENNIFER TRAVIS CHASE	0.1743%								
															KENNETH G CONE	0.0260%								
															LAURA BETH SLABIN	0.1743%								
															LAURA J TRAVIS DEPREST	0.2324%								
															LAWRENCE I TRAVIS	0.3635%								
															LEILA MCCONNELL GADBOIS	0.0046%								
															LENOX PARTNERS LP	0.0035%								
															LFN CONE PROPERTIES LLC	0.0260%								
															LITTLE MAX DRILLING LLC	0.0045%								
															MARJO OPERATING CO INC	0.0011%								
															MARY JON BRYAN	0.0176%								
															MICHAEL GIDWITZ	0.0023%								
															OSPREY RESOURCES INC	0.0047%								
															ROBERT B MITCHELL TRUST	0.0481%								
															ROSS TRAVIS	0.3635%								
															STEVEN TRAVIS	0.2324%								
															STROUBE ENERGY CORPORATION	0.0007%								
															THUNDER MOON RESOURCES	0.0004%								
															TOM R CONE	0.0260%								
															WILLIAM TRAVIS	0.2324%								
															WISDOM RESOURCES LLC	0.0004%								
															BOZEMAN SPRINGS INVESTMENTS, LLC	0.0130%								

															CAT LEGACY PROPERTIES, LLC		0.0130%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.6971%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															Texala Operating, LLC		0.0005%								
															B N W INC		0.0007%								
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%								
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%								
													254/771	12/19/1967	FINLEY PRODUCTION CO., LP		0.0171%								
11	0.008492	Fee								NWSW	L	3700 to BASE OF BLINEBRY	UNLEASED	UNLEASED											6.2500%
			LEA COUNTY, NM T-23S , R-37E Section: 21																						9.7634%
																									3.7181%
																									3.7181%
																									1.9388%
																									1.9388%
																									1.8591%
																									1.8591%
																									1.8591%
																									0.9295%
																									0.9295%
												3789 to BASE OF BLINEBRY	UNLEASED	UNLEASED											6.2500%
																									20.8333%
												4000 to BASE OF BLINEBRY	UNLEASED	UNLEASED											10.4167%
												TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024											
													-												
													UNLEASED	UNLEASED								40.00			25.0000%
																									0.7990%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.1368%
																									0.0941%
																									0.0844%
																									0.0694%
																									0.0344%
																									0.0248%
																									0.0248%
																									0.0242%
																									0.0242%
																									0.0242%
																									0.0189%
																									0.0121%
																									0.0097%
																									0.0078%
																									0.0070%
																									0.0047%
																									0.0039%
																									0.0029%
																									0.0023%
																									0.0021%
																									0.0019%

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PRELIMINARY

														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1162%							
														LAURA J TRAVIS DEPREST		0.1549%							
														LAWRENCE I TRAVIS		0.2424%							
														LFN CONE PROPERTIES LLC		0.0260%							
														ROSS TRAVIS		0.2424%							
														STEVEN TRAVIS		0.1549%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.1549%							
														RANDY LEE CONE		0.0087%							
														LONG TRUSTS		0.1042%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
														CAT LEGACY PROPERTIES, LLC		0.0130%							
														JV ROYALTY GROUP		3.1250%							
														CISSY R TRAVIS REV LIVING TRUST		0.4647%							
														FINLEY PRODUCTION CO., LP		0.0171%							
13	0.011922	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK	-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21																			NORMARTH CORPORATION	
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0061%							
														KIMBELL ART FOUNDATION		2.7773%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
														ROACH FOUNDATION		0.3426%							
														ROBERT C GRABLE		0.0202%							
														SUNDANCE MINERALS I		0.0781%							
														CAROL ANN SANDQUIST		1.9531%							
														WILLIAM K BURTON		0.0425%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0391%							
														ELSON OIL COMPANY		1.1719%							
														EVANS OIL AND GAS LLC		0.0042%							
														F BENNETT WATTS		0.0158%							
														GARY W & DEBE K PALMER		1.5625%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0391%							
														LAURA BETH SLABIN		0.1743%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0045%							
														LENOX PARTNERS LP		0.0035%							
														LFN CONE PROPERTIES LLC		0.0391%							
														LITTLE MAX DRILLING LLC		0.0046%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							

															OSPREY RESOURCES INC		0.0047%								
															ROBERT B MITCHELL TRUST		0.0481%								
															ROSS TRAVIS		0.3635%								
															TOM R CONE		0.0391%								
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
															GEORGE G TRAVIS		0.6972%								
															JOHN AND RITA M CORVINO		0.0015%								
															RANDY LEE CONE		0.0391%								
															LONG TRUSTS		0.1562%								
															ROBERT MILES TRAVIS		0.6971%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
															CAT LEGACY PROPERTIES, LLC		0.0195%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.3486%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															BEN J FORTSON III CHILDRENS TRUST		0.0202%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															MWB 1998 TR		0.0061%								
															B N W INC		0.0013%								
															CCB 1998 TR		0.0061%								
													TOP OF PADDOCK to BASE OF BLINEBRY	-									FAE II LLC	100.0000%	
																							NORMARTH CORPORATION		
														-	BLACK STONE MINERALS CO LP		1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
															DCB 1998 TRUST		0.0061%								
															KIMBELL ART FOUNDATION		2.7773%								
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%								
															ROACH FOUNDATION		0.3426%								
															ROBERT C GRABLE		0.0202%								
															SUNDANCE MINERALS I		0.0781%								
															CAROL ANN SANDQUIST		1.9531%								
															WILLIAM K BURTON		0.0425%								
															CAROLE TRAVIS		0.6972%								
															Cathie Cone McCown		0.0391%								
															ELSON OIL COMPANY		1.1719%								
															EVANS OIL AND GAS LLC		0.0042%								
															F BENNETT WATTS		0.0158%								
															GARY W & DEBE K PALMER		1.5625%								
															HARRY L JONES II TRUST		0.0018%								
															JENNIFER TRAVIS CHASE		0.1743%								
															KENNETH G CONE		0.0391%								
															LAURA BETH SLABIN		0.1743%								
															LAWRENCE I TRAVIS		0.3635%								
															LEILA MCCONNELL GADBOIS		0.0045%								
															LENOX PARTNERS LP		0.0035%								

															LFN CONE PROPERTIES LLC		0.0391%								
															LITTLE MAX DRILLING LLC		0.0046%								
															MARJO OPERATING CO INC		0.0013%								
															MARY JON BRYAN		0.0176%								
															MICHAEL GIDWITZ		0.0023%								
															OSPREY RESOURCES INC		0.0047%								
															ROBERT B MITCHELL TRUST		0.0481%								
															ROSS TRAVIS		0.3635%								
															TOM R CONE		0.0391%								
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
															GEORGE G TRAVIS		0.6972%								
															JOHN AND RITA M CORVINO		0.0015%								
															RANDY LEE CONE		0.0391%								
															LONG TRUSTS		0.1562%								
															ROBERT MILES TRAVIS		0.6971%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
															CAT LEGACY PROPERTIES, LLC		0.0195%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.3486%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															BEN J FORTSON III CHILDRENS TRUST		0.0202%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															MWB 1998 TR		0.0061%								
															B N W INC		0.0013%								
															CCB 1998 TR		0.0061%								
14	0.014548	Fee								NESE	I	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	100.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 21											-					LEGAT LLC	0.0468%					
																			JOHN SPECIAL	0.0468%					
																			MILAGRO RESOURCES	0.0281%					
																			MARJAM ENERGY, LLC	0.1603%					
																			JIMMIE W EDEN, JR TRUST	0.0468%					
																			THE MCDANIEL COMPANY	0.1870%					
														-	BLACK STONE MINERALS CO LP		1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
															DCB 1998 TRUST		0.0040%								
															KIMBELL ART FOUNDATION		1.8515%								
															MAP00-NET TX GENERAL PARTNERSHIP		0.4047%								
															ROACH FOUNDATION		0.2284%								
															ROBERT C GRABLE		0.0135%								
															SUNDANCE MINERALS I		0.0521%								
															CAROL ANN SANDQUIST		1.9531%								
															WILLIAM K BURTON		0.0283%								
															BARBARA L TRAVIS		0.3486%								

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PRELIMINARY

																		THE MCDANIEL COMPANY	0.1870%						
													-		BLACK STONE MINERALS CO LP		1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%								
															DCB 1998 TRUST		0.0040%								
															KIMBELL ART FOUNDATION		1.8515%								
															MAP00-NET TX GENERAL PARTNERSHIP		0.4047%								
															ROACH FOUNDATION		0.2284%								
															ROBERT C GRABLE		0.0135%								
															SUNDANCE MINERALS I		0.0521%								
															CAROL ANN SANDQUIST		1.9531%								
															WILLIAM K BURTON		0.0283%								
															BARBARA L TRAVIS		0.3486%								
															CAROLE TRAVIS		0.6972%								
															Cathie Cone McCown		0.0391%								
															ELSON OIL COMPANY		1.1719%								
															EVANS OIL AND GAS LLC		0.0042%								
															F BENNETT WATTS		0.0158%								
															GARY W & DEBE K PALMER		1.5625%								
															HARRY L JONES II TRUST		0.0018%								
															JENNIFER TRAVIS CHASE		0.1743%								
															KENNETH G CONE		0.0391%								
															LAURA BETH SLABIN		0.1743%								
															LAWRENCE I TRAVIS		0.3635%								
															LEILA MCCONNELL GADBOIS		0.0045%								
															LENOX PARTNERS LP		0.0035%								
															LFN CONE PROPERTIES LLC		0.0391%								
															LITTLE MAX DRILLING LLC		0.0046%								
															MARJO OPERATING CO INC		0.0013%								
															MARY JON BRYAN		0.0176%								
															MICHAEL GIDWITZ		0.0023%								
															OSPREY RESOURCES INC		0.0047%								
															ROBERT B MITCHELL TRUST		0.0481%								
															ROSS TRAVIS		0.3635%								
															TOM R CONE		0.0391%								
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
															GEORGE G TRAVIS		0.6972%								
															JOHN AND RITA M CORVINO		0.0015%								
															LOHMANN OILWELL INC		0.1107%								
															NORMARTH CORPORATION		0.0473%								
															RANDY LEE CONE		0.0391%								
															LONG TRUSTS		0.1562%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
															CAT LEGACY PROPERTIES, LLC		0.0195%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								

														CISSY R TRAVIS REV LIVING TRUST		0.6971%								
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
														BEN J FORTSON III CHILDRENS TRUST		0.0135%								
														JOHN E MCCONNELL III ESTATE		0.0045%								
														MWB 1998 TR		0.0040%								
														B N W INC		0.0013%								
														CCB 1998 TR		0.0040%								
15	0.010137	Fee								SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024									FAE II LLC	0.3080%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-								40.00	OXY USA INC	56.2500%
													UNLEASED	UNLEASED									FAE II LLC	0.0271%
																								0.3125%
																								0.3125%
																								0.3125%
																								0.3125%
																								0.5208%
																								0.5208%
																								1.5625%
																								12.5000%
																								12.5000%
																								1.1984%
																								0.5208%
																								0.0516%
																								0.0031%
																								11.7132%
																								0.0056%
																								0.0023%
																								0.0023%
																								0.0298%
																								0.0298%
																								0.1012%
																								0.2052%
																								0.0116%
																								0.0291%
																								0.0291%
																								0.0291%
																								0.0029%
																								0.0227%
																								0.0084%
																								0.1129%
																								0.0145%
																								0.0035%
																								0.1042%
																								0.0093%
																								0.0047%
																								0.0028%
													8/7/2024	EVANS OIL AND GAS LLC	1/8	0.0034%								
														ROBERT B MITCHELL TRUST		0.0385%								
												8/1/1987	CHISOS LTD	1/5	1.1719%									
														BLACK SHALE MINERALS LLC		1.1719%								
														HILCORP ENERGY I, LP		2.3438%								
												7/25/1967	HILCORP ENERGY I, LP	1/5	4.6875%									
													7/6/1967	OCCIDENTAL PERMIAN LP	1/5	1.1719%								
16	0.01327	Fee								SESE	P	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	98.4375%

[illegible]

PRELIMINARY

[illegible]

PRELIMINARY

															GARY W & DEBE K PALMER		1.5625%								
															GRASSLANDS ENERGY LP		0.0006%								
															HARRY L JONES II TRUST		0.0022%								
															KENNETH G CONE		0.0586%								
															LEILA MCCONNELL GADBOIS		0.0055%								
															LENOX PARTNERS LP		0.0043%								
															LFN CONE PROPERTIES LLC		0.0586%								
															LITTLE MAX DRILLING LLC		0.0055%								
															MARJO OPERATING CO INC		0.0013%								
															MARY JON BRYAN		0.0212%								
															MICHAEL GIDWITZ		0.0027%								
															OSPREY RESOURCES INC		0.0056%								
															ROBERT B MITCHELL TRUST		0.0578%								
															STROUBE ENERGY CORPORATION		0.0009%								
															THUNDER MOON RESOURCES		0.0004%								
															TOM R CONE		0.0586%								
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
															WISDOM RESOURCES LLC		0.0004%								
															RANDY LEE CONE		0.0195%								
															LONG TRUSTS		0.2344%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%								
															CAT LEGACY PROPERTIES, LLC		0.0293%								
															PROGENY PETROLEUM LLC		0.2930%								
															EDWARD DREESSEN JR		0.0664%								
															CECILE MARIE DREESSEN		0.0488%								
															INGRID K POWELL		0.0176%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0018%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%								
															BEN J FORTSON III CHILDRENS TRUST		0.0243%								
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%								
															FINLEY PRODUCTION CO., LP		0.0385%								
															JOHN E MCCONNELL III ESTATE		0.0055%								
															Texala Operating, LLC		0.0007%								
															MWB 1998 TR		0.0073%								
															B N W INC		0.0009%								
															CCB 1998 TR		0.0073%								
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%								
17	0.024108	Fee								W2SW	L	TOP OF GLORIETA to 6002	-										40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27										-					VICKSBURG ROYALTY LLC	0.8500%						
																		CHEVRON USA INC	3.0389%						
													7/8/1968	HILCORP ENERGY I, LP	1/5	6.7383%									

													-				VICKSBURG ROYALTY LLC	0.3354%					
													-	CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0105%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		4.7908%							
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0195%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.5910%							
														ROBERT C GRABLE		0.0349%							
														SUNDANCE MINERALS I		0.1348%							
														WILLIAM K BURTON		0.0733%							
														BEN J FORTSON III CHILDRENS TRUST		0.0349%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1465%							
														MWB 1998 TR		0.0105%							
														CCB 1998 TR		0.0105%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		14.7461%							
														GEORGE GOINS		0.1465%							
												TOP OF PADDOCK to BASE OF BLINEBRY	-									WILLIAM R DEAN FAE II LLC	0.5000% 99.5000%
													-				VICKSBURG ROYALTY LLC	0.3354%					
													-	CHRISTOPHER R BROWN		0.1953%							
														DCB 1998 TRUST		0.0105%							
														JEFFREY R PIEPER		0.1953%							
														KIMBELL ART FOUNDATION		4.7908%							
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%							
														MELISSA M WORRELL		0.1953%							
														MIKE COPELAND		0.0195%							
														PAMELA ANN QUICK		0.1953%							
														PENNY L HARDY HOLCOMB		0.1953%							
														ROACH FOUNDATION		0.5910%							
														ROBERT C GRABLE		0.0349%							
														SUNDANCE MINERALS I		0.1348%							
														WILLIAM K BURTON		0.0733%							
														BEN J FORTSON III CHILDRENS TRUST		0.0349%							
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%							
														GEORGE E GOINS REV TRUST		0.1465%							
														MWB 1998 TR		0.0105%							
														CCB 1998 TR		0.0105%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		14.7461%							
														GEORGE GOINS		0.1465%							
19	0.010261	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK	-									WILLIAM R DEAN	1.0000%

			LEA COUNTY, NM T-23S , R-37E Section: 27																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
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															KIMBELL ART FOUNDATION		1.6664%								
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%								
															MARY HELEN ENERGY LLC		0.1829%								
															MELISSA M WORRELL		0.1953%								
															MIKE COPELAND		0.0183%								
															PAMELA ANN QUICK		0.1953%								
															PENNY L HARDY HOLCOMB		0.1953%								
															ROACH FOUNDATION		0.2056%								
															ROBERT C GRABLE		0.0121%								
															SUNDANCE MINERALS I		0.0469%								
															CAROL ANN SANDQUIST		0.0917%								
															VICKSBURG ROYALTY LLC		0.8125%								
															WILLIAM K BURTON		0.0255%								
															BEN J FORTSON III CHILDRENS TRUST		0.0121%								
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
															GEORGE E GOINS REV TRUST		0.1373%								
															MWB 1998 TR		0.0036%								
															CCB 1998 TR		0.0036%								
															GEORGE GOINS		0.1373%								
													8/30/1966		DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
													5/1/1967		JE & LE MABEE FND, INC.		3.2959%								
															HILCORP ENERGY I, LP		7.0313%								
20	0.012821	Fee								SESW	N	TOP OF GLORIETA to TOP OF PADDOCK	-										WILLIAM R DEAN	0.9999%	
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0001%	
													-		AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
															CHRISTOPHER R BROWN		0.1953%								
															DCB 1998 TRUST		0.0105%								
															JEFFREY R PIEPER		0.1953%								
															KIMBELL ART FOUNDATION		4.7908%								
															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
															MELISSA M WORRELL		0.1953%								
															MIKE COPELAND		0.0183%								
															PAMELA ANN QUICK		0.1953%								
															PENNY L HARDY HOLCOMB		0.1953%								
															ROACH FOUNDATION		0.5910%								
															ROBERT C GRABLE		0.0349%								
															SUNDANCE MINERALS I		0.1348%								
															VICKSBURG ROYALTY LLC		0.6707%								
															WILLIAM K BURTON		0.0733%								
															BEN J FORTSON III CHILDRENS TRUST		0.0349%								
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
															GEORGE E GOINS REV TRUST		0.1373%								
															MWB 1998 TR		0.0105%								
															CCB 1998 TR		0.0105%								

														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		9.3750%								
														GEORGE GOINS		0.1373%								
												TOP OF PADDOCK to BASE OF BLINEBRY	-										WILLIAM R DEAN	0.9999%
																							FAE II LLC	99.0001%
													-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
														CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0105%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		4.7908%								
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0183%								
														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														VICKSBURG ROYALTY LLC		0.6707%								
														WILLIAM K BURTON		0.0733%								
														BEN J FORTSON III CHILDRENS TRUST		0.0349%								
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
														GEORGE E GOINS REV TRUST		0.1373%								
														MWB 1998 TR		0.0105%								
														CCB 1998 TR		0.0105%								
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		9.3750%								
														GEORGE GOINS		0.1373%								
21	0.010897	Fee							SWSE	O	TOP OF GLORIETA to TOP OF PADDOCK	-											WILLIAM R DEAN	1.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%								
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%								
														YEAGER RESOURCES LTD		0.1831%								
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
														CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0036%								
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		1.6664%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%								
														MARY HELEN ENERGY LLC		0.1829%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0183%								
														PAMELA ANN QUICK		0.1953%								

															PENNY L HARDY HOLCOMB		0.1953%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													</
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														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		7.0313%							
														GEORGE GOINS		0.1373%							
22	0.021071	Fee								E2SE	I	TOP OF GLORIETA to 6002	-	-							40.00	ROBERT H FORREST JR	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27										UNLEASED	UNLEASED									12.5000%
																							37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
											P	TOP OF GLORIETA to 6002	-	-							40.00	ROBERT H FORREST JR	50.0000%
													UNLEASED	UNLEASED									12.5000%
																							37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
													47-474	2/23/1943	DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
													47-478	2/18/1943	ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
23	0.007712	Fee								NWNE	B	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33															COLLEEN RESLER SHERIDAN	1.6667%				

																		PAMELA RESLER GEORGE	1.6667%						
																		JOSEPH WAYNE RESLER JR	1.6667%						
																		BRUCE K MATLOCK	0.3469%						
																		CRESCENT HOLDINGS LLC	5.0000%						
																		BLACK STONE MINERALS CO LP	1.0417%						
																		PATSY HINCHEY FAMILY LP	0.1302%						
																		SEVENWAYS VENTURE CAPITAL LTD	0.1302%						
																		YEAGER RESOURCES LTD	0.1302%						
																		MARY HELEN ENERGY LLC	0.1301%						
																		Karen Ferbrache	2.5000%						
																		Cathie Cone McCown	0.1042%						
																		KENNETH G CONE	0.1042%						
																		LFN CONE PROPERTIES LLC	0.1042%						
																		TOM R CONE	0.1042%						
																		RANDY LEE CONE	0.1042%						
																		BOZEMAN SPRINGS INVESTMENTS, LLC	0.0521%						
																		CAT LEGACY PROPERTIES, LLC	0.0521%						
																		DUSTIN TYLER CEKANDER DAVIS	1.7361%						
																		JE & LE MABEE FND, INC.	2.3438%						
																		ORRAN FAIRLY REVOCABLE LIV TRUST	0.8681%						
																		ROSCOE AND VIVIAN MARRS REV LVG TR	0.8681%						
																		CAMMEY Y SEALEY JTWROS	0.2894%						
																		JANNEY D PARDO JTWROS	0.2894%						
																		JENNI MARIE RETA	0.2894%						
																		SUSAN LIDH BREWER	0.2894%						
																		GREG ALEX YOUNG JTWROS	0.2894%						
																		REBECCA LIDH RICHARDS	0.2894%						
																		JAMES LEIGHTON REED IV	0.5208%						
																		PAUL DAVIS LTD	0.5208%						
																		THE LONG TRUSTS	0.4167%						
																		J G Armstrong Family Minerals LLC	0.1953%						
																		GRADY BOLDING CORPORATION	0.3474%						
																		CAROLYN ISERN JOHNSON TRUST #1	0.1162%						
																		EDWARD ISERN III	0.0578%						
																		EDWARD ISERN JR	0.0578%						
																		KRISTINE ISERN WHISTON	0.0578%						
																		MARY ANN DEEN REV TRUST DTD 9/19/2013	0.0578%						
																		CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST	0.0652%						
																		TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var				FAE II LLC	100.0000%

																		COLLEEN RESLER SHERIDAN	1.6667%						
																		PAMELA RESLER GEORGE	1.6667%						
																		JOSEPH WAYNE RESLER JR	1.6667%						
																		BRUCE K MATLOCK	0.3469%						
																		CRESCENT HOLDINGS LLC	5.0000%						
																	BLACK STONE MINERALS CO LP	1.0417%							
																	PATSY HINCHEY FAMILY LP	0.1302%							
																	SEVENWAYS VENTURE CAPITAL LTD	0.1302%							
																	YEAGER RESOURCES LTD	0.1302%							
																	MARY HELEN ENERGY LLC	0.1301%							
																	Karen Ferbrache	2.5000%							
																	Cathie Cone McCown	0.1042%							
																	KENNETH G CONE	0.1042%							
																	LFN CONE PROPERTIES LLC	0.1042%							
																	TOM R CONE	0.1042%							
																	RANDY LEE CONE	0.1042%							
																	BOZEMAN SPRINGS INVESTMENTS, LLC	0.0521%							
																	CAT LEGACY PROPERTIES, LLC	0.0521%							
																	DUSTIN TYLER CEKANDER DAVIS	1.7361%							
																	JE & LE MABEE FND, INC.	2.3438%							
																	ORRAN FAIRLY REVOCABLE LIV TRUST	0.8681%							
																	ROSCOE AND VIVIAN MARRS REV LVG TR	0.8681%							
																	CAMMEY Y SEALEY JTWROS	0.2894%							
																	JANNEY D PARDO JTWROS	0.2894%							
																	JENNI MARIE RETA	0.2894%							
																	SUSAN LIDH BREWER	0.2894%							
																	GREG ALEX YOUNG JTWROS	0.2894%							
																	REBECCA LIDH RICHARDS	0.2894%							
																	JAMES LEIGHTON REED IV	0.5208%							
																	PAUL DAVIS LTD	0.5208%							
																	THE LONG TRUSTS	0.4167%							
																	J G Armstrong Family Minerals LLC	0.1953%							
																	GRADY BOLDING CORPORATION	0.3474%							
																	CAROLYN ISERN JOHNSON TRUST #1	0.1162%							
																	EDWARD ISERN III	0.0578%							
																	EDWARD ISERN JR	0.0578%							
																	KRISTINE ISERN WHISTON	0.0578%							
																	MARY ANN DEEN REV TRUST DTD 9/19/2013	0.0578%							
																	CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST	0.0652%							

24	0.011128	Fee								NENE	A	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33												PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var									FAE II LLC	100.0000%
															PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
25	0.008481	Fee								SWNE	G	4000 to 6450	24/519	9/27/1933									Karen Ferbrache	20.0000%

			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
												24/519	9/27/1933				CHEVRON USA INC	6.2500%					
												24/519	9/27/1933	Cathie Cone McCown	1/8	0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														PATSY HINCHEY FAMILY LP		0.1302%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
														YEAGER RESOURCES LTD		0.1302%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														JE & LE MABEE FND, INC.		2.3438%							
														MARY HELEN ENERGY LLC		0.1301%							
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		1.7361%							
														CAMMEY Y SEALEY JTWROS		0.8681%							
														MARRS FAMILY TRUST (7/23/1998)		0.8681%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		0.8681%							
														SUSAN LIDH BREWER		0.2894%							
														REBECCA LIDH RICHARDS		0.2894%							
														JENNI LIDH RETA		0.2894%							
														BLACK STONE MINERALS CO LP		1.0417%							
														GRADY BOLDING CORPORATION		0.1161%							
														SCOTT A WELLS AND TAMERA R WELLS TRUST (1/8/2020)		0.0290%							
														MARK A WELLS		0.0290%							
														BRETT D WELLS		0.0290%							
														BLAKE C WELLS		0.0290%							
														MATLOCK MINERALS LTD		0.1734%							
														GOOD EARTH MINERALS LLC		0.1734%							
														EDWARD ISERN III		0.0578%							
														EDWARD ISERN JR		0.0578%							
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%							
														KRISTINE ISERN		0.0578%							
														ED ISERN		0.2313%							
														LONG TRUSTS		0.3995%							
														BILLY GLENN SPRADLIN		0.0172%							
														RANDY LEE CONE		0.0347%							

															FINLEY PRODUCTION CO., LP		0.0653%								
															BDT OIL & GAS LP		0.0021%								
															GRASSLANDS ENERGY LP		0.0010%								
															METCALFE OIL LP		0.0010%								
26	0.010034	Fee								SENE	H	4000 to BASE OF BLINEBRY	24/519	9/27/1933									Karen Ferbrache	20.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 33																					FULFER OIL & CATTLE COMPANY	80.0000%
													24/519	9/27/1933				CHEVRON USA INC	6.2500%				40.00		
													24/519	9/27/1933	PATSY HINCHEY FAMILY LP	1/8	0.1302%								
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%								
															YEAGER RESOURCES LTD		0.1302%								
															JG ARMSTRONG FAMILY MINERALS LLC		0.1953%								
															SUSAN LIDH BREWER		0.5208%								
															REBECCA LIDH RICHARDS		0.5208%								
															JENNI LIDH RETA		0.5208%								
															CAMMEY Y SEALEY JTWROS		1.5625%								
															MARRS FAMILY TRUST (7/23/1998)		1.5625%								
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.5625%								
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		3.1250%								
															JE & LE MABEE FND, INC.		2.3438%								
															MARY HELEN ENERGY LLC		0.1301%								
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%								
27	0.034584	Fee								SE	I	4000 to BASE OF BLINEBRY	10/582	-									40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33										10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%								
															JESSE A CONE TRUST		0.0195%								
															JOHN ROBERT CONE TRUST A		0.0195%								
															MARY CONE LEWIS TRUST A		0.0195%								
															TERRY A CONE TRUST		0.0195%								
															Cathie Cone McCown		0.1042%								
															KENNETH G CONE		0.1042%								
															LFN CONE PROPERTIES LLC		0.1042%								
															TOM R CONE		0.1042%								
															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%								
															CAMMEY Y SEALEY JTWROS		0.2604%								
															MARRS FAMILY TRUST (7/23/1998)		0.2604%								
															ALICE MAINELLO		0.2930%								
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%								

															JAMES FORREST PITTMAN		0.4167%								
															PAUL DAVIS LTD		0.5208%								
															ESTATE OF MARTHA SIVALLS REED		0.5208%								
															CHARLES R WIGGINS		0.6250%								
															RICHARD L LUTTRELL		0.6250%								
															BILLY GLENN SPRADLIN		0.3995%								
															LONG TRUSTS		0.0172%								
															RANDY LEE CONE		0.0347%								
															FINLEY PRODUCTION CO., LP		0.0653%								
															BDT OIL & GAS LP		0.0021%								
															GRASSLANDS ENERGY LP		0.0010%								
															METCALFE OIL LP		0.0010%								
															BILLIE DAVIS		0.2523%								
															ESTATE OF JOYCE DAVIS		0.2523%								
															ESTATE OF PAULINE DAVIS		0.2523%								
															BLACK STONE MINERALS CO LP		0.8929%								
															CHARLES L COBB		0.0076%								
															OWEN W MCWHORTER		0.0076%								
															CYNTHIA MART SPILLAR		0.0841%								
															JERRY ANN WYNN		0.0841%								
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%								
															DESERT PARTNERS V LP		0.0019%								
															INNERARITY FAMILY MINERALS LLC		0.0009%								
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															KATHERINE ADELINE CONE KECK		0.2620%								
															KR&M LLC		0.1139%								
															LAVENA HOWARD		0.0038%								
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%								
															STEPHEN E CONE JR		0.2734%								
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%								
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															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%								
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														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
														STEPHEN E CONE JR		0.2734%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							

Type of Land	Committed Acres	Non-Committed Acres	Percent
BLM	2,680.0000	280.0000	67.68%
Fee	1,280.0000	-	32.32%
Total	3,960.0000		100.00%

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

Exhibit "C"**SCHEDULE OF TRACT PARTICIPATION**

Attached to and made a part of the Unit Agreement for the Lamunyon Unit
Lea County, New Mexico

Tract #	Acres	Tract Participation Factor
1	160.00	3.671%
2	1,400.00	35.989%
3	120.00	2.955%
4	160.00	2.727%
5	520.00	13.536%
6	80.00	2.144%
7	240.00	7.068%
8	160.00	2.821%
9	160.00	2.512%
10	80.00	3.453%
11	40.00	0.849%
12	40.00	1.003%
13	40.00	1.192%
14	40.00	1.455%
15	40.00	1.014%
16	40.00	1.327%
17	80.00	2.411%
18	40.00	1.174%
19	40.00	1.026%
20	40.00	1.282%
21	40.00	1.090%
22	80.00	2.107%
23	40.00	0.771%
24	40.00	1.113%
25	40.00	0.848%
26	40.00	1.003%
27	160.00	3.458%
Totals	3,960.00	100.000%

Updated September 3, 2024



Exhibit “D”

ACCOUNTING PROCEDURE

JOINT OPERATIONS

Attached to and made part of that certain Unit Operating Agreement dated, [REDACTED] by FAE II Operating, LLC, as Operator, covering lands located in Lea County, New Mexico

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING “ALTERNATIVE” PROVISIONS, OR SELECT ALL THE COMPETING “ALTERNATIVE” PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY “OPTIONAL” PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

“Affiliate” means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) “person” means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

“Agreement” means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

“Controllable Material” means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

“Equalized Freight” means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

“Excluded Amount” means a specified excluded trucking amount most recently recommended by COPAS.

“Field Office” means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

or contractors

“First Level Supervision” means those employees / whose primary function in Joint Operations is the direct oversight of the Operator’s field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor’s operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

“Joint Account” means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

“Joint Operations” means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.



“Joint Property” means the real and personal property subject to the Agreement.

“Laws” means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted, promulgated or issued.

“Material” means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

“Non-Operators” means the Parties to the Agreement other than the Operator.

~~“Offshore Facilities” means platforms, surface and subsea development and production systems, and other support systems such as oil and gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping, heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of offshore operations, all of which are located offshore.~~

~~“Off-site” means any location that is not considered On-site as defined in this Accounting Procedure. Including Real Time Operational Centers.~~

“On-site” means on the Joint Property when in direct conduct of Joint Operations. The term “On-site” shall also include that portion of Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

“Operator” means the Party designated pursuant to the Agreement to conduct the Joint Operations.

“Parties” means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as “Party.”

“Participating Interest” means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees, or is otherwise obligated, to pay and bear.

“Participating Party” means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of the costs and risks of conducting an operation under the Agreement.

“Personal Expenses” means reimbursed costs for travel and temporary living expenses.

“Railway Receiving Point” means the railhead nearest the Joint Property for which freight rates are published, even though an actual railhead may not exist.

~~“Real Time Operational Center” means a facility, regardless of location, having dedicated technical and/or operations staffing, that directly monitors and/or controls Joint Operations on a real-time basis.~~

~~“Shore Base Facilities” means onshore support facilities that during Joint Operations provide such services to the Joint Property as a receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center; and other associated functions serving the Joint Property.~~

“Supply Store” means a recognized source or common stock point for a given Material item.

“Technical Services” means services providing specific engineering, geoscience, or other professional skills, such as those performed by engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator’s Affiliate, Non-Operator, Non-Operator Affiliates, and/or third parties.

2. STATEMENTS AND BILLINGS

The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified and fully described in detail, or at the Operator’s option, Controllable Material may be summarized by major Material classifications. Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written notice to the Operator.



3. ADVANCES AND PAYMENTS BY THE PARTIES

- A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding ~~two~~ ^{thirty (30)} / month's operations within ~~fifteen (15)~~ / days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within ~~fifteen (15)~~ ^{thirty (30)} / days of receipt of such written request.
- B. Except as provided below, each Party shall pay its proportionate share of all bills in full within ~~fifteen (15)~~ ^{thirty (30)} / days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus ~~three~~ ^{one} / percent ~~(3%)~~ ^(1%) / per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus ~~three~~ / percent ~~(3%)~~ / per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:
- (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
 - (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
 - (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
 - (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

- A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).
- B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:
- (1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
 - (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
 - (3) a government/regulatory audit, or
 - (4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

- A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.

Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of



those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter “lead audit company”) shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter “written exceptions”) shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator’s waiver of its rights to assert a statute of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. ~~If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).~~

C. The lead audit company shall reply to the Operator’s response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company’s follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company’s position or believes the lead audit company is not adequately fulfilling its duties. ~~Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).~~

D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month’s written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator’s office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party’s written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. ~~**☐ (Optional Provision – Forfeiture Penalties)**~~
~~If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.~~

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the



Operator shall notify all Non-Operators of the Operator’s proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of two (2) or more Parties, one of which is the Operator, having a combined working interest of at least seventy-five percent (75 %), which approval shall be binding on all Parties, provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator’s Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 (“Chargeability of Incentive Compensation Programs”), ~~as amended or replaced,~~ / for:

- (1) Operator’s field employees **and contractors** directly employed On-site in the conduct of Joint Operations,
- (2) Operator’s employees **and contractors** directly employed / ~~on Shore Base Facilities, Offshore Facilities,~~ or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),
- (3) Operator’s employees **and contractors** providing First Level Supervision,
- (4) Operator’s employees **and contractors** providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),
- (5) Operator’s employees **and contractors** providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Charges for the Operator’s employees **and contractors** identified in Section II.2.A may be made based on the employee’s actual salaries and wages, or in lieu thereof, a day rate representing the Operator’s average salaries and wages of the employee’s specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

B. Operator’s cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination allowances. Such costs under this Section II.2.B may be charged on a “when and as-paid basis” or by “percentage assessment” on the amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall be based on the Operator’s cost experience.

C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable to the Joint Account under Sections II.2.A and B.



- D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.
- E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).
- F. Training costs as specified in COPAS MFI-35 (“Charging of Training Costs to the Joint Account”) / for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.
, as amended or replaced,
- G. Operator’s current cost of established plans for employee benefits, as described in COPAS MFI-27 (“Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation”), / applicable to the Operator’s labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator’s actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.
as amended or replaced,
- H. Award payments to employees, in accordance with COPAS MFI-49 (“Awards to Employees and Contractors”) / for personnel whose salaries and wages are chargeable under Section II.2.A.
, as amended or replaced,

3. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (*Material Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

- A. Transportation of the Operator’s, Operator’s Affiliate’s, or contractor’s personnel necessary for Joint Operations.
- B. Transportation of Material between the Joint Property and another property, or from the Operator’s warehouse or other storage point to the Joint Property, shall be charged / to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator’s warehouse or other storage point shall be paid for by the Joint Property7 using one of the methods listed below:
based upon the actual charges
based on actual charges.
~~(1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.~~
~~(2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.~~

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 (“Awards to Employees and Contractors”) / . .
, as amended or replaced

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

- A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, ~~Shore Base Facilities, Offshore Facilities,~~ and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation not to exceed ten percent (10 %) per annum; provided, however, depreciation shall not be charged when the



equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

- B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7. AFFILIATES

- A. Charges for an Affiliate’s goods and/or services used in operations / ~~requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate’s goods and services billed to such individual project do not exceed \$_____~~ **shall be charged pursuant to Section II.2, II.3 or II.6 as applicable.** ~~If the total costs for an Affiliate’s goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (General Matters).~~

- B. ~~For an Affiliate’s goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate’s goods and services shall require approval of the Parties, pursuant to Section I.6.A (General Matters), if the charges exceed \$_____ in a given calendar year.~~

- C. The cost of the Affiliate’s goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators’ approval of such rates. / The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate’s rates or charges prior to billing Non-Operators for such Affiliate’s goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 / ***The cost of the Affiliates goods or services shall not include overhead costs.** ~~(Communications).~~

~~If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator’s expenditure limitation in the Agreement. If the Agreement does not contain an Operator’s expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).~~

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party’s or Parties’ gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator’s or Affiliate’s legal staff ~~or outside attorneys~~, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (General Matters) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys / **and outside landmen** for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator’s gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party’s working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party’s working interest.



Costs of tax consultants or advisors, the Operator’s employees, or Operator’s Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties / **covered by the Joint Operations insurance as provided for in Exhibit “D”**. If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker’s compensation and employer’s liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator’s office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 (“Field Computer and Communication Systems”)/ **as amended or replaced**. If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator’s Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. ~~Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).~~

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator’s Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration



- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- ☒ (Alternative 1) Fixed Rate Basis, Section III.1.B.
- ☐ (Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☒ (Alternative 1 – Direct) shall be charged direct to the Joint Account.

☐ (Alternative 2 – Overhead) shall be covered by the overhead rates.

- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☐ (Alternative 1 – All Overhead) shall be covered by the overhead rates.

☐ (Alternative 2 – All Direct) shall be charged direct to the Joint Account.

☒ (Alternative 3 – Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator’s Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1. A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 14,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 1,400.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:

- (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.



- (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
- (3) Application of Overhead—Producing Well Rate shall be as follows:
- (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.
- (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
- (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
- (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
- (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.
- (4) The well rates shall be adjusted on the first day of April each year following the effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 (“Adjustment of Overhead Rates”) **as amended or replaced**.

C.OVERHEAD—PERCENTAGE BASIS

- (1) Operator shall charge the Joint Account at the following rates:
- (a) Development Rate _____ percent (_____) % of the cost of development of the Joint Property, exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits.
- (b) Operating Rate _____ percent (_____) % of the cost of operating the Joint Property, exclusive of costs provided under Sections II.1 (*Rentals and Royalties*) and II.9 (*Legal Expense*); all Material salvage credits; the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Property.
- (2) Application of Overhead—Percentage Basis shall be as follows:
- (a) The Development Rate shall be applied to all costs in connection with:
- [i] drilling, redrilling, sidetracking, or deepening of a well
- [ii] a well undergoing plugback or workover operations for a period of five (5) or more consecutive work-days
- [iii] preliminary expenditures necessary in preparation for drilling
- [iv] expenditures incurred in abandoning when the well is not completed as a producer
- [v] construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, other than Major Construction or Catastrophe as defined in Section III.2 (*Overhead-Major Construction and Catastrophe*).
- (b) The Operating Rate shall be applied to all other costs in connection with Joint Operations, except those subject to Section III.2 (*Overhead-Major Construction and Catastrophe*).

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator’s expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.



Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

- (1) 5 % of total costs if such costs are less than \$100,000; plus
- (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 2 % of total costs in excess of \$1,000,000.

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

- (1) 5 % of total costs if such costs are less than \$100,000; plus
- (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator’s option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator’s gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under “vendor stocking programs,” where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.



2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

- (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).
- (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.
- (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 ("Material Pricing Manual") and other COPAS MFIs in effect at the time of the transfer.
- (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.
- (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.
- (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.



D. CONDITION

and credited

- (1) Condition “A” – New and unused Material in sound and serviceable condition shall be charged / at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). ~~Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section 1.6.A (*General Matters*).~~ All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.
- (2) Condition “B” – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition “B” or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

~~Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.~~
- (3) Condition “C” – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition “C” value, plus cost of reconditioning, does not exceed Condition “B” value.
- (4) Condition “D” – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition “D” Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General Matters*).
- (5) Condition “E” – Junk shall be priced at prevailing scrap value prices.

E. OTHER PRICING PROVISIONS

- (1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator’s actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with **Section II (Direct Charges)**.
~~COPAS MFI-38 (“Material Pricing Manual”).~~
- (2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with **Section II (Direct Charges)**.
~~the methods specified in COPAS MFI-38 (“Material Pricing Manual”).~~



3. DISPOSITION OF SURPLUS

Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or other dispositions as agreed to by the Parties.

Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that is less than or equal to the Operator’s expenditure limit as set forth in the Agreement to which this Accounting Procedure is attached without the prior approval of the Parties owning such Material.
- If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such Material.
- Operator may purchase surplus Condition “A” or “B” Material without approval of the Parties owning such Material, based on the pricing methods set forth in Section IV.2 (*Transfers*).
- Operator may purchase Condition “C” Material without prior approval of the Parties owning such Material if the value of the Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator’s expenditure limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as Condition C.
- Operator may dispose of Condition “D” or “E” Material under procedures normally utilized by Operator without prior approval of the Parties owning such Material.

4. SPECIAL PRICING PROVISIONS

A. PREMIUM PRICING

Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint Account for the required Material at the Operator’s actual cost incurred in providing such Material, making it suitable for use, and moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

B. SHOP-MADE ITEMS

Items fabricated by the Operator’s employees, or by contract laborers under the direction of the Operator, shall be priced using the value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator’s scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item commensurate with its use.

C. MILL REJECTS

Mill rejects purchased as “limited service” casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-55 casing or tubing at the nearest size and weight.

V. INVENTORIES OF CONTROLLABLE MATERIAL

The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12) months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition “B” prices in effect on the date of physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.



1. DIRECTED INVENTORIES

Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators (hereinafter, “directed inventory”); provided, however, the Operator shall not be required to perform directed inventories more frequently than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of any directed inventory.

Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to commencement of the inventory. Expenses of directed inventories may include the following:

- A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also be applied to a reasonable number of days for pre-inventory work and report preparation.
- B. Actual transportation costs and Personal Expenses for the inventory team.
- C. Reasonable charges for report preparation and distribution to the Non-Operators.

2. NON-DIRECTED INVENTORIES

A. OPERATOR INVENTORIES

Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator’s discretion. The expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.

B. NON-OPERATOR INVENTORIES

Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory fieldwork.

C. SPECIAL INVENTORIES

The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however, inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section V.1 (*Directed Inventories*).

EXHIBIT "E"

Attached to and made a part of that certain Operating Agreement dated _____, _____
by and among FAE II Operating, LLC, as Operator, and _____ et al as
Non-Operators (this "Agreement")

INSURANCE

I. Operator shall procure and maintain, at all times while conducting operations under this Agreement, the following insurance coverages with limits not less than those specified below:

A. Workers' Compensation	Statutory
Employer's Liability	\$1,000,000 Each Accident
B. General Liability including bodily injury and property damage liability	\$1,000,000 Combined Single Limit
C. Auto	\$1,000,000 Combined Single Limit
D. Excess or Umbrella Liability	\$10,000,000 Combined Single Limit
E. Cost of Well Control and Care, Custody and Control	\$10,000,000 Each Occurrence and \$500,000 CCC
F. Pollution Liability	\$10,000,000 Combined Single Limit

2. The insurance described in Section 1 above shall include Non-Operators as additional insured (except Workers' Compensation) and shall include a waiver by the insurer of all rights of subrogation in favor of Non-Operators. Such insurance shall be carried at the joint expense of the parties hereto and all premiums and other costs and expenses related thereto shall be charged to the Joint Account in accordance with the Accounting Procedure attached as Exhibit "C" to this Agreement, unless prior to spud a party hereto who desires to provide its own insurance or self-insurance provides Operator with a certificate of insurance evidencing such individual coverage in the same amounts as specified in Section 1, above.

3. Operator shall endeavor to have its contractors and subcontractors comply with applicable Workers' Compensation laws, rules and regulations and carry such insurance as Operator may deem necessary.

4. Operator shall not be liable to Non-Operators for loss suffered because of insufficiency of the insurance procured and maintained for the Joint Account nor shall Operator be liable to Non-Operator for any loss occurring by reason of Operator's inability to procure or maintain the insurance provided for herein. If, in Operator's opinion, at any time during the term of this Agreement, Operator is unable to procure or maintain said insurance on commercially reasonable terms, or Operator reduces the limits of insurance, Operator shall promptly so notify Non-Operators in writing.

5. In the event of loss not covered by the insurance provided for herein, such loss be charged to the Joint Account and borne by the parties in accordance with their respective percentage of participation as determined by this Agreement.

6. Any party hereto may individually and at its own expense procure such additional insurance as it desires; provided, however, such party shall provide Operator with a certificate of insurance evidencing such coverage before spud of the well and such coverage shall include a waiver by the insurer of all rights of subrogation in favor of all parties hereto.

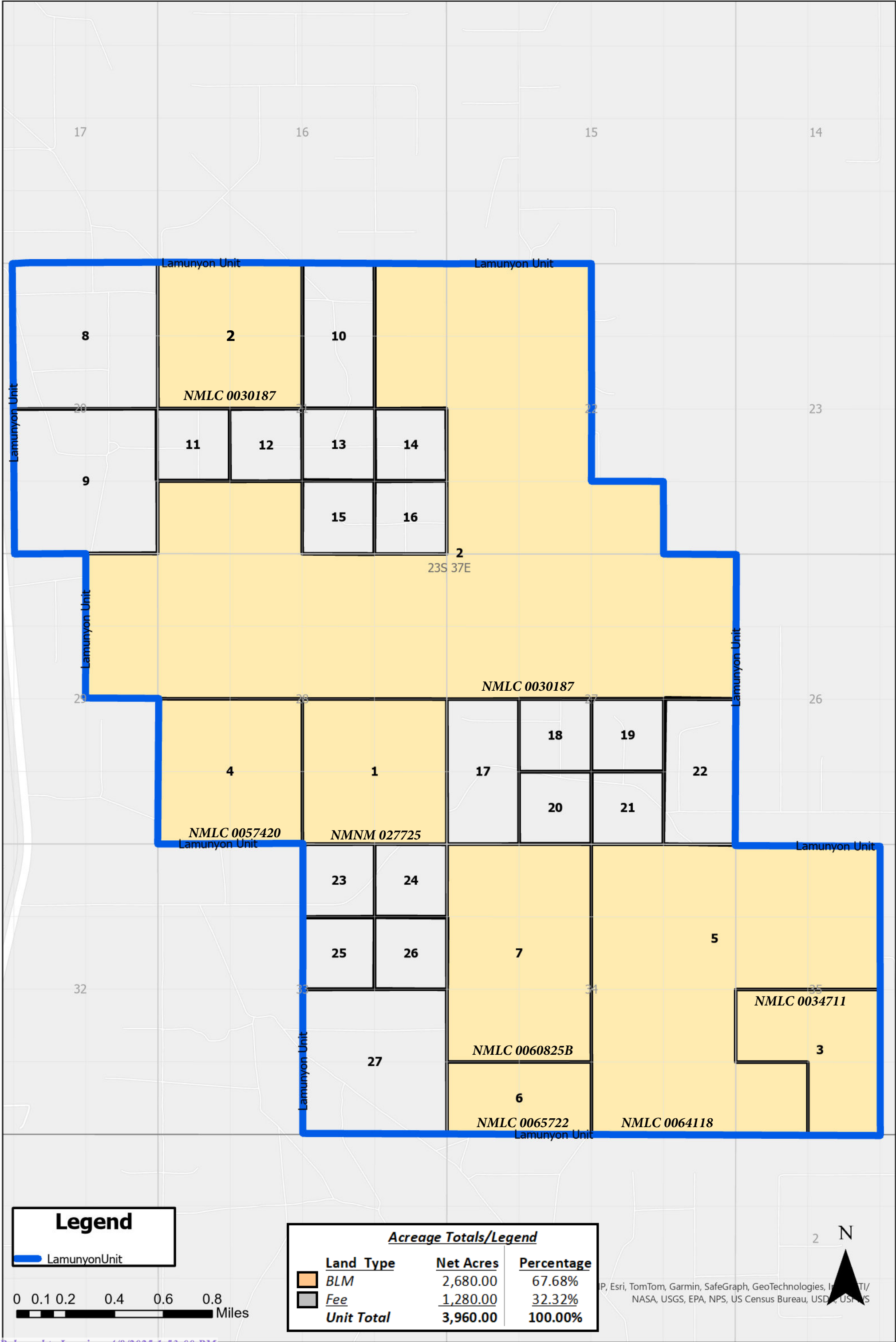


Exhibit "C"**SCHEDULE OF TRACT PARTICIPATION**

Attached to and made a part of the Unit Agreement for the Lamunyon Unit
Lea County, New Mexico

Tract #	Acres	Tract Participation Factor
1	160.00	3.671%
2	1,400.00	35.989%
3	120.00	2.955%
4	160.00	2.727%
5	520.00	13.536%
6	80.00	2.144%
7	240.00	7.068%
8	160.00	2.821%
9	160.00	2.512%
10	80.00	3.453%
11	40.00	0.849%
12	40.00	1.003%
13	40.00	1.192%
14	40.00	1.455%
15	40.00	1.014%
16	40.00	1.327%
17	80.00	2.411%
18	40.00	1.174%
19	40.00	1.026%
20	40.00	1.282%
21	40.00	1.090%
22	80.00	2.107%
23	40.00	0.771%
24	40.00	1.113%
25	40.00	0.848%
26	40.00	1.003%
27	160.00	3.458%
Totals	3,960.00	100.000%

Updated September 3, 2024

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND TYPE OF OWNERSHIP OF OIL AND GAS INTERESTS
LAMUNYON UNIT (GLORIETTA - PADDOCK - BLINEBRY)
LEA COUNTY, NEW MEXICO

Tr. No.	Unit Tract Percent Participati on	Land Type	Subject Lease (Legacy Lease No. if BLM)	BLM Lease Effective Date	Total Lease Acres	Lease Acreage Outside of Boundary	Lease Acreage Inside of Boundary	Unit Committe d Acres	Unit Non- Committe d Acres	Legal Descriptio n	Spot	Depth Call	Fee Lease Bk/Pg	Fee Lease Effective Date	Royalty Owner	Leasehold Royalty	Royalty Interest	Overriding Royalty Owner	Overriding Royalty Interest	Record Title Owner	Record Title Interest	Spot Gross Acreage	Working Interest Owner	WI
1	0.036708	BLM	NMNM 027725	12/31/1939	160	0	160	160	0	NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 28																	OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					
																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
															United States of America	1/8	12.5000%							
										NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					

																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					
																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																	United States of America	1/8	12.5000%					
																		TOP OF PADDOCK to BASE OF BLINEBRY				40.00	F&E II LLC	100.0000%
																		CONOCOPHILLIPS COMPANY	6.2500%					
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0188%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0562%					
																		JACK'S PEAK, LLC	0.0312%					

																		LEONARD LEGACY ROYALTY, LLC	0.0312%						
																		LML PROPERTIES, LLC	0.0312%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		ESTATE OF BILLIE S. DEVOSS	0.1407%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
									SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY										OXY USA INC	100.00%			
											TOP OF GLORIETA to TOP OF PADDOCK												FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%						
																		ELKS NATIONAL FOUNDATION	0.0563%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0188%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		HTMK Royalty, LLC	0.0188%						
																		MWJR Petroleum Corporation	0.5000%						
																		Hunt Oil Company	0.1250%						
																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%								
											TOP OF PADDOCK to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%	
																		CONOCOPHILLIPS COMPANY	6.2500%						

																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0188%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0562%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
										SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																					OXY USA INC	100.00%		
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					

																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%						
																		MOLLY AZOPARDI	0.0938%						
																		HTMK Royalty, LLC	0.0188%						
																		MWJR Petroleum Corporation	0.5000%						
																		Hunt Oil Company	0.1250%						
																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
															United States of America	1/8	12.5000%								
2	0.359892	BLM	NMLC 0030187	12/31/1939	1520	0	1400	1400	120	NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 28									TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
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																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						

																United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%	
																			MARSHALL & WINSTON INC	0.1250%						
																			ARTHUR RICHARD OLSON	0.0938%						
																			BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																			ELKS NATIONAL FOUNDATION	0.0562%						
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																			GUADALUPE LAND & MINERALS, LLC	0.0703%						
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																			ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%								
										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY										OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%	
																			MARSHALL & WINSTON INC	0.1250%						
																			ARTHUR RICHARD OLSON	0.0938%						
																			BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																			ELKS NATIONAL FOUNDATION	0.0562%						
																			KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																			MUSTANG MINERALS LLC	0.0937%						
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																		PATRICIA SHOUP ESTATE	0.0469%					
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																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
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																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
															TOP OF PADDOCK to BASE OF BLINEBRY								FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					

																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
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																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY											FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
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																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
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															United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%		
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
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															United States of America	1/8	12.5000%								
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
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																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
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															United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
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															United States of America	1/8	12.5000%								
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
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																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																United States of America	1/8	12.5000%							
																TOP OF PADDOCK to BASE OF BLINEBRY							FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
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																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
														United States of America	1/8	12.5000%									
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																					OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
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																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
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																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
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										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		FAE II LLC	0.5000%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					

																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK										40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																		ELKS NATIONAL FOUNDATION	0.0562%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
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																		ROCINANTE ENERGY, LLC	0.0703%					
															United States of America	1/8	12.5000%							
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																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
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										SESW	N	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
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																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						

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PRELIMINARY

																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
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																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
											SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																					OXY USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
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																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
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																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								

										NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%		
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																	ELKS NATIONAL FOUNDATION	0.1125%					
																	MUSTANG MINERALS LLC	0.0938%					
																	NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																	PATRICIA SHOUP ESTATE	0.0469%					
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																	UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
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																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.1125%					
																	ROCINANTE ENERGY, LLC	0.0703%					
																	HILCORP ENERGY I, LP	0.5000%					
														United States of America	1/8	12.5000%							
										NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%		
												TOP OF GLORIETA to TOP OF PADDOCK										FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
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																	BOYS & GIRLS CLUB OF AMERICA	0.0562%					
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																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%							
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															United States of America	1/8	12.5000%									
															TOP OF PADDOCK to BASE OF BLINEBRY								40.00	FAE II LLC	100.0000%	
																		MARSHALL & WINSTON INC	0.1250%							
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																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						

																	SABINE ROYALTY TRUST	0.1250%					
																	SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																	SUDHAKAR KANCHI	0.0469%					
																	UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																	FAE II LLC	0.5000%					
																	JACK'S PEAK, LLC	0.0313%					
																	LEONARD LEGACY ROYALTY, LLC	0.0313%					
																	LML PROPERTIES, LLC	0.0313%					
																	MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																	MOLLY AZOPARDI	0.0937%					
																	ESTATE OF BILLIE S. DEVOSS	0.1406%					
																	GUADALUPE LAND & MINERALS, LLC	0.0703%					
																	SHATTUCK ST MARYS SCHOOL	0.0563%					
																	ROCINANTE ENERGY, LLC	0.0703%					
														United States of America	1/8	12.5000%							
													TOP OF PADDOCK to BASE OF BLINEBRY									FAE II LLC	100.0000%
																	MARSHALL & WINSTON INC	0.1250%					
																	ARTHUR RICHARD OLSON	0.0938%					
																	BOYS & GIRLS CLUB OF AMERICA	0.0562%					
																	ELKS NATIONAL FOUNDATION	0.0562%					
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															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
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																			UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%							
																			PEC MINERALS LP	0.1250%							
																			ESTATE OF BILLIE S. DEVOSS	0.1875%							
																			GUADALUPE LAND & MINERALS, LLC	0.0703%							
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																			HILCORP ENERGY I, LP	0.5000%							
																United States of America	1/8	12.5000%									
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PRELIMINARY

																		PATRICK LEONARD CHILD'S TRUST	0.0187%							
																		SABINE ROYALTY TRUST	0.1250%							
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														United States of America	1/8	12.5000%										
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%				
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																		MARSHALL & WINSTON INC	0.1250%							
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																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1875%					

																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											40.00	FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY												FAE II LLC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.0562%						
																		ELKS NATIONAL FOUNDATION	0.0562%						

																		KEVIN K LEONARD CHILD'S TRUST	0.0187%						
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%						
																		MUSTANG MINERALS LLC	0.0937%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		PATRICK LEONARD CHILD'S TRUST	0.0187%						
																		SABINE ROYALTY TRUST	0.1250%						
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%						
																		FAE II LLC	0.5000%						
																		JACK'S PEAK, LLC	0.0313%						
																		LEONARD LEGACY ROYALTY, LLC	0.0313%						
																		LML PROPERTIES, LLC	0.0313%						
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%						
																		MOLLY AZOPARDI	0.0937%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																		ROCINANTE ENERGY, LLC	0.0703%						
															United States of America	1/8	12.5000%								
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY											40.00	FAE II LLC	100.0000%
																				OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%						
																		ARTHUR RICHARD OLSON	0.0938%						
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%						
																		ELKS NATIONAL FOUNDATION	0.1125%						
																		MUSTANG MINERALS LLC	0.0938%						
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%						
																		PATRICIA SHOUP ESTATE	0.0469%						
																		SUDHAKAR KANCHI	0.0469%						
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%						
																		PEC MINERALS LP	0.1250%						
																		ESTATE OF BILLIE S. DEVOSS	0.1406%						
																		GUADALUPE LAND & MINERALS, LLC	0.0703%						
																		SHATTUCK ST MARYS SCHOOL	0.1125%						
																		ROCINANTE ENERGY, LLC	0.0703%						
																		HILCORP ENERGY I, LP	0.5000%						
															United States of America	1/8	12.5000%								

										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																			OXY USA INC	100.00%				
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0938%					
																		BOYS & GIRLS CLUB OF AMERICA	0.1125%					
																		ELKS NATIONAL FOUNDATION	0.1125%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.1125%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.1125%					
																		PEC MINERALS LP	0.1250%					
																		ESTATE OF BILLIE S. DEVOSS	0.1406%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.1125%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
3	0.029548	BLM	NMLC 0034711	12/31/1939	120	0	120	120	0	NESW	K	TOP OF GLORIETA to BASE OF BLINEBRY											FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 35														1/8							
																		ANN CALHOUN	0.0208%					
																		CHARISE LAFRANCE SHOWALTER	0.0046%					
																		JUANITA J SMITH	0.0417%					
																		JULANNE BRACKETT	0.1458%					
																		LORAINE HYDE	0.0417%					
																		MARGRETHA LUELLA GIRVIN	0.0046%					
																		ROBERT FOLAND FLAMM	0.5833%					
																		SHERRY LYNN RICHARDSON	0.0139%					
																		SYLVIA KAY HOUSTON	0.0139%					
																		SYMPHONY DELLA CHARLES	0.0046%					
																		TOMMIE SUE HENTHORN	0.1458%					
																		DANIEL DAVID BIXLER	0.0162%		40.00			
																		ERIN LEIGH BIXLER	0.0162%					
																		JULIE MARIE BIXLER	0.0648%					
																		NANCY ANN CALHOUN	0.0208%					
																		RENEA BIXLER	0.0972%					
																		ROBERT DENNIS BIXLER	0.0648%					
																		ROBERT MATTHEW BIXLER	0.0162%					
																		WILLIAM PORTER BIXLER	0.0162%					
																		ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%					
																		WILLIAMS TRST FBO MARTHA M POPE	0.5000%					

										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY								Cathie Cone McCown	5.33%			
																				KENNETH G CONE	5.33%			
																				TOM R CONE	5.33%			
																				Cade Baylus	23.33%			
																				Eula Bobb	26.67%			
																				Douglas L. Cone	5.33%			
																				Clifford Cone	5.33%			
																				William P. Bixler	23.33%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																				JULANNE BRACKETT	0.1823%			
																				LORAINЕ HYDE	0.0417%			
																				TOMMIE SUE HENTHORN	0.1823%			
																				JULIE MARIE BIXLER	0.0729%			
																				NANCY ANN CALHOUN	0.0208%			
																				Raymond Smith, SSP	0.0417%			
																				Denise Jo Dancer, SSP	0.0417%			
																				James Ernest Calhoun, SSP	0.0208%			
																				Robert Dennis Bixler, SSP	0.0729%			
																				Heirs of Renea Bixler, Dec'd	0.0729%			
																				Baylus Cade, Jr. and Anne E. Cade, as JT	0.5833%			
																				ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%			
																				WILLIAMS TRST FBO MARTHA M POPE	0.5000%			
														United States of America	1/8	12.5000%								
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																				ANN CALHOUN	0.0208%			
																				CHARISE LAFRANCE SHOWALTER	0.0046%			
																				JUANITA J SMITH	0.0417%			
																				JULANNE BRACKETT	0.1458%			
																				LORAINЕ HYDE	0.0417%			
																				MARGRETHA LUELLA GIRVIN	0.0046%			
																				ROBERT FOLAND FLAMM	0.5833%			
																				SHERRY LYNN RICHARDSON	0.0139%			
																				SYLVIA KAY HOUSTON	0.0139%			
																				SYMPHONY DELLA CHARLES	0.0046%			
																				TOMMIE SUE HENTHORN	0.1458%			
																				DANIEL DAVID BIXLER	0.0162%			
																				ERIN LEIGH BIXLER	0.0162%			
																				JULIE MARIE BIXLER	0.0648%			
																				NANCY ANN CALHOUN	0.0208%			
																				RENEA BIXLER	0.0972%			
																				ROBERT DENNIS BIXLER	0.0648%			
																				ROBERT MATTHEW BIXLER	0.0162%			
																				WILLIAM PORTER BIXLER	0.0162%			
																				ROY G. BARTON SR &OPAL BARTON REV TR	0.6667%			
																				WILLIAMS TRST FBO MARTHA M POPE	0.5000%			
														United States of America	1/8	12.5000%								

[illegible]

PRELIMINARY

																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
												TOP OF GLORIETA to BASE OF BLINEBRY								CHEVRON USA INC	100.00%			
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
																				CHEVRON USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					
																		The Estate of James Reid DeVoss, Dec'd	0.1460%					
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%					
																		Arthur Richard Olson Revocable Living Trust	0.0938%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
															United States of America	1/8	12.5000%							
										SESW	N	4000 to BASE OF BLINEBRY										40.00	CHEVRON USA INC	100.0000%
																		MARSHALL & WINSTON INC	0.1250%					
																		ARTHUR RICHARD OLSON	0.0937%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		KEVIN K LEONARD CHILD'S TRUST	0.0187%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0187%					
																		MUSTANG MINERALS LLC	0.0937%					

																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0187%					
																		SABINE ROYALTY TRUST	0.1250%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0187%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0312%					
																		LEONARD LEGACY ROYALTY, LLC	0.0312%					
																		LML PROPERTIES, LLC	0.0312%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0187%					
																		MOLLY AZOPARDI	0.0937%					
																		ERNISTINE P HAYES	0.0469%					
																		ESTATE OF BILLIE S. DEVOSS	0.1407%					
																		GUADALUPE LAND & MINERALS, LLC	0.0703%					
																		SHATTUCK ST MARYS SCHOOL	0.0563%					
																		ROCINANTE ENERGY, LLC	0.0703%					
																		HILCORP ENERGY I, LP	0.5000%					
															United States of America	1/8	12.5000%							
																				CHEVRON USA INC	100.00%			
											SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	CHEVRON USA INC	100.0000%
																				CHEVRON USA INC	100.00%			
																		MARSHALL & WINSTON INC	0.1250%					
																		BOYS & GIRLS CLUB OF AMERICA	0.0563%					
																		ELKS NATIONAL FOUNDATION	0.0563%					
																		MOLLY M AZOPARDI CHILD'S TRUST	0.0188%					
																		MUSTANG MINERALS LLC	0.0938%					
																		NEW MEXICO BOYS & GIRLS RANCH FO	0.0563%					
																		PATRICIA SHOUP ESTATE	0.0469%					
																		PATRICK LEONARD CHILD'S TRUST	0.0188%					
																		SHANNON C LEONARD CHILD'S TRUST	0.0188%					
																		SUDHAKAR KANCHI	0.0469%					
																		UNIVERSITY OF NEW MEXICO/REAL EST	0.0563%					
																		JACK'S PEAK, LLC	0.0313%					
																		LEONARD LEGACY ROYALTY, LLC	0.0313%					
																		LML PROPERTIES, LLC	0.0313%					
																		MICHAEL KYLE LEONARD CHILD'S TRUS	0.0188%					
																		MOLLY AZOPARDI	0.0938%					
																		HTMK Royalty, LLC	0.0188%					
																		MWJR Petroleum Corporation	0.5000%					
																		Hunt Oil Company	0.1250%					

																		The Estate of James Reid DeVoss, Dec'd	0.1460%						
																		The Estate of Joe E. DeVoss, Dec'd	0.1460%						
																		Arthur Richard Olson Revocable Living Trust	0.0938%						
																		SHATTUCK ST MARYS SCHOOL	0.0563%						
																United States of America	1/8	12.5000%							
5	0.135365	BLM	NMLC 0064118	12/31/1959	520	0	520	520	0	NENW	C	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
			LEA COUNTY, NM T-23S , R-37E Section: 35									TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																United States of America	1/8	12.5000%							
										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%	
																					OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
										SWSW	M	TOP OF GLORIETA to BASE OF BLINEBRY									OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%	
																		AMON G CARTER FOUNDATION	5.0000%						
																United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%	

																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NENE	A	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NESE	I	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NWNE	B	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										NWSE	J	TOP OF GLORIETA to BASE OF BLINEBRY								OXY USA INC	100.00%			
												TOP OF GLORIETA to TOP OF PADDOCK											JR Oil, Ltd.	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
												TOP OF PADDOCK to BASE OF BLINEBRY										40.00	FAE II LLC	100.0000%
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							
										SENE	H	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%
																				OXY USA INC	100.00%			
																		AMON G CARTER FOUNDATION	5.0000%					
															United States of America	1/8	12.5000%							

										SESE	P	TOP OF GLORIETA to BASE OF BLINEBRY										40.00	OXY USA INC	100.0000%

										NWNW	D	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										NWSW	L	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										SENW	F	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
										SWNW	E	TOP OF GLORIETA to BASE OF BLINEBRY									40.00	Contango AgentCo Onshore, Inc	100.0000%	
																					Contango Resources LLC	100.00%		
																		CHEVRON USA INC	12.5000%					
															United States of America	1/8	12.5000%							
8	0.028207	Fee								NE	A	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 20																		40.00	SOUTHWEST ROYALTIES INC	50.0000%	
													29/397	3/21/1936	1687 FOUNDATION		0.7813%							
															MARALO LLC		1.5625%							
															AMY PFLUGER REESMAN		0.4517%							
															ELIZABETH PFLUGER WHITE		0.4517%							
															CHASE OIL CORPORATION		0.1302%							
															PURSUIT ENERGY CORPORATION		0.0163%							
															LUKE POWELL FAMILY TRUST		0.0013%							
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%							
															MICHAEL CARL PFLUGER		0.4517%							
															WILLIAM REID PFLUGER		0.4517%							
															ESTATE OF SW RICHARDSON		0.1302%							
															ESTATE OF WJ RICHARDSON		0.3906%							
															CHEVRON USA INC		4.6387%							
															CYNTHIA HARPER MURCHISON		0.5208%							
															ESTATE OF AD NEAL		1.3672%							
															ANDREWS ROYALTY LP		0.0423%							
															BOULDERS LAND & MINERAL, L.P.		0.0039%							
															LEMOYNE H ODELL		0.5208%							
															LOYD WALTER POWELL, III		0.0013%							
															NANCY HARGROVE		0.5208%							
											B	3826 to BASE OF BLINEBRY	29/397	3/21/1936									MRE RESOURCES LLC	50.0000%

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															LOYD WALTER POWELL, III		0.0013%								
															NANCY HARGROVE		0.5208%								
											H	3826 to BASE OF BLINEBRY	29/397	3/21/1936										MRE RESOURCES LLC	50.0000%
																						40.00	SOUTHWEST ROYALTIES INC	50.0000%	
													29/397	3/21/1936	1687 FOUNDATION		0.7813%								
															MARALO LLC		1.5625%								
															AMY PFLUGER REESMAN		0.4517%								
															ELIZABETH PFLUGER WHITE		0.4517%								
															CHASE OIL CORPORATION		0.1302%								
															PURSUIT ENERGY CORPORATION		0.0163%								
															LUKE POWELL FAMILY TRUST		0.0013%								
															NANCY ADELE WYNNE TESTAMENTARY TRUST		0.0651%								
															MICHAEL CARL PFLUGER		0.4517%								
															WILLIAM REID PFLUGER		0.4517%								
															ESTATE OF SW RICHARDSON		0.1302%								
															ESTATE OF WJ RICHARDSON		0.3906%								
															CHEVRON USA INC		4.6387%								
															CYNTHIA HARPER MURCHISON		0.5208%								
															ESTATE OF AD NEAL		1.3672%								
															ANDREWS ROYALTY LP		0.0423%								
															BOULDERS LAND & MINERAL, L.P.		0.0039%								
															LEMOYNE H ODELL		0.5208%								
															LOYD WALTER POWELL, III		0.0013%								
															NANCY HARGROVE		0.5208%								
9	0.025122	Fee							SE	I	3100 to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	4.6875%		
			LEA COUNTY, NM T-23S , R-37E Section: 20																				Karen Ferbrache	1.4288%	
																							Barry J and Sharah A Thompson Living Revocable Trust dtd 11/23/04	0.1407%	
																							Susan Elizabeth Sherrill McCracken	0.4220%	
																							R.L. Todd, LLC	0.2287%	
																							ANNE T BARFIELD	0.1620%	
																							HARRY L TODD JR	0.2287%	
																							HUDDLESTON MINERAL TRUST DTD	0.2813%	
																							MARGARET T SHERRILL	0.0042%	
																							TOMMY T TODD	0.2287%	
																							FAE II LLC	5.7813%	
												UNLEASED	UNLEASED												0.7813%
																									1.2500%
																									1.5625%
																									3.1250%
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															BEVERLY & JAMES O FELTS		0.0002%								
															CAPROCK RESOURCES LLC		0.0004%								
															CAROLE TRAVIS		0.6972%								
															Cathie Cone McCown		0.0260%								
															ELSON OIL COMPANY		1.1719%								
															F BENNETT WATTS		0.0158%								
															HARRY L JONES II TRUST		0.0018%								
															JENNIFER TRAVIS CHASE		0.1743%								
															KENNETH G CONE		0.0260%								
															LAURA BETH SLABIN		0.1743%								
															LAURA J TRAVIS DEPREST		0.2324%								
															LAWRENCE I TRAVIS		0.3635%								
															LEILA MCCONNELL GADBOIS		0.0046%								
															LENOX PARTNERS LP		0.0035%								
															LITTLE MAX DRILLING LLC		0.0045%								
															MARJO OPERATING CO INC		0.0011%								
															MARY JON BRYAN		0.0176%								
															MICHAEL GIDWITZ		0.0023%								
															OSPREY RESOURCES INC		0.0047%								
															ROBERT B MITCHELL TRUST		0.0481%								
															ROSS TRAVIS		0.3635%								
															STEVEN TRAVIS		0.2324%								
															STROUBE ENERGY CORPORATION		0.0007%								
															THUNDER MOON RESOURCES		0.0004%								
															TOM R CONE		0.0260%								
															WILLIAM TRAVIS		0.2324%								
															WISDOM RESOURCES LLC		0.0004%								
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%								
															CAT LEGACY PROPERTIES, LLC		0.0130%								
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.6971%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															Texala Operating, LLC		0.0005%								
															B N W INC		0.0007%								
												250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%									
												253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%									
												254/771	12/19/1967	LFN CONE PROPERTIES LLC		0.0260%									
														FINLEY PRODUCTION CO., LP		0.0171%									
											G	TOP OF GLORIETA to BASE OF BLINEBRY	Var	Var								40.00	FAE II LLC	94.5996%	
																							Cathie Cone McCown	0.2083%	
																							GRASSLANDS ENERGY LP	0.0021%	
																							KENNETH G CONE	0.2083%	
																							TOM R CONE		

																							WILLIAM W SAUNDERS AND NANCY H SAUNDERS	4.4282%
																							BOZEMAN SPRINGS INVESTMENTS, LLC	0.1042%
																							CAT LEGACY PROPERTIES, LLC	0.1042%
																							FINLEY PRODUCTION CO., LP	0.1368%
													254/771	12/19/1967									LFN CONE PROPERTIES LLC	0.2083%
													-				GARY W & DEBE K PALMER	1.5625%						
																	WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.9369%						
													-		BLACK STONE MINERALS CO LP	1.8306%								
															AVALANCHE ROYALTY PARTNERS LLC	1.1719%								
															FAE II LLC	2.7172%								
															BARBARA L TRAVIS	0.3486%								
															BEVERLY & JAMES O FELTS	0.0002%								
															CAPROCK RESOURCES LLC	0.0004%								
															CAROLE TRAVIS	0.6972%								
															Cathie Cone McCown	0.0260%								
															ELSON OIL COMPANY	1.1719%								
															F BENNETT WATTS	0.0158%								
															GRASSLANDS ENERGY LP	0.0003%								
															HARRY L JONES II TRUST	0.0018%								
															JENNIFER TRAVIS CHASE	0.1743%								
															KENNETH G CONE	0.0260%								
															LAURA BETH SLABIN	0.1743%								
															LAURA J TRAVIS DEPREST	0.2324%								
															LAWRENCE I TRAVIS	0.3635%								
															LEILA MCCONNELL GADBOIS	0.0046%								
															LENOX PARTNERS LP	0.0035%								
															LFN CONE PROPERTIES LLC	0.0260%								
															LITTLE MAX DRILLING LLC	0.0045%								
															MARJO OPERATING CO INC	0.0011%								
															MARY JON BRYAN	0.0176%								
															MICHAEL GIDWITZ	0.0023%								
															OSPREY RESOURCES INC	0.0047%								
															ROBERT B MITCHELL TRUST	0.0481%								
															ROSS TRAVIS	0.3635%								
															STEVEN TRAVIS	0.2324%								
															STROUBE ENERGY CORPORATION	0.0007%								
															THUNDER MOON RESOURCES	0.0004%								
															TOM R CONE	0.0260%								
															WILLIAM TRAVIS	0.2324%								
															WISDOM RESOURCES LLC	0.0004%								
															BOZEMAN SPRINGS INVESTMENTS, LLC	0.0130%								

															CAT LEGACY PROPERTIES, LLC		0.0130%								
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
															CISSY R TRAVIS REV LIVING TRUST		0.6971%								
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
															JOHN E MCCONNELL III ESTATE		0.0045%								
															Texala Operating, LLC		0.0005%								
															B N W INC		0.0007%								
													250/562	1/17/1967	CAROL ANN SANDQUIST		1.9531%								
													253/309	1/31/1967	EVANS OIL AND GAS LLC		0.0042%								
													254/771	12/19/1967	FINLEY PRODUCTION CO., LP		0.0171%								
11	0.008492	Fee								NWSW	L	3700 to BASE OF BLINEBRY	UNLEASED	UNLEASED											6.2500%
			LEA COUNTY, NM T-23S , R-37E Section: 21																						9.7634%
																									3.7181%
																									3.7181%
																									1.9388%
																									1.9388%
																									1.8591%
																									1.8591%
																									1.8591%
																									0.9295%
																									0.9295%
												3789 to BASE OF BLINEBRY	UNLEASED	UNLEASED											6.2500%
																									20.8333%
												4000 to BASE OF BLINEBRY	UNLEASED	UNLEASED											10.4167%
												TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024											
													-												
													UNLEASED	UNLEASED								40.00			25.0000%
																									0.7990%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.2083%
																									0.1368%
																									0.0941%
																									0.0844%
																									0.0694%
																									0.0344%
																									0.0248%
																									0.0248%
																									0.0242%
																									0.0242%
																									0.0242%
																									0.0189%
																									0.0121%
																									0.0097%
																									0.0078%
																									0.0070%
																									0.0047%
																									0.0039%
																									0.0029%
																									0.0023%
																									0.0021%
																									0.0019%

														KENNETH G CONE		0.0260%							
														LAURA BETH SLABIN		0.1162%							
														LAURA J TRAVIS DEPREST		0.1549%							
														LAWRENCE I TRAVIS		0.2424%							
														LFN CONE PROPERTIES LLC		0.0260%							
														ROSS TRAVIS		0.2424%							
														STEVEN TRAVIS		0.1549%							
														TOM R CONE		0.0260%							
														WILLIAM TRAVIS		0.1549%							
														RANDY LEE CONE		0.0087%							
														LONG TRUSTS		0.1042%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0130%							
														CAT LEGACY PROPERTIES, LLC		0.0130%							
														JV ROYALTY GROUP		3.1250%							
														CISSY R TRAVIS REV LIVING TRUST		0.4647%							
														FINLEY PRODUCTION CO., LP		0.0171%							
13	0.011922	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK	-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21																			NORMARTH CORPORATION	
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0061%							
														KIMBELL ART FOUNDATION		2.7773%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
														ROACH FOUNDATION		0.3426%							
														ROBERT C GRABLE		0.0202%							
														SUNDANCE MINERALS I		0.0781%							
														CAROL ANN SANDQUIST		1.9531%							
														WILLIAM K BURTON		0.0425%							
														CAROLE TRAVIS		0.6972%							
														Cathie Cone McCown		0.0391%							
														ELSON OIL COMPANY		1.1719%							
														EVANS OIL AND GAS LLC		0.0042%							
														F BENNETT WATTS		0.0158%							
														GARY W & DEBE K PALMER		1.5625%							
														HARRY L JONES II TRUST		0.0018%							
														JENNIFER TRAVIS CHASE		0.1743%							
														KENNETH G CONE		0.0391%							
														LAURA BETH SLABIN		0.1743%							
														LAWRENCE I TRAVIS		0.3635%							
														LEILA MCCONNELL GADBOIS		0.0045%							
														LENOX PARTNERS LP		0.0035%							
														LFN CONE PROPERTIES LLC		0.0391%							
														LITTLE MAX DRILLING LLC		0.0046%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							

															OSPREY RESOURCES INC		0.0047%							
															ROBERT B MITCHELL TRUST		0.0481%							
															ROSS TRAVIS		0.3635%							
															TOM R CONE		0.0391%							
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
															GEORGE G TRAVIS		0.6972%							
															JOHN AND RITA M CORVINO		0.0015%							
															RANDY LEE CONE		0.0391%							
															LONG TRUSTS		0.1562%							
															ROBERT MILES TRAVIS		0.6971%							
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
															CAT LEGACY PROPERTIES, LLC		0.0195%							
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
															CISSY R TRAVIS REV LIVING TRUST		0.3486%							
															CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
															BEN J FORTSON III CHILDRENS TRUST		0.0202%							
															JOHN E MCCONNELL III ESTATE		0.0045%							
															MWB 1998 TR		0.0061%							
															B N W INC		0.0013%							
															CCB 1998 TR		0.0061%							
													TOP OF PADDOCK to BASE OF BLINEBRY	-								FAE II LLC	100.0000%	
																						NORMARTH CORPORATION		
														-	BLACK STONE MINERALS CO LP		1.8306%							
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
															DCB 1998 TRUST		0.0061%							
															KIMBELL ART FOUNDATION		2.7773%							
															MAP00-NET TX GENERAL PARTNERSHIP		0.6071%							
															ROACH FOUNDATION		0.3426%							
															ROBERT C GRABLE		0.0202%							
															SUNDANCE MINERALS I		0.0781%							
															CAROL ANN SANDQUIST		1.9531%							
															WILLIAM K BURTON		0.0425%							
															CAROLE TRAVIS		0.6972%							
															Cathie Cone McCown		0.0391%							
															ELSON OIL COMPANY		1.1719%							
															EVANS OIL AND GAS LLC		0.0042%							
															F BENNETT WATTS		0.0158%							
															GARY W & DEBE K PALMER		1.5625%							
															HARRY L JONES II TRUST		0.0018%							
															JENNIFER TRAVIS CHASE		0.1743%							
															KENNETH G CONE		0.0391%							
															LAURA BETH SLABIN		0.1743%							
															LAWRENCE I TRAVIS		0.3635%							
															LEILA MCCONNELL GADBOIS		0.0045%							
															LENOX PARTNERS LP		0.0035%							

														LFN CONE PROPERTIES LLC		0.0391%							
														LITTLE MAX DRILLING LLC		0.0046%							
														MARJO OPERATING CO INC		0.0013%							
														MARY JON BRYAN		0.0176%							
														MICHAEL GIDWITZ		0.0023%							
														OSPREY RESOURCES INC		0.0047%							
														ROBERT B MITCHELL TRUST		0.0481%							
														ROSS TRAVIS		0.3635%							
														TOM R CONE		0.0391%							
														WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%							
														GEORGE G TRAVIS		0.6972%							
														JOHN AND RITA M CORVINO		0.0015%							
														RANDY LEE CONE		0.0391%							
														LONG TRUSTS		0.1562%							
														ROBERT MILES TRAVIS		0.6971%							
														BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%							
														CAT LEGACY PROPERTIES, LLC		0.0195%							
														ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%							
														CISSY R TRAVIS REV LIVING TRUST		0.3486%							
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%							
														BEN J FORTSON III CHILDRENS TRUST		0.0202%							
														JOHN E MCCONNELL III ESTATE		0.0045%							
														MWB 1998 TR		0.0061%							
														B N W INC		0.0013%							
														CCB 1998 TR		0.0061%							
14	0.014548	Fee								NESE	I	TOP OF GLORIETA to TOP OF PADDOCK	-								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 21										-					LEGAT LLC	0.0468%				
																		JOHN SPECIAL	0.0468%				
																		MILAGRO RESOURCES	0.0281%				
																		MARJAM ENERGY, LLC	0.1603%				
																		JIMMIE W EDEN, JR TRUST	0.0468%				
																		THE MCDANIEL COMPANY	0.1870%				
													-	BLACK STONE MINERALS CO LP		1.8306%							
														AVALANCHE ROYALTY PARTNERS LLC		1.1719%							
														DCB 1998 TRUST		0.0040%							
														KIMBELL ART FOUNDATION		1.8515%							
														MAP00-NET TX GENERAL PARTNERSHIP		0.4047%							
														ROACH FOUNDATION		0.2284%							
														ROBERT C GRABLE		0.0135%							
														SUNDANCE MINERALS I		0.0521%							
														CAROL ANN SANDQUIST		1.9531%							
														WILLIAM K BURTON		0.0283%							
														BARBARA L TRAVIS		0.3486%							

																CAROLE TRAVIS		0.6972%								
																Cathie Cone McCown		0.0391%								
																ELSON OIL COMPANY		1.1719%								
																EVANS OIL AND GAS LLC		0.0042%								
																F BENNETT WATTS		0.0158%								
																GARY W & DEBE K PALMER		1.5625%								
																HARRY L JONES II TRUST		0.0018%								
																JENNIFER TRAVIS CHASE		0.1743%								
																KENNETH G CONE		0.0391%								
																LAURA BETH SLABIN		0.1743%								
																LAWRENCE I TRAVIS		0.3635%								
																LEILA MCCONNELL GADBOIS		0.0045%								
																LENOX PARTNERS LP		0.0035%								
																LFN CONE PROPERTIES LLC		0.0391%								
																LITTLE MAX DRILLING LLC		0.0046%								
																MARJO OPERATING CO INC		0.0013%								
																MARY JON BRYAN		0.0176%								
																MICHAEL GIDWITZ		0.0023%								
																OSPREY RESOURCES INC		0.0047%								
																ROBERT B MITCHELL TRUST		0.0481%								
																ROSS TRAVIS		0.3635%								
																TOM R CONE		0.0391%								
																WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%								
																GEORGE G TRAVIS		0.6972%								
																JOHN AND RITA M CORVINO		0.0015%								
																LOHMANN OILWELL INC		0.1107%								
																NORMARTH CORPORATION		0.0473%								
																RANDY LEE CONE		0.0391%								
																LONG TRUSTS		0.1562%								
																BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%								
																CAT LEGACY PROPERTIES, LLC		0.0195%								
																ROY G. BARTON SR & OPAL BARTON REV TR		0.0015%								
																CISSY R TRAVIS REV LIVING TRUST		0.6971%								
																CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
																BEN J FORTSON III CHILDRENS TRUST		0.0135%								
																JOHN E MCCONNELL III ESTATE		0.0045%								
																MWB 1998 TR		0.0040%								
																B N W INC		0.0013%								
																CCB 1998 TR		0.0040%								
														TOP OF PADDOCK to BASE OF BLINEBRY	-									FAE II LLC	100.0000%	
															-											
																								LEGAT LLC	0.0468%	
																								JOHN SPECIAL	0.0468%	
																								MILAGRO RESOURCES	0.0281%	
																								MARJAM ENERGY, LLC	0.1603%	
																								JIMMIE W EDEN, JR TRUST	0.0468%	

																	THE MCDANIEL COMPANY	0.1870%					
													-		BLACK STONE MINERALS CO LP		1.8306%						
															AVALANCHE ROYALTY PARTNERS LLC		1.1719%						
															DCB 1998 TRUST		0.0040%						
															KIMBELL ART FOUNDATION		1.8515%						
															MAP00-NET TX GENERAL PARTNERSHIP		0.4047%						
															ROACH FOUNDATION		0.2284%						
															ROBERT C GRABLE		0.0135%						
															SUNDANCE MINERALS I		0.0521%						
															CAROL ANN SANDQUIST		1.9531%						
															WILLIAM K BURTON		0.0283%						
															BARBARA L TRAVIS		0.3486%						
															CAROLE TRAVIS		0.6972%						
															Cathie Cone McCown		0.0391%						
															ELSON OIL COMPANY		1.1719%						
															EVANS OIL AND GAS LLC		0.0042%						
															F BENNETT WATTS		0.0158%						
															GARY W & DEBE K PALMER		1.5625%						
															HARRY L JONES II TRUST		0.0018%						
															JENNIFER TRAVIS CHASE		0.1743%						
															KENNETH G CONE		0.0391%						
															LAURA BETH SLABIN		0.1743%						
															LAWRENCE I TRAVIS		0.3635%						
															LEILA MCCONNELL GADBOIS		0.0045%						
															LENOX PARTNERS LP		0.0035%						
															LFN CONE PROPERTIES LLC		0.0391%						
															LITTLE MAX DRILLING LLC		0.0046%						
															MARJO OPERATING CO INC		0.0013%						
															MARY JON BRYAN		0.0176%						
															MICHAEL GIDWITZ		0.0023%						
															OSPREY RESOURCES INC		0.0047%						
															ROBERT B MITCHELL TRUST		0.0481%						
															ROSS TRAVIS		0.3635%						
															TOM R CONE		0.0391%						
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%						
															GEORGE G TRAVIS		0.6972%						
															JOHN AND RITA M CORVINO		0.0015%						
															LOHMANN OILWELL INC		0.1107%						
															NORMARTH CORPORATION		0.0473%						
															RANDY LEE CONE		0.0391%						
															LONG TRUSTS		0.1562%						
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0195%						
															CAT LEGACY PROPERTIES, LLC		0.0195%						
															ROY G. BARTON SR &OPAL BARTON REV TR		0.0015%						

														CISSY R TRAVIS REV LIVING TRUST		0.6971%								
														CHRISTOPHER F. SHERIDAN TRUST		0.0047%								
														BEN J FORTSON III CHILDRENS TRUST		0.0135%								
														JOHN E MCCONNELL III ESTATE		0.0045%								
														MWB 1998 TR		0.0040%								
														B N W INC		0.0013%								
														CCB 1998 TR		0.0040%								
15	0.010137	Fee								SWSE	O	TOP OF GLORIETA to BASE OF BLINEBRY		8/7/2024									FAE II LLC	0.3080%
			LEA COUNTY, NM T-23S , R-37E Section: 21											-							40.00	OXY USA INC	56.2500%	
													UNLEASED	UNLEASED									FAE II LLC	0.0271%
																								0.3125%
																								0.3125%
																								0.3125%
																								0.3125%
																								0.5208%
																								0.5208%
																								1.5625%
																								12.5000%
																								12.5000%
																								1.1984%
																								0.5208%
																								0.0516%
																								0.0031%
																								11.7132%
																								0.0056%
																								0.0023%
																								0.0023%
																								0.0298%
																								0.0298%
																								0.1012%
																								0.2052%
																								0.0116%
																								0.0291%
																								0.0291%
																								0.0291%
																								0.0029%
																								0.0227%
																								0.0084%
																								0.1129%
																								0.0145%
																								0.0035%
																								0.1042%
																								0.0093%
																								0.0047%
																								0.0028%
													8/7/2024	EVANS OIL AND GAS LLC	1/8	0.0034%								
														ROBERT B MITCHELL TRUST		0.0385%								
												8/1/1987	CHISOS LTD	1/5	1.1719%									
														BLACK SHALE MINERALS LLC		1.1719%								
														HILCORP ENERGY I, LP		2.3438%								
													7/25/1967	HILCORP ENERGY I, LP	1/5	4.6875%								
														7/6/1967	OCCIDENTAL PERMIAN LP	1/5	1.1719%							
16	0.01327	Fee								SESE	P	TOP OF GLORIETA to TOP OF PADDOCK		-								40.00	FAE II LLC	98.4375%

			LEA COUNTY, NM T-23S , R-37E Section: 21																				ALLIE ROSE PATRICIA STEVES	1.5625%
													-					WINDOM ROYALTIES LLC	2.1476%					
																		FAE II LLC	0.7531%					
																		NIELSON ROYALTIES LLC	1.7571%					
																		BOLDRICK FAMILY PROPERTIES LP	0.9204%					
																		EDWARD DREESSEN JR	0.0371%					
																		CECILE MARIE DREESSEN	0.0371%					
																		C AND I POWELL REV LIVING TR DTD 6 16 78	0.0371%					
													-		BLACK STONE MINERALS CO LP	2.1968%								
															AVALANCHE ROYALTY PARTNERS LLC	1.1719%								
															DCB 1998 TRUST	0.0073%								
															KIMBELL ART FOUNDATION	3.3327%								
															MAP00-NET TX GENERAL PARTNERSHIP	0.7285%								
															ROACH FOUNDATION	0.4111%								
															ROBERT C GRABLE	0.0243%								
															SUNDANCE MINERALS I	0.0938%								
															CAROL ANN SANDQUIST	2.3437%								
															WILLIAM K BURTON	0.0510%								
															FAE II LLC	0.0005%								
															CAPROCK RESOURCES LLC	0.0004%								
															Cathie Cone McCown	0.0586%								
															EVANS OIL AND GAS LLC	0.0051%								
															F BENNETT WATTS	0.0190%								
															GARY W & DEBE K PALMER	1.5625%								
															GRASSLANDS ENERGY LP	0.0006%								
															HARRY L JONES II TRUST	0.0022%								
															KENNETH G CONE	0.0586%								
															LEILA MCCONNELL GADBOIS	0.0055%								
															LENOX PARTNERS LP	0.0043%								
															LFN CONE PROPERTIES LLC	0.0586%								
															LITTLE MAX DRILLING LLC	0.0055%								
															MARJO OPERATING CO INC	0.0013%								
															MARY JON BRYAN	0.0212%								
															MICHAEL GIDWITZ	0.0027%								
															OSPREY RESOURCES INC	0.0056%								
															ROBERT B MITCHELL TRUST	0.0578%								
															STROUBE ENERGY CORPORATION	0.0009%								
															THUNDER MOON RESOURCES	0.0004%								
															TOM R CONE	0.0586%								
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS	1.5625%								
															WISDOM RESOURCES LLC	0.0004%								

															GARY W & DEBE K PALMER		1.5625%										
															GRASSLANDS ENERGY LP		0.0006%										
															HARRY L JONES II TRUST		0.0022%										
															KENNETH G CONE		0.0586%										
															LEILA MCCONNELL GADBOIS		0.0055%										
															LENOX PARTNERS LP		0.0043%										
															LFN CONE PROPERTIES LLC		0.0586%										
															LITTLE MAX DRILLING LLC		0.0055%										
															MARJO OPERATING CO INC		0.0013%										
															MARY JON BRYAN		0.0212%										
															MICHAEL GIDWITZ		0.0027%										
															OSPREY RESOURCES INC		0.0056%										
															ROBERT B MITCHELL TRUST		0.0578%										
															STROUBE ENERGY CORPORATION		0.0009%										
															THUNDER MOON RESOURCES		0.0004%										
															TOM R CONE		0.0586%										
															WILLIAM W SAUNDERS AND NANCY H SAUNDERS		1.5625%										
															WISDOM RESOURCES LLC		0.0004%										
															RANDY LEE CONE		0.0195%										
															LONG TRUSTS		0.2344%										
															BOZEMAN SPRINGS INVESTMENTS, LLC		0.0293%										
															CAT LEGACY PROPERTIES, LLC		0.0293%										
															PROGENY PETROLEUM LLC		0.2930%										
															EDWARD DREESSEN JR		0.0664%										
															CECILE MARIE DREESSEN		0.0488%										
															INGRID K POWELL		0.0176%										
															ROY G. BARTON SR & OPAL BARTON REV TR		0.0018%										
															CHRISTOPHER F. SHERIDAN TRUST		0.0056%										
															BEN J FORTSON III CHILDRENS TRUST		0.0243%										
															C AND I POWELL REV LIVING TR DTD 6 16 78		0.0488%										
															FINLEY PRODUCTION CO., LP		0.0385%										
															JOHN E MCCONNELL III ESTATE		0.0055%										
															Texala Operating, LLC		0.0007%										
															MWB 1998 TR		0.0073%										
															B N W INC		0.0009%										
															CCB 1998 TR		0.0073%										
															DANGLADE SPEIGHT FMLY O&G I LP		2.3438%										
17	0.024108	Fee								W2SW	L	TOP OF GLORIETA to 6002		-										40.00	FAE II LLC	100.0000%	
			LEA COUNTY, NM T-23S , R-37E Section: 27											-					VICKSBURG ROYALTY LLC	0.8500%							
																			CHEVRON USA INC	3.0389%							
													7/8/1968	HILCORP ENERGY I, LP	1/5	6.7383%											

[illegible]

PRELIMINARY

													-				VICKSBURG ROYALTY LLC	0.3354%						
													-	CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0105%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		4.7908%								
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0195%								
														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														WILLIAM K BURTON		0.0733%								
														BEN J FORTSON III CHILDRENS TRUST		0.0349%								
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
														GEORGE E GOINS REV TRUST		0.1465%								
														MWB 1998 TR		0.0105%								
														CCB 1998 TR		0.0105%								
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		14.7461%								
												TOP OF PADDOCK to BASE OF BLINEBRY		GEORGE GOINS		0.1465%							WILLIAM R DEAN FAE II LLC	0.5000% 99.5000%
													-				VICKSBURG ROYALTY LLC	0.3354%						
													-	CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0105%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		4.7908%								
														MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0195%								
														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														WILLIAM K BURTON		0.0733%								
														BEN J FORTSON III CHILDRENS TRUST		0.0349%								
														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
														GEORGE E GOINS REV TRUST		0.1465%								
														MWB 1998 TR		0.0105%								
														CCB 1998 TR		0.0105%								
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		14.7461%								
														GEORGE GOINS		0.1465%								
19	0.010261	Fee								NWSE	J	TOP OF GLORIETA to TOP OF PADDOCK	-										WILLIAM R DEAN	1.0000%

			LEA COUNTY, NM T-23S , R-37E Section: 27																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															</
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															KIMBELL ART FOUNDATION		1.6664%								
															MAP00-NET TX GENERAL PARTNERSHIP		0.3642%								
															MARY HELEN ENERGY LLC		0.1829%								
															MELISSA M WORRELL		0.1953%								
															MIKE COPELAND		0.0183%								
															PAMELA ANN QUICK		0.1953%								
															PENNY L HARDY HOLCOMB		0.1953%								
															ROACH FOUNDATION		0.2056%								
															ROBERT C GRABLE		0.0121%								
															SUNDANCE MINERALS I		0.0469%								
															CAROL ANN SANDQUIST		0.0917%								
															VICKSBURG ROYALTY LLC		0.8125%								
															WILLIAM K BURTON		0.0255%								
															BEN J FORTSON III CHILDRENS TRUST		0.0121%								
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
															GEORGE E GOINS REV TRUST		0.1373%								
															MWB 1998 TR		0.0036%								
															CCB 1998 TR		0.0036%								
															GEORGE GOINS		0.1373%								
													8/30/1966		DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
													5/1/1967		JE & LE MABEE FND, INC.		3.2959%								
															HILCORP ENERGY I, LP		7.0313%								
20	0.012821	Fee								SESW	N	TOP OF GLORIETA to TOP OF PADDOCK		-									WILLIAM R DEAN	0.9999%	
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0001%	
														-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
															CHRISTOPHER R BROWN		0.1953%								
															DCB 1998 TRUST		0.0105%								
															JEFFREY R PIEPER		0.1953%								
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															MAP00-NET TX GENERAL PARTNERSHIP		1.0472%								
															MELISSA M WORRELL		0.1953%								
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															PAMELA ANN QUICK		0.1953%								
															PENNY L HARDY HOLCOMB		0.1953%								
															ROACH FOUNDATION		0.5910%								
															ROBERT C GRABLE		0.0349%								
															SUNDANCE MINERALS I		0.1348%								
															VICKSBURG ROYALTY LLC		0.6707%								
															WILLIAM K BURTON		0.0733%								
															BEN J FORTSON III CHILDRENS TRUST		0.0349%								
															ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
															GEORGE E GOINS REV TRUST		0.1373%								
															MWB 1998 TR		0.0105%								
															CCB 1998 TR		0.0105%								

														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%								
														HILCORP ENERGY I, LP		9.3750%								
														GEORGE GOINS		0.1373%								
												TOP OF PADDOCK to BASE OF BLINEBRY	-										WILLIAM R DEAN	0.9999%
																							FAE II LLC	99.0001%
													-	AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
														CHRISTOPHER R BROWN		0.1953%								
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														PAMELA ANN QUICK		0.1953%								
														PENNY L HARDY HOLCOMB		0.1953%								
														ROACH FOUNDATION		0.5910%								
														ROBERT C GRABLE		0.0349%								
														SUNDANCE MINERALS I		0.1348%								
														VICKSBURG ROYALTY LLC		0.6707%								
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														ANTHONY AND BETTY LOUISE PIEPER TR		0.1953%								
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														MWB 1998 TR		0.0105%								
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														GEORGE GOINS		0.1373%								
21	0.010897	Fee							SWSE	O	TOP OF GLORIETA to TOP OF PADDOCK	-											WILLIAM R DEAN	1.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27																			40.00	FAE II LLC	99.0000%
													-	PATSY HINCHEY FAMILY LP		0.1831%								
														SEVENWAYS VENTURE CAPITAL LTD		0.1831%								
														YEAGER RESOURCES LTD		0.1831%								
														AVALANCHE ROYALTY PARTNERS LLC		2.3438%								
														CHRISTOPHER R BROWN		0.1953%								
														DCB 1998 TRUST		0.0036%								
														JG ARMSTRONG FAMILY MINERALS LLC		0.2747%								
														JEFFREY R PIEPER		0.1953%								
														KIMBELL ART FOUNDATION		1.6664%								
														MAP00-NET TX GENERAL PARTNERSHIP		0.3642%								
														MARY HELEN ENERGY LLC		0.1829%								
														MELISSA M WORRELL		0.1953%								
														MIKE COPELAND		0.0183%								
														PAMELA ANN QUICK		0.1953%								

															PENNY L HARDY HOLCOMB		0.1953%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		</
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														MWB 1998 TR		0.0036%							
														CCB 1998 TR		0.0036%							
														DANGLADE SPEIGHT FMLY O&G I LP		1.1719%							
														HILCORP ENERGY I, LP		7.0313%							
														GEORGE GOINS		0.1373%							
22	0.021071	Fee								E2SE	I	TOP OF GLORIETA to 6002	-	-							40.00	ROBERT H FORREST JR	50.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 27										UNLEASED	UNLEASED									12.5000%
																							37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
															DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
															ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
											P	TOP OF GLORIETA to 6002	-	-							40.00	ROBERT H FORREST JR	50.0000%
													UNLEASED	UNLEASED									12.5000%
																							37.5000%
													-	-				NOBLE ROYALTIES ACCESS FUND	3.1250%				
														-				CRUMP FAMILY PARTNERSHIP	3.1250%				
													47-441	2/6/1943	OCCIDENTAL PERMIAN LP	1/8	1.5625%						
													47-465	2/23/1943	MIKE COPELAND	1/8	0.0488%						
															MICKEL JERRY GOINS		0.0732%						
															GEORGE E GOINS REV TRUST		0.0732%						
													47-470	2/23/1943	KEOHANE INC	1/8	0.7813%						
															DANGLADE SPEIGHT FMLY O&G I LP	1/8	0.7813%						
															ESTATE OF JAMES M ARMSTRONG	1/8	0.3662%						
															JE & LE MABEE FND, INC.		2.1973%						
															PATSY HINCHEY FAMILY LP		0.1221%						
															SEVENWAYS VENTURE CAPITAL LTD		0.1221%						
															YEAGER RESOURCES LTD		0.1221%						
23	0.007712	Fee								NWNE	B	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var							40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33															COLLEEN RESLER SHERIDAN	1.6667%				

																		PAMELA RESLER GEORGE	1.6667%					
																		JOSEPH WAYNE RESLER JR	1.6667%					
																		BRUCE K MATLOCK	0.3469%					
																		CRESCENT HOLDINGS LLC	5.0000%					
																		BLACK STONE MINERALS CO LP	1.0417%					
																		PATSY HINCHEY FAMILY LP	0.1302%					
																		SEVENWAYS VENTURE CAPITAL LTD	0.1302%					
																		YEAGER RESOURCES LTD	0.1302%					
																		MARY HELEN ENERGY LLC	0.1301%					
																		Karen Ferbrache	2.5000%					
																		Cathie Cone McCown	0.1042%					
																		KENNETH G CONE	0.1042%					
																		LFN CONE PROPERTIES LLC	0.1042%					
																		TOM R CONE	0.1042%					
																		RANDY LEE CONE	0.1042%					
																		BOZEMAN SPRINGS INVESTMENTS, LLC	0.0521%					
																		CAT LEGACY PROPERTIES, LLC	0.0521%					
																		DUSTIN TYLER CEKANDER DAVIS	1.7361%					
																		JE & LE MABEE FND, INC.	2.3438%					
																		ORRAN FAIRLY REVOCABLE LIV TRUST	0.8681%					
																		ROSCOE AND VIVIAN MARRS REV LVG TR	0.8681%					
																		CAMMEY Y SEALEY JTWROS	0.2894%					
																		JANNEY D PARDO JTWROS	0.2894%					
																		JENNI MARIE RETA	0.2894%					
																		SUSAN LIDH BREWER	0.2894%					
																		GREG ALEX YOUNG JTWROS	0.2894%					
																		REBECCA LIDH RICHARDS	0.2894%					
																		JAMES LEIGHTON REED IV	0.5208%					
																		PAUL DAVIS LTD	0.5208%					
																		THE LONG TRUSTS	0.4167%					
																		J G Armstrong Family Minerals LLC	0.1953%					
																		GRADY BOLDING CORPORATION	0.3474%					
																		CAROLYN ISERN JOHNSON TRUST #1	0.1162%					
																		EDWARD ISERN III	0.0578%					
																		EDWARD ISERN JR	0.0578%					
																		KRISTINE ISERN WHISTON	0.0578%					
																		MARY ANN DEEN REV TRUST DTD 9/19/2013	0.0578%					
																		CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST	0.0652%					
													TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var								FAE II LLC	100.0000%

																	COLLEEN RESLER SHERIDAN	1.6667%					
																	PAMELA RESLER GEORGE	1.6667%					
																	JOSEPH WAYNE RESLER JR	1.6667%					
																	BRUCE K MATLOCK	0.3469%					
																	CRESCENT HOLDINGS LLC	5.0000%					
																BLACK STONE MINERALS CO LP	1.0417%						
																PATSY HINCHEY FAMILY LP	0.1302%						
																SEVENWAYS VENTURE CAPITAL LTD	0.1302%						
																YEAGER RESOURCES LTD	0.1302%						
																MARY HELEN ENERGY LLC	0.1301%						
																Karen Ferbrache	2.5000%						
																Cathie Cone McCown	0.1042%						
																KENNETH G CONE	0.1042%						
																LFN CONE PROPERTIES LLC	0.1042%						
																TOM R CONE	0.1042%						
																RANDY LEE CONE	0.1042%						
																BOZEMAN SPRINGS INVESTMENTS, LLC	0.0521%						
																CAT LEGACY PROPERTIES, LLC	0.0521%						
																DUSTIN TYLER CEKANDER DAVIS	1.7361%						
																JE & LE MABEE FND, INC.	2.3438%						
																ORRAN FAIRLY REVOCABLE LIV TRUST	0.8681%						
																ROSCOE AND VIVIAN MARRS REV LVG TR	0.8681%						
																CAMMEY Y SEALEY JTWROS	0.2894%						
																JANNEY D PARDO JTWROS	0.2894%						
																JENNI MARIE RETA	0.2894%						
																SUSAN LIDH BREWER	0.2894%						
																GREG ALEX YOUNG JTWROS	0.2894%						
																REBECCA LIDH RICHARDS	0.2894%						
																JAMES LEIGHTON REED IV	0.5208%						
																PAUL DAVIS LTD	0.5208%						
																THE LONG TRUSTS	0.4167%						
																J G Armstrong Family Minerals LLC	0.1953%						
																GRADY BOLDING CORPORATION	0.3474%						
																CAROLYN ISERN JOHNSON TRUST #1	0.1162%						
																EDWARD ISERN III	0.0578%						
																EDWARD ISERN JR	0.0578%						
																KRISTINE ISERN WHISTON	0.0578%						
																MARY ANN DEEN REV TRUST DTD 9/19/2013	0.0578%						
																CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST	0.0652%						

24	0.011128	Fee								NENE	A	TOP OF GLORIETA to TOP OF PADDOCK	Var	Var								40.00	FAE II LLC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33												PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
												TOP OF PADDOCK to BASE OF BLINEBRY	Var	Var									FAE II LLC	100.0000%
															PATSY HINCHEY FAMILY LP		0.2604%							
															SEVENWAYS VENTURE CAPITAL LTD		0.2604%							
															YEAGER RESOURCES LTD		0.2604%							
															MARY HELEN ENERGY LLC		0.2602%							
															DUSTIN TYLER CEKANDER DAVIS		6.2500%							
															JE & LE MABEE FND, INC.		4.6875%							
															ORRAN FAIRLY REVOCABLE LIV TRUST		3.1250%							
															ROSCOE AND VIVIAN MARRS REV LVG TR		3.1250%							
															CAMMEY Y SEALEY JTWROS		1.0417%							
															JANNEY D PARDO JTWROS		1.0417%							
															JENNI MARIE RETA		1.0417%							
															SUSAN LIDH BREWER		1.0417%							
															GREG ALEX YOUNG JTWROS		1.0417%							
															REBECCA LIDH RICHARDS		1.0417%							
															J G Armstrong Family Minerals LLC		0.3906%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.1305%							
25	0.008481	Fee								SWNE	G	4000 to 6450	24/519	9/27/1933									Karen Ferbrache	20.0000%

			LEA COUNTY, NM T-23S , R-37E Section: 33																		40.00	FULFER OIL & CATTLE COMPANY	80.0000%
												24/519	9/27/1933				CHEVRON USA INC	6.2500%					
												24/519	9/27/1933	Cathie Cone McCown	1/8	0.1042%							
														KENNETH G CONE		0.1042%							
														LFN CONE PROPERTIES LLC		0.1042%							
														TOM R CONE		0.1042%							
														AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
														PATSY HINCHEY FAMILY LP		0.1302%							
														SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
														YEAGER RESOURCES LTD		0.1302%							
														JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
														PAUL DAVIS LTD		0.5208%							
														ESTATE OF MARTHA SIVALLS REED		0.5208%							
														JE & LE MABEE FND, INC.		2.3438%							
														MARY HELEN ENERGY LLC		0.1301%							
														CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		1.7361%							
														CAMMEY Y SEALEY JTWROS		0.8681%							
														MARRS FAMILY TRUST (7/23/1998)		0.8681%							
														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		0.8681%							
														SUSAN LIDH BREWER		0.2894%							
														REBECCA LIDH RICHARDS		0.2894%							
														JENNI LIDH RETA		0.2894%							
														BLACK STONE MINERALS CO LP		1.0417%							
														GRADY BOLDING CORPORATION		0.1161%							
														SCOTT A WELLS AND TAMERA R WELLS TRUST (1/8/2020)		0.0290%							
														MARK A WELLS		0.0290%							
														BRETT D WELLS		0.0290%							
														BLAKE C WELLS		0.0290%							
														MATLOCK MINERALS LTD		0.1734%							
														GOOD EARTH MINERALS LLC		0.1734%							
														EDWARD ISERN III		0.0578%							
														EDWARD ISERN JR		0.0578%							
														MARY ANN DEEN REV TRUST DTD 9/19/2013		0.0578%							
														KRISTINE ISERN		0.0578%							
														ED ISERN		0.2313%							
														LONG TRUSTS		0.3995%							
														BILLY GLENN SPRADLIN		0.0172%							
														RANDY LEE CONE		0.0347%							

														FINLEY PRODUCTION CO., LP		0.0653%								
														BDT OIL & GAS LP		0.0021%								
														GRASSLANDS ENERGY LP		0.0010%								
														METCALFE OIL LP		0.0010%								
26	0.010034	Fee								SENE	H	4000 to BASE OF BLINEBRY	24/519	9/27/1933									Karen Ferbrache	20.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33																					
																						40.00	FULFER OIL & CATTLE COMPANY	80.0000%
													24/519	9/27/1933				CHEVRON USA INC	6.2500%					
													24/519	9/27/1933	PATSY HINCHEY FAMILY LP	1/8	0.1302%							
															SEVENWAYS VENTURE CAPITAL LTD		0.1302%							
															YEAGER RESOURCES LTD		0.1302%							
															JG ARMSTRONG FAMILY MINERALS LLC		0.1953%							
															SUSAN LIDH BREWER		0.5208%							
															REBECCA LIDH RICHARDS		0.5208%							
															JENNI LIDH RETA		0.5208%							
															CAMMEY Y SEALEY JTWROS		1.5625%							
															MARRS FAMILY TRUST (7/23/1998)		1.5625%							
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.5625%							
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		3.1250%							
															JE & LE MABEE FND, INC.		2.3438%							
															MARY HELEN ENERGY LLC		0.1301%							
															CAROL ANN SANDQUIST 1995 MANAGEMENT TRUST		0.0652%							
27	0.034584	Fee								SE	I	4000 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%
			LEA COUNTY, NM T-23S , R-37E Section: 33										10/582	2/20/1928	HOWARD H CONE TRUST	1/8	0.0195%							
															JESSE A CONE TRUST		0.0195%							
															JOHN ROBERT CONE TRUST A		0.0195%							
															MARY CONE LEWIS TRUST A		0.0195%							
															TERRY A CONE TRUST		0.0195%							
															Cathie Cone McCown		0.1042%							
															KENNETH G CONE		0.1042%							
															LFN CONE PROPERTIES LLC		0.1042%							
															TOM R CONE		0.1042%							
															AUVENSHINE CHILDREN'S TESTAMENTARY TRUST		0.1042%							
															CAMMEY Y SEALEY JTWROS		0.2604%							
															MARRS FAMILY TRUST (7/23/1998)		0.2604%							
															ALICE MAINELLO		0.2930%							
															DELORIS S PITTMAN IRREVOCABLE TRUST		0.4167%							

															JAMES FORREST PITTMAN		0.4167%								
															PAUL DAVIS LTD		0.5208%								
															ESTATE OF MARTHA SIVALLS REED		0.5208%								
															CHARLES R WIGGINS		0.6250%								
															RICHARD L LUTTRELL		0.6250%								
															BILLY GLENN SPRADLIN		0.3995%								
															LONG TRUSTS		0.0172%								
															RANDY LEE CONE		0.0347%								
															FINLEY PRODUCTION CO., LP		0.0653%								
															BDT OIL & GAS LP		0.0021%								
															GRASSLANDS ENERGY LP		0.0010%								
															METCALFE OIL LP		0.0010%								
															BILLIE DAVIS		0.2523%								
															ESTATE OF JOYCE DAVIS		0.2523%								
															ESTATE OF PAULINE DAVIS		0.2523%								
															BLACK STONE MINERALS CO LP		0.8929%								
															CHARLES L COBB		0.0076%								
															OWEN W MCWHORTER		0.0076%								
															CYNTHIA MART SPILLAR		0.0841%								
															JERRY ANN WYNN		0.0841%								
															WILLIAM WALKER WINTER 2009 TRUST		0.0841%								
															DESERT PARTNERS V LP		0.0019%								
															INNERARITY FAMILY MINERALS LLC		0.0009%								
															TOMMY GENE SCHNAUBERT		0.0009%								
															JEFF S MANUPPELLI		0.0057%								
															RAMB VENTURES LLC		0.0057%								
															SUSAN LIDH BREWER		0.4340%								
															REBECCA LIDH RICHARDS		0.4340%								
															JENNI LIDH RETA		0.4340%								
															KATHERINE ADELINE CONE KECK		0.2620%								
															KR&M LLC		0.1139%								
															LAVENA HOWARD		0.0038%								
															ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%								
															STEPHEN E CONE JR		0.2734%								
															Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%								
											J	4000 to BASE OF BLINEBRY	10/582	-								40.00	CHEVRON USA INC	100.0000%	
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														ORRAN FAIRLY REVOCABLE LIVING TRUST (8/9/2001)		1.3021%							
														STEPHEN E CONE JR		0.2734%							
														Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman		2.2321%							

Type of Land	Committed Acres	Non-Committed Acres	Percent
BLM	2,680.0000	280.0000	67.68%
Fee	1,280.0000	-	32.32%
Total	3,960.0000		100.00%

Tract Participation = 10% A + 90% B

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

NEW UNIT WELL NAME	CURRENT WELL NAME	API	CURRENT OPERATOR	UNIT	LOCATION				STATUS	3/1/2024	TD	COMMENTS
					T	R	Sec	SLOT				
LAMUNYON UNIT #006	J C JOHNSON #006	3002522805	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	20	A	ACTIVE		6,200	Recomplete to Unitized Interval
LAMUNYON UNIT #101	SEETON #001	3002522579	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	G	ACTIVE		6,400	Conformance Work (as needed)
LAMUNYON UNIT #102	SEETON #002	3002522580	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	B	ACTIVE		6,400	Conformance Work (as needed)
LAMUNYON UNIT #103	SEETON #003	3002534663	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	G	ACTIVE		5,900	Convert to Injection
LAMUNYON UNIT #104	SEETON #004	3002534756	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	B	ACTIVE		5,900	Conformance Work (as needed)
LAMUNYON UNIT #112	G G TRAVIS #002	3002522311	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	J	ACTIVE		6,300	Conformance Work (as needed)
LAMUNYON UNIT #113	G G TRAVIS #003	3002522515	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	I	ACTIVE		6,377	Set CIBP & Convert to Injection
LAMUNYON UNIT #114	G G TRAVIS #004	3002534952	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	I	ACTIVE		6,000	Conformance Work (as needed)
LAMUNYON UNIT #115	TRAVIS #005	3002535138	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	J	ACTIVE		5,930	Conformance Work (as needed)
LAMUNYON UNIT #116	W H ELSON #001	3002510817	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	K	ACTIVE		9,685	Conformance Work (as needed)
LAMUNYON UNIT #117	W H ELSON #002	3002533322	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	K	ACTIVE		5,980	Convert to Injection - HIGH RISK of Watering Out Offset Producer (W H ELSON #001)
LAMUNYON UNIT #122	C E LAMUNYON #022	3002522379	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	N	ACTIVE		5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #127	C E LAMUNYON #027	3002522433	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	F	ACTIVE		5,900	Conformance Work (as needed)
LAMUNYON UNIT #131	SALTMOUNT #001	3002510819	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	P	ACTIVE		9,600	Conformance Work (as needed)
LAMUNYON UNIT #133	SALTMOUNT #003	3002533228	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	P	ACTIVE		6,000	Convert to Injection
LAMUNYON UNIT #136	C E LAMUNYON #036	3002522535	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	E	ACTIVE		6,295	Conformance Work (as needed)
LAMUNYON UNIT #137	C E LAMUNYON #037	3002522552	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	H	ACTIVE		5,900	Conformance Work (as needed)
LAMUNYON UNIT #140	C E LAMUNYON #040	3002522608	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	C	ACTIVE		6,300	Conformance Work (as needed)
LAMUNYON UNIT #141	C E LAMUNYON #041	3002522609	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	M	ACTIVE		6,300	Recomplete to Unitized Interval
LAMUNYON UNIT #142	C E LAMUNYON #042	3002522635	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	A	ACTIVE		6,300	Conformance Work (as needed)
LAMUNYON UNIT #151	C E LAMUNYON #051	3002533133	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	A	ACTIVE		6,000	Conformance Work (as needed)
LAMUNYON UNIT #152	C E LAMUNYON #052	3002533134	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	C	ACTIVE		6,000	Conformance Work (as needed)
LAMUNYON UNIT #159	C E LAMUNYON #059	3002533443	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	D	ACTIVE		5,990	Conformance Work (as needed)
LAMUNYON UNIT #162	C E LAMUNYON #062	3002533959	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	E	ACTIVE		6,000	Convert to Injection
LAMUNYON UNIT #172	C E LAMUNYON #072	3002534979	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	F	ACTIVE		6,235	Set CIBP & Convert to Injection
LAMUNYON UNIT #183	C E LAMUNYON #083	3002536239	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	21	N	ACTIVE		5,515	Convert to Injection - HIGH RISK of Watering Out Offset Producer (C E LAMUNYON #022)
LAMUNYON UNIT #220	C E LAMUNYON #020	3002522324	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	M	ACTIVE		6,400	Conformance Work (as needed)
LAMUNYON UNIT #225	C E LAMUNYON #025	3002522416	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	L	ACTIVE		5,950	Conformance Work (as needed)
LAMUNYON UNIT #228	C E LAMUNYON #028	3002522446	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	N	ACTIVE		5,900	Conformance Work (as needed)
LAMUNYON UNIT #230	C E LAMUNYON #030	3002522460	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	E	ACTIVE		6,300	Conformance Work (as needed)
LAMUNYON UNIT #235	C E LAMUNYON #035	3002522534	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	F	ACTIVE		5,892	Conformance Work (as needed)
LAMUNYON UNIT #244	C E LAMUNYON #044	3002523133	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	D	ACTIVE		5,900	Conformance Work (as needed)
LAMUNYON UNIT #246	C E LAMUNYON #046	3002526066	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	K	ACTIVE		7,600	Recomplete to Unitized Interval
LAMUNYON UNIT #253	C E LAMUNYON #053	3002533136	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	M	ACTIVE		6,000	Convert to Injection
LAMUNYON UNIT #254	C E LAMUNYON #054	3002533252	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	D	ACTIVE		6,005	Conformance Work (as needed)
LAMUNYON UNIT #255	C E LAMUNYON #055	3002533253	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	E	ACTIVE		6,000	Convert to Injection
LAMUNYON UNIT #260	C E LAMUNYON #060	3002533442	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	N	ACTIVE		5,940	Convert to Injection
LAMUNYON UNIT #270	C E LAMUNYON #070	3002535037	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	22	K	ACTIVE		5,900	Convert to Injection
LAMUNYON UNIT #301	FANNING B #001	3002522312	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	33	A	ACTIVE		6,350	Conformance Work (as needed)
LAMUNYON UNIT #302	FANNING B #002	3002539879	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	33	A	ACTIVE		6,425	Conformance Work (as needed)
LAMUNYON UNIT #303	FANNING A #001	3002522364	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	33	B	ACTIVE		6,350	Conformance Work (as needed)
LAMUNYON UNIT #306	FANNING #006	3002522536	FULFER OIL & CATTLE CO LLC	Lamunyon Unit	23S	37E	33	H	ACTIVE		5,700	Conformance Work (as needed)
LAMUNYON UNIT #407	E C HILL B FEDERAL #007	3002531541	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	J	ACTIVE		6,000	Convert to Injection
LAMUNYON UNIT #408	E C HILL B FEDERAL #008	3002531730	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	O	ACTIVE		6,000	Convert to Injection
LAMUNYON UNIT #411	EVA BLINEBRY B #001	3002535360	RAYBAW Operating, LLC	Lamunyon Unit	23S	37E	34	K	ACTIVE		6,600	Conformance Work (as needed)
LAMUNYON UNIT #415	E C HILL B FEDERAL #015	3002533475	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	I	ACTIVE		5,975	Conformance Work (as needed)
LAMUNYON UNIT #417	E C HILL B FEDERAL #017	3002533477	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	B	ACTIVE		6,000	Conformance Work (as needed)
LAMUNYON UNIT #418	E C HILL B FEDERAL #018	3002533493	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	G	ACTIVE		6,650	Conformance Work (as needed)
LAMUNYON UNIT #420	E C HILL B FEDERAL #020	3002533495	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	O	ACTIVE		5,958	Conformance Work (as needed)
LAMUNYON UNIT #422	E C HILL B FEDERAL #022	3002533497	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	34	A	ACTIVE		5,980	Conformance Work (as needed)
LAMUNYON UNIT #503	E C HILL D FEDERAL #003	3002510967	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	D	ACTIVE		7,304	Conformance Work (as needed)
LAMUNYON UNIT #504	BAYLUS CADE FEDERAL #004	3002530693	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	L	ACTIVE		7,650	Set CIBP & Convert to Injection
LAMUNYON UNIT #505	E C HILL D FEDERAL #005	3002510968	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	E	ACTIVE		9,730	Convert to Injection - HIGH RISK of Watering Out Offset Producer (E C HILL B FEDERAL #023)
LAMUNYON UNIT #508	BAYLUS CADE FEDERAL #008	3002533740	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	N	ACTIVE		5,984	Convert to Injection

FAE Operating II, LLC
Case No. 25220
Exhibit A-3

LAMUNYON UNIT #509	BAYLUS CADE FEDERAL #009	3002533886	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	N	ACTIVE	5,908	Conformance Work (as needed)
LAMUNYON UNIT #511	BAYLUS CADE FEDERAL #011	3002533888	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	K	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #513	E C HILL B FEDERAL #011	3002532586	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	M	ACTIVE	7,750	Convert to Injection
LAMUNYON UNIT #514	E C HILL B FEDERAL #014	3002533467	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	M	ACTIVE	5,950	Conformance Work (as needed)
LAMUNYON UNIT #523	E C HILL B FEDERAL #023	3002533658	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	35	E	ACTIVE	5,975	Conformance Work (as needed)
LAMUNYON UNIT #701	E C HILL C #001	3002522547	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	M	ACTIVE	6,400	Conformance Work (as needed)
LAMUNYON UNIT #703	E C HILL B #003	3002522372	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	K	ACTIVE	6,007	Recomplete to Unitized Interval
LAMUNYON UNIT #704	E C HILL A #004	3002522909	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	J	ACTIVE	7,069	Conformance Work (as needed)
LAMUNYON UNIT #705	E C HILL A #005	3002533449	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	J	ACTIVE	5,940	Conformance Work (as needed)
LAMUNYON UNIT #713	E C HILL A #003	3002510852	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	O	ACTIVE	9,737	Conformance Work (as needed)
LAMUNYON UNIT #714	E C HILL C #004	3002536240	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	M	ACTIVE	5,500	Convert to Injection
LAMUNYON UNIT #715	E C HILL B #005	3002533323	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	N	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #726	C E LAMUNYON #026	3002522428	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	F	ACTIVE	5,925	Conformance Work (as needed)
LAMUNYON UNIT #734	C E LAMUNYON #034	3002522523	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	E	ACTIVE	6,278	Conformance Work (as needed)
LAMUNYON UNIT #73Y	C E LAMUNYON #063Y	3002534153	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	F	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #745	C E LAMUNYON #045	3002525919	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	D	ACTIVE	7,600	Conformance Work (as needed)
LAMUNYON UNIT #748	C E LAMUNYON #048	3002526176	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	B	ACTIVE	7,600	Recomplete to Unitized Interval
LAMUNYON UNIT #757	C E LAMUNYON #057	3002533445	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	E	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #764	C E LAMUNYON #064	3002533961	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	C	ACTIVE	5,950	Convert to Injection
LAMUNYON UNIT #766	C E LAMUNYON #066	3002534202	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	C	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #768	C E LAMUNYON #068	3002534254	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	27	D	ACTIVE	5,950	Convert to Injection
LAMUNYON UNIT #802	M K STEWART #002	3002522432	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	P	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #805	M K STEWART #005	3002522592	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	J	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #809	M K STEWART #009	3002533446	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	J	ACTIVE	5,969	Convert to Injection
LAMUNYON UNIT #821	C E LAMUNYON #021	3002522323	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	A	ACTIVE	6,300	Recomplete to Unitized Interval
LAMUNYON UNIT #823	C E LAMUNYON #023	3002522402	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	B	ACTIVE	5,950	Recomplete to Unitized Interval
LAMUNYON UNIT #829	C E LAMUNYON #029	3002522447	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	H	ACTIVE	5,900	Recomplete to Unitized Interval
LAMUNYON UNIT #832	C E LAMUNYON #032	3002522472	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	C	ACTIVE	6,308	Recomplete to Unitized Interval
LAMUNYON UNIT #833	C E LAMUNYON #033	3002522499	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	G	ACTIVE	6,300	Conformance Work (as needed)
LAMUNYON UNIT #838	C E LAMUNYON #038	3002522553	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	F	ACTIVE	5,900	Conformance Work (as needed)
LAMUNYON UNIT #850	C E LAMUNYON #050	3002530525	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	A	ACTIVE	5,960	Convert to Injection
LAMUNYON UNIT #856	C E LAMUNYON #056	3002533254	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	B	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #861	C E LAMUNYON #061	3002533537	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	C	ACTIVE	6,000	Convert to Injection
LAMUNYON UNIT #865	C E LAMUNYON #065	3002533962	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	H	ACTIVE	5,940	Convert to Injection
LAMUNYON UNIT #885	C E LAMUNYON #085	3002536276	FAE II OPERATING LLC	Lamunyon Unit	23S	37E	28	F	ACTIVE	5,700	Convert to Injection

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC FOR
APPROVAL OF AN ENHANCED OIL RECOVERY
PROJECT AND TO QUALIFY THE PROJECT FOR
THE RECOVERED OIL TAX RATE,
LEA COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

FAE II Operating, LLC (“FAE” or “Applicant”) applies for an order approving an enhanced oil recovery project and qualifying the project for the recovered oil tax rate. In support of this application, FAE states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant’s address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit, which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico (the “Unit Area”):

Township 23 South, Range 37 East

Section 20:	E/2
Section 21:	All
Section 22:	W/2 and SW/4 SE/4
Section 27:	All
Section 28:	All
Section 29:	E/2 NE/4
Section 33:	E/2
Section 34:	All
Section 35:	W/2

4. The unitized interval includes the Glorietta, Paddock, and Blinebry formations, as further described in the unitization application filed concurrently with this application.

**FAE Operating II, LLC
Case No. 25220
Exhibit A-4**

5. Applicant will be the operator of the Unit Area.
6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area through the injection of water and gas (carbon dioxide).
7. Applicant proposes to initially inject water into the Glorietta, Paddock, and Blinbry formations through the following existing wells, to be converted into injection wells (“Wells”):

- C E LAMUNYON #053 (API No. 30-025-33136)
 - Location: 1,300’ FSL & 330’ FWL (Unit M), Section 22, Township 23 South, Range 37 East
 - Injection Interval: 5,270’ to 5,330’
- SALT MOUNT #003 (API No. 30-025-33228)
 - Location: 990’ FSL & 1,300’ FEL (Unit P), Section 21, Township 23 South, Range 37 East
 - Injection Interval: 5,290’ to 5,340’
- C E LAMUNYON #057 (API No. 30-025-33445)
 - Location: 2,310’ FNL & 1,200’ FWL (Unit E), Section 27, Township 23 South, Range 37 East
 - Injection Interval: 5,384’ to 5,852’
- C E LAMUNYON #064 (API No. 30-025-33961)
 - Location: 50’ FNL & 1,340’ FWL (Unit C), Section 27, Township 23 South, Range 37 East
 - Injection Interval: 5,274’ to 5,312’
- C E LAMUNYON #063Y (API No. 30-025-34153)
 - Location: 1,420’ FNL & 1,340’ FWL (Unit F), Section 27, Township 23 South, Range 37 East
 - Injection Interval: 5,280’ to 5,330’
- C E LAMUNYON #066 (API No. 30-025-34202)
 - Location: 1,300’ FNL & 2,520’ FWL (Unit C), Section 27, Township 23 South, Range 37 East
 - Injection Interval: 5,306’ to 5,359’
- C E LAMUNYON #068 (API No. 30-025-34254)
 - Location: 10’ FNL & 330’ FWL (Unit D), Section 27, Township 23 South, Range 37 East
 - Injection Interval: 5,362’ to 5,396’

- C E LAMUNYON #076 (API No. 30-025-35074)
 - Location: 2,310' FNL & 2,310' FWL (Unit F), Section 27, Township 23 South, Range 37 East
 - Injection Interval: 5,290' to 5,345'

8. Applicant proposes to convert the Wells from producers to injectors for waterflood operations.

9. FAE plans to inject water through a closed system of perforations within the Glorieta, Paddock, and Blinberry formations. The proposed average injection pressure is expected to be approximately 950 psi. The expected maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft (or 3,210 psi at 4,938' and 3,520 psi at 5,412').

10. The maximum daily injection rate will be 800 barrels of water per day or as permitted by the Division.

11. Additional injection wells will be drilled on an ongoing basis. The injection wells within the Unit Area are anticipated to be a combination of existing well conversions and new drills. Applicant seeks authorization to add injection wells to the project administratively, including wells that are converted and wells that will be used for the injection of gas.

12. Applicant requests that the enhanced oil recovery project for the Unit Area be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division ("Division") regulations. The Project data includes:

- (a) Number of initial producing wells: 88
- (b) Number of initial injection wells: 8

- (c) Number of injection wells at full development: 76
 - (d) Capital costs of initial additional facilities: \$1.58 MM
 - (e) Estimated total initial project cost: \$8.29 MM
 - (f) Estimated value of incremental production: \$51 MM PV10 (full development)
 - (g) Estimated injection commencement date: within 1 year of Unit approval
 - (h) Type of injected fluid: Produced water
 - (i) Anticipated injection volumes: up to 1,000 bwipd/inj
13. The Form C-108 for the wells to be converted to injectors is attached as Exhibit A.
14. Approval of this project will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that the Division set this application for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application, and qualifying the enhanced oil recovery project as an Enhanced Oil Recovery Project subject to the recovered oil tax rate.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

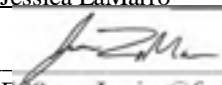
Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for FAE II Operating, LLC

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ Yes ☒ No
- II. OPERATOR: FAE II Operating, LLC
ADDRESS: 11757 Katy Freeway, Suite 725, Houston, TX 77079
CONTACT PARTY: Jessica LaMarro PHONE: (832) 706 0049
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ Yes ☐ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Jessica LaMarro TITLE: Geologist
SIGNATURE:  DATE 2/3/2025
E-MAIL ADDRESS: Jessica@faenergyus.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: _____
 WELL NAME & NUMBER: _____
 WELL LOCATION: _____

FOOTAGE LOCATION
WELLBORE SCHEMATIC

UNIT LETTER

SECTION TOWNSHIP
WELL CONSTRUCTION DATA

RANGE

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. **or** _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. **or** _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. **or** _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

_____ feet to _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Part III.

INJECTION WELL DATA SHEET

WELL LOCATION:	<u>1300 FSL</u>	<u>330 FWL</u>	M	22	23S	37E
	FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

CIBP
5345'

III. Well Data (well 1 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-33136WELL NAME & NUMBER: C E LAMUNYON #053

WELL LOCATION: 1300 FSL 330 FWL M 22 23S 37E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

faeII		WELLBORE DIAGRAM		Date:	10/16/2024												
Well Name:		CE Lamunyon #53		OGRID#													
County	Lea	State	NM	Field													
Surf Location	SEC 22 T23S R37E 1300 FSL, 330 FWL		GL Elev:	3294'	RKB:												
Wellhead			TVD:		PBTD: 5915 TD: 6000												
Original Spud Date:	1/0/1900	Completed Pool:	Teague Paddock Blinebry														
Set Depth	Csg Details		Hole Size														
Surface	1075' 8 5/8" 32#		12.25 inch														
		600 sx, circ to surf															
<div style="border: 1px solid black; padding: 5px; display: inline-block; color: red; font-weight: bold;">PROPOSED</div>																	
PERFORATIONS:																	
<div style="border: 1px solid black; padding: 5px;"> 1/17/99: 5157-5187, 2 SPF Squeeze 2025: 5270-5330 11/13/95: 5394-5836 (range) 4 SPF Below CIBP </div>																	
<div style="border: 1px solid black; padding: 5px;"> Tubing Details: Run Date: </div>																	
<table border="1"> <thead> <tr> <th>Description</th> <th>Qty</th> <th>Length</th> <th>Depth</th> </tr> </thead> <tbody> <tr> <td>2 3/8" 4.7# J-55 IPC Tbg</td> <td>163</td> <td>5,217.00</td> <td>5,217</td> </tr> <tr> <td>AS-1X Packer</td> <td>1</td> <td>3.00</td> <td>5,220</td> </tr> </tbody> </table>						Description	Qty	Length	Depth	2 3/8" 4.7# J-55 IPC Tbg	163	5,217.00	5,217	AS-1X Packer	1	3.00	5,220
Description	Qty	Length	Depth														
2 3/8" 4.7# J-55 IPC Tbg	163	5,217.00	5,217														
AS-1X Packer	1	3.00	5,220														
Pump Description 16" x 1.5" RHBC, HVR pump. Space 15" f/ bottom																	
Formation Tops																	
YATES	2522'	SAN ANDRES	3774'	TUBB	5940'												
7 RIVERS	2773'	GLORIETA		DRINKARD													
QUEEN		PADDOCK	4938'	ABO													
PENROSE	3364'	BLINBRY	5280'	DEVONIAN													
History																	
10/23/1995	Spud																
11/13/1995	Perf Blinebry 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15% Frac w/ 85,000 gal gel + 250,700# 16/30																
1/17/1999	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15% Frac w/ 38,540 gal + 80,500#																
Pumping Unit																	
Lufkin 3200-305-100	SPM	7.6	Stroke Length	long													

Pkr
5220'

CIBP
5345'

Prod
6000' 5 1/2" 15.5#
1656 sx, circ to surf

PBTD = 5915

III. Well Data (well 1 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-33136WELL NAME & NUMBER: C E LAMUNYON #053

WELL LOCATION: <u>1300 FSL</u>	<u>330 FWL</u>	<u>M</u>	<u>22</u>	<u>23S</u>	<u>37E</u>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3774' to 4908'
- Underlying Oil Zone: Tubb
 - Depth of Zone: 5940'-6000'(TD)

INJECTION WELL DATA SHEET

WELL LOCATION:	<u>990 FSL</u>	<u>1300 FEL</u>	<u>P</u>	<u>21</u>	<u>23S</u>	<u>37E</u>
	FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Released to Imaging: 4/8/2025 1:53:00 PM

INJECTION WELL DATA SHEET

WELL LOCATION:	<u>990 FSL</u>	<u>1300 FEL</u>	<u>P</u>	<u>21</u>	<u>23S</u>	<u>37E</u>
	FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

CIBP
5380'

III. Well Data (well 2 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-33228WELL NAME & NUMBER: SALTMOUNT #003

WELL LOCATION:	<u>990 FSL</u>	<u>1300 FEL</u>	<u>P</u>	<u>21</u>	<u>23S</u>	<u>37E</u>
	FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Blinebry Formation.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3772' to 4924'
- Underlying Oil Zone: Tubb
 - Depth of Zone: 5948'-6000'(TD)

INJECTION WELL DATA SHEET

WELL LOCATION: 2310 FNL	1200 FWL	E	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

faeII

WELLBORE DIAGRAM

Well Name:

CE Lamunyon #57

Date:

12/29/2021

County

Lea

State

NM

Field

OGRID#

API#

30-025-33445

Surf Location

SEC 27 T23S R37E 2310 FNL, 1200 FWL

GL Elev:

3288'

RKB:

Wellhead

TVD:

PBTD:

5910

TD:

5940

Original Spud Date:

8/25/1996

Completed Pool:

Teague Blinebry

Set Depth

Surface

1096'

8 5/8" 28#

800 sx, circ

Csg Details

Hole Size

11.00 inch

Tubing Details:

Run Date:

Description

Qty

Length

Depth

2 7/8" 6.5# L-80

0

2 3/8" 4.7# L-80

0

TAC

0

2 3/8" 4.7# J-55

0

2 3/8" 4.7# J-55 COATED

0

SN

0

Perf Sub/MA w/ bull plug

0

Pump Details:

Run Date:

Description

Size

Qty

Length

Depth

Pony Rods

7/8"

0

1.25" Fiberglass Rods

1 1/4"

0

1" Rods

1"

0

7/8" Rods

7/8"

0

Sinker Bar 1 1/2"

1.5"

0

Pump

0

Pump Description

Formation Tops

YATES	2527'	SAN ANDRES	3797'	TUBB	
7 RIVERS	2783'	GLORIETA		DRINKARD	
QUEEN	3316'	PADDOCK	4950'	ABO	
PENROSE	3385'	BLINBRY	5384'	DEVONIAN	

History

8/25/1996	Spud
9/9/1996	Perf 5384-5852. Treat w/ 2000 gal 15% HCl, 85,000 gal gel + 238,514# Ottawa sand
11/30/1998	Set CIBP @ 5355'. Perf 5301-5341, 2 SPF. Treat w/ 4000 gal 15%, frac w/ 82,960# 16/30 Ottawa
???	Pulled CIBP and commingled zones or CIBP slid downhole
8/13/2008	Cleaned out to 5655', returns were rubber

Prod

5930'

5 1/2" 15.5#

1400 sx, circ

7.88 inch

PBTD : 5910

Pumping Unit

SPM

Stroke Length

American 320-1788

Unit moved somewhere. Need to move about 50 BPD

INJECTION WELL DATA SHEET

WELL LOCATION: 2310 FNL	1200 FWL	E	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Released to Imaging: 4/8/2025 1:53:00 PM

III. Well Data (well 3 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-33445WELL NAME & NUMBER: C E LAMUNYON #057

WELL LOCATION: 2310 FNL	1200 FWL	E	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Blinebry Formation.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3797' to 4950'
- Underlying Oil Zone: Tubb
 - Depth of Zone: +5940'(TD)

III. Well Data (Well 4 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-33961WELL NAME & NUMBER: C E LAMUNYON #064

WELL LOCATION: 50 FNL 1340 FWL C 27 23S 37E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

faeII		WELLBORE DIAGRAM		Date:	2/8/2024																																																																																																																		
Well Name:		C.E. Lamunyon #064		OGRID#																																																																																																																			
County	Lea	State	NM	Field	API#																																																																																																																		
Surf Location	SEC 27 T23S R37E 50' FNL, 1340' FWL			GLElev:	3288'GR																																																																																																																		
Wellhead				TVD:	PBTD: 5920' TD: 5950'																																																																																																																		
Original Spud Date:	9/6/1997	Completed Pool:																																																																																																																					
Set Depth	Surface	Csg Details	Hole Size																																																																																																																				
1014'	8 5/8" 23#	960s x-TOC-Surf-Circ	12 1/4"																																																																																																																				
<div style="border: 1px solid black; padding: 5px; text-align: center;">CURRENT</div>																																																																																																																							
PERFORATIONS:																																																																																																																							
10/3/1997: 5384'-5817' (21 holes)																																																																																																																							
10/1/1999: 5157'-5173 2jspf																																																																																																																							
<div style="border: 1px solid black; padding: 5px;"> <p>Tubing Details:</p> <table border="1"> <thead> <tr> <th>Description</th> <th>Qty</th> <th>Length</th> <th>Depth</th> </tr> </thead> <tbody> <tr> <td>2 7/8" 6.5# L-80</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>2 3/8" 4.7# L-80</td> <td></td> <td></td> <td></td> </tr> <tr> <td>TAC</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2 3/8" 4.7# J-55</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2 3/8" 4.7# J-55 COATED</td> <td></td> <td></td> <td></td> </tr> <tr> <td>SN</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>Perf Sub/MA w/ bull plug</td> <td></td> <td></td> <td>0</td> </tr> </tbody> </table> <p>Pump Details:</p> <table border="1"> <thead> <tr> <th>Description</th> <th>Size</th> <th>Qty</th> <th>Length</th> <th>Depth</th> </tr> </thead> <tbody> <tr> <td>Pony Rods</td> <td>7/8"</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>1.25" Fiberglass Rods</td> <td>1 1/4"</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>1" Rods</td> <td>1"</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>7/8" Rods</td> <td>7/8"</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>Sinker Bar 1 1/2"</td> <td>1.5"</td> <td></td> <td></td> <td>0</td> </tr> <tr> <td>Pump</td> <td></td> <td></td> <td></td> <td>0</td> </tr> </tbody> </table> <p>Formation Top:</p> <table border="1"> <thead> <tr> <th>Formation</th> <th>Top</th> <th>Bottom</th> <th>Thickness</th> <th>Notes</th> </tr> </thead> <tbody> <tr> <td>YATES</td> <td>2,526</td> <td>SAN ANDRES</td> <td>3,788</td> <td>TUBB</td> </tr> <tr> <td>7 RIVERS</td> <td>2,790</td> <td>GLORIETA</td> <td></td> <td>DRINKARD</td> </tr> <tr> <td>QUEEN</td> <td>3,322</td> <td>PADDOCK</td> <td>4,908</td> <td>ABO</td> </tr> <tr> <td>PENROSE</td> <td>3,388</td> <td>BLINBRY</td> <td>5,274</td> <td>DEVONIAN</td> </tr> </tbody> </table> <p>History:</p> <table border="1"> <thead> <tr> <th>Date</th> <th>Event</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table> <p>Prod 5950' 5 1/2" 15.5# 1690s x-TOC-Surf-Circ</p> <p>PBTD = 5920'</p> <p>CI8P @ 5340'</p> <p>7 7/8"</p> <p>Pumping Unit SPM Stroke Length</p> </div>						Description	Qty	Length	Depth	2 7/8" 6.5# L-80			0	2 3/8" 4.7# L-80				TAC				2 3/8" 4.7# J-55				2 3/8" 4.7# J-55 COATED				SN			0	Perf Sub/MA w/ bull plug			0	Description	Size	Qty	Length	Depth	Pony Rods	7/8"			0	1.25" Fiberglass Rods	1 1/4"			0	1" Rods	1"			0	7/8" Rods	7/8"			0	Sinker Bar 1 1/2"	1.5"			0	Pump				0	Formation	Top	Bottom	Thickness	Notes	YATES	2,526	SAN ANDRES	3,788	TUBB	7 RIVERS	2,790	GLORIETA		DRINKARD	QUEEN	3,322	PADDOCK	4,908	ABO	PENROSE	3,388	BLINBRY	5,274	DEVONIAN	Date	Event																				
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Date	Event																																																																																																																						

INJECTION WELL DATA SHEET

WELL LOCATION: 50 FNL	1340 FWL	C	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

PRTD = 5920°

III. Well Data (well 4 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-33961WELL NAME & NUMBER: C E LAMUNYON #064

WELL LOCATION: 50 FNL	1340 FWL	C	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3788' to 4930'
- Underlying Oil Zone: Tubb
 - Depth of Zone: 5922' to +5950'(TD)

INJECTION WELL DATA SHEET

WELL LOCATION:	1420 FNL	1340 FWL	F	27	23S	37E
	FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

CIBP
5350'

INJECTION WELL DATA SHEET

WELL LOCATION: 1420 FNL	1340 FWL	F	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

CIBP
5350'

III. Well Data (well 5 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-34153WELL NAME & NUMBER: C E LAMUNYON #063Y

WELL LOCATION: 1420 FNL	1340 FWL	F	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has also been completed in the Queen and Grayburg Formations.

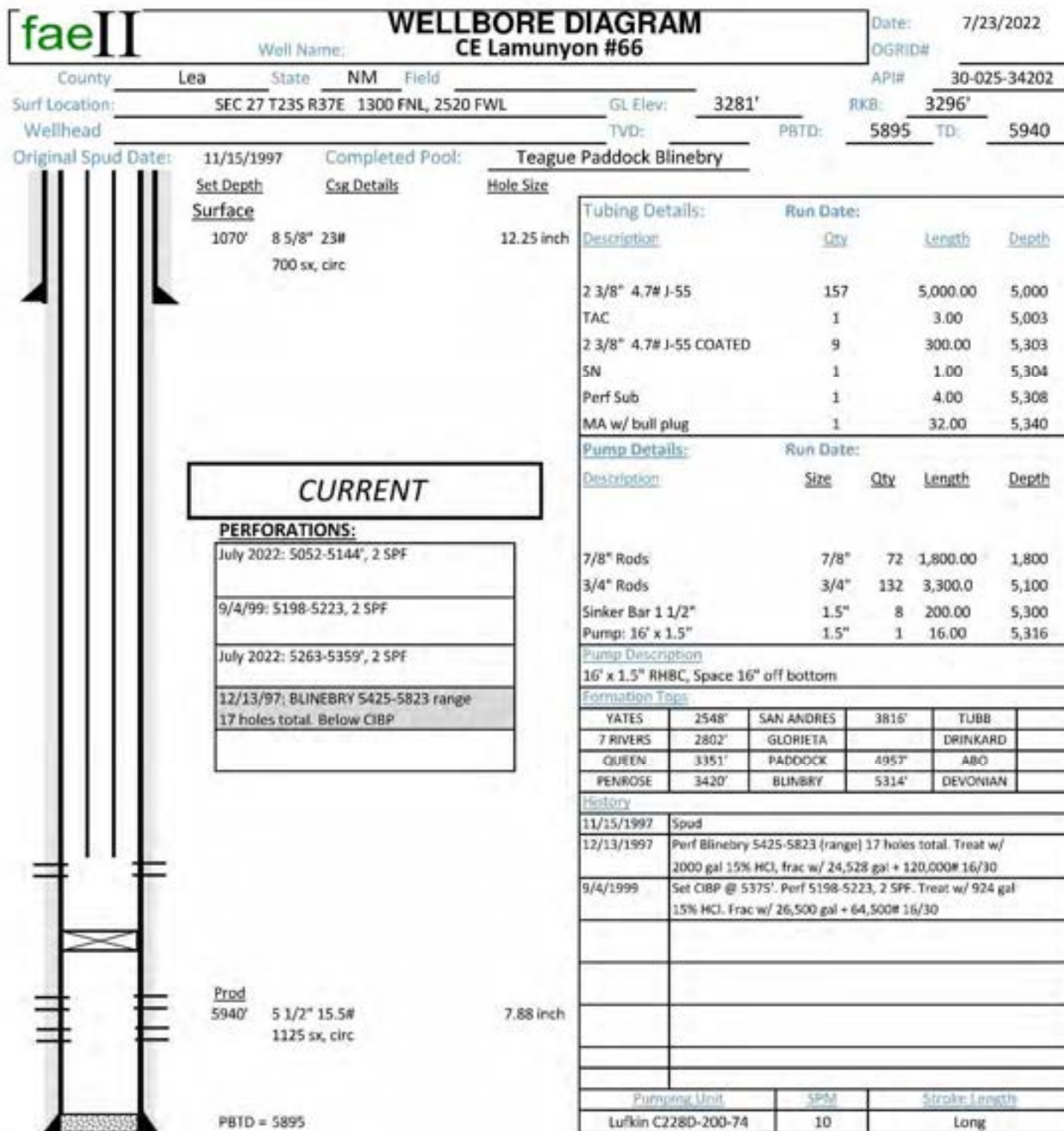
API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
30-025-34153	C E LAMUNYON #063Y	8/18/1997	Blinebry	5394'-5815'	Acidized w/2463 gals 15% HCl acid. Frac'd w/65,000 gal 40# gel w/70-50% CO2 & 213,400# 16/30 mesh Jordan Sand.	9/18/1997: Flowed 56 BO, 120 MCF, & 10 BW in 24hrs.
		10/1/1999	Paddock	5170'-5186'	Set CIBP @ 5350'. Perf'd & Acidized 5170'-5186' w/1000 gal 15% HCl. Frac'd w/29,500 gal & 97,000# 16/30 sand. RTP	RTP'd 10/11/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
		11/14/2022	Queen-Grayburg	3267'-3763'	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water. RTP.	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3787' to 4930'
- Underlying Oil Zone: Tubb
 - Depth of Zone: 5925' to +5940'(TD)

III. Well Data (well 6 of 8)

WELL LOCATION:	1300 FNL	2520 FWL	C	27	23S	37E
	FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE



III. Well Data (well 6 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-34202WELL NAME & NUMBER: C E LAMUNYON #066

WELL LOCATION: 1300 FNL 2520 FWL C 27 23S 37E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

fae II		WELLBORE DIAGRAM		Date: 10/16/2024																									
Well Name: CE Lamunyon #66		OGRID#		API# 30-025-34202																									
County	Lea	State	NM	Field																									
Surf Location: SEC 27 T23S R37E 1300 FNL, 2520 FWL			GL Elev: 3281'	RKB: 3296'																									
Wellhead			TVD:	PBTD: 5895	TD: 5940																								
Original Spud Date: 1/0/1900		Completed Pool: Teague Paddock Blinebry																											
Set Depth		Csg Details		Hole Size																									
Surface																													
1070'	8 5/8" 23#			12.25 inch																									
	700 sx, circ																												
<div style="border: 1px solid black; padding: 5px; text-align: center; color: red; font-weight: bold;">PROPOSED</div>																													
PERFORATIONS:																													
July 2022: 5052-5144', 2 SPF																													
Squeeze																													
9/4/99: 5198-5223, 2 SPF																													
Squeeze																													
July 2022: 5263-5277', 2 SPF																													
Squeeze																													
July 2022: 5306-5359', 2 SPF																													
12/13/97: BLINEBRY 5425-5823 range: 17 holes total. Below CIBP																													
<table border="1"> <thead> <tr> <th colspan="2">Tubing Details:</th> <th colspan="2">Run Date:</th> <th></th> <th></th> </tr> <tr> <th>Description</th> <th>Qty</th> <th>Length</th> <th>Depth</th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td>2 3/8" 4.7# J-55 Lined</td> <td>165</td> <td>5,287.00</td> <td>5,287</td> <td></td> <td></td> </tr> <tr> <td>AS-1X Packer</td> <td>1</td> <td>3.00</td> <td>5,290</td> <td></td> <td></td> </tr> </tbody> </table>						Tubing Details:		Run Date:				Description	Qty	Length	Depth			2 3/8" 4.7# J-55 Lined	165	5,287.00	5,287			AS-1X Packer	1	3.00	5,290		
Tubing Details:		Run Date:																											
Description	Qty	Length	Depth																										
2 3/8" 4.7# J-55 Lined	165	5,287.00	5,287																										
AS-1X Packer	1	3.00	5,290																										
Pump Description																													
Formation Tops																													
YATES	2548'	SAN ANDRES	3816'	TUBB																									
7 RIVERS	2802'	GLORIETA		DRINKARD																									
QUEEN	3351'	PADDOCK	4957'	ABO																									
PENROSE	3420'	BLINEBRY	5314'	DEVONIAN																									
History																													
11/15/1997	Spud																												
12/13/1997	Perf Blinebry 5425-5823 (range) 17 holes total. Treat w/ 2000 gal 15% HCl, frac w/ 24,528 gal + 120,000# 16/30																												
9/4/1999	Set CIBP @ 5375'. Perf 5198-5223, 2 SPF. Treat w/ 924 gal 15% HCl. Frac w/ 26,500 gal + 64,500# 16/30																												
2025	Inject into existing perfs at 5306'-5359'																												
Pumping Unit																													
None		SPM	Stroke Length																										
Prod																													
5940'	5 1/2" 15.5#			7.88 inch																									
	1125 sx, circ																												
PBTD = 5895																													

III. Well Data (well 6 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-34202WELL NAME & NUMBER: C E LAMUNYON #066

WELL LOCATION: <u>1300 FNL</u>	<u>2520 FWL</u>	<u>C</u>	<u>27</u>	<u>23S</u>	<u>37E</u>
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3816' to 4955'
- Underlying Oil Zone: Tubb
 - Depth of Zone: +5940'(TD)

INJECTION WELL DATA SHEET

WELL LOCATION: 10 FNL	330 FWL	D	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Released to Imaging: 4/8/2025 1:53:00 PM

INJECTION WELL DATA SHEET

WELL LOCATION: 10 FNL	330 FWL	D	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Released to Imaging: 4/8/2025 1:53:00 PM

III. Well Data (well 7 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-34254WELL NAME & NUMBER: C E LAMUNYON #068

WELL LOCATION: 10 FNL	330 FWL	D	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data1. Is this a new well drilled for injection? _____ Yes **X** No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Paddock and Blinebry Formations.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3775' to 4928'
- Underlying Oil Zone: Tubb
 - Depth of Zone: 5929' to +5950'(TD)

INJECTION WELL DATA SHEET

iii. vwell Data (vwell 8 of 8)

OPERATOR: FAE II Operating, LLC

API NUMBER: 30-025-35074

WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: 2310 FNL	2310 FWL	F	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

forty acres energy				WELLBORE DIAGRAM C E LAMUNYON 76		Date: 4/6/2021 OGRID# 000962	
Well Name:							
County	Lea	State	NM	Field	API# 30-025-35074		
Surf Location:		F-27-23S-37E	2310 FNL	2310 FWL	GL Elev:	3283	RKB:
Wellhead					TVD:	9800	PBDT: 9630 MD: 9800
Original Spud Date:		7/19/2000		Completed Pool:		TEAGUE SIMPSON	
<u>Surface</u>		<u>Set Depth</u>		<u>Csg Details</u>		<u>Hole Size</u>	
		1067'		13 3/8" 48,54.5,61,68# H-40		17.5 inch	
				1200 sks circ 98 sks			
<u>INT</u>							
		3017'		9 5/8" 43.5# N-80		11 inch	
				1150 sks - circ 115 sks			
CURRENT							
PERFORATIONS:							
MCKEE: 9320-40', 9652-80', 9717-30'							
PUMPING UNIT							
PROD 9800' S 1 1/2" 17# 3150 sks - TOC 990 8.5 inch							
TUBING DETAILS							
<u>Description</u>		<u>Qty</u>		<u>Length</u>		<u>Depth</u>	
KB		1				0	
Wellhead		1				0	
2 7/8" 6.5#				9,229.00		9,229	
SN						9,229	
Perf Sub						9,229	
Mud Anchor						9,229	
End of Tubing						9,229	
Pump Details:							
<u>Description</u>		<u>Size</u>		<u>Qty</u>		<u>Length</u>	
						<u>Depth</u>	
Pony Rods		1		0		0	
1" Rods		1		0		0	
7/8" Rods		7/8"		0		0	
3/4" rods		3/4"		0		0	
Sinker Bar 1 1/2"		1.5		0.0		0.00	
						0.00	
FORMATION TOPS							
YATES - 2502 7 RIVERS - 2749 QUEEN - 3270 SAN ANDRES - 3790'							
PADDOCK - 5014' BLINBRY - 5304' TUBB - 5940' DRINKARD - 6251'							
SIMPSON - 8806' MCKEE - 9135'							
COMPLETION DETAILS							
2000: 9320-40' acidize w/ 1000 gal 15%, 9652-80' acidize w/ 1000 gal 15%, 9717-30' acidize w/ 500 gal 15%. Frac w/ 150,000# 16/30 SDC.							
PUMPING UNIT							
270-135?-XXX Weathered nameplate							

INJECTION WELL DATA SHEET

WELL LOCATION: 2310 FNL	2310 FWL	F	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Released to Imaging: 4/8/2025 1:53:00 PM

III. Well Data (well 8 of 8)

INJECTION WELL DATA SHEET

OPERATOR: FAE II Operating, LLCAPI NUMBER: 30-025-35074WELL NAME & NUMBER: C E LAMUNYON #076

WELL LOCATION: 2310 FNL	2310 FWL	F	27	23S	37E
FOOTAGE LOCATION		UNIT LETTER	SECTION	TOWNSHIP	RANGE

Additional Data1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled?

- Originally and currently an Oil well.

2. Name of the Injection Formation:

- Glorietta, Paddock, and Blinebry

3. Name of Field or Pool (if applicable):

- [58595] TEAGUE; GLORIETA-UPPER PADDOCK, SW;
- [58300] TEAGUE;PADDOCK-BLINEBRY

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used

- This well has only been perforated within the Simpson (McKee Sand) Formation.

API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
30-025-35074	C E LAMUNYON #76	11/20/2000	McKee	9320'-9730'	Perf'd & acidized 9320'-9730'. Acidized 9717'-9730' w/500 gals 15% acid. Acidized 9652'-9680' w/1000 gals 15% acid. Acidized 9320'-9340' w/1000 gals 15% acid. Frac'd w/150,000# 16/30 SDC.	11/26/2000: Pumped 364 BO, 168 MCF, & 20 BW in 24hrs.

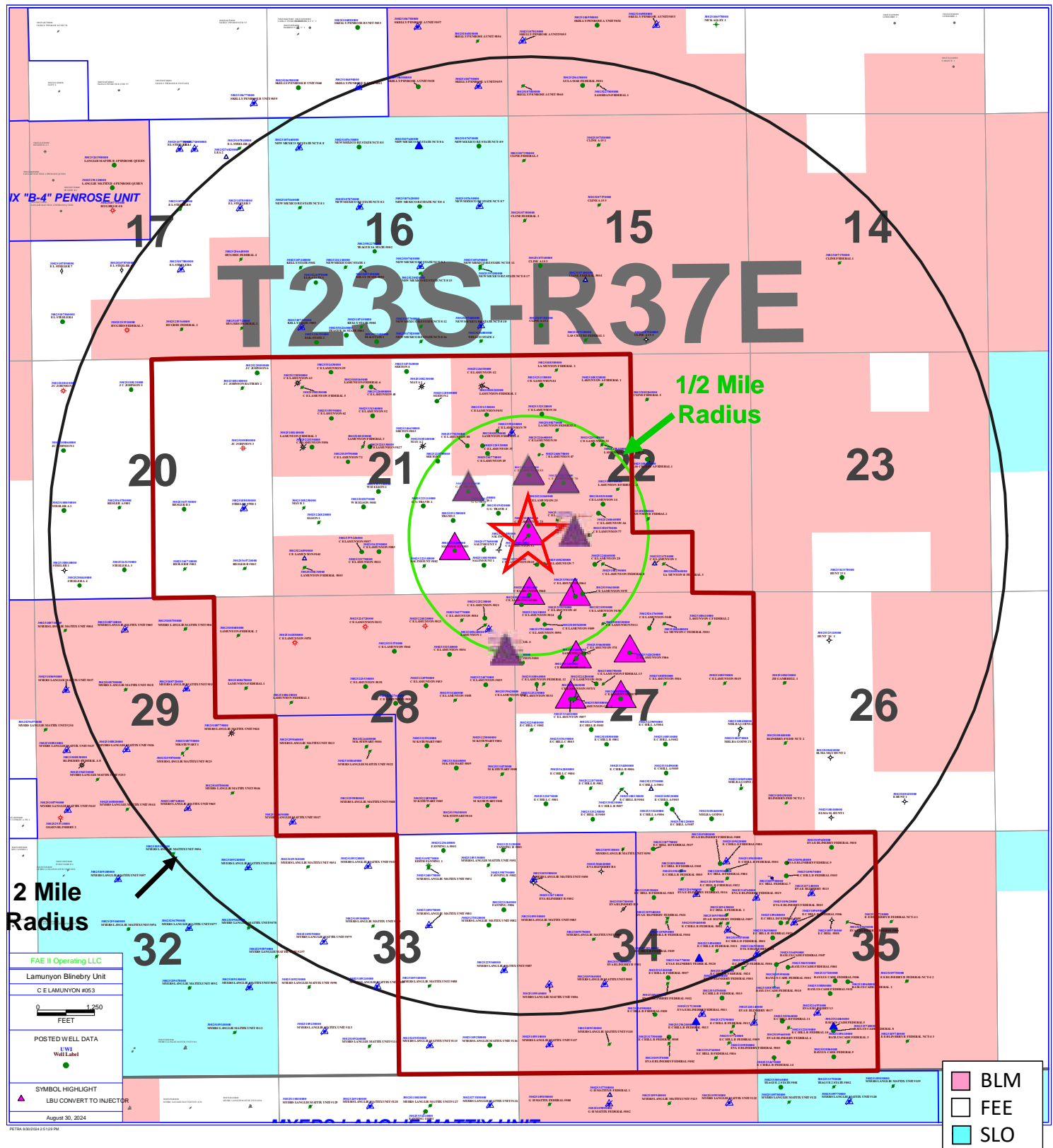
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

- Overlying Oil/Gas Zone: San Andres
 - Depth of Zone: 3790' to 4965'
- Underlying Oil Zone: Tubb
 - Depth of Zone: 5940' to 6261'

Part V.

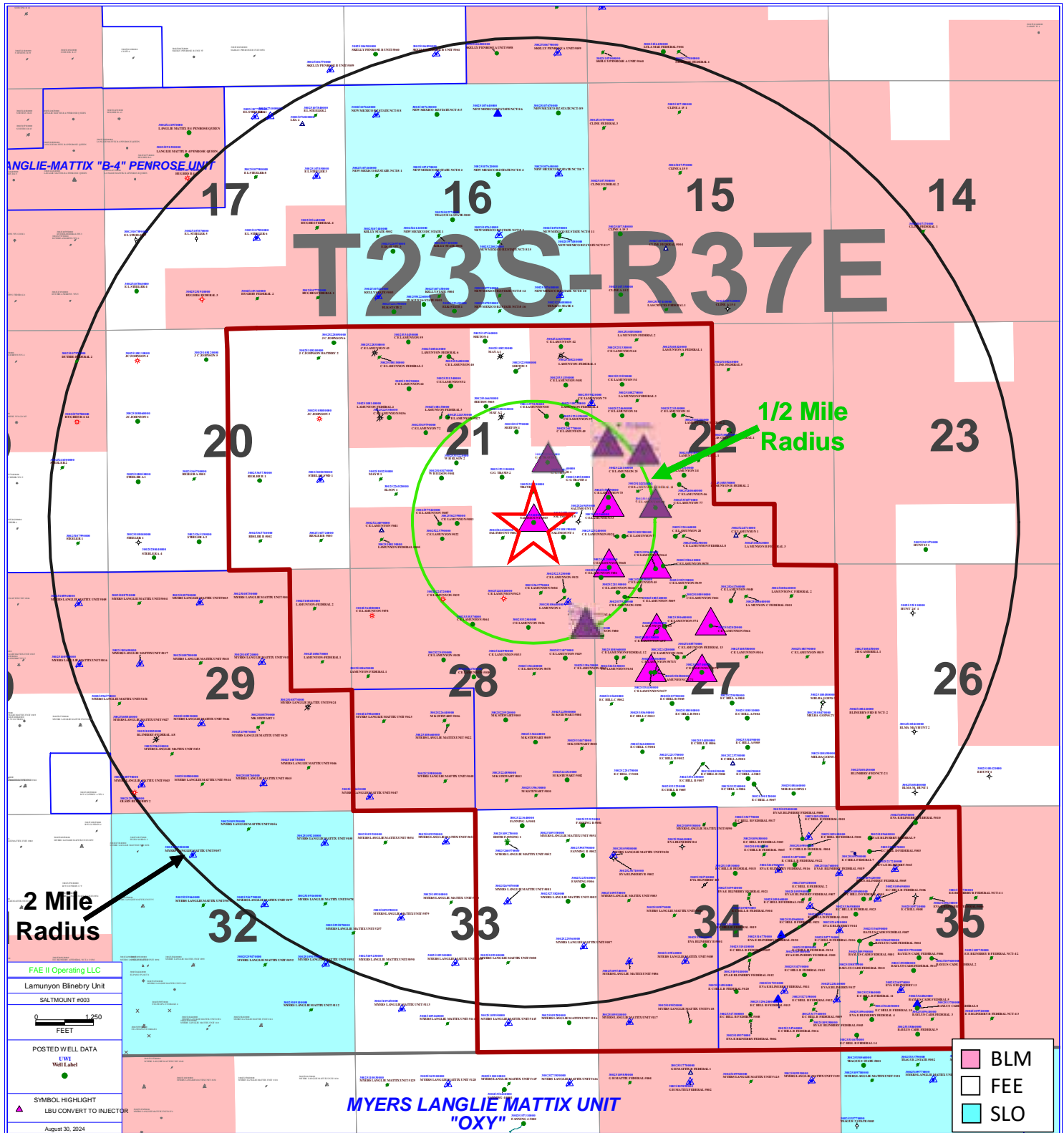
V.

Exhibit A1 shows 49 unique well locations within a ½ mile radius of the proposed new drill injector location, and 296 unique well locations within a 2-mile radius.

C E LAMUNYON #053**API: 30-025-33136**

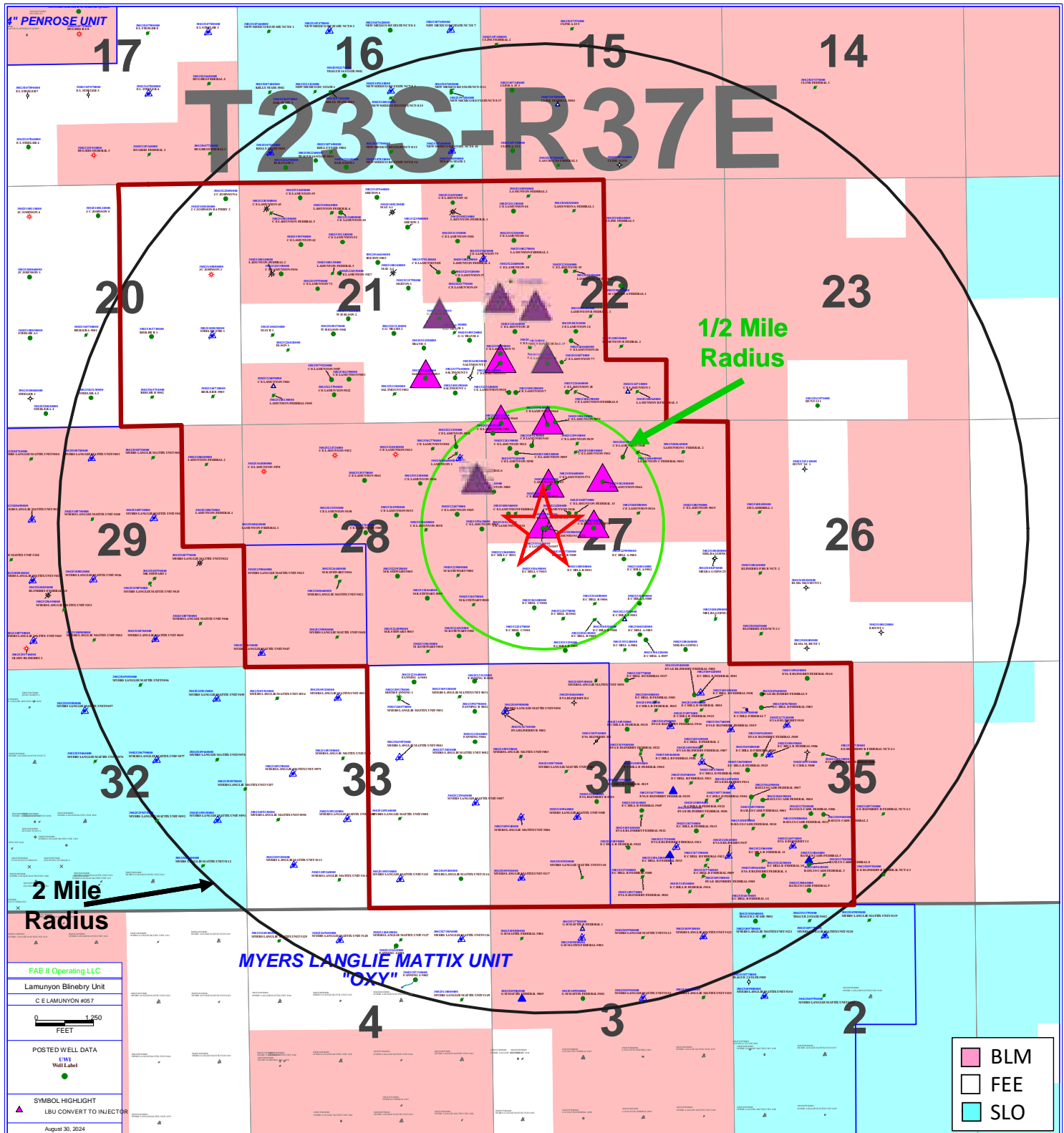
V.

Exhibit A2 shows 39 unique well locations within a ½ mile radius of the proposed new drill injector location, and 308 unique well locations within a 2-mile radius.

SALTMOUNT #003**API: 30-025-33228**

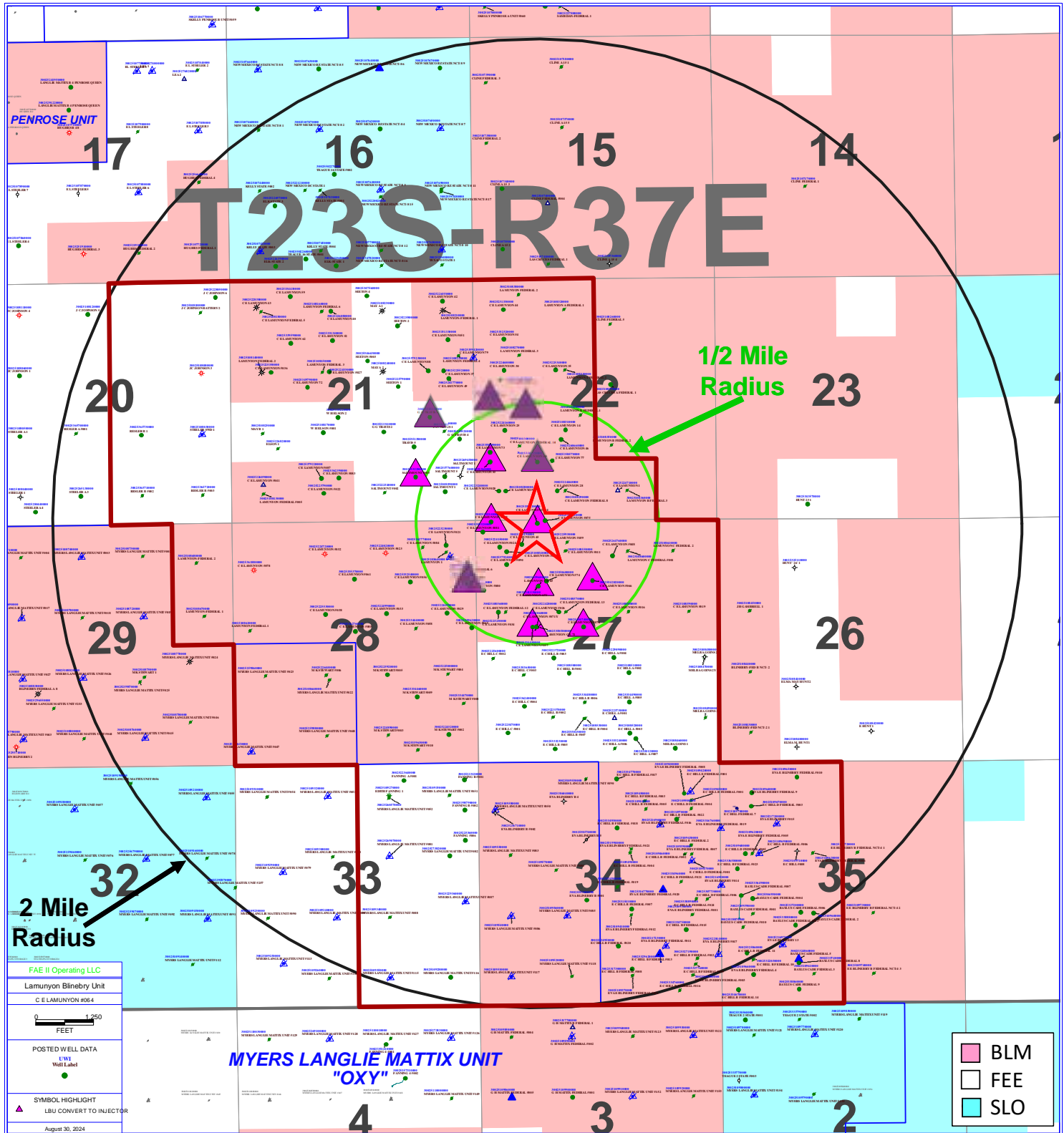
V.

Exhibit A3 shows 45 unique well locations within a ½ mile radius of the proposed new drill injector location, and 323 unique well locations within a 2-mile radius.

C E LAMUNYON #057**API: 30-025-33445**

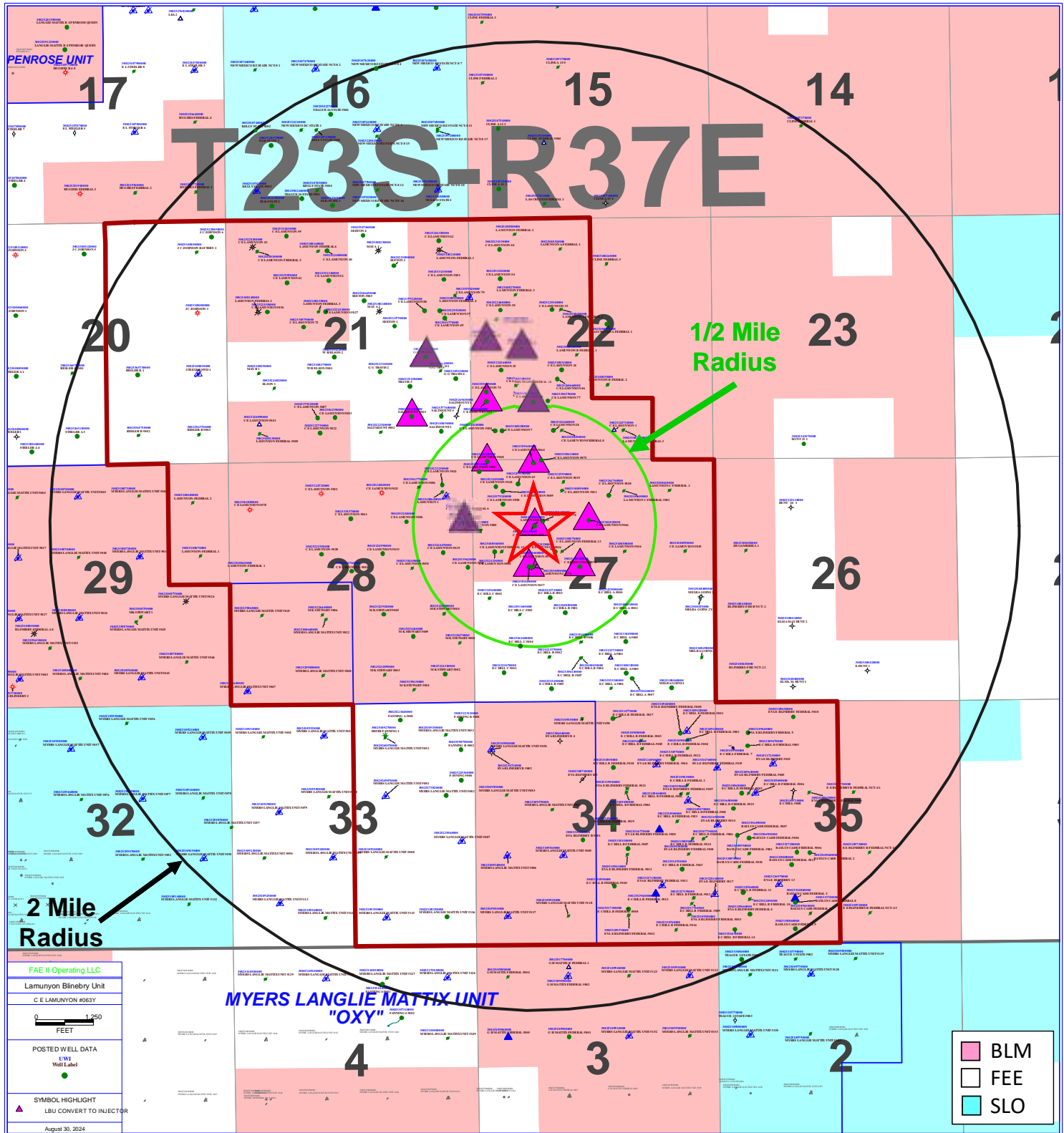
V.

Exhibit A4 shows 50 unique well locations within a ½ mile radius of the proposed new drill injector location, and 309 unique well locations within a 2-mile radius.

C E LAMUNYON #064**API: 30-025-33961**

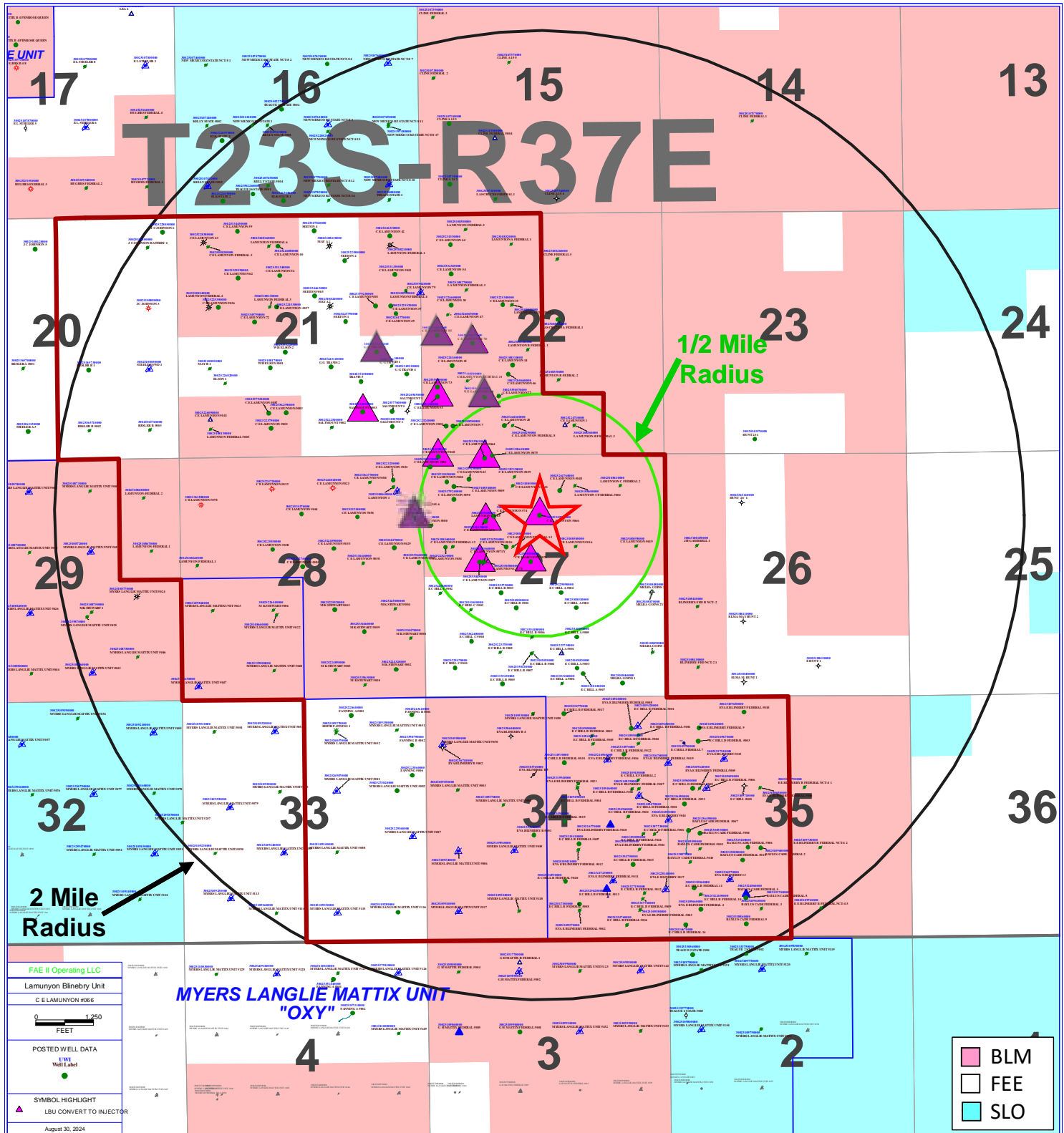
V.

Exhibit A5 shows 40 unique well locations within a ½ mile radius of the proposed new drill injector location, and 324 unique well locations within a 2-mile radius.

C E LAMUNYON #063Y**API: 30-025-34153**

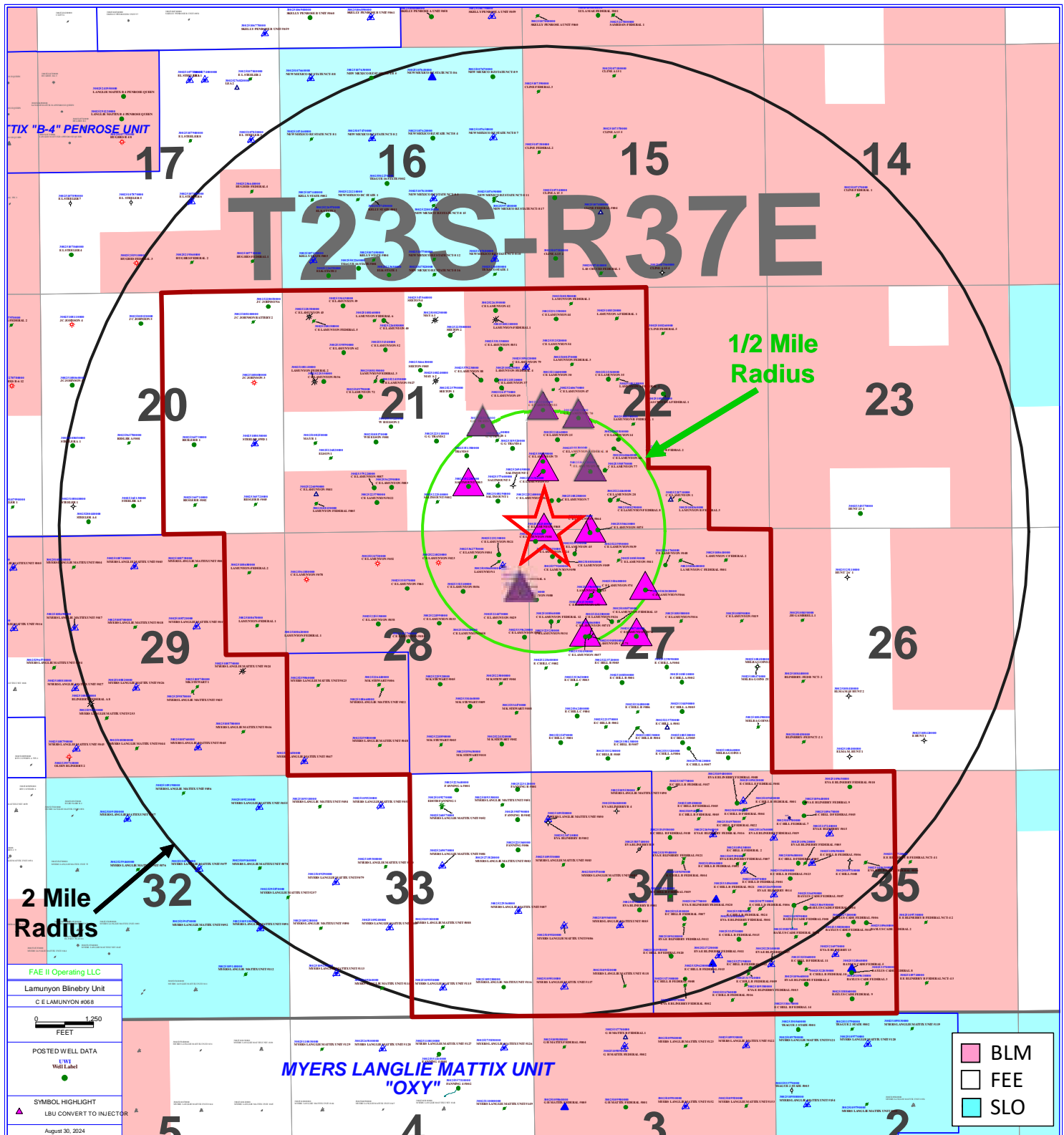
V.

Exhibit A6 shows 36 unique well locations within a ½ mile radius of the proposed new drill injector location, and 310 unique well locations within a 2-mile radius.

C E LAMUNYON #066**API: 30-025-34202**

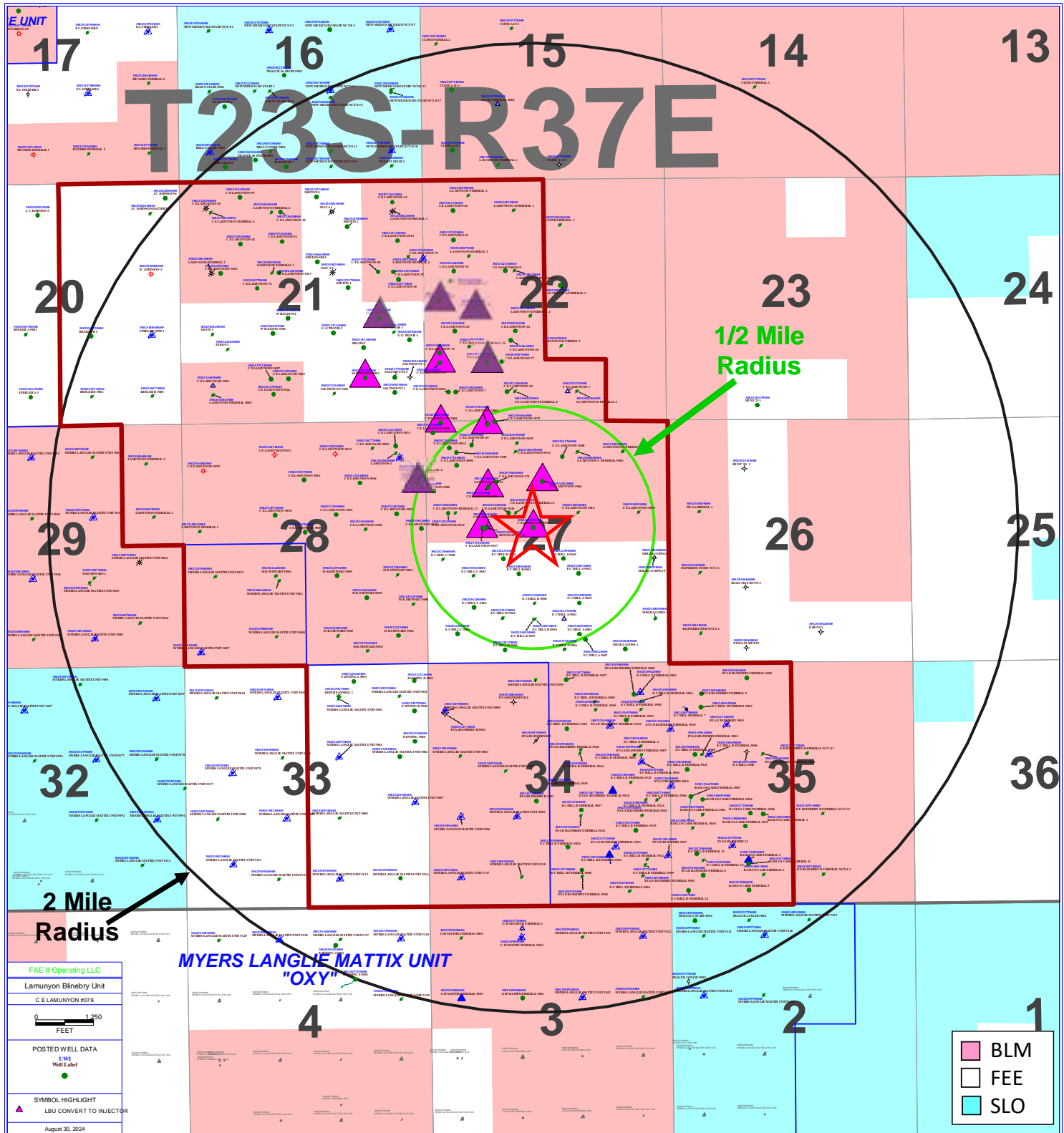
V.

Exhibit A7 shows 51 unique well locations within a ½ mile radius of the proposed new drill injector location, and 312 unique well locations within a 2-mile radius.

C E LAMUNYON #068**API: 30-025-34254**

V.

Exhibit A8 shows 40 unique well locations within a ½ mile radius of the proposed new drill injector location, and 315 unique well locations within a 2-mile radius.

C E LAMUNYON #76**API: 30-025-35074**

Part VI.

Following Exhibits, B1-B13, are the tabulation of the wells with each well's type, construction, date drilled, location, depth, and completion date of wells within a ½ mile radius that are displayed in Exhibits A1-A13. The plugged well wellbore diagrams are displayed in Exhibits C1-C45.

API: 30-025-33136

Exhibit B1

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C. E. LAMUNYON #053 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	CE LAMUNYON #053	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	0	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025330590000	FAE II Operating LLC	CE LAMUNYON #73	9683	OIL	[58800] TEAGUE; SIMPSON	211.02	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025232340000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	666.8	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	722.12	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025694500000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	727.35	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108300000	FAE II Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	731.71	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224160000	FAE II Operating LLC	CE LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	755.13	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025349520000	FAE II Operating LLC	G-G TRAVIS 4	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	830.4	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025334420000	FAE II Operating LLC	CE LAMUNYON #060	5940	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1010.68	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAYBURG	1036.27	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1178.24	3/31/1948	7/18/1948	23S	37E	21	660 FEL 990 FSL
30025108200000	GULF OIL CORP	G-G TRAVIS 1	9662	PLUGOIL	PLUGGED	1202.99	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1309.78	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025330570000	FAE II Operating LLC	CE LAMUNYON #077	9600	OIL	[58800] TEAGUE; SIMPSON	1319.93	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025325300000	FAE II Operating LLC	CE LAMUNYON #055	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1349.81	1/23/1996	2/11/1996	23S	37E	22	1100 FWL 2620 FSL
30025336030000	FAE II Operating LLC	CE LAMUNYON #070	5600	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1399.99	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025359320000	FAE II Operating LLC	CE LAMUNYON #081	9550	OIL	[58800] TEAGUE; SIMPSON	1538.2	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224460000	FAE II Operating LLC	CE LAMUNYON #028	5900	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1590.49	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025260660000	FAE II Operating LLC	CE LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DINKARD	1619.08	10/19/1978	11/4/1978	23S	37E	22	1880 FWL 1780 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1656.61	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025225150000	FAE II Operating LLC	G-G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DINKARD; [56300] TEAGUE; PADDOCK-BLINEBRY	1662.99	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
300253399610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1691.02	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1696.08	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025350610000	FAE II Operating LLC	CE LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1750.53	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1752.44	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 660 FSL
30025108310000	FAE II Operating LLC	CE LAMUNYON 14	9580	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	1779.55	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	CE LAMUNYON #047	7500	PLUGOIL	PLUGGED	1804.2	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025224150000	FAE II Operating LLC	CE LAMUNYON #024	5935	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAYBURG	1868.39	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025259190000	FAE II Operating LLC	CE LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DINKARD; [56300] TEAGUE; PADDOCK-BLINEBRY	1924.12	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1989.76	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025224600000	FAE II Operating LLC	CE LAMUNYON #030	6300	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	2016.42	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025261770000	FAE II Operating LLC	CE LAMUNYON #049	7600	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	2025.8	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025223230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2056.09	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108640000	GUPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2193.56	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2216.7	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FNL
30025255200000	FAE II Operating LLC	CE LAMUNYON #037	5900	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	2225.1	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2248.9	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025379240000	FAE II Operating LLC	CE LAMUNYON #090	3750	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAYBURG	2266.36	3/20/2007	4/12/2007	23S	37E	27	660 FWL 940 FNL
30025359420000	OXY USA INC	CE LAMUNYON #079	5350	PLUGOIL	PLUGGED	2296.52	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	CE LAMUNYON #084	5700	PLUGOIL	PLUGGED	2375.85	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025379230000	FAE II Operating LLC	CE LAMUNYON #088	3707	OIL	[37240] LANGLE MATIIX, 7 RVS-Q, GRAYBURG	2394.4	3/3/2007	4/16/2007	23S	37E	21	990 FEL 990 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6365	PLUGOIL	PLUGGED	2396.94	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FNL
30025108270000	CHEVRON USA INCORPORATED	LA MUNYON FEDERAL 3	3636	PLUGOIL	PLUGGED	2408.42	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025223110000	FAE II Operating LLC	G-G TRAVIS 2	6300	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	2408.86	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FNL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	2414.46	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025255930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	2423.05	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 940 FNL
30025225340000	FAE II Operating LLC	CE LAMUNYON 35	5892	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	2457.3	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 660 FNL
30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	2541.07	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	2578.7	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[56300] TEAGUE; PADDOCK-BLINEBRY	2588.75	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL

API: 30-025-33228

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1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #057 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
300253510650000	FAE II Operating LLC	CE LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	80	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
300253505060000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	111	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025224280000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	677	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	800	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025225230000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	812	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
300252232720000	FAE II Operating LLC	E CHILL B 3	6007	OIL	[37240] LANGUE MATTIX; 7 RVS-Q; GRAYBURG	815	12/5/1967	1/2/1968	23S	37E	27	1660 FWL 2310 FSL
30025341530000	FAE II Operating LLC	CE LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 63	1005	JNK	PLUGGED	920	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1045	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025353650000	OXYUSA INC	E CHILL C3	9580	PLUGOIL	PLUGGED	1057	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025225600000	OXYUSA INC	E CHILL C2	5994	PLUGOIL	PLUGGED	1096	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
300253350740000	FAE II Operating LLC	CE LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1110	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108500000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1278	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025339620000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1326	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
300253566240000	FAE II Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1332	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
300253579240000	FAE II Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGUE MATTIX; 7 RVS-Q; GRAYBURG	1477	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025305250000	FAE II Operating LLC	CE LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1733	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025362400000	FAE II Operating LLC	E CHILL C4	5500	OIL	[37240] LANGUE MATTIX; 7 RVS-Q; GRAYBURG	1736	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1740	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1812	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1821	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025224150000	FAE II Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGUE MATTIX; 7 RVS-Q; GRAYBURG	1888	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224170000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGUE MATTIX; 7 RVS-Q; GRAYBURG	1890	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025229090000	FAE II Operating LLC	E CHILL A4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1890	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025334480000	OXYUSA INC	E CHILL B6	5940	PLUGOIL	PLUGGED	1995	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025229390000	OXYUSA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	2000	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 960 FNL
30025223370000	OXYUSA INC	E CHILL B2	6355	PLUGOIL	PLUGGED	2015	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXYUSA INC	M K STEWART 4	6277	PLUGOIL	PLUGGED	2107	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FS
30025108580000	CHEVRON U.S.A INCORPORATED	CE LAMUNYON 16	10165	PLUGOIL	PLUGGED	2113	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FI
30025334470000	OXYUSA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	2237	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FS
30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FN
30025350130000	OXYUSA INC	E CHILL B7	9530	PLUGOIL	PLUGGED	2284	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 F.
30025108530000	ARCH PETROLEUM INC	E CHILL B4	9743	PLUGOIL	PLUGGED	2293	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 F.
30025108510000	FAE II Operating LLC	E CHILL A2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2323	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 F.
30025350610000	FAE II Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	2336	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FS
30025261760000	FAE II Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	2337	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FN
30025356320000	FAE II Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2339	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FN
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2367	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FN
30025225470000	FAE II Operating LLC	E CHILL C1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2369	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FS
30025324540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FN
30025108640000	GYPST OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2493	12/13/1993	1/21/1996	23S	37E	28	660 FEL 660 FN
30025334440000	OXY USA INC	CE LAMUNYON #058	5979	PLUGOIL	PLUGGED	2541	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FI
30025223230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2597	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FN

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #064 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025339610000	FAEII Operating LLC	CE LAMUNYON #064	5950	OIL	[5950] TEAGUE: PADDOCK: BLINEBRY	0	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAEII Operating LLC	CE LAMUNYON 75	5972	OIL	[5990] TEAGUE: SIMPSON	174	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025359190000	FAEII Operating LLC	CE LAMUNYON 45	7600	OIL	[3360] IMPERIAL: TUBB- DRINKARD: [59300] TEAGUE: PADDOCK: BLINEBRY	569	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	765	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 660 FNL
30025224460000	FAEII Operating LLC	CE LAMUNYON 28	5900	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	831	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 460 FNL
30025108550000	FAEII Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	856	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108540000	FAEII Operating LLC	CE LAMUNYON 9	9852	OIL	[8990] TEAGUE: ABO (GAS); [96133] SWD: SIMPSON	910	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108290000	FAEII Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	939	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
300252224150000	FAEII Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGE MATIX: 7 RWS-Q- GRAYBURG	971	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FSL
30025108280000	FAEII Operating LLC	CE LAMUNYON 7	9460	OIL	[9659] TEAGUE: ABO, MID	985	10/5/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025342540000	FAEII Operating LLC	CE LAMUNYON #068	5950	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1012	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025223240000	FAEII Operating LLC	CE LAMUNYON #020	6400	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1095	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025379240000	FAEII Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGE MATIX: 7 RWS-Q- GRAYBURG	1116	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
3002535320000	FAEII Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE: SIMPSON	1203	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025350600000	FAEII Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE: SIMPSON	1276	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025334420000	FAEII Operating LLC	CE LAMUNYON 60	5940	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1350	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 63	1005	JNK	PLUGGED	1350	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAEII Operating LLC	CE LAMUNYON 77	9600	OIL	[58900] TEAGUE: SIMPSON	1409	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025350570000	FAEII Operating LLC	CE LAMUNYON 53	6000	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1691	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025342020000	FAEII Operating LLC	CE LAMUNYON #066	5940	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1730	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025108300000	FAEII Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1743	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025261760000	FAEII Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE: ABO (GAS)	1781	12/20/1978	3/1/1979	23S	37E	27	2310 FWL 760 FNL
30025350590000	FAEII Operating LLC	CE LAMUNYON 73	9683	OIL	[58900] TEAGUE: SIMPSON	1864	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025356240000	FAEII Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE: SIMPSON	1888	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224710000	FAEII Operating LLC	CE LAMUNYON 1	7600	OIL	[96121] SWD: SAN ANDRES	1892	3/14/1968	4/6/1968	23S	37E	22	2180 FWL 660 FSL
30025260660000	FAEII Operating LLC	CE LAMUNYON 46	7600	OIL	[3360] IMPERIAL: TUBB- DRINKARD	1903	10/19/1978	11/4/1978	23S	37E	22	1880 FWL 1780 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1971	7/27/1980	8/21/1980	23S	37E	21	330 FWL 990 FSL
30025224280000	FAEII Operating LLC	CE LAMUNYON #026	5925	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1967	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025305250000	FAEII Operating LLC	CE LAMUNYON #050	5960	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	1989	2/16/1989	7/6/1989	23S	37E	28	210 FWL 1310 FNL
30025108770000	FAEII Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2022	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108630000	FAEII Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2042	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025223230000	FAEII Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025-G-01-S233728A, SAN ANDRES	2048	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108560000	FAEII Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2050	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C1	3675	PLUGOIL	PLUGGED	2056	9/28/1959	10/13/1959	23S	37E	27	1990 FEL 660 FT
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2080	3/25/1959	9/11/1959	23S	37E	22	1880 FEL 660 FS
30025108640000	GRPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2087	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025225230000	FAEII Operating LLC	CE LAMUNYON #034	6278	OIL	[3360] IMPERIAL: TUBB- DRINKARD: [59300] TEAGUE: PADDOCK: BLINEBRY	2116	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FT
30025108310000	FAEII Operating LLC	CE LAMUNYON 14	9580	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	2123	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FT
300251081190000	FAEII Operating LLC	SALTMOUNT 1	9600	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	2126	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FS
300252224160000	FAEII Operating LLC	CE LAMUNYON 25	5950	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	2146	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FT
30025351060000	FAEII Operating LLC	CE LAMUNYON 71Y	9365	OIL	[58900] TEAGUE: SIMPSON	2256	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FT
3002537600000	FAEII Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGE MATIX: 7 RWS-Q- GRAYBURG	2259	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	2263	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 F
30025334450000	FAEII Operating LLC	CE LAMUNYON #067	5940	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	2263	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 F
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	2348	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 F
30025350740000	FAEII Operating LLC	CE LAMUNYON 76	9800	OIL	[58900] TEAGUE: SIMPSON	2469	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 F
30025349520000	FAEII Operating LLC	G G TRAVIS 4	9800	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	2500	5/22/2000	5/22/2000	23S	37E	21	330 FEL 1800 F
30025350370000	FAEII Operating LLC	CE LAMUNYON 70	5900	OIL	[59300] TEAGUE: PADDOCK: BLINEBRY	2537	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2470 F
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2544	6/20/1959	7/6/1959	23S	37E	22	2310 FWL 2310 F
30025362770000	OXY USA INC	CE LAMUNYON #084	5700	PLUGOIL	PLUGGED	2555	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FT

API: 30-025-34153

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #063Y (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025341530000	FAE II Operating LLC	CE LAMUNYON #063Y	5640	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	0	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	CE LAMUNYON #063	1005	JNK	PLUGGED	22	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	20.7	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025224280000	FAE II Operating LLC	CE LAMUNYON #026	9525	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	71.7	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	816	2/23/1950	5/60/1950	23S	37E	27	1957 FWL 1993 FNL
30025379240000	FAE II Operating LLC	CE LAMUNYON #090	3750	OIL	[37240] LANGLE MATTX; 7 RWRS-Q- GRAYBURG	83.7	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025351060000	FAE II Operating LLC	CE LAMUNYON #071Y	9660	OIL	[58900] TEAGUE; SIMPSON	886	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	892	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	CE LAMUNYON #057	5640	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	898	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	908	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	974	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025251900000	FAE II Operating LLC	CE LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB- DRINKARD; [58300] TEAGUE; PADDOCK- BLINEBRY	986	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [56133] SWD; SIMPSON	1025	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025225230000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB- DRINKARD; [58300] TEAGUE; PADDOCK- BLINEBRY	1039	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGOIL	PLUGGED	1149	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5640	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	1186	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025356240000	FAE II Operating LLC	CE LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	1192	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025234150000	FAE II Operating LLC	CE LAMUNYON #024	5835	OIL	[37240] LANGLE MATTX; 7 RWRS-Q- GRAYBURG	1203	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025350740000	FAE II Operating LLC	CE LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	1323	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5650	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	1372	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	CE LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1439	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025305250000	FAE II Operating LLC	CE LAMUNYON #050	5660	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	1553	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025223720000	FAE II Operating LLC	E CHILL B #003	6007	OIL	[37240] LANGLE MATTX; 7 RWRS-Q- GRAYBURG	1597	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025358320000	FAE II Operating LLC	CE LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1692	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025339620000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	1709	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5650	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	1743	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025261760000	FAE II Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1749	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025225600000	OXY USA INC	E CHILL C #002	5994	PLUGOIL	PLUGGED	1855	5/17/1968	6/13/1968	23S	37E	27	330 FWL 1950 FSL
30025353650000	OXY USA INC	E CHILL C #003	9580	PLUGOIL	PLUGGED	1904	8/13/2002	11/10/2002	23S	37E	27	990 FWL 1950 FSL
30025108500000	FAE II Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2004	8/6/1950	11/10/1950	23S	37E	27	1980 FWL 1980 F
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUGOIL	PLUGGED	2034	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108580000	CHEVRON U.S.A. INCORPORATED	CE LAMUNYON 16	10165	PLUGOIL	PLUGGED	2035	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FT
30025224470000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGLE MATTX; 7 RWRS-Q- GRAYBURG	2073	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108600000	CHEVRON U.S.A. INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2092	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224460000	FAE II Operating LLC	CE LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	2122	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FNL
30025108640000	GPST OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2144	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2168	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FNL
30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	2195	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FNL
30025223230000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A, SAN ANDRES	2203	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	2247	11/17/1967	1/15/1968	23S	37E	22	510 FWL 660 FNL
30025229090000	FAE II Operating LLC	E CHILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK- BLINEBRY	2261	4/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FNL
30025362400000	FAE II Operating LLC	E CHILL C #004	5500	OIL	[37240] LANGLE MATTX; 7 RWRS-Q- GRAYBURG	2634	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FNL

API: 30-025-34202

1/2 Mile Radius												
LWI/API	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #066 (feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342020000	FAEII Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	0	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025261760000	FAEII Operating LLC	CE LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	697	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAEII Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUGGOL	PLUGGED	875	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108570000	FAEII Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUGGOL	PLUGGED	893	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON- FED C 1	3675	PLUGGOL	PLUGGED	1001	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224280000	FAEII Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	1002	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025225930000	OXY USA INC	CE LAMUNYON #039	6300	PLUGGOL	PLUGGED	1004	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025350600000	FAEII Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1005	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350740000	FAEII Operating LLC	CE LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1029	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108580000	CHEVRON U S A INCORPORATED	CE LAMUNYON 16	10165	PLUGGOL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1184	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAEII Operating LLC	CE LAMUNYON #063V	5940	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	1186	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	1569	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025351060000	FAEII Operating LLC	CE LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	1588	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025334450000	FAEII Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	1654	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350610000	FAEII Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1668	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAEII Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	1730	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025259190000	FAEII Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB- DRINKAR; [58300] TEAGUE; PADDOCK- BLUNE BRY	1733	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025229090000	FAEII Operating LLC	E CHILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	1742	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGGOL	PLUGGED	1872	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025223720000	FAEII Operating LLC	E CHILL B 3	6007	OIL	[37240] LANGLE MATTX; 7 NRS- Q- GRAYBURG	1886	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025379240000	FAEII Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGLE MATTX; 7 NRS- Q- GRAYBURG	1900	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025108540000	FAEII Operating LLC	CE LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SMD; SIMPSON	1974	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108560000	FAEII Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUGGOL	PLUGGED	2015	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224710000	FAEII Operating LLC	CE LAMUNYON 1	6281	SMD	[96121] SMD; SAN ANDRES	2039	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025108290000	FAEII Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUGGOL	PLUGGED	2049	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108500000	FAEII Operating LLC	E CHILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2078	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FNL
30025224460000	FAEII Operating LLC	CE LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	2102	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FNL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGGOL	PLUGGED	2104	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FNL
30025224150000	FAEII Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGLE MATTX; 7 NRS- Q- GRAYBURG	2151	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108510000	FAEII Operating LLC	E CHILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	2159	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FNL
30025225230000	FAEII Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB- DRINKAR; [58300] TEAGUE; PADDOCK- BLUNE BRY	2165	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108590000	GULF OIL CORPORATION	CE LAMUNYON 19	3580	PLUGGOL	PLUGGED	2204	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025356240000	FAEII Operating LLC	CE LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	2378	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025353650000	OXY USA INC	E CHILL C 3	9580	PLUGGOL	PLUGGED	2542	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FNL
30025342540000	FAEII Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK- BLUNE BRY	2555	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAEII Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2613	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL

API: 30-025-34254

Exhibit B /

1/2 Mile Radius	OPERATOR	WELL LABEL	ID	WELL TYPE	CURRENT ZONE	Distance from C.E. LAMUNYON #068 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342540000	FAE II Operating LLC	CE LAMUNYON #068	5950	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	0	12/17/1997	4/15/1998	25S	37E	27	330 FWL 10 FNL
30025399320000	FAE II Operating LLC	CE LAMUNYON 81	9550	OIL	[58900] TEAGUE, SIMPSON	282	3/4/2003	5/11/2003	25S	37E	27	150 FWL 230 FNL
30025224150000	FAE II Operating LLC	CE LAMUNYON 24	5935	OIL	[37240] LANGUE MATTX; 7 RVRs-Q-GRAYBURG	579	1/24/1968	2/19/1968	25S	37E	27	510 FWL 560 FNL
30025232340000	FAE II Operating LLC	CE LAMUNYON #020	6400	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	693	11/7/1967	1/15/1968	25S	37E	22	510 FWL 660 FSL
30025108540000	FAE II Operating LLC	CE LAMUNYON 9	9852	OIL	[65960] TEAGUE, ABO (GAS); [96133] SWD; SIMPSON	732	5/18/1949	10/21/1949	25S	37E	27	660 FWL 660 FNL
30025108280000	FAE II Operating LLC	CE LAMUNYON 7	9460	OIL	[96599] TEAGUE, ABO, MID	747	10/15/1948	1/15/1949	25S	37E	22	660 FWL 660 FSL
30025259190000	FAE II Operating LLC	CE LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE, PADDOCK - BLINBERRY	829	6/30/1978	9/5/1978	25S	37E	27	990 FWL 500 FNL
30025379240000	FAE II Operating LLC	CE LAMUNYON 90	3750	OIL	[37240] LANGUE MATTX; 7 RVRs-Q-GRAYBURG	989	3/20/2007	4/21/2007	25S	37E	27	660 FWL 940 FNL
30025339610000	FAE II Operating LLC	CE LAMUNYON #064	5950	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1012	9/6/1997	10/7/1997	25S	37E	27	1340 FWL 50 FNL
30025232330000	FAE II Operating LLC	CE LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 5233728A; SAN ANDRES	1105	12/4/1967	1/12/1968	25S	37E	28	660 FEL 510 FNL
30025350610000	FAE II Operating LLC	CE LAMUNYON 75	9572	OIL	[58900] TEAGUE, SIMPSON	1175	2/12/2001	3/25/2001	25S	37E	22	1505 FWL 10 FSL
30025108630000	FAE II Operating LLC	CE LAMUNYON FEDERAL 6	10218	PLUG INU	PLUGGED	1176	10/4/1947	3/24/1948	25S	37E	28	557 FWL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUG OIL	PLUGGED	1182	12/13/1933	1/21/1936	25S	37E	28	660 FEL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1197	3/31/1948	7/18/1948	25S	37E	21	660 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1199	7/27/1980	8/21/1980	25S	37E	21	330 FEL 990 FSL
30025331360000	FAE II Operating LLC	CE LAMUNYON 53	6000	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1310	10/23/1995	11/16/1995	25S	37E	22	330 FWL 1300 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1403	2/16/1989	7/6/1989	25S	37E	28	210 FEL 1310 FNL
30025336240000	FAE II Operating LLC	CE LAMUNYON 80	9600	OIL	[37240] LANGUE MATTX; 7 RVRs-Q-GRAYBURG	1409	3/10/2007	4/30/2007	25S	37E	21	660 FEL 990 FSL
30025350590000	FAE II Operating LLC	CE LAMUNYON 73	9683	OIL	[58900] TEAGUE, SIMPSON	1498	4/11/2003	6/17/2003	25S	37E	27	150 FWL 1500 FNL
30025362770000	OXY USA INC	CE LAMUNYON #084	5700	PLUG OIL	PLUGGED	1521	5/29/2001	9/9/2001	25S	37E	22	330 FWL 1510 FSL
30025224460000	FAE II Operating LLC	CE LAMUNYON 28	5900	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1590	5/12/2003	6/16/2003	25S	37E	28	1169 FEL 545 FNL
30025334420000	FAE II Operating LLC	CE LAMUNYON 60	5940	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1650	2/28/1965	3/25/1968	25S	37E	22	1780 FWL 646 FSL
30025255930000	OXY USA INC	CE LAMUNYON #039	6300	PLUG OIL	PLUGGED	1716	5/20/1968	6/20/1968	25S	37E	27	1980 FWL 460 FNL
30025396000000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 63	1005	JNK	PLUGGED	1725	7/19/1997	7/24/1997	25S	37E	27	1340 FWL 1400 FNL
30025108550000	FAE II Operating LLC	CE LAMUNYON FEDERAL 11	9844	PLUG OIL	PLUGGED	1742	11/6/1949	2/20/1950	25S	37E	27	1965 FWL 667 FNL
30025341530000	FAE II Operating LLC	CE LAMUNYON #063V	5940	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1743	7/26/1997	9/18/1997	25S	37E	27	1340 FWL 620 FNL
30025108290000	FAE II Operating LLC	CE LAMUNYON FEDERAL 8	9446	PLUG OIL	PLUGGED	1758	2/2/1949	5/1/1949	25S	37E	22	1976 FWL 646 FSL
30025350600000	FAE II Operating LLC	CE LAMUNYON #74	9550	OIL	[58900] TEAGUE, SIMPSON	1769	10/21/2000	12/10/2000	25S	37E	27	1515 FWL 1310 FNL
30025108300000	FAE II Operating LLC	CE LAMUNYON FEDERAL 10	9475	PLUG OIL	PLUGGED	1778	5/26/1949	10/27/1949	25S	37E	22	991 FWL 1641 FSL
30025350570000	FAE II Operating LLC	CE LAMUNYON 77	9600	OIL	[58900] TEAGUE, SIMPSON	1873	3/6/2001	5/7/2001	25S	37E	22	1650 FWL 1330 FSL
30025328200000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1912	1/11/1996	2/2/1996	25S	37E	21	1300 FEL 990 FSL
30025349630000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	1930	3/23/2000	5/2/2000	25S	37E	21	330 FEL 1800 FSL
30025252300000	FAE II Operating LLC	CE LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE, PADDOCK - BLINBERRY	1977	4/18/1968	5/15/1968	25S	37E	27	460 FWL 1980 FNL
30025108560000	FAE II Operating LLC	CE LAMUNYON FEDERAL 12	9470	PLUG OIL	PLUGGED	1987	11/6/1949	2/12/1950	25S	37E	27	641 FWL 1986 FNL
30025224160000	FAE II Operating LLC	CE LAMUNYON 25	5950	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2016	1/25/1968	2/17/1968	25S	37E	22	660 FWL 1980 FSL
30025332540000	FAE II Operating LLC	CE LAMUNYON #056	6000	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2195	2/17/1996	3/6/1996	25S	37E	28	1460 FEL 1300 FNL
30025224470000	FAE II Operating LLC	CE LAMUNYON #029	5900	OIL	[37240] LANGUE MATTX; 7 RVRs-Q-GRAYBURG	2202	2/26/1966	3/16/1968	25S	37E	28	660 FEL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUG OIL	PLUGGED	2225	7/1/1948	12/9/1948	25S	37E	21	660 FEL 1980 FSL
30025399320000	FAE II Operating LLC	CE LAMUNYON #065	5940	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2342	8/16/1997	10/17/1997	25S	37E	28	125 FEL 2310 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2349	8/25/2000	10/24/2000	25S	37E	21	1330 FEL 1650 FSL
30025250660000	FAE II Operating LLC	CE LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	2359	10/19/1978	11/14/1978	25S	37E	22	1880 FWL 1780 FSL
30025224020000	FAE II Operating LLC	CE LAMUNYON #023	5950	GAS	[37240] LANGUE MATTX; 7 RVRs-Q-GRAYBURG; [79240] JALMAT; TAN-VATES-7 RVRs (GAS)	2397	1/6/1968	2/4/1968	25S	37E	28	1980 FEL 660 FNL
30025225400000	OXY USA INC	SALTMOUNT #002	6396	PLUG OIL	PLUGGED	2406	9/15/1967	10/20/1967	25S	37E	21	1980 FEL 660 FSL
30025224280000	FAE II Operating LLC	CE LAMUNYON #026	5925	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2459	2/9/1968	3/16/1968	25S	37E	27	1780 FWL 1980 FNL
30025344500000	FAE II Operating LLC	CE LAMUNYON #057	5940	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2466	8/25/1996	9/19/1996	25S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	CE LAMUNYON 71V	9560	OIL	[58900] TEAGUE, SIMPSON	2492	7/19/2000	10/4/2000	25S	37E	27	1310 FWL 2306 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON CE 71	7417	JNK	PLUGGED	2511	6/21/2000	7/18/2000	25S	37E	27	1310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	CE LAMUNYON FEDERAL 13	9850	PLUG OIL	PLUGGED	2548	2/23/1950	5/30/1950	25S	37E	27	1967 FWL 1983 FNL
30025342020000	FAE II Operating LLC	CE LAMUNYON #066	5940	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2555	11/15/1997	1/6/1998	25S	37E	27	2520 FWL 1300 FNL
30025108310000	FAE II Operating LLC	CE LAMUNYON 14	9580	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2576	2/27/1950	7/10/1950	25S	37E	22	1980 FWL 1980 FSL
30025350370000	FAE II Operating LLC	CE LAMUNYON 70	5900	OIL	[58300] TEAGUE, PADDOCK - BLINBERRY	2596	5/22/2000	6/28/2000	25S	37E	22	1100 FWL 2475 FNL

API: 30-025-35074

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Part VI. Continued

Plugged Wellbore Diagrams

LAMUNYON FEDERAL 3

VI. Exhibit C1

API# 30-025-10815

1980 FWL 1980 FNL,

Sec 21, T23S, R37E Lea Co., NM

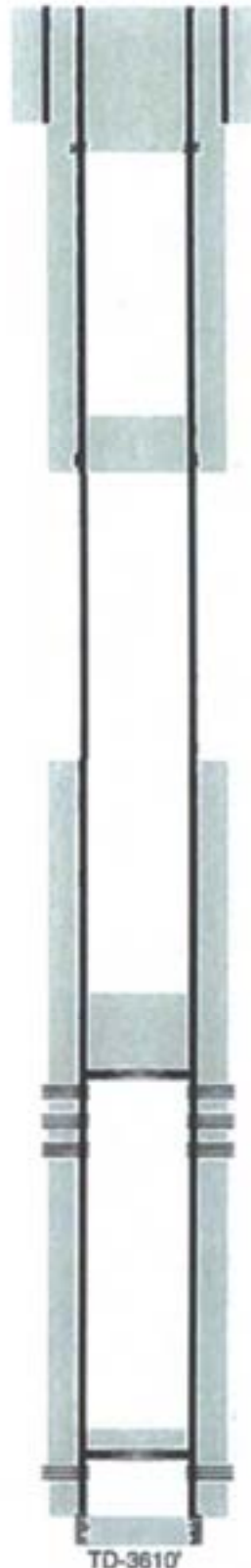
OXY USA Inc. - Proposed
LaMunyon Federal #3
API No. 30-025-10815

110sx @ 351' - Surface

25sx @ ~~1130-1015~~ WOC-Tag
1186'-880'

CIBP @ 2450' w/ 25sx cmt

10/05-CIBP @ 3440' w/ 50' cmt



Perf @ 351'

11" hole @ 301'
8-5/8" csg @ 301'
w/ 325sx-TOC-Surf-Circ

Rslr 1035
Tos 1120
Vels 2540

Perfs @ 2495-2875'

7-7/8" hole @ 3570'
5-1/2" csg @ 3570'
DVT @ 1080'
1st w/ 300sx-TOC-1840'-Calc
2nd w/ 200sx-TOC-Surf-Calc
Perfs @ 3482-3530'

TD-3610'

G G TRAVIS 1

VI. Exhibit C2

API# 30-025-10820

1980 FSL 660 FEL,

Sec 21, T23S, R37E Lea Co., NM

Well Name: **G G TRAVIS #001 (Pre-Ongard #001)**Lease No: **NMLC030187**Lease Type: **Private**Township: **23S**Range: **37-E**Sec: **21**Location: **1980' FSL & 660' FEL**County: **Lea**State: **NM**API: **30-025-10820**Formation: **Teague, Abo,**Surface CsgSize: **13-3/8"**Wt.&Thrd: **48# 8rd**

Grade:

Set @: **316'**Sxs cmt: **300 sxs**Circ: **Circ**TOC: **Surface**Hole Size: **17-1/4"**Intermediate CsgSize: **9-5/8"**Wt.&Thrd: **36#**

Grade:

Set @: **2900'**Sxs cmt: **1200 sxs**

Circ:

TOC: **1115' by TS**Hole Size: **12-1/4"**Production CsgSize: **7"**Wt.&Thrd: **23#**Grade: **J-55 SS**Set @: **9661'**Sxs Cmt: **700 sxs**

Circ:

TOC:

Hole Size: **8-3/4"****CURRENT**KB: **3297'**DF: **3307'**GL: **3286'**Spud Date: **6/3/1948**Compl. Date: **hhh**

RIH and tagged cmt @ 166'.

POOH to 65' and circ cmt to surface inside 13-3/8" casing to surface
Cmt plug @ 303'

Perf at 366' circ cmt to surface

Perf

1000'. Sqz w. 30 sx cmt

Perf at 2950'. Sqz w/ 50 sx
cmtPOOH to 4635'. Spot 25
sx cmt

POOH to 6900'. Spot 25 sx cmt

CIBP set at 9350'. Cap w. 25 sx Class H cmt

McKee Perf
9412-9555'History - Highlights**4/30/2015:** POOH to 65' and circ cmt to surf
inside 13-3/8" csg to surface Stuck in sand twice
before getting off location**2010-04:** P&A'D**7/31/1950:** Casing leak in 4635' to 4637'**1957-00:00** Plugged and fracture treated
with 16 gals Hydromite @ plug back
to 9486'**4/29/2015:** RIH with wireline and tagged at 280'
Picked up tubing and worked through
bridge at 305'. Fell through and well
kicked up tubing. Blew down well
into tank for ten minutes. Pump 100
bbls brine to kill well. Could not work
past 335'. Pumped 200 sx Class C c
tubing at 325'

Perf B and C

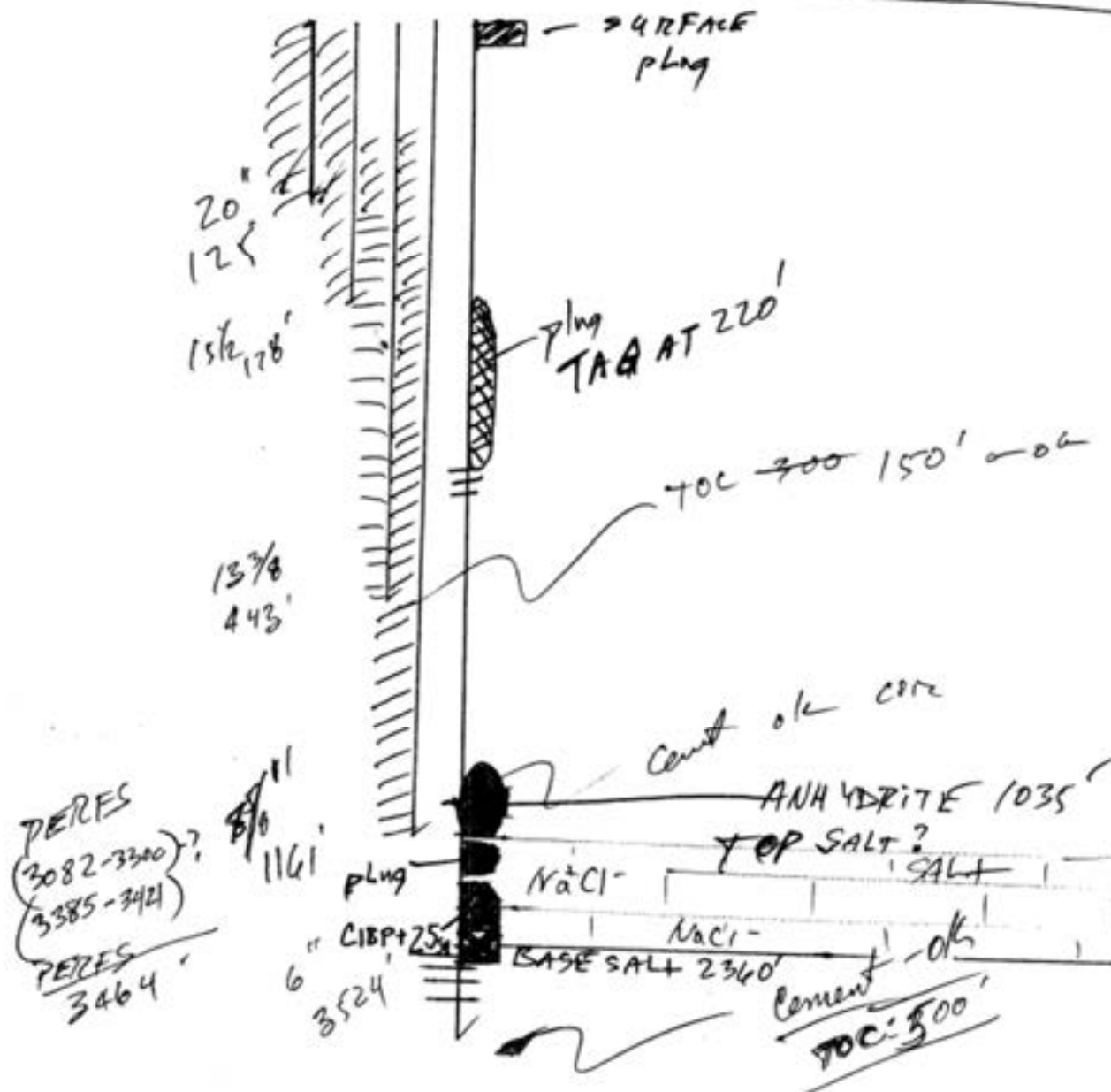
PBTD 9555'

TD 9661'

VI. Exhibit C3

Sec 21, T23S, R37E Lea Co., NM

CE. Lamunyon #1
30-025-10821
ARCH Petro. Inc.
660°N 660°E 21-23-37E



- 1) RIH AND TAGGED TOP OF EXISTING PLUG AT 3412'.
- 2) CIRCULATE HOLE WITH 83 BBLS OF 9.5# MUD.
- 3) SPOT 25 SACK CEMENT CAP ON EXISTING PLUG AT 3412'; CALCULATE TOC AT 3165'.
- 4) SPOT 30 SACK CEMENT PLUG AT 2370'; TAG TOC AT 2059'.
- 5) CUT 5 1/2" CASING AT 1300'; COULD NOT PULL; SQUEEZE PERFORATIONS WITH 80 SACKS OF CEMENT; TAG TOC AT 1044'.
- 6) PERFORATE AT 335'; SQUEEZE WITH 60 SACKS OF CEMENT; NO TAG.
- 7) RESQUEEZE WITH 40 SACKS OF CEMENT; WOC & TAG AT 220'.
- 8) SPOT 10 SACK CEMENT SURFACE PLUG; INSTALLED DRY HOLE MARKER.

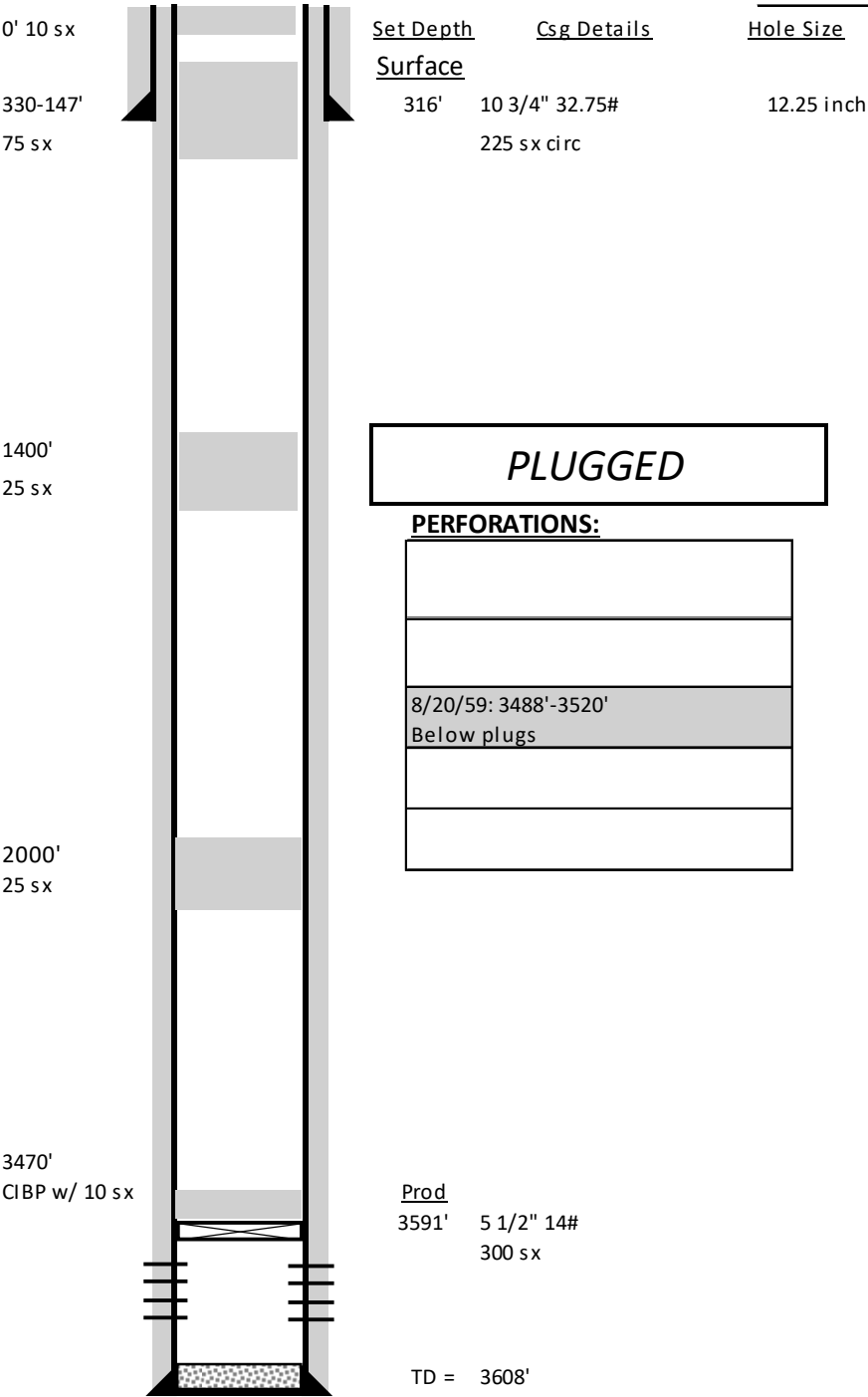
APPROVED

MAY 17 2004

LAMUNYON FEDERAL 4

VI. Exhibit C4

API# 30-025-10822
1650 FNL 330 FEL,
Sec 21, T23S, R37E Lea Co., NM



MAY A 1

API# 30-025-10823

1980 FEL 660 FNL,

Sec 21, T23S, R37E Lea Co., NM

VI. Exhibit C5

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8.518"	24 #		231'	Surf.
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5.5	14 #		3,601'	2,000'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

Perfo. Csg. @ 350', Sqz. Perfo. 60 sx

20 sx

200'

Tagged
350'

Perfo. Csg. @ 1,350', SQZ Perfo. 60 sx

1,200' Tagged

1,350'

Perf. Csg. @ 1,950' SQZ. Perfo. 60 sx.

1,800'

1,950'

TOC 2,000'

1. Plug #1 - Tag C.I.B.P. 3,250' cap w/ 25 sx cement.
2. Plug #2 - Perforate @ 1,950' Sqz. Perfo. w/ 60 sx, Tag @ 1,820.
3. Plug #3 - Perforate @ 1,350' Sqz. Perf. w/ 60 sx, Tag @ 1,240'.
4. Plug #4 - Perforate @ 350' Sqz Perf. w/ 110 sx, Tag @ 200'.
5. Plug #5 - Surface Plug, 10 sx. - 11/31/06

C.I.B.P. @ 3,352'

Perfo. 3,404' - 3,570'

AFTER

TOC - Surf.

8 5/8" @ 231' TOC Surf.

TD@ 3610'

MAY A 2

VI. Exhibit C6

API# 30-025-10824

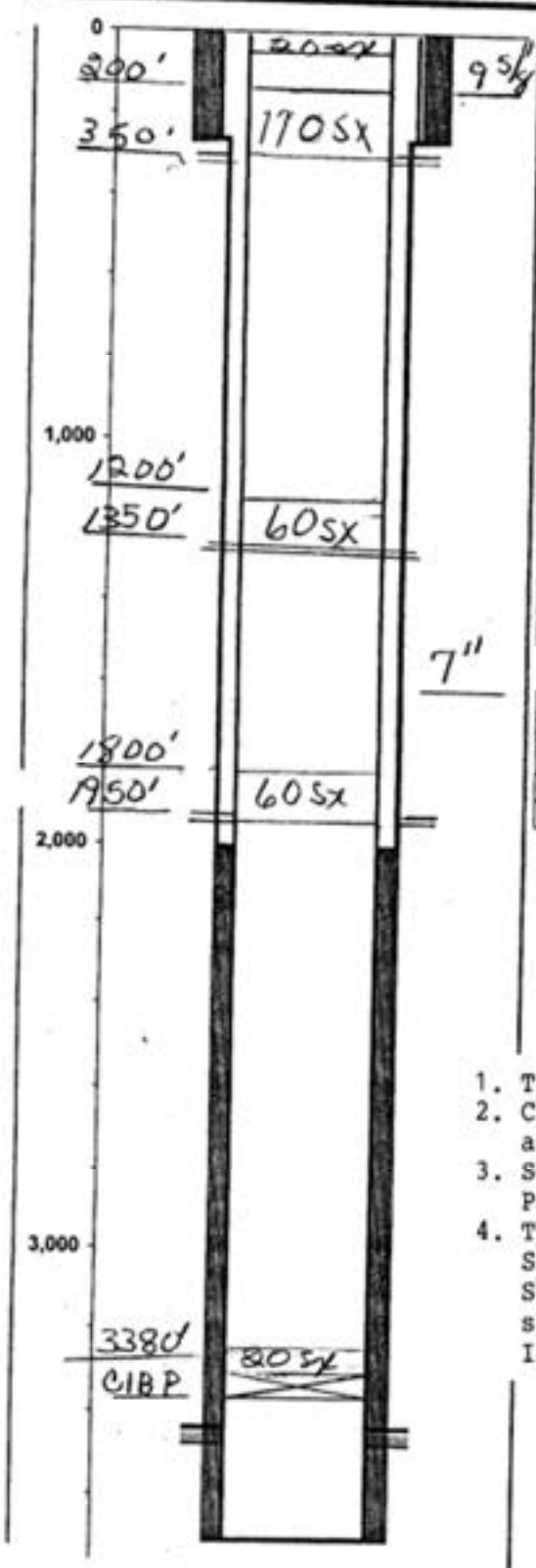
1980 FEL 1980 FNL,

Sec 21, T23S, R37E Lea Co., NM

MAY A # 002

Wellbore ID #: A701570

Printed: 6/17/2004



1980' FNL & 1980' FEL

Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 21, 23S, 37E

County, State: LEA, NM

Aux ID (API, etc.): 30-025-10824

KB = 9; DF = ; All Depths Corr To: KB

GL Elev: 3,310.00

Fill Depth:

PBTD:

TD: 3,710.00

BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	268.00	9/26/1958
8.7500	268.00	3,710.00	9/30/1958

Surface Casing

Date Ran: 9/26/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250			259.00	9.00	268.00

Production Casing String 1

Date Ran: 1/10/1958

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	20.00		3,701.00	9.00	3,710.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
100			9.625	12.250	0.00	268.00	Est
400			7.000	8.750	2,000.00	3,710.00	Est

Perforations

Top	Bottom	Status	Opened	Closed	# / Ft	Ttl #	Open Hole?
3,432.00	3,438.00	A	10/10/1958			6	
3,444.00	3,456.00	A	10/10/1958			12	
3,467.00	3,475.00	A	10/10/1958			8	
3,479.00	3,483.00	A	10/10/1958			4	

After Plugging

1. TIH w/ tbgr. tag C.I.B.P. at 3380'.
2. Circulate hole w/ 9.5# Salt Gel- spot 35 sx cement cap CIBP. at 3380', top of cement 3177' - Perf. 7" Csg., 1650'.
3. Sqz. perf. w/ 60 sx, displace cement, WOC. Tag cement, 1775'. Perf. 7" Csg. at 1350'. Sqz w/ 60 sx cement, displace cement.
4. Tag cement at 1160'. Perf 7" Csg at 350'. Set Packer at 30'. Sqz Perf. w/ 160 sx of cement. Water circulating out 9 5/8" Surface Valve, WOC. Tag cement at 180'. Cut off wellhead spot 20 sx cement 30' to Surface in 7" - 95/8" Csg. Install Dry Hole Marker-remove anchors, clean location & move.

VI. Exhibit C7

Sec 22, T23S, R37E Lea Co., NM

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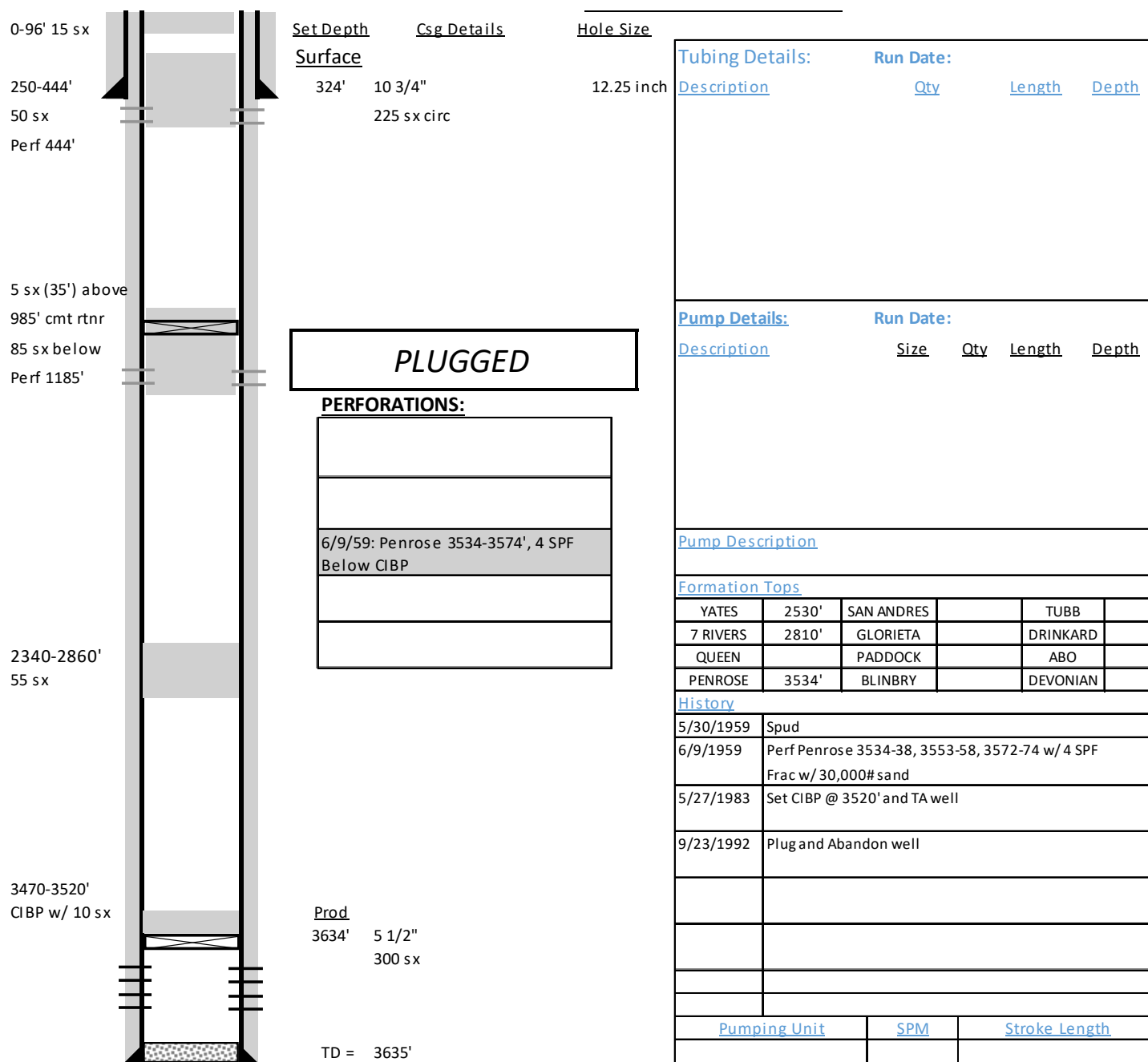
LAMUNYON FEDERAL 3

VI. Exhibit C8

API# 30-025-10827

1650 FNL 990 FWL,

Sec 22, T23S, R37E Lea Co., NM



C E LAMUNYON 8

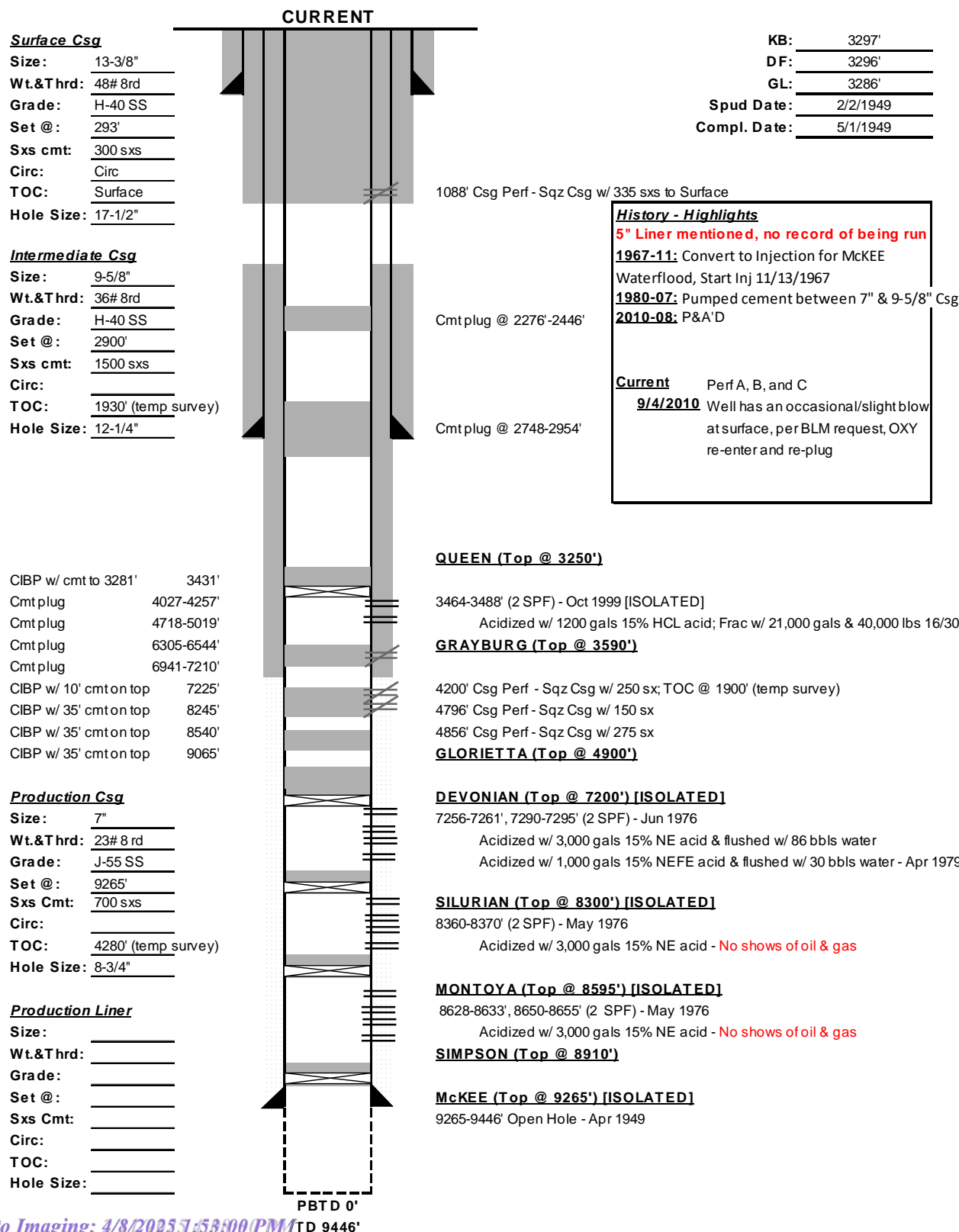
VI. Exhibit C9

API# 30-025-10829

660 FSL 1980 FWL,

Sec 22, T23S, R37E Lea Co., NM

Well Name: **C E LAMUNYON #008** Lease No: **NMLC030187** Lease Type: **Federal**
 Township: **23S** Range: **37-E** Sec: **22 N** Location: **660' FSL & 1980' FWL**
 County: **Lea** State: **NM** API: **30-025-10829** Formation: **Langlie Matix 7 Rvrs Queen GB**



C E LAMUNYON 10

VI. Exhibit C10

API# 30-025-10830

1650 FSL 990 FWL,

Sec 22, T23S, R37E Lea Co., NM

OXY USA Inc. - Current
C.E. LaMunyon #10
API No. 30-025-10830

170sx @ 355'-Surface

55sx @ 1120-1005' WOC-Tag

60sx @ 2400-2275' WOC-Tag

60sx @ 2950-2820' WOC-Tag

65sx @ 3800-3660' WOC-Tag

100sx @ 4660-4290' WOC-Tag

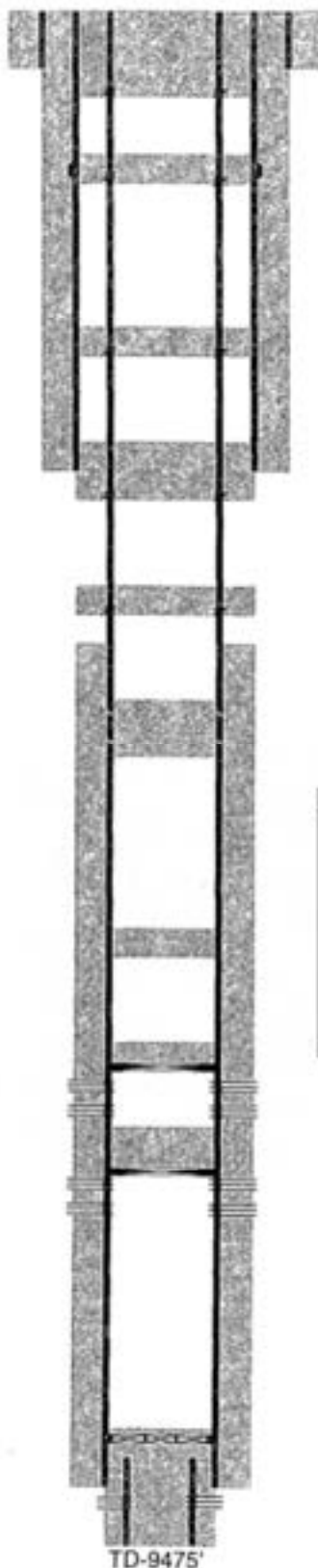
40sx @ 6050-5890'

8/10-CIBP @ 6526' w/ 25sx to 6414' Tag

8/10-26sx cmt @ 7245-7142' Tag

9/95-CIBP @ 7273' w/ 2sx

5/77-CR @ 9085'sqz w/ 100sx-PB-9080'



Perf @ 355'

Perf @ 1120'

Perf @ 2400'

Perf @ 2950'

Perf @ 3800'

Sqz csg lk @ 4315-4345' w/ 50sx
8/10-Sqz csg lk @ 4533-4631' w/ 150sx

Completions History

11/1967 - 4/1977: Converted to Injection: Rate @ 43 bbls per hour, 1800 psi
6/5/2010: Oxy requests TA for possible Paddock - Blinberry potential
1/3/2011: TA because amount of bleed off during MIT test. Must be online after 1/3/2011 or P&A

Perf Zone B and C: 24 and 26

Perfs @ 6575-6982'

Perfs @ 7318-7444'

8-3/4" hole @ 9311'
7" csg @ 9311'
w/ 800sx-TOC-3988'-Calc

6-1/4" hole @ 9475'
5" liner @ 9276-9475'
w/ 50sx-TOC-9276'

Perfs @ 9362-9470'

TD-9475'

LAMUNYON A FEDERAL 1 VI. Exhibit C11

API# 30-025-10832

1980 FWL 660 FNL,

Sec 22, T23S, R37E Lea Co., NM

OXY USA Inc. - Current
LaMunyon A Federal #1
API No. 30-025-10832

123sx @ 348'-Surf

35sx @ 1222'-1012'

25sx @ 1943'-1806'

25sx @ 2131'-1956'

25sx @ 2665'-2422'

CIBP @ 2665'

25sx @ 3470'-3245'

9/05-CIBP @ 3470'



11" hole @ 298'
8-5/8" csg @ 298'
w/ 175sx-TOC-Surf-Circ

Perf @ 348'

10/05-Perf @ 2075' sqz 400sx cmt-TOC-Surf-Calc

10/05-Perf @ 2575' sqz 550sx cmt

Perfs @ 2713-3225'

7-7/8" hole @ 3756'
5-1/2" csg @ 3750'
w/ 275sx-TOC-2222'-Calc

Perfs @ 3582-3596'

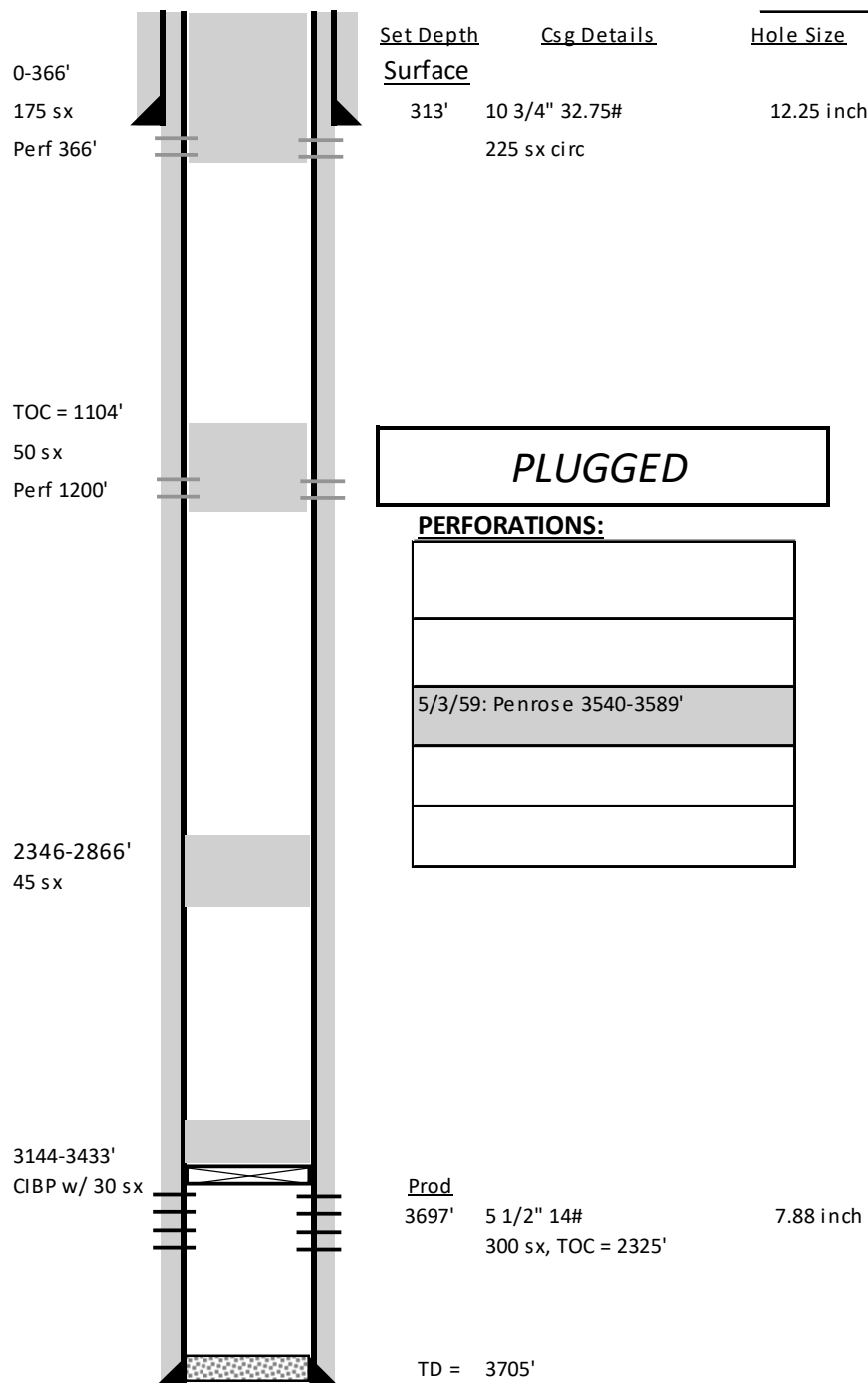
TD-3756'

LAMUNYON A FEDERAL 2 VI. Exhibit C12

API# 30-025-10833

1980 FNL 1980 FWL,

Sec 22, T23S, R37E Lea Co., NM



Tubing Details:

Run Date:

Description	Qty	Length	Depth

Pump Details:

Run Date:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

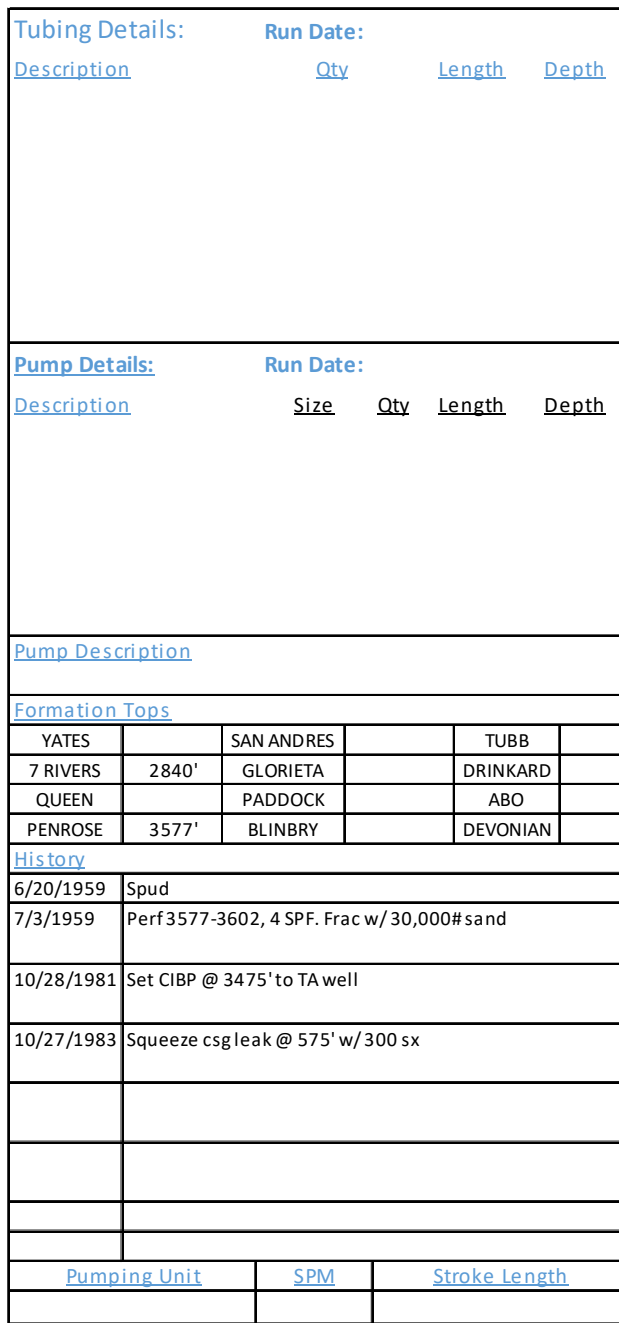
YATES	2568'	GRAYBURG	3633'	TUBB	
7 RIVERS	2840'	GLORIETA		DRINKARD	
QUEEN	3350'	PADDOCK		ABO	
PENROSE	3480'	BLINBRY		DEVONIAN	

History

4/12/1959	Spud
5/3/1959	Perf Penrose 3540-56, 3579-83 w/ 4 SPF Frac w/ 55,000# sand
8/27/2013	Plug and Abandon well

Pumping Unit	SPM	Stroke Length

API# 30-025-10834
2310 FSL 2310 FWL,
Sec 22, T23S, R37E Lea Co., NM



LAMUNYON B FEDERAL 2 VI. Exhibit C14

API# 30-025-10835

1650 FSL 2310 FEL,

Sec 22, T23S, R37E Lea Co., NM

LaMunyon B Federal #2
API No. 30-025-10835

205sx @ 391'-Surface

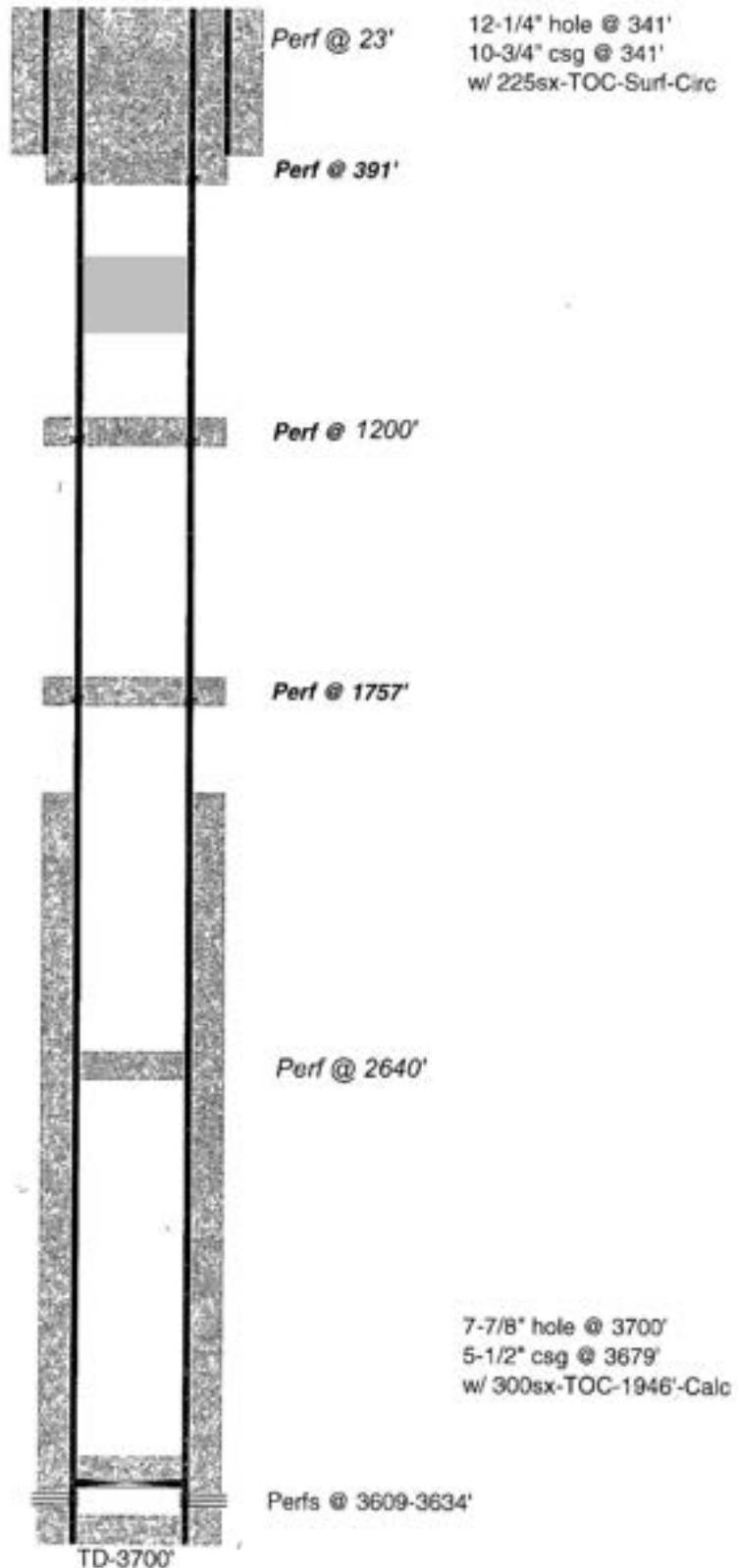
50 sx @ 669-445' WOC-Tag

50sx @ 1200'-1085' WOC-Tag

50sx @ 1757-1640' WOC-Tag
TOC = 1597'

25sx @ 2695-2213' WOC-Tag

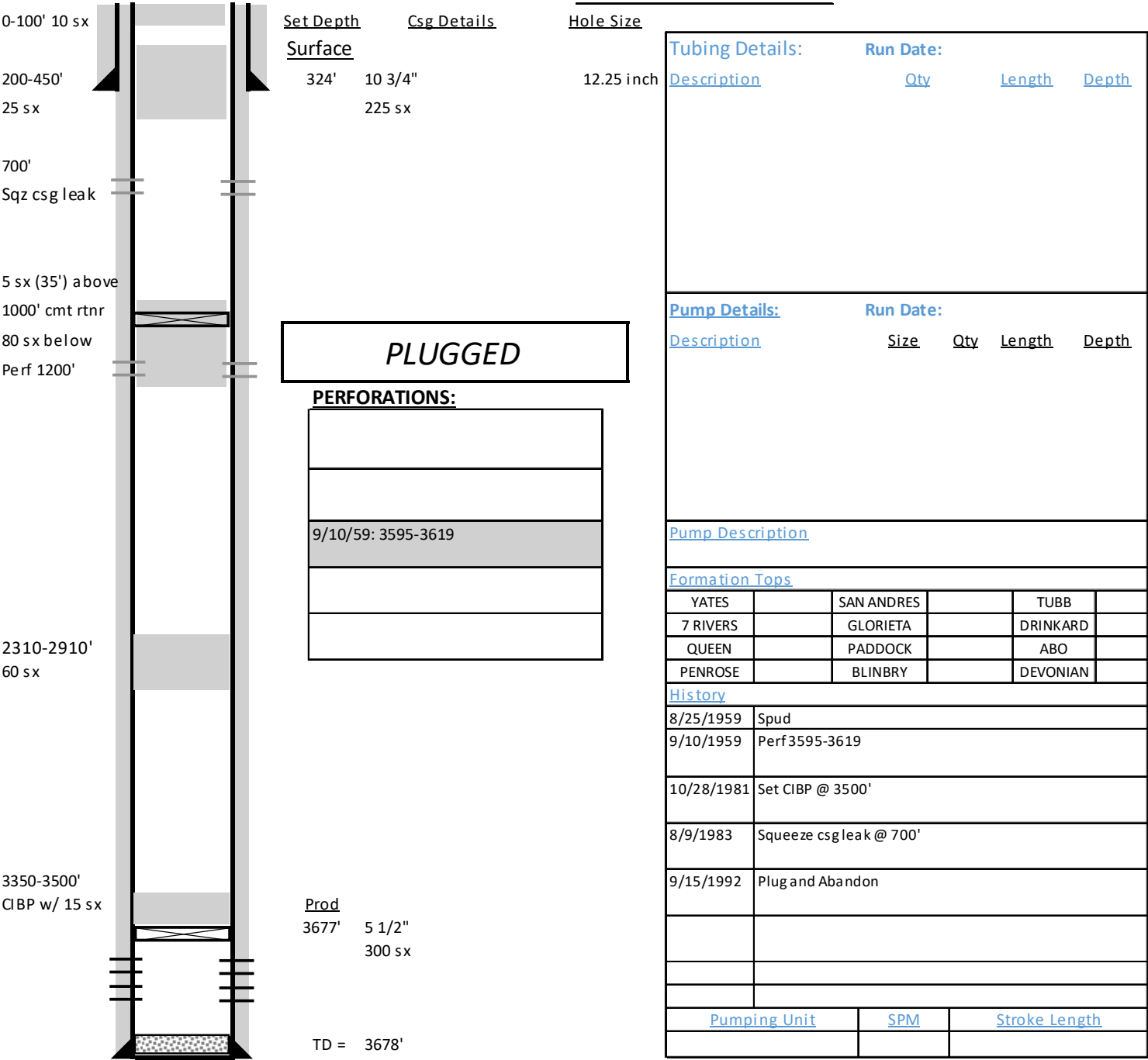
CIBP @ 3559' w/ 25sx
TOC = 3318'



LAMUNYON B FEDERAL 3

VI. Exhibit C15

API# 30-025-10836
660 FSL 1980 FEL,
Sec 22, T23S, R37E Lea Co., NM



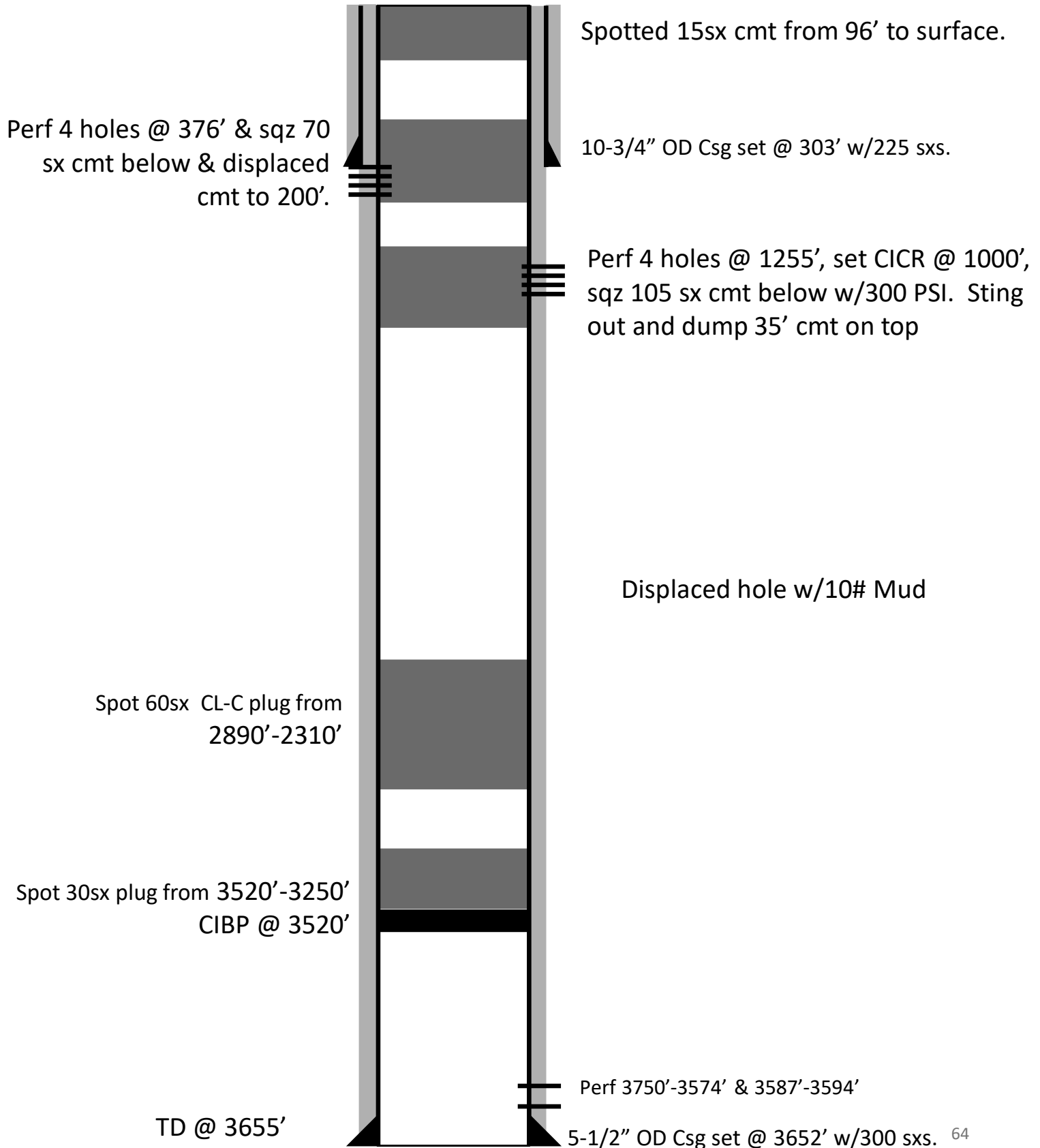
LA MUNYON FEDERAL 2

VI. Exhibit C16

API# 30-025-10838

990 FWL 330 FNL,

Sec 22, T23S, R37E Lea Co., NM



VI. Exhibit C17

Sec 27, T23S, R37E Lea Co., NM

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MELBA GOINS 2

VI. Exhibit C18

API# 30-025-10848


330 FEL 2310 FSL,

Sec 27, T23S, R37E Lea Co., NM

County	Lea	State	NM	Field		API#	30-025-10848
Surf Location:	SEC 27 T23S R37E 2310' FSL, 330' FEL				GL Elev:	3269'	RKB:
Wellhead					TVD:		PBTD: - TD: 347'
Original Spud Date:	5/7/1955	Completed Pool:					

12" Cmt Plug

150' Cmt Plug



Set Depth

346'

Surface

250sx

Csg Details

8 5/8" 24#

12 1/4"

CURRENT

PERFORATIONS:

Prod

PBTD = -

Tubing Details:

Description	Qty	Length	Depth
2 7/8" 6.5# L-80			0
2 3/8" 4.7# L-80			0
TAC			0
2 3/8" 4.7# J-55			0
2 3/8" 4.7# J-55 COATED			0
SN			0
Perf Sub/MA w/ bull plug			0

Pump Details:

Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Formation Log:

YATES	SAN ANDRES	TUBB
7 RIVERS	GLORIETA	DRINKARD
QUEEN	PADDOCK	ABO
PENROSE	BLINERY	DEVONIAN

History

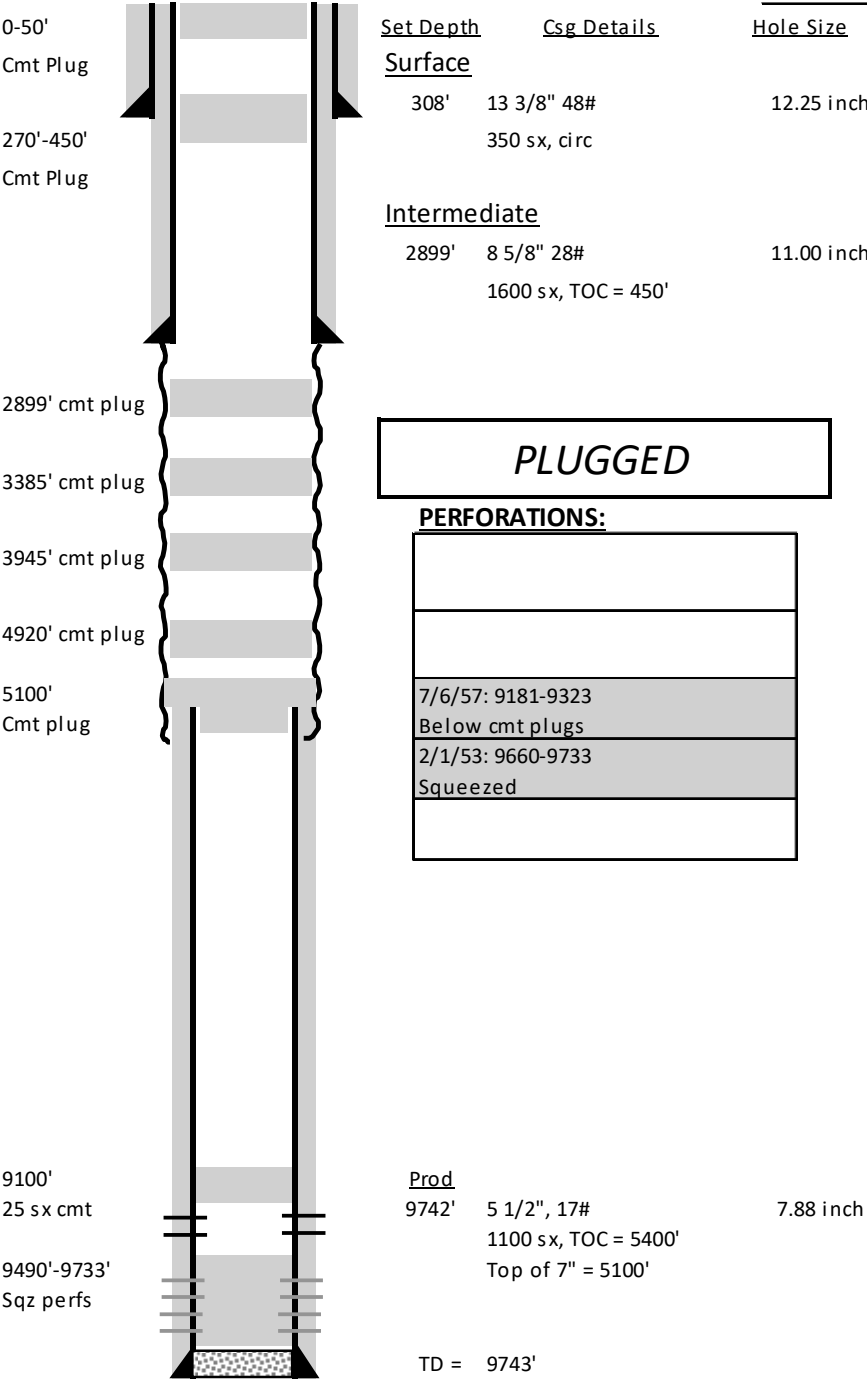
Pumping Unit	SPM	Stroke Length

History	
5/7/1955	Faulty surface pipe; well was plugged

E C HILL B #4

API# 30-025-10853
990 FSL 2310 FWL,
Sec 27, T23S, R37E Lea Co., NM

VI. Exhibit C19



Tubing Details:		Run Date:		
Description	Qty	Length	Depth	
Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pump Description				
Formation Tops				
YATES		SAN ANDRES		TUBB 5936'
7 RIVERS		GLORIETA	4931'	DRINKARD 6208'
QUEEN		PADDOCK		ABO
PENROSE		BLINBRY	5308'	DEVONIAN
History				
11/6/1952	Spud			
2/1/1953	Completed in Ellenburger			
7/6/1957	Plugged back to McKee 9181-9323. Squeezed Ellenburger w/ 78 sx. PBTD = 9490'			
1/18/1966	Plugged			
3/21/2000	Pumped top two plugs			
Pumping Unit		SPM	Stroke Length	

C E LAMUNYON #11

VI. Exhibit C20

API# 30-025-10855

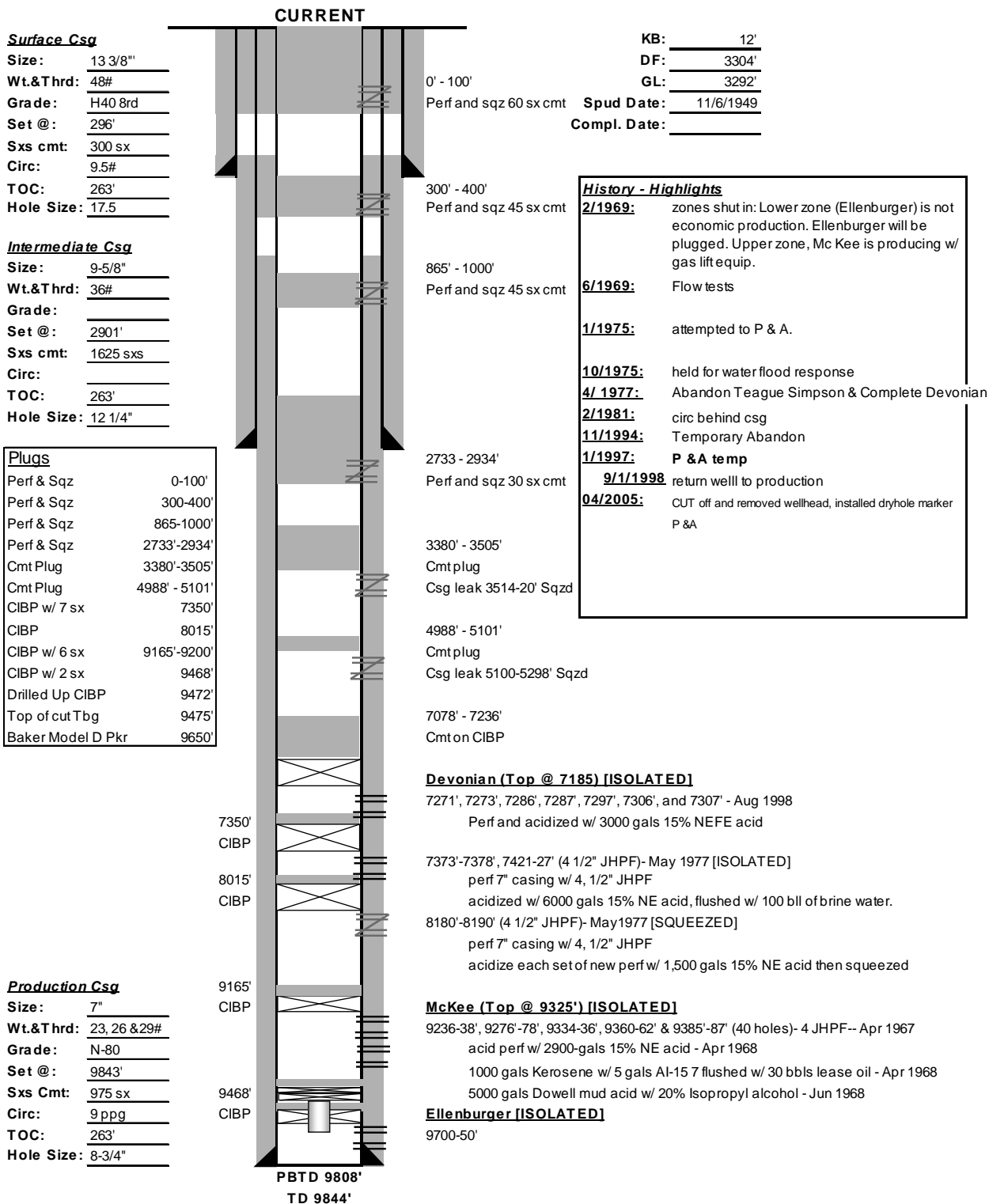
660 FNL 1980 FWL,

Sec 27, T23S, R37E Lea Co., NM

Well Name: **C E LAMUNYON #011** Lease No: _____ Lease Type: **Federal**

Township: **23S** Range: **37-E** Sec: **27 C** Location: **660 FNL & 1980 FWL**

County: **Lea** State: **NM** API: **30-025-10855** Formation: **Teaague Devonian**



C E LAMUNYON #12

VI. Exhibit C21

API# 30-025-10856

1980 FNL 660 FWL,

Sec 27, T23S, R37E Lea Co., NM

Well Name: C E LAMUNYON #012

Lease Type: Federal

Township: 23S

Range: 37-E

Sec: 27

Location: 1980' FNL & 660' FWL

County: Lea

State: NM

API: 30-025-10856

Formation: Teague Devonian

CURRENT

Surface Csg

Size: 13-3/8"

Wt.&Thrd: 48#

Grade:

Set @: 301'

Sxs cmt: 300 sxs

Circ: Circ

TOC: Surface

Hole Size: 17-1/2"

Intermediate Csg

Size: 9-5/8"

Wt.&Thrd: 36#

Grade:

Set @: 2900'

Sxs cmt: 1300 sxs

Circ:

TOC: 300'

Hole Size: 12-1/4"

Plugs

Cmt plug	0'-30'
Perf & Sqz	200'-300'
Cmt plug	782'-1150'
Cmt plug	1732'-1593'
Perf & Sqz	2339'-2457'
Perf & Sqz	2856'-3000'
Cmt plug	4989'-5100'
CIBP w/ 25 sx	6336'
CIBP w/ 5' hydro	7341'-7346'
Cmt retainer	7390'-7470'
Cmt retainer w/ 5' cmt	7030'-7535'
CIBP w/ 35' cmt	9065'-9100'
Packer w/ 6' sub	9220'-9231'

7341'-7346'
CIBP w/ cmt

Cmt retainer 7390'-7470'

7530'-7535'
Cmt retainer

Production Csg

Size: 7"

Wt.&Thrd:

Grade:

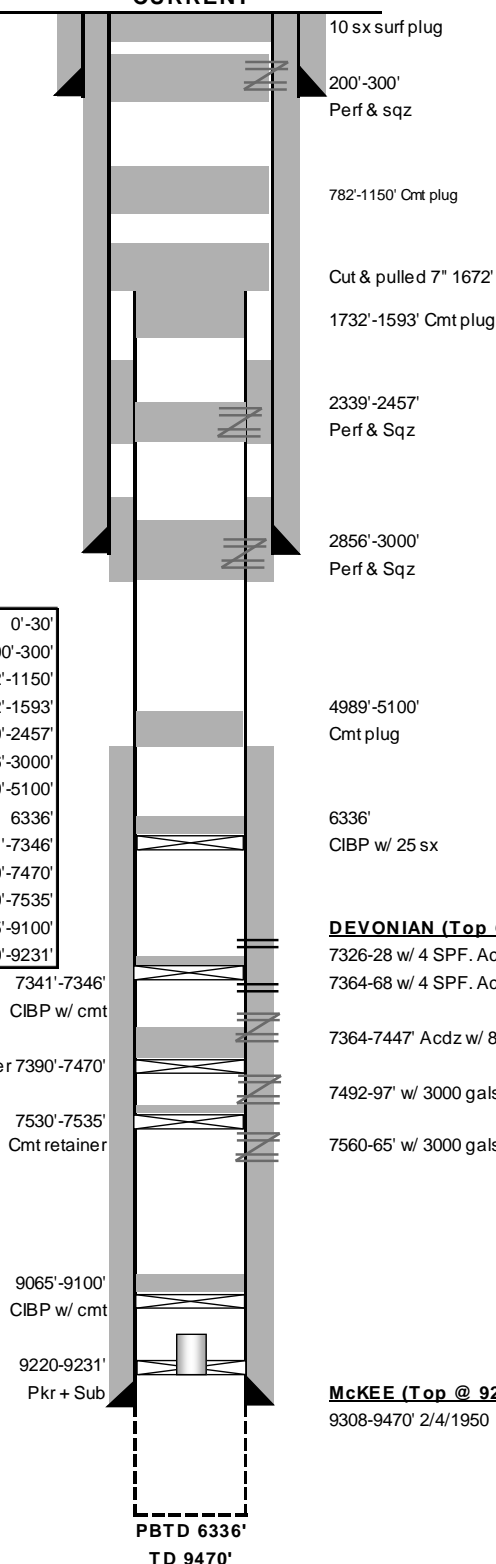
Set @: 9308'

Sxs Cmt: 800 sx

Circ: no

TOC: 5050'

Hole Size: 8-3/4"



KB:

DF:

GL:

3299'

Spud Date:

11/6/1949

Compl. Date:

2/4/1950

History - Highlights

8/4/77: Set CIBP @ 9170' w/ 35' cmt

3/24/1993: Acdz w/ 2000 gals 15% HCL at 7364-7326 perms. Fish in hole RBP @ 7380'

4/27/99: Set CIBP @ 6336' to TA well

6/5/2004: P&A'D

DEVONIAN (Top @ 7200') [ISOLATED]

7326-28 w/ 4 SPF. Acdz w/ 1375 gal 15% 8/1/77

7364-68 w/ 4 SPF. Acdz w/ 1375 gal 15% 8/1/77

7364-7447' Acdz w/ 8000 gals 15% 7/5/77 [SQUEEZED]

7492-97' w/ 3000 gals 15% 6/29/77 [SQUEEZED]

7560-65' w/ 3000 gals of 15% 6/16/77 [SQUEEZED]

McKEE (Top @ 9265') [OPEN HOLE]

9308-9470' 2/4/1950

C E LAMUNYON #13

VI. Exhibit C22

API# 30-025-10857

1980 FNL 1980 FWL,

Sec 27, T23S, R37E Lea Co., NM

Well Name: C E LAMUNYON #013

Lease Type: Federal

Township: 23S

Range: 37-E

Sec: 27

Location: 1980' FNL & 1980' FWL

County: Lea

State: NM

API: 30-025-10857

Formation: Lanqie Mattix 7 Rvrs Queen GB

CURRENT

Surface Csg

Size: 13-3/8"

Wt.&Thrd: 48#

Grade:

Set @: 295'

Sxs cmt: 300 sxs

Circ: Circ

TOC: Surface

Hole Size: 17-1/4"

Intermediate Csg

Size: 9-5/8"

Wt.&Thrd: 36#

Grade:

Set @: 2900'

Sxs cmt: 1675 sx

Circ:

TOC: 265'

Hole Size: 12-1/4"

Plugs

Perf & Sqz	0'-260'
Cmt plug	1150'-1250'
Cmt plug	2450'-2650'
Cmt retainer w/ 95 sx	2815'-2850'
Perf & Sqz	2950'
Cmt plug	3180'-3480'
Cmt plug	3740'-3940'
Cmt plug	4950'-5250'
CIBP w/ 40 sx	5950'-6200'
Cmt retainer	6378'
RBP	6486'
CIBP w/ 35' cmt	7165'-7200'
CIBP	7480'
Cmt retainer	7535'-7540'
Cmt retainer	7620'
Cmt retainer	9000'-9100'
CIBP w/ 2 sx	9512'

CIBP 7480'

Cmt retainer 7540'

Cmt retainer 7620'

Production Csg

Size: 7"

Wt.&Thrd: 23,26 & 29#

Grade:

Set @: 9844'

Sxs Cmt: 975 sx

Circ:

TOC: 5630'

Hole Size: 8-3/4"

PBTB 9810'

TD 9850'

KB:

DF:

GL:

Spud Date: 12/7/1950

Compl. Date: 1/6/1951

History - Highlights

11/26/1968: Initial injection 504 bbls water in 24 hours at 975#

8/13/1981: Abandon Lower Tubb & Reperf

Found hole in casing at 4305'. Set cmt retainer at 4229'.

Pump cmt on top of cmt retainer and dump 1/2 barrel cmt slurry. Drill cmt retainer and cmt to 4309'

Perf 6242-44', 6268-70', 6288-90', 6304-06', 6325-27', 5345-47' w/ two 1/2" burless JHPF (24 holes)

Installed electric motor. Repaired flow line leak

1968-1977: injector. Returned to prod after

9/4/1992: P&A'D

1150-1250' Cmt plug

2450-2650' Cmt plug

2815-2850' Cmt retainer

2950' Perf & Sqz

3180-3480' Cmt plug

3740-3940' Cmt plug

4950-5250' Cmt plug

5950-6200' CIBP

TUBB/DRINKARD

6242'-6345' w/ 2400 gal 20% 8/8/81

6378' Cmt retainer

6419-6474' w/ 400 gal acid per set of perms 12/22/1980 [SQUEEZED]

6486' RBP

6494-6622' w/ 400 gal acid per set of perms 12/22/1980 [BELOW RBP]

DEVONIAN (Top @ 7240') [ISOLATED]

7238-7302' acidize and frac 6/23/80 [BELOW CIBP]

7438-7450' w/ 3100 gals 15% 6/9/1977 [BELOW CIBP]

7500-7510 w/ 3100 gals 15% 6/4/77 [SQUEEZED]

7565-7575 w/ 3100 gals 15% 5/29/77 [SQUEEZED]

7655-7665' w/ 3000 gal 15%, 4 SPF 5/24/77 [SQUEEZED]

MCKEE (Top @ 8910')

9226'-9379' w/ 2500 gal 15% on 10/1968 [BELOW RETAINER]

9212-28, 9250-66, 9308-36 5/27/50

Ellenburger (Top @ 9687') [ISOLATED]

9710-9750' 1/6/51

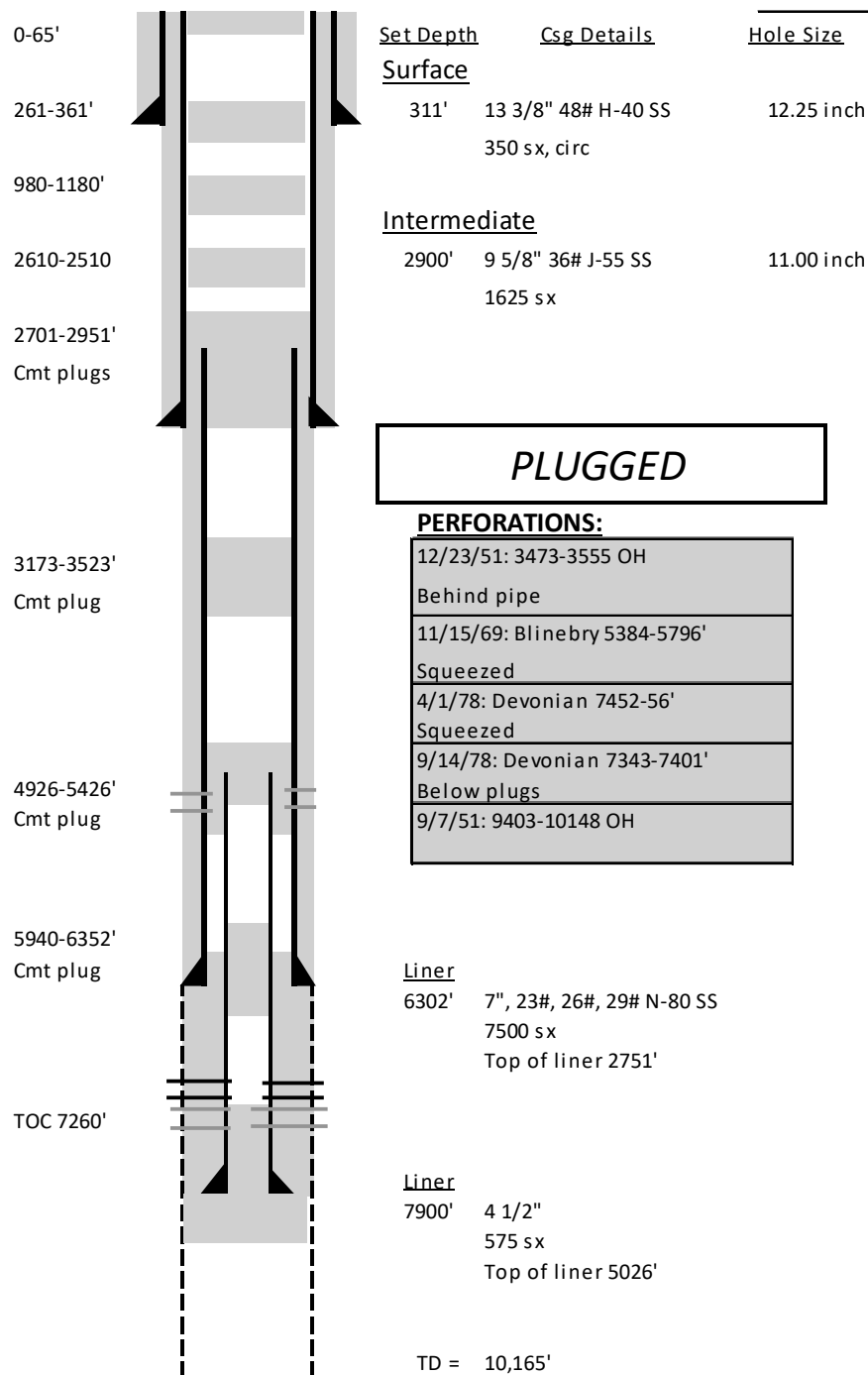
C E LAMUNYON #16

API# 30-025-10858

1980 FNL 1980 FEL.

Sec 27, T23S, R37E Lea Co., NM

VI. Exhibit C23



Tubing Details:		Run Date:	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

Pump Details:		Run Date:	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

<u>Pump Description</u>					

<u>Formation Tops</u>					
YATES	2560'	SAN ANDRES		TUBB	5990'
7 RIVERS		GLORIETA	4975'	DRINKARD	
QUEEN	3295'	PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	7350'

<u>History</u>	
5/25/1951	Spud
9/7/1951	DST 9403-10148, no shows. Plug back to 3600'
12/23/1951	Perf 3473-3555'. Stim w/ 425 qts SOWE #1 explosive
11/15/1969	Ran 7" liner 2751-6302'. Perf 5384-5796'. Treat w/ 7000 gal 7.5%, 63,000# 20/40
4/1/1978	Squeeze 5384-5796'. Clean out to 7900'. Run 4.5" liner 5026-7900'. Perf 7452-56'. Treat w/ 2000 gal 15%
9/14/1978	Squeeze 7452-56'. Perf Devonian 7343-7401'. Treat w/ 5200 gal 15%,
9/17/1992	Plug well

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

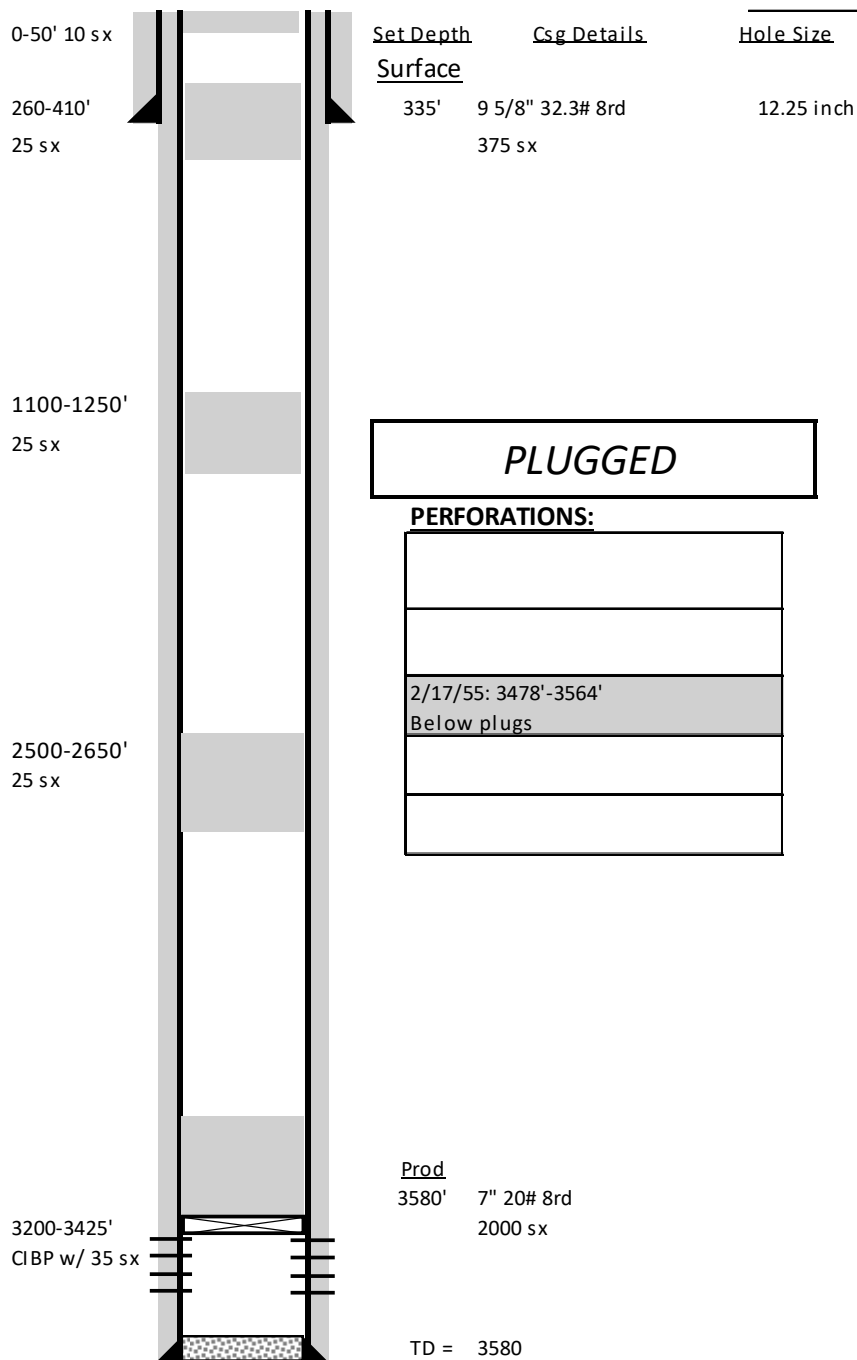
C E LAMUNYON #19

API# 30-025-10859

1980 FNL 660 FEL.

Sec 27, T23S, R37E Lea Co., NM

VI. Exhibit C24



Tubing Details:		Run Date:	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

Pump Details:		Run Date:	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

<u>Pump Description</u>				

<u>Formation Tops</u>				
YATES		SAN ANDRES		TUBB
7 RIVERS		GLORIETA		DRINKARD
QUEEN		PADDOCK		ABO
PENROSE		BLINBRY		DEVONIAN

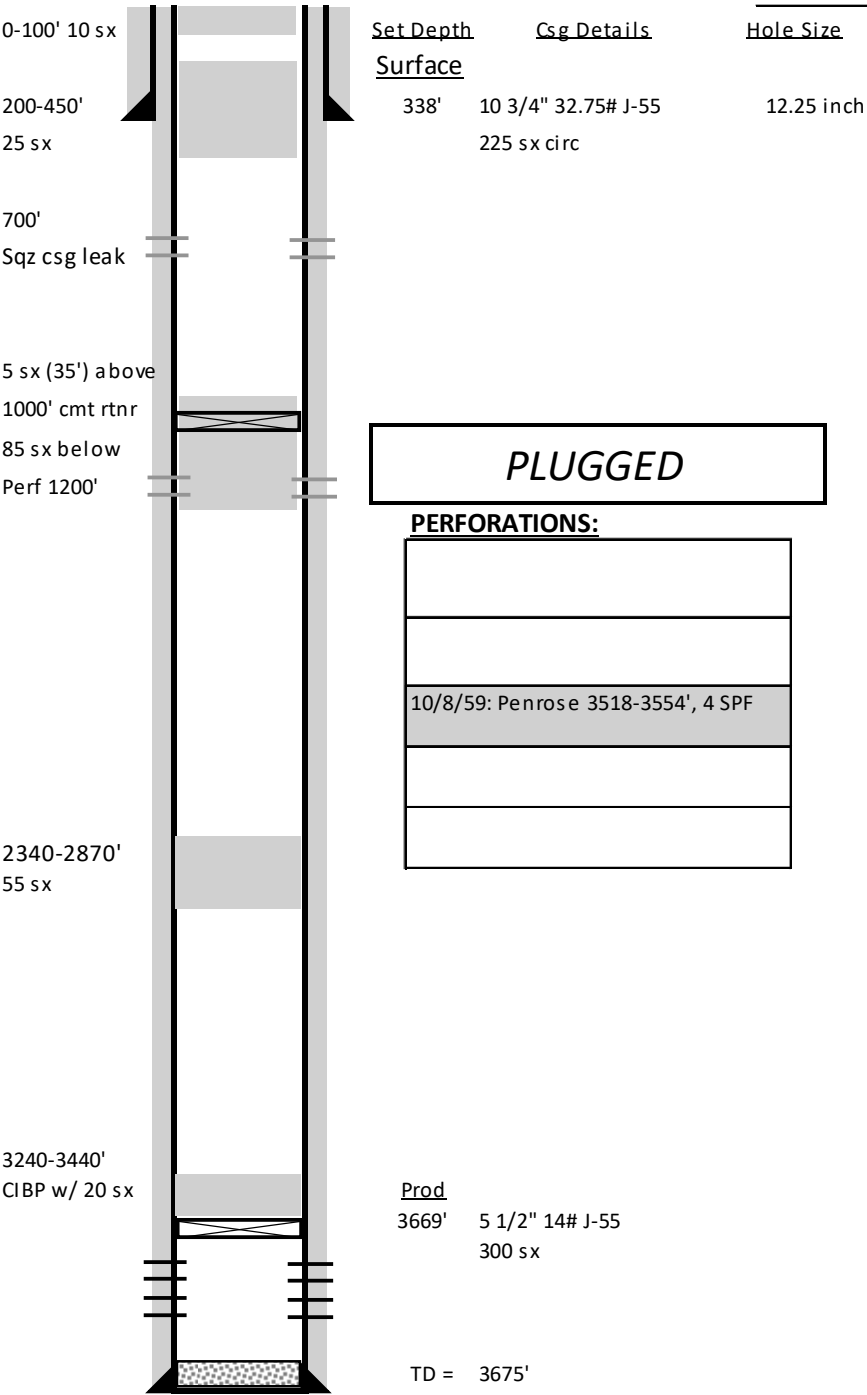
<u>History</u>	
2/4/1955	Spud
2/17/1955	Perf 3478-3564'. No stimulation listed
2/5/1976	Plugged

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

LAMUNYON-FED C 1

VI. Exhibit C25

API# 30-025-10860
660 FNL 1980 FEL,
Sec 27, T23S, R37E Lea Co., NM



Tubing Details:

Run Date:

Description	Qty	Length	Depth

Pump Details:

Run Date:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops				
YATES	2538'	SAN ANDRES		TUBB
7 RIVERS	2810'	GLORIETA		DRINKARD
QUEEN	3324'	PADDOCK		ABO
PENROSE	3518'	BLINBRY		DEVONIAN

History

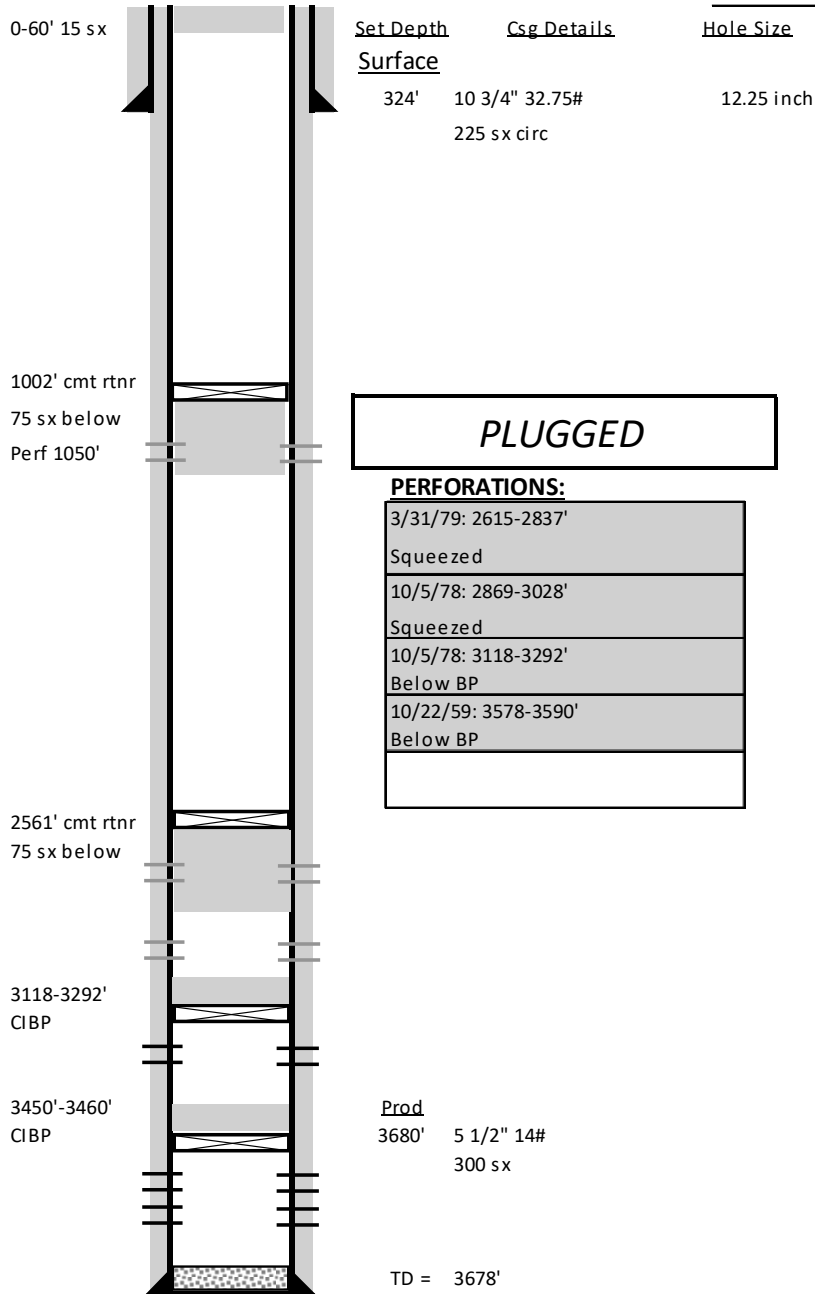
9/28/1959	Spud
10/8/1959	Perf Penrose 3518-27, 3549-54 w/ 4 SPF. Frac w/ 45,000# sand
5/27/1983	Set CIBP @ 3440' to TA well
10/9/1983	Squeeze csg leak @ 700' w/ 150 sx
9/9/1992	Plug and Abandon

LAMUNYON C FEDERAL 2 VI. Exhibit C26

API# 30-025-10861

660 FNL 990 FEL,

Sec 27, T23S, R37E Lea Co., NM



Tubing Details:		Run Date:			
<u>Description</u>		<u>Qty</u>	<u>Length</u>	<u>Depth</u>	
Pump Details:		Run Date:			
<u>Description</u>		<u>Size</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>
<u>Pump Description</u>					
<u>Formation Tops</u>					
YATES	2614'	SAN ANDRES		TUBB	
7 RIVERS	2863'	GLORIETA		DRINKARD	
QUEEN	3385'	PADDOCK		ABO	
PENROSE	3497'	BLINBRY		DEVONIAN	
<u>History</u>					
10/11/1959	Spud				
10/22/1959	Perf 3578-81, 3583-90. Frac w/21,000# sand				
10/5/1978	Set CIBP @ 3460'. Perf Jalmat 3118-3292'. Not economic. Set CIBP @ 3055'. Perf Jalmat 2869-3028'. 1500 gal 15%				
3/31/1979	Squeeze Jalmat 2869-3028. Perf upper Jalmat 2615-2837' Treat w/1750 gal 15%				
4/2/1981	Plugged and Abandoned well				
<u>Pumping Unit</u>		<u>SPM</u>	<u>Stroke Length</u>		

History

10/11/1959	Spud
10/22/1959	Perf 3578-81, 3583-90. Frac w/ 21,000# sand
11/29/1978	Set CIBP @ 3460'. Perf Jalmat 3118-20, 3154-56, 3172-74, 3211-13, 3236-38, 3270-72, 3290-92'. Treat w/ 2000 gal 15% and 35,000# 20/40 sand. No commercial prod. Set CIBP @ 3055'. Perf Jalmat 2869-714, 2902-04, 2943-45, 2970-72, 2995-97, 3026-28'. Acidize w/ 1500 gal 15%
3/31/1979	Squeeze Jalmat 2869-3028. Perf upper Jalmat 2615-17, 2665-67, 2689-91, 2719-21, 2762-64, 2798-2800, 2835-2837'. Treat w/ 250 gal 15% per zone
4/2/1981	Plugged and Abandoned well

C E LAMUNYON FEDERAL 6

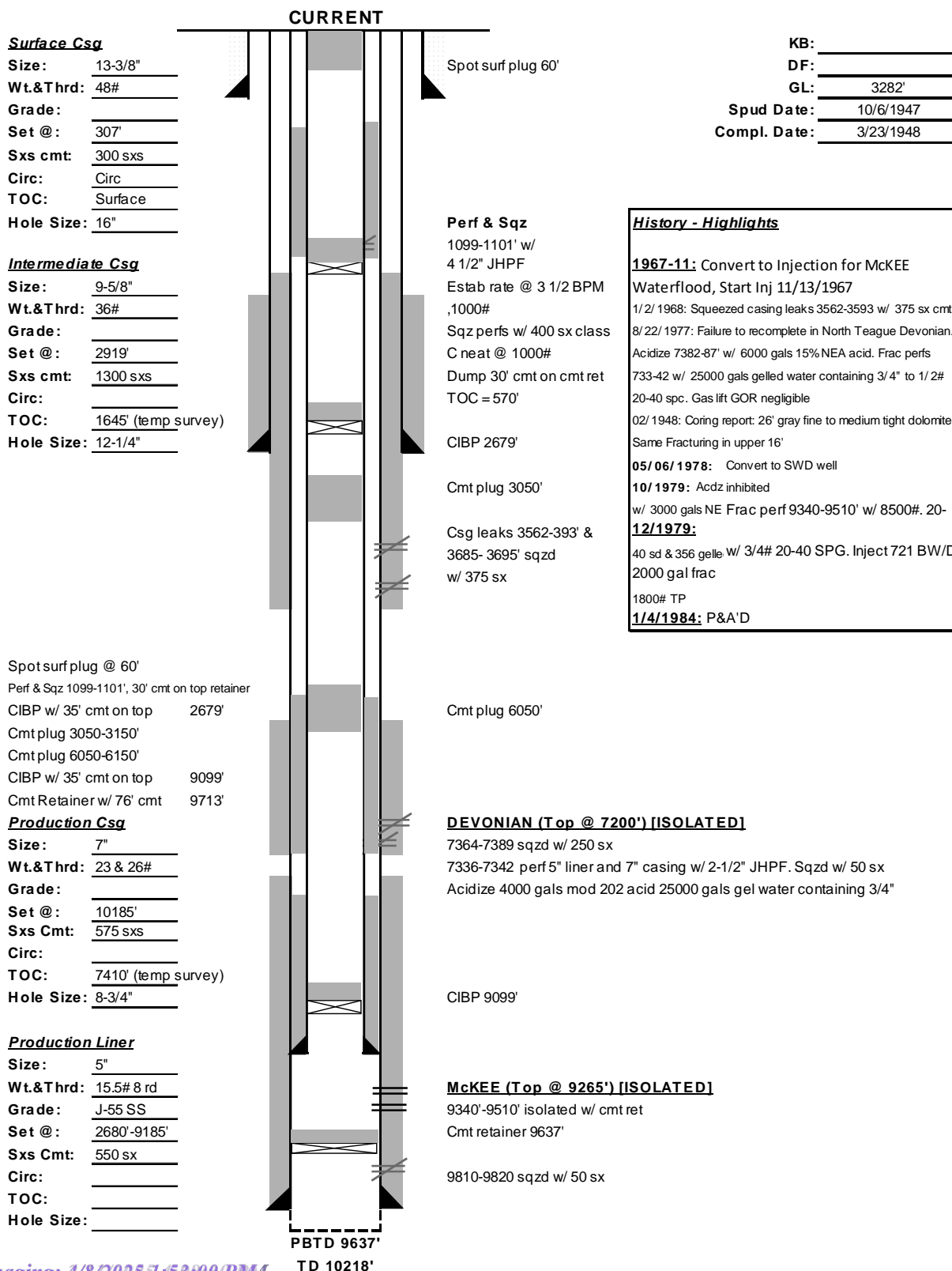
VI. Exhibit C27

API# 30-025-10863

557 FEL 770 FNL,

Sec 28, T23S, R37E Lea Co., NM

Well Name: **C E LAMUNYON #006** Lease No: **NMLC030187** Lease Type: **Federal**
 Township: **23S** Range: **37-E** Sec: **28** Location: **766' FNL & 554' FEL**
 County: **Lea** State: **NM** API: **30-025-10863** Formation: **Langlie Matix 7 Rvrs Queen GB**



LAMUNYON 1

API# 30-025-10864

660 FNL 660 FEL.

Sec 28, T23S, R37E Lea Co., NM

VI. Exhibit C28

[illegible]

Tubing Details:		Run Date:	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

Pump Details:		Run Date:	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

<u>Pump Description</u>					
<u>Formation Tops</u>					
YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

<u>History</u>	
12/12/1933	Spud to 539'
12/31/1937	Completed drilling
3/9/1938	Intention to plug filed. No plugging report

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

History	
12/12/1933	Spud
12/31/1937	Completed drilling
3/9/1938	Intention to plug filed. No plugging report

SALTMOUNT #002

VI. Exhibit C29

API# 30-025-22254

660 FSL 1980 FEL,

Sec 21, T23S, R37E Lea Co., NM

Saltmount #2
API No. 30-025-22254

100sx @ 250'-Surface

60sx @ 1170-1015' WOC-Tag
TOC = 910'

40sx @ 2375-2275' WOC-Tag
TOC = 2265'

40sx @ 2800-2700' WOC-Tag
TOC = 2690'

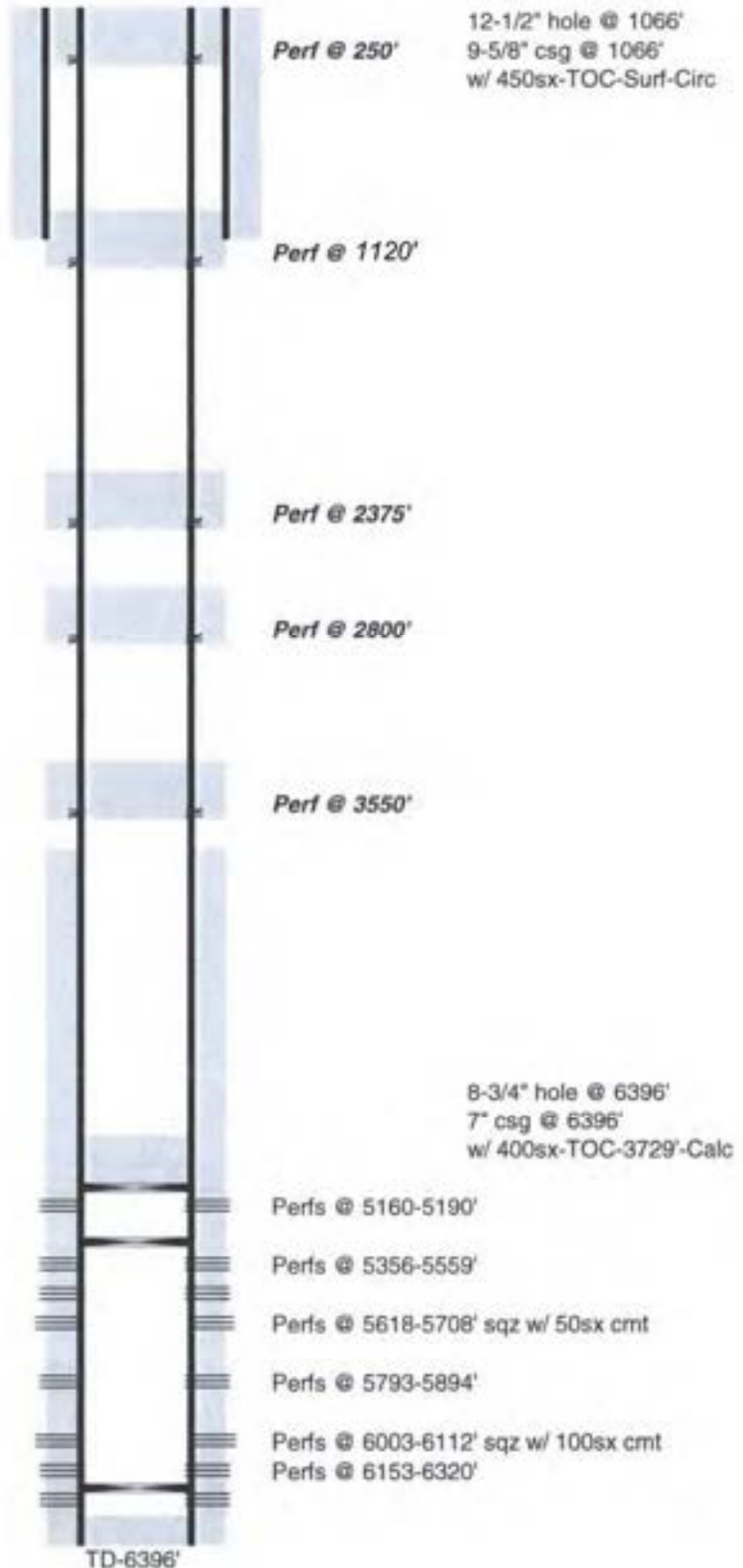
40sx @ 3606-3375' WOC-Tag

CIBP @ 5110' w/ 40sx to 4874'

CIBP @ 5300'

CIBP @ 6100'

PB-6340'



E C HILL B #002

VI. Exhibit C30

API# 30-025-22337

990 FSL 1650 FWL,

Sec 27, T23S, R37E Lea Co., NM

E.C. Hill B #2

API No. 30-025-22337

50sx @ 200'-Surface

210sx @ 1116-1016' WOC-Tag

TOC = 1101'

45sx @ 2465-2365' WOC-Tag

TOC = 2204'

30sx @ 2800-2700'

TOC = 2626'

30sx @ 3800-3700'

TOC = 3626'

CIBP @ 5308' w/ 25sx

TOC = 5159'

7/77-Pkr @ 5950' w/ tbg & tail pipe

12-1/4" hole @ 1066'

9-5/8" csg @ 1066'

w/ 450sx-TOC-Surf-Circ

Perf @ 1116'

Perf @ 2465'

8-3/4" hole @ 6355'

7" csg @ 6355'

w/ 550sx-TOC-2330'-CBL

Perfs @ 5365-5866'

Perfs @ 6039-6211'

TD-6355'

M K STEWART #004**VI. Exhibit C31**

API# 30-025-22500

1980 FSL 660 FEL,

Sec 28, T23S, R37E Lea Co., NM

M.K. Stewart #4
API No. 30-025-22500

25sx @ Surface
64'-Surface

30sx @ 1150 WOC-Tag
TOC = 799'

40 sx @ 2719'-2239'

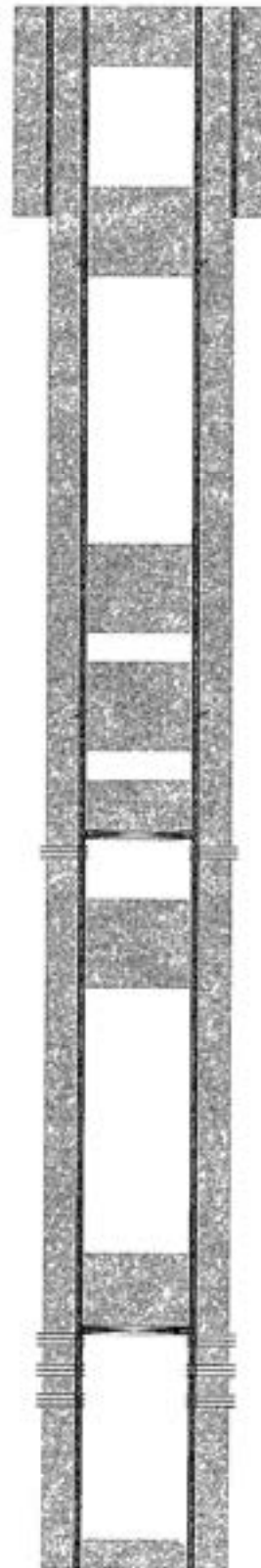
25sx @ 2850
TOC = 2719'

CIBP @ 3390' w/ 25 sx
TOC = 3144'

25sx @ 3875-3700'

60 sx @ 5347-4755'

CIBP @ 5350' w/ 2sx



11" hole @ 891'
8-5/8" csg @ 891'
w/ 340sx-TOC-Surf-Circ

Perf @ 1120' sqz 230sx to surface-circ

Perf @ 2800' sqz 400sx to 1170'-TS

Perfs @ 3423-3454'

Perfs @ 5408-5766'

7-7/8" hole @ 6277'
5-1/2" csg @ 6275'
w/ 510sx-TOC-2825'-CBL

TD-6277'

E C HILL C #002

VI. Exhibit C32

API# 30-025-22560
2310 FSL 330 FWL,
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill C #2
API No. 30-025-22560

95sx @ 250'-Surface

90 sx @ 1100' WOC-Tag
TOC = 893'

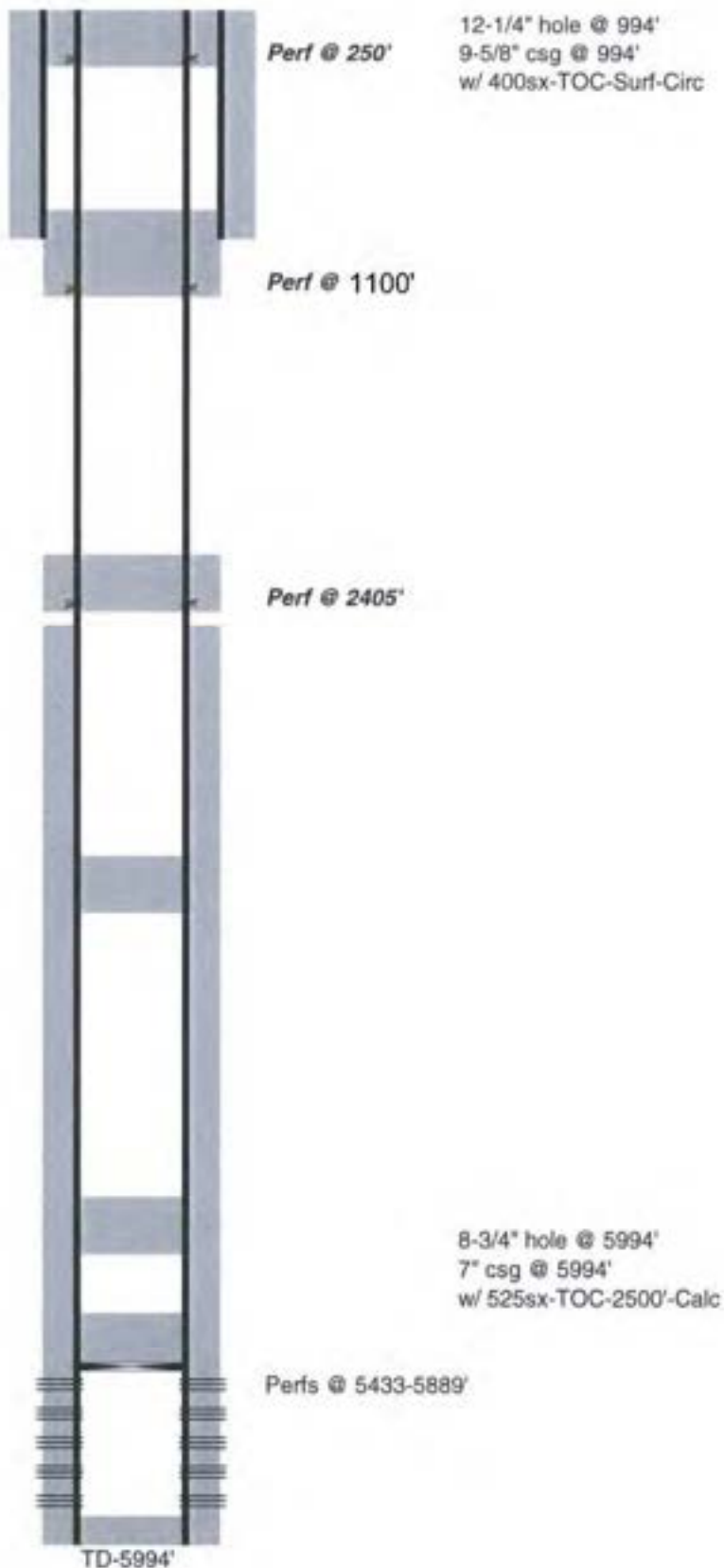
40sx @ 2405- WOC-Tag
TOC = 2220'

40sx @ 3580 WOC-Tag
TOC = 3340'

25sx @ 5020 WOC-Tag
TOC = 4871'

25sx @ 5383
CIBP @ 5383'
TOC = 5230'

PB-5951'



C E LAMUNYON #039

VI. Exhibit C33

API# 30-025-22593

460 FNL 1980 FWL,

Sec 27, T23S, R37E Lea Co., NM

C.E. LaMunyon #39
API No. 30-025-22593

45 sx @ 150' to surface

Fish 23 jts, pkr @ 872'

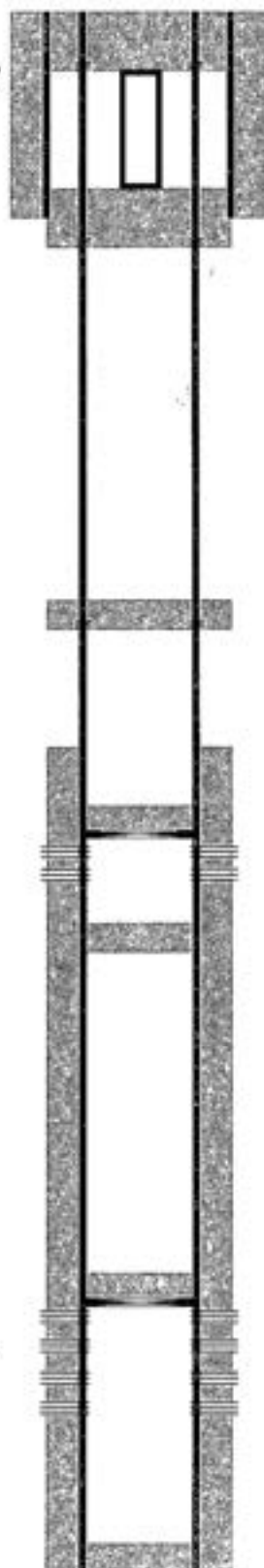
45 sx @ 900', TOC = 800'

45sx @ 1185' WOC-Tag
TOC = 900'45sx @ 2560 WOC-Tag
TOC = 2352'

CIBP @ 3365' w/ 25sx to 3119'

25sx @ 3860 WOC-Tag
TOC = 3552'25sx @ 5300
1982-CIBP @ 5300'
TOC = 4808'

PB-6253'



Perf @ 150'

Perf @ 900'
Perf @ 1185'

Perf @ 2560'

Perfs @ 3397-3538'

Perfs @ 5352-5803'

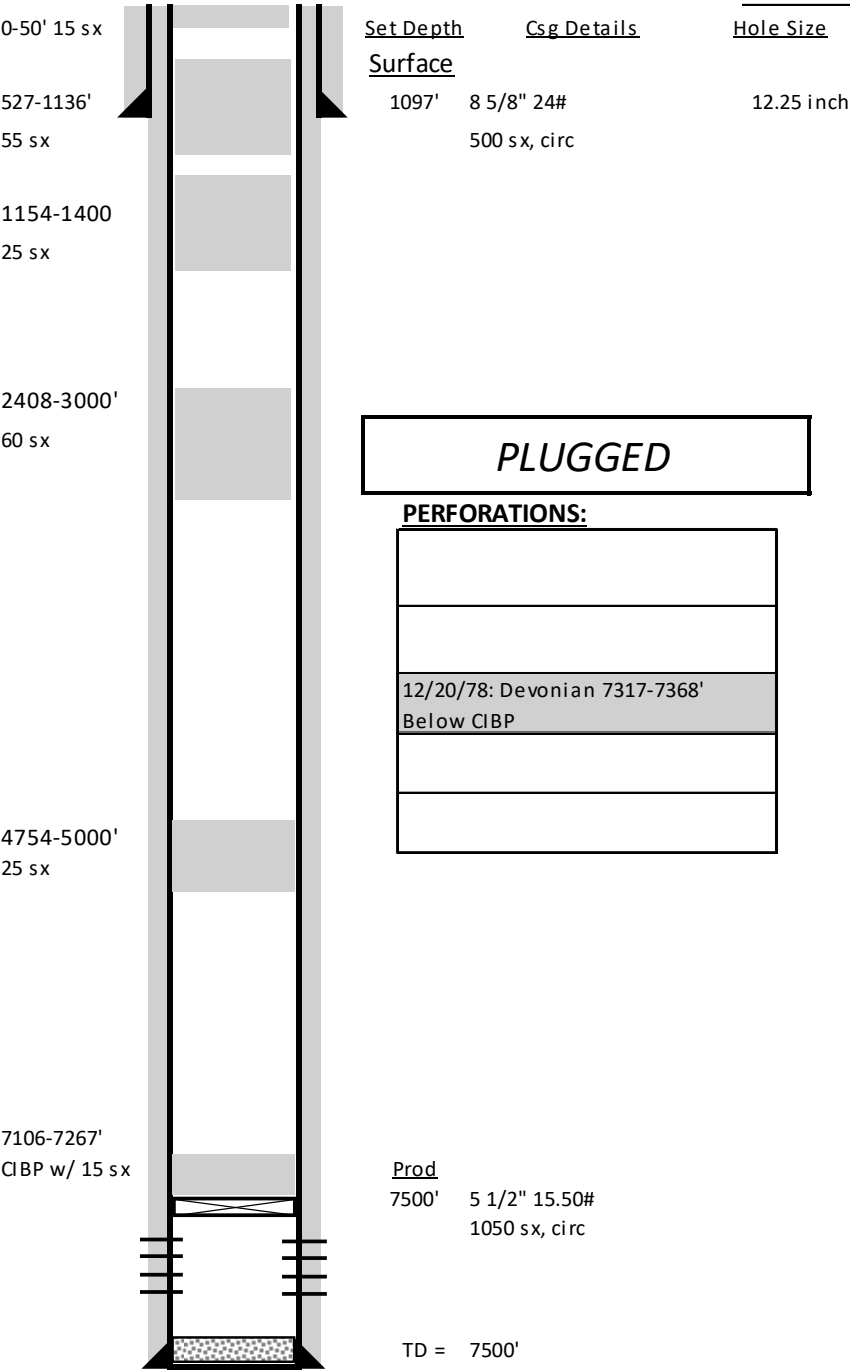
11" hole @ 908'
8-5/8" csg @ 908'
w/ 425sx-TOC-Surf-Circ7-7/8" hole @ 6300'
5-1/2" csg @ 6300'
w/ 510sx-TOC-3061'-Calc

TD-6300'

C E LAMUNYON #047

VI. Exhibit C34

API# 30-025-26067
2180 FNL 560 FWL,
Sec 22, T23S, R37E Lea Co., NM



Tubing Details:

Run Date:

Description	Qty	Length	Depth

Pump Details:

Run Date:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES		SAN ANDRES	4128'	TUBB	5980'
7 RIVERS	2908'	GLORIETA	4900'	DRINKARD	6224'
QUEEN	3382'	PADDOCK		ABO	6494'
PENROSE		BLINBRY	5300'	DEVONIAN	7306'

History

11/28/1978	Spud
12/20/1978	Perf Devonian 7317-7368'. Treat w/ 950 gal 15%
4/27/1999	Set CIBP @ 7267'
7/8/2002	Plugged

History

11/28/1978	Spud
12/20/1978	Perf 7317-20, 7455-58, 7365-68 w/ 2 SPF. Treat w/ 950 gal 15%
4/27/1999	Set CIBP @ 7267'
7/8/2002	Plugged

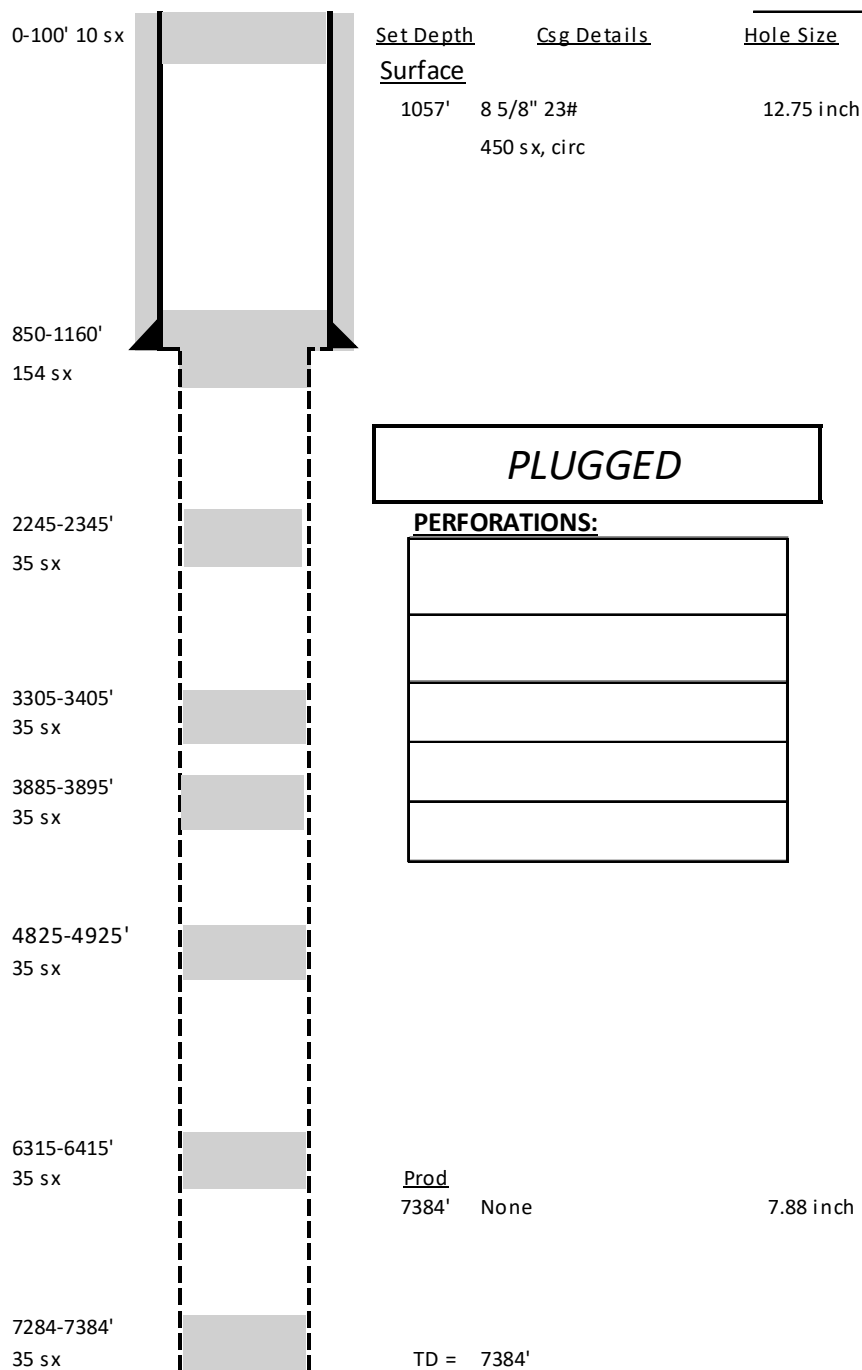
SALTMOUNT 1

API# 30-025-26945

990 FSL 330 FEL.

Sec 21, T23S, R37E Lea Co., NM

VI. Exhibit C35



Tubing Details:		Run Date:	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

Pump Details:		Run Date:	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

<u>Pump Description</u>					

<u>Formation Tops</u>					
YATES		SAN ANDRES		TUBB	
7 RIVERS		GLORIETA		DRINKARD	
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY		DEVONIAN	

<u>History</u>	
7/27/1980	Spud. Set surf csg. No prod csg
7/30/1980	Plugged and Abandoned well

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

History	
7/27/1980	Spud. Set surf csg. No shows through pay, did not set prod csg
7/30/1980	Plugged and Abandoned well

E C HILL A #006

VI. Exhibit C36

API# 30-025-33324

2310 FEL 330 FSL,

Sec 27, T23S, R37E Lea Co., NM

OXY USA Inc. - Current

E.C. Hill A #6

API No. 30-025-33324

3/14 45sx @ 300'-Circ to Surf

3/14 40sx @ 1165'-876'

3/14 45sx 2803'-2362'

3/14 40sx @ 3811'-3433'

3/14 35s @ 5077'-4725'

3/14 35sx @ 5077'-4725'

3/14 CIBP @ 5077'

2'00-CIBP @ 5250'



12-1/4" hole @ 1098'

8-5/8" csg @ 1098'

w/ 600sx-TOC-Surf-Circ

3/14 Perf @ 250'

HOBBS OCD

JUN 28 2013

RECEIVED

Perfs @ 5127-5150'

Perfs @ 5321-5815'

7-7/8" hole @ 6010'

5-1/2" csg @ 6010'

w/ 1410sx-TOC-Surf-Circ

C E LAMUNYON #058

VI. Exhibit C37

API# 30-025-33444
2310 FNL 1340 FEL,
Sec 28, T23S, R37E Lea Co., NM

C.E. LaMunyon #58
API No. 30-025-33444

60sx @ 300'-Surface

25sx @ 1145' WOC-Tag
TOC = 895'

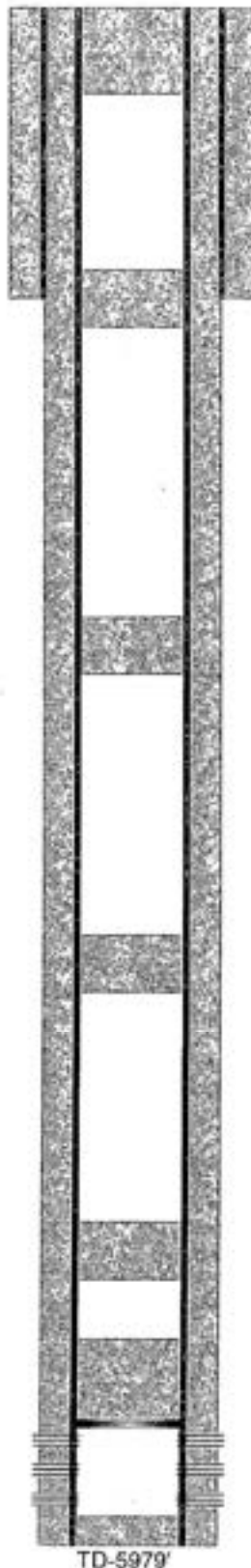
25sx @ 2540' WOC-Tag
TOC = 2397'

25sx @ 3820' WOC-Tag
TOC = 3586'

25sx @ 4950'
TOC = 4723'

25sx @ 5309'

2 1/11-CIBP @ 5309'
TOC = 5047'



11" hole @ 1092'
8-5/8" csg @ 1092'
w/ 635sx-TOC-Surf-Circ

7-7/8" hole @ 5979'
5-1/2" csg @ 5979'
w/ 1300sx-TOC-Surf-Circ

Perfs @ 5395-5889'

TD-5979'

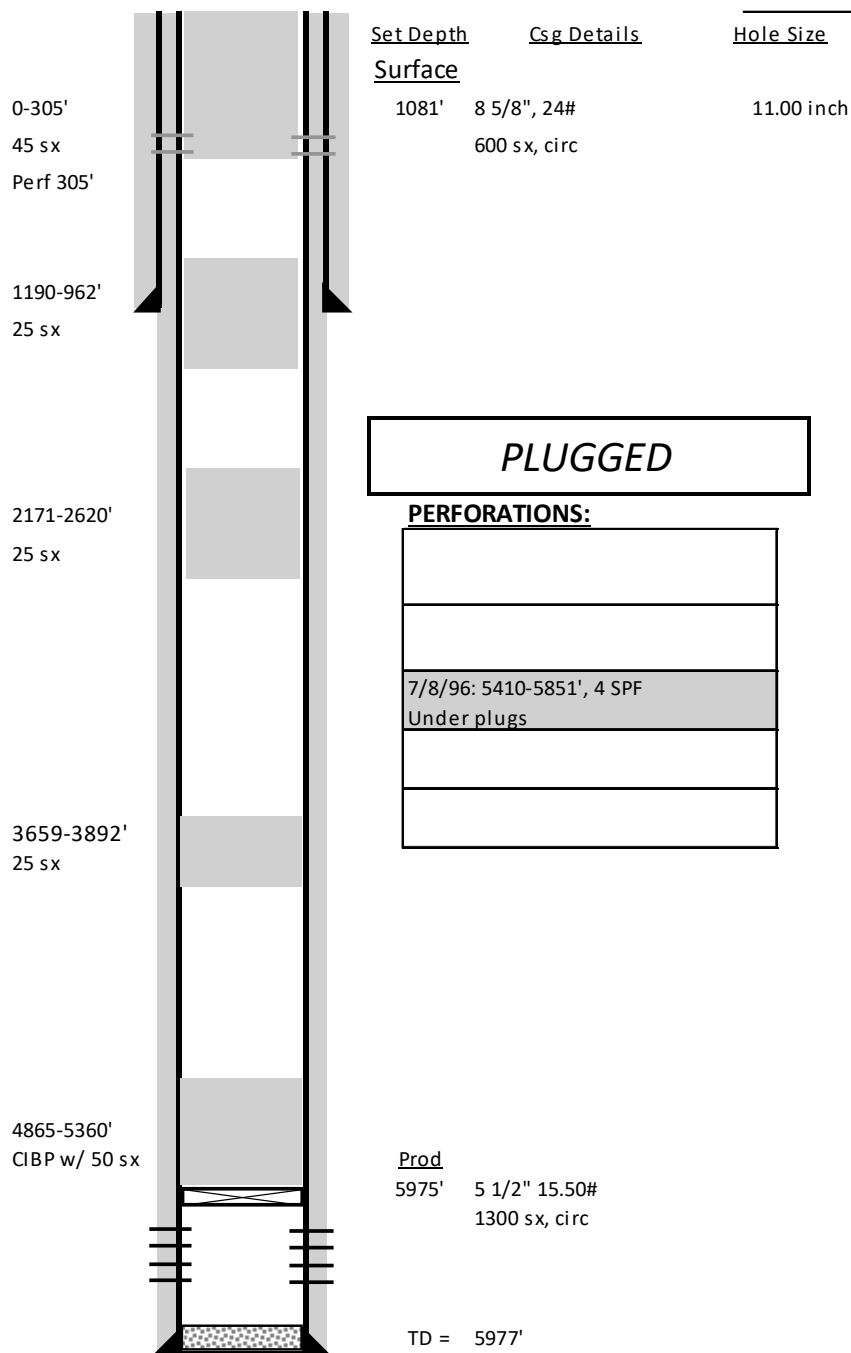
M K STEWART #008

API# 30-025-33447

1340 FSL 330 FEL,

Sec 28, T23S, R37E Lea Co., NM

VI. Exhibit C38



Tubing Details:		Run Date:	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

Pump Details:		Run Date:	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

<u>Pump Description</u>

<u>Formation Tops</u>					
YATES	2570'	SAN ANDRES	3822'	TUBB	
7 RIVERS	2820'	GLORIETA		DRINKARD	
QUEEN	3362'	PADDOCK	4963'	ABO	
GRAYBURG	3587'	BLINBRY	5331'	DEVONIAN	

<u>History</u>	
6/21/1996	Spud
7/8/1996	Perf 5410-5851 w/ 4 SPF. Treat w/ 4900 gal 15%, 227,000# 16/30 Ottawa
1/18/2018	Plug and Abandon well

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

History

6/21/1996	Spud
7/8/1996	Perf 5410, 22, 44, 52, 66, 84, 94, 5507, 20, 46, 56, 76, 90, 5600, 64, 82, 98, 5708, 43, 58, 80, 95, 5837, 5851, 4 SPF. Treat w/ 4900 gal 15%, 227,000# 16/30 Ottawa
1/18/2018	Plug and Abandon well

E C HILL B #6

VI. Exhibit C39

API# 30-025-33448
1340 FSL 2310 FWL,
Sec 27, T23S, R37E Lea Co., NM

E.C. Hill B #6
API No. 30-025-33448

35sx @ 250'-Surface

25sx @ 1185-1010' WOC-Tag

TOC = 1015'

40sx @ 2760-2475' WOC-Tag

TOC = 2352'

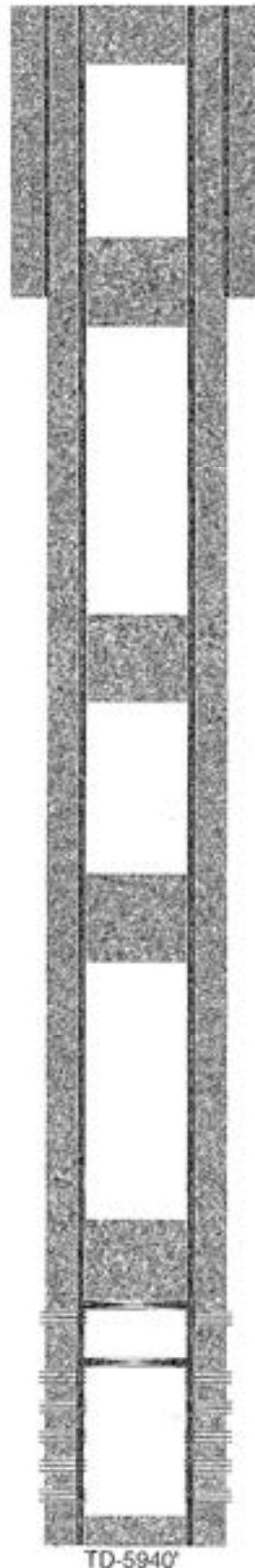
40sx @ 3780-3500' WOC-Tag

TOC = 3355'

CIBP @ 5100' w/ 40sx to 4820' WOC-Tag

TOC = 4686'

11/99-CIBP @ 5285'



C E LAMUNYON #063

VI. Exhibit C40

API# 30-025-33960

1400 FNL 1340 FWL,

Sec 27, T23S, R37E Lea Co., NM

[illegible]

History	
7/21/1997	Spud
7/24/1997	Plug well

E C HILL B #007

VI. Exhibit C41

API# 30-025-35013

990 FSL 2290 FWL,

Sec 27, T23S, R37E Lea Co., NM

E.C. Hill B #7

API No. 30-025-35013

55sx @ 140'-Surface

25sx @ 1175 WOC-Tag

TOC = 954'

35sx @ 2550 WOC-Tag

TOC = 2185'

25sx @ 3010 WOC-Tag

TOC = 2709'

35sx @ 3900 WOC-Tag

TOC = 3584'

25sx @ 5075 WOC-Tag

TOC = 4772'

40sx @ 6450 WOC-Tag

TOC = 5078'

CIBP @ 7231' w/ 25 sx to 7006'

TOC = 8902'

CIBP @ 9222' w/ 3sx cmt to 9198' Tagged

CIBP @ 9227'

PB-9486'



Perf @ 140'

17-1/2" hole @ 1075'

13-3/8" csg @ 1075'

w/ 1200sx-TOC-Surf-Circ

12-1/4" hole @ 2500'

9-5/8" csg @ 2500'

w/ 1050sx-TOC-Surf-Circ

Perfs @ 7327-8075'

7-7/8" hole @ 9530'

5-1/2" csg @ 9530'

w/ 2950sx-TOC-140'-CBL

DVT @ 7014'-5001'

Perfs @ 9276-9304'

TD-9530'

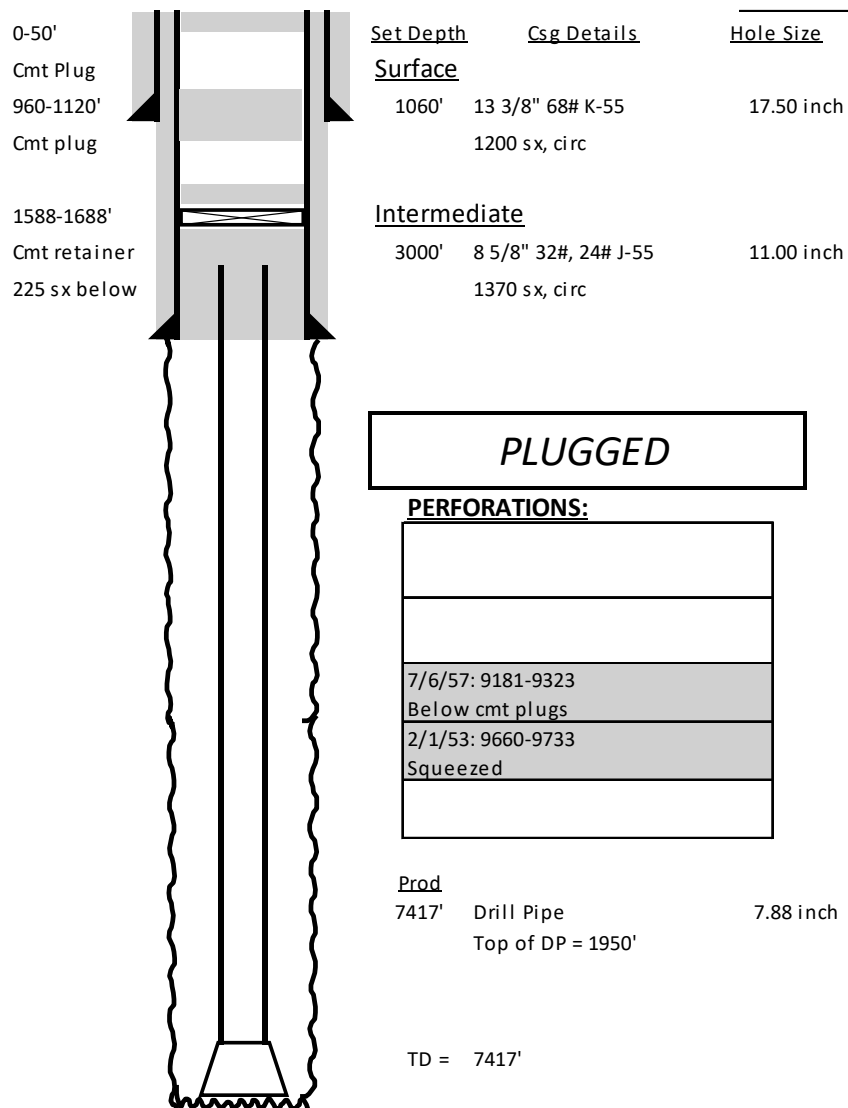
LAMUNYON C E 71

API# 30-025-35058

2310 FNL 1310 FWL,

Sec 27, T23S, R37E Lea Co., NM

VI. Exhibit C42



Tubing Details:		Run Date:	
<u>Description</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>

Pump Details:		Run Date:	
<u>Description</u>	<u>Size</u>	<u>Qty</u>	<u>Length</u>

<u>Pump Description</u>

<u>Formation Tops</u>					
YATES		SAN ANDRES		TUBB	5936'
7 RIVERS		GLORIETA	4931'	DRINKARD	6208'
QUEEN		PADDOCK		ABO	
PENROSE		BLINBRY	5308'	DEVONIAN	

<u>History</u>	
6/21/2000	Spud
7/9/2000	Csg collaps at 1950' while drilling ahead at 7417' Plugged well

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>

History	
6/21/2000	Spud
7/9/2000	Complete Ellenburger 9660-9733'
7/6/1957	Complete McKee 9181-89, 9231-36, 9245-52, 9287-93, 9304-23', 500 gal acid and 10,000# sand. Squeezed Ellenburger. PBTD = 9490'
1/18/1966	Plugged
3/21/2000	Re-pumped top two plugs

E C HILL C #003

API# 30-025-35365
1950 FSL 990 FWL,
Sec 27, T23S, R37E Lea Co., NM

VI. Exhibit C43

E.C. Hill C #3
API No. 30-025-35365

20sx @ 85'-Surface
80sx @ 250'-85'-Tagged

120sx @ 1200-1032' Tagged

30sx @ 2418-2252' Tagged

30sx @ 3418-3236' Tagged

30sx @ 3870-3728' Tagged

25sx @ 5063-4952' Tagged

45sx @ 6550-6389' Tagged

30sx @ 7353-7157' Tagged

40sx @ 7804-7353' Tagged

8/10-CIBP @ 9358' w/ 25sx cmt to 9130'



Perf @ 60'
Perf @ 250'
17-1/2" hole @ 1110'
13-3/8" csg @ 1110'
w/ 1200sx-TOC-Surf-Circ

Pkr @ 1000' w/ tbg @ 996'

Perf @ 1200'

10/02-Perf @ 3350, 3800, 6400, 6500, 7300'
sqz w/ 10480sx cmt to surf

8-1/2" hole @ 7750'
7" csg @ 7750'
DVT @ 7322' - 5002'
w/ 3875sx - TOC-7500'-CBL

6-1/4" hole @ 9580'
5" liner @ 7552-9575'
w/ 600sx-TOC-7552'-Sqz

Perfs @ 9404-9426'

TD-9580'

C E LAMUNYON #079

VI. Exhibit C44

API# 30-025-35942

1700 FNL 10 FEL,

Sec 21, T23S, R37E Lea Co., NM

C.E. Lamunyon #79
API No. 30-025-35942

65 sx 140'-0'

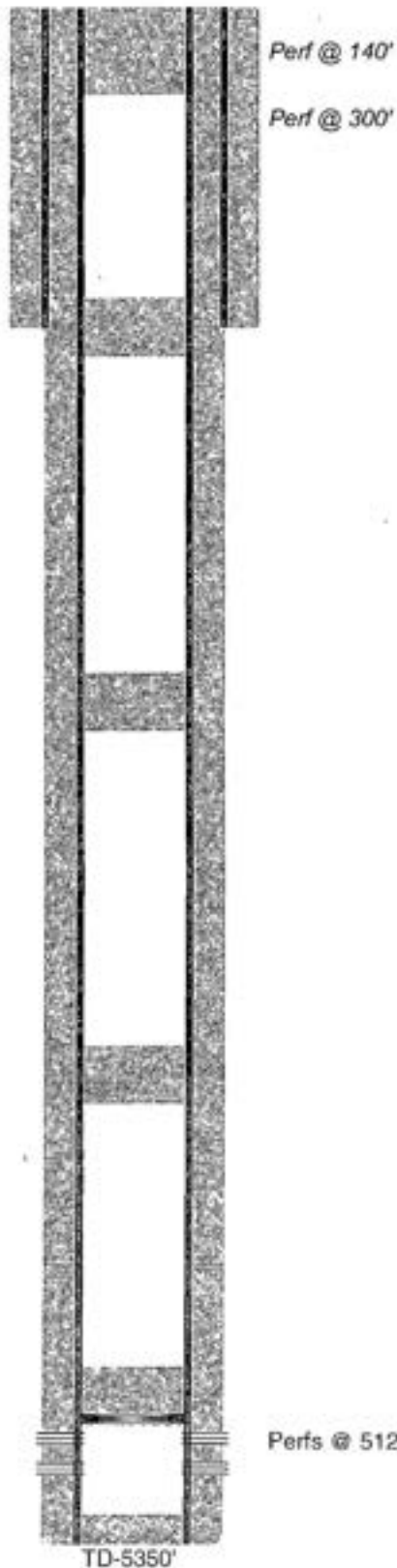
62 sx @ 300'-140'

25sx @ 1244' WOC-Tag
TOC = 995'

25sx @ 2585-2460' WOC-Tag
TOC = 2337'

25sx @ 3850-3710' WOC-Tag
TOC = 3609'

CIBP @ 5040' w/ 25sx to 4885'
Packer @ 5050'



12-1/4" hole @ 1125'
8-5/8" csg @ 1125'
w/ 775sx-TOC-Surf-Circ

7-7/8" hole @ 5350'
5-1/2" csg @ 5350'
w/ 1700sx-TOC-Surf-Circ

C E LAMUNYON #084

VI. Exhibit C45

API# 30-025-36277

545 FNL 1169 FEL,

Sec 28, T23S, R37E Lea Co., NM

C.E. LaMunyon #84
API No. 30-025-36277

110sx @ 300'-Surface

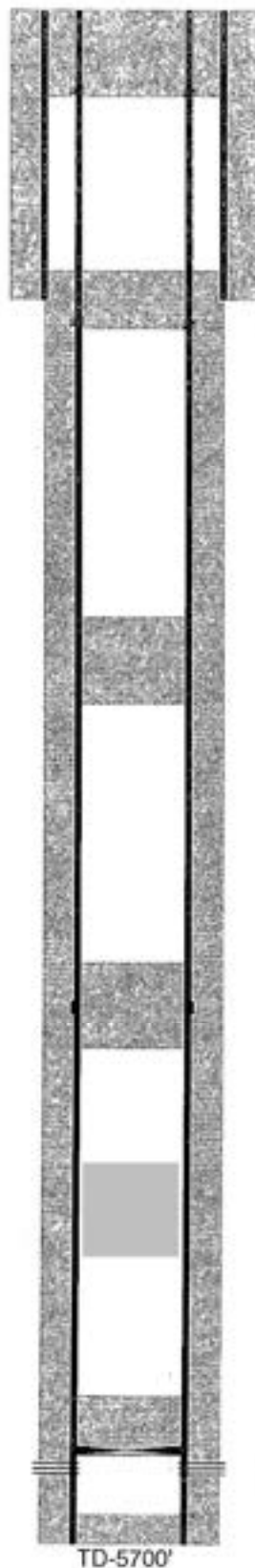
50sx @ 1162' WOC-Tag
TOC = 992'

25sx @ 2550' WOC-Tag
TOC = 2207'

25 sx @ 3847-3532' WOC-Tag

25 sx @ 4991-4744' WOC-Tag

25sx @ 5435'
1/10-CIBP @ 5435'
TOC = 5157'



Perf @ 300'

12-1/4" hole @ 1112'
8-5/8" csg @ 1112'
w/ 650sx-TOC-Surf-Circ

Perf @ 1162'

Perfs @ 5482-5502'

7-7/8" hole @ 5700'
5-1/2" csg @ 5700'
DVT @ 3758'
1st w/ 475sx-TOC-3753'
2nd w/ 850sx-TOC-1130'-CBL

TD-5700'

VII. Proposed Injection Operation

1. Average injection rate target will be ~800 bpd. Maximum injection rate will be 1600 bpd. These numbers are based off typical injection rates in nearby Glorieta-Paddock-Blinebry water floods.
2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
3. Average injection pressure will be ~950 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have top perforation depths of approximately 4,938' to 5,412' (or 990 psi to 1,080 psi maximum injection pressure, respectively). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft (or 3,210 psi at 4,938' and 3,520 psi at 5,412').
4. The water source will be produced water from nearby wells and water transfer lines.
5. Injection will be into the Glorieta-Paddock-Blinebry formation, which is immediately productive in the area.

VIII. Geologic Data

The waterflood will be injecting into the Glorieta, Paddock, and Blinebry reservoirs. The portion that will be injected consists mainly of porous dolomites interbedded with tight dolomites and anhydrites. The reservoir quality rocks have average porosities of 12% (Glorieta), 7% (Paddock), and 9% (Blinebry).

Formation Tops Are:

FORMATION	OFFSET TOP DEPTH (MD)	CONTENTS
	CE LAMUNYON #050	
	30-025-30525	
ALLUVIUM	GL	Fresh Water
RUSTLER	1033'	Anhydrite
TOP SALT	1147'	Salt
YATES	2568'	Gas, Oil, & Water
SEVEN RIVERS	2755'	Gas, Oil, & Water
QUEEN	3261'	Gas, Oil, & Water
GRAYBURG	3531'	Gas, Oil, & Water
SAN ANDRES	3789'	Gas, Oil, & Water
GLORIETA	4940'	Gas, Oil, & Water
BLINEBRY	5298'	Gas, Oil, & Water
TUBB	5930'	Gas, Oil, & Water
Total Depth	5960'	

IX. Proposed Stimulation Program

The injectors will be acidized with about 100 gallons of 15% HCl acid for each foot of perforations and flushed with about 10 bbl of water per foot of perforations. Pumping acid into the Blinebry formation is known to result in lower injection pressures. A sand frac will not be pumped so as to maintain better vertical conformance in the target zone.

X. Logging and Test Data for Wells

The C E LAMUNYON #053 , C E LAMUNYON #057 , C E LAMUNYON #063Y , C E LAMUNYON #064 , C E LAMUNYON #066 , C E LAMUNYON #068 , C E LAMUNYON #76, and SALTMOUNT #003 will be converted to injectors. The well logs for these wells have been submitted to the NMOCD previously except for the C E LAMUNYON #057. See exhibit X. A1 for the log.

Test Data for the above-mentioned wells is as follows:

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
3	30-025-33136	C E LAMUNYON #053	11/16/1995	Blinebry	5394'-5836'	Perf 5394-5836' (range) 4 SPF. Treat w/ 4300 gal 15%. Frac w/ 85,000 gal gel + 250,700# 16/30.	11/19/1995: Flowed 180 BO, 802 MCF, & 142 BW in 24hrs.
3			1/17/1999	Paddock	5157'-5187'	Set CIBP @ 5345'. Perf 5157-5187, 2 SPF. Treat w/ 1000 gal 15%. Frac w/ 38,540 gal + 80,500#. RTP	Results not reported, but there was an uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
4	30-025-33228	SALTMOUNT #003	2/1/1996	Blinebry	5416'-5877'	Acidized w/3000 gals 15% NEFE HCl. Frac'd w/85,000 gal 40# gel w/70-50% CO2 & 250,700# 16/30 mesh sand.	2/2/1996: Flowed 105 BO, 200 MCF, & 413 BW in 24hrs.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
7	30-025-33445	C E LAMUNYON #057	9/11/1996	Blinebry	5384'-5808'	Acidized w/2000 gals 15% NEFE HCl. Frac'd w/85,000 gal 40# gel w/70-50% CO2 & 238,514# 16/30 mesh Ottawa sand in formation & 12,952# in casing.	9/19/1996: Flowing 125 BO, 456 MCF, & 53 BW in 24hrs.
7			11/30/1998	Blinebry	5301'-5341'	Set CIBP @ 5355'. Perf & Acidized 5301'-5341' w/4000 gal 15% HCl + 160 BS. Frac'd w/1435 bbls & 82,960# 16/30 Ottawa sand. RTP. The CIBP @ 5355' was pulled sometime before 8/13/2008 & RTP'd.	RTP'd 12/20/1998. Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
8	30-025-33961	C E LAMUNYON #064	10/7/1997	Blinebry	5384'-5817'	Acidized w/2000 gals 15% NEFE acid & 42# 1" Ball Sealers. Frac'd w/24,000 gal water + 147 tons CO2 & 207,000# sand.	10/13/1997: Flowed 58 BO, 423 MCF, & 22 BW in 24hrs.
8			9/25/1999	Paddock	5157'-5173'	Set CIBP @ 5340'. Perf'd & Acidized 5157'-5173' w/1000 gal 15% HCl. Frac'd w/30,000 gal & 75,000# 16/30 sand. RTP	RTP'd 10/01/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.

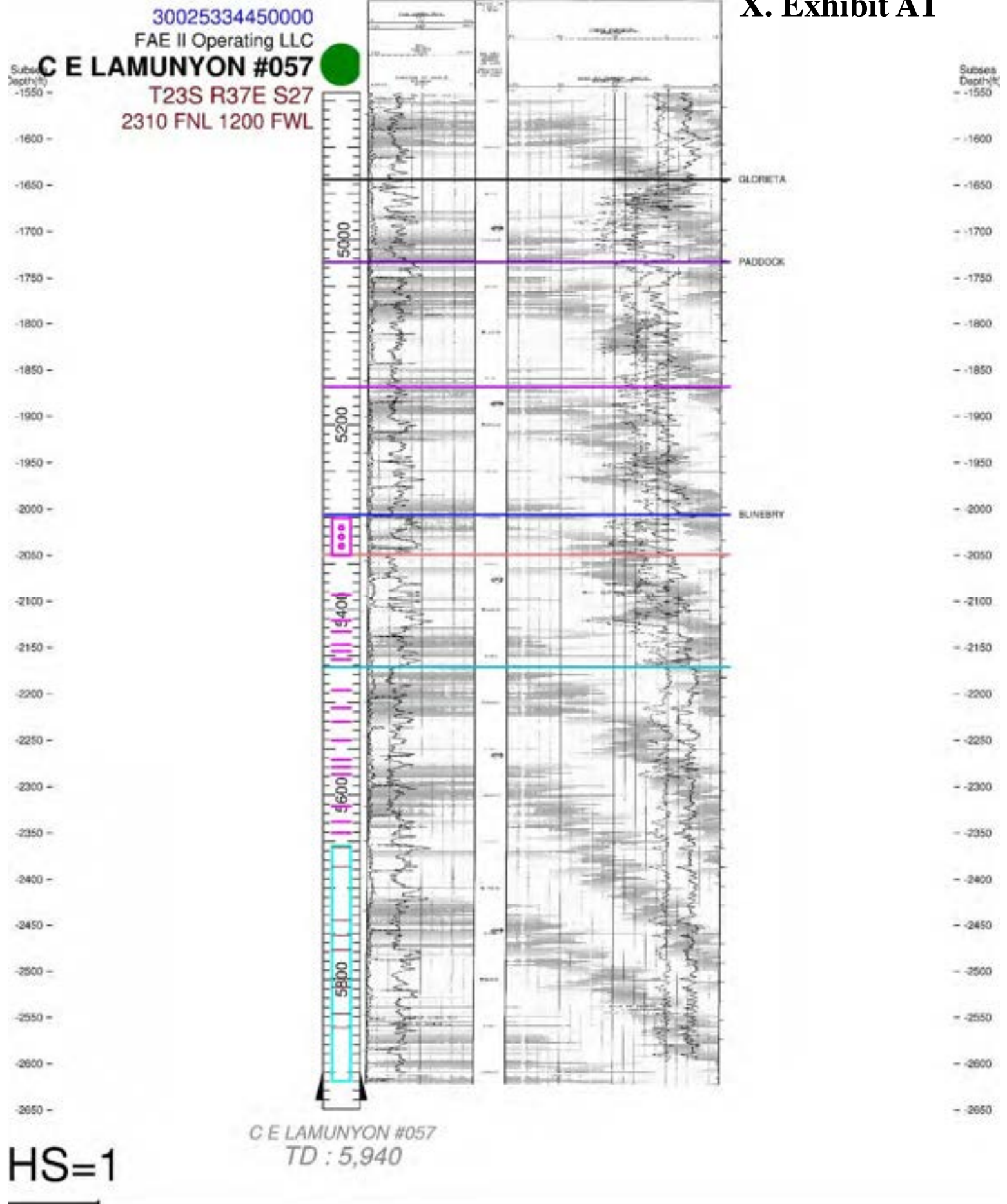
C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
9	30-025-34153	C E LAMUNYON #063Y	8/18/1997	Blinebry	5394'-5815'	Acidized w/2463 gals 15% HCl acid. Frac'd w/65,000 gal 40# gel w/70-50% CO2 & 213,400# 16/30 mesh Jordan Sand.	9/18/1997: Flowed 56 BO, 120 MCF, & 10 BW in 24hrs.
9			10/1/1999	Paddock	5170'-5186'	Set CIBP @ 5350'. Perf'd & Acidized 5170'-5186' w/1000 gal 15% HCl. Frac'd w/29,500 gal & 97,000# 16/30 sand. RTP	RTP'd 10/11/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
9			11/14/2022	Queen - Grayburg	3267'-3763'	Set CIBP @ 5100'. Perf 3267-3763 w/ 2 SPF. Acidize in 3 stages w/ total of 5000 gals 15% NEFE HCl acid, 1500# rock salt & flush w/ 500 bbls 2% KCL water. RTP.	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
10	30-025-34202	C E LAMUNYON #066	1/4/1998	Blinebry	5425'-5823'	Acidized w/2000 gals 15%NEFE HCl acid. Frac'd w/24,528 gal 40 quality gel & 120,000# 16/30 Jordan Sand.	1/06/1998: Pumped 13 BO, 59 MCF, & 37 BW in 24hrs.
10			9/4/1999	Paddock - Blinebry	5198'-5223'	Set CIBP @ 5375'. Perf'd & Acidized 5198'-5223' w/924 gal 15% HCl. Frac'd w/26,500 gal & 64,500# 16/30 sand. RTP	RTP'd 9/13/1999. Results not reported, but there was an uptick in Oil, Gas, & Water production.
10			7/27/2022	Paddock - Blinebry	5052'-5359'	Tag CIBP @ 5533' and clean out to 5824'. Perf 5052'-5359'. Acidized 5052'-5144' w/2000 gal NEFE acid, 800# salt, flsh w/ 200 bbls fw. Acidize	Results not reported, but there was a slight uptick in Oil, Gas, & Water production

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
11	30-025-34254	C E LAMUNYON #068	4/1/1998	Paddock	5073'-5144'	Acidized perms 5135'-5144' w/500 gals 15% acid. Acidized perms 5110'-5116' w/500 gals 15% acid. Acidized perms 5073'-5086' w/200 gals 15% Acetic Acid. Perfs 5073'-5144' squeezed in 1999.	4/15/1998: Pumped 25 BO, 101 MCF, & 105 BW in 24hrs.
11			6/18/1999	Blinebry	5362'-5396'	Squeezed off perms 5073'-5144'. Perf'd & Acidized 5362'-5396' w/924 gals 15% HCl acid. Frac'd w/32,500 gals & 78,000# 16/30 Ottawa sand.	RTP'd 6/26/1999. Results not reported, but there was an uptick in Gas production.
11			2/3/2000	Paddock	5165'-5180'	Set CIBP @ 5320'. Perf Lower Paddock 5165-80', 2 SPF Treat w/ 1000 gal 7.5% and 39,060# 16/30 Ottawa. RTP.	RTP'd 2/15/2000. Results not reported, but there was an uptick in Oil, Gas, & Water production.
11			3/2/2022	Paddock - Blinebry	5237'-5851'	Perf'd 5237'-5851'. Acidized 5692'-5851' w/4000 gals 15% NEFE HCl acid, 2 stages of rock salt block mixed w/bw, & flushed w/400 bbls fw. Acidized 5427'-5636' w/5000 gals 15% NEFE HCl acid & 2 diverter stages w/500# rock salt each stage, & flushed w/500 bbls fw. Acidized 5237'-5298' w/3000 gals 15% NEFE HCl acid, 3 stages rock salt mixed w/bw, & flushed w/300 bbls fw.	Results not reported, but there was an uptick in Oil, Gas, & Water production.

C-108 Well	API	WELL LABEL	DATE	Zone	PERF INTERVAL	METHOD	RESULT
13	30-025-35074	C E LAMUNYON #76	11/20/2000	McKee	9320'-9730'	Perf'd & acidized 9320'-9730'. Acidized 9717'-9730' w/500 gals 15% acid. Acidized 9652'-9680' w/1000 gals 15% acid. Acidized 9320'-9340' w/1000 gals 15% acid. Frac'd w/150,000# 16/30 SDC.	11/26/2000: Pumped 364 BO, 168 MCF, & 20 BW in 24hrs.

X. Exhibit A1



XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D1-13) there are 2 water wells, CP 00375 & CP 00480, within the 1 mile radius around the proposed C E LAMUNYON #057 , C E LAMUNYON #063Y , C E LAMUNYON #064 , C E LAMUNYON #066 , and C E LAMUNYON #068. The OSE indicates there is 3 water well locations within 1 mile of C E LAMUNYON #053 and SALTMOUNT #003 (CP 00375, CP 00423, & CP 00480) and 3 wells within 1 mile of the C E LAMUNYON #76 (CP 00375, CP 00480, CP 00096/00110). The CP 00480 is described as producing water from the San Andres Formation for the purpose of secondary recovery. FAE II did not attempt to get a sample. The CP 00375 & CP 00423 are considered "shallow" freshwater producers, but FAE II Operating was unable to obtain samples from them.

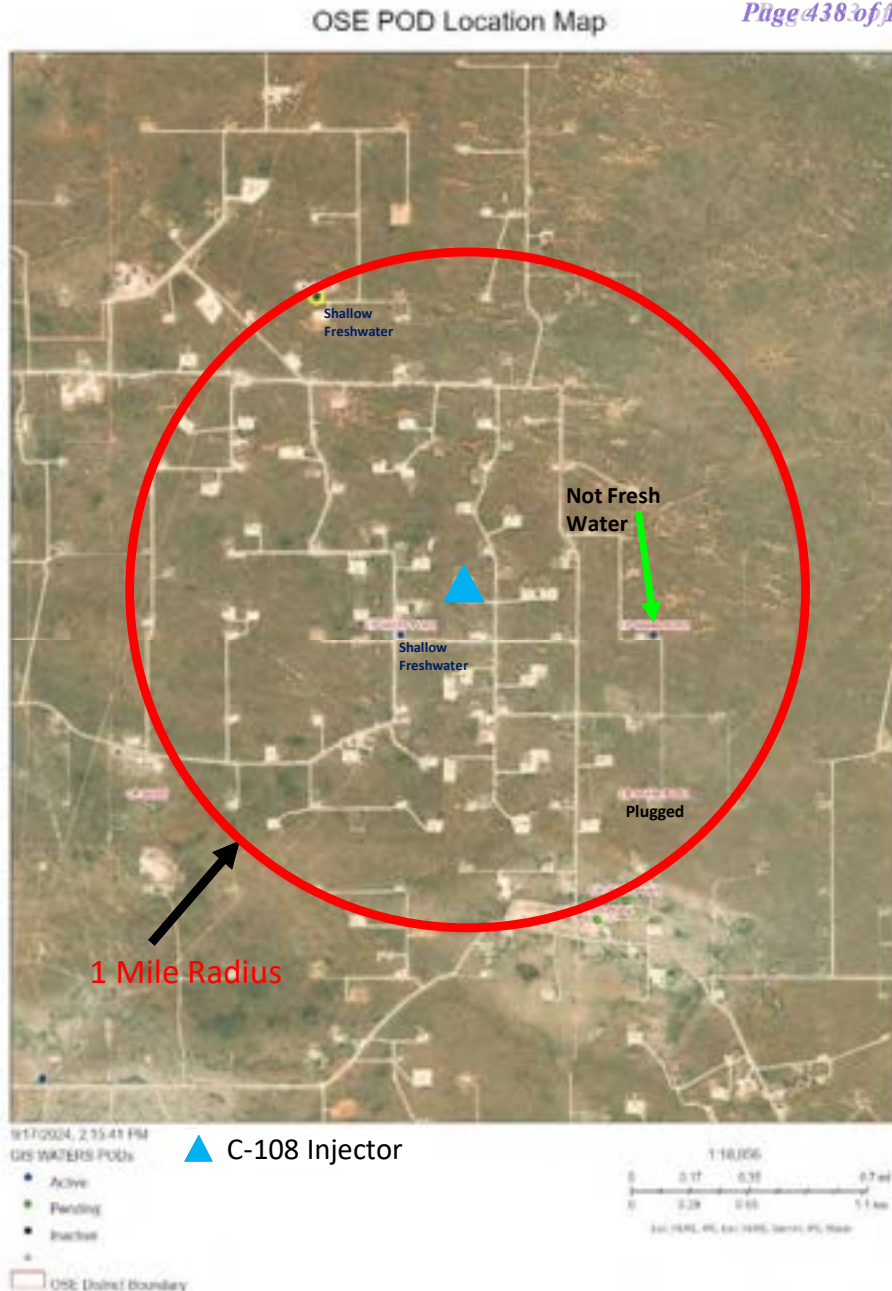
FAE II Operating, LLC has obtained water analyses on 2 freshwater samples. The first was from the E C HILL FEDERAL #7 (API: 30-025-10970) water supply well, also known as CP 00096/00110. This well was plugged back and perfered in the Santa Rosa Formation during 1965. This location is approximately 0.97 miles Southeast of the C E LAMUNYON #76 . The second water sample was taken about 0.4 miles Southeast of the C E LAMUNYON #76 and just to the east of a pipe yard. This sample is from a "shallow" water supply well used to water cattle. See Exhibit E for a location map displaying these locations in relation to the application wells.

With respect to compatibility, the source of the water to be injected will be produced water from other wells within the Project area and water transfer lines. Exhibit F contains a produced water analysis for the FAE II Operating LLC's LAMUNYON CTB. This location is about 0.35 miles Southeast from the C E LAMUNYON #68. We do not expect any water compatibility issues to arise from the proposed injection operations.

XI. EXHIBIT D3

API NUMBER: 30-025-33136
 Well: C E LAMUNYON #053
 Location: Twn 23S Rge 37E Sec 22
 Footages: 1300 FSL & 330 FWL
 County: Lea

Location For Office of the State Engineer:
 NAD 1983 UTM Zone 13
 Easting (X): **673435.035** mtrs
 Northing (Y): **3573652.410** mtrs



3 Active Water
 Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

(Scale in feet/meters)

(R+POD has been replaced and no longer sends this file. C+the file is closed)

(quarters are 1/4 mile (1/4 mi) 1/4 mile (1/4 mi) 1/4 mile (1/4 mi) 1/4 mile (1/4 mi))

(1/4 mile (1/4 mi) in meters)

(meters)

WR File Nbr	Sub-basin	Type	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Tes	Range	X	Y	Map	Distance
CP-00375	CP	PLS	3300	MRS. GEORGE W. B.	LE	CP-00375-POD-1				Shallow	SE	SE	21	22S	27E		673123.0	3573442.0 *		364.7
CP-00480	CP	SRO	0300	GULF OIL CORPORATION	LE	CP-00480-POD-1				Shallow	SW	SE	22	21S	27E		674340.0	3573407.0 *		623.8
CP-00440	CP	SRO	0300	GULF OIL CORPORATION	LE	CP-00440-POD-1					SW	NE	21	21S	27E		674254.0	3572663.0 *		1,350.3
CP-00423	CP	PRO	0300	PWA DRILLING COMPANY	LE	CP-00423				Shallow	SW	SE	18	21S	27E		672762.0	3575050.0 *		1,578.2

Record Counts: 4

Filters Applied:

UTM Filters (in meters):

Easting: 673435.035

Northing: 3573652.410

Radius: 1609.3

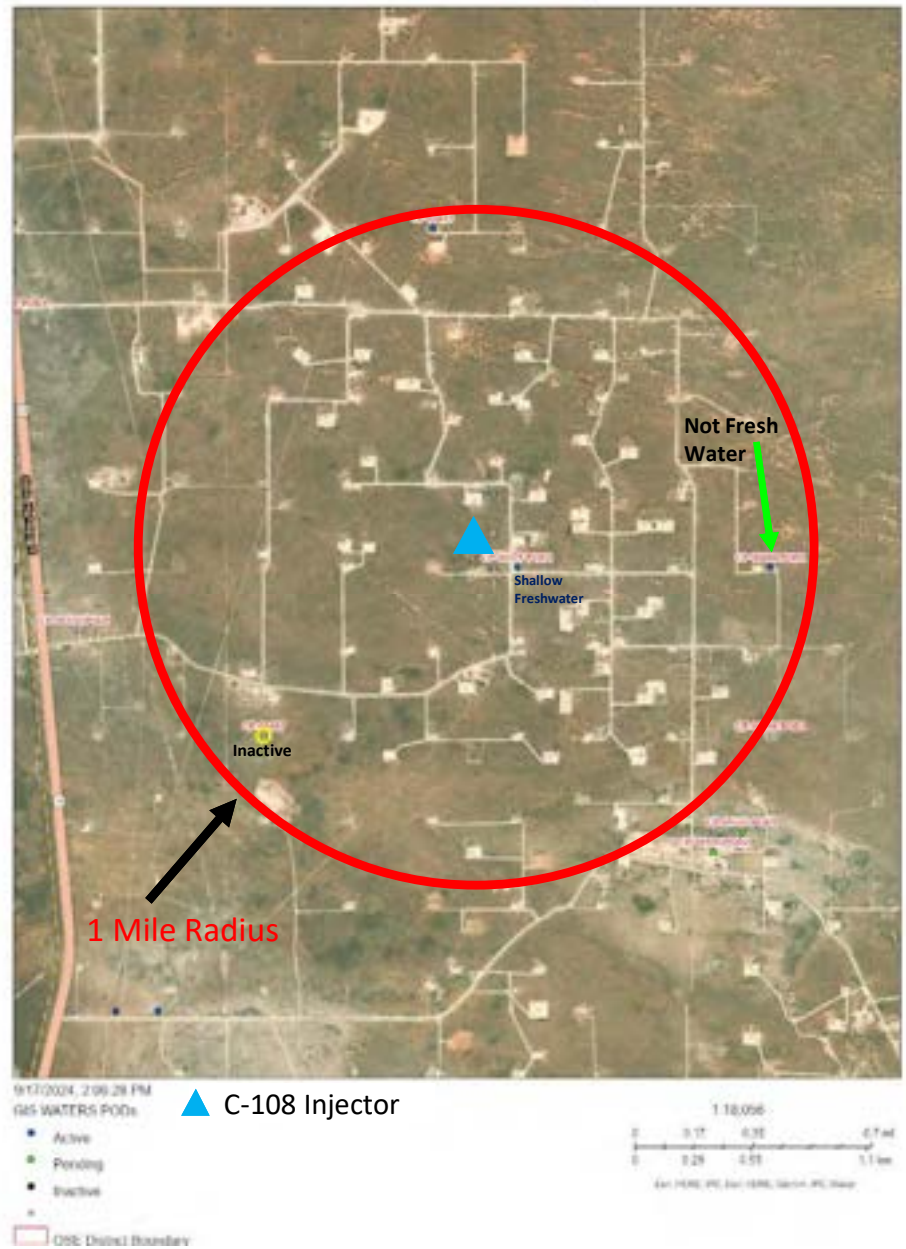
Sorted By: Distance

* UTM locations were obtained from WGS 84 - see below

XI. EXHIBIT D4

API NUMBER: 30-025-33228
Well: SALTMOUNT #003
Location: TwN 23S Rge 37E Sec 21
Footages: 990 FSL & 1300 FEL
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): 672940.318 mtrs
Northing (Y): 3573548.599 mtrs



3 Active Water
Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

										(If POD has been replaced and no longer serves this file, Cx file is closed)										(Quarters are 1=bit 2=16 3=32 4=64 Quarters are marked for report)										(HADS plot in meters)										(meters)	
(see R doc sheet)																																									
WR File Nbr	Sub-basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Ties	Range	X	Y	Map	Distance																					
CP-00575	CP	PLS	3.000	MRS. GEORGE WEIR	LE	CP-00575-POD01		Fresh		Shallow	SE	SE	21	135	37E	675133.0	3573448.0 *		217.4																						
CP-00607	CP	STE	3.000	GEORGE WEIR	LE	CP-00607		Inactive		SW	NW	28	235	37E	671939.0	3573624.0 *		1,362.9																							
CP-00680	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP-00680-POD01		Not Fresh		Shallow	SW	SE	22	235	37E	674340.0	3573467.0 *		1,402.1																						
CP-00623	CP	PRD	0.000	PWA DRILLING COMPANY	LE	CP-00623		Fresh		Shallow	SW	SE	18	235	37E	672702.0	3573096.0 *		1,528.2																						

Record Count: 4

Filters Applied:

UTM Filters (In meters):

Easting: 672940.318

Northing: 3573548.599

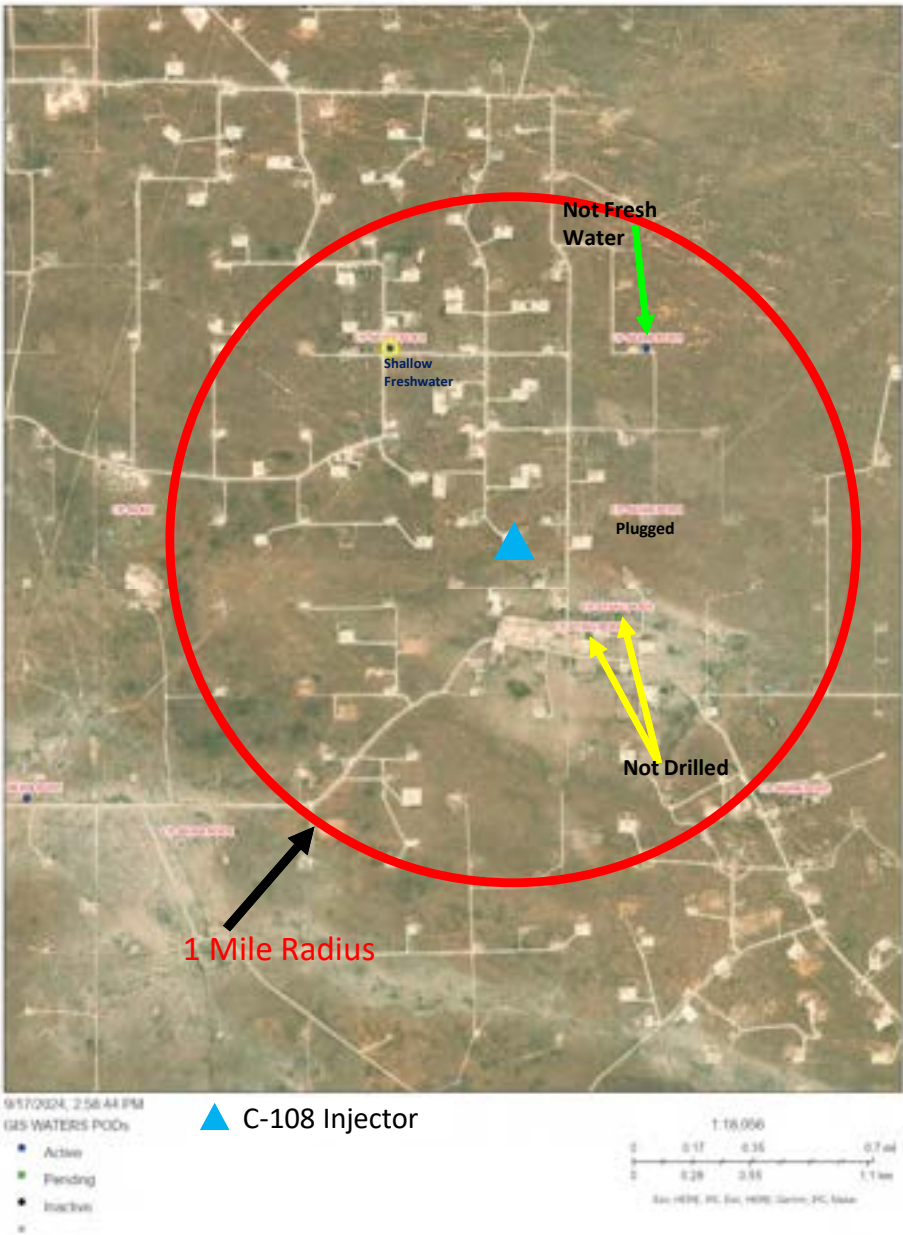
Radius: 1609.3

Sorted By: Distance

XI. EXHIBIT D/

API NUMBER: 30-025-33445
Well: C E LAMUNYON #057
Location: Twn 23S Rge 37E Sec 27
Footages: 2310 FNL & 1200 FWL
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): 673723.380 mtrs
Northing (Y): 3572556.105 mtrs



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

Data Reported										(R=POD has been replaced and no longer serves this file. Click the file is closed)										Quarters are 1=NE 2=SE 3=SW 4=NW (quarters are entered by report)										(NAD83 UTM in meters)										(meters)									
Well File Nbr	Sub-basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Twp	Range	X	Y	Map	Distance																													
CP-01555	CP	MOF	0.000	OOY USA, INC.	LE	CP-01555-POD1		Not Drilled		SE	NE	SW	27	23S	37E	674295.3	3572109.9		679.6																														
					LE	CP-01555-POD1		Not Drilled		SW	NW	SE	27	23S	37E	674227.9	3572251.6		616.6																														
CP-00482	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP-00482-POD1		Plugged			SW	NE	27	23S	37E	674054.0	3572663.0 *		639.6																														
CP-00375	CP	PLS	1.000	MRS. GEORGE WEB	LE	CP-00375-POD1		Fresh		Shallow	SE	SE	21	23S	37E	673133.0	3573448.0 *		1,089.6																														
CP-00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP-00480-POD1		Not Fresh		Shallow	SW	SE	22	23S	37E	674348.0	3573467.0 *		1,000.0																														

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Easting: 673723.380

Northing: 3572556.105

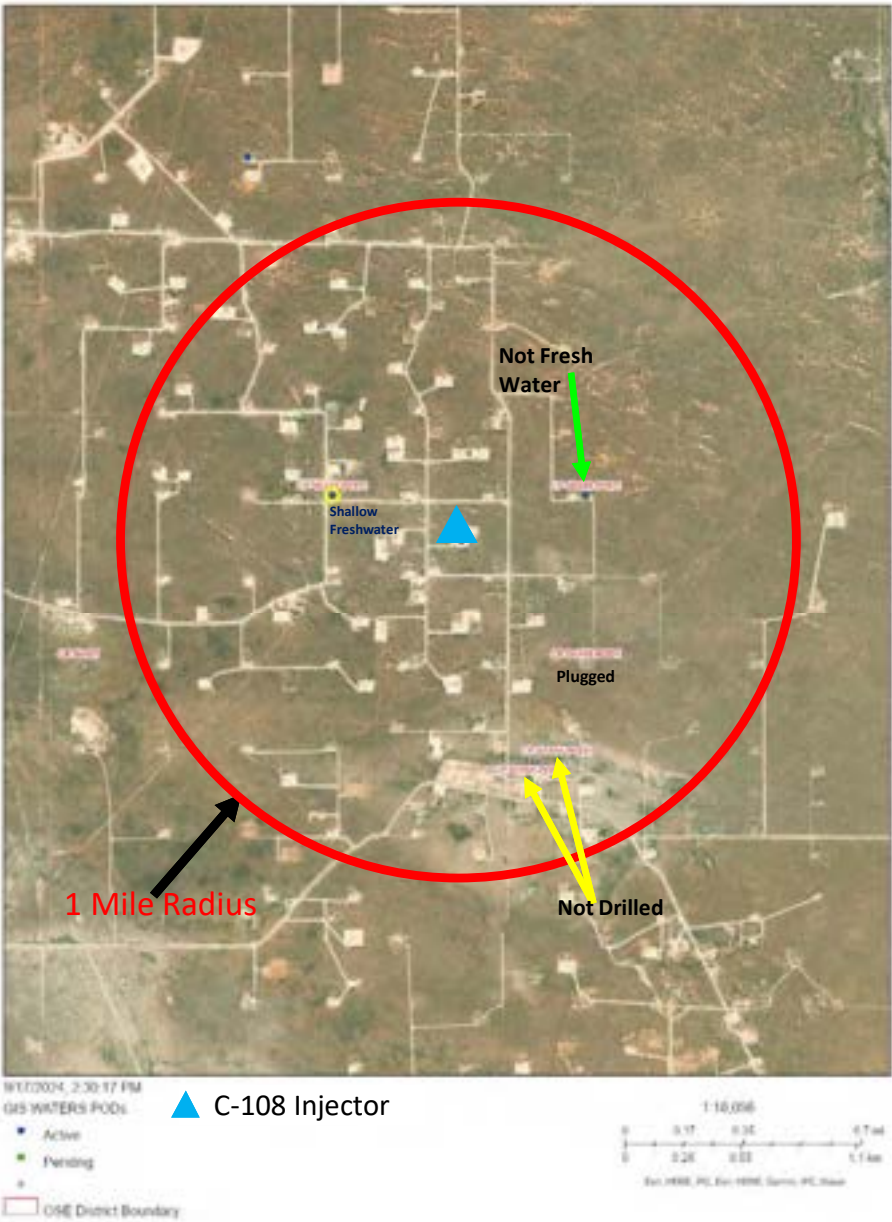
Radius: 1609.3

Sorted By: Distance

XI. EXHIBIT D8

API NUMBER: 30-025-33961
Well: C E LAMUNYON #064
Location: Twn 23S Rge 37E Sec 27
Footages: 50 FNL & 1340 FWL
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): 673751.079 mtrs
Northing (Y): 3573245.274 mtrs



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

										[If xPOD has been replaced and no longer shows this file, Cville file is closed]										[quarters are 1=first 2=nd 3=rd 4=th; quarters are entered to target]										[quadrants after x is entered]										[miles]	
WR File #	Sub-basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Twp	Range	X	Y	Map	Distance																					
CP-00480	CP	SRC	0.000	GULF OIL CORPORATION	LE	CP-00480-POD1		Not Fresh		Shallow	SW	SE	22	21S	27E	674340.0	3573467.3 *		629.3																						
CP-00375	CP	PLS	3.000	MRS. GEORGE WEB	LE	CP-00375-POD1		Fresh		Shallow	SE	SE	21	21S	27E	673133.0	3573448.0 *		650.5																						
CP-00440	CP	SRC	0.000	GULF OIL CORPORATION	LE	CP-00440-POD1		Plugged			SW	NE	27	21S	27E	674354.0	3572063.0 *		808.2																						
CP-01555	CP	MON	0.000	CDX USA, INC.	LE	CP-01555-POD1		Not Drilled			SW	NW	27	21S	27E	674227.0	3572221.0 *		1,147.4																						
					LE	CP-01555-POD2		Not Drilled			SE	NE	27	21S	27E	674093.0	3572109.0 *		1,185.8																						

Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 673751.079

Northing: 3573245.274

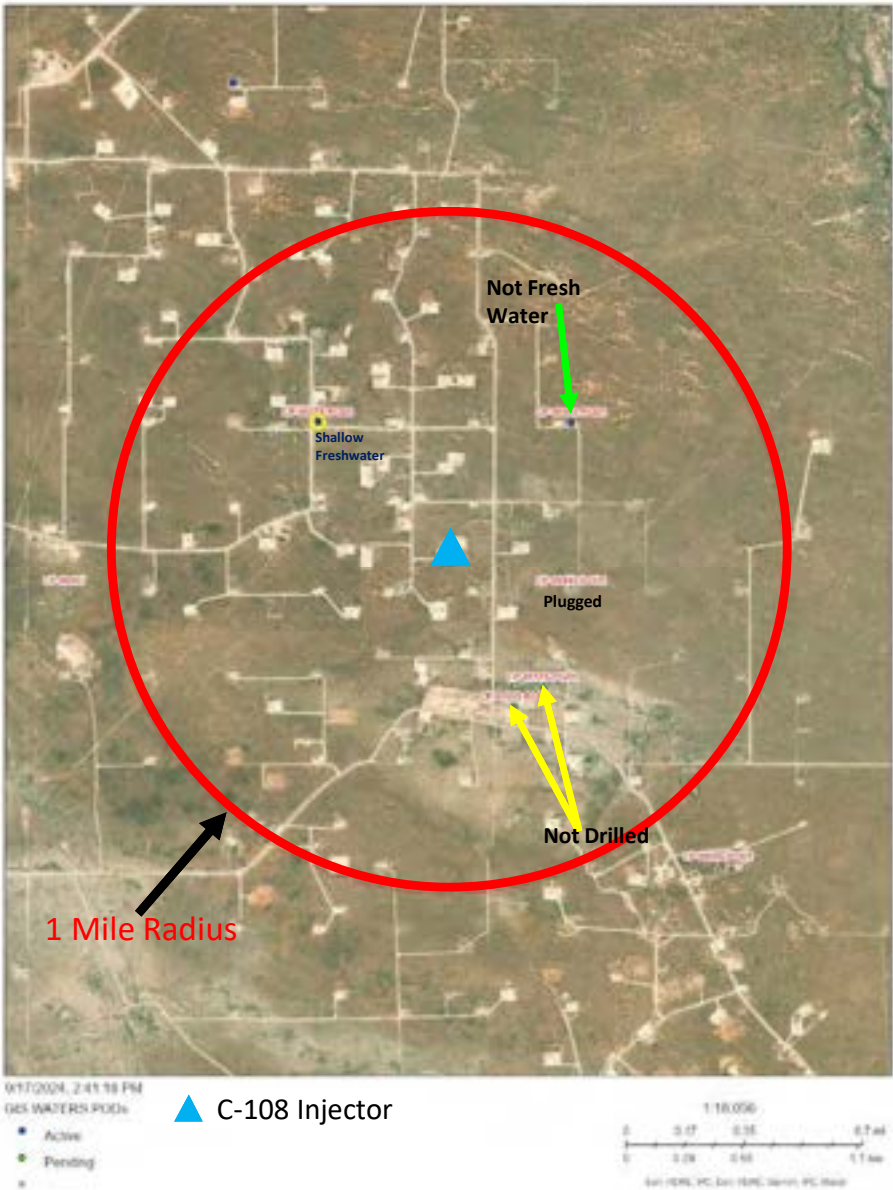
Radius: 1609.3

Sorted By: Distance

XI. EXHIBIT D9

API NUMBER: 30-025-34153
Well: C E LAMUNYON #063Y
Location: Twn 23S Rge 37E Sec 27
Footages: 1420 FNL & 1340 FWL
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): 673760.151 mtrs
Northing (Y): 3572827.317 mtrs



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion
(with Ownership Information)

Well File Nbr	Sub-basin	Use	Diversion	Owner	County	POD Number	Well Tag	Code	Grant	Source	q64	q16	q4	Sec	Twp	Range	X	Y	Map	Distance
CP-00440	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP-00440.POD1		Plugged		SW	NE	27	23S	37E			674354.0	3572663.0 *		616.2
CP-01355	CP	MON	0.000	OXY USA, INC.	LE	CP-01355.POD1		Not Drilled		SW	NW	27	23S	37E			674227.9	3572201.6		781.2
					LE	CP-01355.POD2		Not Drilled		SE	NE	27	23S	37E			674093.3	3572109.9		791.0
CP-00480	CP	SRO	0.000	GULF OIL CORPORATION	LE	CP-00480.POD1		Not Fresh		Shallow	SW	SE	22	23S	37E		674340.0	3573467.0 *		863.4
CP-00375	CP	PLS	3.000	MRS. GEORGE WEBB	LE	CP-00375.POD1		Fresh		Shallow	SE	SE	21	23S	37E		672133.0	3573440.0 *		982.4

Record Count: 5

Filters Applied:

UTM Filters (in meters):

Easting: 673760.151

Northing: 3572827.317

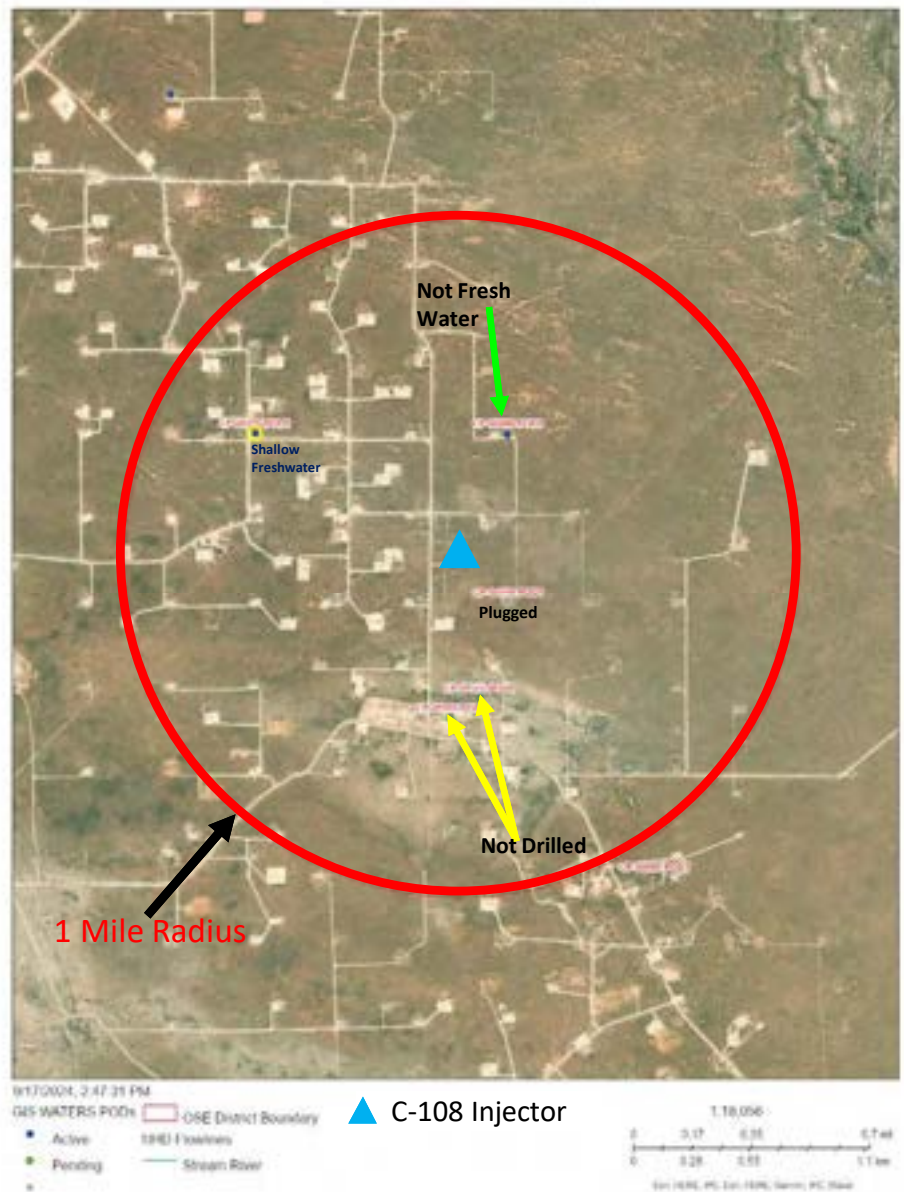
Radius: 1609.3

Sorted By: Distance

XI. EXHIBIT D10

API NUMBER: 30-025-34202
Well: C E LAMUNYON #066
Location: TwN 23S Rge 37E Sec 27
Footages: 1300 FNL & 2520 FWL
County: Lea

Location For Office of the State Engineer:
NAD 1983 UTM Zone 13
Easting (X): 674119.391 mtrs
Northing (Y): 3572867.872 mtrs



2 Active Water Wells Within 1 Mile

Active & Inactive Points of Diversion (with Ownership Information)

[B+POD has been replaced and no longer carries this file. C+file file is closed]										[B+POD has been replaced and no longer carries this file. C+file file is closed]									
[B+POD has been replaced and no longer carries this file. C+file file is closed]										[B+POD has been replaced and no longer carries this file. C+file file is closed]									
[B+POD has been replaced and no longer carries this file. C+file file is closed]										[B+POD has been replaced and no longer carries this file. C+file file is closed]									
[B+POD has been replaced and no longer carries this file. C+file file is closed]										[B+POD has been replaced and no longer carries this file. C+file file is closed]									
[B+POD has been replaced and no longer carries this file. C+file file is closed]										[B+POD has been replaced and no longer carries this file. C+file file is closed]									
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Record Count: 1

Filters Applied:

UTM Filters (in meters):

Easting: 674119.391

Northing: 3572867.872

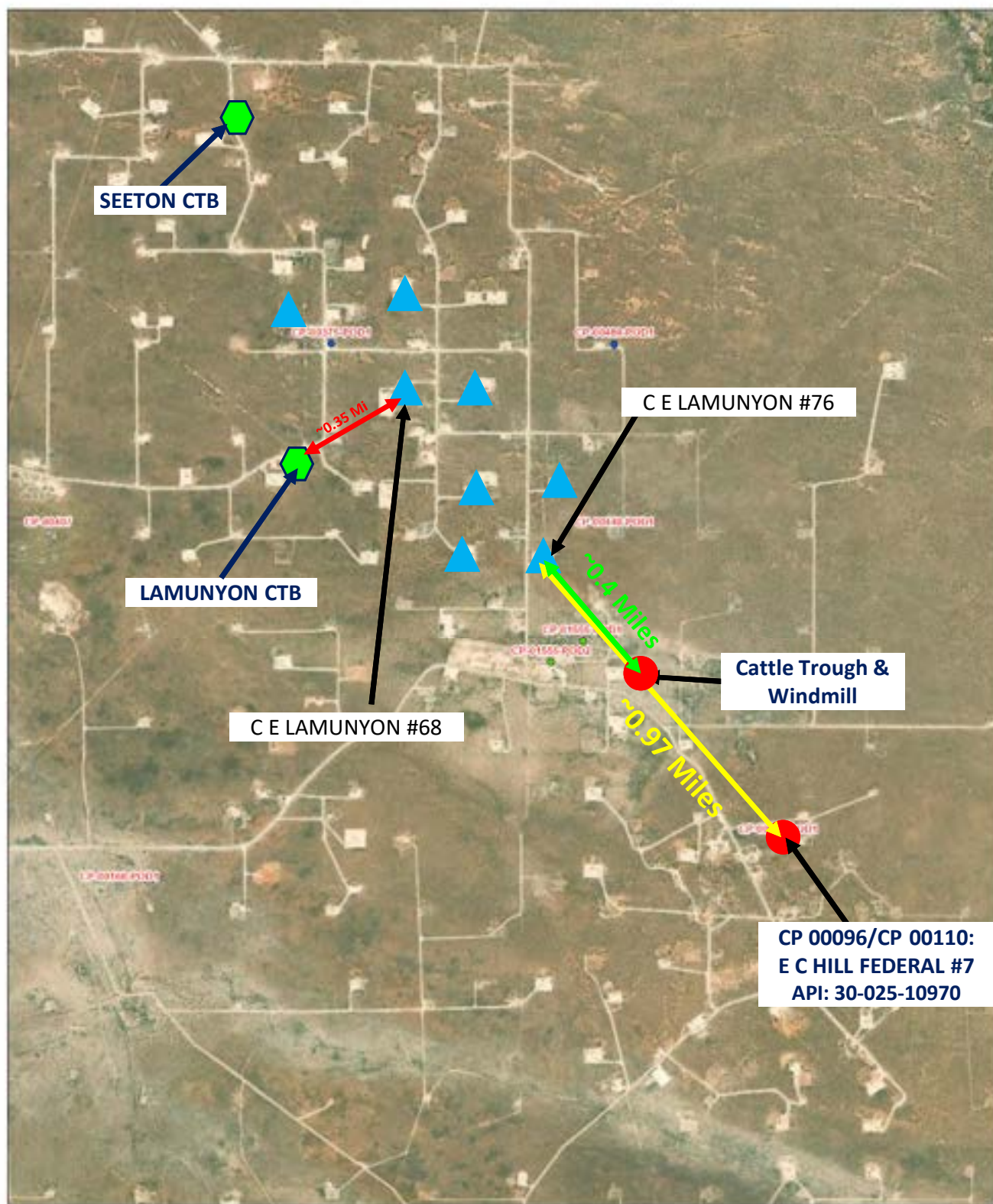
Radius: 1609.3

Sorted By: Distance

FRESH WATER WELLS & Sample Locations

XI. Exhibit E

OSE POD Location Map



9/18/2024, 2:37:53 PM

GIS WATERS PODs:



Active



Pending

▲ C-108 Injector

1:18,056

0 0.17 0.35 0.7 mi

0 0.28 0.55 1.1 km

Esri, HERE, IGC, Esri, HERE, Garmin, IGC, Maxar

XI. Exhibit F



PHONE (575) 393-2326 * 101 E. MARLAND * HOBBS, NM 88240

January 12, 2022

JAMES MARTINEZ

FORTY ACRES ENERGY

11777 KATY FREEWAY STE. 305 B

HOUSTON, TX 77079

RE: WATER SAMPLES

Enclosed are the results of analyses for samples received by the laboratory on 01/10/22 13:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qalab/accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Coliport MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Coley D. Keene".

Coley D. Keene

Lab Director/Quality Manager

XI. Exhibit F



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FORTH ACRES WELL 32.26537-103.	H220086-01	Water	10-Jan-22 10:00	10-Jan-22 13:10
EAST OF PIPE YARD 32.27167-103..	H220086-02	Water	10-Jan-22 10:15	10-Jan-22 13:10
SEETON BATTERY 32.29308-103.16	H220086-03	Water	10-Jan-22 10:30	10-Jan-22 13:10
LAMUNYON CTB 32.27994-103.163	H220086-04	Water	10-Jan-22 10:45	10-Jan-22 13:10

Cardinal Laboratories

* = Accredited Analyte

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence or any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

FORTH ACRES WELL 32.26537-103.14128

H220086-01 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	364		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-CI-B	
TDS*	2450		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

CP 00096/CP 00110:
E C HILL FEDERAL #7
API: 30-025-10970
Water Supply Well

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

EAST OF PIPE YARD 32.27167-103.14762
H220086-02 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	96.0		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	696		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

Cattle Trough with Windmill

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* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

SEETON BATTERY 32.29308-103.16597
H220086-03 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	54000		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	94800		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

Seeton CTB
Produced water analysis

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

LAMUNY ON CTB 32.27994-103.16338
H220086-04 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Chloride*	26000		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	48800		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

Lamunyon CTB
Produced water analysis

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Celey D. Keene, Lab Director/Quality Manager

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Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limit	RPD	RPD Limit	Notes
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Batch 2010607 - Filtration

Blank (2010607-BLK1)

Prepared: 06-Jan-22 Analyzed: 07-Jan-22

TDS	ND	500	mg/L							
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LCS (2010607-BS1)

Prepared: 06-Jan-22 Analyzed: 07-Jan-22

TDS	535		mg/L	500		107	80-120			
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Duplicate (2010607-DUP1)

Source: H200016-02

Prepared: 06-Jan-22 Analyzed: 07-Jan-22

TDS	1260	500	mg/L		1240			2.00	20	
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Batch 2010711 - General Prep - Wet Chem

Blank (2010711-BLK1)

Prepared & Analyzed: 07-Jan-22

Chloride	ND	400	mg/L							
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LCS (2010711-BS1)

Prepared & Analyzed: 07-Jan-22

Chloride	100	400	mg/L	100		100	80-120			
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LCS Dup (2010711-BS1)

Prepared & Analyzed: 07-Jan-22

Chloride	100	400	mg/L	100		100	80-120	0.00	20	
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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit.
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C.
	Samples reported on an as received basis (wet) unless otherwise noted on report.

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager

CARDINAL
Laboratories

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

RUSH

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

↑ Cardinal cannot accept verbal changes. Please enter changes in writing.

XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. FAE II Operating LLC, CAMERON OIL & GAS INC, and ROBERT H FORREST JR OIL LLC are the offset operators. Surface Owners are **BLM**, GCW Ranch, LLC, DBR Land, and Jimmy Joe Doom c/o Jerald Doom .

FAE II Operating LLC
11757 Katy Freeway, Suite 725
Houston, TX 77079

BLM:
301 Dinosaur Trail
Santa Fe, NM 87508

CAMERON OIL & GAS INC
2803 W Marland
Hobbs, NM 88240

Section 21:
GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

ROBERT H FORREST JR OIL LLC
609 Elora Dr
Carlsbad, NM 88220

Section 22:
DBR Land (acquired from D K Boyd Land and
Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 27:
DBR Land (acquired from D K Boyd Land and
Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 28:
N2 - GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

S2 - Jimmy Joe Doom c/o Jerald Doom
PO Box 1271
Jal, NM 88252

Released to Imaging: 4/8/2025 3:53:00 PM

2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025106770000	PROVIDENCE ENERGY SERVS INC.-KELTON OP CORP	SKELLY PENROSE B UNIT #059	3635	PLUGINJ	PLUGGED	1/17/1960	3/2/1960	23S	37E	8	330 FEL 330 FSL
30025106780000	APACHE CORPORATION	SKELLY PENROSE A UNIT #057	3642	PLUGINJ	PLUGGED	9/10/1958	10/28/1958	23S	37E	9	1980 FEL 1980 FSL
30025106790000	CIMAREX ENERGY CO OF COLORADO	SKELLY PENROSE A UNIT #059	3640	PLUGINJ	PLUGGED	7/27/1959	8/15/1959	23S	37E	9	660 FEL 660 FSL
30025106800000	TEAM OPERATING, L.L.C.	SKELLY PENROSE A UNIT #058	3634	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	6/23/1959	7/13/1959	23S	37E	9	1980 FEL 660 FSL
30025106810000	APACHE CORPORATION	SKELLY PENROSE A UNIT #056	3665	PLUGOIL	PLUGGED	9/26/1961	10/14/1961	23S	37E	9	660 FEL 1650 FSL
30025106880000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #053	3660	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/21/1958	5/7/1958	23S	37E	9	1980 FWL 1980 FSL
30025106890000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #061	3700	PLUGINJ	PLUGGED	1/26/1960	2/25/1960	23S	37E	9	1980 FWL 660 FSL
30025106900000	PROVIDENCE ENERGY SERVS INC.-KELTON OP C	SKELLY PENROSE B UNIT #060	3670	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/12/1960	3/17/1960	23S	37E	9	660 FWL 660 FSL
30025106970000	GULF OIL CORPORATION	NICK ALLEY 1	3713	DHSO	PLUGGED	3/12/1938	12/28/1938	23S	37E	10	660 FEL 1980 FSL
30025106980000	LEGACY RESERVES OPERATING, LP	SKELLY PENROSE A UNIT #053	3625	PLUGINJ	PLUGGED	10/6/1937	12/8/1937	23S	37E	10	1980 FEL 1980 FSL
30025106990000	TEAM OPERATING, L.L.C.	SKELLY PENROSE A UNIT #054	3608	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/19/1937	2/13/1938	23S	37E	10	1980 FWL 1980 FSL
30025107000000	APACHE CORPORATION	SKELLY PENROSE A UNIT #060	3658	PLUGOIL	PLUGGED	12/30/1959	1/25/1960	23S	37E	10	330 FWL 660 FSL
30025107010000	LEGACY RESERVES OPERATING, LP	SKELLY PENROSE A UNIT #055	3679	PLUGINJ	PLUGGED	10/19/1961	11/10/1961	23S	37E	10	330 FWL 1650 FSL
30025107170000	DELHI TAYLOR OIL CORP	CLINE FEDERAL 1	10325	PLUGOIL	PLUGGED	8/9/1955	12/7/1955	23S	37E	14	1980 FWL 1980 FSL
30025107180000	CONOCO INC	CLINE A 15 1	3860	PLUGOIL	PLUGGED	5/6/1937	10/1/1937	23S	37E	15	1980 FWL 660 FNL
30025107340000	BURGUNDY OIL & GAS OF N M INC	CLINE A 15 3	3671	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	11/23/1959	12/9/1959	23S	37E	15	660 FWL 1980 FSL
30025107350000	BURGUNDY OIL & GAS OF N M INC	CLINE A 15 2	3874	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/27/1947	2/5/1948	23S	37E	15	660 FWL 660 FSL
30025107360000	CONTINENTAL OIL COMPANY	CLINE A 15 4	3750	PLUGGED	PLUGGED	2/17/1960	5/31/1962	23S	37E	15	2310 FEL 330 FSL
30025107370000	CONOCO INC	CLINE A 15 5	3700	PLUGOIL	PLUGGED	3/16/1960	4/10/1960	23S	37E	15	1980 FWL 1980 FNL
30025107380000	MCDONNOLD OPERATING INCORPORATED	CLINE FEDERAL 2	3690	PLUGOIL	PLUGGED	8/26/1959	9/17/1959	23S	37E	15	330 FWL 2310 FNL
30025107390000	MCDONNOLD OPERATING INCORPORATED	CLINE FEDERAL 3	3710	PLUGOIL	PLUGGED	9/10/1959	10/15/1959	23S	37E	15	330 FWL 990 FNL
30025107400000	MCDONNOLD OPERATING INC	CLINE FEDERAL #004	3680	SWD	[96117] SWD; QUEEN	9/23/1959	10/25/1959	23S	37E	15	1653 FWL 1650 FSL
30025107410000	CHANCE PROPERTIES COMPANY	LAS CRUCES FEDERAL 1	3737	PLUGOIL	PLUGGED	2/27/1959	4/1/1959	23S	37E	15	1650 FWL 330 FSL
30025107420000	OXY USA INC	KELLY STATE #003	5075	PLUGINJ	PLUGGED	8/11/1945	11/24/1945	23S	37E	16	660 FWL 660 FSL
30025107430000	OXY USA INC	KELLY STATE #001	3673	PLUGOIL	PLUGGED	2/15/1956	3/25/1956	23S	37E	16	1980 FWL 1980 FSL
30025107440000	OXY USA INC	KELLY STATE #002	3616	PLUGOIL	PLUGGED	6/18/1956	6/29/1956	23S	37E	16	660 FWL 1980 FSL
30025107450000	OXY USA INC	KELLY STATE #004	3625	PLUGOIL	PLUGGED	11/29/1956	1/3/1957	23S	37E	16	1980 FWL 660 FSL
30025107460000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 1	3654	PLUGOIL	PLUGGED	3/2/1956	3/24/1956	23S	37E	16	660 FWL 1980 FNL
30025107470000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 2	3649	PLUGINJ	PLUGGED	11/6/1956	12/9/1956	23S	37E	16	1980 FWL 1980 FNL
30025107610000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 3	3671	PLUGINJ	PLUGGED	1/30/1957	2/22/1957	23S	37E	16	1980 FEL 1980 FSL
30025107620000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 4	3650	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/10/1957	10/28/1957	23S	37E	16	1980 FEL 1980 FNL

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30025107630000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 5	3722	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	2/25/1959	4/5/1959	23S	37E	16	1980 FWL 660 FNL
30025107640000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 6	3660	INJECT	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	3/29/1959	4/19/1959	23S	37E	16	1980 FEL 660 FNL
30025107650000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 7	3700	PLUGINJ	PLUGGED	4/10/1959	5/2/1959	23S	37E	16	660 FEL 1980 FNL
30025107660000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 8	3700	PLUGINJ	PLUGGED	4/25/1959	5/15/1959	23S	37E	16	660 FWL 660 FNL
30025107670000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 9	3703	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	5/8/1959	5/30/1959	23S	37E	16	660 FEL 660 FNL
30025107680000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 10	3655	PLUGINJ	PLUGGED	10/6/1959	10/27/1959	23S	37E	16	660 FEL 660 FSL
30025107690000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 11	3670	PLUGOIL	PLUGGED	8/17/1959	9/12/1959	23S	37E	16	660 FEL 1980 FSL
30025107700000	TEXACO INCORPORATED	NEW MEXICO BZ STATE NCT-8 12	3611	PLUGOIL	PLUGGED	12/14/1959	1/13/1960	23S	37E	16	1980 FEL 660 FSL
30025107710000	K P KAUFFMAN COMPANY INC	HUGHES B 4 8	3638	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/15/1955	4/14/1955	23S	37E	17	1800 FWL 1980 FNL
30025107720000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 1	3704	PLUGOIL	PLUGGED	7/25/1945	9/13/1945	23S	37E	17	660 FEL 660 FSL
30025107750000	TEXACO PRODUCING INCORPORATED	EL STEELER 1	3810	PLUGINJ	PLUGGED	12/16/1935	2/27/1936	23S	37E	17	1980 FEL 660 FNL
30025107840000	YARBROUGH OIL L P	E L STEELER 2	7200	PLUGOIL	PLUGGED	11/14/1944	5/27/1945	23S	37E	17	660 FEL 660 FNL
30025107850000	TEXACO PRODUCING INCORPORATED	E L STEELER 3	3727	PLUGINJ	PLUGGED	9/27/1945	12/7/1945	23S	37E	17	660 FEL 1980 FNL
30025107860000	YARBROUGH OIL LP	E L STEELER 4	3630	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	8/15/1953	9/20/1953	23S	37E	17	660 FWL 860 FSL
30025107870000	YARBROUGH OIL LP	E L STEELER 5	3615	TA	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	11/24/1953	1/1/1954	23S	37E	17	1980 FWL 1980 FSL
30025107880000	YARBROUGH OIL L P	E L STEELER 6	3685	PLUGINJ	PLUGGED	2/3/1954	3/27/1954	23S	37E	17	1980 FEL 1980 FSL
30025107890000	YARBROUGH OIL LP	E L STEELER 7	3635	TA	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	3/1/1954	4/10/1954	23S	37E	17	660 FWL 1980 FSL
30025107900000	YARBROUGH OIL L P	E L STEELER 8	3691	PLUGOIL	PLUGGED	3/31/1954	5/9/1954	23S	37E	17	1980 FEL 1980 FNL
30025107970000	ATLANTIC RICHFIELD COMPANY THE	DUTHIE-FEDERAL 2	3655	PLUGOIL	PLUGGED	6/12/1954	7/12/1954	23S	37E	19	660 FEL 660 FNL
30025107990000	ARCO OIL & GAS CORPORATION	STEELER 1	3822	PLUGOIL	PLUGGED	7/18/1945	9/17/1945	23S	37E	19	660 FEL 660 FSL
30025108030000	MILLARD DECK ESTATE	STEELER SWD 1	3690	PLUGINJ	PLUGGED	4/26/1957	5/16/1957	23S	37E	20	660 FEL 1980 FSL
30025108040000	R OLSEN ETAL	STEELER 1	3710	DRY	PLUGGED	1/26/1946	3/18/1946	23S	37E	20	660 FWL 660 FSL
30025108050000	FAE II Operating LLC	STEELER A 1	3668	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	8/20/1956	9/5/1956	23S	37E	20	660 FWL 1980 FSL
30025108060000	FAE II Operating LLC	JC JOHNSON 1	3669	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	3/16/1941	6/2/1941	23S	37E	20	660 FWL 1980 FNL
30025108080000	FAE II Operating LLC	JC JOHNSON 3	6957	OIL	[37240] LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG	9/5/1945	1/14/1946	23S	37E	20	660 FEL 1980 FNL
30025108100000	GETTY OIL COMPANY	J C JOHNSON BATTERY 2	3676	PLUGOIL	PLUGGED	4/4/1945	6/25/1945	23S	37E	20	660 FEL 660 FNL
30025108110000	FAE II Operating LLC	JC JOHNSON 4	3650	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/21/1954	5/28/1954	23S	37E	20	660 FWL 660 FNL
30025108120000	FAE II Operating LLC	J C JOHNSON 5	3640	OIL	[33820] JALMAT; TAN-YATES-7 RVRS (OIL)	6/4/1954	8/8/1954	23S	37E	20	2160 FWL 660 FNL
30025108130000	OXY USA INC	LAMUNYON FEDERAL #005	3757	PLUGOIL	PLUGGED	8/27/1958	12/10/1958	23S	37E	21	660 FWL 660 FSL
30025108140000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 2	3618	PLUGGAS	PLUGGED	1/5/1959	4/24/1959	23S	37E	21	660 FWL 1980 FNL
30025108150000	OXY USA INC	LAMUNYON FEDERAL 3	3610	PLUGOIL	PLUGGED	1/27/1959	4/24/1959	23S	37E	21	1980 FWL 1980 FNL
30025108160000	POGO PRODUCING CO	LAMUNYON FEDERAL 6	3620	PLUGOIL	PLUGGED	2/7/1959	4/24/1959	23S	37E	21	1981 FWL 660 FNL
30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025108180000	GULF OIL CORPORATION	C E LAMUNYON FEDERAL 5	3709	PLUGOIL	PLUGGED	8/2/1945	12/12/1945	23S	37E	21	660 FWL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025108210000	ARCH PETROLEUM INCORPORATED	LAMUNYON-FEDERAL 1	3820	PLUGGAS	PLUGGED	11/28/1958	1/4/1959	23S	37E	21	660 FEL 660 FNL

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30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025108230000	POGO PRODUCING CO	MAY A 1	3610	PLUGGAS	PLUGGED	12/15/1956	2/5/1957	23S	37E	21	1980 FEL 660 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025108250000	PENROC OIL CORP	MAY B 1	3689	PLUGOIL	PLUGGED	8/13/1957	9/4/1957	23S	37E	21	660 FWL 1980 FSL
30025108260000	WOLFSON OIL COMPANY	CLINE FEDERAL 5	3701	PLUGOIL	PLUGGED	12/9/1957	1/16/1960	23S	37E	22	2310 FEL 990 FNL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025108320000	OXY USA INC	LAMUNYON A FEDERAL 1	3757	PLUGOIL	PLUGGED	2/5/1959	4/1/1959	23S	37E	22	1980 FWL 660 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108370000	CAMERON OIL & GAS INC	LAS CRUCES A FEDERAL 1	3710	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/30/1959	5/15/1959	23S	37E	22	2310 FEL 2310 FNL
30025108380000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 2	3665	PLUGOIL	PLUGGED	5/14/1959	6/4/1959	23S	37E	22	990 FWL 330 FNL
30025108400000	HOOPE DALE L ROUSTABOUT SERVICE	ELMA M. HUNT 1	3585	DRY	PLUGGED	1/1/1953	1/16/1953	23S	37E	26	1650 FWL 330 FSL
30025108410000	RIFE M O JR ET AL	ELMA MAY HUNT 2	3626	DRY	PLUGGED	9/15/1954	10/1/1954	23S	37E	26	1650 FWL 1650 FSL
30025108420000	GULF OIL CORPORATION	E HUNT 1	3718	DRY	PLUGGED	9/30/1950	12/4/1950	23S	37E	26	1980 FEL 660 FSL
30025108430000	CHEVRON U S A INCORPORATED	BLINEBRY-FED NCT-2 1	7539	PLUGOIL	PLUGGED	2/20/1952	9/17/1952	23S	37E	26	660 FWL 660 FSL
30025108440000	CHEVRON U S A INCORPORATED	BLINEBRY-FED B NCT- 2	3585	PLUGOIL	PLUGGED	11/26/1954	12/13/1954	23S	37E	26	660 FWL 1980 FSL
30025108450000	TEXACO INCORPORATED	JH GAMBRELL 1	3650	PLUGOIL	PLUGGED	3/15/1952	5/1/1952	23S	37E	26	660 FWL 1980 FNL
30025108460000	ROBERT H FORREST JR OIL LLC	MELBA GOINS 1	9825	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/2/1952	3/6/1952	23S	37E	27	990 FEL 330 FSL
30025108470000	ARCO OIL & GAS CORPORATION	MELBA GOINS 2Y	3600	PLUGOIL	PLUGGED	5/11/1955	6/1/1955	23S	37E	27	336 FEL 2310 FSL
30025108480000	ATLANTIC REFINING COMPANY THE	MELBA GOINS 2	347	DRY	PLUGGED	5/6/1955	5/22/1955	23S	37E	27	330 FEL 2310 FSL
30025108490000	ARCO OIL & GAS CORPORATION	MELBA GOINS 3	3600	PLUGOIL	PLUGGED	8/6/1955	8/25/1955	23S	37E	27	330 FEL 990 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025108620000	BROWN TOM INCORPORATED	LAMUNYON FEDERAL 1	3652	PLUGOIL	PLUGGED	1/25/1960	2/23/1960	23S	37E	28	330 FWL 2310 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108650000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #047	3655	PLUGINJ	PLUGGED	3/21/1956	4/6/1956	23S	37E	28	330 FWL 330 FSL
30025108660000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #022	3923	PLUGOIL	PLUGGED	12/27/1958	3/26/1959	23S	37E	28	2052 FWL 1875 FSL
30025108670000	HENDRIX JOHN H CORPORATION	LAMUNYON-FEDERAL 1	3625	PLUGOIL	PLUGGED	11/2/1957	12/2/1957	23S	37E	29	660 FEL 1980 FNL
30025108680000	HENDRIX JOHN H CORPORATION	LAMUNYON-FEDERAL 2	3635	PLUGOIL	PLUGGED	12/15/1957	1/15/1958	23S	37E	29	815 FEL 820 FNL

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30025108690000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #017	3625	PLUGINJ	PLUGGED	4/24/1940	5/30/1940	23S	37E	29	660 FWL 1980 FNL
30025108700000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #018	3613	PLUGOIL	PLUGGED	2/12/1942	4/6/1942	23S	37E	29	1980 FWL 1980 FNL
30025108710000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #004	3620	PLUGOIL	PLUGGED	9/23/1944	12/15/1944	23S	37E	29	660 FWL 660 FNL
30025108720000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #019	3620	PLUGINJ	PLUGGED	1/27/1951	4/9/1951	23S	37E	29	1980 FEL 1980 FNL
30025108730000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #002	3620	PLUGOIL	PLUGGED	4/16/1951	5/29/1951	23S	37E	29	1980 FEL 660 FNL
30025108740000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #003	3615	PLUGINJ	PLUGGED	7/2/1951	8/27/1951	23S	37E	29	1980 FWL 660 FNL
30025108750000	GULF OIL CORPORATION	MK STEWART 1	3620	PLUGOIL	PLUGGED	8/6/1949	9/19/1949	23S	37E	29	1980 FEL 1980 FSL
30025108760000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #045	3626	PLUGINJ	PLUGGED	6/2/1951	7/15/1951	23S	37E	29	1980 FEL 660 FSL
30025108770000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #024	4000	PLUGGAS	PLUGGED	12/15/1951	1/18/1952	23S	37E	29	990 FEL 2310 FSL
30025108780000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #046	3650	PLUGOIL	PLUGGED	5/6/1955	6/2/1955	23S	37E	29	990 FEL 990 FSL
30025108790000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #043	3575	PLUGINJ	PLUGGED	1/17/1939	2/19/1939	23S	37E	29	660 FWL 660 FSL
30025108800000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #044	3589	PLUGOIL	PLUGGED	6/24/1939	8/18/1939	23S	37E	29	1980 FWL 660 FSL
30025108810000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #027	3575	PLUGINJ	PLUGGED	5/12/1941	6/16/1941	23S	37E	29	660 FWL 1980 FSL
30025108820000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #026	3751	PLUGINJ	PLUGGED	6/19/1941	9/4/1941	23S	37E	29	1980 FWL 1980 FSL
30025108830000	MERIDIAN OIL INCORPORATED	BLINEBRY-FEDERAL A 8	3195	PLUGGAS	PLUGGED	2/23/1948	4/15/1948	23S	37E	29	990 FWL 1650 FSL
30025108900000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #016	3636	PLUGINJ	PLUGGED	2/27/1940	4/7/1940	23S	37E	30	660 FEL 1980 FNL
30025108960000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #005	3621	PLUGINJ	PLUGGED	3/18/1945	4/29/1945	23S	37E	30	660 FEL 660 FNL
30025109140000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #112	3660	PLUGOIL	PLUGGED	11/15/1953	12/23/1953	23S	37E	32	990 FEL 990 FSL
30025109150000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #091	3610	PLUGINJ	PLUGGED	5/19/1957	11/1/1957	23S	37E	32	660 FEL 1980 FSL
30025109160000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #078	3615	PLUGOIL	PLUGGED	7/14/1938	9/14/1938	23S	37E	32	660 FEL 1980 FNL
30025109180000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #057	3564	PLUGINJ	PLUGGED	5/9/1939	6/23/1939	23S	37E	32	1760 FWL 880 FNL
30025109190000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #056	3561	PLUGOIL	PLUGGED	12/13/1955	1/6/1956	23S	37E	32	2310 FEL 330 FNL
30025109210000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #055	3718	PLUGINJ	PLUGGED	8/24/1960	10/15/1960	23S	37E	32	660 FEL 660 FNL
30025109230000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #090	3635	PLUGOIL	PLUGGED	10/2/1955	2/6/1956	23S	37E	33	660 FWL 1980 FSL
30025109240000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #089	3640	PLUGINJ	PLUGGED	3/2/1956	3/17/1956	23S	37E	33	2160 FWL 1980 FSL
30025109250000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #113	3635	PLUGINJ	PLUGGED	4/28/1956	5/28/1956	23S	37E	33	990 FWL 990 FSL
30025109260000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #114	3600	PLUGOIL	PLUGGED	8/19/1938	4/29/1939	23S	37E	33	1980 FWL 660 FSL
30025109270000	GULF OIL CORP	EDITH FANNING 1	9928	DHSO&G	PLUGGED	2/16/1948	7/6/1948	23S	37E	33	1980 FEL 660 FNL
30025109280000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #116	3598	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/7/1955	3/30/1955	23S	37E	33	660 FEL 660 FSL
30025109290000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #079	3486	PLUGINJ	PLUGGED	9/26/1938	11/29/1938	23S	37E	33	990 FWL 2310 FNL
30025109300000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #080	3576	PLUGOIL	PLUGGED	12/10/1950	2/27/1951	23S	37E	33	2080 FWL 1980 FNL
30025109310000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #054	3670	PLUGOIL	PLUGGED	11/30/1955	12/20/1955	23S	37E	33	660 FWL 660 FNL
30025109320000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #053	3646	PLUGINJ	PLUGGED	8/2/1956	8/13/1956	23S	37E	33	1980 FWL 660 FNL
30025109330000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #051	3630	PLUGOIL	PLUGGED	10/9/1956	10/24/1956	23S	37E	33	660 FEL 660 FNL
30025109340000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #088	3626	PLUGOIL	PLUGGED	4/26/1957	5/28/1957	23S	37E	33	1980 FEL 1980 FSL
30025109350000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #115	3601	PLUGINJ	PLUGGED	2/10/1938	3/20/1938	23S	37E	33	1980 FEL 660 FSL
30025109360000	LATIGO PETROLEUM INCORPORATED	EVA E BLINEBRY FEDERAL #001	3562	PLUGOIL	PLUGGED	2/10/1950	4/8/1950	23S	37E	34	660 FEL 1980 FSL
30025109370000	OXY USA INC	EVA E BLINEBRY FEDERAL #002	3536	PLUGOIL	PLUGGED	4/6/1950	5/16/1950	23S	37E	34	1980 FEL 660 FSL
30025109380000	OXY USA INC	EVA E BLINEBRY FEDERAL #003	3533	PLUGOIL	PLUGGED	5/22/1950	7/18/1950	23S	37E	34	660 FEL 660 FSL
30025109390000	OXY USA INC	EVA E BLINEBRY FEDERAL #007	3554	PLUGOIL	PLUGGED	4/9/1951	6/15/1951	23S	37E	34	660 FEL 1980 FNL
30025109400000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #008	3538	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/23/1952	7/10/1952	23S	37E	34	810 FEL 660 FNL
30025109410000	OXY USA INC	EVA E BLINEBRY FEDERAL #012	3600	PLUGOIL	PLUGGED	10/3/1961	11/1/1961	23S	37E	34	1994 FEL 1980 FSL
30025109420000	CARTER FOUNDATION PRODUCTION COMPANY	E C HILL E FEDERAL #001	9733	PLUGINJ	PLUGGED	9/10/1951	12/28/1951	23S	37E	34	660 FEL 660 FNL
30025109430000	CARTER FOUNDATION PRODUCTION COMPANY	E C HILL E FEDERAL #002	9730	PLUGOIL	PLUGGED	2/11/1952	5/14/1952	23S	37E	34	660 FEL 1831 FNL
30025109440000	LATIGO PETROLEUM INCORPORATED	E C HILL B FEDERAL #005	9737	PLUGOIL	PLUGGED	10/10/1952	1/27/1953	23S	37E	34	1650 FEL 990 FNL
30025109450000	OXY USA INC	E C HILL B FEDERAL #001	7484	PLUGOIL	PLUGGED	12/12/1951	2/11/1952	23S	37E	34	660 FEL 810 FNL
30025109460000	OXY USA INC	E C HILL B FEDERAL #002	7331	PLUGOIL	PLUGGED	8/16/1952	10/12/1952	23S	37E	34	810 FEL 1981 FNL

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30025109470000	OXY USA INC	E C HILL D FEDERAL #001	9290	PLUGINJ	PLUGGED	5/21/1952	8/17/1952	23S	37E	34	660 FEL 2131 FNL
30025109480000	OXY USA INC	E C HILL B FEDERAL #003	9370	PLUGOIL	PLUGGED	1/27/1953	4/14/1953	23S	37E	34	1655 FEL 840 FNL
30025109490000	OXY USA INC	E C HILL B FEDERAL #004	9827	PLUGOIL	PLUGGED	4/14/1953	7/21/1953	23S	37E	34	1989 FEL 1980 FNL
30025109500000	LATIGO PETROLEUM INCORPORATED	E C HILL D FEDERAL #004	9400	PLUGOIL	PLUGGED	7/26/1953	1/12/1954	23S	37E	34	660 FEL 990 FNL
30025109510000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #117	3700	PLUGINJ	PLUGGED	12/12/1940	1/21/1941	23S	37E	34	660 FWL 660 FSL
30025109520000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #118	3578	PLUGOIL	PLUGGED	11/8/1950	12/9/1950	23S	37E	34	1980 FWL 660 FSL
30025109530000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #490	9812	PLUGOIL	PLUGGED	11/17/1952	2/1/1954	23S	37E	34	2310 FWL 330 FNL
30025109540000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #086	3595	PLUGINJ	PLUGGED	5/20/1961	6/8/1961	23S	37E	34	660 FWL 1980 FSL
30025109550000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #083	3616	PLUGOIL	PLUGGED	6/24/1961	7/13/1961	23S	37E	34	660 FWL 1980 FNL
30025109560000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #085	3572	PLUGINJ	PLUGGED	6/14/1961	7/4/1961	23S	37E	34	1880 FWL 1980 FSL
30025109570000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #084	3586	PLUGOIL	PLUGGED	8/24/1961	9/9/1961	23S	37E	34	1650 FWL 2310 FNL
30025109580000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #050	3598	PLUGINJ	PLUGGED	9/14/1961	10/9/1961	23S	37E	34	330 FWL 990 FNL
30025109590000	PLAINS PETROLEUM OPERATING COMPANY	BAYLUS CADE FEDERAL #001	3549	PLUGOIL	PLUGGED	11/11/1949	2/7/1950	23S	37E	35	660 FWL 1980 FSL
30025109600000	FAE II Operating LLC	BAYLUS CADE FEDERAL 2	3552	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	6/5/1951	8/6/1951	23S	37E	35	1980 FWL 1980 FSL
30025109610000	LATIGO PETROLEUM INCORPORATED	BAYLUS CADE FEDERAL 3	3551	PLUGOIL	PLUGGED	8/9/1951	10/1/1951	23S	37E	35	1979 FWL 660 FSL
30025109620000	OXY USA INC	EVA E BLINEBRY FEDERAL #005	3544	PLUGOIL	PLUGGED	9/1/1950	10/16/1950	23S	37E	35	660 FWL 1980 FNL
30025109630000	LATIGO PETROLEUM INCORPORATED	EVA E BLINEBRY FEDERAL #006	3563	PLUGOIL	PLUGGED	11/9/1950	12/21/1950	23S	37E	35	1980 FWL 1980 FNL
30025109640000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL 9	3566	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	12/22/1952	1/28/1953	23S	37E	35	660 FWL 660 FNL
30025109650000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL #010	3555	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	3/9/1955	4/30/1955	23S	37E	35	1650 FWL 330 FNL
30025109660000	FAE II Operating LLC	EVA E BLINEBRY FEDERAL 4	3594	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	7/6/1950	8/18/1950	23S	37E	35	660 FWL 660 FSL
30025109670000	FAE II Operating LLC	E C HILL D FEDERAL #003	7304	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/19/1953	11/19/1953	23S	37E	35	660 FWL 990 FNL
30025109680000	FAE II Operating LLC	E C HILL D FEDERAL #005	9730	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/24/1953	10/31/1953	23S	37E	35	510 FWL 1980 FNL
30025109690000	LATIGO PETROLEUM INCORPORATED	E C HILL B FEDERAL #006	9351	PLUGINJ	PLUGGED	11/2/1953	1/23/1954	23S	37E	35	810 FWL 1980 FNL
30025109700000	FAE II Operating LLC	E C HILL FEDERAL 7	13354	WSW	[96747] WSW; SANTA ROSA	11/27/1953	9/20/1954	23S	37E	35	330 FWL 990 FNL
30025109710000	CARTER AMON G	E C HILL #008	10550	DRY	PLUGGED	1/22/1954	8/15/1954	23S	37E	35	1650 FWL 1980 FNL
30025109720000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 1	3571	PLUGOIL	PLUGGED	8/6/1951	10/8/1951	23S	37E	35	2310 FEL 1980 FNL
30025109730000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 2	3618	PLUGOIL	PLUGGED	11/5/1951	2/26/1952	23S	37E	35	1980 FEL 1980 FSL
30025109740000	CHEVRON U S A INCORPORATED	E E BLINEBRY B FEDERAL NCT-4 3	3600	PLUGOIL	PLUGGED	4/13/1952	7/7/1952	23S	37E	35	1980 FEL 660 FSL
30025109770000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #120	3585	PLUGINJ	PLUGGED	11/28/1951	2/20/1952	24S	37E	2	1988 FWL 660 FNL
30025109780000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #121	3565	PLUGOIL	PLUGGED	11/1/1950	10/17/1951	24S	37E	2	660 FWL 660 FNL
30025109790000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #155	3572	PLUGOIL	PLUGGED	12/14/1951	3/18/1952	24S	37E	2	1964 FWL 1964 FNL
30025109800000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #154	3600	PLUGINJ	PLUGGED	9/17/1951	12/11/1951	24S	37E	2	662 FWL 1966 FNL
30025109830000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #119	3600	PLUGOIL	PLUGGED	4/25/1952	5/21/1952	24S	37E	2	2310 FEL 330 FNL
30025109850000	OXY USA INC	G H MATTIX FEDERAL #004	3675	PLUGOIL	PLUGGED	10/19/1961	11/15/1961	24S	37E	3	654 FWL 657 FNL
30025109860000	FAE II Operating LLC	G H MATTIX FEDERAL #005	3667	INJECT	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	11/2/1961	11/25/1961	24S	37E	3	656 FWL 1970 FNL
30025109890000	OXY USA INC	G H MATTIX FEDERAL #002	3605	PLUGINJ	PLUGGED	1/13/1951	2/21/1951	24S	37E	3	1964 FWL 658 FNL
30025109900000	FAE II Operating LLC	G H MATTIX FEDERAL #001	3967	OIL	[37240] LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	4/3/1935	7/20/1935	24S	37E	3	1980 FWL 1980 FNL
30025109910000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #152	3560	PLUGINJ	PLUGGED	10/7/1951	11/26/1951	24S	37E	3	1984 FEL 1974 FNL
30025109920000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #153	3570	PLUGOIL	PLUGGED	11/19/1950	12/19/1950	24S	37E	3	660 FEL 1980 FNL
30025109930000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #122	3568	PLUGINJ	PLUGGED	8/12/1950	9/13/1950	24S	37E	3	660 FEL 660 FNL
30025109940000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #123	3564	PLUGOIL	PLUGGED	9/22/1950	10/22/1950	24S	37E	3	1980 FEL 660 FNL
30025110000000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #149	3701	PLUGOIL	PLUGGED	6/11/1936	9/18/1936	24S	37E	4	660 FEL 1980 FNL
30025110010000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #127	3605	PLUGOIL	PLUGGED	8/6/1938	10/18/1938	24S	37E	4	1980 FEL 660 FNL

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30025110030000	OXY USA INC	MYERS LANGLIE MATTIX UNIT #129	3680	PLUGOIL	PLUGGED	3/30/1960	5/14/1960	24S	37E	4	660 FWL 660 FNL
30025216950000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #014	3660	PLUGINJ	PLUGGED	5/30/1967	7/7/1967	23S	37E	34	20 FEL 2660 FNL
30025216960000	SAGA PETROLEUM LLC	EVA E BLINEBRY FEDERAL #016	3638	PLUGINJ	PLUGGED	6/16/1967	7/7/1967	23S	37E	34	1340 FEL 1340 FNL
30025216970000	PLAINS PETROLEUM OPER CO	EVA E BLINEBRY 13	3667	PLUGINJ	PLUGGED	6/9/1967	7/7/1967	23S	37E	35	1300 FWL 1300 FSL
30025217230000	OXY USA INC	EVA E BLINEBRY FEDERAL #011	3650	PLUGINJ	PLUGGED	12/31/1965	3/18/1966	23S	37E	34	1240 FEL 1300 FSL
30025217240000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #015	3664	PLUGINJ	PLUGGED	2/18/1966	3/18/1966	23S	37E	35	1200 FWL 1340 FNL
30025219360000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 2	3698	PLUGOIL	PLUGGED	11/30/1966	3/13/1967	23S	37E	17	1980 FEL 660 FSL
30025220020000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 15	7250	PLUGOIL	PLUGGED	1/20/1967	3/1/1967	23S	37E	16	1980 FEL 1830 FSL
30025221210000	TEXACO INCORPORATED	NEW MEXICO DC STATE 1	6100	PLUGOIL	PLUGGED	5/27/1967	7/1/1967	23S	37E	16	1650 FWL 1980 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025223120000	FAE II Operating LLC	FANNING B #001	6350	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	11/7/1967	1/18/1968	23S	37E	33	330 FEL 330 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025223640000	FAE II Operating LLC	FANNING A #001	6350	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/7/1967	3/15/1968	23S	37E	33	1650 FEL 330 FNL
30025223680000	MARK L SHIDLER INC	ELK-STATE 1	7357	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/22/1967	4/15/1968	23S	37E	16	2310 FWL 330 FSL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025224320000	FAE II Operating LLC	M K STEWART #002	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/14/1968	3/11/1968	23S	37E	28	660 FEL 660 FSL
30025224330000	FAE II Operating LLC	C E LAMUNYON #027	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/11/1968	3/3/1968	23S	37E	21	2130 FWL 1980 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL
30025224890000	OXY USA INC	M K STEWART #003	6300	PLUGOIL	PLUGGED	3/27/1968	4/22/1968	23S	37E	28	1980 FEL 660 FSL
30025224990000	FAE II Operating LLC	C E LAMUNYON #033	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/2/1968	4/24/1968	23S	37E	28	1980 FEL 1980 FNL
30025225000000	OXY USA INC	M K STEWART #004	6277	PLUGOIL	PLUGGED	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 FNL
30025225350000	FAE II Operating LLC	C E LAMUNYON #036	6295	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/22/1968	5/21/1968	23S	37E	21	860 FWL 1980 FNL

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30025225360000	FULFER OIL & CATTLE LLC	FANNING #006	5700	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/29/1968	5/22/1968	23S	37E	33	330 FEL 1650 FNL
30025225470000	FAE II Operating LLC	E C HILL C #001	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025225530000	FAE II Operating LLC	C E LAMUNYON #038	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/8/1968	6/4/1968	23S	37E	28	1980 FWL 1980 FNL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025225800000	FAE II Operating LLC	SEETON 2	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/1/1968	11/6/1968	23S	37E	21	1650 FEL 990 FNL
30025225920000	FAE II Operating LLC	M K STEWART #005	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	5/25/1968	6/20/1968	23S	37E	28	1980 FEL 1980 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025226080000	FAE II Operating LLC	C E LAMUNYON #040	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/6/1968	7/10/1968	23S	37E	21	2180 FWL 660 FNL
30025226090000	FAE II Operating LLC	C E LAMUNYON #041	6300	SWD	[96121] SWD; SAN ANDRES	6/12/1968	8/6/1968	23S	37E	21	660 FWL 860 FSL
30025226350000	FAE II Operating LLC	C E LAMUNYON #042	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/25/1968	7/22/1968	23S	37E	21	660 FEL 460 FNL
30025226390000	MARK L SHIDLER INC	ELK-STATE 2	6160	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/29/1968	7/27/1968	23S	37E	16	990 FWL 330 FSL
30025226440000	CHEVRON U S A INCORPORATED	M K STEWART #006	6310	PLUGOIL	PLUGGED	6/30/1968	8/6/1968	23S	37E	28	1980 FWL 1980 FSL
30025226820000	ARGEEOIL COMPANY	ELSON 1	6400	PLUGOIL	PLUGGED	7/28/1968	9/1/1968	23S	37E	21	990 FWL 1650 FSL
30025226970000	MARK L SHIDLER INC	ELK-STATE 3	6092	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/10/1968	9/10/1968	23S	37E	16	990 FWL 1650 FSL
30025227800000	SOLAR OIL COMPANY	SAMEDAN-FEDERAL 1	6652	PLUGOIL	PLUGGED	9/22/1968	9/15/1969	23S	37E	10	1980 FWL 660 FSL
30025228050000	FAE II Operating LLC	J C JOHNSON 6	6200	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/19/1968	11/17/1968	23S	37E	20	330 FEL 330 FNL
30025228140000	PLAINS PETROLEUM OPERATING COMPANY	EVA E BLINEBRY #017	3625	PLUGINJ	PLUGGED	10/20/1968	11/8/1968	23S	37E	34	100 FEL 1100 FSL
30025228380000	POGO PRODUCING CO	C E LAMUNYON 43	5900	PLUGGAS	PLUGGED	11/7/1968	12/11/1968	23S	37E	21	560 FWL 560 FNL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025229360000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #087	6018	PLUGINJ	PLUGGED	1/11/1969	2/28/1969	23S	37E	33	330 FEL 2310 FSL
30025231330000	FAE II Operating LLC	C E LAMUNYON 44	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/20/1969	6/13/1969	23S	37E	22	660 FWL 660 FNL
30025236080000	KAISER-FRANCIS OIL COMPANY	TEXACO STATE 1	5890	PLUGOIL	PLUGGED	10/20/1970	11/15/1970	23S	37E	16	660 FEL 330 FSL
30025236710000	VANGUARD PERMIAN LLC	EVA BLINEBRY B #002	5621	DRY	PLUGGED	12/28/1970	1/14/1971	23S	37E	34	330 FWL 1059 FNL
30025241950000	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #014	3632	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/18/1972	10/10/1972	23S	37E	17	1850 FWL 990 FNL
30025246300000	JOHN H HENDRIX CORP	STEELER 2	3677	PLUGOIL	PLUGGED	1/8/1974	3/6/1974	23S	37E	19	990 FEL 2310 FSL
30025251910000	Petroleum Exploration Company Ltd., Limi	HUGHES FEDERAL 3	3725	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	12/14/1975	4/12/1976	23S	37E	17	2080 FWL 660 FSL
30025256430000	DRIFTWOOD OIL, LLC	LULA MAE FEDERAL #001	3800	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/18/1978	2/26/1978	23S	37E	10	1650 FWL 660 FSL
30025256640000	SAMEDAN OIL CORPORATION	HUGHES FEDERAL 4	3725	PLUGOIL	PLUGGED	10/12/1977	11/5/1977	23S	37E	17	660 FEL 2180 FSL
30025256790000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #077	3732	PLUGINJ	PLUGGED	12/29/1977	2/14/1978	23S	37E	32	1980 FEL 1980 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025259460000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #076	3760	PLUGOIL	PLUGGED	6/11/1978	8/14/1978	23S	37E	32	1980 FWL 1980 FNL
30025259470000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #092	3756	PLUGOIL	PLUGGED	6/20/1978	8/14/1978	23S	37E	32	1980 FEL 1980 FSL
30025259860000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #023	3742	PLUGOIL	PLUGGED	8/3/1978	8/28/1978	23S	37E	28	660 FWL 1980 FSL
30025259870000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #025	3744	PLUGOIL	PLUGGED	7/27/1978	8/24/1978	23S	37E	29	2080 FEL 1880 FSL
30025259880000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #048	3748	PLUGOIL	PLUGGED	8/10/1978	8/29/1978	23S	37E	28	1980 FWL 660 FSL
30025260570000	TEXACO EXPLORATION & PRODUCTION INC	MYERS LANGLIE MATTIX UNIT #052	3753	PLUGOIL	PLUGGED	1/8/1981	5/1/1981	23S	37E	33	1980 FEL 710 FNL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL

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30025265130000	F AE II Operating LLC	STEELER A 3	3684	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	11/7/1981	12/27/1981	23S	37E	20	1980 FWL 660 FSL
30025269070000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #081	3750	PLUGINJ	PLUGGED	1/20/1981	1/30/1981	23S	37E	33	1980 FEL 1980 FNL
30025269100000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #128	3753	PLUGINJ	PLUGGED	12/18/1980	7/21/1981	24S	37E	4	1980 FWL 660 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025270780000	F AE II Operating LLC	HUGHES B-6 12	3300	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/13/1980	11/4/1980	23S	37E	19	660 FWL 1980 FNL
30025273820000	J R OIL, LTD. CO.	MYERS LANGLIE MATTIX UNIT #082	3673	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	10/1/1981	12/28/1981	23S	37E	33	660 FEL 1980 FNL
30025273830000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #126	3675	PLUGINJ	PLUGGED	10/14/1981	12/1/1981	24S	37E	4	660 FEL 660 FNL
30025274000000	BASIC ENERGY SERVICES LP	LEA 1	7200	PLUGINJ	PLUGGED	5/27/1981	9/19/1981	23S	37E	17	1650 FEL 660 FNL
30025276820000	SELECT AGUA LIBRE MIDSTREAM, LLC	LEA 2	6700	SWD	[96121] SWD; SAN ANDRES	12/29/1981	3/20/1982	23S	37E	17	950 FEL 850 FNL
30025280440000	F AE II Operating LLC	STEELER A 4	3680	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	12/6/1982	1/8/1983	23S	37E	20	990 FWL 330 FSL
30025291220000	K P KAUFFMAN COMPANY INC	LANGLIE MATTIX B 4 PENROSE QUEEN UT #004	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1/31/1985	3/29/1985	23S	37E	17	1800 FWL 1485 FNL
30025293710000	F AE II Operating LLC	OLSEN BLINEBRY 2	3550	GAS	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	10/7/1985	10/21/1985	23S	37E	29	500 FWL 500 FSL
30025295870000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #257	3700	PLUGOIL	PLUGGED	3/3/1986	3/31/1986	23S	37E	32	50 FEL 2630 FNL
30025296550000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #253	3750	PLUGOIL	PLUGGED	3/18/1986	4/17/1986	23S	37E	29	1330 FWL 1330 FSL
30025296570000	OXY USA WTP LIMITED PARTNERSHIP	MYERS LANGLIE MATTIX UNIT #254	3750	PLUGOIL	PLUGGED	3/25/1986	4/16/1986	23S	37E	29	200 FWL 2439 FSL
30025306930000	F AE II Operating LLC	BAYLUS CADE FEDERAL #004	7650	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY; [58330] TEAGUE; DEVONIAN	10/2/1989	11/2/1989	23S	37E	35	660 FWL 2310 FSL
30025307730000	OXY USA INC	E C HILL D FEDERAL #006	7600	PLUGOIL	PLUGGED	1/27/1990	3/24/1990	23S	37E	34	330 FEL 2310 FSL
30025315410000	F AE II Operating LLC	E C HILL B FEDERAL #007	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/26/1992	7/26/1992	23S	37E	34	1980 FEL 2110 FSL
30025316760000	OXY USA INC	EVA E BLINEBRY FEDERAL #019	3650	PLUGINJ	PLUGGED	10/6/1992	10/23/1992	23S	37E	34	20 FEL 1420 FNL
30025316770000	F AE II Operating LLC	EVA E BLINEBRY FEDERAL #020	3650	INJECT	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	9/28/1992	10/20/1992	23S	37E	34	1290 FEL 2520 FSL
30025317300000	F AE II Operating LLC	E C HILL B FEDERAL #008	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/14/1992	10/13/1992	23S	37E	34	1980 FEL 800 FSL
30025317700000	F AE II Operating LLC	G H MATTIX B FEDERAL 1	6000	SWD	[97491] SWD; PADDOCK-BLINEBRY	4/27/1993	5/31/1993	24S	37E	3	1980 FWL 460 FNL
30025317760000	OXY USA INC	E C HILL B FEDERAL #009	6005	PLUGOIL	PLUGGED	5/15/1993	6/17/1993	23S	37E	34	600 FEL 900 FSL
30025319940000	OXY USA INC	EVA E BLINEBRY FEDERAL #021	3703	PLUGOIL	PLUGGED	6/2/1993	7/9/1993	23S	37E	34	1980 FEL 1860 FNL
30025322030000	OXY USA INC	E C HILL B FEDERAL 10	9943	PLUGOIL	PLUGGED	9/9/1993	11/21/1993	23S	37E	35	660 FWL 985 FSL
30025324860000	F AE II Operating LLC	BAYLUS CADE FEDERAL 5	9980	INJECT	[58900] TEAGUE; SIMPSON	11/1/1994	1/28/1995	23S	37E	35	1650 FWL 985 FSL
30025325110000	SAMEDAN OIL CORPORATION	HUNT `26` 1	11204	DRY	PLUGGED	5/31/1994	11/18/1998	23S	37E	26	1650 FWL 1050 FNL
30025325860000	F AE II Operating LLC	E C HILL B FEDERAL #011	7750	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/6/1994	12/7/1994	23S	37E	35	520 FWL 1125 FSL
30025327190000	OXY USA INC	E C HILL B FEDERAL #012	9960	PLUGOIL	PLUGGED	10/28/1994	12/29/1994	23S	37E	34	550 FEL 985 FSL
30025327200000	F AE II Operating LLC	BAYLUS CADE FEDERAL #006	9926	OIL	[58900] TEAGUE; SIMPSON	4/10/1995	6/28/1995	23S	37E	35	1700 FWL 2000 FSL
30025329620000	F AE II Operating LLC	E C HILL B FEDERAL #013	9740	INJECT	[58900] TEAGUE; SIMPSON	5/22/1995	7/15/1995	23S	37E	34	1361 FEL 947 FSL
30025330560000	Empire New Mexico LLC	TEAGUE 2 STATE #001	10300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/19/1995	1/16/1996	24S	37E	2	475 FWL 330 FNL
30025331330000	F AE II Operating LLC	C E LAMUNYON #051	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/25/1995	10/19/1995	23S	37E	21	560 FEL 1300 FNL
30025331340000	F AE II Operating LLC	C E LAMUNYON #052	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/11/1995	10/30/1995	23S	37E	21	2210 FWL 1300 FNL
30025332520000	F AE II Operating LLC	C E LAMUNYON #054	6005	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/4/1996	2/23/1996	23S	37E	22	660 FWL 1300 FNL
30025332540000	F AE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025333220000	F AE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025333230000	F AE II Operating LLC	E C HILL B #005	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/8/1996	7/10/1996	23S	37E	27	1650 FWL 330 FSL
30025333240000	OXY USA INC	E C HILL A #006	6010	PLUGOIL	PLUGGED	5/24/1996	7/9/1996	23S	37E	27	2310 FEL 330 FSL
30025333770000	Empire New Mexico LLC	TEAGUE 2 STATE #003	5750	TA	[58300] TEAGUE; PADDOCK-BLINEBRY	7/7/1996	8/20/1996	24S	37E	2	330 FWL 1650 FNL
30025333790000	Empire New Mexico LLC	TEAGUE 2 STATE #002	5750	PLUGOIL	PLUGGED	6/25/1996	8/13/1996	24S	37E	2	1650 FWL 330 FNL

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30025334430000	F AE II Operating LLC	C E LAMUNYON #059	5990	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/14/1997	12/8/1997	23S	37E	21	1300 FWL 330 FNL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025334460000	F AE II Operating LLC	M K STEWART #009	5969	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/4/1996	8/1/1996	23S	37E	28	1340 FEL 1490 FSL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025334490000	F AE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025334670000	F AE II Operating LLC	E C HILL B FEDERAL 14	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/5/1996	7/4/1996	23S	37E	35	330 FWL 330 FSL
30025334750000	F AE II Operating LLC	E C HILL B FEDERAL #015	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/19/1996	7/19/1996	23S	37E	34	800 FEL 1650 FSL
30025334760000	OXY USA INC	E C HILL B FEDERAL #016	5975	PLUGOIL	PLUGGED	9/20/1996	11/9/1996	23S	37E	34	950 FEL 330 FSL
30025334770000	F AE II Operating LLC	E C HILL B FEDERAL #017	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/14/1996	8/30/1996	23S	37E	34	2280 FEL 330 FNL
30025334930000	F AE II Operating LLC	E C HILL B FEDERAL #018	6650	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	7/26/1996	9/4/1996	23S	37E	34	2280 FEL 1400 FNL
30025334940000	OXY USA INC	E C HILL B FEDERAL #019	6520	PLUGOIL	PLUGGED	8/9/1996	9/17/1996	23S	37E	34	2280 FEL 2600 FSL
30025334950000	F AE II Operating LLC	E C HILL B FEDERAL #020	5958	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/1996	10/12/1996	23S	37E	34	2280 FEL 1300 FSL
30025334960000	SAGA PETROLEUM LLC	E C HILL B FEDERAL #021	6000	PLUGOIL	PLUGGED	7/1/1996	8/19/1996	23S	37E	34	900 FEL 2580 FNL
30025334970000	F AE II Operating LLC	E C HILL B FEDERAL #022	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	9/7/1996	10/17/1996	23S	37E	34	980 FEL 1220 FNL
30025335370000	F AE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 FNL
30025336490000	F AE II Operating LLC	BAYLUS CADE FEDERAL #007	9877	OIL	[58900] TEAGUE; SIMPSON	11/18/1996	2/6/1997	23S	37E	35	360 FWL 1890 FSL
30025336580000	F AE II Operating LLC	E C HILL B FEDERAL #023	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/20/1997	2/22/1997	23S	37E	35	330 FWL 2310 FNL
30025337400000	F AE II Operating LLC	BAYLUS CADE FEDERAL 8	5975	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1/1/1997	2/5/1997	23S	37E	35	1650 FWL 900 FSL
30025338860000	F AE II Operating LLC	BAYLUS CADE FEDERAL 9	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	7/24/1997	8/30/1997	23S	37E	35	1650 FWL 330 FSL
30025338870000	OXY USA INC	BAYLUS CADE FEDERAL #010	5975	PLUGOIL	PLUGGED	5/19/1997	7/30/1997	23S	37E	35	442 FWL 1692 FSL
30025338880000	F AE II Operating LLC	BAYLUS CADE FEDERAL #011	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	6/30/1997	8/11/1997	23S	37E	35	1584 FWL 1724 FSL
30025338890000	OXY USA INC	E C HILL B FEDERAL #024	9555	PLUGOIL	PLUGGED	10/9/1997	12/14/1997	23S	37E	34	560 FEL 2280 FSL
30025339590000	F AE II Operating LLC	C E LAMUNYON #062	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	10/31/1997	12/30/1997	23S	37E	21	1300 FWL 1350 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025339620000	F AE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025339630000	OXY USA INC	M K STEWART #010	6000	PLUGOIL	PLUGGED	9/27/1997	11/26/1997	23S	37E	28	1340 FEL 330 FSL
30025343570000	SPINDLETOP OIL & GAS CO.	HUNT 23 1	11017	OIL	[58520] TEAGUE; ELLENBURGER	5/12/1998	7/14/1998	23S	37E	23	1950 FWL 330 FSL
30025346630000	F AE II Operating LLC	SEETON #003	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/1/1999	10/6/1999	23S	37E	21	2310 FEL 1750 FNL
30025347560000	F AE II Operating LLC	SEETON #004	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/11/2000	3/9/2000	23S	37E	21	2310 FEL 330 FNL
30025347820000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 16	6000	PLUGOIL	PLUGGED	1/10/2000	2/29/2000	23S	37E	16	1980 FEL 330 FSL
30025349520000	F AE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025349790000	F AE II Operating LLC	C E LAMUNYON #072	6235	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	6/8/2000	7/13/2000	23S	37E	21	1650 FWL 2310 FNL
30025350120000	F AE II Operating LLC	E C HILL A #007	9330	OIL	[58900] TEAGUE; SIMPSON	12/13/2000	2/16/2001	23S	37E	27	1850 FEL 540 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025350570000	F AE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025350590000	F AE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025350600000	F AE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350610000	F AE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025351060000	F AE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025351380000	F AE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025351410000	Empire New Mexico LLC	FANNING 4 #001	8075	OIL	[58330] TEAGUE; DEVONIAN	10/28/2000	2/6/2001	24S	37E	4	2078 FEL 789 FNL
30025353600000	Contango Resources, Inc.	EVA BLINEBRY B #001	6600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2/25/2001	3/27/2001	23S	37E	34	2310 FWL 2310 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025356240000	F AE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025357310000	Empire New Mexico LLC	FANNING 4 #002	11140	OIL	[58330] TEAGUE; DEVONIAN	11/20/2001	3/25/2002	24S	37E	4	1955 FEL 1700 FNL

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FAE II Operating LLC			2 Mile Radius Wells			Lamunyon Blinebry Un					
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025361880000	FAE II Operating LLC	C E LAMUNYON #078	3670	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	4/3/2003	4/26/2003	23S	37E	28	430 FWL 990 FNL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025362760000	FAE II Operating LLC	C E LAMUNYON #085	5700	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	5/11/2003	6/21/2003	23S	37E	28	2630 FWL 2360 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025365700000	OXY USA INC	RESLER A #001	3700	PLUGOIL	PLUGGED	3/11/2004	4/16/2004	23S	37E	20	1880 FWL 2030 FSL
30025365710000	OXY USA INC	RESLER B #002	3700	PLUGOIL	PLUGGED	3/23/2004	4/16/2004	23S	37E	20	1980 FEL 660 FSL
30025365720000	OXY USA INC	RESLER B #003	3700	PLUGOIL	PLUGGED	3/29/2004	4/20/2004	23S	37E	20	660 FEL 660 FSL
30025365730000	FAE II Operating LLC	RESLER B 1	3100	OIL	[79240] JALMAT; TAN-YATES-7 RVRS (GAS)	3/17/2004	7/12/2005	23S	37E	20	1980 FEL 1980 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	[7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[7240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025385740000	RANGE OPERATING NEW MEXICO INCORPORATED	EVA BLINEBRY B 5	2203	JNK	PLUGGED	4/18/2008	6/30/2008	23S	37E	34	2310 FWL 1650 FNL
30025386040000	RANGE OPERATING NEW MEXICO INCORPORATED	EVA BLINEBRY B 4	1344	DRY	PLUGGED	4/5/2008	4/16/2008	23S	37E	34	1827 FWL 813 FNL
30025397480000	APACHE CORPORATION	NEW MEXICO BZ STATE NCT-8 17	6914	PLUGOIL	PLUGGED	6/8/2010	8/27/2010	23S	37E	16	660 FEL 1930 FSL
30025398790000	FAE II Operating LLC	FANNING B #002	6425	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	8/27/2010	10/26/2010	23S	37E	33	330 FEL 990 FNL
30025502260000	SCO PERMIAN, LLC	TEAGUE 16 STATE #001	7500	OIL	[595] TEAGUE; GLORIETA-UPPER PADDOCK	8/1/2022	12/15/2022	23S	37E	16	470 FSL 1665 FWL
30025502270000	SCO PERMIAN, LLC	TEAGUE 16 STATE #002	6100	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	8/16/2022	1/28/2023	23S	37E	16	2310 FSL 2310 FWL

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1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #053 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	211.02	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	665.8	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	722.12	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	727.35	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	731.71	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	755.13	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	830.4	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON #060	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1010.68	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1036.27	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1178.24	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1202.99	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1309.78	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON #077	9600	OIL	[58900] TEAGUE; SIMPSON	1319.93	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1349.81	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025350370000	FAE II Operating LLC	C E LAMUNYON #070	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1399.99	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1538.2	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1590.49	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON #046	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1619.08	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1658.61	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1662.99	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691.02	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1696.08	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1750.53	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1752.44	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1779.55	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	1804.2	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1868.39	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1924.12	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1989.76	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025224600000	FAE II Operating LLC	C E LAMUNYON #030	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016.42	3/6/1968	3/30/1968	23S	37E	22	660 FWL 1980 FNL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2025.8	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2058.09	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2193.56	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2216.7	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2225.1	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2248.9	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2266.36	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	2296.52	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2375.85	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2394.4	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL

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30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2396.94	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	2408.42	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2408.86	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	2414.46	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2423.05	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025225340000	FAE II Operating LLC	C E LAMUNYON 35	5892	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2457.3	4/19/1968	6/1/1968	23S	37E	22	1780 FWL 1980 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	2541.07	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	2578.7	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2588.75	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from SALTMOUNT #003 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	640	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	719	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	756	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	1180	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025223110000	FAE II Operating LLC	G G TRAVIS 2	6300	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1202	11/9/1967	1/3/1968	23S	37E	21	1980 FEL 1980 FSL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1265	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225150000	FAE II Operating LLC	G G TRAVIS 3	6377	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1356	4/8/1968	5/2/1968	23S	37E	21	990 FEL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1541	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1629	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025331360000	FAE II Operating LLC	C E LAMUNYON #053	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1659	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025362390000	FAE II Operating LLC	C E LAMUNYON #083	5515	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1672	4/21/2003	5/25/2003	23S	37E	21	2310 FWL 990 FSL
30025350590000	FAE II Operating LLC	C E LAMUNYON #73	9683	OIL	[58900] TEAGUE; SIMPSON	1711	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1770	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	1784	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1841	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1892	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1894	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	1990	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025225790000	FAE II Operating LLC	SEETON 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2007	7/21/1968	12/8/1968	23S	37E	21	1650 FEL 2310 FNL
30025223790000	FAE II Operating LLC	C E LAMUNYON #022	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2028	1/2/1968	2/4/1968	23S	37E	21	1980 FWL 660 FSL
30025379220000	FAE II Operating LLC	C E LAMUNYON #087	3722	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2052	2/22/2007	4/16/2007	23S	37E	21	1930 FWL 990 FSL
30025333220000	FAE II Operating LLC	W H ELSON 2	5980	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2128	12/2/1997	1/22/1998	23S	37E	21	2310 FWL 2310 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON #025	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2194	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL

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30025108170000	FAE II Operating LLC	W H ELSON #001	9685	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2232	7/22/1948	11/6/1948	23S	37E	21	1980 FWL 1980 FSL
30025261770000	FAE II Operating LLC	C E LAMUNYON #049	7600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2262	7/18/1979	9/5/1979	23S	37E	21	550 FEL 2150 FNL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2293	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025332530000	FAE II Operating LLC	C E LAMUNYON #055	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2325	1/23/1996	2/11/1996	23S	37E	22	330 FWL 2620 FNL
30025379230000	FAE II Operating LLC	C E LAMUNYON #088	3707	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2326	3/3/2007	4/16/2007	23S	37E	21	990 FEL 1980 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	2366	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2384	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025225520000	FAE II Operating LLC	C E LAMUNYON #037	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2389	5/6/1968	5/26/1968	23S	37E	21	660 FEL 1980 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	2407	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2546	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2565	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025335370000	FAE II Operating LLC	C E LAMUNYON #061	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2592	7/31/1996	9/3/1996	23S	37E	28	2620 FWL 1216 FNL
30025224720000	FAE II Operating LLC	C E LAMUNYON #032	6308	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2594	3/12/1968	4/16/1968	23S	37E	28	1980 FWL 660 FNL



1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #057 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	80	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	111	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	663	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	677	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	800	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	812	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	815	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	920	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1045	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	1057	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025225600000	OXY USA INC	E C HILL C 2	5994	PLUGOIL	PLUGGED	1096	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1110	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1278	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1326	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1332	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1477	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1733	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025362400000	FAE II Operating LLC	E C HILL C 4	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1736	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL

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30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1740	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1812	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1821	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1888	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1890	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1890	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025334480000	OXY USA INC	E C HILL B 6	5940	PLUGOIL	PLUGGED	1995	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	2000	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025223370000	OXY USA INC	E C HILL B 2	6355	PLUGOIL	PLUGGED	2015	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART 4	6277	PLUGOIL	PLUGGED	2107	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2113	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	2237	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350130000	OXY USA INC	E C HILL B 7	9530	PLUGOIL	PLUGGED	2284	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	2293	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2323	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	2336	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	2337	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2339	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2367	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025225470000	FAE II Operating LLC	E C HILL C 1	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2369	4/28/1968	6/2/1968	23S	37E	27	660 FWL 660 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2493	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	2541	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2597	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL



1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #064 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	174	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	569	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	765	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	831	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	856	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	910	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	939	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	971	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	985	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL

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30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1095	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1116	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	1203	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1276	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1350	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1350	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1409	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1691	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1743	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1781	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1864	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1868	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	1892	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	1903	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1971	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1987	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1989	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2022	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2042	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2048	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2050	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2056	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2080	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2087	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2116	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2123	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2126	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2146	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2256	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2259	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2263	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2263	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108350000	OXY USA INC	LAMUNYON B FEDRAL 2	3700	PLUGOIL	PLUGGED	2348	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	2469	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2500	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2537	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	2544	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	2555	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL



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UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #063Y (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	22	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	207	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	717	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	816	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	837	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	886	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	892	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	898	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	908	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	974	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	986	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1025	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1039	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1149	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	1192	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1203	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	1323	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1372	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	1439	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1553	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1597	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025359320000	FAE II Operating LLC	C E LAMUNYON #081	9550	OIL	[58900] TEAGUE; SIMPSON	1692	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1709	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1749	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	1855	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1954	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2004	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	2034	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	2035	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2073	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	2092	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON #028	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2122	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	2144	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2168	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	2195	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL

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30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	2203	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2247	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2261	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2634	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL



1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #066 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	697	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	875	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	893	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1001	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1002	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1004	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1005	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025350740000	FAE II Operating LLC	C E LAMUNYON 76	9800	OIL	[58900] TEAGUE; SIMPSON	1029	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1184	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1186	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	1569	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	1588	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1654	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1668	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1730	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1733	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025229090000	FAE II Operating LLC	E C HILL A 4	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1742	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	1872	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025223720000	FAE II Operating LLC	E C HILL B 3	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1886	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1900	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	1974	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	2015	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224710000	FAE II Operating LLC	C E LAMUNYON 1	6281	SWD	[96121] SWD; SAN ANDRES	2039	3/14/1968	4/6/1968	23S	37E	22	2180 FEL 660 FSL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2049	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	2078	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2102	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	2104	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2151	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2159	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2165	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL

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30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2204	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	2378	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025353650000	OXY USA INC	E C HILL C 3	9580	PLUGOIL	PLUGGED	2542	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	2613	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL

1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #068 (Feet)	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025342540000	FAE II Operating LLC	C E LAMUNYON #068	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	0	12/17/1997	4/15/1998	23S	37E	27	330 FWL 10 FNL
30025359320000	FAE II Operating LLC	C E LAMUNYON 81	9550	OIL	[58900] TEAGUE; SIMPSON	282	3/4/2003	5/11/2003	23S	37E	27	150 FWL 230 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON 24	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	579	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025223240000	FAE II Operating LLC	C E LAMUNYON #020	6400	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	693	11/7/1967	1/15/1968	23S	37E	22	510 FWL 660 FSL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	732	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025108280000	FAE II Operating LLC	C E LAMUNYON 7	9460	OIL	[96599] TEAGUE; ABO, MID	747	10/15/1948	1/15/1949	23S	37E	22	660 FWL 660 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON 45	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	829	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025379240000	FAE II Operating LLC	C E LAMUNYON 90	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	989	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1012	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025223230000	FAE II Operating LLC	C E LAMUNYON #021	6300	OIL	[97267] WC-025 G-01 S233728A; SAN ANDRES	1105	12/4/1967	1/12/1968	23S	37E	28	660 FEL 510 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON 75	9572	OIL	[58900] TEAGUE; SIMPSON	1175	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	1176	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	1182	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025108190000	FAE II Operating LLC	SALTMOUNT 1	9600	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1197	3/31/1948	7/18/1948	23S	37E	21	660 FEL 660 FSL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	1199	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025331360000	FAE II Operating LLC	C E LAMUNYON 53	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1310	10/23/1995	11/16/1995	23S	37E	22	330 FWL 1300 FSL
30025305250000	FAE II Operating LLC	C E LAMUNYON #050	5960	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1403	2/16/1989	7/6/1989	23S	37E	28	210 FEL 1310 FNL
30025377600000	FAE II Operating LLC	SALTMOUNT 5	3735	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	1409	3/10/2007	4/30/2007	23S	37E	21	660 FEL 990 FSL
30025356240000	FAE II Operating LLC	C E LAMUNYON 80	9600	OIL	[58900] TEAGUE; SIMPSON	1498	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025350590000	FAE II Operating LLC	C E LAMUNYON 73	9683	OIL	[58900] TEAGUE; SIMPSON	1521	5/29/2001	9/9/2001	23S	37E	22	330 FWL 1510 FSL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	1590	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL
30025224460000	FAE II Operating LLC	C E LAMUNYON 28	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1594	2/28/1968	3/25/1968	23S	37E	22	1780 FWL 660 FSL
30025334420000	FAE II Operating LLC	C E LAMUNYON 60	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1650	8/13/1996	9/10/1996	23S	37E	22	1340 FWL 1300 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1716	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 63	1005	JNK	PLUGGED	1725	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1742	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1743	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	1758	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1769	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	1778	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025350570000	FAE II Operating LLC	C E LAMUNYON 77	9600	OIL	[58900] TEAGUE; SIMPSON	1873	3/6/2001	5/7/2001	23S	37E	22	1650 FWL 1330 FSL
30025332280000	FAE II Operating LLC	SALTMOUNT #003	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1912	1/11/1996	2/2/1996	23S	37E	21	1300 FEL 990 FSL

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30025349520000	FAE II Operating LLC	G G TRAVIS 4	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1930	3/23/2000	5/2/2000	23S	37E	21	330 FEL 1800 FSL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1977	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1987	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025224160000	FAE II Operating LLC	C E LAMUNYON 25	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2016	1/25/1968	2/17/1968	23S	37E	22	660 FWL 1980 FSL
30025332540000	FAE II Operating LLC	C E LAMUNYON #056	6000	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2195	2/17/1996	3/6/1996	23S	37E	28	1450 FEL 1300 FNL
30025224470000	FAE II Operating LLC	C E LAMUNYON #029	5900	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2202	2/26/1968	3/16/1968	23S	37E	28	660 FEL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	2225	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2342	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025351380000	FAE II Operating LLC	TRAVIS 5	5930	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2349	8/25/2000	10/24/2000	23S	37E	21	1330 FEL 1650 FSL
30025260660000	FAE II Operating LLC	C E LAMUNYON 46	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD	2359	10/19/1978	11/14/1978	23S	37E	22	1880 FWL 1780 FSL
30025224020000	FAE II Operating LLC	C E LAMUNYON #023	5950	GAS	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG; [79240] JALMAT; TAN-YATES-7 RVRS (GAS)	2397	1/8/1968	2/4/1968	23S	37E	28	1980 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	2406	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2459	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2466	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON 71Y	9560	OIL	[58900] TEAGUE; SIMPSON	2492	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	2511	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2548	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2555	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025108310000	FAE II Operating LLC	C E LAMUNYON 14	9580	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2576	2/27/1950	7/10/1950	23S	37E	22	1980 FWL 1980 FSL
30025350370000	FAE II Operating LLC	C E LAMUNYON 70	5900	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2596	5/22/2000	6/28/2000	23S	37E	22	1100 FWL 2475 FSL



1/2 Mile Radius

UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	Distance from C E LAMUNYON #076 (Feet)	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025350740000	FAE II Operating LLC	C E LAMUNYON #76	9800	OIL	[58900] TEAGUE; SIMPSON	0	9/17/2000	11/20/2000	23S	37E	27	2310 FWL 2310 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	507	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025224280000	FAE II Operating LLC	C E LAMUNYON #026	5925	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	626	2/9/1968	3/16/1968	23S	37E	27	1780 FWL 1980 FNL
30025223720000	FAE II Operating LLC	E C HILL B #003	6007	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	937	12/5/1967	1/2/1968	23S	37E	27	1650 FWL 2310 FSL
30025229090000	FAE II Operating LLC	E C HILL A #004	7069	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	940	1/17/1969	4/1/1969	23S	37E	27	2310 FEL 2310 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	998	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025342020000	FAE II Operating LLC	C E LAMUNYON #066	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1029	11/15/1997	1/6/1998	23S	37E	27	2520 FWL 1300 FNL
30025351060000	FAE II Operating LLC	C E LAMUNYON #071Y	9560	OIL	[58900] TEAGUE; SIMPSON	1029	7/19/2000	10/4/2000	23S	37E	27	1280 FWL 2305 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	1032	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108500000	FAE II Operating LLC	E C HILL B #001	9785	OIL	[58900] TEAGUE; SIMPSON	1052	8/8/1950	11/10/1950	23S	37E	27	1980 FWL 1980 FSL
30025334450000	FAE II Operating LLC	C E LAMUNYON #057	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1110	8/25/1996	9/19/1996	23S	37E	27	1200 FWL 2310 FNL
30025350600000	FAE II Operating LLC	C E LAMUNYON #74	9550	OIL	[58900] TEAGUE; SIMPSON	1282	10/21/2000	12/10/2000	23S	37E	27	1515 FWL 1310 FNL
30025341530000	FAE II Operating LLC	C E LAMUNYON #063Y	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1323	7/26/1997	9/18/1997	23S	37E	27	1340 FWL 1420 FNL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	1337	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025108510000	FAE II Operating LLC	E C HILL A 2	9780	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1406	12/21/1950	4/16/1951	23S	37E	27	1980 FEL 1980 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	1645	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL

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30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	1669	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025261760000	FAE II Operating LLC	C E LAMUNYON #048	7600	OIL	[85960] TEAGUE; ABO (GAS)	1677	12/20/1978	3/1/1979	23S	37E	27	2310 FEL 760 FNL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	1704	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	1731	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025225230000	FAE II Operating LLC	C E LAMUNYON #034	6278	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	1882	4/18/1968	5/15/1968	23S	37E	27	460 FWL 1980 FNL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	1882	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	1914	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025334490000	FAE II Operating LLC	E C HILL A #005	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	1919	9/19/1996	10/18/1996	23S	37E	27	1980 FEL 1340 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	1994	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	1994	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	2078	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	2084	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025223730000	FAE II Operating LLC	E C HILL A #001	6000	SWD	[96121] SWD; SAN ANDRES	2101	12/20/1967	12/2/1968	23S	37E	27	2310 FEL 990 FSL
30025379240000	FAE II Operating LLC	C E LAMUNYON #090	3750	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2156	3/20/2007	4/21/2007	23S	37E	27	660 FWL 940 FNL
30025362400000	FAE II Operating LLC	E C HILL C #004	5500	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2160	4/10/2003	5/8/2003	23S	37E	27	990 FWL 1260 FSL
30025259190000	FAE II Operating LLC	C E LAMUNYON #045	7600	OIL	[33600] IMPERIAL; TUBB-DRINKARD; [58300] TEAGUE; PADDOCK-BLINEBRY	2248	6/30/1978	9/5/1978	23S	37E	27	990 FWL 500 FNL
30025356240000	FAE II Operating LLC	C E LAMUNYON #080	9600	OIL	[58900] TEAGUE; SIMPSON	2315	4/11/2003	6/17/2003	23S	37E	27	150 FWL 1500 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2321	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108540000	FAE II Operating LLC	C E LAMUNYON 9	9852	OIL	[85960] TEAGUE; ABO (GAS); [96133] SWD; SIMPSON	2345	5/18/1949	10/21/1949	23S	37E	27	660 FWL 660 FNL
30025339620000	FAE II Operating LLC	C E LAMUNYON #065	5940	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2436	8/16/1997	10/17/1997	23S	37E	28	125 FEL 2310 FNL
30025350610000	FAE II Operating LLC	C E LAMUNYON #75	9572	OIL	[58900] TEAGUE; SIMPSON	2464	2/1/2001	3/25/2001	23S	37E	22	1505 FWL 10 FSL
30025339610000	FAE II Operating LLC	C E LAMUNYON #064	5950	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2469	9/6/1997	10/7/1997	23S	37E	27	1340 FWL 50 FNL
30025224150000	FAE II Operating LLC	C E LAMUNYON #024	5935	OIL	[37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	2524	1/24/1968	2/19/1968	23S	37E	27	510 FWL 560 FNL
30025108520000	FAE II Operating LLC	E C HILL A 3	9737	OIL	[58300] TEAGUE; PADDOCK-BLINEBRY	2527	5/28/1952	8/30/1952	23S	37E	27	1980 FEL 660 FSL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	2563	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL

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UWI/API	OPERATOR	WELL LABEL	TD	WELL TYPE	CURRENT ZONE	SPUD DATE	COMP DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE
30025108150000	OXY USA INC	LAMUNYON FEDERAL 3	3610	PLUGOIL	PLUGGED	1/27/1959	4/24/1959	23S	37E	21	1980 FWL 1980 FNL
30025108200000	GULF OIL CORP	G G TRAVIS 1	9662	PLUGOIL	PLUGGED	7/1/1948	12/3/1948	23S	37E	21	660 FEL 1980 FSL
30025108210000	ARCH PETROLEUM INCORPORATED	LAMUNYON-FEDERAL 1	3820	PLUGGAS	PLUGGED	11/28/1958	1/4/1959	23S	37E	21	660 FEL 660 FNL
30025108220000	ARCH PETROLEUM INCORPORATED	LAMUNYON FEDERAL 4	3602	PLUGOIL	PLUGGED	8/10/1959	8/24/1959	23S	37E	21	330 FEL 1650 FNL
30025108230000	POGO PRODUCING CO	MAY A 1	3610	PLUGGAS	PLUGGED	12/15/1956	2/5/1957	23S	37E	21	1980 FEL 660 FNL
30025108240000	POGO PRODUCING CO	MAY A 2	3710	PLUGGAS	PLUGGED	9/26/1958	10/14/1958	23S	37E	21	1980 FEL 1980 FNL
30025108260000	WOLFSON OIL COMPANY	CLINE FEDERAL 5	3701	PLUGOIL	PLUGGED	12/9/1957	1/16/1960	23S	37E	22	2310 FEL 990 FNL
30025108270000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 3	3635	PLUGOIL	PLUGGED	5/30/1959	6/14/1959	23S	37E	22	990 FWL 1650 FNL
30025108290000	FAE II Operating LLC	C E LAMUNYON FEDERAL 8	9446	PLUGOIL	PLUGGED	2/2/1949	5/1/1949	23S	37E	22	1976 FWL 646 FSL
30025108300000	FAE II Operating LLC	C E LAMUNYON FEDERAL 10	9475	PLUGOIL	PLUGGED	5/26/1949	10/27/1949	23S	37E	22	991 FWL 1641 FSL
30025108320000	OXY USA INC	LAMUNYON A FEDERAL 1	3757	PLUGOIL	PLUGGED	2/5/1959	4/1/1959	23S	37E	22	1980 FWL 660 FNL
30025108330000	OXY USA INC	LAMUNYON A FEDERAL 2	3705	PLUGOIL	PLUGGED	4/12/1959	5/3/1959	23S	37E	22	1980 FWL 1980 FNL
30025108340000	GULF OIL CORPORATION	LAMUNYON B FEDERAL 1	3728	PLUGOIL	PLUGGED	6/20/1959	7/8/1959	23S	37E	22	2310 FWL 2310 FSL
30025108350000	OXY USA INC	LAMUNYON B FEDERAL 2	3700	PLUGOIL	PLUGGED	7/25/1959	8/9/1959	23S	37E	22	2310 FEL 1650 FSL
30025108360000	CHEVRON U S A INCORPORATED	LA MUNYON B FEDERAL 3	3678	PLUGOIL	PLUGGED	3/25/1959	9/11/1959	23S	37E	22	1980 FEL 660 FSL
30025108380000	CHEVRON U S A INCORPORATED	LA MUNYON FEDERAL 2	3665	PLUGOIL	PLUGGED	5/14/1959	6/4/1959	23S	37E	22	990 FWL 330 FNL
30025108470000	ARCO OIL & GAS CORPORATION	MELBA GOINS 2Y	3600	PLUGOIL	PLUGGED	5/11/1955	6/1/1955	23S	37E	27	336 FEL 2310 FSL
30025108480000	ATLANTIC REFINING COMPANY THE	MELBA GOINS 2	347	DRY	PLUGGED	5/6/1955	5/22/1955	23S	37E	27	330 FEL 2310 FSL
30025108530000	ARCH PETROLEUM INC	E C HILL B 4	9743	PLUGOIL	PLUGGED	11/6/1952	2/1/1953	23S	37E	27	2310 FWL 990 FSL
30025108550000	FAE II Operating LLC	C E LAMUNYON FEDERAL 11	9844	PLUGOIL	PLUGGED	11/6/1949	2/20/1950	23S	37E	27	1965 FWL 667 FNL
30025108560000	FAE II Operating LLC	C E LAMUNYON FEDERAL 12	9470	PLUGOIL	PLUGGED	11/6/1949	2/12/1950	23S	37E	27	641 FWL 1986 FNL
30025108570000	FAE II Operating LLC	C E LAMUNYON FEDERAL 13	9850	PLUGOIL	PLUGGED	2/23/1950	5/30/1950	23S	37E	27	1957 FWL 1993 FNL
30025108580000	CHEVRON U S A INCORPORATED	C E LAMUNYON 16	10165	PLUGOIL	PLUGGED	5/25/1951	1/15/1952	23S	37E	27	1980 FEL 1980 FNL
30025108590000	GULF OIL CORPORATION	C E LAMUNYON 19	3580	PLUGOIL	PLUGGED	2/9/1955	3/1/1955	23S	37E	27	660 FEL 1980 FNL
30025108600000	CHEVRON U S A INCORPORATED	LAMUNYON-FED C 1	3675	PLUGOIL	PLUGGED	9/28/1959	10/13/1959	23S	37E	27	1980 FEL 660 FNL
30025108610000	GULF OIL CORPORATION	LAMUNYON C FEDERAL 2	3678	PLUGOIL	PLUGGED	10/11/1959	11/18/1959	23S	37E	27	990 FEL 660 FNL
30025108630000	FAE II Operating LLC	C E LAMUNYON FEDERAL 6	10218	PLUGINJ	PLUGGED	10/4/1947	3/24/1948	23S	37E	28	557 FEL 770 FNL
30025108640000	GYPSY OIL COMPANY	LAMUNYON 1	3666	PLUGOIL	PLUGGED	12/13/1933	1/21/1936	23S	37E	28	660 FEL 660 FNL
30025222540000	OXY USA INC	SALTMOUNT #002	6396	PLUGOIL	PLUGGED	9/15/1967	10/20/1967	23S	37E	21	1980 FEL 660 FSL
30025223370000	OXY USA INC	E C HILL B #002	6355	PLUGOIL	PLUGGED	11/20/1967	1/4/1968	23S	37E	27	1650 FWL 990 FSL
30025225000000	OXY USA INC	M K STEWART #004	6277	PLUGOIL	PLUGGED	4/2/1968	4/26/1968	23S	37E	28	660 FEL 1980 FSL
30025225600000	OXY USA INC	E C HILL C #002	5994	PLUGOIL	PLUGGED	5/17/1968	6/13/1968	23S	37E	27	330 FWL 2310 FSL
30025225930000	OXY USA INC	C E LAMUNYON #039	6300	PLUGOIL	PLUGGED	5/20/1968	6/20/1968	23S	37E	27	1980 FWL 460 FNL
30025260670000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #047	7500	PLUGOIL	PLUGGED	11/28/1978	1/1/1979	23S	37E	22	560 FWL 2180 FNL
30025269450000	V-F PETROLEUM INCORPORATED	SALTMOUNT 1	7384	DRY	PLUGGED	7/27/1980	8/21/1980	23S	37E	21	330 FEL 990 FSL
30025333240000	OXY USA INC	E C HILL A #006	6010	PLUGOIL	PLUGGED	5/24/1996	7/9/1996	23S	37E	27	2310 FEL 330 FSL
30025334440000	OXY USA INC	C E LAMUNYON #058	5979	PLUGOIL	PLUGGED	7/17/1996	9/9/1996	23S	37E	28	1340 FEL 2310 FNL
30025334470000	OXY USA INC	M K STEWART #008	5977	PLUGOIL	PLUGGED	6/21/1996	7/21/1996	23S	37E	28	330 FEL 1340 FSL
30025334480000	OXY USA INC	E C HILL B #006	5940	PLUGOIL	PLUGGED	9/6/1996	9/28/1996	23S	37E	27	2310 FWL 1340 FSL
30025339600000	ARCH PETROLEUM INCORPORATED	C E LAMUNYON #063	1005	JNK	PLUGGED	7/19/1997	7/24/1997	23S	37E	27	1340 FWL 1400 FNL
30025350130000	OXY USA INC	E C HILL B #007	9530	PLUGOIL	PLUGGED	4/9/2001	6/4/2001	23S	37E	27	2290 FWL 990 FSL
30025350580000	ARCH PETROLEUM INCORPORATED	LAMUNYON C E 71	7417	JNK	PLUGGED	6/21/2000	7/18/2000	23S	37E	27	1310 FWL 2310 FNL
30025353650000	OXY USA INC	E C HILL C #003	9580	PLUGOIL	PLUGGED	8/13/2002	11/20/2002	23S	37E	27	990 FWL 1950 FSL
30025359420000	OXY USA INC	C E LAMUNYON #079	5350	PLUGINJ	PLUGGED	8/1/2002	9/16/2002	23S	37E	21	10 FEL 1700 FNL
30025362770000	OXY USA INC	C E LAMUNYON #084	5700	PLUGOIL	PLUGGED	5/1/2003	6/16/2003	23S	37E	28	1169 FEL 545 FNL

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XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. FAE II Operating LLC, CAMERON OIL & GAS INC, and ROBERT H FORREST JR OIL LLC are the offset operators. Surface Owners are **BLM**, GCW Ranch, LLC, DBR Land, and Jimmy Joe Doom c/o Jerald Doom .

FAE II Operating LLC
11757 Katy Freeway, Suite 725
Houston, TX 77079

BLM:
301 Dinosaur Trail
Santa Fe, NM 87508

CAMERON OIL & GAS INC
2803 W Marland
Hobbs, NM 88240

Section 21:
GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

ROBERT H FORREST JR OIL LLC
609 Elora Dr
Carlsbad, NM 88220

Section 22:
DBR Land (acquired from D K Boyd Land and
Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 27:
DBR Land (acquired from D K Boyd Land and
Cattle Co effective May 10, 2024)
5555 San Felipe St, Ste 1200
Houston, TX 77056

Section 28:
N2 - GCW Ranch, LLC (this is George Weir)
2316 Marshbrook Dr
McKinney, TX 75071

S2 - Jimmy Joe Doom c/o Jerald Doom
PO Box 1271
Jal, NM 88252



March 11, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinbry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221>
<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220>

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

FAE Operating II, LLC
Case No. 25220
Exhibit A-5

Hardy McLean, LLC
March 11, 2025

Page 2

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: /s/ Dana S. Hardy
Dana S. Hardy



F&E Operating II, LLC
Case No. 25220
Exhibit A-6

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Alice Mainello 1004 W Avenue N Lovington, NM 88260</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2222 22</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>

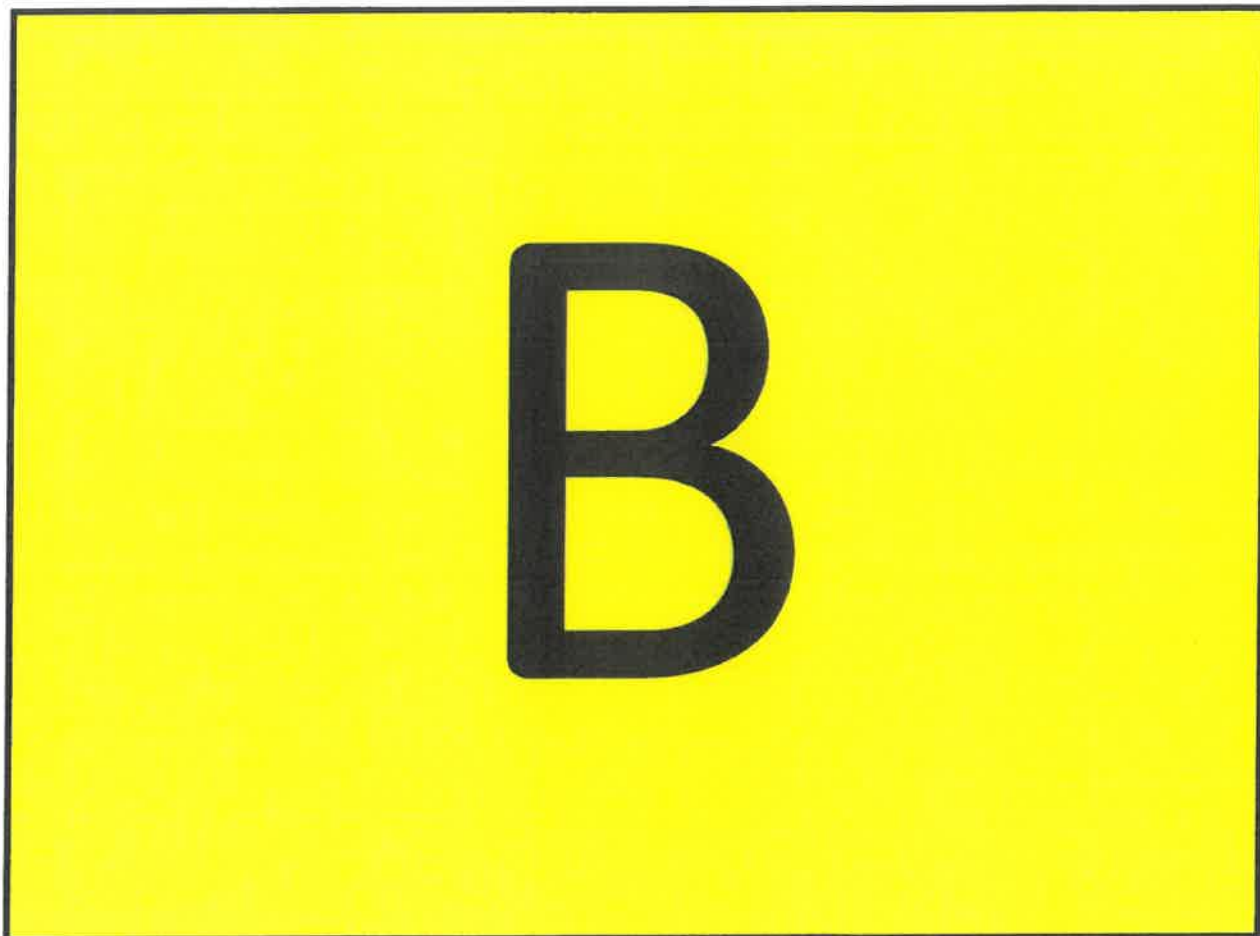
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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<p>1. Article Addressed to:</p> <p>Amos G Carter Foundation PO Box 1036 Fort Worth, TX 76101-1036</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2222 39</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>

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<p>1. Article Addressed to:</p> <p>Amy Pfluger-Reedman 1215 W Avenue D San Angelo, TX 76901</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2222 53</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>

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<p>1. Article Addressed to:</p> <p>Andrews Royalty, LP PO Box 12208 Dallas, TX 75225</p>		<p>B. Received by (Printed Name) <i>Tony High</i></p> <p>C. Date of Delivery <i>3/17/25</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2222 60</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
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<p>1. Article Addressed to:</p> <p>Anthony And Betty Louise Pieper Tr, Christopher R Brown Co Trustee 5301 Hilltop Ct Fort Lee, NJ 07024</p>		<p>B. Received by (Printed Name) <i>Jeffrey R. Pieper</i></p> <p>C. Date of Delivery <i>3/13/2025</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2222 84</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Arthur Richard Olson 428 South 2nd S, #240 Minneapolis, MN 55401</p>		<p>B. Received by (Printed Name) <i>J. McGuire</i></p> <p>C. Date of Delivery <i>03/15/25</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2223 07</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	



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<p>1. Article Addressed to:</p> <p>Barry J And Sarah A Thompson 412 N 85th Street Broken Arrow, OK 74014</p>		<p>B. Received by (Printed Name) Sarah Thompson</p> <p>C. Date of Delivery 3-13-24</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2223 38</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

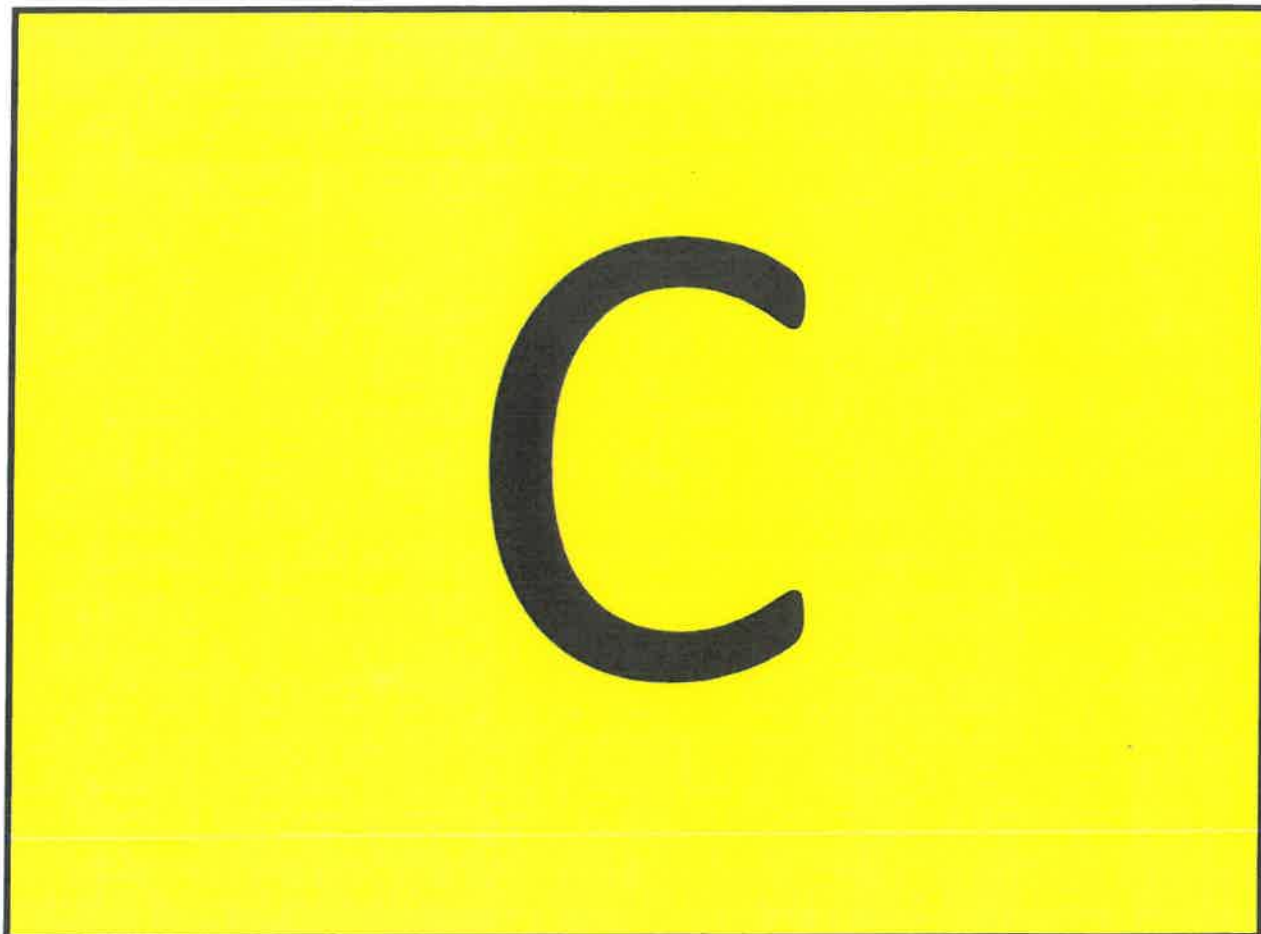
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
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<p>1. Article Addressed to:</p> <p>Ben J Fortson III Childrens Trust PO Box 29 Fort Worth, TX 76101</p>		<p>B. Received by (Printed Name) Ben J Fortson III</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2223 69</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Beverly & James O Felts 115 Broken Heart Lane La Vernia, TX 78121</p>		<p>B. Received by (Printed Name) Beverly Felts</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2223 76</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Black Shale Minerals, LLC PO Box 2243 Longview, TX 75606</p>		<p>B. Received by (Printed Name) ashigun</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2223</p>		<p>C. Date of Delivery 3/14/25</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Boulders Land & Mineral, LP PO Box 12208 Dallas, TX 75225</p>		<p>B. Received by (Printed Name) Tony High</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2224 13</p>		<p>C. Date of Delivery 3/17/25</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

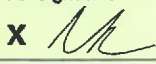
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Boys & Girls Club Of America 1275 Peachtree Street NE, Suite 100 Atlanta, GA 30309-3576</p>		<p>B. Received by (Printed Name)</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2224 20</p>		<p>C. Date of Delivery</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	




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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Cammey Sealey</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Cammey Y Sealey JTWCOS 5714 Sw 86th Dr Cainesville, FL 32008</p>		<p>B. Received by (Printed Name) <i>Cammey Sealey</i> C. Date of Delivery <i>3/19/2025</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2224</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Carol Ann Sandquist 1995 Management Trust PO Box 80190 Midland, TX 79708</p>		<p>B. Received by (Printed Name) <i>Carol Ann Sandquist</i> C. Date of Delivery <i>1/3/2025</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2224</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Traci Long</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Carolyn Isern Johnson Trust #1 PO Drawer J Great Bend, KS 67530</p>		<p>B. Received by (Printed Name) <i>Traci Long</i> C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2224</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>CCB 1998 Tr 5 Westover Rd Fort Worth, TX 76107</p>		<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2224 68</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>CCB 1998 Trust - 301 Commerce Street, Ste 3301 Ft Worth, TX 76102</p>		<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) CHASE MORGAN</p> <p>C. Date of Delivery 03/13/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2224 75</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Charise Lafrance Showalter 21 Galvin Drive Guthrie, OK 73044</p>		<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2224 82</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature X <i>Cole Sheridan</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>Coleen Rosier Sheridan 829 SW Sundown Trail Carleton, TX 76028</p>	<p>B. Received by (Printed Name) <i>C Sheridan</i> C. Date of Delivery <i>3-15-25</i></p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6546 99</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>RECEIVED MAR 18 2025</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature X <i>W 733119</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>Contango Resources, LLC 3230 Camp Bowie Blvd Fort Worth, TX 76107</p>	<p>B. Received by (Printed Name) <i>W 733119</i> C. Date of Delivery <i>3-15-25</i></p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6547 12</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature X <i>W 733119</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p>Crescent Holdings, LLC 29 Kittie Dr New Hope, PA 18938</p>	<p>B. Received by (Printed Name) <i>W 733119</i> C. Date of Delivery <i>3-14</i></p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6547 29</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature 	
1. Crump Family Partnership PO Box 50820 Midland, TX 79710		B. Received by (Printed Name) T. Nelson	C. Date of Delivery 3-13-2024
 9590 9402 7561 2098 2451 44		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6547 36		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9003		Domestic Return Receipt	





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<p>1. Article Addressed to:</p> <p>Daniel David Bixler 403 West 7th Street Stroud, OK 74079</p>		<p>B. Received by (Printed Name) <i>Elizabeth Ball</i> C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6547 67</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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<p>1. Article Addressed to:</p> <p><i>DCB 1998 Trust</i> <i>5 Westover Rd</i> <i>Fort Worth, TX 76107</i></p>		<p>B. Received by (Printed Name) <i>17-714 C-19</i> C. Date of Delivery <i>3-15-2</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6547 74</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

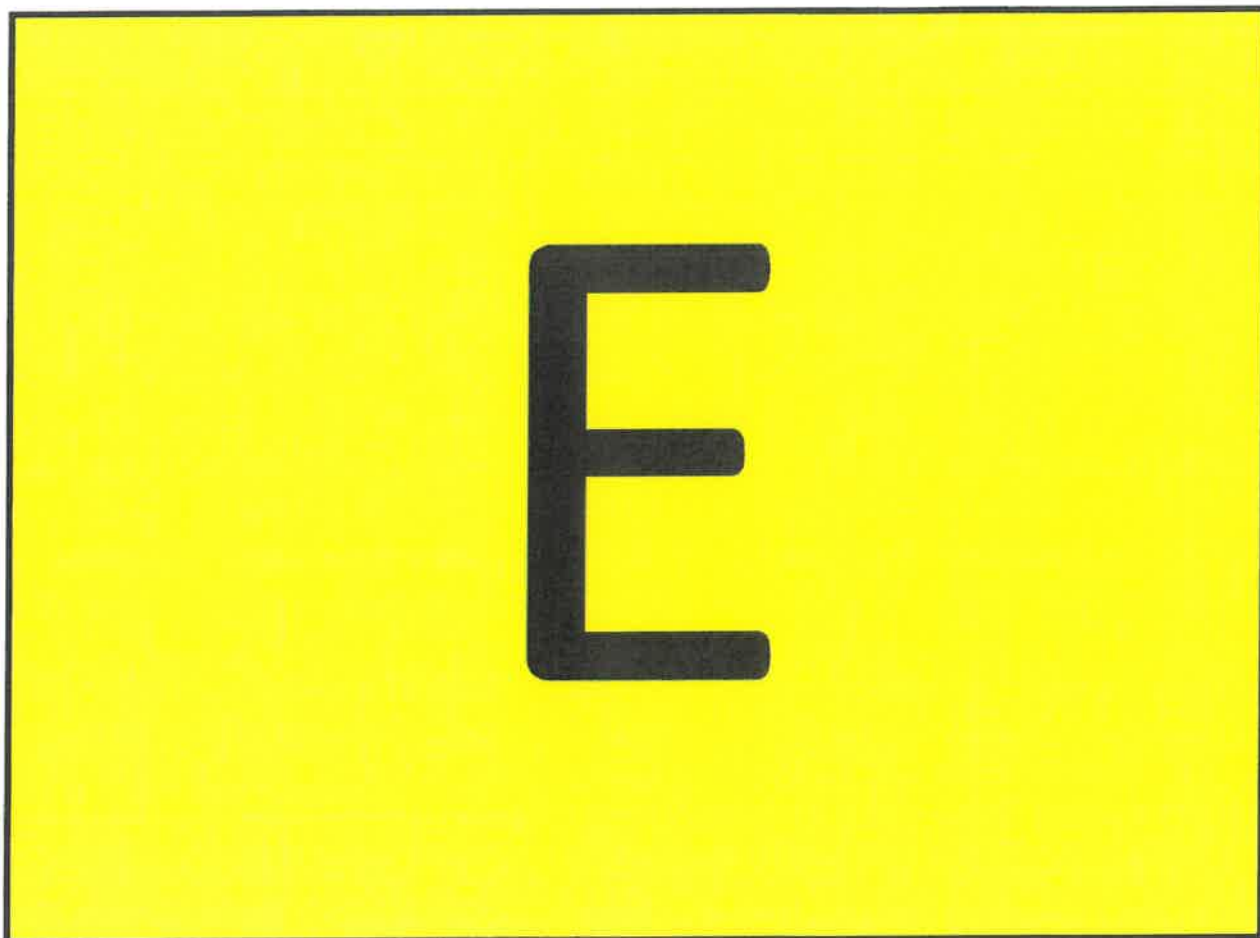
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
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<p>1. Article Addressed to:</p> <p>DCB 1998 Trust 5 Westover Rd Fort Worth, TX 76107</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6547 81</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Deloris S Pittman Irrevocable Trust 22 Road 2645 Aztec, NM 87410</p>		<p>B. Received by (Printed Name) DAN PITTMAN</p>	<p>C. Date of Delivery 3-17-25</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6547 98</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Denise Jo Dancer, SSP 7005 SW Stradford Ave Lawton, OK 73505</p>		<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6548 04</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Desert Partners, LP PO Box 2579 Midland, TX 79702</p>		<p>B. Received by (Printed Name) Denise Jo Dancer</p>	<p>C. Date of Delivery 3/18/25</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6548 11</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature x <i>h l e</i>	
1. Article Addressed to: Douglas L. Cone 110 N Oakridge Ave Lubbock, TX 79416		B. Received by (Printed Name) <i>Douglas L. Cone</i>	C. Date of Delivery <i>MAR 17 2025</i>
 9590 9402 7561 2098 2452 43		D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6548 35		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	




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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Ed Isern PO Box 535 Ellinwood, KS 67526</p>		<p>B. Received by (Printed Name) Ed Isern</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6548 59</p>		<p>C. Date of Delivery 3-13-15</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Edward Isern, III PO Box 669 Mead, WA 99021</p>		<p>B. Received by (Printed Name) Isern</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6548 66</p>		<p>C. Date of Delivery MAR 17 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	


SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Edward Isern, Jr PO Box 535 Ellinwood, KS 67526</p>		<p>B. Received by (Printed Name) Edward Isern Jr</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6548 73</p>		<p>C. Date of Delivery 3-13-25</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Edward T Dreessen Jr & Kathleen Dreessen, Trustees PO Box 1390 Grants Pass, OR 97526</p>  <p>9590 9402 9258 4295 9031 96</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6548 80</p>	<p>A. Signature X <i>K Dreessen</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Kathleen Dreessen</i></p> <p>C. Date of Delivery 3/14/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>BY: <i>BY</i></p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

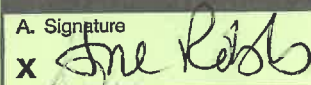
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Elizabeth Pfluger White PO Box 62116 San Angelo, TX 76906</p>  <p>9590 9402 9258 4295 9032 02</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6548 97</p>	<p>A. Signature X <i>Jack White</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Jack White</i></p> <p>C. Date of Delivery 3-24-25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>BY: <i>BY</i></p>


PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Elks National Foundation PO Box 3480 Oil & Gas Dept Omaha, NE 68103-0480</p>  <p>9590 9402 9258 4295 9148 40</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6549 03</p>	<p>A. Signature X <i>J Winnicki</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>J Winnicki</i></p> <p>C. Date of Delivery 3-24-25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>BY: <i>BY</i></p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Elmer Petrilla 3124 Center St Odessa, TX 79762</p>		<p>B. Received by (Printed Name) Elmer Petrilla</p> <p>C. Date of Delivery 3-18-25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6549 10</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>RECEIVED MAR 18 2025 ODessa, TX 79762-9998</p> <p>BY: _____ Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Ernestino P Hayes 155 First Ave SW Rochester, MN 55902</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6549 34</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>RECEIVED MAR 20 2025</p> <p>BY: _____ Domestic Return Receipt</p>	

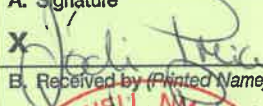

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<p>1. Article Addressed to:</p> <p>Evans Oil And Gas, LLC PO Box 175 Barronett, WI 54813</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery 3/18/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6549 58</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>RECEIVED MAR 18 2025</p> <p>BY: _____ Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X 	
1. Article Addressed to: Excalibur Energy Corporation PO Drawer 25045 Albuquerque, NM 87125		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6549 65		B. Received by (Printed Name) KAREN COFFER	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery		C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: <input type="checkbox"/> Yes <input type="checkbox"/> No	
RECEIVED MAR 12 2025 9500 9402 9258 4295 9129 14		ALBUQUERQUE, NM 87101 MAR 15 2025	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	





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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Gary W and Debe K Palmer 1969 Hwy 39 Hunt, TX 78024</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 9258 4295 9146 28	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6549 72</p>	<p>Mail Restricted Delivery (00)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	


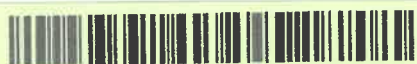
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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<p>1. Article Addressed to:</p> <p>Gena Nearburg Aar Trust Uta 1/16/24 PO Box 1857 Roswell, NM 88202</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 9258 4295 9129 07	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6549 89</p>	<p>Mail Restricted Delivery (00)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p><input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Gerene Dianne Chase Ferguson PO Box 693 Artesia, NM 88211</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 9590 9402 9258 4295 9128 84	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0389 0975 37</p>	<p>Mail Restricted Delivery (500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

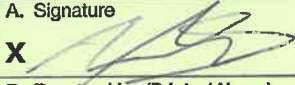
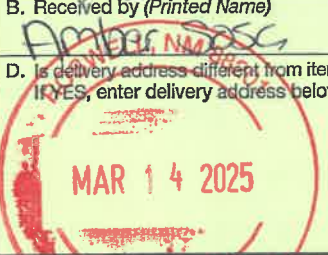

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<p>1. Article Addressed to:</p> <p style="text-align: center;">Good Earth Minerals, LLC PO Box 1090 Roswell, NM 86202</p>		<p>B. Received by (Printed Name) <i>B. Goluska</i> C. Date of Delivery <i>3/13/25</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6653 36</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail®</p> <p><input type="checkbox"/> Restricted Delivery</p>		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>	

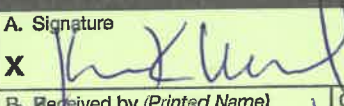
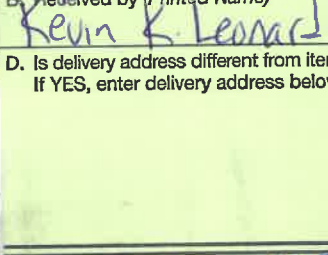

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<p>1. Article Addressed to:</p> <p style="text-align: center;"><i>Grady Bolding Corporation</i> <i>PO Box 486</i> <i>Ellinwood, KS 67526</i></p>		<p>B. Received by (Printed Name) <i>Gracie Guerra</i> C. Date of Delivery <i>03/13/25</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6653 50</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail®</p> <p><input type="checkbox"/> Restricted Delivery</p>		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>	

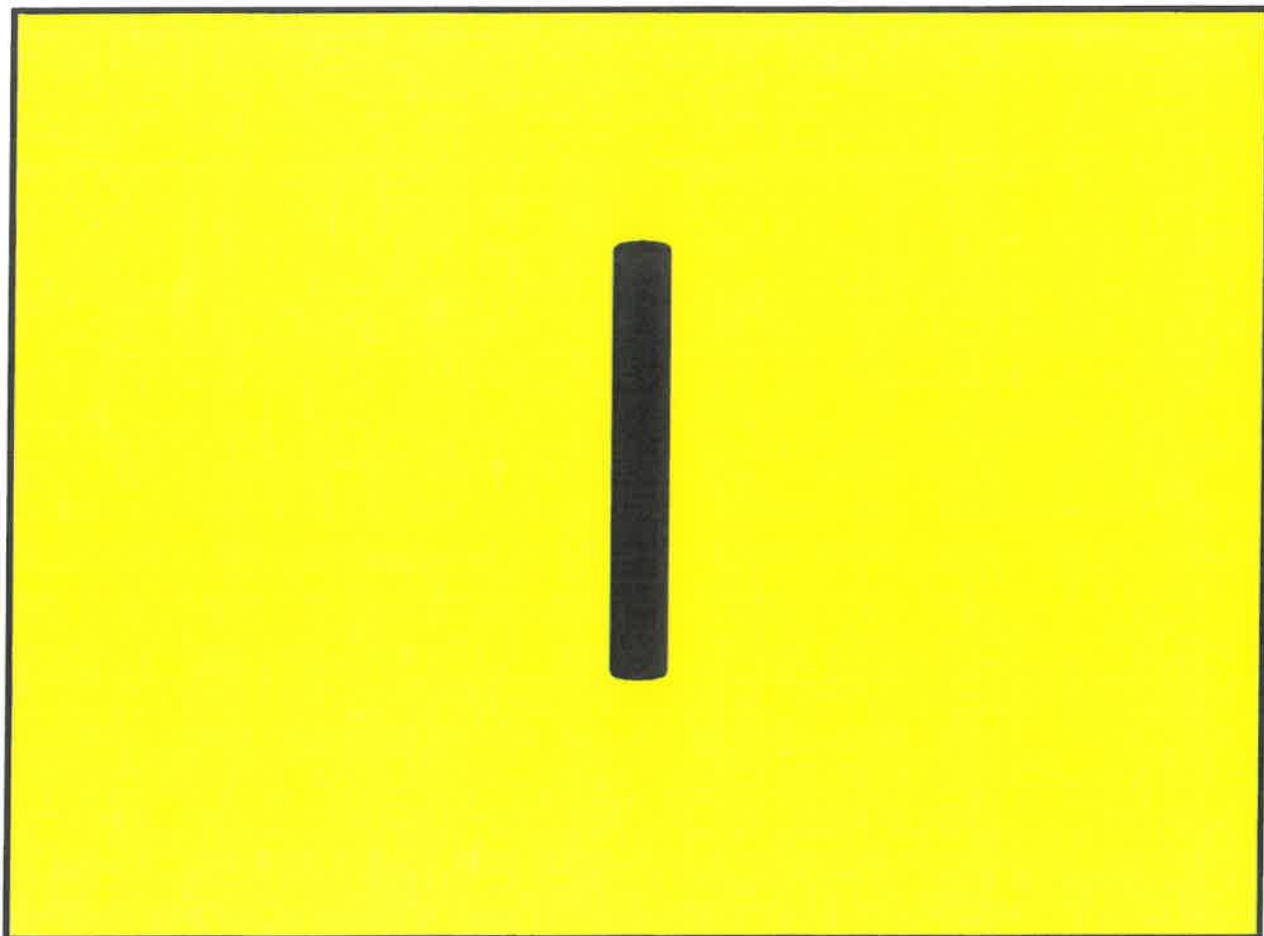
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Greg Alex Young, JTWROS 5714 SW 86 Drive Gainesville, FL 32608</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6525 10</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail®</p> <p><input type="checkbox"/> Restricted Delivery</p>		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature </p> <p>B. Received by (Printed Name) Gretchen Nearburg</p> <p>C. Date of Delivery 3/12/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
1. Article Addressed to: Gretchen Nearburg 1129 Challenger Lakeway, TX 78734			
 9590 9402 9258 4295 9128 08		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail® <input type="checkbox"/> Insured Mail Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6525 27		Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



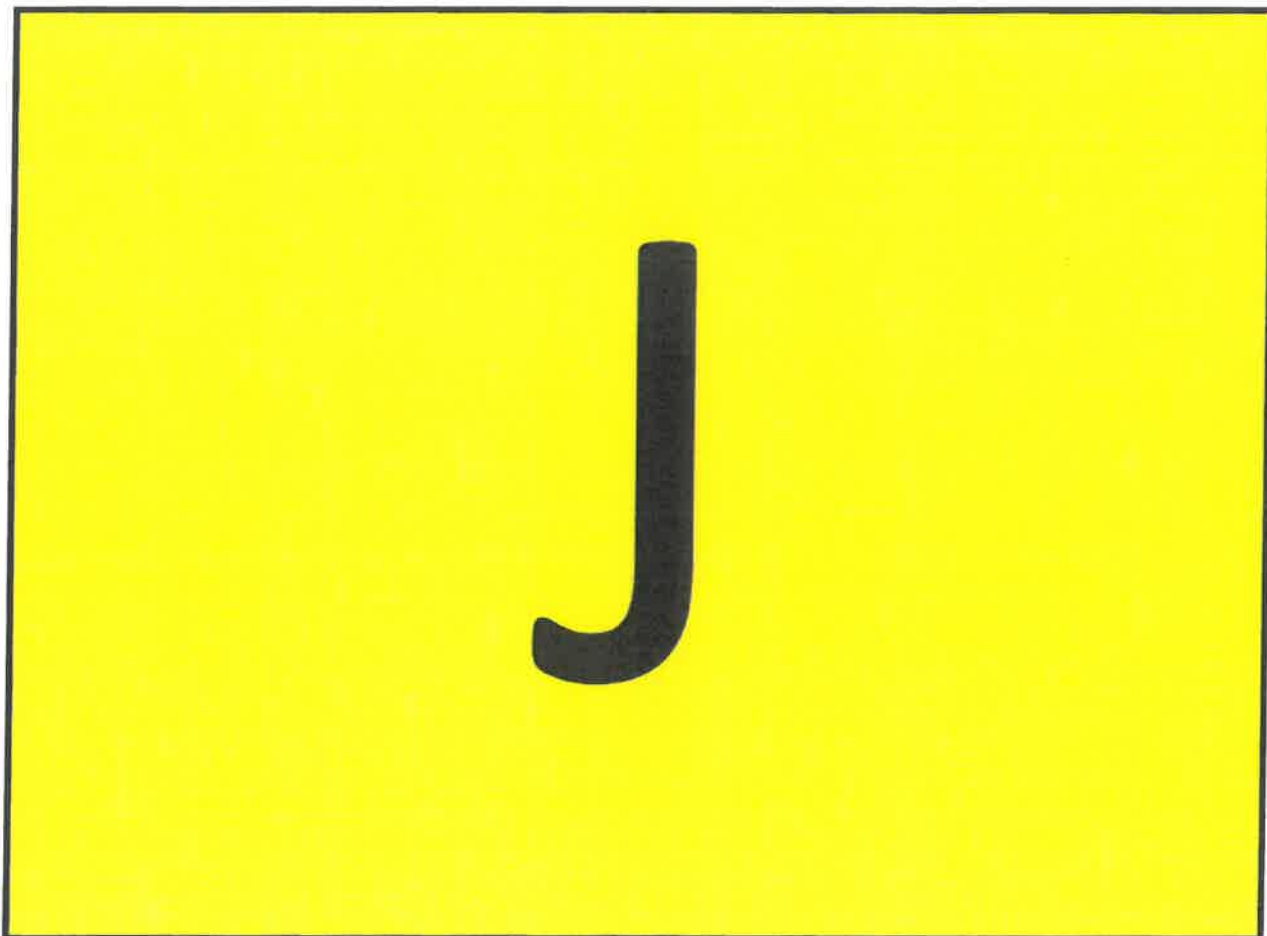
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: <div style="text-align: center;"> Heirs Of Renea Bixler, Dec'd PO Box 10 Roswell, NM 88202 </div>		B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery <div style="text-align: center;">  </div>	
2. Article Number (Transfer from service label) 9590 9402 9258 4295 9127 61		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 9258 4295 9127 61		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: <div style="text-align: center;"> Htmk Royalty, LLC PO Box 50688 Midland, TX 79710 </div>		B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery <div style="text-align: center;">  </div>	
2. Article Number (Transfer from service label) 9590 9402 9258 4295 9135 39		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 9258 4295 9135 39		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	




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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Ingrid Powell</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Ingrid K Powell 114 Las Brisas Dr Marlborough, CA 93940</p>		<p>B. Received by (Printed Name) <i>Ingrid Powell</i> C. Date of Delivery <i>3-18-25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6535 62</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>		<p>RECEIVED MAR 21 2025</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
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<p>1. Article Addressed to:</p> <p style="text-align: center;">Innerarity Family Minerals, LLC PO Box 313 Midland, TX 79702</p>		<p>B. Received by (Printed Name) <i>Shark Simon</i> C. Date of Delivery <i>3-18-25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6535 79</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>		<p>RECEIVED MAR 31 2025</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

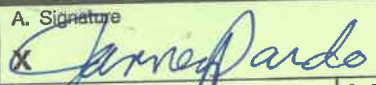




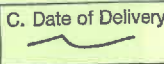
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>J G Armstrong Family Minerals, LLC PO Box 80190 Midland, TX 79708</p>  <p>9590 9402 9258 4295 9127 30</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6535 86</p>	<p>A. Signature X <i>Shannon Sanders</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Shannon Sanders</i></p> <p>C. Date of Delivery 3/17/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 20 2025</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Jack's Peak, LLC PO Box 294928 Kerrville, TX 78029</p>  <p>9590 9402 9258 4295 9127 23</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6535 93</p>	<p>A. Signature X <i>Robert Leonard</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Robert Leonard</i></p> <p>C. Date of Delivery 3/17/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 20 2025</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>James Leighton Reed, IV 3235 Richfield St Aurora, CO 80013</p>  <p>9590 9402 9258 4295 9127 09</p> <p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6536 16</p>	<p>A. Signature X <i>James C. Reed</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>James C. Reed</i></p> <p>C. Date of Delivery 3/15</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED MAR 20 2025</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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<p>1. Article Addressed to:</p> <p>Janette A Holley PO Box 3602 Wichita Falls, TX 76301</p>		<p>B. Received by (Printed Name) T. Holley C. Date of Delivery 3/13/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6536 30</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery</p>			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>1. Article Addressed to:</p> <p>Janney D Pardo, JWROS 9502 East Stefan Tucson, AZ 85748</p>		<p>B. Received by (Printed Name) J Pardo C. Date of Delivery 3-13-25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6536 47</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery</p>			
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<p>1. Article Addressed to:</p> <p>Jeff S Manuppelli 243 East Elmview Place San Antonio, TX 78209</p>		<p>B. Received by (Printed Name)  C. Date of Delivery </p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6536 61</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery</p>			
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<p>1. Article Addressed to:</p> <p>Jeffrey R Pieper 5301 Hilltop Ct Fort Lee, NJ 07024</p>		<p>B. Received by (Printed Name) <i>Jeffrey R Pieper</i></p> <p>C. Date of Delivery <i>3/13/2025</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6536 78</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Address:</p> <p><i>Jenni Liah Reta</i> <i>4585 Berkshire St.</i> <i>Lancaster, CA 93534</i></p>		<p>B. Received by (Printed Name) <i>JUAN RETA</i></p> <p>C. Date of Delivery <i>3/14/25</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6536 78</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Jg Armstrong Family Minerals, LLC PO Box 80190 Midland, TX 79708</p>		<p>B. Received by (Printed Name) <i>Shannon Sanders</i></p> <p>C. Date of Delivery <i>3/17/25</i></p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0390 6537 15</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) <i>DON TEY</i> C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <i>P.O. BOX 369</i> <i>74074</i>	
1. Article Addressed to: Jimmie W Eden, Jr Trust PO Box 17 Stillwater, OK 74074		3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6537 22		RECEIVED MAR 21 2025	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Rte. 7719</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) <i>BDA</i> C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <i>3/12/25</i>	
1. Article Addressed to: John E McConnell III 1318 Briar Bayou Houston, TX 77077		3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6537 46		RECEIVED MAR 15 2025	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>John Robert Cone</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) <i>John Robert Cone</i> C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <i>17 March 25</i>	
1. Article Addressed to: John Robert Cone Trust A 3601 Aransas St Corpus Christi, TX 78411		3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 0390 6537 53		RECEIVED MAR 20 2025	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

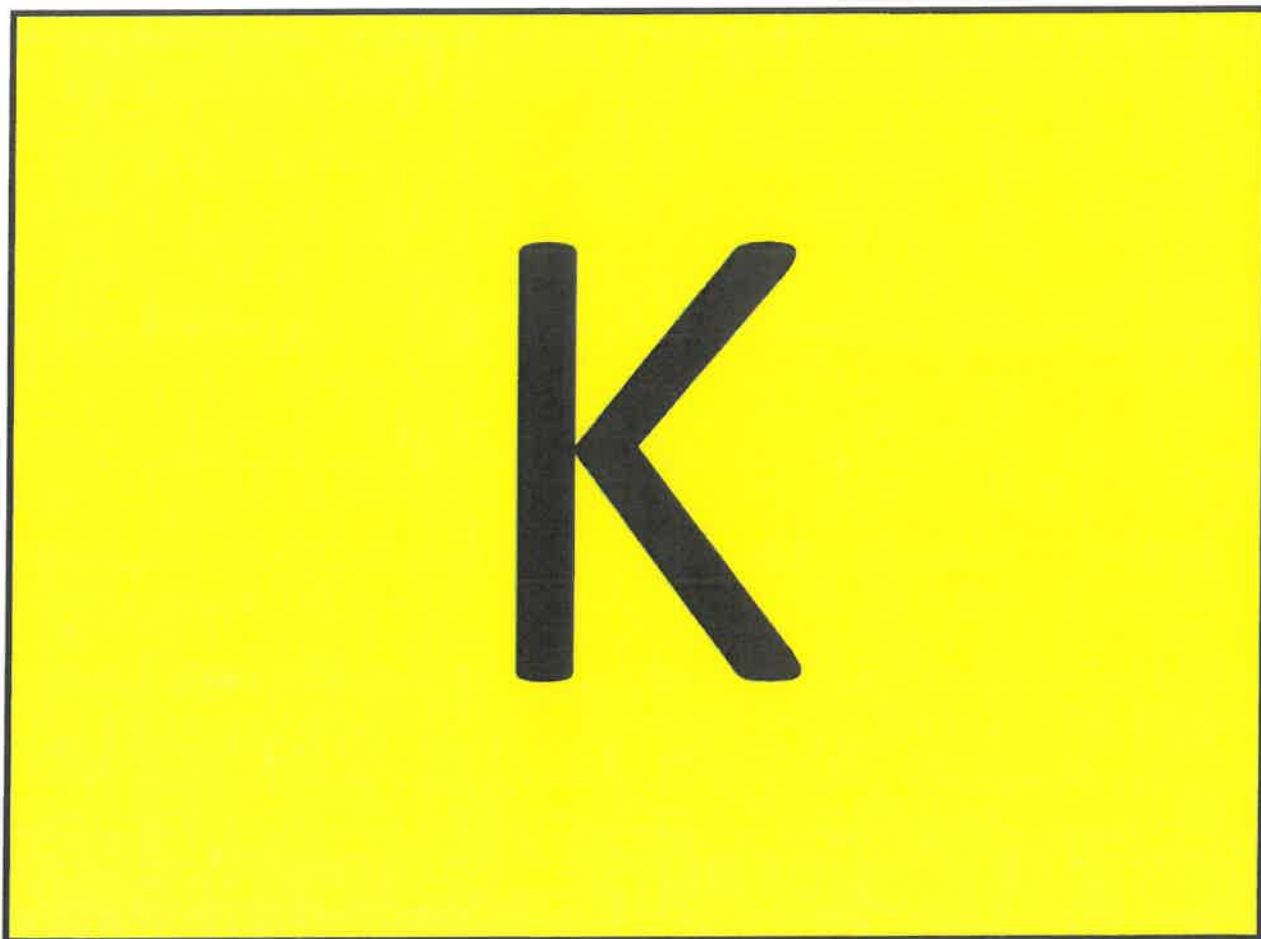
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Joseph Thomas Ingram 10204 Falconbridge Dr, #1 Henrico, VA 23238</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6537 77</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Joseph Wayne Resler, Jr 3813 Okeefe El Paso, TX 79902</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery 3/13</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0390 6537 84</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Juanita J Smith 7003 SW Stradford Ave Lawton, OK 73505</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7109 29</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Chois Brown 3/4/25</p>	
<p>1. Article Addressed to:</p> <p>Julanne Brackett PO Box 222 Macomb, OK 74852</p>		<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7109 12</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Julie Marie Bixler</p>	
<p>1. Article Addressed to:</p> <p>Julie Marie Bixler 6426 Bay Cedar Ln Bradenton, FL 34203-7161</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7109 05</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	



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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Elaine Hawkins</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Katherine Adeline Cone Keck PO Box 24680 Los Angeles, CA 90024</p>		<p>B. Received by (Printed Name) <i>Elaine Hawkins</i></p> <p>C. Date of Delivery <i>3-17-25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7108 82</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p>RECEIVED MAR 17 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

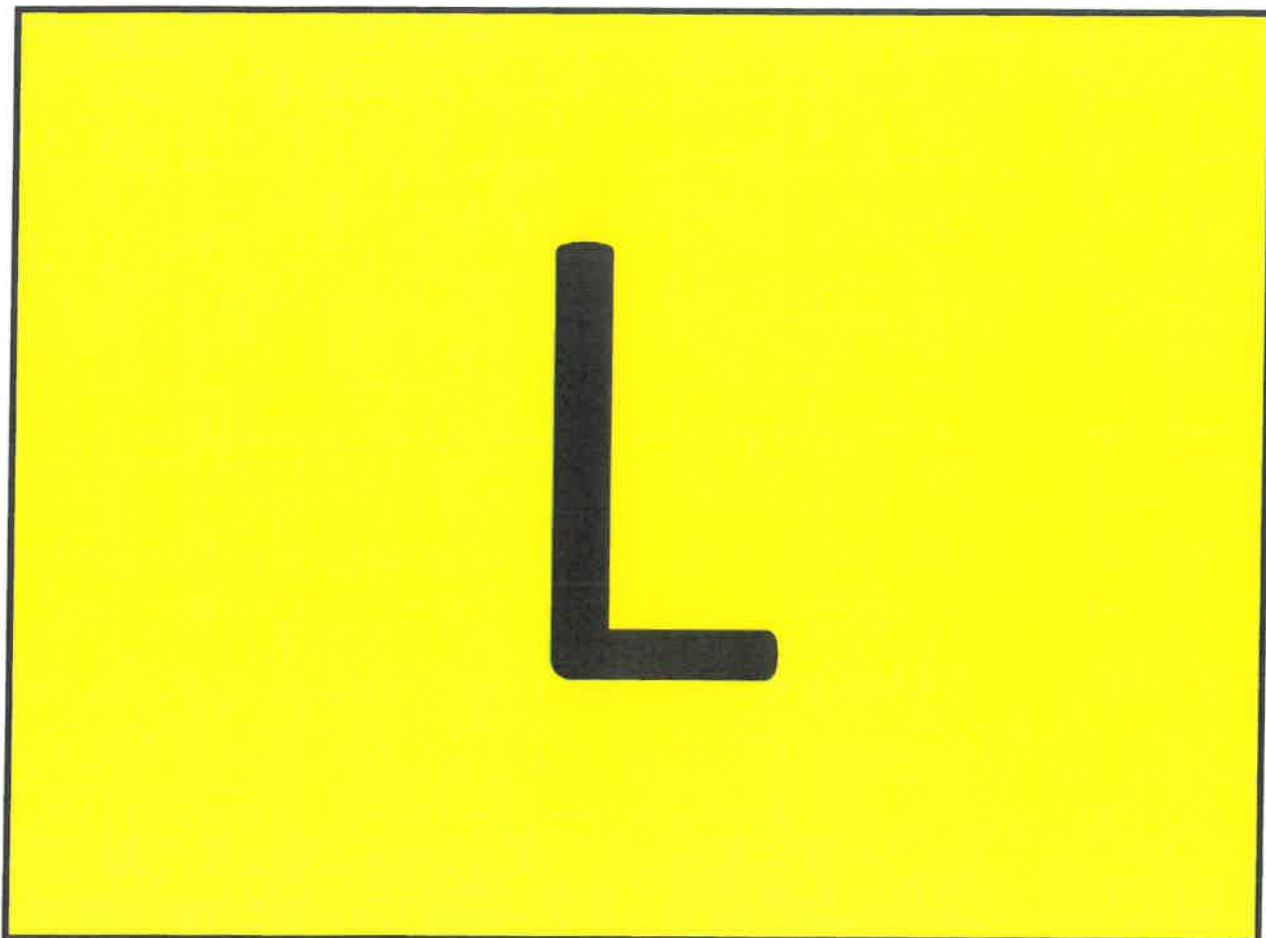
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Kevin K Leonard</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Kevin K Leonard Child'S Trust PO Box 50688 Midland, TX 79710</p>		<p>B. Received by (Printed Name) <i>Kevin K Leonard</i></p> <p>C. Date of Delivery <i>3/19/25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7117 28</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p>RECEIVED MAR 19 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>W733C19</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Kimbell Art Foundation 2229 Camp Bowie Blvd, Ste 600 Fort Worth, TX 76107-2746</p>		<p>B. Received by (Printed Name) <i>W733C19</i></p> <p>C. Date of Delivery <i>3-12-25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7117 35</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p>RECEIVED MAR 15 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Junia B. Bles</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">KR&M, LLC PO Box 5930 Lubbock, TX 79408</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7117 42</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Kristine Isern</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;"><i>Kristine Isern</i> <i>535 Wild Horse Circle</i> <i>Boulder, CO 80304</i></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7117 59</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Kristine Isern</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Kristine Isern Whiston 535 Wild Horse Circle Boulder, CO 80304</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7117 66</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	



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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Pam Carr <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Larry E. Cotton, Trustee For The Verne C. Anthony Family Trust Ste 2900 City Center II 301 Commerce Center Ft Worth, TX 76102</p>		<p>B. Received by (Printed Name) Pam Carr</p> <p>C. Date of Delivery 03-20-25</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7117 73</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> [Signature] <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Linda Gray Gifford Trust Trustee Of The Trust For The Children 10800 W CR 743 1/2 Midland, TX 79707</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7118 27</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Louise Petrilla <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Louise Petrilla 6317 24th Street Lubbock, TX 79407</p>		<p>B. Received by (Printed Name) Louise Petrilla</p> <p>C. Date of Delivery 3-13-25</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7118 72</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)</p>			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Loyd Walter Powell, III</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Loyd Walter Powell, III PO Box 39454 San Antonio, TX 78218		B. Received by (Printed Name) <i>Loyd Walter Powell, III</i> C. Date of Delivery <i>3/18/25</i>	
2. Article Number (Transfer from service label) 9589 0710 5270 0131 7118 96		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (500)		RECEIVED MAR 21 2025	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Luke Ben Tallon</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Luke Ben Tallon 600 Sylvan St Longview, TX 75602		B. Received by (Printed Name) <i>Luke Tallon</i> C. Date of Delivery <i>3/18/25</i>	
2. Article Number (Transfer from service label) 9589 0710 5270 0131 7124 59		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (500)		RECEIVED MAR 21 2025	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

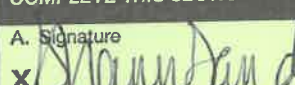



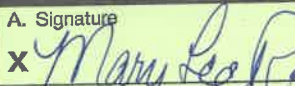

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<p>1. Article Addressed to:</p> <p>Map00-Net Tx General Partnership PO Box 269100 Oklahoma City, OK 73126</p>		<p>B. Received by (Printed Name) Hogg</p> <p>C. Date of Delivery MAR 17 2025</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7119 19</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Marshall 2 Winston, Inc. PO Box 50880 Midland, TX 79710</p>		<p>B. Received by (Printed Name) B. Palmer</p> <p>C. Date of Delivery 3-14-25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7119 71</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Mary Ann Deen Rev Trust Dtd 9/19/2013 PO Drawer J Great Bend, KS 67530</p>		<p>B. Received by (Printed Name) Tracey Lang</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7119 88</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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1. Article Addressed to: Mary Cone Lewis Trust A 4501 Upland Ave Lubbock, TX 79407		B. Received by (Printed Name)	C. Date of Delivery 3/13/2025
2. Article Number (Transfer from service label) 9589 0710 5270 0131 7119 95		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 9258 4295 9138 29		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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1. Article Addressed to: Mary Helen Energy, LLC PO Box 80180 Midland, TX 79708		B. Received by (Printed Name) Shannon Sanders	C. Date of Delivery 3/14/25
2. Article Number (Transfer from service label) 9589 0710 5270 0131 7120 22		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
 9590 9402 9258 4295 9138 05		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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1. Article Addressed to: Mary Lee Reese PO Box 338 Bozeman, MT 75284		B. Received by (Printed Name) Mary Lee Reese	C. Date of Delivery 3-18-25
2. Article Number (Transfer from service label) 9589 0710 5270 0131 7120 15		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
 9590 9402 9258 4295 9137 82		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>1. Article Addressed to:</p> <p>Matlock Minerals, Ltd 849 Broken Arrow Roswell, NM 88201</p>		<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7120 08</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 15 2025

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Michael Kyle Leonard Childs Trust PO Box 2625 Eagle Pass, TX 78853</p>		<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7120 60</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 21 2025

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Mid-Continent Energy 510 East Memorial Rd Ste A2 Oklahoma City, OK 73114</p>		<p>B. Received by (Printed Name)</p> <p>G Schluterman</p>	<p>C. Date of Delivery</p> <p>3/18/25</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7120 77</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

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<p>1. Article Addressed to:</p> <p><i>Molly Azopardi</i> <i>PO Box 620</i> <i>Wimberley, TX 78676</i></p>		<p>B. Received by (Printed Name) <i>Molly M Azopardi</i> C. Date of Delivery <i>3/14/2025</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p><i>9589 0710 5270 0131 7121 14</i></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>			
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p><i>Molly M Azopardi Child'S Trust</i> <i>PO Box 628</i> <i>Wimberley, TX 78676</i></p>		<p>B. Received by (Printed Name) <i>Molly M Azopardi</i> C. Date of Delivery <i>3/14/2025</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p><i>9589 0710 5270 0131 7121 07</i></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>			
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p><i>MWB 1998 Tr</i> <i>5 Westover Rd</i> <i>Fort Worth, TX 76107</i></p>		<p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p><i>9589 0710 5270 0131 7121 38</i></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>			
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1. Article Addressed to: MWJR Petroleum Corp. 2060 W Sam Houston Pkwy S. Ste 200 Houston, TX 77042		B. Received by (Printed Name)	C. Date of Delivery 3/13
 9590 9402 9258 4295 9136 76		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 9589 0710 5270 0131 7121 45		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



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<p>1. Article Addressed to:</p> <p>Nancy Ann Calhoun Box 1192 Muskogee, OK 74402</p>		<p>B. Received by (Printed Name) <i>by Eugene Calhoun</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7121 76</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

9590 9402 7561 2098 2459 22

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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<p>1. Article Addressed to:</p> <p>Nancy Young Chandler 216 Pate Lane Mena, AR 75087</p>		<p>B. Received by (Printed Name) <i>3/19/20</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7121 83</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

9590 9402 7561 2098 2459 39

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

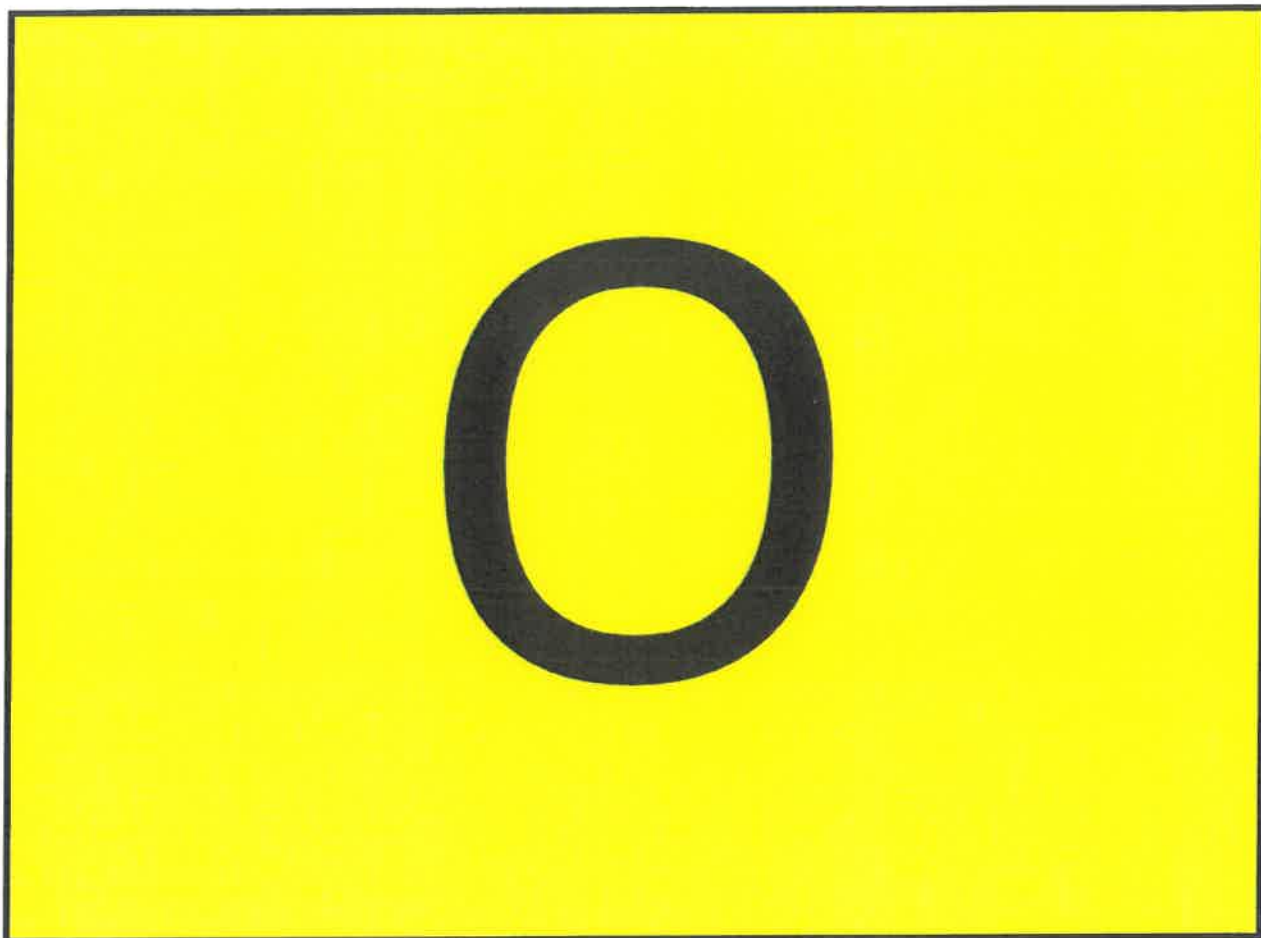
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>X BRUSENHAN</i></p>	
<p>1. Article Addressed to:</p> <p>Neal Brusenhan Properties, LP PO Box 1000 Coleman, TX 76834</p>		<p>B. Received by (Printed Name) <i>BRUSENHAN</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7121 90</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

9590 9402 7561 2098 2459 46

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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<p>1. Article Addressed to:</p> <p>New Mexico Boys & Girls Ranch PO Box 1959 Midland, TX 79702</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 7561 2098 2459 53</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>RECEIVED MAR 28 2025</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>Cheryl Henry</i></p> <p>B. Received by (Printed Name) <i>Cheryl Henry</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Nielson Royalties, LLC PO Box 700 Cody, WY 82414</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 9258 4295 9032 19</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>RECEIVED MAR 20 2025</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Orran Fairly</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p><i>Orran Fairly Revocable Liv Trust</i> 1106 McKinley Drive Alamogordo, NM 88310</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7122 37</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Orran Fairly</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p><i>Orran Fairly Revocable Living Trust</i> (S/S/2001) 1106 McKinley Dr Alamogordo, NM 88310</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7122 44</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Quick</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Pamela Ann Quick 1875 Sunset Point Rd, Apt # 305 Clearwater, FL 33735</p>		<p>B. Received by (Printed Name) <i>Quick</i></p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7122 82</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>			
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

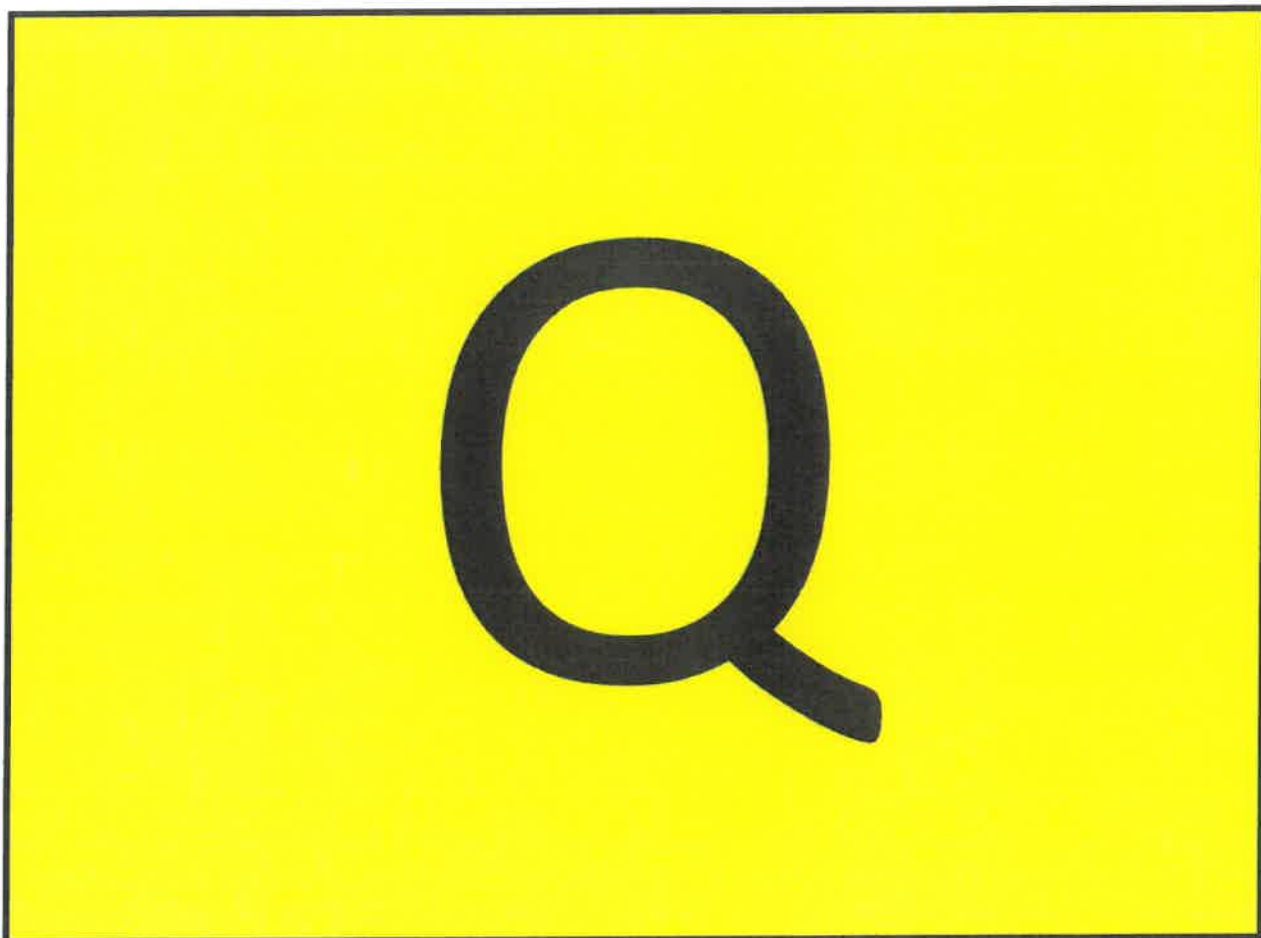
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Pam Resler George</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Pamela Resler George 1024 Blanchard Ave El Paso, TX 79902</p>		<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery 3/14/2025</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7122 99</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>			
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

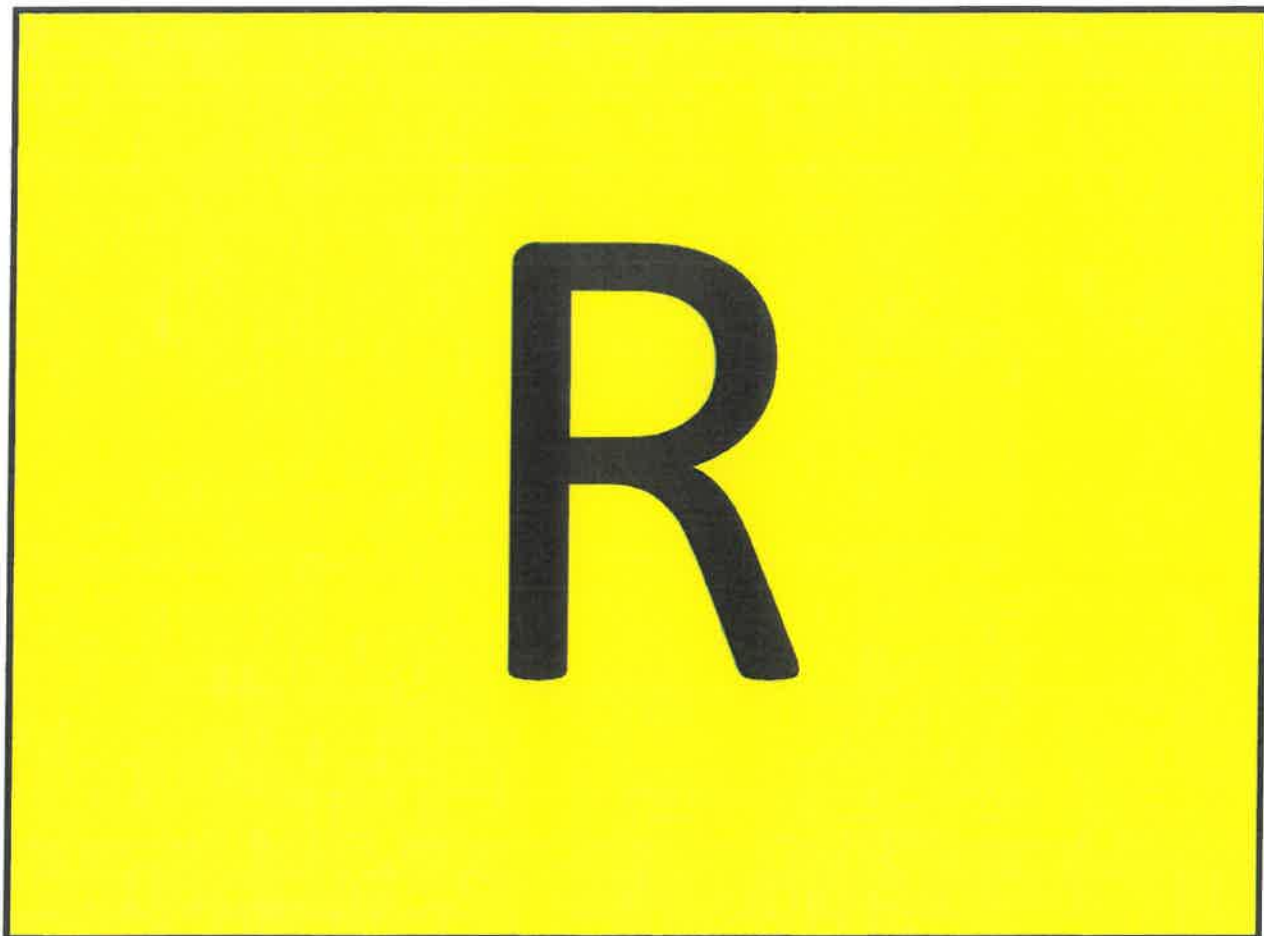
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Patsy W CRM</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Patsy Hinchey Family, LP PO Box 53567 Midland, TX 79710</p>		<p>B. Received by (Printed Name) <i>LEE W CRM</i></p>	<p>C. Date of Delivery 3-17-25</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7123 29</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>			
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Paul Davis III</i></p> <p>C. Date of Delivery <i>3/21/2015</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p><i>Paul Davis, Ltd. PO Box 871 Midland, TX 79702</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p><i>9589 0710 5270 0131 7123</i></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>36 <input type="checkbox"/> Mail Restricted Delivery (over 5000)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery <i>3/10/25</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p><i>Pec Minerals, LP 8111 Westchester Dr, Ste 900 Dallas, TX 75225</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p><i>9589 0710 5270 0131 7123</i></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>3 <input type="checkbox"/> Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Penny L Holcomb</i></p> <p>C. Date of Delivery <i>3-17</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p><i>Penny L Hardy Holcomb 1875 Sunset Point Rd, Apt 111 Clearwater, FL 33765</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p><i>9589 0710 5270 0131 7123</i></p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p>50 <input type="checkbox"/> Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	





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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Ramb Ventures, LLC 7999 South Jasmine Circle Centennial, CO 80112</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7123 81</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Delanya Luna</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Raymond Smith, SSP PO Box 476 Eunice, NM 88231</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7123 98</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Kathy Beauregard</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>RDC Minerals, LLC PO Box 207 Artesia, NM 88011-0207</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7124 04</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Kathy Beauregard</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Kathy Beauregard</i> <input type="checkbox"/> Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Richard L. Chase PO Box 359 Artesia, NM 88211</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5244</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Paula Marrs</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Paula Marrs</i> <input type="checkbox"/> Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Rick R. Marrs 11234 Crenshaw St Mariposa, CA 93021</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7124 80</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>RT Todd</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>RT Todd</i> <input type="checkbox"/> Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>RT Todd, LLC 1107 Shawnee Trail Carrollton, TX 75007-6235</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5251</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Thomas Elliston</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Roach Foundation 777 Taylor Street Fort Worth, TX 76102</p>		<p>B. Received by (Printed Name) THOMAS ELLISTON</p> <p>C. Date of Delivery 3/14</p>	
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5268</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>Barcode: 9590 9402 7561 2098 2455 40</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Robert Foland Flamm</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Robert Foland Flamm PO Box 2105 Las Cruces, NM 88004</p>		<p>B. Received by (Printed Name) Robert Foland Flamm</p> <p>C. Date of Delivery MAR 21 2025</p>	
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5312</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>Barcode: 9590 9402 7561 2098 2455 95</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Robert Hays Bixler</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Robert Hays Bixler PO Box 10 Roswell, NM 88202</p>		<p>B. Received by (Printed Name) Robert Hays Bixler</p> <p>C. Date of Delivery MAR 14 2025</p>	
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5329</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>Barcode: 9590 9402 7561 2098 2456 01</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Robert L. Neal Management Trust PO Box 17051 San Antonio, TX 78217</p>		<p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5336</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>Barcode: 9590 9402 7561 2098 2456 18</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Robert N Jones</i></p> <p><input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Robert N Jones 1351 NE Carlyle Way, Apt 131 Hillsboro, OR 97124</p>		<p>B. Received by (Printed Name) <i>Robert N Jones</i></p> <p>C. Date of Delivery 3/14/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5428</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>Barcode: 9590 9402 7561 2098 2456 49</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>SV. EOC</i></p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Rocinante Energy, LLC PO Drawer 3488 Midland, TX 79702</p>		<p>B. Received by (Printed Name) <i>SV. EOC</i></p> <p>C. Date of Delivery MAR 24 2025</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5435</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>Barcode: 9590 9402 7561 2098 2456 56</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <input checked="" type="checkbox"/> <i>Katherine Jones</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Russell King Jones 3404 Alicia Ct Midland, TX 73196		B. Received by (Printed Name)	C. Date of Delivery
 9590 9402 7561 2098 2456 63		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7022 3330 0000 5910 5442		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Restricted Delivery Domestic Return Receipt	



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Scott Wells And Tamera R Wells Trust
(1/8/2020)
110 E. Sunset Lane
Haven, KS 67543



9590 9402 7561 2098 2456 87

2. Article Number (Transfer from service label)

7022 3330 0000 5910 5466

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Scott Wells*☐ Agent☒ Addressee

B. Received by (Printed Name)

Scott Wells

C. Date of Delivery

3-28-25

D. Is delivery address different from item 1? ☒ Yes
If YES, enter delivery address below: ☐ No

409 N 1st St
Sterling KS 67579-1701

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail Restricted Delivery (00)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

RECEIVED
MAR 30 2025
BLS

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shannon C Leonard Child'S Trust
1018 Sunset Canyon Dr N
Dripping Springs, TX 78620



9590 9402 7561 2098 2457 62

2. Article Number (Transfer from service label)

7022 3330 0000 5910 5626

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Shannon C Leonard*☐ Agent☒ Addressee

B. Received by (Printed Name)

Shannon C Leonard

C. Date of Delivery

3-19-25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shattuck St Marys School
1000 Shawway Ave
Faribault, MN 55021



9590 9402 7561 2098 2457 79

2. Article Number (Transfer from service label)

7022 3330 0000 5910 5633

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Michelle Ishee*☐ Agent☐ Addressee

B. Received by (Printed Name)

Michelle Ishee

C. Date of Delivery

3/14/25

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery


Restricted Delivery

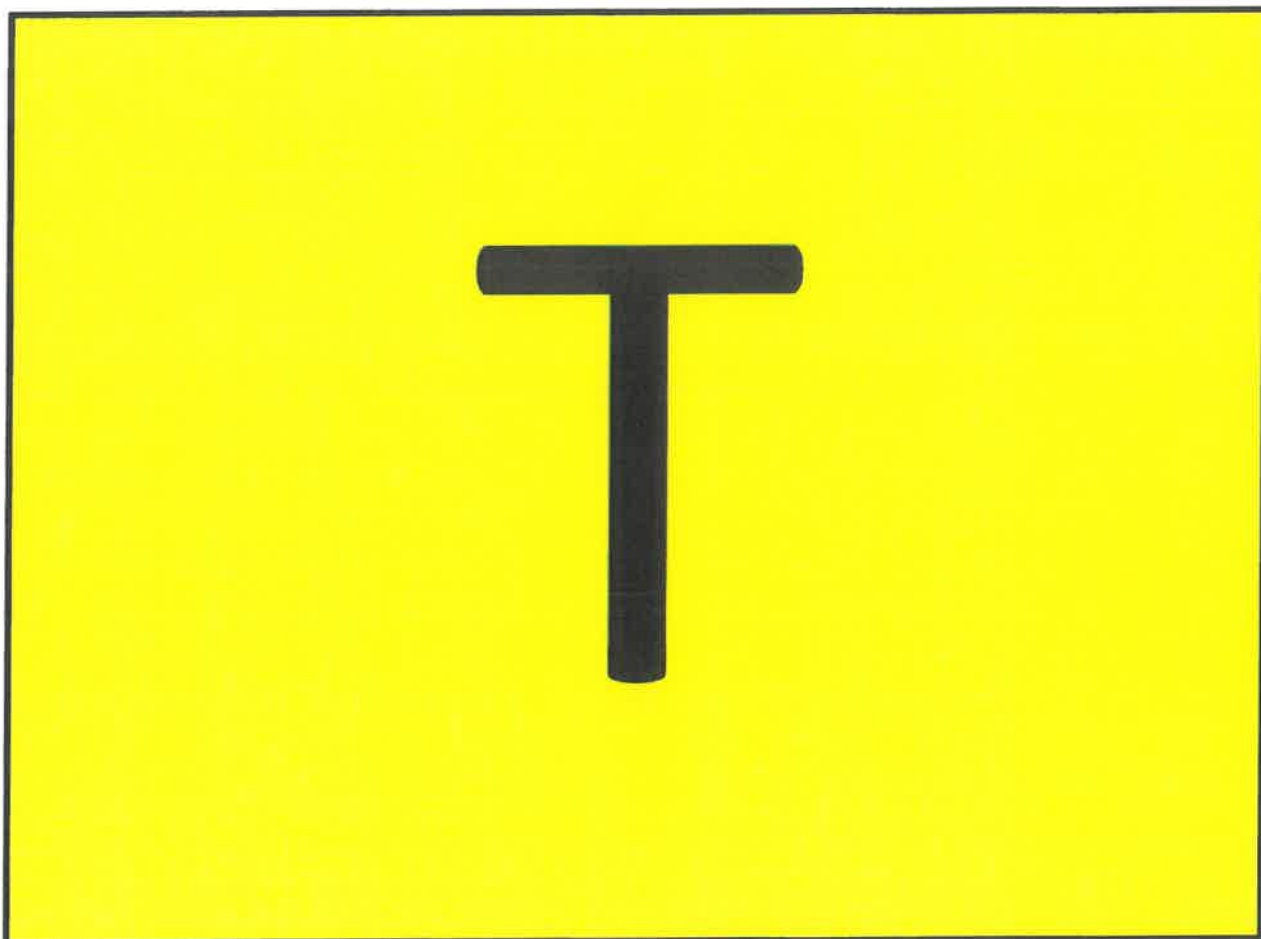
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Sherry Lynn Richardson 2 Cornwellis Irvine, CA 92620</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5640</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Stephen E Cone, Jr PO Box 10321 Lubbock, TX 79408</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5657</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Sudhakar Kanchi PO Bcx 1798 Midlothian, TX 76065</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5671</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Address Sylvia Kay Houston 723 Woodridge Dr Cedar Hill, TX 75104		B. Received by (Printed Name)	C. Date of Delivery
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 7561 2098 2458 92		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
2. Article Number 7022 3330 0000 5910 5602			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

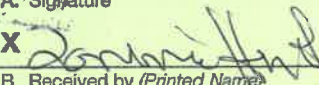


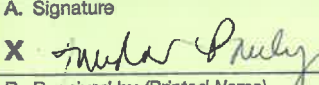
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Clifford Case</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p><i>Terry A Cone Trust</i> <i>991 Old Smith Rd</i> <i>Forston, GA 31808</i></p>		<p>B. Received by (Printed Name) <i>CLIFFORD CASE</i></p>	<p>C. Date of Delivery <i>3/17/25</i></p>
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5589</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

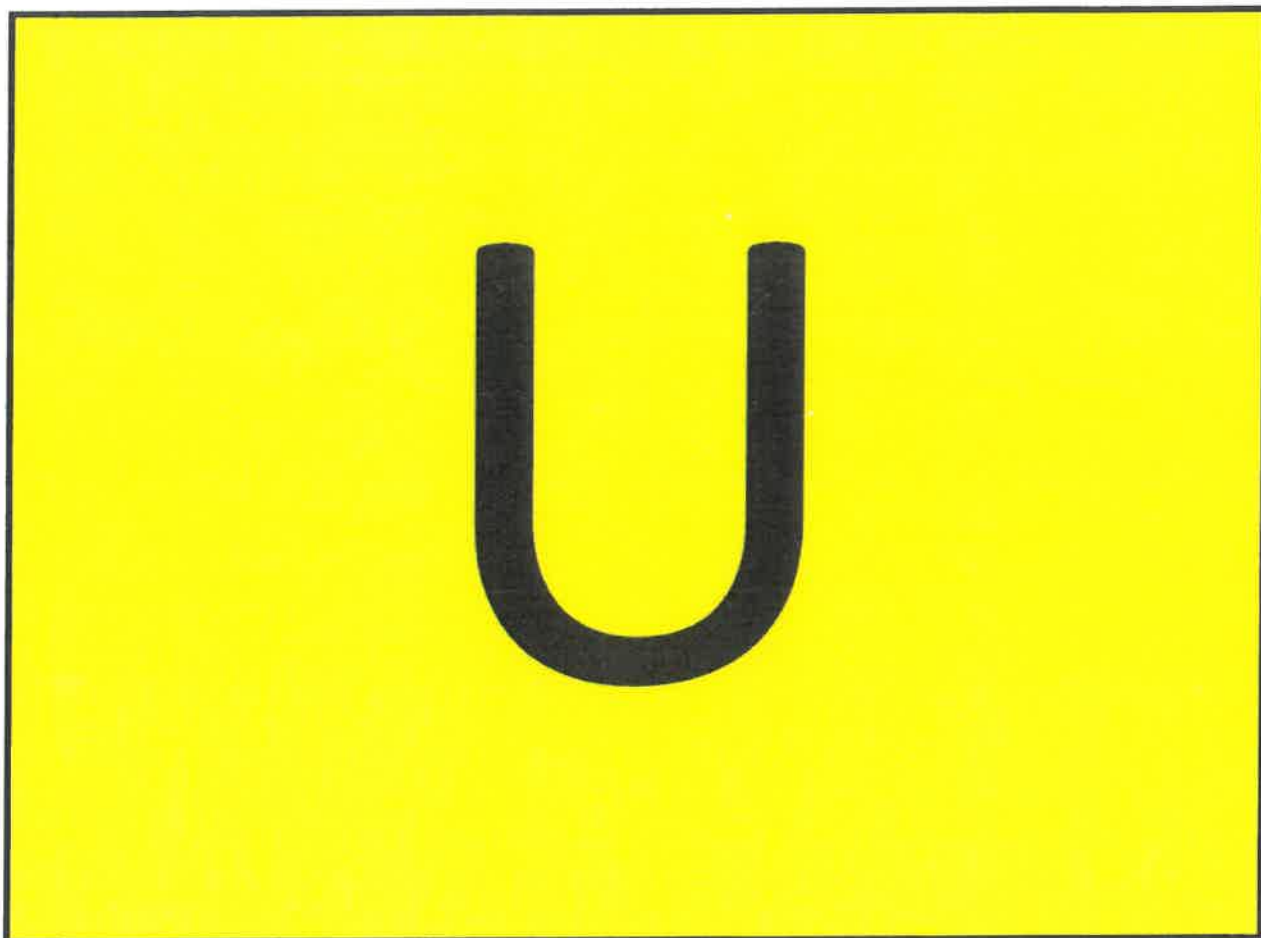
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>CS Brundage</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p><i>Texala operating, LLC</i> <i>PO Box 592446</i> <i>San Antonio, TX 78259</i></p>		<p>B. Received by (Printed Name) <i>CS Brundage</i></p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5565</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Susan James</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p><i>The Toles Company</i> <i>PO Drawer 1300</i> <i>Roswell, NM 86202-1300</i></p>		<p>B. Received by (Printed Name) <i>Susan James</i></p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5534</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>Thomas T Holley, Jr PO Box 3602 Wichita Falls, TX 76301</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) T. Holley</p> <p>C. Date of Delivery 3/13/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5527</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> All Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

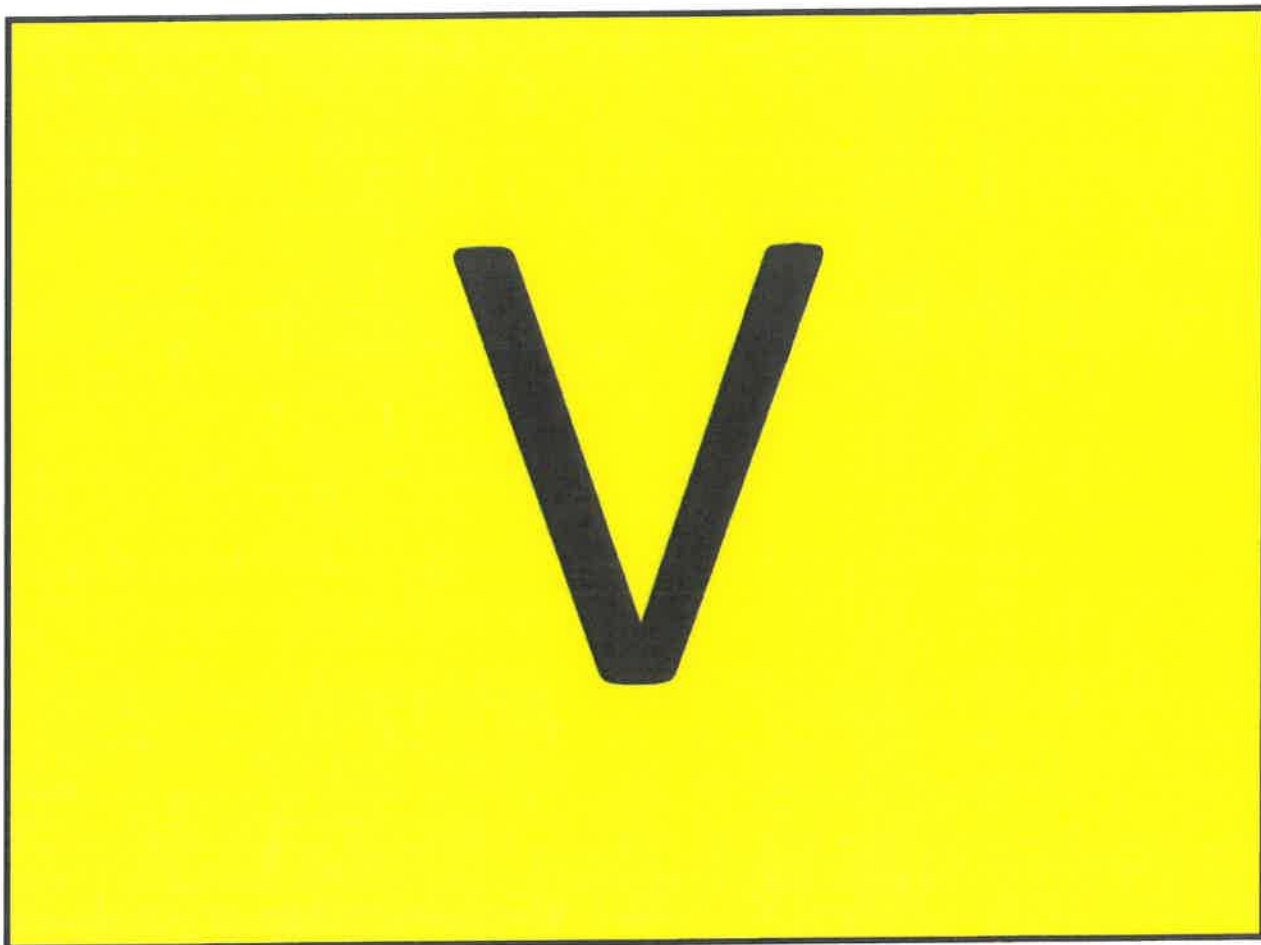
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>Article Addressed to:</p> <p>Tommie Sue Henthorn 36923 State Highway 59B Macomb, OK 74852</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Tommie Henthorn</p> <p>C. Date of Delivery 3-14-25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 7022 3330 0000 5910 5510</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> All Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Truda M Pauly 2235 Danbury Circle Roseville, CA 95661</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Truda M. Pauly</p> <p>C. Date of Delivery 3-14-25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 0131 7124 97</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> All Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>R Duran</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">United States Of America 301 Dinosaur Trail Santa Fe, NM 87503</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery 3-14-25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5503</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>C Chavez</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">University Of New Mexico/Real Estate MSC 06 3595 Albuquerque, NM 87131-0001</p>		<p>B. Received by (Printed Name) <i>C. Chavez</i></p> <p>C. Date of Delivery 3/19/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5497</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



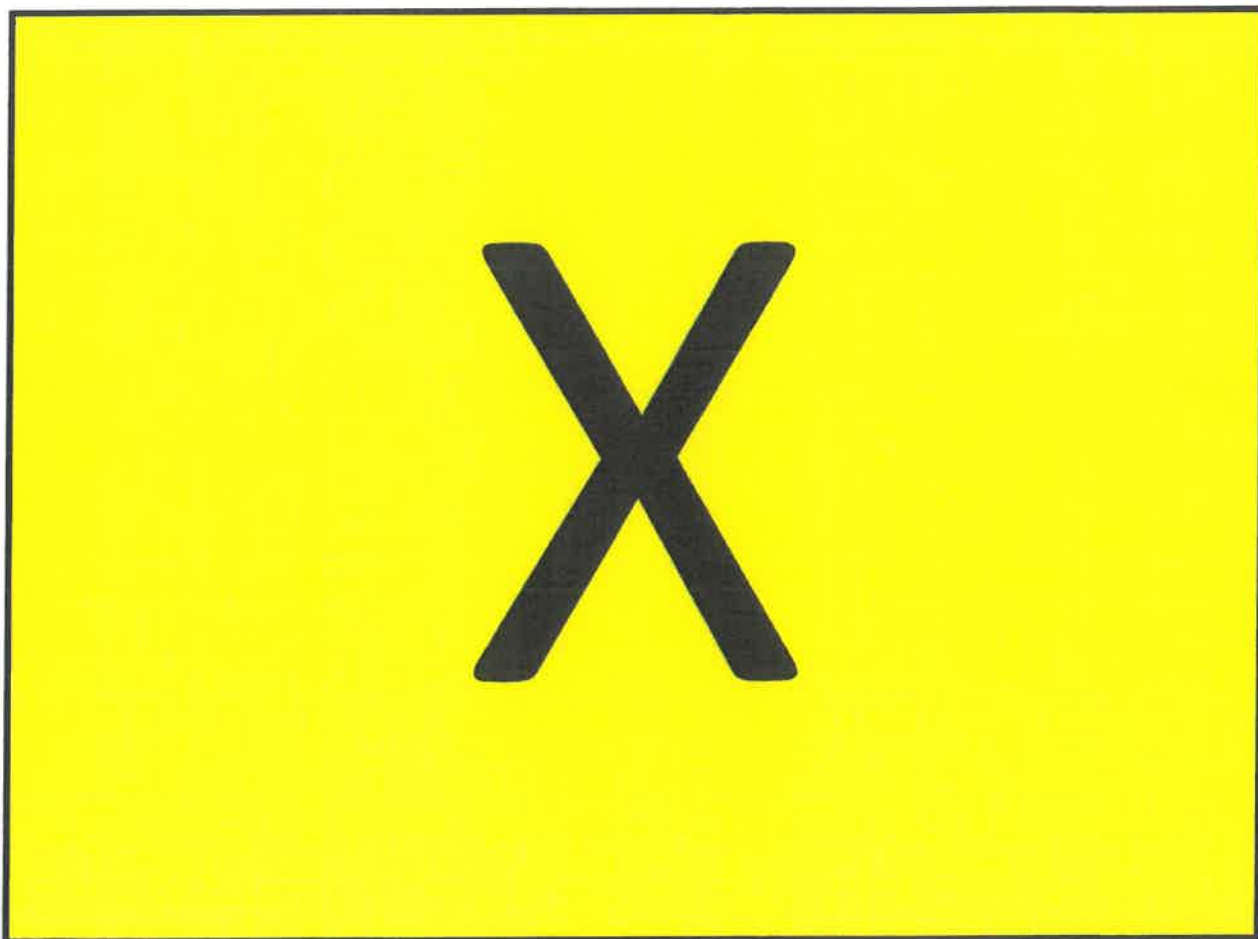
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature </p> <p>B. Received by (Printed Name) <u>LeAnn White</u></p> <p>C. Date of Delivery <u>3-19-25</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>													
1. Article Addressed to: Vicksburg Royalty, LLC PO Box 2070 Hobbs, NM 88241-2070															
 9590 9402 7561 2098 2456 94		<p>3. Service Type</p> <table border="0"><tr><td><input type="checkbox"/> Adult Signature</td><td><input type="checkbox"/> Priority Mail Express®</td></tr><tr><td><input type="checkbox"/> Adult Signature Restricted Delivery</td><td><input type="checkbox"/> Registered Mail</td></tr><tr><td><input type="checkbox"/> Certified Mail®</td><td><input type="checkbox"/> Registered Mail Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Certified Mail Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation™</td></tr><tr><td><input type="checkbox"/> Collect on Delivery</td><td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td><td></td></tr></table> <p>Mail Mail Restricted Delivery</p>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail														
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery															
2. Article Number (Transfer from service label) 7022 3330 0000 5910 5480															
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt													



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<p>1. Article Addressed to:</p> <p>William K Burton 5 Westover Rd Fort Worth, TX 76107</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 3330 0000 5910 5398</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery 3/18/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Williams Trst Fbo Martina M Pope 1401 Avenue Q Lubbock, TX 79424</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7124 42</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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<p>1. Article Addressed to:</p> <p>Wills Royalty, Inc. PO Box 1359 Carlsbad, NM 88220</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0131 7124 35</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

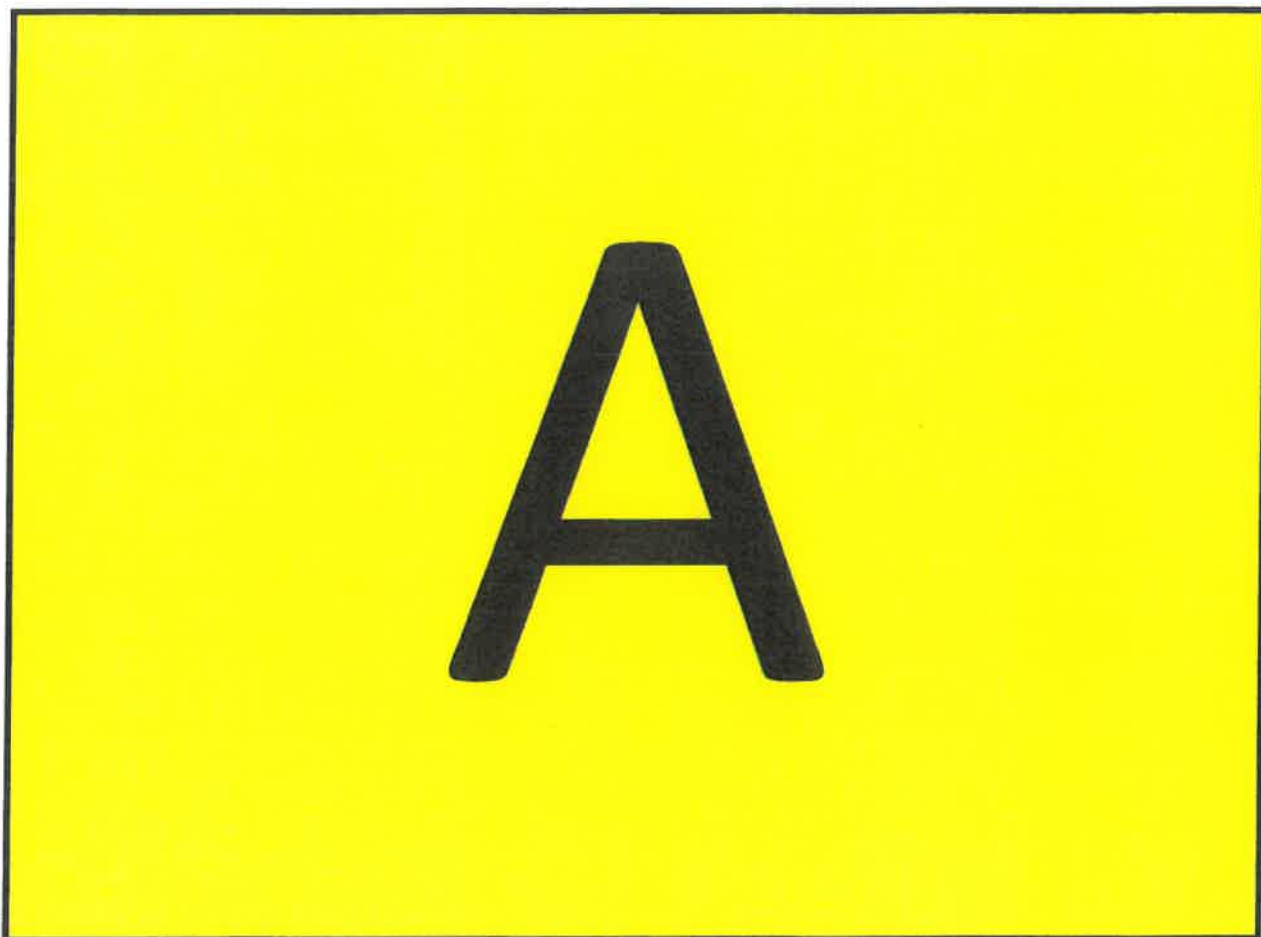




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<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Lisa WCRM</i>	
1. Article Addressed to: <i>Yeager Resources, Ltd</i> <i>PO Box 53567</i> <i>Midland, TX 79710</i>		B. Received by (Printed Name) <i>Lisa WCRM</i>	C. Date of Delivery <i>3-17-25</i>
 9590 9402 7561 2098 2454 41		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transit) 9589 0710 5270 0131 7125 03		3. Service (Use) <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	




Lamunyon Hearing Notice
Mailing (and Ratifications) – WI
March 10, 2025
Returned Green Cards



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<p>1. Article Addressed to:</p> <p>Allie Rose Patricia Steves 501 Grandview San Antonio, TX 78209</p>		<p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery 3/13/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 79</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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<p>1. Article Addressed to:</p> <p>Anne T Barfield 19 Pleasant Valley Rd Wimberley, TX 78676</p>		<p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery 03/15/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 62</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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<p>1. Article Addressed to:</p> <p>Apache Corporation 2000 W Sam Houston Pkwy S., Ste 200 Houston, TX 77042</p>		<p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery 3/12</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 55</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X <i>Teresa Quick</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Auvenshine Children's Testamentary Trust PO Box 507 Dripping Springs, TX 78620		B. Received by (Printed Name) <i>Teresa Quick</i>	C. Date of Delivery <i>3/14/25</i>
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 9258 4295 9126 00		J. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2206 48			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



B

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<p>1. Article Addressed to:</p> <p>B N W, Inc PO Box 892044 Oklahoma City, OK 73189</p>	
 9590 9402 9258 4295 9139 28	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 31</p>	<p>all Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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<p>1. Article Addressed to:</p> <p>Barbara L Travis 15308 Beach Drive NE Seattle, WA 98155</p>	
 9590 9402 9258 4295 9139 04	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 24</p>	<p>all Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

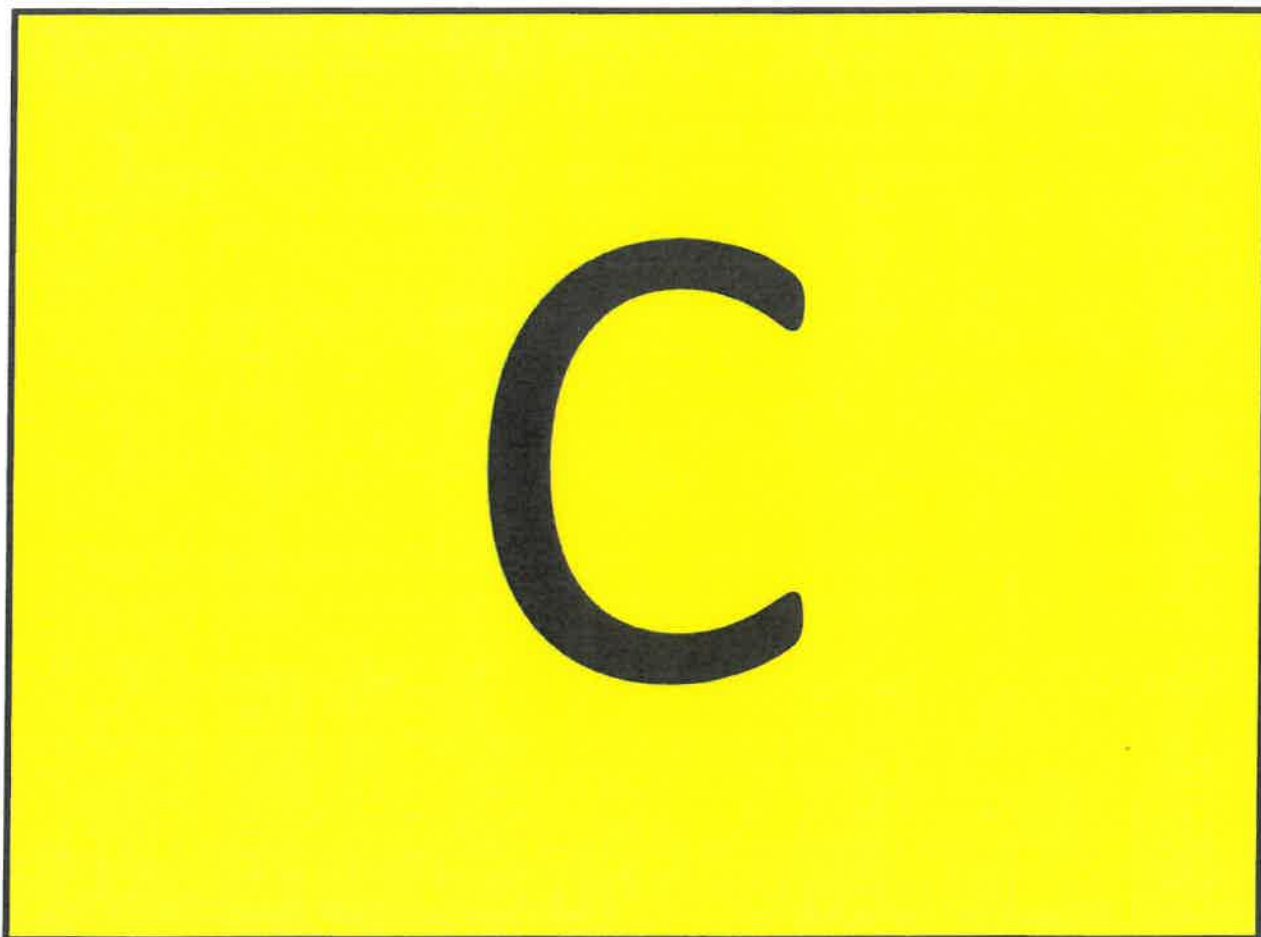
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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>Sarah Thompson</i></p> <p>B. Received by (Printed Name) <i>Sarah Thompson</i> C. Date of Delivery <i>3-13-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Barry J And Sharah A Thompson Living Revocable Trust Dtd 11/23/04 412 N 85th St Broken Arrow, OK 74014</p>	
 9590 9402 9258 4295 9139 11	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 17</p>	<p>all Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

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<p>1. Article Addressed to:</p> <p>Billy Spradlin 29 Rim Road Kilgore, TX 75662</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>[Signature]</i> <i>[Date]</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 00</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Black Dog Energy, LLC PO Box 54798 Oklahoma City, OK 73154</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>[Signature]</i> <i>[Date]</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2205 94</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p>Black Stone Minerals Co, LP 1001 Fannin, Suite 2020 Houston, TX 77002</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>[Signature]</i> <i>[Date]</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2205 87</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Bozeman Springs Investments, LLC PO Box 140187 Dallas, TX 75214</p>		<p>B. Received by (Printed Name) <i>Jeff Anunzio</i> C. Date of Delivery <i>3/18/2025</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2205 70</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		<p>RECEIVED MAR 18 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>William M Walker</i></p>	
<p>1. Article Addressed to:</p> <p>Caprock Resources, LLC PO Box 670581 Dallas, TX 75367</p>		<p>B. Received by (Printed Name) <i>William M Walker</i></p> <p>C. Date of Delivery <i>3/10/25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2205 56</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Carol Ann Sandquist</i></p>	
<p>1. Article Addressed to:</p> <p>Carol Ann Sandquist 13735 W CR 270 Nathrop, CO 81236</p>		<p>B. Received by (Printed Name) <i>Carol Ann Sandquist</i></p> <p>C. Date of Delivery <i>3.13.25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2205 32</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Stephanie Jones</i></p>	
<p>1. Article Addressed to:</p> <p>Cat Legacy Properties, LLC PO Box 1473 Celina, TX 75009</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2205 25</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Teresa Quick</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Cathie Auvenshine PO Box 658 Dripping Springs, TX 78620		B. Received by (Printed Name) <i>Teresa Quick</i>	C. Date of Delivery <i>3/13/25</i>
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2204 88		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail (over \$500)		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Teresa Quick</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Cathie Cone McCown PO Box 658 Dripping Springs, TX 78620		B. Received by (Printed Name) <i>Teresa Quick</i>	C. Date of Delivery <i>3/13/25</i>
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2204 95		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

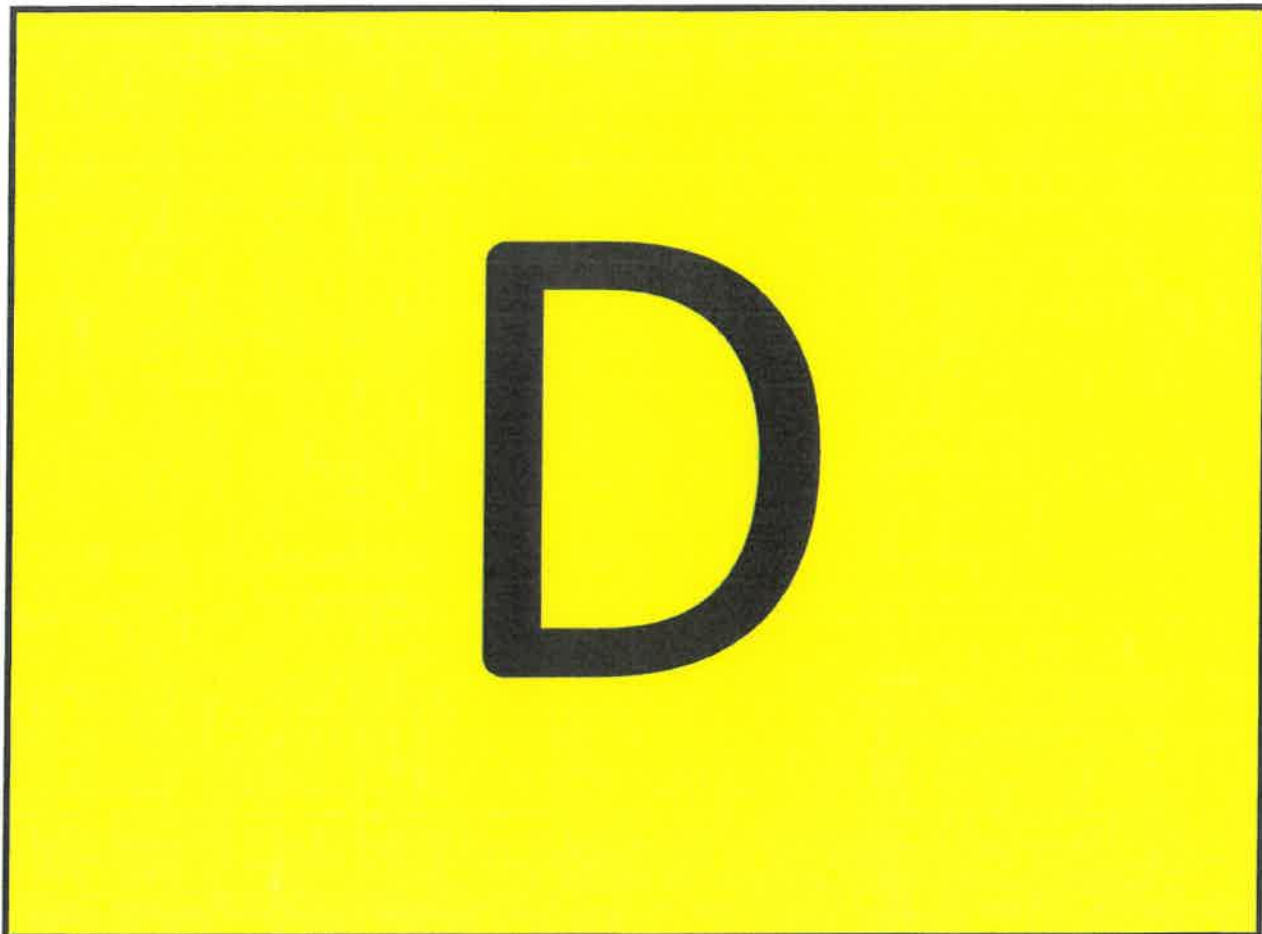
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>Cathy Blotter</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Cathy Blotter PO Box 3546 Lake Jackson, TX 75284		B. Received by (Printed Name) <i>Cathy Blotter</i>	C. Date of Delivery <i>3/29/25</i>
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2205 01		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	


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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Chisos, Ltd 3355 W Alabama Ste 1200-B Houston, TX 77098</p>	<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">9589 0710 5270 2960 2208 60</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

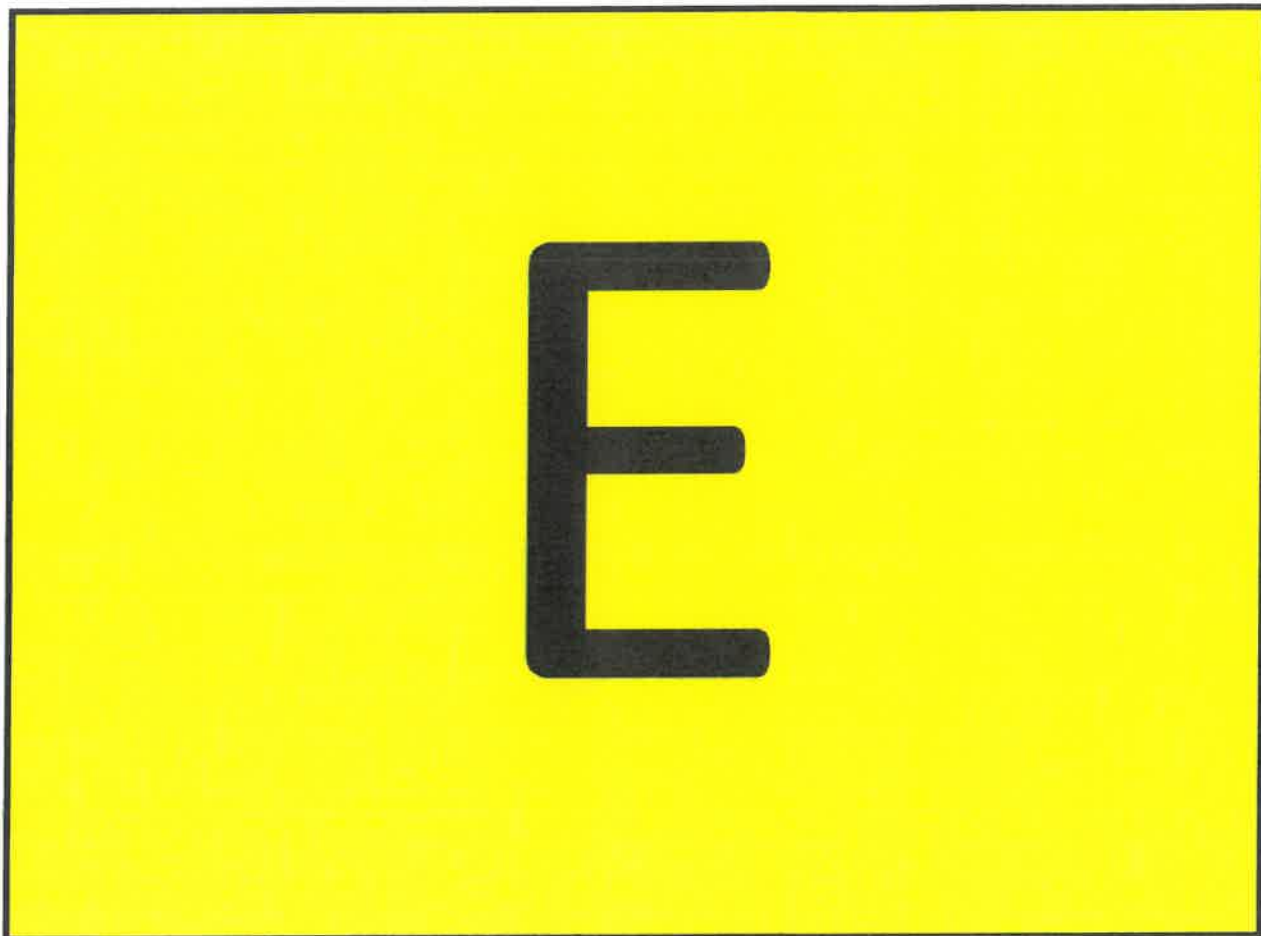
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Cissy R Travis Rev Living Trust 136 Via Quantera Palm Beach Gardens, FL 33418</p>	<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">9589 0710 5270 2960 2208 46</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Contango Agentco Onshore, Inc 3230 Camp Bowie Blvd, Ste 810 Ft Worth, TX 76107</p>	<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">9589 0710 5270 2960 2208 39</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY															
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>3/3/25</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>															
1. Article Addressed to: Contango Resources, LLC 3230 Camp Bowie Blvd, Ste 870 Ft Worth, TX 76107																	
 9590 9402 9258 4295 9031 10		<p>Service Type</p> <table border="0"><tr><td><input type="checkbox"/> Adult Signature</td><td><input type="checkbox"/> Priority Mail Express®</td></tr><tr><td><input type="checkbox"/> Adult Signature Restricted Delivery</td><td><input type="checkbox"/> Registered Mail™</td></tr><tr><td><input type="checkbox"/> Certified Mail®</td><td><input type="checkbox"/> Registered Mail Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Certified Mail Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation™</td></tr><tr><td><input type="checkbox"/> Collect on Delivery</td><td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td><td></td></tr><tr><td><input type="checkbox"/> Insured Mail</td><td></td></tr></table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
2. <i>(Transfer from service label)</i> 9589 0710 5270 2960 2208 22		Restricted Delivery															
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt															



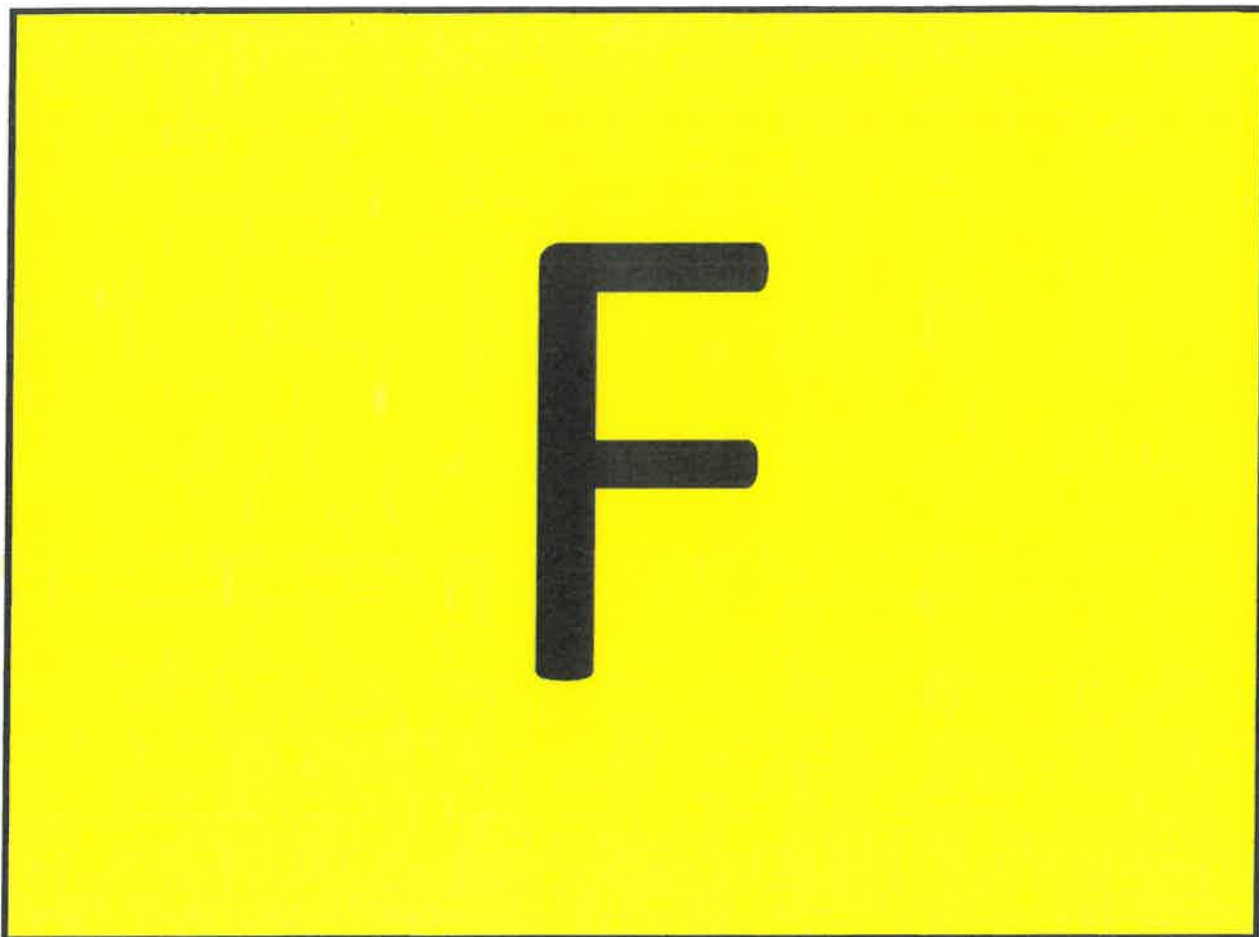
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
1. Article Addressed to: Danglade Speight Family O&G I, LP 777 Main Street, Suite 3250 Ft Worth, TX 76102			
 9590 9402 9258 4295 9031 34		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2208 08		Mail Restricted Delivery (0)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Edward Dreessen, Jr PO Box 1390 Grants Pass, OR 97528</p>		<p>B. Received by (Printed Name) Kathleen Dreessen</p> <p>C. Date of Delivery 3/13/25</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2207 92</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

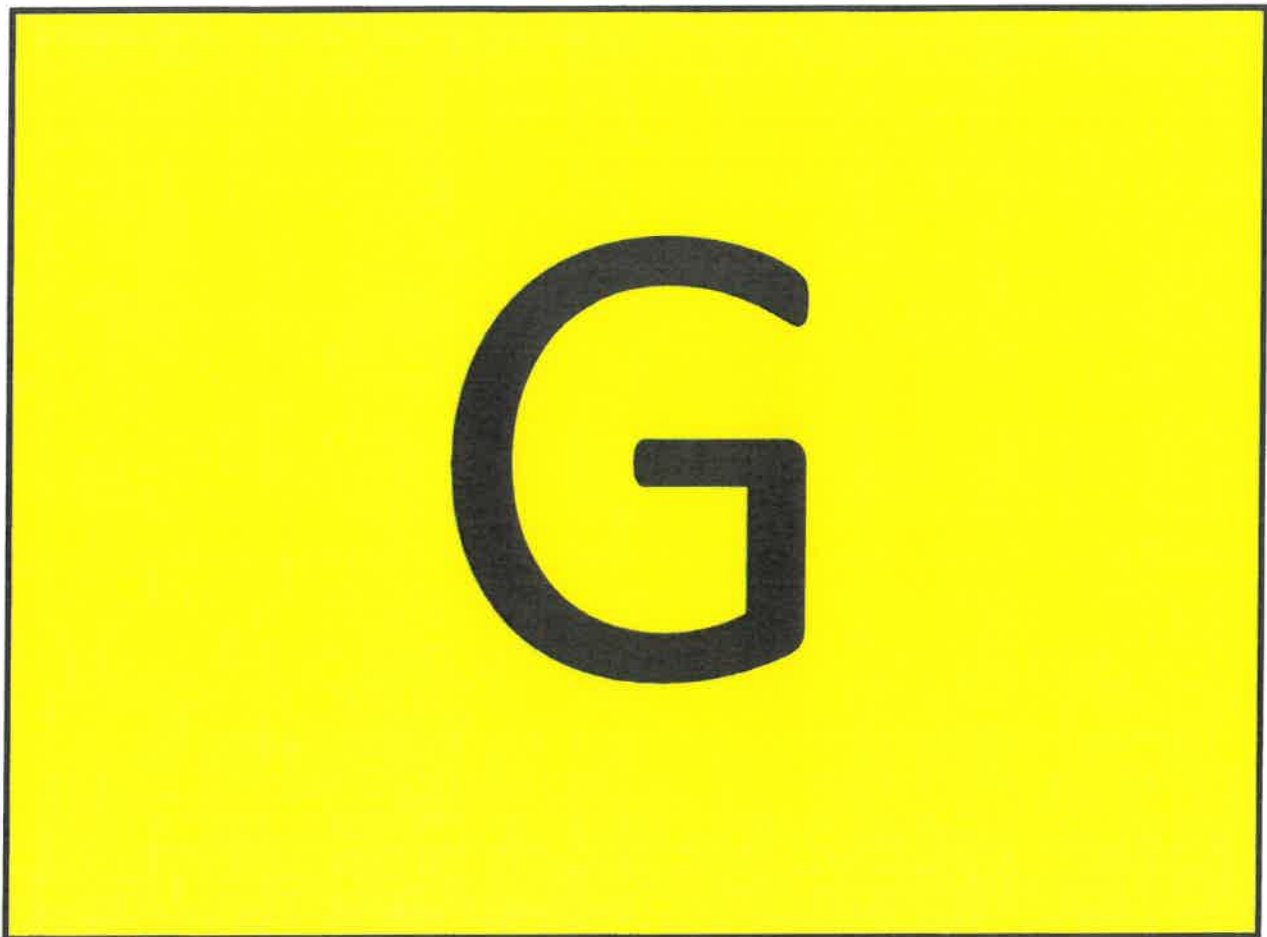
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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Elson Oil Company 20 East 5th St, Suite 1404 Tulsa, OK 74103</p>		<p>B. Received by (Printed Name) Reese Hudeley</p> <p>C. Date of Delivery 3/13/25</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2207 85</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Elyse S Patterson Trusts Inv., LLC PO Box 3480 Omaha, NE 68103</p>		<p>B. Received by (Printed Name) E. J. Winnicki</p> <p>C. Date of Delivery 3/13/25</p>	
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2207 78</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	



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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>Lauren J. [Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Finley Production Co., LP PO Box 2200 Ft Worth, TX 76102</p>		<p>B. Received by (Printed Name) <i>Lauren J</i> C. Date of Delivery <i>3/14/25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2207 54</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 9258 4295 9140 17</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Fulfer Oil & Cattle Company PO Box 1224 Jal, NM 88252</p>		<p>B. Received by (Printed Name) <i>Doreen [Signature]</i> C. Date of Delivery <i>1/8/22</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2207 30</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 9258 4295 9140 31</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Graham Family Investments, LLC
PO Box 1835
Roswell, NM 88202



9590 9402 9258 4295 9140 55

2 Article Number (Transfer from service label)

9589 0710 5270 2960 2207 16

PS Form 3811, July 2020 PSN 7530-02-000-9055

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

TIM S. GADZIA

- ☐ Agent
☐ Addressee

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

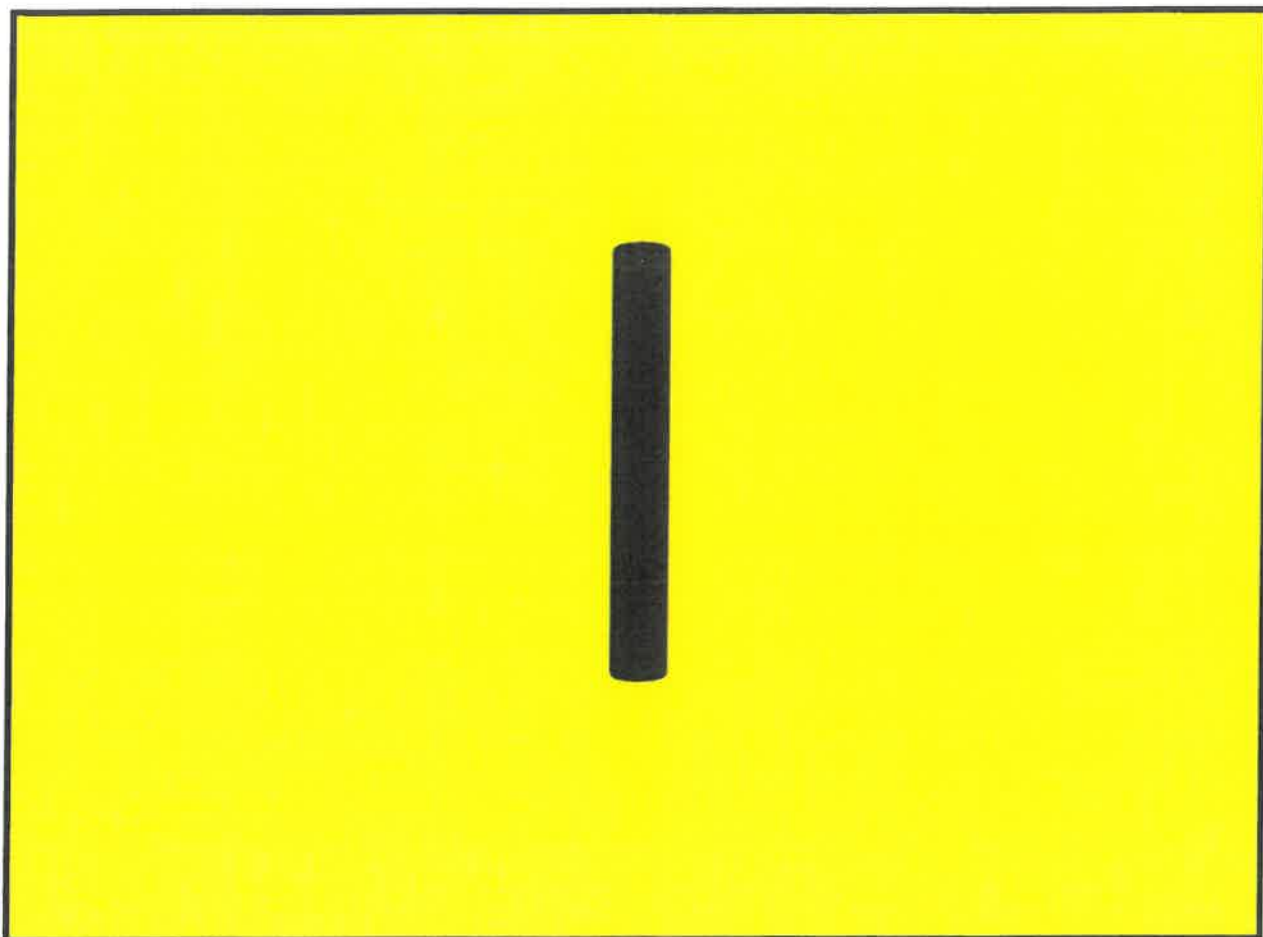
RECEIVED
MAR 18 2025
BY: [Signature]

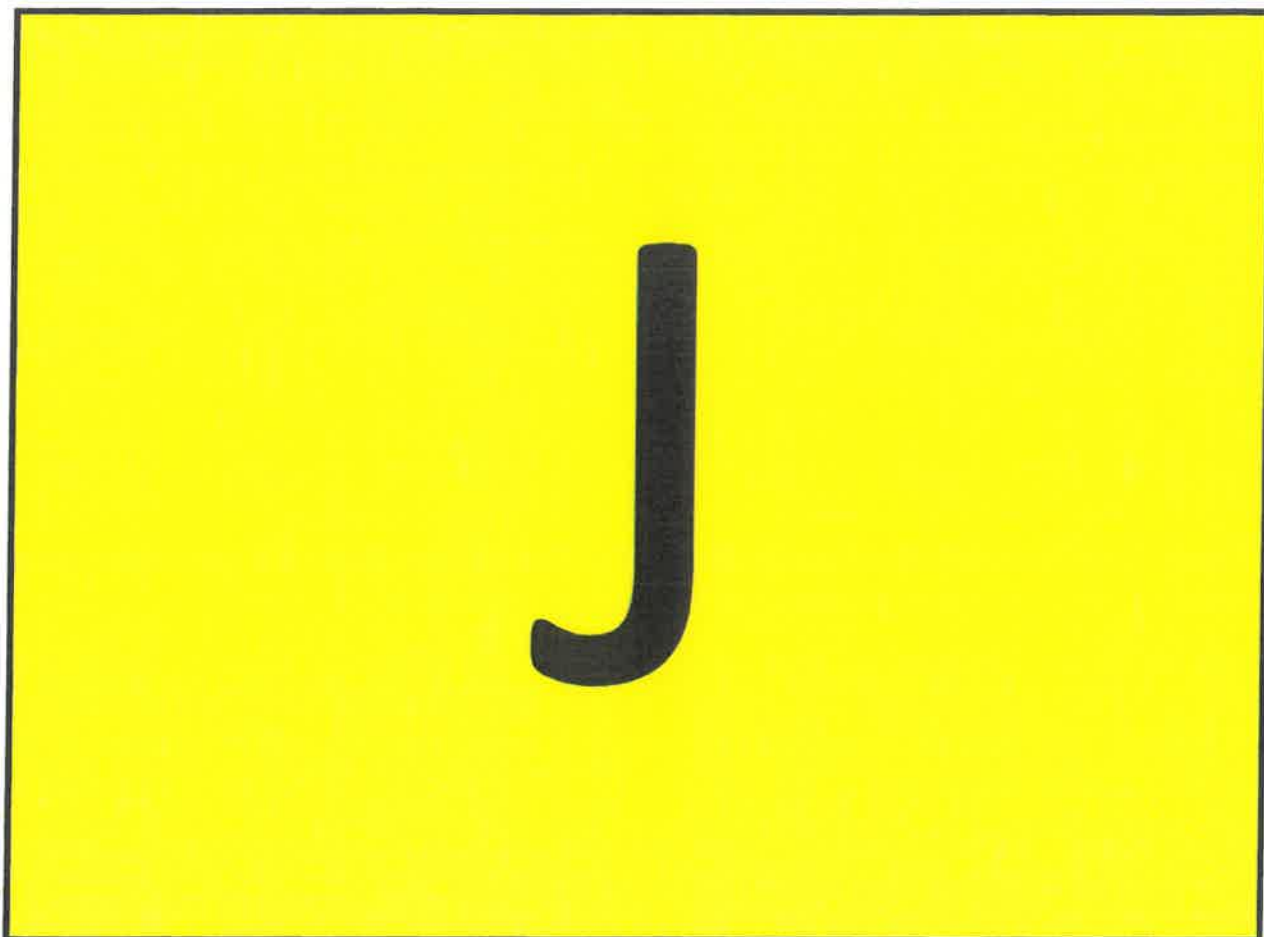
Domestic Return Receipt



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>Harry L. Todd Jr.</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Harry L Todd, Jr 14017 Tanglewood Drive Dallas, TX 75234</p>		<p>B. Received by (Printed Name) <i>Harry Todd Jr.</i></p>	<p>C. Date of Delivery <i>3/15/25</i></p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2206 86</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>BY: <i>BY</i></p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

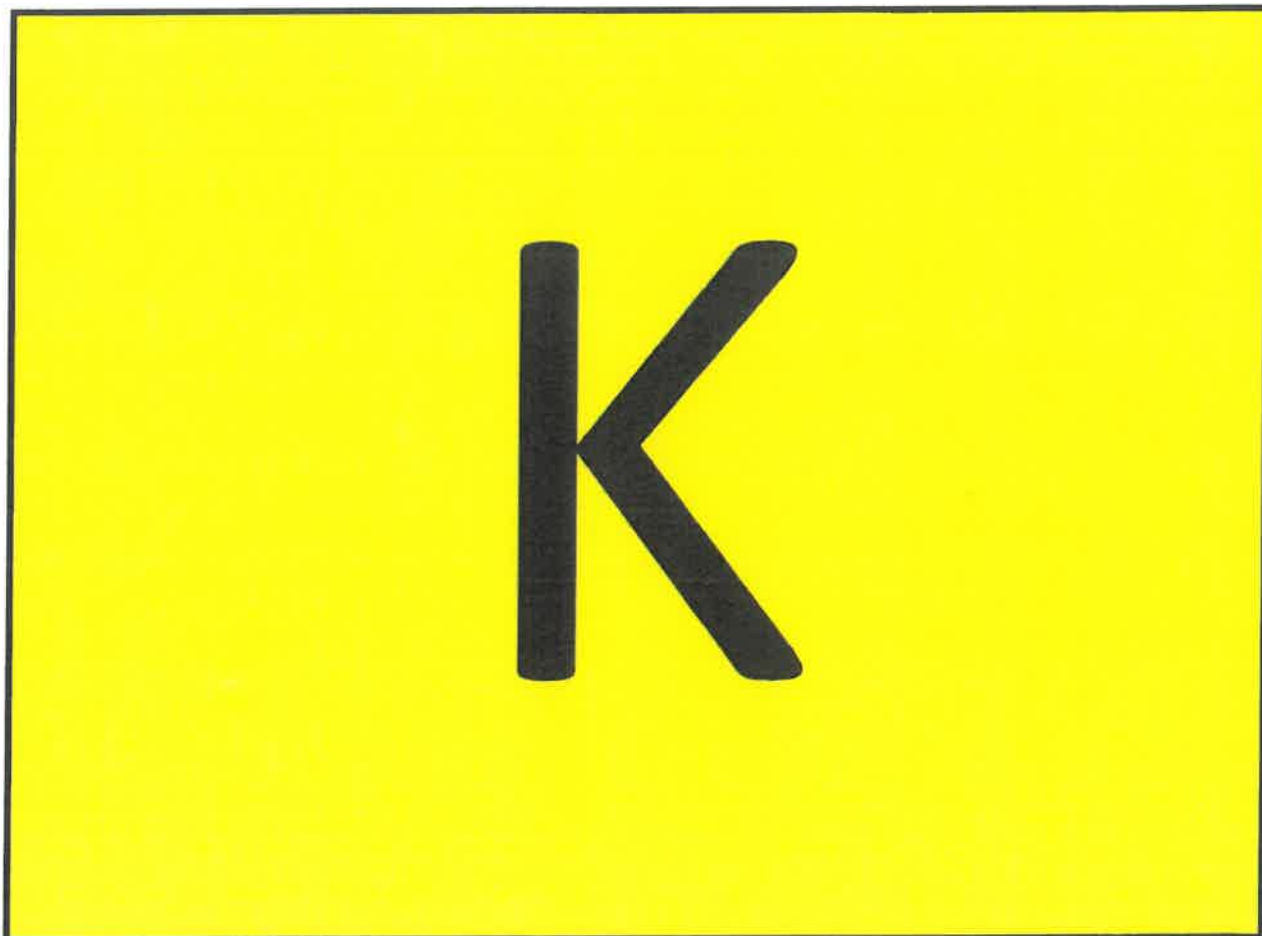
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>Isela Rangel</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Hilcorp Energy I, LP 1111 Travis Street Houston, TX 77002</p>		<p>B. Received by (Printed Name) <i>Isela Rangel</i></p>	<p>C. Date of Delivery <i>3/12/25</i></p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2216 76</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>		<p>BY: <i>BY</i></p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	





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<p>1. Article Addressed to:</p> <p>John E McConnell III Estate 18107 Shireoak Dr Houston, TX 77084</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2216 45</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

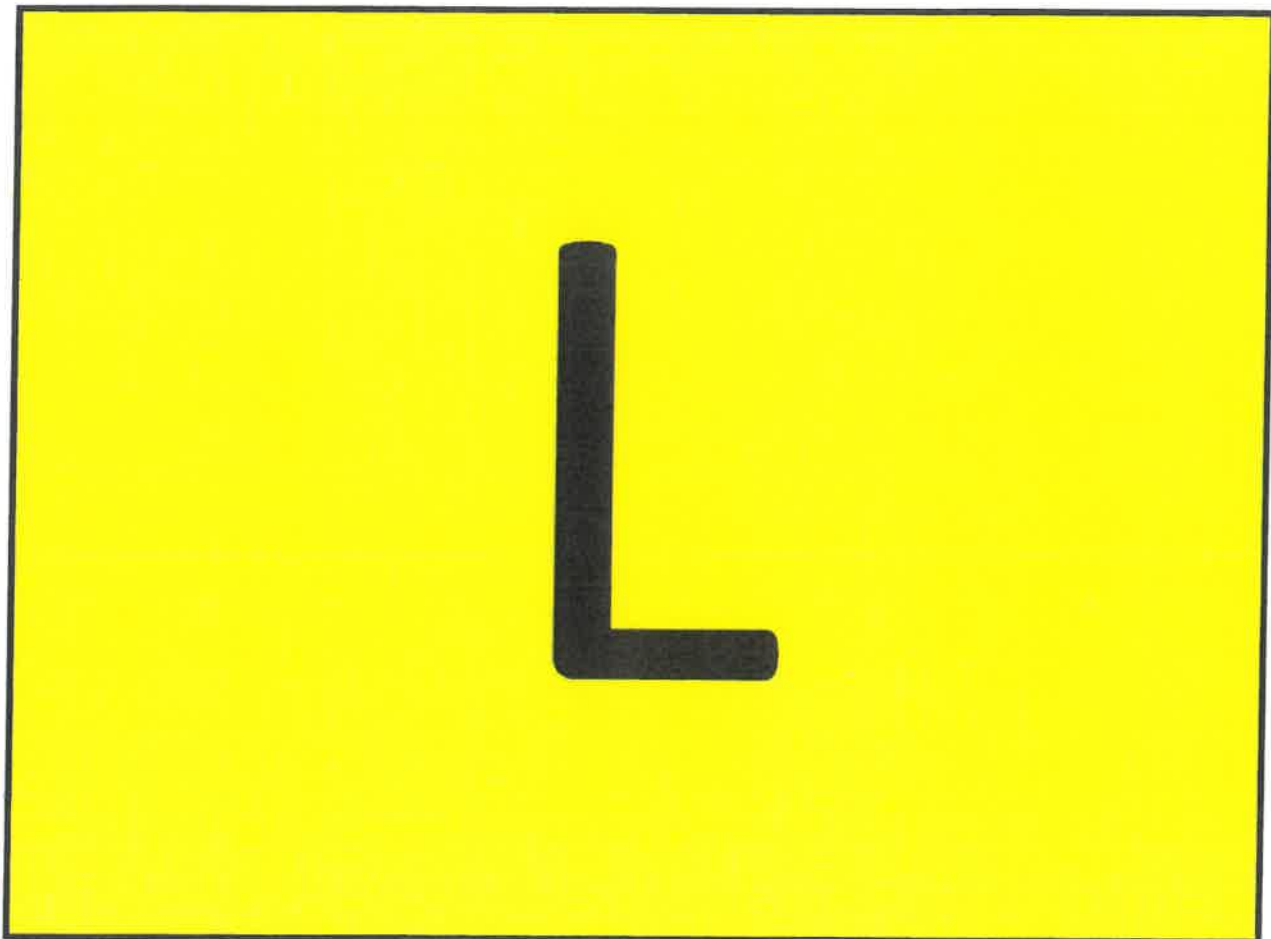
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<p>1. Article Addressed to:</p> <p>Jr Oil, Ltd. PO Box 53657 Lubbock, TX 79453</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2216 38</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	




SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Karen Ferbrache PO Box 434 Eunice, NM 88231</p>		<p>B. Received by (Printed Name) Karen Ferbrache</p> <p>C. Date of Delivery 3-19-25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2216</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Kenneth G Cone PO Box 507 Dripping Springs, TX 78620</p>		<p>B. Received by (Printed Name) Teresa Quick</p> <p>C. Date of Delivery 3/14/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2216</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p style="text-align: center;">Kirby Minerals 101 North Robinson, Ste 1000 Oklahoma City, OK 73102</p>		<p>B. Received by (Printed Name) Debra Moore</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2216</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

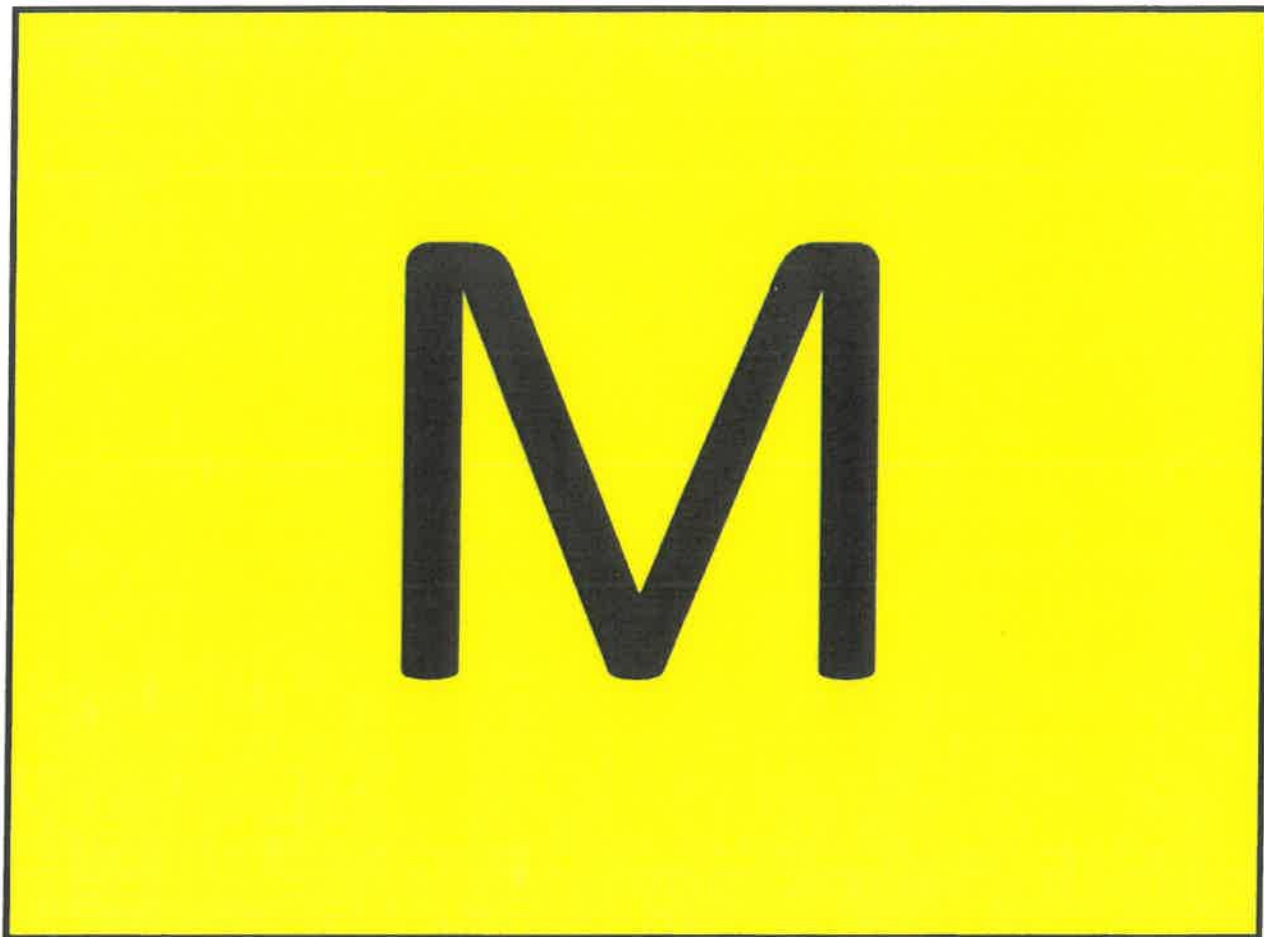


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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Leila Mcconnell Gadbois 2525 Stanmore Drive Houston, TX 77019</p> <p> 9590 9402 9258 4295 9143 90</p> <p>9589 0710 5270 2960 2215 77 (Transfer from service label)</p>		<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAR 15 2025</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery (00)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Lemoyne H Odell 3301 S. 14th, Suite 16 Abilene, TX 79605</p> <p> 9590 9402 9258 4295 9144 06</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2215 60</p>		<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery LISA D. JACKSON 3/18/25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAR 21 2025</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery (00)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Lisa B Hunter 383 Pine Valley Loop Smithville, TX 78957</p> <p> 9590 9402 9258 4295 9144 37</p> <p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2215 39</p>		<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Lisa Hunter 3-18-25</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED MAR 21 2025</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery (00)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	


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1. Article Addressed to:		<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
Long Trusts Po Box 3096 Kilgore, TX 75663		B. Received by (Printed Name) Belinda J. Lipscomb	
 9590 9402 9258 4295 9144 51		C. Date of Delivery 3-13-24	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2215 15		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> if Restricted Delivery	
		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

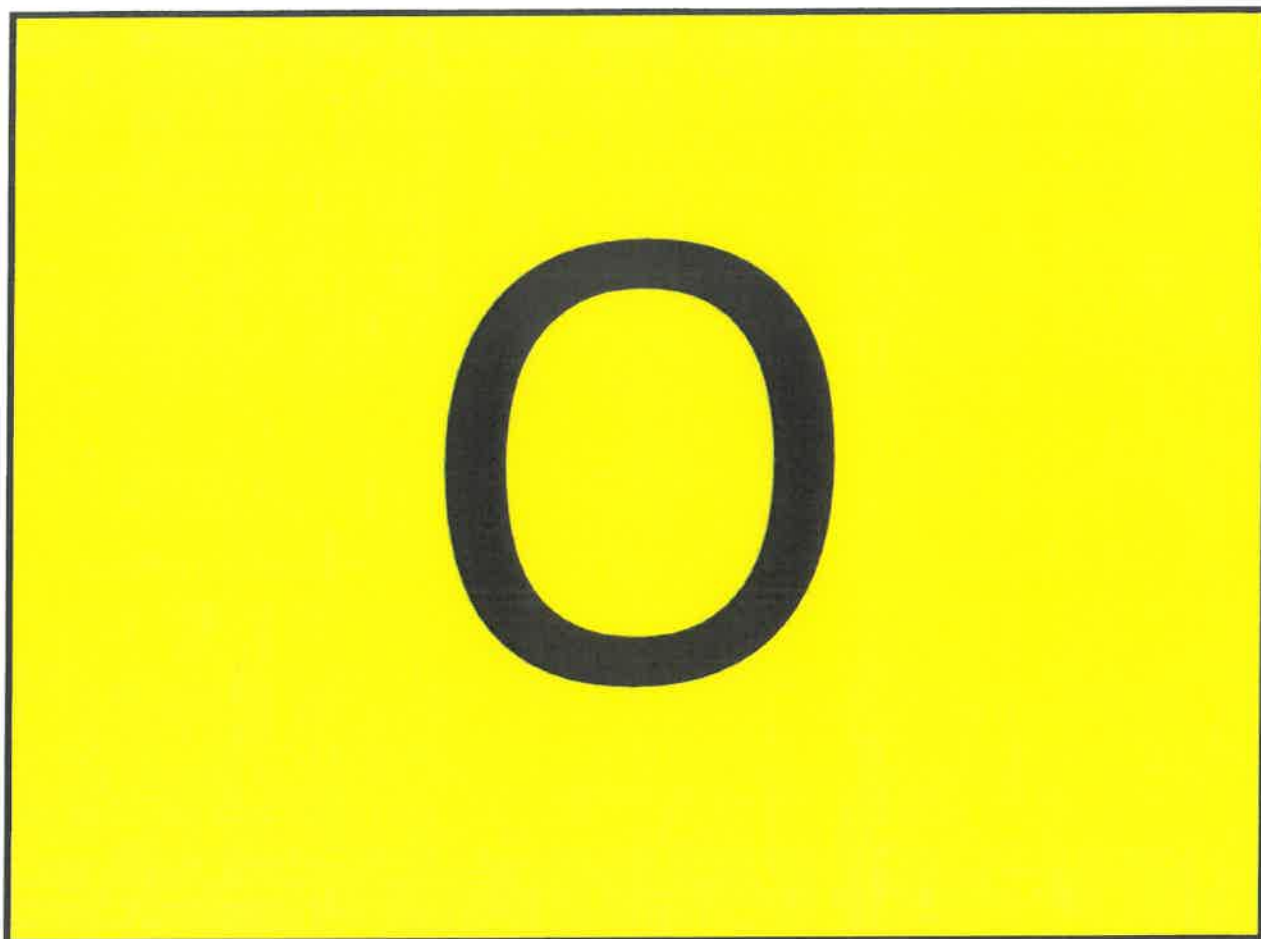


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<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>Marjo Operating Co., Inc PO Box 729 Tulsa, OK 74101</p>			
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
<p>9590 9402 9258 4295 9144 75</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>MRE Resources, LLC Po Box 53570 Midland, TX 79710</p>			
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
<p>9590 9402 9258 4295 9145 05</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



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1. Article Addressed to: Nortex Corporation PO Box 27710 Houston, TX 77227		B. Received by (Printed Name) Hersert G. 21	C. Date of Delivery 3/9/2025
		D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:	
 9590 9402 9258 4295 9145 36		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2214 30			
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



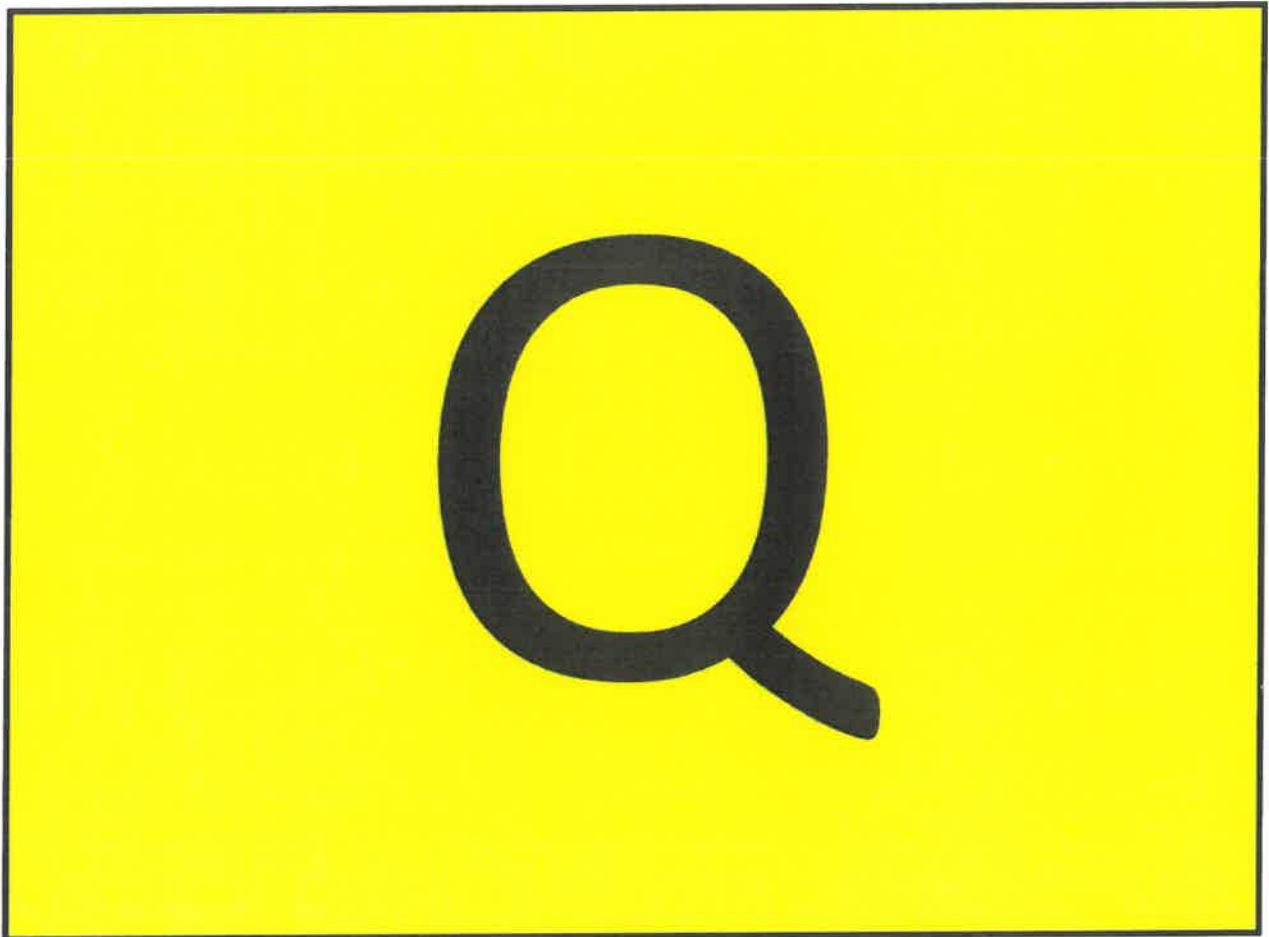
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<p>1. Article Addressed to:</p> <p style="text-align: center;">Occidental Permian, LP 5 Greenway Plaza, Ste 110 Houston, TX 77046</p>		<p>B. Received by (Printed Name) <i>[Signature]</i></p>	<p>C. Date of Delivery 3/12/25</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2214 23</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>1. Article Addressed to:</p> <p style="text-align: center;">Oklahoma Medical Research Foundation PO Box 1593 Tulsa, OK 74101</p>		<p>B. Received by (Printed Name) <i>[Signature]</i></p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2214 16</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
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<p>1. Article Addressed to:</p> <p style="text-align: center;">Osprey Resources, Inc PO Box 56449 Houston, TX 76199</p>		<p>B. Received by (Printed Name) Haley Santrien</p>	<p>C. Date of Delivery 3/20/2025</p>
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2214 09</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>Oxy USA, Inc PO Box 841803 Dallas, TX 75284</p>		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 9258 4295 9143 38			
Article Number (Transfer from service label) 9589 0710 5270 2960 2213 93		Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
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<p>1. Article Addressed to:</p> <p>R.L. Todd, LLC 1107 Shawnee Trail Carrollton, TX 75007</p>		<p>B. Received by (Printed Name) 13-17 C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2213 79</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

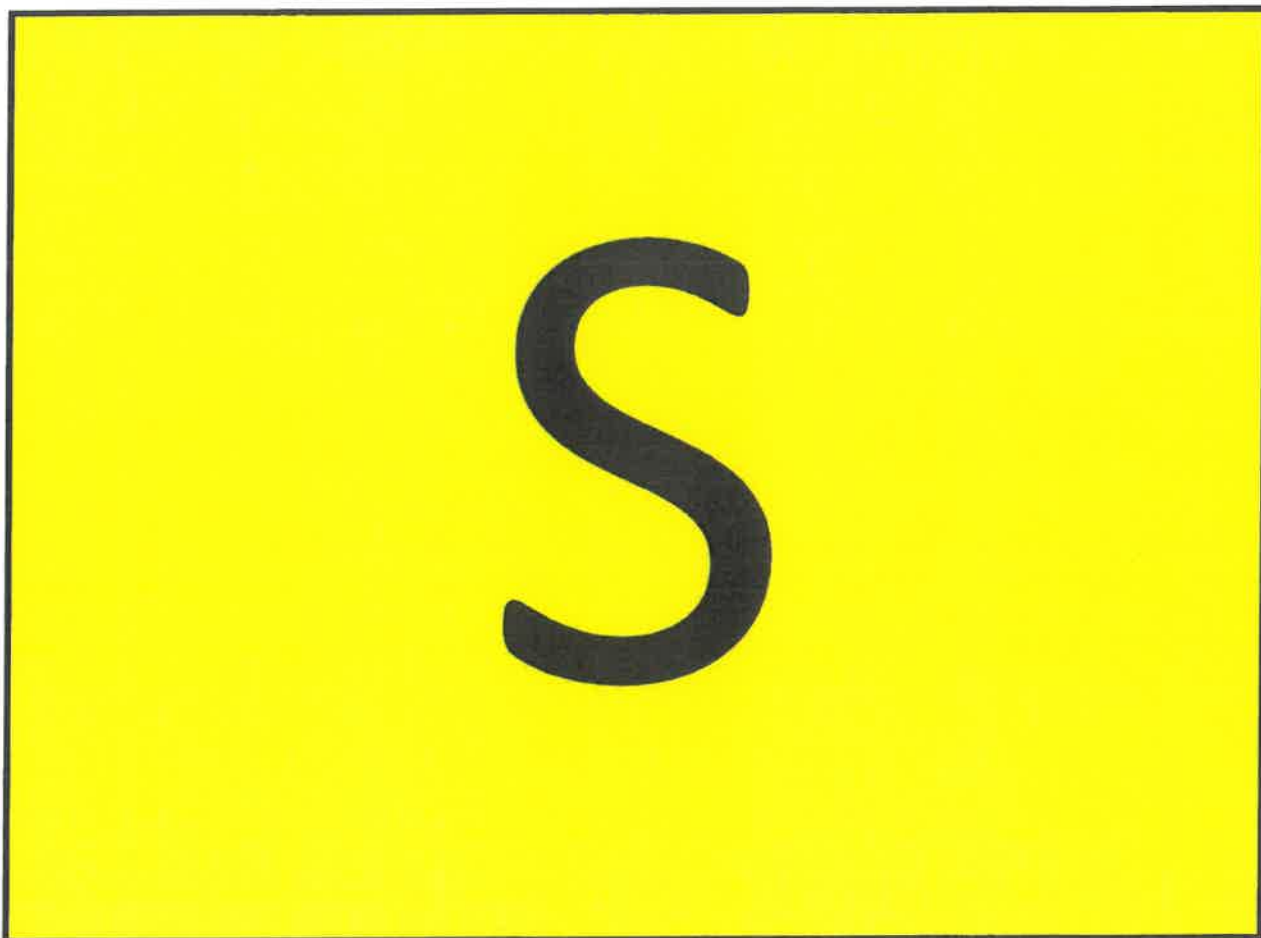
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
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<p>1. Article Addressed to:</p> <p>Randy Lee Cone PO Box 231034 Anchorage, AK 99523</p>		<p>B. Received by (Printed Name) Randy Cone C. Date of Delivery 3/18/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2213 62</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	


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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Raybaw Operating, LLC 2626 Cole Ave, Ste 300 Dallas, TX 75204</p>		<p>B. Received by (Printed Name) Kelly Nolan C. Date of Delivery 3/12/25</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2213 55</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: <div style="text-align: center;"> Rita Annette Nissenbaum 136 Via Quanteria Palm Beach Gardens, FL 33418 </div>		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2213 48		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

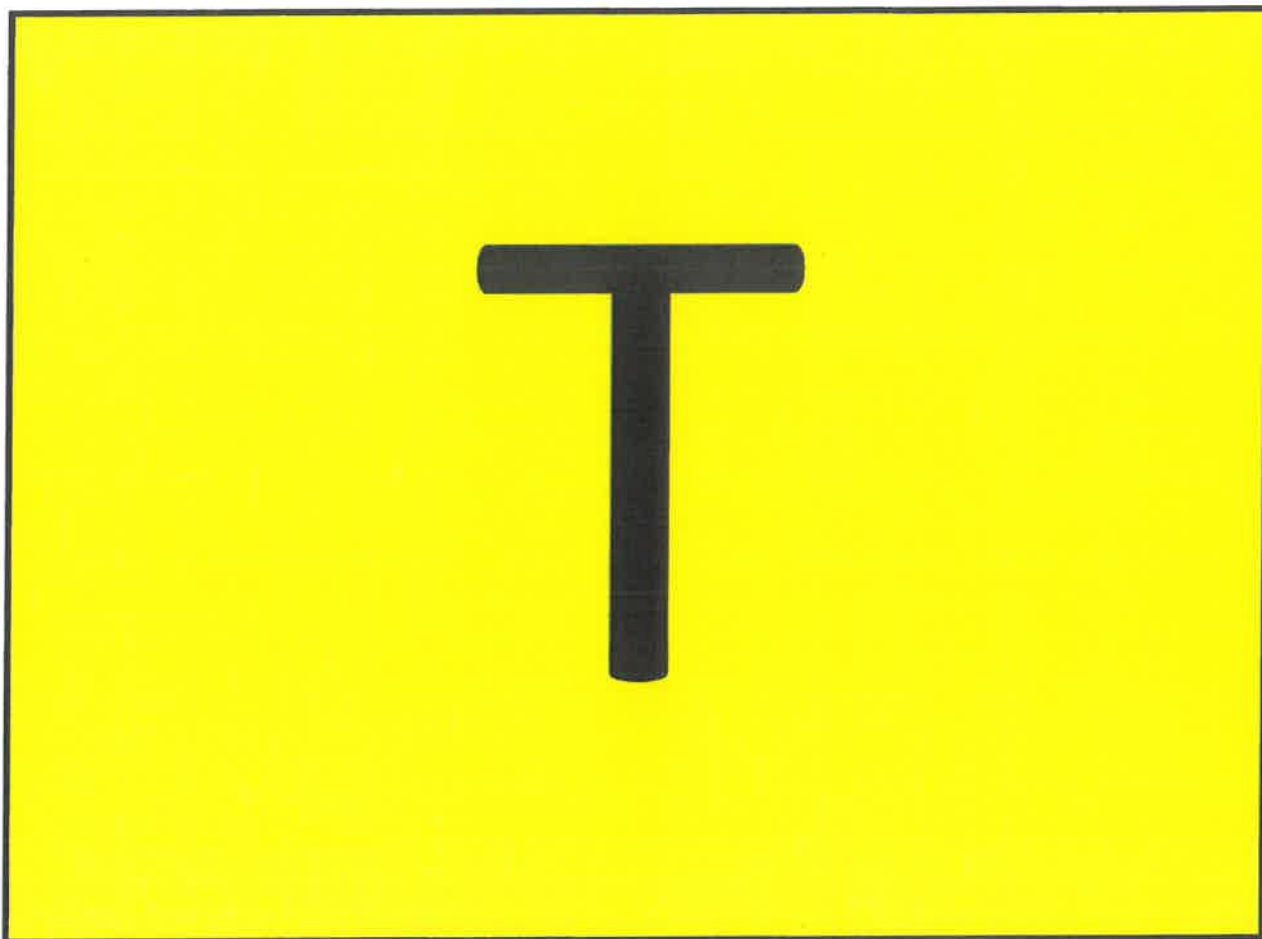
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: <div style="text-align: center;"> Robert H Forrest, Jr 609 Elora Drive Carlsbad, NM 88220 </div>		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2213 31		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: <div style="text-align: center;"> Roy G. Barton Sr & Opal Barton Rev Tr 1919 N. Turner Hobbs, NM 88240 </div>		B. Received by (Printed Name) C. Date of Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2213 17		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	



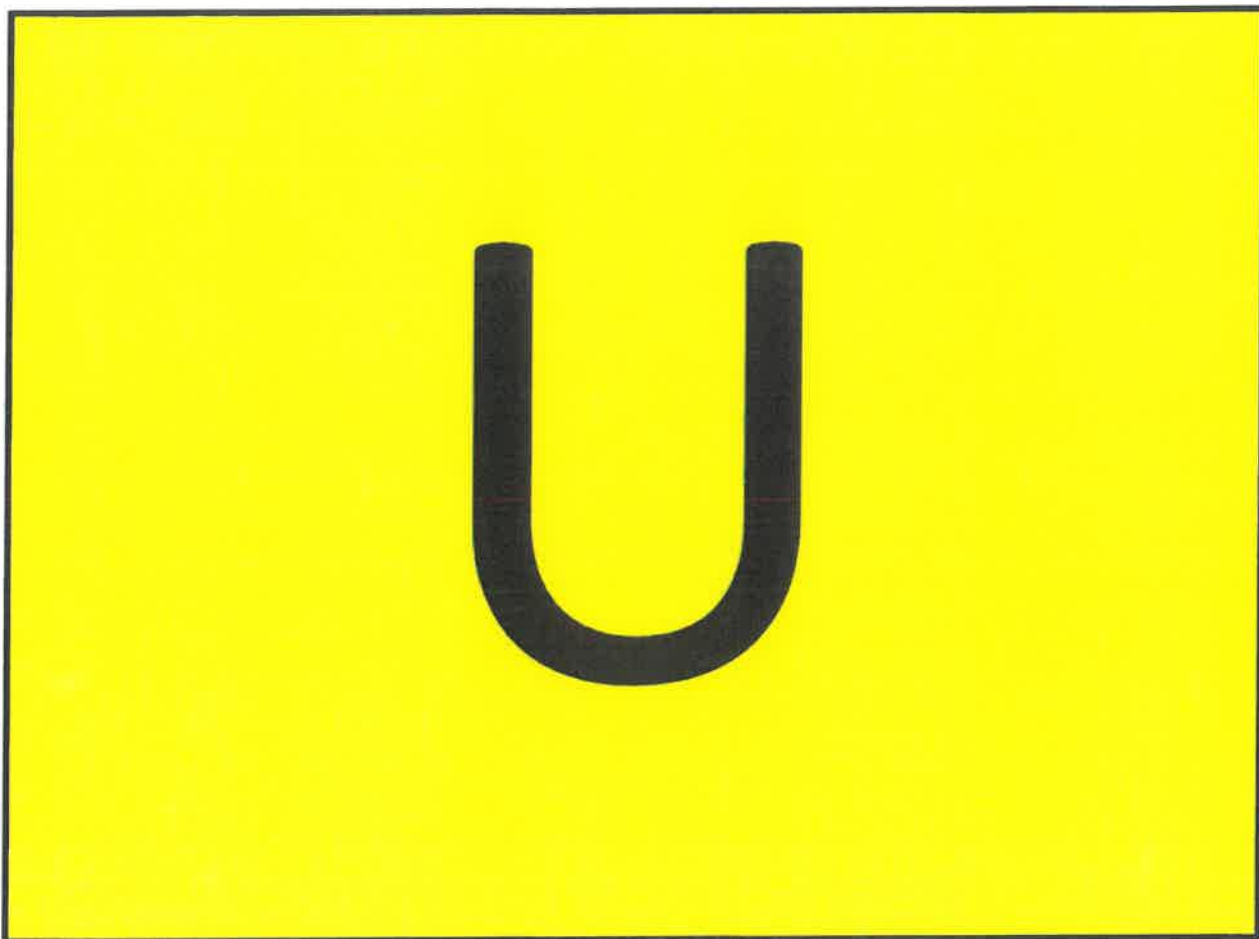
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>S. Morse Willis Trust Uta 6/18/77 2913 S Quaker Ave Tulsa, OK 74114</p>		<p>B. Received by (Printed Name) PASALINO</p>	<p>C. Date of Delivery 3/14/25</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2213</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Southwest Royalties, Inc PO Box 53570 Midland, TX 79701</p>		<p>B. Received by (Printed Name) </p>	<p>C. Date of Delivery 3/25/25</p>
<p>2. Article Number (Transfer from service label) 9589 0710 5270 2960 2212 94</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>		<p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	




SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X. <i>F. M. Yellack</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Thunder Moon Resources PO Box 180573 Dallas, TX 75218</p>		<p>B. Received by (Printed Name) <i>F. M. Yellack</i></p> <p>C. Date of Delivery <i>3/15/25</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2212 63</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>		<p>RECEIVED MAR 18 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X. <i>Sue Cone</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Tom R Cone PO Box 400 Southwest City, MO 73762</p>		<p>B. Received by (Printed Name) <i>SUE CONE</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Number</p> <p>9589 0710 5270 2960 2212 56</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		<p>RECEIVED MAR 21 2025</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

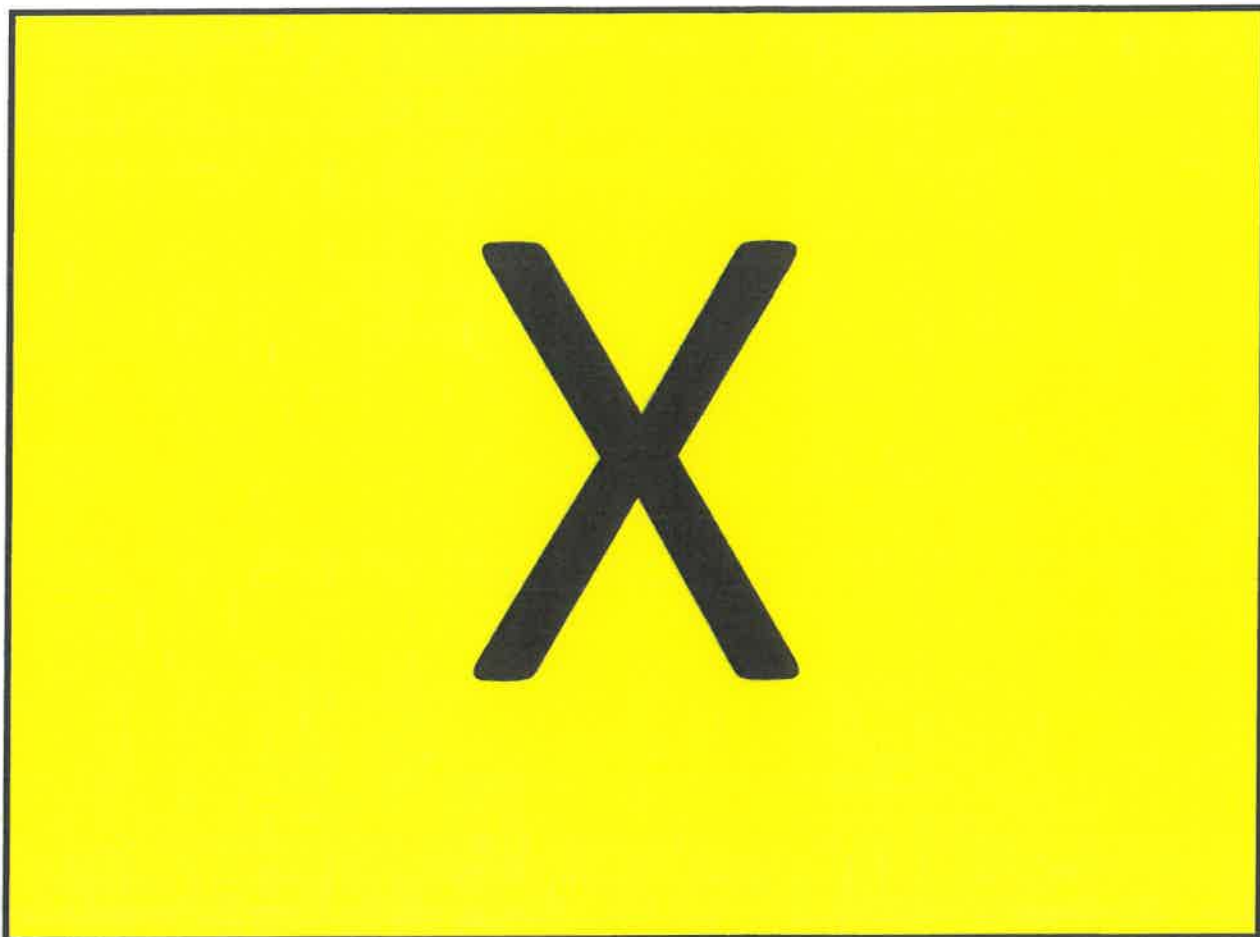






SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>William W Saunders And Nancy H Saunders 606 Ridgmont Ave San Antonio, TX 78209</p>		<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2212 25</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>BY: _____ Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Wisdom Resources, LLC PO Box 608 Lindsay, OK 73052</p>		<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 2960 2212 18</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	







SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature  <div><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</div>	
		B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: ZPZ Delaware I, LLC PO Box 840133 Dallas, TX 75226  9590 9402 9258 4295 9145 43		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No 	
2. Article Number (Transfer from service label) 9589 0710 5270 2960 2212 01		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery (00) 	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

Lamunyon Hearing Notice
Mailing (and Ratifications) – RI
March 10, 2025
Certified Mail Receipts (2nd)

9589 0710 5270 2960 2221 92

U.S. Postal Service
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OFFICIAL

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

**1687 Foundation
PO Box 251089
Plano, TX 75025**

Postmark
Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 08

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OFFICIAL

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

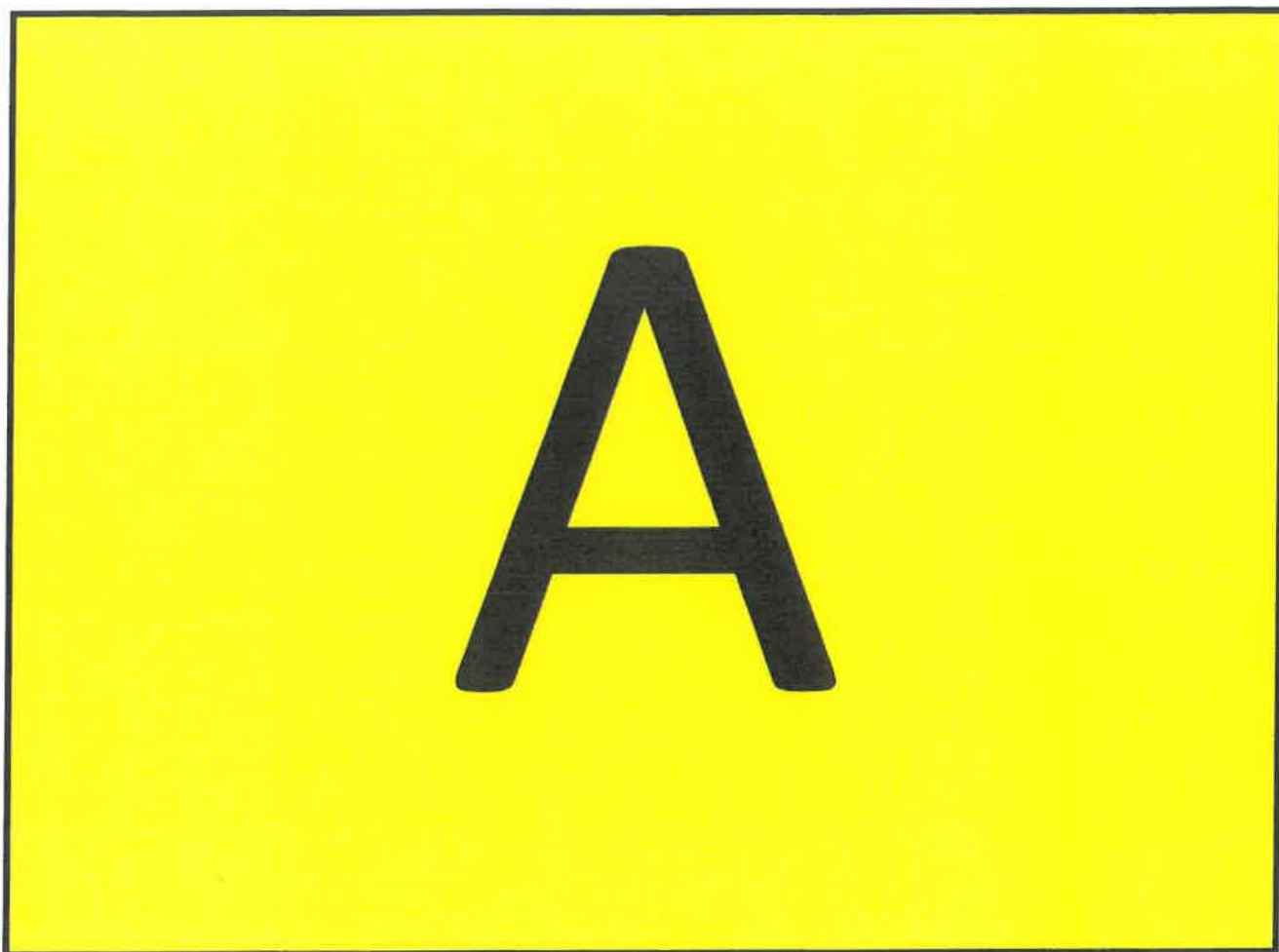
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

**180 Petroleum, Inc
2607 Lockheed Dr
Midland, TX 79701**

Postmark
Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2960 2222 15

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OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Albert C Jones
4424 Kingston
Amarillo, TX 79109

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 22

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OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Alice Mainello
1004 W Ave N
Lovington, NM 88260

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 39

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OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Amon G Carter Foundation
PO Box 1036
Fort Worth, TX 76101-1036

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 46

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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Amy Lin Pfluger
3631 Barrington St
San Antonio, TX 78217

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 53

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Amy Pfluger Rees
1215 W Avenue D
San Angelo, TX 76901

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 60

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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Andrews Royalty, LP
PO Box 12208
Dallas, TX 75225

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9589 0710 5270 2960 2222 77

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\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Ann Calhoun
PO Box 11250
Ninnekah, OK 73067

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9589 0710 5270 2960 2222 91

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\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Anna A Reischman
8523 Thackery St., Apt 9301
Dallas, TX 75225

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2222 84

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\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Anthony And Betty Louise Piper Tr,
Christopher R Brown Co Trustee
5301 Hilltop Ct
Fort Lee, NJ 07024

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 07

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Arthur Richard Olson
428 South 2nd St, #240
Minneapolis, MN 55401

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 14

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Arthur Richard Olson Revocable Living
Trust
342 Quail Point Dr
Ponte Verda Beach, FL 32082

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 21

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Certified Mail Fee

\$

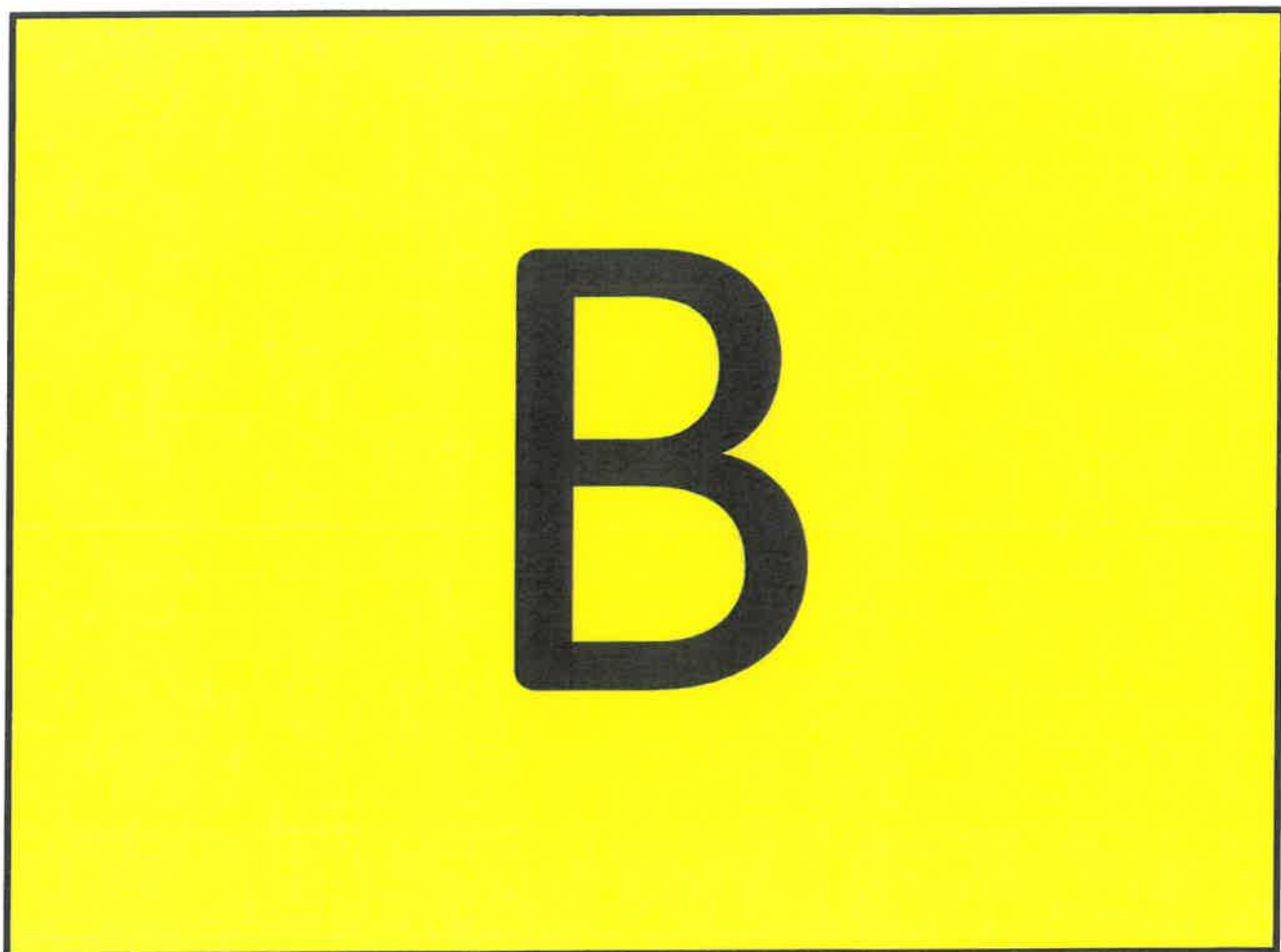
Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Avalanche Royalty Partners, LLC
100 Saint Paul Street, Ste 305
Denver, CO 80206

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2960 2223 38

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Barry J And Sarah A Thompson
412 N 85th Street
Broken Arrow, OK 74014

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 45

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Baylus Cade, Jr. And Anne E. Cade, As
Joint Tenants
1813 Evelyn Street
Las Cruces, NM 88001

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 52

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Domestic Mail Only
For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

BDT Oil & Gas, LP
1308 Lake Street
Fort Worth, TX 76102

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 69

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Ben J Fortson Iii Childrens Trust
PO Box 29
Fort Worth, TX 76101

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2223 76

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Beverly & James O Felt
115 Broken Heart Lane
La Vernia, TX 78121

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9589 0710 5270 2960 2223 83

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☐ Return Receipt (electronic) \$

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☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Billie Davis
2500 Windhaven Pkwy, Unit 227
Lewisville, TX 75056

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☐ Return Receipt (electronic) \$
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Postage

Black Shale Minerals, LLC
PO Box 2243
Longview, TX 75606



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☐ Certified Mail Restricted Delivery \$
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Postage

Boldrick Family Properties, LP, Miles
Boldrick, Manager
PO Box 10648
Midland, TX 79702



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Postage

Boulders Land & Mineral, LP
PO Box 12208
Dallas, TX 75225



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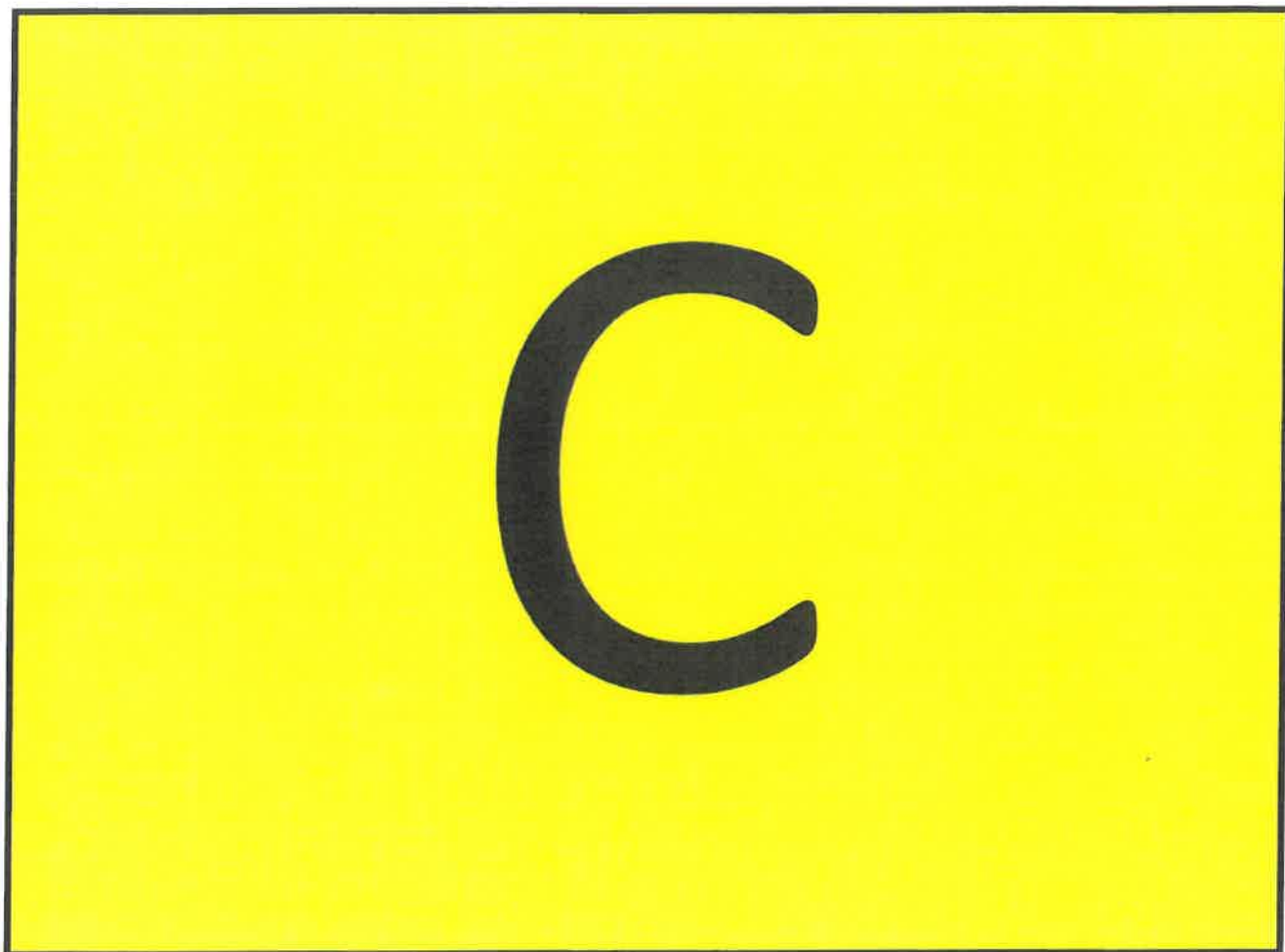
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Postage

Boys & Girls Club Of America
1275 Peachtree Street NE, Suite 100
Atlanta, GA 30309-3576



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Camme Y Sealey JTWR0S
5714 Sw 86th Dr
Gainesville, FL 32608

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Carol Ann Sandquist 1995 Management
Trust
PO Box 80190
Midland, TX 79708

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Carolyn Isern Johnson Trust #1 34
PO Drawer J
Great Bend, KS 67530

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Cass Autumn Hoffman
6646 S. Ogden St
Centennial, CO 80141 77079

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CCB 1998 Tr
5 Westover Road
Fort Worth, TX 76107

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CCB 1998 Trust
301 Commerce Street, Ste 300A
Ft Worth, TX 76102

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☐ Return Receipt (electronic) \$

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Postage

Charise Lafrance Showalter
21 Galvin Drive
Guthrie, OK 73044

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☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

Charles L Cobb
PO Box 1401
Lubbock, TX 79408

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Postage

Charles R Wiggins
PO Box 10862
Midland, TX 79702

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Postage

Chase Oil Corporation
PO Box 1767
Artesia, NM 88211

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Postage

Christopher R Brown
335 Grant Ave
Eatontown, NJ 07724

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Postage

Clifford Cone
PO Box 64720
Lubbock, TX 79464

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Postage

Colleen Resler Sheridan
829 SW Sundown Trail
Burleson, TX 76028

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- ☐ Adult Signature Required \$
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Postage

ConocoPhillips Company
PO Box 22295
Chicago, IL 60673-1222

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Postage

Contango Resources, LLC
3230 Camp Bowie Blvd
Fort Worth, TX 76107

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Postage

Crescent Holdings, LLC
29 Kiltie Dr
New Hope, PA 18938

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Postage

Crump Family Partnership
PO Box 10820
Midland, TX 79710

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Postage

Cynthia Harper Murchison
PO Box 1637
Dripping Springs, TX 78620

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Cynthia Mart Spillar
25918 Lake Lawn Dr
Spring, TX 77380





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Daniel David Bixler
403 West 7th Street
Stroud, OK 74709

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DCB 1998 Trust
5 Westover Rd
Fort Worth, TX 76107

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DCB 1998 Trust
5 Westover Rd
Fort Worth, TX 76107

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Deloris S Pittman Irrevocable Trust
22 Road 2645
Aztec, NM 87410

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Denise Jo Dancer, SSP
7005 SW Stradford Ave
Lawton, OK 73505

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Desert Partners, LP
PO Box 3579
Midland, TX 79702

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☐ Adult Signature Restricted Delivery \$

Postage

Dollie Ruth Neal Ballenger
PO Box 5712
Midland, TX 79704

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☐ Adult Signature Required \$
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Postage

Douglas L. Cone
110 N Oakridge Ave
Lubbock, TX 79416

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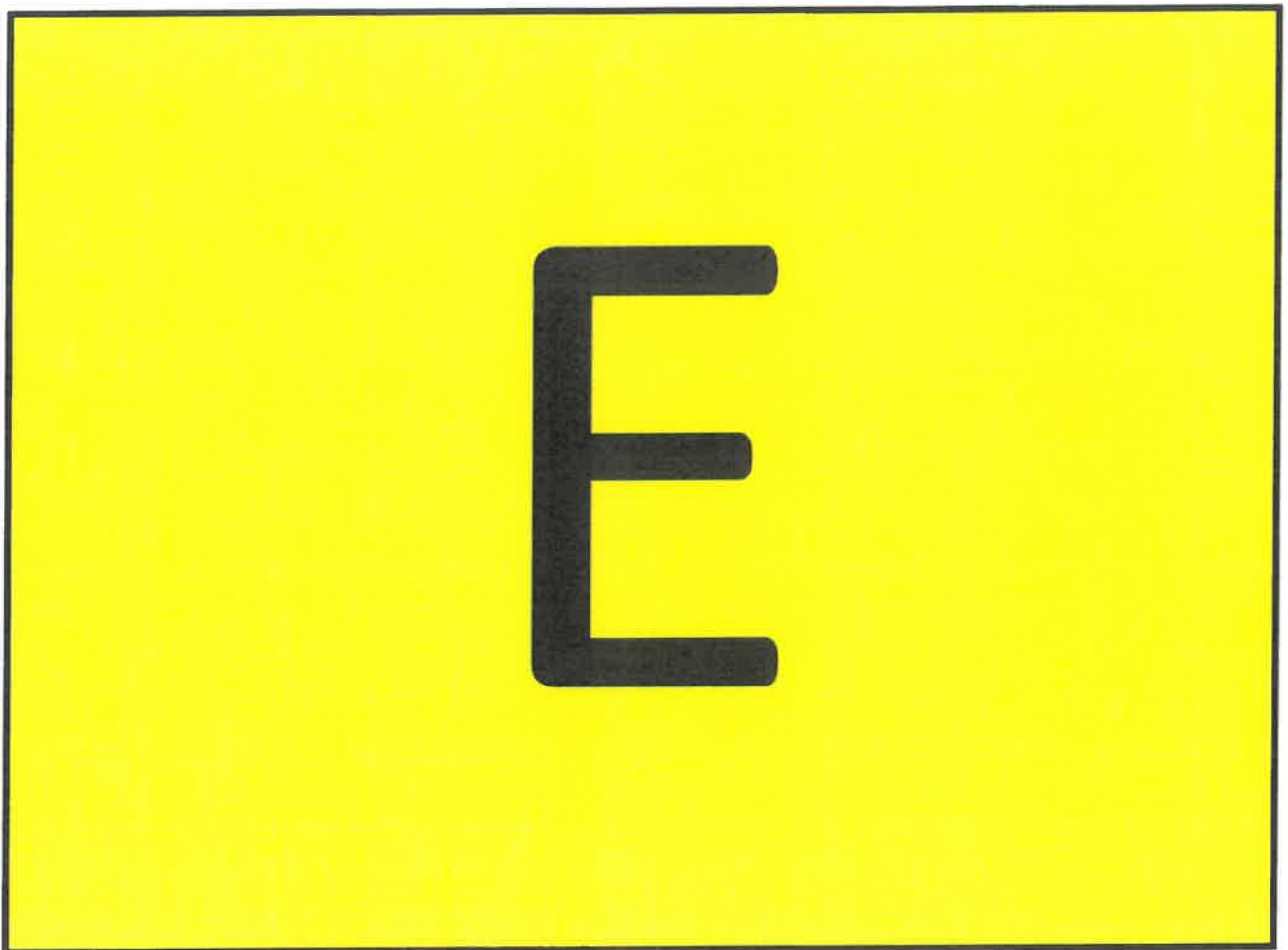
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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Dustin Tyler Cekander Davis
4522 N Backstretch Rd
Hobbs, NM 88240

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Extra Services & Fees (check box, add fee as appropriate)

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$

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Ed Isern
PO Box 535
Ellinwood, KS 67526

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
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Edward Isern III
PO Box 669
Mead, WA 99021

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Extra Services & Fees (check box, add fee as appropriate)

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
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Edward Isern, Jr
PO Box 535
Ellinwood, KS 67526

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$

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Edward T Dreessen Jr & Kathleen
Dreessen, Trustees
PO Box 1390
Grants Pass, OR 97528

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Elizabeth Pfluger White
PO Box 62116
San Angelo, TX 76906

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Elks National Foundation
PO Box 3480
Oil & Gas Dept
Omaha, NE 68103-0480

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Elmer Petrilla
3124 Center St
Odessa, TX 79762

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Erin Leigh Bixler
14503 Eagle Dr
Claremore, OK 74017-0817

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Ernestine P Hayes
155 First Ave SW
Rochester, MN 55902

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Estate Of Billie S. Devoss
18454 Kamana Road
Apple Valley, CA 92307

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Evans Oil And Gas, LLC
PO Box 175
Barronett, WI 54813

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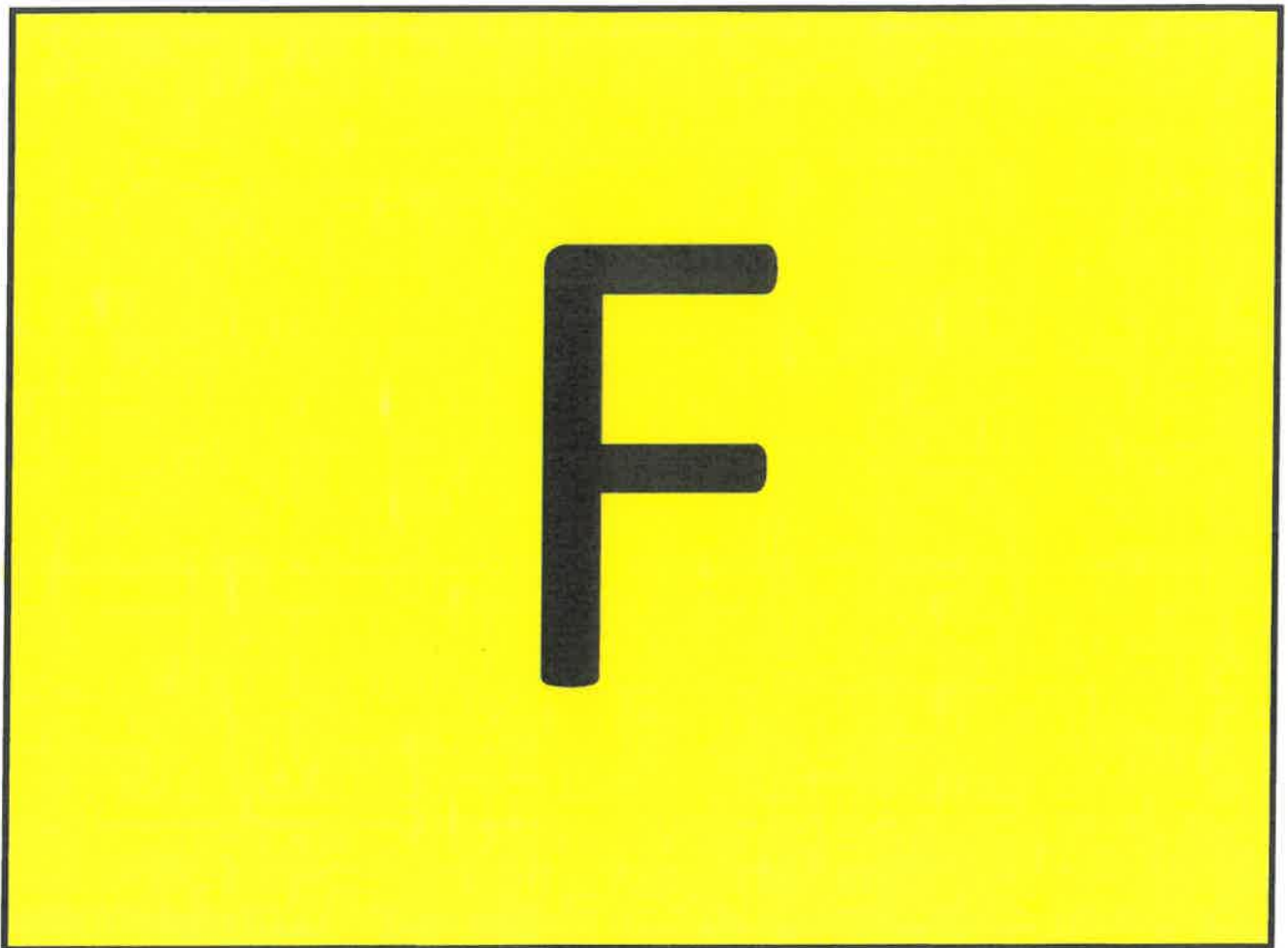
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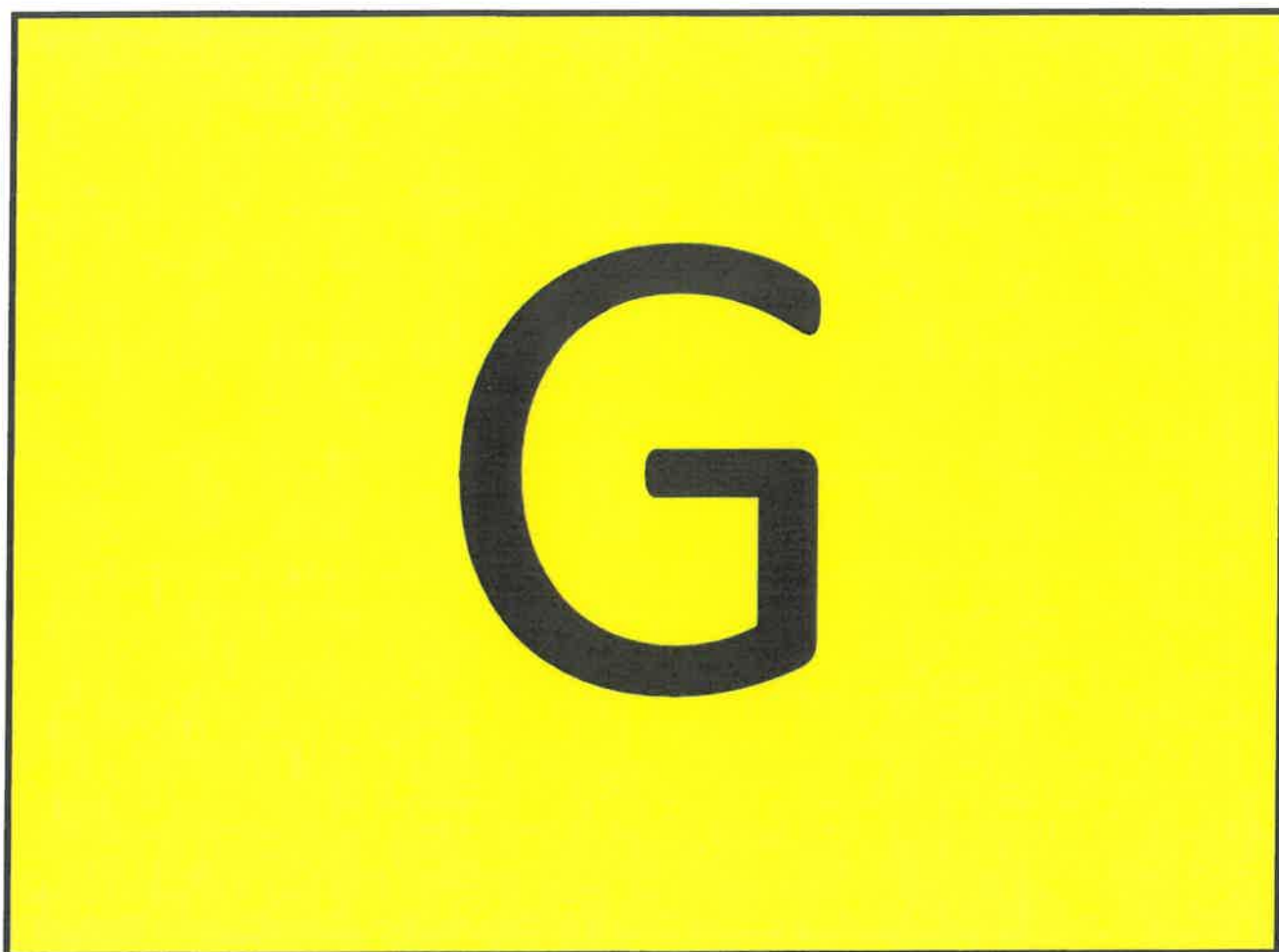
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Excalibur Energy Corporation
PO Drawer 25045
Albuquerque, NM 87125

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Gary W & Debe K Palmer
1969 Hwy 38
Hunt, TX 78024

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Gena Nearburg Aar Trust Uta 1/16/14
PO Box 1857
Roswell, NM 88202

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George E Goins Rev Trust
PO Box 1857
Roswell, NM 88202

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George Goins
1107 W Ponderosa
Hobbs, NM 88242

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Gerene Dianne Chase Ferguson
PO Box 693
Artesia, NM 88211

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Good Earth Minerals, LLC
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Gordon D & Katherine F Gayle
PO Box 113
Washington, DC 20013

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Grady Bolding Corporation
PO Box 486
Ellinwood, KS 67528

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Greg Alex Young, JTWROS
5714 SW 86 Drive
Gainesville, FL 32608

City, State, ZIP+4®

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Gretchen Nearburg
1129 Challenger
Lakeway, TX 78734

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Guadalupe Land & Minerals, LLC
PO Box 960489
El Paso, TX 79996

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Harry L Jones II Trust
2315 Candy Lane
Malabar, FL 32950

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Haymaker Holding Company, LLC
PO Box 205415
Dallas, TX 75320

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Heirs Of Mikel Jerry Goins
113 East Washington Avenue
Lovington, NM 88260

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Heirs Of Owen W McWhorter
3019 21st Street
Lubbock, TX 79410

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Heirs Of Renea Bixler, Dec'd
PO Box 10
Roswell, NM 88202

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Heirs Of Tommy Gene Schnaubert
9041 Butterwick Street
Fort Worth, TX 76134

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Howard H Cone Trust
1801 Country Rd. 289
Georgetown, TX 78633

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Howell Smith Wynne
9304 Forest Lane, Suite 111 South
Dallas, TX 75243

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Htmk Royalty, LLC
PO Box 50688
Midland, TX 79710

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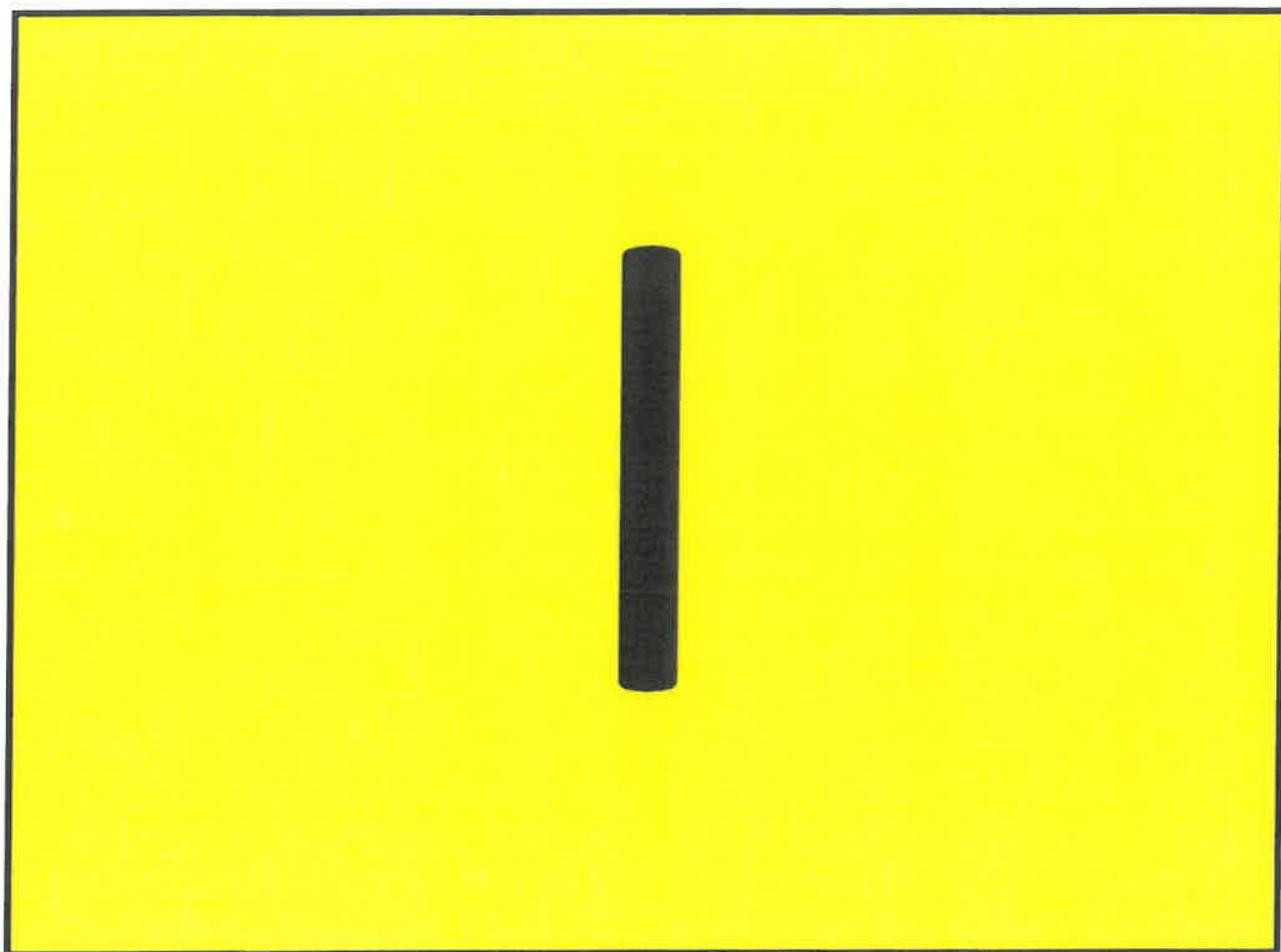
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Hunt Oil Company
Lockbox 840722
Dallas, TX 74005

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Ingrid K Powell
114 Las Brisas Dr
Monterey, CA 93940

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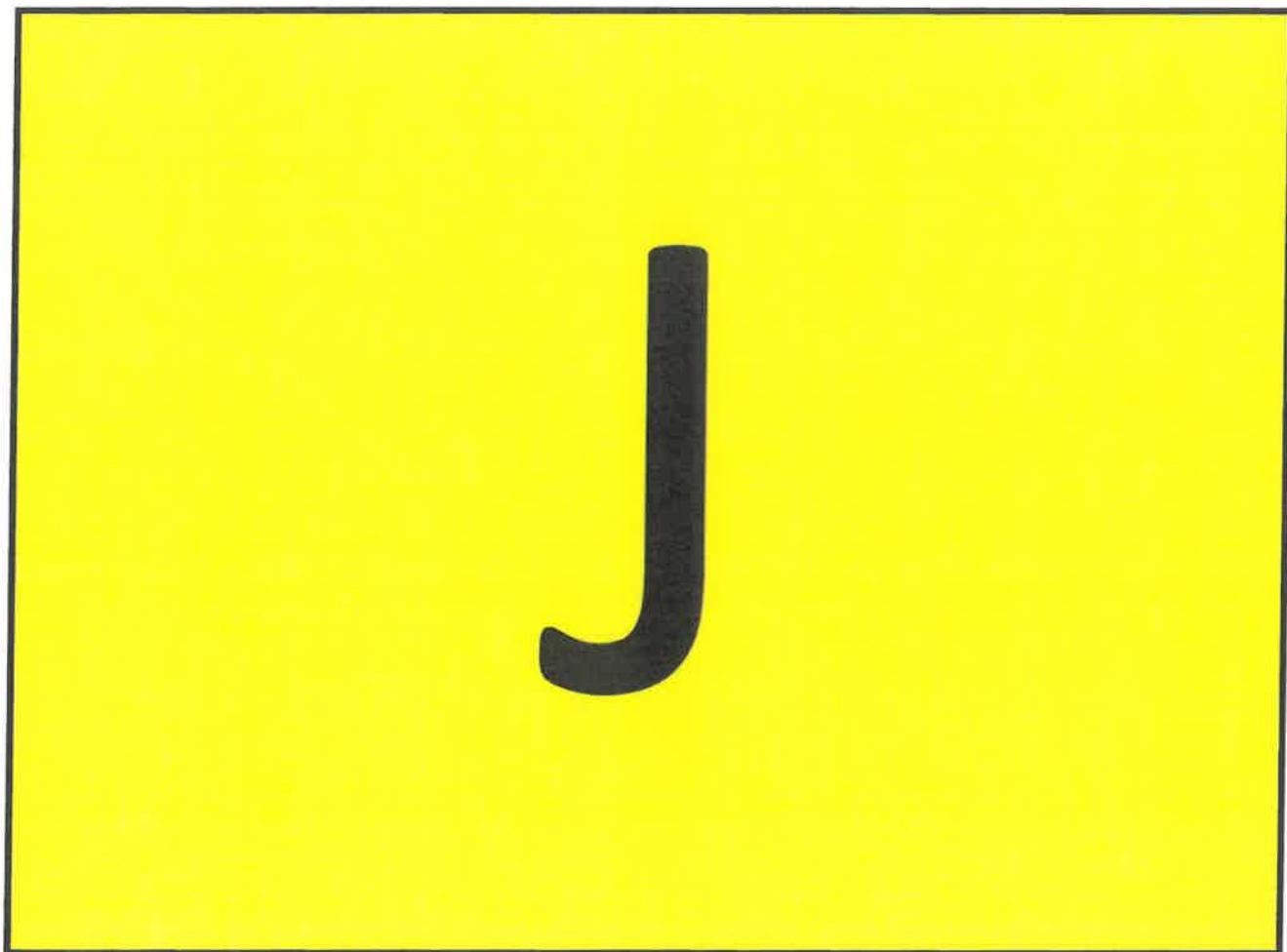
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
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Innerarity Family Minerals, LLC
PO Box 313
Midland, TX 79702

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MAR 10 2025
430384

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J G Armstrong Family Minerals, LLC
PO Box 80190
Midland, TX 79708

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Jack's Peak, LLC
PO Box 294928
Kerrville, TX 78029

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Postage

James Ernest Calhoun, SSP
1244 County Road 1450
Ninnekah, OK 73067

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James Leighton Reed, JV #480484
3235 Richfield St
Aurora, CO 80013

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James Raymond Cone III
11365 50th St SW
Edinburg, ND 58601

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Janette A Holley
PO Box 3602
Wichita Falls, TX 76801

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☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Janney D Pardo, JTW
 9502 East Ste...
 Tucson, AZ 857...

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9589 0710 5270 0390 6536 54

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Postage

Je & Le Mabee Fund, Inc.
 6 Desta Dr, Suite 5400
 Midland, TX 79705

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Postage

Jeff S Manuppelli
 243 East Elmview Place
 San Antonio, TX 78209

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Postage

Jeffrey R Pieper
 5301 Hilltop Ct
 Fort Lee, NJ 07024

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Postage

Jenni Lidh Reta
 4585 Berkshire Street
 Lancaster, CA 93534

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Postage

Jenni Marie Reta
 45853 Berkshire St
 Lancaster, CA 93534

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Postage

Jesse A Cone Trust
50550 Clairemont Mesa Blvd, #4
San Diego, CA 92117

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Jg Armstrong Family Minerals, LLC
PO Box 80190
Midland, TX 79708

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Jimmie W Eden, Jr Trust
PO Box 17
Stillwater, OK 74076

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Postage

John And Rita M Corvino
1571 W Ogend Ave, Apt 1618
La Grange Park, IL 60526

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John E McConnell III
1318 Briar Bayou
Houston, TX 77077

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Postage

John Robert Condit Trust A
3601 Aransas St
Corpus Christi, TX 78411

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John Special
PO Box 369
Stillwater, OK 74076

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Postage

Joseph Thomas Ingram
10204 Falconbridge Dr, #D
Henrico, VA 23238

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Postage

Joseph Wayne Resler, Jr
3813 Okeefe
El Paso, TX 79902

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Postage

Juanita J Smith
7003 SW Stradford Ave
Lawton, OK 73505

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Julanne Brackett
PO Box 222
Macomb, OK 74852

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Postage

Julie Marie Bixler
6426 Bay Cedar Ln
Bradenton, FL 34203-7161

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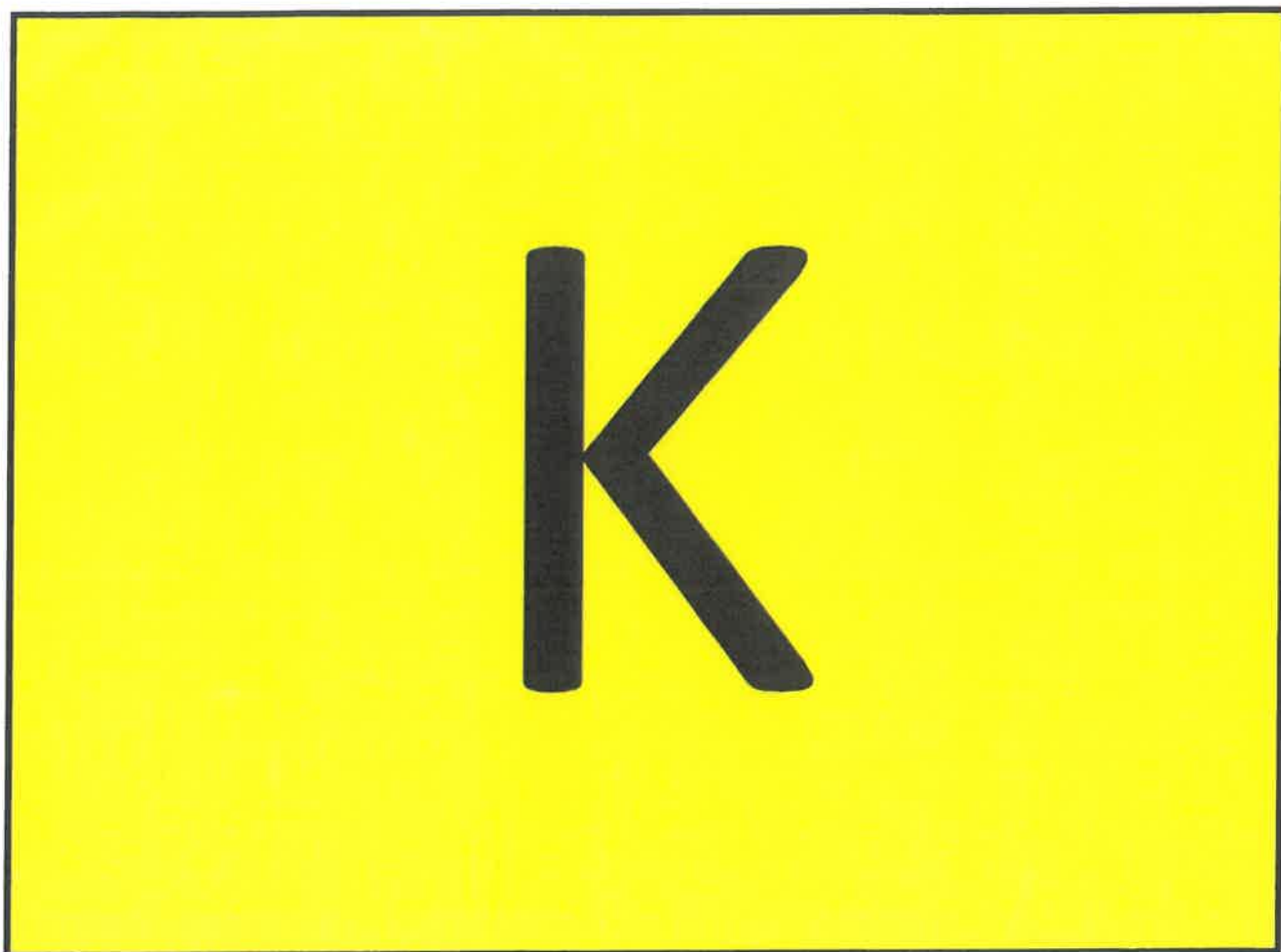
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| <input type="checkbox"/> Return Receipt (electronic) | \$ | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ | |
| <input type="checkbox"/> Adult Signature Required | \$ | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ | |

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Jv Royalty Group
PO Box 2035
Roswell, NM 0

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Katherine Adeline Cone Keck
PO Box 24680
Los Angeles, CA 90024



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Keohane, Inc
Box 1120
Roswell, NM 88202



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Postage

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Kevin K Leonard Child's Trust
PO Box 50688
Midland, TX 79710



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Kimbell Art Foundation
3230 Camp Bowie Blvd, Ste 600
Fort Worth, TX 76107-2746



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KR&M, LLC
PO Box 5930
Lubbock, TX 79408



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Postage

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Kristine Isen
535 Wild Horse Circle
Boulder, CO 80304



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<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Kristine Isern Whiston
535 Wild Horse Circle
Boulder, CO 80304

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Postage

Larry E. Cotton, Trustee For The Vernel C.
 Anthony Family Trust
 Ste 2900 City Center II 301 Commerce
 Center
 Ft Worth, TX 76102

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Postage

Laura J Travis Deprest
 4536 28th Street NW
 Washington, DC 20008

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Postage

Legat, LLC
 6114 W. Canterbury
 Stillwater, OK 74074

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Leonard Legacy Royalty, LLC
 PO Box 3423
 Midland, TX 79702

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Postage

Leslea Ingram Moore
 6336 N Oracle Rd #320-331
 Casas Adobes, AZ 85704

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Postage

Linda Gray Gifford Trust Trustee Of The
 Trust FboThe Children
 10600 W CR 143 1/2
 Midland, TX 79707

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LML Properties, LLC
PO Box 3194
Boulder, CO 80307-3194

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Lohmann Oilwell, Inc
1637 Pecan
Norman, OK 73072

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Loraine Hyde
PO Box 6164
Enid, OK 73702

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Postage

Loretta Smith
4325 Foothill Drive
Knoxville, TN 37938

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Louise Petrilla
6317 24th Street
Lubbock, TX 79407

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Low Royalty Partners, LP
PO Box 4887, Dept. 4
Houston, TX 77210

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☐ Adult Signature Required \$
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Str
City**Lloyd Walter Powell, III**
PO Box 39454
San Antonio, TX 78218Postmark
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Total
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Sent
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City**Luke Ben Tallon**
600 Synanon St
Longview, TX 75602Postmark
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PO Box 601741
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PO Box 832
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Margretha Luella Girvin
9760 Sunset Dr
Lavon, TX 75166

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Marjam Energy, LLC
3838 Oak Lawn Ave, Ste 430
Dallas, TX 75219

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Mark Nearburg Aar Trust Uta 1/18/14
710 Dragon
Lakeway, TX 78734

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Marrs Family Trust (7/23/1998)
2001 West Rudasill Road, #6303
Tucson, AZ 85704

Postmark
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City

Marshall & Winston, Inc
PO Box 50880
Midland, TX 79710
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Sen

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City

Mary Ann Deen Rev Trust Dtd 9/19/2013
PO Drawer J
Great Bend, KS 67530
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Se

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City

Mary Cone Lewis Trust
4501 Upland Ave
Lubbock, TX 79407
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City

Mary Helen Energy, LLC
PO Box 80190
Midland, TX 79708
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Sen

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City

Mary Lee Reese
PO Box 338
Bozeman, MT 75284
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Se

St

City

Matlock Minerals, Ltd
849 Broken Arrow
Roswell, NM 88201
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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Melissa M Worrell
 765 Jenoa Dr
 Castle Hayne, NC 28429

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Metcalf & Eddy, LP
 1308 Lake Street
 Fort Worth, TX 76102

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Postage

Michael Carl Pflug
 4605 Wild Cow Cove
 Spicewood, TX 78669

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Michael Kyle Leonard Child's Trust
 PO Box 2625
 Eagle Pass, TX 78853

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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

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Mid-Continent Energy, Inc
 510 East Memorial Rd, Ste A2
 Oklahoma City, OK 73114

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<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Mike Copeland
 829 C Street NW
 Ardmore, OK 73401

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Milagro Resources
415 West Wall Ave, Ste 1118
Midland, TX 79701



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Postage

Molly Azopardi
PO Box 620
Wimberly, TX 78671
HOUSTON TX 77079



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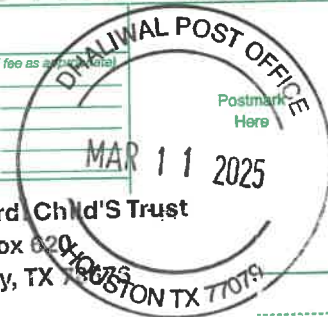
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Postage

Molly M Azopardi Child's Trust
PO Box 620
Wimberly, TX 78671
HOUSTON TX 77079



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Mustang Minerals, LLC
PO Box 51223
Lafayette, LA 70505
HOUSTON TX 77079



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Postage

MWB 1998 Tr
5 Westover Road
Fort Worth, TX 76109
HOUSTON TX 77079



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MWJR Petroleum Corporation
2000 W Sam Houston Pkwy S., Ste 200
Houston, TX 77042-3625
HOUSTON TX 77079



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Postage

Nancy Adele Saustad
Bank Of America
PO Box 832407
Dallas, TX 75283

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Nancy Adele Wynne Testamentary Trust
PO Box 830308
Dallas, TX 75283

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Postage

Nancy Ann Calhoun
Box 1100
Muskogee, OK 74402

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Nancy Young Chandler
216 Pate Lane
Mena, AR 75087

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Neal Brusenhan Properties, L.P.
PO Box 1000
Coleman, TX 76834

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Postage

New Mexico Boys & Girls Ranch
PO Box 1959
Midland, TX 79702

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Nielson Royalties, LLC

PO Box 700

Cody, WY 82414

DALLAS TX 77079

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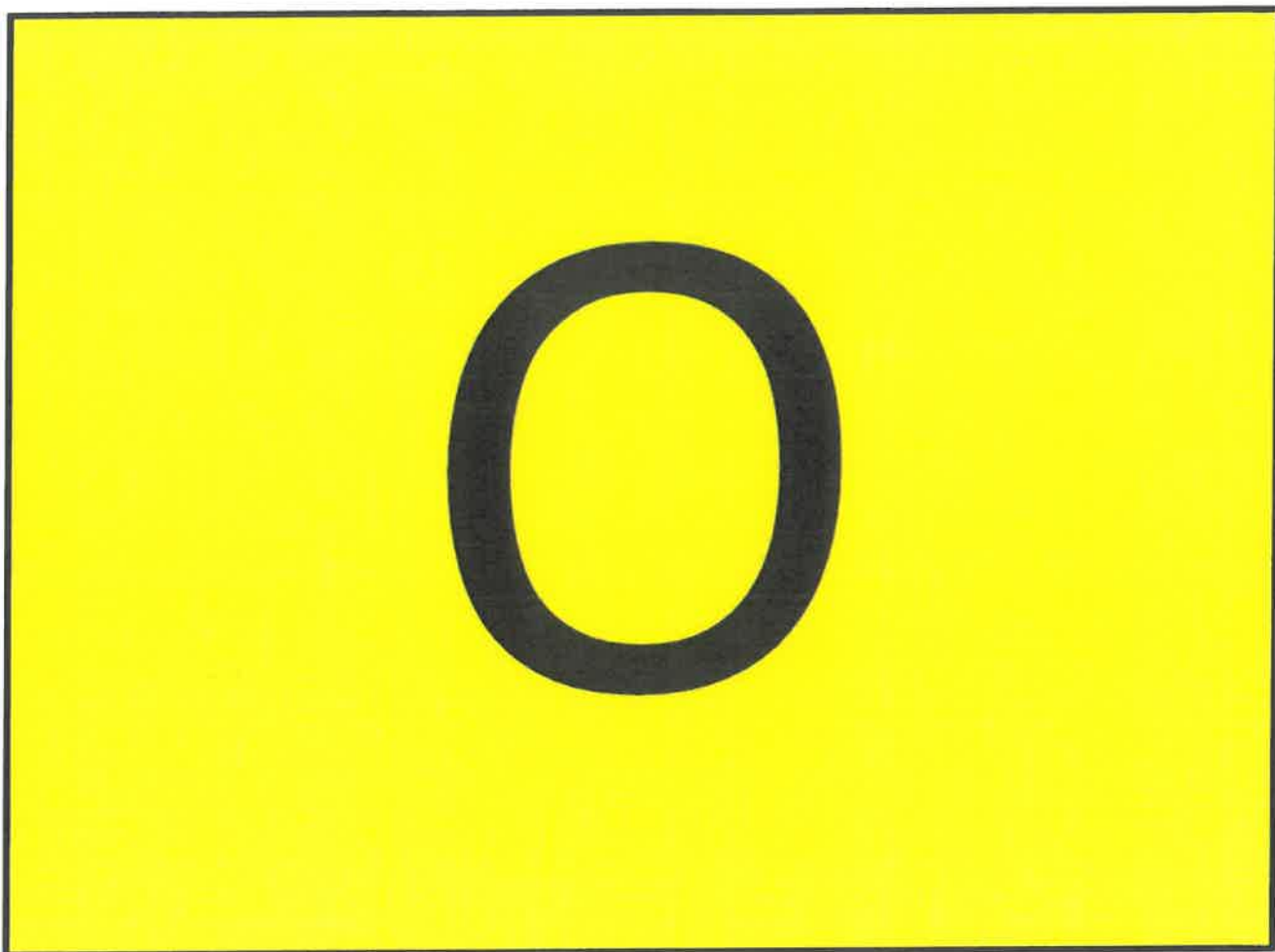
MAR 11 2025

Noble Royalties Access Fund

PO Box 660082

Dallas, TX 75206

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Postage

Orran Fairly Revocable Living Trust
1106 McKinley Drive
Alamogordo, NM 88310



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Postage

Orran Fairly Revocable Living Trust
(8/9/2004)
1106 McKinley Dr
Alamogordo, NM 88310



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Otis L. Jones And Lila U. Jones, Trustees
Of The Jones Revocable Trust, 10/4/93
44101 N. W. Wolen Rd
Banks, OR 97106



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- ☐ Adult Signature Required \$
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Postage

Ottis Alice Gray
PO Box 3726
Midland, TX 79703



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- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
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Postage

Owen W McWhorter
3019 21st Street
Lubbock, TX 79410



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Pamela Ann Quick
 1875 Sunset Point Rd, Apt # 305
 Clearwater, FL 34615

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Pamela Resler George
 1024 Blanchard Ave
 El Paso, TX 79902

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Patricia Shoup Estate
 750 Frederick St
 McKees Rocks, PA 15136

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Patrick Leonard Child's Trust
 PO Box 700633
 San Antonio, TX 78278

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Patsy Hinchey Family, LP
 PO Box 53667
 Midland, TX 79710

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Paul Davis, LP
 PO Box 871
 Midland, TX 79702

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Pec Minerals, LP
8111 Westchester Dr Ste 900
Dallas, TX 75226



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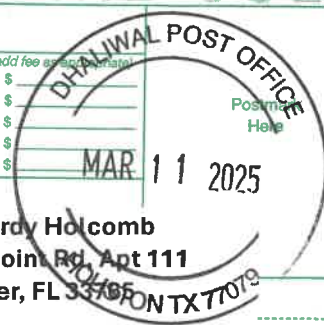
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Penny L Hardy Holcomb
1875 Sunset Point Rd Apt 111
Clearwater, FL 33765



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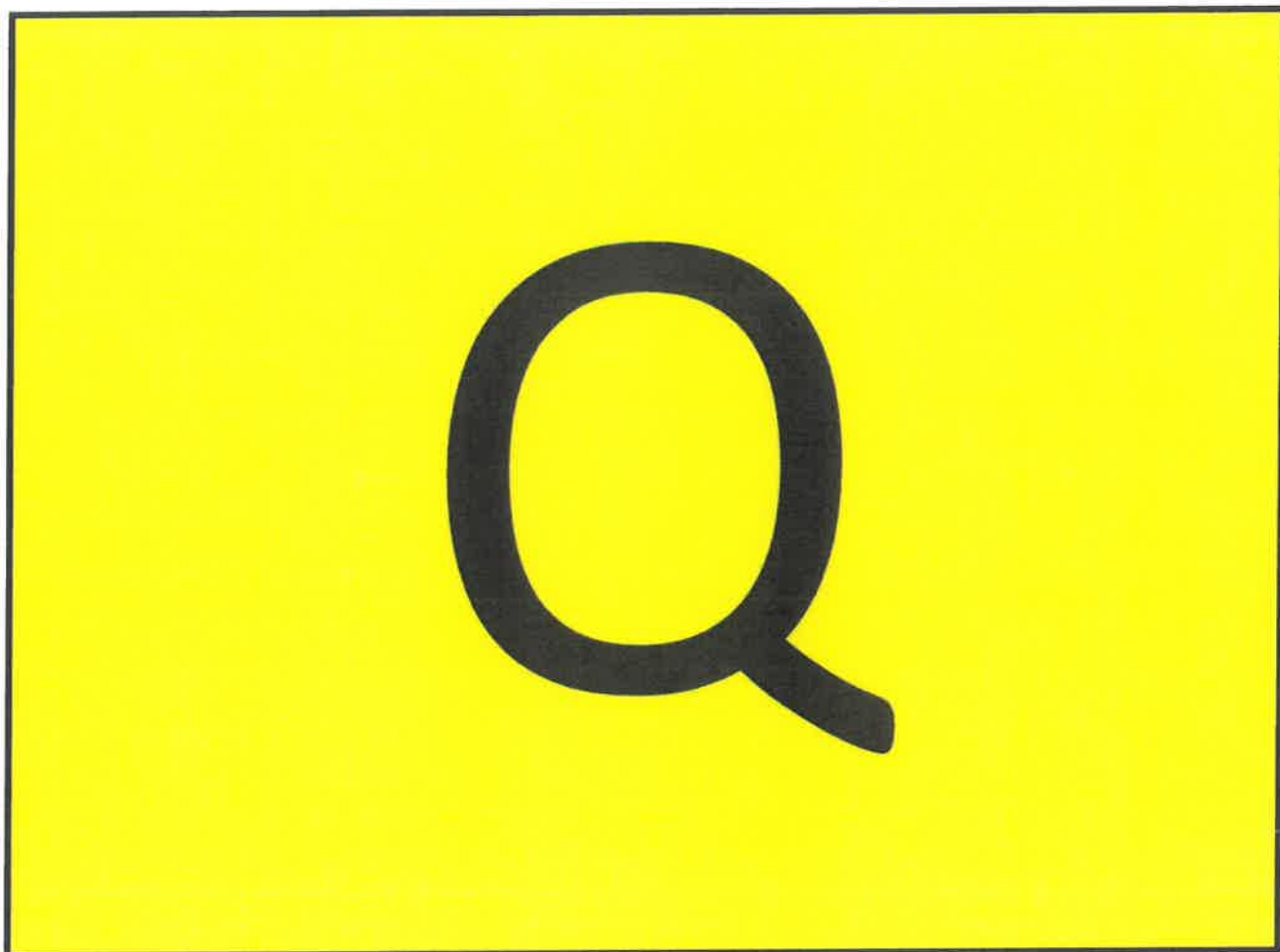
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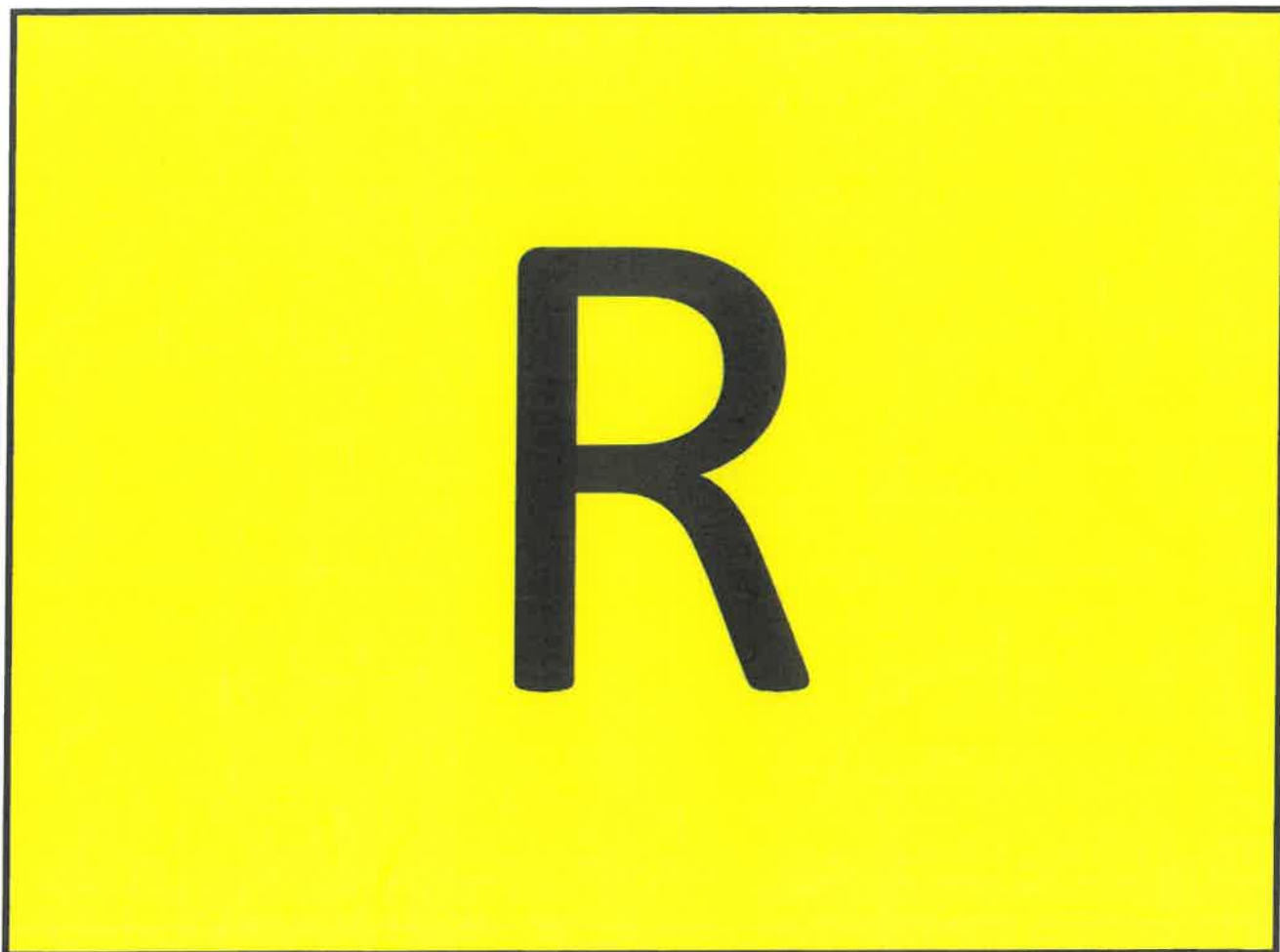
Postage

Pursuit Energy Corporation
PO Box 671098
Dallas, TX 75267



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Postage

Ralph Shelby Jones
14777 Wunderlich, Apt 807
Houston, TX 76199


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Postage

Ramb Ventures, LLC
7999 South Jasmine Circle
Centennial, CO 80107


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Postage

Randall Mahan
23 W Compress Rd.
Artesia, NM 88210


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Postage

Raymond Smith, SSP
PO Box 476
Eunice, NM 88221-0476


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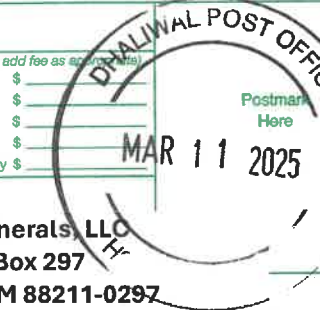
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RDC Minerals, LLC
PO Box 297
Artesia, NM 88211-0297


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Postage

Rebecca Lida Richards
1862 Boston Dr
Las Cruces, NM 88001


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Postage



Renea Bixler
 316 Asbury Ave
 Yukon, OK 73099

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Richard L Luttrell
 PO Box 2421
 Midland, TX 79702

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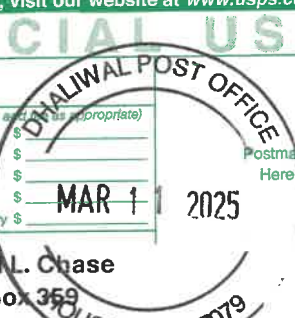
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Richard L. Chase
 PO Box 369
 Artesia, NM 88210

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Rick R. Morris
 11234 Crenshaw St
 Moorpark, CA 93021

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RI Todd, LLC
 1107 Shawnee Trail
 Carrollton, TX 75007-6235

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Roach Foundation
 777 Taylor Street
 Fort Worth, TX 76102

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Postage

Robert B Mitchell Trust, Dorothy
Campbell, Trustee
107 E 2nd Street
Florence, CO 81226

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Postage

Robert C Grable
201 Main Street, Suite 2000
Ft Worth, TX 76102

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Postage

Robert Dennis Bixler
325 Centennial Olympic Park Dr NW
Atlanta, GA 30313

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Postage

Robert Dennis Bixler, SSP
325 Centennial Olympic Park Dr NW
Atlanta, GA 30313

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Postage

Robert Foland Flamm
PO Box 2105
Las Cruces, NM 88004

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Postage

Robert Hays Bixler
PO Box 10
Roswell, NM 88202

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Postage

Robert L. Neal Management Trust
PO Box 17801
San Antonio, TX 78217

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Robert Matthew Bixler
22 W Edwards
Edmond, OK 73003

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Robert Miles Travis
9750 Third Ave NE Apt 102
Seattle, WA 98115

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Robert N Jones
1351 NE Carlabay Way, Apt 131
Hillsboro, OR 97124

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Rocinante Energy, LLC
PO Drawer 2488
Midland, TX 79702

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Postage

Russell King Jones
3404 Alicia St
Midland, TX 73196

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Postage

Sabine Royalty Trust
PO Box 678698
Dallas, TX 75267-8698


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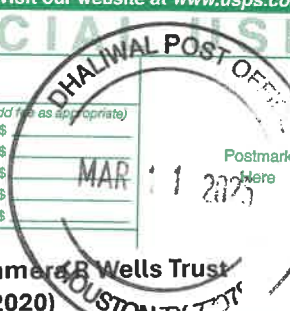
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Postage

Scott A Wells And Tamara B Wells Trust
(1/8/2020)
110 E. Sunset Lane
Haven, KS 67543


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Postage

Sevenways Venture Capital, Ltd
6125 Luther Ln, Ste 385
Dallas, TX 75225


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Postage

Shannon C Leonard Child's Trust
1018 Sunset Canyon
Dripping Springs, TX 78620


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Postage

Shattuck St Marys School
1000 Shumway Ave
Faribault, MN 55024


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Postage

Sherry Lynn Richardson
3 Cornwalis
Irvine, CA 92620


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Postage

Stephen E Cone Jr
 PO Box 10321
 Lubbock, TX 79408

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See Reverse for Instructions

7022 3330 0000 5910 5664

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- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postmark
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Postage

Steven Travis Houston
 2215 Beech Knoll Road
 Los Angeles, CA 90046

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7022 3330 0000 5910 5671

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- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

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Postage

Sudhakar Kanchi
 PO Box 1795
 Midlothian, TX 76065

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7022 3330 0000 5910 5688

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- ☐ Adult Signature Restricted Delivery \$

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Postage

Sundance Minerals I
 PO Box 17744
 Ft Worth, TX 76102

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7022 3330 0000 5910 5695

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- ☐ Adult Signature Restricted Delivery \$

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Postage

Susan Lidh Brewer
 333 Easton Circle
 Bowling Green, KY 42101

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See Reverse for Instructions

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Street and

City, State, ZIP+4®

Sylvia Kay Houston
 723 Woodridge Dr
 Cedar Hill, TX 75104

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☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

MAR 11 2025

Postage

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Total

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Sent

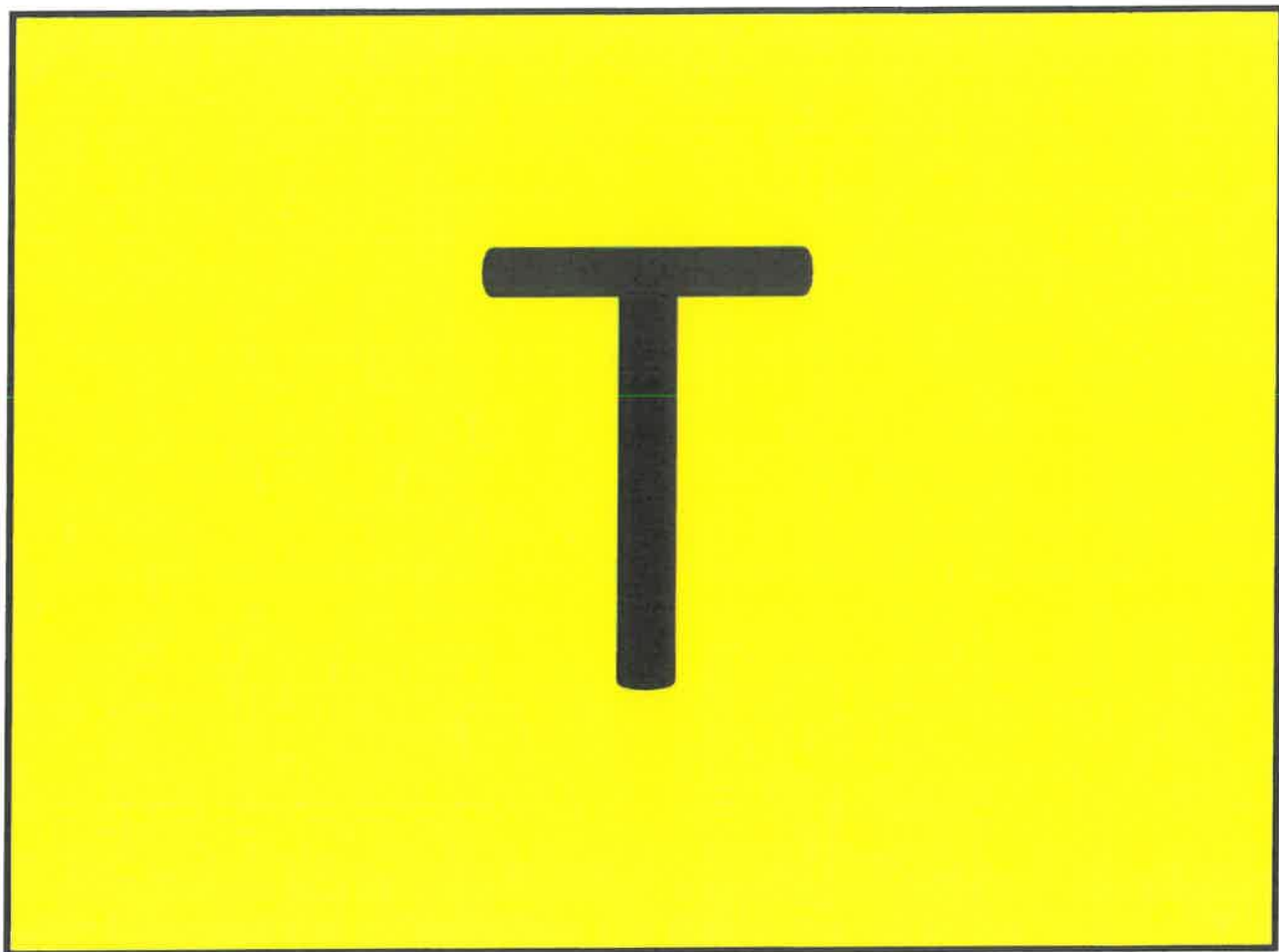
Street

City, S

Symphony Della Charles
8524 SW 43rd St
Oklahoma City, OK 73179
OKLAHOMA TX 77079

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



7022 3330 0000 5910 5589

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☐ Adult Signature Restricted Delivery

Postage

\$

Total F

\$

Sent To

\$

Street

City, State

Terry A Cone Trust
991 Old Smith Rd
Fortson, GA 31808

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

\$

Total F

\$

Sent To

\$

Street

City, State

Terry Wayne Davis, The Estate Owner
Dustin T. Davis, Remainderman
612 South Main Ave
Potales, NM 88130

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☐ Adult Signature Restricted Delivery

Postage

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Street

City, State

Texala Operating, LLC
PO Box 592446
San Antonio, TX 78259

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See Reverse for Instructions

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☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

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Total F

\$

Sent To

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Street

City, State

The Long Trusts
PO Box 3096
Kilgore, TX 75663

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7022 3330 0000 5910 5541

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☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

\$

Total Post

\$

Sent To

\$

Street and

City, State

The McDaniel Company
12900 Preston Rd #415
Dallas, TX 75230

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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Postage

\$

Total

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Sent To

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Street

City, State

The Tolles Company
PO Drawer 1300
Roswell, NM 89202-1300

PS Form 3800, April 2015 PSN 7530-02-000-9047

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7022 3330 0000 5910 5527

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☐ Certified Mail Restricted Delivery \$

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☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

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City, State

PS Form 3800, January 2015

Instructions

DAHALI WAL POST OFFICE
MAR 11 2025
Postmark Here

Thomas T. Colley, Jr.
PO Box 3602
Wichita Falls, TX 76301

0555 0165 0000 5910 5510

7022 3330 0000 5910 5510

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☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total \$

Sent \$

Street

City, State

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

DAHALI WAL POST OFFICE
MAR 11 2025
Postmark Here

Tommie Sue Nenthorn
36923 State Highway 59B
Macomb, OK 73852

9589 0710 5270 0131 7124 97

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total \$

Sent \$

Street

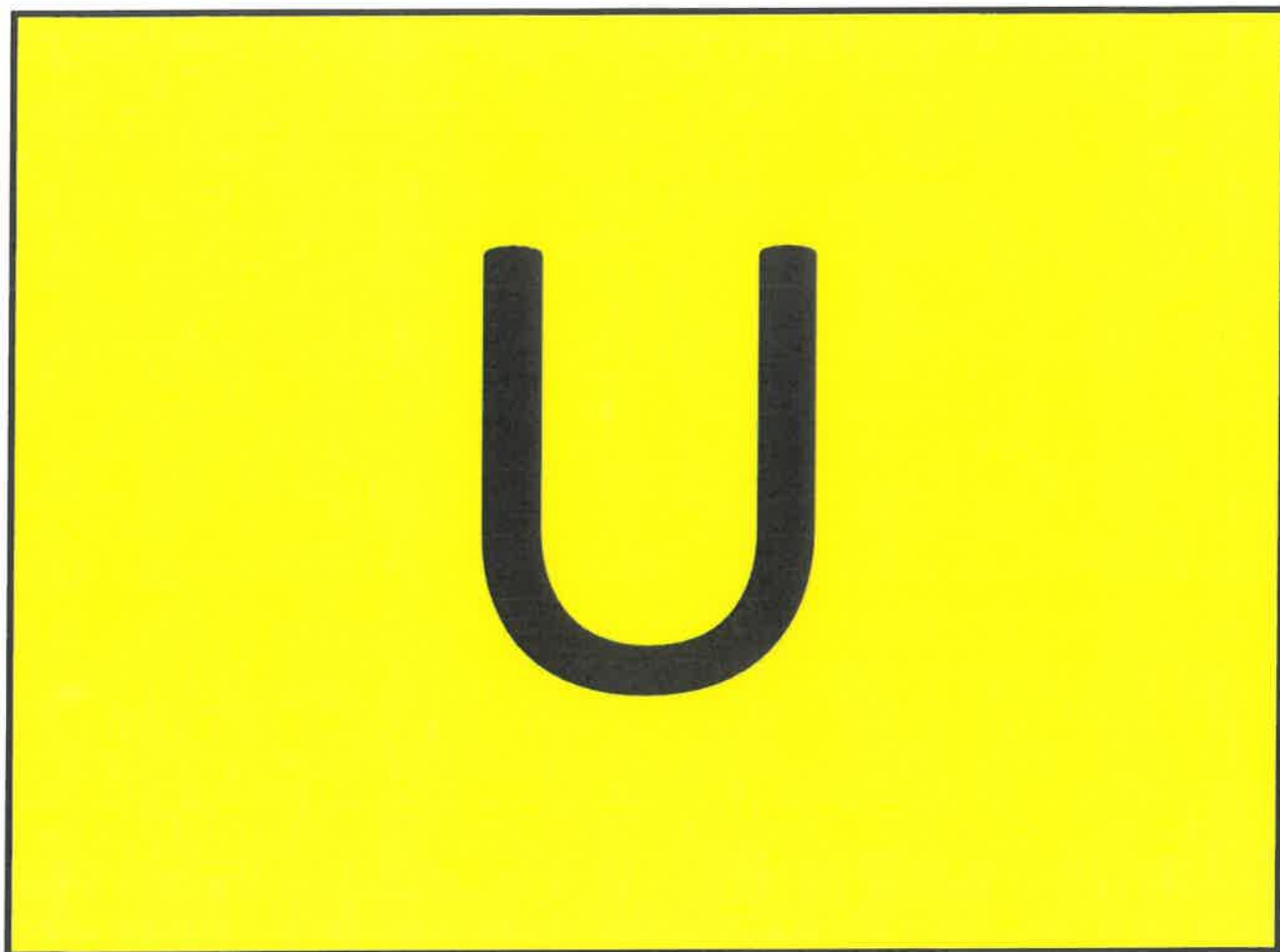
City, State

PS Form 3800, January 2015

Instructions

DAHALI WAL POST OFFICE
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Truda M Pauly
2236 Banbury Circle
Roseville, CA 95661



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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total \$
Serial #
City
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DALLAS POST OFFICE
MAR 11 2025
Postmark Here

United States Of America
301 Dinofoul Trail
Santa Fe, NM 87508-77079

7022 3330 0000 5910 5497

U.S. Postal Service™
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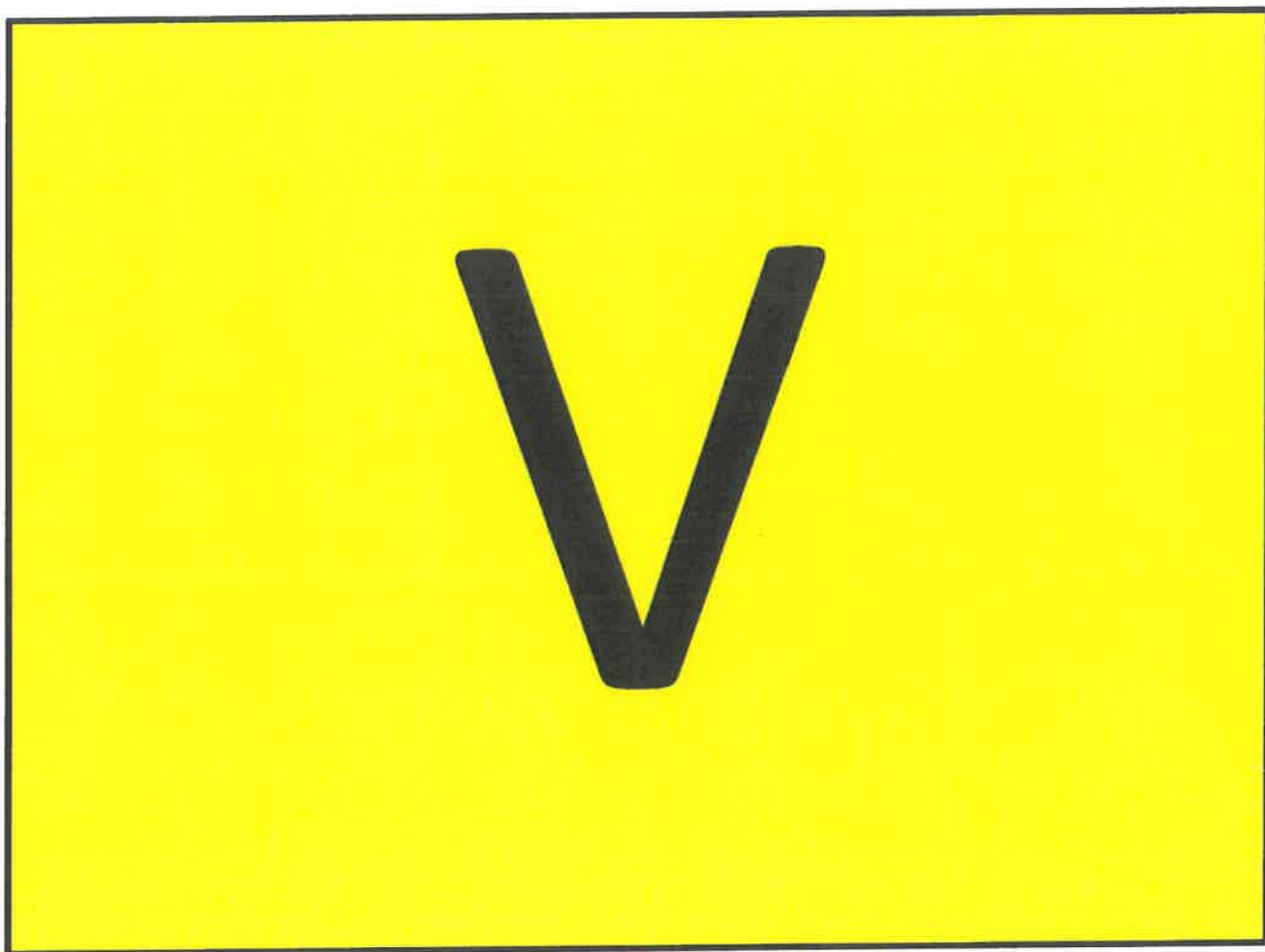
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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total \$
Serial #
City
PS Form 3800, July 2011 Instructions

DALLAS POST OFFICE
MAR 11 2025
Postmark Here

University Of New Mexico/Real Estate
MSC 06 3595
Albuquerque, NM 87131-0001



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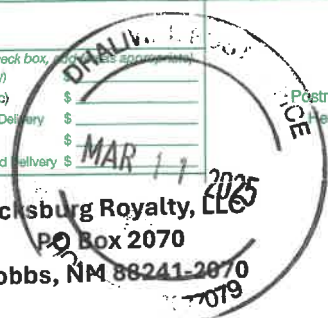
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☐ Certified Mail Restricted Delivery \$ _____

☐ Adult Signature Required \$ _____

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Postmark
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Total

\$ _____

Sent

Street

City

Vicksburg Royalty, LLC
PO Box 2070
Hobbs, NM 88241-2070

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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☐ Adult Signature Restricted Delivery

Postage

\$

Total

\$

Sent

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Sire

City

Wills Royalty, Inc
 PO Box 1654
 Carlsbad, NM 88221-1658



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☐ Adult Signature Restricted Delivery

Postage

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Total

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Sent

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Sire

City

William K Burton
 5 Westover
 Fort Worth, TX 76119



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Total

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Sire

City

William P. Bixler
 PO Box 162
 Guthrie, OK 73044



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Total

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Sire

City

William P. Bixler
 PO Box 162
 Guthrie, OK 73044



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Sire

City

William Reid Pfluger
 2133 Office Park Drive
 San Angelo, TX 76904



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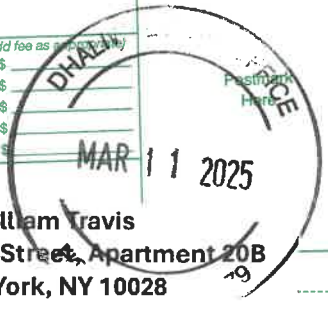
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Sire

City

William Travis
 510 East 86th Street, Apartment 20B
 New York, NY 10028



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Street or

City, State

City, State

PS Form

William Walker Winter 2009 Trust
800 Sawyer Street
Houston, TX 77002-77079

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MAR 11 2025

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Sent To

Street or

City, State

City, State

PS Form

Williams Trst Fbo Martin M Pope
1401 Avenue Q
Lubbock, TX 76424

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Sent To

Street or

City, State

City, State

PS Form

Wills Royalty, Inc.
PO Box 1359
Carlsbad, NM 88220-7079

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☐ Adult Signature Restricted Delivery \$
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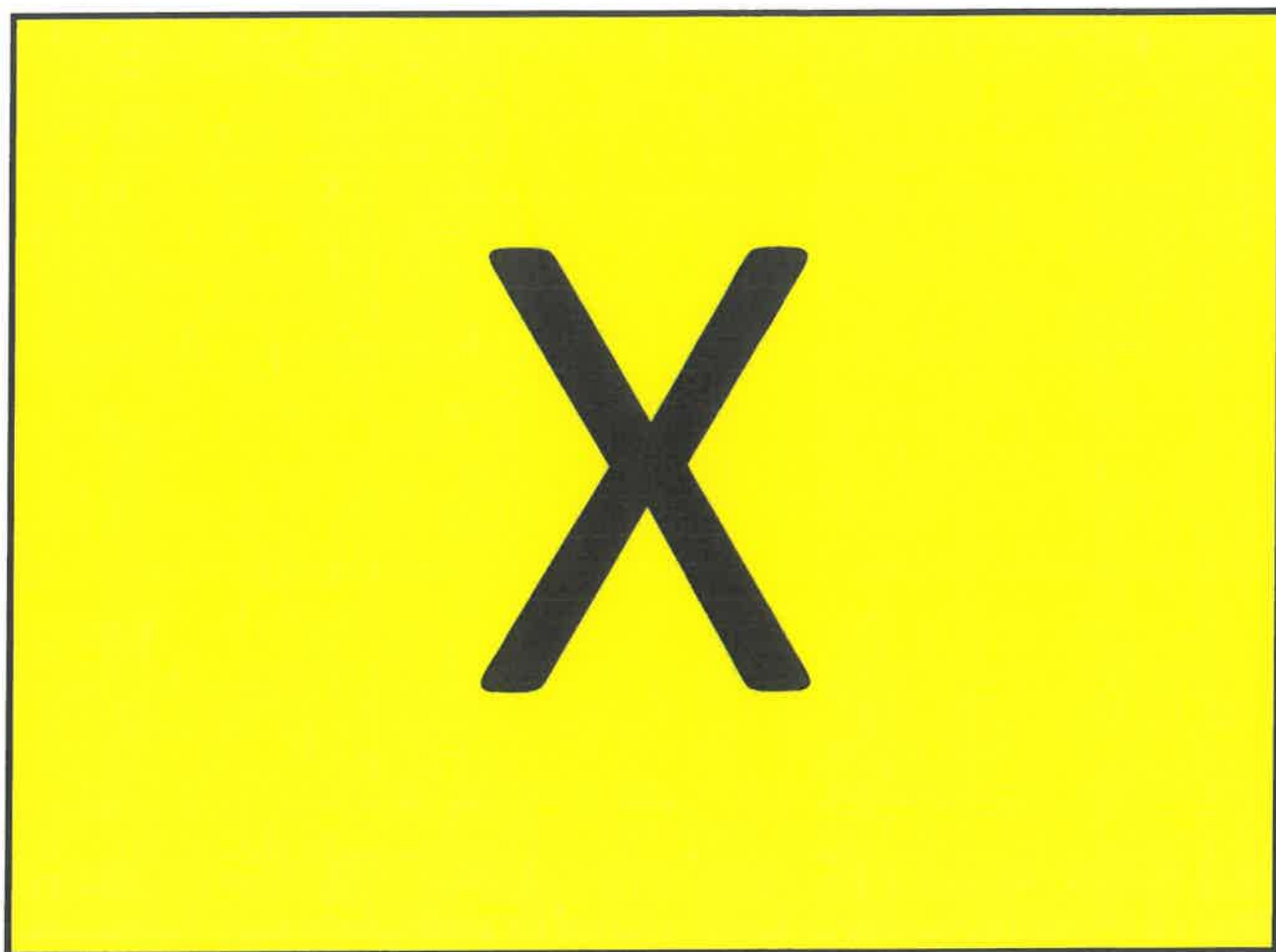
City, State

City, State

PS Form

Windom Royalties, LLC
PO Box 660082
Dallas, TX 78645

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MAR 1 2025

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Total

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Sent

Street

City

Yeager Resources, Ltd
PO Box 53567 TX 77079
Midland, TX 79710

PS Form 3800, January 2023 PSN 7530-02-000-9001

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☐ Return Receipt (electronic) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

ALLIE ROSE PATRICIA STEVENSON
501 Grandview
San Antonio, TX 78209

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9589 0710 5270 2960 2206 62

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☐ Return Receipt (electronic) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Anne T Barfield
19 Pleasant Valley Rd
Wimberley, TX 78676

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☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Apache Corporation
2000 W Sam Houston Pkwy S., Ste 200
Houston, TX 77042

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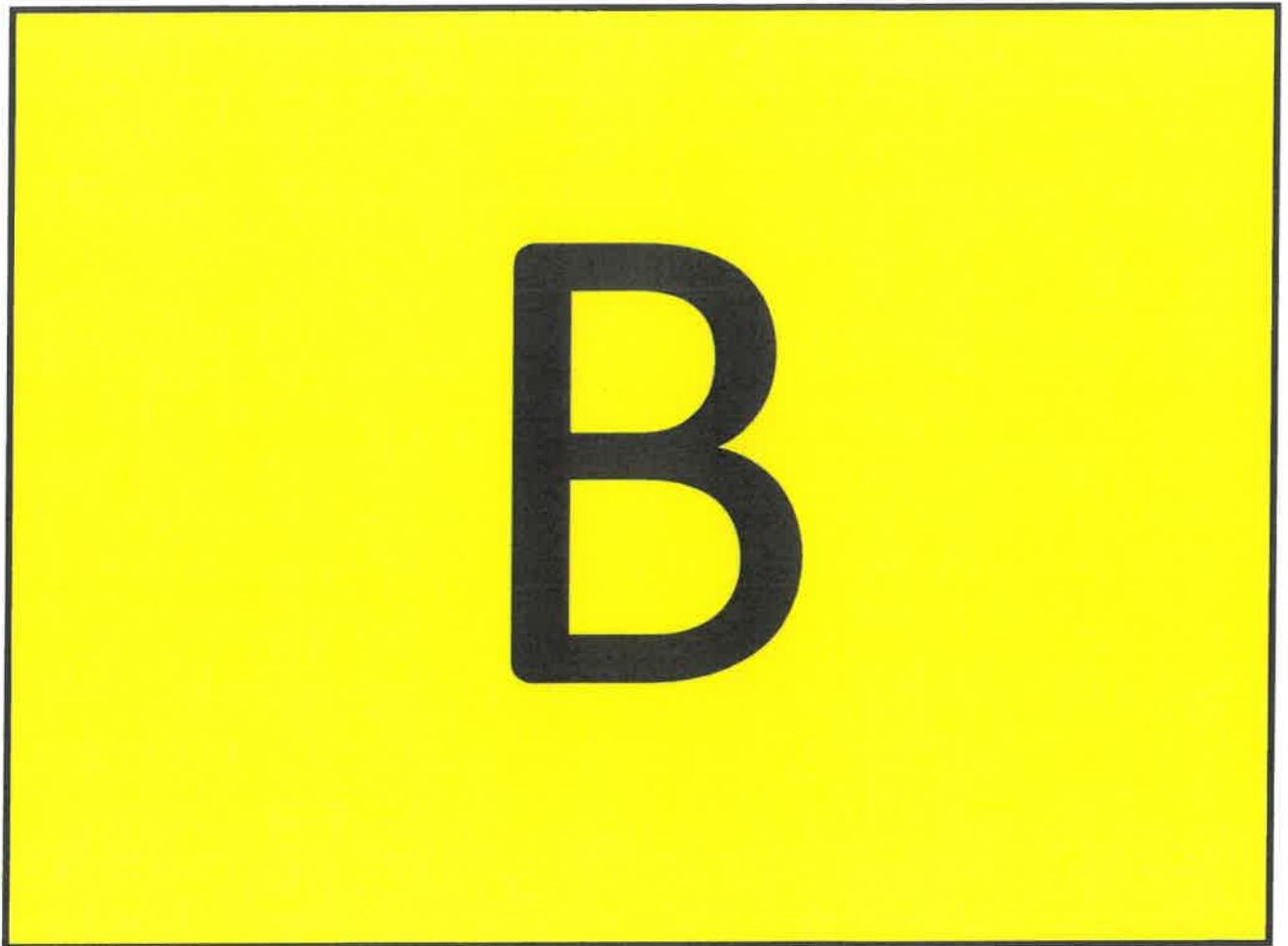
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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Auvenshine Children's Testamentary Trust
PO Box 507
Dripping Springs, TX 78620

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 2960 2206 31

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☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

B N W, Inc
PO Box 892044
Oklahoma City, OK 73189

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2960 2206 24

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☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Barbara L Travis
15308 Beach Drive NE
Seattle, WA 98155

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9589 0710 5270 2960 2206 17

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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate):
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Barry J And Sarah A Thompson Living
Revocable Trust Dtd 11/23/04
412 N 85th St
Broken Arrow, OK 74014

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Billy Glenn Spradlin
29 Rim Road
Kilgore, TX 75662

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Black Dog Energy, LLC
PO Box 54798
Oklahoma City, OK 73154

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Black Stone Minerals Co, LP
1001 Fannin, Suite 2020
Houston, TX 77002

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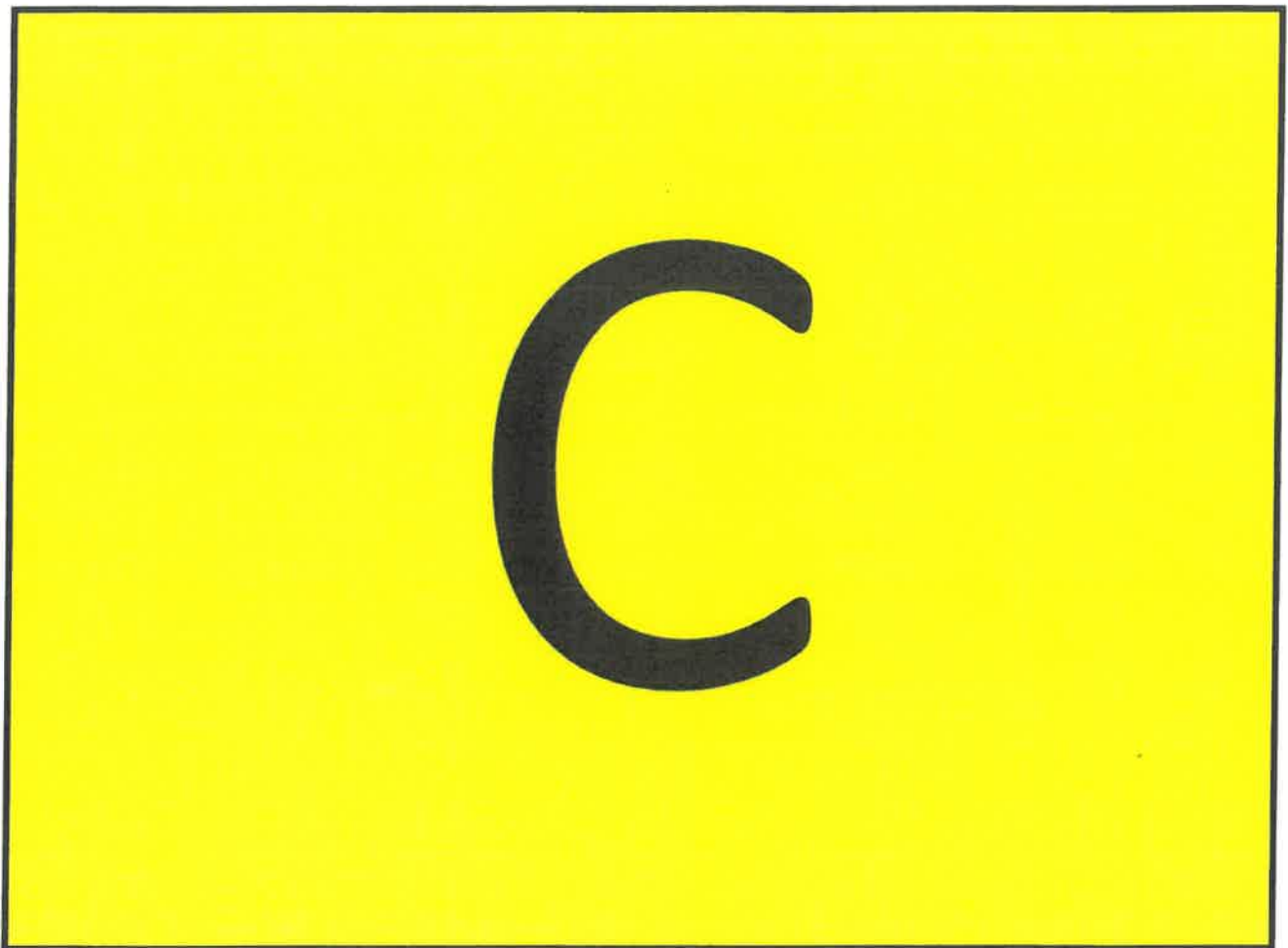
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Bozeman Springs Investments, LLC
PO Box 140187
Dallas, TX 75214



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City**C And I Powell Rev Living Tr Dtd 6 16****78****114 Las Brisas Dr
Monterey, CA 93940**

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City**Caprock Resources, LLC****PO Box 670581****Dallas, TX 75367**

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City**Carol Ann Sandquist****13735 W CR 270****Nathrop, CO 81236**

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City**Carole Travis****245 Dry Creek Road****Alta, WY 83414**

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City**Cat Legacy Properties, LLC****PO Box 1473****Celina, TX 75009**

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City**Cathie Auvenshine****PO Box 658****Dripping Springs, TX 78620**

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Postage

Cathie Cone McCown
PO Box 658
Dripping Springs, TX 78620

or Instructions



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Cathy Blotter
PO Box 3546
Lake Jackson, TX 75284

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Cecile Marie Dreessen
PO Box 1370
Poulsbo, WA 98370

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Chevron USA, Inc
PO Box 730436
Dallas, TX 75373

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Chisos, Ltd
3355 W Alabama Ste 1200-B
Houston, TX 77098

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Christopher F. Sheridan Trust
4509 N. Circulo De Kaiots
Tucson, AZ 85750

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Cissy R Travis Rev Living Trust
136 Via Quantera
Palm Beach Gardens, FL 33418

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Contango Agentco Onshore, Inc
3230 Camp Bowie Blvd, Ste 810
Ft Worth, TX 76107

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Contango Resources, LLC
3230 Camp Bowie Blvd, Ste 810
Ft Worth, TX 76107

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Cynthia Harper Huckabay
1413 Cimarron
Odessa, TX 79760

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Danlade Speight Family O&G I, LP

777 Main Street, Suite 3250

Ft Worth, TX 76102

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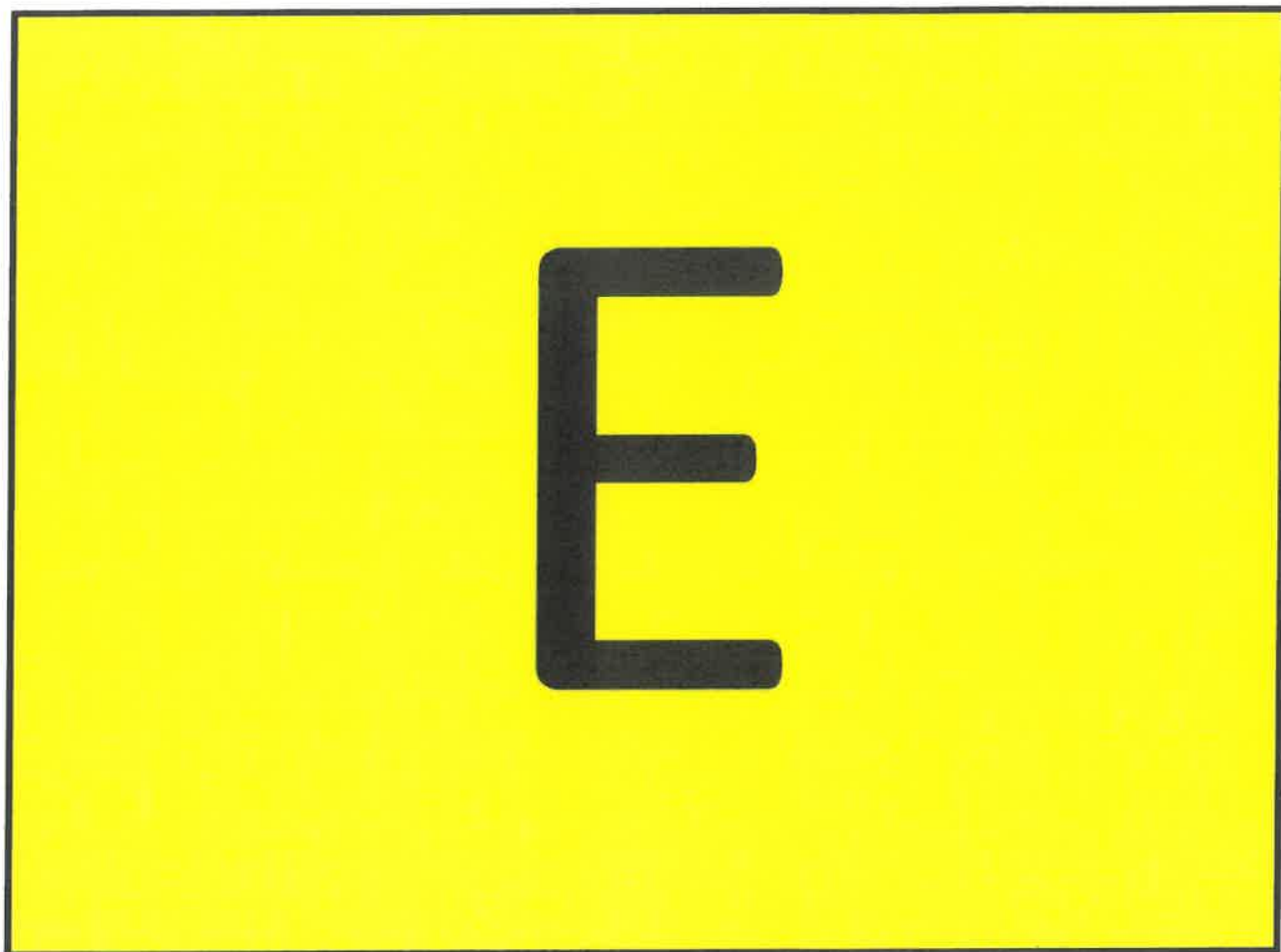
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Edward Dreessen, Jr
PO Box 1390
Grants Pass, OR 97528

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Elson Oil Company
20 East 5th St, Suite 1404
Tulsa, OK 74103

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Elyse S Patterson Trusts Inv., LLC
PO Box 3480
Omaha, NE 68103

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F Bennett Watts
20450 Huebner Rd, #506
San Antonio, TX 78258

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Roswel, NM 88202

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PO Box 1224
Jal, NM 88252

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George G Travis
PO Box 24186
Los Angeles, CA 90024

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PO Box 1835
Roswell, NM 88202

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5128 Apache Plume Rd., Suite 300
Ft Worth, TX 76109

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HARRY L JONES II TRUST
2315 CANDY LANE
MALABAR, FL 32950

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HARRY L TODD, JR
14017 TANGLEWOOD DRIVE
DALLAS, TX 75234

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HILCORP ENERGY I, LP
1111 TRAVIS STREET
HOUSTON, TX 77002

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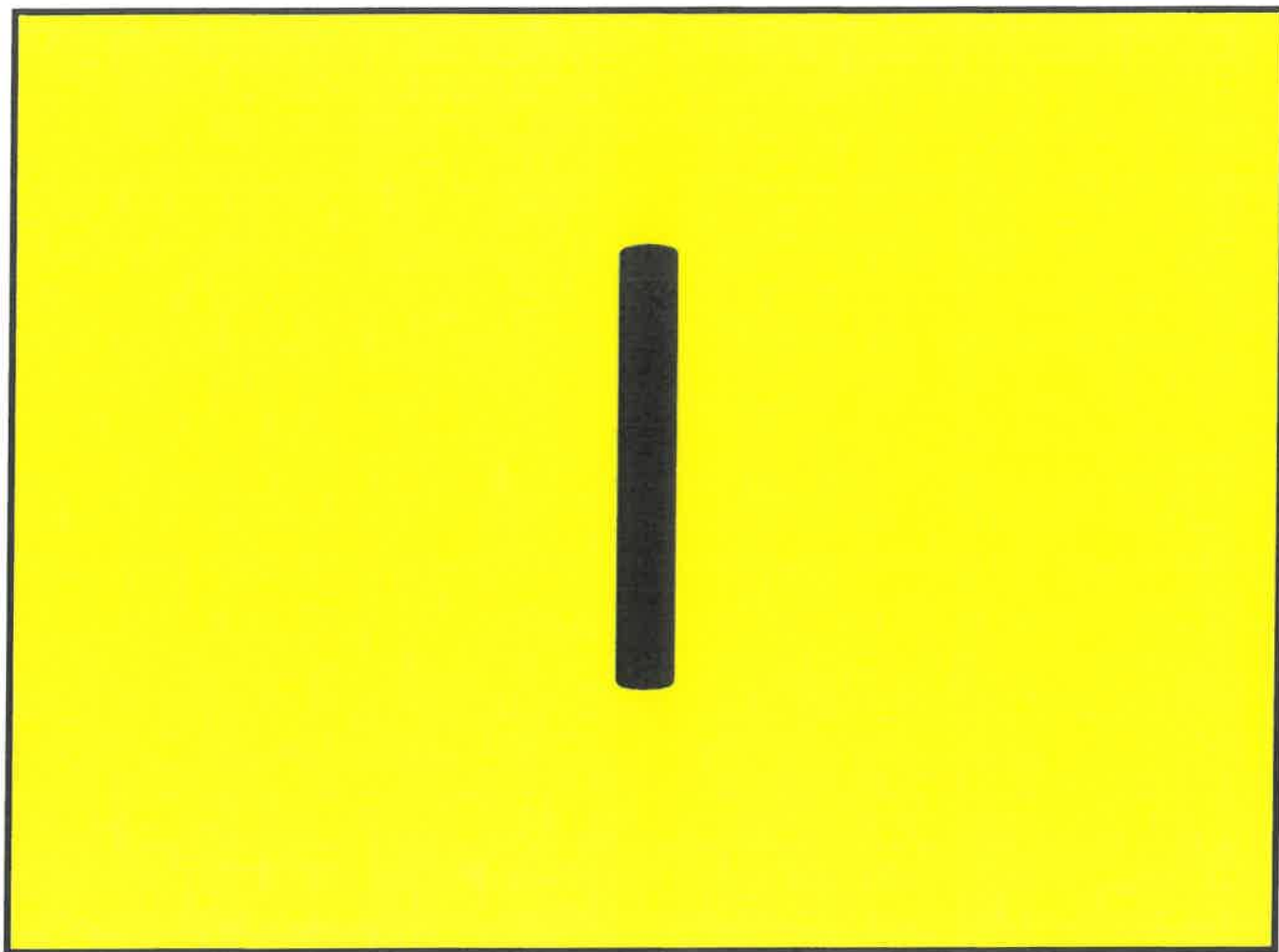
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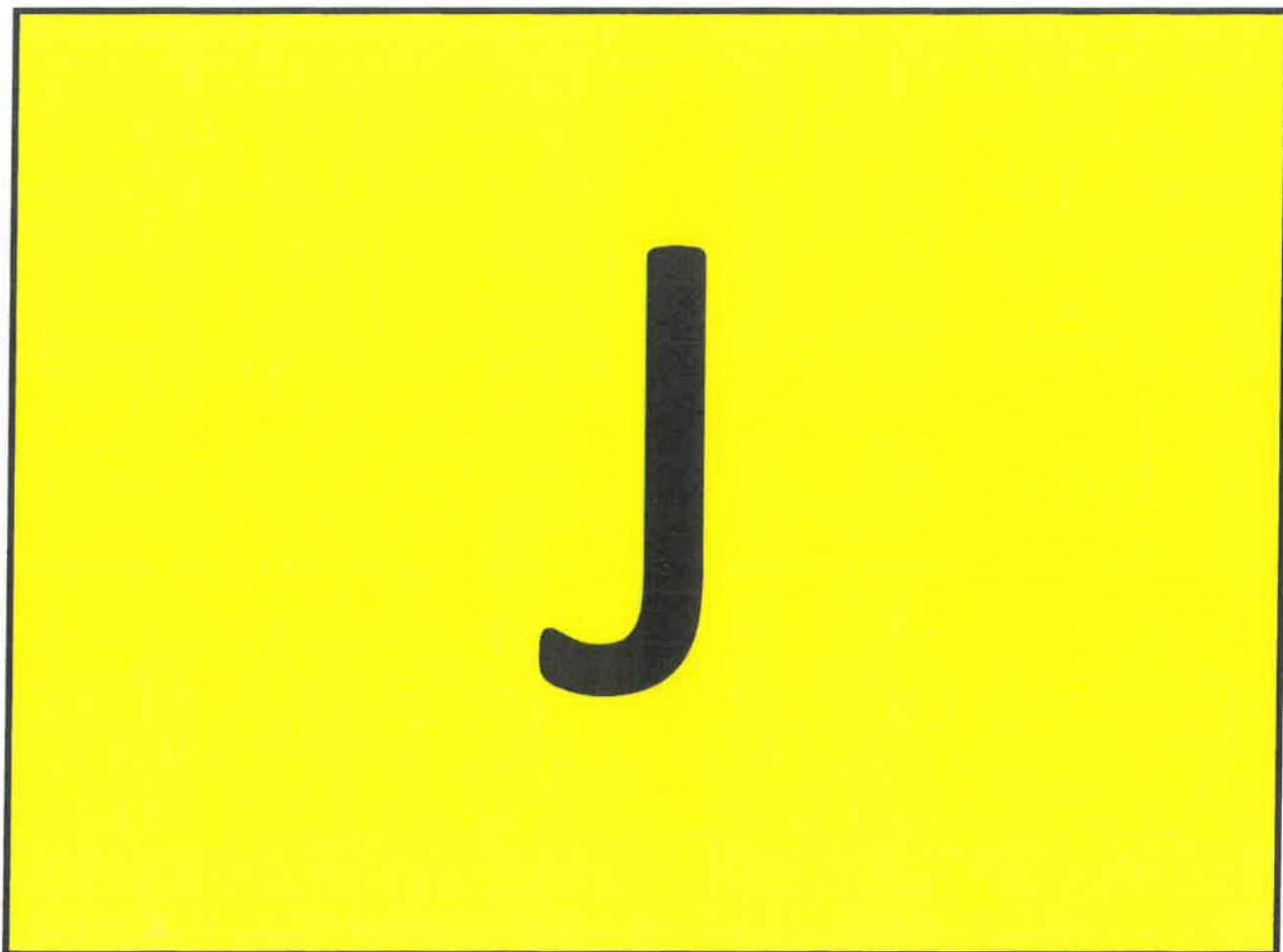
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HUDDESTON MINERAL TRUST DTD
3072 W EMBERS CT
BRYAN, TX 77808

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Jennifer Travis Chase
PO Box 881904
Steamboat Springs, CO 80488

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John E McConnell III Estate
18107 Shireoak Dr
Houston, TX 77084

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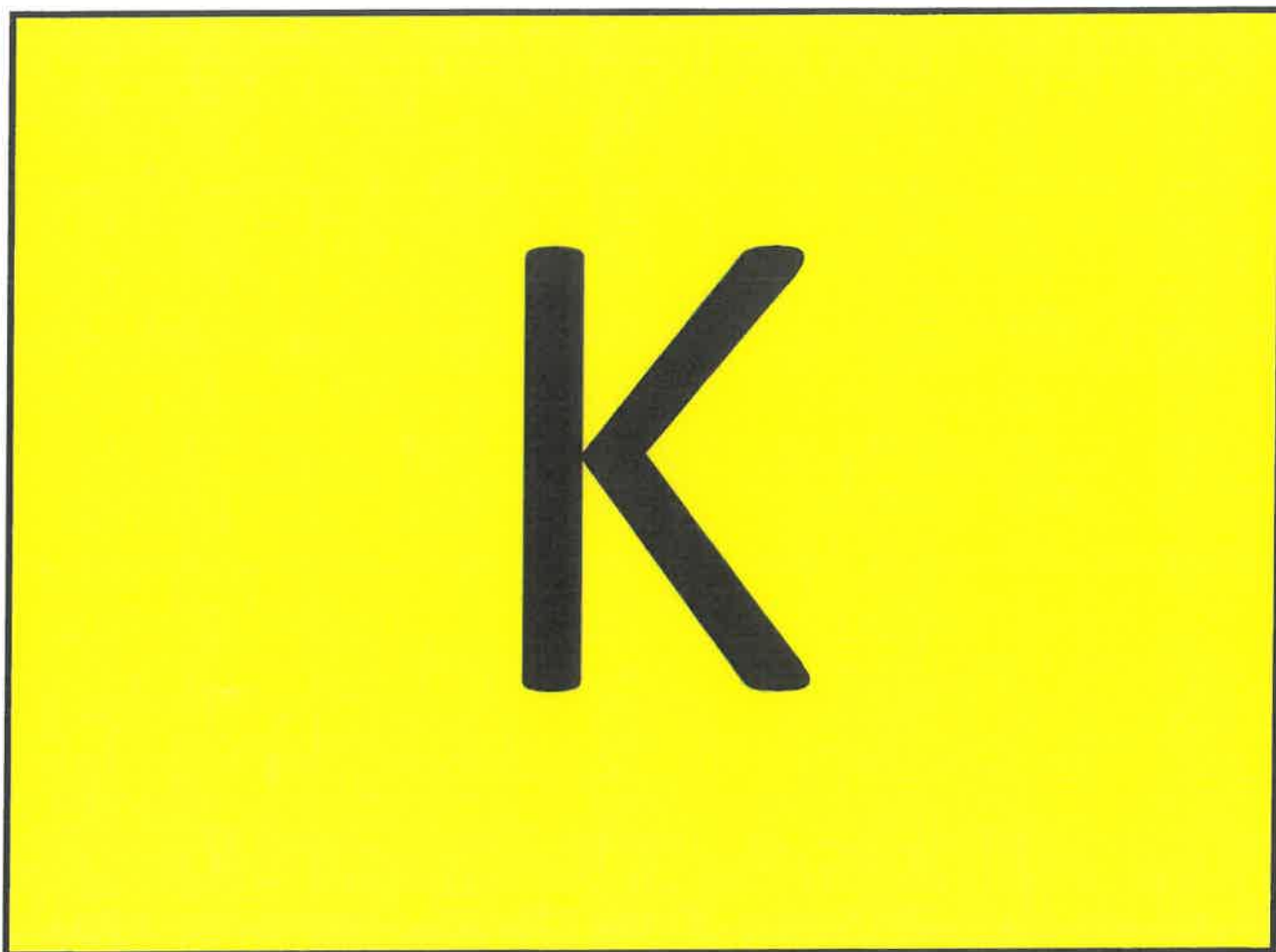
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<input type="checkbox"/> Return Receipt (electronic)	\$
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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Jr Oil, Ltd.
PO Box 53657
Lubbock, TX 79453

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Postage

Karen Ferbrache
PO Box 434
Eunice, NM 88231



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Postage

Kenneth G Cone
PO Box 507
Dripping Springs, TX 78620



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Postage

Kirby Miner
101 North Robinson, Ste 1000
Oklahoma City, OK 73102



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- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

Laura Beth Slabin
239 Central Park West, Apt 11B
New York, NY 10024

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Postage

Lawrence I Travis
424 Lombard Ave
Pacific Palisades, CA 90272

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Postage

Leila McConnell Gadbois
2525 Stanmore Drive
Houston, TX 77019

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Postage

Lemoyne H Odell
3301 S. 14th, Suite 16
Abilene, TX 79605

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Postage

Lenox Partners, LP
1111 Park Ave #14B
New York, NY 75266

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Postage

LFN Cone Properties, LLC
2028 E Ben White Blvd #240-3352
Austin, TX 76199

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Lisa B Hunter
383 Pine Valley Loop
Smithville, TX 78957

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Little Max Drilling, LLC
50 South Meadow Dr
Orchard Park, NY 14127

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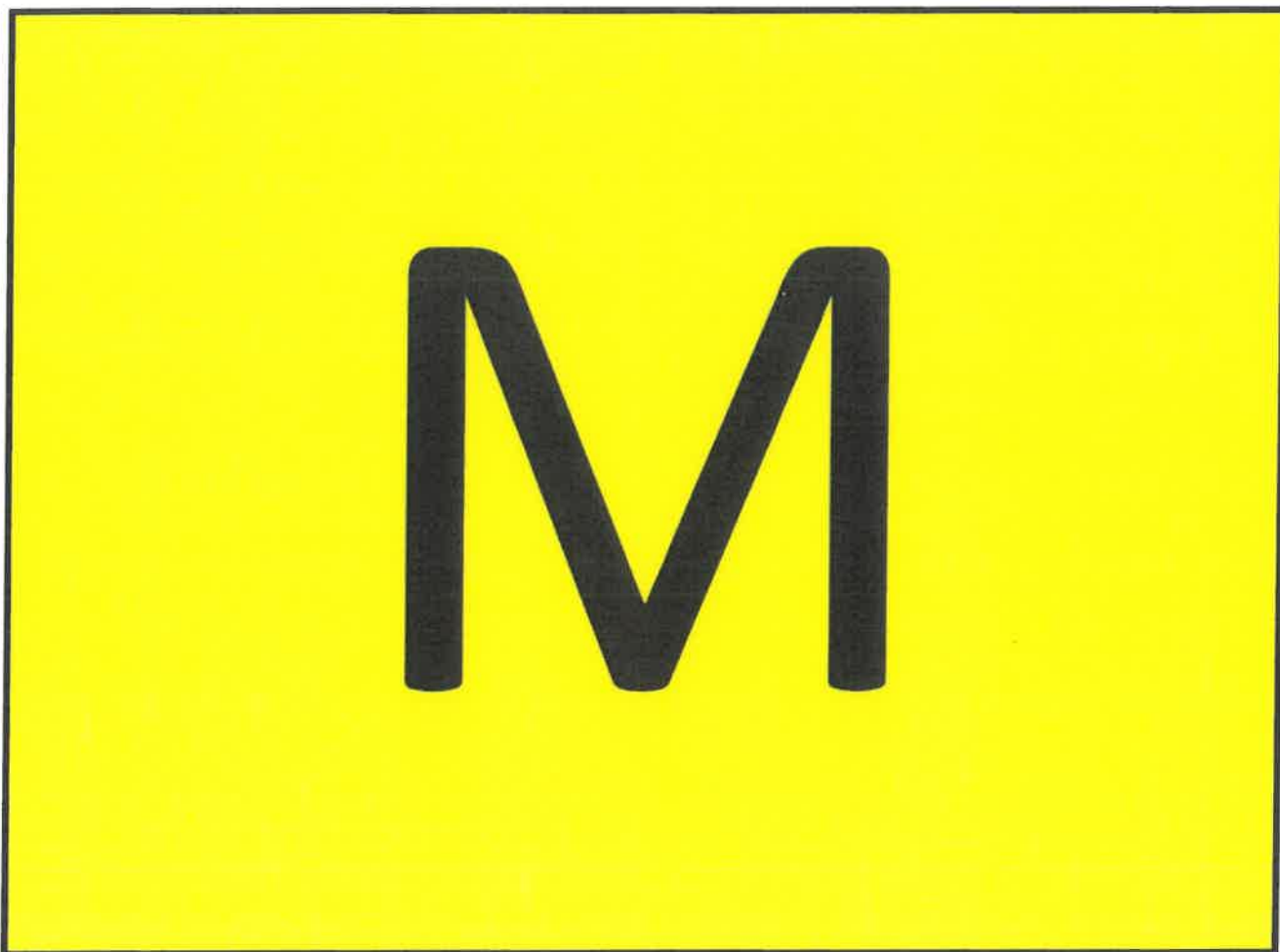
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Long Hosiery
Po Box 3096
Kilgore, TX 75663

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Postage

Margaret T Sherrill
4920 N Carriage Rd
Hobbs, NM 88242

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Postage

Marjo Operating Co., Inc
PO Box 729
Tulsa, OK 74101

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Postage

Mary Jon Bryan
1331 Lamar St, Ste 1077
Houston, TX 77010

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Postage

Michael Gidwitz
122 S Michigan Ave, Ste 1210
Chicago, IL 60603

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Postage

MRE Resources, LLC
Po Box 53570
Midland, TX 79710

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Nancy Hargrove
252 Wellington Drive
Austin, TX 78737

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HOUSTON TX 77079

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Normarth Corporation
PO Box 48
Jewett, NY 12444

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Nortex Corporation
PO Box 27710
Houston, TX 77227

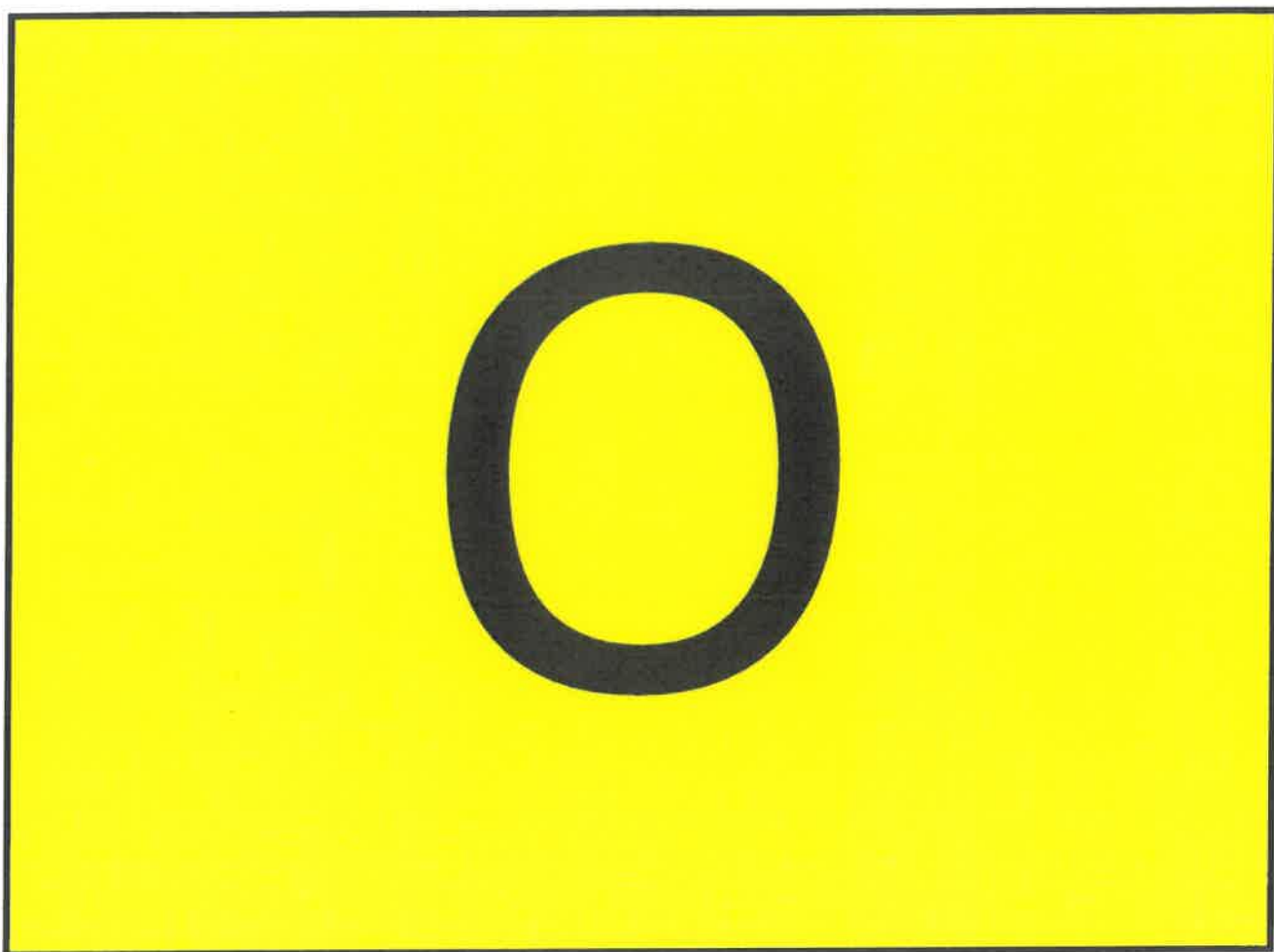
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Postage

Occidental Permian, LP
5 Greenway Plaza, Ste 110
Houston, TX 77046

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Postage

Osprey Resources, Inc
PO Box 56449
Houston, TX 76199

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Postage

Oklahoma Medical Research
Foundation
PO Box 1588
Tulsa, OK 74101

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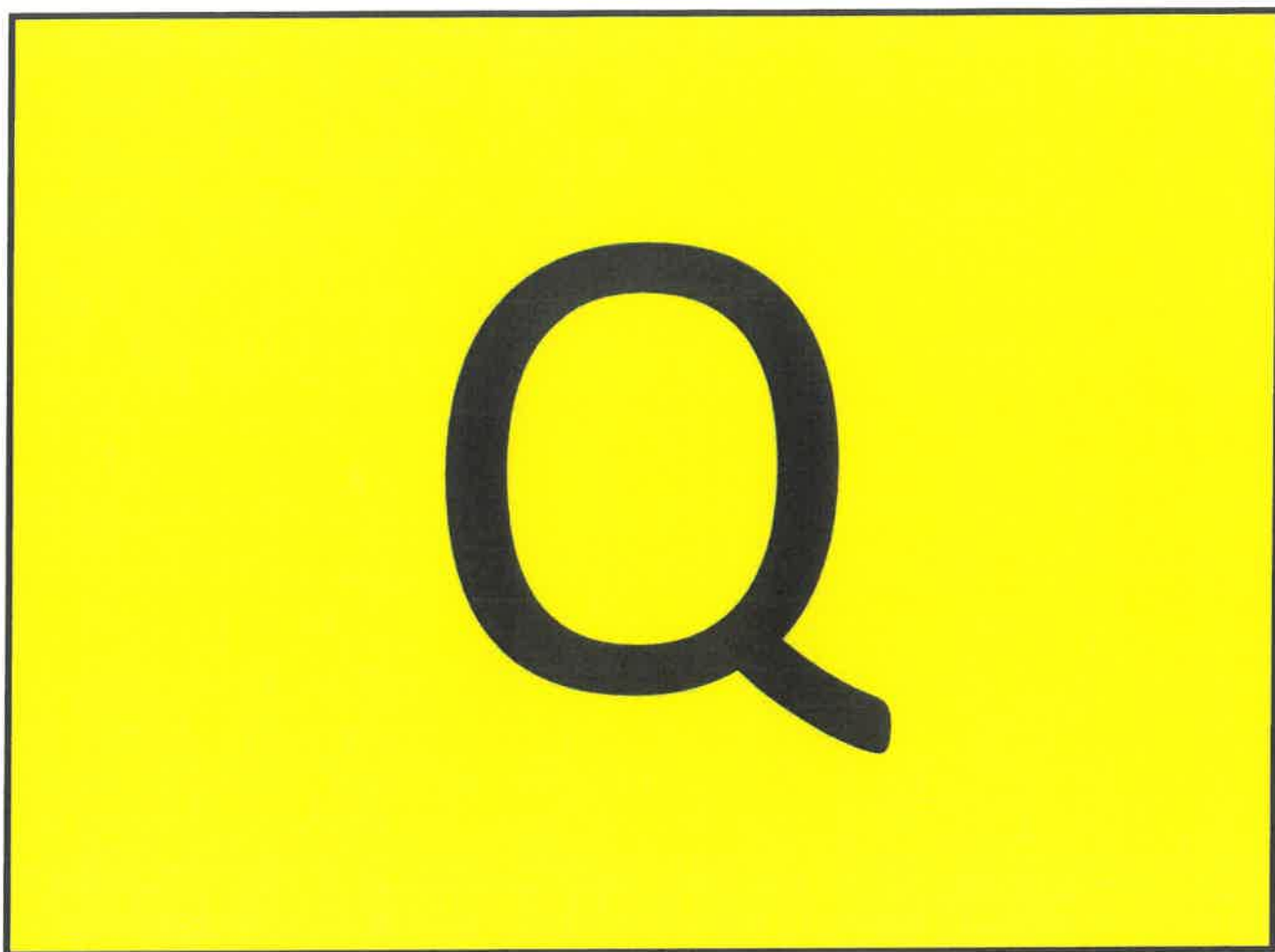
Postmark
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Progeny Petroleum, LLC

1377 East Valley Rd.

Santa Barbara, CA 93108

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R.L. Todd, LLC
1107 Shawnee Trail
Carrollton, TX 75007

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Randy Lee Cone
PO Box 231034
Anchorage, AK 99523

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Raybaw Operating, LLC
2626 Cole Ave, Ste 300
Dallas, TX 75204

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☐ Adult Signature Restricted Delivery \$

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Rita Annette Risenbaum
136 Via Quantera
Palm Beach Gardens, FL 33418

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Robert H Forrest, Jr
609 Elora Drive
Carlsbad, NM 88220

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Ross Travis
262 Grog Kill Rd
Willow, NY 12495

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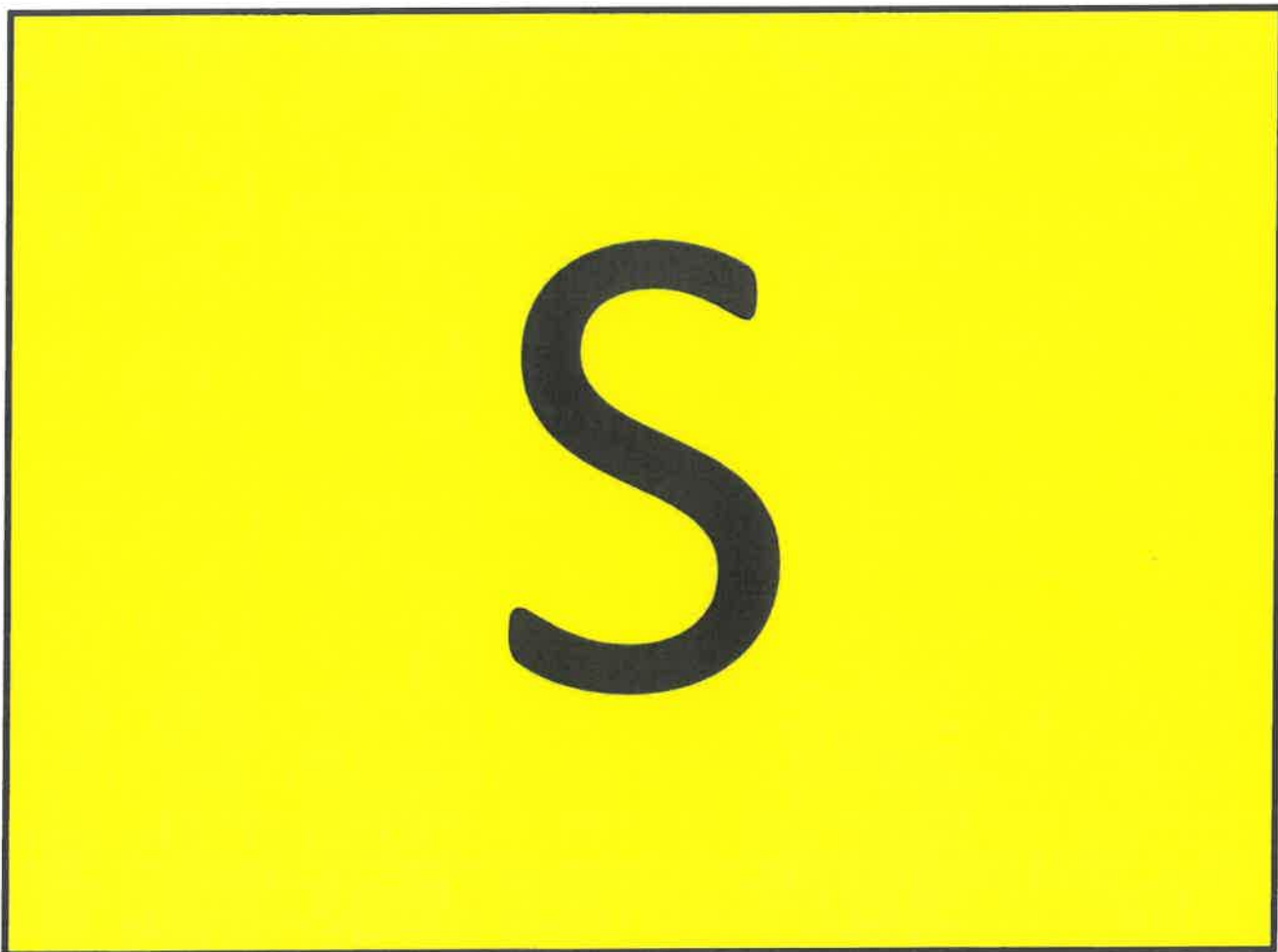
Extra Services & Fees (check box, add fee if appropriate)

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| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage

Roy G. Barton Sr & Opal Barton Rev. Tr.
1919 N. Turner
Hobbs, NM 88240





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☐ Adult Signature Required \$
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Postage

S. Morse Willis Trust Uta
2913 S Quaker Ave
Tulsa, OK 74114

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Southwest Royalties, Inc.
PO Box 53570
Midland, TX 79701

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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Stroube Energy Corporation
18208 Preston Rd, #D9249
Dallas, TX 75252

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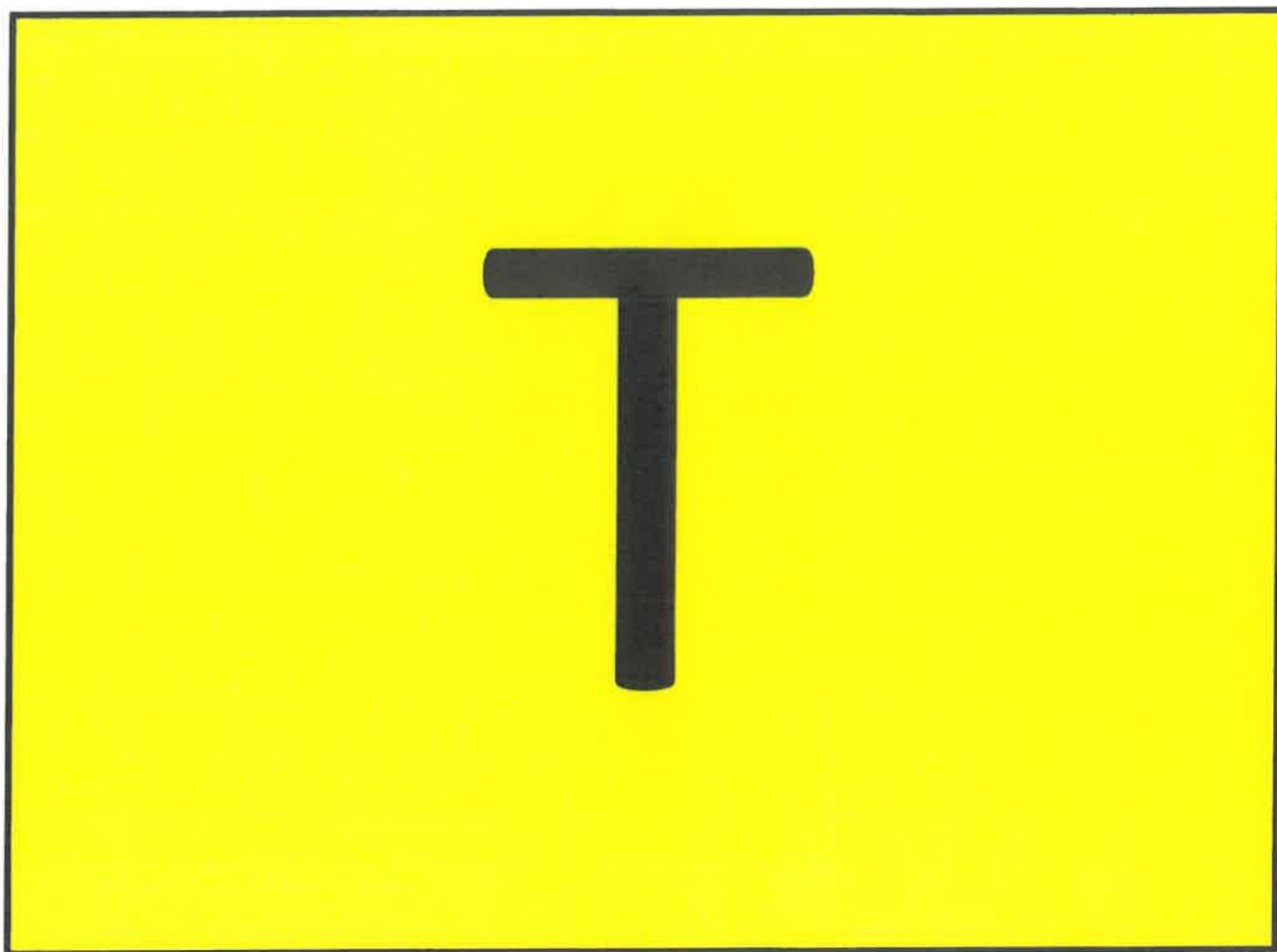
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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Susan Elizabeth Sherrill McCracken
PO Box 3966
Hobbs, NM 88241

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Thunder Moon Resources
PO Box 180573
Dallas, TX 75218

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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
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Tom R Cone
PO Box 400
Southwest City, MO 73762

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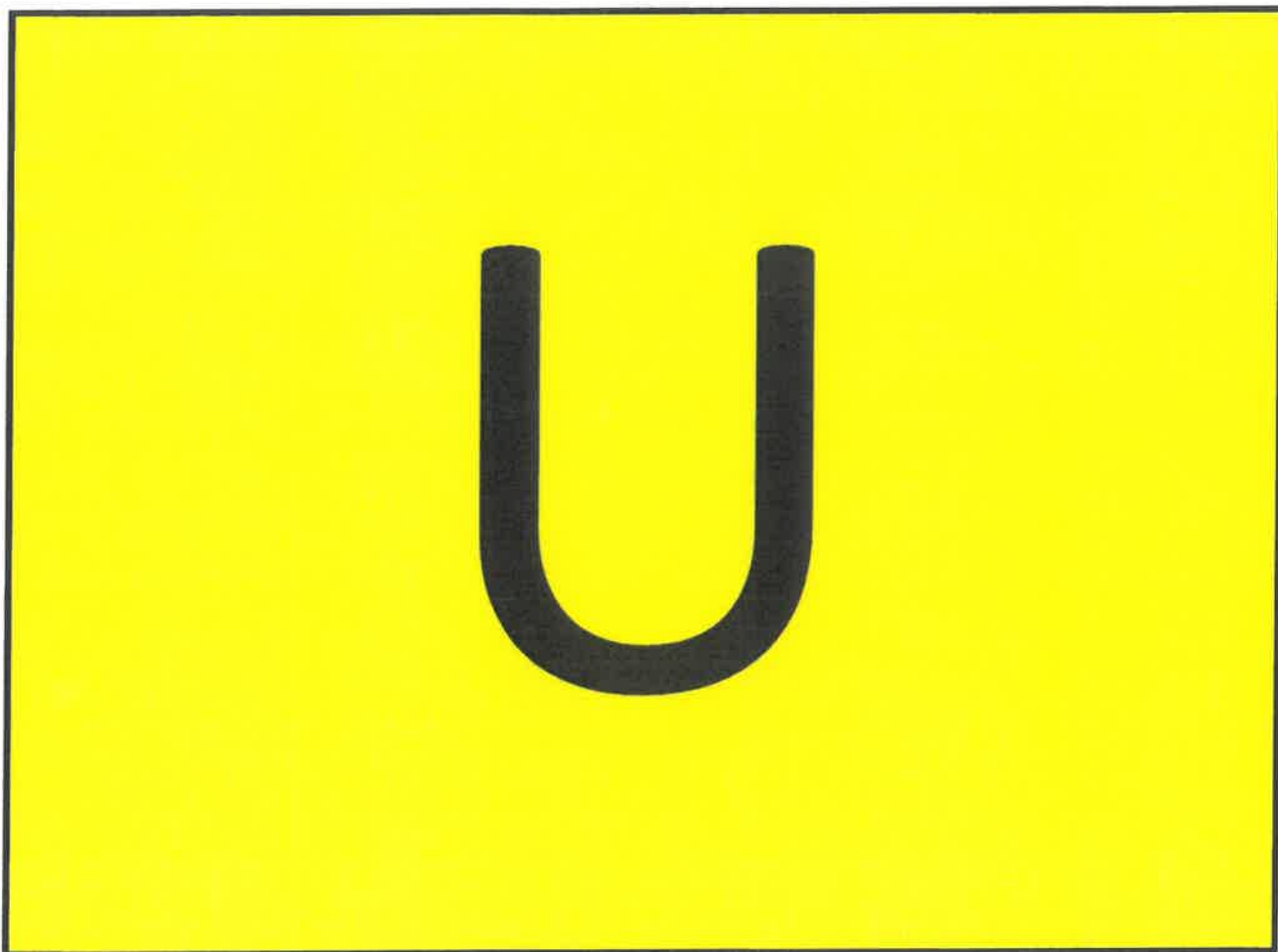
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Dallas, TX 87504

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William R Dean
PO Box 1887
Eunice, NM 88231

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William W Saunders And Nancy H
Saunders
606 Ridgemoor Ave
San Antonio, TX 78209

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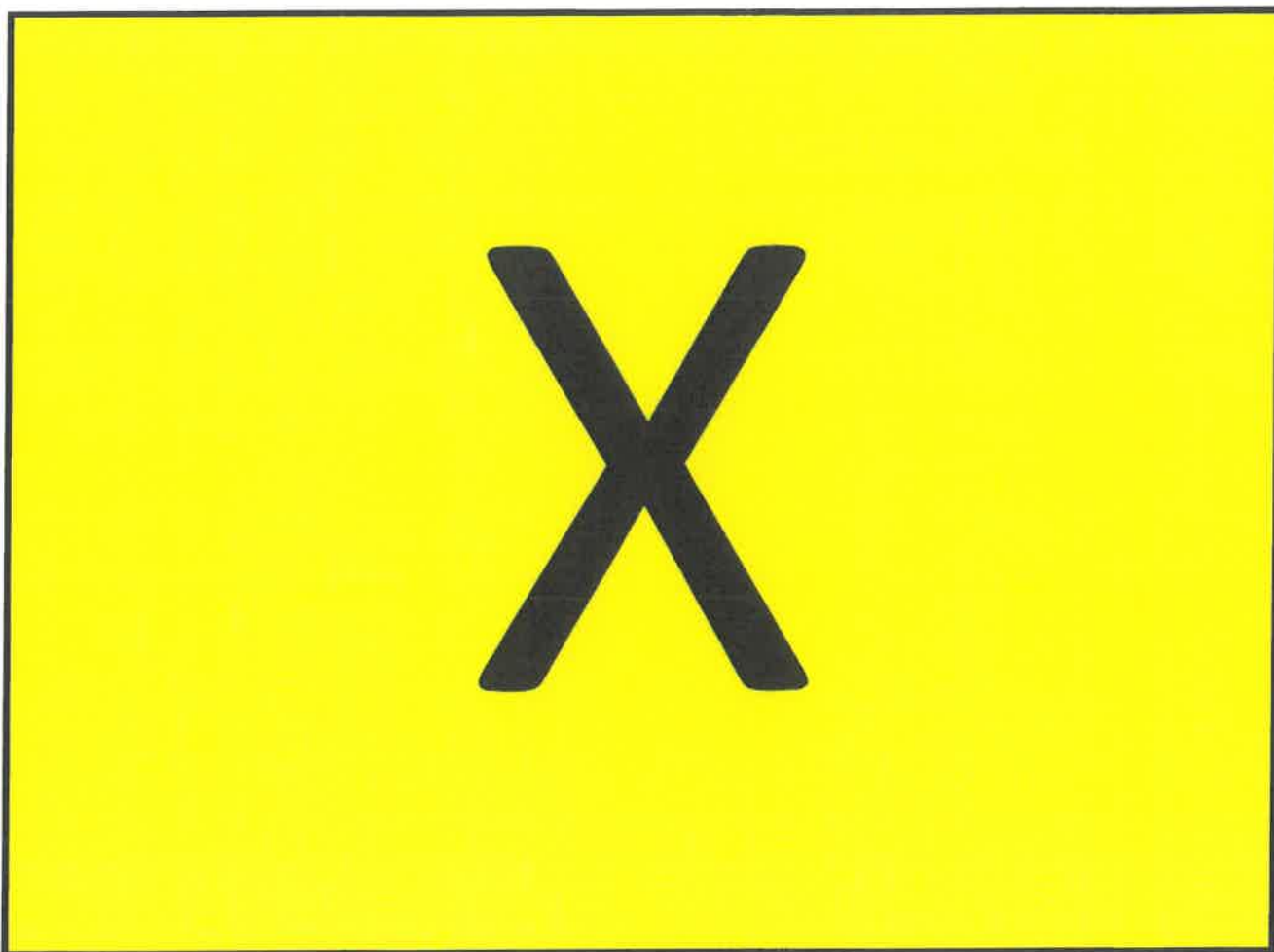
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Wisdom Resources, LLC
PO Box 608
Lindsay, OK 73052

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ZPZ Delaware I, LLC
PO Box 840133
Dallas, TX 75320

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March 11, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinbry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221>
<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220>

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymcClean.com

Hardy McLean, LLC
March 11, 2025

Page 2

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,


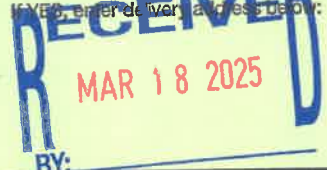
Hardy McLean LLC

By: /s/ Dana S. Hardy
Dana S. Hardy

**FAE Operating II, LLC
Case No. 25220
Exhibit A-7**

Lamunyon Hearing Notice
Mailing (and Ratifications) – Pool Only
March 10, 2025
Returned Green Cards

F&E Operating II, LLC
Case No. 25220
Exhibit A-8

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Signature </p> <p>B. Received by (Printed Name) <u>J. B. S.</u></p> <p>C. Date of Delivery <u>3/13/25</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>													
<p>1. Article Addressed to:</p> <p>Empire New Mexico, LLC 2200 S Utica Pl, Ste 150 Tulsa, OK 74114</p>  <p>9590 9402 9258 4295 9130 03</p>		<p>3. Service Type</p> <table border="0"><tr><td><input type="checkbox"/> Adult Signature</td><td><input type="checkbox"/> Priority Mail Express®</td></tr><tr><td><input type="checkbox"/> Adult Signature Restricted Delivery</td><td><input type="checkbox"/> Registered Mail™</td></tr><tr><td><input type="checkbox"/> Certified Mail®</td><td><input type="checkbox"/> Registered Mail Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Certified Mail Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation™</td></tr><tr><td><input type="checkbox"/> Collect on Delivery</td><td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td><td></td></tr></table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
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<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0389 0354 23</p>		<p>BY: <u> </u></p> <p> MAR 18 2025</p>													
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Lamunyon Hearing Notice
Mailing (and Ratifications) – Pool Only
March 10, 2025
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Empire New Mexico, LLC
2200 S Utica Pl, Ste 150
Tulsa, OK 74114

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SCO Permian, LLC
5728 NW 132nd St
Oklahoma City, OK 73142

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

<https://www.blm.gov/new-mexico>



In Reply Refer To:

3180 (NM92500)

NMNM106330119

Reference:

Application and Request for Designation

Lamunyon Unit

NMNM106697500

F AE II Operating, LLC

Attn: Joe Kent

11757 Katy Freeway, Suite 725

Houston, TX 77079

To Whom It May Concern:

Your application dated September 23, 2024, filed with the Bureau of Land Management (BLM) New Mexico State Office (NMSO), requests the Unit designation of the Lamunyon Unit, embracing **3,960.00 acres**, more or less, in Lea County, New Mexico, of which 2,680.00 acres (67.68%) are Federal minerals and 1,280.00 acres (32.32%) are fee lands as an area logically subject to the unitization provisions of the Mineral Leasing Act, as amended. The proposed unit will unitize the Glorieta, Paddock, and Blinbry formation for the development through enhanced oil recovery operations (waterflood and CO₂).

The secondary recovery study for this proposed unit estimates that successful secondary operations by waterflooding would result in an estimated 11.074 mmbo additional barrels of oil. Pursuant to public interest requirements and to unit plan regulations 43 CFR 3180, the land requested, as outlined on your plat marked "Exhibit A", Lamunyon Unit, is acceptable and is hereby designated as a logical unit area subject to the unitization provisions of the Mineral Leasing Act, as amended for the purpose of secondary recovery operations and has been assigned a pending agreement number **NMNM106697500**. This unit designation is for all oil and gas where the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinbry Formation as defined in Section 2 (h) of the Unit Agreement and is valid for a period of one year from the date of this letter.

The unit agreement submitted for the area designated as stated in the initial plan of development (Exhibit E of Unit Agreement) the Unit Operator shall be required to

**F AE Operating
II, LLC
Case No. 25220
Exhibit A-9**

commence secondary development within one calendar year of the effective date of the approved unitization agreement.

All Unit wells will be required to have the Unit name, such as "Lamunyon Unit No. 1H" with consecutive well numbers. All unit wells shall be operated by the Unit Operator. As stated in Section 2 (h) in the unit agreement, unitized substances are as follows:

"Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinbry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 feet FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level. A type log is provided in Exhibit "D" attached hereto and incorporated herein."

The use of the model form for a Bureau of Land Management (BLM) New Mexico State Office (NMSO) Federal Secondary Recovery Unit, modified as shown in your application, will be accepted. If conditions arise such that further modifications of said standard form are proposed, two (2) copies of the proposed modifications with appropriate justification must be re-submitted to this office for preliminary approval.

Please be advised that before this office can grant final approval of the Lamunyon Unit, a statement must be submitted notifying this office as to what bonding will be used to cover operations under this unit and the intent to not horizontally segregate Federal leases.

In the event where a suspension or extension is needed, the unit operator must submit the application for a suspension or extension, prior to the expiration date, with thorough and detailed documentation of reasons for requesting a suspension or extension. Once the unit tracts are unitized, Suspensions of Federal oil and gas leases are outlined in 43 CFR 3103.4-4 and 43 CFR 3165.1. Federal oil and gas lease extensions are outlined in 43 CFR 3105.5-4 and 43 CFR 3107.

In the absence of any type of land requiring special provisions or of any objections not now apparent, a duly executed agreement identical with said form, modified as outlined above, will be approved if submitted in approvable status within a reasonable period of time. However, notice is hereby given that the right is reserved to deny final approval of any executed agreement submitted that, in our opinion, does not serve the public interest or does not have the full commitment of sufficient lands to afford effective control of operations in the unit area.

Please include the latest status of all acreage along with a separate recapitulation table of the latest commitment status of the interests in each tract when the executed agreement is submitted for final approval.

In preparing Exhibits "A" and "B", the format of the included sample exhibits of the model form per 43 CFR 3186.1-1 and 43 CFR 3186.1-2 shall be followed with the NMSO revisions. The current draft Exhibit B submitted is not approved and a correct formatted Exhibit B will be required for final approve of the unit agreement. A minimum of three (3) copies of the executed agreement shall be submitted with your request for final approval.

As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, *Information on Taking Appeals to the Interior Board of Land Appeals*, is enclosed.

Please contact Edward G Fernandez, Petroleum Engineer, at efernand@blm.gov if you have any questions.

Sincerely,

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Enclosures

- 1 - Lamunyon BLM Request for Designation 9-9-2024
- 2 - Form 1842-1

cc: w/enclosure
NMP0220, CFO Chris Walls
NM92500, Unit File

**UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE**

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

NO. _____

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

LAMUNYON UNIT

LEA COUNTY, NEW MEXICO

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EXHIBIT "C" SCHEDULE OF TRACT PARTICIPATION

EXHIBIT "D" TYPE LOG

EXHIBIT "E" INITIAL PLAN OF DEVELOPMENT

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
LAMUNYON UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of this _____ day of _____, 2024 by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this Agreement; and,

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181, et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1 of Chapter 176, Laws of 1961) (Chapter 19, Article 10, Section 45, New Mexico Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 1, Chapter 88, Laws 1943, as amended by Section 1, Chapter 162, Laws of 1951) (Chapter 19, Article 10, Section 47, New Mexico Statutes 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and,

WHEREAS, the Oil Conservation Division of the State of New Mexico (hereinafter referred to as the "Division") is authorized by an Act of the Legislature (Chapter 72, Laws of 1935, as amended) (Chapter 70, Article 2, Section 2, et seq., New Mexico Statutes 1978 Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chapter 65, Article 3 and Article 14, N.M.S. 1953

Annotated) to approve this Agreement and the conservation provisions hereof; and,

WHEREAS, the parties hereto hold sufficient interest in the Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and,

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions, and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interest in the below-defined Unit Area, and agree severally among themselves as follows:

SECTION 1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent, and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this Agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the Effective Date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the state in which the non-Federal land is located, are hereby accepted and made a part of this Agreement.

SECTION 2. UNIT AREA AND DEFINITIONS. For the purpose of this Agreement, the following terms and expressions as used herein shall mean:

(a) "Unit Area" is defined as those lands described in Exhibit "B" and depicted on Exhibit "A" hereof, and such land is hereby designated and recognized as constituting the Unit Area, containing 3,960.00 acres, more or less, in Lea County, New Mexico.

(b) "Land Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.

(c) "Division" is defined as the Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

(d) "Authorized Officer" or "A.O." is any employee of the Bureau of Land Management ("BLM") who has been delegated the required authority to act on behalf of the BLM.

(e) "Secretary" is defined as the Secretary of the Interior of the United States of America, or his duly authorized delegate.

(f) "Department" is defined as the Department of the Interior of the United States of America.

(g) "Proper BLM Office" is defined as the Bureau of Land Management office having jurisdiction over the federal lands included in the Unit Area.

(h) "Unitized Formation" shall mean that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinberry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 feet FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level. A type log is provided in Exhibit "D" attached hereto and incorporated herein.

(i) "Unitized Substances" are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons, other than outside substances, within and produced from the Unitized Formation.

(j) "Tract" is each parcel of land described as such and given a Tract number in Exhibit "B".

(k) "Tract Participation" is defined as the percentage of participation shown on Exhibit "C" for allocating Unitized Substances to a Tract under this agreement.

(l) "Unit Participation" is the sum of the percentages obtained by multiplying the Working Interest of a Working Interest Owner in each Tract by the Tract Participation of such Tract.

(m) "Working Interest" is the right to search for, produce and acquire Unitized Substances whether held as an incident of ownership of mineral fee simple title, under an oil and gas lease, operating agreement, or otherwise held, which interest is chargeable with and obligated to pay or bear, either in cash or out of production, or otherwise, all or a portion of the cost of drilling, developing and producing the Unitized Substances from the Unitized Formation and operations thereof hereunder; provided, however, that any royalty interest created out of a working interest subsequent to the execution of this Agreement by the owner of the working interest shall continue to be subject to such working interest burdens and obligations. Likewise, any royalty interest may be joined to the Unit by the Working Interest Owner if the instrument vesting that interest so allows for joinder of the same to the Unit.

(n) "Working Interest Owner" is any party hereto owning a Working Interest, including a carried working interest owner, holding an interest in Unitized Substances by virtue of a lease, operating agreement, fee title or otherwise. The owner of oil and gas rights that are free of lease or other instrument creating a Working Interest in another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein. Execution in both capacities as to this Agreement is unnecessary and by executing as a Working Interest Owner, the party is committing their Royalty Interest as if they joined as a Royalty Interest Owner.

(o) "Royalty Interest" or "Royalty" is an interest other than a Working Interest in or right

to receive a portion of the Unitized Substances or the proceeds thereof and includes the royalty interest reserved by the lessor or by an oil and gas lease and any overriding royalty interest, oil payment interest, net profit contracts, or any other payment or burden which does not carry with it the right to search for and produce unitized substances.

(p) "Royalty Owner" is the owner of a Royalty Interest.

(q) "Unit Operating Agreement" is the agreement entered into by and between the Unit Operator and the Working Interest Owners as provided in Section 9, *infra*, and shall be styled "Unit Operating Agreement, Lamunyon Unit, Lea County, New Mexico".

(r) "Oil and Gas Rights" is the right to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds thereof.

(s) "Outside Substances" is any substance obtained from any source other than the Unitized Formation and injected into the Unitized Formation.

(t) "Unit Manager" is any person or corporation appointed by Working Interest Owners to perform the duties of Unit Operator until the selection and qualification of a successor Unit Operator as provided for in Section 7 hereof.

(u) "Unit Operator" is the party designated by Working Interest Owners under the Unit Operating Agreement to conduct Unit Operations.

(v) "Unit Operations" is any operation conducted pursuant to this Agreement and the Unit Operating Agreement.

(w) "Unit Equipment" is all personal property, lease and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for the joint account for use in Unit Operations.

(x) "Unit Expense" is all cost, expense, or indebtedness incurred by Working Interest Owners or Unit Operator pursuant to this Agreement and the Unit Operating Agreement for or on account of Unit Operations.

(y) "Effective Date" is the date determined in accordance with Section 24.

SECTION 3. EXHIBITS. The following exhibits are incorporated herein by reference: Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said Unit Area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing, to the extent known to the Unit Operator, the acreage comprising each Tract, percentages and kind of ownership of oil and gas interests in all land in the Unit Area, and Tract Participation of each Tract. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest

or interests as are shown in said map or schedule as owned by such party. The shapes and descriptions of the respective Tracts have been established by using the best information available. Each Working Interest Owner is responsible for supplying Unit Operator with accurate information relating to each Working Interest Owner's interest. If it subsequently appears that any Tract, because of diverse royalty or working interest ownership on the Effective Date hereof, should be divided into more than one Tract, or when any revision is requested by the A.O., or any correction of any error is needed, then the Unit Operator may correct the mistake by revising the exhibits to conform to the facts. The revision shall not include any reevaluation of engineering or geological interpretations used in determining Tract Participation. Each such revision of an exhibit made prior to thirty (30) days after the Effective Date shall be effective as of the Effective Date. Each other such revision of an exhibit shall be effective at 7:00 a.m. on the first day of the calendar month next following the filing for record of the revised exhibit or on such other date as may be determined by the Unit Operator and set forth in the revised exhibit. Copies of such revision shall be filed with the Land Commissioner, and not less than four copies shall be filed with the A.O. In any such revision, there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

SECTION 4. EXPANSION. The above-described Unit Area may, with the approval of the A.O. and the Land Commissioner, when practicable, be expanded to include therein any additional Tract or Tracts regarded as reasonably necessary or advisable for the purposes of this Agreement provided, however, in such expansion there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof. Pursuant to Subsection (b), the Working Interest Owners may agree upon an adjustment of investment by reason of the expansion. Such expansion shall be effectuated in the following manner:

(a) The Working Interest Owner or Owners of a Tract, or Tracts, desiring to bring such Tract, or Tracts, into this unit, shall file an application therefor with Unit Operator requesting such admission.

(b) Unit Operator shall circulate a notice of the proposed expansion to each Working Interest Owner in the Unit Area and in the Tract proposed to be included in the unit, setting out the basis for admission, the Tract Participation to be assigned to each Tract in the enlarged Unit Area, and other pertinent data. After negotiation (at Working Interest Owners' meeting or otherwise), if at least two Working Interest Owners having in the aggregate seventy-five percent (75%) of the Unit Participation then in effect have agreed to inclusion of such Tract or Tracts in the Unit Area, then Unit Operator shall:

1. After obtaining preliminary concurrence by the A.O. and Land Commissioner, prepare a notice of proposed expansion describing the contemplated changes in the boundaries of the Unit Area, the reason therefor, the basis for admission of the additional Tract or Tracts, the Tract Participation to be assigned thereto, and the proposed effective date thereof; and,

2. Deliver copies of said notice to the Land Commissioner, the A.O. at the proper BLM Office, each Working Interest Owner, and to the last known address of each lessee and lessor whose interests are affected, advising such parties that thirty (30) days will be

allowed for submission to the Unit Operator of any objection to such proposed expansion; and,

3. File, upon the expiration of said thirty (30) day period as set out in Section 4(2), immediately above, with the Land Commissioner and the A.O. the following: (a) evidence of mailing or delivering copies of said notice of expansion; (b) an application for approval of such expansion; (c) an instrument containing the appropriate joinders in compliance with the participation requirements of Section 14, and Section 34, *infra*; and, (d) a copy of all objections received along with the Unit Operator's response thereto.

The expansion shall, after due consideration of all pertinent information and approval by the Land Commissioner and the A.O., become effective as of the date prescribed in the notice thereof, preferably the first day of the month subsequent to the date of notice. The revised Tract Participation of the respective Tracts included within the Unit Area, prior to such enlargement, shall remain the same ratio one to another.

SECTION 5. UNITIZED LAND. All land committed to this Agreement, as to the Unitized Formation, shall constitute land referred to herein as "Unitized Land" or "Land subject to this Agreement". Nothing herein shall be construed to unitize, pool, or in any way affect the oil, gas, and other minerals contained in, or that may be produced from, any formation other than the Unitized Formation as defined in Section 2 (h) of this Agreement.

SECTION 6. UNIT OPERATOR. FAE II Operating, LLC, is hereby designated the Unit Operator, and by signing this instrument as Unit Operator, agrees and consents to accept the duties and obligations of Unit Operator for the operation, development, and production of Unitized Substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in Unitized Substances, when such interest are owned by it and the term "Working Interest Owner" when used herein shall include or refer to the Unit Operator as the owner of a Working Interest when such an interest is owned by it.

Unit Operator shall have a lien upon interests of Working Owners in the Unit Area to the extent provided in the Unit Operating Agreement.

SECTION 7. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after written notice of intention to resign has been given by Unit Operator to all Working Interest Owners, the Land Commissioner, and the A.O., unless a new Unit Operator shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The Unit Operator shall, upon default or failure in the performance of its duties and obligations hereunder, be subject to removal by two (2) or more Working Interest Owners having in the aggregate eighty percent (80%) or more of the Unit Participation then in effect exclusive of the Working Interest Owner who is the Unit Operator. Such removal shall be effective upon notice

thereof to the Land Commissioner and the A.O.

In all such instances of effective resignation or removal, until a successor to Unit Operator is selected and approved as hereinafter provided, the Working Interest Owners shall be jointly responsible for the performance of the duties of the Unit Operator and shall, not later than thirty (30) days before such resignation or removal becomes effective, appoint a Unit Manager to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this Agreement shall not terminate its right, title or interest as the owner of a Working Interest or other interest in Unitized Substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, books and records, materials, appurtenances and any other assets used in connection with the Unit Operations to the new duly qualified successor Unit Operator or to the Unit Manager if no such new Unit Operator is elected. Nothing herein shall be construed as authorizing the removal of any material, equipment, or appurtenances needed for the preservation of any wells. Nothing herein contained shall be construed to relieve or discharge any Unit Operator or Unit Manager who resigns or is removed hereunder from any liability or duties accruing or performable by it prior to the effective date of such resignation or removal.

SECTION 8. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender its resignation as Unit Operator or shall be removed as hereinabove provided, the Working Interest Owners shall select a successor Unit Operator as herein provided. Such selection shall not become effective until (a) a Unit Operator so selected shall accept the duties and responsibilities of Unit Operator in writing, and (b) the selection shall have been approved by the Land Commissioner and the A.O. If no successor Unit Operator or Unit Manager is selected and qualified as herein provided, the Land Commissioner and/or the A.O., at their election, may declare this Agreement terminated.

In selecting a successor Unit Operator, the affirmative vote of three (3) or more Working Interest Owners having a total of sixty-five percent (65%), or more, of the total Unit Participation shall prevail; provided that if any one Working Interest Owner has a Unit Participation of more than thirty-five percent (35%), its negative vote or failure to vote shall not be regarded as sufficient against the selection of the successor Unit Operator unless supported by the vote of one or more other unaffiliated Working Interest Owners having a total Unit Participation of at least five percent (5%). If the Unit Operator who is removed votes only to succeed itself, or fails to vote, the successor Unit Operator may be selected by the affirmative vote of the owners of at least seventy-five percent (75%) of the Unit Participation remaining after excluding the Unit Participation of Unit Operator so removed.

SECTION 9. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. Costs and expenses incurred by Unit Operator in conducting Unit Operations hereunder shall be paid, apportioned among and borne by the Working Interest Owners in accordance with the Unit Operating Agreement. Such Unit Operating Agreement shall also provide the manner in which the Working Interest Owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other contracts and such other rights and obligations as between Unit Operator and the

Working Interest Owners as may be agreed upon by the Unit Operator and the Working Interest Owners; however, no such Unit Operating Agreement shall be deemed either to modify any of the terms and conditions of this Agreement or to relieve the Unit Operator of any right or obligation established under this Agreement, and in case of any inconsistency or conflict between this Agreement and the Unit Operating Agreement, this Agreement shall prevail. Copies of any Unit Operating Agreement executed pursuant to this Section shall be filed with the Land Commissioner and with the A.O. at the Proper BLM Office as required prior to approval of this Agreement.

SECTION 10. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto, including surface rights which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the Unitized Substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Upon request, acceptable evidence of title to said rights shall be deposited with said Unit Operator, and together with this Agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement, the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of use and possession vested in the parties hereto only for the purposes herein specified.

SECTION 11. PLAN OF OPERATIONS. It is recognized and agreed by the parties hereto that all of the land subject to this Agreement is reasonably proved to be productive of Unitized Substances and that the object and purpose of this Agreement is to formulate and to put into effect an improved recovery project in order to effect additional recovery of Unitized Substances, prevent waste, and conserve natural resources. Unit Operator shall have the right to inject into the Unitized Formation any substances for enhanced recovery purposes, inclusive of CO₂, as needed or desired by Operator, which will not require an accounting to the Working Interest Owners, as to these substances so used or stored, in accordance with a plan of operation approved by the Working Interest Owners, the A.O., the Land Commissioner and the Division, including the right to drill and maintain injection wells on the Unitized Land and completed in the Unitized Formation, and to use abandoned wells. Subject to like approval, the Plan of Operation may be revised as conditions may warrant. An Initial Plan of Development is provided in Exhibit "E" attached hereto and incorporated herein.

The initial Plan of Operation shall be filed with the A.O., the Land Commissioner and the Division concurrently with the filing of the Unit Agreement for final approval. The initial plan of operations and all revisions thereof shall be as complete and adequate as the A.O., the Land Commissioner and the Division may determine to be necessary for timely operation consistent herewith. Upon approval of this Agreement and the initial plan by the A.O. and Commissioner, said plan, and all subsequently approved plans, shall constitute the operating obligations of the Unit Operator under this Agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for like approval a plan for an additional specified period of operations. Each Plan of Operation shall be subject to amendment upon the approval of said amended plan by the A.O. After such operations are commenced, reasonable diligence shall be exercised by the Unit Operator in complying with the obligations of the approved Plan of Operation.

Notwithstanding anything contained herein to the contrary, should the Unit Operator fail to commence Unit Operations for the enhanced recovery of Unitized Substances from the Unit Area within eighteen (18) months after the effective date of this Agreement, or any extension thereof approved by the A.O., this Agreement shall terminate automatically as of the date of default.

SECTION 12. USE OF SURFACE AND USE OF WATER. The parties, to the extent of their rights and interests, hereby grant to Unit Operator the right to use as much of the surface, including the water thereunder, of the Unitized Land as may reasonably be necessary for Unit Operations.

Unit Operator's free use of water or brine or both for Unit Operations, shall not include any water from any well, lake, pond, or irrigation ditch of a surface owner, unless approval for such use is granted by the surface owner. The aforementioned notwithstanding, if any Working Interest Owner has the right to use any well, lake, pond, or irrigation ditch of a surface owner, either by virtue of its lease or other agreement, or as surface owner itself, said right shall be conferred upon the Unit Operator to use these water sources as necessary or convenient for operations hereunder. Additionally, to the extent that any Working Interest Owner has the right to inject water for disposal, in addition to the rights to inject water for recovery operations hereunder, said right of disposal shall be conferred upon the Unit Operator.

Unit Operator shall pay the surface owner for damages to growing crops, fences, improvements, and structures on the Unitized Land that result from Unit Operations, and such payments shall be considered as items of unit expense to be borne by all the Working Interest Owners of lands subject hereto.

SECTION 13. TRACT PARTICIPATION. In Exhibit "C", attached hereto, there are listed and numbered the various Tracts within the Unit Area, and set forth opposite each Tract are figures which represent the Tract Participation, during Unit Operations, if all Tracts in the Unit Area qualify as provided herein. The Tract Participation of each Tract as shown in Exhibit "C" was determined in accordance with the following formula:

$$\text{Tract Participation} = 10\% A + 90\% B$$

A = the amount of oil and gas produced from the Unitized Formation by the Tract from October 2022 through March 2023

B = the amount of Remaining Recoverable Oil In Place

In the event less than all Tracts are qualified on the Effective Date hereof, the Tract Participation shall be calculated on the basis of all such qualified Tracts rather than all Tracts in the Unit Area.

SECTION 14. TRACTS QUALIFIED FOR PARTICIPATION. On and after the Effective Date hereof, the Tracts within the Unit Area which shall be entitled to participation in the production of

Unitized Substances shall be those Tracts more particularly described in Exhibit "B" that corner or have a common boundary (Tracts separated only by a public road or a railroad right-of-way shall be considered to have a common boundary), and that otherwise qualify as follows:

(a) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement and as to which Royalty Owners owning seventy-five percent (75%) or more of the Royalty Interest have become parties to this Agreement.

(b) Each Tract as to which Working Interest Owners owning one hundred percent (100%) of the Working Interest have become parties to this Agreement, and as to which Royalty Owners owning less than seventy-five percent (75%) of the Royalty Interest have become parties to this Agreement, and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owners owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract have joined in a request for the inclusion of such Tract, and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the combined Unit Participation in all Tracts that meet the requirements of Section 14 (a) above have voted in favor of the inclusion of such tract.

(c) Each Tract as to which Working Interest Owners owning less than one hundred percent (100%) of the Working Interest have become parties to this Agreement, regardless of the percentage of Royalty Interest therein that is committed hereto; and as to which (1) the Working Interest Owner who operates the Tract and Working Interest Owner owning at least seventy-five percent (75%) of the remaining Working Interest in such Tract who have become parties to this Agreement have joined in a request for inclusion of such Tract, and have executed and delivered, or obligated themselves to execute and deliver an indemnity agreement indemnifying and agreeing to hold harmless the other owners of committed Working Interests, their successors and assigns, against all claims and demands that may be made by the owners of Working Interest in such Tract who are not parties to this Agreement, and which arise out of the inclusion of the Tract; and as to which (2) Working Interest Owners owning at least seventy-five percent (75%) of the Unit Participation in all Tracts that meet the requirements of Section 14 (a) and 14 (b) have voted in favor of the inclusion of such Tract and to accept the indemnity agreement. Upon the inclusion of such a Tract, the Tract Participation which would have been attributed to the non-subscribing owners of Working Interest in such Tract, had they become parties to this Agreement and the Unit Operating Agreement, shall be attributed to the Working Interest Owners in such Tract who have become parties to such agreements, and joined in the indemnity agreement, in proportion to their respective Working Interests in the Tract.

If on the Effective Date of this Agreement there is any Tract or Tracts which have not been effectively committed to or made subject to this Agreement by qualifying as above provided, then such Tract or Tracts shall not be entitled to participate hereunder. Unit Operator shall, when submitting this Agreement for final approval by the Land Commissioner and the A.O., file therewith a schedule of those tracts which have been committed and made subject to this Agreement and are entitled to participate in Unitized Substances. Said schedule shall set forth opposite each such committed Tract the lease number or assignment number, the owner of record

of the lease, and the percentage participation of such tract which shall be computed according to the participation formula set forth in Section 13 (Tract Participation) above. This schedule of participation shall be revised Exhibit "B" and upon approval thereof by the Land Commissioner and the A.O., shall become a part of this Agreement and shall govern the allocation of production of Unitized Substances until a new schedule is approved by the Land Commissioner and the A.O.

SECTION 15. ALLOCATION OF UNITIZED SUBSTANCES. All Unitized Substances produced and saved (less, save and except any part of such Unitized Substances used in conformity with good operating practices on unitized land for drilling, operating, camp and other production or development purposes and for injection or unavoidable loss in accordance with a Plan of Operation approved by the A.O. and the Land Commissioner) shall be apportioned among and allocated to the qualified Tracts in accordance with the respective Tract Participations effective hereunder during the respective periods such Unitized Substances were produced, as set forth in the schedule of participation in Exhibit "C". The amount of Unitized Substances so allocated to each Tract, and only that amount (regardless of whether it be more or less than the amount of the actual production of Unitized Substances from the well or wells, if any, on such Tract) shall, for all intents, uses, and purposes, be deemed to have been produced from such Tract.

The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, to the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tracts, or in the proceeds thereof, had this Agreement not been entered into; and with the same legal force and effect.

No Tract committed to this Agreement and qualified for participation, as above provided, shall be subsequently excluded from participation hereunder on account of depletion of Unitized Substances.

If the Working Interest and/or the Royalty Interest in any Tract are divided with respect to separate parcels or portions of such Tract and owned now or hereafter in severalty by different persons, the Tract Participation shall, in the absence of a recordable instrument executed by all owners in such Tract and furnished to Unit Operator fixing the divisions of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

Any Working Interest Owner receiving in kind or separately disposing of all or any part of the Unitized Substances allocated to any Tract, or receiving the proceeds therefrom if the same is sold or purchased by Unit Operator, shall be responsible for the payment of all royalty, overriding royalty and production payments due thereon, and each such party shall hold each other Working Interest Owner harmless against all claims, demands and causes of action by owners of such royalty, overriding royalty and production payments, as well as any regulatory or environmental issues, claims, or causes of action by surface owners and regulatory bodies.

If, after the Effective Date of this Agreement, there is any Tract or Tracts that are subsequently committed hereto, as provided in Section 4 (Expansion) hereof, or any Tract or Tracts within the Unit Area not committed hereto as of the Effective Date hereof but which are subsequently committed hereto under the provisions of Section 14 (Tracts Qualified for

Participation) and Section 32 (Non-joinder and Subsequent Joinder); or, if any Tract is excluded from this Agreement as provided for in Section 21 (Loss of Title), the schedule of participation as shown in Exhibit "C" shall be revised by the Unit Operator; and the revised Exhibit "C", upon approval by the Land Commissioner and the A.O., shall govern the allocation of production on and after the effective date thereof until a revised schedule is approved as hereinabove provided.

SECTION 16. OUTSIDE SUBSTANCES. If gas obtained from formations not subject to this Agreement is introduced into the Unitized Formation for use in repressuring, stimulating of production, or increasing ultimate recovery which shall be in conformity with a Plan of Operation first approved by the Land Commissioner and the A.O., a like amount of gas with appropriate deduction for loss or depletion from any cause may be withdrawn from unit wells completed in the Unitized Formation, royalty free as to dry gas, but not royalty free as to the products extracted therefrom; provided, however, that such withdrawal shall be at such time as may be provided in the approved Plan of Operation or as otherwise may be consented to or prescribed by the Land Commissioner and the A.O. as conforming to good petroleum engineering practices and, further provided that such right of withdrawal shall terminate on the termination date of this Agreement.

SECTION 17. ROYALTY SETTLEMENT. The State of New Mexico and United States of America and all Royalty Owners who, under an existing contract, are entitled to take, in kind, a share of the substances produced from any Tract unitized hereunder, shall continue to be entitled to such right to take in kind their share of the Unitized Substances allocated to such Tract, and Unit Operator shall make deliveries of such Royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for Royalty not taken in kind shall be made by Working Interest Owners responsible therefor under existing contracts, laws, and regulations on or before the last day of each month for Unitized Substances produced during the preceding calendar month (with the exception of first production pursuant to Federal and State laws and regulations) provided, however, that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any Royalty due under the leases, except that such Royalty shall be computed on Unitized Substances as allocated to each Tract in accordance with the terms of this Agreement. With respect to Federal leases committed hereto, on which the royalty rate depends upon the daily average production per well, such average production shall be determined in accordance with the operating regulations pertaining to Federal leases as though the committed Tracts were included in a single consolidated lease.

If the amount of production or the proceeds thereof accruing to any Royalty Owner (except the United States of America) in a Tract depends upon the average production per well or the average pipeline runs per well from such Tract during any period of time, then such production shall be determined from and after the effective date hereof by dividing the quantity of Unitized Substances allocated hereunder to such Tract during such period of time by the number of wells located thereon which are capable of producing Unitized Substances as of the Effective Date hereof, provided that any Tract not having any well so capable of producing Unitized Substances on the Effective Date hereof shall be considered as having one such well for the purpose of this provision.

All Royalty due the State of New Mexico and the United States of America and the other Royalty Owners hereunder shall be computed and paid on the basis of all Unitized Substances

allocated to the respective Tract or Tracts committed hereto, in lieu of actual production from such Tract or Tracts.

With the exception of Federal and State requirements to the contrary, Working Interest Owners may use, or consume, Unitized Substances for Unit Operations and no Royalty, overriding royalty, production, or other payments shall be payable on account of Unitized Substances used, lost, or consumed in Unit Operations, including those for injection or used gas.

Each Royalty Owner (other than the State of New Mexico and the United States of America) that executes this Agreement represents and warrants that it is the owner of a Royalty Interest in a Tract or Tracts within the Unit Area as its interest appears in Exhibit "B", attached hereto. If any Royalty Interest in a Tract or Tracts should be lost by title failure, or otherwise, in whole or in part, during the term of this Agreement, then the Royalty Interest of the party representing himself to be the owner thereof shall be reduced proportionately and the interest of all parties shall be adjusted accordingly.

SECTION 18. RENTAL SETTLEMENT. Rentals or minimum Royalties due on the leases committed hereto shall be paid by Working Interest Owners responsible therefor under existing contracts, laws, and regulations, provided that nothing contained herein shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum Royalty in lieu thereof, due under their leases. Rental for lands of the State of New Mexico subject to this Agreement shall be paid at the rate specified in the respective leases from the State of New Mexico. Rental or minimum Royalty for lands of the United States of America subject to this Agreement shall be paid at the rate specified in the respective leases from the United States of America, unless such rental or minimum Royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

SECTION 19. CONSERVATION. Operations hereunder and production of Unitized Substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to Federal and State laws and regulations.

SECTION 20. DRAINAGE. The Unit Operator shall take all reasonable and prudent measures to prevent drainage of Unitized Substances from unitized land by wells on land not subject to this Agreement.

The Unit Operator, upon a majority approval by the Working Interest Owners, the A.O., and the Land Commissioner, is hereby empowered to enter into a borderline agreement or agreements with working interest owners of adjoining lands not subject to this Agreement with respect to operation in the border area for the maximum economic recovery, conservation purposes and proper protection of the parties and interest affected.

SECTION 21. LOSS OF TITLE. In the event title to any Tract of unitized land shall fail and the true owner cannot be induced to join in this Agreement, such Tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any Royalty, Working Interest, or other interests subject thereto, payment or delivery on account thereof may

be withheld without liability for interest until the dispute is finally settled; provided, that, as to State or Federal lands or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the A.O. or the Land Commissioner (as the case may be) to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

If the title or right of any party claiming the right to receive in kind all or any portion of the Unitized Substances allocated to a Tract is in dispute, Unit Operator at the direction of Working Interest Owners shall either:

- (a) require that the party to whom such Unitized Substance are delivered or to whom the proceeds thereof are paid furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part; or,
- (b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds thereof until such time as the title or right thereto is established by a final judgement of a court of competent jurisdiction or otherwise to the satisfaction of Working Interest Owners, whereupon the proceeds so impounded shall be paid to the party rightfully entitled thereto.

Each Working Interest Owner shall indemnify, hold harmless, and defend all other Working Interest Owners against any and all claims by any party against the interest attributed to such Working Interest Owner on Exhibit "B".

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

SECTION 22. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas on lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Land Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives, do hereby establish, alter, change or revoke the drilling, producing, rental, minimum Royalty, and Royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement.

Without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

- (a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each Tract subject to this Agreement, regardless of whether there is any development of any Tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their

respective predecessors in interest, or any of them.

(b) Drilling, producing, or improved recovery operations performed hereunder shall be deemed to be performed upon and for the benefit of each Tract, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations within the Unit Area pursuant to direction or consent of the Land Commissioner and the A.O., or their duly authorized representatives, shall be deemed to constitute such suspension pursuant to such direction or consent as to each Tract within the Unitized Area.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil and gas which by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein, so that it shall be continued in full force and effect for and during the term of this Agreement.

(e) Any lease embracing lands of the State of New Mexico which is made subject to this Agreement shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(f) Any lease embracing lands of the State of New Mexico having only a portion of its land committed hereto shall be segregated as to that portion committed and that not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the Effective Date hereof; provided, however, that notwithstanding any of the provisions of this Agreement to the contrary, such lease (including both segregated portions) shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease if oil or gas is, or has heretofore been discovered in paying quantities on some part of the lands embraced in such lease committed to this Agreement or, so long as a portion of the Unitized Substances produced from the Unit Area is, under the terms of this Agreement, allocated to the portion of the lands covered by such lease committed to this Agreement, or, at any time during the term hereof, as to any lease that is then valid and subsisting and upon which the lessee or the Unit Operator is then engaged in bona fide drilling, reworking, or improved recovery operations on any part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

(g) The segregation of any Federal lease committed to this Agreement is governed by the following provision in the fourth paragraph of Section 17 (j) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784): "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective

date of unitization; provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

SECTION 23. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any Working Interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer; and no assignment or transfer of any Royalty Interest subject hereto shall be binding upon the Working Interest Owner responsible therefor until the first day of the calendar month after said Working Interest Owner is furnished with the original, or acceptable photo static, or certified copy of the recorded instrument or transfer.

SECTION 24. EFFECTIVE DATE AND TERM. This Agreement shall become binding upon each party who executes or ratifies it as of the date of execution or ratification by such party and shall become effective on the first day of the calendar month next following the approval of this Agreement by the A.O., the Land Commissioner and the Commission.

If this Agreement does not become effective on or before December 31, 2024, it shall ipso facto expire on said date (hereinafter call "Expiration Date") and thereafter be of no further force or effect, unless prior thereto, this Agreement has been executed or ratified by Working Interest Owners owning a combined Participation of at least seventy-five percent (75%); and at least seventy-five percent (75%) of such Working Interest Owners committed to this Agreement have decided to extend Expiration Date for a period not to exceed one (1) year (hereinafter called "Extended Expiration Date"). If Expiration Date is so extended and this Agreement does not become effective on or before the Extended Expiration Date, it shall ipso facto expire on Extended Expiration Date and thereafter be of no further force and effect.

Unit Operator shall within thirty (30) days after the Effective Date of this Agreement, file for record in the office of the County Clerk of Lea County, New Mexico, a certificate to the effect that this Agreement has become effective in accordance with its terms, therein identifying the Division's order approving statutory unitization and stating the Effective Date.

The terms of this Agreement shall be for and during the time that Unitized Substances are produced from the Unitized Formation(s) and for so long thereafter as drilling, reworking, or other operations (including improved recovery operations) are prosecuted thereon without cessation on the Unitized Area of more than sixty (60) consecutive days unless sooner terminated as herein provided.

This Agreement may be terminated with the approval of the Land Commissioner and the A.O. by Working Interest Owners owning eighty percent (80%) of the Unit Participation, then in

effect, whenever such Working Interest Owners determine that Unit Operations are no longer profitable, or in the interest of conservation. Upon approval, such termination shall be effective as of the first day of the month after said Working Interest Owners' determination. Notice of any such termination shall be filed by Unit Operator in the office of the County Clerk of Lea County, New Mexico, within thirty (30) days of the effective date of termination.

Upon termination of this Agreement, the parties hereto shall be governed by the terms and provisions of the leases and contracts affecting the separate Tracts just as if this Agreement had never been entered into.

Notwithstanding any other provisions in the leases unitized under this Agreement, Royalty Owners hereby grant Working Interest Owners a period of six (6) months after termination of this Agreement in which to salvage, sell, distribute, or otherwise dispose of the personal property and facilities used in connection with Unit Operations.

SECTION 25. RATE OF PROSPECTING, DEVELOPMENT & PRODUCTION. All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State Statute. The A.O. is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the Division to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof, and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Land Commissioner and as to any lands in the State of New Mexico or privately-owned lands subject to this Agreement or to the quantity and rate of production from such lands in the absence of specific written approval thereof by the Division.

Powers in this Section vested in the A.O. shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice, and thereafter subject to administrative appeal before becoming final.

SECTION 26. NON-DISCRIMINATION. Unit Operator, in connection with the performance of work under this Agreement relating to leases of the United States, agrees to comply with all of the provisions of Section 202 (1) to (7), inclusive of Executive Order 11246, (30 F.R. 12319), which are hereby incorporated by reference in this Agreement.

SECTION 27. APPEARANCES. Unit Operator shall have the right to appear for or on behalf of any interests affected hereby before the Land Commissioner, the Department, and the Division, and to appeal from any order issued under the rules and regulations of the Land Commissioner, the Department or the Division, or to apply for relief from any of said rules and regulations or in any proceedings relative to operations before the Land Commissioner, the Department or the Division, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

SECTION 28. NOTICES. All notices, demands, objections, and/or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if made in writing and personally delivered to the party or parties or sent by postpaid certified or registered mail, addressed to such party or parties at their last known address set forth in the Official Public Records of Lea County, New Mexico, or in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party or parties may have furnished in writing to the party sending the notice, demand or statement.

SECTION 29. NO WAIVER OF CERTAIN RIGHT. Nothing contained in this Agreement shall be construed as a waiver, by any party hereto, of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said Unitized Lands are located, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive; provided, however, each party hereto covenants that it will not resort to any action to partition the unitized land or the Unit Equipment.

SECTION 30. EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY. Each Working Interest Owner has heretofore placed and used on its Tract or Tracts committed to this Agreement various well and lease equipment, and other property, equipment, and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unitized Land as now or hereafter constituted. Therefore, for all purposes of this Agreement, any such equipment shall be considered to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment, and personal property, is hereby severed from the mineral estates affected by this Agreement, and it is agreed that any such equipment and personal property shall be and remain personal property of the Working Interest Owners for all purposes.

SECTION 31. UNAVOIDABLE DELAY. All obligations under this Agreement requiring the Unit Operator to commence or continue improved recovery operations or to operate on or produce Unitized Substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agency, unavoidable accident, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

SECTION 32. NON-JOINDER AND SUBSEQUENT JOINDER. Joinder by any Royalty Owner, at any time, must be accompanied by appropriate joinder of the corresponding Working Interest Owner in order for the interest of such Royalty Owner to be regarded as effectively committed, including compulsory joinder of a Royalty Owner as allowed by the instrument creating the Working Interest Owner's interest. Joinder to this Agreement by a Working Interest Owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for such interest to be regarded as effectively committed to this Agreement.

Any oil or gas interest in the Unitized Formations not committed hereto prior to submission of this Agreement to the Land Commissioner and the A.O. for final approval may thereafter be committed hereto upon compliance with the applicable provisions of this Section and of Section 14 (Tracts Qualified for Participation) hereof, at any time up to the Effective Date hereof on the

same basis of Tract Participation as provided in Section 13, by the owner or owners thereof subscribing, ratifying, or consenting in writing to this Agreement and, if the interest is a Working Interest, by the owner of such interest subscribing also to the Unit Operating Agreement.

It is understood and agreed, however, that from and after the Effective Date hereof, the right of subsequent joinder as provided in this Section shall be subject to such requirements or approvals and on such basis as may be agreed upon by Working Interest Owners owning not less than sixty-five percent (65%) of the Unit Participation then in effect, and approved by the Land Commissioner and the A.O. Such subsequent joinder by a proposed Working Interest Owner must be evidenced by his execution or ratification of this Agreement and the Unit Operating Agreement and, where State or Federal land is involved, such joinder must be approved by the Land Commissioner or the A.O. Such joinder by a proposed Royalty Owner must be evidenced by his execution, ratification or consent of this Agreement and must be consented to in writing by the Working Interest Owner responsible for the payment of any benefits that may accrue hereunder on behalf of such proposed Royalty Owner. Except as may be otherwise herein provided, subsequent joinder to this Agreement shall be effective as of the first day of the month following the filing with the Land Commissioner and A.O. of duly executed counterparts of any and all documents necessary to establish effective commitment of any Tract or interest to this Agreement, unless objection to such joinder by the Land Commissioner or the A.O., is duly made sixty (60) days after such filing.

SECTION 33. COUNTERPARTS. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties and may be ratified or consented to by separate instrument in writing, specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the land within the described Unit Area. Furthermore, this Agreement shall extend to and be binding on the parties hereto, their successors, heirs, and assigns.

SECTION 34. JOINDER IN DUAL CAPACITY. Execution as herein provided by any party as either a Working Interest Owner or a Royalty Owner shall commit all interests owned or controlled by such party; provided, that if the party is the owner of a Working Interest, he must also execute the Unit Operating Agreement.

SECTION 35. TAXES. Each party hereto shall, for its own account, render and pay its share of any taxes levied against or measured by the amount or value of the Unitized Substances produced from the unitized land; provided, however, that if it is required, or if it be determined that the Unit Operator or the several Working Interest Owners must pay or advance said taxes for the account of the parties hereto, it is hereby expressly agreed that the parties so paying or advancing said taxes shall be reimbursed therefor by the parties hereto, including Royalty Owners, who may be responsible for the taxes on their respective allocated share of said Unitized Substances. No taxes shall be charged to the United States or to the State of New Mexico, nor to any lessor who has a contract with a lessee which requires his lessee to pay such taxes.

SECTION 36. NO PARTNERSHIP. The duties, obligations, and liabilities of the parties hereto

are intended to be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation, or liability with regard to any one or more of the parties hereto. Each party hereto shall be individually responsible for its own obligation as herein provided.

SECTION 37. PRODUCTION AS OF THE EFFECTIVE DATE. Unit Operator shall make a proper and timely gauge of all leases and other tanks within the Unit Area in order to ascertain the amount of merchantable oil above the pipeline connection, in such tanks as of 7:00 a.m., Central Standard Time, on the Effective Date hereof. All such oil which has been produced in accordance with established allowables shall be and remain the property of the Working Interest Owner entitled thereto, the same as if the unit had not been formed; and the responsible Working Interest Owner shall promptly remove said oil from the unitized land. Any such oil not so removed shall be sold by Unit Operator for the account of such Working Interest Owners, subject to the payment of all Royalty to Royalty Owners under the terms hereof. The oil that is in excess of the prior allowable of the wells from which it was produced shall be regarded as Unitized Substances produced after Effective Date hereof.

If, as of the Effective Date hereof, any Tract is overproduced with respect to the allowable of the wells on that Tract and the amount of over-production has been sold or otherwise disposed of, such over-production shall be regarded as a part of the Unitized Substances produced after the Effective Date hereof and shall be charged to such Tract as having been delivered to the parties entitled to Unitized Substances allocated to such Tract.

SECTION 38. NO SHARING OF MARKET. This Agreement is not intended to provide and shall not be construed to provide, directly or indirectly, for any cooperative refining, joint sale, or marketing of Unitized Substances.

[Signature pages follow.]

Executed as of the day and year first above written.

FAE II Operating, LLC

By: _____

Name: Huxley K. Song

Title: Chief Executive Officer

STATE OF TEXAS

§

§

COUNTY OF HARRIS

§

The foregoing instrument was acknowledged before me this _____ day of _____ 2024, by Huxley K. Song, the Chief Executive Officer of FAE II Operating, LLC, a Delaware limited liability company, on behalf of said limited liability company.

Notary Public

My commission expires: _____.
(Notarial Seal)

UNIT OPERATING AGREEMENT

LAMUNYON UNIT
Lea County, New Mexico

EFFECTIVE DATE

[_____] 1, 2024

FAE Operating II, LLC
Case No. 25220
Exhibit A-11

UNIT OPERATING AGREEMENT
LAMUNYON UNIT
Lea County, New Mexico

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UNIT OPERATING AGREEMENT
Lamunyon Unit, Lea County, New Mexico

This Agreement, entered into as of the 1st day of _____, 2024, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, by order of the New Mexico Oil Conservation Commission, as entered in Case No. _____ dated _____, 2024, the parties hereto designated as Working Interest Owners are subject to, or have executed, as of the date hereof, an agreement entitled "Unit Agreement for the Development and Operation of the Lumunyon Unit, Lea County, New Mexico" herein referred to as "Unit Agreement", which, among other things, provides for a separate agreement to be entered into by Working Interest Owners to provide for the development and operation of the Unit Area as therein defined;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein set forth, it is agreed as follows:

Article 1
CONFIRMATION OF UNIT AGREEMENT

1.1 Confirmation of Unit Agreement. The Unit Agreement is hereby confirmed and, by reference, made a part of this agreement. The definitions in the Unit Agreement are adopted for all purposes of this agreement. If there is any conflict between the Unit Agreement and this agreement, the Unit Agreement shall govern.

Article 2
EXHIBITS

2.1 Exhibits. The following exhibits are incorporated herein by reference:

2.1.1 Exhibits A and B of the Unit Agreement.

2.1.2 Exhibit C of the Unit Agreement. Exhibit C, attached hereto, is a schedule showing the total Unit Participation of each Working Interest Owner. Exhibit C, or a revision thereof, shall not be conclusive as to the information therein, except it may be used as showing the Unit Participations of the Working Interest Owners for purposes of this agreement until shown to be in error or is revised as herein authorized. The Unit Participation shall determine the percentage of voting interest and expenditures attributable to each Working Interest Owner.

2.1.3 Exhibit D. Exhibit D, attached hereto, is the Accounting Procedure applicable to Unit Operations. If there is any conflict between this agreement and Exhibit D, this agreement shall govern.

2.1.4 Exhibit E. Exhibit E, attached hereto, contains insurance provisions applicable to Unit Operations.

2.2 Revision of Exhibits. Whenever Exhibits A and B are revised, Exhibit C shall be revised accordingly and be effective as of the same date. Unit Operator shall also revise Exhibit C from time to time as required to conform to changes in ownership of which Unit Operator has been notified as provided in the Unit Agreement. A courtesy copy of the revised Exhibits shall be available only upon request, rather than with each subsequent revision.

Article 3

SUPERVISION OF OPERATIONS BY UNIT OPERATOR

3.1 Designation and Responsibilities of Unit Operator. FAE II Operating, LLC, shall be the Unit Operator of the Contract Area and shall conduct and direct, and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Unit Operator shall be an independent contractor not subject to the control or direction of the Working Interest Owners except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Unit Operator shall not be deemed, or hold itself out as, the agent of the Working Interest Owners with authority to bind them to any obligation or liability assumed or incurred by Unit Operator as to any third party, except that Working Interest Owners hereby designate and appoint Unit Operator as their agent and attorney-in-fact for the sole purpose of executing, filing for approval by a governmental agency as required under applicable law or regulation. Unit Operator shall conduct its operations under this agreement as a reasonably prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Unit Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

3.2 Specific Authorities and Duties. The matters with respect to which the Working Interest Owners shall decide and take action shall include, but not be limited to, the following:

3.2.1 Method of Operation. The method of operation, including any type of pressure maintenance, secondary recovery, or other recovery program to be employed.

3.2.2 Drilling of Wells. The drilling of any well whether for production of Unitized Substances, for use as an injection well, or for other purposes.

3.2.3 Well Recompletions and Change of Status. The recompletion, abandonment, or change of status of any well, or the use of any well for injection or other purposes.

3.2.4 Expenditures. The making of any single expenditure in excess of Six Hundred Thousand and No/100 Dollars (\$600,000.00) not included in the Plan of Development shall require an additional AFE and vote of approval based on Section 4.3.2; provided that, approval by Working Interest Owners of the drilling, reworking, deepening, or plugging back of any well shall include approval of all necessary expenditures required therefor, and for completing, testing, and equipping the same, including necessary flow lines, separators, and lease tankage, or injection equipment.

3.2.5 Disposition of Unit Equipment. The selling or otherwise disposing of any major item of surplus Unit Equipment, if the current list price of new equipment similar thereto is Six Hundred Thousand and No/100 Dollars (\$600,000.00), or more.

3.2.6 Appearance Before a Court or Regulatory Agency. The designating of a Unit Operator to appear before any court or regulatory agency in matters pertaining to Unit Operations; provided that, such designation shall not prevent any Working Interest Owner from appearing in person or from designating another representative on its own behalf.

3.2.7 Audits. The auditing of the accounts of Unit Operator pertaining to Unit Operations hereunder; provided that, the audits shall:

(a) Not be conducted more than once each year except upon the resignation or removal of Unit Operator;

(b) Be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator; and,

(c) Be made upon not less than thirty (30) days' written notice to Unit Operator.

3.2.8 Inventories. The taking of periodic inventories under the terms of Exhibit D.

3.2.9 Technical Services. The authorizing of charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit D.

3.2.10 Assignments to Committees. The appointment of committees to study any problems in connection with Unit Operations.

3.2.11 The removal of Unit Operator and the selection of a successor.

3.2.12 The enlargement of the Unit Area.

3.2.13 The adjustment and readjustment of investments.

3.2.14 The termination of the Unit Agreement.

Article 4

MANNER OF EXERCISING SUPERVISION

4.1 Designation of Representatives. Each Working Interest Owner shall in writing inform Unit Operator of the names and addresses of the representative and alternate who are authorized to represent and bind such Working Interest Owner with respect to Unit Operations. The representative or alternate may be changed from time to time by written notice to Unit Operator.

4.2 Meetings. All meetings of Working Interest Owners shall be called by Unit Operator upon its own motion or at the request of one or more Working Interest Owners having a total Unit Participation of not less than ten percent (10%). No meeting shall be called on less than fourteen (14) days' advance written notice, with agenda for the meeting attached. Unit Operator shall determine and notify Working Interest Owners of the time and place for the meeting.

Working Interest Owners who attend the meeting shall not be prevented from amending items or other items presented in the agenda or from deciding the amended item or other items presented at the meeting. Working Interest Owners may attend any meeting by telephone, or other live-voice electronic means. The representative of Unit Operator shall be chairman of each meeting.

4.3 Voting Procedure. Working Interest Owners shall decide all matters coming before them as follows:

4.3.1 Voting Interest. Each Working Interest Owner shall have a voting interest equal to its Unit Participation.

4.3.2 Vote Required. Generally, unless otherwise provided herein or in the Unit Agreement, all matters shall be decided by an affirmative vote of seventy-five percent (75%) or more voting interest;

4.3.3 Vote at Meeting by Non-Attending Working Interest Owner. Any Working Interest Owner who is not represented at a meeting may vote by letter addressed to the representative of the Unit Operator if its vote is received prior to the vote on the item.

4.3.4 Poll Votes. Working Interest Owners may vote on and decide, by letter or any matter submitted in writing to Working Interest Owners, if no meeting is requested, as provided in Section 4.2, within seven (7) days after the proposal is sent to Working Interest Owners. Unit Operator will give prompt notice of the results of the voting to all Working Interest Owners.

4.3.5 Failure to Vote; Non-Responses. In the event that a Working Interest Owners fails to timely cast a vote hereunder, the Unit Operator shall serve as their proxy and vote in their place.

Article 5 INDIVIDUAL RIGHTS OF WORKING INTEREST OWNERS

5.1 Reservation of Rights. Working Interest Owners severally reserve to themselves all their rights, except as otherwise provided in this agreement and the Unit Agreement.

5.2 Specific Rights. Each Working Interest Owner shall have, among others, the following specific rights:

5.2.1 Access to Unit Area. Access to the Unit Area at all reasonable times to inspect Unit Operations, all wells, and the records and data pertaining thereto.

5.2.2 Reports. The right to receive from Unit Operator, upon written request, copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports, and all other information pertaining to Unit Operations. The cost of gathering, and furnishing information not

ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged to the Working Interest Owner who requests the information.

5.2.3 Exception for Non-Participating Working Interest Owners. The aforementioned notwithstanding, any Working Interest Owner deemed a Non-Participating Working Interest Owner hereunder shall not be entitled to inspection, records, or any of the information pertaining to Unit Operations to which they are deemed non-participating.

Article 6 UNIT OPERATOR

6.1 Initial Unit Operator. FAE II Operating, LLC is hereby designated as Unit Operator.

6.2 Resignation or Removal. Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, except as described in Section 6.3, or no longer owns an interest in the Unit Area, Operator shall be deemed to resign without any action by Non-Operators except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of two or more Non-Operators owning eighty percent (80%) interest based on Unit Participation as shown on Exhibit "C". Such vote shall not be deemed effective until a written notice has been delivered to the Operator by Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For the purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also material failure or inability to perform its obligations under this Agreement.

6.3 Selection of Successor. Upon the resignation or removal of a Unit Operator, a successor Unit Operator shall be selected by Working Interest Owners.

Article 7 AUTHORITIES AND DUTIES OF UNIT OPERATOR

7.1 Exclusive Right to Operate Unit. Subject to the provisions of this agreement, Unit Operator shall have the exclusive right to conduct, direct, and have full control of all operations, and be obligated to conduct Unit Operations.

7.2 Workmanlike Conduct. Unit Operator shall conduct Unit Operations in a good and workmanlike manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them informed of all matters which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages, unless such damages result from Unit Operator's gross negligence or willful misconduct.

7.3 Liens and Encumbrances. Unit Operator shall endeavor to keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by Unit Operations, except the lien of Unit Operator granted hereunder.

7.4 Employees. The number of employees used by Unit Operator in conducting Unit Operations, their selection, hours of labor, and compensation shall be determined by Unit Operator. Such employees shall be the employees of Unit Operator.

7.5 Records. Unit Operator shall keep correct books, accounts, and records of Unit Operations.

7.6 Reports to Working Interest Owners. Unit Operator shall submit a Plan of Development annually to the Working Interest Owners, the Bureau of Land Management, and the New Mexico State Land Office conforming with BLM regulations regarding the same.

7.7 Reports to Governmental Authorities. Unit Operator shall make all reports to governmental authorities that it has the duty to make as Unit Operator.

Nothing herein contained shall grant or be construed to grant Operator the right or authority to waive or release any rights, privileges or obligations which Non-Operators may have under federal or state laws or under rules, or regulations or orders promulgated under such laws in reference to oil and gas operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Unit Area.

With respect to operations hereunder, Non-Operators agree to release Operator from any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretations or application of rules, regulations, or orders of any federal, state or local governmental or regulatory agency with competent jurisdiction over the Unit or predecessor or successor agencies to the extent such interpretation or application was made in good faith and does not constitute gross negligence. Each Non-Operator further agrees to reimburse Operator for such Non-Operator share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

7.8 Engineering and Geological Information. Unit Operator shall furnish to a Working Interest Owner, upon written request, a copy of the log and other engineering and geological data pertaining to wells drilled for Unit Operations, except that any Non-Participating Working Interest Owners shall not be entitled to said data regarding the Unit Operations to which they are deemed non-participating.

7.9 Expenditures. Unit Operator is authorized to make single expenditures not in excess of Six Hundred Thousand and No/100 Dollars (\$600,000.00) without prior approval of Working Interest Owners. If an emergency occurs, Unit Operator may immediately make or incur such expenditures as in its opinion are required to deal with the emergency. Unit Operator shall report to Working Interest Owners, as promptly as possible, the nature of the emergency and the action taken.

7.10 Wells Drilled by Unit Operator. All new drill wells or existing wells deepened by Unit Operator shall be at the usual rates prevailing in the area. Unit Operator may employ its own tools and equipment, but the charge therefor shall not exceed the prevailing rate in the area, and the work shall be performed by Unit Operator under the same terms and conditions as are usual in the area in contracts of independent contractors doing work of a similar nature.

7.11 Taking in Kind. If, pursuant to the Unit Agreement, Operator is purchasing or selling more than its share of Unitized Substances pursuant to the Unit Agreement, any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of oil under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

Article 8 TAXES

8.1 Ad Valorem Taxes. Unit Operator shall make and file all necessary ad valorem tax renditions and returns with the proper taxing authorities covering all real and personal property of each Working Interest Owner used or held by Unit Operator in Unit Operations. Unit Operator shall settle assessments arising therefrom. All such ad valorem taxes shall be paid by Unit Operator and charged to the joint account; provided that, if the interest of a Working Interest Owner is subject to a separately assessed overriding royalty interest, production payment, or other interest in excess of a one eighth (1/8) royalty, such Working Interest Owner shall be given credit for the reduction in taxes paid resulting therefrom.

8.2 Other Taxes. Each Working Interest Owner shall pay or cause to be paid all production, severance, gathering, and other taxes imposed upon or in respect of the production or handling of its share of Unitized Substances.

Article 9 INSURANCE

9.1 Insurance. Unit Operator, with respect to Unit Operations, shall do the following:

9.1.1 Comply with the Workmen's Compensation Law of the State of New Mexico.

9.1.2 Carry Employer's Liability and other insurance required by the laws of the State of New Mexico.

9.1.3 Carry other insurance as set forth in Exhibit E.

Article 10 ADJUSTMENT OF INVESTMENTS

10.1 Personal Property Taken Over. Upon the Effective Date hereof, Working Interest Owners shall deliver to Unit Operator the following:

10.1.1 Wells and Casing. All wells completed in the Unitized Formation, together with the casing therein.

10.1.2 Well and Lease Equipment. The tubing in each such well, the wellhead connections thereon, and all other lease and operating equipment that is used in this operation of such wells which Working Interest Owners determine necessary or desirable for conducting Unit Operations.

10.1.3 Records. A copy of all production and well records that pertain to such wells.

10.2 Inventory and Evaluation of Personal Property. Working Interest Owners shall at Unit Expense inventory and evaluate in accordance with the provisions of Exhibit D the personal property taken over.

10.3 Investment Adjustment. Upon approval by Working Interest Owners of the inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property taken over under Section 10.1.2, and shall be charged with an amount equal to that obtained by multiplying the total value of all personal property taken over under Section 10.1.2 by such Working Interest Owner's Unit Participation. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be an item of Unit Expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.

10.4 General Facilities. The acquisition of warehouses, warehouse stock, lease houses, camps, facility systems, and office buildings necessary for Unit Operations shall be by negotiation by the owners thereof and Unit Operator, subject to the approval of Working Interest Owners.

10.5 Ownership of Personal Property and Facilities. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest, equal to its Unit Participation, in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement.

Article 11 UNIT EXPENSE

11.1 Basis of Charge to Working Interest Owners. Unit Operator initially shall pay all Unit Expenses for Unit Operations that do not otherwise require Working Interest Owner approval pursuant to Article 3 and all approved Unit Operations (hereinafter "Ordinary Unit Expenses"). Each Working Interest Owner shall reimburse Unit Operator for its share of Ordinary Unit Expenses. Each Working Interest Owner's share of Ordinary Unit Expenses shall be allocated in proportion to its Unit Participation at the time such Ordinary Unit Expense is incurred. All charges, credits, and accounting for Ordinary Unit Expenses shall be in accordance with Exhibit D.

11.2 Pre-Unit Expenses. Within sixty (60) days from the Effective Date of this Agreement, Unit Operator shall bill all Working Interest Owners their proportionate share of all expenses benefiting the Working Interest Owners incurred prior to the Effective Date. These expenses include, but are not limited to, title work, attorneys fees and filing fees associated with unitization. Additionally, Pre-Unit Expenses will include capital workovers and lease operating expenses associated with unitized wells, from [REDACTED] to the Effective Date. Any Pre-Unit Expenses billed to Working Interest Owners will be

before payout and will be the delta of expenses incurred by Unit Operator prior to the Effective Date and revenues received from wells within the Unitized Formation, if any.

11.3 Budgets. Before, or as soon as practical after the Effective Date hereof, Unit Operator shall prepare a budget of estimated Unit Expense for the remainder of the calendar year, and, on or before the first day of each November thereafter, shall prepare such a budget for anticipated Ordinary Unit Expenses anticipated for the ensuing calendar year. Annual budgets, based upon the Plan of Development, shall be estimates only, and shall be adjusted or corrected by Working Interest Owners and Unit Operator whenever an adjustment or correction is proper. A copy of each budget and adjusted budget shall promptly be furnished to each Working Interest Owner.

11.4 Advance Billings. Unit Operator shall have the right, without prejudice to its other rights or remedies, to require Working Interest Owners to advance their respective shares of estimated Ordinary Unit Expenses by submitting to each Working Interest Owner, on or before the fifteenth (15th) day of any month, an itemized estimate thereof for the succeeding month, together with an invoice for such Working Interest Owner's share thereof. Within thirty (30) days thereafter, each Working Interest Owner shall pay to Unit Operator its respective share of such estimate. Adjustments between estimated and actual Ordinary Unit Expenses shall be made by Unit Operator at the close of each calendar month, and the accounts of Working Interest Owners shall be adjusted accordingly. If a Working Interest Owner fails to advance its respective share of estimated Ordinary Unit Expenses as provided in this Section 11.3, such Working Interest Owner's share of any such advanced billings shall be treated as an item of Unpaid Ordinary Unit Expenses pursuant to Section 11.4.

11.5 Unpaid Ordinary Unit Expenses. If any Working Interest Owner fails or is unable to pay (i) its share of Ordinary Unit Expenses within sixty (60) days after rendition of a statement therefore by Unit Operator, or (ii) its share of advanced billings in accordance with Section 11.3, the unpaid balance shall be paid to Unit Operator by the non-defaulting Working Interest Owners (or by Unit Operator as applicable under Section 11.3) as if it were Ordinary Unit Expenses in the proportion that the Unit Participation of each such non-defaulting Working Interest Owner bears to the total Unit Participation of all such non-defaulting Working Interest Owners. Such unpaid amount shall bear interest at the prime rate set by Chase Bank for the same period plus five percent (5%) per annum or the maximum contract rate permitted by applicable usury laws, whichever is the lesser. Working Interest Owners (or Unit Operator, as applicable) so paying the same shall be reimbursed therefor, together with interest thereon, when the amount so carried and the interest thereon are collected from the defaulting Working Interest Owner's share of the sale of Unitized Substances.

During the time that any Working Interest Owner fails to pay its share of Ordinary Unit Expenses, the Unit Operator shall be entitled to collect and receive from the purchaser of production, the proceeds from such defaulting Working Interest Owner's share of the sale of Unitized Substances. All credits to any such defaulting Working Interest Owner on account of the sale or disposal of Unit Equipment, or otherwise, shall also be applied against the unpaid share of Ordinary Unit Expenses charged against such defaulting Working Interest Owner until such Working Interest Owner's share of Ordinary Unit Expenses are paid in full, together with any interest accrued thereon.

Notwithstanding the foregoing, Unit Operator shall have the option, but not the obligation, to elect to carry or otherwise finance any defaulting Working Interest Owner(s) in lieu of having all non-defaulting Working Interest Owners participate in the carrying or otherwise financing any defaulting Working Interest Owner(s). Unit Operator upon such election shall be entitled to recovery of the money

advanced on behalf of a defaulting Working Interest Owner, plus any additional administrative charges and interest as provided herein, plus three hundred percent (300%) of any such money advanced, administrative charges, and interest as provided herein, attributable to the defaulting Working Interest Owner.

11.6 Commingling of Funds. No funds received by Unit Operator under this agreement need to be segregated or maintained by it as a separate fund, but may be commingled with its own funds.

Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Unit Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided herein. Nothing in this Agreement shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this Agreement shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

11.7 Liens and Security Interests. Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Unit Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder.

Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this Agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this Agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Unit Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file this agreement, the recording supplement executed herewith, or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article 11.5 as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest in acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Unit Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest as provided in "Exhibit D", has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within sixty (60) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described herein, and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisal of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice. Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Unit Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Unit Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

11.8 Uncommitted Royalty. Should an owner of a Royalty Interest in any Tract fail to become a party to the Unit Agreement, and, as a result thereof, the actual Royalty Interest payments with

respect to such Tract are more or less than the Royalty Interest payments computed on the basis of the Unitized Substances that are allocated to such Tract under the Unit Agreement, the difference shall be borne by or inure to the benefit of Working Interest Owners, in proportion to their respective Unit Participations; however, the difference to be borne by or inure to the benefit of Working Interest Owners shall not exceed an amount computed on the basis of one eighth (1/8) of the difference between the Unitized Substances allocated to the Tract and the Unitized Substances produced from the Tract. Such adjustments shall be made by charges and credits to the joint account.

11.9 Non-Participating Working Interest Owners. Upon entry of an order of the New Mexico Oil Conservation Division, this Agreement, as authorized by Article 7, Statutory Unitization Act, §70-7-1. Et seq., N.M.S.A., governs the relationship of all Working Interest Owners in lands included in the Unit Area. Any Working Interest Owner that does not join in, pay their proportionate share of pre-unitization expenses, and ratify this Agreement (“Non-Participating Working Interest Owner”) shall: (a) have no voting rights as to Unit Operations; (b) be deemed non-participating in all Unit operations conducted in accordance with this Agreement; and, (c) shall not be entitled to notice of, or to attend meetings of the Working Interest Owners. The ownership interest, and development obligations of each Non-Participating Working Interest Owner shall be allocated, at the option of the Unit Operator, exclusively to the Unit Operator, or, otherwise, if the Unit Operator declines such option, proportionately to the Working Interest Owners executing, or ratifying this Agreement. Likewise, costs incurred on behalf of such Non-Participating Working Interest Owners may be recouped by Unit Operator, again exclusively, or by those Working Interest Owners, again proportionately, depending on the Unit Operator’s above election, from the participation share of proceeds from the sale of oil and gas attributable to the ownership of the Non-Participating Working Interest Owners, and such recoupment shall include the actual costs incurred plus two hundred percent (200%) of such costs.

Article 12 NON-UNITIZED FORMATIONS

12.1 Right to Operate. Any Working Interest Owner that now has or hereafter acquires the right to drill for and produce oil, gas, or other minerals, from other than the Unitized Formation, shall have the right to do so notwithstanding this agreement or the Unit Agreement. In exercising the right, however, the Working Interest Owner shall exercise reasonable precaution to prevent reasonable interference with Unit Operations. No Working Interest Owner shall produce Unitized Substances through any well drilled or operated by it. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be protected in a manner satisfactory to Working Interest Owners so that the production of Unitized Substances will not adversely be affected.

Article 13 TITLES

13.1 Warranty and Indemnity. Each Working Interest Owner represents and warrants that it is the owner of the respective working interests set forth opposite its name in Exhibit C, and hereby agrees to indemnify and hold harmless the other Working Interest Owners from any loss due to failure, in whole or in part, of its title to any such interest, except failure of title arising out of Unit Operations; provided that, such indemnity shall be limited to an amount equal to the net value that has been received from the sale or receipt of Unitized Substances attributed to the interest as to which title failed. Each failure of title will be deemed to be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined, and there shall be no retroactive

adjustment of Unit Expenses, or retroactive allocation of Unitized Substances or the proceeds therefrom, as a result of title failure.

13.2 Failure Because of Unit Operations. The failure of title to any Working Interest in any Tract by reason of Unit Operations, including non-production from such Tract, shall not change the Unit Participation of the Working Interest Owner whose title failed in relation to the Unit Participations of the other Working Interest Owners at the time of the title failure.

Article 14

LIABILITY, CLAIMS, AND SUITS

14.1 Individual Liability. The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Unit Area. Accordingly, the liens granted among the parties in Article 11.5 are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this Agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as parties, co-venturers, or principles.

In their relations with each other under the Agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.

14.2 Settlements. Unit Operator, on behalf of the Working Interest Owners, may settle any single damage claim or suit involving Unit Operations but not involving an expenditure in excess of Six-Hundred Thousand and No/100 Dollars (\$600,000.00) provided the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above specified amount, Working Interest Owners shall assume and take over the further handling of the claim or suit unless such authority is expressly delegated to Unit Operator. All costs and expense of handling, settling, or otherwise discharging such claim or suit shall be an item of Unit Expenses. If a claim is made against any Working Interest Owner or if any Working Interest Owner is sued on account of any matter arising from Unit Operations and over which such Working Interest Owner individually has no control because of the rights given Working Interest Owners and Unit Operator by this agreement and the Unit Agreement, the Working Interest Owner shall immediately notify the Unit Operator, and the claim or suit shall be treated as any other claim or suit involving Unit Operations.

Article 15

INTERNAL REVENUE PROVISION

15.1 Internal Revenue Provision. Each Working Interest Owner hereby elects that it and the operations covered by this agreement be excluded from the application of Subchapter K of Chapter I of Subtitle A of the Internal Revenue Code of 2017, or such portion thereof as the Secretary of the Treasury of the United States or his delegate shall permit by election to be excluded therefrom. Unit Operator is hereby authorized and directed to execute on behalf of each Working Interest Owner such additional or further evidence of the election as may be required by regulations issued under said Subchapter K. Should the regulations require each party to execute such further evidence, each Working Interest Owner

agrees to execute or join in the execution thereof. The election hereby made and the other provisions of this paragraph shall apply in like manner to applicable state laws, regulations, and rulings now in effect or hereafter enacted that have an effect similar to the federal provisions referred to herein.

Article 16

NOTICES

16.1 Notices. All notices and responses authorized or required between the parties by any of the provisions of this Agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, or facsimile, each of which may also be delivered by attachment to electronic mail ("Email Notice"), postage or charges prepaid, if applicable, and addressed to such parties at the same address as Unit Operator provided hearing notice for Case No. [REDACTED], unless specified otherwise by receiving party. All telephone or oral notices permitted by this Agreement shall be confirmed immediately thereafter by written notice. Notices given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this Agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this Agreement, or to the facsimile machine or email address of such party. When response is required within forty-eight (48) hours, such response shall be given orally or by telephone, or other facsimile or email address within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within forty-eight (48) hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice. An Email Notice shall be deemed delivered when affirmatively acknowledged by the receiving party or when read receipt is generated by the receiving party's email carrier, if such read receipt was requested by the delivering party.

Article 17

WITHDRAWAL OF WORKING INTEREST OWNER

17.1 Withdrawal. A Working Interest Owner may withdraw from this agreement by transferring, without warranty of title, either express or implied, at the Unit Operator's option, to the Unit Operator, or to the other Working Interest Owners who do not desire to withdraw, all its Oil and Gas Rights together with its interest in all Unit Equipment and in all wells used in Unit Operation. Such transfer shall not relieve said Working Interest Owner from obligation or liability incurred prior to the date of the delivery of the transfer, which delivery may be made to Unit Operator as Agent for the transferees should the Unit Operator elect to share in such transfer. The interest transferred shall be owned by the Unit Operator or, if Unit Operator elects to share in said transfer, to the transferees in proportion to their respective Unit Participations. The Unit Operator, or transferees, in proportion to the respective interests so acquired, shall pay transferor, for its, interest in Unit Equipment, the fair salvage value thereof as estimated and fixed by Working Interest Owners. After the date of delivery of the transfer, the withdrawing Working Interest Owner shall be relieved from all further obligations and

liability hereunder and under the Unit Agreement, and the rights of such Working Interest Owner hereunder and under the Unit Agreement shall cease insofar as they existed by virtue of the interest transferred.

Article 18

ABANDONMENT OF WELLS

18.1 Rights of Former Owners. If Working Interest Owners decide to abandon permanently any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice thereof to the Working Interest Owners of the Tract on which the well is located, and they shall have the option for a period of thirty (30) days after the sending of such notice to notify Unit Operator in writing of their election to take over and own the well. Within ten (10) days after the Working Interest Owners of the Tract have notified Unit Operator of their election to take over the well, they shall pay Unit Operator, for credit to the joint account, the amount estimated by Working Interest Owners to be the net salvage value of the casing and equipment in and on the well. The Working Interest Owners of the Tract, by taking over the well, agree to seal off effectively and protect the Unitized Formation, and upon abandonment to plug the well in compliance with applicable laws and regulations.

18.2 Plugging. If the Working Interest Owners of a Tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well as a Ordinary Unit Expense in compliance with applicable laws and regulations.

Article 19

EFFECTIVE DATE AND TERM

19.1 Effective Date. This agreement shall become effective on the date and at the time that the Unit Agreement becomes effective.

19.2 Term. This agreement shall continue in effect so long as the Unit Agreement remains in effect, and thereafter until (a) all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Article 20; (b) all Unit Equipment and real property acquired for the joint account have been disposed of by Unit Operator in accordance with instructions of Working Interest Owners; and, (c) there has been a final accounting.

Article 20

ABANDONMENT OF OPERATIONS

20.1 Termination. Upon termination of the Unit Agreement, the following will occur:

20.1.1 Oil and Gas Rights. Oil and Gas Rights in and to each separate Tract shall no longer be affected by this agreement, and thereafter the parties shall be governed by the terms and provisions of the leases, contracts, and other instruments affecting the separate Tracts.

20.1.2 Right to Operate. Working Interest Owners of any Tract that desire to take over and continue to operate wells located thereon may do so by paying Unit Operator, for credit to the joint account, the net salvage value of the casing and equipment in and on the wells taken over, as estimated by Working Interest Owners, and by agreeing to plug properly each well at such time as it is abandoned.

20.1.3 Salvaging Wells. Unit Operator shall salvage as much of the casing and equipment in or on wells not taken over by Working Interest Owners of separate Tracts as can economically and reasonably be salvaged, and shall cause the wells to be plugged and abandoned properly.

20.1.4 Cost of Salvaging. Working Interest Owners shall share the cost of salvaging, liquidation or other distribution of assets and properties used in Unit Operation in proportion to their respective Unit Participations.

20.1.5 Cost of Plugging & Abandoning Wells and Restoring the Surface. Working Interest Owners shall share in the cost of plugging and abandoning all wells (assuming they were not otherwise taken over by Working Interest Owners of separate Tracts), and restoring the surface in accordance with applicable state regulations, in proportion to their respective Unit Participations.

Article 21 EXECUTION

21.1 Original Counterpart, or Other Instrument. A party may become a party to this agreement by signing the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof. The signing of any such instrument shall have the same effect as if all the parties had signed the same instrument.

Article 22 SEVERABILITY

22.1 Severability. For the purposes of assuming or rejecting this Agreement as an executory contract pursuant to federal bankruptcy laws, this Agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this Agreement to comply with all of its financial obligations provided herein shall be a material default.

Article 23 SUCCESSORS AND ASSIGNS

23.1 Successors and Assigns. The provisions hereof shall be covenants running with lands, leases, and interests covered hereby, and shall be binding upon and inure to the benefit of the respective heirs, devisees, legal representatives, successors, and assigns of the parties hereto.

Article 24 PREFERENTIAL RIGHT/RIGHT OF FIRST REFUSAL

24.1 Preferential Right/Right of First Refusal. Following the execution of this Agreement, if any Working Interest Owner receives a bona fide offer to purchase working interest subject to this Agreement exceeding twenty-five percent (25.00%) of the unit's overall working interest Unit Operator shall have the right to purchase the same, at the same price and on substantially the same terms and conditions as offered by a bona fide third-party purchaser. The Working Interest Owner shall provide Unit Operator, by writing, notice of any such offer within ten (10) days of receipt. Moreover, Unit Operator shall retain this right for thirty (30) days, after the receipt of written notice of said third party

offer by the Working Interest Owner, to exercise this right to purchase any interest, at the same price and on substantially the same terms and conditions as offered by the bona fide third-party purchaser.

IN WITNESS WHEREOF, the parties hereto have executed this agreement on the dates opposite their respective signatures.

UNIT OPERATOR:

FAE II Operating, LLC

By: _____
Name: Huxley K. Song
Title: Chief Executive Officer

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this ____ day of _____, 2024, by Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

Notary Public

My commission expires: _____.
(Notarial Seal)

WORKING INTEREST OWNER:

FAE II Operating, LLC

By: _____

Name: Huxley K. Song

Title: Chief Executive Officer

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by
Huxley K. Song, Chief Executive Officer, on behalf of FAE II Operating, LLC.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.

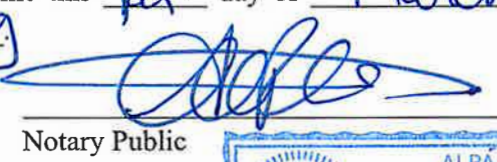

OWNER SIGNATURE

Owner Name: Gretchen Nearburg
(Print)

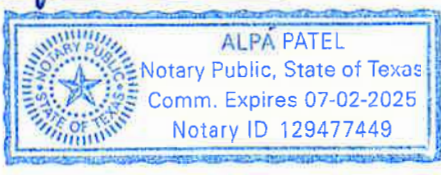
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Travis §

The foregoing instrument was acknowledged before me this 14th day of March 2025, by Gretchen Nearburg


Notary Public

My commission expires: 07/02/2025
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)


**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.


OWNER SIGNATURE


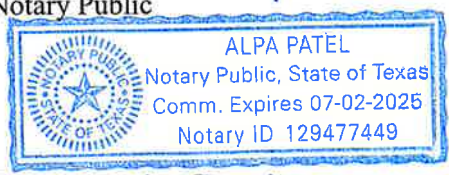
Owner Name: Gretchen Nearburg
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Travis §

The foregoing instrument was acknowledged before me this 14th day of March 2025, by Gretchen Nearburg

My commission expires: 07/02/2025.
(Notarial Seal)


Notary Public


Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____,

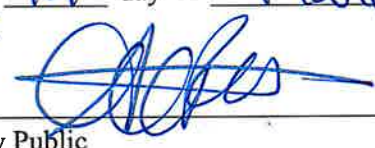

OWNER SIGNATURE

Owner Name: Gretchen Nearburg
(Print)

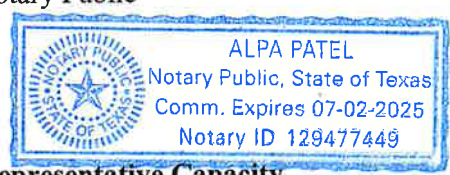
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Trans §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Gretchen Nearburg.


Notary Public

My commission expires: 07/02/2025.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 18, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of MARCH, 2025.

Nancy Young Chandler
OWNER SIGNATURE

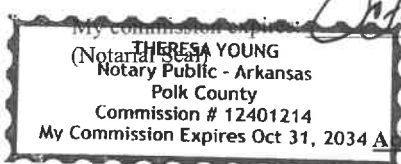
Owner Name: Nancy Young Chandler
(Print)

Acknowledgement in an Individual Capacity

STATE OF Arkansas §
COUNTY OF Polk §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Nancy Young Chandler.

Nancy Young
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 18, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

Nancy Young Chandler
OWNER SIGNATURE

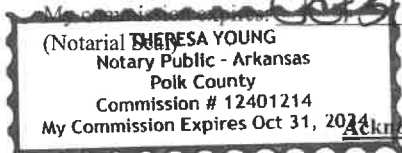
Owner Name: Nancy Young Chandler
(Print)

Acknowledgement in an Individual Capacity

STATE OF Arkansas §
COUNTY OF Polk §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Nancy Young Chandler.

Sherron Young
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 18th, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025.

Nancy Young Chandler
OWNER SIGNATURE

Owner Name: Nancy Young Chandler
(Print)

Acknowledgement in an Individual Capacity

STATE OF Arkansas §
COUNTY OF Polk §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Nancy Young Chandler.

[Signature]
Notary Public

My commission expires: Oct 31, 2034

(Notarial Seal)
THERESA YOUNG
Notary Public - Arkansas
Polk County
Commission # 12401214
My Commission Expires Oct 31, 2034

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND JOINER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in **San Juan County, New Mexico**, dated **Feb. 28, 2025**, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more hereby expressly joins said Unit Agreement and ratifies approval, confirms and supplements said agreement in fully, as though the undersigned had executed the original instrument

The Certificate of Award shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and in the proceeds thereof, which may arise under existing option agreements or other in writing, in the Unitized Substance covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Petition and Order shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and assigns.

WITNESSES MY HAND AND SEAL OF OFFICE.

28th February 2025

NEAL BRAUSENTHAN PROPERTIES LP
DEALER SIGNATURE

NEAL ZEUSEN HAN PROPERTIES LP

Acknowledgements

STATION	NAME
1	Texas
2	Taylor

Sharon Gage
February 28th 2025

My commission expires January 17, 2029
(Month and Year)



Acknowledgement in a Representative Capacity

STATE OF
COUNTY OF

This foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____, in testimony whereof _____ on behalf of _____

Commission expires
(Natural Seal)

NEW YORK

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lanunyon Unit Area** located in Lea County, New Mexico, dated Feb. 28, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and ratifies the Unit Agreement as fully as thought the undersigned(s) had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and successors in interest.

SUBSCRIBED this 28th day of February, 2025.

NEAL BRUSEN HAN PROPERTIES LP
(OWNER SIGNATURE)

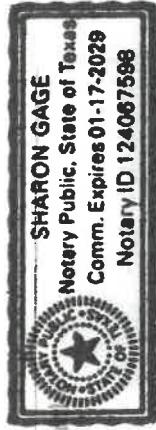
same NEAL BRUSEN HAN PROPERTIES LP
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas
COUNTY OF Taylor

This instrument was acknowledged before me this 28th day of February, 2025, by Sharon Gage.

My commission expires: January 17, 2029
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____
COUNTY OF _____

Lawful acknowledgment was acknowledged before me this _____ day of _____, 20____, by _____, in their capacity as _____, on behalf of _____.

Notary Public

My commission expires _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Llanquayon Unit Area** located in Lea County, New Mexico, dated Feb. 28, 2025 in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and ratifies the Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substance, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, personal representatives, and successors in interest.

WITNESSED this 28th day of February 2025.

NEAL BRUSENTHAN PROPERTIES LP
(OWNER SIGNATURE)

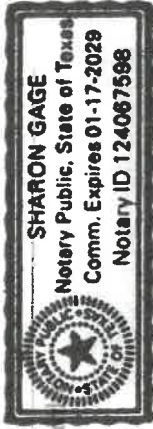
Neale Brusenthan Properties LP
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas
COUNTY OF Jaylan

This foregoing instrument was acknowledged before me this 28th day of February 2025 by Sharon Gage

My commission expires January 17, 2029
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____
COUNTY OF _____

This foregoing instrument was acknowledged before me this _____ day of _____, 20____, by _____, in their capacity as _____ on behalf of _____.

My commission expires _____
(Notarial Seal)

Notary Public

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of MARCH, 2025

[Signature], Pres./Manager
OWNER SIGNATURE

Owner Name: TOLES COMPANY, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

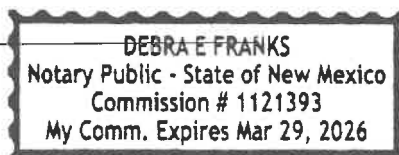
Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Perry Toles, in their capacity as President/Manager on behalf of The Toles Company, LLC.

[Signature]
Notary Public

My commission expires: _____
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of MARCH, 2025

[Signature] Pres/Manager
OWNER SIGNATURE

Owner Name: TOLES COMPANY, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

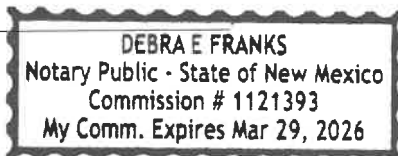
Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Perry Toles in their capacity as President/Manager on behalf of The Toles Company, LLC.

[Signature]
Notary Public

My commission expires: _____
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27 day of MARCH, 2025

[Signature] Pres/manager
OWNER SIGNATURE

Owner Name: TOLES COMPANY, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §

COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Perry Toles, in their capacity as President/Manager on behalf of The Toles Company, LLC

[Signature]
Notary Public

DEBRA E FRANKS
Notary Public - State of New Mexico
My commission expires: _____
(Notarial Seal) Commission # 1121393
My Comm. Expires Mar 29, 2026

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 19, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025.

Truda M. Paruly
OWNER SIGNATURE

Owner Name: Truda M. Paruly
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal)

Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____ in their capacity as _____ on behalf of _____.

My commission expires: _____
(Notarial Seal)

Notary Public

*See Attached
of Acknowledgment*

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California
County of Placer

On March 19, 2025 before me, Sandra K. Deraya Notary Public
(insert name and title of the officer)

personally appeared Truda M. Pauly
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are
subscribed to the within instrument and acknowledged to me that he/she/they executed the same in
his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the
person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature Sandra K. Deraya (Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 19, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025.

Truda M. Pauly
OWNER SIGNATURE

Owner Name: Truda M. Pauly
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

see Attached
LA Acknowledgment

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California Placer
County of _____)

On March 19, 2025 before me, Sandra K. Deraya Notary Public
(insert name and title of the officer)

personally appeared Truda M. Pauly
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are
subscribed to the within instrument and acknowledged to me that he/she/they executed the same in
his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the
person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature

Sandra K. Deraya

(Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 19 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025.

Truda M. Pauly
OWNER SIGNATURE

Owner Name: Truda M. Pauly
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____ in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

see Attached
UA Acknowledgment

ACKNOWLEDGMENT

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California Placer
County of _____)

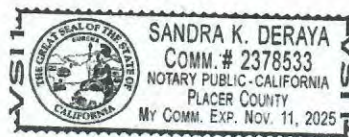
On March 19, 2025 before me, Sandra K. Deraya Notary Public
(insert name and title of the officer)

personally appeared Tracie M. Pauly
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are
subscribed to the within instrument and acknowledged to me that he/she/they executed the same in
his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the
person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature Sandra K. Deraya (Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5th day of March, 2025.

Cammey Y. Sealey, POA
OWNER SIGNATURE

Owner Name: Cammey Sealey, POA
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

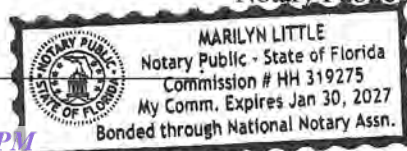
STATE OF Florida §

COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 5 day of March, 2025 by Cammey Y Sealey, in their capacity as Power of Attorney on behalf of Greg Young.

Marilyn Little
Notary Public

My commission expires: _____



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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EXECUTED this 5th day of March, 2025

Cammey Y. Sealey, POA
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey, POA
(Print)

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STATE OF _____ §

COUNTY OF _____ §

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Notary Public

My commission expires: _____
(Notarial Seal)

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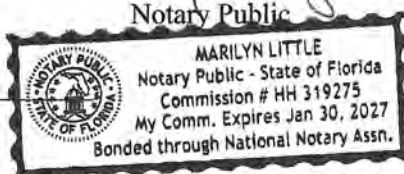
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COUNTY OF Alachua §

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Marilyn Little
Notary Public

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Cammey Y. Sealey, POA
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey, POA
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

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Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

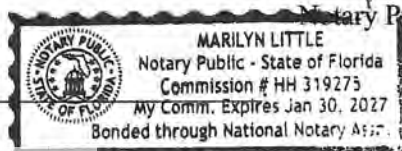
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Notary Public

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Alice Mainello

OWNER SIGNATURE

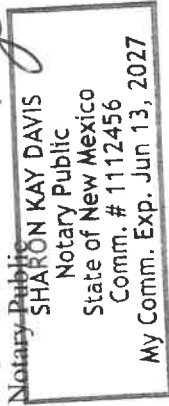
Owner Name: Alice Mainello (Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 19 day of March, 2025 by Alice Mainello.

Sharon Kay Davis



My commission expires: 06/13/2027 (Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____ (Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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EXECUTED this 19 day of March, 2025

Alice Mainello
OWNER SIGNATURE

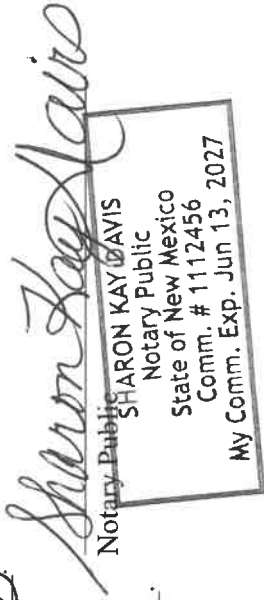
Owner Name: Alice Mainello
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Lea §

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My commission expires: 06/13/2027
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

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Notary Public

My commission expires: _____
(Notarial Seal)

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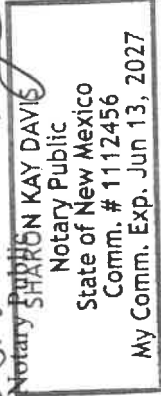
EXECUTED this 19 day of March, 2025
Alice Mainello
OWNER SIGNATURE
Owner Name: Alice Mainello (Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Lea §

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My commission expires: 06/13/2027
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)



March 5, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinbry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221>
<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220>

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymcclean.com

Hardy McLean, LLC
March 5, 2025

Page 2

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: /s/ Dana S. Hardy
Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC
FOR STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20:	E/2
Section 21:	All
Section 22:	W/2 and SW/4 SE/4
Section 27:	All
Section 28:	All
Section 29:	E/2 NE/4
Section 33:	E/2
Section 34:	All
Section 35:	W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for FAE II Operating, LLC

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

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EXECUTED this _____ day of _____.


OWNER SIGNATURE

Owner Name: Chad McNeal
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

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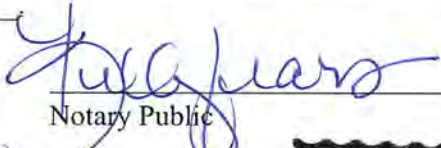
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 24th day of March, 2024, by Chad McNeal, in their capacity as SVP-Investments on behalf of Amon G. Carter Foundation


Notary Public

My commission expires: 12/18/28
(Notarial Seal)



RATIFICATION AND
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OWNER SIGNATURE

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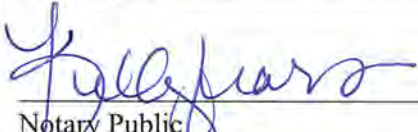
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COUNTY OF Tarrant §

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Notary Public



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EXECUTED this _____ day of _____.


OWNER SIGNATURE

Owner Name: Chad McNeal
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

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Notary Public

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(Notarial Seal)

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STATE OF Texas §
COUNTY OF Tarrant §

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Notary Public

My commission expires: 12/18/28
(Notarial Seal)





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EXECUTED this 20 day of March, 2025


OWNER SIGNATURE

Owner Name: Amy Lin Pfluger
(Print)
AKA Amy Pfluger Reesman

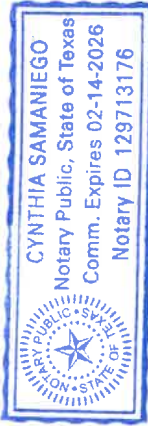
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Tongue §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Amy Lin Pfluger.

Cynthia Samaniego
Notary Public

My commission expires: February 14, 2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

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Notary Public

My commission expires: _____
(Notarial Seal)

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EXECUTED this 20 day of March, 2025


OWNER SIGNATURE

Owner Name: Amy Lin Pfluger
(Print)
AKA Amy Pfluger Reesman

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Tom Green §

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Cynthia Samaniego
Notary Public

My commission expires: February 14, 2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

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Notary Public

My commission expires: _____
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EXECUTED this 20 day of March, 2025


OWNER SIGNATURE

Owner Name: Amy Lin Pfluger
(Print)
AKA Amy Pfluger Reesman

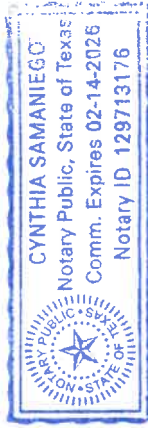
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Tongue §

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Cynthia Samaniego
Notary Public

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COUNTY OF _____ §

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JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025

Caleb Powell
OWNER SIGNATURE

Owner Name: Caleb Powell
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 19th day of March 2025,
by Caleb Powell
Andrews Royalty, LP
Notary Public

My commission expires: _____
(Notarial Seal)



MARY CLARE WALLACE
My Notary ID # 126709917
Expires March 7, 2028

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025

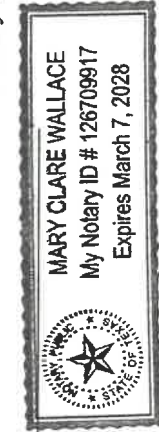
Caleb Powell
OWNER SIGNATURE

Owner Name: Caleb Powell
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF Dallas §
§

The foregoing instrument was acknowledged before me this 19th day of March 2025,
by Caleb Powell
Andrews Royalty, LP
Notary Public



My commission expires:
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19th day of March, 2025

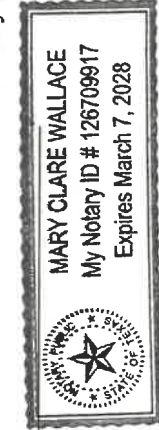
Caleb Powell
OWNER SIGNATURE

Owner Name: Caleb Powell
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF Dallas §
§

The foregoing instrument was acknowledged before me this 19th day of March 2025,
by Caleb Powell
Andrews Royalty, LP
Notary Public



My commission expires:
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____.

My commission expires: _____
(Notarial Seal)

Notary Public

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lanunyon Unit Area** located in Lea County, New Mexico, dated 2/16/25, in firm approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20 day of March 2025

Interest Owner: Barbara Travis
(Print Name)

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF WA |
COUNTY OF KING |

The foregoing instrument was acknowledged before me this 30 day of MARCH, 2025, by BARBARA TRAVIS

[Signature]
Notary Public

My commission expires
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ |
COUNTY OF _____ |

The foregoing instrument was acknowledged before me this _____ day of _____, 20____, by _____, in their capacity as _____.

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

fae||

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Barry J. and Sarah A. Thompson Living Revocable Trust dtd 11/23/04
Estimated WI*: 0.003534%
Estimated NRI*: 0.003093%

☒ elects TO PARTICIPATE in the Lamunyon Unit.

_____ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By: Barry J. Thompson Co-Trustee
Sarah A Thompson Co-Trustee

Printed Name: Barry J. Thompson Co-Trustee
Sarah A Thompson

Title (if applicable): Co-trustee for Trustee

*Working Interests and Net Revenue Interests are estimates only and subject to change

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-22-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 22 day of October, 2024

Interest Owner: Barry J. and Sarah A. Thompson
Living Revocable Trust dtd 11/23/04

Barry Thompson
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Tulsa



The foregoing instrument was acknowledged before me this 22 day of October, 2024
by Barry Thompson

Brian Auburn
Notary Public

My commission expires: 12/12/24
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____.

Notary Public

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faell

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-15-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 15th day of October, 2024.

Interest Owner: Barry J. and Sarah A. Thompson
Living Revocable Trust dtd 11/23/04

Barry J. Thompson
OWNER SIGNATURE

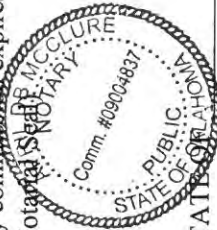
Acknowledgement in an Individual Capacity

STATE OF OK §
COUNTY OF Mayes §

The foregoing instrument was acknowledged before me this 15th day of October, 2024,
by Barry Thompson.

Gen D B McClure
Notary Public

My commission expires: 6-8-2025.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____ in their capacity as _____ on behalf of _____.

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faell

(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 10-15-24, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 15th day of October, 2024.

Interest Owner: Barry J. and Sarah A. Thompson
Living Revocable Trust dtd 11/23/04

Barry Thompson
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF OK §
COUNTY OF Mayes §

The foregoing instrument was acknowledged before me this 15 day of October, 2024,
by Barry Thompson.

April B. Miller
Notary Public

My commission expires: 6-8-2025.



STATE OF _____ §
COUNTY OF _____ §

Acknowledgement in a Representative Capacity

The foregoing instrument was acknowledged before me this _____ day of _____, _____ on behalf of
by _____, in their capacity as _____.

Notary Public

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faell

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of March 2025

Barry J. Thompson Sarah A. Thompson

OWNER SIGNATURE

Owner Name: Barry J. Thompson +
(Print) Sarah A. Thompson

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 9th day of March
2025 by Barry + Sarah Thompson

[Signature]
Notary Public

My commission expires: 3/29/28
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____
by _____, in their capacity as _____ on behalf
of _____

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of March, 2025

Barry J. Thompson Sarah A. Thompson
OWNER SIGNATURE

Owner Name: Barry J. Thompson +
(Print) Sarah A. Thompson

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 9th day of March, 2025 by Barry + Sarah Thompson

Kate Willeford
Notary Public

My commission expires: 3/29/28
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of March 2025

Barry J. Thompson + Sarah A. Thompson
OWNER SIGNATURE

Owner Name: Barry J Thompson +
(Print)
Sarah A. Thompson

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
§
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 9th day of March 2025, by Barry & Sarah Thompson

Kate Willeford
Notary Public

My commission expires: 3/29/28
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____ in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Beverly Feltz
OWNER SIGNATURE

Owner Name: Beverly Feltz
(Print)

Acknowledgement in an Individual Capacity

STATE OF Utah Texas §
COUNTY OF Wilcox §

The foregoing instrument was acknowledged before me this 26 day of March, 2025, by Beverly Feltz.

CS Connie Terry

Notary Public

My commission expires: 5-18-25
(Notarial Seal)



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Beverly Felts
OWNER SIGNATURE

Owner Name: Beverly Felts
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Wilson §

The foregoing instrument was acknowledged before me this 26 day of March, 2025, by Beverly Felts.

Connie Terry
Notary Public



My commission expires: 5-18-2025
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Beverly Felts
OWNER SIGNATURE

Owner Name: Beverly Felts
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Wilson §

The foregoing instrument was acknowledged before me this 26 day of March, 2025, by Beverly Felts.

CS Connie Terry
Notary Public

My commission expires: 5-18-25.
(Notarial Seal)



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

**WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT**
(Please return one copy)

Working Interest Owner: Black Dog Energy, LLC

Estimated WI*: 0.031411%

Estimated NRI*: 0.031411%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

JR ✓ _____ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:



Printed Name:

John Raizen, Member Manager of Black Dog Energy, LLC

Title (if applicable):

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.



OWNER SIGNATURE

Owner Name: Black Shale Minerals LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____,

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

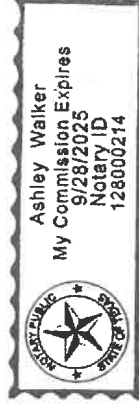
STATE OF Texas §
COUNTY OF Gregg §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Andy Scott, in their capacity as Land Manager on behalf of Black Shale Minerals, LLC.



Notary Public

My commission expires: 09/28/2025
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.



OWNER SIGNATURE

Owner Name: Black Shale Minerals, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) Notary Public

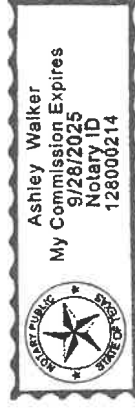
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Gregg §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Andy Scott, in their capacity as Land Manager on behalf of Black Shale Minerals, LLC.


Notary Public

My commission expires: 09/28/2025
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.

OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Gregg §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Andy Snow, in their capacity as Land Manager on behalf of Black Shale Minerals, LLC.

Ashley Walker
Notary Public

My commission expires: 09/28/2025
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2nd day of April, 2025


OWNER SIGNATURE

Owner Name: Boxeman Springs Investments

(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.


Notary Public

My commission expires: _____
(Notarial Seal)

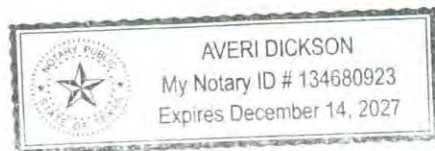
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 2nd day of April, 2025, by John Aurnshirk in their capacity as sole owner of Boxeman Springs Investments on behalf of _____.


Notary Public

My commission expires 12/14/2027
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2nd day of April 2025

JA
OWNER SIGNATURE

Owner Name: Bozeman Springs Investments
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

_____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §

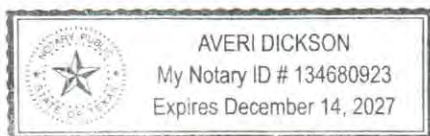
_____ §

COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 2nd day of April 2025 by Jill Auvenshine in their capacity as sole owner of Bozeman Springs Investments on behalf of _____

[Signature]
Notary Public

My commission expires: 12/14/2027
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this

2nd

day of

April

2025

OWNER SIGNATURE

Owner Name:

Bozeman Springs Investments

(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

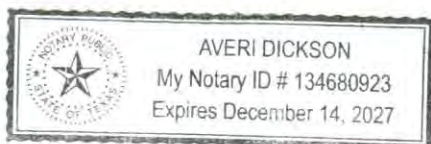
STATE OF Texas §

COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 2nd day of April, 2025, by Jill Auvenshine in their capacity as Sole owner of Bozeman Springs Investments on behalf

Notary Public

My commission expires: 12/14/2027
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

Carmey H. Sealey
OWNER SIGNATURE

Owner Name: Carmey H. Sealey
(Print)

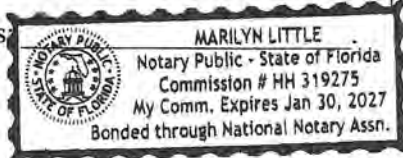
Acknowledgement in an Individual Capacity

STATE OF Florida §
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 26 day of February, 2025 by Carmey Sealey.

Marilyn Little
Notary Public

My commission expires:
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

Cammy Y. Sealey
OWNER SIGNATURE

Owner Name: Cammy Y. Sealey
(Print)

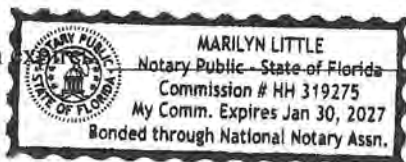
Acknowledgement in an Individual Capacity

STATE OF Florida §
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 26 day of February, 2025, by Cammy Sealey.

Marilyn Little
Notary Public

My commission
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025.

Cammey Y. Sealey
OWNER SIGNATURE

Owner Name: Cammey Y. Sealey
(Print)

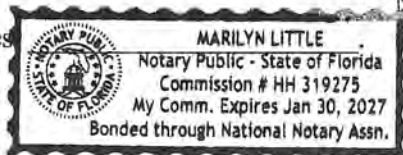
Acknowledgement in an Individual Capacity

STATE OF Florida §
COUNTY OF Alachua §

The foregoing instrument was acknowledged before me this 26 day of February, 2025 by Cammey Sealey.

Marilyn Little
Notary Public

My commission expires
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079



LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Cathy D. Blotter
Estimated WI*: 0.019632%
Estimated NRI*: 0.019632%

 elects TO PARTICIPATE in the Lamunyon Unit.

_____ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By: 
Cathy Blotter

Printed Name: _____

Title (if applicable): _____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of October, 2024.

Interest Owner: Cathy D. Blotter

Cathy D. Blotter
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF MATAGORDA §
§

The foregoing instrument was acknowledged before me this 23rd day of October, 2024,
by Cathy D. Blotter.



Carla Rae Southard
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of October, 2024.

Interest Owner: Cathy D. Blotter

Cathy D. Blotter
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF MATAGORDA §

The foregoing instrument was acknowledged before me this 23rd day of October, 2024,
by Cathy D. Blotter.



(Notarial Seal)

Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____.

(Notarial Seal)

Notary Public

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of October, 2024.

Interest Owner: Cathy D. Blotter

Cathy D. Blotter
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF MATAGORDA §

The foregoing instrument was acknowledged before me this 23rd day of October, 2024, by Cathy D. Blotter.



Carla Rae Southard
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025

William K. Burton
OWNER SIGNATURE Trustee

Owner Name: William K. BURTON
(Print) TRUSTEE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

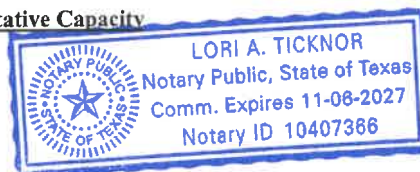
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton in their capacity as Trustee on behalf of CCB 1998 Trust.

Lori A. Ticknor
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025.

William K. Burton
OWNER SIGNATURE

Owner Name: William K. BURTON
(Print) TRUSTEE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

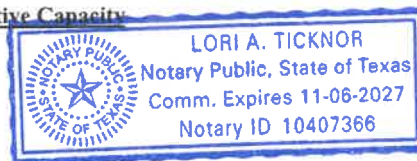
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of CCB 1998 TRUST.

Amazilia
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025

William K. Burton
OWNER SIGNATURE

Owner Name: William K. Burton
(Print) TRUSTEE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

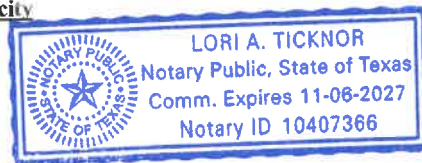
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of MARCH, 2025, by William K. Burton, in their capacity as Trustee on behalf of CCB 1998 TRUST.

[Signature]
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT TO UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Operating Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5 day of MARCH, 2025

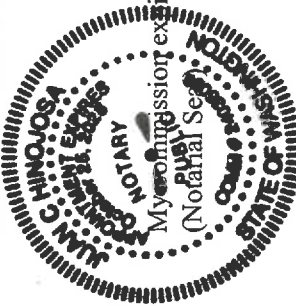
Interest Owner: CECILE MARIE DRESSER
(Print Name)


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Washington §
COUNTY OF Kitsap §

The foregoing instrument was acknowledged before me this 5th day of March, 2025, by Cecile Marie Dresser.




Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT AND UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Operating Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5 day of MARCH, 2025

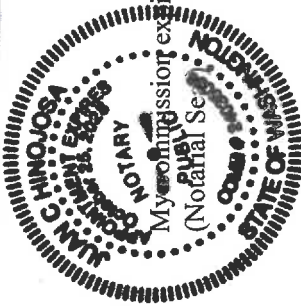
Interest Owner: CECILE MARIE DRESSER
(Print Name)


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Washington §
COUNTY OF Kitsap §

The foregoing instrument was acknowledged before me this 5th day of March, 2025, by Cecile Marie Dresser.




Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT TO UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Operating Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5 day of MARCH, 2025

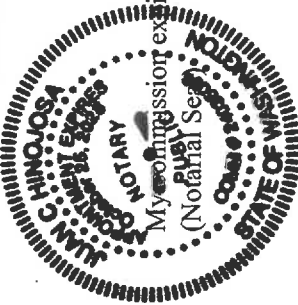
Interest Owner: Cecile Marie Drosson
(Print Name)


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Washington §
COUNTY OF Kitsap §
§

The foregoing instrument was acknowledged before me this 5th day of March, 2025, by Cecile Marie Drosson.




Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 20, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20TH day of MARCH, 2025
Charles R. Wiggins
OWNER SIGNATURE

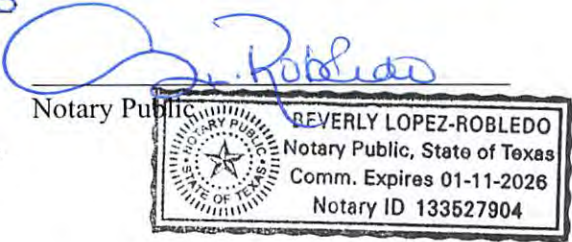
Owner Name: CHARLES R. WIGGINS
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 20TH day of MARCH, 2025, by CHARLES R. WIGGINS

My commission expires: 01-11-2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 20, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20TH day of MARCH, 2025.

Charles R. Wiggins
OWNER SIGNATURE

Owner Name: Charles R. Wiggins
(Print)

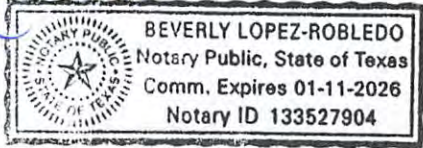
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 20TH day of MARCH, 2025, by CHARLES R. WIGGINS.

Beverly Lopez-Robledo
Notary Public

My commission expires: 01-11-2026.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated MARCH 20, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20TH day of MARCH,, 2025

Charles R. Wiggins
OWNER SIGNATURE

Owner Name: Charles R. Wiggins
(Print)

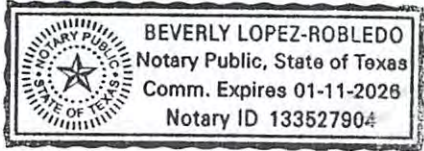
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 20TH day of March, 2025, by Charles R. Wiggins.

Beverly Lopez-Robledo
Notary Public

My commission expires: 01-11-2026.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079



LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT

(Please return one copy)

Working Interest Owner: Chisos, Ltd.

Estimated WI*: 0.212343%

Estimated NRI*: 0.212343%

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By:

Marshall Baker

Printed Name:

Marshall Baker

Title (if applicable):

CEO

*Working Interests and Net Revenue Interests are estimates only and subject to change

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 16th day of SEPTEMBER, 2024.

Interest Owner: Chisos, Ltd.

Amplungun
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARSHALL BAKER, in their capacity as CEO on behalf of CHISOS, LTD.

CAH
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 16th day of SEPTEMBER, 2024.

Interest Owner: Chisos, Ltd.

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by ANASTASIA BAKER in their capacity as CEO on behalf of CHISOS, LTD.

[Signature]

Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)



**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 16th day of SEPTEMBER, 2024.

Interest Owner: Chisos, Ltd.

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARSHALL BAUER in their capacity as CEO on behalf of CHISOS, LTD.

[Signature]
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Ch3os, Ltd.
(Print Name)

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

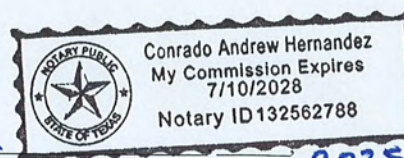
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Harris §

The foregoing instrument was acknowledged before me this 25th day of Feb., _____, by JP Bryan, in their capacity as Owner, on behalf of Ch3os, Ltd. 2025.



CAH
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025

Interest Owner: Chisos, Ltd.
(Print Name)

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Harris §

The foregoing instrument was acknowledged before me this 25th day of Feb. by [Signature] Owner on behalf of Chisos, Ltd. 2025



CAH
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Chisos, Ltd.
(Print Name)

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

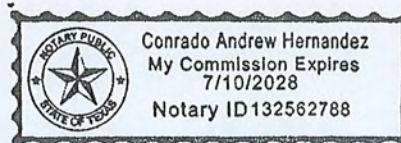
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Harris §

The foregoing instrument was acknowledged before me this 25th day of Feb, 2025
by AP Bryan in their capacity as Owner on behalf of Chisos, Ltd.



CAH
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025

Christopher R. Brown
OWNER SIGNATURE

Owner Name: Christopher R. Brown
(Print)

Acknowledgement in an Individual Capacity

STATE OF NEW JERSEY §
COUNTY OF MONMOUTH §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher R. Brown

Judith Barszewski
Notary Public

My commission expires: 10/21/2026
(Notarial Seal)

JUDITH BARSHEWSKI
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

Christopher R. Brown
OWNER SIGNATURE

Owner Name: Christopher R. Brown
(Print)

Acknowledgement in an Individual Capacity

STATE OF NEW JERSEY §
COUNTY OF MENMOUTH §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher R. Brown.

Judith Barshefski
Notary Public

My commission expires: 10/21/2026.
(Notarial Seal)

JUDITH BARSHIEWSKI
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025

Christopher R. Brown
OWNER SIGNATURE

Owner Name: Christopher R. Brown
(Print)

Acknowledgement in an Individual Capacity

STATE OF NEW JERSEY §
COUNTY OF MONMOUTH §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher R. Brown.

Judith Barshefski
Notary Public

My commission expires: 10/21/2026.
(Notarial Seal) **JUDITH BARSHEWSKI**
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Acknowledgement in a Representative Capacity

STATE OF New Jersey §
COUNTY OF monmouth §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by _____, in their capacity as _____ on behalf of _____.

Judith Barshefski
Notary Public

My commission expires: 10/21/2026.
(Notarial Seal) **JUDITH BARSHEWSKI**
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Oct. 21, 2026

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Christopher Sheridan Trust

Estimated WI*: 0.000211%

Estimated NRI*: 0.000211%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

X elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:

Phyllis Vinci TRUSTEE

Printed Name:

Phyllis Vinci

Title (if applicable):

TRUSTEE

**Working Interests and Net Revenue Interests are estimates only and subject to change*

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

Colleen Baskin Sheridan
OWNER SIGNATURE

Owner Name: Colleen Baskin Sheridan
(Print)

Acknowledgement in an Individual Capacity

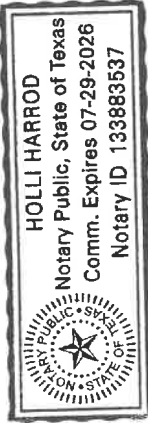
STATE OF Texas §
COUNTY OF Johnson §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Colleen Sheridan.

Holli Harrod

Notary Public

My commission expires: 07/29/2026.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2015.

Colleen Rester Sheridan
OWNER SIGNATURE

Owner Name: Colleen Rester Sheridan
(Print)

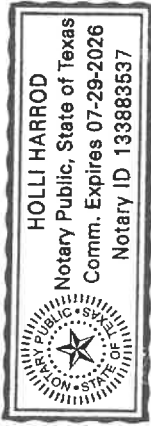
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Johnson §

The foregoing instrument was acknowledged before me this 17th day of March, 2015, by Colleen Sheridan.

Holli Harrod
Notary Public

My commission expires: 07/29/2016
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.

Colleen Resler Sheridan
OWNER SIGNATURE

Owner Name: Colleen Resler Sheridan
(Print)

Acknowledgement in an Individual Capacity

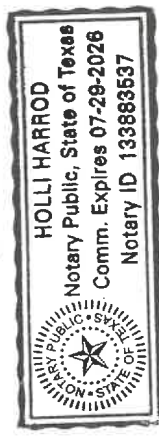
STATE OF Texas §
COUNTY OF Johnson §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Colleen Sheridan.

Cheri Howell

Notary Public

My commission expires: 01/29/2026.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

100

[illegible]

2

Given Name: E. Lea Crump

Year	Public
1990	100
1991	100
1992	100
1993	100
1994	100
1995	100
1996	100
1997	100
1998	100
1999	100
2000	100
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2091	100
2092	100
2093	100
2094	100
2095	100
2096	100
2097	100
2098	100
2099	100
2100	100

Acknowledgements

Handwritten signature: *[Signature]*

TINA L. NELSON
My Notary ID # 132835440
Expires December 21, 2028

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025

William K. Buston
OWNER SIGNATURE

Owner Name: William K. Buston
(Print) Trustee

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) _____
Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Buston, in their capacity as Trustee on behalf of PCB 1998 Trust.

Lori A. Ticknor
Notary Public

My commission expires: 11/08/2027.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025.

William K Burton
OWNER SIGNATURE

WILLIAM K. BURTON, TRUSTEE
Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____,

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton, in their capacity as Trustee on behalf of _____ DCB 1998 TRUST

Lori A. Ticknor
Notary Public

My commission expires: 11/08/2027
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of APRIL, 2025

William K. Burton
OWNER SIGNATURE

WILLIAM K. BURTON, TRUSTEE
Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____,

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of April, 2025, by William K. Burton, in their capacity as Trustee on behalf of _____ DCB 1998 TRUST

Lori A. Ticknor
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

RATIFICATION AND JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 20-95

Interest Owner: EDWAK
(Print Name)

Owner: EDWARD T DRESSER JR

Edward J. Dreener, Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon
COUNTY OF Josephine

The foregoing instrument was acknowledged before me this 14th day of March, 2025,
by Edward Theodore Oreesen Jr.

~~Notary Public~~

My commission expires: March 24, 2025
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Interest Owner: EDWARD T DAESEN
(Print Name)

Edward T Daisen
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Daisen Jr.

Daniel Javelona
Notary Public



My commission expires: March 24, 2025.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 20-25

Interest Owner: EDWARD T DREFFSEN
(Print Name)

Edward J. Coenen, Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon
COUNTY OF Josephine

The foregoing instrument was acknowledged before me this 14th day of March, 2025,
by Edward Theodore Oreesen Jr.

[Signature]
Notary Public



My commission expires: March 24, 2025.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Kathleen Dreessen
Edward T Dreessen Jr
OWNER SIGNATURE

KATHLEEN DREESSEN

Owner Name: EDWARD T DREESSEN JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oregon §
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreessen Jr. and Kathleen Grace Dreessen.

J. Daniel Jarama
Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025
Kathleen Dreesen
Edward P Dreesen Jr
OWNER SIGNATURE
Kathleen Dreesen
Owner Name: EDWARD T DREESSEN JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oregon §
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreesen Jr. and Kathleen Grace Dreesen.

[Signature]
Notary Public

My commission expires: March 24, 2025.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/14/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025
Kathleen Dreesen
Edward P. Dreesen Jr.
OWNER SIGNATURE
KATHLEEN DREESEN
Owner Name: EDWARD T DREESEN JR.
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oregon §
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Edward Theodore Dreesen Jr., and Kathleen Grace Dreesen.

[Signature]
Notary Public

My commission expires: March 24, 2025
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-4-2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March, 2025.

EDWARD DREESSEN JR

Interest Owner: Kathleen G. Dreesen
(Print Name)

Kathleen G. Dreesen
Edward Dreesen Jr
OWNER SIGNATURE

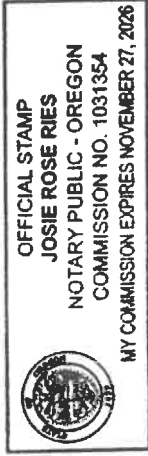
Acknowledgement in an Individual Capacity

STATE OF Oregon §
 §
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 04th day of March, 2025,
by Edward Dreesen & Kathleen Dreesen.

Josie Rose Ries
Notary Public

My commission expires: November 27, 2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-4-2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March, 2025

EDWARD DREESSEN JR

Interest Owner: Kathleen G. Dreesen

(Print Name)

Kathleen G. Dreesen

Edward Dreesen Jr
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Oregon §

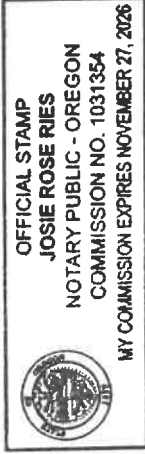
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 04th day of March, 2025,
by Edward Dreesen & Kathleen Dreesen.

Josie Rose RIES
Notary Public

My commission expires: November 27, 2026

(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-4-2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March, 2025.

EDWARD DREESSEN JR

Interest Owner: Kathleen G. Dreesen

(Print Name)

Kathleen G. Dreesen
Edward Dreesen Jr
OWNER SIGNATURE

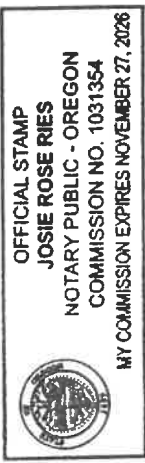
Acknowledgement in an Individual Capacity

STATE OF Oregon §
 §
COUNTY OF Josephine §

The foregoing instrument was acknowledged before me this 04th day of March, 2025,
by Edward Dreesen & Kathleen Dreesen.

Josie Rose Riles
Notary Public

My commission expires: November 27, 2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____
(Notarial Seal)

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 11 day of March, 2020


OWNER SIGNATURE

Owner Name: Elizabeth Pfeiffer White
(Print)

STATE OF Texas §
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 11th day of March, 2025, by Elizabeth Pfluger White.

Cynthia Samonis
Notary Public

My commission expires: February 14, 2026.
(Notarial Seal)



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 11 day of March, 2025.



OWNER SIGNATURE

Owner Name: Elizabeth Pfluger White
(Print)

Acknowledgement in an Individual Capacity

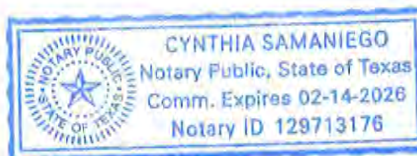
STATE OF Texas §
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 11th day of March, 2025, by Elizabeth Pfluger White.



Notary Public

My commission expires: February 14, 2026
(Notarial Seal)



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 11 day of March, 2025


OWNER SIGNATURE

Owner Name: Elizabeth Pfluger White
(Print)

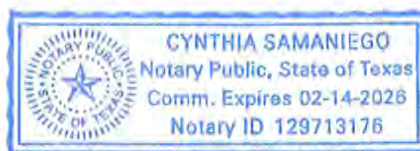
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 11th day of March, 2025, by Elizabeth Pfluger White.


Notary Public

My commission expires: February 14, 2025
(Notarial Seal)



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

fae||

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Elson Oil Company

Estimated WI*: 0.104703%

Estimated NRJ*: 0.104703%

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By:

David G. Elson

Printed Name:

D. D. G. Elson

Title (if applicable):

ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated Sept 17, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of September, 2024

Interest Owner: Elson Oil Company

D. P. A. Elson

OWN ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF Rogers §

The foregoing instrument was acknowledged before me this 17th day of September, 2024, by David G. Elson in their capacity as Manager on behalf of Elson Oil of Tulsa LP

A. Hardesty
Notary Public



**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated Sept 17, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of September, 2024

Interest Owner: Elson Oil Company

D. G. Elson

OF ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public


My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF OKLAHOMA §
COUNTY OF ROgers §

The foregoing instrument was acknowledged before me this 17th day of September, 2024, by David G. Elson in their capacity as Manager on behalf of Elson Oil of Tulsa LP.

A. J. Hardesty
Notary Public

My commission expires: 8/13/2026
(Notarial Seal) 18008044


**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated Sept 17, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of September, 2024

Interest Owner: Elson Oil Company

David G. Elson
OW, ELSON OIL OF TULSA, L.P.
David G. Elson, Manager
Tax ID #73-0228929
Telephone #918-584-5225
20 East 5th Street, Suite 1404
Tulsa, OK 74103
david@elsonoil.com

Acknowledgement in an Individual:

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

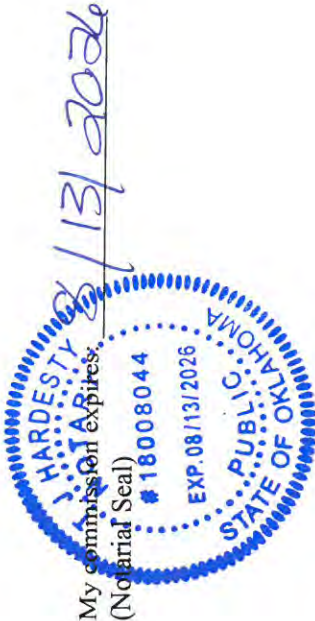
My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF Rogers §

The foregoing instrument was acknowledged before me this 17th day of September, 2024, by David G. Elson, in their capacity as Manager on behalf of Elson Oil of Tulsa LP.

G. J. Hardisty
Notary Public



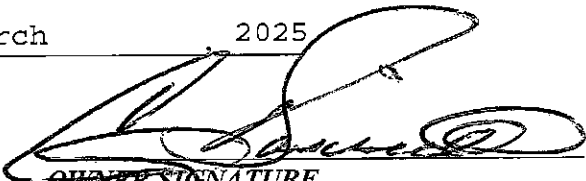
RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March 2025


OWNER SIGNATURE

Owner Name: Elyse S. Patterson Trusts Inv. LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §
The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public
My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF Tulsa §
The foregoing instrument was acknowledged before me this 6th day of March 2025, by Craig Hauschildt, in their capacity as AGENT on behalf of Elyse S. Patterson Trusts Inv. LLC

Notary Public
My commission expires: 4/17/2027
(Notarial Seal)

JENNIFER KINDRED
Notary Public, State of Oklahoma
Commission # 15003581
My Commission Expires 04-17-2027

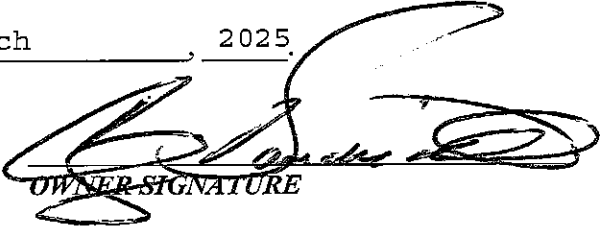
**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 2025.


OWNER SIGNATURE

Owner Name: Elyse S. Patterson Trusts Inv. LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.


Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Craig Hauschildt, in their capacity as AGENT on behalf of Elyse S. Patterson Trusts Inv. LLC


Notary Public

My commission expires: 4/17/2027.
(Notarial Seal)

JENNIFER KINDRED
Notary Public, State of Oklahoma
Commission # 15003581
My Commission Expires 04-17-2027

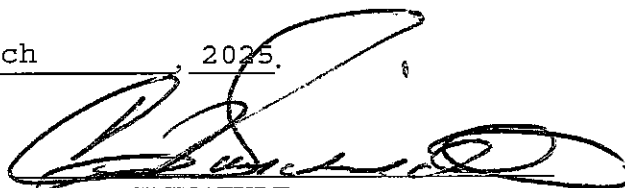
**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 2025.



OWNER SIGNATURE

Owner Name: Elyse S. Patterson Trusts Inv. LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

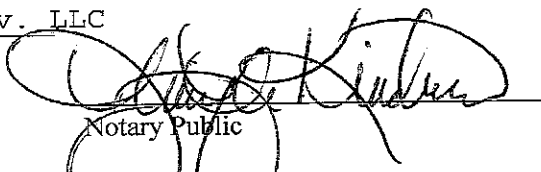
Notary Public

My Commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

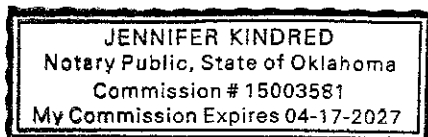
STATE OF Oklahoma §
COUNTY OF Tulsa §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Craig Hauschildt, in their capacity as AGENT on behalf of Elyse S. Patterson Trusts Inv. LLC



Notary Public

My commission expires: 4/17/2027
(Notarial Seal)



Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079



LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Evans Oil and Gas, LLC
Estimated WI*: 0.002911%
Estimated NRI*: 0.002911%

RH2 elects TO PARTICIPATE in the Lamunyon Unit.

_____ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By:

Richard H Evans Jr

Printed Name:

RICHARD H EVANS JR

Title (if applicable):

Pres. Evans Oil & Gas LLC

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated August 7, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of October, 2024

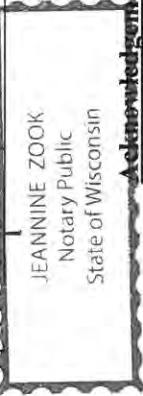
Interest Owner: Evans Oil and Gas, LLC

Richard H Evans Jr
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Wisconsin §
COUNTY OF Barron §

The foregoing instrument was acknowledged before me this 9th day of October, 2024,
by Danver Lizeuse
Richard Evans Jr

My commission expires: 10/28/2025
(Notarial Seal)  JEANNINE ZOOK
Notary Public
State of Wisconsin

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated August 7, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 9th day of October, 2024.

Interest Owner: Evans Oil and Gas, LLC

Richard H Evans Jr
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Wisconsin §
COUNTY OF Barron §

The foregoing instrument was acknowledged before me this 9th day of October 2024,
by Driver License
Richard Evans Jr

My commission expires: 11/28/2025.
(Notarial Seal)

Jeannine Zook
Notary Public
JEANNINE ZOOK
Notary Public
State of Wisconsin

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____.
(Notarial Seal)

Notary Public

My commission expires: _____
(Notarial Seal)

Released to Imaging: 4/8/2025 1:53:00 PM

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.


OWNER SIGNATURE

Owner Name: Christopher Cotton
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher Cotton, in their capacity as President on behalf of Excalibur Energy Company.


Notary Public

My commission expires: May 27, 2026
(Notarial Seal)

SERGIO F ABEYTA
Notary Public - State of New Mexico
Commission # 1095870
My Comm. Expires May 27, 2026

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17th day of March, 2025.


OWNER SIGNATURE

Owner Name: Christopher Cotto
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

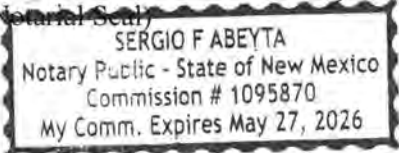
Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 17th day of March, 2025, by Christopher Cotto, in their capacity as President on behalf of Excalibur Energy Company.


Notary Public

My commission expires: May 27, 2026
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution of ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25 FEB 2025 day of _____.

Interest Owner: FIRST ROSWELL COMPANY
(Print Name)

Thomas E. Jennings
OWNER SIGNATURE

By: Thomas E. Jennings
President

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

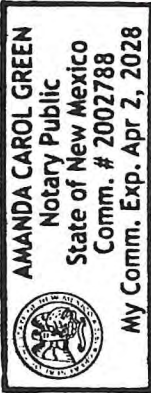
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Chavez §

The foregoing instrument was acknowledged before me this 25 FEB 2025 day of _____, by Thomas E. Jennings, in their capacity as President on behalf of FIRST ROSWELL COMPANY.



Amanda Green
Notary Public

My commission expires: 2028.04.02
(Notarial Seal)

**JOINDER OF UNIT AGREEMENT AND
RATIFICATION AND
UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamanyon Unit Area located in Lea County, New Mexico, dated , in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25 FEB 2025 day of .

Interest Owner: FIRST ROSWELL COMPANY
(Print Name)

Thomas E. Jennings
OWNER SIGNATURE By: Thomas E. Jennings
President

Acknowledgement in an Individual Capacity

STATE OF §
COUNTY OF §
§

The foregoing instrument was acknowledged before me this day of ,
by

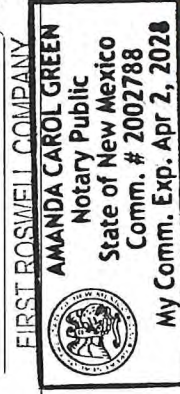
Notary Public

My commission expires: .
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Chavez §
§

The foregoing instrument was acknowledged before me this 25 FEB 2025 day of ,
by Thomas E. Jennings, in their capacity as President on behalf of



Amanda Carol Green
Notary Public

My commission expires: 2028.04.02

(Notarial Seal)

JOINDER OF UNIT AGREEMENT
AND
UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Operating Agreement for the Development and Operation of the **Lamunyon Unit** Area located in Lea County, New Mexico, and the execution of the Unit Operating Agreement on behalf of the Secretary of the Interior, and the interest owners of the contemporary Unit Operating Agreement, the undersigned (whether one or more) hereby express their approval, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully and completely executed the original instruments.

This Ratification and Joinder shall be binding upon the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25 FEB 2025 day of _____.

Interest Owner: FIRST ROSWELL COMPANY
(Print Name)

Thomas E. Jennings
OWNER SIGNATURE By: Thomas E. Jennings
President

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

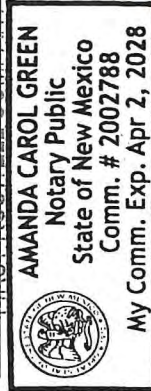
My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 25 FEB 2025 day of _____, by Thomas E. Jennings, in their capacity as President on behalf of _____.

FIRST ROSWELL COMPANY



Amanda Carol Green
Notary Public

My commission expires: 2028.04.02.
(Notarial Seal)

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC
FOR STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for FAE II Operating, LLC

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.


OWNER SIGNATURE

Owner Name: Deborah L. Goluska
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

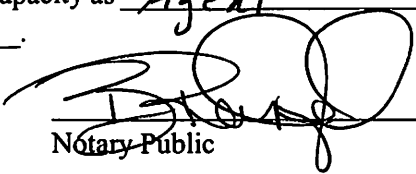
Notary Public

My commission expires: _____
(Notarial Seal)

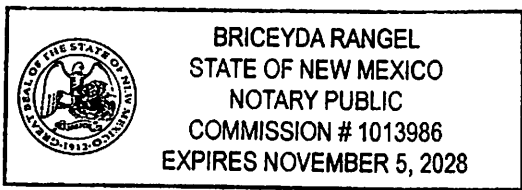
Acknowledgement in a Representative Capacity

STATE OF NM §
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Deborah L. Goluska, in their capacity as Agent on behalf of Good Earth Minerals Co.


Notary Public

My commission expires: 11/05/28
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 14, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.

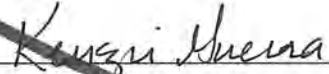

OWNER SIGNATURE

Owner Name: Lyle L. Gunn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Kansas §
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn.


Notary Public

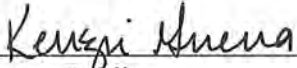
My commission expires: 10/08/2028
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF Kansas §
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn, in their capacity as President of Grady Bolding Corporation on behalf


Notary Public

My commission expires: 10/08/2028
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 14, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.


OWNER SIGNATURE

Owner Name: Lyle L. Gunn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Kansas §
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn


Notary Public

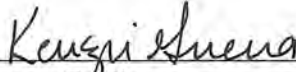
My commission expires: 10/08/2028
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF Kansas §
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn, in their capacity as President on behalf of Grady Bolding Corporation.


Notary Public

My commission expires: 10/08/2028
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated March 14, 2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025.


OWNER SIGNATURE

Owner Name: Lyle L. Gunn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Kansas §
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn


Notary Public

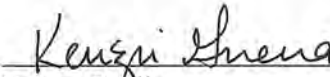
My commission expires: 10/08/2028
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF Kansas §
COUNTY OF Barton §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Lyle L. Gunn, in their capacity as President on behalf of Grady Bolding Corporation


Notary Public

My commission expires: 10/08/2028
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 10 day of MARCH, 2025.

GRAHAM FAMILY INVESTMENTS, LLC

Interest Owner: by: Jimi S. GADZIA
(Print Name)



Jimi S. Gadzia

Notary Signature

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Chaves §

The foregoing instrument was acknowledged before me this 10th day of march, 2025, by Jimi S Gadzia.

Brandi Moore
Notary Public

My commission expires: 11/12/2027.
(Notary Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notary Seal)

**RATIFICATION AND
JOINDER OF COVENANTS AGREEMENT**

I, consider, to be the execution of the Joint Agreement for the Development and Operation of the
Frontier Unit located in Bernalillo County, New Mexico, and I have approved
the execution of the foregoing of the interior, the undersigned hereby expressly joins said Unit
in the Agreement and ratifies, approves, confirms, and ratifies the Agreement as fully as though the undersigned had
executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in the lands and leases, or
interests therein, and royalties, presently held or which may arise under existing production agreements or other interests
in unutilized substances, covered by, and all of the lands within the Unit Area in which the undersigned may be found
to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns,
and/or successors in interest.

WITNESSED this 10th day of MARCH, 2025

TREJOR TORRELL
OWNER SIGNATURE

Owner Name: TREJOR TORRELL
(Print) TRJRTJCL

Acknowledgment in an Individual Capacity

STATE OF _____ §
_____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____,

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgment in a Representative Capacity

STATE OF New Mexico
COUNTY OF Bernalillo

The foregoing instrument was acknowledged before me this 10th day of MARCH,
2025, by TREJOR TORRELL, in their capacity as MANAGER on behalf
of GRAPPE AND MINERALS

Sandra L. Bermudez
Notary Public

My commission expires: 12-06-2026
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
SANDRA L. BERMUDEZ
COMMISSION # 1100957
COMMISSION EXPIRES 12/06/2026

RAVENHILL AND
JOINDER OF INTERESTS AGREEMENT

I consider _____ of the execution of the Joint Agreement for the Development and Operation of the
_____ Unit Area located in Lea County, _____ approved
_____ the Secretary of the Interior, the _____ either one or more hereby expressly joins said Unit
Agreement and ratifies, approves, confirms, and ratifies the Agreement as fully as though the undersigned had
executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in _____ claims and leases, or
interests therein, and royalties, presently held or which may hereafter be held under existing or non-existing or other interests
in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found
to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns,
and/or successors in interest.

WITNESSED this 10th day of MARCH, 2025

TREVAR TORRENCIA
OWNER SIGNATURE

Owner Name: TREVAR TORRENCIA
(Print) 19072402

Acknowledgment in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____,

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgment in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Bernalillo §

The foregoing instrument was acknowledged before me this 10th day of MARCH,
2025, by TREVAR TORRENCIA, in their capacity as MANAGER on behalf
of GUADALUPE AND T MINERALS

Sandra L. Bermudez
Notary Public

My commission expires: 12-06-2026
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
SANDRA L. BERMUDEZ
COMMISSION # 1100957
COMMISSION EXPIRES 12/06/2026

RAVING AND

This Ratification and Joinder shall be effective as to the undersigned's interests in the lands and leases, or interests herein, and royalties, presently held or which may come under existing or non-exercisable or other interests in unutilized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

EXPIRATION DATE 10th day of MARCH 2025

Owner Name: THE JOE TOTTENBACH
(Print) MADAGASCAR

STATE OF NEW MEXICO
NOTARY PUBLIC
SANDRA L BERMUDEZ
COMMISSION # 1100957
COMMISSION EXPIRES 12/06/2026

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079



LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Harry L. Todd, Jr.
Estimated WI*: 0.005747%
Estimated NRI*: 0.005029%

_____ elects TO PARTICIPATE in the Lamunyon Unit.

✓ _____ elects NOT TO PARTICIPATE in the Lamunyon Unit. — *ORIGINAL - N.T.*

By:

Harry L. Todd Jr.

Printed Name:

HARRY L. TODD JR.

Title (if applicable):

OWNER O.R.R.I.

*Working Interests and Net Revenue Interests are estimates only and subject to change

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of October, 2024

Interest Owner: Harry L. Todd, Jr.

Harry L. Todd, Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 17 day of October, 2024,
by Harry L. Todd, Jr.

IRIS DUPREY
Notary Public

My commission expires: February 20, 2028
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of October, 2024.

Interest Owner: Harry L. Todd, Jr.


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Dallas § §

The foregoing instrument was acknowledged before me this 17 day of October, 2024,
by Harry L. Todd Jr.


Notary Public

My commission expires: February 20, 2028.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ § §

The foregoing instrument was acknowledged before me this _____ day of _____, _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____,
(Notarial Seal)

**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of October, 2024.

Interest Owner: Harry L. Todd, Jr.

Harry L. Todd Jr.
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
 §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 17 day of October, 2024
by Harry L. Todd Jr.

Chen Guo
Notary Public

My commission expires: February 20, 2028
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

[Signature]
OWNER SIGNATURE

Owner Name: KEVIN K. LEONARD
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal)

Notary Public

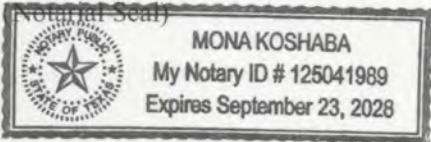
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of MARCH, 2025, by KEVIN K. LEONARD in their capacity as Manager on behalf of HMTK Royalty, LLC.

[Signature]
Notary Public

My commission expires: 9-23-2028



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

[Signature]
OWNER SIGNATURE

Owner Name: KEVIN K LEONARD
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

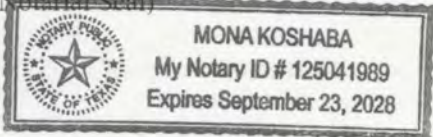
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of MARCH, 2025, by KEVIN K LEONARD, in their capacity as Manager on behalf of HMTK Royalty, LLC.

[Signature]
Notary Public

My commission expires: 9-23-2028
(Notarial Seal)



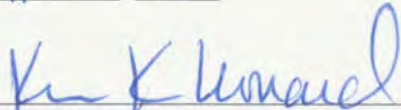
RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of MARCH, 2025.


OWNER SIGNATURE

Owner Name: KEVIN K. LEONARD
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

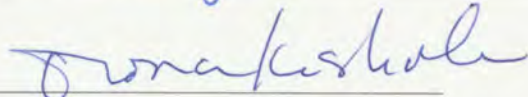
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public
My commission expires: _____
(Notarial Seal)

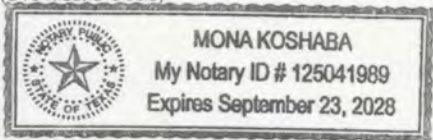
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of MARCH, 2025 by KEVIN K. LEONARD their capacity as Manager on behalf of HMTK Royalty, LLC.


Notary Public

My commission expires: 9-23-2028
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025.


OWNER SIGNATURE

Owner Name: Huddleston Mineral Trust,
(Print)
Todd Huddleston, Trustee

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

My commission expires: _____
(Notarial Seal) _____
Notary Public

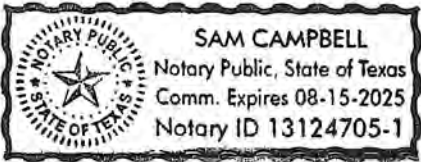
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Brazos §

The foregoing instrument was acknowledged before me this 31st day of March, 2025, by Todd Huddleston, in their capacity as Trustee on behalf of Huddleston Mineral Trust.


Notary Public

My commission expires: 08/15/2025
(Notarial Seal)



JOINDER OF UNIT OWNERS

UNIT RATIFICATION AGREEMENT

In consideration of the execution of the Unit Operating Agreement by the Lamunyon Unit Area located in Los Angeles County, California, on behalf of the Secretary of the Unit, and the interest owners of the contemporary Unit, undersigned (whether one or more) hereby, execute and also said Unit Operating Agreement as it relates to the Unit.

the Development and Operation of the Unit, in form approved by other working Unit Agreement, the Unit Agreement, and adopts said Unit Agreement, and has executed the original instruments.

This Ratification and Joinder shall be binding on the undersigned in any lands and leases, or interests therein, and royalties presently held or to be received by the undersigned in any lands and leases, or interests therein, and royalties presently held or to be received by the undersigned in any lands and leases, or interests therein, covering any and all interests in the Unit, and the undersigned may be held liable for the same.

This Ratification and Joinder shall be binding on the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4 day of March 2025.

Interest Owner: INGRID POWELL

(Print Name)

Ingrid Powell
OWNERS SIGNATURE

Acknowledgment in Individual Capacity

STATE OF California
COUNTY OF Monterey

The foregoing instrument was acknowledged before me this 4th day of March, 2025, by Ingrid Powell.

Notary Public



My commission expires: April 7, 2026
(Notarial Seal)

Acknowledgment in a Representative Capacity

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

ENDING AGREEMENT

the Development and Operation of the _____, in form approved, executed or ratified by other working, which refers to said Unit Agreement, the contract and adopts said Unit Agreement, need have executed the original instruments.

signed to interest in any lands and leases, or existing option agreements or other interests in Africa in which the undersigned may be

designated, their heirs, executors, devisees,

EXECUTED this 4 day of March 2025.

INCRID POWELL

[Signature]

OWN OF NATURE

Aggravated Capacity in Individual Capacity

STATE OF California
COUNTY OF Monterey

The foregoing instrument was acknowledged before me this 4th day of March, 2025,
by Ingrid Powell.

Country Public



My commission expires: April 7, 2026
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

New Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of march, 2025



OWNER SIGNATURE

Owner Name: L. Edward Innerarity, Jr.
(Print)

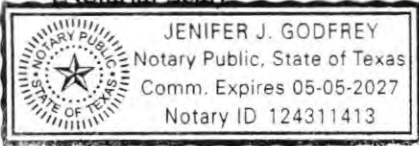
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 21st day of march, 2025, by L. Edward Innerarity, Jr.


Notary Public

My commission expires: May 5, 2027.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

(James Leighton Reed IV)
OWNER SIGNATURE

Owner Name: James Leighton Reed IV
(Print)

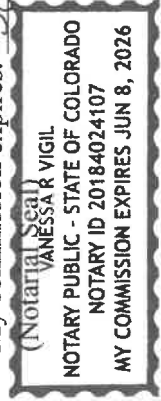
Acknowledgement in an Individual Capacity

STATE OF Colorado §
COUNTY OF Arapahoe §

The foregoing instrument was acknowledged before me this 18 day of March,
by James Leighton Reed IV

[Signature]
Notary Public

My commission expires: JUN 8, 2026



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

James Leighton Reed IV
OWNER SIGNATURE

Owner Name: James Leighton Reed IV
(Print)

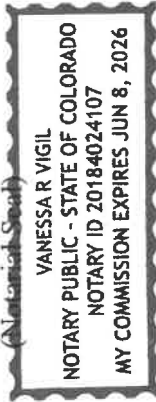
Acknowledgement in an Individual Capacity

STATE OF Colorado §
COUNTY OF Archuleta §

The foregoing instrument was acknowledged before me this 18 day of March,
by James Leighton Reed IV

[Signature]
Notary Public

My commission expires: Jun 8, 2026



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025

James Leighton Reed IV
OWNER SIGNATURE

Owner Name: James Leighton Reed IV
(Print)

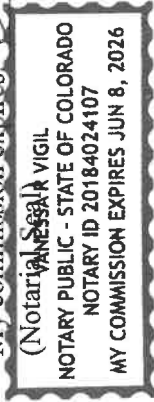
Acknowledgement in an Individual Capacity

STATE OF Colorado §
COUNTY OF Archuleta §

The foregoing instrument was acknowledged before me this 18 day of March,
by James Leighton Reed IV

[Signature]
Notary Public

My commission expires: Jun 8, 2026



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____.

Notary Public

My commission expires: _____
(Notarial Seal)



February 15, 2025

Sending
satisfactions
per this
letter

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinberry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 13, 2023** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221>

<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220>

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymclean.com

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Laminyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and _____ or interests therein and royalties presently held or which may arise under existing option agreements or other interests covering any and all of the lands within the Unit Area in which the undersigned may be found _____ as interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, _____ in interest.

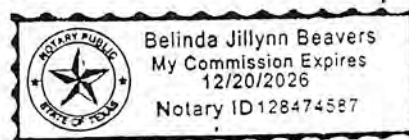
Witness my hand this 21st day of February 2025

Janelle A. Holley
OWNER SIGNATURE

Owner Name: Janelle A. Holley
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF WICHITA §



The foregoing instrument was acknowledged before me this 21st day of February, 2025, by Janelle A. Holley

Belinda Jillynn Beavers
Notary Public

My commission expires: 12/20/2026
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf

RATIFICATION & JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the development and Operation of the _____
_____ Unit Area located in Lea County, New Mexico, dated _____, in form approved
by _____, half of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit
Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had
executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or
_____ and royalties presently held _____ which may arise under existing option agreements or other interests
_____ covering any and all of the lands within the Unit Area in which the undersigned may be found
_____ gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, and assigns,
_____ in interest.

5th March 2025

Jeffrey Robert Pieper
OWNER SIGNATURE

Name: Jeffrey Robert Pieper
(Print)

Acknowledgment in an Individual Capacity

STATE OF New Jersey
COUNTY OF Bergen

The foregoing instrument was acknowledged before me this 5 day of March,
2025 by Jeffrey Pieper

My commission expires 03/15/2028
(Notary Seal)

[Signature]

Jonathan Chica
Commission#: 50207997
Notary Public, State of New Jersey
My Commission Expires: March 15, 2028

Acknowledgment in a Representative Capacity

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____,
_____ of _____ on behalf
of _____

Notary Public

My commission expires _____
(Notary Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 5th day of March, 2025

Jeffrey Robert Pieper
OWNERS SIGNATURE

Printed Name: Jeffrey Robert Pieper

Acknowledgement in an Individual Capacity

STATE OF New Jersey
COUNTY OF Bergen

The foregoing instrument was acknowledged before me this 5 day of March, 2025, by Jeffrey Pieper.

[Signature]

My commission expires: 03/15/2028
(Notarial Seal)

Jonathan Chica
Commission#: 50207997
Notary Public, State of New Jersey
My Commission Expires: March 15, 2028

Acknowledgement in Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/20/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2 day of MARCH, 2025



OWNER SIGNATURE

Owner Name: WAYNE RESLER JR
(Print)

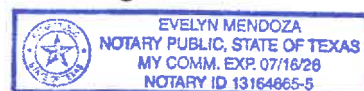
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF El Paso §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Wayne Resler Jr.


Notary Public

My commission expires: 7/16/2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/20/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 20 day of MARCH, 2025

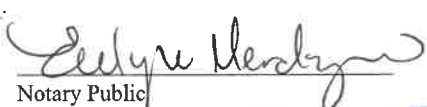

OWNER SIGNATURE

Owner Name: WAYNE RESLER JR.
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF EL PASO §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Wayne Resler Jr.


Notary Public

My commission expires: 7/14/2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)


**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/20/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this ²⁰~~3/20/25~~ day of MARCH, 2025


OWNER SIGNATURE

Owner Name: WAYNE RESLER JR
(Print)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF EL PASO §

The foregoing instrument was acknowledged before me this 20th day of March, 2025, by Joseph Wayne Jr Resler


Notary Public

My commission expires: 07/16/2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of March, 2025

X Julanne Brackett
OWNER SIGNATURE

Owner Name: Julanne BRACKETT
(Print)

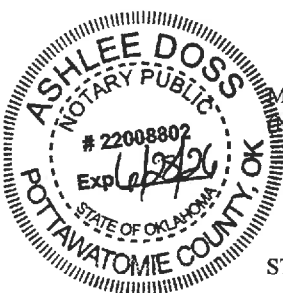
Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by Julanne Brackett.

[Signature]
Notary Public

My commission expires: 06/28/2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of March, 2025

X Julianne Brackett
OWNER SIGNATURE

Owner Name: Julianne BRACKETT
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by Julianne Brackett.

[Signature]
Notary Public

My commission expires: 06/28/2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 17 day of March, 2025

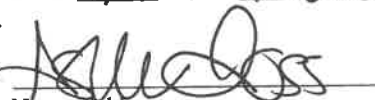

OWNER SIGNATURE

Owner Name: Julianne BRACKETT
(Print)

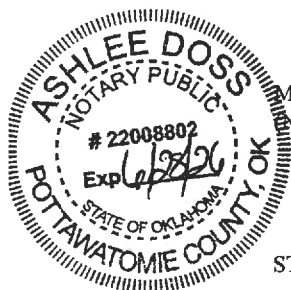
Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 17 day of March, 2025, by Julianne Brackett.


Notary Public

My commission expires: 06/28/2026
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)



Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079



LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Karen Ferbrache
Estimated WI*: 0.411577%
Estimated NRI*: 0.33665 %

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By: Karen ferbrache

Printed Name: Karen Ferbrache

Title (if applicable): _____

**Working Interests and Net Revenue Interests are estimates only and subject to change*

(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21 day of October, 2024.

Interest Owner: ZPZ Delaware I, LLC

Karen Ferbrache
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Nm §
COUNTY OF Lea §
§

The foregoing instrument was acknowledged before me this 21 day of October, 2024,
by Karen Ferbrache.

Rocio Garcia
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21 day of October, 2024

Interest Owner: ZPZ Delaware I, LLC

Karen Ferbrache
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF NM §
COUNTY OF Lea §
§

The foregoing instrument was acknowledged before me this 21 day of October, 2024
by Karen Ferbrache.

Rocio Garcia
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Journal of Management Education 30(6)

[illegible]

EXECUTED this 25th day of February 2025

2022

Sturweogen, H. and J. C. C.

COUNTY OF _____

STATE OF _____

ss: _____

The foregoing instrument was acknowledged before me and the date of

My commission expires
(Month/Year)

...moviegoers in ...ive Calen

STATE OF Oklahoma

COUNTY OF Oklahoma

... foregoing instrument was acknowledged before me on 25th day of February, 2025, by Brad Williams Attorney-in-fact of Kivbay Minerals on behalf of 01 01-11-11

$$3 \overline{) 1120}$$


JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Operating Agreement by the Unit Owners and Operators of the Lanumya Unit Area located in Lea County, New Mexico, the undersigned, Brad Williams, Attorney-in-Fact of the interest owner of the Lanumya Unit Area, hereby ratifies, confirms, and adopts said Unit Agreement, the undersigned, Brad Williams, hereby ratifies, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully and completely executed by the undersigned.

This Ratification and Joinder shall be effective in and to the undersigned's interest in any land, and all interests therein, and royalties presently held or which may hereafter be acquired, in and to the land, and all interests therein, in unitized substances, covering any and all of the lands within the unit area in which the undersigned has an interest, and the undersigned hereby ratifies, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully and completely executed by the undersigned.

This Ratification and Joinder shall be binding upon the undersigned if it is duly executed by the undersigned, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025

Interest Owner: Brad Williams

(Print Name)

Brad Williams

OWNER SIGNATURE

BRAD WILLIAMS Attorney-in-Fact

STATE OF NEW MEXICO
COUNTY OF LEA

The foregoing instrument was acknowledged before me this _____ day of _____

by _____

My commission expires _____
(Notarial Seal)

Notary Public

STATE OF OKLAHOMA
COUNTY OF OKLAHOMA

The foregoing instrument was acknowledged before me this 25th day of February, 2025,
by Brad Williams Attorney-in-Fact of Kirby Minerals on behalf of _____

Shannon Madole

3/11/26



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

Larry E. Cotten, Trustee
OWNER'S SIGNATURE

Owner Name: Vernell C. Anthony Family Trust
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____ Notary Public

(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 21 day of March, 2025, by Larry Cotten, in their capacity as Trustee on behalf of Vernell C. Anthony Family Trust.

[Signature]
Notary Public

My commission expires: December 29, 2024
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of MARCH, 2025.

Larry E. Cotten, Trustee
OWNER SIGNATURE

Owner Name: Vernell C. Anthony Family Trust
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 21 day of MARCH, 2025, by Larry Cotten, in their capacity as Trustee on behalf of Vernell C. Anthony Family Trust.

[Signature]
Notary Public

My commission expires: December 29, 2024
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21st day of March, 2025.

Larry Cotten, Trustee
OWNER SIGNATURE

Owner Name: Vernell C. Anthony Family Trust
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____,

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 21 day of March, 2025, by Larry Cotten, in their capacity as Trustee on behalf of Vernell C. Anthony Family Trust.

WJC
Notary Public

My commission expires: December 29, 2026.
(Notarial Seal)



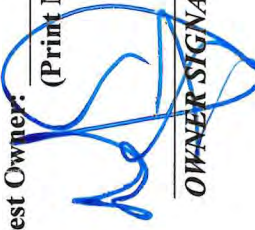
**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Interest Owner: _____
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF LeFlore §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Mark E. Wanda in their capacity as President on behalf of Major Operating Co., Inc.


Notary Public

My commission expires: 3/4/28
(Notarial Seal)


**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Interest Owner: _____
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

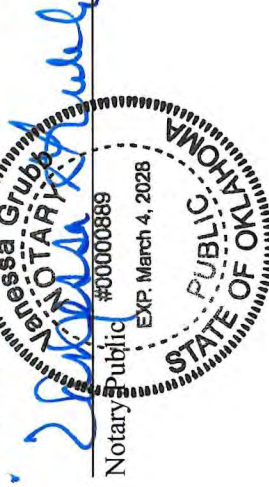
Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF LeFlore §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Mark E. Mauer in their capacity as President of Mayco Operating Co., Inc. on behalf of


Notary Public #00000889
EXP. March 4, 2028
STATE OF OKLAHOMA

My commission expires: 3/4/28.
(Notarial Seal)

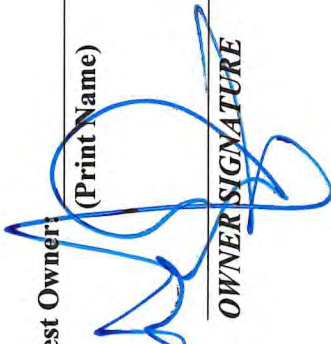
**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of March, 2025.

Interest Owner: _____
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____, _____,
by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

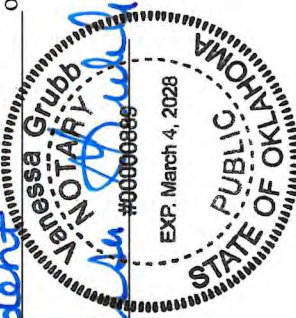
Acknowledgement in a Representative Capacity

STATE OF Oklahoma §
COUNTY OF LeFlore §
§

The foregoing instrument was acknowledged before me this _____ day of _____, _____,
by Mark E. Hester in their capacity as President of Marjo Operating Co., LLC on behalf of

26th day of March, 2025

Notary Public



My commission expires: 3/4/28.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025.

Mary Cone Lewis, Trustee
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

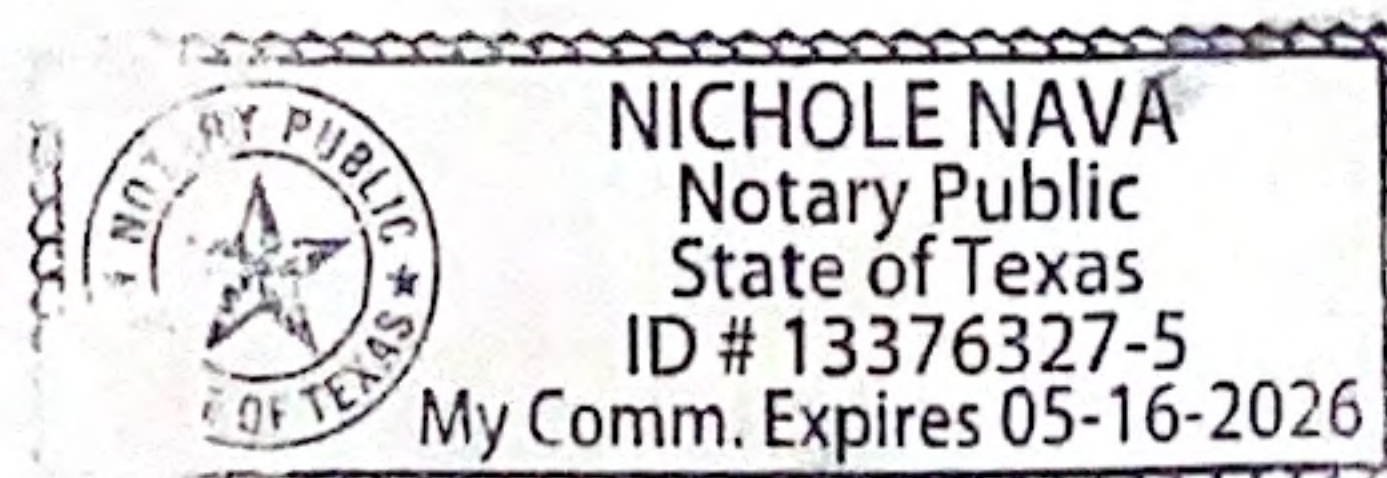
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me this 31 day of March, 2025, by Mary Cone Lewis, in their capacity as Trustee on behalf of Mary Cone Lewis, Trust "A" AND Hubert E Cone, Deceased

Nichole Nava
Notary Public

My commission expires: 5-16-2026.
(Notarial Seal)



Page 984 of 1518

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025.

Mary Cone Lewis, Trustee
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

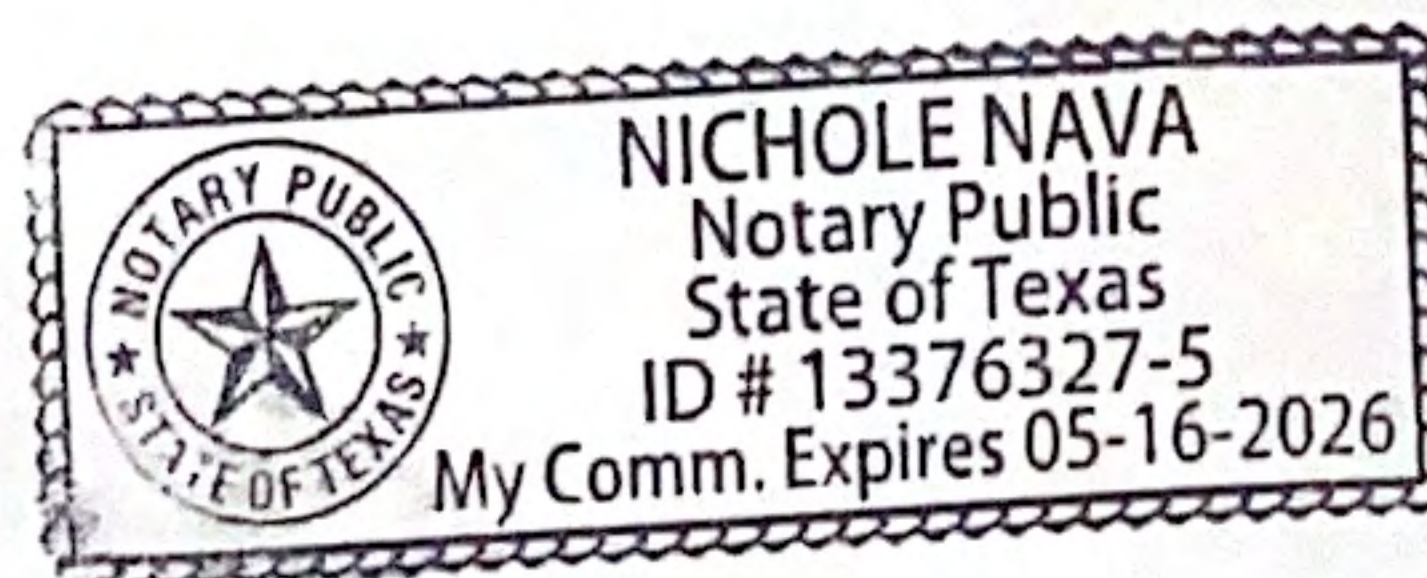
Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me this 31 day of MARCH, 2025, by Mary Cone Lewis in their capacity as Trustee on behalf of Mary Cone Lewis Trust "A", AND Hubert E Cone, Decedent

Nichole Nava
Notary Public

My commission expires: 5/16/2026.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31st day of March, 2025

Mary Cone Lewis, Trustee
OWNER SIGNATURE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

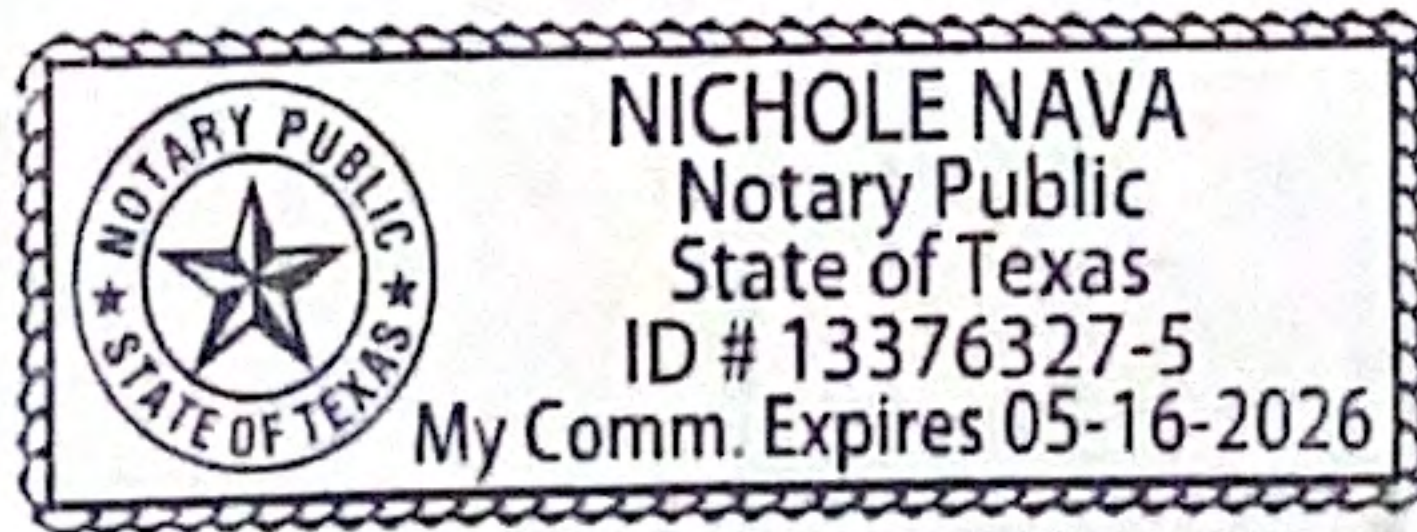
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Lubbock §

The foregoing instrument was acknowledged before me this 31 day of March, 2025, by Mary Cone Lewis, in their capacity as Trustee on behalf of Mary Cone Lewis Trust "A" UNB Howard E Cone, Deceased

Nichole Nava
Notary Public

My commission expires: 5-14-2024
(Notarial Seal)



Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faell

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST) -
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Mary Jon Bryan
Estimated WI*: 0.000799%
Estimated NRI*: 0.000799%

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By:

Mary Jon Bryan

Printed Name:

Mary Jon Bryan

Title (if applicable):

Owner

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.

Interest Owner: Mary Jon Bryan


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF TARRANT §
§

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARY JON BRYAN in their capacity as OWNER, IND. on behalf of _____.


Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.

Interest Owner: Mary Jon Bryan

Mary Jon Bryan
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

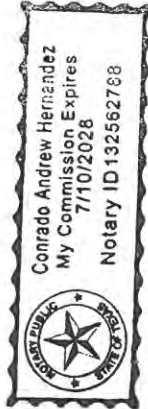
Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2024, by MARY JON BRYAN in their capacity as OWNER, IND. on behalf of _____.

CM
Notary Public

My commission expires: 7/10/2028.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this _____ day of _____.

Interest Owner: Mary Jon Bryan

Mary Jon Bryan
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 16th day of SEPTEMBER, 2014, by MARY JON BRYAN in their capacity as OWNER, INO. on behalf of _____.

CAH
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)



Released to Imaging: 4/8/2025 1:53:00 PM

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Mary John Boyum
(Print Name)


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

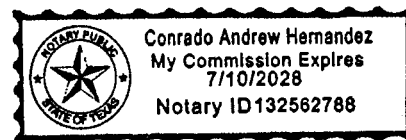
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Harris §



The foregoing instrument was acknowledged before me this 25th day of Feb., _____, 2025, by _____, in their capacity as _____ on behalf of _____.

CAH
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/2025, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.

Interest Owner: Mary John Bryan

(Print Name)

M. J. Bryan
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Harris §

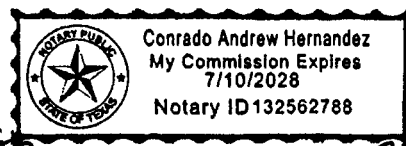
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Harris §



The foregoing instrument was acknowledged before me this 25th day of Feb., 2025, by _____, in their capacity as _____ on behalf of _____.

CAH
Notary Public

My commission expires: 7/10/2028
(Notarial Seal)

RAILROADS AND
JOINED REEMEN

In consideration of the execution of the [unclear] for the Development and Operation of the
Lamunyon Unit Area located in Lee County, Montana, on [unclear] of 2/27/2025, in form approved
on behalf of the Secretary of the Interior, the undersigned together one or more hereby expressly joins said Unit
Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had
executed the original instrument.

This Ratification and Joinder shall be effective in the undersigned's interests in any lands and interests in
interests therein and royalties previously held or which may hereafter be held under existing agreements or other interests
in mineral substances, covering only and all of the lands within the Unit Area in which the undersigned may be found
to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned their heirs, executors, devisees, assigns,
and all persons in interest.

Witness my hand and seal this 27 day of February 25

MaryLee Reese
OWNER SIGNATURE

Owner Name: MaryLee Reese
(Print)

Acknowledgement in an Individual Capacity

STATE OF Montana
COUNTY OF Gallatin

The foregoing instrument was acknowledged before me this 27 day of February
2025, by Mary Lee Reese.

My commission expires: April 17, 2028
(Notarial Seal)

James M. Alderson
Notary Public



Acknowledgement in a Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____

My commission expires: _____
(Notarial Seal)

Notary Public

RAVINE JOINDER
JOINDER REEMEND

In consideration of the execution of the Unit Agreement and Operation of the
Barneyon Unit Area located in Lea County, New Mexico, on 2/27/2025 in form approved
on behalf of the Secretary of the Interior, the undersigned hereby expressly joins said Unit
Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had
executed the original instrument.

This Ratification and Joinder shall be effective in the undersigned's interests in any lands and interests therein,
and royalties presently held or which may hereafter be held under existing or future agreements or other interests
in mineral substances, covering only and all of the lands within the Unit Area in which the undersigned may be found
to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns,
and successors in interest.

Witness my hand and seal this 27 day of February 25.

Mary Lee Reese
OWNER SIGNATURE

Owner Name: Mary Lee Reese
(Print)

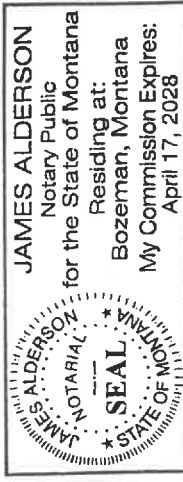
Acknowledgement in an Individual Capacity

STATE OF Montana
COUNTY OF Gallatin

The foregoing instrument was acknowledged before me this 27 day of February
2025, by Mary Lee Reese.

My commission expires: April 17, 2028
(Notarial Seal)

James M. Alderson
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____

Notary Public

My commission expires: _____
(Notarial Seal)

RAJIV K. VERMA, 4 MD
JOINDER OF UNIT AREA AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Manayon Unit Area located in Lea County, New Mexico, dated 2/27/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (together one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective only to the undersigned's interests in any lands and interests or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in mineral substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and all persons claiming through or by reason of interest.

WITNESSED and signed this 27 day of February 2025.

Mary Lee Reese
OWNER SIGNATURE

Owner Name: Mary Lee Reese
(Print)

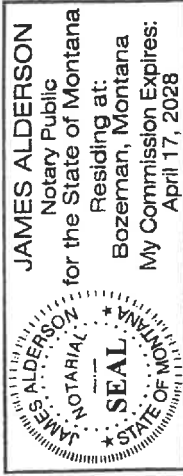
Acknowledgement in an Individual Capacity

STATE OF Montana
COUNTY OF Gallatin

The foregoing instrument was acknowledged before me this 27 day of February 2025, by Mary Lee Reese.

My commission expires April 17, 2028
(Notarial Seal)

James M. Alderson
Notary Public



Acknowledgement in a Represented Capacity

STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC
FOR STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20:	E/2
Section 21:	All
Section 22:	W/2 and SW/4 SE/4
Section 27:	All
Section 28:	All
Section 29:	E/2 NE/4
Section 33:	E/2
Section 34:	All
Section 35:	W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for FAE II Operating, LLC

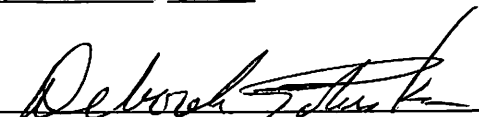
**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025


OWNER SIGNATURE

Owner Name: Deborah L. Goluska
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

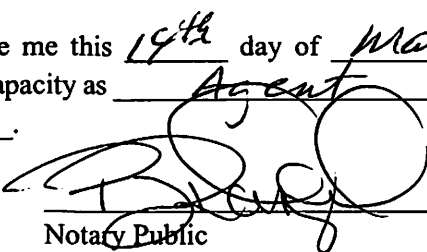
Notary Public

My commission expires: _____
(Notarial Seal)

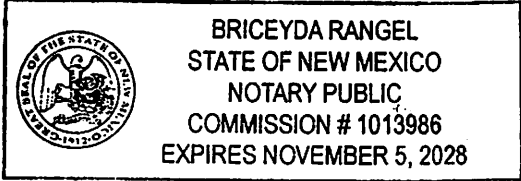
Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Chavez §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Deborah L. Goluska, in their capacity as Agent on behalf of Mattlock Minerals Ltd Co.


Notary Public

My commission expires: 11/05/28
(Notarial Seal)



Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

fae||

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Michael Gidwitz
Estimated WI*: 0.000103%
Estimated NRI*: 0.000103%

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By:

Michael Gidwitz

Printed Name:

Michael Gidwitz

Title (if applicable):

owner

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated September 18, 2024, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of September, 2024.

Interest Owner: Michael Gidwitz


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF ILLINOIS §
COUNTY OF COOK §

The foregoing instrument was acknowledged before me this 18 day of September, 2024
by Michael Gidwitz.


Notary Public

My commission expires: December 8, 2027.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of September, 2024.

Interest Owner: Michael Gidwitz

Michael Gidwitz
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF ILLINOIS §
COUNTY OF COOK §

The foregoing instrument was acknowledged before me this 18 day of September, 2024,
by Michael Gidwitz.

Dorothy L Wallace
Notary Public

My commission expires: December 8, 2027.
(Notarial Seal)



STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of September, 2024.

Interest Owner: Michael Gidwitz


OWNER SIGNATURE

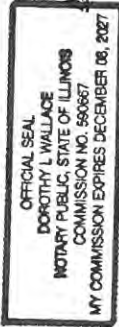
Acknowledgement in an Individual Capacity

STATE OF ILLINOIS §
COUNTY OF COOK §

The foregoing instrument was acknowledged before me this 18 day of September, 2024,
by Michael Gidwitz.


Notary Public

My commission expires: December 8, 2027.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M. Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §

COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M. Azopardi



Talia N. Qualls
Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §

COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March,
2025, by Molly M Azopardi.



Talia N. Qualls
Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
_____, by _____, in their capacity as _____ on behalf
of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M. Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
§
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March,
by Molly M. Azopardi



Tasha N. Azopardi
Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf
of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025


OWNER SIGNATURE

Owner Name: Molly M Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi in their capacity as Trustee on behalf of Molly M Azopardi Child's Trust.


Notary Public



My commission expires 8/14/27
(Notarial Seal)

Released to Imaging: 4/8/2025 1:53:00 PM

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025

Molly M. Azopardi
OWNER SIGNATURE

Owner Name: Molly M Azopardi
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Hays §

The foregoing instrument was acknowledged before me this 19th day of March, 2025, by Molly M Azopardi in their capacity as Trustee on behalf of Molly M Azopardi Trust
Chico

Salvador Quella
Notary Public



My commission expires: 08/14/2027.

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025

William K. Burton
OWNER SIGNATURE

Owner Name: William K. Burton
(Print) TRUSTEE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) _____
Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K Burton, in their capacity as Trustee on behalf of MWB 1998 Trust.

Lori A. Ticknor
Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K. Burton
OWNER SIGNATURE

Owner Name: WILLIAM K. BURTON, TRUSTEE
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March 2025, by William K. Burton, in their capacity as Trustee on behalf of MWB 1998 TRUST

[Signature]
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of March, 2025

William K Burton
OWNER SIGNATURE

WILLIAM K. BURTON, TRUSTEE

Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____
(Notarial Seal) Notary Public

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March 2025, by William K. Burton, in their capacity as Trustee on behalf of MWB 1998 TRUST

Ash Martin
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24TH day of March, 2025

Brenda Rogers
OWNER SIGNATURE

Owner Name: BRENDA ROGERS
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
_____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

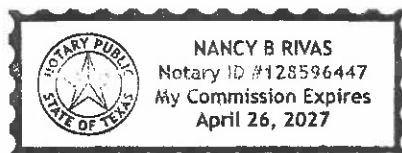
Acknowledgement in a Representative Capacity

STATE OF Texas §
_____ §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Wells Fargo Bank N.A. in their capacity as AGENT on behalf of NM Boys & Girls Ranch.

Nancy B Rivas
Notary Public

My commission expires: 4/26/2027
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24TH day of March, 2025

Brenda Rogers
OWNER SIGNATURE

Owner Name: BRENDA ROGERS
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

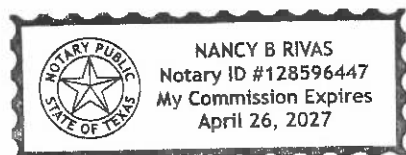
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Wellstaro Bank N.A in their capacity as AGENT on behalf of NM BOYS & GIRLS Ranch.

Nancy B. Rivas
Notary Public

My commission expires: 4/26/2027
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24TH day of March, 2025

Brenda Rogers
OWNER SIGNATURE

Owner Name: BRENDA ROGERS
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

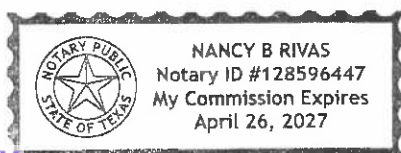
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, 2025, by Wellstar Bank N.A. in their capacity as AGENT on behalf of NM BOYS & GIRLS RANCH.

Nancy B. Rivas
Notary Public

My commission expires: 4/26/2027
(Notarial Seal)



RATIFICATION AND
JOINDER AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within _____ Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and successors in interest.

EXECUTED this 26th day of February, 2025.


OWNER SIGNATURE

Owner Name: Jay Nielson - Manager
(Print) Nielson Royalties, LLC

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

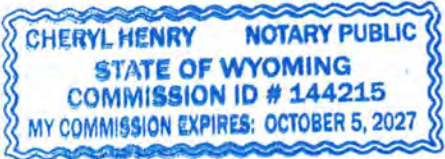
Acknowledgement in a Representative Capacity

STATE OF Wyoming §
COUNTY OF Park §

The foregoing instrument was acknowledged before me this 26th day of February, 2025, by Jay Nielson in their capacity as Manager on behalf of Nielson Royalties, LLC.


Notary Public

My commission expires: October 5, 2027
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025


OWNER SIGNATURE

Owner Name: Jay Nielson - Manager
(Print)
Nielson Royalties, LLC.

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

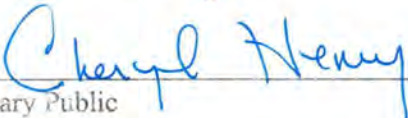
Notary Public

My commission expires: _____
(Notarial Seal)

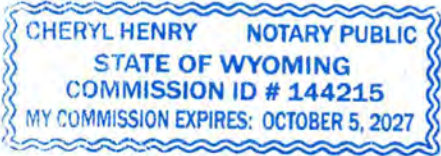
Acknowledgement in a Representative Capacity

STATE OF Wyoming §
COUNTY OF Tark §

The foregoing instrument was acknowledged before me this 26th day of February, 2025, by Jay Nielson, in their capacity as Manager on behalf of Nielson Royalties, LLC.


Notary Public

My commission expires: October 5, 2027
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lammyon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26th day of February, 2025


OWNER SIGNATURE

Owner Name: Jay Nielson - Manager
(Print)
Nielson Royalties, LLC

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing is acknowledged before me this _____ day of _____, by _____.

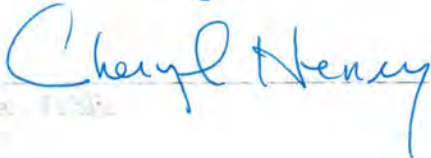
Notary Public

My commission expires: _____
(Notarial Seal)

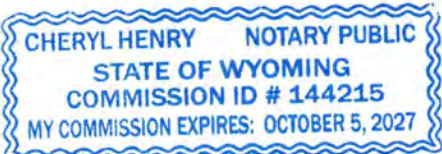
Acknowledgement in a Representative Capacity

STATE OF Wyoming §
COUNTY OF Park §

The foregoing instrument was acknowledged before me this 26th day of February, 2025, by Jay Nielson, in their capacity as Manager on behalf of Nielson Royalties, LLC.


Notary Public

My commission expires: October 5, 2027
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Detro §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly

Norma Zelayer
Notary Public

My commission expires: 2-4-29
(Notarial Seal)



State of New Mexico
Notary Public
Norma Zelayer
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 2025, by Orran J Fairly

My commission expires: 2-6-29
(Notarial Seal)

Norma Zelaya
Notary Public



**State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029**

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Ornan Fairly
OWNER SIGNATURE

Owner Name: Ornan Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Ornan J Fairly

Norma Zelaya
Notary Public

My commission expires: 2-6-29
(Notarial Seal)



State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-6-29
(Notarial Seal)



**State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029**

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25, by Orran J Fairly

Norma Zelaya
Notary Public

My commission expires: 2-6-29
(Notarial Seal)



State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-14-25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14 day of March, 2025

Orran Fairly
OWNER SIGNATURE

Owner Name: Orran Fairly
(Print)

Acknowledgement in an Individual Capacity

STATE OF New Mexico §
COUNTY OF Otero §

The foregoing instrument was acknowledged before me this 14th day of March, 25 by Orran J Fairly.

Norma Zelaya
Notary Public

My commission expires: 2-6-29
(Notarial Seal)



**State of New Mexico
Notary Public
Norma Zelaya
Commission Number 2005396
Expiration Date 2/6/2029**

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

ACKNOWLEDGEMENT OF INSTRUMENT

I, the undersigned, do hereby acknowledge the execution of the foregoing instrument, which is a deed, dated March 3, 2025, and the contents thereof, and I hereby acknowledge that I am the owner of the property described in the instrument, and I hereby acknowledge that I am the owner of the property described in the instrument, and I hereby acknowledge that I am the owner of the property described in the instrument.

I, the undersigned, do hereby acknowledge the execution of the foregoing instrument, which is a deed, dated March 3, 2025, and the contents thereof, and I hereby acknowledge that I am the owner of the property described in the instrument, and I hereby acknowledge that I am the owner of the property described in the instrument, and I hereby acknowledge that I am the owner of the property described in the instrument.

I, the undersigned, do hereby acknowledge the execution of the foregoing instrument, which is a deed, dated March 3, 2025, and the contents thereof, and I hereby acknowledge that I am the owner of the property described in the instrument, and I hereby acknowledge that I am the owner of the property described in the instrument, and I hereby acknowledge that I am the owner of the property described in the instrument.

3 March 2025
Pamela Ann Quick
OWNER SIGNATURE
OWNER # REV-11528
Owner Name: PAMELA ANN QUICK

Acknowledgement in an Individual Capacity

STATE OF FLORIDA
COUNTY OF PINELAS

The foregoing instrument was acknowledged before me this 3rd day of March, 2025, by PAMELA ANN QUICK
Pamela Ann Quick

My commission expires 11/09/2024



Acknowledgement is a Representative Capacity

STATE OF FLORIDA
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 2025, by _____ on behalf of _____

_____ date

RECEIVED
JAN 10 1964

[illegible][illegible]

1937

3 March 2020

Pamela Enfield
OWNER SIGNATURE

OWNER SIGNATURE _____

owner # REV-11528

Owner Name: PAMELA ANN QUICK

Principles

Acknowledgements and Limitations

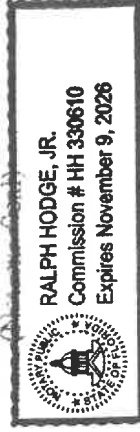
COUNTY OF FLORIDA

COUNTY OF PINELLAS

2025, by ANNE ANN DICKS 3rd March

Robert Taylor

My Commission Expires: 11/09/2026



Acknowledgment Is Representative of Faculty

ST. L.

COMPANY OF

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, acting _____ on behalf

100% of respondents of the survey

RATIFICATION AND JOINER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement to the Development and Operation of the
Laramie Unit Area located in Lea County, New Mexico dated _____, in form approved
on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins in Unit
Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had
executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, whether such interests are presently held or which may arise under existing option agreements or other interests in the land and shall extend to any and all of the lands within the Unit Area in which the undersigned may be found.

1. *Effect of Temperature and Solvent on the Rate of Polymerization*

EXECUTED this 12th march 2025

Camela R George

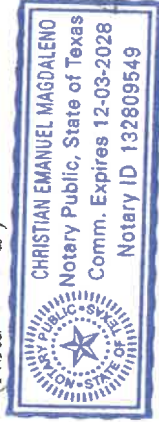
Owner Name Pamela R. George

Acknowledgement in an Individual Capacity

Texas El Paso

2025
 Pamela R George
 12th day of March
 Community

12-03-28



Acknowledgements

STATE OF
COUNTY OF

The foregoing instrument was acknowledged by _____,
by _____, _____, _____, _____
_____ on behalf _____,

My commissioner expires. _____
(Incubated)

RATIFICATION AND JOINDER OF UNIT AGREEMENT

in consideration of the execution of the Unit Agreement for the Development and Operation of the Extension of Unit Area located in Lea County, New Mexico dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether such person be the undersigned hereby expressly joined in the Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the underlined interests in any lands and bases, or interests therein, which are presently held or which may arise under existing option agreements or other interests in the land and bases within the Unit Area in which the underlined interests may be found.

C. A. J. van Nieuwenhuis

Journal of the American Academy of Child and Adolescent Psychiatry
doi:10.1097/00004583-200305000-00009

EXTRACTED this 12 march 2025

Amela R George
OWNER SIGNATURE

Owner Name Pamela R. George

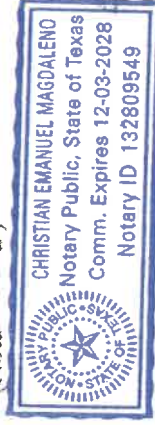
Acknowledgement in an Indic Society

Texas El Paso

2001 11 11

2025 Pamela R. George March 12th day of January

My new address: 12-03-28
(Note: new address)



Knowledge and Attitudive Correlates

STATE OF

COUNTY OF

The foregoing instrument was acknowledged before me by _____,
by _____, _____
_____ on behalf

My commission expires _____
(Type date)

Price: 2100/-

RATIFICATION AND JOINDER OF UNIT ACCREDITMENT

the constitution of the execution of the Unit Agreement to the Development and Operation of the
 Lehigh Valley Unit Area located in Lea County, New Mexico dated _____, in form approved
 on behalf of the Secretary of the Interior, the undersigned (whether an individual or a Unit) hereby expressly joins the Unit
 Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had
 executed the original instrument.

This Ratification and Joinder, shall be effective as to the undersigned's interests in any lands and bases, or interests therein, whether such lands presently held or which may arise under existing option agreements or other interests in the land, be it now owned or hereafter acquired, and all of the lands within the Unit Area in which the undersigned may be found.

1. *Character and Joinder*—The character of the defendant is not a directly unimpaired factor bearing on the question of joinder.

RECORDED this 12th march 1895

Camela R. George
OWNER SIGNATURE

OWNER NAME Pamela R. George

Acknowledgement in an Indic Capacity

Texas El Paso

5202 Pamela R. George March

My copy. Copies: 12-03-28



Knowledge and Attitudive Correlates

STATE OF

COUNTY OF _____

[illegible]

My commission expires. _____

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 12 day of March, 2025.

PLZ Me

OWNER SIGNATURE

Owner Name: Paul L. Davis
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

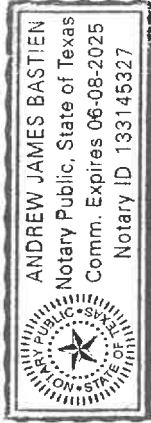
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 12 day of March, 2025, by Paul L. Davis, in their capacity as President of Falcu Partners Inc. on behalf of a General Partner of Paul Davis LTD.

Andrew Bastien
Notary Public

My commission expires: 6-8-25
(Notarial Seal)



RATIFICATION AND JOINER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 12 day of March, 2025.

OWNER SIGNATURE

Owner Name: Paul L. Davis (Print)

Acknowledgement in an Individual Capacity

§
STATE OF _____
§
COUNTY OF _____
§

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

My commission expires: _____.

(Notarial Seal)

Notary Public

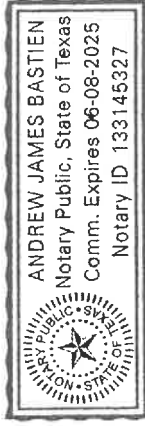
Acknowledgement in a Representative Capacity

STATE OF Texas
COUNTY OF Midland

The foregoing instrument was acknowledged before me this 12 day of March, 2025, by Paul L. Davis III, in their capacity as President of Falcio Partners Inc. on behalf of a General Partner of Paul Davis LTA.

Amelene Doot
Notary Public

My commission expires: 6-8-25
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 12 day of March, 2025.

PLD
OWNER SIGNATURE

Owner Name: Paul L. Davis
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
_____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____,

My commission expires: _____
(Notarial Seal) Notary Public

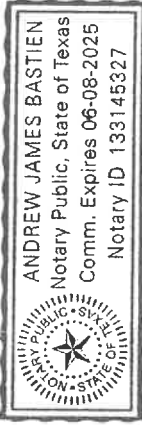
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 12 day of March, 2025, by Paul L. Davis, in their capacity as President of Falcu Partners Inc., ~~on behalf~~ of general Partner of Paul Davis LTA.

Andrew Bastien
Notary Public

My commission expires: 6-8-25
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated **MARCH 3, 2025**, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this **3rd** day of **MARCH**, **2025**


OWNER SIGNATURE
OWNER # **REV-11580**

Owner Name: **PENNY L. HOLCOMB**
(Print)

Acknowledgement in an Individual Capacity

STATE OF **FL** §
COUNTY OF **Piellas** §

The foregoing instrument was acknowledged before me this **3rd** day of **March**, **2025**, by **Penny L. Holcomb**.

My commission expires: **2/22/2029**.
(Notarial Seal)



Notary Public

Acknowledgement in a Representative Capacity

STATE OF §
COUNTY OF §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated **MARCH 3, 2025**, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this **3RD** day of **MARCH**, **2025**


OWNER SIGNATURE
OWNER # **REV-11580**

Owner Name: **PENNY L. HOLCOMB**
(Print)

Acknowledgement in an Individual Capacity

STATE OF FL §
COUNTY OF Pirellas § §

The foregoing instrument was acknowledged before me this 3rd day of March, 2025, by Penny L. Holcomb.

My commission expires: 2/2/2029
(Notarial Seal)



Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated **MARCH 3, 2025**, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 2RD day of MARCH, 2025

Penny L. Holcomb
OWNER SIGNATURE
OWNER # REV-11580

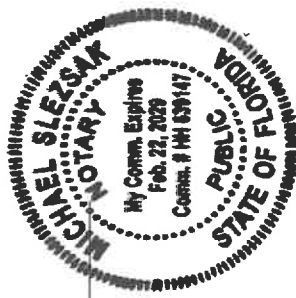
Owner Name: PENNY L. HOLCOMB
(Print)

Acknowledgement in an Individual Capacity

STATE OF FL §
COUNTY OF Piellas §

The foregoing instrument was acknowledged before me this 3RD day of March, 2025, by Penny L. Holcomb.

My commission expires: 2/22/2029
(Notarial Seal)



[Signature]
Notary Public

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)


RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.


OWNER SIGNATURE
PURSUIT ENERGY CORPORATION
Jeff Doumany, President
Owner Name: _____
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

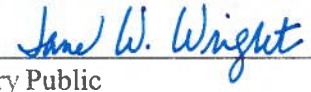
The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

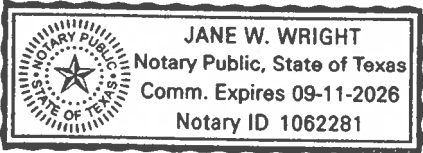
Notary Public
My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Jeff Doumany, in their capacity as President on behalf of Pursuit Energy Corporation.


Notary Public
My commission expires: 9/11/26
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.


OWNER SIGNATURE

Owner Name: PURSUIT ENERGY CORPORATION
Jeff Doumany, President
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

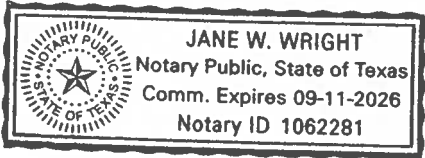
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Jeff Doumany, in their capacity as President on behalf of Pursuit Energy Corporation.

Jane W. Wright
Notary Public

My commission expires: 9/11/26
(Notarial Seal)



RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in **Lea County, New Mexico**, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February, 2025.


OWNER SIGNATURE

Owner Name: PURSUIT ENERGY CORPORATION
Jeff Doumany, President
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

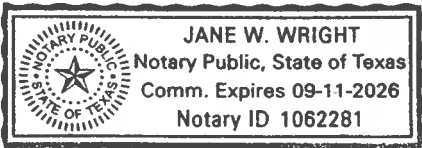
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Jeff Doumany, in their capacity as President of Pursuit Energy Corporation on behalf of _____.


Notary Public

My commission expires: 9/11/26
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 19 day of March, 2025.

Interest Owner: Randy Cone
(Print Name)


Randy Cone
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF Alaska *ss:*
COUNTY OF Anchorage *ss:*

The foregoing instrument was acknowledged before me this 19th day of March, 2025
by Randy L. Cone.

[Signature]
Notary Public

My commission expires: August 13, 25
 *ss:*
COUNTY OF _____ *ss:*

Acknowledgement in a Representative Capacity

_____ *ss:*
COUNTY OF _____ *ss:*

The foregoing instrument was acknowledged before me this _____ day of _____
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/13/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 13 day of MARCH, 2025.


OWNER SIGNATURE

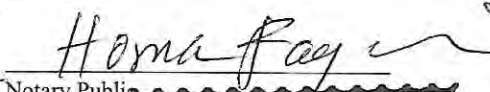
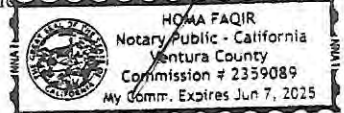
Owner Name: Rick S. Marrs
(Print)

Acknowledgement in an Individual Capacity

STATE OF California §
COUNTY OF Ventura §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Rick R. Marrs.

My commission expires: 06/07/2025
(Notarial Seal)


Notary Public


Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/18/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of MARCH, 2025


OWNER SIGNATURE

Owner Name: Rick R. MARRS
(Print)

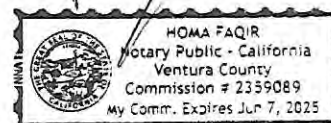
Acknowledgement in an Individual Capacity

STATE OF California §
COUNTY OF Ventura §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by RICK R. MARRS.

My commission expires: 06/07/2025
(Notarial Seal)

Homa Faqir
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3/18/2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of MARCH, 2025


OWNER SIGNATURE

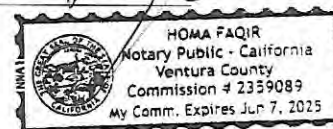
Owner Name: Rick R. Marrs
(Print)

Acknowledgement in an Individual Capacity

STATE OF California §
COUNTY OF Ventura §

The foregoing instrument was acknowledged before me this 18 day of March, 2025, by Rick R. Marrs.

My commission expires: 06/07/2025 Notary Public
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faell

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Robert B Mitchell Trust

Estimated WI*: 0.00218 %

Estimated NRI*: 0.00218 %

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By:

Robert B Mitchell Trust

Printed Name:

Robert Mitchell

Title (if applicable):

Trustee

Robert B. Mitchell Trust
107 E 2nd St
Florence, CO 81228

**Working Interests and Net Revenue Interests are estimates only and subject to change*

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31 day of October, 24.

Interest Owner: Robert B Mitchell Trust


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity X

STATE OF Colorado §
COUNTY OF Fremont §

The foregoing instrument was acknowledged before me this 31st day of October, 2024, by Taylor Henkel, in their capacity as Trustee on behalf of Robert B. Mitchell.


Notary Public

My commission expires: Aug. 25, 2025.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 91 day of October, 24.

Interest Owner: Robert B Mitchell Trust


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Colorado §
COUNTY OF Freemont §

The foregoing instrument was acknowledged before me this 31st day of October, 2024, by Taylor Henkel, in their capacity as Trustee on behalf of Robert B Mitchell.


Notary Public

My commission expires: Aug 25, 2025.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 31 day of October, 24.

Interest Owner: Robert B Mitchell Trust


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____,

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Colorado §
COUNTY OF Fremont §

The foregoing instrument was acknowledged before me this 31st day of October, 2024, by Taylor Henkel, in their capacity as Trustee on behalf of Robert B. Mitchell.


Notary Public

My commission expires: Aug 25, 2025.
(Notarial Seal)



Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faeII

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Robert H Forrest, Jr

Estimated WI*: 1.053809%

Estimated NRI*: 0.658631%

_____ elects **TO PARTICIPATE** in the Lamunyon Unit.

☒ elects **NOT TO PARTICIPATE** in the Lamunyon Unit.

By:

Robert H. Forrest Jr.

Printed Name:

ROBERT H. FORREST JR.

Title (if applicable):

Owner

**Working Interests and Net Revenue Interests are estimates only and subject to change*

Contact Us:
Telephone: (575) 885-4171
Fax: (575) 885-1963
Email: castabor@yahoo.com



Write us:
Bujac Building, 112 North Canyon
P.O. Box 1718
Carlsbad, New Mexico 88221-1718

October 4, 2024



Via U.S. Mail

Forty Acres Energy
Attn: Land Department
11757 Katy Freeway, Ste. 725
Houston, TX 77079

Re: Lamunyon Unit; Working Interest (Cost-Bearing Interest)
Owner's Election Ballot; Lea County, New Mexico

Greetings.

Please find enclosed an original Owner's Election Ballot executed by the Owner, Robert H. Forrest, Jr., noting his election to not participate in the Lamunyon Unit.

If you have any questions, please contact us.

Kindest Regards.

A handwritten signature in dark ink, which appears to read "Julie A. Cheatham". The signature is fluid and cursive.

Julie A. Cheatham
Paralegal to Cas Tabor,
Attorney for Robert H. Forrest, Jr.

Encl.

cc: client

Released to Imaging: 4/8/2025 1:53:00 PM


**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26 day of March, 2025


OWNER SIGNATURE

Owner Name: Rocinante Energy, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

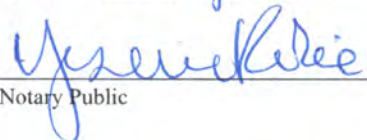
Notary Public

My commission expires: _____
(Notarial Seal)

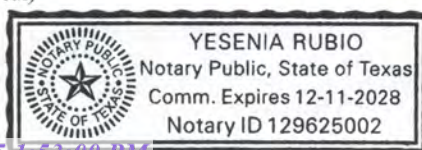
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, _____, by Garrett Donnelly, in their capacity as manager on behalf of Rocinante Energy LLC.


Notary Public

My commission expires: 12/11/2028
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 26 day of March, 2025


OWNER SIGNATURE

Owner Name: Rocinante Energy, LLC
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

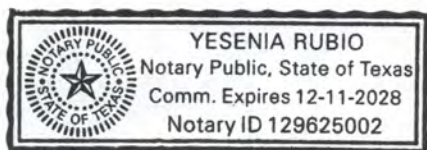
STATE OF Texas §

COUNTY OF Midland §

The foregoing instrument was acknowledged before me this 26th day of March, _____, by Garrett Donnelly, in their capacity as manager on behalf of Rocinante Energy LLC.


Notary Public

My commission expires: 12/11/2028
(Notarial Seal)





March 5, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25220 – Application of FAE II Operating, LLC for Statutory Unitization and Expansion of Vertical Limits of the Teague (Paddock-Blinebry) Pool, Lea County, New Mexico.

Case No. 25221 – Application of FAE II Operating, LLC for Approval of an Enhanced Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico.

To whom it may concern:

This letter updates our prior correspondence notifying you that the enclosed applications were filed with the New Mexico Oil Conservation Division by: (1) amending the hearing date; and (2) providing a new ratification agreement for execution, in the event the original ratification agreement you received was damaged or illegible.

The hearing will be conducted on **April 10, 2025** beginning at 9:00 a.m. The exhibits to the applications, which include the Unit Agreement, Unit Operating Agreement, and the Application for Authorization to Inject (Form C-108) are available at the following website links:

<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25221>
<https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=25220>

If you would prefer a hard copy, please contact my office and one will be provided.

Hearings are currently conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Dana S. Hardy
Senior Managing Partner
dhardy@hardymcclean.com

Hardy McLean, LLC
March 5, 2025

Page 2

required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://www.wapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

As mentioned above, we are again enclosing ratification agreements for your review, in the event the original ratification agreement you received was damaged. If you approve, please sign the three (3) original agreements and mail the three agreements to: Forty Acres Energy, LLC, 11757 Katy Freeway, Suite 725, Houston, TX 77079, and, if you are able, send digital copies to info@faenergyus.com. If you have questions about this matter, please contact Forty Acres Land Department at (832) 819-4699 or email info@faenergyus.com.

Sincerely,

Hardy McLean LLC

By: /s/ Dana S. Hardy
Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC
FOR STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

APPLICATION

In accordance with the Statutory Unitization Act, NMSA 1978, Sections 70-7-1 to -21, FAE II Operating, LLC ("FAE" or "Applicant") submits its Application for an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. In support of this application, Applicant states the following.

1. Applicant (OGRID No. 329326) is engaged in the business of producing and selling oil and gas.
2. Applicant's address is 11757 Katy Freeway, Suite 725, Houston, Texas 77079, (832) 706-0041.
3. Applicant is a working interest owner in the proposed Lamunyon Unit ("Unit"), which comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20:	E/2
Section 21:	All
Section 22:	W/2 and SW/4 SE/4
Section 27:	All
Section 28:	All
Section 29:	E/2 NE/4
Section 33:	E/2
Section 34:	All
Section 35:	W/2

4. The "Unitized Formation" is defined as: "that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level."

5. The Glorieta-Paddock-Blinebry reservoir is immediately productive in the area and has been reasonably defined by development.

6. Applicant proposes to institute an enhanced oil recovery project (secondary and tertiary recovery) in the Unit Area.

7. The plan of unitization for the Unit Area is embodied in the Unit Agreement, which is attached as Exhibit A. The plan of unitization is fair, reasonable, and equitable, and the participation formula contained therein allocates the produced and saved hydrocarbons to the separately owned tracts in the Unit Area on a fair, reasonable, and equitable basis.

8. The operating plan for the Unit Area, establishing the manner in which the Unit Area will be supervised and managed, and costs allocated and paid, is contained in the Unit Operating Agreement, attached as Exhibit B.

9. The unitized management, operation, and further development of the Glorieta-Paddock-Blinebry reservoir underlying the Unit Area is reasonably necessary to effectively conduct secondary and tertiary recovery operations and to substantially increase the ultimate recovery of oil and gas from the reservoir.

10. The enhanced oil recovery project is feasible, will prevent waste, will protect correlative rights, and will result, with reasonable probability, in the increased recovery of substantially more oil and gas from the Glorieta-Paddock-Blinebry reservoir than would otherwise be recovered.

11. The estimated additional costs of conducting unitized operations will not exceed the estimated value of the additional oil and gas recovered thereby, plus a reasonable profit.

12. Unitization and approval of the enhanced oil recovery project will benefit the working interest owners and royalty owners in the Unit Area.

13. Applicant has made a good faith effort to secure the voluntary unitization of interest owners in the Unit Area.

14. Applicant has received Preliminary Approval from the Bureau of Land Management.

15. Applicant requests that it be named operator of the Unit Area.

16. A portion of the Unitized Interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300).

17. In order to allow for the most efficient well development pattern, to effectively drain the reserves in the unitized formation underlying the Unit Area, and to maximize administrative reporting and efficiency, Applicant proposes to expand the vertical limit of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

18. Approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that this application be set for hearing on March 13, 2025, and after notice and hearing, the Division enter its order approving the application.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for FAE II Operating, LLC

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079



LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Roy G. Barton, Sr & Opal Barton Revocable Trust
Estimated WI*: 0.000066%
Estimated NRI*: 0.000066%

☒ elects TO PARTICIPATE in the Lamunyon Unit.

☐ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By: Roy G Barton Jr
Printed Name: Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Title (if applicable): Trustee

*Working Interests and Net Revenue Interests are estimates only and subject to change

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of September, 2024

Interest Owner: Roy G. Barton, Sr & Opal Barton
Revocable Trust


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 26 day of SEPTEMBER, 2024, by Roy G. Barton Sr., in their capacity as Trustee on behalf of _____.

**Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240**

Notary Public

My commission expires: _____.

STATE OF NEW MEXICO NOTARY PUBLIC JOAN ISBELL COMMISSION NUMBER 1092545 EXPIRATION DATE 04-05-2025
--

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

fae||

(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of September, 2023

Interest Owner: Roy G. Barton, Sr & Opal Barton
Revocable Trust

Roy G Barton Jr, Trustee
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF Lea §

The foregoing instrument was acknowledged before me this 26 day of September, 2024, by Roy G Barton Jr, in their capacity as Trustee on behalf of _____.

Roy G Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240

Joan Isbell
Notary Public

STATE OF NEW MEXICO
NOTARY PUBLIC
JOAN ISBELL
COMMISSION NUMBER 1092545
EXPIRATION DATE 04-05-2025

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

fae||

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 23 day of September, 2023

Interest Owner: Roy G. Barton, Sr & Opal Barton
Revocable Trust

Roy G Barton Sr, Trustee
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF New Mexico §
COUNTY OF LEA §

The foregoing instrument was acknowledged before me this 26 day of SEPTEMBER, 2024,
by Roy G Barton Sr, in their capacity as TRUSTEE on behalf of _____

Roy G. Barton Jr., Trustee
Roy G. Barton Sr. and Opal
Barton Revocable Trust
1919 N. Turner St.
Hobbs, N.M. 88240

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

faell


Notary Public

My commission expires: _____.
(Notarial Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
JOAN ISBELL
COMMISSION NUMBER 1092545
EXPIRATION DATE 04-05-2025

Forty Acres Energy
11757 Katy Freeway, Suite 725
Houston, Texas 77079

fae||

LAMUNYON UNIT

WORKING INTEREST (COST-BEARING INTEREST)
OWNER'S ELECTION BALLOT
(Please return one copy)

Working Interest Owner: Stroube Energy Corporation
Estimated WI*: 0.000033%
Estimated NRI*: 0.00008 %

_____ elects TO PARTICIPATE in the Lamunyon Unit.
✓ _____ elects NOT TO PARTICIPATE in the Lamunyon Unit.

By: Frank A. Stroob
Printed Name: Frank A. Stroob
Title (if applicable): Pres

*Working Interests and Net Revenue Interests are estimates only and subject to change

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of September, 2024

Interest Owner: Stroube Energy Corporation

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 18th day of SEPTEMBER, 2024, by Franne Stroube, in their capacity as President on behalf of STROUBE ENERGY CORP.

[Signature]
Notary Public

My commission expires: 09/15/2028.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of September 2024

Interest Owner: **Stroube Energy Corporation**


OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Paras §

The foregoing instrument was acknowledged before me this 18th day of SEPTEMBER, 2024, by FRANK STROUBE, in their capacity as PRESIDENT on behalf of STROUBE ENERGY CORP.


Notary Public

My commission expires: 09/15/2028.

(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of September, 2024

Interest Owner: Stroube Energy Corporation

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 18th day of SEPTEMBER, 2024, by FRANK STROUBE, in their capacity as PRESIDENT on behalf of STROUBE ENERGY CORP.


Notary Public

My commission expires: 09/15/2028
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of March, 2025

Sudhakar Kanchi
OWNER SIGNATURE

Owner Name: SUDHAKAR KANCHI
(Print)

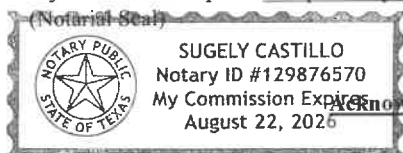
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF ELLIS §

The foregoing instrument was acknowledged before me this 24th day of March, 2025, by Sudhakar Kanchi.

[Signature]
Notary Public

My commission expires: 08/22/2026.



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of March, 2025

Sudhakar Kanchi
OWNER SIGNATURE

Owner Name: SUDHAKAR KANCHI
(Print)

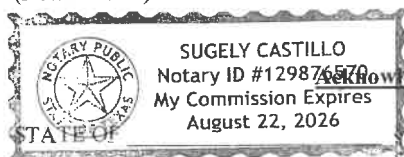
Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Ellis §

The foregoing instrument was acknowledged before me this 24th day of March, 2025, by Sudhakar Kanchi

My commission expires: 08/22/2026
(Notarial Seal)

Notary Public



Acknowledgement in a Representative Capacity

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 24th day of March, 2025

R

Sudhakar Kanchi
OWNER SIGNATURE

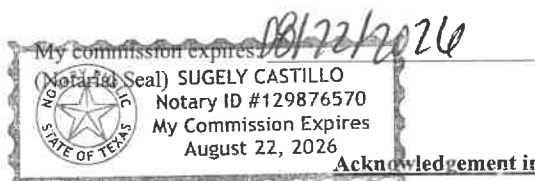
Owner Name: SUDHAKAR KANCHI
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Ellis §

The foregoing instrument was acknowledged before me this 24th day of March, 2025, by Sudhakar Kanchi.

[Signature]
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

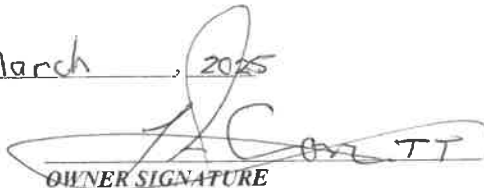
**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025


OWNER SIGNATURE

Owner Name: Terry A Cone Trust A
(Print)
u/w/o Hubert E Cone, dead

Acknowledgement in an Individual Capacity

STATE OF _____ §

_____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)


Acknowledgement in a Representative Capacity

STATE OF _____ §

_____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this 18th day of March, 2025,
by Terry A. Cone, in their capacity as Trustee on behalf
of Terry A Cone Trust A u/w/o
Hubert E. Cone, Dead


Notary Public

Parul Patel
NOTARY PUBLIC
My commission expires _____
(Notarial Seal) **ALCOGEE COUNTY, GEORGIA**
commission Expires **02/28/2029**

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025


OWNER SIGNATURE

Owner Name: Terry A Cone Trust A
(Print)
o/w/o Hubert E Cone, decd

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

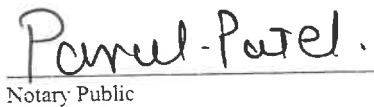
Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this 18th day of March 2025, by Terry A. Cone, in their capacity as Trustee on behalf of Terry A. Cone, Trust A w/o
Hubert E. Cone, Decd


Notary Public

Parul Patel
NOTARY PUBLIC
MUSCOGEE COUNTY, GEORGIA
My Commission Expires 02/28/2029

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18th day of March, 2025


OWNER SIGNATURE

Owner Name: Terry A Cone, Trust A
(Print)
u/w/o Hubert E Cone, dead

Acknowledgement in an Individual Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____.

Notary Public

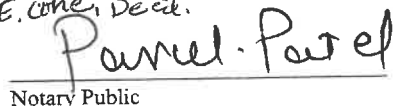
My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §

COUNTY OF _____ §

The foregoing instrument was acknowledged before me this 18th day of March, 2025, by Terry A Cone, in their capacity as Trustee on behalf of Terry A. Cone, Trust A u/w/o Hubert E. Cone, Dead.


Notary Public

Parul Patel
My commission expires _____
NOTARY PUBLIC
MUSCOGEE COUNTY, GEORGIA
My Commission Expires 02/28/2029

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 25.

Gary Lee McDaniel
OWNER SIGNATURE


Owner Name: The McDaniel Company
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Gary Lee McDaniel.

My commission expires: 4/16/2028
(Notarial Seal)

Sheila A. Vice
Notary Public


Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____
(Notarial Seal)

Notary Public

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned’s interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 25.

Gayle McDaniel
OWNER SIGNATURE

Owner Name: The McDaniel Company
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Gayle McDaniel.

Sheila A. Vice

My commission expires: 4/16/2028
(Notarial Seal)

Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RATIFICATION AND
JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 6th day of March, 25.

Gary Lee McDaniel
OWNER SIGNATURE

Owner Name: The McDaniel Company
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me this 6th day of March, 2025, by Gary Lee McDaniel.

Sheila A. Vice
Notary Public

My commission expires: 4/16/2028
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27TH day of MARCH, 2025

Thy E
OWNER SIGNATURE

Owner Name: THOMAS ELLISTON
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

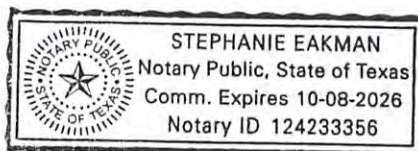
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tarrant §

The foregoing instrument was acknowledged before me this 27TH day of MARCH, 2025, by THOMAS ELLISTON in their capacity as EXECUTIVE DIRECTOR on behalf of THE ROACH FOUNDATION.

Stephanie Eakman
Notary Public

My commission expires: 10/08/2026
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 27TH day of MARCH, 2025

Thom EA
OWNER SIGNATURE

Owner Name: THOMAS ELLISTON
(Print)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

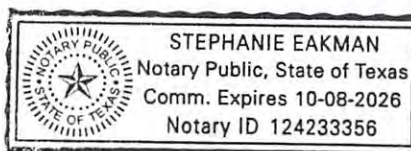
Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF TARRANT §

The foregoing instrument was acknowledged before me this 27TH day of MARCH, 2025, by THOMAS ELLISTON in their capacity as EXECUTIVE DIRECTOR on behalf of THE ROACH FOUNDATION.

Stephanie Eakman
Notary Public

My commission expires: 10/08/2026
(Notarial Seal)



RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Llanquayon Unit Area located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and successors in interest.

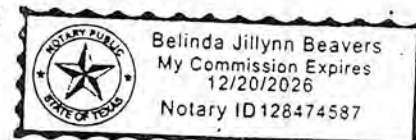
EXECUTED this 27th day of February 2025.

Thomas T. Holley Jr.
OWNER SIGNATURE

Owner Name: Thomas T. Holley Jr.
(P. 1)

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF WICHITA §



The foregoing instrument was acknowledged before me this 27th day of February 2025, by Thomas T. Holley Jr.

Belinda Jillynn Beavers
Notary Public

My commission expires: 12/20/2026
(Notarial Seal)

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, 20____.

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4th day of OCTOBER, 2024.

Interest Owner: Thunder Moon Resources

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 4th day of OCTOBER, 2024, by FRANK McOWEN, in their capacity as MANAGER on behalf of THUNDER MOON RESOURCES.

[Signature]
Notary Public

My commission expires: 09/15/28.
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4th day of OCTOBER, 2024.

Interest Owner: Thunder Moon Resources

Frank M. Molocho
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §
§

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF DALLAS §
§

The foregoing instrument was acknowledged before me this 4th day of OCTOBER, 2024, by FRANK MOLOCH, in their capacity as MANAGER on behalf of THUNDER MOON RESOURCES.

Charles Natalie
Notary Public

My commission expires: 09/15/28
(Notarial Seal)



**RATIFICATION AND
JOINER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 4TH day of OCTOBER, 2024.

Interest Owner: Thunder Moon Resources

Frank McIlwain
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____.

Notary Public

My commission expires: _____
(Notarial Seal)

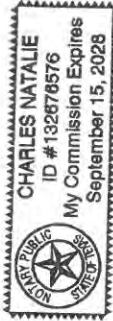
Acknowledgement in a Representative Capacity

STATE OF TEXAS §
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 4TH day of OCTOBER, 2024 by FRANK McILWAIN, in their capacity as MANAGER on behalf of THUNDER MOON RESOURCES.

Charles Natalie
Notary Public

My commission expires: 09/15/28
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 2/25/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025.

Tommie Sue Heather
OWNER SIGNATURE

Owner Name: Tommie Sue Heather
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Tommie Sue Heather.

My commission expires: 5/15/2025
(Notarial Seal)

Jen Wade
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated 2/25/25, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025.

Tommie Sue Henthorn
OWNER SIGNATURE

Owner Name Tommie Sue Henthorn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
 §
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Tommie Sue Henthorn.

My commission expires: 5/15/2025
(Notarial Seal)

Jen Wade
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____
(Notarial Seal)

Notary Public

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the Lamunyon Unit Area located in Lea County, New Mexico, dated 2/25/25 in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 25th day of February 2025.

Tommie Sue Henthorn
OWNER SIGNATURE

Owner Name Tommie Sue Henthorn
(Print)

Acknowledgement in an Individual Capacity

STATE OF Oklahoma §
COUNTY OF Pottawatomie §

The foregoing instrument was acknowledged before me this 25th day of February, 2025, by Tommie Sue Henthorn.

My commission expires: 5/15/2025
(Notarial Seal)

Jen Wade
Notary Public



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____.

My commission expires: _____
(Notarial Seal)

Notary Public


**RATIFICATION AND
JOINDER OF UNIT AGREEMENT & UNIT OPERATING AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, and in consideration of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 21 day of March, 2024

Interest Owner: Tommy Thompson Todd
(Print Name)

OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 21 day of March, 2025,
by Tommy Todd.


Notary Public

My commission expires: 11/20/28.
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 14th day of MARCH, 2025

William K. Burton

OWNER SIGNATURE

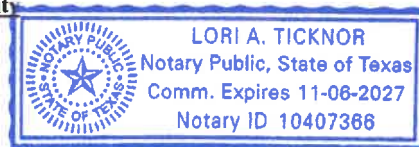
William K. Burton

Owner Name: _____

(Print)

Acknowledgement in an Individual Capacity

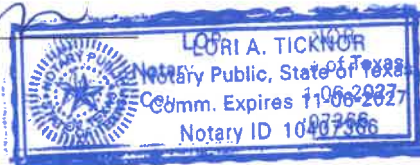
STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of MARCH, 2025, by William K. Burton

Lori A. Ticknor
Notary Public

My commission expires: 11/06/2027
(Notarial Seal)



Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, by _____, in their capacity as _____ on behalf of _____

Notary Public

My commission expires: _____
(Notarial Seal)


**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

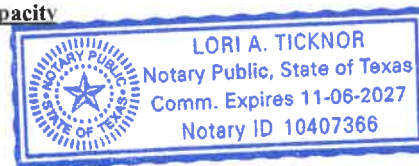
EXECUTED this 14th day of MARCH, 2025


OWNER SIGNATURE

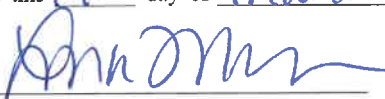
Owner Name: William K. Burton
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton.


Notary Public

My commission expires: 11/06/2027.
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____.
(Notarial Seal)

**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated _____, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

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This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

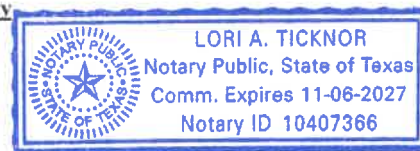
EXECUTED this 14th day of MARCH, 2025.


OWNER SIGNATURE

Owner Name: William K. Burton
(Print)

Acknowledgement in an Individual Capacity

STATE OF Texas §
COUNTY OF Tarrant §



The foregoing instrument was acknowledged before me this 14th day of March, 2025, by William K. Burton.


Notary Public

My commission expires: 11/06/2027
(Notarial Seal)

Acknowledgement in a Representative Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

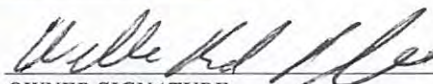
**RATIFICATION AND
JOINDER OF UNIT AGREEMENT**

In consideration of the execution of the Unit Agreement for the Development and Operation of the **Lamunyon Unit Area** located in Lea County, New Mexico, dated 3-18-2025, in form approved on behalf of the Secretary of the Interior, the undersigned (whether one or more) hereby expressly joins said Unit Agreement and ratifies, approves, confirms, and adopts said Unit Agreement as fully as though the undersigned had executed the original instrument.

This Ratification and Joinder shall be effective as to the undersigned's interests in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 18 day of March, 2025.


OWNER SIGNATURE

Owner Name: William Reid Pfluger, Managing Partner
(Print)
WRP Family Minerals LP

Acknowledgement in an Individual Capacity

STATE OF _____ §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____.

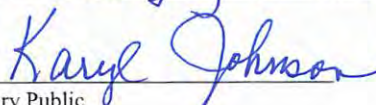
Notary Public

My commission expires: _____
(Notarial Seal)

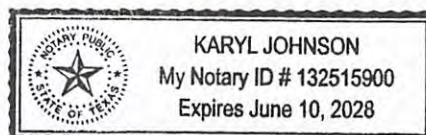
Acknowledgement in a Representative Capacity

STATE OF Texas §
COUNTY OF Tom Green §

The foregoing instrument was acknowledged before me this 18 day of March, 2025, by William Reid Pfluger in their capacity as Managing Partner on behalf of WRP Family Minerals, LP.


Notary Public

My commission expires: 6/10/2028
(Notarial Seal)



**RATIFICATION AND
JOINDER OF UNIT OPERATING AGREEMENT**

In consideration of the covenants, conditions, and warranties herein for the Development and Operation of the **Lamunyon Unit Area** located in **DeWitt County, Texas**, and in form approved on behalf of the Secretary of the Interior and in accordance with the provisions of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly and fully approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 28 day of FEBRUARY, 2025

Interest of William W. Sanders
(Print Name)

[Signature]
OWNER SIGNATURE

Acknowledgement in an Individual Capacity

STATE OF TEXAS §
 §
COUNTY OF BEVAR §

The foregoing instrument was acknowledged before me this 28th day of February, 2025,
by William W. Sanders.

[Signature]
Notary Public

My commission expires: 9-22-2028



STATE OF _____ §
 §
COUNTY OF _____ §

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RAJESH K. AND
FOUNDER OF THE GREEN PARTY OF A.T.C. AGREEMENT

In consideration of their decision to place said agreement under the Department and Operation of the
Lamunyon Unit Area located at _____, Lamunyon, Alaska, as shown on _____, in form approved
on behalf of the Secretary of the Interior by _____, of the execution or ratification by other working
interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the
undersigned (whether one or more) hereby expressly authorize, approves, confirms, and adopts said Unit Agreement,
and also said Unit Operating Agreement so fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may hereinafter existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 28 day of February, 2025

INTEREST ON THE AM SAGNDERS
(Print Name)

W. W. W. W.
OWNER SIGNATURE

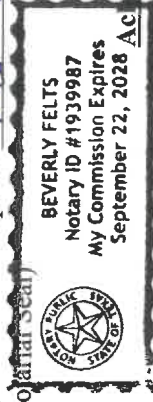
Acknowledgement in an Individual Capacity

STATE OF TEXAS
COUNTY OF BEVIL

The foregoing instrument was acknowledged before me this 28th day of February, 2025,
by William W. Landon.

Demetrius Feltz
Notary Public

My commission expires: 9-22-2028
(Notarial Seal)



STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____, by _____, in their capacity as _____ on behalf of _____.

Notary Public

My commission expires: _____
(Notarial Seal)

RAVENHILL AND JOINDER OF LANDS AGREEMENT

In consideration of the consideration of the _____, in form approved by the _____, for the development and operation of the **Lamunyon Unit Area** located in _____, _____, _____, on behalf of the Secretary of the Interior, and of the execution or ratification by other working interest owners of the contemporary Unit Operating Agreement which relates to said Unit Agreement, the undersigned (whether one or more) hereby expressly ratifies, approves, confirms, and adopts said Unit Agreement, and also said Unit Operating Agreement as fully as though the undersigned had executed the original instruments.

This Ratification and Joinder shall be effective as to the undersigned's interest in any lands and leases, or interests therein, and royalties presently held or which may arise under existing option agreements or other interests in unitized substances, covering any and all of the lands within the Unit Area in which the undersigned may be found to have an oil or gas interest.

This Ratification and Joinder shall be binding upon the undersigned, their heirs, executors, devisees, assigns, and/or successors in interest.

EXECUTED this 28 day of February, 2025

Internet William Sanders
(Print Name)

OWNER SIGNATURE

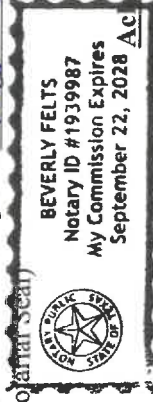
Acknowledgement in an Individual Capacity

STATE OF TEXAS
COUNTY OF BEVIL

The foregoing instrument was acknowledged before me this 28th day of February, 2025,
by William W. Lunden.

Notary Public

My commission expires: 9-22-2028
(Notarial Seal)



STATE OF _____
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____,
by _____, in their capacity as _____ on behalf of _____.

My commission expires:

(Notarial Seal)

Notary Public

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC FOR
STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

**SELF-AFFIRMED STATEMENT OF
CHARLES HOOPER**

1. I am over 18 years of age and am competent to provide this self-affirmed statement. I have personal knowledge of the matters addressed herein. I am employed by FAE II Operating, LLC (“FAE”) as a geologist. I am familiar with the Application in this case and with the geology matters pertaining to this Application. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. FAE’s Application seeks an Order granting statutory unitization of the proposed enhanced oil recovery Lamunyon Unit (“Unit”), which comprises approximately 3,960 acres of federal and fee lands in the Glorieta, Paddock, and Blinebry formations, located in Township 23 South, Range 37 East, Lea County, New Mexico.

3. **Exhibit B-1** contains the specific well log for the “unitized interval,” defined in Unit documentation as the Glorieta, Paddock, and Blinebry formations, with upper and lower geologic markers having been previously found to occur at 4,940 feet and 5,930 feet, respectively, in the C E Lamunyon #050 well log (API: 30-025-30525) – located 1,310 feet FNL and 210 feet FEL of Section 28, Township 23S and Range 36E in Lea County, New Mexico as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Bushing elevation of 3,298 feet above sea level.

**FAE Operating II, LLC
Case No. 25220
Exhibit B**

4. Produced water will be injected into and contained within the Glorieta, Paddock, and Blinebry formations, which make up the proposed unitized interval, for the purpose of increasing the ultimate recovery of oil within the project area interval.

5. **Exhibit B-2** contains a type log of the C. E. Lamunyon #050 well of the Glorieta, Paddock, and Blinebry unitized interval. The Glorieta and Upper Paddock are composed of siliclastic-rich dolomites, while the Lower Paddock and Blinebry are composed of dolomites. The log shows the interval top at 4,940 feet and which is top sealed by a low porosity/low permeability non-hydrocarbon bearing lower San Andres dolomite layer. The bottom of the interval is sealed by a low porosity/low permeability dolomite section of the upper Tubb starting at 5,930 feet (base of the Blinebry formation). There is no fracturing and essentially no vugular porosity fabric evident in cores or on the openhole wireline log data. Productive porosity typically ranges from 5% to 15% throughout the interval.

6. **Exhibit B-3** contains a structure map of the Unit. The map shows the structural contours for the top of the Glorieta formation, measured in subsea true vertical depth ("SSTVD"). The proposed unit area overlies a structural anticline, which acts as the trapping mechanism for hydrocarbons. The Paddock and Blinebry formations below the Glorieta follow similar structural profiles.

7. **Exhibits B-4 and B-5** contain structural cross-sections covering the unit area from north-south and east-west, respectively, of the interval to be unitized, specifically the Glorieta, Paddock and Blinebry formations. The cross-sections demonstrate the injection interval is consistent and continuous across the target interval underlying the project area. The cross-section also shows all lands within the proposed unit contains porous reservoir rock and therefore, all lands

within the proposed unit appear capable of contributing additional secondary and tertiary recovery reserves.

8. Accordingly, from geologic studies performed over this area, the project area is well suited for secondary and tertiary recovery operations and will serve as an efficient starting point for step-out development in the future. More detailed information can be found in the Feasibility Report, attached as **Exhibit C-1** to the Self-Affirmed Statement of Vanessa Neal (Exhibit C).

9. There are no faults or other geologic impediments that would impede the efficiency of the project.

10. Based on my professional training and experience, it is my opinion that the proposed injection operations will not impair any hydrocarbon-bearing zones. It is also my opinion that injection fluids will be confined to the injection interval as a result of the stratigraphic confining layers above and below the injection zone.

1. **Exhibit B-6** is a water sample report for two freshwater wells in the initial area of development within the proposed unit area and two produced water sources. **Exhibit B-7** is a map of the fresh and produced water sample locations. The fresh water wells are also discussed in the accompanying C-108 documents. Generally, fresh water wells reported to the state in 23S-37E have maximum depth of 200 feet from the surface. At a depth of 1,000-1,100' from the surface is the top of the Rustler formation (measured at 1,036' in the C E Lamunyon #050), which is an impermeable anhydrite that acts as a seal (along with the Saldo formation and Tansil formation, totaling 1,500'+) below the alluvium strata above, which is assumed to be and treated as entirely fresh water. The two sources of water tested, fresh and produced, are compositionally distinct and hydrologically separate.

11. I have examined the available geological and engineering data and have found no

evidence of open faults or hydrological connection between the proposed Glorieta, Paddock, and Blinebry injection interval and any underground sources of drinking water.

12. The unitized interval is identified in **Exhibit B-8** by a stratigraphic cross section, using the Glorieta formation top as the reference datum. The cross section shows that porous, reservoir-quality rock is present in the unitized interval across the entire unit and is relatively consistent.

13. A portion of the unitized interval within the Unit Area includes the Teague; Glorieta-Upper Paddock, SW pool (Code 58595), while the remainder of the Unitized Interval within the Unit Area includes the Teague; Paddock-Blinebry pool (Code 58300). **Exhibit B-9** is a map illustrating Pools including the Glorieta, Paddock, and/or Blinebry formations present in the area of the proposed Lamunyon Unit.

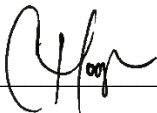
14. For this reason, it is my opinion that the vertical limit of the Teague; Paddock-Blinebry pool should be expanded to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area.

15. The expansion of the vertical limits of the Teague; Paddock-Blinebry pool to include the Glorieta formation will allow the unitized interval to be efficiently developed, will effectively drain reserves in the unitized formation underlying the Unit Area, and will maximize administrative reporting and efficiency.

16. The exhibits referenced above were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of FAE's application would serve the interests of conservation, the prevention of waste, and the protection of correlative rights.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Charles Hooper

4/3/2025

Date

Exhibit B-01

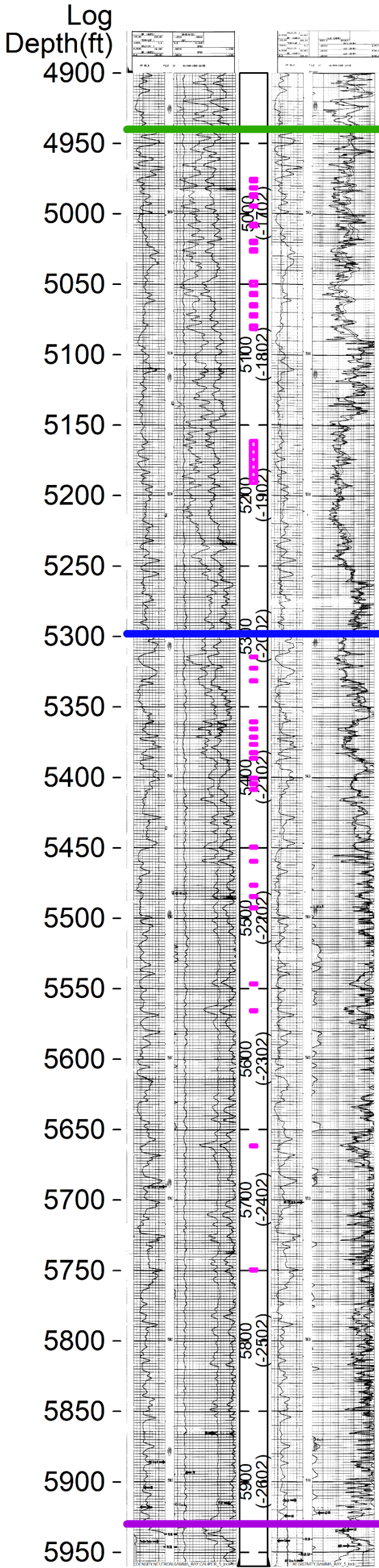
30025305250000

FAE

C E LAMUNYON 050

2/16/1989

T23S R37E S28



GLORIETA

BLINEBRY

TUBB

C E LAMUNYON 050

TD : 5,960

ELEV KB : 3,298

1310FN 210FE

A-28-T23S-R37E

ARCH PETROLEUM INC

C E LAMUNYON # 80

30-025-30525

COMPANY

CHEVRON U.S.A. INC.

API NO.

30-025-30525

WELL

C.E. LA MUNYON NO. 50

FIELD

TEAGUE BLINEBRY

COUNTY

LEA

STATE

NEW MEXICO

LOCATION

1310' FNL & 210' FEL

Other Services:

BHC

DLL/MSFL

BHT

21

API SERIAL NO

SEC

TWP

RANGE

28

23-S

37-E

G.L.

Elev.: 3288

Elev.: K.B. 3298

D.F. 3297

G.L. 3288

Measured From

K.B.

10 Ft. Above Perm. Datum

Date

3-6-89

Run No.

ONE

Depth-Driller

5960

Depth-Logger

5966

Btm. Log Interval

5963

Top Log Interval

100

Casing-Driller

8 5/8@1080

Casing-Logger

1082

Bit Size

7 7/8

Type Fluid in Hole

BRINE

Dens.

Visc.

10.0

ml

pH

Fluid Loss

28.0

ml

Source of Sample

MUD PIT

Rm @ Meas. Temp.

.056 @64 °F

@

°F

@

°F

@

°F

Rmf @ Meas. Temp.

.056 @64 °F

@

°F

@

°F

@

°F

Rmc @ Meas. Temp.

@ °F

@

°F

@

°F

@

°F

Source Rmf

Rmc

MEAS

N/A

Rm @ BHT

.034 @111 °F

@

°F

@

°F

@

°F

Circulation Stopped

2100 3-5

Logger on Bottom

SEE LOG

Max. Rec. Temp.

111 °F

°F

°F

Equip.

Location

8382

HOBBS

Recorded By

SPARACINO

Witnessed By

LINDSEY

ENERGY, MINERALS & TECHNOLOGY

RESOURCES DEPARTMENT

TO NOT TWO

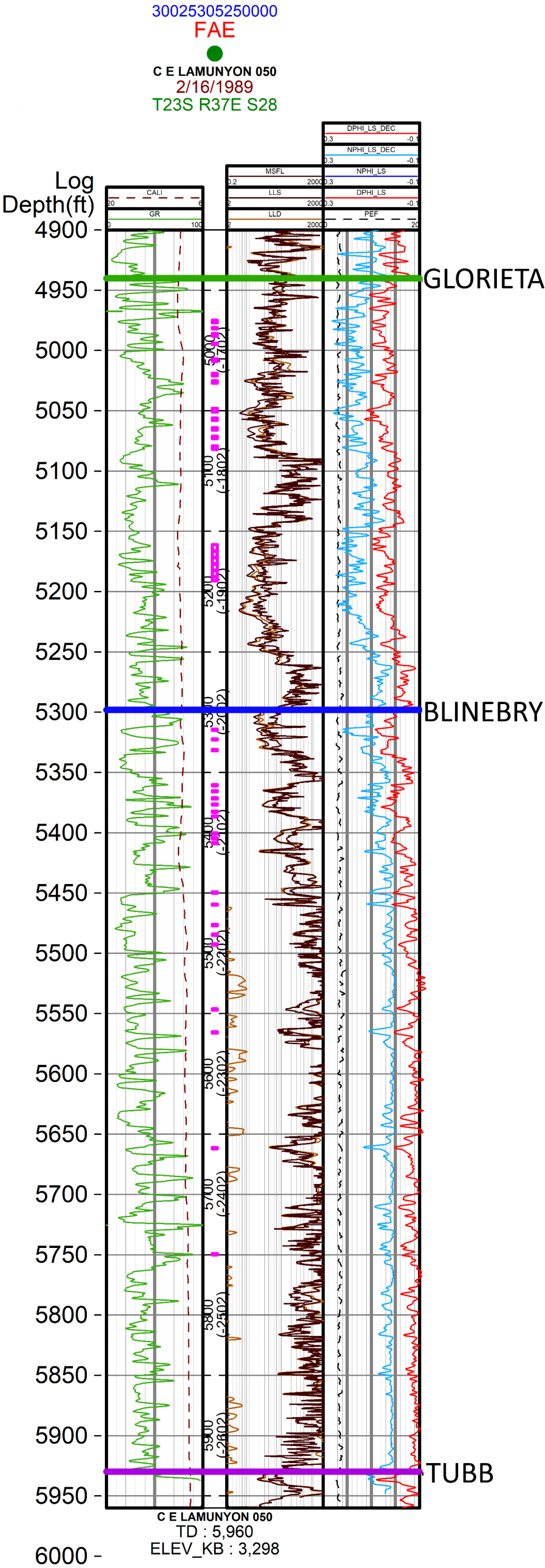
HOUS. N.M. SEPT. 1, 1988

FAE Operating II, LLC

Case No. 25220

Exhibit B-1

Exhibit B-02



F AE Operating II, LLC
Case No. 25220
Exhibit B-2

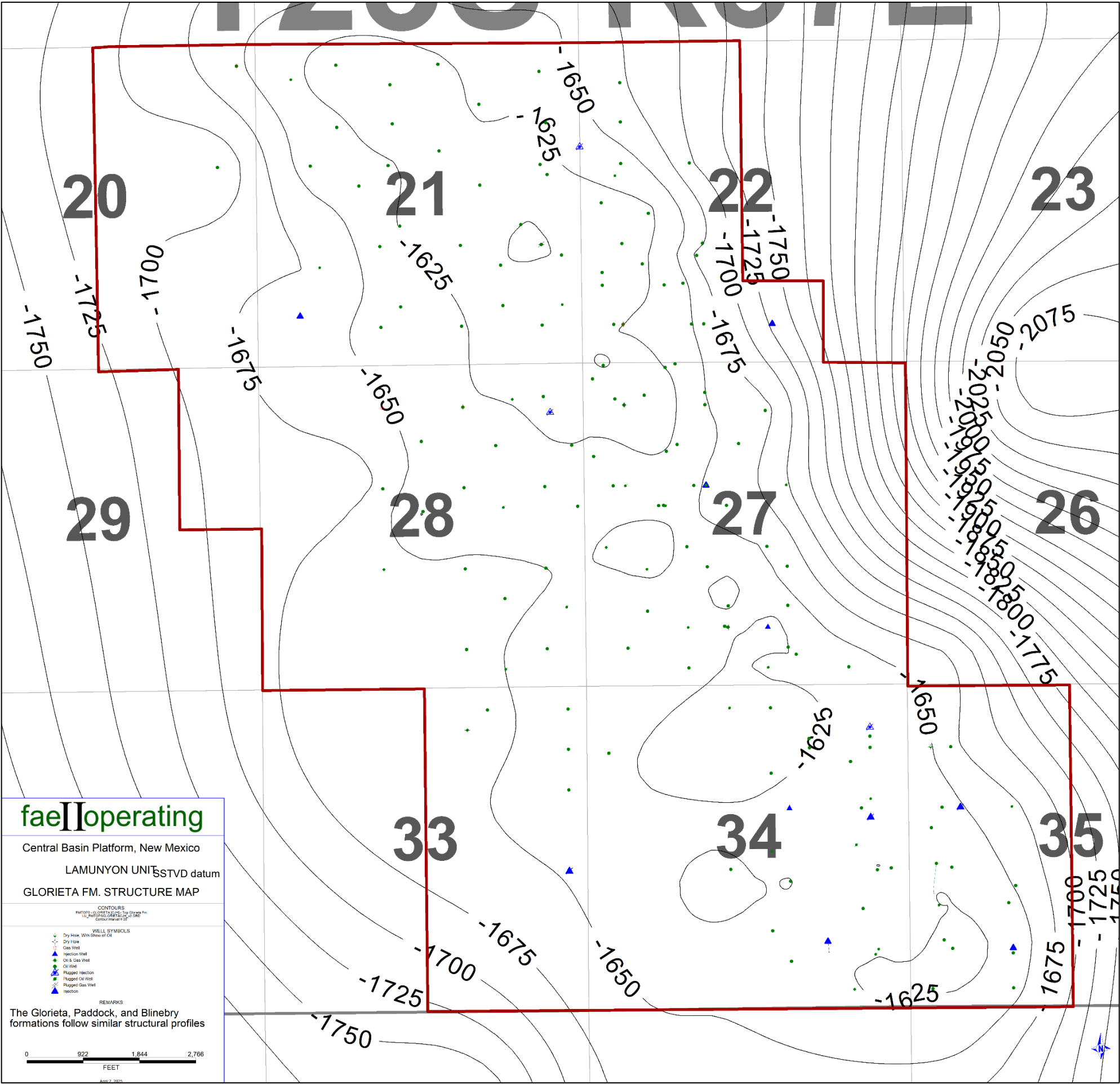
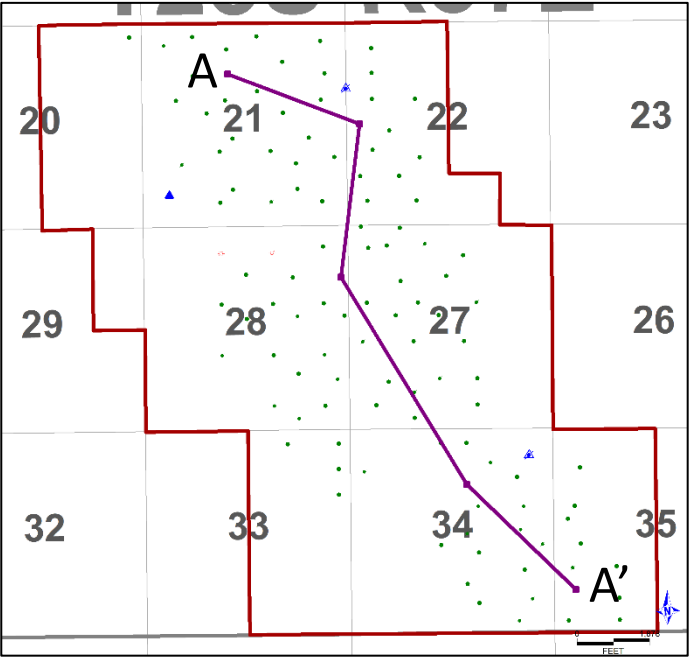
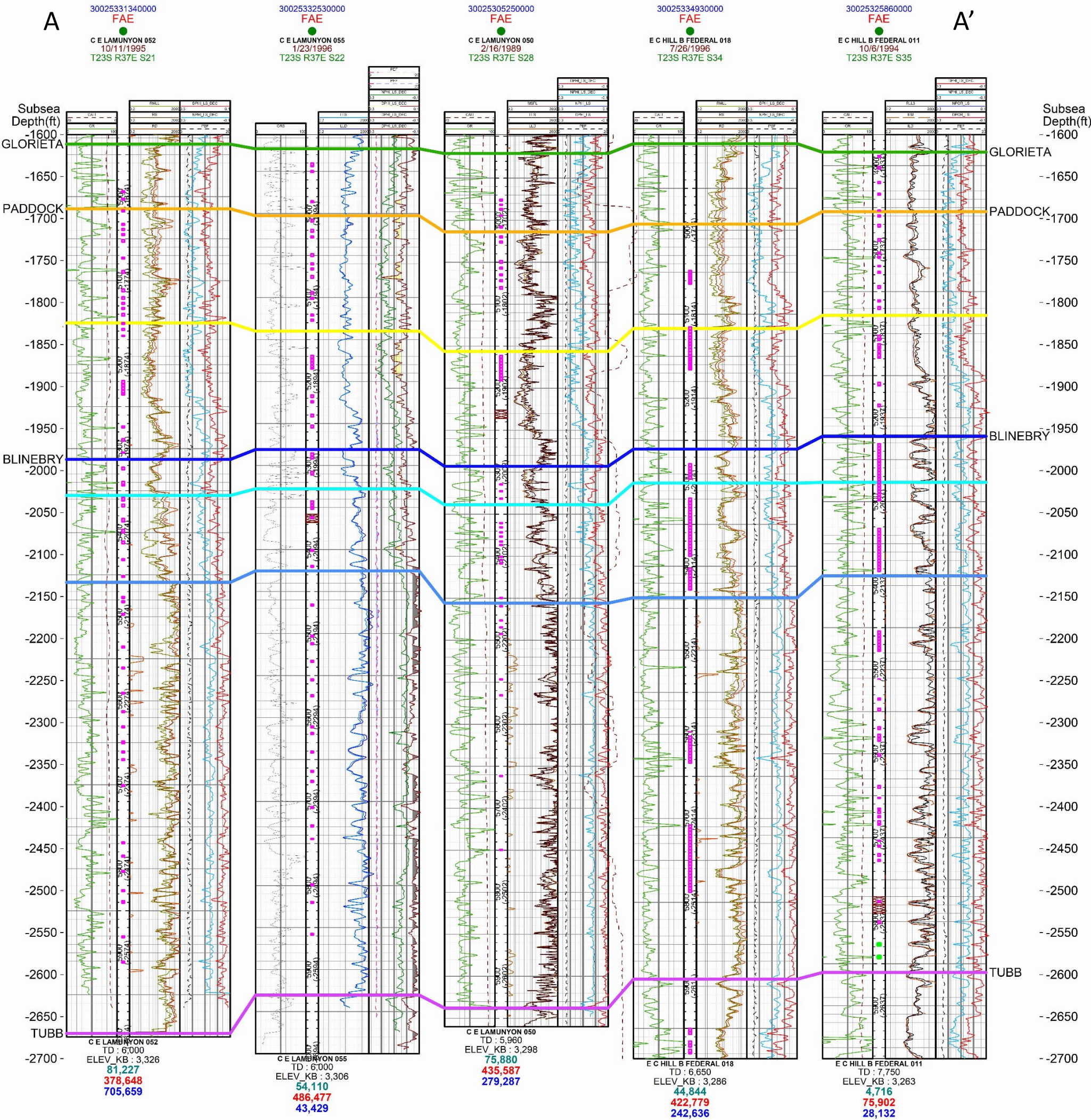
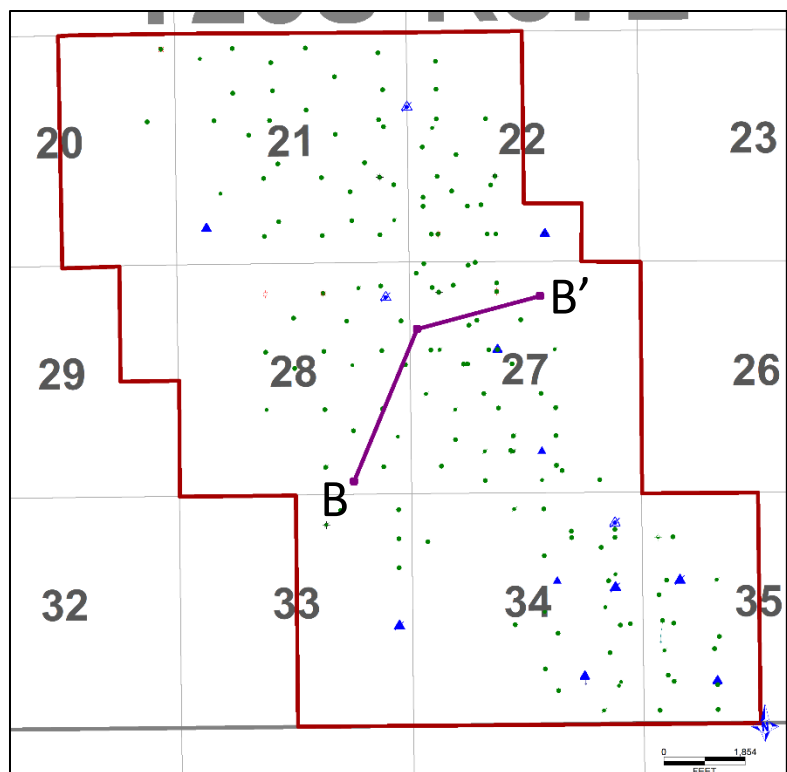


Exhibit B-04



FAE Operating II, LLC
Case No. 25220
Exhibit B-4

B'



Released to Imaging: 4/8/2025 1:53:00 PM



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 12, 2022

JAMES MARTINEZ

FORTY ACRES ENERGY

11777 KATY FREEWAY STE. 305 B

HOUSTON, TX 77079

RE: WATER SAMPLES

Enclosed are the results of analyses for samples received by the laboratory on 01/10/22 13:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-21-14. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at

www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

FAE Operating II, LLC
Case No. 25220
Exhibit B-6



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079

Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
FORTH ACRES WELL 32.26537-103.	H220086-01	Water	10-Jan-22 10:00	10-Jan-22 13:10
EAST OF PIPE YARD 32.27167-103.	H220086-02	Water	10-Jan-22 10:15	10-Jan-22 13:10
SEETON BATTERY 32.29308-103.16	H220086-03	Water	10-Jan-22 10:30	10-Jan-22 13:10
LAMUNYON CTB 32.27994-103.163	H220086-04	Water	10-Jan-22 10:45	10-Jan-22 13:10

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:Reported:
12-Jan-22 14:51**FORTH ACRES WELL 32.26537-103.14128****H220086-01 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories**Inorganic Compounds**

Chloride*	364		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	2450		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:Reported:
12-Jan-22 14:51**EAST OF PIPE YARD 32.27167-103.14762****H220086-02 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	--------------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories**Inorganic Compounds**

Chloride*	96.0		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	696		5.00	mg/L	1	2010607	GM	12-Jan-22	160.1	

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:Reported:
12-Jan-22 14:51**SEETON BATTERY 32.29308-103.16597****H220086-03 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	--------------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories**Inorganic Compounds**

Chloride*	54000		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	94800		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

Cardinal Laboratories

*=Accredited Analyte

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:FORTY ACRES ENERGY
11777 KATY FREEWAY STE. 305 B
HOUSTON TX, 77079Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:Reported:
12-Jan-22 14:51**LAMUNYON CTB 32.27994-103.16338****H220086-04 (Water)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories**Inorganic Compounds**

Chloride*	26000		4.00	mg/L	1	2010711	GM	10-Jan-22	4500-Cl-B	
TDS*	48800		5.00	mg/L	1	2010607	AC	11-Jan-22	160.1	

Cardinal Laboratories

*=Accredited Analyte

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Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: JAMES MARTINEZ
Fax To:

Reported:
12-Jan-22 14:51

Inorganic Compounds - Quality Control**Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 2010607 - Filtration**Blank (2010607-BLK1)**

Prepared: 06-Jan-22 Analyzed: 07-Jan-22

TDS	ND	5.00	mg/L							
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LCS (2010607-BS1)

Prepared: 06-Jan-22 Analyzed: 07-Jan-22

TDS	535		mg/L	500		107	80-120			
-----	-----	--	------	-----	--	-----	--------	--	--	--

Duplicate (2010607-DUP1)

Source: H220016-02

Prepared: 06-Jan-22 Analyzed: 07-Jan-22

TDS	1260	5.00	mg/L		1240			2.00	20	
-----	------	------	------	--	------	--	--	------	----	--

Batch 2010711 - General Prep - Wet Chem**Blank (2010711-BLK1)**

Prepared & Analyzed: 07-Jan-22

Chloride	ND	4.00	mg/L							
----------	----	------	------	--	--	--	--	--	--	--

LCS (2010711-BS1)

Prepared & Analyzed: 07-Jan-22

Chloride	100	4.00	mg/L	100		100	80-120			
----------	-----	------	------	-----	--	-----	--------	--	--	--

LCS Dup (2010711-BSD1)

Prepared & Analyzed: 07-Jan-22

Chloride	100	4.00	mg/L	100		100	80-120	0.00	20	
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Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

RUSH

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: FORTH ACRES ENERGY Project Manager: JAMES MCGEE Address: 11757 Houston TX. City: Houston State: TX Zip: Phone #: 806-430-8378 Fax #: Project #: Project Owner: Project Location: Project Name: Sampler Name: <small>FOR LAB USE ONLY</small>						BILL TO P.O. #: Company: Attn: Address: City: State: Zip: Phone #: Fax #:						ANALYSIS REQUEST													
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP.		# CONTAINERS	MATRIX			PRESERV.	SAMPLING														
							GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME								
#230086		FORTH ACRES WELL				1	X									1/10	10:4 AM	✓	Scale	TDS	CL				
		33.265 37 - 103.14128				2	X									1/10	10:15 AM	✓	✓	✓					
		East of Pipe yard				3	X									1/10	10:30 AM	✓	✓	✓					
		Section Battery				4	X									1/10	10:45 AM	✓	✓	✓					
		33.29308 - 103.16597																							
		Lamington CTR																							
		33.27944 - 103.16338																							

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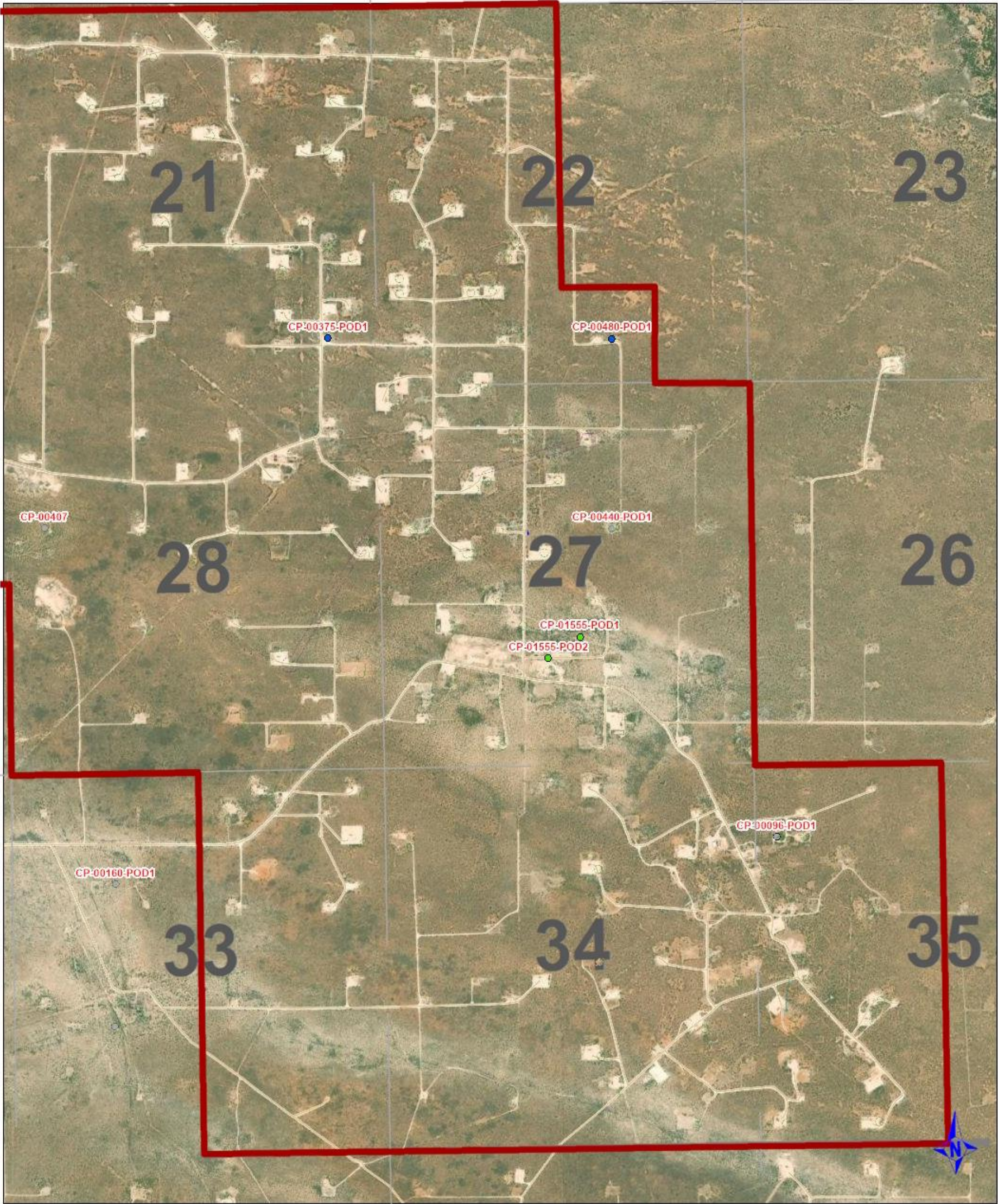
Relinquished By: _____		Date: 1/10/12	Received By: James McGee
Time: 1:10 PM		Received By: _____	
Date: _____		Time: _____	
Relinquished By: _____		Received By: _____	

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 19.6	Corrected Temp. °C 19.1	Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) JS	Turnaround Time: Thermometer ID #113 Correction Factor -0.5°C	Standard Rush Due 1/13	Bacteria (only) Sample Condition <input checked="" type="checkbox"/> Bacteria <input type="checkbox"/> Cool Intact <input type="checkbox"/> Observed Temp. °C <input type="checkbox"/> Corrected Temp. °C
---	----------------------------------	-----------------------------------	--	-------------------------------------	---	------------------------	---

REMARKS: JAMES.MCGEE@CARDINALLABS.NM.COM

Verbal Result: ☐ Yes ☐ No Add'l Phone #: _____
All Results are emailed. Please provide Email address: _____

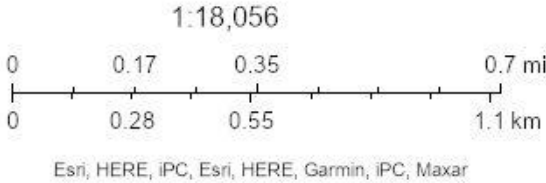
OSE POD Location Map



9/18/2024, 2:37:53 PM

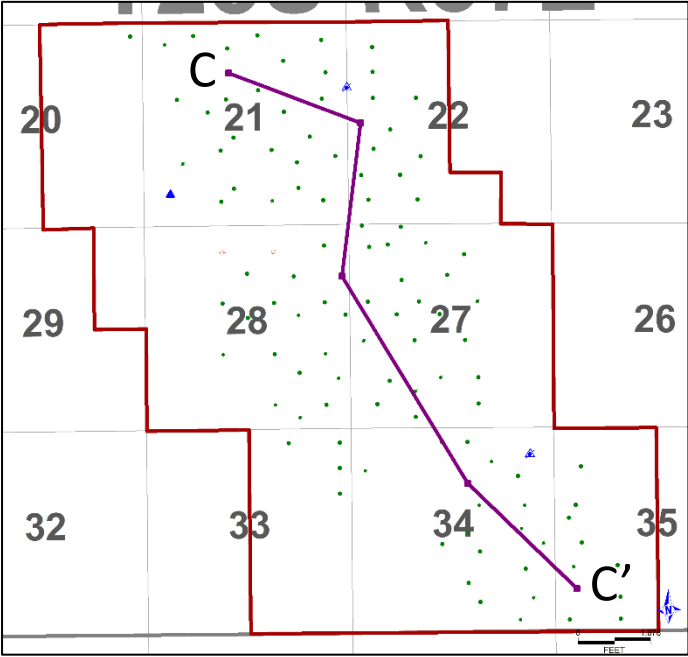
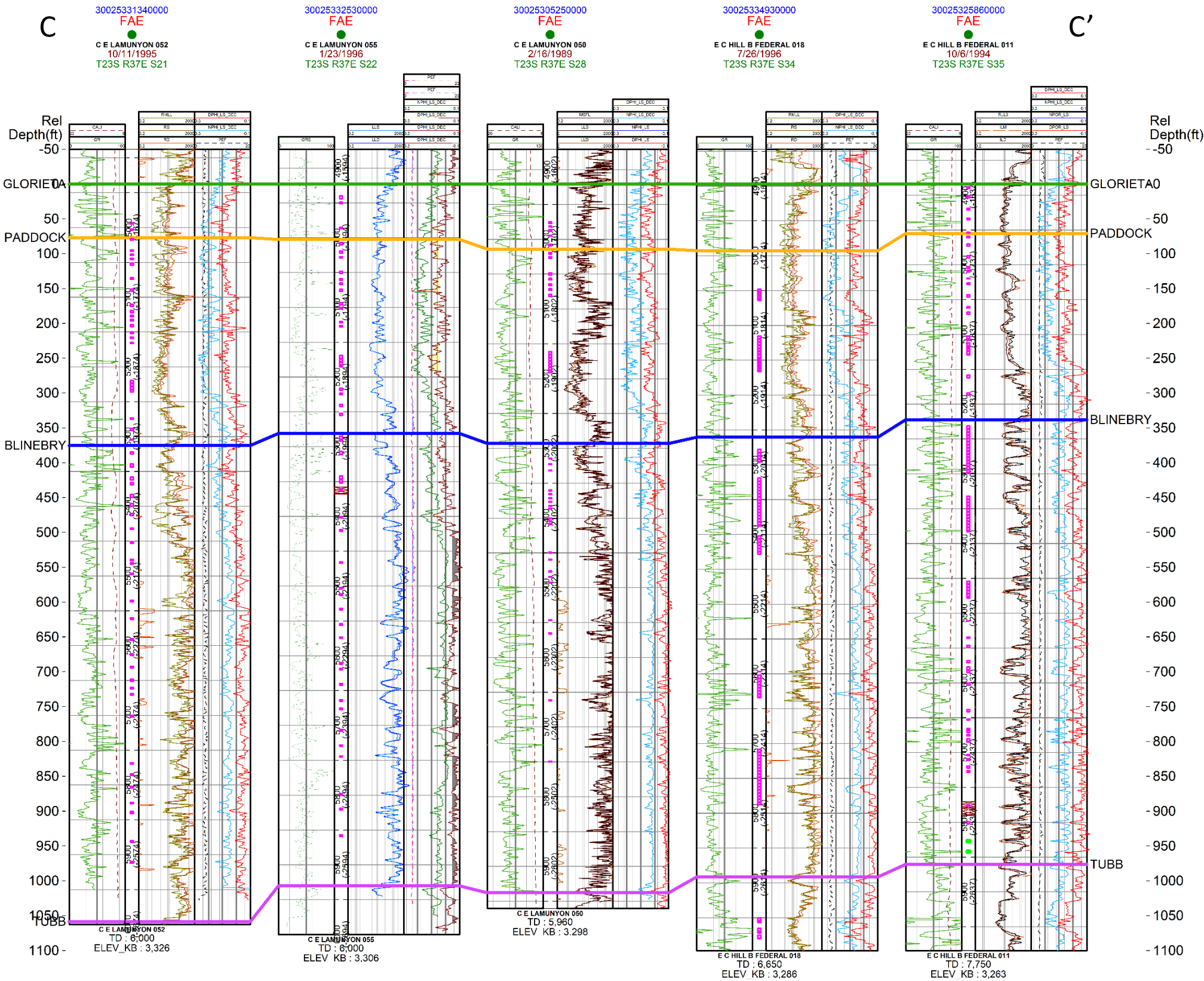
GIS WATERS PODs

- Active
- Pending
- OSE District Boundary
- Unit Boundary

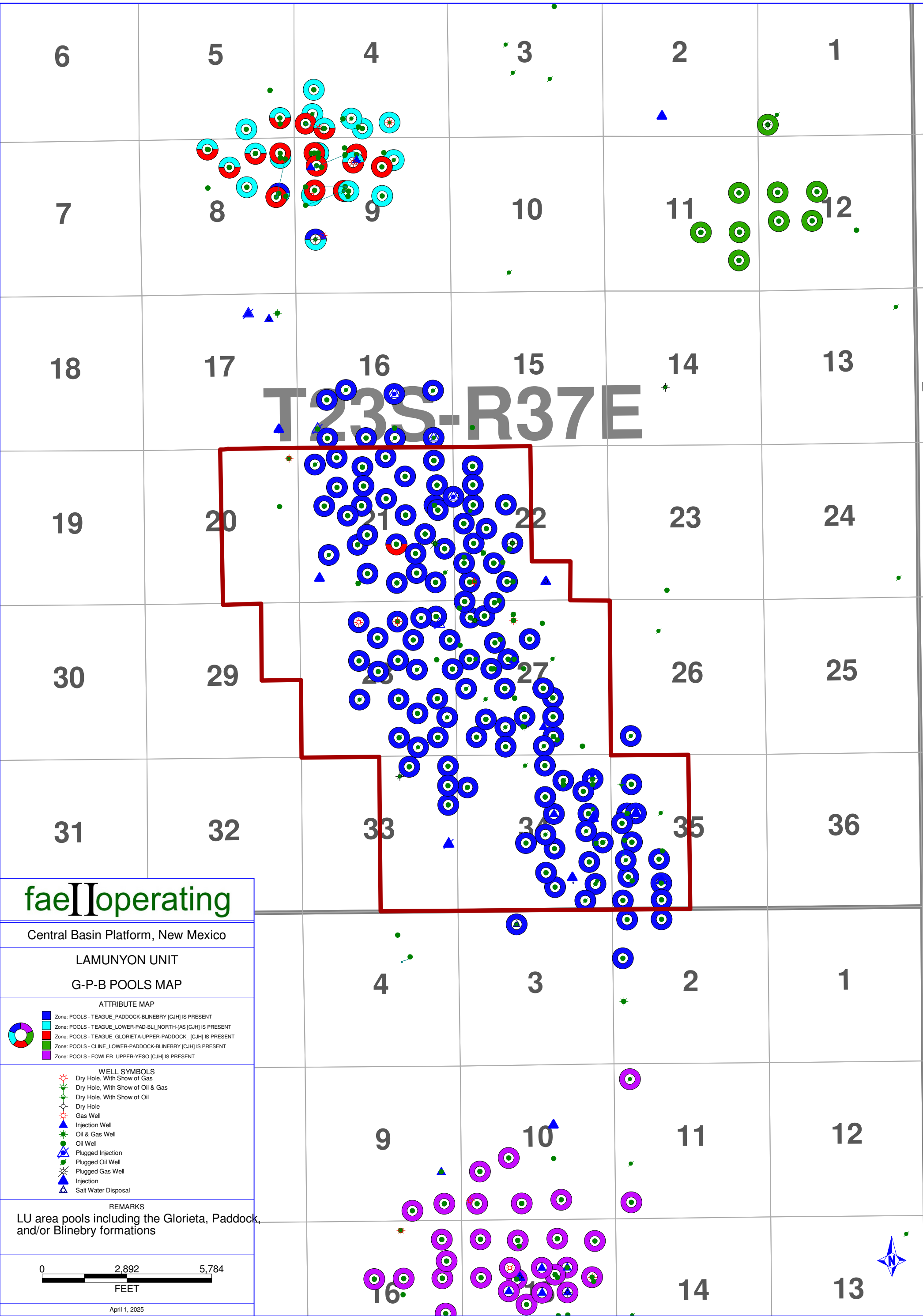


Online web user
This is an unofficial map from the OSE's online application.

Exhibit B-08



FAE Operating II, LLC
Case No. 25220
Exhibit B-8



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC FOR
STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

**SELF-AFFIRMED STATEMENT OF
VANESSA NEAL**

1. I am over 18 years of age and am competent to provide this self-affirmed statement.

I have personal knowledge of the matters addressed herein. I am employed by FAE II Operating, LLC ("FAE") as a reservoir engineer. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in reservoir engineering matters were accepted and made a matter of record.
2. I am familiar with the Application in this case and with the reservoir engineering matters pertaining to this Application.
3. FAE's Application seeks an Order granting the statutory unitization of the proposed enhanced oil recovery Lamunyon Unit ("Unit") in the Glorieta, Paddock, and Blinebry formations, located in Township 23 South, Range 37 East, Lea County, New Mexico.
4. The Unit comprises approximately 3,960 acres of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"):

Township 23 South, Range 37 East

Section 20: E/2
Section 21: All
Section 22: W/2 and SW/4 SE/4
Section 27: All
Section 28: All
Section 29: E/2 NE/4
Section 33: E/2
Section 34: All
Section 35: W/2

**FAE Operating II, LLC
Case No. 25220
Exhibit C**

5. The “unitized interval” is defined in Unit documentation as the “interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.’s C.E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level.”

PURPOSE OF UNITIZATION

6. Based on my training and experience, it is my professional opinion that enhanced oil recovery (“EOR”) through secondary and tertiary recovery projects are methods of extending the life of a reservoir.

7. Unitization and EOR benefit the working interest and royalty owners in this Unit. Unitized management and operation of this reservoir is required to develop the secondary and tertiary reserves that can only be recovered using EOR methods with current technology.

8. The granting of this application is in the interests of conservation and the prevention of waste, as EOR development reactivates shut-in wells, increases recovery of existing leases and prevents premature plugging and abandonment of useful wellbores.

HISTORY OF THE FIELD

9. The Unit Area was initially discovered in the 1930s and has gone through several waves of development. Original completions often targeted the deepest productive zone, the Ellenburger; after primary depletion occurred the wells were recompleted uphole, testing various formations including the Simpson (McKee), Devonian, Abo, Drinkard, Tubb, Blinebry, Paddock

and Glorieta. Within the Unit Area, the Blinbry was initially developed in the 1950's using uphole recompletions which have continued throughout the history of the field. Initial Blinbry completions usually consisted of small frac (up to 30,000#). In the mid-1990's, recompletion and infill drilling programs were instituted, adding and fracing (~70,000#) Lower Paddock and additional Blinbry pay to existing wells and downspacing from 40acre to 20acre well spacing, respectively. In 2021-2022, the Glorieta and Upr Paddock was tested and found productive in multiple wells across the Unit Area. There are currently ~80 active producers in the Unit Area, completed in the Glorieta, Paddock and/or Blinbry, making approximately 160 bopd, 940 mcfpd, and 480 bwpd (Dec 2024).

RESERVOIR STUDY

10. A study of the reservoir was performed using data including, but not limited to public production data, well logs, core samples, and a core study. From these sources, FAE was able to characterize the reservoir, interpret structure, net sand and net pay, and determine an ideal secondary development strategy.

11. The reservoir's drive mechanism is solution gas drive. In areas where primary production has occurred, the pressure in the reservoir is depleted. Introducing EOR methods in depleted areas is crucial for recovering remaining reserves.

12. EOR methods are technically and economically feasible in the proposed Unit. A full feasibility study was performed for the proposed unit and is provided as **Exhibit C-1**.

13. After extensive research into the topic of induced seismicity, it is my professional opinion that the Unit is at low risk for inducing earthquakes. A full induced seismicity assessment was performed and is provided in **Exhibit C-2**.

ENHANCED OIL RECOVERY ESTIMATES

14. Secondary reserves are estimated to be approximately 11.1 mmbo for the Unit.

15. Secondary reserves were calculated using offset analogous waterfloods. Analog floods with a development plan similar to FAE's plan of development ("POD") recovered up to 2.5 times more reserves after implementing waterflood than on primary depletion. Secondary reserves for the Unit were calculated for proposed injectors assuming a secondary-to-primary (S/P) ratio of 1.3, the average seen in offset analogs. Original oil in place ("OOIP") was mapped per core/log data and used to quality check ("QC") the calculated secondary reserves. For each 40ac location centered on an injector in the Unit: (1) recoverable reserves were calculated by applying an ultimate (primary, secondary, and tertiary) recovery factor ("RF") to the location's OOIP; (2) maximum secondary reserves was calculated by subtracting the cumulative primary production and potential tertiary recovery from the recoverable reserves; and (3) the maximum secondary reserves were then applied as a cap to the secondary reserves calculated from the S/P ratio.

16. Tertiary reserves are estimated to be 15.4 mmbo for the Unit.

17. Tertiary reserves were calculated based on a feasibility study (SCA-9958: Teague-Blinbry Improved Oil Recovery Feasibility Study by Robert K Svec and Reid B Grigg) performed on core plugs taken from the C E Lamunyon #050 to determine the feasibility of waterflood and CO2 flood. Conservatively, tertiary recovery was assumed to be 15% incremental recovery factor (RF) based on this study.

18. This additional production would qualify the Unit for the Recovered Oil Tax Rate.

PLAN OF DEVELOPMENT

19. Based on a comparison of the S/P ratios from surrounding analogous waterfloods, it was determined that the highest performing development was 5-Spot patterns at 20acre well

spacing. FAE intends to develop the Unit with these patterns utilizing existing wellbores where possible and prioritizing injectors as new drills. Drilling injectors as new wells allows for greater vertical control of injection and reduced risk of directional flow from previously frac'd intervals. Full development would require 34 new drill injectors, 12 injector re-entries, 30 conversions to injection, 29 new drill producers, 19 producer re-entries, 12 producer recompletions and artificial lift upgrades in active wells as needed. Full development would take a minimum of 13 years to complete.

20. All new drills, whether producer or injector, will be drilled with surface and production casing. The 8-5/8" 24# J-55 STC surface casing will be set approximately 1,150' to cover all the freshwater zones with cement circulated to surface. The 5.5" 15.50# J-55 LTC production casing will be cemented in place with volume of cement pumped to reach a minimum of 500' above the top of the unitized interval.

21. Full development costs for secondary recovery were estimated to total \$103.1 MM. Well work included in this total assumes the following costs: \$958k per new drill injector, \$415k per injector re-entry, \$223k per conversion to injection, \$85k per injector for facilities and flowlines, \$1.0 MM per new drill producer, \$434k per producer re-entry, \$125k per recompletion, and \$158k per artificial lift upgrade.

22. **Exhibit C-3** shows that this project is economic and is expected to exceed 40 years before reaching economic limit.

23. **Exhibit C-4** lists wells within the Unit boundaries whose status is listed as "Expired Temporary Abandonment", "Plugged, Not Released", or "Active" but last production was reported prior to Jan 2024. To avoid waste, FAE has incorporated most of these inactive wells into the Unit development.

24. FAE has submitted a Form C-108, attached as Exhibit A-4 to Exhibit A, for the proposed Unit Area, which includes the following specifications:

- a. Produced water will be injected into the unitized interval found at the depth interval of approximately 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C.E. Lamunyon #050 well, API 30-025-30525, for the purpose of increasing the ultimate recovery of oil within the interval underlying the Unit Area.
- b. The proposed average injection pressure through the wells in the Project Area is expected to be approximately 950 psi. The expected maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed Unit Area wells will have perforation depths between approximately 4,921' to 5,930' (985 psi to 1,185 psi maximum injection pressure, respectively). Pending results of a step rate test, the maximum injection pressure could potentially be increased to 0.65 psi/ft (3,200 psi at 4,921' to 3,855 psi at 5,930').
- c. The proposed injection rate is expected to be approximately 800 barrels of water per day. The maximum daily injection rate will be 1,600 barrels of water per day or as permitted by the Division.
- d. FAE proposes to acidize the injectors with approximately 100 gals of 15% HCl acid and flush with approximately 10 barrels of water per foot of perforations. Based on my professional training and experience, it is my opinion that acidizing each set of well perforations will break down well perforations and allow injection at lower pressures to maximize injection rates. The injectors will not be sand frac'd to allow for better vertical conformance and areal sweep.

- e. It is my opinion that injection operations within the Unit Area are economically and technically feasible and that it is prudent to utilize secondary recovery operations to maximize oil recovery. It is also my opinion that the proposed conversion and/or drilling of wells within the Unit Area from producers to injectors for waterflood operations is not premature.
- f. FAE will run an MIT test prior to commencing injection and will monitor pressure during injection.

UNITIZATION

25. The proposed tract allocation formula strikes a balance between honoring current producing cash flow and future reserved cash flow. In my opinion, the formula allocates produced and reserved hydrocarbons to each tract on a fair, reasonable, and equitable basis.

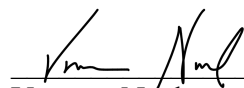
26. The participation parameters for the proposed tract allocation formula are 10% current production rate (based on a six-month period of production prior to unitization) and 90% remaining recoverable oil in place. These parameters were chosen as they represent the current cash flow/value of the Unit today and the potential value of the Unit fully developed. Due to the amount of potential value, the formula is weighted to remaining recoverable oil in place.

27. The exhibits referenced above were either prepared by me or under my supervision or were compiled from company business records.

28. In my opinion, the granting of FAE's application would serve the interests of conservation, the prevention of waste, and the protection of correlative rights.

29. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Vanessa Neal

03/28/2025

Date

faeIIoperating

Lamunyon [G-P-B] Unit

Proposed Secondary Recovery Unit

EOR Feasibility & Unitization Study

17 September 2024

FAE Operating II, LLC
Case No. 25220
Exhibit C-1

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 Completions 1.5

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 Geologic Setting 2.1

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 Unit Productive Limits 2.3

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 Definition of Reservoir & Net Pay 2.5

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Engineering 3.0

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 Unitization Participation Formula 3.5

Appendices.....

 Cumulative production by well (1940-2024) Appendix F-1

 Annual production by well (1940-2024) Appendix F-2

 Monthly production by well (Apr 2023-Sep 2023) Appendix F-3

 Active well reserve estimates Appendix F-4

 Economics for full field development Appendix F-5

EOR Feasibility and Unitization Study

Proposed Lamunyon Unit, Lea Co., New Mexico

Purpose

The purpose of this report is to determine the feasibility of enhanced oil recovery (EOR), i.e. waterflooding and CO₂ flooding, the Glorieta-Paddock-Blinbry formations in the Lamunyon Unit, Lea County, New Mexico, and present a proposed secondary recovery unitization and development plan.

Conclusions

1. Based on the multiple analog field studies; the Glorieta-Paddock-Blinbry formations in the Lamunyon Unit can be successfully waterflooded and CO₂ flooded.
2. Undeveloped primary oil recovery is estimated at 2.267 million barrels of oil (mmbo), including both behind pipe and undrilled reserves. This would give the proposed Lamunyon Unit an ultimate primary recovery of 6.89%.
3. Estimated remaining secondary reserves are 11.074 mmbo based on a secondary to primary ratio (S/P ratio) of 1.3 which is within the proven range of S/P ratios known for surrounding Glorieta-Paddock-Blinbry waterfloods, 0.4 to 2.5. Estimated undeveloped tertiary reserves range from 15.513 mmbo based on recovery seen in the EOR core study of the C E Lamunyon #50 core plugs.
4. Estimated investment for the waterflood project is \$103.1 million. This capital investment includes drilling of new wells, conversions to injection, re-entry of TA and P&A wells, deepening of existing wells, recompletions, and surface facilities installation/expansion.
5. Present net worth, discounted 10%, for undeveloped primary and remaining secondary reserves is \$51.0 million as compared to a 10% discounted present net worth of developed producing reserves of \$25.3 million.
6. The most efficient way to economically recover remaining primary, secondary and tertiary reserves is to unitize the Lamunyon Unit.

1.0 Field History

1.1 Location

The Lamunyon Unit, Lea County, New Mexico is located approximately 11 miles north-northeast of the city of Jal, on the Central Basin Platform (CBP) of the Permian Basin in T23S R37E. The field lies along an anticline structure near the northwestern edge of the CBP that runs in a NW-SE direction from New Mexico into West Texas. The area of focus includes the Warren Unit, Northeast Drinkard Unit, West Blinebry Drinkard Unit, East Blinebry Drinkard Unit, Lamunyon Unit, and the South Justis Unit (Fig 1).

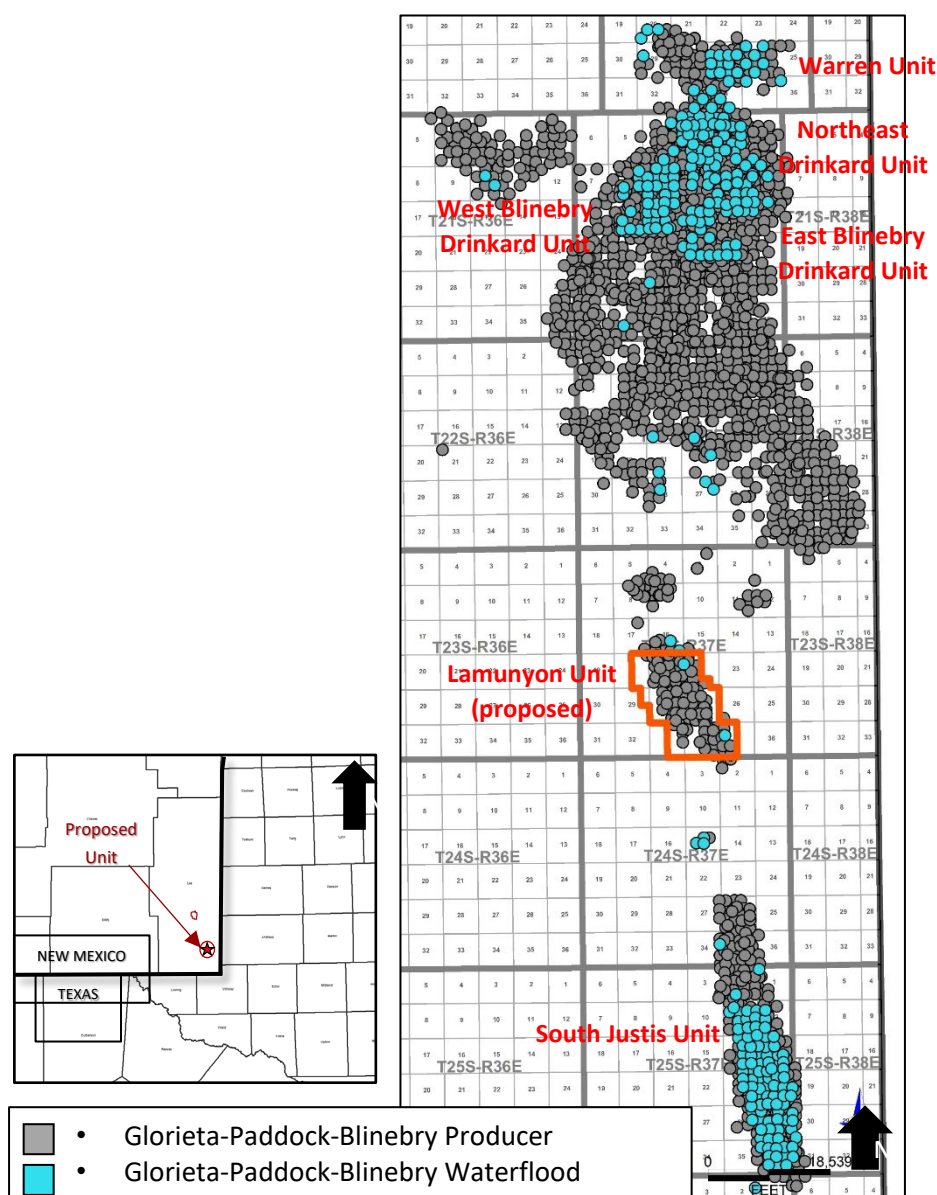


Fig 1 — Glorieta-Paddock-Blinebry producers and waterfloods within the Central Basin Platform (CBP).

1.2 Producing Zones

Lamunyon Unit's productive oil-bearing reservoirs are the Glorieta, Paddock, and Blinebry formations. The zones generally occur at depths from 4,900 to 5,950 feet with gross thicknesses averaging 1,000 feet for the combined interval. Across the Unit, the lower Paddock and Blinebry are the primary targets for secondary recovery, with the north side having additional upper Paddock and Glorieta potential.

1.3 Discovery and Development

Initially discovered in the 1930s, the area of the proposed Lamunyon Unit has gone through several waves of development. When first discovered most wells in the area were drilled and completed in the Ellenburger. As production declined over the first decade, uphole recompletions tested various formations including the Simpson (McKee), Devonian, Abo, Drinkard, Tubb, Blinebry, Paddock & Glorieta. While at least a few wells were left to produce in each formation, wide-spread development occurred in the Simpson (McKee) and Paddock-Blinebry formations.

Two lease waterflood projects were conducted in the Simpson (McKee) from 1965 through 1977. The northern flood occurred mostly in sections 22 and 27, with the southern flood occurring in sections 34 and 35. Upon water breakthrough, injection was stopped, ending the waterflood projects until the Simpson (McKee) underwent additional development with an infill drilling program in the mid-1990s. The southern waterflood project was revitalized during the renewed development and remained active for roughly a decade. Currently, there are less than 10 active Simpson (McKee) producers between the two former waterflood projects.

Paddock-Blinebry development was more extensive, covering the whole proposed Lamunyon Unit area. Initial uphole recompletions to the Blinebry occurred during the 1950s and continued throughout the history of the area. Generally, small fracs were put on the Blinebry during initial completion. During the same timespan as the Simpson (McKee) infill program, a Paddock recompletion, Blinebry re-frac and Paddock-Blinebry infill program was also underway. On present wells, the Paddock recompletion program targeted the uphole potential of the lower Paddock, adding perforations to existing Blinebry producers. This new completion along with the existing Blinebry completion were stimulated using fracs on the order of 70,000#. In addition, the infill program drilled new wells targeting the lower Paddock and Blinebry, reducing spacing from 40ac down to 20ac well spacing. This brought the field

well count from roughly 40 wells in 1995 to almost 100 wells by 2003. Since the infill program the field maintained an active well count between 90-100 wells for approximately a decade. Afterwards the well count has steadily dropped, falling below 80 active wells in 2015.

Most recently, development was renewed with a 2021-2022 program testing the potential of the Glorieta and upper Paddock. This program showed success with the addition of new perforations and small acid job stimulations in the Glorieta and/or upper Paddock. Currently, there are 79 active producers completed in the Glorieta, Paddock, and/or Blinebry formations within the proposed Lamunyon Unit area (Fig 2).

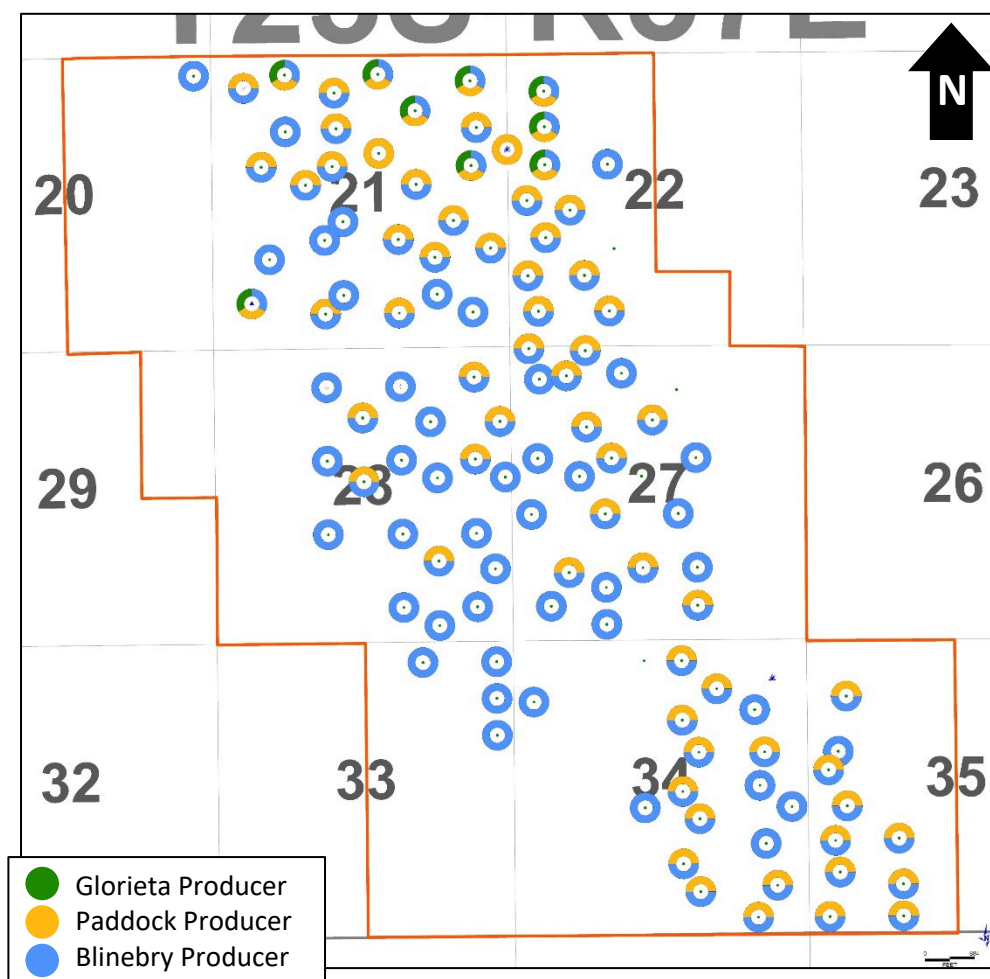


Fig 2 — Completions map of wells within the Lamunyon Unit area colored by current completion(s).

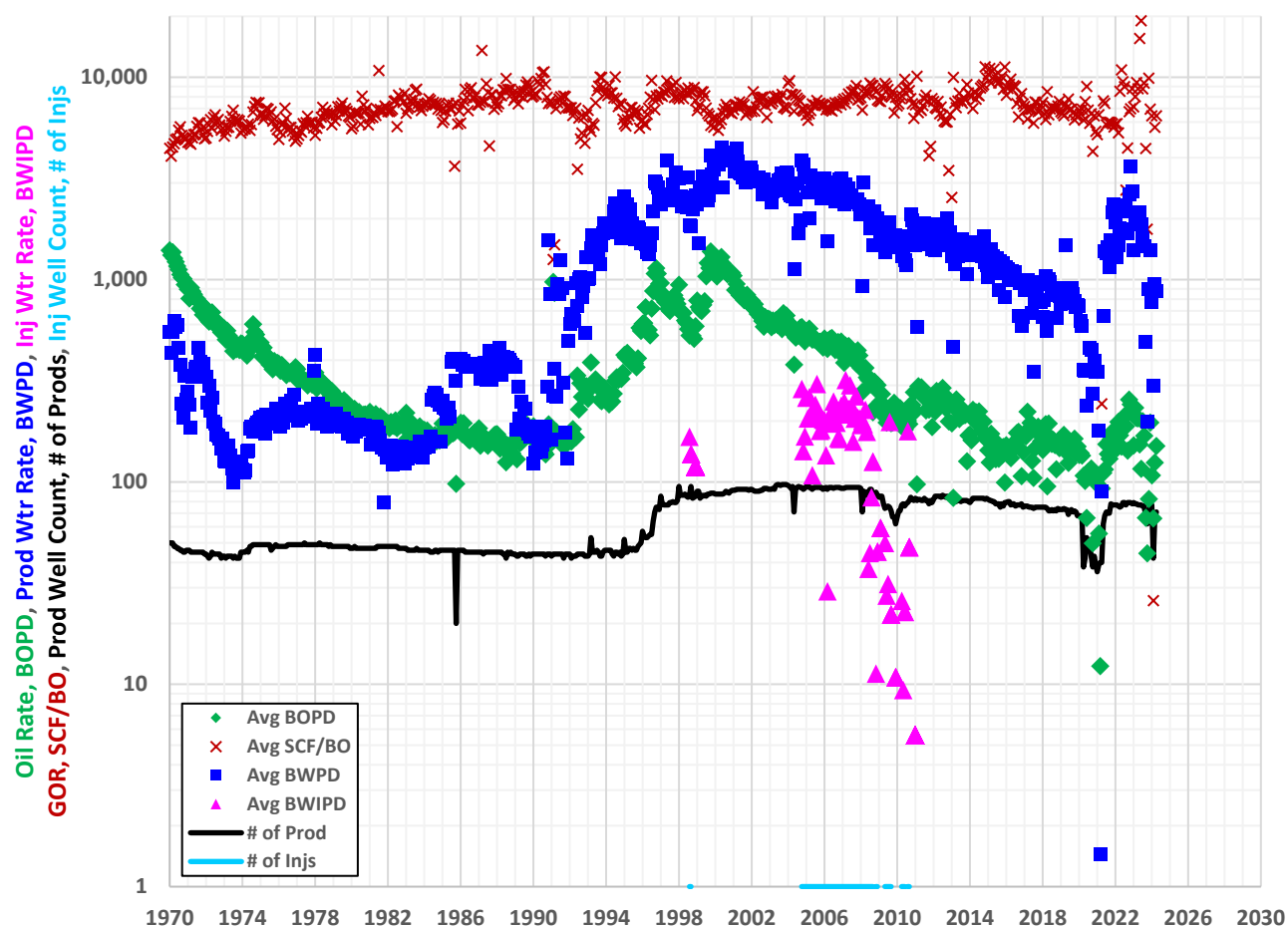


Fig 3 — Lamunyon Unit production history of the Glorieta-Paddock-Blinbry formations. Production data sourced from electronic records from IHS (post 1970's with pre-1970's cums).

The Lamunyon Unit area's production history for the Glorieta-Paddock-Blinbry formations (Fig 3) indicates peak oil production occurred prior to Jan 1970. A second peak oil was reached in Oct 1999, coinciding with the 1990-2000s infill program and the peak number of active wells. Produced oil peaked at 1377 bopd, generally declining to present day.

As of April 30, 2024, the proposed unit area had average daily production of 150 bopd, 969 mcfpd, and 880 bwpd with no active injection. Cumulative field production at the same date was 8.437 mmbo, 55.301 bcf, 25.026 mmbw, and 0.324 mmbwi. With an Original Oil in Place (OOIP) of 171.250 mmbo, this puts the recovery factor (RF) at 4.93% reserves recovered.

1.4 Log Data

Approximately 99% of the total wells (including P&A wells) have a well log, with 95% of the wells having either density porosity, neutron porosity and/or sonic porosity logs. 41% of wells have digital LAS files and 39% of wells have a LAS file with density porosity.

1.5 Completions

Depending on the year that the wells were drilled, the completion type differed greatly. In many early wells (1930-1950s), 7" production casing was set directly above oil-bearing reservoirs and 50 to 150 feet of pay left as open hole. In the cases where there were no open hole intervals, 7" production casing was run to TD and the targeted intervals were perforated. It was common to stimulate both perms and open hole intervals with 1000 to 5000 gallons of 15% HCl acid. Wells drilled after the 1970s often had 5.5" production casing run to TD. There were also several re-entries to older wells in which 4.5" casing/liner was run across the open hole interval.

In the 1980s and 1990s operators went back to producing wells and re-stimulated the wells by hydraulic fracture. The frac sizes ranged from 6000# of sand with 6000 gallons of lease oil to 250,000# of sand with 150,000 gallons of slick water.

2.0 Geology

2.1 Geologic Setting

The Glorieta formation, and the Paddock and Blinbry formations of the Yeso Group (Upper Clear Fork equivalent), are part of the Permian period's Leonardian Epoch. These formations are part of stratigraphic sequences which exhibit prograding shelf-edge systems tracts caused by fluctuations in paleo-sea level and regional subsidence. Generally, reservoir-quality rocks in these formations occur on the outer ramp, ramp crest, and middle ramp paleo-depocenters in high-frequency cycles with thicknesses of 3-10 feet (Fig. 4B). The Glorieta and Upper Paddock are composed of siliclastic-rich dolomites, while the Lower Paddock and Blinbry are composed of dolomites. Leonardian-age oil and gas fields in the Glorieta and Paddock-Blinbry are prevalent along the Central Basin Platform, Northwest Shelf, Northern Shelf, and Eastern Shelf (Fig. 4A). Specific to New Mexico's portion of the Central Basin Platform, productive reservoirs in these formations are typically associated with local structural anticlines, which often carry through to the base of the sedimentary column.

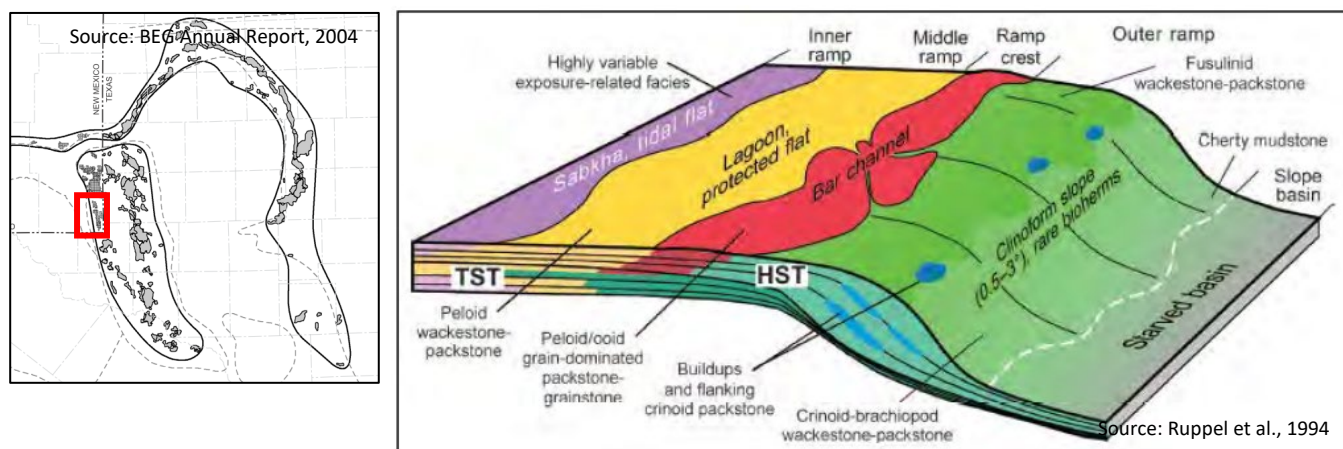


Fig 4 — (A) Map of Central Basin Platform Leonardian-age oil and gas fields (including Glorieta-Paddock-Blinbry fields). The red box represents the general location of the proposed Lamunyon Unit. (B) Stratigraphic representation of the Glorieta-Paddock-Blinbry on the Central Basin Platform, which is similar in deposition, stratigraphy, and reservoir properties to the South Justis Unit area.

2.2 Structure

Figure 5 is a structure map that shows the Blinebry formation top, measured in subsea true vertical depth (SSTVD). The Glorieta, Paddock, and Blinebry formations in the unit area exist on an elongated structural anticline with a NNE-SSW strike orientation and 4-way closure. The structural profile for all formations is virtually identical.

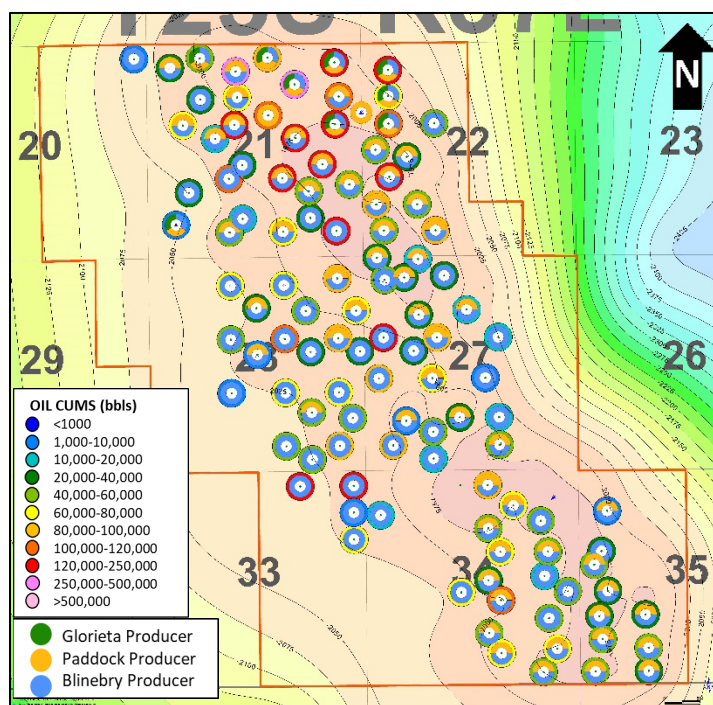


Fig 5 — Structure map of the top of the Blinebry formation, with Glorieta, Paddock, and Blinebry completions (inner ring), and cumulative oil production (outer ring). Values are subsea TVD.

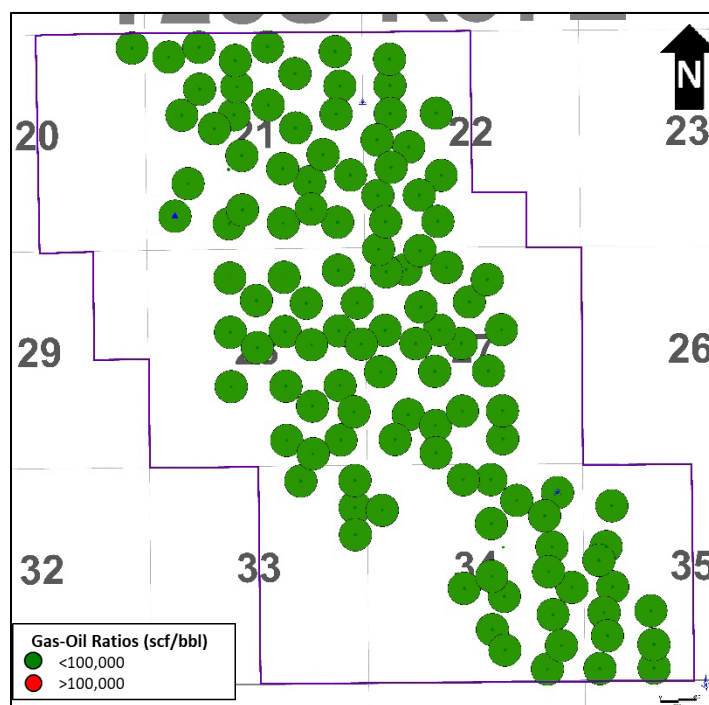


Fig 6 – Map illustrating GOR in wells Glorieta, Paddock, and/or Blinebry completions. Wells with Green circles indicate oil wells, and wells with Red circles (none in this interval) indicate gas wells in accordance with NMOCD standard classifications.

2.3 Unit Productive Limits

The proposed Lamunyon Unit was configured to span the productive intervals of the Glorieta, Paddock, and Blinebry formations. Figure 6 shows the classified oil or gas wells completed in the Glorieta, Paddock, and/or Blinebry formations, according to the NMOCD standard gas-oil ratio cutoff of 100,000 scf/bbl. In the proposed unit area, these formations are oil productive, with all wells' GOR values falling significantly below the standard OCD threshold.

2.4 Porosity vs. Permeability

Based on published research, analysis of historical production vs. completed intervals, and recompletion results from FAE II's own wells, FAE II has established productive reservoir petrophysical cutoffs of 5% porosity and permeability greater than 0.1 mD for the Glorieta-Paddock-Blinberry interval. Core samples, like from the C E Lamunyon #050 (Fig 7), a FAE II operated well within the proposed Lamunyon Unit area, show the rock to exceed the minimum requirements for EOR.

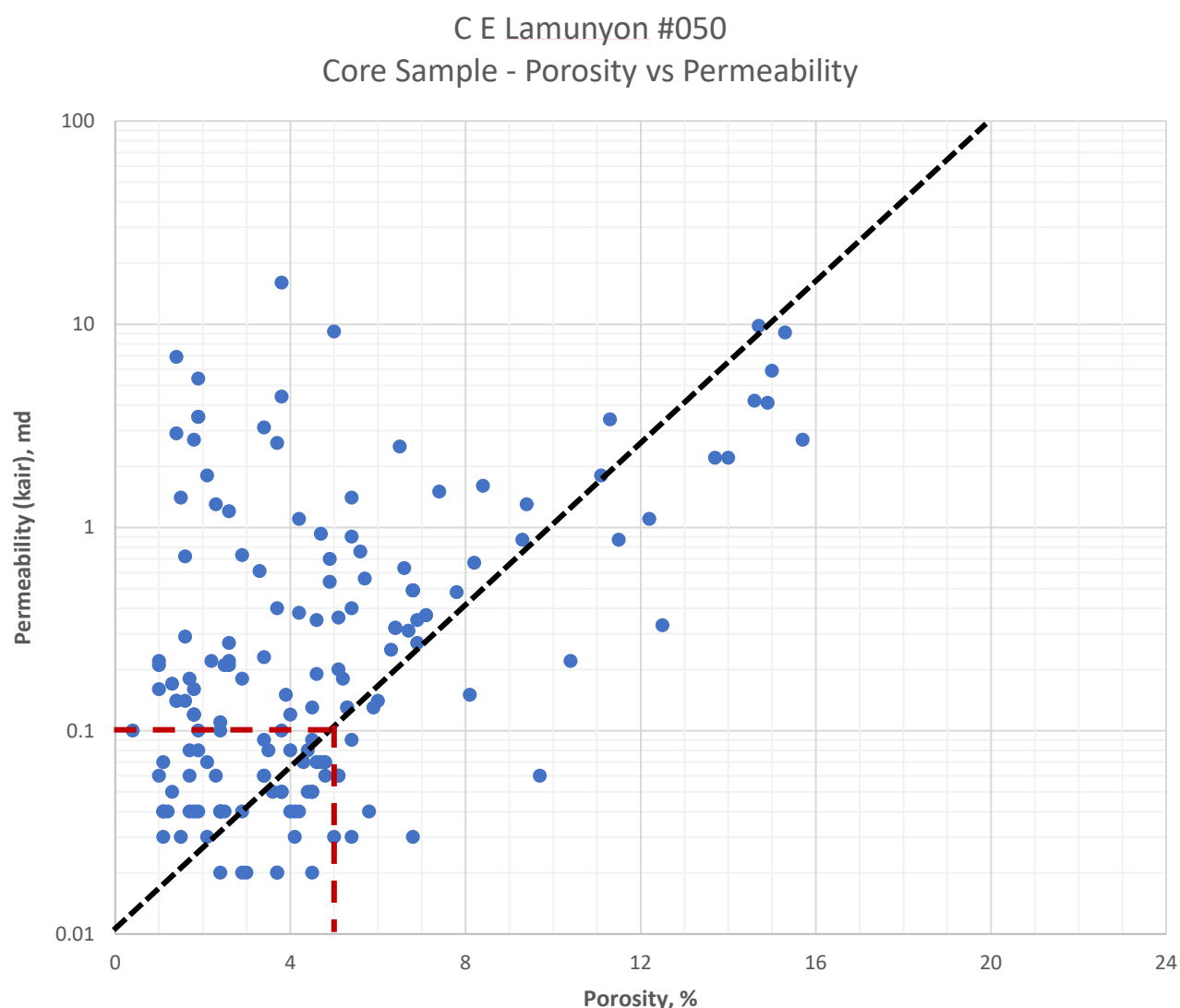


Fig 7 — C E Lamunyon #050 Core Samples Permeability vs. Porosity plot. Porosity and permeability have a positive, correlative relationship; generally speaking, the higher the porosity, the higher the permeability.

2.5 Definition of Reservoir & Net Pay

Across the unit, the combined gross interval thickness of the Glorieta-Paddock-Blinebry formations is approximately 1,000 feet. Given the vintage of the data available, reservoir rock is typically identified using a 5% porosity cutoff on modern density porosity logs. Reservoir-quality rock with 5% or greater porosity is shown with a dotted line cutoff (Fig 8). The Glorieta and Upper Paddock use a standard 5% cutoff due to their composition, sand-rich dolomites. The Lower Paddock and Blinebry, due to their dolomite composition, use a shifted cutoff to account for the difference in limestone vs dolomite bulk density (2.71 vs 2.87 g/cc, respectively). A typical limestone to dolomite matrix shift is -8 porosity units.

Older neutron and acoustic logs are less accurate in quantifying porosity than the density logs, therefore neutron and acoustic logs are correlated to density logs to determine reservoir-quality rock.

Net pay is determined by rock that meets both the 5% porosity threshold and contains 40% or greater oil saturation. Historical production, research papers, analogous field studies, and Archie's law calculations were used to calculate an average of 50% oil saturation.

2.6 Original Oil in Place Mapping

Original Oil in Place (OOIP) mapping was performed by reducing the Glorieta, Paddock, and Blinebry net reservoir maps (net sand) to net pay, defined as the oil-bearing reservoirs between gas-oil and oil-water contacts. Oil-bearing reservoirs within formations were identified, tabulated and mapped to create net pay maps for each formation.

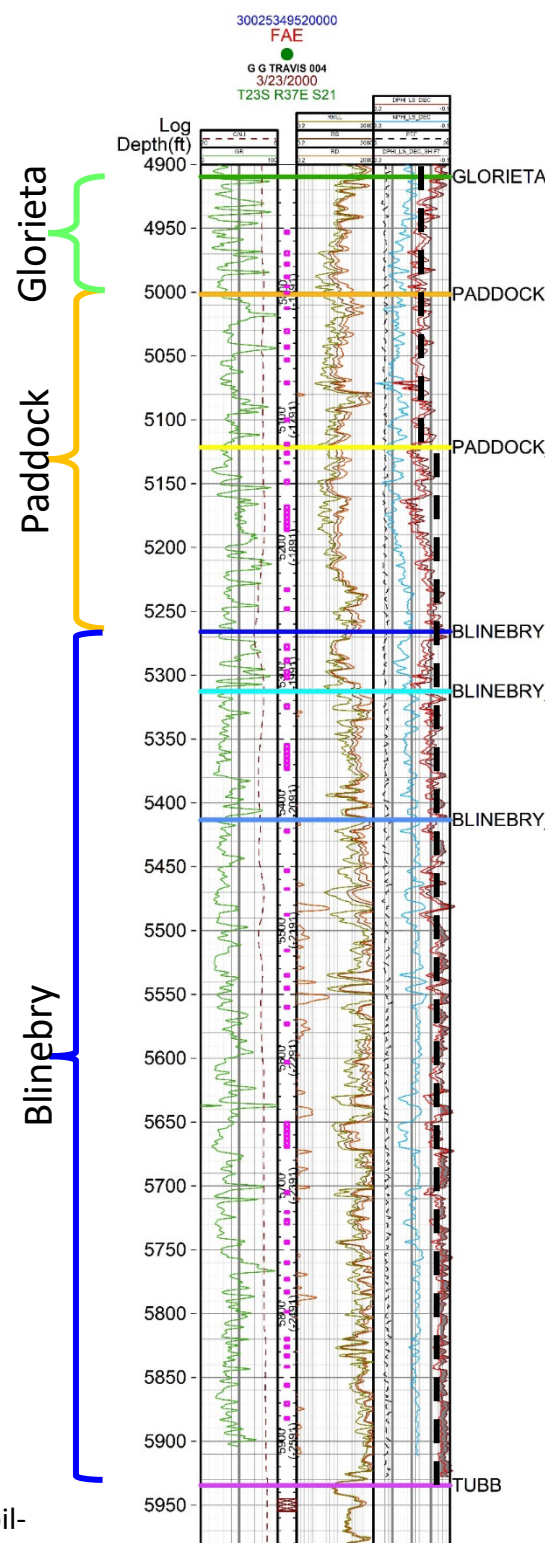


Fig 8 — G G Travis #004 Density log curves (right) with rock meeting or exceeding the 5% porosity threshold. For reference, the dashed black vertical line indicates 5% porosity.

To generate OOIP values, the net pay maps were first run through a volumetrics calculator in Petra, a geological evaluation software, with volumetric polygons existing every 40 acres for the entirety of the unit area. This process produced rock volumes in acre-ft (“Ah” variables in the OOIP calculation formula) for each hydrocarbon bearing formation at a 40-acre polygon resolution. The rock volumes were multiplied by the average calculated porosity and oil saturation values, and divided by the oil formation volume factor, resulting in OOIP per 40-acre tract per formation. The 40-acre tract OOIP values were then summed within each formation to generate formation OOIP values within the unit area. Formation OOIP values were summed for a total OOIP for the unitized interval.

$$OOIP = \frac{7758 * Ah * \phi * So}{Bo}$$

OOIP – Original Oil in Place (stb)

So – Initial Reservoir Oil Saturation (fraction)

Ah – Bulk Rock Volume (acre-feet)

Bo – Initial Oil Formation Volume Factor (rb/stb)

φ – Reservoir Porosity (fraction)

Formula 1 — Industry standard formula for calculating OOIP. Each formation’s oil net pay map is used to calculate the bulk rock volume for use in the formula.

Average values were used for oil saturation, and initial oil formation volume factor (oil FVF) due to insufficient unit-wide coverage of quality data. Porosity was mapped using a calculated value from wells with digital LAS density porosity logs as the average value in each interval per well with <5% and >30% cutoff parameters (below 5% = not considered reservoir quality rock, above 30% deemed erroneous data). Oil saturation was determined to be 50%, based on historical oil and water production and calculations in modern logs. Initial oil FVF was assumed to be 1.3 rb/stb, based on initial producing GORs and reservoir pressure. Table 1 shows a break-down of oil in place by formation.

OOIP by Formation				
Formation	GLORIETA	PADDOCK	BLINEBRY	Total
Porosity (%)	12	7	9	-
OOIP (mmbbls)	23.76	25.43	122.06	171.25
Percentage of Total OOIP	13.9%	14.8%	71.3%	100%

Table 1 — Table shows the bulk rock volume from the oil net pay maps for each formation, the average porosity for each formation, the calculated OOIP using Formula 1 and the totals for the entire proposed unitized interval.

3.0 Engineering

3.1 Determination of Remaining Reserves

Individual well production histories were generated from IHS's electronic records (post 1970's rates and pre-1970's cum). Decline curve analysis (DCA) was used to determine the remaining reserves of active wells within the proposed unit boundaries (Appendix F-4). Reserve forecasts were typically represented with exponential decline curves to the well's economic limit. Annual decline rates ranged from 3-40% with an average of 14.8%. This unit has 1.139 mmbo remaining developed reserves.

3.2 Determination of Undeveloped Reserves

Undeveloped primary reserves were calculated based on the cumulative primary production of offset producers. In areas where there was no previous oil development, the unit's average RF was applied to the OOIP to calculate undeveloped primary reserves at 40 ac well spacing; the unit's total undeveloped primary reserves are calculated as 2.267 mmbo.

Remaining secondary reserves were determined through in-depth studies performed on 5 analogs, i.e. nearby waterflood units. These studies analyzed the secondary performance and influencing factors, identifying well spacing and pattern design as the most controllable influencers. Development of 40-acre 5-spot patterns (20-acre well spacing) consistently showing the best secondary recovery as measured by the secondary to primary ratios (S/P ratios); analogs S/P ratios ranged from 0.4 to 2.5, with an average S/P ratio of 1.3, shown in Table 2.

With this high secondary performance development plan in mind, injector centered 5-spot patterns were identified and primary production of the surrounding producers was used to calculate expected secondary reserves. Calculated secondary reserves were then compared to the estimated remaining recoverable oil in place for each 40-acre location to ensure recoveries were reasonable. This unit's total remaining secondary reserves are calculated as 11.074 mmbo.

Tertiary recovery estimates are tied to the EOR core study of the C E Lamunyon #050 core plugs (Fig 9). In the **SCA-9958: Teague-Blinebry Improved Oil Recovery Feasibility Study** by Robert K Svec and Reid B Grigg, multiple core plugs were taken and evaluated from the C E Lamunyon #050 for the express

Lease Name	Spacing	Oil EUR (mmbo)*		S/P
		Primary	Secondary	
EAST BLINEBRY DRINKARD UNIT	20/40	6.0	7.6	1.3
NORTHEAST DRINKARD UNIT	5/10/20/40	18.8	17.3	0.9
SOUTH JUSTIS UNIT	20	21.0	7.8	0.4
WARREN UNIT	20/40	3.4	8.4	2.5
WEST BLINEBRY DRINKARD UNIT	20/40	3.9	6.6	1.7

AVERAGE	1.3
MEDIAN	1.3
MIN	0.4
MAX	2.5
STDEV	0.8

Table 2 — Waterflood performance comparison of analogous waterfloods along the Central Basin Platform.

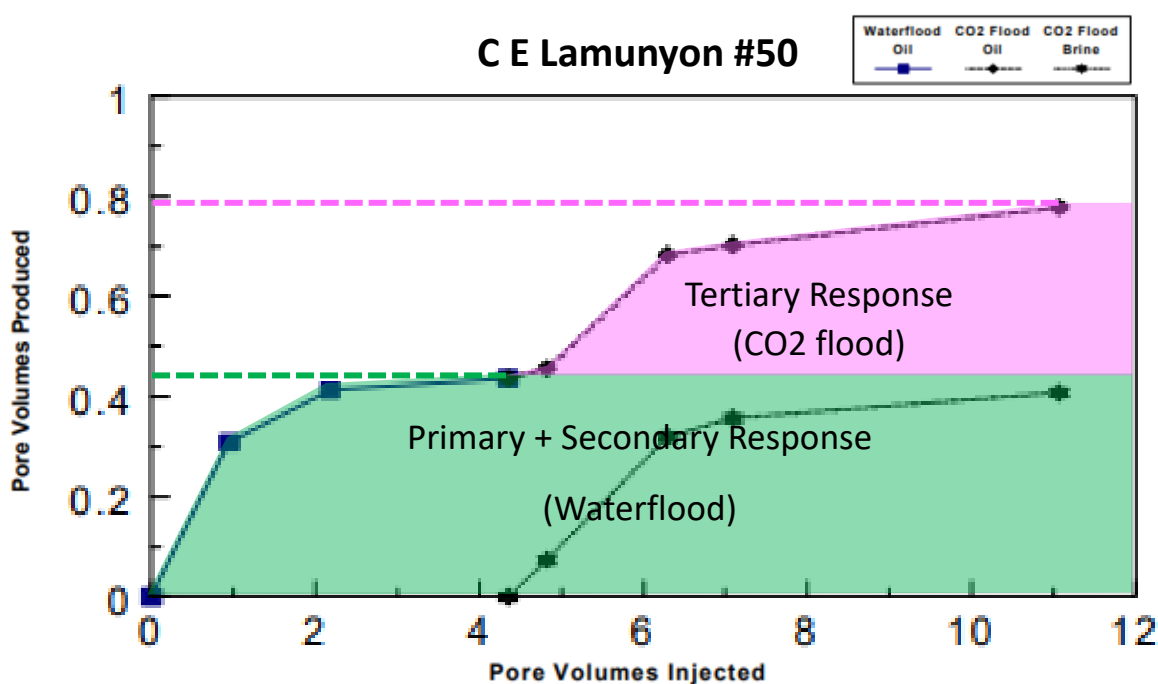


Figure 2. Core Plug 5304 Flood A

Depth	Q [cc/hr]	dP [psid]	L [cm]	k [md]	Porosity [%]	Pore vol [cc]
5304	97.6	18.6	5.93	11.2	15.7	10.57
5308	35.1	100	5.84	0.74	12.4	8.24
5319	0.8	133	5.38	0.012	7.8	4.76
5326	0.6	114	6.55	0.012	6.9	5.11
5370	0.08	>181	5.33	<0.0009	2.5	1.49
5465	0.2	>250	4.19	<0.0012	0.4	0.17
5555	2	103	5.36	0.038	5.7	3.43
5575	0.2	>250	4.19	<0.0012	1.3	0.59

Table 1. Core Plug Brine Permeability

Fig 9 — Graph and table excerpts from SCA-9958: Teague-Blinebry Improved Oil Recovery Feasibility Study using cores from the C E Lamunyon #050.

purpose of determining waterflood and CO2 flood feasibility. The results of this study showed: 1) oil was displaced by both water and CO2 injection, making secondary and tertiary recovery feasible; 2) tertiary recovery had excellent response even after the core was fully waterflooded; and, 3) the upper Blinebry has significantly more continuous features and net pay than the lower Blinebry. From the various core plugs tested, it was estimated that primary and secondary recovery could reach up to 43% of OOIP and tertiary recovery could reach up to 35% incremental RF in the best rock. Downgrading this to what would be expected in rock more representative of the entire reservoir, tertiary recovery is expected to be closer to 15% incremental RF. Using 15% incremental RF, Lamunyon Unit's total undeveloped tertiary reserves are calculated to be 15.513 mmbo.

3.3 Original Oil in Place (OOIP) and Remaining Reserves

A total of 171.250 mmbo of original oil in place (OOIP) is contained in the Glorieta-Paddock-Blinebry formations. A bulk volume oil map was constructed for each of the Glorieta-Paddock-Blinebry formations using the porosity and saturation cutoffs previously discussed to determine net pay at each well location. The resultant bulk oil map yielded OOIP.

Cumulative production was 8.437 mmbo as of April 2024, meaning the Lamunyon Unit has only recovered 4.9% of the OOIP. Forecasts of the active producing wells determined estimate ultimate recovery (EUR) of the unit to date is 9.576 mmbo, leaving 1.139 mmbo remaining reserves under the current development. Unperforated intervals in existing wells and undrilled acreage at 40-acre well spacing leave an estimated 2.267 mmbo undeveloped primary reserves in the ground.

Secondary reserves from unit-wide water injection are based on surrounding analogs' performance. Remaining secondary reserves for the proposed unit area are 11.074 mmbo; an incremental 6.5% of the OOIP. This would give Lamunyon Unit an ultimate secondary recovery (secondary + primary) of 13.4% of the OOIP.

3.4 Development Plan

An additional 63 wells (34 injectors, 29 producers) will be drilled on undeveloped acreage to create 40-acre inverted 5-spot patterns for waterflooding. Additional conformance work to ensure injection support reaches surrounding producers will include re-entries, recompletions, workovers and conversions to injection. These wells will develop an estimated 6.384 mmbo offsetting producing

Glorieta-Paddock-Blinberry wells. The unit outline was drawn around 40-acre locations with a producer, around recommended and probable undrilled locations and around the open undrilled spots deemed reasonable by geology and to protect the unit.

Development is scheduled to start within one calendar year of unitization approval, building patterns in the unit with water injection commencing immediately after injection wells are brought online. After these areas are evaluated and prioritized, the development program would maintain a single drilling rig and single workover rig to complete the development of the unit. The full development of the unit is estimated to take 13 years. Partial oil production response is expected to occur mid-Year 2 with peak response in Years 14-15. Total investment for the Lamunyon Unit waterflood development of 13.341 mmbo in incremental proven secondary and undeveloped primary reserves is estimated to be \$103.1 million (Fig 10) with a finding and development (F&D) cost of \$7.73 per barrel.

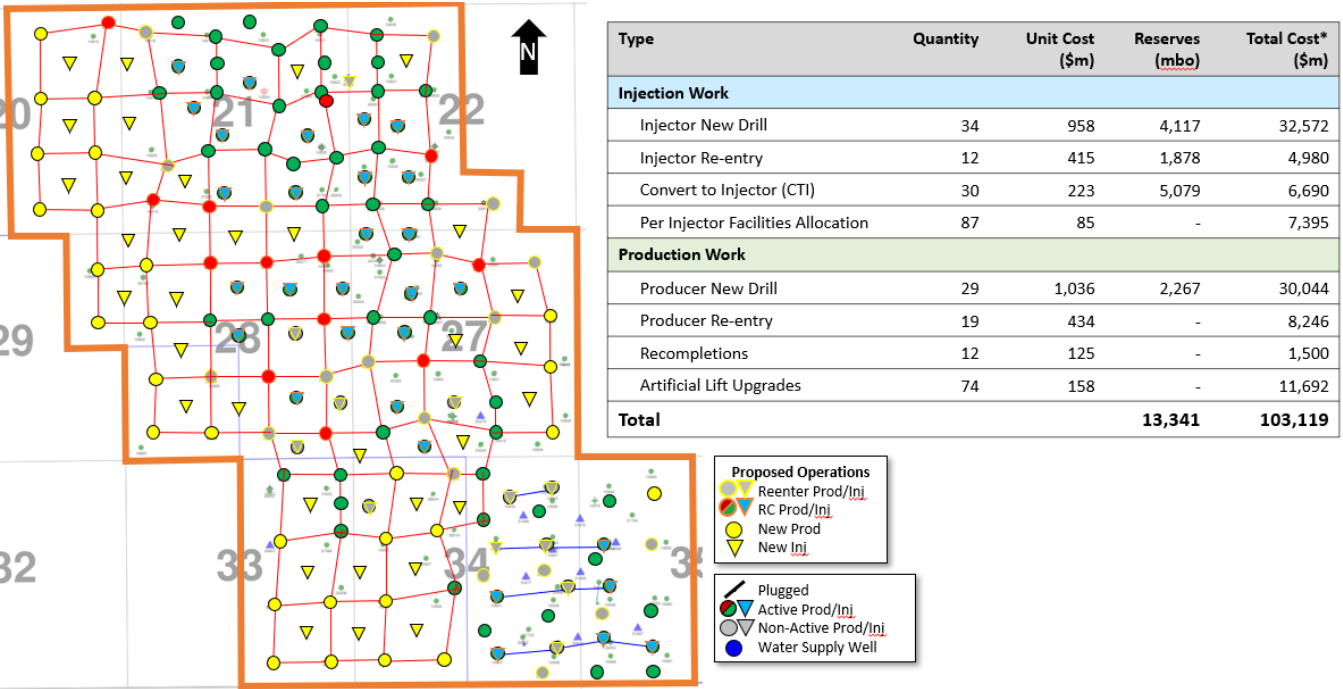


Fig 10 — Development plan for Lamunyon Unit waterflood of Glorieta-Paddock-Blinberry formations. Start development within one calendar of unitization approval and maintain 1 drilling rig and 1 workover rig program that is expected to last approximately 13 years.

3.5 Unitization Participation Formula

$$WI = 0.10 * A + 0.90 * B$$

WI – Working Interest

A – Current Production Rate, BOE

B – Remaining Recoverable Oil in Place (RROIP)

The unitization participation formula applies to all tracts and consists of two variables, i.e. current production rate in BOE and remaining recoverable oil in place (RROIP), to accurately distribute the ownership of the unit based upon current and future value, respectively. The current production rate is represented by the average production rate converted to BOE over the six-month time period of April 2023 through September 2023 (Appendix C). Multiple gas purchaser shut-ins in the fourth-quarter of 2023 and first-quarter of 2024 have made that time period unreliable for a stable representation of active well contribution. Before final approval, FAE expects to update the production rate to a six-month time period starting April 2024 which is post the time period of gas purchaser shut-ins. Per BLM guidance, the barrels of oil equivalent (BOE) conversion used (25:1 mcf/bo) was tied to current oil and gas prices to maintain cashflow value of the active producers.

Remaining recoverable oil in place (RROIP) represents the future value of the proposed unit and focuses on giving credit to those tracts whose reserves have yet to be fully developed. RROIP is calculated based on the OOIP previously discussed (see Section 2.6). OOIP is taken from the 40-acre squares across the unit and summed into designated tracts. Recoverable oil in place (ROIP) is calculated on a per tract basis by applying an estimated ultimate RF of 38% (primary + secondary + tertiary) to each tract's OOIP. Cumulative production through April 2024 is then subtracted from each tract's ROIP to yield each tract's RROIP.

Appendix F-1

Cumulative production by well (1940-2024)

Appendix F-1
Cumulative Production by Well (1940-2024)

Well Name	API	Location	Cum Oil, bo	Cum Gas, mcf	Cum Water, bw	Cum Inj, bwi
BAYLUS CADE FEDERAL #004	3002530693	23S-37E-35L	25,755	271,839	209,156	-
BAYLUS CADE FEDERAL #008	3002533740	23S-37E-35N	49,823	634,959	530,860	-
BAYLUS CADE FEDERAL #009	3002533886	23S-37E-35N	38,945	475,679	559,211	-
BAYLUS CADE FEDERAL #010	3002533887	23S-37E-35L	31,591	397,933	270,875	-
BAYLUS CADE FEDERAL #011	3002533888	23S-37E-35K	33,195	342,404	485,460	-
C E LAMUNYON #001	3002522471	23S-37E-22O	3,577	12,447	2,402	-
C E LAMUNYON #014	3002510831	23S-37E-22K	91,030	639,501	51,622	-
C E LAMUNYON #016	3002510858	23S-37E-27G	18,363	69,887	11,781	-
C E LAMUNYON #020	3002522324	23S-37E-22M	71,602	758,832	84,836	-
C E LAMUNYON #021	3002522323	23S-37E-28A	106,971	497,902	394,731	-
C E LAMUNYON #022	3002522379	23S-37E-21N	41,513	116,057	9,385	-
C E LAMUNYON #023	3002522402	23S-37E-28B	67,093	353,144	106,993	-
C E LAMUNYON #024	3002522415	23S-37E-27D	50,230	374,830	15,232	-
C E LAMUNYON #025	3002522416	23S-37E-22L	153,916	1,888,073	151,515	-
C E LAMUNYON #026	3002522428	23S-37E-27F	80,111	388,119	72,050	-
C E LAMUNYON #027	3002522433	23S-37E-21F	225,352	955,612	873,848	-
C E LAMUNYON #028	3002522446	23S-37E-22N	107,249	839,344	78,032	-
C E LAMUNYON #029	3002522447	23S-37E-28H	95,148	290,230	24,563	-
C E LAMUNYON #030	3002522460	23S-37E-22E	184,340	1,210,018	132,088	-
C E LAMUNYON #031	3002522471	23S-37E-22O	3,577	12,447	2,402	-
C E LAMUNYON #032	3002522472	23S-37E-28C	68,524	310,640	69,978	-
C E LAMUNYON #033	3002522499	23S-37E-28G	115,078	490,412	314,942	-
C E LAMUNYON #034	3002522523	23S-37E-27E	137,726	554,333	67,322	-
C E LAMUNYON #035	3002522534	23S-37E-22F	51,011	298,390	38,983	-
C E LAMUNYON #036	3002522535	23S-37E-21E	73,570	393,504	145,135	-
C E LAMUNYON #037	3002522552	23S-37E-21H	204,297	1,693,747	92,319	-
C E LAMUNYON #038	3002522553	23S-37E-28F	56,392	289,203	55,248	-
C E LAMUNYON #039	3002522593	23S-37E-27C	22,694	283,633	18,378	-
C E LAMUNYON #040	3002522608	23S-37E-21C	420,306	2,032,116	252,670	-
C E LAMUNYON #041	3002522609	23S-37E-21M	4,609	40,686	72,252	-
C E LAMUNYON #042	3002522635	23S-37E-21A	185,963	899,783	205,261	-
C E LAMUNYON #043	3002522838	23S-37E-21D	25,804	61,851	12,030	-
C E LAMUNYON #044	3002523133	23S-37E-22D	168,560	748,384	262,933	-
C E LAMUNYON #045	3002525919	23S-37E-27D	20,717	287,397	59,804	-
C E LAMUNYON #049	3002526177	23S-37E-21H	63,154	323,160	75,977	-
C E LAMUNYON #050	3002530525	23S-37E-28A	75,880	435,778	279,287	-
C E LAMUNYON #051	3002533133	23S-37E-21A	119,056	628,156	186,531	-
C E LAMUNYON #052	3002533134	23S-37E-21C	81,227	378,872	705,659	-
C E LAMUNYON #053	3002533136	23S-37E-22M	88,846	657,710	71,760	-
C E LAMUNYON #054	3002533252	23S-37E-22D	65,423	275,833	134,352	-
C E LAMUNYON #055	3002533253	23S-37E-22E	54,293	488,005	44,990	-
C E LAMUNYON #056	3002533254	23S-37E-28B	57,329	395,807	47,631	-
C E LAMUNYON #057	3002533445	23S-37E-27E	31,353	301,681	85,721	-
C E LAMUNYON #058	3002533444	23S-37E-28G	27,032	180,747	472,828	-
C E LAMUNYON #059	3002533443	23S-37E-21D	50,463	409,905	253,511	-
C E LAMUNYON #060	3002533442	23S-37E-22N	56,629	431,973	67,531	-
C E LAMUNYON #061	3002533537	23S-37E-28C	24,046	187,418	214,486	-
C E LAMUNYON #062	3002533959	23S-37E-21E	30,899	258,214	28,648	-
C E LAMUNYON #063Y	3002534153	23S-37E-27F	34,144	275,521	70,379	-
C E LAMUNYON #064	3002533961	23S-37E-27C	20,330	231,589	42,587	-
C E LAMUNYON #065	3002533962	23S-37E-28H	27,518	213,579	25,450	-
C E LAMUNYON #066	3002534202	23S-37E-27C	19,975	137,321	70,891	-
C E LAMUNYON #068	3002534254	23S-37E-27D	41,101	334,083	93,429	-

Appendix F-1
Cumulative Production by Well (1940-2024)

Well Name	API	Location	Cum Oil, bo	Cum Gas, mcf	Cum Water, bw	Cum Inj, bwi
C E LAMUNYON #070	3002535037	23S-37E-22K	31,941	237,452	85,079	-
C E LAMUNYON #072	3002534979	23S-37E-21F	14,857	109,301	114,989	-
C E LAMUNYON #079	3002535942	23S-37E-21H	-	-	-	311,196
C E LAMUNYON #083	3002536239	23S-37E-21N	13,548	80,575	155,290	-
C E LAMUNYON #084	3002536277	23S-37E-28A	5,395	28,146	12,300	-
C E LAMUNYON #085	3002536276	23S-37E-28F	5,304	65,205	120,788	-
E C HILL A #002	3002510851	23S-37E-27J	82,493	564,875	63,744	-
E C HILL A #003	3002510852	23S-37E-27O	41,938	180,689	479,539	-
E C HILL A #004	3002522909	23S-37E-27J	7,116	73,951	115,258	-
E C HILL A #005	3002533449	23S-37E-27J	19,023	295,673	56,684	-
E C HILL A #006	3002533324	23S-37E-27O	32,101	352,730	202,766	-
E C HILL B #002	3002522337	23S-37E-27N	47,807	430,963	41,464	-
E C HILL B #003	3002522372	23S-37E-27K	61,975	467,490	76,680	-
E C HILL B #005	3002533323	23S-37E-27N	20,381	352,015	44,053	-
E C HILL B #006	3002533448	23S-37E-27K	28,000	307,162	592,629	-
E C HILL B FEDERAL #001	3002510945	23S-37E-34A	86,427	357,486	880,098	-
E C HILL B FEDERAL #002	3002510946	23S-37E-34H	62,122	399,490	678,803	-
E C HILL B FEDERAL #003	3002510948	23S-37E-34B	82,468	706,051	611,898	-
E C HILL B FEDERAL #004	3002510949	23S-37E-34G	95,638	442,499	388,837	-
E C HILL B FEDERAL #005	3002510944	23S-37E-34B	13,401	112,861	296,946	-
E C HILL B FEDERAL #006	3002510969	23S-37E-35E	14,768	164,064	41,061	12,890
E C HILL B FEDERAL #007	3002531541	23S-37E-34J	114,174	668,460	626,309	-
E C HILL B FEDERAL #008	3002531730	23S-37E-34O	74,888	507,663	532,019	-
E C HILL B FEDERAL #009	3002531776	23S-37E-34P	60,087	954,023	1,013,550	-
E C HILL B FEDERAL #011	3002532586	23S-37E-35M	47,560	936,463	253,103	-
E C HILL B FEDERAL #014	3002533467	23S-37E-35M	56,778	1,006,853	263,525	-
E C HILL B FEDERAL #015	3002533475	23S-37E-34I	48,196	334,747	368,900	-
E C HILL B FEDERAL #016	3002533476	23S-37E-34P	48,791	302,941	282,112	-
E C HILL B FEDERAL #017	3002533477	23S-37E-34B	99,074	995,469	355,396	-
E C HILL B FEDERAL #018	3002533493	23S-37E-34G	45,038	422,926	244,430	-
E C HILL B FEDERAL #019	3002533494	23S-37E-34J	30,637	225,545	251,224	-
E C HILL B FEDERAL #020	3002533495	23S-37E-34O	47,289	292,698	419,661	-
E C HILL B FEDERAL #021	3002533496	23S-37E-34H	17,128	166,577	116,973	-
E C HILL B FEDERAL #022	3002533497	23S-37E-34A	42,085	473,470	370,920	-
E C HILL B FEDERAL #023	3002533658	23S-37E-35E	42,974	422,529	289,479	-
E C HILL C #001	3002522547	23S-37E-27M	81,676	588,155	60,929	-
E C HILL C #002	3002522560	23S-37E-27L	82,580	442,462	53,226	-
E C HILL C #004	3002536240	23S-37E-27M	3,400	16,556	49,406	-
E C HILL D FEDERAL #003	3002510967	23S-37E-35D	5,860	71,486	40,405	-
E C HILL D FEDERAL #005	3002510968	23S-37E-35E	26,125	247,843	287,629	-
E C HILL D FEDERAL #006	3002530773	23S-37E-34I	41,415	331,826	540,827	-
ELSON #001 (frmlly MAY B #001)	3002522682	23S-37E-21L	23,397	372,362	61,052	-
EVA BLINEBRY B #001	3002535360	23S-37E-34K	65,676	132,666	83,998	-
EVA BLINEBRY B #002	3002523671	23S-37E-34D	11,169	96,867	22,060	-
FANNING #006	3002522536	23S-37E-33H	82,207	442,030	8,723	-
FANNING A #001	3002522364	23S-37E-33B	148,743	434,719	55,988	-
FANNING B #001	3002522312	23S-37E-33A	161,374	760,906	43,819	-
FANNING B #002	3002539879	23S-37E-33A	3,283	2,715	11,020	-
G G TRAVIS #002	3002522311	23S-37E-21J	158,692	1,113,154	183,065	-
G G TRAVIS #003	3002522515	23S-37E-21I	122,872	1,899,039	84,249	-
G G TRAVIS #004	3002534952	23S-37E-21I	48,196	575,861	96,512	-
J C JOHNSON #006	3002522805	23S-37E-20A	7,951	61,754	52,054	-
M K STEWART #002	3002522432	23S-37E-28P	87,321	261,845	134,346	-

Appendix F-1
Cumulative Production by Well (1940-2024)

Well Name	API	Location	Cum Oil, bo	Cum Gas, mcf	Cum Water, bw	Cum Inj, bwi
M K STEWART #003	3002522489	23S-37E-28O	46,413	96,113	51,841	-
M K STEWART #004	3002522500	23S-37E-28I	68,672	149,720	121,925	-
M K STEWART #005	3002522592	23S-37E-28J	70,804	164,815	55,977	-
M K STEWART #006	3002522644	23S-37E-28K	6,951	9,031	129,996	-
M K STEWART #008	3002533447	23S-37E-28I	46,940	159,312	137,975	-
M K STEWART #009	3002533446	23S-37E-28J	61,236	220,929	161,155	-
M K STEWART #010	3002533963	23S-37E-28O	59,593	236,751	266,482	-
MYERS LANGLEIE MATTIX UNIT #087	3002522936	23S-37E-33I	4,749	8,294	13,782	-
SALTMOUNT #001	3002510819	23S-37E-21P	162,895	803,628	303,165	-
SALTMOUNT #002	3002522254	23S-37E-21O	93,819	342,045	372,293	-
SALTMOUNT #003	3002533228	23S-37E-21P	40,728	286,883	272,821	-
SEETON #001	3002522579	23S-37E-21G	341,262	2,077,226	697,106	-
SEETON #002	3002522580	23S-37E-21B	334,452	1,808,847	301,096	-
SEETON #003	3002534663	23S-37E-21G	109,150	766,282	527,685	-
SEETON #004	3002534756	23S-37E-21B	104,702	523,194	193,942	-
TRAVIS #005	3002535138	23S-37E-21J	42,993	274,451	149,636	-
W H ELSON #001	3002510817	23S-37E-21K	111,578	435,592	127,367	-
W H ELSON #002	3002533322	23S-37E-21K	26,596	200,240	122,674	-

Appendix F-2

Annual production by well (1940-2024)

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
BAYLUS CADE FEDERAL #004	3002530693	1995	-	-	-	-
BAYLUS CADE FEDERAL #004	3002530693	1996	1,972	6,107	5,562	-
BAYLUS CADE FEDERAL #004	3002530693	1997	2,793	12,417	10,056	-
BAYLUS CADE FEDERAL #004	3002530693	1998	594	2,586	4,359	-
BAYLUS CADE FEDERAL #004	3002530693	1999	2,360	25,710	15,451	-
BAYLUS CADE FEDERAL #004	3002530693	2000	2,819	41,599	26,540	-
BAYLUS CADE FEDERAL #004	3002530693	2001	2,101	40,443	20,323	-
BAYLUS CADE FEDERAL #004	3002530693	2002	1,689	20,539	11,783	-
BAYLUS CADE FEDERAL #004	3002530693	2003	1,692	26,329	20,476	-
BAYLUS CADE FEDERAL #004	3002530693	2004	1,488	27,539	25,330	-
BAYLUS CADE FEDERAL #004	3002530693	2005	810	12,608	4,981	-
BAYLUS CADE FEDERAL #004	3002530693	2006	1,442	13,827	10,521	-
BAYLUS CADE FEDERAL #004	3002530693	2007	2,004	22,311	34,776	-
BAYLUS CADE FEDERAL #004	3002530693	2008	167	1,532	2,621	-
BAYLUS CADE FEDERAL #004	3002530693	2020	-	190	-	-
BAYLUS CADE FEDERAL #004	3002530693	2021	866	4,598	5,804	-
BAYLUS CADE FEDERAL #004	3002530693	2022	1,675	8,195	6,846	-
BAYLUS CADE FEDERAL #004	3002530693	2023	988	4,780	2,858	-
BAYLUS CADE FEDERAL #004	3002530693	2024	295	529	869	-
BAYLUS CADE FEDERAL #008	3002533740	1996	-	-	-	-
BAYLUS CADE FEDERAL #008	3002533740	1997	7,232	142,405	24,015	-
BAYLUS CADE FEDERAL #008	3002533740	1998	3,491	83,412	92,953	-
BAYLUS CADE FEDERAL #008	3002533740	1999	2,783	87,910	70,342	-
BAYLUS CADE FEDERAL #008	3002533740	2000	2,613	45,703	49,319	-
BAYLUS CADE FEDERAL #008	3002533740	2001	3,050	39,618	30,792	-
BAYLUS CADE FEDERAL #008	3002533740	2002	2,980	34,056	14,956	-
BAYLUS CADE FEDERAL #008	3002533740	2003	2,947	40,358	19,053	-
BAYLUS CADE FEDERAL #008	3002533740	2004	2,069	25,259	25,725	-
BAYLUS CADE FEDERAL #008	3002533740	2005	2,030	15,460	33,306	-
BAYLUS CADE FEDERAL #008	3002533740	2006	1,852	11,806	18,999	-
BAYLUS CADE FEDERAL #008	3002533740	2007	1,955	11,913	24,856	-
BAYLUS CADE FEDERAL #008	3002533740	2008	1,053	4,387	8,405	-
BAYLUS CADE FEDERAL #008	3002533740	2009	1,767	6,474	9,645	-
BAYLUS CADE FEDERAL #008	3002533740	2010	996	3,278	7,113	-
BAYLUS CADE FEDERAL #008	3002533740	2011	1,988	11,004	17,854	-
BAYLUS CADE FEDERAL #008	3002533740	2012	1,456	9,149	17,175	-
BAYLUS CADE FEDERAL #008	3002533740	2013	1,708	12,211	17,057	-
BAYLUS CADE FEDERAL #008	3002533740	2014	1,458	12,140	10,337	-
BAYLUS CADE FEDERAL #008	3002533740	2015	1,003	7,872	5,454	-
BAYLUS CADE FEDERAL #008	3002533740	2016	575	4,787	3,962	-
BAYLUS CADE FEDERAL #008	3002533740	2017	1,065	8,536	6,488	-
BAYLUS CADE FEDERAL #008	3002533740	2018	1,900	6,735	8,164	-
BAYLUS CADE FEDERAL #008	3002533740	2019	530	4,044	7,264	-
BAYLUS CADE FEDERAL #008	3002533740	2020	263	1,531	3,685	-
BAYLUS CADE FEDERAL #008	3002533740	2021	449	2,344	2,660	-
BAYLUS CADE FEDERAL #008	3002533740	2022	277	1,260	678	-
BAYLUS CADE FEDERAL #008	3002533740	2023	333	1,156	603	-
BAYLUS CADE FEDERAL #008	3002533740	2024	-	151	-	-
BAYLUS CADE FEDERAL #009	3002533886	1996	-	-	-	-
BAYLUS CADE FEDERAL #009	3002533886	1997	2,255	18,479	22,791	-
BAYLUS CADE FEDERAL #009	3002533886	1998	2,004	33,812	36,528	-
BAYLUS CADE FEDERAL #009	3002533886	1999	1,627	16,721	44,660	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
BAYLUS CADE FEDERAL #009	3002533886	2000	3,500	36,360	55,513	-
BAYLUS CADE FEDERAL #009	3002533886	2001	2,619	54,454	36,110	-
BAYLUS CADE FEDERAL #009	3002533886	2002	4,530	72,764	22,442	-
BAYLUS CADE FEDERAL #009	3002533886	2003	3,705	55,611	34,775	-
BAYLUS CADE FEDERAL #009	3002533886	2004	2,855	31,018	58,789	-
BAYLUS CADE FEDERAL #009	3002533886	2005	3,332	28,321	27,308	-
BAYLUS CADE FEDERAL #009	3002533886	2006	3,304	26,455	36,399	-
BAYLUS CADE FEDERAL #009	3002533886	2007	3,064	30,331	37,958	-
BAYLUS CADE FEDERAL #009	3002533886	2008	1,751	23,741	18,544	-
BAYLUS CADE FEDERAL #009	3002533886	2009	460	4,176	4,722	-
BAYLUS CADE FEDERAL #009	3002533886	2010	596	2,676	6,684	-
BAYLUS CADE FEDERAL #009	3002533886	2011	451	2,858	5,340	-
BAYLUS CADE FEDERAL #009	3002533886	2012	835	5,424	13,592	-
BAYLUS CADE FEDERAL #009	3002533886	2013	1,352	10,174	19,726	-
BAYLUS CADE FEDERAL #009	3002533886	2014	688	6,575	22,054	-
BAYLUS CADE FEDERAL #009	3002533886	2015	17	8,120	600	-
BAYLUS CADE FEDERAL #009	3002533886	2016	-	4,080	-	-
BAYLUS CADE FEDERAL #009	3002533886	2017	-	537	-	-
BAYLUS CADE FEDERAL #009	3002533886	2018	-	965	-	-
BAYLUS CADE FEDERAL #009	3002533886	2019	-	545	-	-
BAYLUS CADE FEDERAL #009	3002533886	2020	-	125	-	-
BAYLUS CADE FEDERAL #009	3002533886	2021	-	227	4,477	-
BAYLUS CADE FEDERAL #009	3002533886	2022	-	695	24,038	-
BAYLUS CADE FEDERAL #009	3002533886	2023	-	392	20,068	-
BAYLUS CADE FEDERAL #009	3002533886	2024	-	43	6,093	-
BAYLUS CADE FEDERAL #010	3002533887	1996	-	-	-	-
BAYLUS CADE FEDERAL #010	3002533887	1997	4,441	49,285	32,985	-
BAYLUS CADE FEDERAL #010	3002533887	1998	2,592	51,179	42,363	-
BAYLUS CADE FEDERAL #010	3002533887	1999	2,014	57,323	23,983	-
BAYLUS CADE FEDERAL #010	3002533887	2000	2,990	49,183	27,923	-
BAYLUS CADE FEDERAL #010	3002533887	2001	2,575	34,766	20,805	-
BAYLUS CADE FEDERAL #010	3002533887	2002	2,599	22,671	11,186	-
BAYLUS CADE FEDERAL #010	3002533887	2003	2,081	27,304	19,965	-
BAYLUS CADE FEDERAL #010	3002533887	2004	1,556	22,023	18,916	-
BAYLUS CADE FEDERAL #010	3002533887	2005	1,694	12,448	8,522	-
BAYLUS CADE FEDERAL #010	3002533887	2006	2,236	16,275	15,785	-
BAYLUS CADE FEDERAL #010	3002533887	2007	1,182	10,525	11,053	-
BAYLUS CADE FEDERAL #010	3002533887	2008	762	5,717	5,988	-
BAYLUS CADE FEDERAL #010	3002533887	2009	208	1,399	1,756	-
BAYLUS CADE FEDERAL #010	3002533887	2010	3	309	20	-
BAYLUS CADE FEDERAL #010	3002533887	2011	1,216	6,420	10,872	-
BAYLUS CADE FEDERAL #010	3002533887	2012	1,084	6,752	6,594	-
BAYLUS CADE FEDERAL #010	3002533887	2013	862	6,047	5,102	-
BAYLUS CADE FEDERAL #010	3002533887	2014	771	9,446	3,918	-
BAYLUS CADE FEDERAL #010	3002533887	2015	725	6,095	3,139	-
BAYLUS CADE FEDERAL #010	3002533887	2016	-	2,766	-	-
BAYLUS CADE FEDERAL #011	3002533888	1996	-	-	-	-
BAYLUS CADE FEDERAL #011	3002533888	1997	2,826	28,437	24,870	-
BAYLUS CADE FEDERAL #011	3002533888	1998	2,110	48,498	46,335	-
BAYLUS CADE FEDERAL #011	3002533888	1999	2,061	25,289	34,229	-
BAYLUS CADE FEDERAL #011	3002533888	2000	2,202	31,929	36,755	-
BAYLUS CADE FEDERAL #011	3002533888	2001	2,658	29,794	35,604	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
BAYLUS CADE FEDERAL #011	3002533888	2002	1,938	21,415	15,782	-
BAYLUS CADE FEDERAL #011	3002533888	2003	1,583	20,648	21,964	-
BAYLUS CADE FEDERAL #011	3002533888	2004	729	7,420	17,784	-
BAYLUS CADE FEDERAL #011	3002533888	2005	1,979	17,120	49,442	-
BAYLUS CADE FEDERAL #011	3002533888	2006	1,658	14,249	35,748	-
BAYLUS CADE FEDERAL #011	3002533888	2007	1,358	13,706	22,431	-
BAYLUS CADE FEDERAL #011	3002533888	2008	1,000	6,290	9,454	-
BAYLUS CADE FEDERAL #011	3002533888	2009	933	4,946	14,749	-
BAYLUS CADE FEDERAL #011	3002533888	2010	1,090	6,115	10,008	-
BAYLUS CADE FEDERAL #011	3002533888	2011	1,459	7,276	12,357	-
BAYLUS CADE FEDERAL #011	3002533888	2012	904	7,113	10,335	-
BAYLUS CADE FEDERAL #011	3002533888	2013	1,236	6,693	11,447	-
BAYLUS CADE FEDERAL #011	3002533888	2014	1,157	7,575	4,067	-
BAYLUS CADE FEDERAL #011	3002533888	2015	743	4,385	4,381	-
BAYLUS CADE FEDERAL #011	3002533888	2016	697	5,707	4,124	-
BAYLUS CADE FEDERAL #011	3002533888	2017	498	5,159	4,450	-
BAYLUS CADE FEDERAL #011	3002533888	2018	941	5,280	4,676	-
BAYLUS CADE FEDERAL #011	3002533888	2019	216	4,178	2,184	-
BAYLUS CADE FEDERAL #011	3002533888	2020	76	1,042	1,026	-
BAYLUS CADE FEDERAL #011	3002533888	2021	125	2,914	15,923	-
BAYLUS CADE FEDERAL #011	3002533888	2022	520	5,124	18,979	-
BAYLUS CADE FEDERAL #011	3002533888	2023	498	3,628	16,356	-
BAYLUS CADE FEDERAL #011	3002533888	2024	-	474	-	-
C E LAMUNYON #001	3002522471	pre 1970	3,518	12,357	2,233	-
C E LAMUNYON #001	3002522471	1970	59	90	169	-
C E LAMUNYON #014	3002510831	pre 1970	30,359	184,449	5,022	-
C E LAMUNYON #014	3002510831	1970	7,009	54,535	327	-
C E LAMUNYON #014	3002510831	1971	5,403	24,596	234	-
C E LAMUNYON #014	3002510831	1972	4,664	27,272	266	-
C E LAMUNYON #014	3002510831	1973	3,395	15,683	377	-
C E LAMUNYON #014	3002510831	1974	2,663	11,575	337	-
C E LAMUNYON #014	3002510831	1975	2,103	13,044	578	-
C E LAMUNYON #014	3002510831	1976	1,675	13,664	678	-
C E LAMUNYON #014	3002510831	1977	1,715	17,896	563	-
C E LAMUNYON #014	3002510831	1978	1,663	16,937	620	-
C E LAMUNYON #014	3002510831	1979	1,578	13,957	573	-
C E LAMUNYON #014	3002510831	1980	1,454	14,106	495	-
C E LAMUNYON #014	3002510831	1981	1,051	9,879	350	-
C E LAMUNYON #014	3002510831	1982	957	8,077	302	-
C E LAMUNYON #014	3002510831	1983	1,128	10,398	566	-
C E LAMUNYON #014	3002510831	1984	1,227	11,339	192	-
C E LAMUNYON #014	3002510831	1985	851	5,311	397	-
C E LAMUNYON #014	3002510831	1986	681	5,293	539	-
C E LAMUNYON #014	3002510831	1987	769	7,243	413	-
C E LAMUNYON #014	3002510831	1988	683	6,292	317	-
C E LAMUNYON #014	3002510831	1989	492	8,579	276	-
C E LAMUNYON #014	3002510831	1990	432	4,945	225	-
C E LAMUNYON #014	3002510831	1991	575	7,727	363	-
C E LAMUNYON #014	3002510831	1992	343	6,968	366	-
C E LAMUNYON #014	3002510831	1993	313	3,386	336	-
C E LAMUNYON #014	3002510831	1994	310	2,234	724	-
C E LAMUNYON #014	3002510831	1995	553	2,923	1,087	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #014	3002510831	1996	1,084	3,236	1,035	-
C E LAMUNYON #014	3002510831	1997	989	2,922	677	-
C E LAMUNYON #014	3002510831	1998	1,123	2,495	1,645	-
C E LAMUNYON #014	3002510831	1999	1,495	7,493	4,745	-
C E LAMUNYON #014	3002510831	2000	2,678	12,237	6,711	-
C E LAMUNYON #014	3002510831	2001	2,621	12,526	6,968	-
C E LAMUNYON #014	3002510831	2002	1,565	7,193	3,284	-
C E LAMUNYON #014	3002510831	2003	1,059	8,088	2,741	-
C E LAMUNYON #014	3002510831	2004	905	6,052	1,143	-
C E LAMUNYON #014	3002510831	2005	829	4,985	1,223	-
C E LAMUNYON #014	3002510831	2006	603	4,985	1,238	-
C E LAMUNYON #014	3002510831	2007	560	5,891	851	-
C E LAMUNYON #014	3002510831	2008	538	5,131	2,032	-
C E LAMUNYON #014	3002510831	2009	789	8,160	705	-
C E LAMUNYON #014	3002510831	2010	146	5,039	72	-
C E LAMUNYON #014	3002510831	2011	-	3,847	-	-
C E LAMUNYON #014	3002510831	2012	-	2,549	-	-
C E LAMUNYON #014	3002510831	2013	-	2,377	29	-
C E LAMUNYON #014	3002510831	2014	-	3,991	-	-
C E LAMUNYON #014	3002510831	2015	-	3,236	-	-
C E LAMUNYON #014	3002510831	2016	-	3,313	-	-
C E LAMUNYON #014	3002510831	2017	-	3,023	-	-
C E LAMUNYON #014	3002510831	2018	-	2,913	-	-
C E LAMUNYON #014	3002510831	2019	-	2,927	-	-
C E LAMUNYON #014	3002510831	2020	-	566	-	-
C E LAMUNYON #014	3002510831	2021	-	1,889	-	-
C E LAMUNYON #014	3002510831	2022	-	2,002	-	-
C E LAMUNYON #014	3002510831	2023	-	1,787	-	-
C E LAMUNYON #014	3002510831	2024	-	340	-	-
C E LAMUNYON #016	3002510858	pre 1970	2,460	7,304	2,584	-
C E LAMUNYON #016	3002510858	1970	6,508	16,399	3,951	-
C E LAMUNYON #016	3002510858	1971	2,860	11,001	1,384	-
C E LAMUNYON #016	3002510858	1972	1,899	11,197	1,012	-
C E LAMUNYON #016	3002510858	1973	474	1,339	246	-
C E LAMUNYON #016	3002510858	1974	1,801	4,345	1,101	-
C E LAMUNYON #016	3002510858	1975	1,205	3,934	699	-
C E LAMUNYON #016	3002510858	1976	691	4,123	338	-
C E LAMUNYON #016	3002510858	1977	341	6,415	348	-
C E LAMUNYON #016	3002510858	1978	124	3,830	118	-
C E LAMUNYON #020	3002522324	pre 1970	14,150	160,842	3,814	-
C E LAMUNYON #020	3002522324	1970	3,812	43,232	946	-
C E LAMUNYON #020	3002522324	1971	2,051	18,643	630	-
C E LAMUNYON #020	3002522324	1972	1,668	21,675	401	-
C E LAMUNYON #020	3002522324	1973	1,429	16,801	644	-
C E LAMUNYON #020	3002522324	1974	1,131	13,183	391	-
C E LAMUNYON #020	3002522324	1975	1,110	7,896	571	-
C E LAMUNYON #020	3002522324	1976	1,015	4,003	330	-
C E LAMUNYON #020	3002522324	1977	1,030	5,824	329	-
C E LAMUNYON #020	3002522324	1978	900	6,304	350	-
C E LAMUNYON #020	3002522324	1979	904	3,787	379	-
C E LAMUNYON #020	3002522324	1980	1,058	5,849	408	-
C E LAMUNYON #020	3002522324	1981	994	9,531	482	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #020	3002522324	1982	752	11,602	387	-
C E LAMUNYON #020	3002522324	1983	1,647	21,866	537	-
C E LAMUNYON #020	3002522324	1984	975	14,253	585	-
C E LAMUNYON #020	3002522324	1985	775	7,911	382	-
C E LAMUNYON #020	3002522324	1986	698	12,659	351	-
C E LAMUNYON #020	3002522324	1987	744	17,042	687	-
C E LAMUNYON #020	3002522324	1988	889	22,142	970	-
C E LAMUNYON #020	3002522324	1989	2,470	24,280	3,135	-
C E LAMUNYON #020	3002522324	1990	1,805	13,331	1,458	-
C E LAMUNYON #020	3002522324	1991	1,072	13,738	1,583	-
C E LAMUNYON #020	3002522324	1992	894	13,914	1,435	-
C E LAMUNYON #020	3002522324	1993	1,430	22,354	1,890	-
C E LAMUNYON #020	3002522324	1994	1,465	17,430	4,326	-
C E LAMUNYON #020	3002522324	1995	2,963	20,859	4,814	-
C E LAMUNYON #020	3002522324	1996	2,095	21,640	2,571	-
C E LAMUNYON #020	3002522324	1997	1,617	17,078	2,856	-
C E LAMUNYON #020	3002522324	1998	1,753	15,954	2,691	-
C E LAMUNYON #020	3002522324	1999	4,086	24,073	7,154	-
C E LAMUNYON #020	3002522324	2000	5,620	40,394	15,250	-
C E LAMUNYON #020	3002522324	2001	2,057	16,522	6,849	-
C E LAMUNYON #020	3002522324	2002	515	2,829	3,920	-
C E LAMUNYON #020	3002522324	2003	1,391	6,624	2,457	-
C E LAMUNYON #020	3002522324	2004	806	6,524	1,403	-
C E LAMUNYON #020	3002522324	2005	583	4,606	577	-
C E LAMUNYON #020	3002522324	2006	567	5,557	842	-
C E LAMUNYON #020	3002522324	2007	472	5,851	761	-
C E LAMUNYON #020	3002522324	2008	175	5,849	1,788	-
C E LAMUNYON #020	3002522324	2009	34	5,861	3,482	-
C E LAMUNYON #020	3002522324	2010	-	3,143	-	-
C E LAMUNYON #020	3002522324	2011	-	3,522	-	-
C E LAMUNYON #020	3002522324	2012	-	3,545	-	-
C E LAMUNYON #020	3002522324	2013	-	2,900	20	-
C E LAMUNYON #020	3002522324	2014	-	4,091	-	-
C E LAMUNYON #020	3002522324	2015	-	2,985	-	-
C E LAMUNYON #020	3002522324	2016	-	1,537	-	-
C E LAMUNYON #020	3002522324	2017	-	1,572	-	-
C E LAMUNYON #020	3002522324	2018	-	1,536	-	-
C E LAMUNYON #020	3002522324	2019	-	1,428	-	-
C E LAMUNYON #020	3002522324	2020	-	267	-	-
C E LAMUNYON #020	3002522324	2021	-	705	-	-
C E LAMUNYON #020	3002522324	2022	-	749	-	-
C E LAMUNYON #020	3002522324	2023	-	412	-	-
C E LAMUNYON #020	3002522324	2024	-	127	-	-
C E LAMUNYON #021	3002522323	pre 1970	29,154	71,487	23,139	-
C E LAMUNYON #021	3002522323	1970	8,997	29,246	4,628	-
C E LAMUNYON #021	3002522323	1971	5,652	21,698	1,291	-
C E LAMUNYON #021	3002522323	1972	4,030	14,466	1,581	-
C E LAMUNYON #021	3002522323	1973	2,917	9,912	1,085	-
C E LAMUNYON #021	3002522323	1974	2,130	10,629	803	-
C E LAMUNYON #021	3002522323	1975	2,207	11,947	418	-
C E LAMUNYON #021	3002522323	1976	2,157	9,577	364	-
C E LAMUNYON #021	3002522323	1977	2,005	7,101	335	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #021	3002522323	1978	2,125	6,389	347	-
C E LAMUNYON #021	3002522323	1979	2,238	11,235	345	-
C E LAMUNYON #021	3002522323	1980	1,461	10,400	337	-
C E LAMUNYON #021	3002522323	1981	1,262	9,140	268	-
C E LAMUNYON #021	3002522323	1982	997	6,271	511	-
C E LAMUNYON #021	3002522323	1983	992	3,169	476	-
C E LAMUNYON #021	3002522323	1984	896	2,682	674	-
C E LAMUNYON #021	3002522323	1985	744	1,706	369	-
C E LAMUNYON #021	3002522323	1986	749	6,082	490	-
C E LAMUNYON #021	3002522323	1987	595	5,113	375	-
C E LAMUNYON #021	3002522323	1988	613	2,700	354	-
C E LAMUNYON #021	3002522323	1989	793	4,535	283	-
C E LAMUNYON #021	3002522323	1990	445	3,780	273	-
C E LAMUNYON #021	3002522323	1991	2,716	6,102	19,838	-
C E LAMUNYON #021	3002522323	1992	4,721	11,166	39,102	-
C E LAMUNYON #021	3002522323	1993	4,499	20,846	52,804	-
C E LAMUNYON #021	3002522323	1994	3,093	16,717	59,152	-
C E LAMUNYON #021	3002522323	1995	2,408	24,328	34,471	-
C E LAMUNYON #021	3002522323	1996	2,686	34,312	10,262	-
C E LAMUNYON #021	3002522323	1997	2,521	20,450	3,743	-
C E LAMUNYON #021	3002522323	1998	1,822	16,496	5,081	-
C E LAMUNYON #021	3002522323	1999	4,008	43,647	43,687	-
C E LAMUNYON #021	3002522323	2000	1,970	22,239	32,698	-
C E LAMUNYON #021	3002522323	2001	2,041	13,070	30,117	-
C E LAMUNYON #021	3002522323	2002	1,327	9,264	25,030	-
C E LAMUNYON #022	3002522379	pre 1970	18,498	25,813	3,878	-
C E LAMUNYON #022	3002522379	1970	4,364	6,523	896	-
C E LAMUNYON #022	3002522379	1971	2,500	5,526	221	-
C E LAMUNYON #022	3002522379	1972	1,878	4,482	484	-
C E LAMUNYON #022	3002522379	1973	1,890	1,783	876	-
C E LAMUNYON #022	3002522379	1974	1,825	2,189	421	-
C E LAMUNYON #022	3002522379	1975	1,969	3,154	302	-
C E LAMUNYON #022	3002522379	1976	1,950	3,343	349	-
C E LAMUNYON #022	3002522379	1977	1,650	13,256	331	-
C E LAMUNYON #022	3002522379	1978	1,265	17,453	343	-
C E LAMUNYON #022	3002522379	1979	987	10,718	354	-
C E LAMUNYON #022	3002522379	1980	895	9,581	335	-
C E LAMUNYON #022	3002522379	1981	942	9,530	312	-
C E LAMUNYON #022	3002522379	1982	814	2,639	238	-
C E LAMUNYON #022	3002522379	1983	86	67	45	-
C E LAMUNYON #023	3002522402	pre 1970	28,195	27,719	8,925	-
C E LAMUNYON #023	3002522402	1970	3,022	4,739	752	-
C E LAMUNYON #023	3002522402	1971	2,123	4,181	404	-
C E LAMUNYON #023	3002522402	1972	1,811	2,805	259	-
C E LAMUNYON #023	3002522402	1973	1,332	1,966	570	-
C E LAMUNYON #023	3002522402	1974	1,081	4,764	623	-
C E LAMUNYON #023	3002522402	1975	1,344	5,011	457	-
C E LAMUNYON #023	3002522402	1976	1,214	4,533	369	-
C E LAMUNYON #023	3002522402	1977	998	9,782	330	-
C E LAMUNYON #023	3002522402	1978	924	10,153	347	-
C E LAMUNYON #023	3002522402	1979	1,010	6,439	363	-
C E LAMUNYON #023	3002522402	1980	1,011	7,078	337	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #023	3002522402	1981	917	8,290	255	-
C E LAMUNYON #023	3002522402	1982	779	3,870	414	-
C E LAMUNYON #023	3002522402	1983	872	1,930	426	-
C E LAMUNYON #023	3002522402	1984	642	933	528	-
C E LAMUNYON #023	3002522402	1985	433	723	408	-
C E LAMUNYON #023	3002522402	1986	379	1,081	362	-
C E LAMUNYON #023	3002522402	1987	417	909	344	-
C E LAMUNYON #023	3002522402	1988	458	1,132	367	-
C E LAMUNYON #023	3002522402	1989	761	2,634	279	-
C E LAMUNYON #023	3002522402	1990	502	3,768	277	-
C E LAMUNYON #023	3002522402	1991	604	5,768	423	-
C E LAMUNYON #023	3002522402	1992	1,469	10,466	20,185	-
C E LAMUNYON #023	3002522402	1993	2,885	26,930	25,468	-
C E LAMUNYON #023	3002522402	1994	1,952	21,220	17,709	-
C E LAMUNYON #023	3002522402	1995	1,271	26,253	7,046	-
C E LAMUNYON #023	3002522402	1996	777	14,370	2,403	-
C E LAMUNYON #023	3002522402	1997	1,023	13,889	1,992	-
C E LAMUNYON #023	3002522402	1998	967	9,321	2,646	-
C E LAMUNYON #023	3002522402	1999	1,704	15,644	4,087	-
C E LAMUNYON #023	3002522402	2000	1,077	8,163	2,148	-
C E LAMUNYON #023	3002522402	2001	1,318	4,013	1,070	-
C E LAMUNYON #023	3002522402	2002	991	8,831	2,022	-
C E LAMUNYON #023	3002522402	2003	830	20,440	1,338	-
C E LAMUNYON #023	3002522402	2004	-	53,396	1,060	-
C E LAMUNYON #024	3002522415	pre 1970	19,299	97,663	2,135	-
C E LAMUNYON #024	3002522415	1970	4,283	20,731	141	-
C E LAMUNYON #024	3002522415	1971	2,867	22,302	404	-
C E LAMUNYON #024	3002522415	1972	2,286	17,273	293	-
C E LAMUNYON #024	3002522415	1973	1,819	12,499	233	-
C E LAMUNYON #024	3002522415	1974	1,430	11,552	305	-
C E LAMUNYON #024	3002522415	1975	1,351	10,127	357	-
C E LAMUNYON #024	3002522415	1976	1,377	10,813	323	-
C E LAMUNYON #024	3002522415	1977	1,358	16,102	291	-
C E LAMUNYON #024	3002522415	1978	1,237	13,494	313	-
C E LAMUNYON #024	3002522415	1979	1,129	10,904	325	-
C E LAMUNYON #024	3002522415	1980	959	12,547	337	-
C E LAMUNYON #024	3002522415	1981	937	11,431	336	-
C E LAMUNYON #024	3002522415	1982	773	5,493	212	-
C E LAMUNYON #024	3002522415	1983	740	9,071	412	-
C E LAMUNYON #024	3002522415	1984	494	6,562	483	-
C E LAMUNYON #024	3002522415	1985	453	3,727	331	-
C E LAMUNYON #024	3002522415	1986	394	5,641	376	-
C E LAMUNYON #024	3002522415	1987	451	8,083	426	-
C E LAMUNYON #024	3002522415	1988	397	5,446	349	-
C E LAMUNYON #024	3002522415	1989	529	6,638	483	-
C E LAMUNYON #024	3002522415	1990	457	5,461	279	-
C E LAMUNYON #024	3002522415	1991	391	5,783	361	-
C E LAMUNYON #024	3002522415	1992	343	5,323	366	-
C E LAMUNYON #024	3002522415	1993	364	3,240	688	-
C E LAMUNYON #024	3002522415	1994	1,225	9,907	1,828	-
C E LAMUNYON #024	3002522415	1995	1,419	12,186	1,313	-
C E LAMUNYON #024	3002522415	1996	949	8,548	749	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #024	3002522415	1997	367	4,697	578	-
C E LAMUNYON #024	3002522415	1998	152	1,586	205	-
C E LAMUNYON #025	3002522416	pre 1970	20,242	186,558	4,233	-
C E LAMUNYON #025	3002522416	1970	8,573	139,366	1,074	-
C E LAMUNYON #025	3002522416	1971	5,691	99,242	92	-
C E LAMUNYON #025	3002522416	1972	4,449	50,111	319	-
C E LAMUNYON #025	3002522416	1973	3,594	55,500	380	-
C E LAMUNYON #025	3002522416	1974	3,321	57,214	332	-
C E LAMUNYON #025	3002522416	1975	3,618	69,551	-	-
C E LAMUNYON #025	3002522416	1976	3,907	61,994	-	-
C E LAMUNYON #025	3002522416	1977	4,159	41,932	-	-
C E LAMUNYON #025	3002522416	1978	2,785	27,190	244	-
C E LAMUNYON #025	3002522416	1979	2,327	32,548	275	-
C E LAMUNYON #025	3002522416	1980	2,020	20,755	320	-
C E LAMUNYON #025	3002522416	1981	2,358	24,884	292	-
C E LAMUNYON #025	3002522416	1982	2,209	32,045	381	-
C E LAMUNYON #025	3002522416	1983	2,034	45,815	622	-
C E LAMUNYON #025	3002522416	1984	1,831	38,952	543	-
C E LAMUNYON #025	3002522416	1985	1,551	18,968	623	-
C E LAMUNYON #025	3002522416	1986	1,212	26,264	793	-
C E LAMUNYON #025	3002522416	1987	1,189	31,338	783	-
C E LAMUNYON #025	3002522416	1988	1,041	34,978	569	-
C E LAMUNYON #025	3002522416	1989	1,391	25,216	1,078	-
C E LAMUNYON #025	3002522416	1990	469	14,760	303	-
C E LAMUNYON #025	3002522416	1991	383	18,533	363	-
C E LAMUNYON #025	3002522416	1992	343	16,029	366	-
C E LAMUNYON #025	3002522416	1993	342	9,708	610	-
C E LAMUNYON #025	3002522416	1994	10,941	81,339	32,044	-
C E LAMUNYON #025	3002522416	1995	10,779	91,439	22,651	-
C E LAMUNYON #025	3002522416	1996	7,824	74,986	1,505	-
C E LAMUNYON #025	3002522416	1997	3,851	51,771	989	-
C E LAMUNYON #025	3002522416	1998	2,040	40,022	1,906	-
C E LAMUNYON #025	3002522416	1999	8,276	85,627	4,491	-
C E LAMUNYON #025	3002522416	2000	7,916	71,111	4,014	-
C E LAMUNYON #025	3002522416	2001	3,160	33,744	1,237	-
C E LAMUNYON #025	3002522416	2002	3,607	32,632	4,333	-
C E LAMUNYON #025	3002522416	2003	905	20,565	756	-
C E LAMUNYON #025	3002522416	2004	2,909	20,533	981	-
C E LAMUNYON #025	3002522416	2005	2,097	16,914	1,056	-
C E LAMUNYON #025	3002522416	2006	2,699	12,942	1,360	-
C E LAMUNYON #025	3002522416	2007	1,722	12,623	1,462	-
C E LAMUNYON #025	3002522416	2008	1,246	10,619	1,793	-
C E LAMUNYON #025	3002522416	2009	508	2,938	1,179	-
C E LAMUNYON #025	3002522416	2010	478	5,449	1,237	-
C E LAMUNYON #025	3002522416	2011	135	4,583	2,679	-
C E LAMUNYON #025	3002522416	2012	192	6,235	1,192	-
C E LAMUNYON #025	3002522416	2013	-	4,912	18	-
C E LAMUNYON #025	3002522416	2014	31	4,063	39	-
C E LAMUNYON #025	3002522416	2015	-	3,939	-	-
C E LAMUNYON #025	3002522416	2016	-	3,419	-	-
C E LAMUNYON #025	3002522416	2017	-	3,498	-	-
C E LAMUNYON #025	3002522416	2018	93	3,307	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #025	3002522416	2019	-	3,224	-	-
C E LAMUNYON #025	3002522416	2020	-	572	7	-
C E LAMUNYON #025	3002522416	2021	91	1,748	3,512	-
C E LAMUNYON #025	3002522416	2022	896	1,853	28,174	-
C E LAMUNYON #025	3002522416	2023	381	1,694	14,157	-
C E LAMUNYON #025	3002522416	2024	100	321	4,148	-
C E LAMUNYON #026	3002522428	pre 1970	12,290	22,474	6,261	-
C E LAMUNYON #026	3002522428	1970	6,234	10,554	1,649	-
C E LAMUNYON #026	3002522428	1971	4,739	9,243	848	-
C E LAMUNYON #026	3002522428	1972	4,103	11,261	773	-
C E LAMUNYON #026	3002522428	1973	3,328	8,649	1,085	-
C E LAMUNYON #026	3002522428	1974	2,946	6,502	750	-
C E LAMUNYON #026	3002522428	1975	2,594	5,972	866	-
C E LAMUNYON #026	3002522428	1976	2,344	6,380	595	-
C E LAMUNYON #026	3002522428	1977	2,322	13,246	533	-
C E LAMUNYON #026	3002522428	1978	2,101	14,342	577	-
C E LAMUNYON #026	3002522428	1979	1,544	7,489	363	-
C E LAMUNYON #026	3002522428	1980	1,013	6,856	308	-
C E LAMUNYON #026	3002522428	1981	1,446	15,182	384	-
C E LAMUNYON #026	3002522428	1982	1,520	4,519	480	-
C E LAMUNYON #026	3002522428	1983	1,316	2,401	640	-
C E LAMUNYON #026	3002522428	1984	1,067	2,059	471	-
C E LAMUNYON #026	3002522428	1985	1,068	2,147	409	-
C E LAMUNYON #026	3002522428	1986	849	2,775	580	-
C E LAMUNYON #026	3002522428	1987	737	1,922	403	-
C E LAMUNYON #026	3002522428	1988	641	1,397	384	-
C E LAMUNYON #026	3002522428	1989	947	2,900	753	-
C E LAMUNYON #026	3002522428	1990	499	6,134	584	-
C E LAMUNYON #026	3002522428	1991	383	8,006	400	-
C E LAMUNYON #026	3002522428	1992	342	7,144	365	-
C E LAMUNYON #026	3002522428	1993	313	4,040	551	-
C E LAMUNYON #026	3002522428	1994	1,492	5,616	2,654	-
C E LAMUNYON #026	3002522428	1995	2,790	33,188	6,628	-
C E LAMUNYON #026	3002522428	1996	3,179	26,652	3,214	-
C E LAMUNYON #026	3002522428	1997	1,479	6,545	1,165	-
C E LAMUNYON #026	3002522428	1998	1,949	17,997	2,810	-
C E LAMUNYON #026	3002522428	1999	1,676	13,763	3,995	-
C E LAMUNYON #026	3002522428	2000	1,039	8,088	6,223	-
C E LAMUNYON #026	3002522428	2001	1,173	10,353	3,921	-
C E LAMUNYON #026	3002522428	2002	1,026	6,278	2,110	-
C E LAMUNYON #026	3002522428	2003	1,026	6,344	1,765	-
C E LAMUNYON #026	3002522428	2004	1,427	5,742	1,045	-
C E LAMUNYON #026	3002522428	2005	723	5,538	788	-
C E LAMUNYON #026	3002522428	2006	569	5,927	1,429	-
C E LAMUNYON #026	3002522428	2007	810	5,937	1,007	-
C E LAMUNYON #026	3002522428	2008	436	4,432	916	-
C E LAMUNYON #026	3002522428	2009	377	6,173	3,452	-
C E LAMUNYON #026	3002522428	2010	642	6,327	2,469	-
C E LAMUNYON #026	3002522428	2011	521	3,673	2,010	-
C E LAMUNYON #026	3002522428	2012	591	3,717	2,145	-
C E LAMUNYON #026	3002522428	2013	292	2,431	1,256	-
C E LAMUNYON #026	3002522428	2014	208	3,139	36	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #026	3002522428	2015	-	3,276	-	-
C E LAMUNYON #026	3002522428	2016	-	2,837	-	-
C E LAMUNYON #026	3002522428	2017	-	2,473	-	-
C E LAMUNYON #026	3002522428	2018	-	2,243	-	-
C E LAMUNYON #026	3002522428	2019	-	1,946	-	-
C E LAMUNYON #026	3002522428	2020	-	356	-	-
C E LAMUNYON #026	3002522428	2021	-	1,109	-	-
C E LAMUNYON #026	3002522428	2022	-	1,177	-	-
C E LAMUNYON #026	3002522428	2023	-	1,049	-	-
C E LAMUNYON #026	3002522428	2024	-	199	-	-
C E LAMUNYON #027	3002522433	pre 1970	46,592	99,761	6,159	-
C E LAMUNYON #027	3002522433	1970	18,126	65,477	1,931	-
C E LAMUNYON #027	3002522433	1971	13,496	42,962	1,584	-
C E LAMUNYON #027	3002522433	1972	10,701	28,484	746	-
C E LAMUNYON #027	3002522433	1973	8,866	25,139	1,011	-
C E LAMUNYON #027	3002522433	1974	6,328	22,691	1,218	-
C E LAMUNYON #027	3002522433	1975	5,486	28,931	1,473	-
C E LAMUNYON #027	3002522433	1976	4,464	36,234	3,317	-
C E LAMUNYON #027	3002522433	1977	3,437	21,431	4,166	-
C E LAMUNYON #027	3002522433	1978	2,907	16,919	3,990	-
C E LAMUNYON #027	3002522433	1979	2,642	20,700	3,304	-
C E LAMUNYON #027	3002522433	1980	2,447	12,798	3,601	-
C E LAMUNYON #027	3002522433	1981	1,946	8,985	1,977	-
C E LAMUNYON #027	3002522433	1982	1,235	6,338	416	-
C E LAMUNYON #027	3002522433	1983	961	2,128	718	-
C E LAMUNYON #027	3002522433	1984	1,125	4,806	471	-
C E LAMUNYON #027	3002522433	1985	1,868	8,343	445	-
C E LAMUNYON #027	3002522433	1986	2,075	20,506	412	-
C E LAMUNYON #027	3002522433	1987	1,871	17,996	587	-
C E LAMUNYON #027	3002522433	1988	1,667	9,613	374	-
C E LAMUNYON #027	3002522433	1989	1,363	8,567	581	-
C E LAMUNYON #027	3002522433	1990	1,085	6,593	342	-
C E LAMUNYON #027	3002522433	1991	1,370	6,557	356	-
C E LAMUNYON #027	3002522433	1992	2,034	7,076	1,062	-
C E LAMUNYON #027	3002522433	1993	3,367	18,391	3,469	-
C E LAMUNYON #027	3002522433	1994	2,696	15,108	2,911	-
C E LAMUNYON #027	3002522433	1995	7,523	34,351	8,803	-
C E LAMUNYON #027	3002522433	1996	8,446	46,255	4,853	-
C E LAMUNYON #027	3002522433	1997	4,726	34,572	1,394	-
C E LAMUNYON #027	3002522433	1998	5,216	30,611	93	-
C E LAMUNYON #027	3002522433	1999	4,938	52,429	6,240	-
C E LAMUNYON #027	3002522433	2000	9,232	45,617	25,715	-
C E LAMUNYON #027	3002522433	2001	4,675	20,282	39,674	-
C E LAMUNYON #027	3002522433	2002	2,589	17,155	30,128	-
C E LAMUNYON #027	3002522433	2003	3,006	15,093	24,802	-
C E LAMUNYON #027	3002522433	2004	2,203	11,348	17,119	-
C E LAMUNYON #027	3002522433	2005	1,786	9,410	19,813	-
C E LAMUNYON #027	3002522433	2006	3,873	9,255	29,922	-
C E LAMUNYON #027	3002522433	2007	2,031	10,827	5,375	-
C E LAMUNYON #027	3002522433	2008	1,592	6,012	24,425	-
C E LAMUNYON #027	3002522433	2009	1,854	6,593	30,196	-
C E LAMUNYON #027	3002522433	2010	1,625	7,469	47,225	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #027	3002522433	2011	1,199	5,236	49,268	-
C E LAMUNYON #027	3002522433	2012	980	4,978	58,660	-
C E LAMUNYON #027	3002522433	2013	530	4,819	36,962	-
C E LAMUNYON #027	3002522433	2014	1,265	5,022	45,269	-
C E LAMUNYON #027	3002522433	2015	1,367	3,113	40,367	-
C E LAMUNYON #027	3002522433	2016	1,251	2,747	44,628	-
C E LAMUNYON #027	3002522433	2017	844	2,561	41,672	-
C E LAMUNYON #027	3002522433	2018	861	3,101	42,908	-
C E LAMUNYON #027	3002522433	2019	609	2,688	43,049	-
C E LAMUNYON #027	3002522433	2020	-	33	639	-
C E LAMUNYON #027	3002522433	2021	367	326	36,325	-
C E LAMUNYON #027	3002522433	2022	405	560	41,601	-
C E LAMUNYON #027	3002522433	2023	151	582	23,958	-
C E LAMUNYON #027	3002522433	2024	53	33	6,144	-
C E LAMUNYON #028	3002522446	pre 1970	29,868	208,026	9,960	-
C E LAMUNYON #028	3002522446	1970	8,581	111,589	2,415	-
C E LAMUNYON #028	3002522446	1971	5,663	58,520	1,883	-
C E LAMUNYON #028	3002522446	1972	4,947	43,060	1,967	-
C E LAMUNYON #028	3002522446	1973	4,146	26,479	1,175	-
C E LAMUNYON #028	3002522446	1974	3,136	19,000	947	-
C E LAMUNYON #028	3002522446	1975	2,232	12,127	695	-
C E LAMUNYON #028	3002522446	1976	2,620	13,977	985	-
C E LAMUNYON #028	3002522446	1977	2,731	22,509	970	-
C E LAMUNYON #028	3002522446	1978	2,401	20,158	886	-
C E LAMUNYON #028	3002522446	1979	2,232	13,394	617	-
C E LAMUNYON #028	3002522446	1980	2,035	14,224	512	-
C E LAMUNYON #028	3002522446	1981	1,469	11,008	484	-
C E LAMUNYON #028	3002522446	1982	1,443	10,635	351	-
C E LAMUNYON #028	3002522446	1983	1,611	11,146	594	-
C E LAMUNYON #028	3002522446	1984	1,532	9,572	272	-
C E LAMUNYON #028	3002522446	1985	1,361	5,718	310	-
C E LAMUNYON #028	3002522446	1986	1,538	8,931	546	-
C E LAMUNYON #028	3002522446	1987	1,049	7,190	466	-
C E LAMUNYON #028	3002522446	1988	1,059	5,586	305	-
C E LAMUNYON #028	3002522446	1989	995	5,092	789	-
C E LAMUNYON #028	3002522446	1990	782	7,877	499	-
C E LAMUNYON #028	3002522446	1991	766	4,145	727	-
C E LAMUNYON #028	3002522446	1992	687	3,816	732	-
C E LAMUNYON #028	3002522446	1993	593	2,417	778	-
C E LAMUNYON #028	3002522446	1994	619	1,848	1,265	-
C E LAMUNYON #028	3002522446	1995	942	2,939	1,464	-
C E LAMUNYON #028	3002522446	1996	1,166	3,675	899	-
C E LAMUNYON #028	3002522446	1997	757	8,231	735	-
C E LAMUNYON #028	3002522446	1998	1,132	16,406	1,559	-
C E LAMUNYON #028	3002522446	1999	2,081	35,779	5,100	-
C E LAMUNYON #028	3002522446	2000	3,121	15,137	11,069	-
C E LAMUNYON #028	3002522446	2001	1,788	14,378	4,546	-
C E LAMUNYON #028	3002522446	2002	2,548	7,567	2,308	-
C E LAMUNYON #028	3002522446	2003	885	6,707	1,458	-
C E LAMUNYON #028	3002522446	2004	626	5,546	702	-
C E LAMUNYON #028	3002522446	2005	973	5,942	1,190	-
C E LAMUNYON #028	3002522446	2006	586	6,201	761	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #028	3002522446	2007	921	6,409	845	-
C E LAMUNYON #028	3002522446	2008	1,415	6,505	3,376	-
C E LAMUNYON #028	3002522446	2009	765	7,782	1,561	-
C E LAMUNYON #028	3002522446	2010	443	7,170	1,785	-
C E LAMUNYON #028	3002522446	2011	422	3,717	1,808	-
C E LAMUNYON #028	3002522446	2012	384	3,391	3,076	-
C E LAMUNYON #028	3002522446	2013	156	2,925	2,292	-
C E LAMUNYON #028	3002522446	2014	42	3,665	368	-
C E LAMUNYON #028	3002522446	2015	-	3,655	-	-
C E LAMUNYON #028	3002522446	2016	-	2,268	-	-
C E LAMUNYON #028	3002522446	2017	-	1,939	-	-
C E LAMUNYON #028	3002522446	2018	-	1,704	-	-
C E LAMUNYON #028	3002522446	2019	-	1,353	-	-
C E LAMUNYON #028	3002522446	2020	-	27	-	-
C E LAMUNYON #028	3002522446	2021	-	88	-	-
C E LAMUNYON #028	3002522446	2022	-	95	-	-
C E LAMUNYON #028	3002522446	2023	-	84	-	-
C E LAMUNYON #028	3002522446	2024	-	15	-	-
C E LAMUNYON #029	3002522447	pre 1970	39,619	54,033	4,690	-
C E LAMUNYON #029	3002522447	1970	10,946	19,592	402	-
C E LAMUNYON #029	3002522447	1971	8,162	21,777	5,218	-
C E LAMUNYON #029	3002522447	1972	5,898	17,983	2,529	-
C E LAMUNYON #029	3002522447	1973	4,575	14,982	1,337	-
C E LAMUNYON #029	3002522447	1974	3,333	11,406	979	-
C E LAMUNYON #029	3002522447	1975	3,079	16,688	973	-
C E LAMUNYON #029	3002522447	1976	2,695	17,769	706	-
C E LAMUNYON #029	3002522447	1977	2,400	16,224	751	-
C E LAMUNYON #029	3002522447	1978	2,079	19,430	770	-
C E LAMUNYON #029	3002522447	1979	1,908	15,422	820	-
C E LAMUNYON #029	3002522447	1980	1,614	11,598	805	-
C E LAMUNYON #029	3002522447	1981	1,357	13,452	635	-
C E LAMUNYON #029	3002522447	1982	905	8,876	237	-
C E LAMUNYON #029	3002522447	1983	823	4,571	366	-
C E LAMUNYON #029	3002522447	1984	884	3,433	396	-
C E LAMUNYON #029	3002522447	1985	820	2,467	271	-
C E LAMUNYON #029	3002522447	1986	805	3,655	358	-
C E LAMUNYON #029	3002522447	1987	875	3,974	374	-
C E LAMUNYON #029	3002522447	1988	626	2,107	403	-
C E LAMUNYON #029	3002522447	1989	573	3,795	775	-
C E LAMUNYON #029	3002522447	1990	509	3,426	293	-
C E LAMUNYON #029	3002522447	1991	620	3,274	421	-
C E LAMUNYON #029	3002522447	1992	43	296	54	-
C E LAMUNYON #030	3002522460	pre 1970	32,048	155,242	1,358	-
C E LAMUNYON #030	3002522460	1970	13,176	98,766	1,075	-
C E LAMUNYON #030	3002522460	1971	7,644	71,520	61	-
C E LAMUNYON #030	3002522460	1972	5,485	78,516	320	-
C E LAMUNYON #030	3002522460	1973	4,826	70,298	457	-
C E LAMUNYON #030	3002522460	1974	4,505	43,355	516	-
C E LAMUNYON #030	3002522460	1975	3,236	36,274	522	-
C E LAMUNYON #030	3002522460	1976	3,328	33,061	375	-
C E LAMUNYON #030	3002522460	1977	2,852	21,788	346	-
C E LAMUNYON #030	3002522460	1978	2,552	25,358	468	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #030	3002522460	1979	2,186	24,036	629	-
C E LAMUNYON #030	3002522460	1980	1,885	17,976	750	-
C E LAMUNYON #030	3002522460	1981	1,464	12,824	562	-
C E LAMUNYON #030	3002522460	1982	1,502	7,585	298	-
C E LAMUNYON #030	3002522460	1983	1,405	14,876	575	-
C E LAMUNYON #030	3002522460	1984	1,728	24,591	468	-
C E LAMUNYON #030	3002522460	1985	1,648	13,660	469	-
C E LAMUNYON #030	3002522460	1986	1,729	11,922	744	-
C E LAMUNYON #030	3002522460	1987	1,464	11,890	470	-
C E LAMUNYON #030	3002522460	1988	1,188	11,636	396	-
C E LAMUNYON #030	3002522460	1989	730	18,386	539	-
C E LAMUNYON #030	3002522460	1990	567	11,915	317	-
C E LAMUNYON #030	3002522460	1991	1,580	17,439	361	-
C E LAMUNYON #030	3002522460	1992	1,516	15,300	656	-
C E LAMUNYON #030	3002522460	1993	1,404	14,138	1,557	-
C E LAMUNYON #030	3002522460	1994	931	6,984	3,014	-
C E LAMUNYON #030	3002522460	1995	1,399	17,313	4,710	-
C E LAMUNYON #030	3002522460	1996	2,458	20,683	4,267	-
C E LAMUNYON #030	3002522460	1997	1,466	13,191	2,122	-
C E LAMUNYON #030	3002522460	1998	1,705	11,505	4,937	-
C E LAMUNYON #030	3002522460	1999	12,234	39,881	10,672	-
C E LAMUNYON #030	3002522460	2000	9,264	43,664	4,574	-
C E LAMUNYON #030	3002522460	2001	5,213	21,744	3,542	-
C E LAMUNYON #030	3002522460	2002	4,721	23,396	2,889	-
C E LAMUNYON #030	3002522460	2003	3,877	8,035	1,688	-
C E LAMUNYON #030	3002522460	2004	4,563	10,296	2,302	-
C E LAMUNYON #030	3002522460	2005	4,365	12,538	1,536	-
C E LAMUNYON #030	3002522460	2006	4,004	13,155	2,093	-
C E LAMUNYON #030	3002522460	2007	3,508	10,731	1,895	-
C E LAMUNYON #030	3002522460	2008	3,879	11,078	4,972	-
C E LAMUNYON #030	3002522460	2009	2,650	3,739	3,662	-
C E LAMUNYON #030	3002522460	2010	349	4,231	2,242	-
C E LAMUNYON #030	3002522460	2011	1,897	5,889	3,801	-
C E LAMUNYON #030	3002522460	2012	2,215	7,103	3,331	-
C E LAMUNYON #030	3002522460	2013	1,977	7,159	4,074	-
C E LAMUNYON #030	3002522460	2014	1,330	9,947	3,807	-
C E LAMUNYON #030	3002522460	2015	853	7,284	3,242	-
C E LAMUNYON #030	3002522460	2016	1,100	6,723	3,517	-
C E LAMUNYON #030	3002522460	2017	1,085	5,555	3,155	-
C E LAMUNYON #030	3002522460	2018	855	6,037	3,366	-
C E LAMUNYON #030	3002522460	2019	827	6,115	4,226	-
C E LAMUNYON #030	3002522460	2020	713	1,050	2,906	-
C E LAMUNYON #030	3002522460	2021	160	3,956	1,542	-
C E LAMUNYON #030	3002522460	2022	695	4,202	4,643	-
C E LAMUNYON #030	3002522460	2023	1,899	3,767	11,657	-
C E LAMUNYON #030	3002522460	2024	500	715	3,415	-
C E LAMUNYON #032	3002522472	pre 1970	20,400	30,240	10,057	-
C E LAMUNYON #032	3002522472	1970	4,995	7,254	2,529	-
C E LAMUNYON #032	3002522472	1971	3,824	4,171	2,160	-
C E LAMUNYON #032	3002522472	1972	2,793	5,907	1,567	-
C E LAMUNYON #032	3002522472	1973	2,144	4,647	2,080	-
C E LAMUNYON #032	3002522472	1974	1,990	3,585	2,224	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #032	3002522472	1975	2,057	4,239	1,412	-
C E LAMUNYON #032	3002522472	1976	1,767	5,154	1,071	-
C E LAMUNYON #032	3002522472	1977	1,730	12,623	1,078	-
C E LAMUNYON #032	3002522472	1978	1,646	13,664	760	-
C E LAMUNYON #032	3002522472	1979	1,613	7,852	561	-
C E LAMUNYON #032	3002522472	1980	1,479	8,332	333	-
C E LAMUNYON #032	3002522472	1981	1,313	12,596	273	-
C E LAMUNYON #032	3002522472	1982	917	9,463	118	-
C E LAMUNYON #032	3002522472	1983	822	4,283	443	-
C E LAMUNYON #032	3002522472	1984	818	2,817	471	-
C E LAMUNYON #032	3002522472	1985	782	1,950	484	-
C E LAMUNYON #032	3002522472	1986	770	2,137	632	-
C E LAMUNYON #032	3002522472	1987	903	2,426	590	-
C E LAMUNYON #032	3002522472	1988	703	2,002	494	-
C E LAMUNYON #032	3002522472	1989	731	1,591	459	-
C E LAMUNYON #032	3002522472	1990	860	3,676	856	-
C E LAMUNYON #032	3002522472	1991	766	4,707	1,090	-
C E LAMUNYON #032	3002522472	1992	1,030	5,970	1,127	-
C E LAMUNYON #032	3002522472	1993	2,224	9,348	7,844	-
C E LAMUNYON #032	3002522472	1994	1,857	7,390	12,121	-
C E LAMUNYON #032	3002522472	1995	1,606	7,859	4,862	-
C E LAMUNYON #032	3002522472	1996	688	7,876	1,127	-
C E LAMUNYON #032	3002522472	1997	515	4,868	1,329	-
C E LAMUNYON #032	3002522472	1998	717	4,418	1,707	-
C E LAMUNYON #032	3002522472	1999	858	9,021	1,343	-
C E LAMUNYON #032	3002522472	2000	1,014	6,636	1,435	-
C E LAMUNYON #032	3002522472	2001	639	3,293	1,866	-
C E LAMUNYON #032	3002522472	2002	924	6,477	2,042	-
C E LAMUNYON #032	3002522472	2003	629	28,950	384	-
C E LAMUNYON #032	3002522472	2004	-	53,218	1,049	-
C E LAMUNYON #033	3002522499	pre 1970	27,125	64,999	4,155	-
C E LAMUNYON #033	3002522499	1970	8,367	22,870	841	-
C E LAMUNYON #033	3002522499	1971	6,282	11,423	586	-
C E LAMUNYON #033	3002522499	1972	5,295	9,406	360	-
C E LAMUNYON #033	3002522499	1973	5,212	9,717	825	-
C E LAMUNYON #033	3002522499	1974	3,806	8,847	857	-
C E LAMUNYON #033	3002522499	1975	2,991	9,560	945	-
C E LAMUNYON #033	3002522499	1976	2,734	7,672	1,075	-
C E LAMUNYON #033	3002522499	1977	3,352	14,263	1,090	-
C E LAMUNYON #033	3002522499	1978	2,934	14,897	1,043	-
C E LAMUNYON #033	3002522499	1979	1,964	8,429	1,014	-
C E LAMUNYON #033	3002522499	1980	1,370	7,067	1,057	-
C E LAMUNYON #033	3002522499	1981	1,848	11,675	772	-
C E LAMUNYON #033	3002522499	1982	1,460	8,163	339	-
C E LAMUNYON #033	3002522499	1983	1,569	6,666	397	-
C E LAMUNYON #033	3002522499	1984	1,617	6,355	329	-
C E LAMUNYON #033	3002522499	1985	1,422	4,339	418	-
C E LAMUNYON #033	3002522499	1986	1,731	5,336	592	-
C E LAMUNYON #033	3002522499	1987	1,495	4,136	608	-
C E LAMUNYON #033	3002522499	1988	1,449	3,505	490	-
C E LAMUNYON #033	3002522499	1989	940	2,446	642	-
C E LAMUNYON #033	3002522499	1990	883	3,757	303	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #033	3002522499	1991	766	4,467	363	-
C E LAMUNYON #033	3002522499	1992	897	4,241	826	-
C E LAMUNYON #033	3002522499	1993	5,026	27,367	68,334	-
C E LAMUNYON #033	3002522499	1994	4,504	34,098	83,119	-
C E LAMUNYON #033	3002522499	1995	2,253	15,105	36,151	-
C E LAMUNYON #033	3002522499	1996	1,467	17,665	10,761	-
C E LAMUNYON #033	3002522499	1997	1,788	12,586	10,369	-
C E LAMUNYON #033	3002522499	1998	2,546	13,130	12,907	-
C E LAMUNYON #033	3002522499	1999	2,311	16,192	13,416	-
C E LAMUNYON #033	3002522499	2000	1,438	15,500	16,611	-
C E LAMUNYON #033	3002522499	2001	1,079	8,815	15,783	-
C E LAMUNYON #033	3002522499	2002	945	7,155	11,961	-
C E LAMUNYON #033	3002522499	2003	1,654	8,642	9,007	-
C E LAMUNYON #033	3002522499	2004	962	9,965	2,695	-
C E LAMUNYON #033	3002522499	2005	695	7,799	1,995	-
C E LAMUNYON #033	3002522499	2006	607	6,767	413	-
C E LAMUNYON #033	3002522499	2007	258	5,241	526	-
C E LAMUNYON #033	3002522499	2008	-	4,273	423	-
C E LAMUNYON #033	3002522499	2009	-	3,950	251	-
C E LAMUNYON #033	3002522499	2010	-	2,111	-	-
C E LAMUNYON #033	3002522499	2011	-	2,779	-	-
C E LAMUNYON #033	3002522499	2012	-	1,748	-	-
C E LAMUNYON #033	3002522499	2013	-	1,569	293	-
C E LAMUNYON #033	3002522499	2014	-	3,300	-	-
C E LAMUNYON #033	3002522499	2015	-	1,922	-	-
C E LAMUNYON #033	3002522499	2016	-	1,469	-	-
C E LAMUNYON #033	3002522499	2017	-	1,255	-	-
C E LAMUNYON #033	3002522499	2018	36	1,359	-	-
C E LAMUNYON #033	3002522499	2019	-	1,608	-	-
C E LAMUNYON #033	3002522499	2020	-	277	-	-
C E LAMUNYON #033	3002522499	2021	-	794	-	-
C E LAMUNYON #033	3002522499	2022	-	842	-	-
C E LAMUNYON #033	3002522499	2023	-	750	-	-
C E LAMUNYON #033	3002522499	2024	-	143	-	-
C E LAMUNYON #034	3002522523	pre 1970	32,170	101,161	7,981	-
C E LAMUNYON #034	3002522523	1970	14,938	40,459	2,719	-
C E LAMUNYON #034	3002522523	1971	10,118	22,887	1,435	-
C E LAMUNYON #034	3002522523	1972	8,058	21,991	1,985	-
C E LAMUNYON #034	3002522523	1973	6,664	22,558	1,575	-
C E LAMUNYON #034	3002522523	1974	5,440	15,671	933	-
C E LAMUNYON #034	3002522523	1975	4,649	10,109	828	-
C E LAMUNYON #034	3002522523	1976	3,205	13,212	708	-
C E LAMUNYON #034	3002522523	1977	2,027	14,187	492	-
C E LAMUNYON #034	3002522523	1978	1,994	12,104	589	-
C E LAMUNYON #034	3002522523	1979	1,921	8,250	826	-
C E LAMUNYON #034	3002522523	1980	1,742	9,029	988	-
C E LAMUNYON #034	3002522523	1981	1,623	10,744	804	-
C E LAMUNYON #034	3002522523	1982	1,431	8,293	309	-
C E LAMUNYON #034	3002522523	1983	1,554	8,634	775	-
C E LAMUNYON #034	3002522523	1984	1,553	9,336	439	-
C E LAMUNYON #034	3002522523	1985	1,293	5,489	459	-
C E LAMUNYON #034	3002522523	1986	1,610	9,382	568	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #034	3002522523	1987	1,580	9,139	492	-
C E LAMUNYON #034	3002522523	1988	1,316	5,482	351	-
C E LAMUNYON #034	3002522523	1989	1,019	6,693	461	-
C E LAMUNYON #034	3002522523	1990	885	6,408	606	-
C E LAMUNYON #034	3002522523	1991	747	7,565	711	-
C E LAMUNYON #034	3002522523	1992	687	6,470	860	-
C E LAMUNYON #034	3002522523	1993	627	4,539	883	-
C E LAMUNYON #034	3002522523	1994	2,478	13,440	5,471	-
C E LAMUNYON #034	3002522523	1995	7,003	28,248	6,198	-
C E LAMUNYON #034	3002522523	1996	3,756	24,196	2,878	-
C E LAMUNYON #034	3002522523	1997	1,817	9,810	1,833	-
C E LAMUNYON #034	3002522523	1998	1,935	7,836	3,072	-
C E LAMUNYON #034	3002522523	1999	976	7,125	3,197	-
C E LAMUNYON #034	3002522523	2000	1,956	10,584	2,456	-
C E LAMUNYON #034	3002522523	2001	2,557	7,345	2,481	-
C E LAMUNYON #034	3002522523	2002	1,185	10,081	1,960	-
C E LAMUNYON #034	3002522523	2003	3,203	10,279	4,874	-
C E LAMUNYON #034	3002522523	2004	801	2,263	2,003	-
C E LAMUNYON #034	3002522523	2005	570	6,564	161	-
C E LAMUNYON #034	3002522523	2006	265	5,144	258	-
C E LAMUNYON #034	3002522523	2007	238	4,325	239	-
C E LAMUNYON #034	3002522523	2008	114	3,790	1,136	-
C E LAMUNYON #034	3002522523	2009	21	1,138	328	-
C E LAMUNYON #034	3002522523	2019	-	84	-	-
C E LAMUNYON #034	3002522523	2020	-	9,144	-	-
C E LAMUNYON #034	3002522523	2021	-	1,656	-	-
C E LAMUNYON #034	3002522523	2022	-	676	-	-
C E LAMUNYON #034	3002522523	2023	-	683	-	-
C E LAMUNYON #034	3002522523	2024	-	130	-	-
C E LAMUNYON #035	3002522534	pre 1970	14,905	40,390	2,096	-
C E LAMUNYON #035	3002522534	1970	3,794	10,623	83	-
C E LAMUNYON #035	3002522534	1971	2,595	6,169	242	-
C E LAMUNYON #035	3002522534	1972	2,176	6,631	624	-
C E LAMUNYON #035	3002522534	1973	1,555	7,997	411	-
C E LAMUNYON #035	3002522534	1974	987	5,456	361	-
C E LAMUNYON #035	3002522534	1975	1,025	3,109	350	-
C E LAMUNYON #035	3002522534	1976	708	6,278	345	-
C E LAMUNYON #035	3002522534	1977	338	5,998	318	-
C E LAMUNYON #035	3002522534	1978	487	7,338	353	-
C E LAMUNYON #035	3002522534	1979	743	8,956	449	-
C E LAMUNYON #035	3002522534	1980	488	5,850	461	-
C E LAMUNYON #035	3002522534	1981	830	9,216	422	-
C E LAMUNYON #035	3002522534	1982	841	5,754	65	-
C E LAMUNYON #035	3002522534	1983	593	1,663	251	-
C E LAMUNYON #035	3002522534	1984	368	856	291	-
C E LAMUNYON #035	3002522534	1985	291	568	330	-
C E LAMUNYON #035	3002522534	1986	350	1,129	362	-
C E LAMUNYON #035	3002522534	1987	332	853	378	-
C E LAMUNYON #035	3002522534	1988	313	799	192	-
C E LAMUNYON #035	3002522534	1989	227	182	137	-
C E LAMUNYON #035	3002522534	1991	1,008	11,893	275	-
C E LAMUNYON #035	3002522534	1992	1,191	13,565	416	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #035	3002522534	1993	902	8,729	603	-
C E LAMUNYON #035	3002522534	1994	512	5,733	1,273	-
C E LAMUNYON #035	3002522534	1995	643	5,916	1,355	-
C E LAMUNYON #035	3002522534	1996	1,053	5,664	1,024	-
C E LAMUNYON #035	3002522534	1997	490	3,987	793	-
C E LAMUNYON #035	3002522534	1998	341	3,757	1,117	-
C E LAMUNYON #035	3002522534	1999	876	6,643	1,241	-
C E LAMUNYON #035	3002522534	2000	1,224	10,790	3,217	-
C E LAMUNYON #035	3002522534	2001	1,625	6,411	2,421	-
C E LAMUNYON #035	3002522534	2002	1,173	7,473	3,322	-
C E LAMUNYON #035	3002522534	2003	911	6,499	1,562	-
C E LAMUNYON #035	3002522534	2004	901	6,117	748	-
C E LAMUNYON #035	3002522534	2005	815	5,084	568	-
C E LAMUNYON #035	3002522534	2006	529	5,015	556	-
C E LAMUNYON #035	3002522534	2007	330	4,493	933	-
C E LAMUNYON #035	3002522534	2008	347	4,258	1,210	-
C E LAMUNYON #035	3002522534	2009	615	4,008	1,073	-
C E LAMUNYON #035	3002522534	2010	292	4,870	1,315	-
C E LAMUNYON #035	3002522534	2011	231	4,719	1,570	-
C E LAMUNYON #035	3002522534	2012	323	3,467	1,525	-
C E LAMUNYON #035	3002522534	2013	-	2,983	37	-
C E LAMUNYON #035	3002522534	2014	435	3,695	593	-
C E LAMUNYON #035	3002522534	2015	-	3,265	-	-
C E LAMUNYON #035	3002522534	2016	-	2,268	-	-
C E LAMUNYON #035	3002522534	2017	-	1,940	-	-
C E LAMUNYON #035	3002522534	2018	-	1,800	-	-
C E LAMUNYON #035	3002522534	2019	-	1,752	-	-
C E LAMUNYON #035	3002522534	2020	-	275	-	-
C E LAMUNYON #035	3002522534	2021	92	1,592	749	-
C E LAMUNYON #035	3002522534	2022	152	1,961	684	-
C E LAMUNYON #035	3002522534	2023	54	1,619	282	-
C E LAMUNYON #035	3002522534	2024	-	334	-	-
C E LAMUNYON #036	3002522535	pre 1970	18,258	42,361	18,903	-
C E LAMUNYON #036	3002522535	1970	2,882	11,875	1,034	-
C E LAMUNYON #036	3002522535	1971	6,068	20,584	28,758	-
C E LAMUNYON #036	3002522535	1972	5,449	16,352	22,943	-
C E LAMUNYON #036	3002522535	1973	2,138	5,439	4,268	-
C E LAMUNYON #036	3002522535	1974	2,023	5,522	2,384	-
C E LAMUNYON #036	3002522535	1975	1,807	6,124	2,164	-
C E LAMUNYON #036	3002522535	1976	1,841	7,637	1,853	-
C E LAMUNYON #036	3002522535	1977	1,681	4,675	1,478	-
C E LAMUNYON #036	3002522535	1978	1,531	4,857	1,410	-
C E LAMUNYON #036	3002522535	1979	1,324	7,880	2,788	-
C E LAMUNYON #036	3002522535	1980	1,296	6,154	3,525	-
C E LAMUNYON #036	3002522535	1981	1,000	4,455	1,804	-
C E LAMUNYON #036	3002522535	1982	1,208	11,371	500	-
C E LAMUNYON #036	3002522535	1983	1,403	7,865	724	-
C E LAMUNYON #036	3002522535	1984	1,505	3,218	679	-
C E LAMUNYON #036	3002522535	1985	521	972	648	-
C E LAMUNYON #036	3002522535	1986	460	1,345	383	-
C E LAMUNYON #036	3002522535	1987	442	970	410	-
C E LAMUNYON #036	3002522535	1988	442	1,306	354	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #036	3002522535	1989	621	1,547	582	-
C E LAMUNYON #036	3002522535	1990	672	852	963	-
C E LAMUNYON #036	3002522535	1991	403	505	412	-
C E LAMUNYON #036	3002522535	1995	822	1,943	1,956	-
C E LAMUNYON #036	3002522535	1996	1,249	18,106	2,910	-
C E LAMUNYON #036	3002522535	1997	860	26,080	4,702	-
C E LAMUNYON #036	3002522535	1998	1,472	28,700	485	-
C E LAMUNYON #036	3002522535	1999	2,089	12,747	647	-
C E LAMUNYON #036	3002522535	2000	2,715	17,860	1,656	-
C E LAMUNYON #036	3002522535	2001	2,339	5,987	2,593	-
C E LAMUNYON #036	3002522535	2002	1,391	6,444	2,219	-
C E LAMUNYON #036	3002522535	2003	712	10,155	2,163	-
C E LAMUNYON #036	3002522535	2004	622	4,551	1,920	-
C E LAMUNYON #036	3002522535	2005	677	6,982	1,801	-
C E LAMUNYON #036	3002522535	2006	524	3,661	1,572	-
C E LAMUNYON #036	3002522535	2007	923	4,853	2,437	-
C E LAMUNYON #036	3002522535	2008	361	2,151	1,598	-
C E LAMUNYON #036	3002522535	2009	394	3,380	1,451	-
C E LAMUNYON #036	3002522535	2010	206	6,075	1,866	-
C E LAMUNYON #036	3002522535	2011	193	3,423	977	-
C E LAMUNYON #036	3002522535	2012	6	1,495	-	-
C E LAMUNYON #036	3002522535	2013	-	2,630	-	-
C E LAMUNYON #036	3002522535	2014	-	5,174	45	-
C E LAMUNYON #036	3002522535	2015	-	3,001	-	-
C E LAMUNYON #036	3002522535	2016	-	2,185	-	-
C E LAMUNYON #036	3002522535	2017	-	1,994	-	-
C E LAMUNYON #036	3002522535	2018	-	1,478	-	-
C E LAMUNYON #036	3002522535	2019	-	1,202	-	-
C E LAMUNYON #036	3002522535	2020	-	316	-	-
C E LAMUNYON #036	3002522535	2021	-	997	-	-
C E LAMUNYON #036	3002522535	2022	421	8,467	5,327	-
C E LAMUNYON #036	3002522535	2023	619	26,155	7,843	-
C E LAMUNYON #036	3002522535	2024	-	1,446	-	-
C E LAMUNYON #037	3002522552	pre 1970	35,945	206,258	2,716	-
C E LAMUNYON #037	3002522552	1970	22,482	127,148	53	-
C E LAMUNYON #037	3002522552	1971	13,040	152,599	-	-
C E LAMUNYON #037	3002522552	1972	9,209	188,110	175	-
C E LAMUNYON #037	3002522552	1973	8,180	119,823	308	-
C E LAMUNYON #037	3002522552	1974	5,397	72,713	324	-
C E LAMUNYON #037	3002522552	1975	4,348	50,661	556	-
C E LAMUNYON #037	3002522552	1976	3,969	37,182	371	-
C E LAMUNYON #037	3002522552	1977	4,119	23,637	334	-
C E LAMUNYON #037	3002522552	1978	3,633	11,824	337	-
C E LAMUNYON #037	3002522552	1979	2,661	19,431	384	-
C E LAMUNYON #037	3002522552	1980	1,446	14,057	314	-
C E LAMUNYON #037	3002522552	1981	1,935	18,666	341	-
C E LAMUNYON #037	3002522552	1982	1,802	28,646	371	-
C E LAMUNYON #037	3002522552	1983	2,269	43,224	678	-
C E LAMUNYON #037	3002522552	1984	2,235	35,381	315	-
C E LAMUNYON #037	3002522552	1985	1,919	18,135	502	-
C E LAMUNYON #037	3002522552	1986	1,719	21,785	720	-
C E LAMUNYON #037	3002522552	1987	1,576	21,887	442	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #037	3002522552	1988	1,569	32,542	532	-
C E LAMUNYON #037	3002522552	1989	1,044	13,183	773	-
C E LAMUNYON #037	3002522552	1990	1,082	23,546	851	-
C E LAMUNYON #037	3002522552	1991	960	15,848	973	-
C E LAMUNYON #037	3002522552	1992	993	14,439	899	-
C E LAMUNYON #037	3002522552	1993	474	3,863	1,008	-
C E LAMUNYON #037	3002522552	1994	97	963	363	-
C E LAMUNYON #037	3002522552	1995	16,238	51,864	13,200	-
C E LAMUNYON #037	3002522552	1996	9,779	49,118	2,971	-
C E LAMUNYON #037	3002522552	1997	7,539	32,573	1,357	-
C E LAMUNYON #037	3002522552	1998	4,906	32,816	64	-
C E LAMUNYON #037	3002522552	1999	3,013	36,621	1,387	-
C E LAMUNYON #037	3002522552	2000	1,976	20,144	1,431	-
C E LAMUNYON #037	3002522552	2001	1,419	12,528	3,565	-
C E LAMUNYON #037	3002522552	2002	2,010	10,355	3,782	-
C E LAMUNYON #037	3002522552	2003	2,242	11,740	2,766	-
C E LAMUNYON #037	3002522552	2004	1,255	9,377	1,504	-
C E LAMUNYON #037	3002522552	2005	1,751	6,888	1,448	-
C E LAMUNYON #037	3002522552	2006	987	6,408	1,864	-
C E LAMUNYON #037	3002522552	2007	1,152	6,184	3,072	-
C E LAMUNYON #037	3002522552	2008	580	3,263	2,256	-
C E LAMUNYON #037	3002522552	2009	793	3,656	2,423	-
C E LAMUNYON #037	3002522552	2010	1,910	4,354	2,354	-
C E LAMUNYON #037	3002522552	2011	1,601	5,978	2,270	-
C E LAMUNYON #037	3002522552	2012	1,851	5,786	2,558	-
C E LAMUNYON #037	3002522552	2013	1,975	7,711	2,475	-
C E LAMUNYON #037	3002522552	2014	1,077	4,308	961	-
C E LAMUNYON #037	3002522552	2015	287	3,880	413	-
C E LAMUNYON #037	3002522552	2016	281	2,147	368	-
C E LAMUNYON #037	3002522552	2017	369	1,971	337	-
C E LAMUNYON #037	3002522552	2018	318	1,511	519	-
C E LAMUNYON #037	3002522552	2019	341	1,526	1,052	-
C E LAMUNYON #037	3002522552	2020	232	1,462	707	-
C E LAMUNYON #037	3002522552	2021	334	8,847	1,190	-
C E LAMUNYON #037	3002522552	2022	1,107	16,777	5,399	-
C E LAMUNYON #037	3002522552	2023	2,609	17,439	11,131	-
C E LAMUNYON #037	3002522552	2024	262	964	2,855	-
C E LAMUNYON #038	3002522553	pre 1970	16,225	34,769	12,897	-
C E LAMUNYON #038	3002522553	1970	2,697	4,971	1,872	-
C E LAMUNYON #038	3002522553	1971	1,909	2,849	1,572	-
C E LAMUNYON #038	3002522553	1972	1,769	4,634	1,564	-
C E LAMUNYON #038	3002522553	1973	1,382	3,750	1,191	-
C E LAMUNYON #038	3002522553	1974	1,492	2,444	1,201	-
C E LAMUNYON #038	3002522553	1975	1,470	2,128	856	-
C E LAMUNYON #038	3002522553	1976	1,234	3,706	669	-
C E LAMUNYON #038	3002522553	1977	1,032	11,584	704	-
C E LAMUNYON #038	3002522553	1978	1,044	12,832	712	-
C E LAMUNYON #038	3002522553	1979	1,327	6,832	443	-
C E LAMUNYON #038	3002522553	1980	1,201	5,471	333	-
C E LAMUNYON #038	3002522553	1981	1,512	10,367	336	-
C E LAMUNYON #038	3002522553	1982	911	6,501	314	-
C E LAMUNYON #038	3002522553	1983	888	2,310	448	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #038	3002522553	1984	893	1,723	369	-
C E LAMUNYON #038	3002522553	1985	785	1,223	379	-
C E LAMUNYON #038	3002522553	1986	1,245	3,195	742	-
C E LAMUNYON #038	3002522553	1987	1,172	2,328	717	-
C E LAMUNYON #038	3002522553	1988	506	1,289	475	-
C E LAMUNYON #038	3002522553	1989	312	1,472	313	-
C E LAMUNYON #038	3002522553	1990	445	3,781	274	-
C E LAMUNYON #038	3002522553	1991	917	7,658	682	-
C E LAMUNYON #038	3002522553	1992	433	4,998	489	-
C E LAMUNYON #038	3002522553	1993	1,040	6,506	891	-
C E LAMUNYON #038	3002522553	1994	1,021	12,388	2,100	-
C E LAMUNYON #038	3002522553	1995	1,094	16,118	1,398	-
C E LAMUNYON #038	3002522553	1996	589	5,732	696	-
C E LAMUNYON #038	3002522553	1997	618	4,409	774	-
C E LAMUNYON #038	3002522553	1998	517	5,309	1,846	-
C E LAMUNYON #038	3002522553	1999	663	7,178	1,979	-
C E LAMUNYON #038	3002522553	2000	1,176	7,580	2,531	-
C E LAMUNYON #038	3002522553	2001	1,024	3,740	2,081	-
C E LAMUNYON #038	3002522553	2002	826	3,959	1,447	-
C E LAMUNYON #038	3002522553	2003	920	5,584	2,200	-
C E LAMUNYON #038	3002522553	2004	598	6,091	1,105	-
C E LAMUNYON #038	3002522553	2005	1,013	5,897	418	-
C E LAMUNYON #038	3002522553	2006	576	4,270	649	-
C E LAMUNYON #038	3002522553	2007	856	5,387	430	-
C E LAMUNYON #038	3002522553	2008	291	3,635	798	-
C E LAMUNYON #038	3002522553	2009	-	7,087	824	-
C E LAMUNYON #038	3002522553	2010	-	5,581	780	-
C E LAMUNYON #038	3002522553	2011	151	4,086	767	-
C E LAMUNYON #038	3002522553	2012	166	3,031	1,127	-
C E LAMUNYON #038	3002522553	2013	185	2,648	782	-
C E LAMUNYON #038	3002522553	2014	267	3,489	73	-
C E LAMUNYON #038	3002522553	2015	-	3,511	-	-
C E LAMUNYON #038	3002522553	2016	-	3,476	-	-
C E LAMUNYON #038	3002522553	2017	-	2,880	-	-
C E LAMUNYON #038	3002522553	2018	-	2,395	-	-
C E LAMUNYON #038	3002522553	2019	-	1,831	-	-
C E LAMUNYON #038	3002522553	2020	-	275	-	-
C E LAMUNYON #038	3002522553	2021	-	580	-	-
C E LAMUNYON #038	3002522553	2022	-	842	-	-
C E LAMUNYON #038	3002522553	2023	-	750	-	-
C E LAMUNYON #038	3002522553	2024	-	143	-	-
C E LAMUNYON #039	3002522593	pre 1970	6,987	86,717	6,169	-
C E LAMUNYON #039	3002522593	1970	2,787	35,124	1,527	-
C E LAMUNYON #039	3002522593	1971	1,975	24,169	594	-
C E LAMUNYON #039	3002522593	1972	1,756	22,665	744	-
C E LAMUNYON #039	3002522593	1973	1,053	17,891	1,402	-
C E LAMUNYON #039	3002522593	1974	931	10,853	583	-
C E LAMUNYON #039	3002522593	1975	1,008	6,221	821	-
C E LAMUNYON #039	3002522593	1976	950	5,457	1,061	-
C E LAMUNYON #039	3002522593	1977	1,196	11,835	1,540	-
C E LAMUNYON #039	3002522593	1978	1,084	16,790	1,499	-
C E LAMUNYON #039	3002522593	1979	836	13,213	1,060	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #039	3002522593	1980	691	19,759	694	-
C E LAMUNYON #039	3002522593	1981	606	7,985	530	-
C E LAMUNYON #039	3002522593	1982	834	4,954	154	-
C E LAMUNYON #040	3002522608	pre 1970	-	-	-	-
C E LAMUNYON #040	3002522608	1970	17,990	180,211	335	-
C E LAMUNYON #040	3002522608	1971	14,040	90,340	720	-
C E LAMUNYON #040	3002522608	1972	11,948	89,216	775	-
C E LAMUNYON #040	3002522608	1973	8,749	69,407	1,051	-
C E LAMUNYON #040	3002522608	1974	6,505	51,205	857	-
C E LAMUNYON #040	3002522608	1975	5,726	49,376	1,435	-
C E LAMUNYON #040	3002522608	1976	4,386	26,509	2,629	-
C E LAMUNYON #040	3002522608	1977	4,140	13,800	3,798	-
C E LAMUNYON #040	3002522608	1978	3,901	35,890	3,341	-
C E LAMUNYON #040	3002522608	1979	3,513	35,136	2,846	-
C E LAMUNYON #040	3002522608	1980	2,927	12,368	2,690	-
C E LAMUNYON #040	3002522608	1981	2,696	4,471	1,115	-
C E LAMUNYON #040	3002522608	1982	2,943	11,252	1,247	-
C E LAMUNYON #040	3002522608	1983	2,913	18,240	822	-
C E LAMUNYON #040	3002522608	1984	2,247	13,202	932	-
C E LAMUNYON #040	3002522608	1985	1,459	7,585	613	-
C E LAMUNYON #040	3002522608	1986	1,625	17,758	528	-
C E LAMUNYON #040	3002522608	1987	1,914	24,127	630	-
C E LAMUNYON #040	3002522608	1988	1,483	16,057	1,397	-
C E LAMUNYON #040	3002522608	1989	1,453	14,375	669	-
C E LAMUNYON #040	3002522608	1990	1,521	16,467	664	-
C E LAMUNYON #040	3002522608	1991	1,473	14,854	1,004	-
C E LAMUNYON #040	3002522608	1992	1,769	14,341	1,502	-
C E LAMUNYON #040	3002522608	1993	1,503	10,693	2,252	-
C E LAMUNYON #040	3002522608	1994	1,200	8,122	2,429	-
C E LAMUNYON #040	3002522608	1995	7,011	12,357	5,883	-
C E LAMUNYON #040	3002522608	1996	7,514	29,219	4,610	-
C E LAMUNYON #040	3002522608	1997	8,685	32,825	5,225	-
C E LAMUNYON #040	3002522608	1998	5,714	35,583	221	-
C E LAMUNYON #040	3002522608	1999	44,619	122,495	6,597	-
C E LAMUNYON #040	3002522608	2000	28,410	116,388	8,119	-
C E LAMUNYON #040	3002522608	2001	22,115	122,533	9,760	-
C E LAMUNYON #040	3002522608	2002	13,161	93,258	5,907	-
C E LAMUNYON #040	3002522608	2003	12,816	85,446	5,044	-
C E LAMUNYON #040	3002522608	2004	8,774	66,013	4,216	-
C E LAMUNYON #040	3002522608	2005	7,429	48,934	3,048	-
C E LAMUNYON #040	3002522608	2006	8,485	53,617	4,259	-
C E LAMUNYON #040	3002522608	2007	9,905	51,318	25,089	-
C E LAMUNYON #040	3002522608	2008	5,818	30,582	9,607	-
C E LAMUNYON #040	3002522608	2009	6,239	33,096	7,270	-
C E LAMUNYON #040	3002522608	2010	8,527	33,448	7,665	-
C E LAMUNYON #040	3002522608	2011	7,640	25,883	7,046	-
C E LAMUNYON #040	3002522608	2012	8,425	25,835	7,686	-
C E LAMUNYON #040	3002522608	2013	6,960	12,500	1,568	-
C E LAMUNYON #040	3002522608	2014	2,630	8,987	655	-
C E LAMUNYON #040	3002522608	2015	2,611	8,841	124	-
C E LAMUNYON #040	3002522608	2016	5,058	5,513	2,622	-
C E LAMUNYON #040	3002522608	2017	13,869	19,730	7,392	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #040	3002522608	2018	11,221	17,919	8,988	-
C E LAMUNYON #040	3002522608	2019	12,784	20,250	13,000	-
C E LAMUNYON #040	3002522608	2020	10,303	23,336	8,198	-
C E LAMUNYON #040	3002522608	2021	7,440	12,746	11,390	-
C E LAMUNYON #040	3002522608	2022	9,429	18,474	17,232	-
C E LAMUNYON #040	3002522608	2023	4,287	18,928	14,281	-
C E LAMUNYON #040	3002522608	2024	2,403	1,060	3,687	-
C E LAMUNYON #041	3002522609	pre 1970	4,609	34,897	72,252	-
C E LAMUNYON #041	3002522609	1997	-	-	-	-
C E LAMUNYON #041	3002522609	1998	-	5,789	-	-
C E LAMUNYON #042	3002522635	pre 1970	33,202	63,249	1,212	-
C E LAMUNYON #042	3002522635	1970	21,668	63,785	100	-
C E LAMUNYON #042	3002522635	1971	14,385	70,927	-	-
C E LAMUNYON #042	3002522635	1972	8,350	55,607	374	-
C E LAMUNYON #042	3002522635	1973	6,351	54,109	504	-
C E LAMUNYON #042	3002522635	1974	5,183	47,078	489	-
C E LAMUNYON #042	3002522635	1975	4,133	35,731	653	-
C E LAMUNYON #042	3002522635	1976	3,134	32,490	450	-
C E LAMUNYON #042	3002522635	1977	2,415	21,948	369	-
C E LAMUNYON #042	3002522635	1978	2,404	11,647	471	-
C E LAMUNYON #042	3002522635	1979	2,330	11,566	1,132	-
C E LAMUNYON #042	3002522635	1980	2,124	12,778	1,464	-
C E LAMUNYON #042	3002522635	1981	1,774	10,981	1,359	-
C E LAMUNYON #042	3002522635	1982	1,728	13,060	500	-
C E LAMUNYON #042	3002522635	1983	1,992	17,872	567	-
C E LAMUNYON #042	3002522635	1984	1,864	15,335	289	-
C E LAMUNYON #042	3002522635	1985	1,803	9,396	518	-
C E LAMUNYON #042	3002522635	1986	1,850	9,127	683	-
C E LAMUNYON #042	3002522635	1987	1,739	10,354	630	-
C E LAMUNYON #042	3002522635	1988	1,855	11,898	781	-
C E LAMUNYON #042	3002522635	1989	1,139	15,895	628	-
C E LAMUNYON #042	3002522635	1990	795	11,009	338	-
C E LAMUNYON #042	3002522635	1991	583	8,069	407	-
C E LAMUNYON #042	3002522635	1992	687	7,239	366	-
C E LAMUNYON #042	3002522635	1993	475	2,611	376	-
C E LAMUNYON #042	3002522635	1994	305	2,092	846	-
C E LAMUNYON #042	3002522635	1995	950	17,537	1,361	-
C E LAMUNYON #042	3002522635	1996	1,504	10,181	1,157	-
C E LAMUNYON #042	3002522635	1997	2,096	13,577	2,178	-
C E LAMUNYON #042	3002522635	1998	2,245	7,755	70	-
C E LAMUNYON #042	3002522635	1999	5,196	26,627	3,436	-
C E LAMUNYON #042	3002522635	2000	7,627	29,560	10,244	-
C E LAMUNYON #042	3002522635	2001	5,182	19,827	8,773	-
C E LAMUNYON #042	3002522635	2002	3,615	15,734	8,546	-
C E LAMUNYON #042	3002522635	2003	3,705	16,982	8,806	-
C E LAMUNYON #042	3002522635	2004	4,755	12,568	6,960	-
C E LAMUNYON #042	3002522635	2005	3,356	9,899	4,430	-
C E LAMUNYON #042	3002522635	2006	2,762	9,861	4,259	-
C E LAMUNYON #042	3002522635	2007	1,744	9,088	4,454	-
C E LAMUNYON #042	3002522635	2008	1,049	3,997	3,295	-
C E LAMUNYON #042	3002522635	2009	1,868	-	6,941	-
C E LAMUNYON #042	3002522635	2010	834	-	6,173	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #042	3002522635	2011	620	-	6,435	-
C E LAMUNYON #042	3002522635	2012	737	-	7,840	-
C E LAMUNYON #042	3002522635	2013	729	-	6,924	-
C E LAMUNYON #042	3002522635	2014	1,048	-	8,454	-
C E LAMUNYON #042	3002522635	2015	805	-	6,338	-
C E LAMUNYON #042	3002522635	2016	1,039	-	6,632	-
C E LAMUNYON #042	3002522635	2017	1,135	2,537	6,654	-
C E LAMUNYON #042	3002522635	2018	892	6,143	5,961	-
C E LAMUNYON #042	3002522635	2019	717	6,468	7,927	-
C E LAMUNYON #042	3002522635	2020	830	6,503	7,680	-
C E LAMUNYON #042	3002522635	2021	1,082	11,583	12,195	-
C E LAMUNYON #042	3002522635	2022	1,323	17,874	9,898	-
C E LAMUNYON #042	3002522635	2023	1,988	18,601	12,521	-
C E LAMUNYON #042	3002522635	2024	262	1,028	3,213	-
C E LAMUNYON #043	3002522838	pre 1970	12,823	19,952	3,615	-
C E LAMUNYON #043	3002522838	1970	2,900	4,685	687	-
C E LAMUNYON #043	3002522838	1971	1,541	1,890	526	-
C E LAMUNYON #043	3002522838	1973	12	-	50	-
C E LAMUNYON #043	3002522838	1974	1,952	5,501	1,302	-
C E LAMUNYON #043	3002522838	1975	1,038	3,807	560	-
C E LAMUNYON #043	3002522838	1976	768	2,801	800	-
C E LAMUNYON #043	3002522838	1977	681	1,493	651	-
C E LAMUNYON #043	3002522838	1978	462	1,668	397	-
C E LAMUNYON #043	3002522838	1979	370	2,601	380	-
C E LAMUNYON #043	3002522838	1980	303	1,114	304	-
C E LAMUNYON #043	3002522838	1981	818	4,147	660	-
C E LAMUNYON #043	3002522838	1982	647	3,458	278	-
C E LAMUNYON #043	3002522838	1983	476	849	369	-
C E LAMUNYON #043	3002522838	1984	394	913	489	-
C E LAMUNYON #043	3002522838	1985	432	1,050	692	-
C E LAMUNYON #043	3002522838	1986	187	902	270	-
C E LAMUNYON #043	3002522838	1995	-	5,020	-	-
C E LAMUNYON #044	3002523133	pre 1970	17,334	24,856	6,876	-
C E LAMUNYON #044	3002523133	1970	26,219	64,106	1,710	-
C E LAMUNYON #044	3002523133	1971	16,025	47,488	616	-
C E LAMUNYON #044	3002523133	1972	11,944	50,234	1,266	-
C E LAMUNYON #044	3002523133	1973	9,328	50,021	1,096	-
C E LAMUNYON #044	3002523133	1974	6,730	36,356	635	-
C E LAMUNYON #044	3002523133	1975	5,465	29,994	880	-
C E LAMUNYON #044	3002523133	1976	4,040	23,040	1,029	-
C E LAMUNYON #044	3002523133	1977	2,786	15,055	1,120	-
C E LAMUNYON #044	3002523133	1978	2,812	19,380	1,161	-
C E LAMUNYON #044	3002523133	1979	3,106	20,546	999	-
C E LAMUNYON #044	3002523133	1980	2,526	13,729	997	-
C E LAMUNYON #044	3002523133	1981	1,974	11,753	913	-
C E LAMUNYON #044	3002523133	1982	1,618	12,771	361	-
C E LAMUNYON #044	3002523133	1983	1,901	16,747	552	-
C E LAMUNYON #044	3002523133	1984	1,764	13,893	468	-
C E LAMUNYON #044	3002523133	1985	1,554	34,833	565	-
C E LAMUNYON #044	3002523133	1986	1,582	11,238	626	-
C E LAMUNYON #044	3002523133	1987	1,294	9,664	575	-
C E LAMUNYON #044	3002523133	1988	1,634	6,450	662	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #044	3002523133	1989	708	10,372	627	-
C E LAMUNYON #044	3002523133	1990	414	7,113	291	-
C E LAMUNYON #044	3002523133	1991	381	6,255	361	-
C E LAMUNYON #044	3002523133	1992	343	5,415	366	-
C E LAMUNYON #044	3002523133	1993	313	2,855	416	-
C E LAMUNYON #044	3002523133	1994	305	1,842	1,266	-
C E LAMUNYON #044	3002523133	1995	1,594	9,704	6,583	-
C E LAMUNYON #044	3002523133	1996	1,441	9,458	1,507	-
C E LAMUNYON #044	3002523133	1997	980	13,443	1,649	-
C E LAMUNYON #044	3002523133	1998	1,001	11,733	2,149	-
C E LAMUNYON #044	3002523133	1999	1,797	5,786	7,777	-
C E LAMUNYON #044	3002523133	2000	2,479	8,475	20,763	-
C E LAMUNYON #044	3002523133	2001	2,219	13,873	14,847	-
C E LAMUNYON #044	3002523133	2002	1,910	10,645	11,513	-
C E LAMUNYON #044	3002523133	2003	1,662	6,807	9,239	-
C E LAMUNYON #044	3002523133	2004	1,770	7,538	4,120	-
C E LAMUNYON #044	3002523133	2005	1,386	7,917	4,278	-
C E LAMUNYON #044	3002523133	2006	1,031	7,400	3,000	-
C E LAMUNYON #044	3002523133	2007	1,181	8,889	3,654	-
C E LAMUNYON #044	3002523133	2008	2,258	11,206	6,360	-
C E LAMUNYON #044	3002523133	2009	2,673	8,461	11,302	-
C E LAMUNYON #044	3002523133	2010	2,107	7,874	11,482	-
C E LAMUNYON #044	3002523133	2011	2,392	4,570	8,356	-
C E LAMUNYON #044	3002523133	2012	2,645	4,174	12,775	-
C E LAMUNYON #044	3002523133	2013	1,107	3,930	8,386	-
C E LAMUNYON #044	3002523133	2014	758	3,359	7,175	-
C E LAMUNYON #044	3002523133	2015	1,080	3,159	7,765	-
C E LAMUNYON #044	3002523133	2016	1,102	4,718	8,842	-
C E LAMUNYON #044	3002523133	2017	1,022	4,338	6,333	-
C E LAMUNYON #044	3002523133	2018	1,291	3,988	6,352	-
C E LAMUNYON #044	3002523133	2019	1,114	3,192	6,136	-
C E LAMUNYON #044	3002523133	2020	-	10	2	-
C E LAMUNYON #044	3002523133	2021	1,152	3,372	19,154	-
C E LAMUNYON #044	3002523133	2022	2,187	6,883	17,894	-
C E LAMUNYON #044	3002523133	2023	888	6,282	5,496	-
C E LAMUNYON #044	3002523133	2024	233	1,194	1,610	-
C E LAMUNYON #045	3002525919	1994	-	-	-	-
C E LAMUNYON #045	3002525919	1995	134	543	180	-
C E LAMUNYON #045	3002525919	1996	3,773	50,685	2,964	-
C E LAMUNYON #045	3002525919	1997	1,319	33,109	1,462	-
C E LAMUNYON #045	3002525919	1998	1,565	33,152	1,592	-
C E LAMUNYON #045	3002525919	1999	1,361	28,102	1,861	-
C E LAMUNYON #045	3002525919	2000	4,205	19,700	11,671	-
C E LAMUNYON #045	3002525919	2001	1,904	12,474	4,316	-
C E LAMUNYON #045	3002525919	2002	1,071	8,927	2,564	-
C E LAMUNYON #045	3002525919	2003	961	7,929	6,211	-
C E LAMUNYON #045	3002525919	2004	77	729	114	-
C E LAMUNYON #045	3002525919	2005	550	7,395	1,114	-
C E LAMUNYON #045	3002525919	2006	521	6,388	749	-
C E LAMUNYON #045	3002525919	2007	188	5,761	706	-
C E LAMUNYON #045	3002525919	2008	165	4,247	1,566	-
C E LAMUNYON #045	3002525919	2009	169	7,119	1,718	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #045	3002525919	2010	308	7,425	1,817	-
C E LAMUNYON #045	3002525919	2011	336	2,524	1,825	-
C E LAMUNYON #045	3002525919	2012	275	2,701	1,830	-
C E LAMUNYON #045	3002525919	2013	249	3,599	1,825	-
C E LAMUNYON #045	3002525919	2014	251	7,616	1,825	-
C E LAMUNYON #045	3002525919	2015	278	5,717	1,825	-
C E LAMUNYON #045	3002525919	2016	249	2,175	1,830	-
C E LAMUNYON #045	3002525919	2017	260	1,847	1,825	-
C E LAMUNYON #045	3002525919	2018	250	1,831	1,825	-
C E LAMUNYON #045	3002525919	2019	264	2,131	1,967	-
C E LAMUNYON #045	3002525919	2020	34	18,542	1,608	-
C E LAMUNYON #045	3002525919	2021	-	2,136	747	-
C E LAMUNYON #045	3002525919	2022	-	1,242	267	-
C E LAMUNYON #045	3002525919	2023	-	1,388	-	-
C E LAMUNYON #045	3002525919	2024	-	263	-	-
C E LAMUNYON #049	3002526177	1998	-	-	-	-
C E LAMUNYON #049	3002526177	1999	8,129	45,932	10,057	-
C E LAMUNYON #049	3002526177	2000	10,873	56,359	6,747	-
C E LAMUNYON #049	3002526177	2001	7,147	29,429	1,665	-
C E LAMUNYON #049	3002526177	2002	5,431	27,510	4,407	-
C E LAMUNYON #049	3002526177	2003	4,294	18,416	1,539	-
C E LAMUNYON #049	3002526177	2004	4,014	14,618	1,860	-
C E LAMUNYON #049	3002526177	2005	3,780	15,671	2,821	-
C E LAMUNYON #049	3002526177	2006	3,742	15,465	2,099	-
C E LAMUNYON #049	3002526177	2007	2,140	15,699	2,302	-
C E LAMUNYON #049	3002526177	2008	2,131	11,614	5,575	-
C E LAMUNYON #049	3002526177	2009	874	5,246	5,682	-
C E LAMUNYON #049	3002526177	2010	1,413	9,146	6,412	-
C E LAMUNYON #049	3002526177	2011	522	4,595	2,899	-
C E LAMUNYON #049	3002526177	2012	1,334	5,061	7,175	-
C E LAMUNYON #049	3002526177	2013	1,471	6,281	8,625	-
C E LAMUNYON #049	3002526177	2014	1,150	9,925	732	-
C E LAMUNYON #049	3002526177	2015	651	6,636	223	-
C E LAMUNYON #049	3002526177	2016	679	5,165	596	-
C E LAMUNYON #049	3002526177	2017	659	4,519	601	-
C E LAMUNYON #049	3002526177	2018	569	3,767	553	-
C E LAMUNYON #049	3002526177	2019	759	4,960	751	-
C E LAMUNYON #049	3002526177	2020	584	998	1,252	-
C E LAMUNYON #049	3002526177	2021	442	2,056	889	-
C E LAMUNYON #049	3002526177	2022	171	1,102	213	-
C E LAMUNYON #049	3002526177	2023	195	2,513	302	-
C E LAMUNYON #049	3002526177	2024	-	477	-	-
C E LAMUNYON #050	3002530525	1988	-	-	-	-
C E LAMUNYON #050	3002530525	1989	5,797	26,875	6,875	-
C E LAMUNYON #050	3002530525	1990	9,455	48,784	2,841	-
C E LAMUNYON #050	3002530525	1991	8,282	27,942	2,947	-
C E LAMUNYON #050	3002530525	1992	6,202	21,355	2,636	-
C E LAMUNYON #050	3002530525	1993	2,775	20,786	4,935	-
C E LAMUNYON #050	3002530525	1994	1,850	17,844	11,438	-
C E LAMUNYON #050	3002530525	1995	9,644	42,430	54,800	-
C E LAMUNYON #050	3002530525	1996	6,466	29,282	21,463	-
C E LAMUNYON #050	3002530525	1997	4,122	18,031	18,071	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #050	3002530525	1998	3,195	15,274	11,275	-
C E LAMUNYON #050	3002530525	1999	3,124	15,414	8,490	-
C E LAMUNYON #050	3002530525	2000	1,722	14,632	22,067	-
C E LAMUNYON #050	3002530525	2001	2,010	9,900	18,273	-
C E LAMUNYON #050	3002530525	2002	1,485	12,233	15,195	-
C E LAMUNYON #050	3002530525	2003	1,871	10,429	12,676	-
C E LAMUNYON #050	3002530525	2004	1,863	7,716	10,116	-
C E LAMUNYON #050	3002530525	2005	1,951	10,337	9,149	-
C E LAMUNYON #050	3002530525	2006	1,803	10,499	10,084	-
C E LAMUNYON #050	3002530525	2007	1,281	10,405	9,358	-
C E LAMUNYON #050	3002530525	2008	613	8,117	9,697	-
C E LAMUNYON #050	3002530525	2009	-	10,390	3,252	-
C E LAMUNYON #050	3002530525	2010	29	8,116	1,480	-
C E LAMUNYON #050	3002530525	2011	-	5,114	2,132	-
C E LAMUNYON #050	3002530525	2012	-	5,447	89	-
C E LAMUNYON #050	3002530525	2013	28	4,567	1,155	-
C E LAMUNYON #050	3002530525	2014	-	6,243	-	-
C E LAMUNYON #050	3002530525	2015	-	5,280	-	-
C E LAMUNYON #050	3002530525	2016	-	2,702	-	-
C E LAMUNYON #050	3002530525	2017	-	2,009	-	-
C E LAMUNYON #050	3002530525	2018	-	2,021	-	-
C E LAMUNYON #050	3002530525	2019	-	2,048	-	-
C E LAMUNYON #050	3002530525	2020	120	327	-	-
C E LAMUNYON #050	3002530525	2021	47	905	43	-
C E LAMUNYON #050	3002530525	2022	57	1,127	2,589	-
C E LAMUNYON #050	3002530525	2023	88	1,006	6,161	-
C E LAMUNYON #050	3002530525	2024	-	191	-	-
C E LAMUNYON #051	3002533133	1994	-	-	-	-
C E LAMUNYON #051	3002533133	1995	3,145	20,990	947	-
C E LAMUNYON #051	3002533133	1996	6,863	35,082	2,827	-
C E LAMUNYON #051	3002533133	1997	3,522	25,792	2,046	-
C E LAMUNYON #051	3002533133	1998	2,671	26,144	82	-
C E LAMUNYON #051	3002533133	1999	27,389	133,092	3,655	-
C E LAMUNYON #051	3002533133	2000	18,752	122,131	3,816	-
C E LAMUNYON #051	3002533133	2001	7,414	58,126	6,975	-
C E LAMUNYON #051	3002533133	2002	6,436	34,420	3,611	-
C E LAMUNYON #051	3002533133	2003	4,963	23,464	2,777	-
C E LAMUNYON #051	3002533133	2004	4,355	17,802	2,058	-
C E LAMUNYON #051	3002533133	2005	3,428	13,050	3,492	-
C E LAMUNYON #051	3002533133	2006	3,621	16,361	4,068	-
C E LAMUNYON #051	3002533133	2007	2,840	14,941	7,349	-
C E LAMUNYON #051	3002533133	2008	1,738	6,953	5,185	-
C E LAMUNYON #051	3002533133	2009	3,004	7,184	7,673	-
C E LAMUNYON #051	3002533133	2010	2,868	5,608	8,841	-
C E LAMUNYON #051	3002533133	2011	2,030	6,161	7,489	-
C E LAMUNYON #051	3002533133	2012	2,408	6,150	8,282	-
C E LAMUNYON #051	3002533133	2013	1,477	6,198	4,124	-
C E LAMUNYON #051	3002533133	2014	982	7,166	5,097	-
C E LAMUNYON #051	3002533133	2015	532	5,584	4,206	-
C E LAMUNYON #051	3002533133	2016	962	6,632	6,322	-
C E LAMUNYON #051	3002533133	2017	1,102	3,939	7,376	-
C E LAMUNYON #051	3002533133	2018	1,356	4,365	8,035	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #051	3002533133	2019	1,159	3,949	9,249	-
C E LAMUNYON #051	3002533133	2020	1,523	3,783	7,881	-
C E LAMUNYON #051	3002533133	2021	655	1,883	6,779	-
C E LAMUNYON #051	3002533133	2022	1,340	5,342	31,626	-
C E LAMUNYON #051	3002533133	2023	521	5,557	14,663	-
C E LAMUNYON #051	3002533133	2024	-	307	-	-
C E LAMUNYON #052	3002533134	1994	-	-	-	-
C E LAMUNYON #052	3002533134	1995	3,926	8,245	169	-
C E LAMUNYON #052	3002533134	1996	7,483	39,278	2,640	-
C E LAMUNYON #052	3002533134	1997	1,425	25,711	1,053	-
C E LAMUNYON #052	3002533134	1998	1,509	28,853	102	-
C E LAMUNYON #052	3002533134	1999	3,401	26,900	577	-
C E LAMUNYON #052	3002533134	2000	9,968	38,731	14,841	-
C E LAMUNYON #052	3002533134	2001	5,031	25,861	19,313	-
C E LAMUNYON #052	3002533134	2002	4,016	21,407	12,490	-
C E LAMUNYON #052	3002533134	2003	4,648	27,359	27,872	-
C E LAMUNYON #052	3002533134	2004	4,874	15,563	14,961	-
C E LAMUNYON #052	3002533134	2005	4,746	11,477	21,337	-
C E LAMUNYON #052	3002533134	2006	5,050	12,333	12,280	-
C E LAMUNYON #052	3002533134	2007	2,196	11,348	5,619	-
C E LAMUNYON #052	3002533134	2008	2,012	4,489	12,514	-
C E LAMUNYON #052	3002533134	2009	1,967	5,895	21,045	-
C E LAMUNYON #052	3002533134	2010	981	3,591	17,622	-
C E LAMUNYON #052	3002533134	2011	1,787	5,373	37,626	-
C E LAMUNYON #052	3002533134	2012	1,915	4,091	51,673	-
C E LAMUNYON #052	3002533134	2013	2,135	5,910	46,611	-
C E LAMUNYON #052	3002533134	2014	1,830	8,810	49,467	-
C E LAMUNYON #052	3002533134	2015	1,292	7,415	42,579	-
C E LAMUNYON #052	3002533134	2016	1,850	8,630	44,464	-
C E LAMUNYON #052	3002533134	2017	1,800	7,283	44,673	-
C E LAMUNYON #052	3002533134	2018	1,505	6,231	44,700	-
C E LAMUNYON #052	3002533134	2019	1,414	6,131	50,975	-
C E LAMUNYON #052	3002533134	2020	331	1,454	11,344	-
C E LAMUNYON #052	3002533134	2021	494	2,296	38,402	-
C E LAMUNYON #052	3002533134	2022	775	3,916	41,452	-
C E LAMUNYON #052	3002533134	2023	866	4,067	17,258	-
C E LAMUNYON #052	3002533134	2024	-	224	-	-
C E LAMUNYON #053	3002533136	1994	-	-	-	-
C E LAMUNYON #053	3002533136	1995	6,395	20,421	3,044	-
C E LAMUNYON #053	3002533136	1996	18,507	109,031	5,312	-
C E LAMUNYON #053	3002533136	1997	11,707	61,662	3,353	-
C E LAMUNYON #053	3002533136	1998	3,301	28,704	4,728	-
C E LAMUNYON #053	3002533136	1999	18,393	137,102	7,917	-
C E LAMUNYON #053	3002533136	2000	6,400	70,310	3,590	-
C E LAMUNYON #053	3002533136	2001	3,758	33,731	7,225	-
C E LAMUNYON #053	3002533136	2002	1,336	23,734	2,628	-
C E LAMUNYON #053	3002533136	2003	1,838	15,844	3,468	-
C E LAMUNYON #053	3002533136	2004	3,261	23,842	2,861	-
C E LAMUNYON #053	3002533136	2005	1,866	22,419	1,712	-
C E LAMUNYON #053	3002533136	2006	2,274	14,209	1,853	-
C E LAMUNYON #053	3002533136	2007	2,321	16,795	1,959	-
C E LAMUNYON #053	3002533136	2008	1,361	8,104	2,563	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #053	3002533136	2009	518	3,146	1,633	-
C E LAMUNYON #053	3002533136	2010	813	7,760	3,774	-
C E LAMUNYON #053	3002533136	2011	309	7,260	2,396	-
C E LAMUNYON #053	3002533136	2012	393	6,530	1,689	-
C E LAMUNYON #053	3002533136	2013	74	6,454	764	-
C E LAMUNYON #053	3002533136	2014	-	3,770	-	-
C E LAMUNYON #053	3002533136	2015	-	3,863	-	-
C E LAMUNYON #053	3002533136	2016	-	4,185	-	-
C E LAMUNYON #053	3002533136	2017	-	2,825	330	-
C E LAMUNYON #053	3002533136	2018	-	2,898	-	-
C E LAMUNYON #053	3002533136	2019	-	2,921	-	-
C E LAMUNYON #053	3002533136	2020	235	332	-	-
C E LAMUNYON #053	3002533136	2021	132	1,060	1	-
C E LAMUNYON #053	3002533136	2022	2,212	8,332	4,977	-
C E LAMUNYON #053	3002533136	2023	1,142	8,794	3,080	-
C E LAMUNYON #053	3002533136	2024	300	1,672	903	-
C E LAMUNYON #054	3002533252	1995	-	-	-	-
C E LAMUNYON #054	3002533252	1996	10,063	32,122	6,812	-
C E LAMUNYON #054	3002533252	1997	6,557	27,539	2,214	-
C E LAMUNYON #054	3002533252	1998	3,940	27,031	82	-
C E LAMUNYON #054	3002533252	1999	4,893	22,300	5,020	-
C E LAMUNYON #054	3002533252	2000	5,890	20,805	7,356	-
C E LAMUNYON #054	3002533252	2001	4,327	15,840	9,078	-
C E LAMUNYON #054	3002533252	2002	3,159	12,725	5,570	-
C E LAMUNYON #054	3002533252	2003	2,594	15,480	4,355	-
C E LAMUNYON #054	3002533252	2004	2,986	13,290	4,202	-
C E LAMUNYON #054	3002533252	2005	3,310	9,717	5,542	-
C E LAMUNYON #054	3002533252	2006	2,608	8,538	4,953	-
C E LAMUNYON #054	3002533252	2007	1,724	9,034	4,462	-
C E LAMUNYON #054	3002533252	2008	1,561	5,076	3,849	-
C E LAMUNYON #054	3002533252	2009	1,072	4,845	2,776	-
C E LAMUNYON #054	3002533252	2010	817	5,640	5,656	-
C E LAMUNYON #054	3002533252	2011	885	2,944	6,200	-
C E LAMUNYON #054	3002533252	2012	1,023	3,411	7,210	-
C E LAMUNYON #054	3002533252	2013	875	3,969	5,361	-
C E LAMUNYON #054	3002533252	2014	814	3,356	5,722	-
C E LAMUNYON #054	3002533252	2015	701	2,582	3,788	-
C E LAMUNYON #054	3002533252	2016	471	2,147	3,400	-
C E LAMUNYON #054	3002533252	2017	739	1,971	3,359	-
C E LAMUNYON #054	3002533252	2018	954	2,341	3,352	-
C E LAMUNYON #054	3002533252	2019	867	3,324	4,557	-
C E LAMUNYON #054	3002533252	2020	731	4,054	4,082	-
C E LAMUNYON #054	3002533252	2021	581	4,050	3,313	-
C E LAMUNYON #054	3002533252	2022	662	5,586	5,444	-
C E LAMUNYON #054	3002533252	2023	619	5,796	6,637	-
C E LAMUNYON #054	3002533252	2024	-	320	-	-
C E LAMUNYON #055	3002533253	1995	-	-	-	-
C E LAMUNYON #055	3002533253	1996	8,452	87,212	3,556	-
C E LAMUNYON #055	3002533253	1997	1,759	55,074	1,966	-
C E LAMUNYON #055	3002533253	1998	1,428	35,609	850	-
C E LAMUNYON #055	3002533253	1999	3,115	25,125	2,826	-
C E LAMUNYON #055	3002533253	2000	14,047	61,171	3,770	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #055	3002533253	2001	6,327	34,479	1,764	-
C E LAMUNYON #055	3002533253	2002	3,705	22,808	2,419	-
C E LAMUNYON #055	3002533253	2003	1,636	19,107	607	-
C E LAMUNYON #055	3002533253	2004	1,096	9,591	2,074	-
C E LAMUNYON #055	3002533253	2005	583	17,776	656	-
C E LAMUNYON #055	3002533253	2006	1,434	12,874	557	-
C E LAMUNYON #055	3002533253	2007	1,121	13,862	1,612	-
C E LAMUNYON #055	3002533253	2008	1,447	12,607	2,350	-
C E LAMUNYON #055	3002533253	2009	1,643	7,977	2,408	-
C E LAMUNYON #055	3002533253	2010	1,261	6,571	1,220	-
C E LAMUNYON #055	3002533253	2011	318	6,665	629	-
C E LAMUNYON #055	3002533253	2012	470	6,476	361	-
C E LAMUNYON #055	3002533253	2013	119	6,958	389	-
C E LAMUNYON #055	3002533253	2014	525	8,310	340	-
C E LAMUNYON #055	3002533253	2015	499	6,426	242	-
C E LAMUNYON #055	3002533253	2016	377	4,297	333	-
C E LAMUNYON #055	3002533253	2017	309	3,524	283	-
C E LAMUNYON #055	3002533253	2018	345	3,539	456	-
C E LAMUNYON #055	3002533253	2019	420	3,624	781	-
C E LAMUNYON #055	3002533253	2020	52	165	78	-
C E LAMUNYON #055	3002533253	2021	26	1,592	170	-
C E LAMUNYON #055	3002533253	2022	846	5,020	5,052	-
C E LAMUNYON #055	3002533253	2023	750	8,038	5,680	-
C E LAMUNYON #055	3002533253	2024	183	1,528	1,561	-
C E LAMUNYON #056	3002533254	1995	-	-	-	-
C E LAMUNYON #056	3002533254	1996	8,899	73,306	4,854	-
C E LAMUNYON #056	3002533254	1997	6,674	57,265	1,856	-
C E LAMUNYON #056	3002533254	1998	3,434	33,516	1,903	-
C E LAMUNYON #056	3002533254	1999	1,870	24,412	478	-
C E LAMUNYON #056	3002533254	2000	1,955	30,762	2,505	-
C E LAMUNYON #056	3002533254	2001	2,023	22,995	8,717	-
C E LAMUNYON #056	3002533254	2002	2,272	23,538	2,191	-
C E LAMUNYON #056	3002533254	2003	1,655	14,696	1,416	-
C E LAMUNYON #056	3002533254	2004	753	11,121	1,452	-
C E LAMUNYON #056	3002533254	2005	521	10,019	1,180	-
C E LAMUNYON #056	3002533254	2006	901	11,920	883	-
C E LAMUNYON #056	3002533254	2007	484	8,290	555	-
C E LAMUNYON #056	3002533254	2008	981	8,333	1,419	-
C E LAMUNYON #056	3002533254	2009	1,548	7,100	2,022	-
C E LAMUNYON #056	3002533254	2010	1,284	8,417	2,002	-
C E LAMUNYON #056	3002533254	2011	2,711	4,900	1,734	-
C E LAMUNYON #056	3002533254	2012	2,490	4,194	627	-
C E LAMUNYON #056	3002533254	2013	2,616	3,970	558	-
C E LAMUNYON #056	3002533254	2014	2,223	4,215	181	-
C E LAMUNYON #056	3002533254	2015	1,573	4,528	532	-
C E LAMUNYON #056	3002533254	2016	1,576	5,183	1,152	-
C E LAMUNYON #056	3002533254	2017	1,380	4,519	1,173	-
C E LAMUNYON #056	3002533254	2018	1,305	4,200	1,271	-
C E LAMUNYON #056	3002533254	2019	1,552	5,087	2,247	-
C E LAMUNYON #056	3002533254	2020	1,435	1,021	1,760	-
C E LAMUNYON #056	3002533254	2021	1,314	2,628	1,430	-
C E LAMUNYON #056	3002533254	2022	1,268	2,805	956	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #056	3002533254	2023	495	2,390	441	-
C E LAMUNYON #056	3002533254	2024	137	477	136	-
C E LAMUNYON #057	3002533445	1995	-	-	-	-
C E LAMUNYON #057	3002533445	1996	4,984	27,833	1,398	-
C E LAMUNYON #057	3002533445	1997	5,050	86,996	2,784	-
C E LAMUNYON #057	3002533445	1998	2,769	41,565	2,781	-
C E LAMUNYON #057	3002533445	1999	2,921	14,812	10,778	-
C E LAMUNYON #057	3002533445	2000	2,634	22,040	7,743	-
C E LAMUNYON #057	3002533445	2001	2,733	10,308	5,015	-
C E LAMUNYON #057	3002533445	2002	2,089	8,918	4,064	-
C E LAMUNYON #057	3002533445	2003	1,642	9,482	3,398	-
C E LAMUNYON #057	3002533445	2004	1,281	7,381	3,636	-
C E LAMUNYON #057	3002533445	2005	1,208	8,079	1,736	-
C E LAMUNYON #057	3002533445	2006	1,285	8,493	3,226	-
C E LAMUNYON #057	3002533445	2007	836	7,126	1,413	-
C E LAMUNYON #057	3002533445	2008	578	3,230	9,866	-
C E LAMUNYON #057	3002533445	2009	404	2,034	22,228	-
C E LAMUNYON #057	3002533445	2010	104	2,492	1,010	-
C E LAMUNYON #057	3002533445	2011	-	4,123	34	-
C E LAMUNYON #057	3002533445	2012	-	3,974	-	-
C E LAMUNYON #057	3002533445	2013	-	4,987	-	-
C E LAMUNYON #057	3002533445	2014	-	4,499	-	-
C E LAMUNYON #057	3002533445	2015	-	3,881	-	-
C E LAMUNYON #057	3002533445	2016	-	3,226	-	-
C E LAMUNYON #057	3002533445	2017	-	2,895	-	-
C E LAMUNYON #057	3002533445	2018	-	2,598	-	-
C E LAMUNYON #057	3002533445	2019	-	3,124	-	-
C E LAMUNYON #057	3002533445	2020	-	661	-	-
C E LAMUNYON #057	3002533445	2021	369	2,173	3,494	-
C E LAMUNYON #057	3002533445	2022	307	2,301	685	-
C E LAMUNYON #057	3002533445	2023	126	2,059	334	-
C E LAMUNYON #057	3002533445	2024	33	391	98	-
C E LAMUNYON #058	3002533444	1995	-	-	-	-
C E LAMUNYON #058	3002533444	1996	1,344	4,371	17,862	-
C E LAMUNYON #058	3002533444	1997	3,541	42,768	36,787	-
C E LAMUNYON #058	3002533444	1998	3,390	20,869	39,111	-
C E LAMUNYON #058	3002533444	1999	3,327	22,680	43,070	-
C E LAMUNYON #058	3002533444	2000	2,101	14,629	33,497	-
C E LAMUNYON #058	3002533444	2001	2,136	10,983	50,941	-
C E LAMUNYON #058	3002533444	2002	1,501	9,142	37,053	-
C E LAMUNYON #058	3002533444	2003	2,282	8,826	32,708	-
C E LAMUNYON #058	3002533444	2004	1,653	8,237	20,337	-
C E LAMUNYON #058	3002533444	2005	1,120	8,266	22,409	-
C E LAMUNYON #058	3002533444	2006	1,592	9,601	29,991	-
C E LAMUNYON #058	3002533444	2007	2,239	10,593	31,767	-
C E LAMUNYON #058	3002533444	2008	676	6,086	46,909	-
C E LAMUNYON #058	3002533444	2009	130	1,199	18,561	-
C E LAMUNYON #058	3002533444	2010	-	2,060	11,815	-
C E LAMUNYON #058	3002533444	2011	-	437	10	-
C E LAMUNYON #059	3002533443	1996	-	-	-	-
C E LAMUNYON #059	3002533443	1997	1,802	3,232	776	-
C E LAMUNYON #059	3002533443	1998	11,406	63,802	1,263	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #059	3002533443	1999	7,302	34,255	6,278	-
C E LAMUNYON #059	3002533443	2000	5,209	24,025	24,572	-
C E LAMUNYON #059	3002533443	2001	3,085	22,404	26,638	-
C E LAMUNYON #059	3002533443	2002	3,588	19,232	17,829	-
C E LAMUNYON #059	3002533443	2003	2,914	18,268	15,871	-
C E LAMUNYON #059	3002533443	2004	2,307	12,419	13,332	-
C E LAMUNYON #059	3002533443	2005	2,486	11,417	11,775	-
C E LAMUNYON #059	3002533443	2006	1,620	8,595	17,156	-
C E LAMUNYON #059	3002533443	2007	2,092	11,233	5,655	-
C E LAMUNYON #059	3002533443	2008	1,024	4,611	9,083	-
C E LAMUNYON #059	3002533443	2009	1,487	4,498	14,524	-
C E LAMUNYON #059	3002533443	2010	165	3,034	4,004	-
C E LAMUNYON #059	3002533443	2011	-	2,116	-	-
C E LAMUNYON #059	3002533443	2012	436	2,267	14,539	-
C E LAMUNYON #059	3002533443	2013	3	3,518	81	-
C E LAMUNYON #059	3002533443	2014	-	5,561	-	-
C E LAMUNYON #059	3002533443	2015	-	4,794	-	-
C E LAMUNYON #059	3002533443	2016	-	5,653	-	-
C E LAMUNYON #059	3002533443	2017	-	5,118	-	-
C E LAMUNYON #059	3002533443	2018	-	4,208	-	-
C E LAMUNYON #059	3002533443	2019	-	3,824	-	-
C E LAMUNYON #059	3002533443	2020	-	3,822	-	-
C E LAMUNYON #059	3002533443	2021	121	3,351	5,452	-
C E LAMUNYON #059	3002533443	2022	2,107	43,199	40,940	-
C E LAMUNYON #059	3002533443	2023	1,309	62,153	23,743	-
C E LAMUNYON #059	3002533443	2024	-	19,296	-	-
C E LAMUNYON #060	3002533442	1995	-	-	-	-
C E LAMUNYON #060	3002533442	1996	7,141	27,845	2,221	-
C E LAMUNYON #060	3002533442	1997	11,544	83,294	2,566	-
C E LAMUNYON #060	3002533442	1998	7,985	63,388	3,206	-
C E LAMUNYON #060	3002533442	1999	4,406	25,873	3,586	-
C E LAMUNYON #060	3002533442	2000	5,493	30,275	8,424	-
C E LAMUNYON #060	3002533442	2001	2,852	18,331	5,194	-
C E LAMUNYON #060	3002533442	2002	4,306	17,537	4,047	-
C E LAMUNYON #060	3002533442	2003	1,034	8,673	2,308	-
C E LAMUNYON #060	3002533442	2004	1,535	7,824	1,453	-
C E LAMUNYON #060	3002533442	2005	1,363	10,358	1,419	-
C E LAMUNYON #060	3002533442	2006	1,627	9,697	1,852	-
C E LAMUNYON #060	3002533442	2007	841	8,880	1,119	-
C E LAMUNYON #060	3002533442	2008	453	6,447	4,136	-
C E LAMUNYON #060	3002533442	2009	189	9,243	1,832	-
C E LAMUNYON #060	3002533442	2010	238	8,042	2,515	-
C E LAMUNYON #060	3002533442	2011	509	16,959	1,255	-
C E LAMUNYON #060	3002533442	2012	384	12,545	1,332	-
C E LAMUNYON #060	3002533442	2013	794	11,288	3,103	-
C E LAMUNYON #060	3002533442	2014	404	12,422	544	-
C E LAMUNYON #060	3002533442	2015	-	9,177	-	-
C E LAMUNYON #060	3002533442	2016	-	6,444	-	-
C E LAMUNYON #060	3002533442	2017	-	5,072	-	-
C E LAMUNYON #060	3002533442	2018	-	4,715	-	-
C E LAMUNYON #060	3002533442	2019	543	4,421	296	-
C E LAMUNYON #060	3002533442	2020	711	725	1,116	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #060	3002533442	2021	107	770	129	-
C E LAMUNYON #060	3002533442	2022	1,049	4,553	6,447	-
C E LAMUNYON #060	3002533442	2023	888	6,029	5,747	-
C E LAMUNYON #060	3002533442	2024	233	1,146	1,684	-
C E LAMUNYON #061	3002533537	1995	-	-	-	-
C E LAMUNYON #061	3002533537	1996	1,708	6,912	9,194	-
C E LAMUNYON #061	3002533537	1997	3,161	29,834	17,845	-
C E LAMUNYON #061	3002533537	1998	2,652	18,729	45,321	-
C E LAMUNYON #061	3002533537	1999	2,596	17,074	26,039	-
C E LAMUNYON #061	3002533537	2000	2,653	21,297	26,186	-
C E LAMUNYON #061	3002533537	2001	2,711	11,658	15,271	-
C E LAMUNYON #061	3002533537	2002	2,510	12,812	11,863	-
C E LAMUNYON #061	3002533537	2003	2,073	8,436	5,804	-
C E LAMUNYON #061	3002533537	2004	1,411	8,292	2,185	-
C E LAMUNYON #061	3002533537	2005	1,468	7,570	1,320	-
C E LAMUNYON #061	3002533537	2006	477	4,442	836	-
C E LAMUNYON #061	3002533537	2007	272	5,062	1,292	-
C E LAMUNYON #061	3002533537	2008	200	3,539	779	-
C E LAMUNYON #061	3002533537	2009	5	3,474	42	-
C E LAMUNYON #061	3002533537	2010	-	2,465	23	-
C E LAMUNYON #061	3002533537	2011	-	2,708	-	-
C E LAMUNYON #061	3002533537	2012	-	1,790	-	-
C E LAMUNYON #061	3002533537	2013	-	2,218	-	-
C E LAMUNYON #061	3002533537	2014	-	4,006	-	-
C E LAMUNYON #061	3002533537	2015	-	3,859	-	-
C E LAMUNYON #061	3002533537	2016	-	2,348	-	-
C E LAMUNYON #061	3002533537	2017	-	2,009	-	-
C E LAMUNYON #061	3002533537	2018	-	1,601	-	-
C E LAMUNYON #061	3002533537	2019	-	1,494	-	-
C E LAMUNYON #061	3002533537	2020	-	220	-	-
C E LAMUNYON #061	3002533537	2021	-	1,007	12,759	-
C E LAMUNYON #061	3002533537	2022	32	1,073	22,859	-
C E LAMUNYON #061	3002533537	2023	117	1,250	14,868	-
C E LAMUNYON #061	3002533537	2024	-	239	-	-
C E LAMUNYON #062	3002533959	1996	-	-	-	-
C E LAMUNYON #062	3002533959	1997	951	4,674	876	-
C E LAMUNYON #062	3002533959	1998	8,368	37,568	686	-
C E LAMUNYON #062	3002533959	1999	3,562	33,452	1,518	-
C E LAMUNYON #062	3002533959	2000	3,461	28,446	1,861	-
C E LAMUNYON #062	3002533959	2001	2,264	22,796	3,297	-
C E LAMUNYON #062	3002533959	2002	1,647	15,430	2,415	-
C E LAMUNYON #062	3002533959	2003	1,316	11,678	2,320	-
C E LAMUNYON #062	3002533959	2004	1,054	7,683	1,488	-
C E LAMUNYON #062	3002533959	2005	1,737	7,480	1,513	-
C E LAMUNYON #062	3002533959	2006	1,382	6,569	1,873	-
C E LAMUNYON #062	3002533959	2007	1,154	6,007	3,017	-
C E LAMUNYON #062	3002533959	2008	439	2,447	1,117	-
C E LAMUNYON #062	3002533959	2009	110	775	241	-
C E LAMUNYON #062	3002533959	2010	-	1,983	-	-
C E LAMUNYON #062	3002533959	2011	-	1,815	-	-
C E LAMUNYON #062	3002533959	2012	6	1,782	-	-
C E LAMUNYON #062	3002533959	2013	-	2,493	609	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #062	3002533959	2014	-	4,793	-	-
C E LAMUNYON #062	3002533959	2015	-	3,315	-	-
C E LAMUNYON #062	3002533959	2016	-	2,154	-	-
C E LAMUNYON #062	3002533959	2017	-	1,784	-	-
C E LAMUNYON #062	3002533959	2018	132	1,928	171	-
C E LAMUNYON #062	3002533959	2019	-	1,875	34	-
C E LAMUNYON #062	3002533959	2020	-	448	-	-
C E LAMUNYON #062	3002533959	2021	-	122	-	-
C E LAMUNYON #062	3002533959	2022	1,932	21,116	3,690	-
C E LAMUNYON #062	3002533959	2023	1,122	26,155	1,530	-
C E LAMUNYON #062	3002533959	2024	262	1,446	392	-
C E LAMUNYON #063Y	3002534153	1996	-	-	-	-
C E LAMUNYON #063Y	3002534153	1997	7,274	36,069	1,658	-
C E LAMUNYON #063Y	3002534153	1998	2,797	38,392	4,669	-
C E LAMUNYON #063Y	3002534153	1999	3,178	22,263	6,650	-
C E LAMUNYON #063Y	3002534153	2000	7,323	42,202	14,956	-
C E LAMUNYON #063Y	3002534153	2001	3,805	25,716	5,545	-
C E LAMUNYON #063Y	3002534153	2002	1,429	14,524	3,891	-
C E LAMUNYON #063Y	3002534153	2003	1,517	7,591	1,962	-
C E LAMUNYON #063Y	3002534153	2004	1,235	8,851	2,376	-
C E LAMUNYON #063Y	3002534153	2005	1,116	10,867	904	-
C E LAMUNYON #063Y	3002534153	2006	909	8,419	832	-
C E LAMUNYON #063Y	3002534153	2007	980	7,381	924	-
C E LAMUNYON #063Y	3002534153	2008	960	6,234	2,900	-
C E LAMUNYON #063Y	3002534153	2009	414	3,585	3,114	-
C E LAMUNYON #063Y	3002534153	2010	227	5,864	2,416	-
C E LAMUNYON #063Y	3002534153	2011	48	4,860	1,631	-
C E LAMUNYON #063Y	3002534153	2012	161	6,178	2,618	-
C E LAMUNYON #063Y	3002534153	2013	-	3,738	73	-
C E LAMUNYON #063Y	3002534153	2014	-	6,322	-	-
C E LAMUNYON #063Y	3002534153	2015	-	3,942	-	-
C E LAMUNYON #063Y	3002534153	2016	-	3,014	-	-
C E LAMUNYON #063Y	3002534153	2017	-	2,511	-	-
C E LAMUNYON #063Y	3002534153	2018	-	2,213	-	-
C E LAMUNYON #063Y	3002534153	2019	-	2,016	-	-
C E LAMUNYON #063Y	3002534153	2020	-	240	-	-
C E LAMUNYON #063Y	3002534153	2021	-	794	-	-
C E LAMUNYON #063Y	3002534153	2022	130	842	2,171	-
C E LAMUNYON #063Y	3002534153	2023	574	750	9,356	-
C E LAMUNYON #063Y	3002534153	2024	67	143	1,733	-
C E LAMUNYON #064	3002533961	1996	-	-	-	-
C E LAMUNYON #064	3002533961	1997	293	2,615	110	-
C E LAMUNYON #064	3002533961	1998	4,023	36,624	4,640	-
C E LAMUNYON #064	3002533961	1999	2,014	26,008	2,216	-
C E LAMUNYON #064	3002533961	2000	3,336	26,471	8,835	-
C E LAMUNYON #064	3002533961	2001	2,679	19,021	6,233	-
C E LAMUNYON #064	3002533961	2002	1,266	11,904	3,083	-
C E LAMUNYON #064	3002533961	2003	904	8,524	2,249	-
C E LAMUNYON #064	3002533961	2004	899	9,886	912	-
C E LAMUNYON #064	3002533961	2005	857	9,407	830	-
C E LAMUNYON #064	3002533961	2006	956	6,523	1,919	-
C E LAMUNYON #064	3002533961	2007	874	5,943	1,084	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #064	3002533961	2008	676	5,548	2,595	-
C E LAMUNYON #064	3002533961	2009	196	4,512	459	-
C E LAMUNYON #064	3002533961	2010	335	4,366	507	-
C E LAMUNYON #064	3002533961	2011	100	6,811	119	-
C E LAMUNYON #064	3002533961	2012	92	7,008	640	-
C E LAMUNYON #064	3002533961	2013	72	5,941	433	-
C E LAMUNYON #064	3002533961	2014	-	7,152	-	-
C E LAMUNYON #064	3002533961	2015	-	5,008	-	-
C E LAMUNYON #064	3002533961	2016	-	3,313	-	-
C E LAMUNYON #064	3002533961	2017	-	2,975	-	-
C E LAMUNYON #064	3002533961	2018	-	2,795	-	-
C E LAMUNYON #064	3002533961	2019	28	2,821	161	-
C E LAMUNYON #064	3002533961	2020	46	466	331	-
C E LAMUNYON #064	3002533961	2021	218	2,987	2,163	-
C E LAMUNYON #064	3002533961	2022	307	3,372	1,886	-
C E LAMUNYON #064	3002533961	2023	126	3,016	914	-
C E LAMUNYON #064	3002533961	2024	33	572	268	-
C E LAMUNYON #065	3002533962	1996	-	-	-	-
C E LAMUNYON #065	3002533962	1997	703	3,083	113	-
C E LAMUNYON #065	3002533962	1998	6,665	26,482	6,507	-
C E LAMUNYON #065	3002533962	1999	3,385	38,271	6,757	-
C E LAMUNYON #065	3002533962	2000	3,572	30,242	1,678	-
C E LAMUNYON #065	3002533962	2001	3,916	14,231	2,278	-
C E LAMUNYON #065	3002533962	2002	1,853	8,075	1,382	-
C E LAMUNYON #065	3002533962	2003	1,268	7,257	974	-
C E LAMUNYON #065	3002533962	2004	1,355	7,078	764	-
C E LAMUNYON #065	3002533962	2005	1,368	9,019	1,012	-
C E LAMUNYON #065	3002533962	2006	666	6,141	876	-
C E LAMUNYON #065	3002533962	2007	701	6,752	260	-
C E LAMUNYON #065	3002533962	2008	542	4,721	1,163	-
C E LAMUNYON #065	3002533962	2009	685	4,424	474	-
C E LAMUNYON #065	3002533962	2010	556	5,009	814	-
C E LAMUNYON #065	3002533962	2011	72	7,089	212	-
C E LAMUNYON #065	3002533962	2012	116	8,200	84	-
C E LAMUNYON #065	3002533962	2013	-	6,366	83	-
C E LAMUNYON #065	3002533962	2014	95	3,977	-	-
C E LAMUNYON #065	3002533962	2015	-	3,709	-	-
C E LAMUNYON #065	3002533962	2016	-	2,896	-	-
C E LAMUNYON #065	3002533962	2017	-	2,517	-	-
C E LAMUNYON #065	3002533962	2018	-	2,420	-	-
C E LAMUNYON #065	3002533962	2019	-	2,176	-	-
C E LAMUNYON #065	3002533962	2020	-	299	-	-
C E LAMUNYON #065	3002533962	2021	-	987	-	-
C E LAMUNYON #065	3002533962	2022	-	1,046	-	-
C E LAMUNYON #065	3002533962	2023	-	935	7	-
C E LAMUNYON #065	3002533962	2024	-	177	12	-
C E LAMUNYON #066	3002534202	1997	-	-	-	-
C E LAMUNYON #066	3002534202	1998	1,485	10,229	3,087	-
C E LAMUNYON #066	3002534202	1999	2,198	13,558	7,066	-
C E LAMUNYON #066	3002534202	2000	3,089	10,185	12,566	-
C E LAMUNYON #066	3002534202	2001	1,602	12,342	5,342	-
C E LAMUNYON #066	3002534202	2002	1,599	13,391	5,439	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #066	3002534202	2003	1,905	7,449	4,479	-
C E LAMUNYON #066	3002534202	2004	1,151	6,451	2,049	-
C E LAMUNYON #066	3002534202	2005	792	8,510	2,496	-
C E LAMUNYON #066	3002534202	2006	840	6,247	2,084	-
C E LAMUNYON #066	3002534202	2007	900	5,657	737	-
C E LAMUNYON #066	3002534202	2008	688	3,693	1,680	-
C E LAMUNYON #066	3002534202	2009	421	4,317	4,208	-
C E LAMUNYON #066	3002534202	2010	542	8,014	3,648	-
C E LAMUNYON #066	3002534202	2011	39	3,470	228	-
C E LAMUNYON #066	3002534202	2012	-	3,411	-	-
C E LAMUNYON #066	3002534202	2013	-	3,615	29	-
C E LAMUNYON #066	3002534202	2014	-	3,276	-	-
C E LAMUNYON #066	3002534202	2015	-	3,141	-	-
C E LAMUNYON #066	3002534202	2016	-	2,295	-	-
C E LAMUNYON #066	3002534202	2017	-	1,980	-	-
C E LAMUNYON #066	3002534202	2018	-	1,816	-	-
C E LAMUNYON #066	3002534202	2019	-	1,473	-	-
C E LAMUNYON #066	3002534202	2020	-	280	-	-
C E LAMUNYON #066	3002534202	2021	-	820	-	-
C E LAMUNYON #066	3002534202	2022	562	869	3,256	-
C E LAMUNYON #066	3002534202	2023	1,662	685	9,349	-
C E LAMUNYON #066	3002534202	2024	500	147	3,148	-
C E LAMUNYON #068	3002534254	1997	-	-	-	-
C E LAMUNYON #068	3002534254	1998	4,812	14,186	11,838	-
C E LAMUNYON #068	3002534254	1999	4,581	60,565	13,188	-
C E LAMUNYON #068	3002534254	2000	6,920	54,377	10,839	-
C E LAMUNYON #068	3002534254	2001	3,977	21,326	6,053	-
C E LAMUNYON #068	3002534254	2002	2,160	16,801	3,831	-
C E LAMUNYON #068	3002534254	2003	3,292	13,822	3,645	-
C E LAMUNYON #068	3002534254	2004	2,406	17,639	1,832	-
C E LAMUNYON #068	3002534254	2005	2,219	17,293	1,955	-
C E LAMUNYON #068	3002534254	2006	3,115	12,564	2,880	-
C E LAMUNYON #068	3002534254	2007	1,623	11,186	1,295	-
C E LAMUNYON #068	3002534254	2008	749	11,738	3,780	-
C E LAMUNYON #068	3002534254	2009	235	4,170	3,626	-
C E LAMUNYON #068	3002534254	2010	423	8,136	2,369	-
C E LAMUNYON #068	3002534254	2011	204	5,737	3,063	-
C E LAMUNYON #068	3002534254	2012	173	5,431	1,940	-
C E LAMUNYON #068	3002534254	2013	81	3,364	423	-
C E LAMUNYON #068	3002534254	2014	121	5,134	516	-
C E LAMUNYON #068	3002534254	2015	-	4,355	-	-
C E LAMUNYON #068	3002534254	2016	-	2,999	-	-
C E LAMUNYON #068	3002534254	2017	-	3,009	-	-
C E LAMUNYON #068	3002534254	2018	-	2,400	-	-
C E LAMUNYON #068	3002534254	2019	-	1,994	-	-
C E LAMUNYON #068	3002534254	2020	-	293	-	-
C E LAMUNYON #068	3002534254	2021	-	951	-	-
C E LAMUNYON #068	3002534254	2022	2,249	13,979	10,989	-
C E LAMUNYON #068	3002534254	2023	1,394	17,336	7,244	-
C E LAMUNYON #068	3002534254	2024	367	3,298	2,123	-
C E LAMUNYON #070	3002535037	1999	-	-	-	-
C E LAMUNYON #070	3002535037	2000	2,725	14,829	2,911	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #070	3002535037	2001	4,759	36,660	6,568	-
C E LAMUNYON #070	3002535037	2002	2,953	22,381	3,526	-
C E LAMUNYON #070	3002535037	2003	2,516	15,878	5,207	-
C E LAMUNYON #070	3002535037	2004	1,921	13,670	2,247	-
C E LAMUNYON #070	3002535037	2005	2,103	7,771	5,041	-
C E LAMUNYON #070	3002535037	2006	1,523	8,025	4,177	-
C E LAMUNYON #070	3002535037	2007	1,476	7,920	3,974	-
C E LAMUNYON #070	3002535037	2008	919	4,279	3,499	-
C E LAMUNYON #070	3002535037	2009	2,389	7,351	6,245	-
C E LAMUNYON #070	3002535037	2010	1,582	5,698	3,511	-
C E LAMUNYON #070	3002535037	2011	1,879	5,204	5,207	-
C E LAMUNYON #070	3002535037	2012	1,603	4,713	5,088	-
C E LAMUNYON #070	3002535037	2013	199	2,160	1,021	-
C E LAMUNYON #070	3002535037	2014	913	5,538	3,019	-
C E LAMUNYON #070	3002535037	2015	246	2,650	1,260	-
C E LAMUNYON #070	3002535037	2016	-	5,083	-	-
C E LAMUNYON #070	3002535037	2017	-	5,112	-	-
C E LAMUNYON #070	3002535037	2018	-	3,968	-	-
C E LAMUNYON #070	3002535037	2019	-	4,106	-	-
C E LAMUNYON #070	3002535037	2020	-	4,113	-	-
C E LAMUNYON #070	3002535037	2021	104	4,448	5,255	-
C E LAMUNYON #070	3002535037	2022	1,523	20,749	13,653	-
C E LAMUNYON #070	3002535037	2023	451	23,829	2,921	-
C E LAMUNYON #070	3002535037	2024	157	1,317	749	-
C E LAMUNYON #072	3002534979	1999	-	-	-	-
C E LAMUNYON #072	3002534979	2000	1,593	7,921	9,213	-
C E LAMUNYON #072	3002534979	2001	3,408	17,995	6,797	-
C E LAMUNYON #072	3002534979	2002	3,471	17,968	5,647	-
C E LAMUNYON #072	3002534979	2003	1,891	14,568	5,859	-
C E LAMUNYON #072	3002534979	2004	1,718	11,785	5,213	-
C E LAMUNYON #072	3002534979	2005	799	8,792	6,119	-
C E LAMUNYON #072	3002534979	2006	809	6,000	1,378	-
C E LAMUNYON #072	3002534979	2007	302	2,250	1,143	-
C E LAMUNYON #072	3002534979	2008	40	874	3,170	-
C E LAMUNYON #072	3002534979	2009	34	682	3,462	-
C E LAMUNYON #072	3002534979	2010	26	973	3,650	-
C E LAMUNYON #072	3002534979	2011	53	1,056	3,650	-
C E LAMUNYON #072	3002534979	2012	70	1,048	3,660	-
C E LAMUNYON #072	3002534979	2013	48	1,337	3,650	-
C E LAMUNYON #072	3002534979	2014	63	1,392	3,650	-
C E LAMUNYON #072	3002534979	2015	27	1,053	3,650	-
C E LAMUNYON #072	3002534979	2016	30	1,273	3,660	-
C E LAMUNYON #072	3002534979	2017	77	1,186	3,650	-
C E LAMUNYON #072	3002534979	2018	86	1,079	3,650	-
C E LAMUNYON #072	3002534979	2019	103	1,156	3,731	-
C E LAMUNYON #072	3002534979	2020	-	23	702	-
C E LAMUNYON #072	3002534979	2021	34	1,339	5,749	-
C E LAMUNYON #072	3002534979	2022	113	4,459	15,426	-
C E LAMUNYON #072	3002534979	2023	46	2,930	6,772	-
C E LAMUNYON #072	3002534979	2024	16	162	1,738	-
C E LAMUNYON #079	3002535942	2004	-	-	-	18,167
C E LAMUNYON #079	3002535942	2005	-	-	-	78,129

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #079	3002535942	2006	-	-	-	67,547
C E LAMUNYON #079	3002535942	2007	-	-	-	85,778
C E LAMUNYON #079	3002535942	2008	-	-	-	40,659
C E LAMUNYON #079	3002535942	2009	-	-	-	12,124
C E LAMUNYON #079	3002535942	2010	-	-	-	8,622
C E LAMUNYON #079	3002535942	2011	-	-	-	170
C E LAMUNYON #083	3002536239	2002	-	-	-	-
C E LAMUNYON #083	3002536239	2003	2,824	3,881	14,971	-
C E LAMUNYON #083	3002536239	2004	1,994	6,748	12,031	-
C E LAMUNYON #083	3002536239	2005	1,220	5,447	9,257	-
C E LAMUNYON #083	3002536239	2006	788	6,245	11,407	-
C E LAMUNYON #083	3002536239	2007	564	7,524	6,319	-
C E LAMUNYON #083	3002536239	2008	331	5,010	10,733	-
C E LAMUNYON #083	3002536239	2009	150	5,171	24,785	-
C E LAMUNYON #083	3002536239	2010	182	3,938	14,967	-
C E LAMUNYON #083	3002536239	2011	317	6,121	10,716	-
C E LAMUNYON #083	3002536239	2012	176	5,731	10,021	-
C E LAMUNYON #083	3002536239	2013	200	3,474	9,350	-
C E LAMUNYON #083	3002536239	2014	245	3,871	3,039	-
C E LAMUNYON #083	3002536239	2015	-	3,927	-	-
C E LAMUNYON #083	3002536239	2016	-	2,906	-	-
C E LAMUNYON #083	3002536239	2017	-	2,471	-	-
C E LAMUNYON #083	3002536239	2018	525	2,207	84	-
C E LAMUNYON #083	3002536239	2019	1,341	2,179	5,462	-
C E LAMUNYON #083	3002536239	2020	577	351	2,882	-
C E LAMUNYON #083	3002536239	2021	876	1,052	4,527	-
C E LAMUNYON #083	3002536239	2022	814	1,124	2,910	-
C E LAMUNYON #083	3002536239	2023	335	1,006	1,414	-
C E LAMUNYON #083	3002536239	2024	89	191	415	-
C E LAMUNYON #084	3002536277	2002	-	-	-	-
C E LAMUNYON #084	3002536277	2003	1,372	3,232	3,930	-
C E LAMUNYON #084	3002536277	2004	1,067	5,955	1,766	-
C E LAMUNYON #084	3002536277	2005	1,529	6,191	2,234	-
C E LAMUNYON #084	3002536277	2006	469	5,368	787	-
C E LAMUNYON #084	3002536277	2007	718	5,593	1,491	-
C E LAMUNYON #084	3002536277	2008	240	1,807	2,082	-
C E LAMUNYON #084	3002536277	2009	-	-	10	-
C E LAMUNYON #085	3002536276	2002	-	-	-	-
C E LAMUNYON #085	3002536276	2003	1,011	2,862	17,291	-
C E LAMUNYON #085	3002536276	2004	292	5,691	24,947	-
C E LAMUNYON #085	3002536276	2005	1,422	6,912	22,722	-
C E LAMUNYON #085	3002536276	2006	857	6,714	15,556	-
C E LAMUNYON #085	3002536276	2007	245	5,588	11,477	-
C E LAMUNYON #085	3002536276	2008	393	2,782	13,070	-
C E LAMUNYON #085	3002536276	2009	215	886	7,629	-
C E LAMUNYON #085	3002536276	2010	6	2,895	95	-
C E LAMUNYON #085	3002536276	2011	-	3,661	27	-
C E LAMUNYON #085	3002536276	2012	-	2,709	-	-
C E LAMUNYON #085	3002536276	2013	-	1,892	-	-
C E LAMUNYON #085	3002536276	2014	-	3,846	-	-
C E LAMUNYON #085	3002536276	2015	-	4,271	-	-
C E LAMUNYON #085	3002536276	2016	-	3,300	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #085	3002536276	2017	-	3,012	-	-
C E LAMUNYON #085	3002536276	2018	72	2,574	-	-
C E LAMUNYON #085	3002536276	2019	-	2,530	-	-
C E LAMUNYON #085	3002536276	2020	-	322	-	-
C E LAMUNYON #085	3002536276	2021	-	866	-	-
C E LAMUNYON #085	3002536276	2022	150	918	1,514	-
C E LAMUNYON #085	3002536276	2023	508	818	4,996	-
C E LAMUNYON #085	3002536276	2024	133	156	1,464	-
E C HILL A #002	3002510851	pre 1970	21,078	182,730	6,563	-
E C HILL A #002	3002510851	1970	5,482	36,979	679	-
E C HILL A #002	3002510851	1971	3,557	18,657	720	-
E C HILL A #002	3002510851	1972	3,183	18,771	485	-
E C HILL A #002	3002510851	1973	1,926	9,485	374	-
E C HILL A #002	3002510851	1974	1,338	7,117	322	-
E C HILL A #002	3002510851	1975	1,127	6,465	255	-
E C HILL A #002	3002510851	1976	937	7,874	250	-
E C HILL A #002	3002510851	1977	2,429	12,540	1,452	-
E C HILL A #002	3002510851	1978	4,034	32,618	1,307	-
E C HILL A #002	3002510851	1979	2,925	25,882	1,095	-
E C HILL A #002	3002510851	1980	2,167	17,145	991	-
E C HILL A #002	3002510851	1981	1,648	16,797	1,008	-
E C HILL A #002	3002510851	1982	1,531	5,511	701	-
E C HILL A #002	3002510851	1983	1,356	5,654	799	-
E C HILL A #002	3002510851	1984	595	1,447	462	-
E C HILL A #002	3002510851	1985	1,933	6,598	1,013	-
E C HILL A #002	3002510851	1986	1,963	10,827	243	-
E C HILL A #002	3002510851	1987	1,240	9,095	80	-
E C HILL A #002	3002510851	1988	1,100	6,445	68	-
E C HILL A #002	3002510851	1989	1,060	4,931	70	-
E C HILL A #002	3002510851	1990	1,207	4,535	64	-
E C HILL A #002	3002510851	1991	1,033	3,158	-	-
E C HILL A #002	3002510851	1992	986	3,891	-	-
E C HILL A #002	3002510851	1993	487	1,110	-	-
E C HILL A #002	3002510851	1994	781	2,547	119	-
E C HILL A #002	3002510851	1995	587	1,616	2,214	-
E C HILL A #002	3002510851	1996	927	4,279	2,070	-
E C HILL A #002	3002510851	1997	457	4,049	2,067	-
E C HILL A #002	3002510851	1998	1,036	4,256	1,671	-
E C HILL A #002	3002510851	1999	1,065	10,438	2,721	-
E C HILL A #002	3002510851	2000	1,133	9,722	4,865	-
E C HILL A #002	3002510851	2001	872	8,263	2,057	-
E C HILL A #002	3002510851	2002	1,070	7,133	1,859	-
E C HILL A #002	3002510851	2003	943	6,512	1,455	-
E C HILL A #002	3002510851	2004	804	4,866	677	-
E C HILL A #002	3002510851	2005	586	4,185	869	-
E C HILL A #002	3002510851	2006	526	3,924	831	-
E C HILL A #002	3002510851	2007	522	4,433	131	-
E C HILL A #002	3002510851	2008	507	2,961	728	-
E C HILL A #002	3002510851	2009	495	2,273	1,506	-
E C HILL A #002	3002510851	2010	368	1,206	4,072	-
E C HILL A #002	3002510851	2011	378	686	3,627	-
E C HILL A #002	3002510851	2012	677	2,047	2,047	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL A #002	3002510851	2013	733	2,047	2,004	-
E C HILL A #002	3002510851	2014	381	5,129	1,928	-
E C HILL A #002	3002510851	2015	313	4,045	1,846	-
E C HILL A #002	3002510851	2016	172	2,668	-	-
E C HILL A #002	3002510851	2017	168	2,150	-	-
E C HILL A #002	3002510851	2018	258	1,865	-	-
E C HILL A #002	3002510851	2019	154	1,251	69	-
E C HILL A #002	3002510851	2020	-	162	-	-
E C HILL A #002	3002510851	2021	67	991	906	-
E C HILL A #002	3002510851	2022	109	1,857	1,106	-
E C HILL A #002	3002510851	2023	82	1,030	1,136	-
E C HILL A #002	3002510851	2024	-	22	162	-
E C HILL A #003	3002510852	pre 1970	3,391	-	-	-
E C HILL A #003	3002510852	1999	3,893	3,018	19,997	-
E C HILL A #003	3002510852	2000	8,568	23,408	51,786	-
E C HILL A #003	3002510852	2001	3,779	17,553	16,064	-
E C HILL A #003	3002510852	2002	2,315	10,977	14,648	-
E C HILL A #003	3002510852	2003	2,300	12,179	25,047	-
E C HILL A #003	3002510852	2004	2,442	11,409	19,407	-
E C HILL A #003	3002510852	2005	1,527	9,119	28,461	-
E C HILL A #003	3002510852	2006	1,384	8,883	23,195	-
E C HILL A #003	3002510852	2007	1,333	7,514	5,704	-
E C HILL A #003	3002510852	2008	868	4,434	18,172	-
E C HILL A #003	3002510852	2009	1,239	5,048	32,850	-
E C HILL A #003	3002510852	2010	891	5,646	31,055	-
E C HILL A #003	3002510852	2011	932	3,393	24,011	-
E C HILL A #003	3002510852	2012	1,055	13,615	5,226	-
E C HILL A #003	3002510852	2013	1,121	11,039	11,658	-
E C HILL A #003	3002510852	2014	704	6,800	17,964	-
E C HILL A #003	3002510852	2015	694	4,211	22,401	-
E C HILL A #003	3002510852	2016	1,029	5,361	26,428	-
E C HILL A #003	3002510852	2017	903	4,740	23,058	-
E C HILL A #003	3002510852	2018	675	4,068	19,868	-
E C HILL A #003	3002510852	2019	378	2,237	16,044	-
E C HILL A #003	3002510852	2020	-	2,216	-	-
E C HILL A #003	3002510852	2021	245	1,352	8,871	-
E C HILL A #003	3002510852	2022	149	1,566	8,090	-
E C HILL A #003	3002510852	2023	123	884	8,349	-
E C HILL A #003	3002510852	2024	-	19	1,185	-
E C HILL A #004	3002522909	2010	-	-	-	-
E C HILL A #004	3002522909	2011	174	2,847	4,535	-
E C HILL A #004	3002522909	2012	1,452	9,581	11,523	-
E C HILL A #004	3002522909	2013	1,166	14,890	12,807	-
E C HILL A #004	3002522909	2014	981	9,044	15,689	-
E C HILL A #004	3002522909	2015	462	7,085	17,112	-
E C HILL A #004	3002522909	2016	953	7,493	14,104	-
E C HILL A #004	3002522909	2017	697	6,724	12,063	-
E C HILL A #004	3002522909	2018	542	5,686	10,428	-
E C HILL A #004	3002522909	2019	332	3,904	9,899	-
E C HILL A #004	3002522909	2020	11	546	-	-
E C HILL A #004	3002522909	2021	298	2,580	5,046	-
E C HILL A #004	3002522909	2022	48	1,901	2,052	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL A #004	3002522909	2023	-	1,631	-	-
E C HILL A #004	3002522909	2024	-	39	-	-
E C HILL A #005	3002533449	1995	-	-	-	-
E C HILL A #005	3002533449	1996	2,349	34,549	602	-
E C HILL A #005	3002533449	1997	3,264	67,585	2,866	-
E C HILL A #005	3002533449	1998	1,843	35,116	2,307	-
E C HILL A #005	3002533449	1999	1,370	21,813	3,690	-
E C HILL A #005	3002533449	2000	1,263	26,909	8,972	-
E C HILL A #005	3002533449	2001	838	11,603	1,133	-
E C HILL A #005	3002533449	2002	908	13,412	1,676	-
E C HILL A #005	3002533449	2003	724	13,630	1,215	-
E C HILL A #005	3002533449	2004	634	10,178	639	-
E C HILL A #005	3002533449	2005	486	7,841	852	-
E C HILL A #005	3002533449	2006	460	8,249	473	-
E C HILL A #005	3002533449	2007	352	7,772	117	-
E C HILL A #005	3002533449	2008	234	6,491	583	-
E C HILL A #005	3002533449	2009	250	4,485	730	-
E C HILL A #005	3002533449	2010	182	5,487	1,282	-
E C HILL A #005	3002533449	2011	366	3,769	1,633	-
E C HILL A #005	3002533449	2012	978	2,736	8,435	-
E C HILL A #005	3002533449	2013	499	2,323	3,077	-
E C HILL A #005	3002533449	2014	275	2,685	1,135	-
E C HILL A #005	3002533449	2015	291	1,518	2,663	-
E C HILL A #005	3002533449	2016	319	1,156	2,419	-
E C HILL A #005	3002533449	2017	292	1,130	2,378	-
E C HILL A #005	3002533449	2018	333	1,002	2,319	-
E C HILL A #005	3002533449	2019	226	896	2,007	-
E C HILL A #005	3002533449	2020	-	663	-	-
E C HILL A #005	3002533449	2021	103	864	1,160	-
E C HILL A #005	3002533449	2022	102	1,148	1,066	-
E C HILL A #005	3002533449	2023	82	649	1,099	-
E C HILL A #005	3002533449	2024	-	14	156	-
E C HILL A #006	3002533324	1995	-	-	-	-
E C HILL A #006	3002533324	1996	1,330	43,881	1,594	-
E C HILL A #006	3002533324	1997	492	23,667	1,848	-
E C HILL A #006	3002533324	1998	756	28,782	1,238	-
E C HILL A #006	3002533324	1999	864	18,198	2,516	-
E C HILL A #006	3002533324	2000	5,027	16,078	27,980	-
E C HILL A #006	3002533324	2001	4,123	23,480	38,502	-
E C HILL A #006	3002533324	2002	2,696	15,706	35,233	-
E C HILL A #006	3002533324	2003	3,259	35,907	17,840	-
E C HILL A #006	3002533324	2004	2,622	29,586	6,409	-
E C HILL A #006	3002533324	2005	1,480	16,848	7,500	-
E C HILL A #006	3002533324	2006	1,375	20,332	6,399	-
E C HILL A #006	3002533324	2007	1,515	18,987	1,403	-
E C HILL A #006	3002533324	2008	1,157	17,758	7,271	-
E C HILL A #006	3002533324	2009	1,239	13,457	8,760	-
E C HILL A #006	3002533324	2010	668	13,220	6,289	-
E C HILL A #006	3002533324	2011	356	7,434	3,067	-
E C HILL A #006	3002533324	2012	793	2,305	6,568	-
E C HILL A #006	3002533324	2013	700	2,407	7,061	-
E C HILL A #006	3002533324	2014	1,044	3,261	10,220	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL A #006	3002533324	2015	605	1,436	5,068	-
E C HILL B #002	3002522337	pre 1970	13,747	76,210	5,009	-
E C HILL B #002	3002522337	1970	4,726	40,103	2,212	-
E C HILL B #002	3002522337	1971	2,536	23,674	1,376	-
E C HILL B #002	3002522337	1972	2,167	23,775	908	-
E C HILL B #002	3002522337	1973	1,988	17,888	475	-
E C HILL B #002	3002522337	1974	1,209	8,980	622	-
E C HILL B #002	3002522337	1975	984	9,849	517	-
E C HILL B #002	3002522337	1976	964	10,078	320	-
E C HILL B #002	3002522337	1977	1,070	11,760	619	-
E C HILL B #002	3002522337	1978	1,091	12,676	1,115	-
E C HILL B #002	3002522337	1979	979	10,832	974	-
E C HILL B #002	3002522337	1980	991	11,452	962	-
E C HILL B #002	3002522337	1981	858	9,299	919	-
E C HILL B #002	3002522337	1982	876	10,735	1,126	-
E C HILL B #002	3002522337	1983	731	7,826	954	-
E C HILL B #002	3002522337	1984	667	5,226	1,112	-
E C HILL B #002	3002522337	1985	619	8,032	945	-
E C HILL B #002	3002522337	1986	488	6,004	381	-
E C HILL B #002	3002522337	1987	297	3,387	296	-
E C HILL B #002	3002522337	1988	92	675	92	-
E C HILL B #002	3002522337	1991	127	635	-	-
E C HILL B #002	3002522337	1992	416	2,126	-	-
E C HILL B #002	3002522337	1993	356	1,974	20	-
E C HILL B #002	3002522337	1994	643	5,448	202	-
E C HILL B #002	3002522337	1995	445	2,138	644	-
E C HILL B #002	3002522337	1996	503	3,784	1,204	-
E C HILL B #002	3002522337	1997	490	2,862	1,193	-
E C HILL B #002	3002522337	1998	496	2,788	1,093	-
E C HILL B #002	3002522337	1999	417	4,146	3,364	-
E C HILL B #002	3002522337	2000	1,240	13,542	6,478	-
E C HILL B #002	3002522337	2001	1,168	24,909	1,255	-
E C HILL B #002	3002522337	2002	1,268	21,395	1,567	-
E C HILL B #002	3002522337	2003	829	17,369	1,309	-
E C HILL B #002	3002522337	2004	648	7,162	789	-
E C HILL B #002	3002522337	2005	553	3,780	549	-
E C HILL B #002	3002522337	2006	501	3,354	502	-
E C HILL B #002	3002522337	2007	482	3,293	115	-
E C HILL B #002	3002522337	2008	145	1,797	246	-
E C HILL B #003	3002522372	pre 1970	13,489	40,129	3,882	-
E C HILL B #003	3002522372	1970	3,904	30,671	2,824	-
E C HILL B #003	3002522372	1971	3,798	35,717	2,105	-
E C HILL B #003	3002522372	1972	2,762	26,371	693	-
E C HILL B #003	3002522372	1973	3,489	23,620	1,710	-
E C HILL B #003	3002522372	1974	3,568	25,236	1,465	-
E C HILL B #003	3002522372	1975	3,022	24,978	2,318	-
E C HILL B #003	3002522372	1976	2,707	25,651	1,516	-
E C HILL B #003	3002522372	1977	2,293	23,575	1,284	-
E C HILL B #003	3002522372	1978	2,100	20,743	1,455	-
E C HILL B #003	3002522372	1979	1,716	18,059	1,584	-
E C HILL B #003	3002522372	1980	1,369	15,131	1,512	-
E C HILL B #003	3002522372	1981	1,317	12,702	1,400	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B #003	3002522372	1982	1,274	14,785	1,860	-
E C HILL B #003	3002522372	1983	1,145	11,298	1,696	-
E C HILL B #003	3002522372	1984	1,055	7,377	1,552	-
E C HILL B #003	3002522372	1985	968	10,786	1,501	-
E C HILL B #003	3002522372	1986	959	11,688	572	-
E C HILL B #003	3002522372	1987	984	7,591	297	-
E C HILL B #003	3002522372	1988	1,569	12,624	577	-
E C HILL B #003	3002522372	1989	1,359	15,877	457	-
E C HILL B #003	3002522372	1990	1,358	10,198	295	-
E C HILL B #003	3002522372	1991	1,097	5,213	-	-
E C HILL B #003	3002522372	1992	623	3,188	-	-
E C HILL B #003	3002522372	1993	471	2,719	10	-
E C HILL B #003	3002522372	1994	514	4,109	102	-
E C HILL B #003	3002522372	1995	403	3,589	985	-
E C HILL B #003	3002522372	1996	494	5,283	1,489	-
E C HILL B #003	3002522372	1997	526	4,392	1,231	-
E C HILL B #003	3002522372	1998	663	5,171	1,195	-
E C HILL B #003	3002522372	1999	793	7,290	4,281	-
E C HILL B #003	3002522372	2000	186	1,440	28,913	-
E C HILL B #003	3002522372	2001	-	286	5,919	-
E C HILL B #003	3002522372	2004	-	3	-	-
E C HILL B #005	3002533323	1995	-	-	-	-
E C HILL B #005	3002533323	1996	4,132	81,133	1,908	-
E C HILL B #005	3002533323	1997	3,155	62,002	2,799	-
E C HILL B #005	3002533323	1998	1,397	48,486	4,336	-
E C HILL B #005	3002533323	1999	1,266	25,755	5,742	-
E C HILL B #005	3002533323	2000	919	24,460	4,968	-
E C HILL B #005	3002533323	2001	736	1,896	950	-
E C HILL B #005	3002533323	2002	747	1,475	1,050	-
E C HILL B #005	3002533323	2003	722	1,881	972	-
E C HILL B #005	3002533323	2004	641	12,322	899	-
E C HILL B #005	3002533323	2005	578	10,369	669	-
E C HILL B #005	3002533323	2006	511	9,518	670	-
E C HILL B #005	3002533323	2007	643	9,819	127	-
E C HILL B #005	3002533323	2008	469	8,272	572	-
E C HILL B #005	3002533323	2009	276	2,993	218	-
E C HILL B #005	3002533323	2010	579	4,854	1,103	-
E C HILL B #005	3002533323	2011	536	4,589	1,053	-
E C HILL B #005	3002533323	2012	535	2,652	3,182	-
E C HILL B #005	3002533323	2013	287	2,020	1,640	-
E C HILL B #005	3002533323	2014	277	3,836	1,649	-
E C HILL B #005	3002533323	2015	466	5,200	2,320	-
E C HILL B #005	3002533323	2016	241	6,228	716	-
E C HILL B #005	3002533323	2017	282	5,404	617	-
E C HILL B #005	3002533323	2018	250	4,787	622	-
E C HILL B #005	3002533323	2019	234	4,952	505	-
E C HILL B #005	3002533323	2020	-	846	-	-
E C HILL B #005	3002533323	2021	271	2,150	1,797	-
E C HILL B #005	3002533323	2022	151	2,610	1,456	-
E C HILL B #005	3002533323	2023	80	1,474	1,325	-
E C HILL B #005	3002533323	2024	-	32	188	-
E C HILL B #006	3002533448	1995	-	-	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B #006	3002533448	1996	2,110	33,148	1,568	-
E C HILL B #006	3002533448	1997	3,739	76,329	4,693	-
E C HILL B #006	3002533448	1998	2,675	58,233	8,725	-
E C HILL B #006	3002533448	1999	1,211	23,863	15,747	-
E C HILL B #006	3002533448	2000	3,351	24,068	105,329	-
E C HILL B #006	3002533448	2001	2,857	17,498	81,839	-
E C HILL B #006	3002533448	2002	2,635	15,369	68,271	-
E C HILL B #006	3002533448	2003	2,098	13,136	49,590	-
E C HILL B #006	3002533448	2004	1,640	9,973	34,666	-
E C HILL B #006	3002533448	2005	1,504	8,628	50,347	-
E C HILL B #006	3002533448	2006	1,271	8,325	48,091	-
E C HILL B #006	3002533448	2007	1,395	8,452	12,384	-
E C HILL B #006	3002533448	2008	642	4,194	34,302	-
E C HILL B #006	3002533448	2009	95	621	8,569	-
E C HILL B #006	3002533448	2010	183	1,312	16,050	-
E C HILL B #006	3002533448	2011	475	3,101	28,132	-
E C HILL B #006	3002533448	2012	119	912	24,326	-
E C HILL B FEDERAL #001	3002510945	1973	-	-	-	-
E C HILL B FEDERAL #001	3002510945	1974	2,591	74,930	2,035	-
E C HILL B FEDERAL #001	3002510945	1975	2,985	62,848	8,429	-
E C HILL B FEDERAL #001	3002510945	1976	2,436	14,255	8,962	-
E C HILL B FEDERAL #001	3002510945	1977	2,063	6,905	9,171	-
E C HILL B FEDERAL #001	3002510945	1978	2,266	2,755	8,998	-
E C HILL B FEDERAL #001	3002510945	1979	1,097	1,194	8,901	-
E C HILL B FEDERAL #001	3002510945	1980	913	2,070	8,984	-
E C HILL B FEDERAL #001	3002510945	1981	1,073	3,781	4,683	-
E C HILL B FEDERAL #001	3002510945	1982	990	13,653	925	-
E C HILL B FEDERAL #001	3002510945	1983	770	7,268	991	-
E C HILL B FEDERAL #001	3002510945	1984	834	12,023	1,736	-
E C HILL B FEDERAL #001	3002510945	1985	665	9,983	1,488	-
E C HILL B FEDERAL #001	3002510945	1986	580	13,792	2,552	-
E C HILL B FEDERAL #001	3002510945	1987	567	12,275	2,202	-
E C HILL B FEDERAL #001	3002510945	1988	528	11,921	2,177	-
E C HILL B FEDERAL #001	3002510945	1989	600	15,785	1,142	-
E C HILL B FEDERAL #001	3002510945	1990	2,005	9,794	65,902	-
E C HILL B FEDERAL #001	3002510945	1991	48,571	28,509	85,037	-
E C HILL B FEDERAL #001	3002510945	1992	3,474	28,153	153,498	-
E C HILL B FEDERAL #001	3002510945	1993	2,274	8,237	99,123	-
E C HILL B FEDERAL #001	3002510945	1994	2,591	5,816	98,856	-
E C HILL B FEDERAL #001	3002510945	1995	2,691	4,171	110,800	-
E C HILL B FEDERAL #001	3002510945	1996	2,447	3,318	103,153	-
E C HILL B FEDERAL #001	3002510945	1997	1,416	3,070	77,782	-
E C HILL B FEDERAL #001	3002510945	1998	-	980	12,571	-
E C HILL B FEDERAL #002	3002510946	1973	-	-	-	-
E C HILL B FEDERAL #002	3002510946	1974	12,957	72,556	10,483	-
E C HILL B FEDERAL #002	3002510946	1975	7,179	58,782	16,097	-
E C HILL B FEDERAL #002	3002510946	1976	5,230	12,037	16,153	-
E C HILL B FEDERAL #002	3002510946	1977	4,018	6,143	15,437	-
E C HILL B FEDERAL #002	3002510946	1978	2,721	2,685	16,271	-
E C HILL B FEDERAL #002	3002510946	1979	1,456	1,174	16,526	-
E C HILL B FEDERAL #002	3002510946	1980	1,248	3,514	16,599	-
E C HILL B FEDERAL #002	3002510946	1981	1,648	5,422	10,789	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #002	3002510946	1982	1,336	16,871	7,050	-
E C HILL B FEDERAL #002	3002510946	1983	1,074	9,294	6,650	-
E C HILL B FEDERAL #002	3002510946	1984	1,217	14,476	11,133	-
E C HILL B FEDERAL #002	3002510946	1985	1,102	12,434	13,497	-
E C HILL B FEDERAL #002	3002510946	1986	994	16,767	19,990	-
E C HILL B FEDERAL #002	3002510946	1987	962	15,398	16,188	-
E C HILL B FEDERAL #002	3002510946	1988	928	15,125	19,171	-
E C HILL B FEDERAL #002	3002510946	1989	1,452	19,925	5,389	-
E C HILL B FEDERAL #002	3002510946	1990	1,339	13,974	9,111	-
E C HILL B FEDERAL #002	3002510946	1991	1,020	5,830	35,730	-
E C HILL B FEDERAL #002	3002510946	1992	1,240	8,749	17,570	-
E C HILL B FEDERAL #002	3002510946	1993	1,523	10,661	46,157	-
E C HILL B FEDERAL #002	3002510946	1994	1,577	4,630	52,721	-
E C HILL B FEDERAL #002	3002510946	1995	971	2,169	56,393	-
E C HILL B FEDERAL #002	3002510946	2002	374	4,850	28,121	-
E C HILL B FEDERAL #002	3002510946	2003	1,651	14,718	48,138	-
E C HILL B FEDERAL #002	3002510946	2004	2,264	13,794	29,917	-
E C HILL B FEDERAL #002	3002510946	2005	1,809	13,688	36,314	-
E C HILL B FEDERAL #002	3002510946	2006	1,300	10,791	34,135	-
E C HILL B FEDERAL #002	3002510946	2007	701	7,894	43,561	-
E C HILL B FEDERAL #002	3002510946	2008	633	3,278	14,478	-
E C HILL B FEDERAL #002	3002510946	2009	136	1,166	6,710	-
E C HILL B FEDERAL #002	3002510946	2010	62	695	2,324	-
E C HILL B FEDERAL #003	3002510948	1971	-	-	-	-
E C HILL B FEDERAL #003	3002510948	1972	4,506	12,055	-	-
E C HILL B FEDERAL #003	3002510948	1973	4,881	7,037	-	-
E C HILL B FEDERAL #003	3002510948	1974	4,512	83,904	-	-
E C HILL B FEDERAL #003	3002510948	1975	1,734	56,011	-	-
E C HILL B FEDERAL #003	3002510948	1976	1,239	11,444	-	-
E C HILL B FEDERAL #003	3002510948	1977	1,233	6,099	-	-
E C HILL B FEDERAL #003	3002510948	1978	2,372	2,711	-	-
E C HILL B FEDERAL #003	3002510948	1979	1,151	1,125	-	-
E C HILL B FEDERAL #003	3002510948	1980	989	2,545	-	-
E C HILL B FEDERAL #003	3002510948	1981	1,217	5,917	368	-
E C HILL B FEDERAL #003	3002510948	1982	2,211	23,222	2,028	-
E C HILL B FEDERAL #003	3002510948	1983	2,232	22,369	2,990	-
E C HILL B FEDERAL #003	3002510948	1984	2,161	21,518	6,161	-
E C HILL B FEDERAL #003	3002510948	1985	1,882	15,978	5,038	-
E C HILL B FEDERAL #003	3002510948	1986	1,713	16,423	7,448	-
E C HILL B FEDERAL #003	3002510948	1987	923	14,745	6,224	-
E C HILL B FEDERAL #003	3002510948	1988	874	14,325	6,130	-
E C HILL B FEDERAL #003	3002510948	1989	915	17,992	2,022	-
E C HILL B FEDERAL #003	3002510948	1990	659	9,319	748	-
E C HILL B FEDERAL #003	3002510948	1991	863	4,434	3,045	-
E C HILL B FEDERAL #003	3002510948	1992	918	5,267	9,223	-
E C HILL B FEDERAL #003	3002510948	1993	5,680	37,315	35,366	-
E C HILL B FEDERAL #003	3002510948	1994	4,590	38,760	43,630	-
E C HILL B FEDERAL #003	3002510948	1995	4,247	29,091	42,190	-
E C HILL B FEDERAL #003	3002510948	1996	3,729	22,146	32,875	-
E C HILL B FEDERAL #003	3002510948	1997	2,638	11,313	31,628	-
E C HILL B FEDERAL #003	3002510948	1998	1,743	5,711	20,036	-
E C HILL B FEDERAL #003	3002510948	1999	2,077	8,870	19,467	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #003	3002510948	2000	1,375	13,006	14,417	-
E C HILL B FEDERAL #003	3002510948	2001	2,166	15,606	19,262	-
E C HILL B FEDERAL #003	3002510948	2002	1,708	17,339	54,870	-
E C HILL B FEDERAL #003	3002510948	2003	1,622	17,592	42,646	-
E C HILL B FEDERAL #003	3002510948	2004	1,840	18,669	42,310	-
E C HILL B FEDERAL #003	3002510948	2005	1,509	13,112	16,699	-
E C HILL B FEDERAL #003	3002510948	2006	1,138	11,879	10,936	-
E C HILL B FEDERAL #003	3002510948	2007	1,028	14,636	13,994	-
E C HILL B FEDERAL #003	3002510948	2008	439	5,468	4,901	-
E C HILL B FEDERAL #003	3002510948	2009	778	9,295	11,611	-
E C HILL B FEDERAL #003	3002510948	2010	341	4,097	7,314	-
E C HILL B FEDERAL #003	3002510948	2011	714	8,326	10,687	-
E C HILL B FEDERAL #003	3002510948	2012	213	1,430	5,677	-
E C HILL B FEDERAL #003	3002510948	2013	1,194	15,490	18,477	-
E C HILL B FEDERAL #003	3002510948	2014	1,183	17,149	18,281	-
E C HILL B FEDERAL #003	3002510948	2015	1,094	13,170	34,686	-
E C HILL B FEDERAL #003	3002510948	2016	237	2,141	8,513	-
E C HILL B FEDERAL #004	3002510949	1973	-	-	-	-
E C HILL B FEDERAL #004	3002510949	1974	9,428	41,651	2,758	-
E C HILL B FEDERAL #004	3002510949	1975	10,663	21,906	6,414	-
E C HILL B FEDERAL #004	3002510949	1976	6,429	3,601	5,995	-
E C HILL B FEDERAL #004	3002510949	1977	4,368	3,947	6,272	-
E C HILL B FEDERAL #004	3002510949	1978	3,107	2,637	5,756	-
E C HILL B FEDERAL #004	3002510949	1979	1,922	1,126	5,598	-
E C HILL B FEDERAL #004	3002510949	1980	1,713	3,063	5,527	-
E C HILL B FEDERAL #004	3002510949	1981	1,737	4,908	3,335	-
E C HILL B FEDERAL #004	3002510949	1982	893	14,227	973	-
E C HILL B FEDERAL #004	3002510949	1983	601	8,972	950	-
E C HILL B FEDERAL #004	3002510949	1984	1,114	13,907	2,321	-
E C HILL B FEDERAL #004	3002510949	1985	500	12,173	2,643	-
E C HILL B FEDERAL #004	3002510949	1986	433	16,674	4,765	-
E C HILL B FEDERAL #004	3002510949	1987	1,400	15,093	4,381	-
E C HILL B FEDERAL #004	3002510949	1988	1,299	14,724	4,434	-
E C HILL B FEDERAL #004	3002510949	1989	1,737	20,897	2,954	-
E C HILL B FEDERAL #004	3002510949	1990	1,296	18,635	1,982	-
E C HILL B FEDERAL #004	3002510949	1991	758	6,219	2,512	-
E C HILL B FEDERAL #004	3002510949	1992	4,151	7,015	10,693	-
E C HILL B FEDERAL #004	3002510949	1993	3,207	10,815	11,071	-
E C HILL B FEDERAL #004	3002510949	1994	4,742	15,404	33,470	-
E C HILL B FEDERAL #004	3002510949	1995	4,700	10,398	34,278	-
E C HILL B FEDERAL #004	3002510949	1996	4,047	7,603	30,291	-
E C HILL B FEDERAL #004	3002510949	1997	2,700	6,974	31,261	-
E C HILL B FEDERAL #004	3002510949	1998	1,860	6,481	21,287	-
E C HILL B FEDERAL #004	3002510949	1999	1,944	7,907	18,849	-
E C HILL B FEDERAL #004	3002510949	2000	1,354	14,649	10,808	-
E C HILL B FEDERAL #004	3002510949	2001	1,909	16,891	8,340	-
E C HILL B FEDERAL #004	3002510949	2002	1,932	18,534	15,741	-
E C HILL B FEDERAL #004	3002510949	2003	2,915	17,258	14,833	-
E C HILL B FEDERAL #004	3002510949	2004	3,787	10,631	12,217	-
E C HILL B FEDERAL #004	3002510949	2005	2,427	10,583	21,246	-
E C HILL B FEDERAL #004	3002510949	2006	1,639	15,733	18,679	-
E C HILL B FEDERAL #004	3002510949	2007	1,539	21,884	14,843	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #004	3002510949	2008	1,317	14,668	10,743	-
E C HILL B FEDERAL #004	3002510949	2009	70	727	617	-
E C HILL B FEDERAL #004	3002510949	2010	-	3,984	-	-
E C HILL B FEDERAL #005	3002510944	1980	-	-	-	-
E C HILL B FEDERAL #005	3002510944	1981	838	5,489	9,726	-
E C HILL B FEDERAL #005	3002510944	1982	2,849	18,808	19,785	-
E C HILL B FEDERAL #005	3002510944	1983	2,346	11,736	17,228	-
E C HILL B FEDERAL #005	3002510944	1984	1,504	15,321	28,517	-
E C HILL B FEDERAL #005	3002510944	1985	1,808	12,557	41,418	-
E C HILL B FEDERAL #005	3002510944	1986	1,659	17,108	60,975	-
E C HILL B FEDERAL #005	3002510944	1987	1,180	15,518	57,008	-
E C HILL B FEDERAL #005	3002510944	1988	1,129	15,127	57,453	-
E C HILL B FEDERAL #005	3002510944	1989	88	1,197	4,836	-
E C HILL B FEDERAL #006	3002510969	1988	-	-	-	-
E C HILL B FEDERAL #006	3002510969	1989	3,831	35,463	5,000	-
E C HILL B FEDERAL #006	3002510969	1990	2,981	66,698	1,614	-
E C HILL B FEDERAL #006	3002510969	1991	984	19,289	4,789	-
E C HILL B FEDERAL #006	3002510969	1992	1,112	4,834	7,867	-
E C HILL B FEDERAL #006	3002510969	1993	1,469	14,518	4,323	-
E C HILL B FEDERAL #006	3002510969	1994	1,297	7,165	7,403	-
E C HILL B FEDERAL #006	3002510969	1995	1,316	5,725	5,506	-
E C HILL B FEDERAL #006	3002510969	1996	1,060	4,991	2,606	-
E C HILL B FEDERAL #006	3002510969	1997	718	5,381	1,953	-
E C HILL B FEDERAL #006	3002510969	1998	-	-	-	12,890
E C HILL B FEDERAL #007	3002531541	1991	-	-	-	-
E C HILL B FEDERAL #007	3002531541	1992	12,023	29,478	10,605	-
E C HILL B FEDERAL #007	3002531541	1993	17,078	62,819	25,513	-
E C HILL B FEDERAL #007	3002531541	1994	12,054	59,082	31,037	-
E C HILL B FEDERAL #007	3002531541	1995	10,382	53,982	33,514	-
E C HILL B FEDERAL #007	3002531541	1996	8,289	47,446	29,793	-
E C HILL B FEDERAL #007	3002531541	1997	5,045	33,206	30,427	-
E C HILL B FEDERAL #007	3002531541	1998	4,198	24,468	26,087	-
E C HILL B FEDERAL #007	3002531541	1999	4,598	24,675	20,711	-
E C HILL B FEDERAL #007	3002531541	2000	3,160	27,209	14,796	-
E C HILL B FEDERAL #007	3002531541	2001	2,645	20,715	10,118	-
E C HILL B FEDERAL #007	3002531541	2002	1,895	16,827	14,398	-
E C HILL B FEDERAL #007	3002531541	2003	2,007	17,155	19,928	-
E C HILL B FEDERAL #007	3002531541	2004	1,613	15,154	21,636	-
E C HILL B FEDERAL #007	3002531541	2005	1,666	30,293	17,486	-
E C HILL B FEDERAL #007	3002531541	2006	2,222	17,395	27,922	-
E C HILL B FEDERAL #007	3002531541	2007	2,953	25,273	24,894	-
E C HILL B FEDERAL #007	3002531541	2008	1,867	19,515	17,668	-
E C HILL B FEDERAL #007	3002531541	2009	880	12,368	16,179	-
E C HILL B FEDERAL #007	3002531541	2010	1,072	12,372	12,758	-
E C HILL B FEDERAL #007	3002531541	2011	1,461	11,289	13,432	-
E C HILL B FEDERAL #007	3002531541	2012	1,575	10,228	15,049	-
E C HILL B FEDERAL #007	3002531541	2013	2,157	13,199	16,410	-
E C HILL B FEDERAL #007	3002531541	2014	2,679	11,802	22,736	-
E C HILL B FEDERAL #007	3002531541	2015	2,027	13,562	22,380	-
E C HILL B FEDERAL #007	3002531541	2016	2,341	17,556	15,635	-
E C HILL B FEDERAL #007	3002531541	2017	1,907	13,963	10,684	-
E C HILL B FEDERAL #007	3002531541	2018	1,741	10,783	7,757	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #007	3002531541	2019	1,924	5,316	6,115	-
E C HILL B FEDERAL #007	3002531541	2020	711	4,143	3,376	-
E C HILL B FEDERAL #007	3002531541	2021	3	1,062	11,327	-
E C HILL B FEDERAL #007	3002531541	2022	1	3,551	71,815	-
E C HILL B FEDERAL #007	3002531541	2023	-	2,403	4,123	-
E C HILL B FEDERAL #007	3002531541	2024	-	171	-	-
E C HILL B FEDERAL #008	3002531730	1991	-	-	-	-
E C HILL B FEDERAL #008	3002531730	1992	3,556	30,502	2,905	-
E C HILL B FEDERAL #008	3002531730	1993	7,682	69,870	28,166	-
E C HILL B FEDERAL #008	3002531730	1994	5,911	30,052	41,856	-
E C HILL B FEDERAL #008	3002531730	1995	6,026	25,161	40,162	-
E C HILL B FEDERAL #008	3002531730	1996	5,433	23,893	32,239	-
E C HILL B FEDERAL #008	3002531730	1997	3,662	18,887	28,674	-
E C HILL B FEDERAL #008	3002531730	1998	2,316	14,428	21,923	-
E C HILL B FEDERAL #008	3002531730	1999	3,092	15,314	17,799	-
E C HILL B FEDERAL #008	3002531730	2000	2,279	20,522	12,304	-
E C HILL B FEDERAL #008	3002531730	2001	2,153	17,072	6,489	-
E C HILL B FEDERAL #008	3002531730	2002	1,940	16,180	10,549	-
E C HILL B FEDERAL #008	3002531730	2003	2,709	17,272	11,125	-
E C HILL B FEDERAL #008	3002531730	2004	3,109	16,050	11,885	-
E C HILL B FEDERAL #008	3002531730	2005	2,869	12,733	18,991	-
E C HILL B FEDERAL #008	3002531730	2006	2,570	16,882	27,929	-
E C HILL B FEDERAL #008	3002531730	2007	1,250	17,968	17,844	-
E C HILL B FEDERAL #008	3002531730	2008	1,225	11,460	10,189	-
E C HILL B FEDERAL #008	3002531730	2009	279	2,384	2,963	-
E C HILL B FEDERAL #008	3002531730	2010	532	5,961	13,356	-
E C HILL B FEDERAL #008	3002531730	2011	1,773	11,990	15,806	-
E C HILL B FEDERAL #008	3002531730	2012	1,366	9,239	11,415	-
E C HILL B FEDERAL #008	3002531730	2013	1,166	9,907	17,052	-
E C HILL B FEDERAL #008	3002531730	2014	1,705	13,283	22,689	-
E C HILL B FEDERAL #008	3002531730	2015	1,800	13,669	21,858	-
E C HILL B FEDERAL #008	3002531730	2016	2,084	18,267	20,892	-
E C HILL B FEDERAL #008	3002531730	2017	1,584	15,024	12,579	-
E C HILL B FEDERAL #008	3002531730	2018	1,293	9,064	11,814	-
E C HILL B FEDERAL #008	3002531730	2019	924	5,943	9,789	-
E C HILL B FEDERAL #008	3002531730	2020	-	34	-	-
E C HILL B FEDERAL #008	3002531730	2021	633	2,857	9,396	-
E C HILL B FEDERAL #008	3002531730	2022	1,450	9,272	18,019	-
E C HILL B FEDERAL #008	3002531730	2023	517	6,056	3,362	-
E C HILL B FEDERAL #008	3002531730	2024	-	467	-	-
E C HILL B FEDERAL #009	3002531776	1992	-	-	-	-
E C HILL B FEDERAL #009	3002531776	1993	6,756	158,904	57,841	-
E C HILL B FEDERAL #009	3002531776	1994	9,499	200,329	110,193	-
E C HILL B FEDERAL #009	3002531776	1995	9,061	174,571	133,342	-
E C HILL B FEDERAL #009	3002531776	1996	7,188	162,895	106,504	-
E C HILL B FEDERAL #009	3002531776	1997	3,205	12,791	29,660	-
E C HILL B FEDERAL #009	3002531776	1998	531	3,919	21,480	-
E C HILL B FEDERAL #009	3002531776	1999	590	8,013	32,298	-
E C HILL B FEDERAL #009	3002531776	2001	1,953	18,899	80,676	-
E C HILL B FEDERAL #009	3002531776	2002	5,907	23,731	35,224	-
E C HILL B FEDERAL #009	3002531776	2003	3,462	24,857	58,524	-
E C HILL B FEDERAL #009	3002531776	2004	1,769	26,956	42,258	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #009	3002531776	2005	2,037	31,257	89,172	-
E C HILL B FEDERAL #009	3002531776	2006	2,027	34,106	87,896	-
E C HILL B FEDERAL #009	3002531776	2007	2,064	26,024	54,461	-
E C HILL B FEDERAL #009	3002531776	2008	1,675	16,579	24,946	-
E C HILL B FEDERAL #009	3002531776	2009	1,002	12,531	15,834	-
E C HILL B FEDERAL #009	3002531776	2010	511	9,492	9,542	-
E C HILL B FEDERAL #009	3002531776	2011	4	662	282	-
E C HILL B FEDERAL #009	3002531776	2012	743	7,075	19,378	-
E C HILL B FEDERAL #009	3002531776	2013	103	432	4,039	-
E C HILL B FEDERAL #011	3002532586	1995	-	-	-	-
E C HILL B FEDERAL #011	3002532586	1996	4,703	100,235	11,352	-
E C HILL B FEDERAL #011	3002532586	1997	9,128	259,739	36,043	-
E C HILL B FEDERAL #011	3002532586	1998	3,245	83,344	14,280	-
E C HILL B FEDERAL #011	3002532586	1999	3,423	89,475	22,521	-
E C HILL B FEDERAL #011	3002532586	2000	2,123	49,465	12,272	-
E C HILL B FEDERAL #011	3002532586	2001	2,607	43,020	8,309	-
E C HILL B FEDERAL #011	3002532586	2002	2,568	36,512	12,811	-
E C HILL B FEDERAL #011	3002532586	2003	2,483	24,597	15,457	-
E C HILL B FEDERAL #011	3002532586	2004	2,193	23,700	12,884	-
E C HILL B FEDERAL #011	3002532586	2005	1,660	11,702	4,129	-
E C HILL B FEDERAL #011	3002532586	2006	1,640	20,684	6,026	-
E C HILL B FEDERAL #011	3002532586	2007	1,206	21,637	9,742	-
E C HILL B FEDERAL #011	3002532586	2008	1,227	16,157	6,915	-
E C HILL B FEDERAL #011	3002532586	2009	960	11,448	8,397	-
E C HILL B FEDERAL #011	3002532586	2010	1,317	14,386	13,012	-
E C HILL B FEDERAL #011	3002532586	2011	1,558	12,673	14,015	-
E C HILL B FEDERAL #011	3002532586	2012	1,012	8,607	8,339	-
E C HILL B FEDERAL #011	3002532586	2013	677	8,912	7,246	-
E C HILL B FEDERAL #011	3002532586	2014	679	10,275	5,739	-
E C HILL B FEDERAL #011	3002532586	2015	316	8,306	4,171	-
E C HILL B FEDERAL #011	3002532586	2016	362	11,299	2,315	-
E C HILL B FEDERAL #011	3002532586	2017	415	11,553	2,293	-
E C HILL B FEDERAL #011	3002532586	2018	479	13,713	2,362	-
E C HILL B FEDERAL #011	3002532586	2019	444	10,473	1,574	-
E C HILL B FEDERAL #011	3002532586	2020	457	9,946	3,153	-
E C HILL B FEDERAL #011	3002532586	2021	385	9,671	4,252	-
E C HILL B FEDERAL #011	3002532586	2022	205	8,771	2,640	-
E C HILL B FEDERAL #011	3002532586	2023	88	5,722	854	-
E C HILL B FEDERAL #011	3002532586	2024	-	441	-	-
E C HILL B FEDERAL #014	3002533467	1995	-	-	-	-
E C HILL B FEDERAL #014	3002533467	1996	8,408	242,250	21,082	-
E C HILL B FEDERAL #014	3002533467	1997	6,865	262,049	30,543	-
E C HILL B FEDERAL #014	3002533467	1998	2,524	53,146	10,843	-
E C HILL B FEDERAL #014	3002533467	1999	4,648	80,782	26,425	-
E C HILL B FEDERAL #014	3002533467	2000	2,222	43,300	9,954	-
E C HILL B FEDERAL #014	3002533467	2001	2,130	32,207	7,675	-
E C HILL B FEDERAL #014	3002533467	2002	3,863	43,133	13,674	-
E C HILL B FEDERAL #014	3002533467	2003	2,900	33,382	11,764	-
E C HILL B FEDERAL #014	3002533467	2004	1,677	21,594	15,167	-
E C HILL B FEDERAL #014	3002533467	2005	4,404	19,932	7,121	-
E C HILL B FEDERAL #014	3002533467	2006	2,691	23,988	9,986	-
E C HILL B FEDERAL #014	3002533467	2007	2,457	19,859	11,264	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #014	3002533467	2008	1,419	20,524	8,028	-
E C HILL B FEDERAL #014	3002533467	2009	958	15,834	9,065	-
E C HILL B FEDERAL #014	3002533467	2010	904	8,411	8,569	-
E C HILL B FEDERAL #014	3002533467	2011	1,907	12,963	16,463	-
E C HILL B FEDERAL #014	3002533467	2012	1,430	9,368	10,141	-
E C HILL B FEDERAL #014	3002533467	2013	1,210	11,273	7,166	-
E C HILL B FEDERAL #014	3002533467	2014	923	9,450	6,877	-
E C HILL B FEDERAL #014	3002533467	2015	474	6,709	5,894	-
E C HILL B FEDERAL #014	3002533467	2016	472	4,580	2,098	-
E C HILL B FEDERAL #014	3002533467	2017	310	4,161	1,906	-
E C HILL B FEDERAL #014	3002533467	2018	254	4,405	1,980	-
E C HILL B FEDERAL #014	3002533467	2019	449	6,036	2,232	-
E C HILL B FEDERAL #014	3002533467	2020	300	4,796	1,544	-
E C HILL B FEDERAL #014	3002533467	2021	477	4,821	3,004	-
E C HILL B FEDERAL #014	3002533467	2022	307	4,496	1,855	-
E C HILL B FEDERAL #014	3002533467	2023	165	3,178	913	-
E C HILL B FEDERAL #014	3002533467	2024	30	226	292	-
E C HILL B FEDERAL #015	3002533475	1995	-	-	-	-
E C HILL B FEDERAL #015	3002533475	1996	3,154	18,429	25,361	-
E C HILL B FEDERAL #015	3002533475	1997	4,550	10,476	36,494	-
E C HILL B FEDERAL #015	3002533475	1998	3,627	11,292	25,347	-
E C HILL B FEDERAL #015	3002533475	1999	2,879	12,834	16,545	-
E C HILL B FEDERAL #015	3002533475	2000	1,991	19,749	11,100	-
E C HILL B FEDERAL #015	3002533475	2001	1,782	15,903	7,603	-
E C HILL B FEDERAL #015	3002533475	2002	2,340	15,593	13,012	-
E C HILL B FEDERAL #015	3002533475	2003	2,178	18,303	21,614	-
E C HILL B FEDERAL #015	3002533475	2004	1,965	17,752	16,599	-
E C HILL B FEDERAL #015	3002533475	2005	2,501	11,177	16,603	-
E C HILL B FEDERAL #015	3002533475	2006	2,330	16,696	15,917	-
E C HILL B FEDERAL #015	3002533475	2007	2,263	23,036	19,956	-
E C HILL B FEDERAL #015	3002533475	2008	1,785	14,762	13,623	-
E C HILL B FEDERAL #015	3002533475	2009	568	5,287	7,128	-
E C HILL B FEDERAL #015	3002533475	2010	866	7,760	9,361	-
E C HILL B FEDERAL #015	3002533475	2011	1,116	10,343	9,557	-
E C HILL B FEDERAL #015	3002533475	2012	1,725	11,256	9,145	-
E C HILL B FEDERAL #015	3002533475	2013	1,290	10,953	8,025	-
E C HILL B FEDERAL #015	3002533475	2014	1,297	16,422	13,139	-
E C HILL B FEDERAL #015	3002533475	2015	774	11,160	7,539	-
E C HILL B FEDERAL #015	3002533475	2016	866	8,299	7,235	-
E C HILL B FEDERAL #015	3002533475	2017	526	6,981	5,374	-
E C HILL B FEDERAL #015	3002533475	2018	680	8,207	5,553	-
E C HILL B FEDERAL #015	3002533475	2019	909	8,811	5,293	-
E C HILL B FEDERAL #015	3002533475	2020	185	2,392	1,426	-
E C HILL B FEDERAL #015	3002533475	2021	1,576	6,133	13,330	-
E C HILL B FEDERAL #015	3002533475	2022	1,398	7,717	15,446	-
E C HILL B FEDERAL #015	3002533475	2023	906	6,557	8,771	-
E C HILL B FEDERAL #015	3002533475	2024	169	467	2,804	-
E C HILL B FEDERAL #016	3002533476	1995	-	-	-	-
E C HILL B FEDERAL #016	3002533476	1996	2,806	3,193	14,259	-
E C HILL B FEDERAL #016	3002533476	1997	6,742	10,404	43,060	-
E C HILL B FEDERAL #016	3002533476	1998	3,626	11,885	26,600	-
E C HILL B FEDERAL #016	3002533476	1999	2,601	11,105	15,926	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #016	3002533476	2000	2,090	17,185	11,542	-
E C HILL B FEDERAL #016	3002533476	2001	2,190	17,460	8,640	-
E C HILL B FEDERAL #016	3002533476	2002	1,813	16,205	14,269	-
E C HILL B FEDERAL #016	3002533476	2003	2,303	19,292	15,459	-
E C HILL B FEDERAL #016	3002533476	2004	2,581	22,018	14,228	-
E C HILL B FEDERAL #016	3002533476	2005	4,247	29,243	19,735	-
E C HILL B FEDERAL #016	3002533476	2006	5,321	33,436	23,987	-
E C HILL B FEDERAL #016	3002533476	2007	5,366	39,048	15,617	-
E C HILL B FEDERAL #016	3002533476	2008	2,092	27,240	9,140	-
E C HILL B FEDERAL #016	3002533476	2009	846	16,299	9,857	-
E C HILL B FEDERAL #016	3002533476	2010	840	7,352	11,472	-
E C HILL B FEDERAL #016	3002533476	2011	1,699	11,497	15,141	-
E C HILL B FEDERAL #016	3002533476	2012	1,549	9,747	12,227	-
E C HILL B FEDERAL #016	3002533476	2013	79	332	953	-
E C HILL B FEDERAL #017	3002533477	1995	-	-	-	-
E C HILL B FEDERAL #017	3002533477	1996	8,210	23,045	22,676	-
E C HILL B FEDERAL #017	3002533477	1997	10,086	36,058	35,935	-
E C HILL B FEDERAL #017	3002533477	1998	3,247	17,093	13,763	-
E C HILL B FEDERAL #017	3002533477	1999	2,972	40,194	43,072	-
E C HILL B FEDERAL #017	3002533477	2000	3,974	56,755	20,464	-
E C HILL B FEDERAL #017	3002533477	2001	4,087	76,501	13,089	-
E C HILL B FEDERAL #017	3002533477	2002	4,617	68,547	10,546	-
E C HILL B FEDERAL #017	3002533477	2003	5,164	64,497	13,278	-
E C HILL B FEDERAL #017	3002533477	2004	4,433	57,352	13,843	-
E C HILL B FEDERAL #017	3002533477	2005	2,293	66,296	14,781	-
E C HILL B FEDERAL #017	3002533477	2006	4,518	68,182	20,941	-
E C HILL B FEDERAL #017	3002533477	2007	1,780	54,020	11,085	-
E C HILL B FEDERAL #017	3002533477	2008	1,845	68,162	6,791	-
E C HILL B FEDERAL #017	3002533477	2009	815	24,463	2,713	-
E C HILL B FEDERAL #017	3002533477	2010	705	10,389	6,258	-
E C HILL B FEDERAL #017	3002533477	2011	1,966	16,763	9,650	-
E C HILL B FEDERAL #017	3002533477	2012	2,369	14,239	9,006	-
E C HILL B FEDERAL #017	3002533477	2013	2,179	16,403	10,797	-
E C HILL B FEDERAL #017	3002533477	2014	2,125	14,334	12,296	-
E C HILL B FEDERAL #017	3002533477	2015	4,339	16,030	10,761	-
E C HILL B FEDERAL #017	3002533477	2016	3,782	24,763	8,218	-
E C HILL B FEDERAL #017	3002533477	2017	5,073	25,359	7,465	-
E C HILL B FEDERAL #017	3002533477	2018	3,796	24,340	7,027	-
E C HILL B FEDERAL #017	3002533477	2019	6,167	31,785	7,274	-
E C HILL B FEDERAL #017	3002533477	2020	3,485	26,107	6,550	-
E C HILL B FEDERAL #017	3002533477	2021	2,738	21,017	8,229	-
E C HILL B FEDERAL #017	3002533477	2022	1,429	18,657	5,325	-
E C HILL B FEDERAL #017	3002533477	2023	742	13,180	2,700	-
E C HILL B FEDERAL #017	3002533477	2024	138	938	863	-
E C HILL B FEDERAL #018	3002533493	1995	-	-	-	-
E C HILL B FEDERAL #018	3002533493	1996	6,715	18,874	20,529	-
E C HILL B FEDERAL #018	3002533493	1997	7,435	31,533	34,848	-
E C HILL B FEDERAL #018	3002533493	1998	2,605	15,270	13,438	-
E C HILL B FEDERAL #018	3002533493	1999	2,682	36,478	17,602	-
E C HILL B FEDERAL #018	3002533493	2000	3,305	37,113	13,771	-
E C HILL B FEDERAL #018	3002533493	2001	3,886	32,151	6,217	-
E C HILL B FEDERAL #018	3002533493	2002	2,020	33,748	12,519	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #018	3002533493	2003	2,088	29,727	10,138	-
E C HILL B FEDERAL #018	3002533493	2004	1,119	20,272	7,537	-
E C HILL B FEDERAL #018	3002533493	2005	1,414	24,340	9,026	-
E C HILL B FEDERAL #018	3002533493	2006	2,209	27,037	13,285	-
E C HILL B FEDERAL #018	3002533493	2007	2,766	14,747	7,241	-
E C HILL B FEDERAL #018	3002533493	2008	564	19,811	8,635	-
E C HILL B FEDERAL #018	3002533493	2009	1,044	39,522	15,378	-
E C HILL B FEDERAL #018	3002533493	2010	445	17,233	7,719	-
E C HILL B FEDERAL #018	3002533493	2011	-	395	-	-
E C HILL B FEDERAL #018	3002533493	2012	309	5,184	6,806	-
E C HILL B FEDERAL #018	3002533493	2013	234	6,589	5,882	-
E C HILL B FEDERAL #018	3002533493	2014	382	3,191	8,405	-
E C HILL B FEDERAL #018	3002533493	2015	26	140	393	-
E C HILL B FEDERAL #018	3002533493	2016	13	157	31	-
E C HILL B FEDERAL #018	3002533493	2017	-	184	-	-
E C HILL B FEDERAL #018	3002533493	2018	-	299	-	-
E C HILL B FEDERAL #018	3002533493	2019	-	373	-	-
E C HILL B FEDERAL #018	3002533493	2020	-	614	-	-
E C HILL B FEDERAL #018	3002533493	2021	1,051	2,424	7,821	-
E C HILL B FEDERAL #018	3002533493	2022	1,495	3,308	9,803	-
E C HILL B FEDERAL #018	3002533493	2023	1,037	2,065	5,612	-
E C HILL B FEDERAL #018	3002533493	2024	194	147	1,794	-
E C HILL B FEDERAL #019	3002533494	1995	-	-	-	-
E C HILL B FEDERAL #019	3002533494	1996	3,672	12,434	17,281	-
E C HILL B FEDERAL #019	3002533494	1997	7,342	26,496	32,463	-
E C HILL B FEDERAL #019	3002533494	1998	1,647	8,241	10,465	-
E C HILL B FEDERAL #019	3002533494	1999	2,786	30,343	17,656	-
E C HILL B FEDERAL #019	3002533494	2000	1,846	22,198	11,456	-
E C HILL B FEDERAL #019	3002533494	2001	1,800	28,884	9,073	-
E C HILL B FEDERAL #019	3002533494	2002	2,096	25,103	29,476	-
E C HILL B FEDERAL #019	3002533494	2003	1,724	19,324	30,044	-
E C HILL B FEDERAL #019	3002533494	2004	1,572	13,884	45,709	-
E C HILL B FEDERAL #019	3002533494	2005	784	4,120	9,942	-
E C HILL B FEDERAL #019	3002533494	2006	901	4,416	3,966	-
E C HILL B FEDERAL #019	3002533494	2007	3,111	19,606	24,211	-
E C HILL B FEDERAL #019	3002533494	2008	1,356	10,496	9,482	-
E C HILL B FEDERAL #020	3002533495	1995	-	-	-	-
E C HILL B FEDERAL #020	3002533495	1996	2,161	5,871	10,828	-
E C HILL B FEDERAL #020	3002533495	1997	4,953	11,973	32,482	-
E C HILL B FEDERAL #020	3002533495	1998	3,727	11,948	25,999	-
E C HILL B FEDERAL #020	3002533495	1999	2,101	12,192	12,398	-
E C HILL B FEDERAL #020	3002533495	2000	2,029	13,869	11,576	-
E C HILL B FEDERAL #020	3002533495	2001	1,439	7,809	6,952	-
E C HILL B FEDERAL #020	3002533495	2002	1,641	8,675	14,247	-
E C HILL B FEDERAL #020	3002533495	2003	1,724	11,617	15,031	-
E C HILL B FEDERAL #020	3002533495	2004	1,805	10,574	15,620	-
E C HILL B FEDERAL #020	3002533495	2005	3,357	7,717	22,530	-
E C HILL B FEDERAL #020	3002533495	2006	3,042	9,483	18,395	-
E C HILL B FEDERAL #020	3002533495	2007	1,802	9,840	15,650	-
E C HILL B FEDERAL #020	3002533495	2008	1,675	16,840	13,184	-
E C HILL B FEDERAL #020	3002533495	2009	1,044	13,663	15,331	-
E C HILL B FEDERAL #020	3002533495	2010	753	8,206	10,013	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #020	3002533495	2011	1,706	12,067	14,127	-
E C HILL B FEDERAL #020	3002533495	2012	1,949	12,279	12,332	-
E C HILL B FEDERAL #020	3002533495	2013	1,504	12,327	10,771	-
E C HILL B FEDERAL #020	3002533495	2014	2,041	16,141	17,209	-
E C HILL B FEDERAL #020	3002533495	2015	927	18,492	14,217	-
E C HILL B FEDERAL #020	3002533495	2016	1,255	11,875	9,268	-
E C HILL B FEDERAL #020	3002533495	2017	1,032	13,115	8,364	-
E C HILL B FEDERAL #020	3002533495	2018	628	10,013	6,036	-
E C HILL B FEDERAL #020	3002533495	2019	329	5,601	2,727	-
E C HILL B FEDERAL #020	3002533495	2020	34	827	392	-
E C HILL B FEDERAL #020	3002533495	2021	477	3,760	14,405	-
E C HILL B FEDERAL #020	3002533495	2022	1,508	9,430	52,894	-
E C HILL B FEDERAL #020	3002533495	2023	646	6,027	16,683	-
E C HILL B FEDERAL #020	3002533495	2024	-	467	-	-
E C HILL B FEDERAL #021	3002533496	1995	-	-	-	-
E C HILL B FEDERAL #021	3002533496	1996	4,809	47,191	33,363	-
E C HILL B FEDERAL #021	3002533496	1997	5,684	51,775	38,095	-
E C HILL B FEDERAL #021	3002533496	1998	2,441	18,747	14,897	-
E C HILL B FEDERAL #021	3002533496	1999	3,264	31,722	19,490	-
E C HILL B FEDERAL #021	3002533496	2000	930	17,142	11,128	-
E C HILL B FEDERAL #022	3002533497	1995	-	-	-	-
E C HILL B FEDERAL #022	3002533497	1996	2,857	7,822	10,655	-
E C HILL B FEDERAL #022	3002533497	1997	5,874	22,665	35,696	-
E C HILL B FEDERAL #022	3002533497	1998	2,509	18,242	14,284	-
E C HILL B FEDERAL #022	3002533497	1999	2,791	37,354	21,007	-
E C HILL B FEDERAL #022	3002533497	2000	2,385	36,354	13,646	-
E C HILL B FEDERAL #022	3002533497	2001	1,961	31,250	8,179	-
E C HILL B FEDERAL #022	3002533497	2002	1,375	33,907	15,469	-
E C HILL B FEDERAL #022	3002533497	2003	1,489	27,269	9,373	-
E C HILL B FEDERAL #022	3002533497	2004	1,631	20,679	13,641	-
E C HILL B FEDERAL #022	3002533497	2005	2,120	27,065	11,805	-
E C HILL B FEDERAL #022	3002533497	2006	2,680	21,893	22,160	-
E C HILL B FEDERAL #022	3002533497	2007	3,102	31,747	18,474	-
E C HILL B FEDERAL #022	3002533497	2008	2,226	31,374	11,608	-
E C HILL B FEDERAL #022	3002533497	2009	1,118	19,537	11,377	-
E C HILL B FEDERAL #022	3002533497	2010	153	6,687	1,008	-
E C HILL B FEDERAL #022	3002533497	2011	1	1,267	79	-
E C HILL B FEDERAL #022	3002533497	2012	1,085	9,011	7,937	-
E C HILL B FEDERAL #022	3002533497	2013	1,097	8,191	12,765	-
E C HILL B FEDERAL #022	3002533497	2014	985	11,379	14,860	-
E C HILL B FEDERAL #022	3002533497	2015	919	10,745	16,613	-
E C HILL B FEDERAL #022	3002533497	2016	734	9,960	15,789	-
E C HILL B FEDERAL #022	3002533497	2017	516	9,013	12,310	-
E C HILL B FEDERAL #022	3002533497	2018	491	9,030	12,502	-
E C HILL B FEDERAL #022	3002533497	2019	452	8,599	13,118	-
E C HILL B FEDERAL #022	3002533497	2020	303	6,492	9,852	-
E C HILL B FEDERAL #022	3002533497	2021	643	6,709	19,842	-
E C HILL B FEDERAL #022	3002533497	2022	393	5,118	12,547	-
E C HILL B FEDERAL #022	3002533497	2023	195	3,816	4,324	-
E C HILL B FEDERAL #022	3002533497	2024	-	295	-	-
E C HILL B FEDERAL #023	3002533658	1996	-	-	-	-
E C HILL B FEDERAL #023	3002533658	1997	6,261	18,646	31,676	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #023	3002533658	1998	2,732	14,217	12,702	-
E C HILL B FEDERAL #023	3002533658	1999	2,376	28,543	19,530	-
E C HILL B FEDERAL #023	3002533658	2000	1,859	34,423	10,913	-
E C HILL B FEDERAL #023	3002533658	2001	1,915	25,348	5,195	-
E C HILL B FEDERAL #023	3002533658	2002	2,162	25,371	11,590	-
E C HILL B FEDERAL #023	3002533658	2003	1,554	20,407	9,176	-
E C HILL B FEDERAL #023	3002533658	2004	2,131	16,345	10,071	-
E C HILL B FEDERAL #023	3002533658	2005	4,618	18,217	19,370	-
E C HILL B FEDERAL #023	3002533658	2006	3,237	26,534	21,779	-
E C HILL B FEDERAL #023	3002533658	2007	1,561	27,727	24,142	-
E C HILL B FEDERAL #023	3002533658	2008	1,308	13,105	10,439	-
E C HILL B FEDERAL #023	3002533658	2009	557	5,047	5,928	-
E C HILL B FEDERAL #023	3002533658	2010	328	6,354	2,495	-
E C HILL B FEDERAL #023	3002533658	2011	2,465	14,706	16,459	-
E C HILL B FEDERAL #023	3002533658	2012	1,293	10,001	7,634	-
E C HILL B FEDERAL #023	3002533658	2013	1,322	10,699	8,528	-
E C HILL B FEDERAL #023	3002533658	2014	987	9,749	11,886	-
E C HILL B FEDERAL #023	3002533658	2015	726	10,635	7,499	-
E C HILL B FEDERAL #023	3002533658	2016	519	13,250	3,679	-
E C HILL B FEDERAL #023	3002533658	2017	266	12,022	3,023	-
E C HILL B FEDERAL #023	3002533658	2018	414	9,312	5,805	-
E C HILL B FEDERAL #023	3002533658	2019	515	14,009	6,462	-
E C HILL B FEDERAL #023	3002533658	2020	480	11,629	6,943	-
E C HILL B FEDERAL #023	3002533658	2021	633	10,075	8,421	-
E C HILL B FEDERAL #023	3002533658	2022	460	9,196	4,927	-
E C HILL B FEDERAL #023	3002533658	2023	249	6,499	2,430	-
E C HILL B FEDERAL #023	3002533658	2024	46	463	777	-
E C HILL C #001	3002522547	pre 1970	22,043	44,026	11,138	-
E C HILL C #001	3002522547	1970	5,082	9,740	1,849	-
E C HILL C #001	3002522547	1971	3,021	16,547	442	-
E C HILL C #001	3002522547	1972	1,800	13,665	203	-
E C HILL C #001	3002522547	1973	1,595	11,462	435	-
E C HILL C #001	3002522547	1974	1,175	10,977	163	-
E C HILL C #001	3002522547	1975	1,062	8,520	583	-
E C HILL C #001	3002522547	1976	1,027	8,429	518	-
E C HILL C #001	3002522547	1977	968	8,151	466	-
E C HILL C #001	3002522547	1978	1,190	12,173	1,032	-
E C HILL C #001	3002522547	1979	761	12,391	1,096	-
E C HILL C #001	3002522547	1980	791	19,668	421	-
E C HILL C #001	3002522547	1981	893	18,031	361	-
E C HILL C #001	3002522547	1982	1,018	18,865	464	-
E C HILL C #001	3002522547	1983	902	17,473	551	-
E C HILL C #001	3002522547	1984	440	6,261	721	-
E C HILL C #001	3002522547	1985	2,216	19,913	932	-
E C HILL C #001	3002522547	1986	2,230	21,295	363	-
E C HILL C #001	3002522547	1987	1,996	16,055	492	-
E C HILL C #001	3002522547	1988	1,542	13,756	878	-
E C HILL C #001	3002522547	1989	2,009	17,528	881	-
E C HILL C #001	3002522547	1990	1,787	15,030	571	-
E C HILL C #001	3002522547	1991	1,968	14,170	346	-
E C HILL C #001	3002522547	1992	2,121	13,723	742	-
E C HILL C #001	3002522547	1993	2,372	15,833	1,924	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL C #001	3002522547	1994	1,731	23,534	881	-
E C HILL C #001	3002522547	1995	1,121	13,610	734	-
E C HILL C #001	3002522547	1996	1,032	11,552	460	-
E C HILL C #001	3002522547	1997	1,004	11,763	434	-
E C HILL C #001	3002522547	1998	897	12,319	338	-
E C HILL C #001	3002522547	1999	752	11,572	531	-
E C HILL C #001	3002522547	2000	714	10,773	1,123	-
E C HILL C #001	3002522547	2001	640	12,509	1,204	-
E C HILL C #001	3002522547	2002	703	13,747	1,174	-
E C HILL C #001	3002522547	2003	893	11,819	996	-
E C HILL C #001	3002522547	2004	828	9,757	845	-
E C HILL C #001	3002522547	2005	692	7,660	860	-
E C HILL C #001	3002522547	2006	560	7,455	654	-
E C HILL C #001	3002522547	2007	626	7,315	174	-
E C HILL C #001	3002522547	2008	505	6,353	654	-
E C HILL C #001	3002522547	2009	494	4,299	730	-
E C HILL C #001	3002522547	2010	334	3,532	674	-
E C HILL C #001	3002522547	2011	550	3,318	1,483	-
E C HILL C #001	3002522547	2012	661	2,636	5,156	-
E C HILL C #001	3002522547	2013	586	1,594	2,330	-
E C HILL C #001	3002522547	2014	511	1,721	3,734	-
E C HILL C #001	3002522547	2015	597	3,116	2,317	-
E C HILL C #001	3002522547	2016	1,112	4,050	-	-
E C HILL C #001	3002522547	2017	814	3,144	-	-
E C HILL C #001	3002522547	2018	666	2,625	-	-
E C HILL C #001	3002522547	2019	460	1,957	176	-
E C HILL C #001	3002522547	2020	-	358	-	-
E C HILL C #001	3002522547	2021	21	98	689	-
E C HILL C #001	3002522547	2022	102	182	2,581	-
E C HILL C #001	3002522547	2023	61	103	2,425	-
E C HILL C #001	3002522547	2024	-	2	-	-
E C HILL C #002	3002522560	pre 1970	24,006	29,130	17,176	-
E C HILL C #002	3002522560	1970	6,896	5,729	2,492	-
E C HILL C #002	3002522560	1971	5,764	30,503	3,408	-
E C HILL C #002	3002522560	1972	4,136	26,720	2,057	-
E C HILL C #002	3002522560	1973	3,720	30,324	1,457	-
E C HILL C #002	3002522560	1974	3,392	31,426	848	-
E C HILL C #002	3002522560	1975	3,069	24,858	1,287	-
E C HILL C #002	3002522560	1976	2,659	19,674	1,312	-
E C HILL C #002	3002522560	1977	2,624	18,377	1,159	-
E C HILL C #002	3002522560	1978	1,721	17,243	2,411	-
E C HILL C #002	3002522560	1979	1,822	20,037	1,513	-
E C HILL C #002	3002522560	1980	1,567	7,273	1,473	-
E C HILL C #002	3002522560	1981	1,221	7,008	1,340	-
E C HILL C #002	3002522560	1982	867	5,317	735	-
E C HILL C #002	3002522560	1983	914	5,830	683	-
E C HILL C #002	3002522560	1984	876	11,164	904	-
E C HILL C #002	3002522560	1985	1,366	9,916	1,189	-
E C HILL C #002	3002522560	1986	725	8,446	880	-
E C HILL C #002	3002522560	1987	648	7,869	336	-
E C HILL C #002	3002522560	1988	868	8,841	408	-
E C HILL C #002	3002522560	1989	621	5,704	301	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL C #002	3002522560	1990	616	5,727	361	-
E C HILL C #002	3002522560	1991	793	7,035	794	-
E C HILL C #002	3002522560	1992	714	7,389	792	-
E C HILL C #002	3002522560	1993	791	8,036	1,286	-
E C HILL C #002	3002522560	1994	859	14,431	826	-
E C HILL C #002	3002522560	1995	1,120	7,324	487	-
E C HILL C #002	3002522560	1996	1,027	6,221	307	-
E C HILL C #002	3002522560	1997	1,002	6,341	334	-
E C HILL C #002	3002522560	1998	899	6,635	226	-
E C HILL C #002	3002522560	1999	750	6,231	353	-
E C HILL C #002	3002522560	2000	714	5,803	747	-
E C HILL C #002	3002522560	2001	722	6,242	768	-
E C HILL C #002	3002522560	2002	664	4,330	390	-
E C HILL C #002	3002522560	2003	562	5,132	336	-
E C HILL C #002	3002522560	2004	387	3,845	365	-
E C HILL C #002	3002522560	2005	309	2,401	399	-
E C HILL C #002	3002522560	2006	453	3,320	557	-
E C HILL C #002	3002522560	2007	389	2,910	78	-
E C HILL C #002	3002522560	2008	238	1,489	324	-
E C HILL C #002	3002522560	2009	89	231	127	-
E C HILL C #004	3002536240	2002	-	-	-	-
E C HILL C #004	3002536240	2003	600	3,003	516	-
E C HILL C #004	3002536240	2004	1,880	8,752	45,739	-
E C HILL C #004	3002536240	2005	920	4,801	3,151	-
E C HILL D FEDERAL #003	3002510967	2008	-	-	-	-
E C HILL D FEDERAL #003	3002510967	2009	280	3,769	7,709	-
E C HILL D FEDERAL #003	3002510967	2010	529	7,772	11,393	-
E C HILL D FEDERAL #003	3002510967	2011	975	11,962	3,850	-
E C HILL D FEDERAL #003	3002510967	2012	589	8,470	1,217	-
E C HILL D FEDERAL #003	3002510967	2013	532	5,589	1,187	-
E C HILL D FEDERAL #003	3002510967	2014	515	9,343	3,355	-
E C HILL D FEDERAL #003	3002510967	2015	440	11,150	4,359	-
E C HILL D FEDERAL #003	3002510967	2016	361	1,909	19	-
E C HILL D FEDERAL #003	3002510967	2017	272	2,064	12	-
E C HILL D FEDERAL #003	3002510967	2018	248	1,734	-	-
E C HILL D FEDERAL #003	3002510967	2019	241	2,025	247	-
E C HILL D FEDERAL #003	3002510967	2020	98	2,993	591	-
E C HILL D FEDERAL #003	3002510967	2021	346	1,131	2,845	-
E C HILL D FEDERAL #003	3002510967	2022	304	926	2,738	-
E C HILL D FEDERAL #003	3002510967	2023	130	603	883	-
E C HILL D FEDERAL #003	3002510967	2024	-	46	-	-
E C HILL D FEDERAL #005	3002510968	1999	-	-	-	-
E C HILL D FEDERAL #005	3002510968	2000	68	253	1,875	-
E C HILL D FEDERAL #005	3002510968	2001	1,915	21,687	23,458	-
E C HILL D FEDERAL #005	3002510968	2002	2,338	12,431	25,477	-
E C HILL D FEDERAL #005	3002510968	2003	2,335	16,659	10,725	-
E C HILL D FEDERAL #005	3002510968	2004	1,291	17,378	12,766	-
E C HILL D FEDERAL #005	3002510968	2005	1,951	10,139	14,208	-
E C HILL D FEDERAL #005	3002510968	2006	1,498	9,323	11,877	-
E C HILL D FEDERAL #005	3002510968	2007	1,131	12,429	34,598	-
E C HILL D FEDERAL #005	3002510968	2008	1,589	15,742	14,815	-
E C HILL D FEDERAL #005	3002510968	2009	1,216	11,491	11,742	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL D FEDERAL #005	3002510968	2010	1,466	14,831	15,566	-
E C HILL D FEDERAL #005	3002510968	2011	1,598	12,466	18,649	-
E C HILL D FEDERAL #005	3002510968	2012	1,792	11,888	14,397	-
E C HILL D FEDERAL #005	3002510968	2013	1,337	14,193	12,403	-
E C HILL D FEDERAL #005	3002510968	2014	948	11,360	13,193	-
E C HILL D FEDERAL #005	3002510968	2015	505	8,105	8,911	-
E C HILL D FEDERAL #005	3002510968	2016	672	8,176	5,736	-
E C HILL D FEDERAL #005	3002510968	2017	509	6,213	5,680	-
E C HILL D FEDERAL #005	3002510968	2018	439	6,255	4,296	-
E C HILL D FEDERAL #005	3002510968	2019	415	7,927	5,620	-
E C HILL D FEDERAL #005	3002510968	2020	304	5,722	4,829	-
E C HILL D FEDERAL #005	3002510968	2021	305	3,940	5,483	-
E C HILL D FEDERAL #005	3002510968	2022	307	5,255	6,874	-
E C HILL D FEDERAL #005	3002510968	2023	166	3,715	3,372	-
E C HILL D FEDERAL #005	3002510968	2024	30	265	1,079	-
E C HILL D FEDERAL #006	3002530773	1991	-	-	-	-
E C HILL D FEDERAL #006	3002530773	1992	9,824	25,087	1,819	-
E C HILL D FEDERAL #006	3002530773	1993	4,808	45,656	11,218	-
E C HILL D FEDERAL #006	3002530773	1994	2,344	34,129	11,861	-
E C HILL D FEDERAL #006	3002530773	1995	1,122	10,545	7,310	-
E C HILL D FEDERAL #006	3002530773	1996	1,552	3,498	4,151	-
E C HILL D FEDERAL #006	3002530773	1997	1,296	5,271	3,417	-
E C HILL D FEDERAL #006	3002530773	1998	1,426	6,209	2,901	-
E C HILL D FEDERAL #006	3002530773	1999	1,134	13,130	21,174	-
E C HILL D FEDERAL #006	3002530773	2000	2,017	21,409	55,893	-
E C HILL D FEDERAL #006	3002530773	2001	2,823	23,857	42,783	-
E C HILL D FEDERAL #006	3002530773	2002	3,322	15,364	66,653	-
E C HILL D FEDERAL #006	3002530773	2003	1,851	19,548	41,859	-
E C HILL D FEDERAL #006	3002530773	2004	1,328	17,481	37,949	-
E C HILL D FEDERAL #006	3002530773	2005	735	17,530	49,272	-
E C HILL D FEDERAL #006	3002530773	2006	733	20,314	46,835	-
E C HILL D FEDERAL #006	3002530773	2007	856	13,202	39,649	-
E C HILL D FEDERAL #006	3002530773	2008	1,224	13,827	37,346	-
E C HILL D FEDERAL #006	3002530773	2009	213	3,354	6,780	-
E C HILL D FEDERAL #006	3002530773	2010	530	4,097	7,944	-
E C HILL D FEDERAL #006	3002530773	2011	581	5,220	11,889	-
E C HILL D FEDERAL #006	3002530773	2012	1,594	12,648	29,083	-
E C HILL D FEDERAL #006	3002530773	2013	102	450	3,041	-
ELSON #001 (frmly MAY B #001)	3002522682	pre 1970	12,669	344,913	20,256	-
ELSON #001 (frmly MAY B #001)	3002522682	1970	2,297	3,728	9,276	-
ELSON #001 (frmly MAY B #001)	3002522682	1971	1,821	1,608	4,528	-
ELSON #001 (frmly MAY B #001)	3002522682	1972	134	134	566	-
ELSON #001 (frmly MAY B #001)	3002522682	1974	1,853	2,286	5,009	-
ELSON #001 (frmly MAY B #001)	3002522682	1975	1,121	4,882	3,713	-
ELSON #001 (frmly MAY B #001)	3002522682	1976	1,141	3,655	8,968	-
ELSON #001 (frmly MAY B #001)	3002522682	1977	876	5,340	5,112	-
ELSON #001 (frmly MAY B #001)	3002522682	1978	722	3,063	2,264	-
ELSON #001 (frmly MAY B #001)	3002522682	1979	592	2,746	1,350	-
ELSON #001 (frmly MAY B #001)	3002522682	1980	1	7	-	-
ELSON #001 (frmly MAY B #001)	3002522682	1988	170	-	10	-
EVA BLINEBRY B #001	3002535360	2000	-	-	-	-
EVA BLINEBRY B #001	3002535360	2001	10,237	16,304	6,876	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
EVA BLINEBRY B #001	3002535360	2002	9,335	13,114	9,559	-
EVA BLINEBRY B #001	3002535360	2003	7,519	9,823	7,294	-
EVA BLINEBRY B #001	3002535360	2004	5,350	6,935	4,977	-
EVA BLINEBRY B #001	3002535360	2005	4,216	5,855	5,532	-
EVA BLINEBRY B #001	3002535360	2006	2,785	4,553	4,925	-
EVA BLINEBRY B #001	3002535360	2007	1,429	4,323	2,679	-
EVA BLINEBRY B #001	3002535360	2008	658	4,459	1,103	-
EVA BLINEBRY B #001	3002535360	2009	2,633	11,214	1,893	-
EVA BLINEBRY B #001	3002535360	2010	2,854	10,503	988	-
EVA BLINEBRY B #001	3002535360	2011	2,064	7,284	1,755	-
EVA BLINEBRY B #001	3002535360	2012	1,969	6,621	2,803	-
EVA BLINEBRY B #001	3002535360	2013	1,424	4,317	3,232	-
EVA BLINEBRY B #001	3002535360	2014	1,671	5,284	2,812	-
EVA BLINEBRY B #001	3002535360	2015	1,599	4,337	3,323	-
EVA BLINEBRY B #001	3002535360	2016	1,857	4,448	3,133	-
EVA BLINEBRY B #001	3002535360	2017	1,604	4,503	5,506	-
EVA BLINEBRY B #001	3002535360	2018	1,654	4,684	5,743	-
EVA BLINEBRY B #001	3002535360	2019	1,033	3,111	2,079	-
EVA BLINEBRY B #001	3002535360	2020	334	994	915	-
EVA BLINEBRY B #001	3002535360	2021	515	-	1,503	-
EVA BLINEBRY B #001	3002535360	2022	1,146	-	2,357	-
EVA BLINEBRY B #001	3002535360	2023	1,340	-	2,305	-
EVA BLINEBRY B #001	3002535360	2024	450	-	706	-
EVA BLINEBRY B #002	3002523671	2001	-	-	-	-
EVA BLINEBRY B #002	3002523671	2002	957	10,871	1,873	-
EVA BLINEBRY B #002	3002523671	2003	1,764	21,865	3,592	-
EVA BLINEBRY B #002	3002523671	2004	1,256	15,443	2,451	-
EVA BLINEBRY B #002	3002523671	2005	990	13,034	2,725	-
EVA BLINEBRY B #002	3002523671	2006	655	10,132	2,425	-
EVA BLINEBRY B #002	3002523671	2007	2,489	13,168	4,957	-
EVA BLINEBRY B #002	3002523671	2008	3,009	12,216	4,013	-
EVA BLINEBRY B #002	3002523671	2009	49	138	24	-
FANNING #006	3002522536	pre 1970	12,725	27,378	-	-
FANNING #006	3002522536	1970	4,297	25,095	-	-
FANNING #006	3002522536	1971	3,535	27,990	-	-
FANNING #006	3002522536	1972	2,941	27,117	-	-
FANNING #006	3002522536	1973	2,453	24,536	-	-
FANNING #006	3002522536	1974	2,015	21,733	-	-
FANNING #006	3002522536	1975	2,258	17,832	-	-
FANNING #006	3002522536	1976	2,626	18,079	-	-
FANNING #006	3002522536	1977	2,341	15,406	-	-
FANNING #006	3002522536	1978	1,837	14,296	-	-
FANNING #006	3002522536	1979	1,934	13,511	-	-
FANNING #006	3002522536	1980	1,644	12,224	-	-
FANNING #006	3002522536	1981	1,522	11,165	-	-
FANNING #006	3002522536	1982	1,497	8,749	-	-
FANNING #006	3002522536	1983	1,453	6,982	-	-
FANNING #006	3002522536	1984	1,452	7,660	-	-
FANNING #006	3002522536	1985	1,374	7,182	-	-
FANNING #006	3002522536	1986	1,491	6,447	205	-
FANNING #006	3002522536	1987	1,415	7,049	-	-
FANNING #006	3002522536	1988	1,201	6,631	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
FANNING #006	3002522536	1989	1,268	5,981	-	-
FANNING #006	3002522536	1990	1,268	6,573	-	-
FANNING #006	3002522536	1991	1,147	6,713	-	-
FANNING #006	3002522536	1992	936	5,145	-	-
FANNING #006	3002522536	1993	1,210	4,903	-	-
FANNING #006	3002522536	1994	1,027	4,054	-	-
FANNING #006	3002522536	1995	1,052	4,862	-	-
FANNING #006	3002522536	1996	1,069	4,355	-	-
FANNING #006	3002522536	1997	952	3,582	120	-
FANNING #006	3002522536	1998	964	3,955	-	-
FANNING #006	3002522536	1999	1,082	3,984	-	-
FANNING #006	3002522536	2000	922	3,800	-	-
FANNING #006	3002522536	2001	1,177	4,420	530	-
FANNING #006	3002522536	2002	1,078	6,021	794	-
FANNING #006	3002522536	2003	1,035	6,673	708	-
FANNING #006	3002522536	2004	978	6,278	728	-
FANNING #006	3002522536	2005	941	5,856	732	-
FANNING #006	3002522536	2006	898	5,114	720	-
FANNING #006	3002522536	2007	921	4,502	720	-
FANNING #006	3002522536	2008	837	4,037	725	-
FANNING #006	3002522536	2009	780	4,473	532	-
FANNING #006	3002522536	2010	377	3,151	477	-
FANNING #006	3002522536	2011	897	4,252	194	-
FANNING #006	3002522536	2012	682	3,214	122	-
FANNING #006	3002522536	2013	957	3,017	291	-
FANNING #006	3002522536	2014	615	3,430	86	-
FANNING #006	3002522536	2015	191	1,554	31	-
FANNING #006	3002522536	2016	23	332	121	-
FANNING #006	3002522536	2018	44	353	94	-
FANNING #006	3002522536	2019	656	1,083	81	-
FANNING #006	3002522536	2020	343	1,027	62	-
FANNING #006	3002522536	2021	1,881	4,457	254	-
FANNING #006	3002522536	2022	827	2,324	136	-
FANNING #006	3002522536	2023	809	1,337	259	-
FANNING #006	3002522536	2024	352	156	1	-
FANNING A #001	3002522364	pre 1970	32,540	112,464	5,095	-
FANNING A #001	3002522364	1970	9,181	39,832	3,249	-
FANNING A #001	3002522364	1971	8,970	28,418	1,295	-
FANNING A #001	3002522364	1972	6,936	18,748	979	-
FANNING A #001	3002522364	1973	6,103	15,214	719	-
FANNING A #001	3002522364	1974	5,089	13,145	440	-
FANNING A #001	3002522364	1975	4,521	12,358	1,355	-
FANNING A #001	3002522364	1976	4,091	9,624	1,203	-
FANNING A #001	3002522364	1977	3,838	10,511	2,034	-
FANNING A #001	3002522364	1978	3,514	9,440	2,508	-
FANNING A #001	3002522364	1979	3,219	9,276	1,105	-
FANNING A #001	3002522364	1980	3,018	9,243	1,044	-
FANNING A #001	3002522364	1981	2,727	8,389	1,358	-
FANNING A #001	3002522364	1982	2,518	6,391	735	-
FANNING A #001	3002522364	1983	2,346	5,510	356	-
FANNING A #001	3002522364	1984	2,023	5,399	696	-
FANNING A #001	3002522364	1985	2,034	6,378	707	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
FANNING A #001	3002522364	1986	1,616	3,098	638	-
FANNING A #001	3002522364	1987	1,493	1,457	468	-
FANNING A #001	3002522364	1988	1,260	1,830	32	-
FANNING A #001	3002522364	1989	1,353	4,199	362	-
FANNING A #001	3002522364	1990	1,371	4,302	364	-
FANNING A #001	3002522364	1991	1,201	3,298	331	-
FANNING A #001	3002522364	1992	1,141	3,233	163	-
FANNING A #001	3002522364	1993	3,957	9,350	1,314	-
FANNING A #001	3002522364	1994	2,566	7,392	805	-
FANNING A #001	3002522364	1995	2,246	9,386	531	-
FANNING A #001	3002522364	1996	1,844	3,946	487	-
FANNING A #001	3002522364	1997	1,825	5,061	516	-
FANNING A #001	3002522364	1998	1,605	4,255	549	-
FANNING A #001	3002522364	1999	1,436	5,742	147	-
FANNING A #001	3002522364	2000	1,300	4,490	-	-
FANNING A #001	3002522364	2001	890	4,825	-	-
FANNING A #001	3002522364	2002	-	5	-	-
FANNING A #001	3002522364	2003	1,391	1,932	469	-
FANNING A #001	3002522364	2004	2,446	6,670	1,583	-
FANNING A #001	3002522364	2005	1,889	4,391	1,985	-
FANNING A #001	3002522364	2006	1,561	3,162	1,752	-
FANNING A #001	3002522364	2007	1,239	3,117	392	-
FANNING A #001	3002522364	2008	1,198	3,026	469	-
FANNING A #001	3002522364	2009	1,377	4,458	319	-
FANNING A #001	3002522364	2010	1,048	2,670	1,900	-
FANNING A #001	3002522364	2011	971	2,343	289	-
FANNING A #001	3002522364	2012	909	1,986	-	-
FANNING A #001	3002522364	2013	884	1,522	46	-
FANNING A #001	3002522364	2014	849	406	304	-
FANNING A #001	3002522364	2015	769	231	241	-
FANNING A #001	3002522364	2016	782	82	307	-
FANNING A #001	3002522364	2017	735	92	253	-
FANNING A #001	3002522364	2018	117	18	5	-
FANNING A #001	3002522364	2021	-	678	-	-
FANNING A #001	3002522364	2022	352	551	3,622	-
FANNING A #001	3002522364	2023	454	901	10,467	-
FANNING A #001	3002522364	2024	-	274	-	-
FANNING B #001	3002522312	pre 1970	12,397	47,357	3,774	-
FANNING B #001	3002522312	1970	8,477	17,484	1,715	-
FANNING B #001	3002522312	1971	6,270	16,651	893	-
FANNING B #001	3002522312	1972	6,308	20,172	1,148	-
FANNING B #001	3002522312	1973	7,104	21,890	1,282	-
FANNING B #001	3002522312	1974	6,441	18,360	2,156	-
FANNING B #001	3002522312	1975	5,799	15,956	1,977	-
FANNING B #001	3002522312	1976	5,472	14,147	1,182	-
FANNING B #001	3002522312	1977	3,967	10,312	1,354	-
FANNING B #001	3002522312	1978	3,106	9,286	2,538	-
FANNING B #001	3002522312	1979	2,785	7,991	728	-
FANNING B #001	3002522312	1980	2,832	9,744	1,021	-
FANNING B #001	3002522312	1981	2,553	10,275	289	-
FANNING B #001	3002522312	1982	2,552	10,167	424	-
FANNING B #001	3002522312	1983	1,842	7,599	512	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
FANNING B #001	3002522312	1984	1,809	6,630	291	-
FANNING B #001	3002522312	1985	3,619	13,150	662	-
FANNING B #001	3002522312	1986	5,424	28,275	2,018	-
FANNING B #001	3002522312	1987	4,514	24,381	1,920	-
FANNING B #001	3002522312	1988	3,504	19,113	540	-
FANNING B #001	3002522312	1989	3,399	19,767	748	-
FANNING B #001	3002522312	1990	3,210	18,929	971	-
FANNING B #001	3002522312	1991	2,907	17,141	924	-
FANNING B #001	3002522312	1992	2,881	15,405	484	-
FANNING B #001	3002522312	1993	2,726	15,977	826	-
FANNING B #001	3002522312	1994	2,597	16,152	352	-
FANNING B #001	3002522312	1995	2,369	13,138	429	-
FANNING B #001	3002522312	1996	2,083	13,848	345	-
FANNING B #001	3002522312	1997	2,102	13,393	373	-
FANNING B #001	3002522312	1998	1,934	10,741	396	-
FANNING B #001	3002522312	1999	1,660	12,257	449	-
FANNING B #001	3002522312	2000	1,421	10,600	526	-
FANNING B #001	3002522312	2001	1,269	7,289	486	-
FANNING B #001	3002522312	2002	1,219	8,252	359	-
FANNING B #001	3002522312	2003	320	5,727	116	-
FANNING B #001	3002522312	2004	2,982	37,681	580	-
FANNING B #001	3002522312	2005	2,225	31,532	529	-
FANNING B #001	3002522312	2006	2,037	23,462	358	-
FANNING B #001	3002522312	2007	1,916	15,840	292	-
FANNING B #001	3002522312	2008	1,963	9,761	350	-
FANNING B #001	3002522312	2009	2,025	10,055	492	-
FANNING B #001	3002522312	2010	1,562	12,383	667	-
FANNING B #001	3002522312	2011	1,701	16,479	2,522	-
FANNING B #001	3002522312	2012	1,603	12,592	-	-
FANNING B #001	3002522312	2013	858	5,949	-	-
FANNING B #001	3002522312	2014	938	5,892	-	-
FANNING B #001	3002522312	2015	974	5,617	107	-
FANNING B #001	3002522312	2016	966	4,731	234	-
FANNING B #001	3002522312	2017	1,451	6,581	177	-
FANNING B #001	3002522312	2018	1,361	6,174	242	-
FANNING B #001	3002522312	2019	1,454	6,592	11	-
FANNING B #001	3002522312	2020	1,512	6,312	64	-
FANNING B #001	3002522312	2021	1,234	3,894	224	-
FANNING B #001	3002522312	2022	1,750	4,951	748	-
FANNING B #001	3002522312	2023	1,202	5,273	749	-
FANNING B #001	3002522312	2024	788	1,599	1,265	-
FANNING B #002	3002539879	2009	-	-	-	-
FANNING B #002	3002539879	2010	414	-	-	-
FANNING B #002	3002539879	2011	2,203	-	-	-
FANNING B #002	3002539879	2012	82	84	-	-
FANNING B #002	3002539879	2013	-	319	-	-
FANNING B #002	3002539879	2014	-	192	-	-
FANNING B #002	3002539879	2015	-	74	-	-
FANNING B #002	3002539879	2021	-	874	-	-
FANNING B #002	3002539879	2022	314	582	5,506	-
FANNING B #002	3002539879	2023	270	426	5,514	-
FANNING B #002	3002539879	2024	-	164	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
G G TRAVIS #002	3002522311	pre 1970	44,168	165,323	2,860	-
G G TRAVIS #002	3002522311	1970	10,798	119,362	5,906	-
G G TRAVIS #002	3002522311	1971	8,909	93,247	3,792	-
G G TRAVIS #002	3002522311	1972	7,675	64,273	3,015	-
G G TRAVIS #002	3002522311	1973	6,030	61,884	2,650	-
G G TRAVIS #002	3002522311	1974	6,232	48,456	2,295	-
G G TRAVIS #002	3002522311	1975	5,708	40,941	1,607	-
G G TRAVIS #002	3002522311	1976	5,127	42,201	1,098	-
G G TRAVIS #002	3002522311	1977	4,611	33,362	2,945	-
G G TRAVIS #002	3002522311	1978	3,972	38,382	3,465	-
G G TRAVIS #002	3002522311	1979	3,418	31,387	1,079	-
G G TRAVIS #002	3002522311	1980	3,516	22,755	721	-
G G TRAVIS #002	3002522311	1981	2,953	19,806	678	-
G G TRAVIS #002	3002522311	1982	2,772	14,092	336	-
G G TRAVIS #002	3002522311	1983	2,729	16,371	275	-
G G TRAVIS #002	3002522311	1984	2,589	14,981	718	-
G G TRAVIS #002	3002522311	1985	2,136	16,472	328	-
G G TRAVIS #002	3002522311	1986	2,117	19,703	600	-
G G TRAVIS #002	3002522311	1987	2,006	20,456	535	-
G G TRAVIS #002	3002522311	1988	1,825	28,059	579	-
G G TRAVIS #002	3002522311	1989	1,894	20,276	453	-
G G TRAVIS #002	3002522311	1990	1,936	19,469	335	-
G G TRAVIS #002	3002522311	1991	1,802	17,820	359	-
G G TRAVIS #002	3002522311	1992	1,751	15,793	492	-
G G TRAVIS #002	3002522311	1993	1,651	12,872	616	-
G G TRAVIS #002	3002522311	1994	1,419	11,627	407	-
G G TRAVIS #002	3002522311	1995	1,520	11,961	571	-
G G TRAVIS #002	3002522311	1996	1,298	8,042	389	-
G G TRAVIS #002	3002522311	1997	1,279	4,489	297	-
G G TRAVIS #002	3002522311	1998	1,165	4,179	357	-
G G TRAVIS #002	3002522311	1999	1,295	3,381	3,555	-
G G TRAVIS #002	3002522311	2000	1,125	1,806	12,386	-
G G TRAVIS #002	3002522311	2001	1,547	1,802	32,510	-
G G TRAVIS #002	3002522311	2002	1,036	1,465	11,228	-
G G TRAVIS #002	3002522311	2003	948	1,262	7,518	-
G G TRAVIS #002	3002522311	2004	1,072	1,831	8,364	-
G G TRAVIS #002	3002522311	2005	1,040	6,729	13,435	-
G G TRAVIS #002	3002522311	2006	869	7,060	11,039	-
G G TRAVIS #002	3002522311	2007	637	2,251	5,203	-
G G TRAVIS #002	3002522311	2008	400	1,642	2,308	-
G G TRAVIS #002	3002522311	2009	845	3,641	5,350	-
G G TRAVIS #002	3002522311	2010	409	5,619	8,558	-
G G TRAVIS #002	3002522311	2011	234	7,805	6,352	-
G G TRAVIS #002	3002522311	2012	1	4,740	1,436	-
G G TRAVIS #002	3002522311	2013	28	4,260	975	-
G G TRAVIS #002	3002522311	2014	43	3,775	319	-
G G TRAVIS #002	3002522311	2015	-	3,952	-	-
G G TRAVIS #002	3002522311	2016	53	2,524	62	-
G G TRAVIS #002	3002522311	2017	70	1,766	419	-
G G TRAVIS #002	3002522311	2018	1	357	2	-
G G TRAVIS #002	3002522311	2019	-	564	-	-
G G TRAVIS #002	3002522311	2020	-	623	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
G G TRAVIS #002	3002522311	2021	-	223	1	-
G G TRAVIS #002	3002522311	2022	687	2,533	4,562	-
G G TRAVIS #002	3002522311	2023	1,144	3,190	6,650	-
G G TRAVIS #002	3002522311	2024	202	312	1,075	-
G G TRAVIS #003	3002522515	pre 1970	28,383	608,051	3,399	-
G G TRAVIS #003	3002522515	1970	12,807	147,982	6,271	-
G G TRAVIS #003	3002522515	1971	8,858	92,657	3,502	-
G G TRAVIS #003	3002522515	1972	7,611	62,317	2,460	-
G G TRAVIS #003	3002522515	1973	5,501	55,367	1,472	-
G G TRAVIS #003	3002522515	1974	4,410	35,668	2,203	-
G G TRAVIS #003	3002522515	1975	3,709	27,311	1,612	-
G G TRAVIS #003	3002522515	1976	3,665	30,762	1,093	-
G G TRAVIS #003	3002522515	1977	3,004	22,433	1,834	-
G G TRAVIS #003	3002522515	1978	3,263	33,095	1,931	-
G G TRAVIS #003	3002522515	1979	2,867	27,505	1,594	-
G G TRAVIS #003	3002522515	1980	2,223	28,943	1,113	-
G G TRAVIS #003	3002522515	1981	2,409	26,576	870	-
G G TRAVIS #003	3002522515	1982	2,094	20,225	520	-
G G TRAVIS #003	3002522515	1983	1,743	17,364	533	-
G G TRAVIS #003	3002522515	1984	1,520	15,211	855	-
G G TRAVIS #003	3002522515	1985	1,532	18,108	818	-
G G TRAVIS #003	3002522515	1986	2,076	41,222	1,970	-
G G TRAVIS #003	3002522515	1987	1,889	40,460	897	-
G G TRAVIS #003	3002522515	1988	1,463	25,610	533	-
G G TRAVIS #003	3002522515	1989	1,220	24,872	1,693	-
G G TRAVIS #003	3002522515	1990	1,141	30,018	1,241	-
G G TRAVIS #003	3002522515	1991	1,005	27,881	813	-
G G TRAVIS #003	3002522515	1992	992	25,963	629	-
G G TRAVIS #003	3002522515	1993	888	22,863	330	-
G G TRAVIS #003	3002522515	1994	924	24,070	270	-
G G TRAVIS #003	3002522515	1995	817	22,213	306	-
G G TRAVIS #003	3002522515	1996	613	14,942	229	-
G G TRAVIS #003	3002522515	1997	490	8,346	107	-
G G TRAVIS #003	3002522515	1998	446	7,762	123	-
G G TRAVIS #003	3002522515	1999	495	6,287	1,244	-
G G TRAVIS #003	3002522515	2000	2,484	20,386	2,505	-
G G TRAVIS #003	3002522515	2001	2,703	37,040	10,036	-
G G TRAVIS #003	3002522515	2002	1,428	36,906	1,459	-
G G TRAVIS #003	3002522515	2003	1,150	35,650	1,618	-
G G TRAVIS #003	3002522515	2004	1,195	34,472	3,388	-
G G TRAVIS #003	3002522515	2005	390	17,402	2,515	-
G G TRAVIS #003	3002522515	2006	630	11,559	4,186	-
G G TRAVIS #003	3002522515	2007	676	16,155	6,111	-
G G TRAVIS #003	3002522515	2008	472	10,603	2,962	-
G G TRAVIS #003	3002522515	2009	440	5,482	1,619	-
G G TRAVIS #003	3002522515	2010	296	3,872	502	-
G G TRAVIS #003	3002522515	2011	326	3,888	578	-
G G TRAVIS #003	3002522515	2012	59	2,258	183	-
G G TRAVIS #003	3002522515	2013	86	2,085	160	-
G G TRAVIS #003	3002522515	2014	78	2,304	181	-
G G TRAVIS #003	3002522515	2015	59	1,328	56	-
G G TRAVIS #003	3002522515	2016	-	783	-	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
G G TRAVIS #003	3002522515	2017	-	636	-	-
G G TRAVIS #003	3002522515	2018	-	270	-	-
G G TRAVIS #003	3002522515	2020	-	208	-	-
G G TRAVIS #003	3002522515	2021	-	311	-	-
G G TRAVIS #003	3002522515	2022	131	18,920	856	-
G G TRAVIS #003	3002522515	2023	182	40,753	2,546	-
G G TRAVIS #003	3002522515	2024	29	3,684	323	-
G G TRAVIS #004	3002534952	1999	-	-	-	-
G G TRAVIS #004	3002534952	2000	10,850	92,810	6,857	-
G G TRAVIS #004	3002534952	2001	9,243	108,764	5,860	-
G G TRAVIS #004	3002534952	2002	5,644	72,947	5,918	-
G G TRAVIS #004	3002534952	2003	3,467	52,461	4,009	-
G G TRAVIS #004	3002534952	2004	2,778	34,855	4,808	-
G G TRAVIS #004	3002534952	2005	2,588	30,689	6,882	-
G G TRAVIS #004	3002534952	2006	1,872	22,660	6,116	-
G G TRAVIS #004	3002534952	2007	1,577	18,892	3,799	-
G G TRAVIS #004	3002534952	2008	911	10,264	1,957	-
G G TRAVIS #004	3002534952	2009	1,297	18,855	3,870	-
G G TRAVIS #004	3002534952	2010	1,090	17,789	2,286	-
G G TRAVIS #004	3002534952	2011	800	9,951	5,120	-
G G TRAVIS #004	3002534952	2012	1,242	8,765	6,712	-
G G TRAVIS #004	3002534952	2013	995	8,498	5,982	-
G G TRAVIS #004	3002534952	2014	662	5,950	4,538	-
G G TRAVIS #004	3002534952	2015	586	8,167	212	-
G G TRAVIS #004	3002534952	2016	533	8,132	570	-
G G TRAVIS #004	3002534952	2017	420	6,119	1,834	-
G G TRAVIS #004	3002534952	2018	301	8,201	224	-
G G TRAVIS #004	3002534952	2019	237	6,956	11	-
G G TRAVIS #004	3002534952	2020	231	6,372	508	-
G G TRAVIS #004	3002534952	2021	76	1,412	395	-
G G TRAVIS #004	3002534952	2022	258	6,982	6,502	-
G G TRAVIS #004	3002534952	2023	538	9,370	11,542	-
J C JOHNSON #006	3002522805	pre 1970	6,878	37,691	51,160	-
J C JOHNSON #006	3002522805	1970	1,043	22,093	867	-
J C JOHNSON #006	3002522805	1971	30	1,970	27	-
M K STEWART #002	3002522432	pre 1970	37,919	74,780	3,000	-
M K STEWART #002	3002522432	1970	9,912	37,729	599	-
M K STEWART #002	3002522432	1971	5,529	25,515	341	-
M K STEWART #002	3002522432	1972	4,034	17,098	165	-
M K STEWART #002	3002522432	1973	2,716	10,712	332	-
M K STEWART #002	3002522432	1974	2,254	12,036	181	-
M K STEWART #002	3002522432	1975	2,187	10,143	180	-
M K STEWART #002	3002522432	1976	2,765	9,146	381	-
M K STEWART #002	3002522432	1977	1,933	6,637	417	-
M K STEWART #002	3002522432	1978	1,685	6,717	435	-
M K STEWART #002	3002522432	1979	1,527	7,037	416	-
M K STEWART #002	3002522432	1980	1,214	5,331	431	-
M K STEWART #002	3002522432	1981	729	3,412	407	-
M K STEWART #002	3002522432	1982	432	1,853	279	-
M K STEWART #002	3002522432	1983	379	1,361	201	-
M K STEWART #002	3002522432	1984	421	1,904	190	-
M K STEWART #002	3002522432	1985	2,055	2,154	22,084	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
M K STEWART #002	3002522432	1986	2,249	5,870	15,436	-
M K STEWART #002	3002522432	1987	1,659	7,169	19,258	-
M K STEWART #002	3002522432	1988	1,555	5,277	25,129	-
M K STEWART #002	3002522432	1989	1,812	4,914	19,854	-
M K STEWART #002	3002522432	1990	1,731	4,055	16,987	-
M K STEWART #002	3002522432	1991	500	995	7,507	-
M K STEWART #002	3002522432	1995	124	-	136	-
M K STEWART #003	3002522489	pre 1970	18,197	15,141	16,499	-
M K STEWART #003	3002522489	1970	2,686	6,697	1,783	-
M K STEWART #003	3002522489	1971	2,006	7,266	1,515	-
M K STEWART #003	3002522489	1972	1,582	4,012	1,360	-
M K STEWART #003	3002522489	1973	1,105	1,873	728	-
M K STEWART #003	3002522489	1974	1,507	3,523	942	-
M K STEWART #003	3002522489	1975	778	1,690	460	-
M K STEWART #003	3002522489	1976	973	3,279	460	-
M K STEWART #003	3002522489	1977	2,418	8,275	597	-
M K STEWART #003	3002522489	1978	1,588	6,218	604	-
M K STEWART #003	3002522489	1979	938	5,745	505	-
M K STEWART #003	3002522489	1980	723	3,157	430	-
M K STEWART #003	3002522489	1981	899	2,237	447	-
M K STEWART #003	3002522489	1982	549	1,138	484	-
M K STEWART #003	3002522489	1983	592	1,022	568	-
M K STEWART #003	3002522489	1984	556	1,306	507	-
M K STEWART #003	3002522489	1985	587	3,544	327	-
M K STEWART #003	3002522489	1986	601	734	742	-
M K STEWART #003	3002522489	1987	668	1,396	1,125	-
M K STEWART #003	3002522489	1988	664	1,452	687	-
M K STEWART #003	3002522489	1989	639	3,130	1,095	-
M K STEWART #003	3002522489	1990	697	2,633	702	-
M K STEWART #003	3002522489	1991	1,216	3,233	1,385	-
M K STEWART #003	3002522489	1992	33	206	62	-
M K STEWART #003	3002522489	1995	893	57	1,038	-
M K STEWART #003	3002522489	1996	740	552	3,902	-
M K STEWART #003	3002522489	1997	698	2,005	3,963	-
M K STEWART #003	3002522489	1998	919	2,340	4,323	-
M K STEWART #003	3002522489	1999	912	1,915	2,437	-
M K STEWART #003	3002522489	2000	49	337	2,164	-
M K STEWART #004	3002522500	pre 1970	26,539	22,938	32,975	-
M K STEWART #004	3002522500	1970	6,815	12,469	6,595	-
M K STEWART #004	3002522500	1971	4,802	9,718	2,813	-
M K STEWART #004	3002522500	1972	3,291	6,713	1,289	-
M K STEWART #004	3002522500	1973	2,571	4,968	726	-
M K STEWART #004	3002522500	1974	2,190	3,191	826	-
M K STEWART #004	3002522500	1975	2,259	5,091	401	-
M K STEWART #004	3002522500	1976	1,366	5,589	361	-
M K STEWART #004	3002522500	1977	892	2,971	345	-
M K STEWART #004	3002522500	1978	1,044	4,436	350	-
M K STEWART #004	3002522500	1979	759	5,003	321	-
M K STEWART #004	3002522500	1980	608	3,151	256	-
M K STEWART #004	3002522500	1981	593	2,887	337	-
M K STEWART #004	3002522500	1982	433	3,118	249	-
M K STEWART #004	3002522500	1983	436	1,977	319	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
M K STEWART #004	3002522500	1984	386	1,120	311	-
M K STEWART #004	3002522500	1985	1,026	3,518	1,127	-
M K STEWART #004	3002522500	1986	2,085	2,497	2,739	-
M K STEWART #004	3002522500	1987	1,474	3,122	1,221	-
M K STEWART #004	3002522500	1988	1,019	6,121	827	-
M K STEWART #004	3002522500	1989	640	7,108	836	-
M K STEWART #004	3002522500	1990	665	8,261	611	-
M K STEWART #004	3002522500	1991	1,076	3,719	1,369	-
M K STEWART #004	3002522500	1992	997	4,754	1,745	-
M K STEWART #004	3002522500	1993	1,032	2,276	2,052	-
M K STEWART #004	3002522500	1994	690	2,641	2,783	-
M K STEWART #004	3002522500	1995	929	710	2,044	-
M K STEWART #004	3002522500	1996	496	327	2,044	-
M K STEWART #004	3002522500	1997	520	3,982	17,104	-
M K STEWART #004	3002522500	1998	584	4,713	35,986	-
M K STEWART #004	3002522500	1999	433	615	921	-
M K STEWART #004	3002522500	2000	22	16	42	-
M K STEWART #005	3002522592	pre 1970	21,799	56,862	22,714	-
M K STEWART #005	3002522592	1970	7,050	15,989	4,041	-
M K STEWART #005	3002522592	1971	4,965	8,734	2,919	-
M K STEWART #005	3002522592	1972	4,367	8,285	1,905	-
M K STEWART #005	3002522592	1973	3,816	6,608	1,894	-
M K STEWART #005	3002522592	1974	3,055	7,429	1,718	-
M K STEWART #005	3002522592	1975	2,674	7,943	1,749	-
M K STEWART #005	3002522592	1976	1,984	4,628	1,405	-
M K STEWART #005	3002522592	1977	1,599	3,381	1,618	-
M K STEWART #005	3002522592	1978	1,651	3,337	1,538	-
M K STEWART #005	3002522592	1979	1,587	3,511	1,471	-
M K STEWART #005	3002522592	1980	1,437	3,328	1,231	-
M K STEWART #005	3002522592	1981	1,356	3,135	791	-
M K STEWART #005	3002522592	1982	1,462	1,927	522	-
M K STEWART #005	3002522592	1983	1,493	3,432	678	-
M K STEWART #005	3002522592	1984	1,515	3,131	465	-
M K STEWART #005	3002522592	1985	1,051	350	531	-
M K STEWART #005	3002522592	1986	888	2,570	608	-
M K STEWART #005	3002522592	1987	726	2,135	452	-
M K STEWART #005	3002522592	1988	506	1,335	329	-
M K STEWART #005	3002522592	1989	399	2,214	242	-
M K STEWART #005	3002522592	1990	352	616	-	-
M K STEWART #005	3002522592	1991	1,099	2,341	1,172	-
M K STEWART #005	3002522592	1992	1,341	5,271	1,736	-
M K STEWART #005	3002522592	1993	1,254	3,432	1,714	-
M K STEWART #005	3002522592	1994	1,040	2,518	2,180	-
M K STEWART #005	3002522592	1995	338	373	354	-
M K STEWART #006	3002522644	pre 1970	5,922	6,875	99,339	-
M K STEWART #006	3002522644	1970	1,029	2,156	30,657	-
M K STEWART #008	3002533447	1995	-	-	-	-
M K STEWART #008	3002533447	1996	9,629	18,181	3,662	-
M K STEWART #008	3002533447	1997	13,174	33,465	9,704	-
M K STEWART #008	3002533447	1998	6,176	24,125	15,462	-
M K STEWART #008	3002533447	1999	2,684	13,639	27,494	-
M K STEWART #008	3002533447	2000	1,991	8,636	21,554	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
M K STEWART #008	3002533447	2001	1,863	7,355	11,498	-
M K STEWART #008	3002533447	2002	865	4,933	4,141	-
M K STEWART #008	3002533447	2003	1,099	5,433	4,729	-
M K STEWART #008	3002533447	2004	944	4,741	2,374	-
M K STEWART #008	3002533447	2005	771	4,254	3,740	-
M K STEWART #008	3002533447	2006	1,035	3,869	4,320	-
M K STEWART #008	3002533447	2007	701	3,897	3,182	-
M K STEWART #008	3002533447	2008	640	4,085	1,798	-
M K STEWART #008	3002533447	2009	480	3,257	1,766	-
M K STEWART #008	3002533447	2010	714	3,325	1,184	-
M K STEWART #008	3002533447	2011	601	2,259	337	-
M K STEWART #008	3002533447	2012	824	3,653	839	-
M K STEWART #008	3002533447	2013	796	4,019	2,116	-
M K STEWART #008	3002533447	2014	966	3,277	7,598	-
M K STEWART #008	3002533447	2015	793	2,193	7,768	-
M K STEWART #008	3002533447	2016	194	716	2,709	-
M K STEWART #009	3002533446	1995	-	-	-	-
M K STEWART #009	3002533446	1996	10,740	23,235	6,238	-
M K STEWART #009	3002533446	1997	9,861	34,245	10,690	-
M K STEWART #009	3002533446	1998	11,481	35,815	9,859	-
M K STEWART #009	3002533446	1999	4,982	16,316	18,367	-
M K STEWART #009	3002533446	2000	2,027	7,225	7,075	-
M K STEWART #009	3002533446	2001	1,679	8,779	6,516	-
M K STEWART #009	3002533446	2002	1,524	8,567	6,188	-
M K STEWART #009	3002533446	2003	1,559	7,658	6,057	-
M K STEWART #009	3002533446	2004	1,535	6,623	5,045	-
M K STEWART #009	3002533446	2005	1,657	5,927	6,883	-
M K STEWART #009	3002533446	2006	1,490	5,400	6,485	-
M K STEWART #009	3002533446	2007	1,421	5,236	7,156	-
M K STEWART #009	3002533446	2008	1,284	5,572	5,039	-
M K STEWART #009	3002533446	2009	959	4,443	4,944	-
M K STEWART #009	3002533446	2010	697	2,999	1,509	-
M K STEWART #009	3002533446	2011	473	2,154	332	-
M K STEWART #009	3002533446	2012	789	4,368	1,717	-
M K STEWART #009	3002533446	2013	1,041	3,605	3,635	-
M K STEWART #009	3002533446	2014	1,078	5,887	10,476	-
M K STEWART #009	3002533446	2015	792	4,924	9,339	-
M K STEWART #009	3002533446	2016	558	3,010	4,274	-
M K STEWART #009	3002533446	2017	537	2,800	2,894	-
M K STEWART #009	3002533446	2018	688	3,580	3,328	-
M K STEWART #009	3002533446	2019	626	5,090	4,967	-
M K STEWART #009	3002533446	2020	410	2,371	2,671	-
M K STEWART #009	3002533446	2021	573	2,110	1,817	-
M K STEWART #009	3002533446	2022	414	1,358	2,957	-
M K STEWART #009	3002533446	2023	307	1,345	4,283	-
M K STEWART #009	3002533446	2024	54	287	414	-
M K STEWART #010	3002533963	1996	-	-	-	-
M K STEWART #010	3002533963	1997	924	2,884	2,050	-
M K STEWART #010	3002533963	1998	7,533	45,275	49,702	-
M K STEWART #010	3002533963	1999	4,328	14,367	32,088	-
M K STEWART #010	3002533963	2000	5,373	17,480	25,105	-
M K STEWART #010	3002533963	2001	5,489	18,603	20,051	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
M K STEWART #010	3002533963	2002	3,752	16,945	9,807	-
M K STEWART #010	3002533963	2003	4,187	14,686	11,402	-
M K STEWART #010	3002533963	2004	3,765	13,508	10,868	-
M K STEWART #010	3002533963	2005	4,329	13,963	16,672	-
M K STEWART #010	3002533963	2006	2,690	12,604	15,278	-
M K STEWART #010	3002533963	2007	2,213	11,481	11,941	-
M K STEWART #010	3002533963	2008	1,927	11,531	7,197	-
M K STEWART #010	3002533963	2009	2,031	8,602	13,943	-
M K STEWART #010	3002533963	2010	3,258	9,279	15,329	-
M K STEWART #010	3002533963	2011	2,715	7,977	5,409	-
M K STEWART #010	3002533963	2012	1,691	6,166	3,502	-
M K STEWART #010	3002533963	2013	1,239	3,983	4,292	-
M K STEWART #010	3002533963	2014	1,174	3,860	6,472	-
M K STEWART #010	3002533963	2015	903	3,530	5,077	-
M K STEWART #010	3002533963	2016	72	27	297	-
MYERS LANGLIE MATTIX UNIT #087	3002522936	pre 1970	1,937	2,918	5,331	-
MYERS LANGLIE MATTIX UNIT #087	3002522936	1970	1,365	2,939	6,884	-
MYERS LANGLIE MATTIX UNIT #087	3002522936	1975	88	-	88	-
MYERS LANGLIE MATTIX UNIT #087	3002522936	1976	556	1,034	556	-
MYERS LANGLIE MATTIX UNIT #087	3002522936	1977	417	456	420	-
MYERS LANGLIE MATTIX UNIT #087	3002522936	1978	386	947	503	-
SALTMOUNT #001	3002510819	pre 1970	45,852	216,120	4,122	-
SALTMOUNT #001	3002510819	1970	8,666	31,357	799	-
SALTMOUNT #001	3002510819	1971	5,487	19,364	672	-
SALTMOUNT #001	3002510819	1972	1,682	13,400	244	-
SALTMOUNT #001	3002510819	1973	1,717	7,209	317	-
SALTMOUNT #001	3002510819	1974	2,775	5,907	292	-
SALTMOUNT #001	3002510819	1975	1,708	4,846	149	-
SALTMOUNT #001	3002510819	1977	527	-	79	-
SALTMOUNT #001	3002510819	1978	3,965	13,757	503	-
SALTMOUNT #001	3002510819	1979	3,720	16,115	365	-
SALTMOUNT #001	3002510819	1980	3,128	11,736	351	-
SALTMOUNT #001	3002510819	1981	3,063	11,008	336	-
SALTMOUNT #001	3002510819	1982	2,422	10,994	317	-
SALTMOUNT #001	3002510819	1983	2,842	10,818	234	-
SALTMOUNT #001	3002510819	1984	3,426	15,558	3,451	-
SALTMOUNT #001	3002510819	1985	2,983	14,713	2,269	-
SALTMOUNT #001	3002510819	1986	2,690	14,743	1,493	-
SALTMOUNT #001	3002510819	1987	2,744	14,945	684	-
SALTMOUNT #001	3002510819	1988	2,201	12,161	851	-
SALTMOUNT #001	3002510819	1989	2,192	12,424	758	-
SALTMOUNT #001	3002510819	1990	1,990	11,143	463	-
SALTMOUNT #001	3002510819	1991	2,374	16,193	446	-
SALTMOUNT #001	3002510819	1992	2,245	12,842	366	-
SALTMOUNT #001	3002510819	1993	1,888	13,043	648	-
SALTMOUNT #001	3002510819	1994	1,839	10,144	1,100	-
SALTMOUNT #001	3002510819	1995	2,158	13,567	1,274	-
SALTMOUNT #001	3002510819	1996	2,074	11,421	1,313	-
SALTMOUNT #001	3002510819	1997	1,315	8,693	7,038	-
SALTMOUNT #001	3002510819	1998	1,190	10,447	4,302	-
SALTMOUNT #001	3002510819	1999	1,406	10,646	7,036	-
SALTMOUNT #001	3002510819	2000	6,652	31,705	21,907	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SALTMOUNT #001	3002510819	2001	4,599	28,240	22,750	-
SALTMOUNT #001	3002510819	2002	3,372	17,604	28,766	-
SALTMOUNT #001	3002510819	2003	4,067	18,191	22,859	-
SALTMOUNT #001	3002510819	2004	3,556	18,560	17,584	-
SALTMOUNT #001	3002510819	2005	2,910	12,450	21,975	-
SALTMOUNT #001	3002510819	2006	2,652	11,190	23,023	-
SALTMOUNT #001	3002510819	2007	2,514	9,653	27,839	-
SALTMOUNT #001	3002510819	2008	1,331	3,438	17,988	-
SALTMOUNT #001	3002510819	2009	532	1,511	7,163	-
SALTMOUNT #001	3002510819	2010	1,000	6,675	5,017	-
SALTMOUNT #001	3002510819	2011	-	3,975	-	-
SALTMOUNT #001	3002510819	2012	564	4,943	1,619	-
SALTMOUNT #001	3002510819	2013	1,350	5,462	3,666	-
SALTMOUNT #001	3002510819	2014	545	4,105	3,209	-
SALTMOUNT #001	3002510819	2015	467	5,023	1,029	-
SALTMOUNT #001	3002510819	2016	676	6,233	645	-
SALTMOUNT #001	3002510819	2017	587	7,007	620	-
SALTMOUNT #001	3002510819	2018	503	5,000	867	-
SALTMOUNT #001	3002510819	2019	337	7,450	707	-
SALTMOUNT #001	3002510819	2020	106	3,101	209	-
SALTMOUNT #001	3002510819	2021	739	4,836	1,048	-
SALTMOUNT #001	3002510819	2022	843	6,092	14,500	-
SALTMOUNT #001	3002510819	2023	724	5,870	15,903	-
SALTMOUNT #002	3002522254	pre 1970	25,027	124,189	1,355	-
SALTMOUNT #002	3002522254	1970	8,667	31,360	1,063	-
SALTMOUNT #002	3002522254	1971	6,213	17,413	987	-
SALTMOUNT #002	3002522254	1972	5,619	8,051	1,535	-
SALTMOUNT #002	3002522254	1973	3,423	4,343	600	-
SALTMOUNT #002	3002522254	1974	2,004	1,933	284	-
SALTMOUNT #002	3002522254	1975	930	1,000	675	-
SALTMOUNT #002	3002522254	1976	4,997	13,105	1,493	-
SALTMOUNT #002	3002522254	1977	5,109	11,369	729	-
SALTMOUNT #002	3002522254	1978	4,038	6,269	364	-
SALTMOUNT #002	3002522254	1979	494	1,524	-	-
SALTMOUNT #002	3002522254	1980	441	1,933	-	-
SALTMOUNT #002	3002522254	1981	375	1,603	-	-
SALTMOUNT #002	3002522254	1982	423	1,799	-	-
SALTMOUNT #002	3002522254	1983	483	1,856	385	-
SALTMOUNT #002	3002522254	1984	476	2,350	442	-
SALTMOUNT #002	3002522254	1985	427	2,165	478	-
SALTMOUNT #002	3002522254	1986	418	2,184	611	-
SALTMOUNT #002	3002522254	1987	370	2,044	432	-
SALTMOUNT #002	3002522254	1988	339	1,790	260	-
SALTMOUNT #002	3002522254	1989	641	1,382	151	-
SALTMOUNT #002	3002522254	1990	343	1,283	-	-
SALTMOUNT #002	3002522254	1991	363	1,430	311	-
SALTMOUNT #002	3002522254	1992	333	1,395	366	-
SALTMOUNT #002	3002522254	1993	675	2,498	1,031	-
SALTMOUNT #002	3002522254	1994	529	1,869	1,023	-
SALTMOUNT #002	3002522254	1995	362	1,094	389	-
SALTMOUNT #002	3002522254	1996	1,139	7,049	1,042	-
SALTMOUNT #002	3002522254	1997	1,197	7,924	2,962	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SALTMOUNT #002	3002522254	1998	1,699	10,698	3,694	-
SALTMOUNT #002	3002522254	1999	1,541	11,483	6,183	-
SALTMOUNT #002	3002522254	2000	1,514	4,308	36,474	-
SALTMOUNT #002	3002522254	2001	724	2,464	33,495	-
SALTMOUNT #002	3002522254	2002	784	2,058	27,140	-
SALTMOUNT #002	3002522254	2003	678	2,209	20,438	-
SALTMOUNT #002	3002522254	2004	1,196	3,115	19,536	-
SALTMOUNT #002	3002522254	2005	1,262	4,331	21,236	-
SALTMOUNT #002	3002522254	2006	1,218	2,249	24,081	-
SALTMOUNT #002	3002522254	2007	1,460	2,119	30,425	-
SALTMOUNT #002	3002522254	2008	1,075	727	17,616	-
SALTMOUNT #002	3002522254	2009	329	634	8,771	-
SALTMOUNT #002	3002522254	2010	1,047	5,440	44,371	-
SALTMOUNT #002	3002522254	2011	794	5,634	31,478	-
SALTMOUNT #002	3002522254	2012	837	5,696	17,685	-
SALTMOUNT #002	3002522254	2013	745	6,092	5,124	-
SALTMOUNT #002	3002522254	2014	1,005	6,701	5,334	-
SALTMOUNT #002	3002522254	2015	56	292	244	-
SALTMOUNT #002	3002522254	2016	-	1,212	-	-
SALTMOUNT #002	3002522254	2017	-	379	-	-
SALTMOUNT #003	3002533228	1995	-	-	-	-
SALTMOUNT #003	3002533228	1996	7,416	35,417	14,951	-
SALTMOUNT #003	3002533228	1997	3,363	30,267	46,317	-
SALTMOUNT #003	3002533228	1998	2,151	18,094	10,872	-
SALTMOUNT #003	3002533228	1999	1,549	11,055	11,289	-
SALTMOUNT #003	3002533228	2000	2,575	17,481	25,325	-
SALTMOUNT #003	3002533228	2001	2,218	15,698	17,585	-
SALTMOUNT #003	3002533228	2002	2,440	14,897	14,876	-
SALTMOUNT #003	3002533228	2003	1,600	11,169	11,943	-
SALTMOUNT #003	3002533228	2004	1,891	13,127	8,038	-
SALTMOUNT #003	3002533228	2005	1,488	9,991	11,439	-
SALTMOUNT #003	3002533228	2006	1,313	10,171	9,528	-
SALTMOUNT #003	3002533228	2007	1,226	8,257	8,526	-
SALTMOUNT #003	3002533228	2008	1,019	2,292	4,957	-
SALTMOUNT #003	3002533228	2009	421	1,275	1,170	-
SALTMOUNT #003	3002533228	2010	939	5,393	3,935	-
SALTMOUNT #003	3002533228	2011	497	2,887	1,661	-
SALTMOUNT #003	3002533228	2012	960	5,979	1,497	-
SALTMOUNT #003	3002533228	2013	565	5,561	2,065	-
SALTMOUNT #003	3002533228	2014	787	8,248	6,696	-
SALTMOUNT #003	3002533228	2015	973	9,080	2,623	-
SALTMOUNT #003	3002533228	2016	664	6,400	2,771	-
SALTMOUNT #003	3002533228	2017	513	4,998	2,711	-
SALTMOUNT #003	3002533228	2018	522	6,126	2,825	-
SALTMOUNT #003	3002533228	2019	808	9,494	3,697	-
SALTMOUNT #003	3002533228	2020	263	3,292	1,336	-
SALTMOUNT #003	3002533228	2021	793	6,132	1,476	-
SALTMOUNT #003	3002533228	2022	839	5,963	18,139	-
SALTMOUNT #003	3002533228	2023	724	5,907	19,915	-
SALTMOUNT #003	3002533228	2024	211	2,232	4,658	-
SEETON #001	3002522579	pre 1970	39,957	99,748	2,868	-
SEETON #001	3002522579	1970	30,107	108,182	22,101	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SEETON #001	3002522579	1971	22,282	95,131	30,359	-
SEETON #001	3002522579	1972	15,170	71,119	10,964	-
SEETON #001	3002522579	1973	11,480	57,490	3,203	-
SEETON #001	3002522579	1974	9,073	60,281	930	-
SEETON #001	3002522579	1975	7,151	44,111	2,014	-
SEETON #001	3002522579	1976	6,638	40,729	4,597	-
SEETON #001	3002522579	1977	5,508	35,150	3,515	-
SEETON #001	3002522579	1978	3,498	22,524	2,951	-
SEETON #001	3002522579	1979	3,431	25,558	1,336	-
SEETON #001	3002522579	1980	3,661	22,221	1,356	-
SEETON #001	3002522579	1981	3,613	22,650	1,028	-
SEETON #001	3002522579	1982	3,186	19,132	957	-
SEETON #001	3002522579	1983	3,069	17,204	693	-
SEETON #001	3002522579	1984	3,211	17,450	1,601	-
SEETON #001	3002522579	1985	2,721	19,793	713	-
SEETON #001	3002522579	1986	2,218	18,319	855	-
SEETON #001	3002522579	1987	2,710	16,044	2,786	-
SEETON #001	3002522579	1988	3,119	19,155	5,449	-
SEETON #001	3002522579	1989	3,233	23,725	4,957	-
SEETON #001	3002522579	1990	3,282	26,735	5,916	-
SEETON #001	3002522579	1991	3,177	24,723	2,534	-
SEETON #001	3002522579	1992	2,837	23,977	2,238	-
SEETON #001	3002522579	1993	2,770	23,709	2,799	-
SEETON #001	3002522579	1994	2,767	21,370	2,594	-
SEETON #001	3002522579	1995	2,872	26,721	2,589	-
SEETON #001	3002522579	1996	2,782	26,484	2,821	-
SEETON #001	3002522579	1997	1,693	18,797	2,171	-
SEETON #001	3002522579	1998	1,070	17,665	2,203	-
SEETON #001	3002522579	1999	10,281	41,680	6,872	-
SEETON #001	3002522579	2000	19,892	114,258	38,370	-
SEETON #001	3002522579	2001	12,135	88,154	41,083	-
SEETON #001	3002522579	2002	8,967	69,004	24,326	-
SEETON #001	3002522579	2003	7,768	72,681	28,771	-
SEETON #001	3002522579	2004	6,021	52,137	17,928	-
SEETON #001	3002522579	2005	5,172	39,686	38,126	-
SEETON #001	3002522579	2006	4,585	40,152	13,988	-
SEETON #001	3002522579	2007	5,191	49,618	27,659	-
SEETON #001	3002522579	2008	4,730	53,189	28,070	-
SEETON #001	3002522579	2009	1,845	38,515	21,919	-
SEETON #001	3002522579	2010	4,318	40,502	23,548	-
SEETON #001	3002522579	2011	3,303	33,488	23,154	-
SEETON #001	3002522579	2012	5,229	43,148	25,617	-
SEETON #001	3002522579	2013	2,522	35,406	14,394	-
SEETON #001	3002522579	2014	3,095	29,480	23,133	-
SEETON #001	3002522579	2015	3,076	34,213	20,778	-
SEETON #001	3002522579	2016	3,218	23,432	20,675	-
SEETON #001	3002522579	2017	2,792	19,660	13,759	-
SEETON #001	3002522579	2018	2,615	18,152	13,066	-
SEETON #001	3002522579	2019	2,033	9,588	12,579	-
SEETON #001	3002522579	2020	3,525	15,099	23,407	-
SEETON #001	3002522579	2021	3,542	15,481	14,915	-
SEETON #001	3002522579	2022	2,802	13,936	18,122	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SEETON #001	3002522579	2023	3,038	15,960	23,686	-
SEETON #001	3002522579	2024	1,281	4,710	8,063	-
SEETON #002	3002522580	pre 1970	31,884	28,949	2,718	-
SEETON #002	3002522580	1970	27,049	93,866	12,323	-
SEETON #002	3002522580	1971	15,171	65,573	8,567	-
SEETON #002	3002522580	1972	12,290	57,137	4,000	-
SEETON #002	3002522580	1973	8,819	44,577	2,078	-
SEETON #002	3002522580	1974	6,665	40,625	1,484	-
SEETON #002	3002522580	1975	5,442	33,189	2,273	-
SEETON #002	3002522580	1976	4,127	26,694	3,200	-
SEETON #002	3002522580	1977	3,784	24,839	2,395	-
SEETON #002	3002522580	1978	5,085	31,482	3,177	-
SEETON #002	3002522580	1979	3,977	25,226	1,332	-
SEETON #002	3002522580	1980	3,851	27,038	567	-
SEETON #002	3002522580	1981	3,362	23,643	606	-
SEETON #002	3002522580	1982	3,242	25,035	354	-
SEETON #002	3002522580	1983	2,877	26,477	347	-
SEETON #002	3002522580	1984	2,694	24,614	753	-
SEETON #002	3002522580	1985	2,444	18,526	1,199	-
SEETON #002	3002522580	1986	2,339	14,928	1,145	-
SEETON #002	3002522580	1987	3,808	17,401	5,694	-
SEETON #002	3002522580	1988	4,572	23,861	6,084	-
SEETON #002	3002522580	1989	3,534	25,766	5,171	-
SEETON #002	3002522580	1990	2,186	18,145	3,946	-
SEETON #002	3002522580	1991	2,118	16,599	1,690	-
SEETON #002	3002522580	1992	1,891	16,026	1,493	-
SEETON #002	3002522580	1993	1,853	15,761	1,831	-
SEETON #002	3002522580	1994	2,088	15,975	2,032	-
SEETON #002	3002522580	1995	1,996	17,810	1,946	-
SEETON #002	3002522580	1996	1,570	15,085	1,793	-
SEETON #002	3002522580	1997	2,103	16,254	1,719	-
SEETON #002	3002522580	1998	2,764	19,662	1,418	-
SEETON #002	3002522580	1999	24,662	70,509	5,864	-
SEETON #002	3002522580	2000	29,298	129,240	16,603	-
SEETON #002	3002522580	2001	13,481	95,653	12,924	-
SEETON #002	3002522580	2002	7,986	59,932	8,831	-
SEETON #002	3002522580	2003	11,822	79,917	10,381	-
SEETON #002	3002522580	2004	7,425	67,817	5,751	-
SEETON #002	3002522580	2005	6,253	53,533	6,697	-
SEETON #002	3002522580	2006	4,860	43,454	6,023	-
SEETON #002	3002522580	2007	4,562	39,967	6,391	-
SEETON #002	3002522580	2008	3,417	32,788	4,880	-
SEETON #002	3002522580	2009	1,241	16,800	3,223	-
SEETON #002	3002522580	2010	1,876	13,837	3,652	-
SEETON #002	3002522580	2011	4,273	20,643	17,549	-
SEETON #002	3002522580	2012	2,699	19,508	9,248	-
SEETON #002	3002522580	2013	517	5,410	3,372	-
SEETON #002	3002522580	2014	5,444	23,446	4,360	-
SEETON #002	3002522580	2015	497	3,172	534	-
SEETON #002	3002522580	2016	4,127	21,799	6,690	-
SEETON #002	3002522580	2017	4,597	21,340	4,136	-
SEETON #002	3002522580	2018	3,433	20,428	3,669	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SEETON #002	3002522580	2019	2,641	18,813	3,034	-
SEETON #002	3002522580	2020	1,639	11,502	2,518	-
SEETON #002	3002522580	2021	1,206	12,606	8,313	-
SEETON #002	3002522580	2022	3,859	35,378	21,357	-
SEETON #002	3002522580	2023	5,503	34,787	34,651	-
SEETON #002	3002522580	2024	1,549	5,805	7,110	-
SEETON #003	3002534663	1998	-	-	-	-
SEETON #003	3002534663	1999	10,044	27,394	13,280	-
SEETON #003	3002534663	2000	19,709	82,727	42,421	-
SEETON #003	3002534663	2001	8,727	56,044	39,188	-
SEETON #003	3002534663	2002	6,813	49,405	28,193	-
SEETON #003	3002534663	2003	5,257	39,837	22,089	-
SEETON #003	3002534663	2004	4,196	31,704	19,620	-
SEETON #003	3002534663	2005	6,715	50,820	43,461	-
SEETON #003	3002534663	2006	5,188	45,063	29,220	-
SEETON #003	3002534663	2007	4,764	42,264	40,690	-
SEETON #003	3002534663	2008	3,706	31,801	31,988	-
SEETON #003	3002534663	2009	1,694	19,714	25,388	-
SEETON #003	3002534663	2010	2,889	21,401	18,071	-
SEETON #003	3002534663	2011	2,311	18,853	6,892	-
SEETON #003	3002534663	2012	2,739	18,191	7,518	-
SEETON #003	3002534663	2013	1,792	15,809	10,867	-
SEETON #003	3002534663	2014	2,355	25,445	14,846	-
SEETON #003	3002534663	2015	1,948	27,877	9,245	-
SEETON #003	3002534663	2016	1,689	23,620	9,564	-
SEETON #003	3002534663	2017	2,230	24,675	12,813	-
SEETON #003	3002534663	2018	2,342	22,568	13,255	-
SEETON #003	3002534663	2019	2,278	21,316	18,939	-
SEETON #003	3002534663	2020	2,723	20,177	18,632	-
SEETON #003	3002534663	2021	2,345	20,599	15,302	-
SEETON #003	3002534663	2022	2,263	15,913	17,247	-
SEETON #003	3002534663	2023	1,701	10,004	14,126	-
SEETON #003	3002534663	2024	732	3,061	4,830	-
SEETON #004	3002534756	1999	-	-	-	-
SEETON #004	3002534756	2000	18,189	63,584	11,426	-
SEETON #004	3002534756	2001	10,619	42,182	12,500	-
SEETON #004	3002534756	2002	7,266	36,507	8,774	-
SEETON #004	3002534756	2003	5,235	32,322	6,247	-
SEETON #004	3002534756	2004	3,897	25,188	5,216	-
SEETON #004	3002534756	2005	3,224	19,951	4,226	-
SEETON #004	3002534756	2006	7,252	36,343	13,292	-
SEETON #004	3002534756	2007	6,930	37,377	15,201	-
SEETON #004	3002534756	2008	5,337	28,931	11,884	-
SEETON #004	3002534756	2009	2,407	18,763	10,594	-
SEETON #004	3002534756	2010	3,189	16,700	7,307	-
SEETON #004	3002534756	2011	3,120	18,606	4,780	-
SEETON #004	3002534756	2012	2,281	11,982	5,264	-
SEETON #004	3002534756	2013	3,071	16,477	8,933	-
SEETON #004	3002534756	2014	2,574	17,810	5,494	-
SEETON #004	3002534756	2015	2,079	12,744	5,417	-
SEETON #004	3002534756	2016	2,017	10,526	6,536	-
SEETON #004	3002534756	2017	2,215	14,690	5,031	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SEETON #004	3002534756	2018	2,153	13,987	5,308	-
SEETON #004	3002534756	2019	2,007	14,988	8,500	-
SEETON #004	3002534756	2020	2,359	11,549	7,910	-
SEETON #004	3002534756	2021	2,029	9,048	6,163	-
SEETON #004	3002534756	2022	2,462	6,684	8,005	-
SEETON #004	3002534756	2023	2,041	5,088	7,920	-
SEETON #004	3002534756	2024	749	1,167	2,014	-
TRAVIS #005	3002535138	1999	-	-	-	-
TRAVIS #005	3002535138	2000	1,879	3,999	3,488	-
TRAVIS #005	3002535138	2001	9,177	49,824	36,782	-
TRAVIS #005	3002535138	2002	4,170	24,488	14,013	-
TRAVIS #005	3002535138	2003	3,232	15,138	14,492	-
TRAVIS #005	3002535138	2004	3,431	25,247	14,714	-
TRAVIS #005	3002535138	2005	2,887	19,697	13,891	-
TRAVIS #005	3002535138	2006	2,423	13,967	11,911	-
TRAVIS #005	3002535138	2007	2,513	17,671	6,970	-
TRAVIS #005	3002535138	2008	2,076	17,105	7,143	-
TRAVIS #005	3002535138	2009	1,901	14,435	6,275	-
TRAVIS #005	3002535138	2010	1,765	14,284	4,109	-
TRAVIS #005	3002535138	2011	1,602	12,602	94	-
TRAVIS #005	3002535138	2012	1,334	10,577	-	-
TRAVIS #005	3002535138	2013	1,190	9,064	17	-
TRAVIS #005	3002535138	2014	808	6,400	-	-
TRAVIS #005	3002535138	2015	-	1,729	-	-
TRAVIS #005	3002535138	2016	20	1,313	-	-
TRAVIS #005	3002535138	2017	-	1,069	1	-
TRAVIS #005	3002535138	2018	-	960	-	-
TRAVIS #005	3002535138	2019	-	577	-	-
TRAVIS #005	3002535138	2020	-	337	-	-
TRAVIS #005	3002535138	2021	55	305	2	-
TRAVIS #005	3002535138	2022	1,160	6,446	7,314	-
TRAVIS #005	3002535138	2023	1,354	6,975	8,415	-
TRAVIS #005	3002535138	2024	16	242	5	-
W H ELSON #001	3002510817	pre 1970	32,630	37,990	14,633	-
W H ELSON #001	3002510817	1970	7,122	13,829	777	-
W H ELSON #001	3002510817	1971	6,832	17,982	920	-
W H ELSON #001	3002510817	1972	5,476	16,954	744	-
W H ELSON #001	3002510817	1973	4,400	15,519	828	-
W H ELSON #001	3002510817	1974	3,790	14,567	860	-
W H ELSON #001	3002510817	1975	3,095	10,594	758	-
W H ELSON #001	3002510817	1976	2,705	4,439	878	-
W H ELSON #001	3002510817	1977	2,638	11,969	728	-
W H ELSON #001	3002510817	1978	2,217	9,989	729	-
W H ELSON #001	3002510817	1979	1,919	7,395	658	-
W H ELSON #001	3002510817	1980	1,764	4,473	652	-
W H ELSON #001	3002510817	1981	1,705	26,096	680	-
W H ELSON #001	3002510817	1982	1,423	8,416	477	-
W H ELSON #001	3002510817	1983	1,338	5,984	660	-
W H ELSON #001	3002510817	1984	1,172	3,328	716	-
W H ELSON #001	3002510817	1985	1,307	3,442	706	-
W H ELSON #001	3002510817	1986	1,216	3,161	718	-
W H ELSON #001	3002510817	1987	1,134	4,680	744	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
W H ELSON #001	3002510817	1988	1,048	4,860	473	-
W H ELSON #001	3002510817	1989	958	4,739	312	-
W H ELSON #001	3002510817	1990	840	3,920	185	-
W H ELSON #001	3002510817	1991	1,452	6,463	361	-
W H ELSON #001	3002510817	1992	1,547	7,673	419	-
W H ELSON #001	3002510817	1993	1,240	7,034	790	-
W H ELSON #001	3002510817	1994	1,101	2,576	717	-
W H ELSON #001	3002510817	1995	976	3,935	1,158	-
W H ELSON #001	3002510817	1996	863	3,694	1,794	-
W H ELSON #001	3002510817	1997	1,082	3,114	1,674	-
W H ELSON #001	3002510817	1998	797	4,563	2,220	-
W H ELSON #001	3002510817	1999	574	2,159	1,535	-
W H ELSON #001	3002510817	2000	673	5,910	4,698	-
W H ELSON #001	3002510817	2001	1,133	5,526	4,549	-
W H ELSON #001	3002510817	2002	953	6,567	3,903	-
W H ELSON #001	3002510817	2003	789	6,518	3,693	-
W H ELSON #001	3002510817	2004	679	9,460	2,979	-
W H ELSON #001	3002510817	2005	445	8,925	3,653	-
W H ELSON #001	3002510817	2006	445	9,387	4,224	-
W H ELSON #001	3002510817	2007	678	10,335	4,775	-
W H ELSON #001	3002510817	2008	537	5,642	3,345	-
W H ELSON #001	3002510817	2009	534	3,888	3,764	-
W H ELSON #001	3002510817	2010	580	7,744	3,692	-
W H ELSON #001	3002510817	2011	778	8,172	3,530	-
W H ELSON #001	3002510817	2012	836	8,451	4,133	-
W H ELSON #001	3002510817	2013	600	5,486	2,939	-
W H ELSON #001	3002510817	2014	1,281	13,238	5,657	-
W H ELSON #001	3002510817	2015	857	10,722	5,294	-
W H ELSON #001	3002510817	2016	716	8,007	4,712	-
W H ELSON #001	3002510817	2017	697	9,893	4,612	-
W H ELSON #001	3002510817	2018	548	6,233	4,690	-
W H ELSON #001	3002510817	2019	706	5,371	5,632	-
W H ELSON #001	3002510817	2020	188	1,353	1,297	-
W H ELSON #001	3002510817	2021	285	1,250	828	-
W H ELSON #001	3002510817	2022	262	1,664	1,110	-
W H ELSON #001	3002510817	2023	17	265	154	-
W H ELSON #001	3002510817	2024	-	48	-	-
W H ELSON #002	3002533322	1997	-	-	-	-
W H ELSON #002	3002533322	1998	4,658	14,092	7,002	-
W H ELSON #002	3002533322	1999	2,055	10,926	7,597	-
W H ELSON #002	3002533322	2000	1,506	6,841	6,263	-
W H ELSON #002	3002533322	2001	889	6,251	5,273	-
W H ELSON #002	3002533322	2002	1,016	7,295	4,097	-
W H ELSON #002	3002533322	2003	859	5,976	3,803	-
W H ELSON #002	3002533322	2004	735	4,994	2,659	-
W H ELSON #002	3002533322	2005	740	5,960	3,930	-
W H ELSON #002	3002533322	2006	737	5,334	3,993	-
W H ELSON #002	3002533322	2007	650	7,771	4,123	-
W H ELSON #002	3002533322	2008	621	5,339	2,862	-
W H ELSON #002	3002533322	2009	961	2,898	3,033	-
W H ELSON #002	3002533322	2010	776	7,869	3,638	-
W H ELSON #002	3002533322	2011	597	7,236	2,831	-

Appendix F-2
Annual production by well (1940-2024)

Well Name	API	Year	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
W H ELSON #002	3002533322	2012	687	7,653	3,250	-
W H ELSON #002	3002533322	2013	719	7,970	2,897	-
W H ELSON #002	3002533322	2014	1,289	11,670	5,810	-
W H ELSON #002	3002533322	2015	1,306	13,530	5,495	-
W H ELSON #002	3002533322	2016	1,080	10,886	4,848	-
W H ELSON #002	3002533322	2017	1,031	9,128	5,205	-
W H ELSON #002	3002533322	2018	718	8,341	5,215	-
W H ELSON #002	3002533322	2019	391	6,478	5,599	-
W H ELSON #002	3002533322	2020	99	1,476	1,190	-
W H ELSON #002	3002533322	2021	313	657	524	-
W H ELSON #002	3002533322	2022	1,329	13,529	7,152	-
W H ELSON #002	3002533322	2023	832	9,921	14,351	-
W H ELSON #002	3002533322	2024	2	219	34	-

Appendix F-3

Monthly production by well (Apr 2023 - Sep 2023)

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
BAYLUS CADE FEDERAL #004	3002530693	4/1/2023	94	442	264	-
BAYLUS CADE FEDERAL #004	3002530693	5/1/2023	80	436	249	-
BAYLUS CADE FEDERAL #004	3002530693	6/1/2023	81	424	263	-
BAYLUS CADE FEDERAL #004	3002530693	7/1/2023	85	436	261	-
BAYLUS CADE FEDERAL #004	3002530693	8/1/2023	105	449	280	-
BAYLUS CADE FEDERAL #004	3002530693	9/1/2023	49	228	224	-
BAYLUS CADE FEDERAL #008	3002533740	4/1/2023	41	126	77	-
BAYLUS CADE FEDERAL #008	3002533740	5/1/2023	35	125	73	-
BAYLUS CADE FEDERAL #008	3002533740	6/1/2023	35	121	77	-
BAYLUS CADE FEDERAL #008	3002533740	7/1/2023	37	125	76	-
BAYLUS CADE FEDERAL #008	3002533740	8/1/2023	46	129	82	-
BAYLUS CADE FEDERAL #008	3002533740	9/1/2023	-	-	-	-
BAYLUS CADE FEDERAL #009	3002533886	4/1/2023	-	36	1,849	-
BAYLUS CADE FEDERAL #009	3002533886	5/1/2023	-	36	1,746	-
BAYLUS CADE FEDERAL #009	3002533886	6/1/2023	-	35	1,848	-
BAYLUS CADE FEDERAL #009	3002533886	7/1/2023	-	36	1,835	-
BAYLUS CADE FEDERAL #009	3002533886	8/1/2023	-	37	1,968	-
BAYLUS CADE FEDERAL #009	3002533886	9/1/2023	-	19	1,574	-
BAYLUS CADE FEDERAL #011	3002533888	4/1/2023	61	396	2,090	-
BAYLUS CADE FEDERAL #011	3002533888	5/1/2023	52	393	1,973	-
BAYLUS CADE FEDERAL #011	3002533888	6/1/2023	53	381	2,089	-
BAYLUS CADE FEDERAL #011	3002533888	7/1/2023	56	392	2,074	-
BAYLUS CADE FEDERAL #011	3002533888	8/1/2023	69	404	2,225	-
BAYLUS CADE FEDERAL #011	3002533888	9/1/2023	-	-	-	-
C E LAMUNYON #014	3002510831	4/1/2023	-	184	-	-
C E LAMUNYON #014	3002510831	5/1/2023	-	201	-	-
C E LAMUNYON #014	3002510831	6/1/2023	-	184	-	-
C E LAMUNYON #014	3002510831	7/1/2023	-	181	-	-
C E LAMUNYON #014	3002510831	8/1/2023	-	154	-	-
C E LAMUNYON #014	3002510831	9/1/2023	-	26	-	-
C E LAMUNYON #020	3002522324	4/1/2023	-	69	-	-
C E LAMUNYON #020	3002522324	5/1/2023	-	75	-	-
C E LAMUNYON #020	3002522324	6/1/2023	-	-	-	-
C E LAMUNYON #020	3002522324	7/1/2023	-	-	-	-
C E LAMUNYON #020	3002522324	8/1/2023	-	-	-	-
C E LAMUNYON #020	3002522324	9/1/2023	-	-	-	-
C E LAMUNYON #025	3002522416	4/1/2023	34	174	1,612	-
C E LAMUNYON #025	3002522416	5/1/2023	48	190	1,929	-
C E LAMUNYON #025	3002522416	6/1/2023	38	174	1,473	-
C E LAMUNYON #025	3002522416	7/1/2023	30	172	1,144	-
C E LAMUNYON #025	3002522416	8/1/2023	31	146	1,151	-
C E LAMUNYON #025	3002522416	9/1/2023	15	25	467	-
C E LAMUNYON #026	3002522428	4/1/2023	-	108	-	-
C E LAMUNYON #026	3002522428	5/1/2023	-	118	-	-
C E LAMUNYON #026	3002522428	6/1/2023	-	108	-	-
C E LAMUNYON #026	3002522428	7/1/2023	-	107	-	-
C E LAMUNYON #026	3002522428	8/1/2023	-	90	-	-
C E LAMUNYON #026	3002522428	9/1/2023	-	15	-	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #027	3002522433	4/1/2023	19	60	2,572	-
C E LAMUNYON #027	3002522433	5/1/2023	3	101	2,651	-
C E LAMUNYON #027	3002522433	6/1/2023	-	103	2,512	-
C E LAMUNYON #027	3002522433	7/1/2023	16	62	1,736	-
C E LAMUNYON #027	3002522433	8/1/2023	14	54	1,686	-
C E LAMUNYON #027	3002522433	9/1/2023	6	-	348	-
C E LAMUNYON #028	3002522446	4/1/2023	-	9	-	-
C E LAMUNYON #028	3002522446	5/1/2023	-	9	-	-
C E LAMUNYON #028	3002522446	6/1/2023	-	9	-	-
C E LAMUNYON #028	3002522446	7/1/2023	-	8	-	-
C E LAMUNYON #028	3002522446	8/1/2023	-	7	-	-
C E LAMUNYON #028	3002522446	9/1/2023	-	1	-	-
C E LAMUNYON #030	3002522460	4/1/2023	171	388	1,327	-
C E LAMUNYON #030	3002522460	5/1/2023	236	423	1,588	-
C E LAMUNYON #030	3002522460	6/1/2023	185	388	1,213	-
C E LAMUNYON #030	3002522460	7/1/2023	151	382	942	-
C E LAMUNYON #030	3002522460	8/1/2023	155	324	948	-
C E LAMUNYON #030	3002522460	9/1/2023	74	55	385	-
C E LAMUNYON #033	3002522499	4/1/2023	-	77	-	-
C E LAMUNYON #033	3002522499	5/1/2023	-	84	-	-
C E LAMUNYON #033	3002522499	6/1/2023	-	77	-	-
C E LAMUNYON #033	3002522499	7/1/2023	-	76	-	-
C E LAMUNYON #033	3002522499	8/1/2023	-	65	-	-
C E LAMUNYON #033	3002522499	9/1/2023	-	11	-	-
C E LAMUNYON #034	3002522523	4/1/2023	-	70	-	-
C E LAMUNYON #034	3002522523	5/1/2023	-	77	-	-
C E LAMUNYON #034	3002522523	6/1/2023	-	70	-	-
C E LAMUNYON #034	3002522523	7/1/2023	-	69	-	-
C E LAMUNYON #034	3002522523	8/1/2023	-	59	-	-
C E LAMUNYON #034	3002522523	9/1/2023	-	10	-	-
C E LAMUNYON #035	3002522534	4/1/2023	6	181	38	-
C E LAMUNYON #035	3002522534	5/1/2023	8	198	45	-
C E LAMUNYON #035	3002522534	6/1/2023	6	181	35	-
C E LAMUNYON #035	3002522534	7/1/2023	5	178	27	-
C E LAMUNYON #035	3002522534	8/1/2023	5	151	27	-
C E LAMUNYON #035	3002522534	9/1/2023	2	25	11	-
C E LAMUNYON #036	3002522535	4/1/2023	94	2,707	971	-
C E LAMUNYON #036	3002522535	5/1/2023	15	4,523	1,001	-
C E LAMUNYON #036	3002522535	6/1/2023	-	4,627	948	-
C E LAMUNYON #036	3002522535	7/1/2023	80	2,784	655	-
C E LAMUNYON #036	3002522535	8/1/2023	71	2,413	636	-
C E LAMUNYON #036	3002522535	9/1/2023	28	2	131	-
C E LAMUNYON #037	3002522552	4/1/2023	375	1,805	1,195	-
C E LAMUNYON #037	3002522552	5/1/2023	59	3,016	1,232	-
C E LAMUNYON #037	3002522552	6/1/2023	-	3,085	1,167	-
C E LAMUNYON #037	3002522552	7/1/2023	321	1,856	807	-
C E LAMUNYON #037	3002522552	8/1/2023	284	1,609	783	-
C E LAMUNYON #037	3002522552	9/1/2023	112	2	162	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #038	3002522553	4/1/2023	-	77	-	-
C E LAMUNYON #038	3002522553	5/1/2023	-	84	-	-
C E LAMUNYON #038	3002522553	6/1/2023	-	77	-	-
C E LAMUNYON #038	3002522553	7/1/2023	-	76	-	-
C E LAMUNYON #038	3002522553	8/1/2023	-	65	-	-
C E LAMUNYON #038	3002522553	9/1/2023	-	11	-	-
C E LAMUNYON #040	3002522608	4/1/2023	468	1,985	1,543	-
C E LAMUNYON #040	3002522608	5/1/2023	73	3,317	1,590	-
C E LAMUNYON #040	3002522608	6/1/2023	-	3,142	1,416	-
C E LAMUNYON #040	3002522608	7/1/2023	401	2,041	1,042	-
C E LAMUNYON #040	3002522608	8/1/2023	352	1,769	1,011	-
C E LAMUNYON #040	3002522608	9/1/2023	142	2	209	-
C E LAMUNYON #042	3002522635	4/1/2023	281	1,925	1,344	-
C E LAMUNYON #042	3002522635	5/1/2023	44	3,217	1,386	-
C E LAMUNYON #042	3002522635	6/1/2023	-	3,290	1,313	-
C E LAMUNYON #042	3002522635	7/1/2023	240	1,980	907	-
C E LAMUNYON #042	3002522635	8/1/2023	213	1,716	881	-
C E LAMUNYON #042	3002522635	9/1/2023	84	2	182	-
C E LAMUNYON #044	3002523133	4/1/2023	80	647	626	-
C E LAMUNYON #044	3002523133	5/1/2023	111	706	749	-
C E LAMUNYON #044	3002523133	6/1/2023	88	646	572	-
C E LAMUNYON #044	3002523133	7/1/2023	70	637	444	-
C E LAMUNYON #044	3002523133	8/1/2023	72	540	447	-
C E LAMUNYON #044	3002523133	9/1/2023	35	91	181	-
C E LAMUNYON #045	3002525919	4/1/2023	-	143	-	-
C E LAMUNYON #045	3002525919	5/1/2023	-	156	-	-
C E LAMUNYON #045	3002525919	6/1/2023	-	143	-	-
C E LAMUNYON #045	3002525919	7/1/2023	-	141	-	-
C E LAMUNYON #045	3002525919	8/1/2023	-	119	-	-
C E LAMUNYON #045	3002525919	9/1/2023	-	20	-	-
C E LAMUNYON #049	3002526177	4/1/2023	19	259	38	-
C E LAMUNYON #049	3002526177	5/1/2023	27	282	46	-
C E LAMUNYON #049	3002526177	6/1/2023	21	259	35	-
C E LAMUNYON #049	3002526177	7/1/2023	17	255	27	-
C E LAMUNYON #049	3002526177	8/1/2023	18	216	27	-
C E LAMUNYON #049	3002526177	9/1/2023	8	36	11	-
C E LAMUNYON #050	3002530525	4/1/2023	11	104	806	-
C E LAMUNYON #050	3002530525	5/1/2023	16	113	964	-
C E LAMUNYON #050	3002530525	6/1/2023	13	103	736	-
C E LAMUNYON #050	3002530525	7/1/2023	10	102	572	-
C E LAMUNYON #050	3002530525	8/1/2023	10	86	575	-
C E LAMUNYON #050	3002530525	9/1/2023	5	15	234	-
C E LAMUNYON #051	3002533133	4/1/2023	75	576	1,792	-
C E LAMUNYON #051	3002533133	5/1/2023	12	962	1,847	-
C E LAMUNYON #051	3002533133	6/1/2023	-	984	1,751	-
C E LAMUNYON #051	3002533133	7/1/2023	64	592	1,210	-
C E LAMUNYON #051	3002533133	8/1/2023	57	513	1,175	-
C E LAMUNYON #051	3002533133	9/1/2023	22	1	243	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #052	3002533134	4/1/2023	131	421	2,136	-
C E LAMUNYON #052	3002533134	5/1/2023	20	704	2,202	-
C E LAMUNYON #052	3002533134	6/1/2023	-	720	2,086	-
C E LAMUNYON #052	3002533134	7/1/2023	112	433	1,442	-
C E LAMUNYON #052	3002533134	8/1/2023	99	375	1,400	-
C E LAMUNYON #052	3002533134	9/1/2023	39	-	289	-
C E LAMUNYON #053	3002533136	4/1/2023	102	906	351	-
C E LAMUNYON #053	3002533136	5/1/2023	143	988	420	-
C E LAMUNYON #053	3002533136	6/1/2023	113	905	320	-
C E LAMUNYON #053	3002533136	7/1/2023	90	892	249	-
C E LAMUNYON #053	3002533136	8/1/2023	93	756	250	-
C E LAMUNYON #053	3002533136	9/1/2023	45	127	102	-
C E LAMUNYON #054	3002533252	4/1/2023	94	600	821	-
C E LAMUNYON #054	3002533252	5/1/2023	15	1,002	847	-
C E LAMUNYON #054	3002533252	6/1/2023	-	1,025	802	-
C E LAMUNYON #054	3002533252	7/1/2023	80	617	555	-
C E LAMUNYON #054	3002533252	8/1/2023	71	535	538	-
C E LAMUNYON #054	3002533252	9/1/2023	28	1	111	-
C E LAMUNYON #055	3002533253	4/1/2023	68	828	654	-
C E LAMUNYON #055	3002533253	5/1/2023	95	903	783	-
C E LAMUNYON #055	3002533253	6/1/2023	75	827	598	-
C E LAMUNYON #055	3002533253	7/1/2023	60	816	464	-
C E LAMUNYON #055	3002533253	8/1/2023	62	691	467	-
C E LAMUNYON #055	3002533253	9/1/2023	29	116	189	-
C E LAMUNYON #056	3002533254	4/1/2023	47	259	53	-
C E LAMUNYON #056	3002533254	5/1/2023	52	234	52	-
C E LAMUNYON #056	3002533254	6/1/2023	36	184	36	-
C E LAMUNYON #056	3002533254	7/1/2023	42	255	38	-
C E LAMUNYON #056	3002533254	8/1/2023	43	216	38	-
C E LAMUNYON #056	3002533254	9/1/2023	20	36	15	-
C E LAMUNYON #057	3002533445	4/1/2023	11	212	38	-
C E LAMUNYON #057	3002533445	5/1/2023	16	231	45	-
C E LAMUNYON #057	3002533445	6/1/2023	13	212	35	-
C E LAMUNYON #057	3002533445	7/1/2023	10	209	27	-
C E LAMUNYON #057	3002533445	8/1/2023	10	177	27	-
C E LAMUNYON #057	3002533445	9/1/2023	5	30	11	-
C E LAMUNYON #059	3002533443	4/1/2023	188	5,717	2,926	-
C E LAMUNYON #059	3002533443	5/1/2023	29	9,550	3,017	-
C E LAMUNYON #059	3002533443	6/1/2023	-	9,770	2,862	-
C E LAMUNYON #059	3002533443	7/1/2023	160	5,877	1,975	-
C E LAMUNYON #059	3002533443	8/1/2023	142	5,094	1,921	-
C E LAMUNYON #059	3002533443	9/1/2023	56	5	396	-
C E LAMUNYON #060	3002533442	4/1/2023	80	621	654	-
C E LAMUNYON #060	3002533442	5/1/2023	111	677	783	-
C E LAMUNYON #060	3002533442	6/1/2023	88	621	598	-
C E LAMUNYON #060	3002533442	7/1/2023	70	612	464	-
C E LAMUNYON #060	3002533442	8/1/2023	72	518	467	-
C E LAMUNYON #060	3002533442	9/1/2023	35	87	190	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #061	3002533537	4/1/2023	11	129	1,849	-
C E LAMUNYON #061	3002533537	5/1/2023	16	141	2,212	-
C E LAMUNYON #061	3002533537	6/1/2023	13	129	1,689	-
C E LAMUNYON #061	3002533537	7/1/2023	10	127	1,312	-
C E LAMUNYON #061	3002533537	8/1/2023	10	108	1,320	-
C E LAMUNYON #061	3002533537	9/1/2023	5	18	538	-
C E LAMUNYON #062	3002533959	4/1/2023	150	2,707	164	-
C E LAMUNYON #062	3002533959	5/1/2023	23	4,523	169	-
C E LAMUNYON #062	3002533959	6/1/2023	-	4,627	160	-
C E LAMUNYON #062	3002533959	7/1/2023	128	2,784	111	-
C E LAMUNYON #062	3002533959	8/1/2023	114	2,413	108	-
C E LAMUNYON #062	3002533959	9/1/2023	45	2	22	-
C E LAMUNYON #063Y	3002534153	4/1/2023	57	77	1,138	-
C E LAMUNYON #063Y	3002534153	5/1/2023	79	84	1,362	-
C E LAMUNYON #063Y	3002534153	6/1/2023	63	77	1,039	-
C E LAMUNYON #063Y	3002534153	7/1/2023	50	76	807	-
C E LAMUNYON #063Y	3002534153	8/1/2023	52	65	812	-
C E LAMUNYON #063Y	3002534153	9/1/2023	23	11	326	-
C E LAMUNYON #064	3002533961	4/1/2023	11	311	104	-
C E LAMUNYON #064	3002533961	5/1/2023	16	339	125	-
C E LAMUNYON #064	3002533961	6/1/2023	13	310	95	-
C E LAMUNYON #064	3002533961	7/1/2023	10	306	74	-
C E LAMUNYON #064	3002533961	8/1/2023	10	259	74	-
C E LAMUNYON #064	3002533961	9/1/2023	5	44	30	-
C E LAMUNYON #065	3002533962	4/1/2023	-	96	-	-
C E LAMUNYON #065	3002533962	5/1/2023	-	105	-	-
C E LAMUNYON #065	3002533962	6/1/2023	-	96	-	-
C E LAMUNYON #065	3002533962	7/1/2023	-	95	-	-
C E LAMUNYON #065	3002533962	8/1/2023	-	80	-	-
C E LAMUNYON #065	3002533962	9/1/2023	-	14	1	-
C E LAMUNYON #066	3002534202	4/1/2023	171	80	1,223	-
C E LAMUNYON #066	3002534202	5/1/2023	71	30	592	-
C E LAMUNYON #066	3002534202	6/1/2023	188	80	1,117	-
C E LAMUNYON #066	3002534202	7/1/2023	151	79	868	-
C E LAMUNYON #066	3002534202	8/1/2023	155	67	873	-
C E LAMUNYON #066	3002534202	9/1/2023	74	11	355	-
C E LAMUNYON #068	3002534254	4/1/2023	125	1,786	825	-
C E LAMUNYON #068	3002534254	5/1/2023	174	1,947	987	-
C E LAMUNYON #068	3002534254	6/1/2023	138	1,784	754	-
C E LAMUNYON #068	3002534254	7/1/2023	110	1,759	585	-
C E LAMUNYON #068	3002534254	8/1/2023	113	1,490	589	-
C E LAMUNYON #068	3002534254	9/1/2023	54	251	239	-
C E LAMUNYON #070	3002535037	4/1/2023	56	2,466	314	-
C E LAMUNYON #070	3002535037	5/1/2023	9	4,121	323	-
C E LAMUNYON #070	3002535037	6/1/2023	-	4,216	306	-
C E LAMUNYON #070	3002535037	7/1/2023	48	2,536	212	-
C E LAMUNYON #070	3002535037	8/1/2023	43	2,198	206	-
C E LAMUNYON #070	3002535037	9/1/2023	17	2	42	-

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Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
C E LAMUNYON #072	3002534979	4/1/2023	6	303	727	-
C E LAMUNYON #072	3002534979	5/1/2023	1	507	749	-
C E LAMUNYON #072	3002534979	6/1/2023	-	518	710	-
C E LAMUNYON #072	3002534979	7/1/2023	5	312	491	-
C E LAMUNYON #072	3002534979	8/1/2023	4	270	477	-
C E LAMUNYON #072	3002534979	9/1/2023	2	-	98	-
C E LAMUNYON #083	3002536239	4/1/2023	30	104	161	-
C E LAMUNYON #083	3002536239	5/1/2023	42	113	193	-
C E LAMUNYON #083	3002536239	6/1/2023	33	103	147	-
C E LAMUNYON #083	3002536239	7/1/2023	27	102	114	-
C E LAMUNYON #083	3002536239	8/1/2023	27	86	115	-
C E LAMUNYON #083	3002536239	9/1/2023	13	15	47	-
C E LAMUNYON #085	3002536276	4/1/2023	46	84	569	-
C E LAMUNYON #085	3002536276	5/1/2023	63	92	681	-
C E LAMUNYON #085	3002536276	6/1/2023	50	84	520	-
C E LAMUNYON #085	3002536276	7/1/2023	40	83	404	-
C E LAMUNYON #085	3002536276	8/1/2023	41	70	406	-
C E LAMUNYON #085	3002536276	9/1/2023	20	12	165	-
E C HILL A #002	3002510851	4/1/2023	9	102	82	-
E C HILL A #002	3002510851	5/1/2023	4	109	35	-
E C HILL A #002	3002510851	6/1/2023	2	100	84	-
E C HILL A #002	3002510851	7/1/2023	7	116	74	-
E C HILL A #002	3002510851	8/1/2023	-	96	33	-
E C HILL A #002	3002510851	9/1/2023	-	-	-	-
E C HILL A #003	3002510852	4/1/2023	15	87	603	-
E C HILL A #003	3002510852	5/1/2023	6	93	260	-
E C HILL A #003	3002510852	6/1/2023	3	86	618	-
E C HILL A #003	3002510852	7/1/2023	10	99	546	-
E C HILL A #003	3002510852	8/1/2023	2	83	245	-
E C HILL A #003	3002510852	9/1/2023	-	-	-	-
E C HILL A #004	3002522909	4/1/2023	-	175	-	-
E C HILL A #004	3002522909	5/1/2023	-	187	-	-
E C HILL A #004	3002522909	6/1/2023	-	172	-	-
E C HILL A #004	3002522909	7/1/2023	-	198	-	-
E C HILL A #004	3002522909	8/1/2023	-	165	-	-
E C HILL A #004	3002522909	9/1/2023	-	1	-	-
E C HILL A #005	3002533449	4/1/2023	9	64	79	-
E C HILL A #005	3002533449	5/1/2023	4	69	34	-
E C HILL A #005	3002533449	6/1/2023	2	63	81	-
E C HILL A #005	3002533449	7/1/2023	7	73	72	-
E C HILL A #005	3002533449	8/1/2023	-	61	32	-
E C HILL A #005	3002533449	9/1/2023	-	-	-	-
E C HILL B #005	3002533323	4/1/2023	9	146	96	-
E C HILL B #005	3002533323	5/1/2023	4	156	41	-
E C HILL B #005	3002533323	6/1/2023	2	143	98	-
E C HILL B #005	3002533323	7/1/2023	7	165	87	-
E C HILL B #005	3002533323	8/1/2023	-	138	39	-
E C HILL B #005	3002533323	9/1/2023	-	-	-	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #007	3002531541	4/1/2023	-	238	-	-
E C HILL B FEDERAL #007	3002531541	5/1/2023	-	252	-	-
E C HILL B FEDERAL #007	3002531541	6/1/2023	-	257	-	-
E C HILL B FEDERAL #007	3002531541	7/1/2023	-	243	-	-
E C HILL B FEDERAL #007	3002531541	8/1/2023	-	211	-	-
E C HILL B FEDERAL #007	3002531541	9/1/2023	-	92	-	-
E C HILL B FEDERAL #008	3002531730	4/1/2023	79	649	681	-
E C HILL B FEDERAL #008	3002531730	5/1/2023	52	687	546	-
E C HILL B FEDERAL #008	3002531730	6/1/2023	69	702	501	-
E C HILL B FEDERAL #008	3002531730	7/1/2023	93	662	433	-
E C HILL B FEDERAL #008	3002531730	8/1/2023	45	576	413	-
E C HILL B FEDERAL #008	3002531730	9/1/2023	14	251	168	-
E C HILL B FEDERAL #011	3002532586	4/1/2023	13	613	173	-
E C HILL B FEDERAL #011	3002532586	5/1/2023	9	649	138	-
E C HILL B FEDERAL #011	3002532586	6/1/2023	12	664	127	-
E C HILL B FEDERAL #011	3002532586	7/1/2023	16	625	110	-
E C HILL B FEDERAL #011	3002532586	8/1/2023	8	544	105	-
E C HILL B FEDERAL #011	3002532586	9/1/2023	2	237	43	-
E C HILL B FEDERAL #014	3002533467	4/1/2023	20	315	121	-
E C HILL B FEDERAL #014	3002533467	5/1/2023	13	333	97	-
E C HILL B FEDERAL #014	3002533467	6/1/2023	17	340	89	-
E C HILL B FEDERAL #014	3002533467	7/1/2023	23	321	77	-
E C HILL B FEDERAL #014	3002533467	8/1/2023	11	279	74	-
E C HILL B FEDERAL #014	3002533467	9/1/2023	4	122	30	-
E C HILL B FEDERAL #015	3002533475	4/1/2023	109	649	1,164	-
E C HILL B FEDERAL #015	3002533475	5/1/2023	72	687	933	-
E C HILL B FEDERAL #015	3002533475	6/1/2023	95	702	857	-
E C HILL B FEDERAL #015	3002533475	7/1/2023	127	662	740	-
E C HILL B FEDERAL #015	3002533475	8/1/2023	63	576	706	-
E C HILL B FEDERAL #015	3002533475	9/1/2023	19	251	287	-
E C HILL B FEDERAL #017	3002533477	4/1/2023	89	1,306	358	-
E C HILL B FEDERAL #017	3002533477	5/1/2023	59	1,379	287	-
E C HILL B FEDERAL #017	3002533477	6/1/2023	78	1,413	264	-
E C HILL B FEDERAL #017	3002533477	7/1/2023	104	1,329	228	-
E C HILL B FEDERAL #017	3002533477	8/1/2023	51	1,158	217	-
E C HILL B FEDERAL #017	3002533477	9/1/2023	16	504	88	-
E C HILL B FEDERAL #018	3002533493	4/1/2023	125	204	745	-
E C HILL B FEDERAL #018	3002533493	5/1/2023	81	216	597	-
E C HILL B FEDERAL #018	3002533493	6/1/2023	110	221	548	-
E C HILL B FEDERAL #018	3002533493	7/1/2023	146	208	474	-
E C HILL B FEDERAL #018	3002533493	8/1/2023	72	181	452	-
E C HILL B FEDERAL #018	3002533493	9/1/2023	22	79	184	-
E C HILL B FEDERAL #020	3002533495	4/1/2023	99	649	3,385	-
E C HILL B FEDERAL #020	3002533495	5/1/2023	65	687	2,715	-
E C HILL B FEDERAL #020	3002533495	6/1/2023	87	702	2,491	-
E C HILL B FEDERAL #020	3002533495	7/1/2023	116	662	2,153	-
E C HILL B FEDERAL #020	3002533495	8/1/2023	57	576	2,054	-
E C HILL B FEDERAL #020	3002533495	9/1/2023	18	251	835	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
E C HILL B FEDERAL #022	3002533497	4/1/2023	30	411	877	-
E C HILL B FEDERAL #022	3002533497	5/1/2023	20	435	704	-
E C HILL B FEDERAL #022	3002533497	6/1/2023	26	445	646	-
E C HILL B FEDERAL #022	3002533497	7/1/2023	35	419	558	-
E C HILL B FEDERAL #022	3002533497	8/1/2023	17	365	532	-
E C HILL B FEDERAL #022	3002533497	9/1/2023	5	159	216	-
E C HILL B FEDERAL #023	3002533658	4/1/2023	30	643	322	-
E C HILL B FEDERAL #023	3002533658	5/1/2023	20	681	258	-
E C HILL B FEDERAL #023	3002533658	6/1/2023	26	696	237	-
E C HILL B FEDERAL #023	3002533658	7/1/2023	35	656	205	-
E C HILL B FEDERAL #023	3002533658	8/1/2023	17	571	196	-
E C HILL B FEDERAL #023	3002533658	9/1/2023	5	249	80	-
E C HILL C #001	3002522547	4/1/2023	9	10	192	-
E C HILL C #001	3002522547	5/1/2023	4	11	82	-
E C HILL C #001	3002522547	6/1/2023	2	10	196	-
E C HILL C #001	3002522547	7/1/2023	7	11	174	-
E C HILL C #001	3002522547	8/1/2023	-	10	78	-
E C HILL C #001	3002522547	9/1/2023	-	-	-	-
E C HILL D FEDERAL #003	3002510967	4/1/2023	19	65	179	-
E C HILL D FEDERAL #003	3002510967	5/1/2023	14	69	144	-
E C HILL D FEDERAL #003	3002510967	6/1/2023	18	70	132	-
E C HILL D FEDERAL #003	3002510967	7/1/2023	23	66	114	-
E C HILL D FEDERAL #003	3002510967	8/1/2023	12	58	109	-
E C HILL D FEDERAL #003	3002510967	9/1/2023	4	25	44	-
E C HILL D FEDERAL #005	3002510968	4/1/2023	20	368	448	-
E C HILL D FEDERAL #005	3002510968	5/1/2023	13	389	359	-
E C HILL D FEDERAL #005	3002510968	6/1/2023	17	398	329	-
E C HILL D FEDERAL #005	3002510968	7/1/2023	23	375	285	-
E C HILL D FEDERAL #005	3002510968	8/1/2023	11	326	271	-
E C HILL D FEDERAL #005	3002510968	9/1/2023	4	142	111	-
EVA BLINEBRY B #001	3002535360	4/1/2023	103	-	187	-
EVA BLINEBRY B #001	3002535360	5/1/2023	99	-	207	-
EVA BLINEBRY B #001	3002535360	6/1/2023	115	-	197	-
EVA BLINEBRY B #001	3002535360	7/1/2023	120	-	185	-
EVA BLINEBRY B #001	3002535360	8/1/2023	106	-	192	-
EVA BLINEBRY B #001	3002535360	9/1/2023	100	-	192	-
FANNING #006	3002522536	4/1/2023	-	22	-	-
FANNING #006	3002522536	5/1/2023	128	276	85	-
FANNING #006	3002522536	6/1/2023	38	134	7	-
FANNING #006	3002522536	7/1/2023	120	253	33	-
FANNING #006	3002522536	8/1/2023	76	151	42	-
FANNING #006	3002522536	9/1/2023	25	43	30	-
FANNING A #001	3002522364	4/1/2023	67	102	3,051	-
FANNING A #001	3002522364	5/1/2023	71	109	3,256	-
FANNING A #001	3002522364	6/1/2023	67	123	1,531	-
FANNING A #001	3002522364	7/1/2023	53	107	464	-
FANNING A #001	3002522364	8/1/2023	46	87	260	-
FANNING A #001	3002522364	9/1/2023	17	7	86	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
FANNING B #001	3002522312	4/1/2023	123	596	53	-
FANNING B #001	3002522312	5/1/2023	131	638	56	-
FANNING B #001	3002522312	6/1/2023	122	722	27	-
FANNING B #001	3002522312	7/1/2023	96	624	8	-
FANNING B #001	3002522312	8/1/2023	86	507	5	-
FANNING B #001	3002522312	9/1/2023	30	42	2	-
FANNING B #002	3002539879	4/1/2023	-	-	-	-
FANNING B #002	3002539879	5/1/2023	15	13	529	-
FANNING B #002	3002539879	6/1/2023	53	74	1,837	-
FANNING B #002	3002539879	7/1/2023	43	64	556	-
FANNING B #002	3002539879	8/1/2023	37	52	312	-
FANNING B #002	3002539879	9/1/2023	14	4	103	-
G G TRAVIS #002	3002522311	4/1/2023	102	420	1,508	-
G G TRAVIS #002	3002522311	5/1/2023	-	-	-	-
G G TRAVIS #002	3002522311	6/1/2023	23	64	154	-
G G TRAVIS #002	3002522311	7/1/2023	145	421	1,036	-
G G TRAVIS #002	3002522311	8/1/2023	190	403	951	-
G G TRAVIS #002	3002522311	9/1/2023	41	125	289	-
G G TRAVIS #003	3002522515	4/1/2023	15	5,125	465	-
G G TRAVIS #003	3002522515	5/1/2023	17	4,722	248	-
G G TRAVIS #003	3002522515	6/1/2023	15	4,367	357	-
G G TRAVIS #003	3002522515	7/1/2023	22	4,987	311	-
G G TRAVIS #003	3002522515	8/1/2023	29	4,768	285	-
G G TRAVIS #003	3002522515	9/1/2023	6	1,483	87	-
G G TRAVIS #004	3002534952	4/1/2023	24	785	2,145	-
G G TRAVIS #004	3002534952	5/1/2023	99	1,703	3,117	-
G G TRAVIS #004	3002534952	6/1/2023	34	439	1,169	-
M K STEWART #009	3002533446	4/1/2023	33	140	492	-
M K STEWART #009	3002533446	5/1/2023	31	151	636	-
M K STEWART #009	3002533446	6/1/2023	33	143	442	-
M K STEWART #009	3002533446	7/1/2023	25	136	271	-
M K STEWART #009	3002533446	8/1/2023	31	130	179	-
M K STEWART #009	3002533446	9/1/2023	8	41	64	-
SALTMOUNT #001	3002510819	4/1/2023	68	656	1,642	-
SALTMOUNT #001	3002510819	5/1/2023	104	681	1,761	-
SALTMOUNT #001	3002510819	6/1/2023	59	641	1,650	-
SALTMOUNT #001	3002510819	7/1/2023	66	637	1,582	-
SALTMOUNT #001	3002510819	8/1/2023	55	537	1,593	-
SALTMOUNT #001	3002510819	9/1/2023	57	162	500	-
SALTMOUNT #003	3002533228	4/1/2023	69	657	2,052	-
SALTMOUNT #003	3002533228	5/1/2023	104	680	2,201	-
SALTMOUNT #003	3002533228	6/1/2023	58	641	2,062	-
SALTMOUNT #003	3002533228	7/1/2023	66	637	1,978	-
SALTMOUNT #003	3002533228	8/1/2023	55	537	1,991	-
SALTMOUNT #003	3002533228	9/1/2023	58	162	625	-
SEETON #001	3002522579	4/1/2023	308	1,275	2,142	-
SEETON #001	3002522579	5/1/2023	140	635	926	-
SEETON #001	3002522579	6/1/2023	54	163	465	-

Appendix F-3
Monthly production by well (Apr 2023 - Sep 2023)

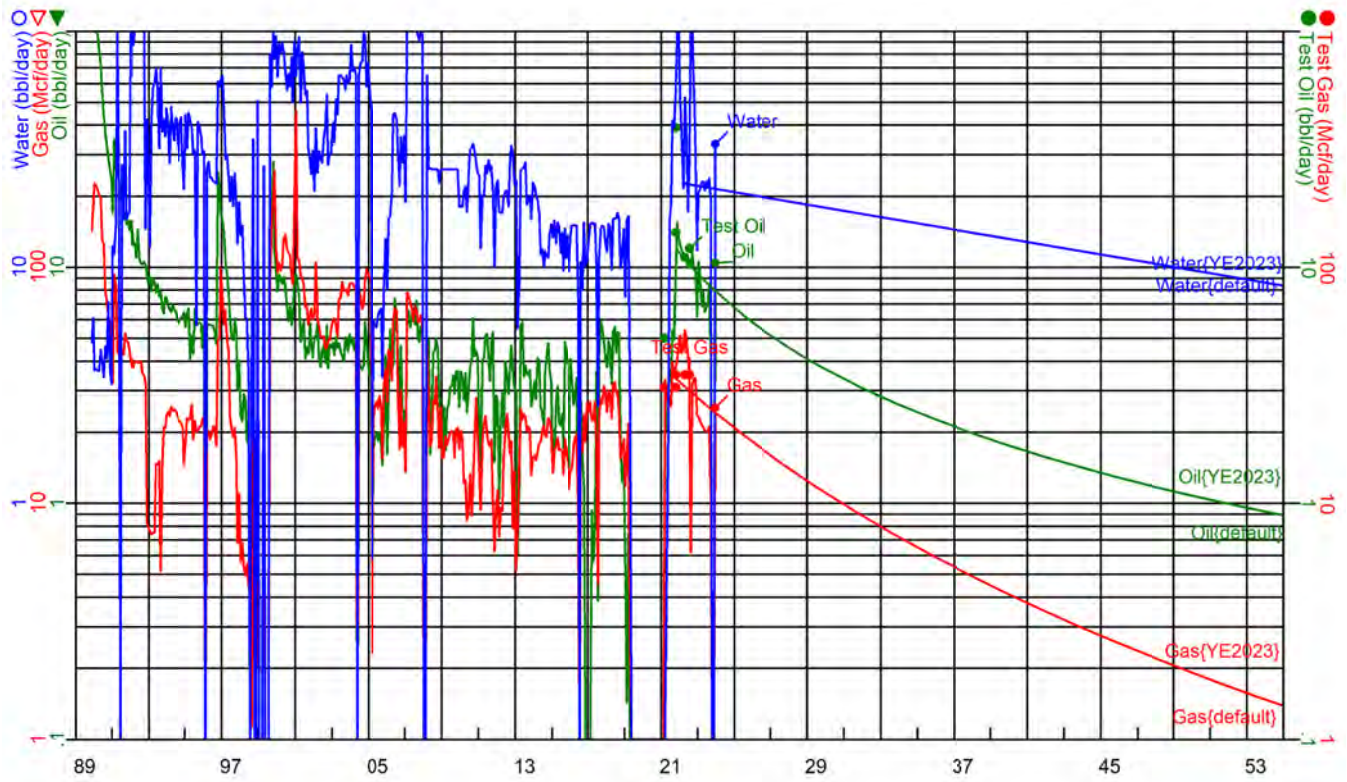
Well Name	API	Date	Oil, bo	Gas, mcf	Water, bw	Inj, bwi
SEETON #001	3002522579	7/1/2023	369	1,180	2,838	-
SEETON #001	3002522579	8/1/2023	619	3,616	4,281	-
SEETON #001	3002522579	9/1/2023	211	1,668	1,458	-
SEETON #002	3002522580	4/1/2023	866	5,721	4,724	-
SEETON #002	3002522580	5/1/2023	875	7,672	5,759	-
SEETON #002	3002522580	6/1/2023	420	4,575	3,928	-
SEETON #002	3002522580	7/1/2023	792	3,753	4,242	-
SEETON #002	3002522580	8/1/2023	54	461	377	-
SEETON #002	3002522580	9/1/2023	-	-	-	-
SEETON #003	3002534663	4/1/2023	169	789	1,283	-
SEETON #003	3002534663	5/1/2023	154	841	1,154	-
SEETON #003	3002534663	6/1/2023	43	136	356	-
SEETON #003	3002534663	7/1/2023	166	584	1,286	-
SEETON #003	3002534663	8/1/2023	303	1,940	2,059	-
SEETON #003	3002534663	9/1/2023	120	1,084	874	-
SEETON #004	3002534756	4/1/2023	228	429	762	-
SEETON #004	3002534756	5/1/2023	85	253	437	-
SEETON #004	3002534756	6/1/2023	105	774	808	-
SEETON #004	3002534756	7/1/2023	216	292	709	-
SEETON #004	3002534756	8/1/2023	363	896	1,070	-
SEETON #004	3002534756	9/1/2023	123	413	365	-
TRAVIS #005	3002535138	4/1/2023	106	283	994	-
TRAVIS #005	3002535138	5/1/2023	211	648	1,425	-
TRAVIS #005	3002535138	6/1/2023	278	780	1,776	-
TRAVIS #005	3002535138	7/1/2023	131	763	1,032	-
TRAVIS #005	3002535138	8/1/2023	8	453	174	-
TRAVIS #005	3002535138	9/1/2023	-	2	-	-
W H ELSON #001	3002510817	4/1/2023	-	-	-	-
W H ELSON #001	3002510817	5/1/2023	-	-	-	-
W H ELSON #001	3002510817	6/1/2023	-	-	-	-
W H ELSON #001	3002510817	7/1/2023	-	-	-	-
W H ELSON #001	3002510817	8/1/2023	-	-	-	-
W H ELSON #001	3002510817	9/1/2023	-	-	-	-
W H ELSON #002	3002533322	4/1/2023	92	1,094	1,637	-
W H ELSON #002	3002533322	5/1/2023	163	1,124	1,764	-
W H ELSON #002	3002533322	6/1/2023	104	1,163	1,654	-
W H ELSON #002	3002533322	7/1/2023	74	1,167	1,694	-
W H ELSON #002	3002533322	8/1/2023	54	943	1,277	-
W H ELSON #002	3002533322	9/1/2023	1	-	600	-

Appendix F-4

Active well reserve estimates

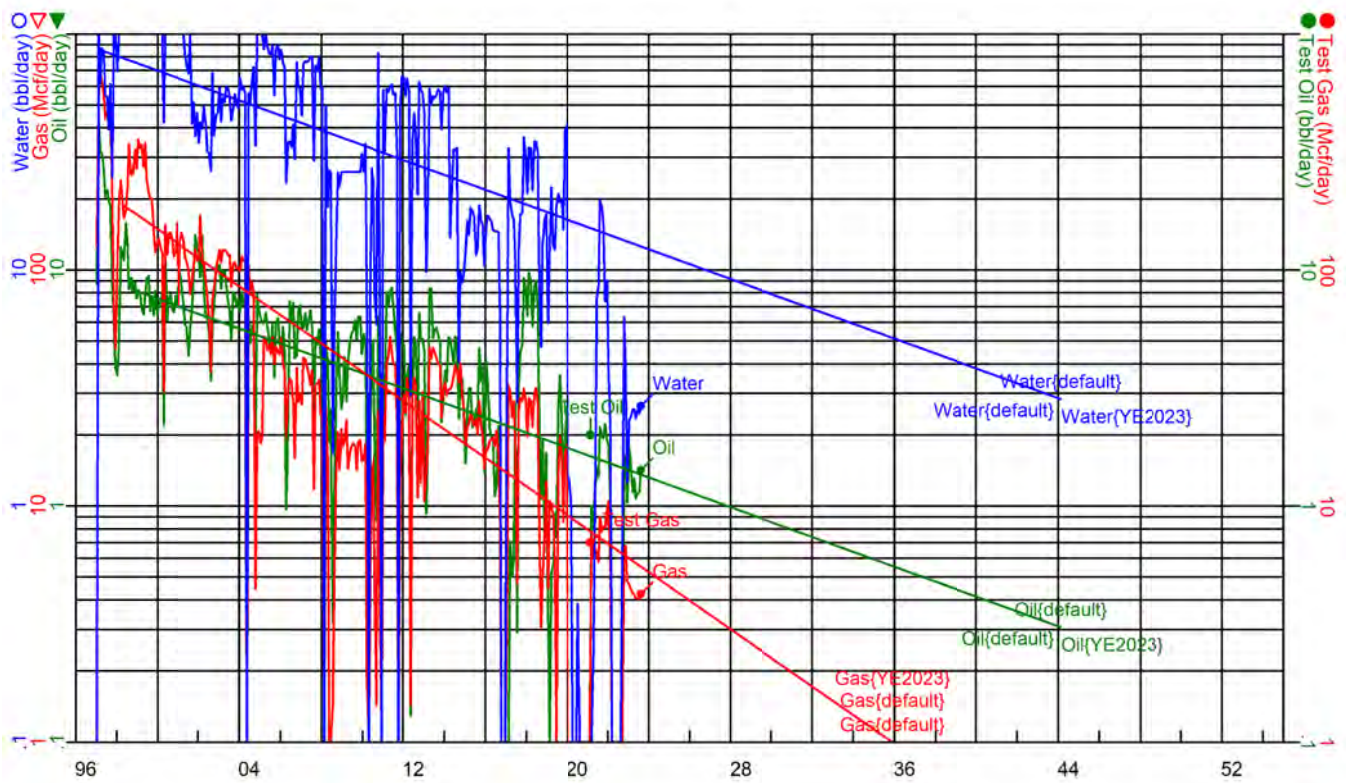
Field: LAMUNYON BLINEBRY UNIT
Case Name: BAYLUS CADE FEDERAL #004

Oil Rem: 30.90 Mbbbl
Gas Rem: 76.91 MMcf



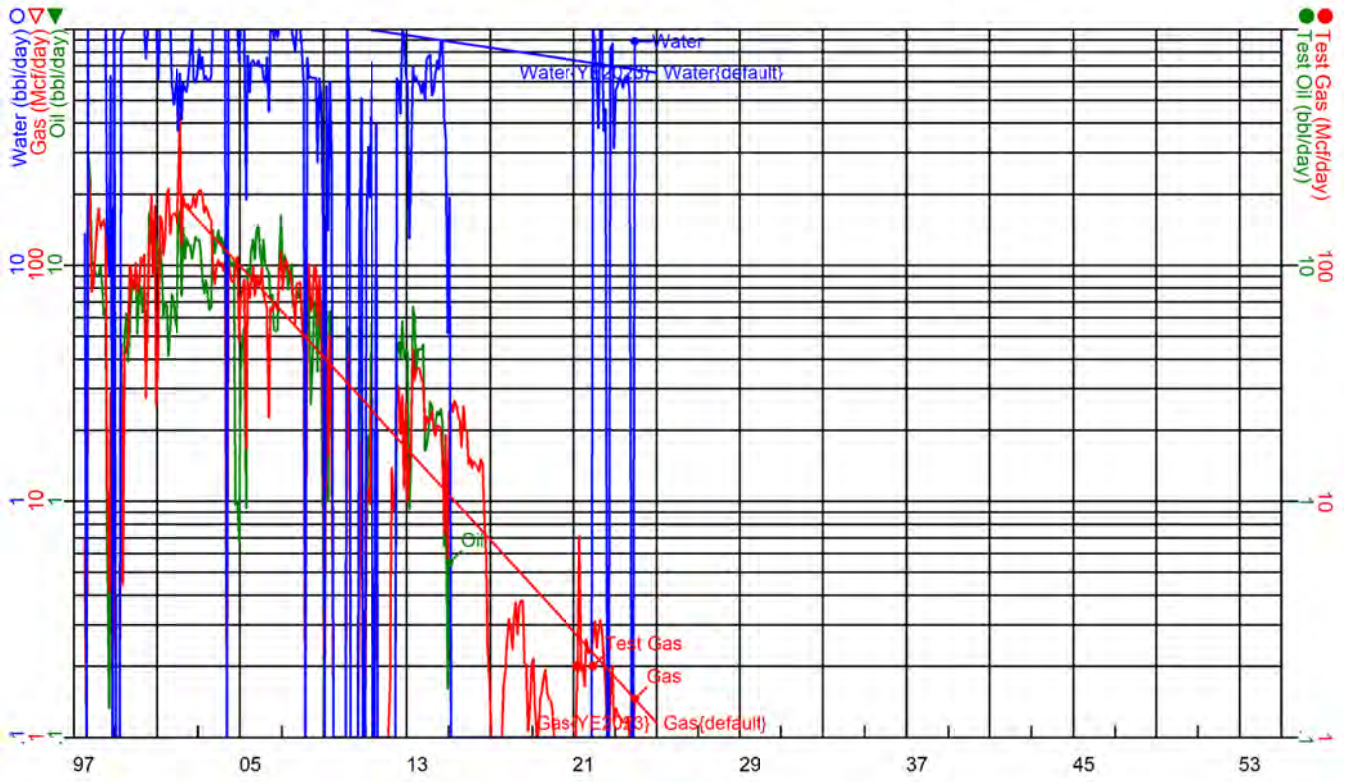
Field: LAMUNYON BLINEBRY UNIT
Case Name: BAYLUS CADE FEDERAL #008

Oil Rem: 5.11 Mbbbl
Gas Rem: 11.16 MMcf



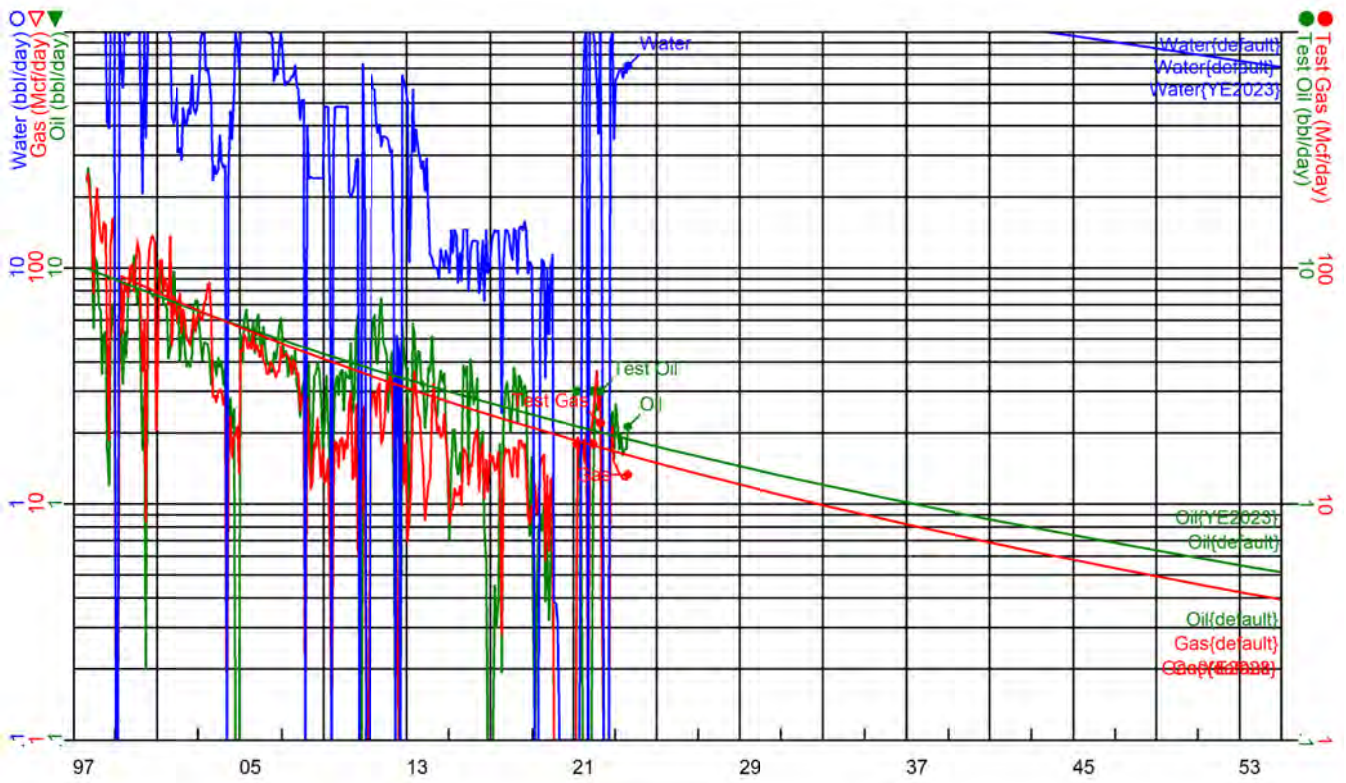
Field: LAMUNYON BLINEBRY UNIT
Case Name: BAYLUS CADE FEDERAL #009

Oil Rem: 0.00 Mbbbl
Gas Rem: 0.47 MMcf



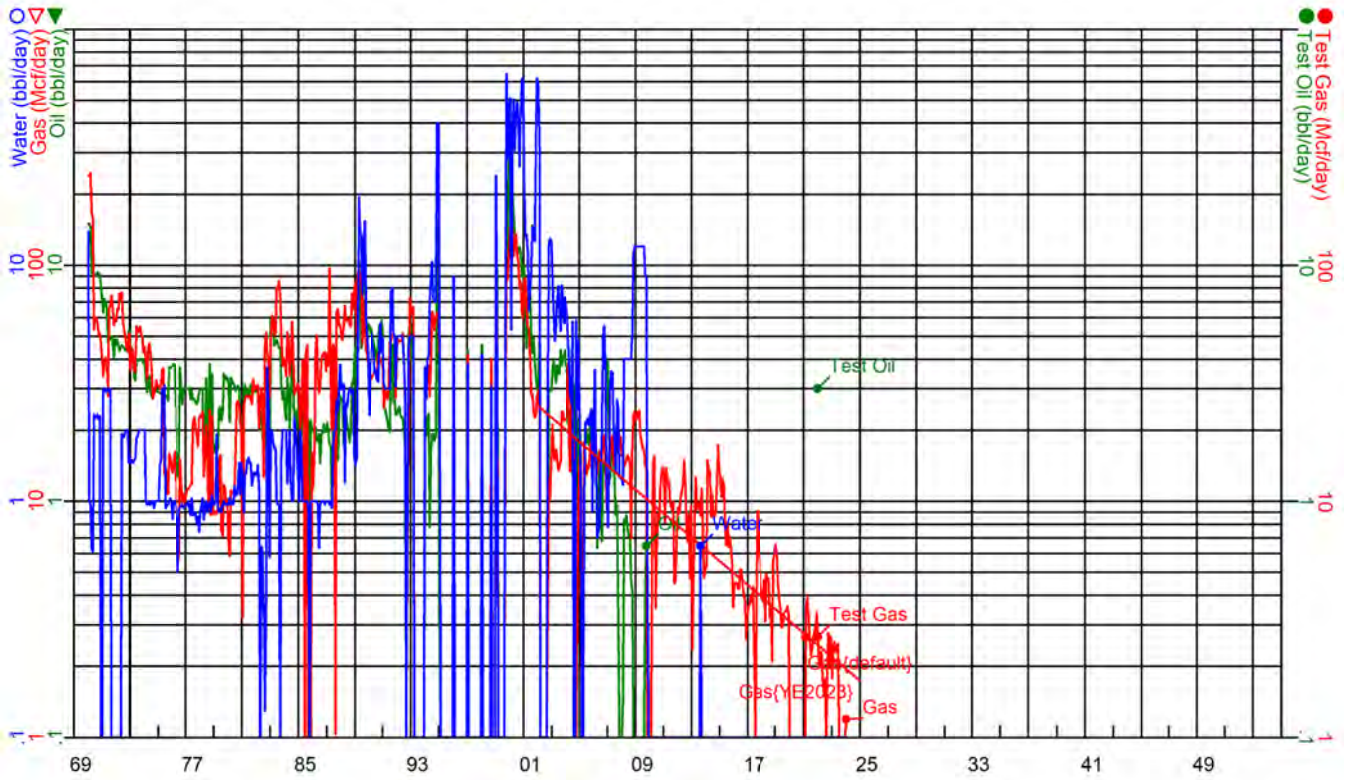
Field: LAMUNYON BLINEBRY UNIT
Case Name: BAYLUS CADE FEDERAL #011

Oil Rem: 13.98 Mbbbl
Gas Rem: 112.07 MMcf



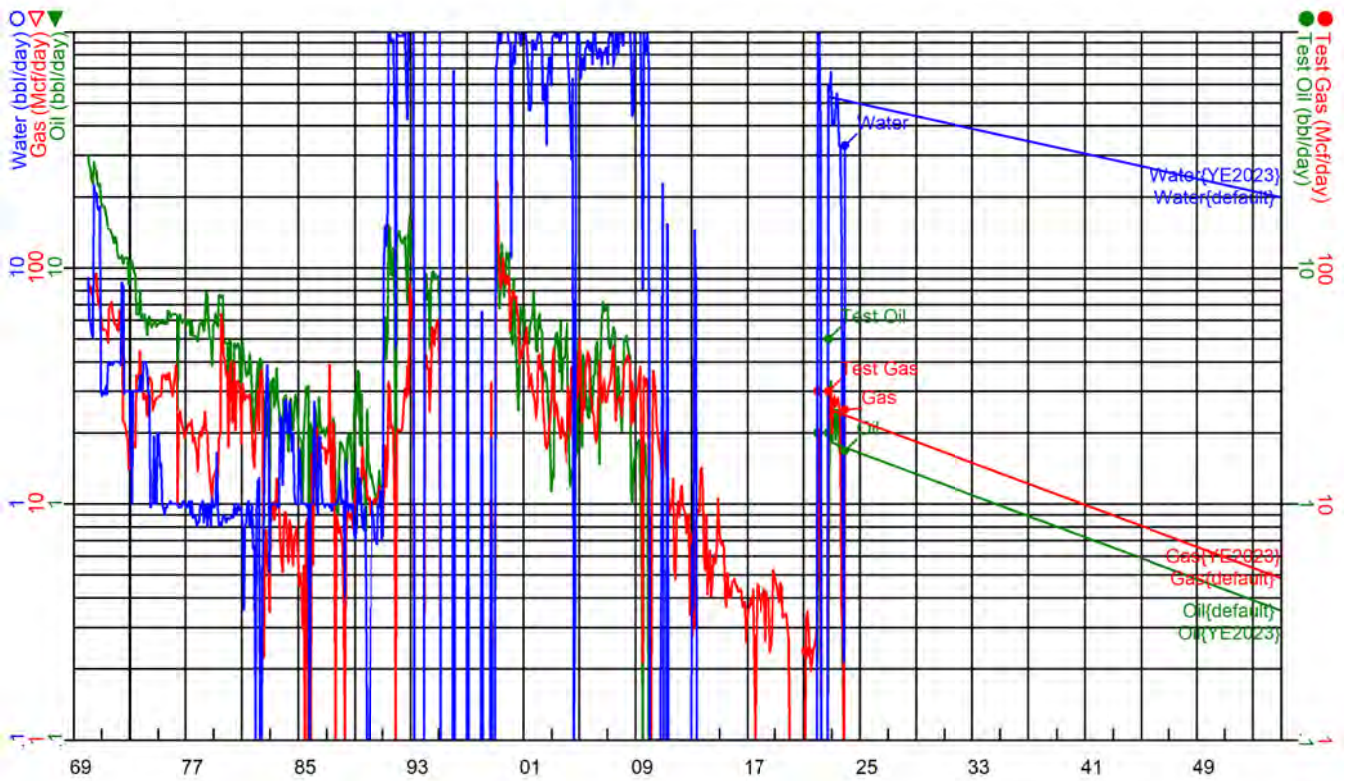
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #020

Gas Rem: 0.65 MMcf
Oil Rem: 0.00 Mbbl



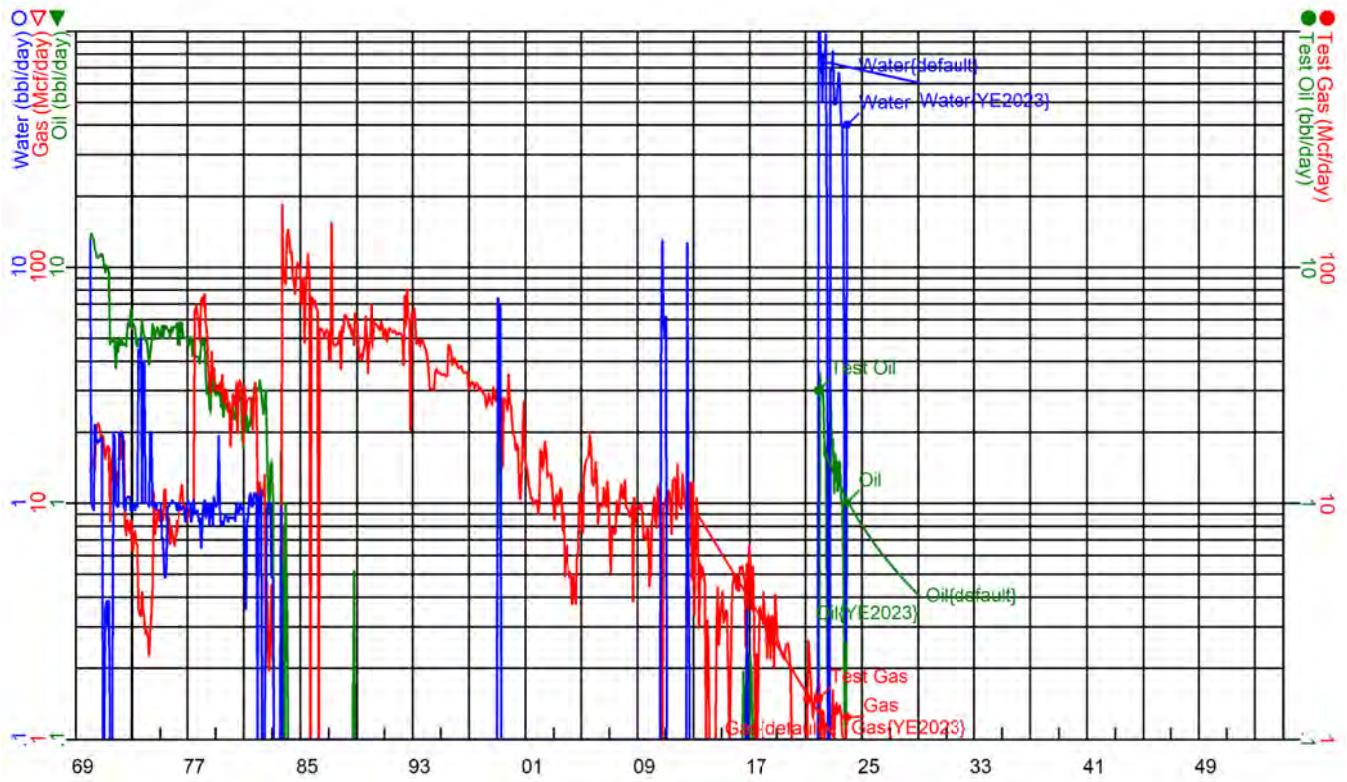
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #021

Oil Rem: 10.70 Mbbl
Gas Rem: 146.58 MMcf



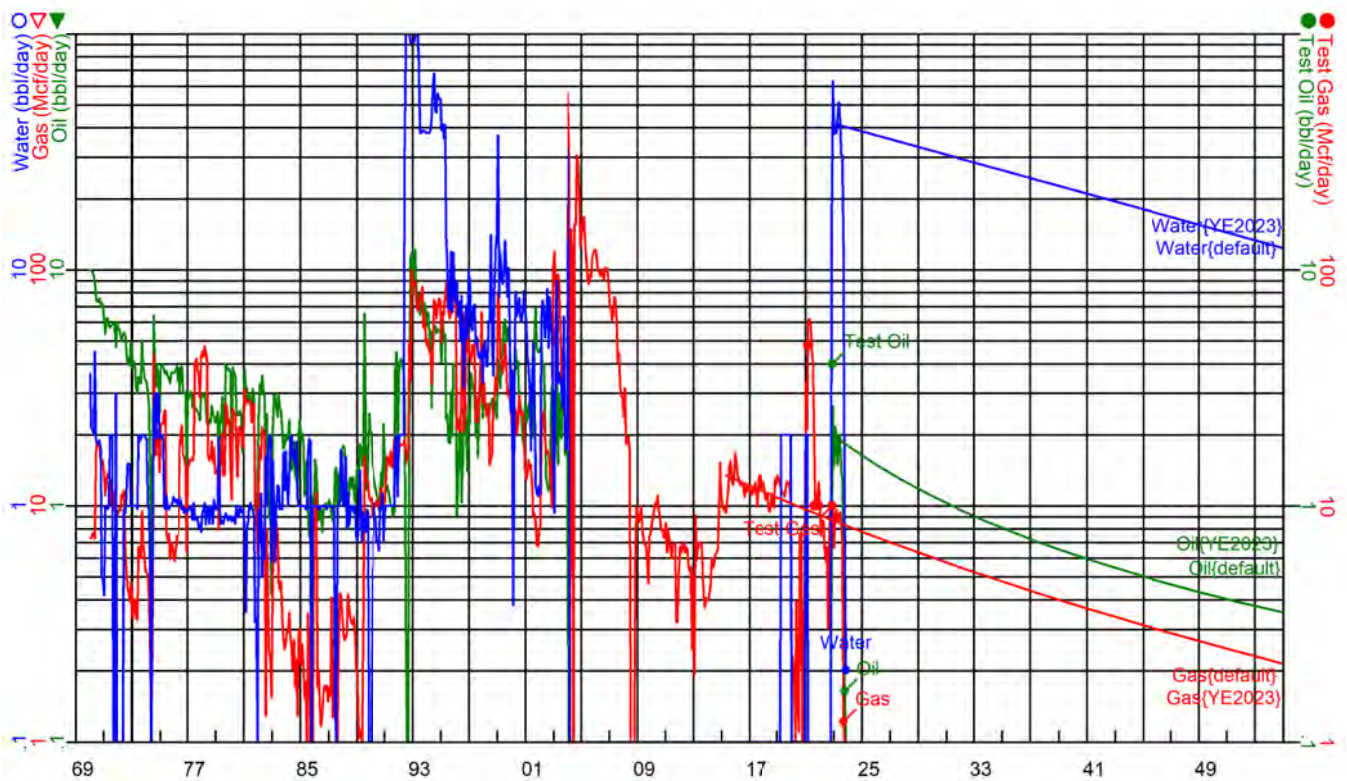
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #022

Oil Rem: 1.18 Mbbbl
Gas Rem: 0.00 MMcf



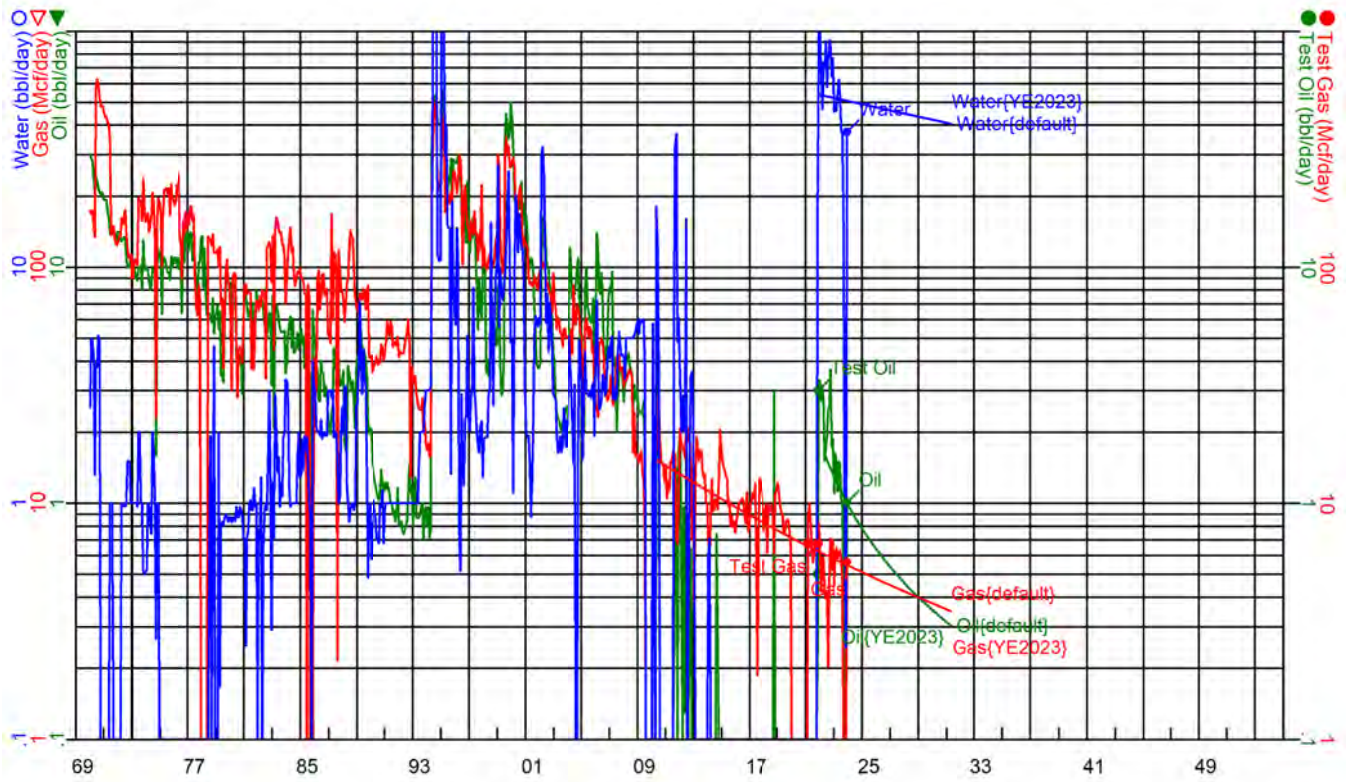
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #023

Oil Rem: 10.44 Mbbbl
Gas Rem: 59.56 MMcf



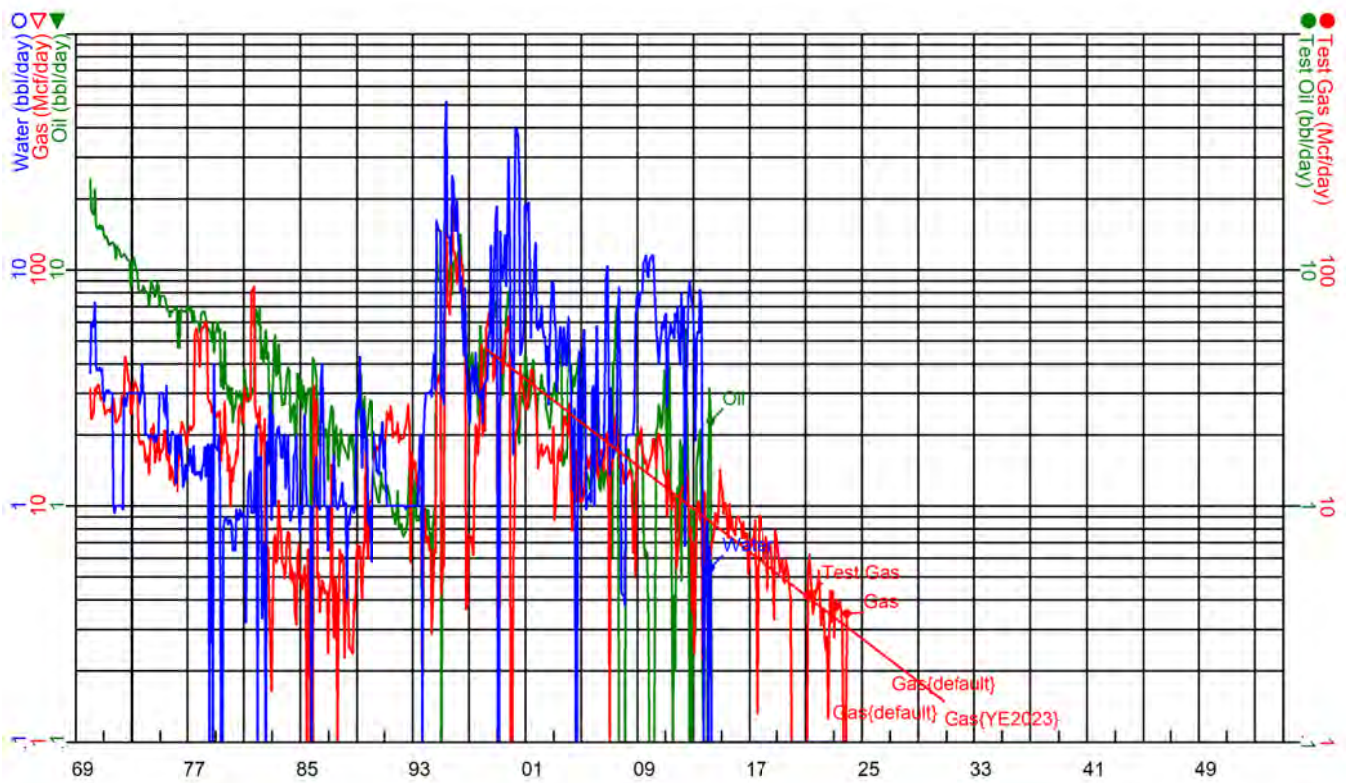
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #025

Oil Rem: 1.42 Mbbbl
Gas Rem: 11.66 MMcf



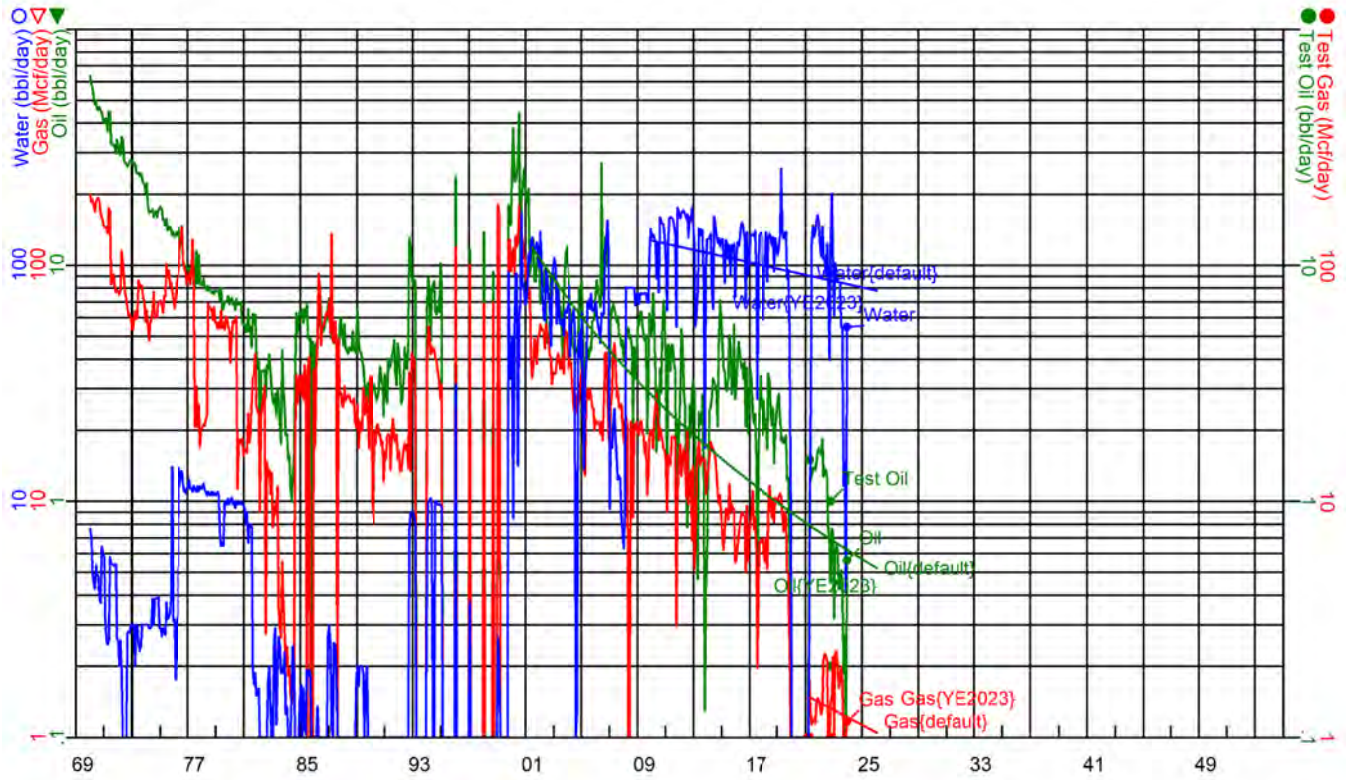
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #026

Gas Rem: 5.44 MMcf
Oil Rem: 0.00 Mbbbl



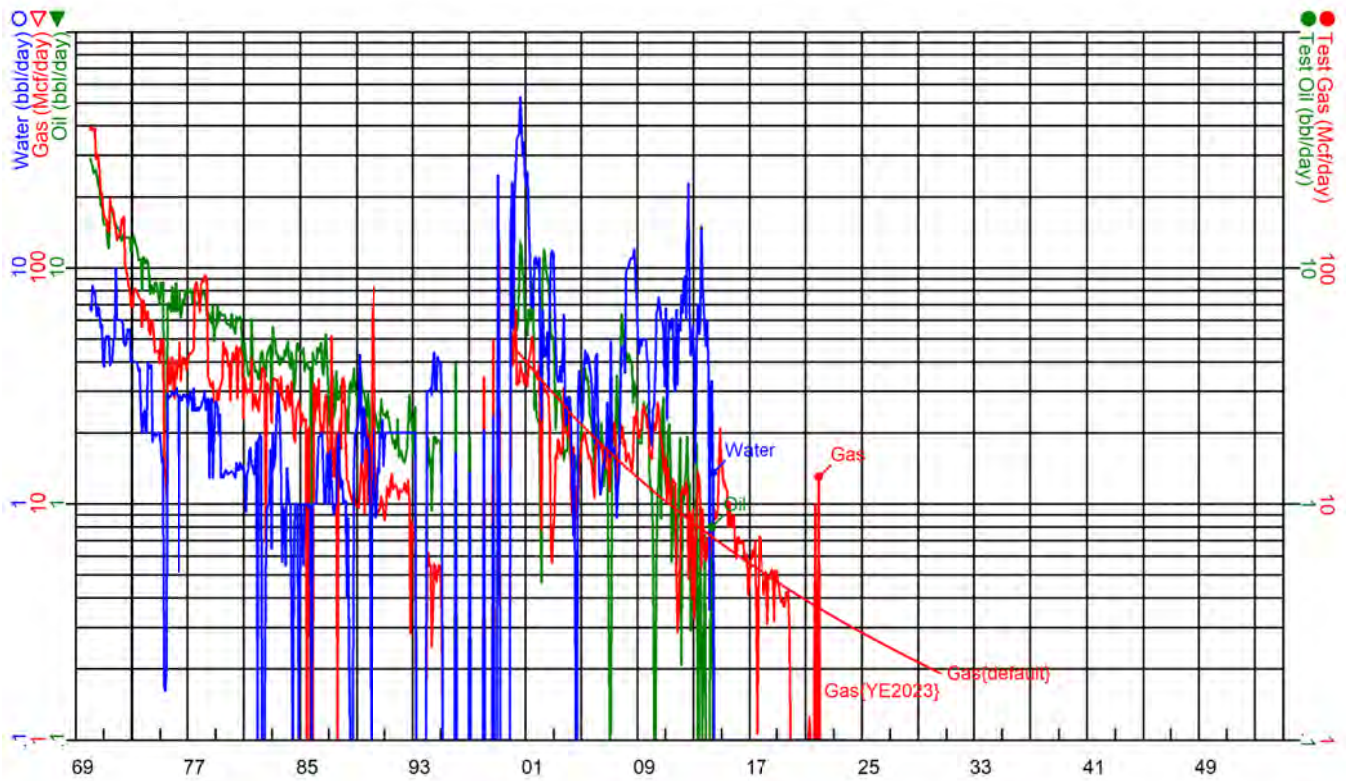
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #027

Oil Rem: 0.43 Mbbbl
Gas Rem: 0.86 MMcf



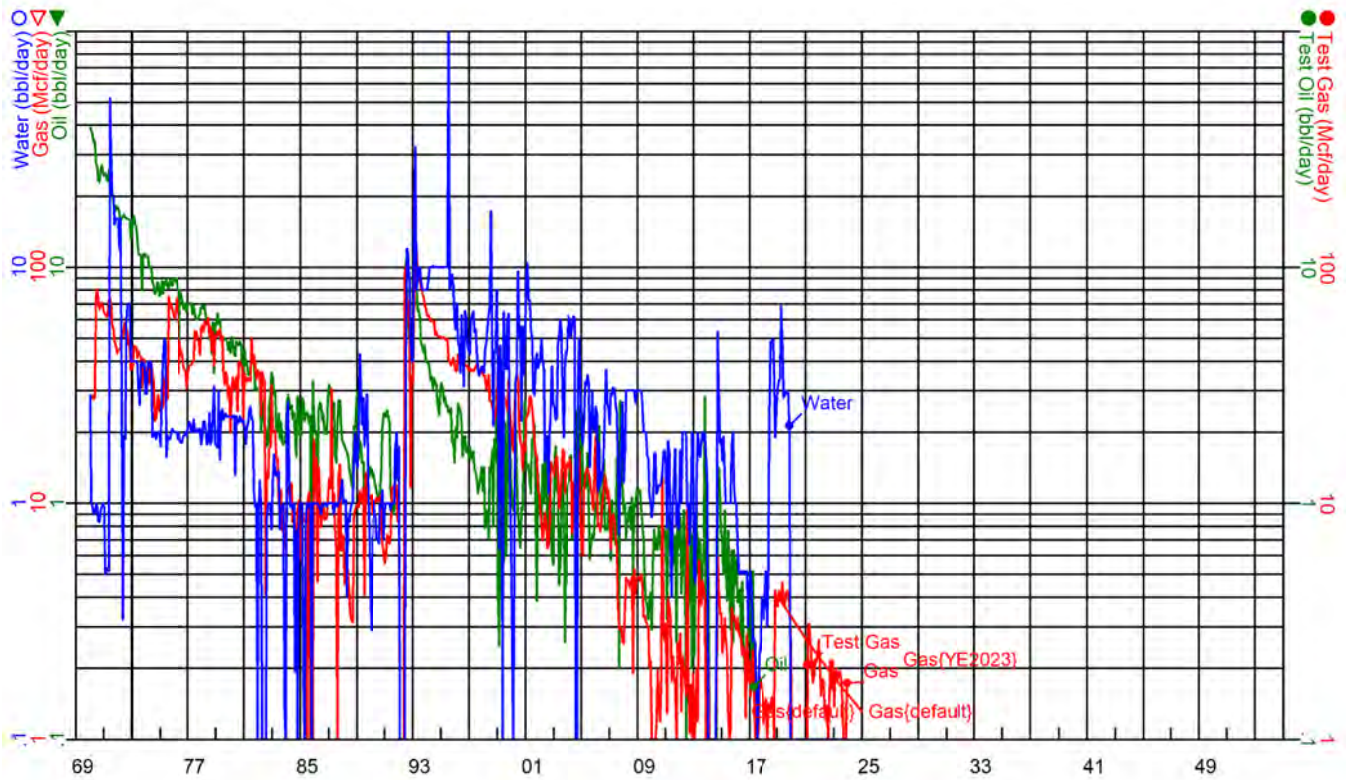
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #028

Gas Rem: 5.82 MMcf
Oil Rem: 0.00 Mbbbl



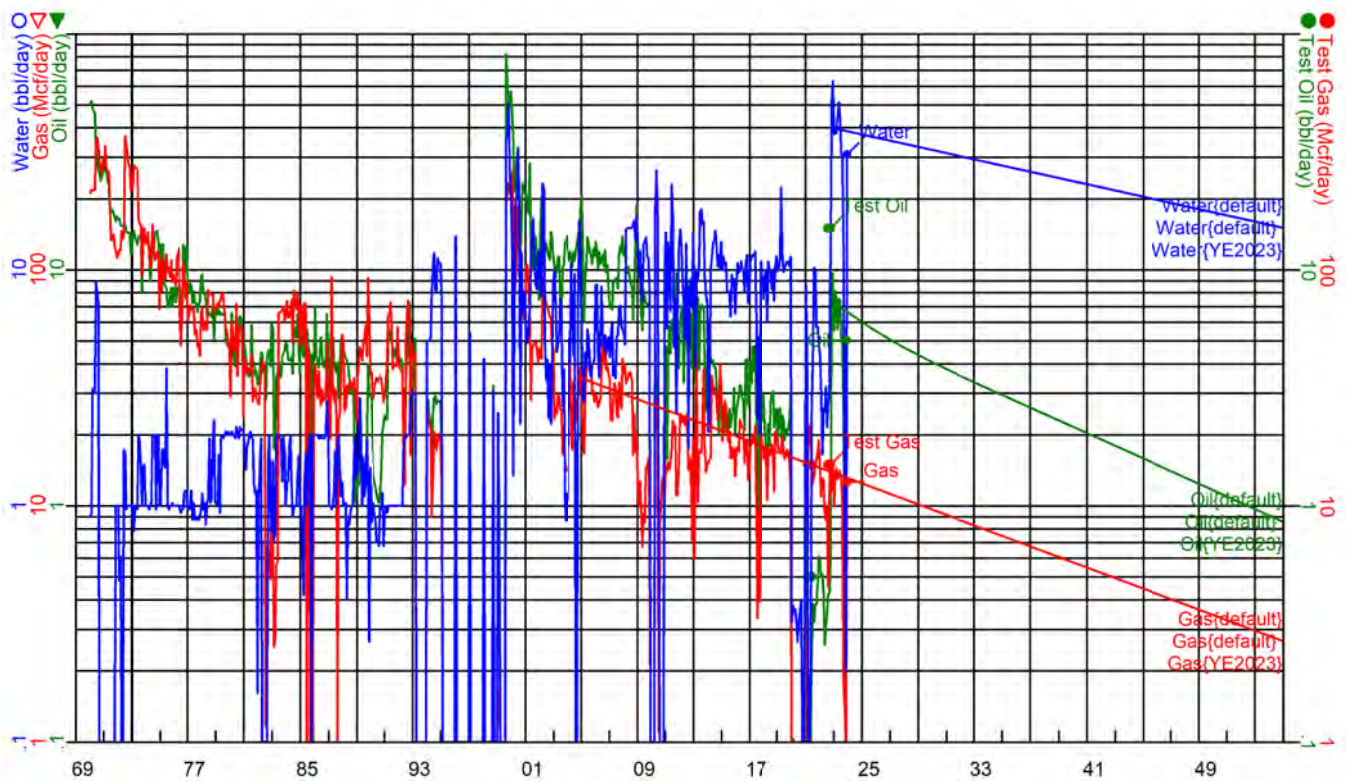
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #029

Gas Rem: 0.52 MMcf
Oil Rem: 0.00 Mbbbl



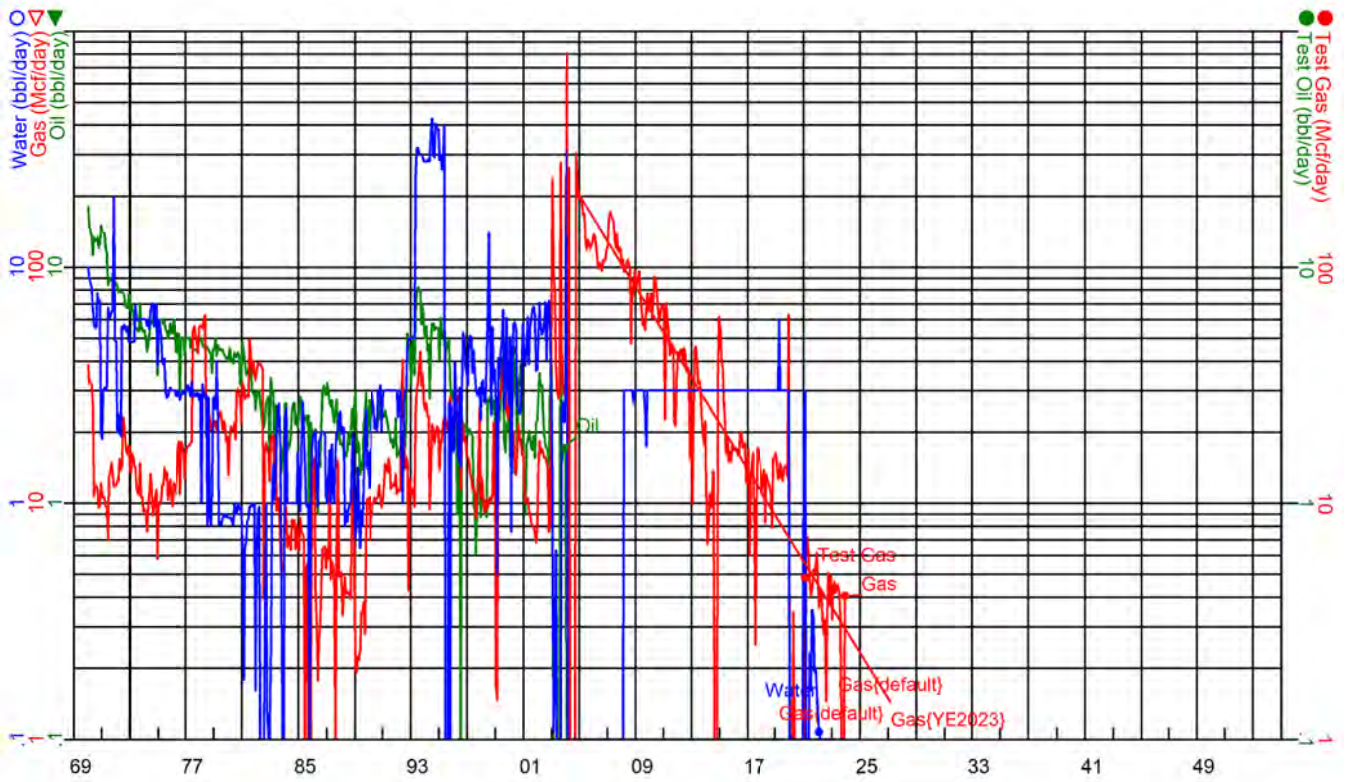
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #030

Oil Rem: 33.04 Mbbbl
Gas Rem: 84.61 MMcf



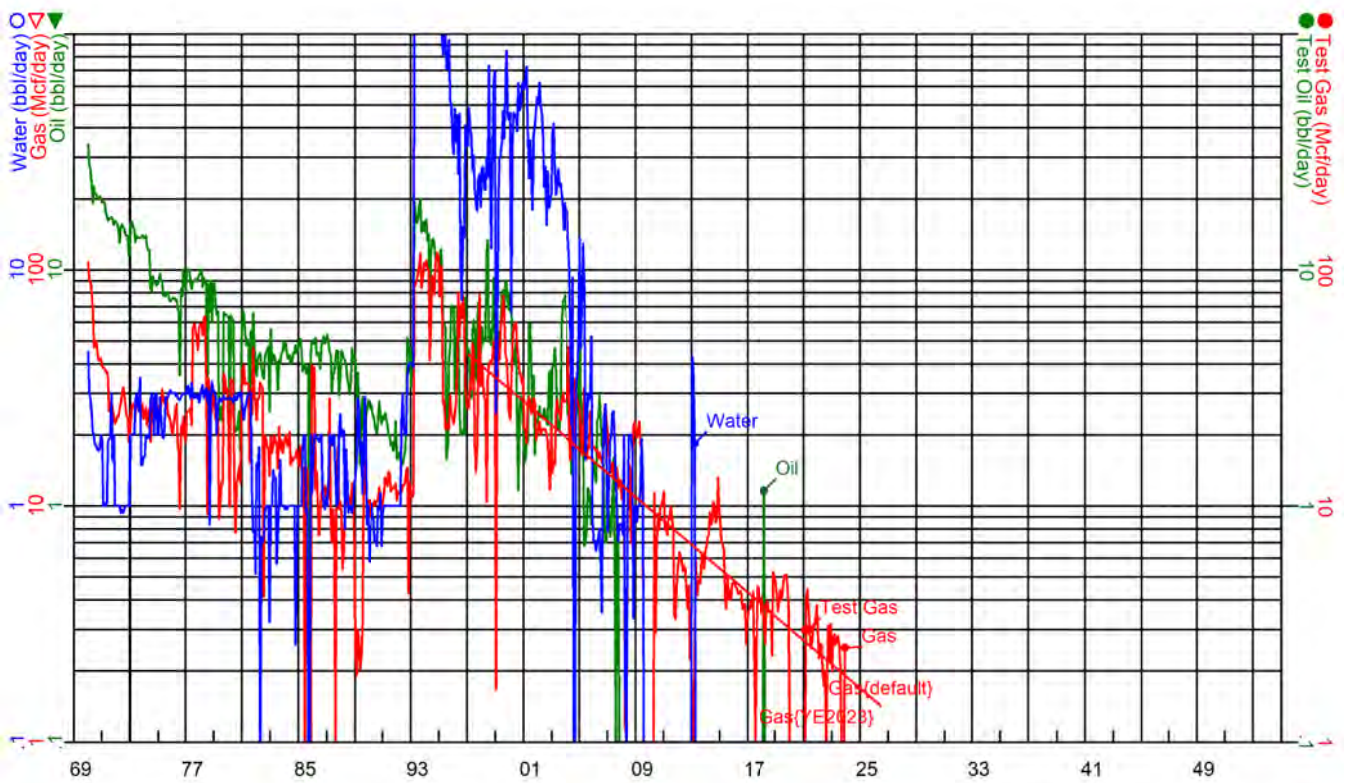
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #032

Gas Rem: 2.44 MMcf
Oil Rem: 0.00 Mbbbl



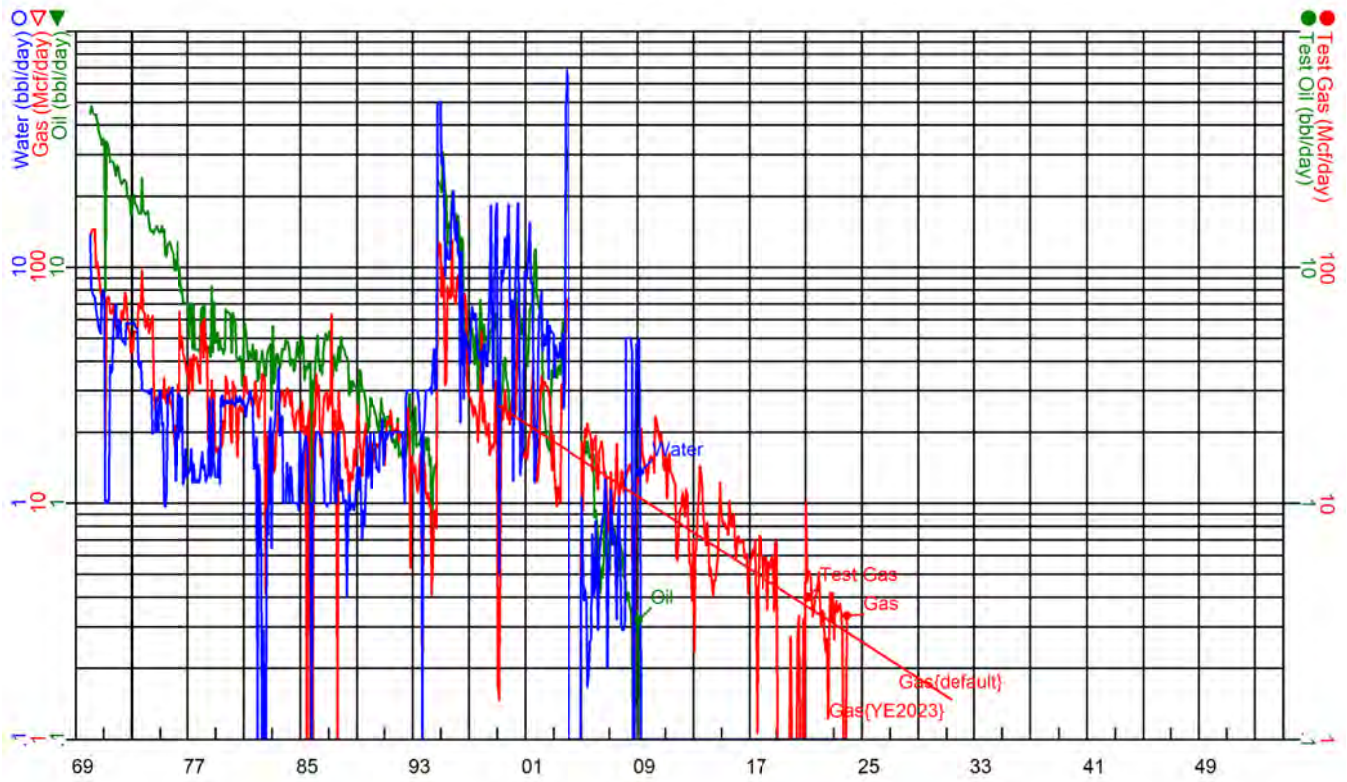
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #033

Gas Rem: 1.50 MMcf
Oil Rem: 0.00 Mbbbl



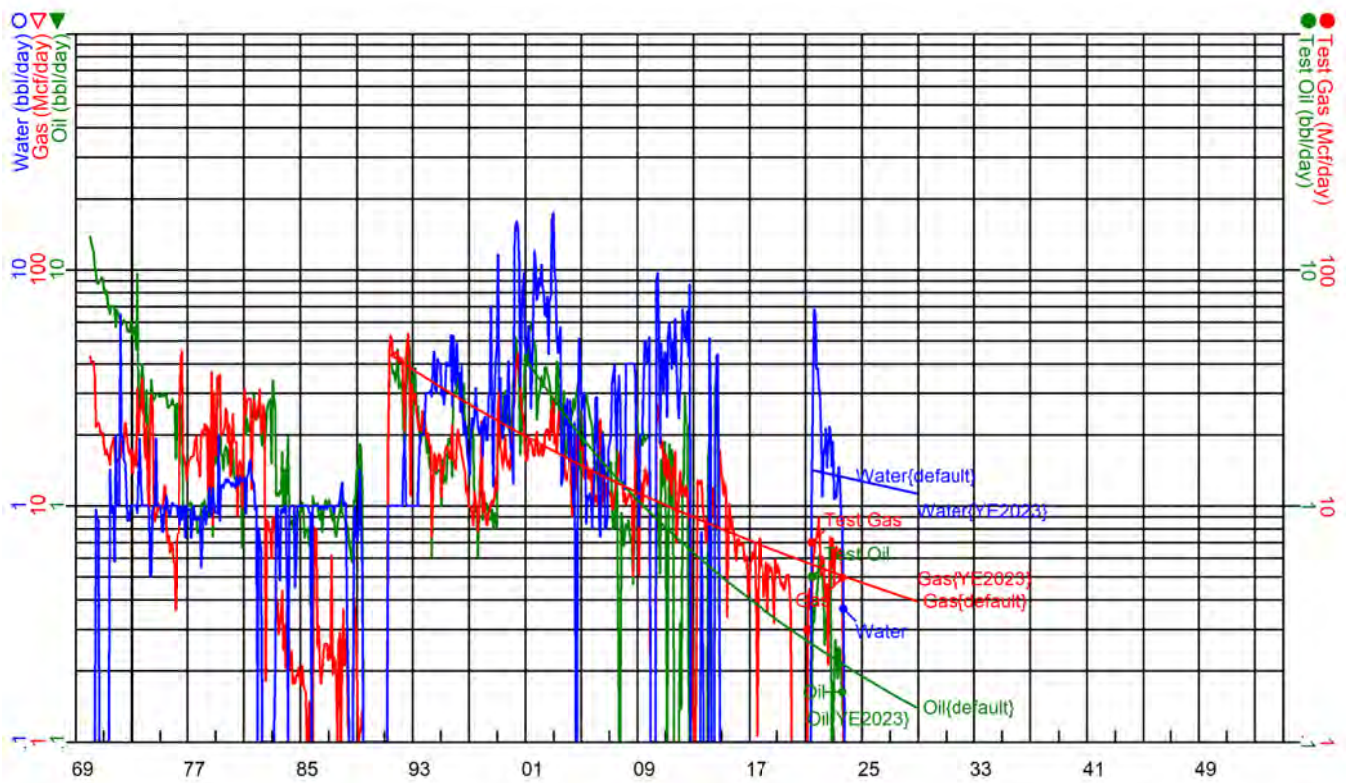
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #034

Gas Rem: 5.57 MMcf
Oil Rem: 0.00 Mbbl



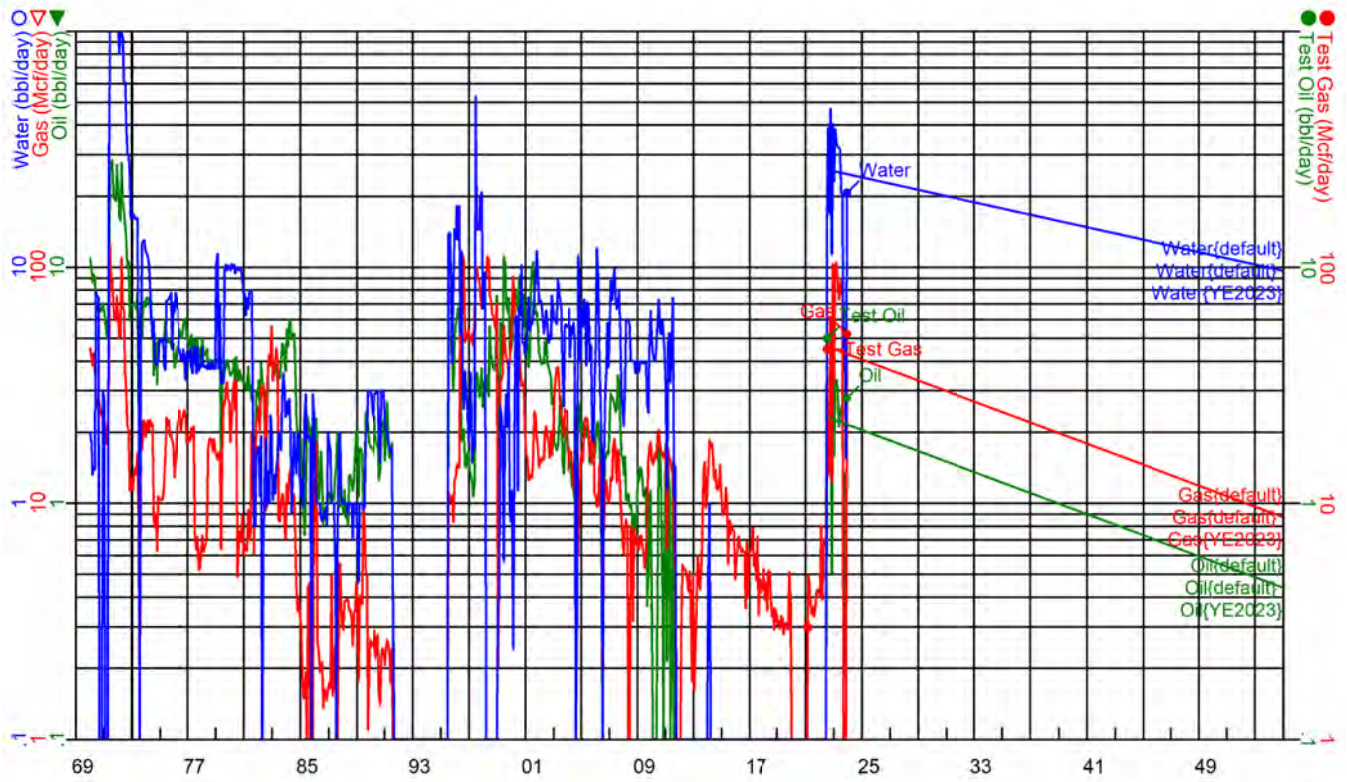
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #035

Oil Rem: 0.30 Mbbl
Gas Rem: 7.86 MMcf



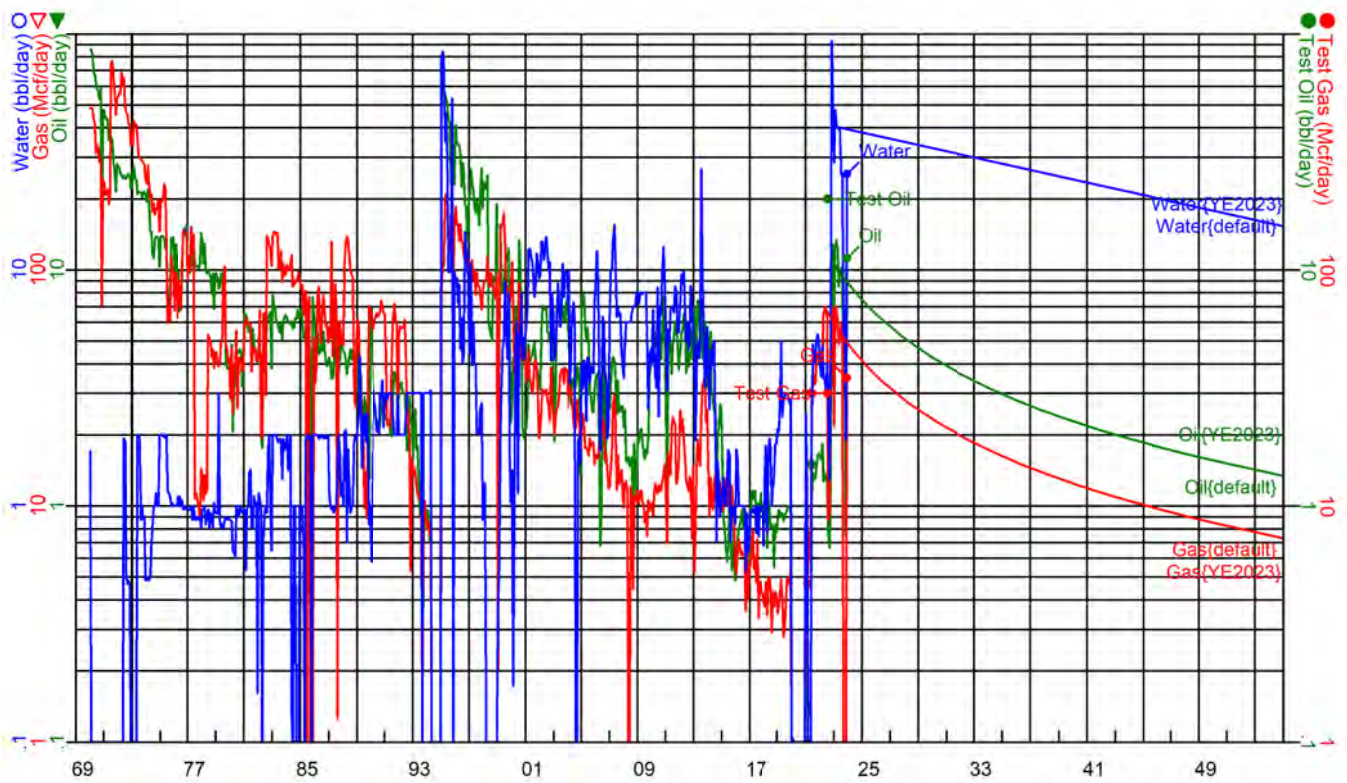
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #036

Oil Rem: 14.13 Mbbbl
Gas Rem: 281.25 MMcf



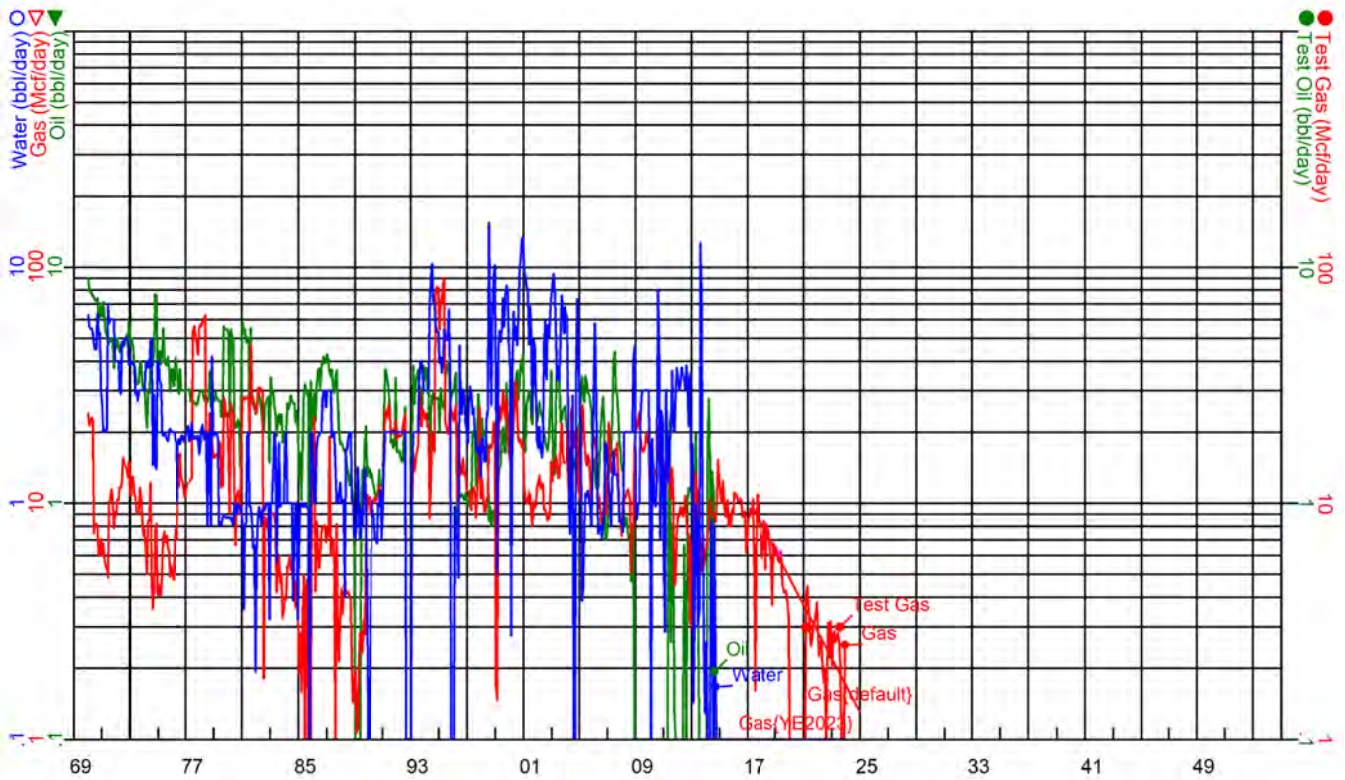
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #037

Oil Rem: 40.88 Mbbbl
Gas Rem: 223.63 MMcf



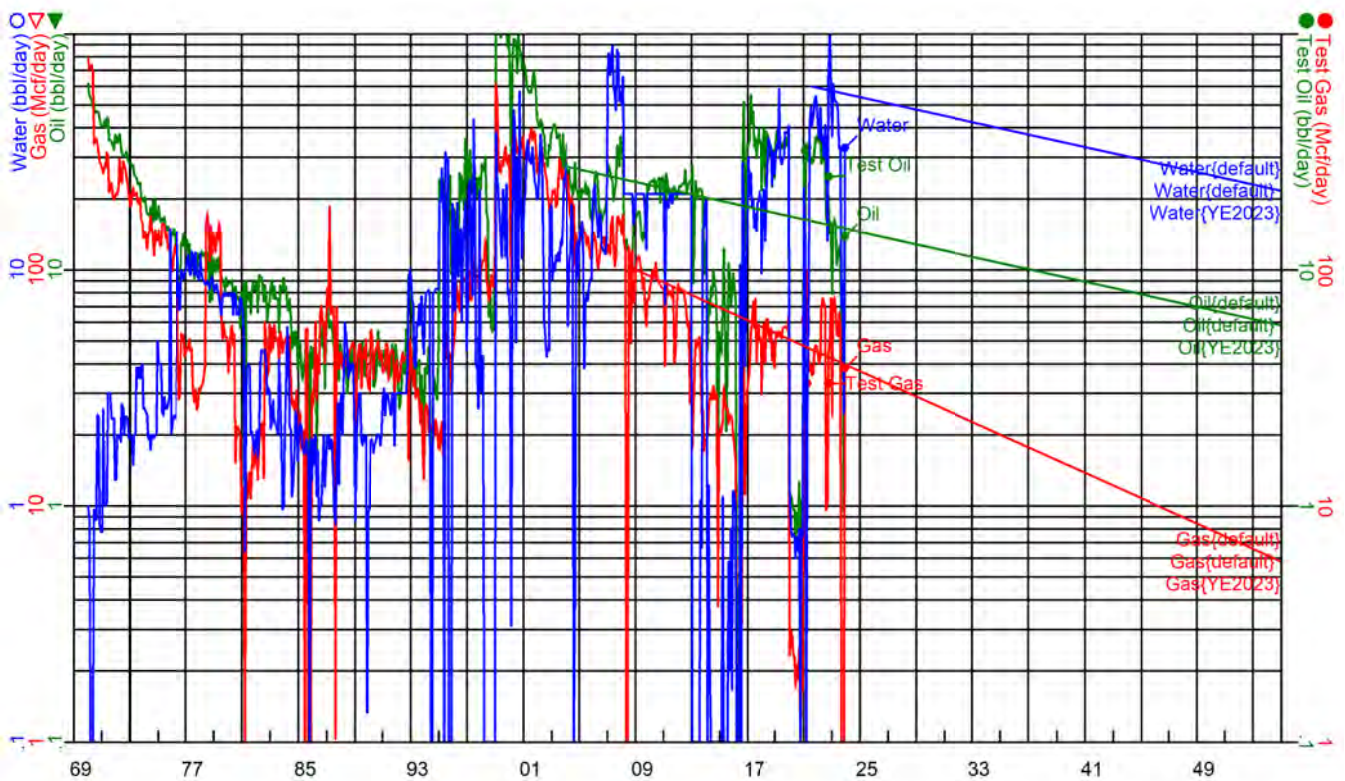
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #038

Gas Rem: 0.55 MMcf
Oil Rem: 0.00 Mbbl



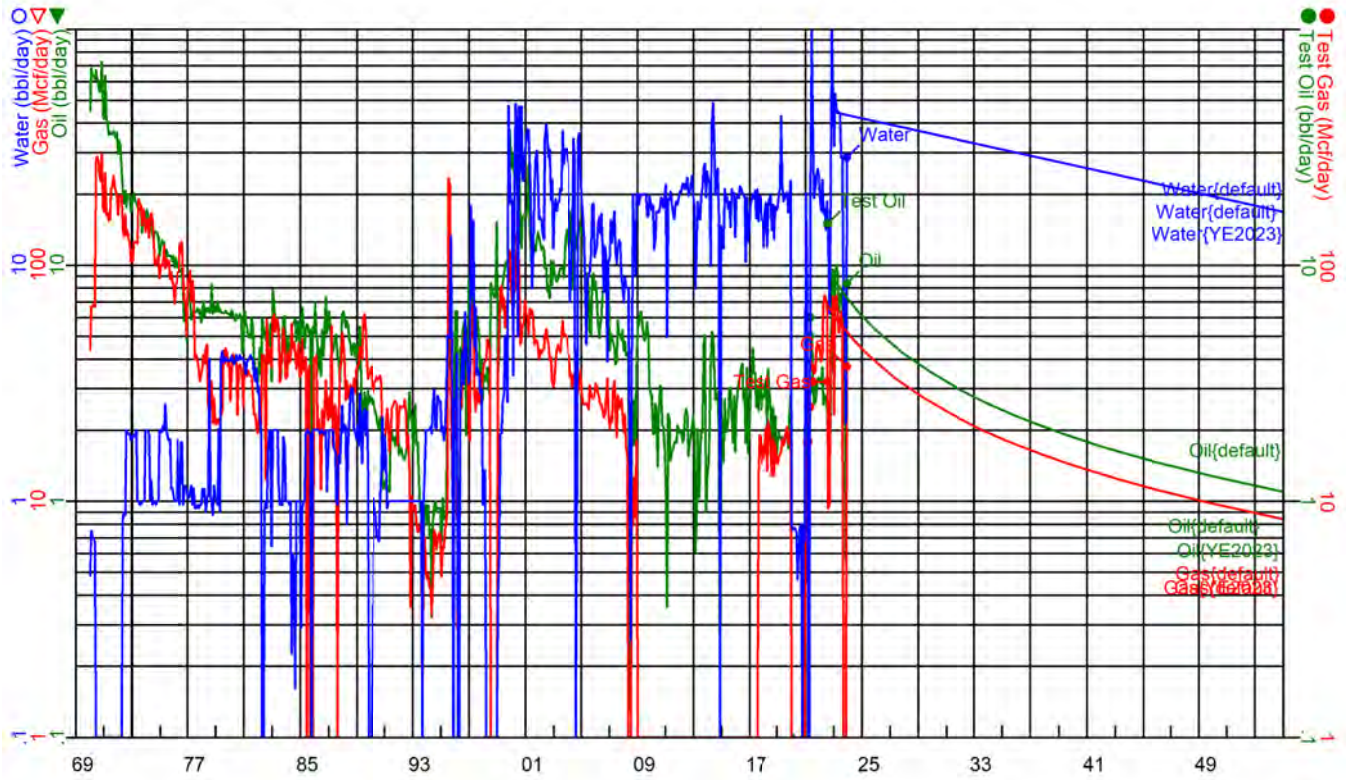
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #040

Oil Rem: 140.19 Mbbl
Gas Rem: 223.10 MMcf



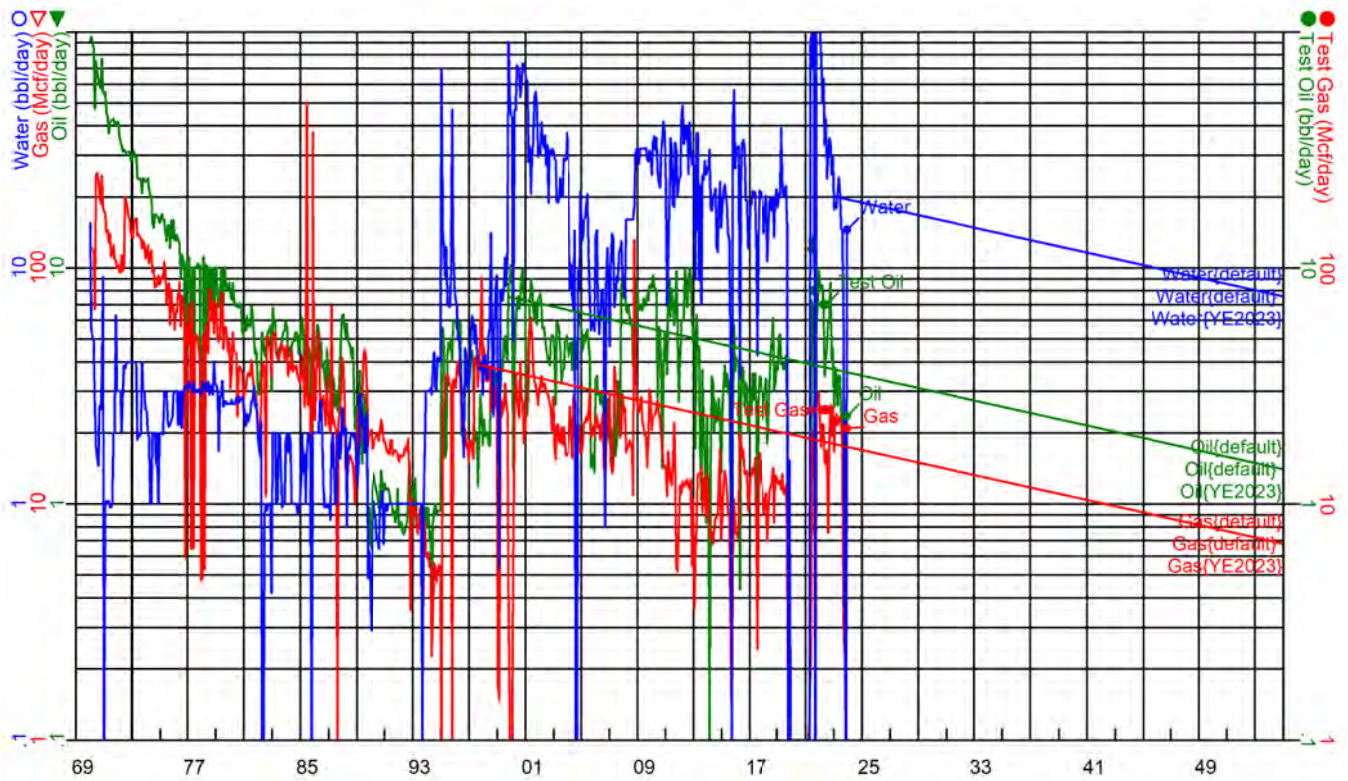
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #042

Oil Rem: 33.44 Mbbbl
Gas Rem: 251.45 MMcf



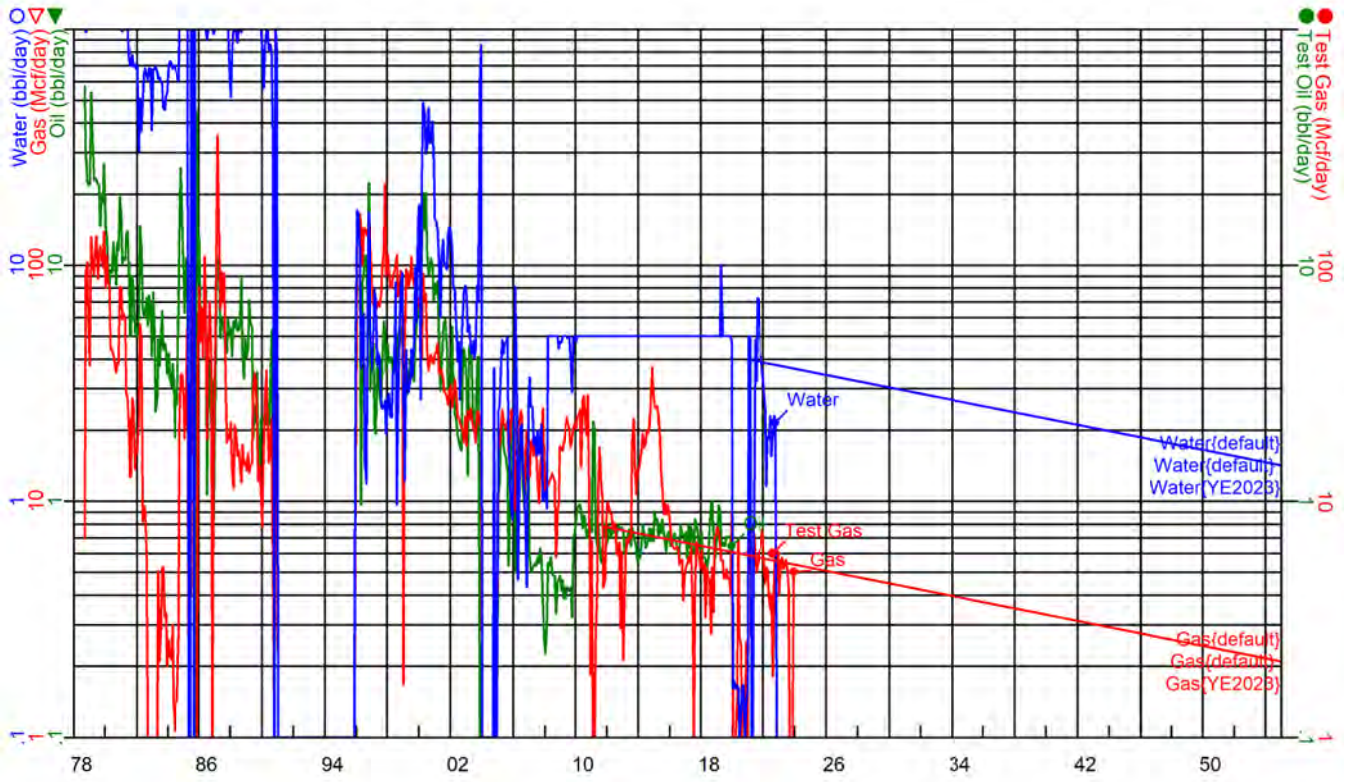
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #044

Oil Rem: 33.86 Mbbbl
Gas Rem: 163.73 MMcf



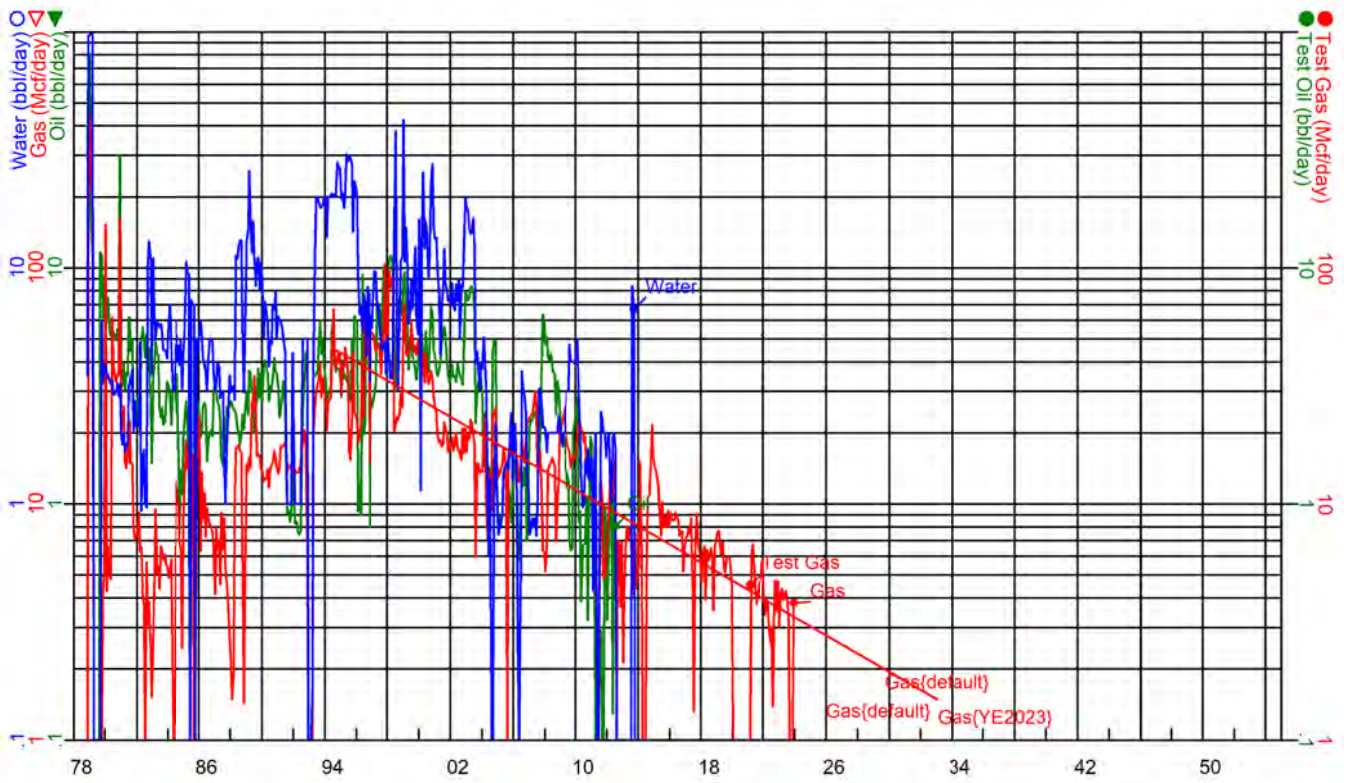
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #045

Oil Rem: 0.00 Mbbbl
Gas Rem: 46.85 MMcf



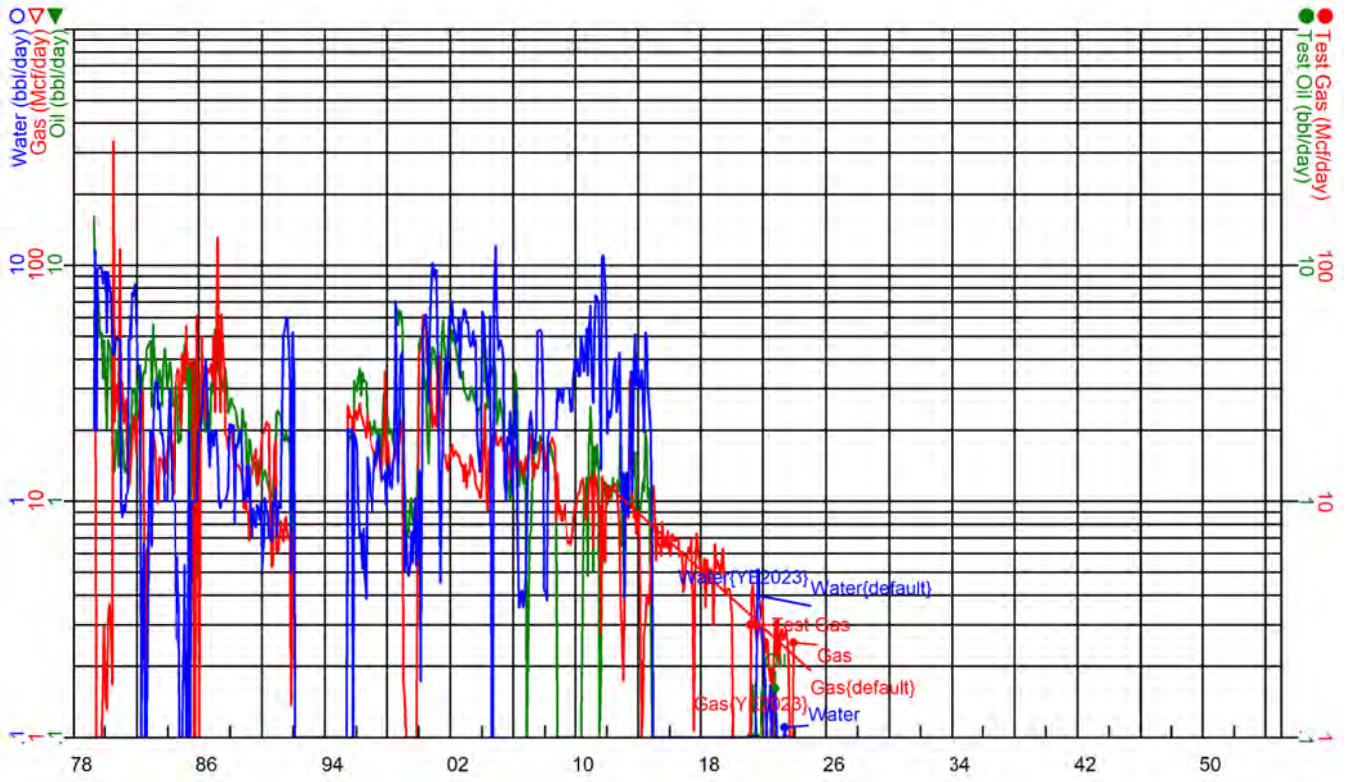
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #046

Oil Rem: 0.00 Mbbbl
Gas Rem: 7.54 MMcf



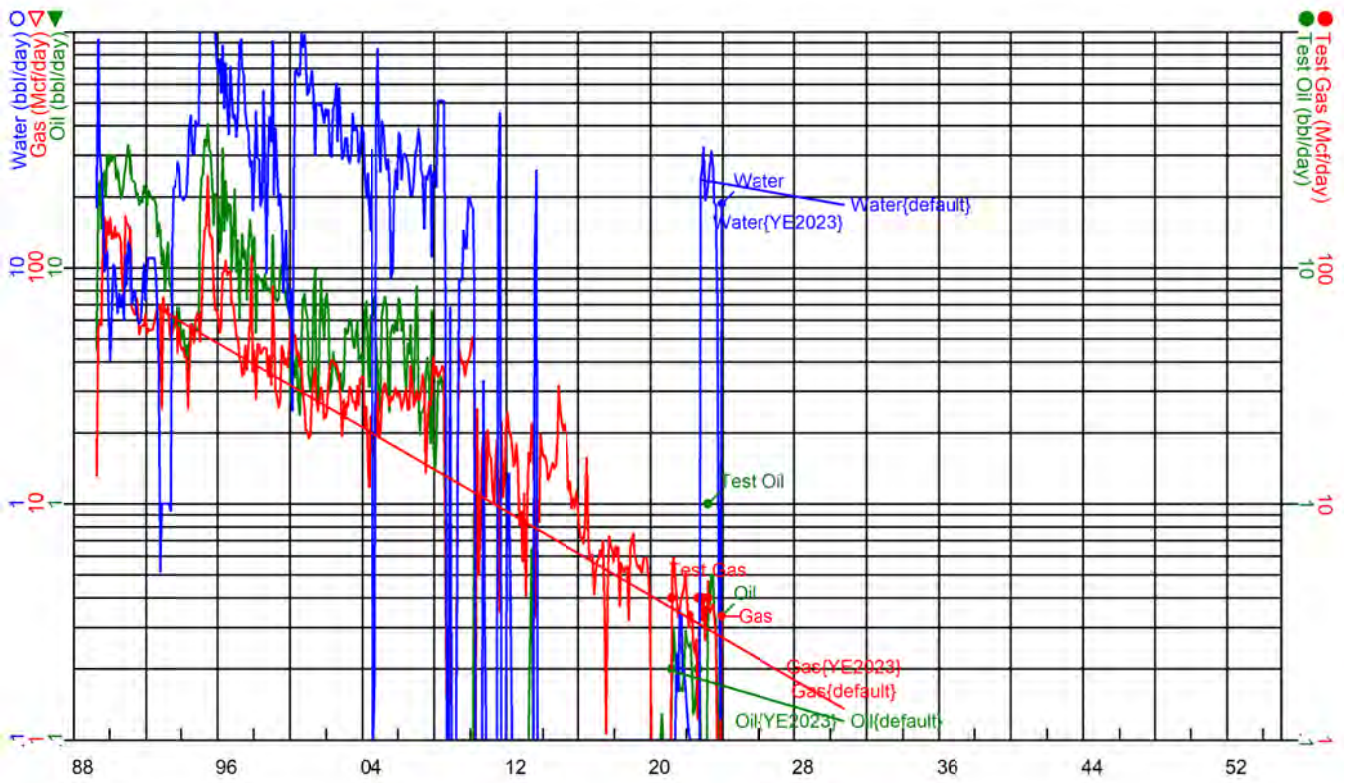
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #048

Gas Rem: 0.75 MMcf
Oil Rem: 0.00 Mbbbl



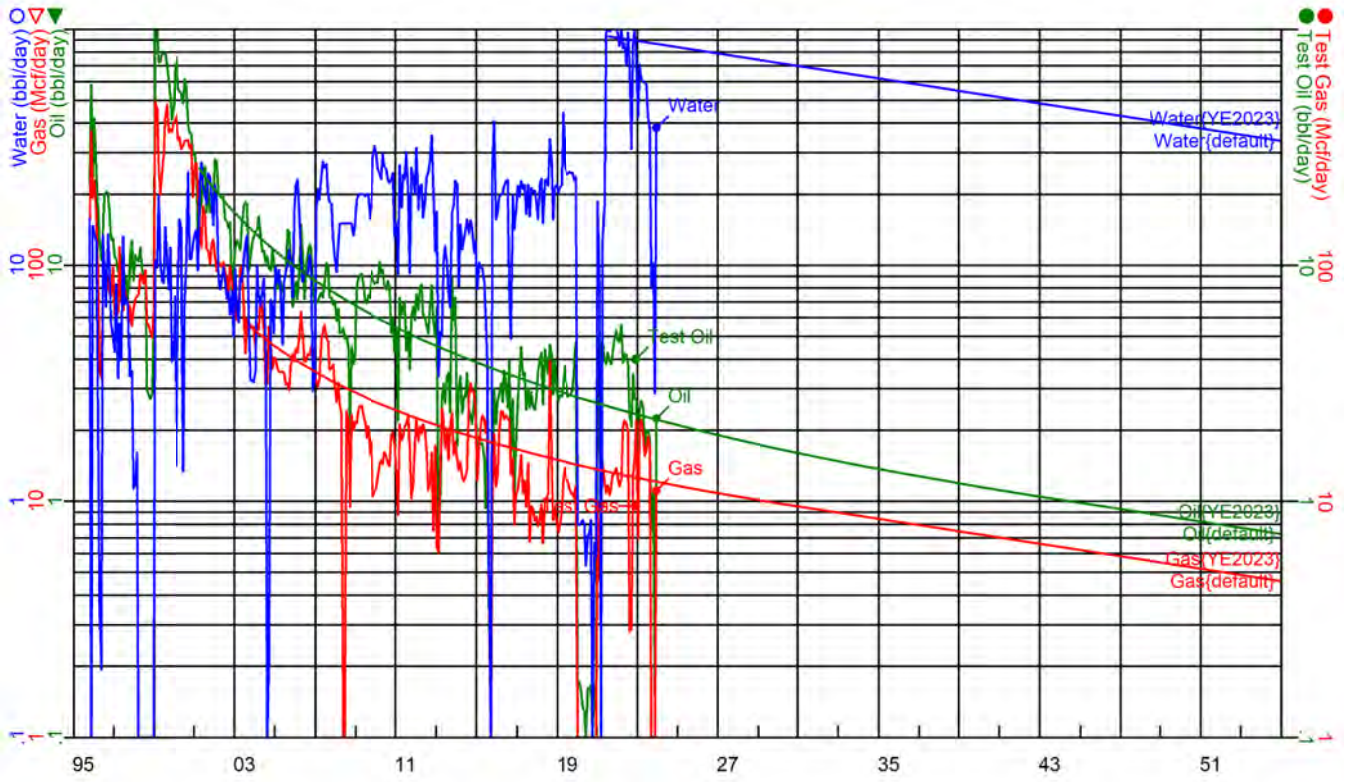
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #050

Oil Rem: 0.35 Mbbbl
Gas Rem: 4.83 MMcf



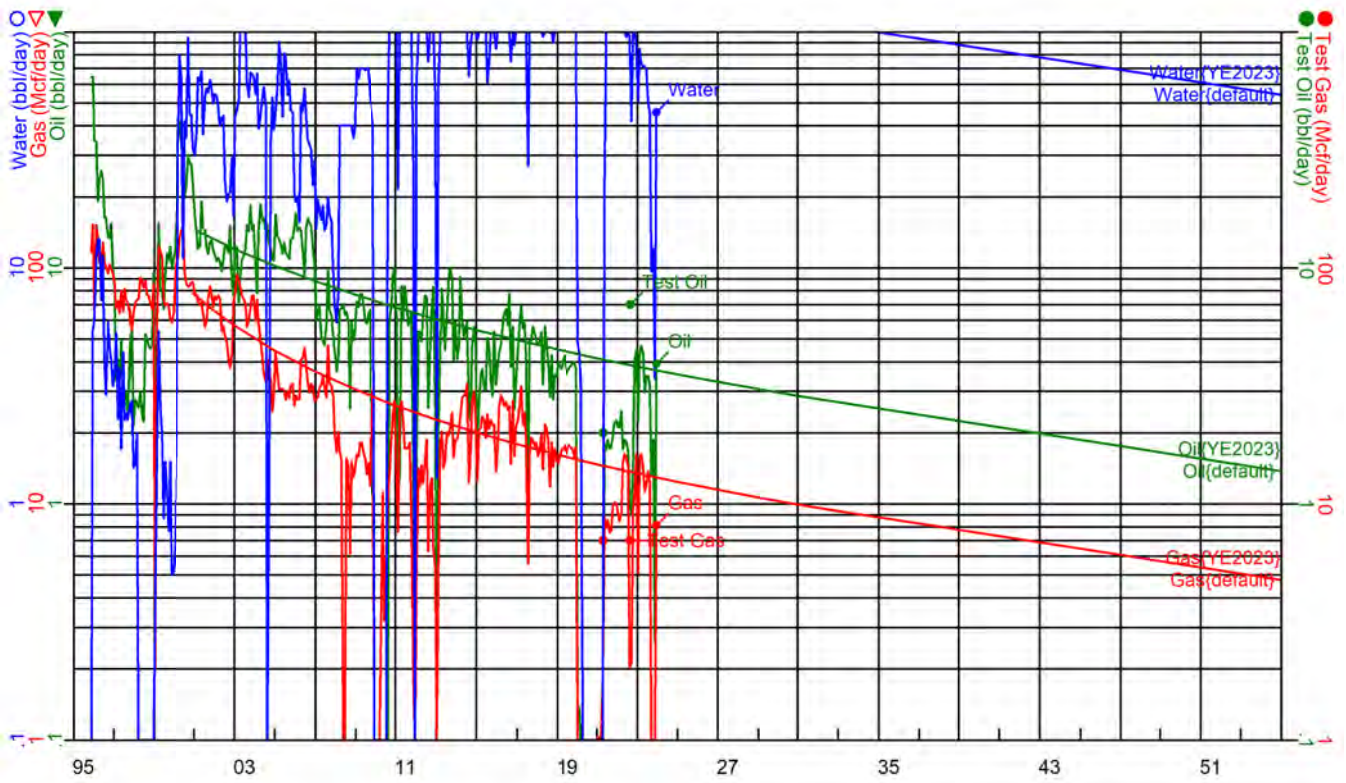
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #051

Oil Rem: 18.06 Mbbbl
Gas Rem: 110.19 MMcf



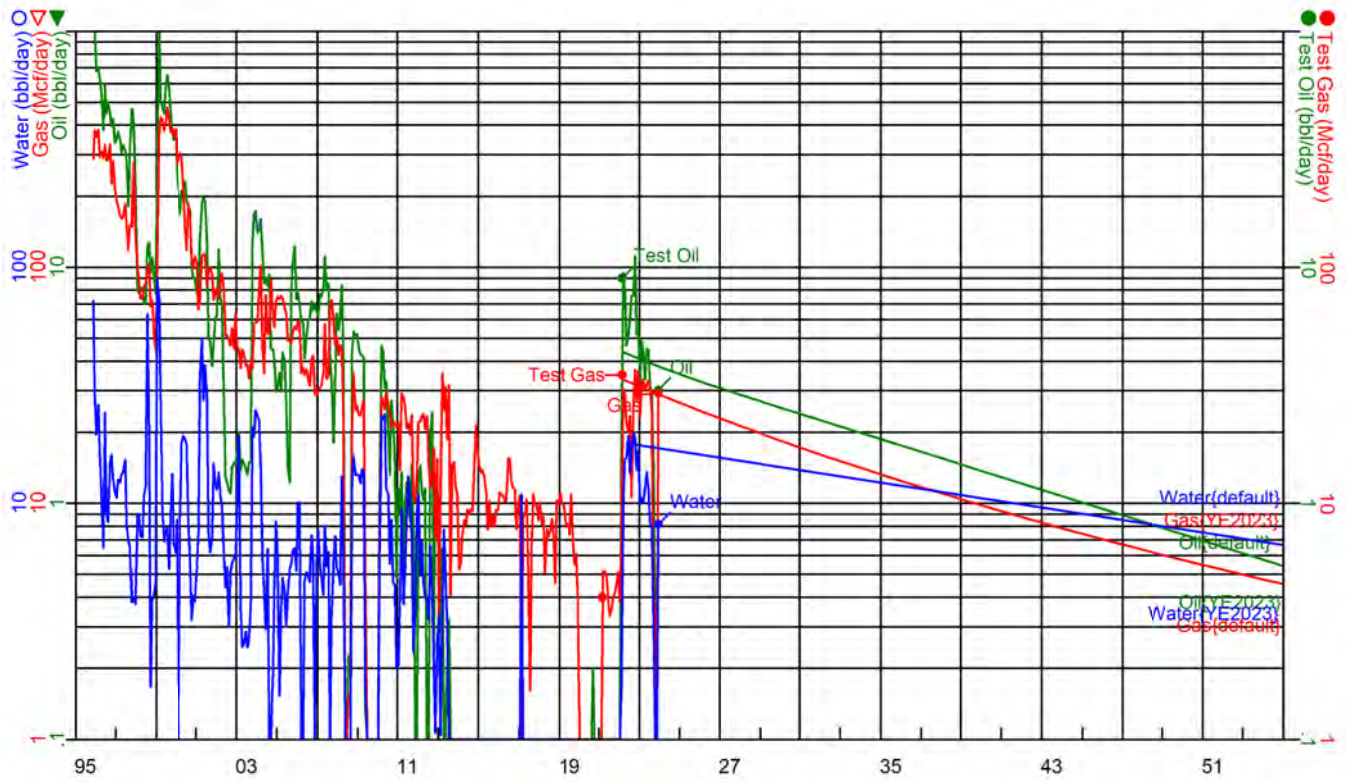
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #052

Oil Rem: 33.37 Mbbbl
Gas Rem: 115.58 MMcf



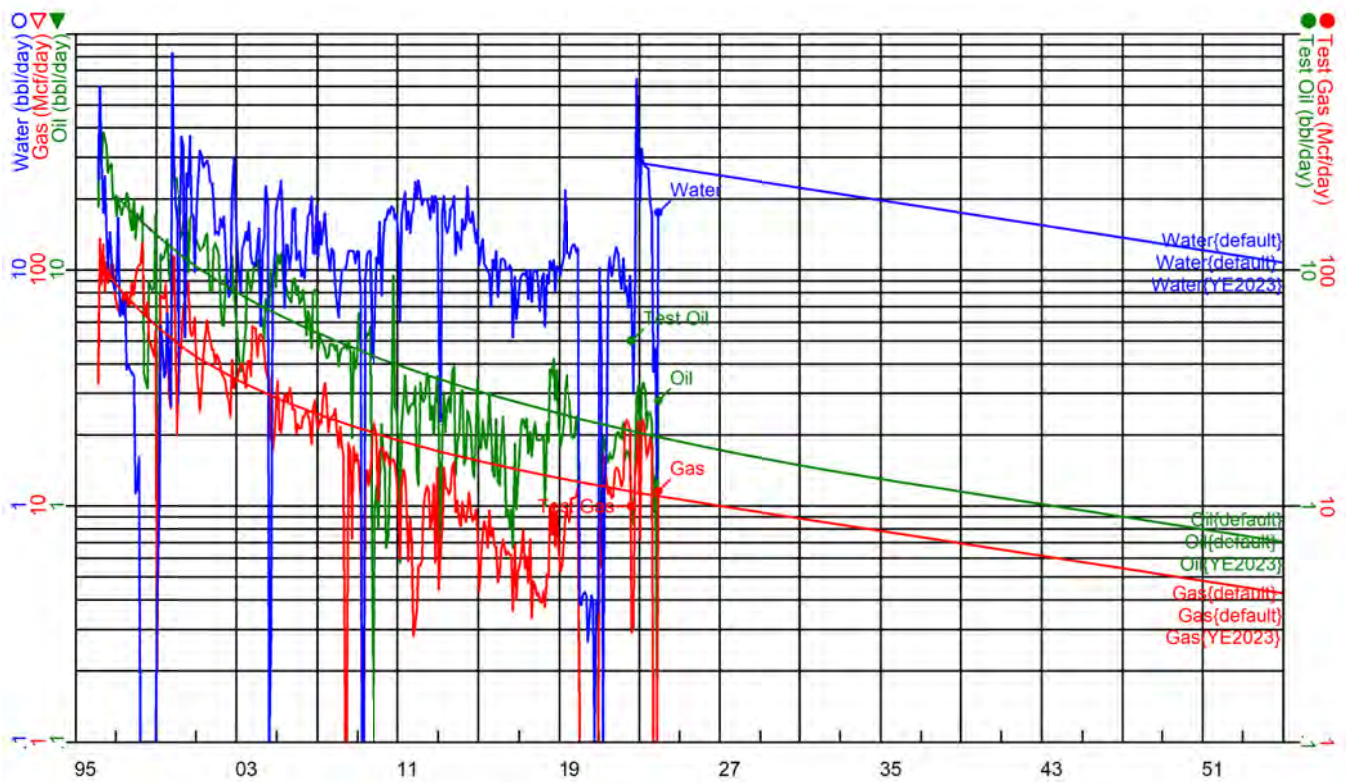
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #053

Oil Rem: 20.74 Mbbbl
Gas Rem: 157.46 MMcf



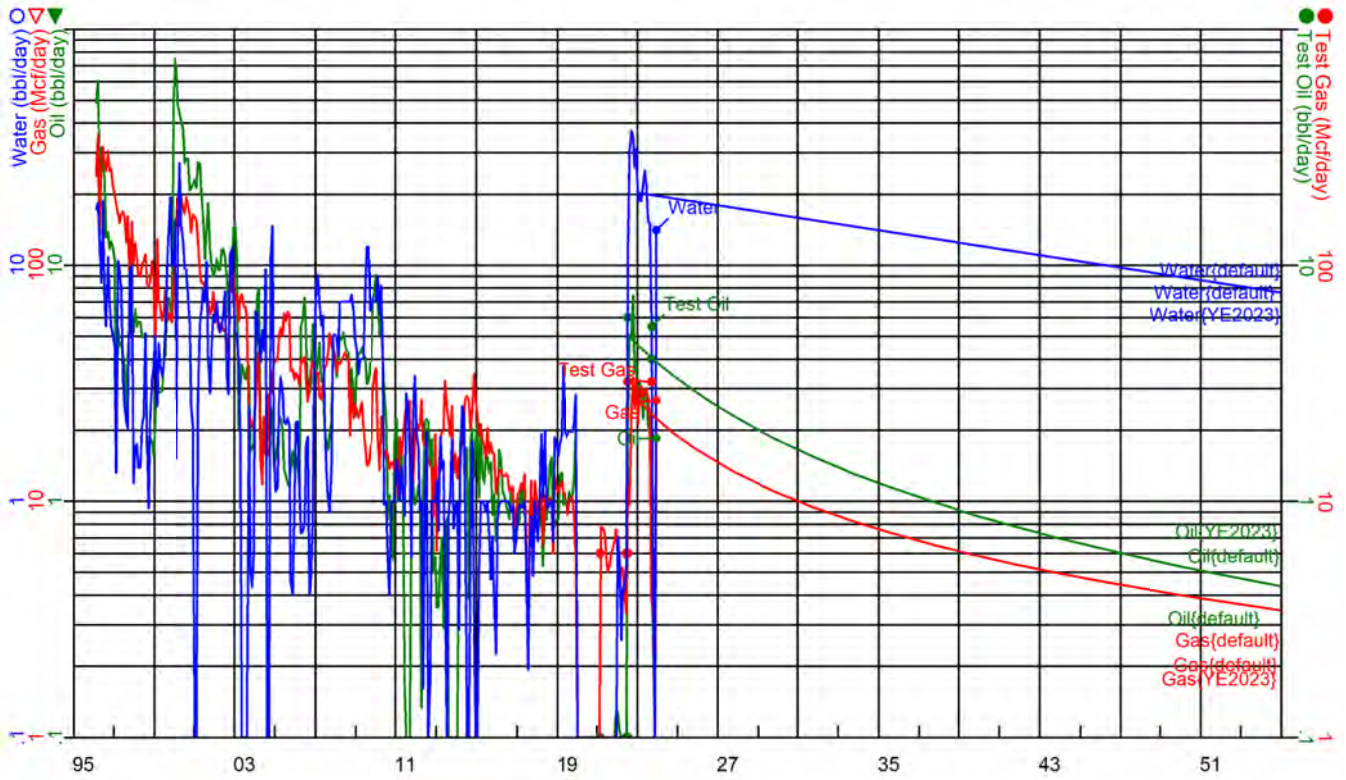
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #054

Oil Rem: 17.20 Mbbbl
Gas Rem: 102.91 MMcf



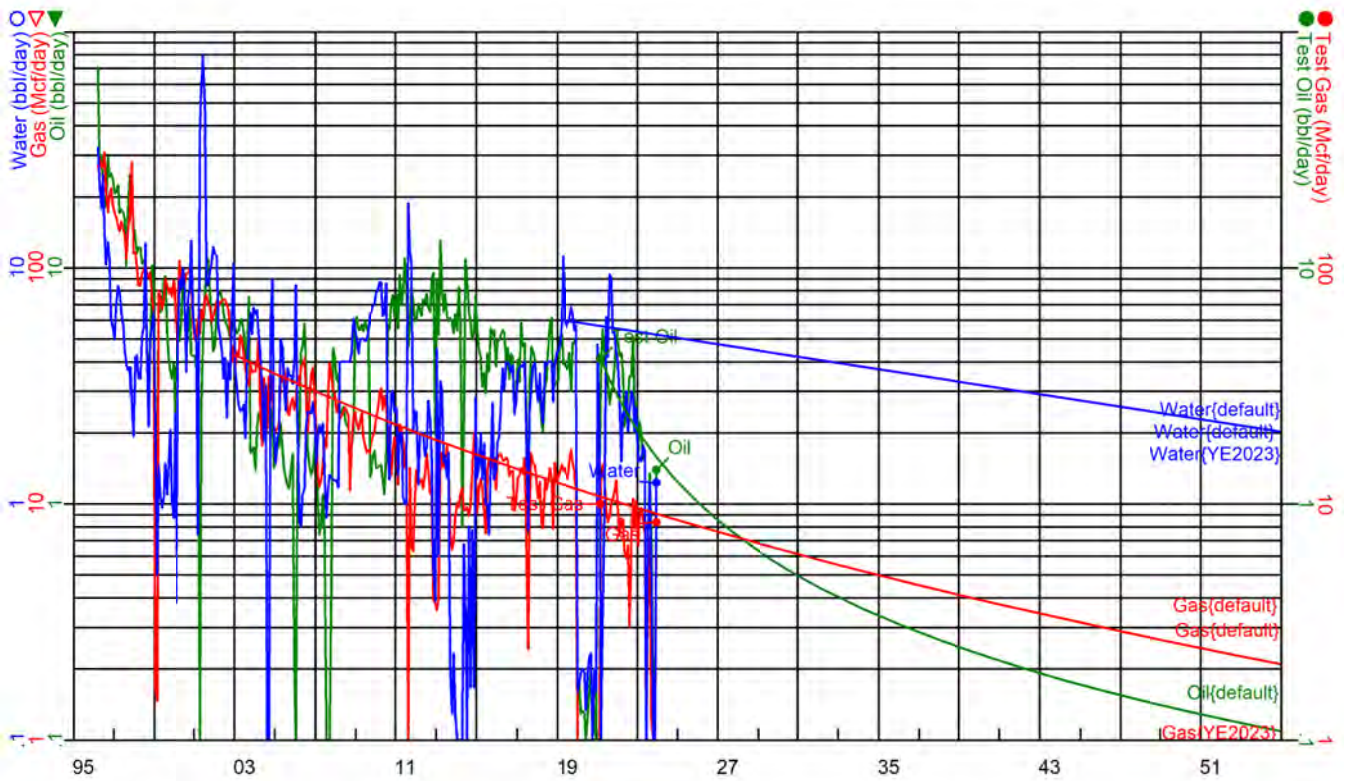
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #055

Oil Rem: 14.13 Mbbbl
Gas Rem: 90.26 MMcf



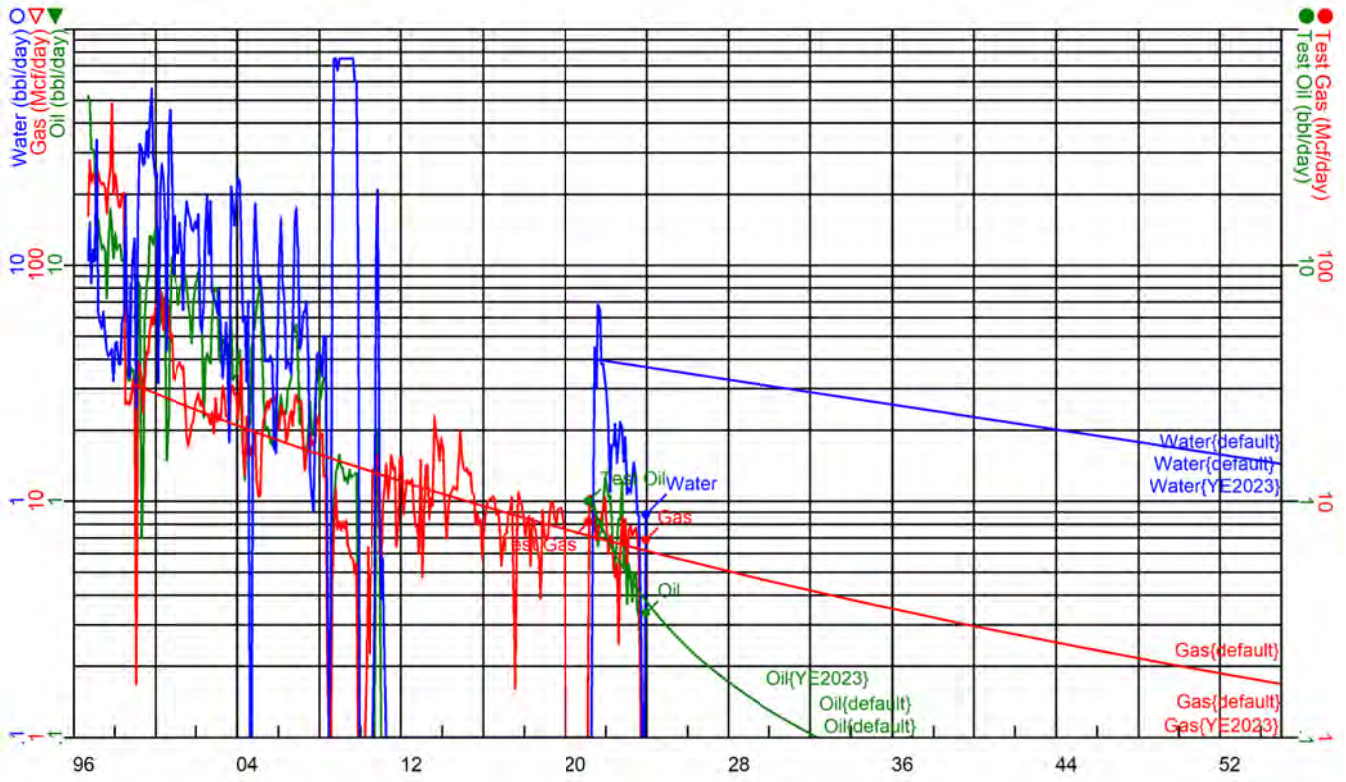
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #056

Oil Rem: 4.26 Mbbbl
Gas Rem: 52.80 MMcf



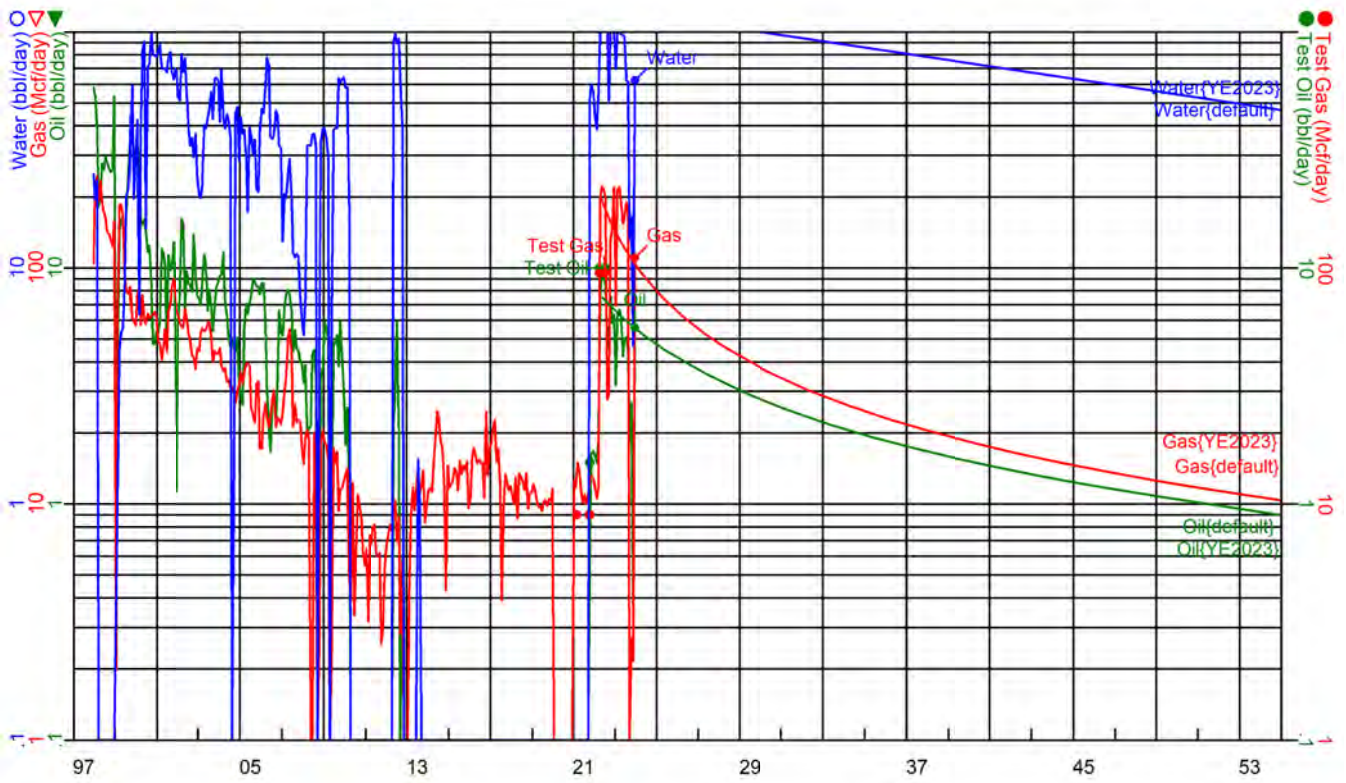
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #057

Oil Rem: 0.57 Mbbbl
Gas Rem: 38.05 MMcf



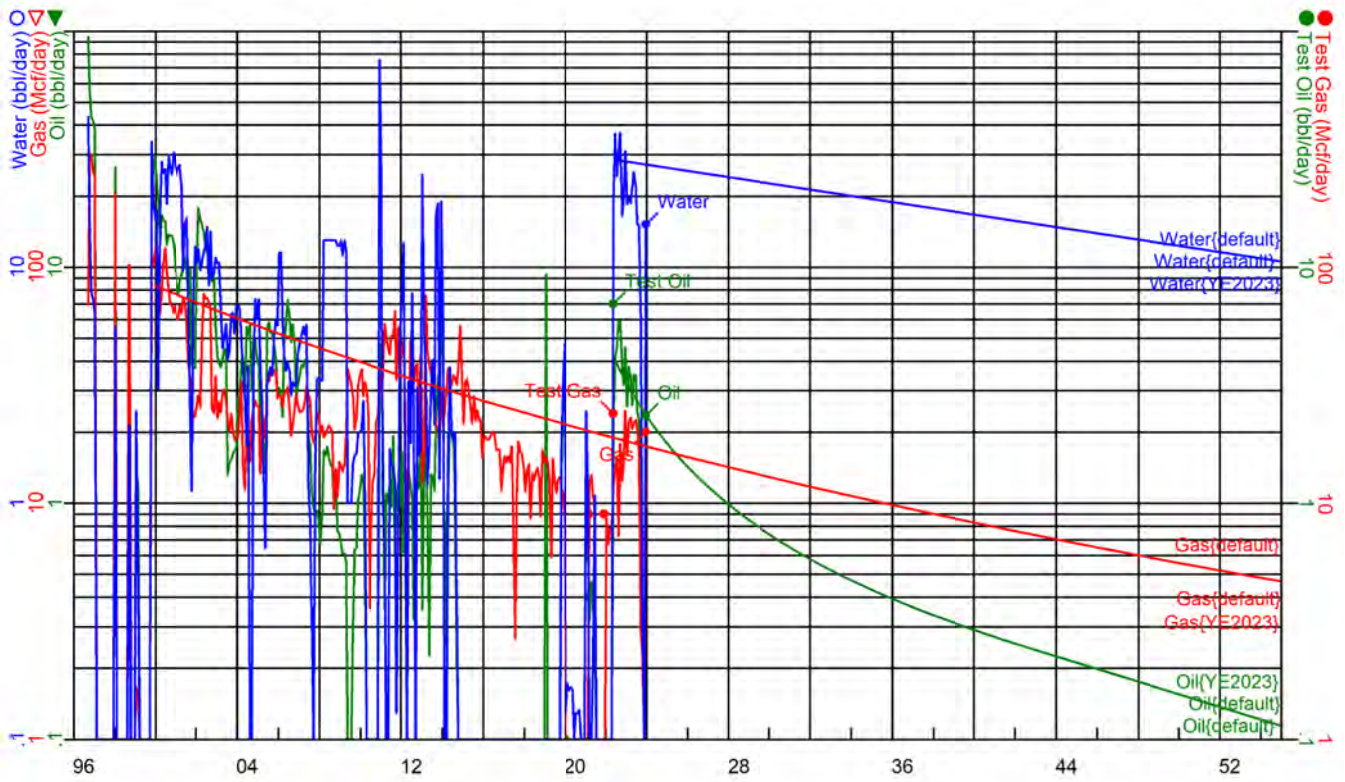
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #059

Oil Rem: 26.85 Mbbbl
Gas Rem: 353.50 MMcf



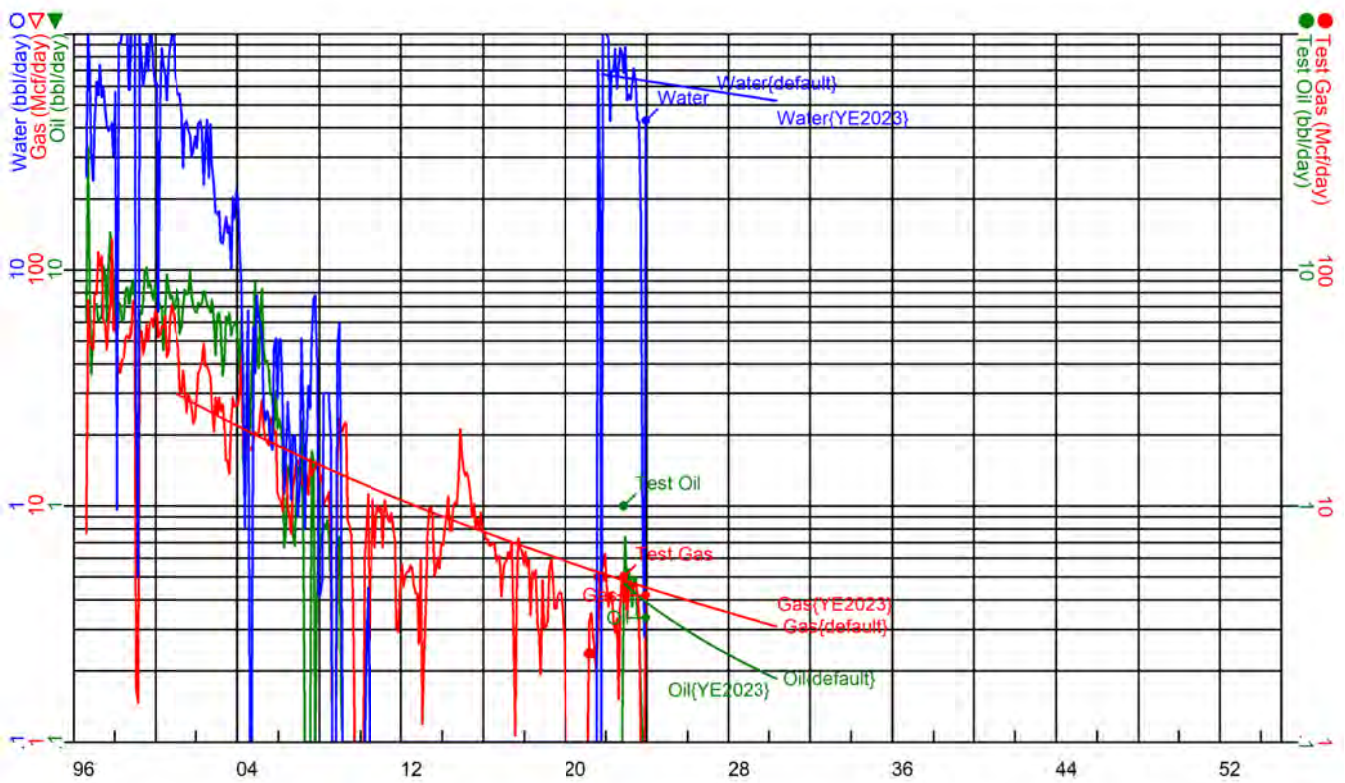
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #060

Oil Rem: 5.59 Mbbbl
Gas Rem: 108.48 MMcf



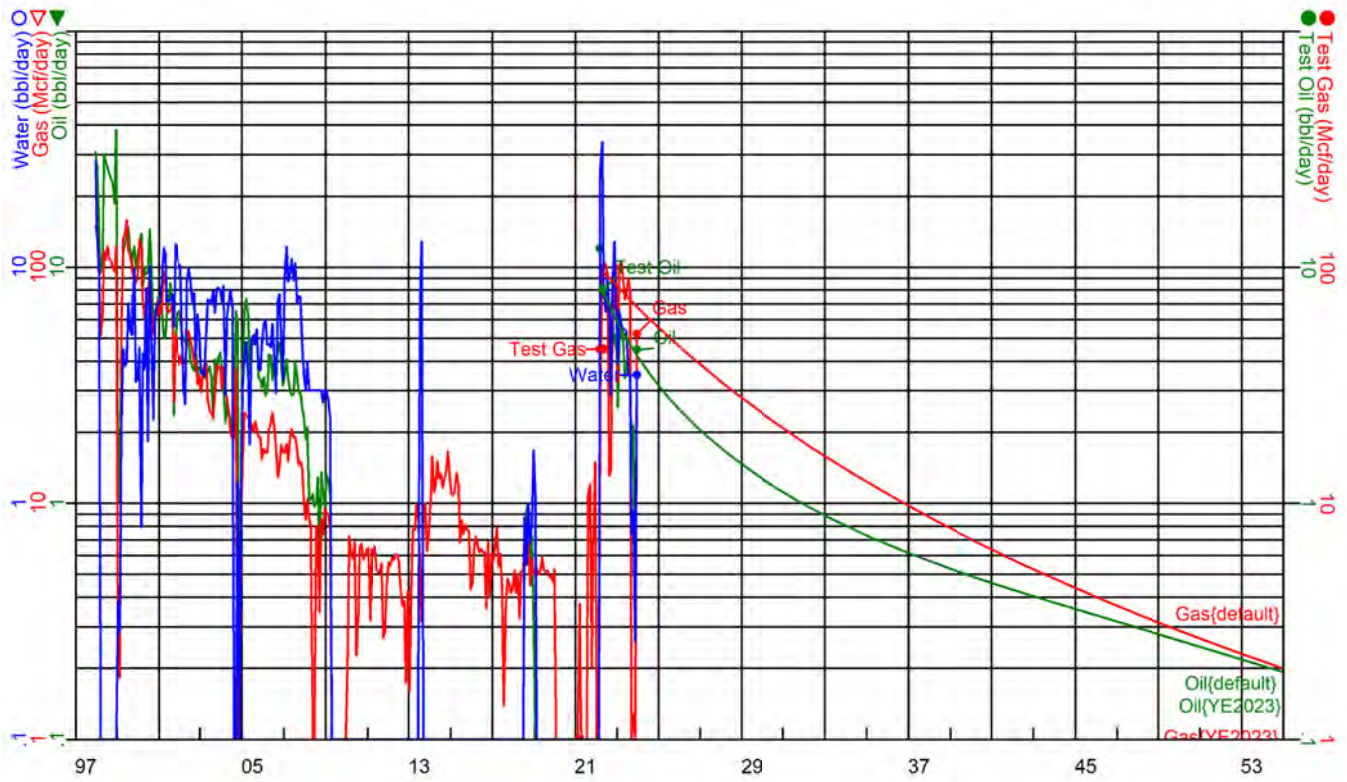
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #061

Oil Rem: 0.62 Mbbbl
Gas Rem: 8.67 MMcf



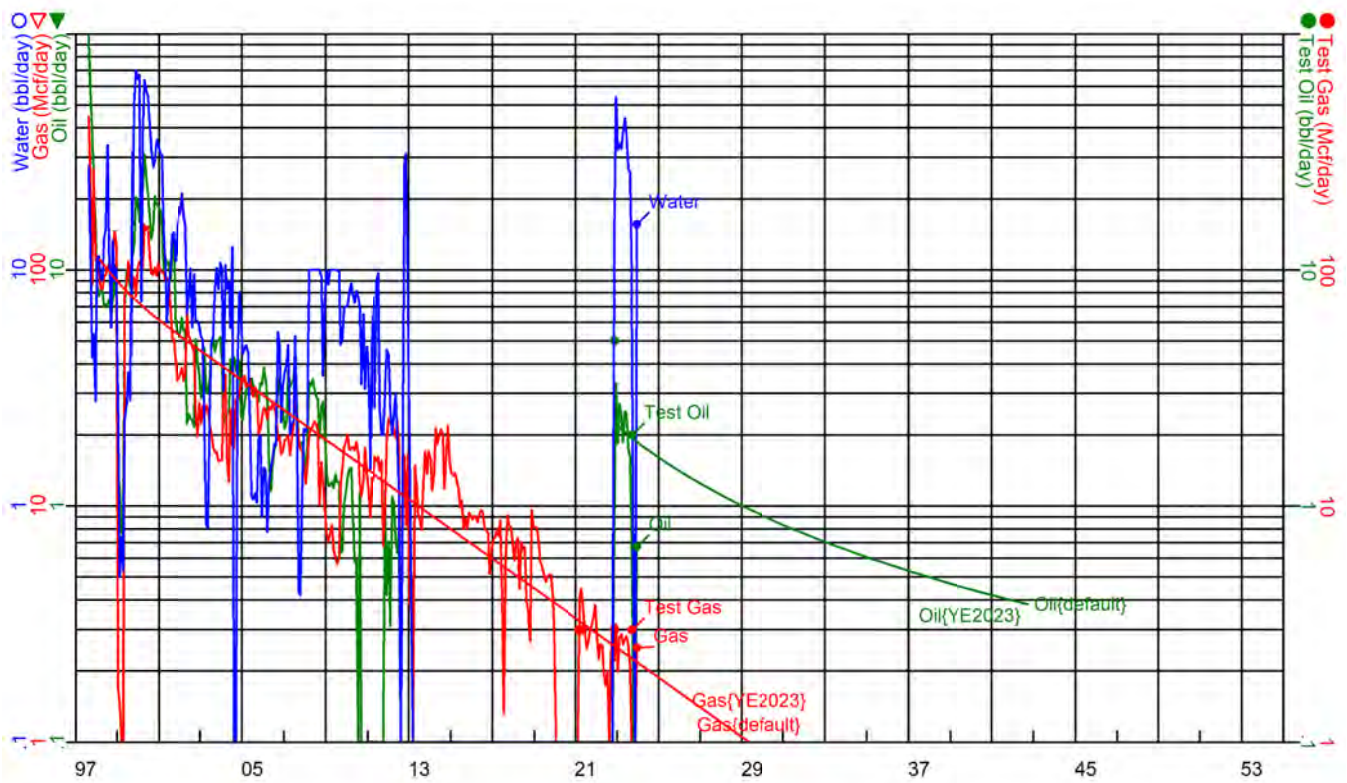
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #062

Oil Rem: 9.76 Mbbbl
Gas Rem: 161.97 MMcf



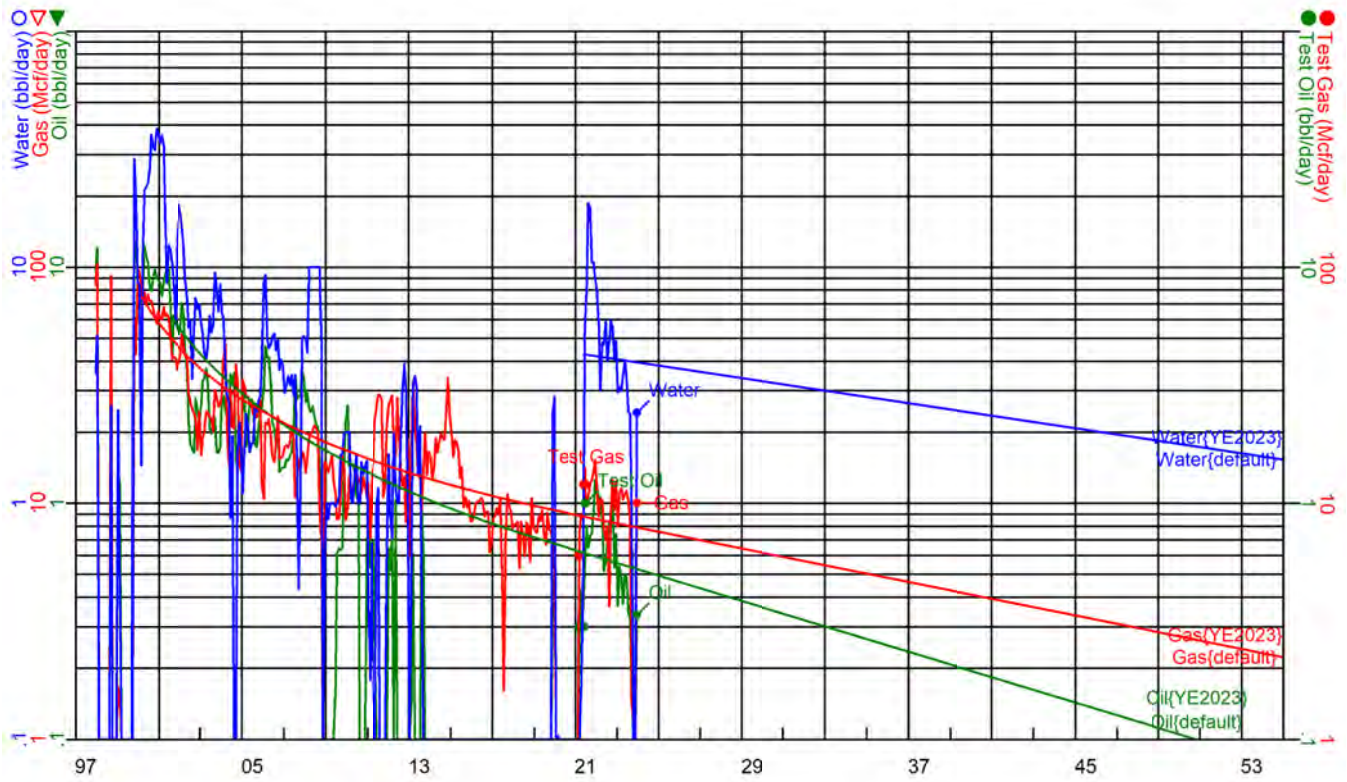
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #063Y

Oil Rem: 5.53 Mbbbl
Gas Rem: 2.94 MMcf



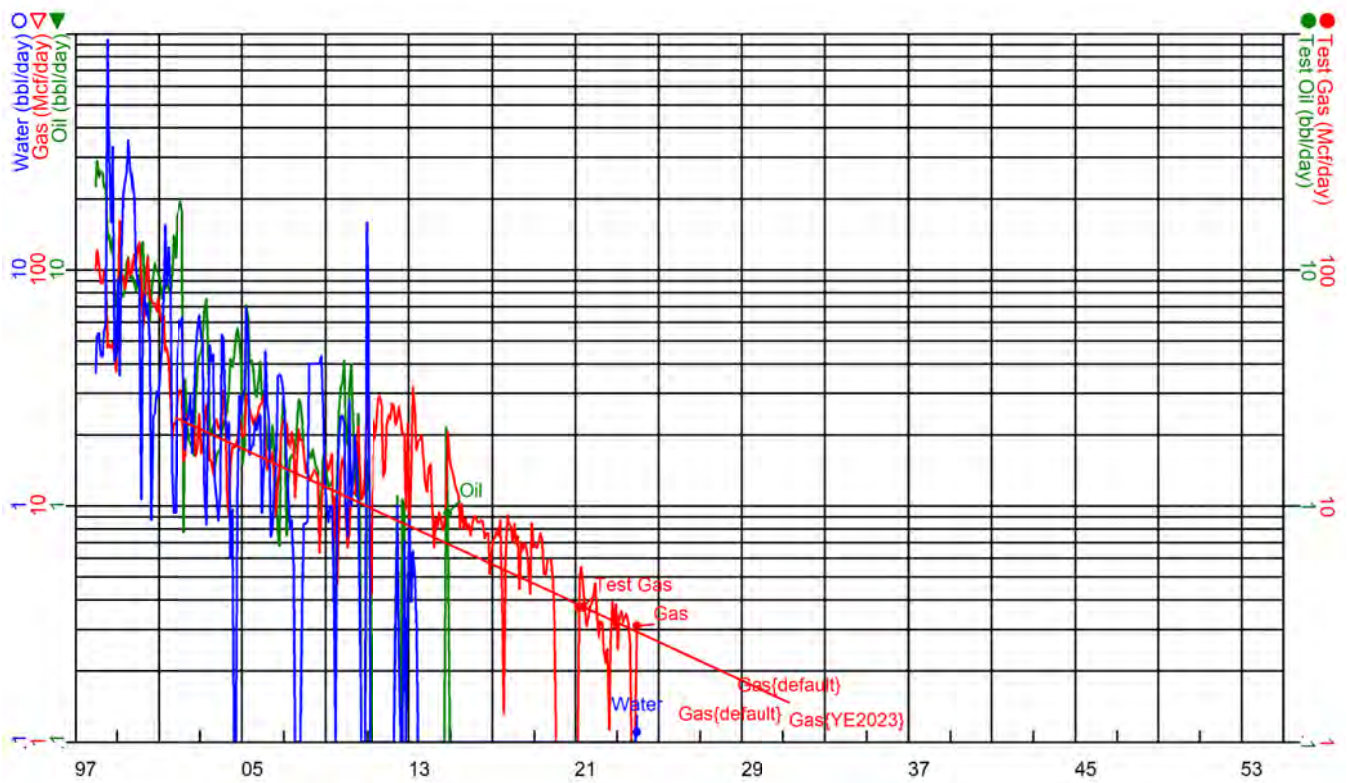
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #064

Oil Rem: 2.52 Mbbbl
Gas Rem: 56.25 MMcf



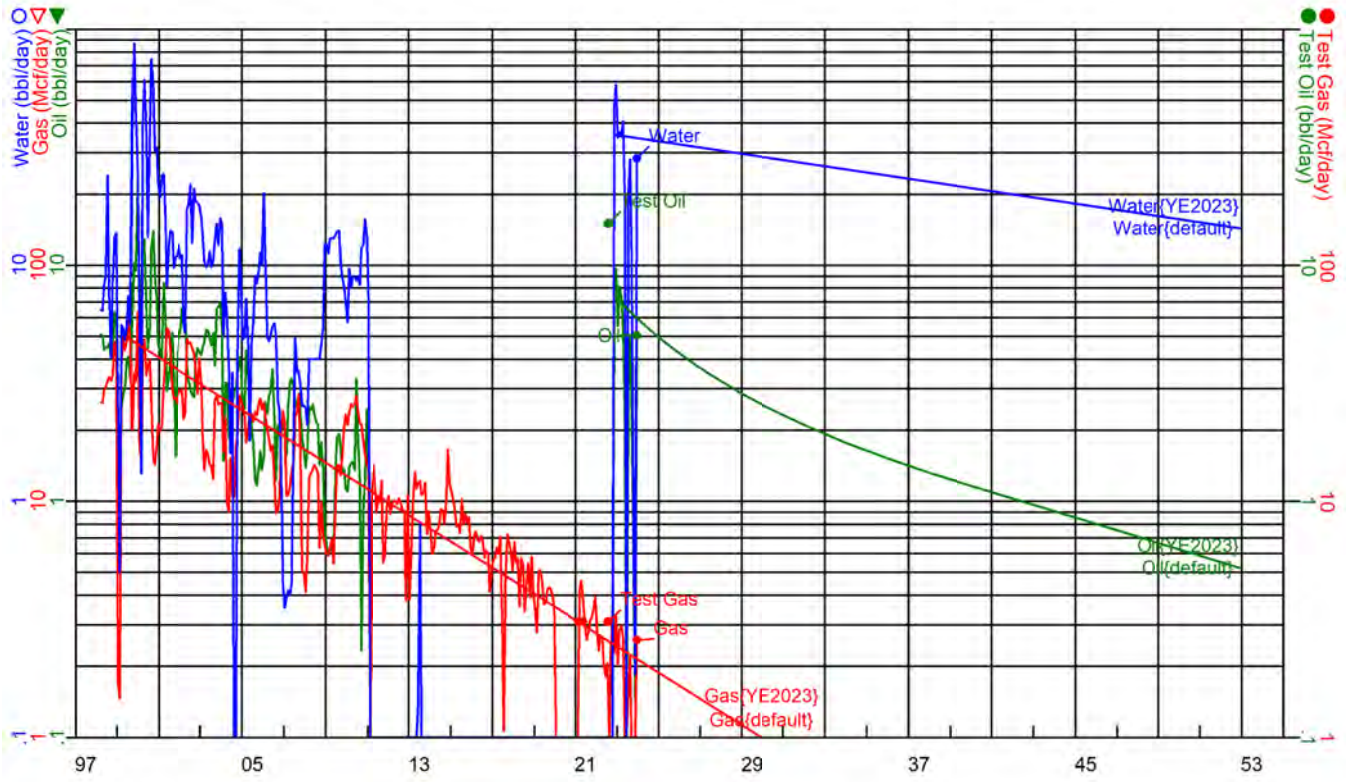
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #065

Gas Rem: 5.61 MMcf
Oil Rem: 0.00 Mbbbl



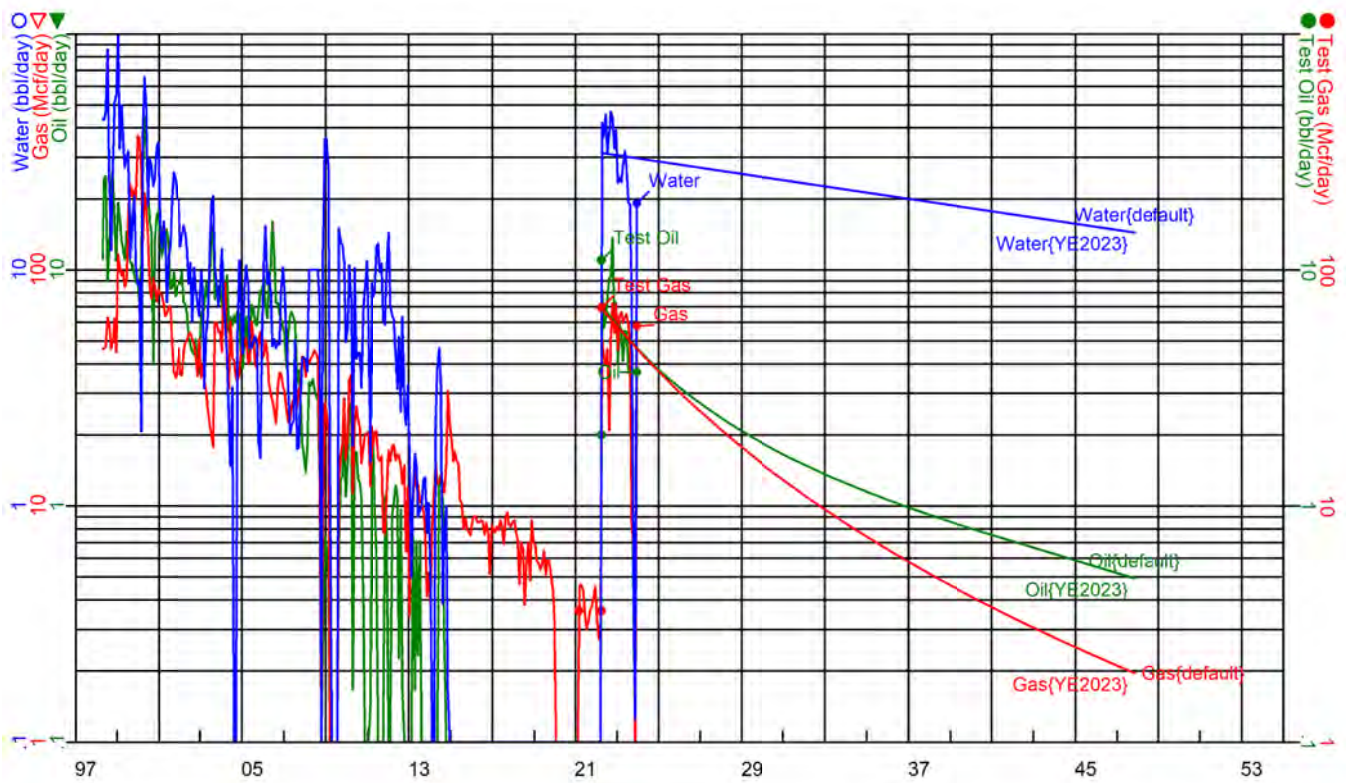
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #066

Oil Rem: 18.44 Mbbbl
Gas Rem: 3.26 MMcf



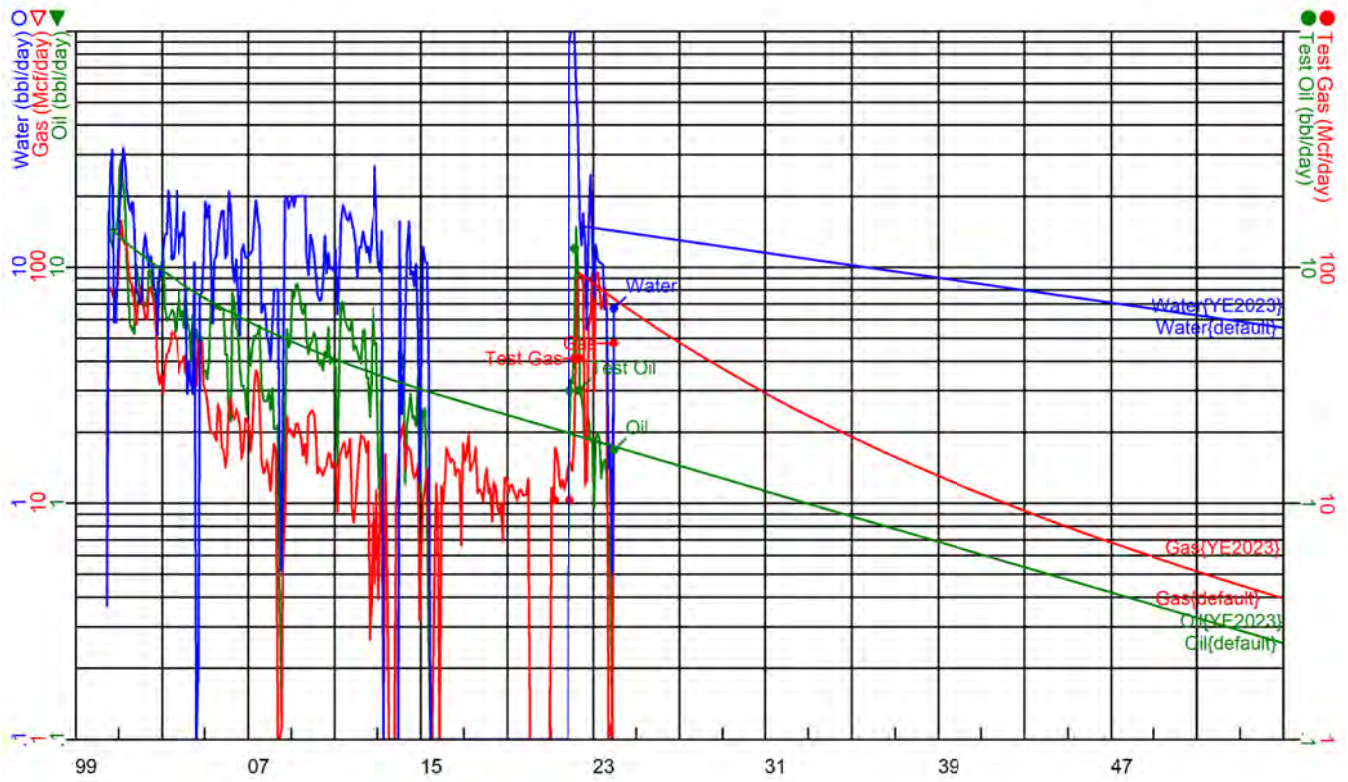
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #066

Oil Rem: 12.52 Mbbbl
Gas Rem: 96.47 MMcf



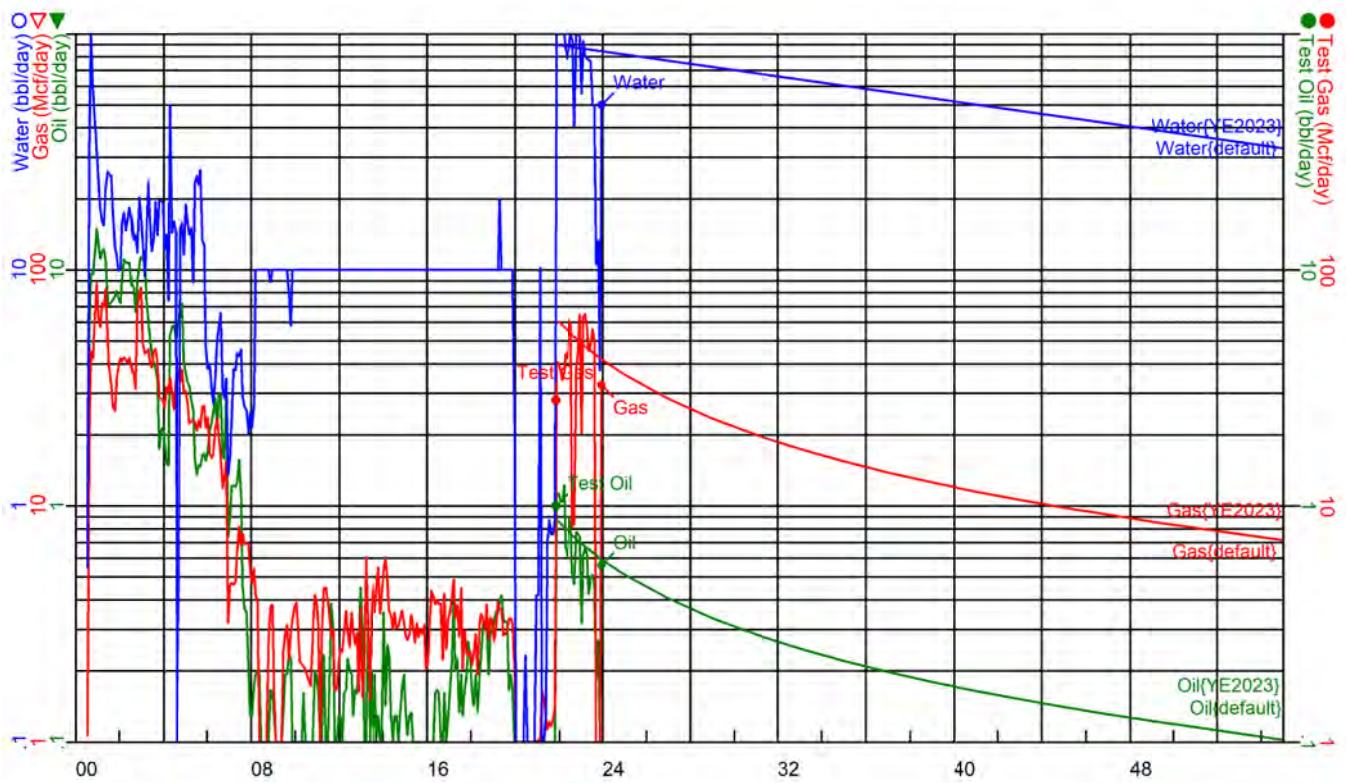
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #070

Oil Rem: 9.65 Mbbbl
Gas Rem: 234.90 MMcf



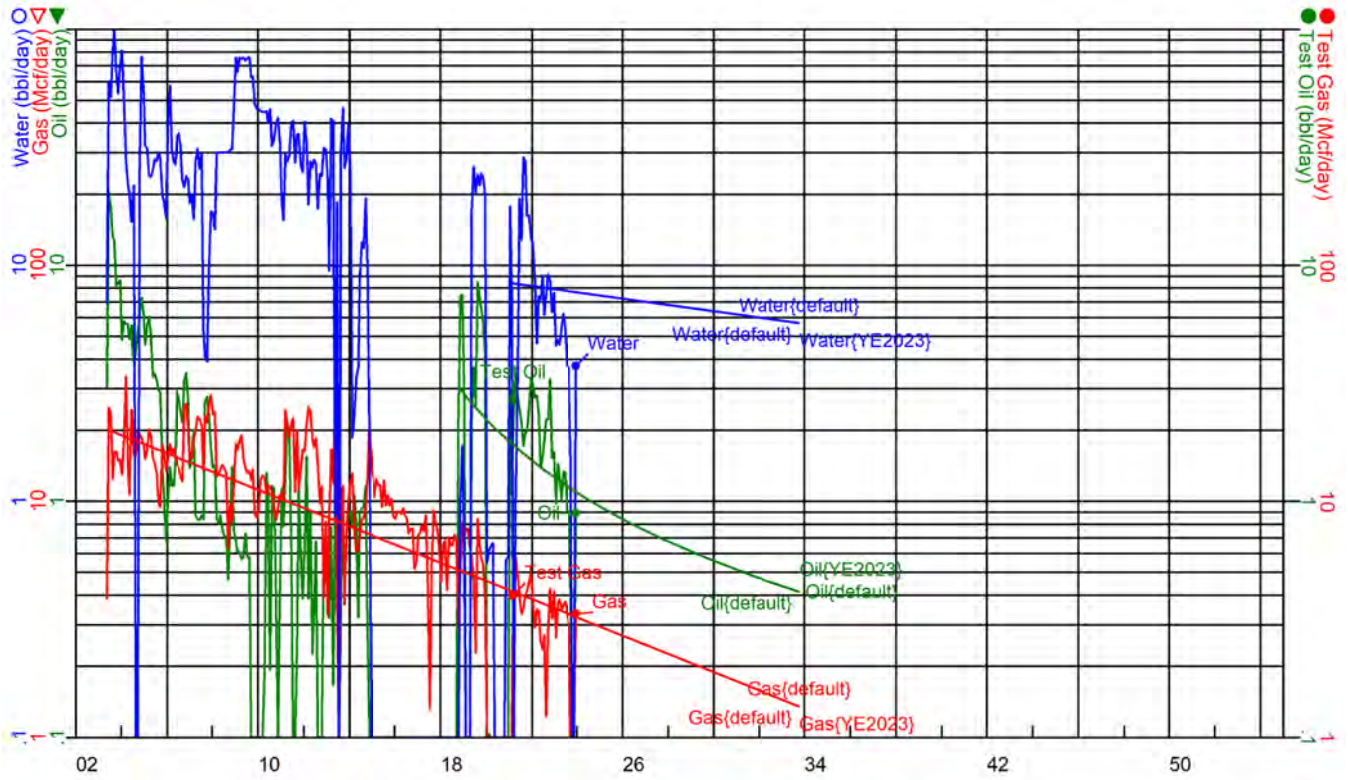
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #072

Oil Rem: 2.50 Mbbbl
Gas Rem: 183.33 MMcf



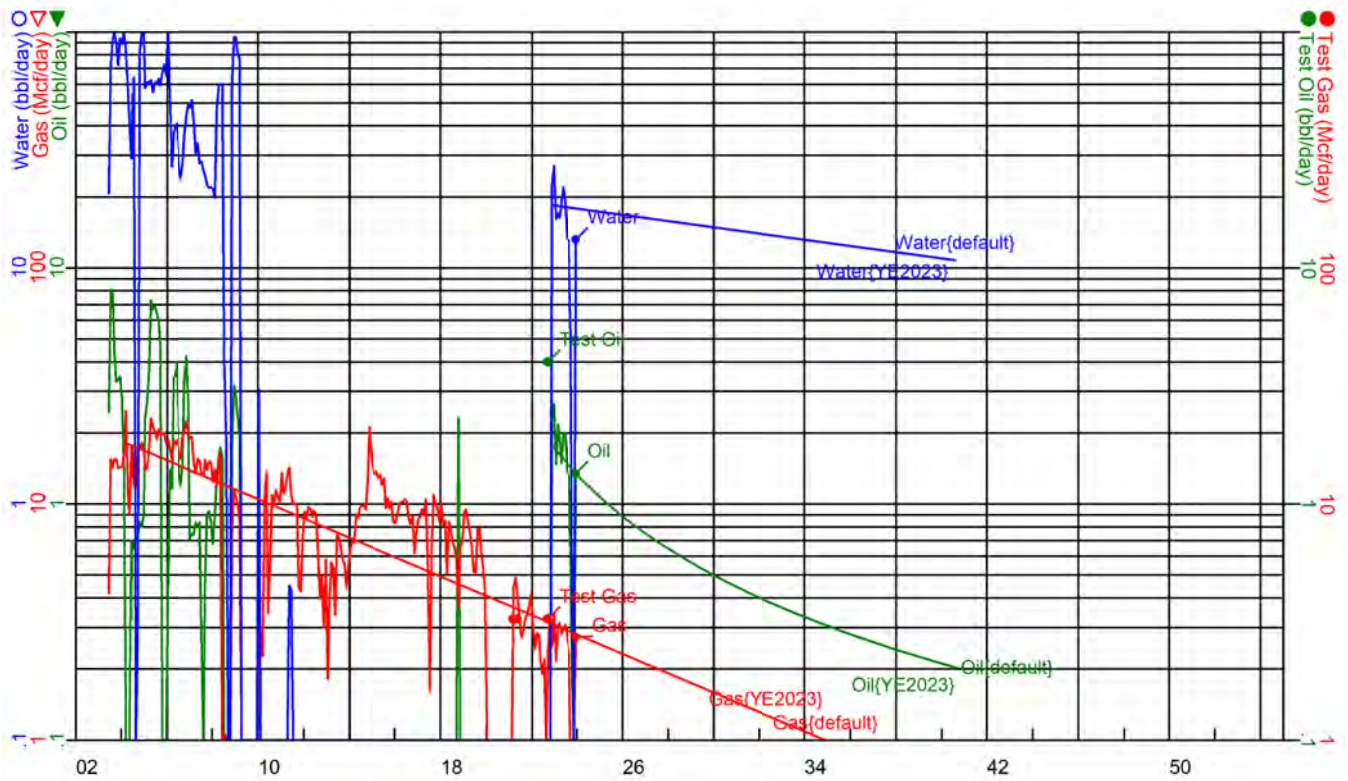
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #083

Oil Rem: 2.35 Mbbbl
Gas Rem: 7.69 MMcf



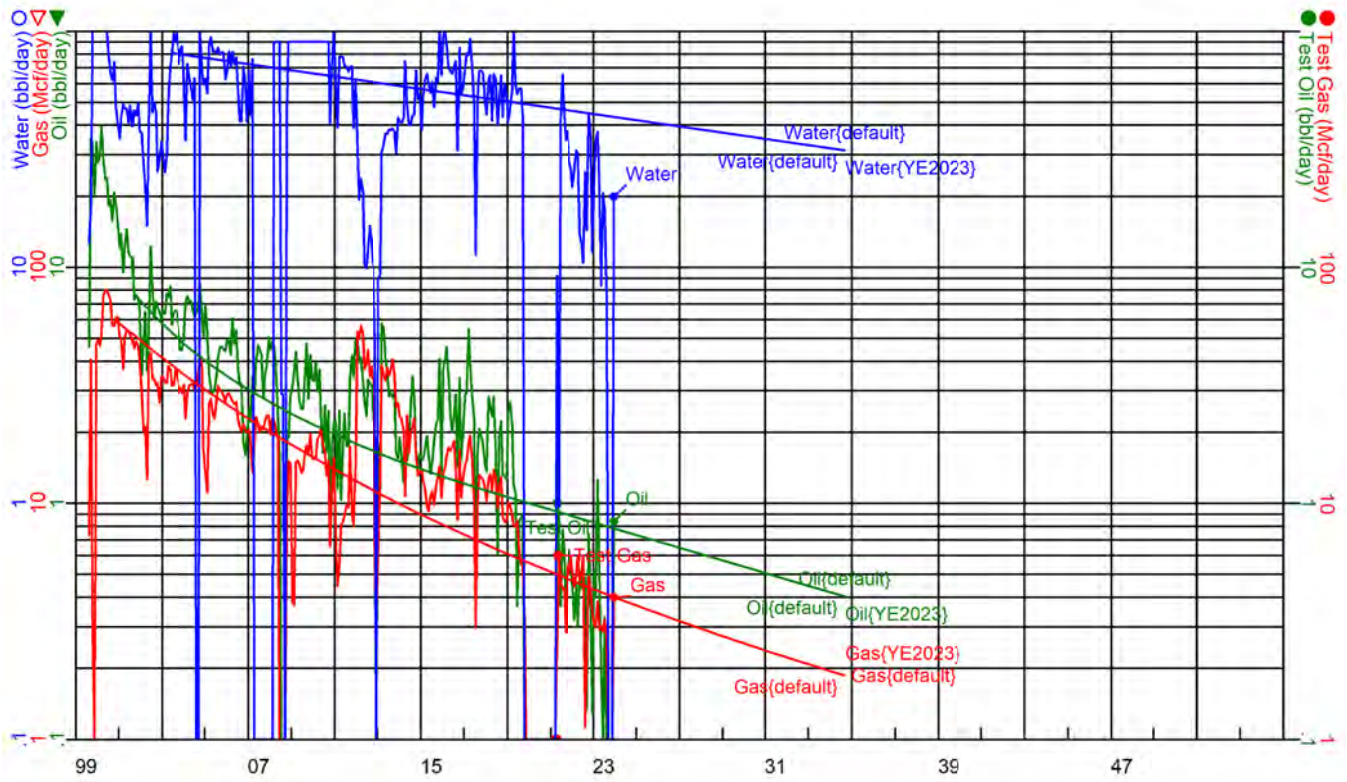
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #085

Oil Rem: 2.97 Mbbbl
Gas Rem: 6.97 MMcf



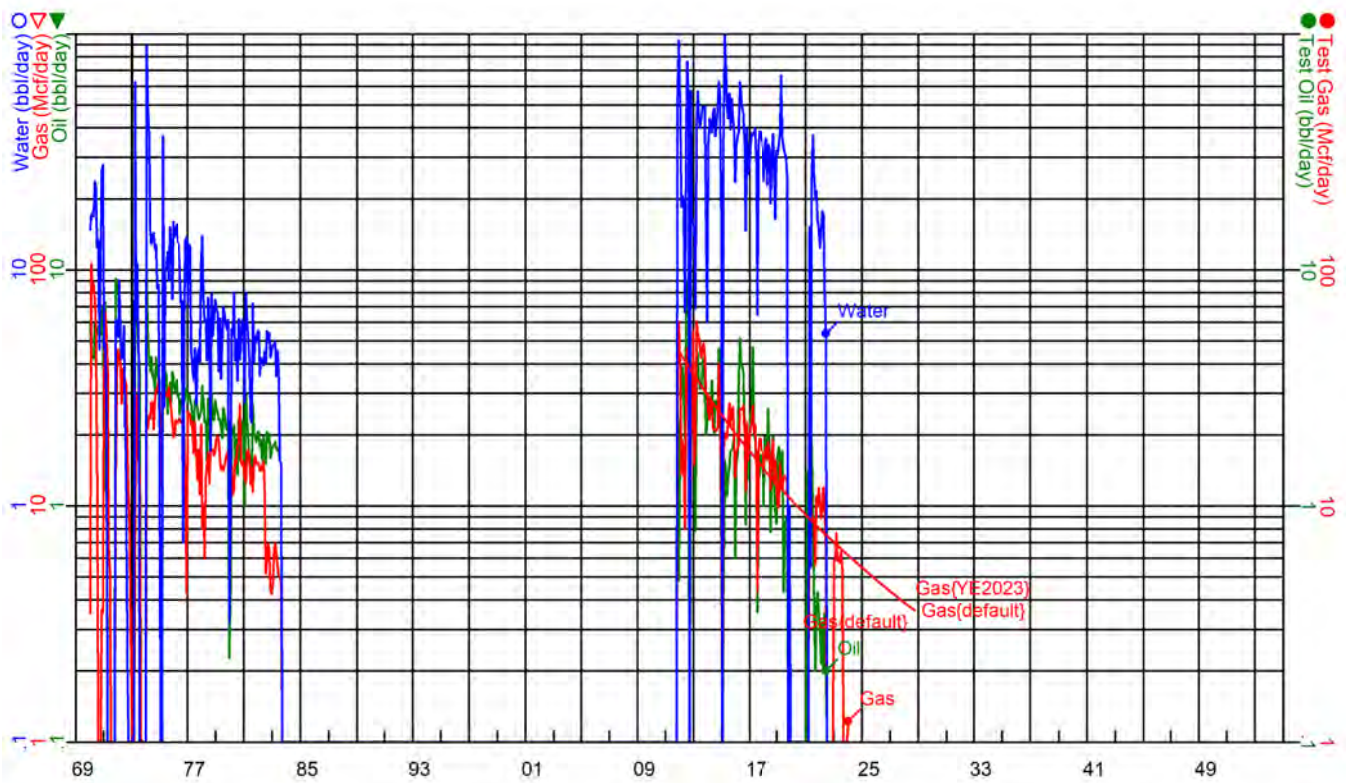
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL A #003

Oil Rem: 2.23 Mbbbl
Gas Rem: 10.74 MMcf



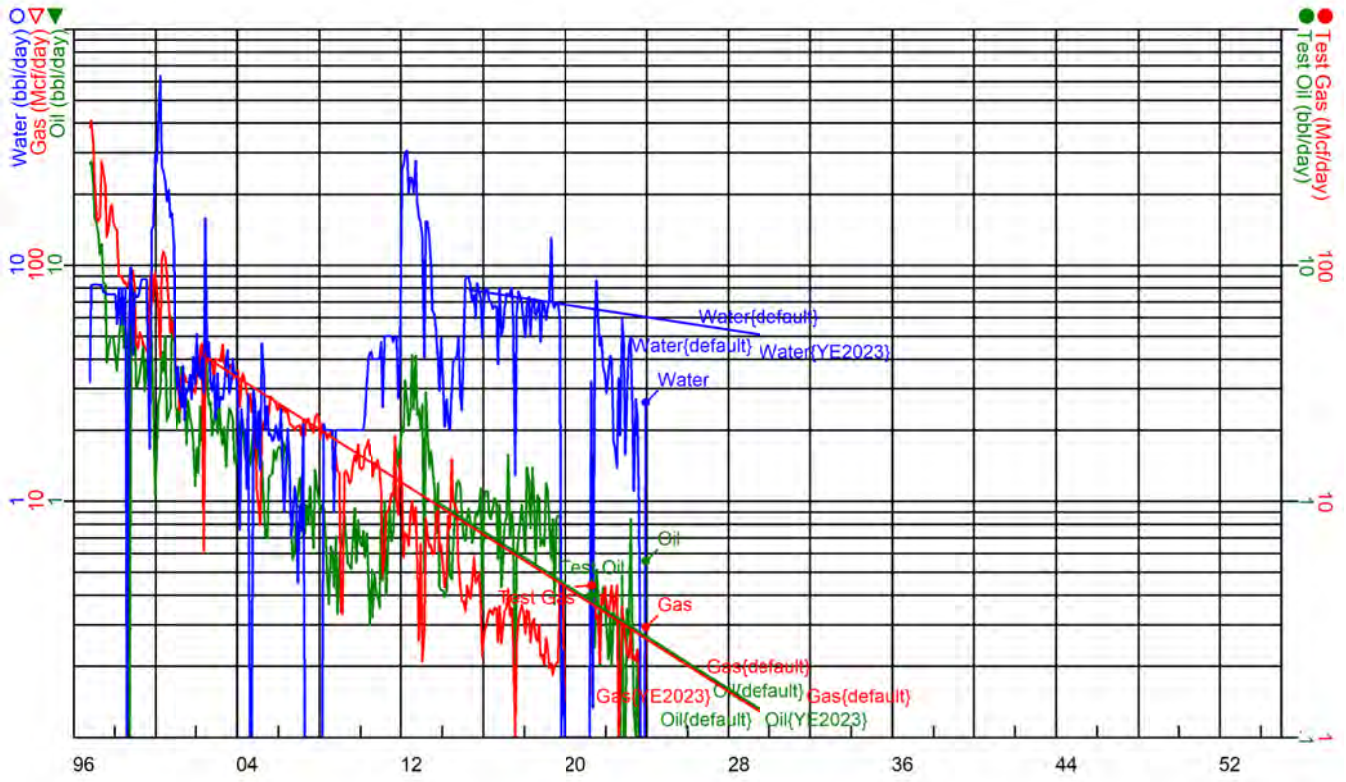
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL A #004

Oil Rem: 0.00 Mbbbl
Gas Rem: 8.07 MMcf



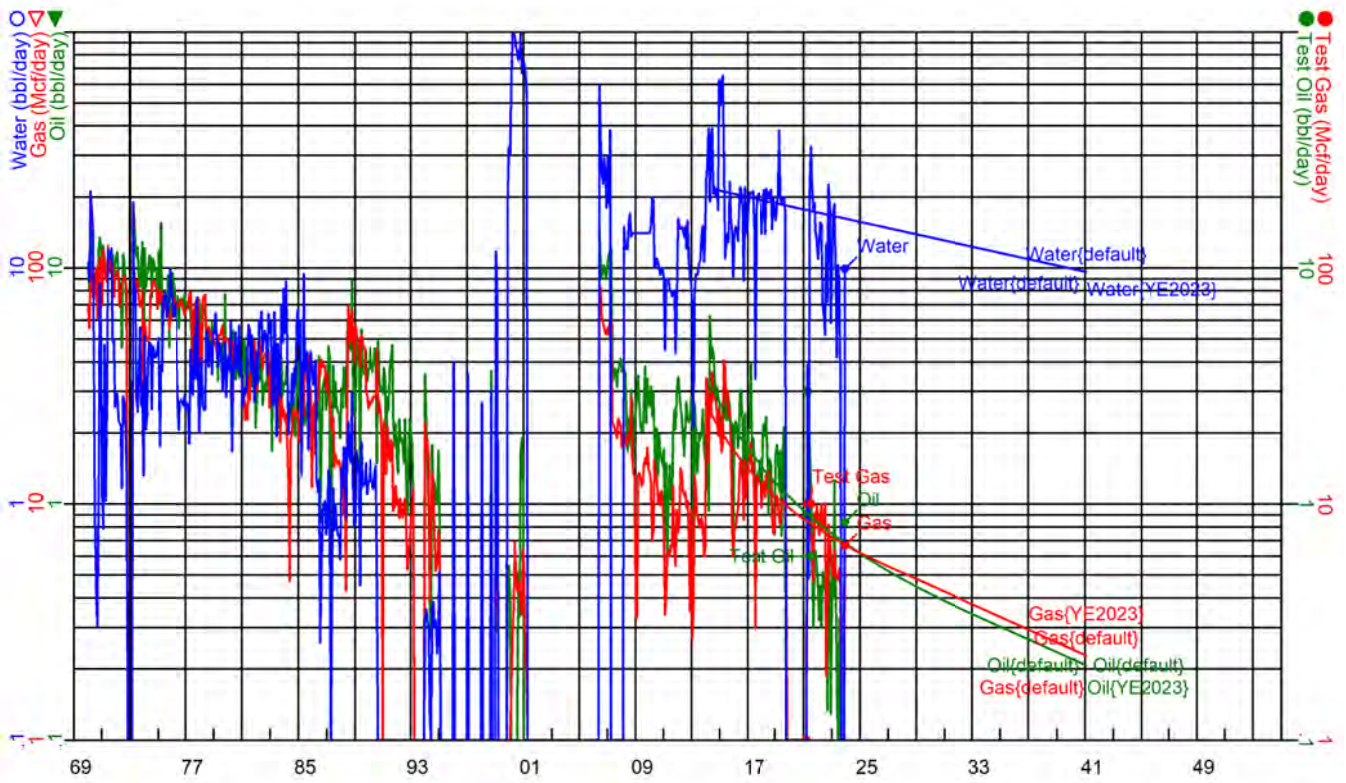
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL A #005

Oil Rem: 0.38 Mbb1
Gas Rem: 3.75 MMcf



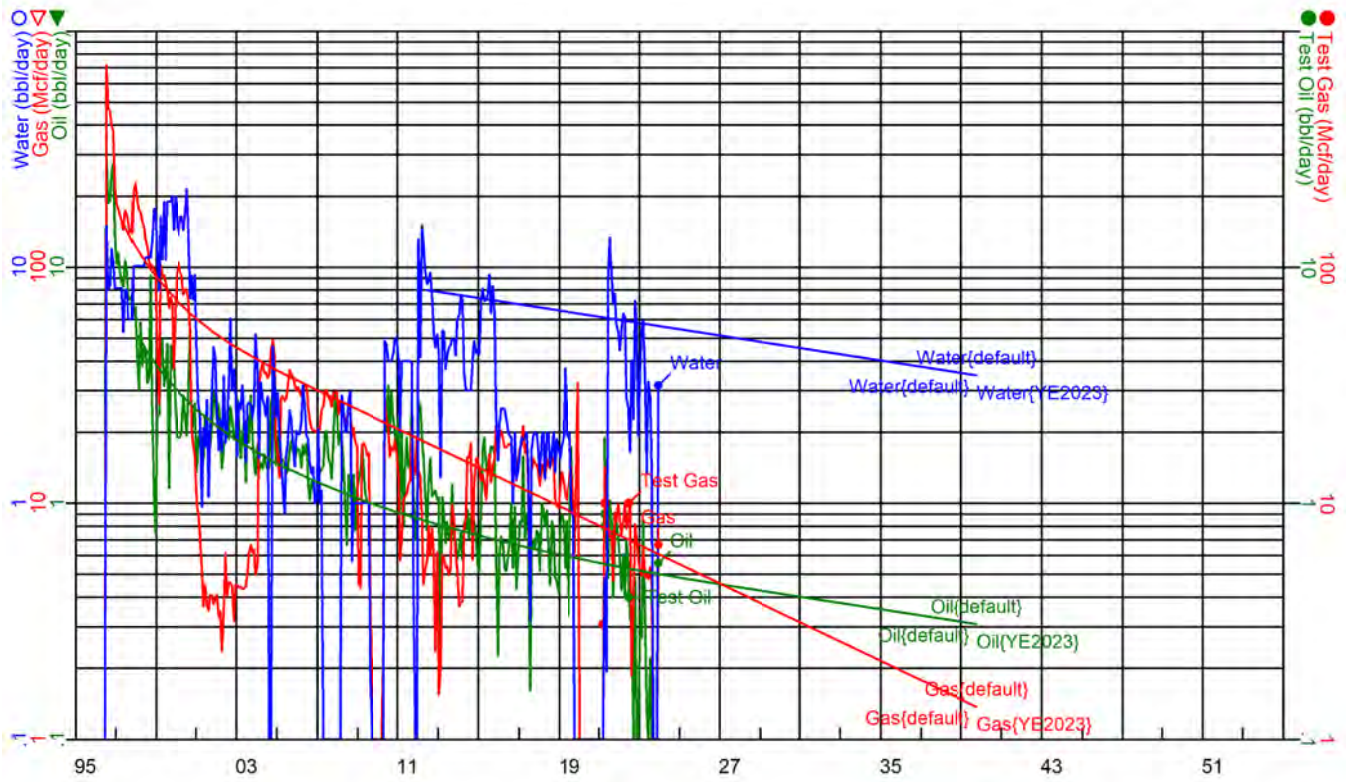
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B #003

Oil Rem: 2.36 Mbb1
Gas Rem: 25.34 MMcf



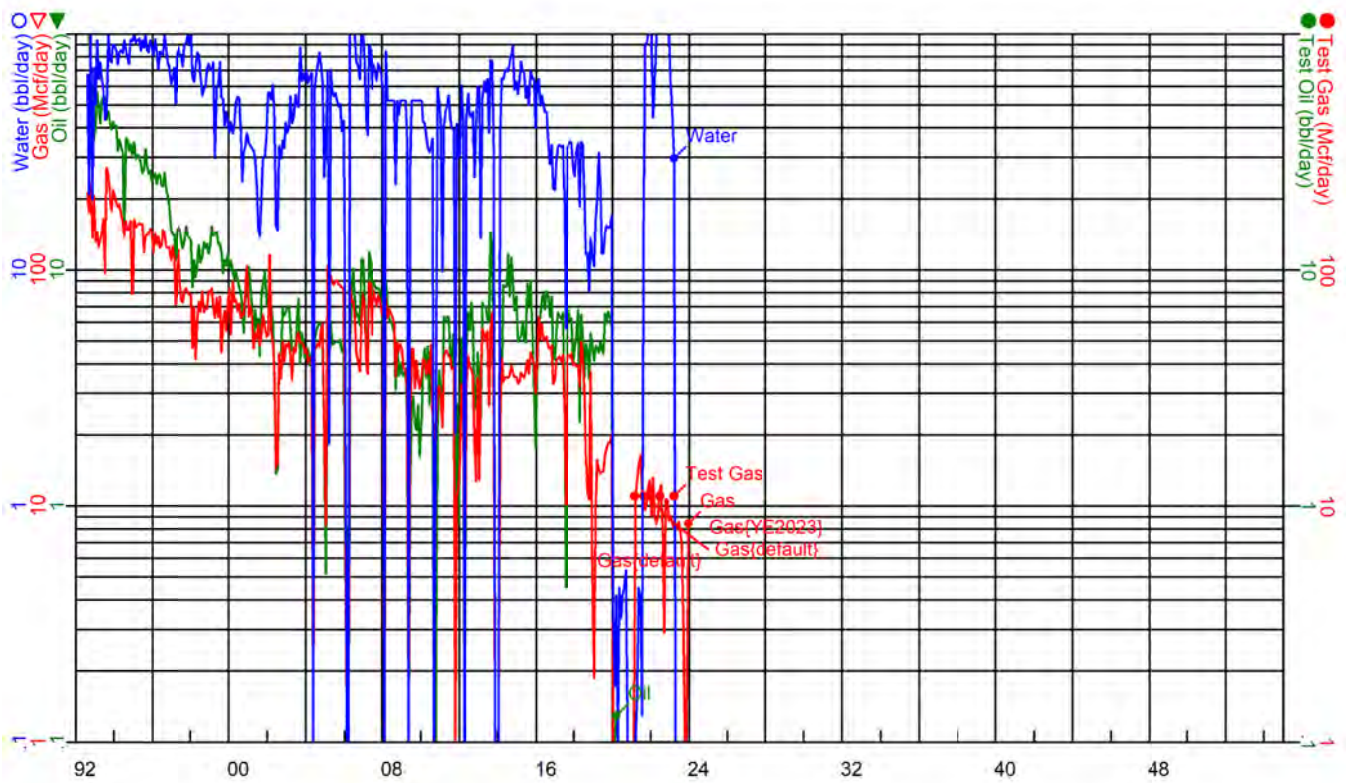
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B #005

Oil Rem: 2.28 Mbbbl
Gas Rem: 18.19 MMcf



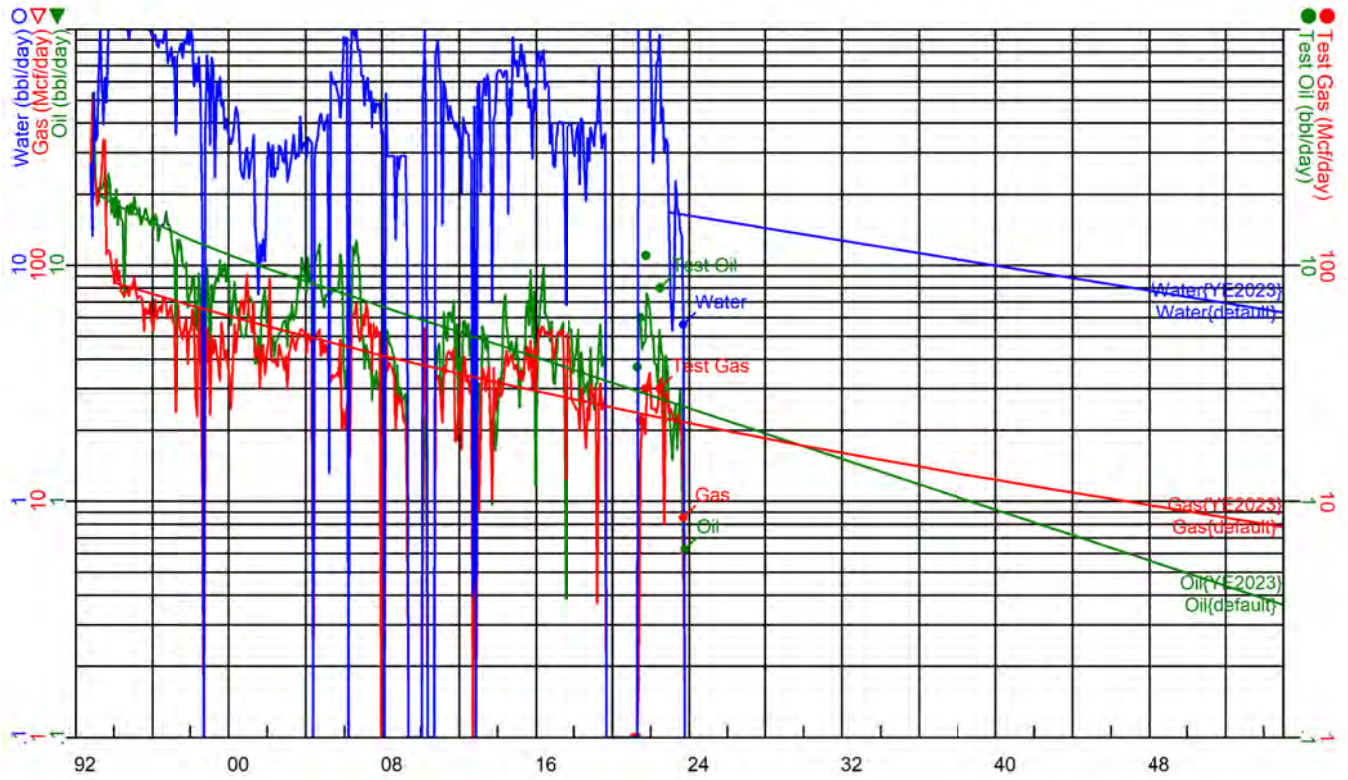
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #007

Gas Rem: 2.56 MMcf
Oil Rem: 0.00 Mbbbl



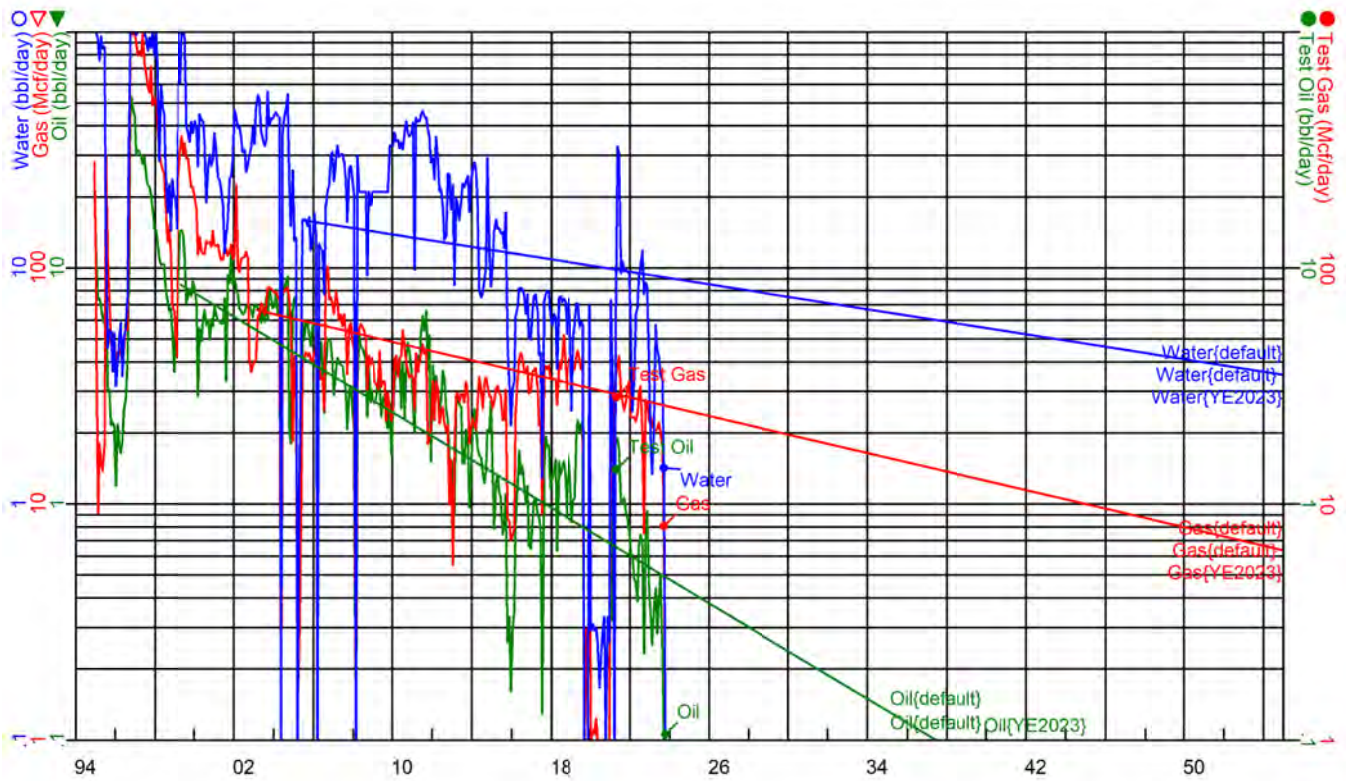
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #008

Oil Rem: 12.86 Mbbbl
Gas Rem: 157.86 MMcf



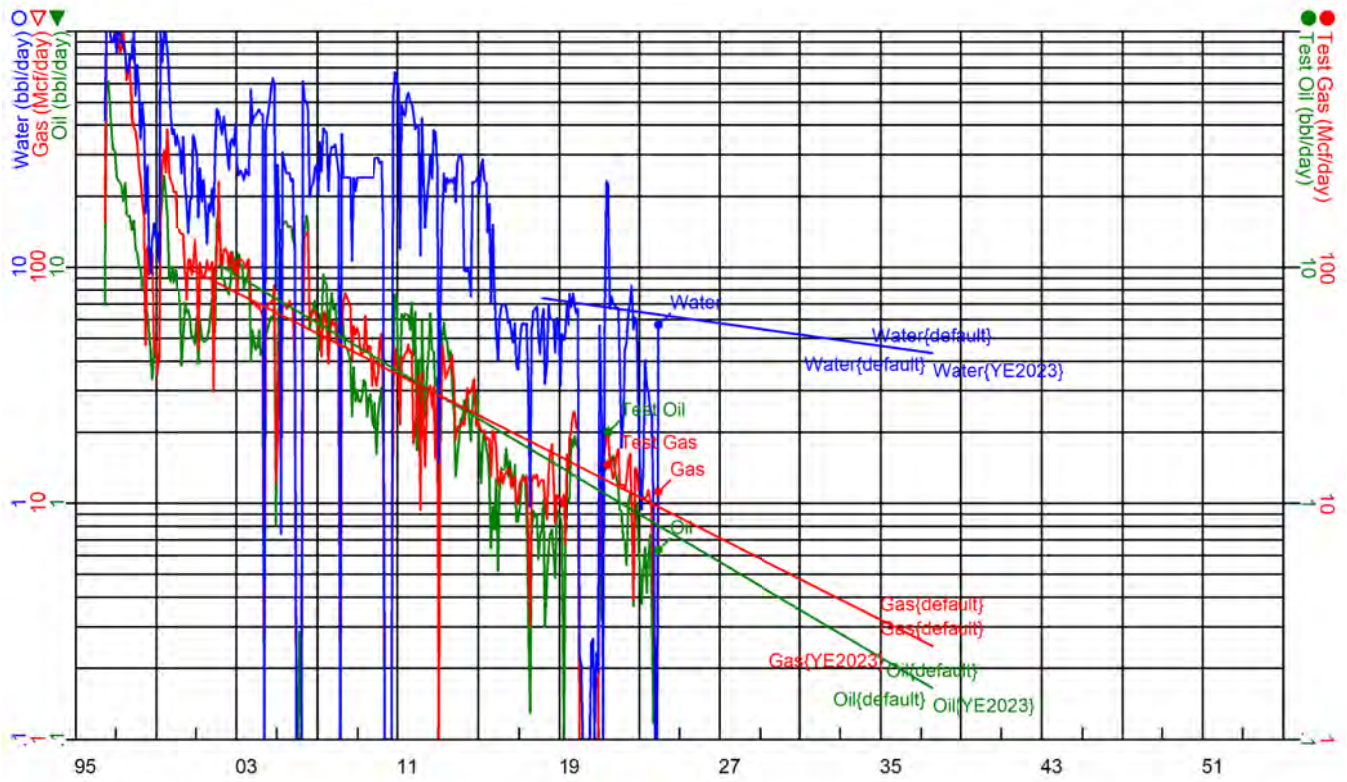
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #011

Oil Rem: 1.19 Mbbbl
Gas Rem: 174.88 MMcf



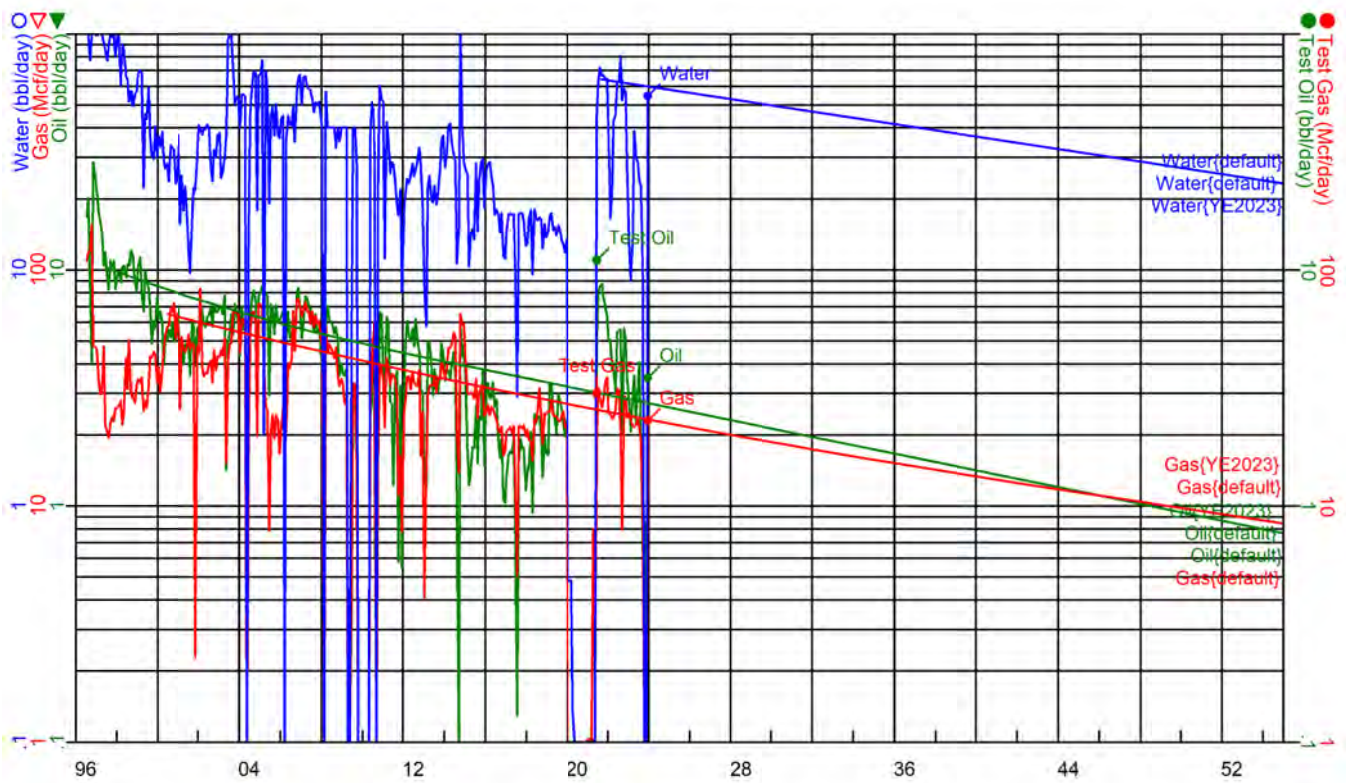
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #014

Oil Rem: 1.99 Mbbbl
Gas Rem: 26.08 MMcf



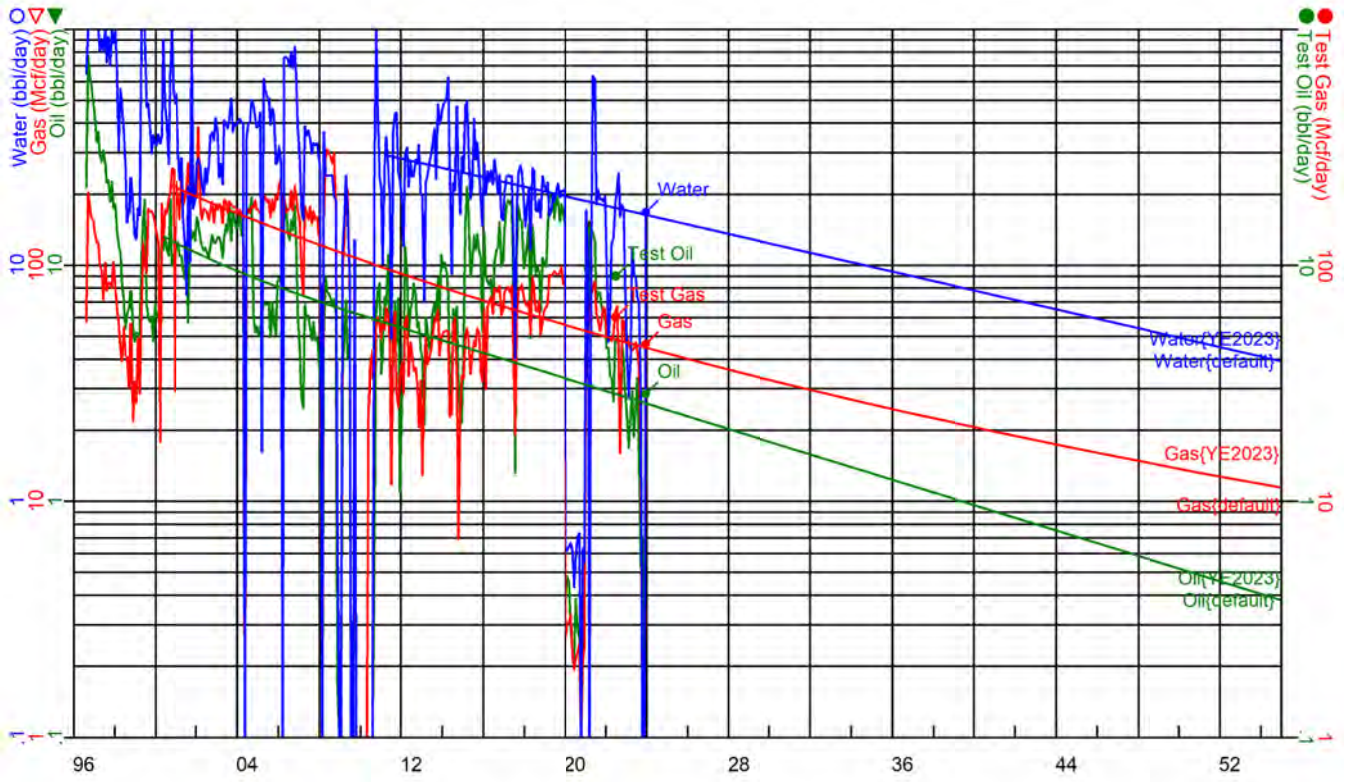
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #015

Oil Rem: 20.85 Mbbbl
Gas Rem: 202.11 MMcf



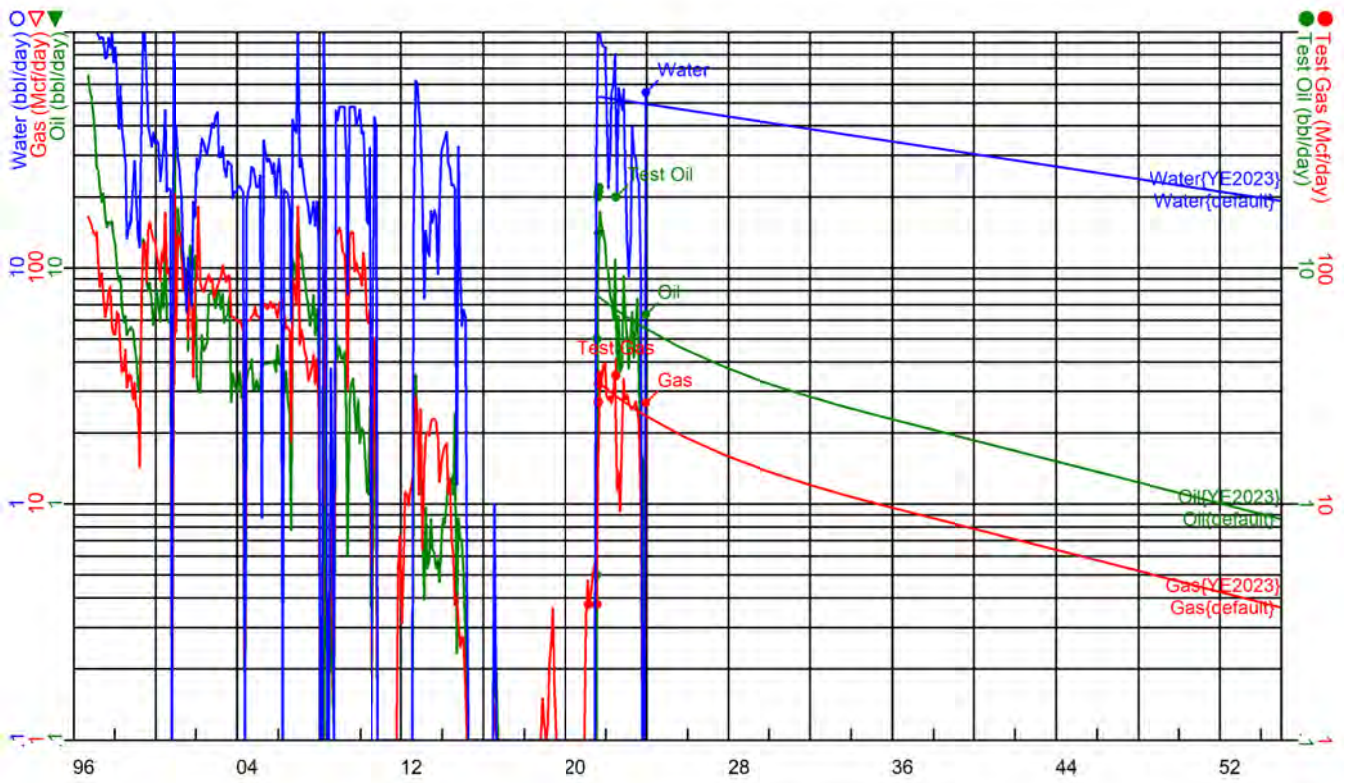
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #017

Oil Rem: 14.59 Mbbbl
Gas Rem: 321.53 MMcf



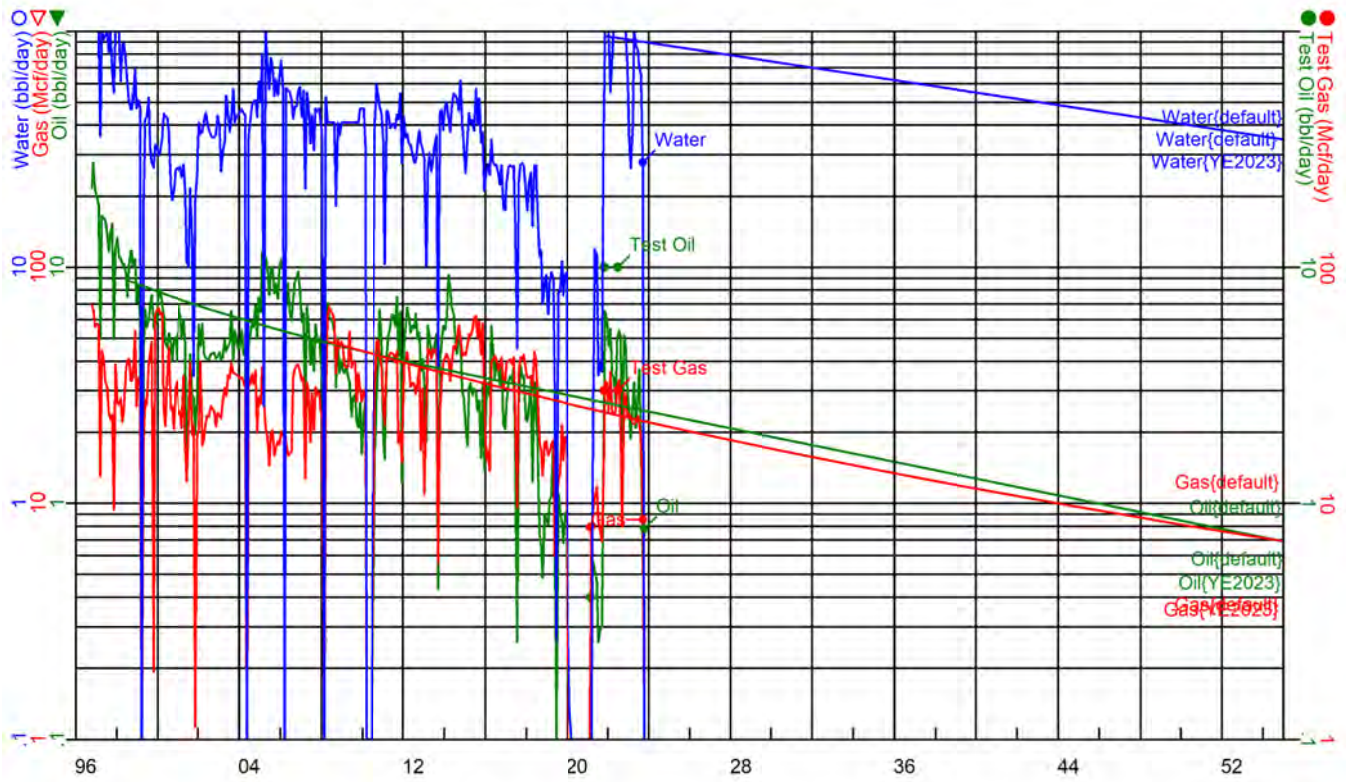
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #018

Oil Rem: 26.83 Mbbbl
Gas Rem: 113.72 MMcf



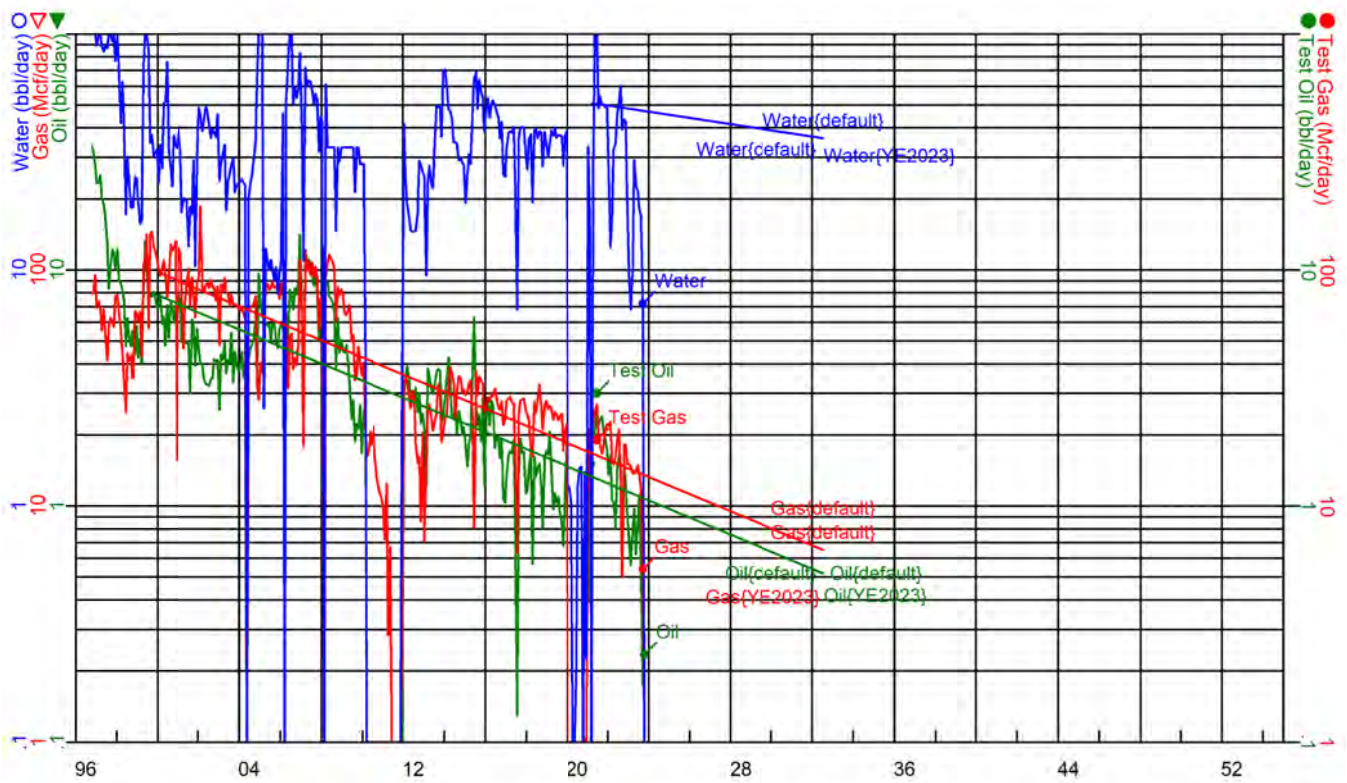
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #020

Oil Rem: 18.94 Mbbbl
Gas Rem: 178.09 MMcf



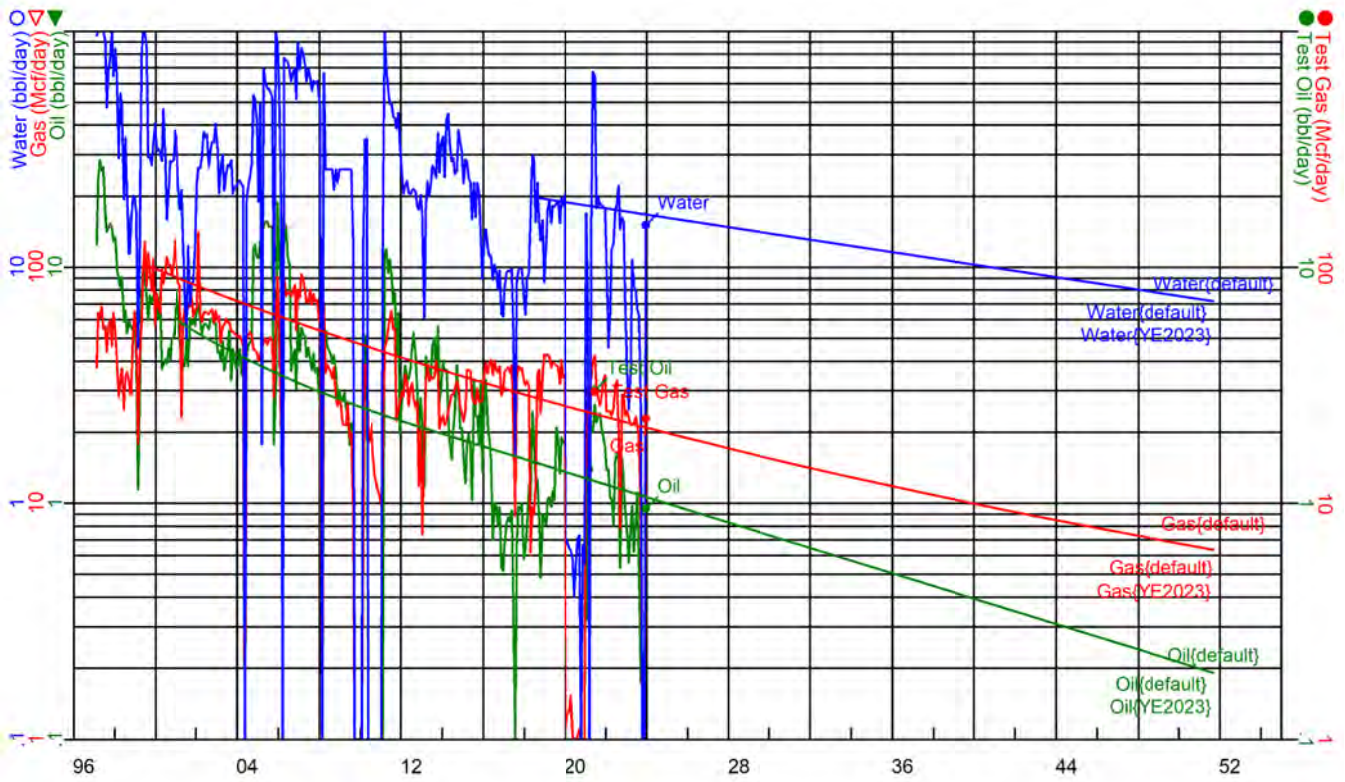
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #022

Oil Rem: 2.35 Mbbbl
Gas Rem: 29.54 MMcf



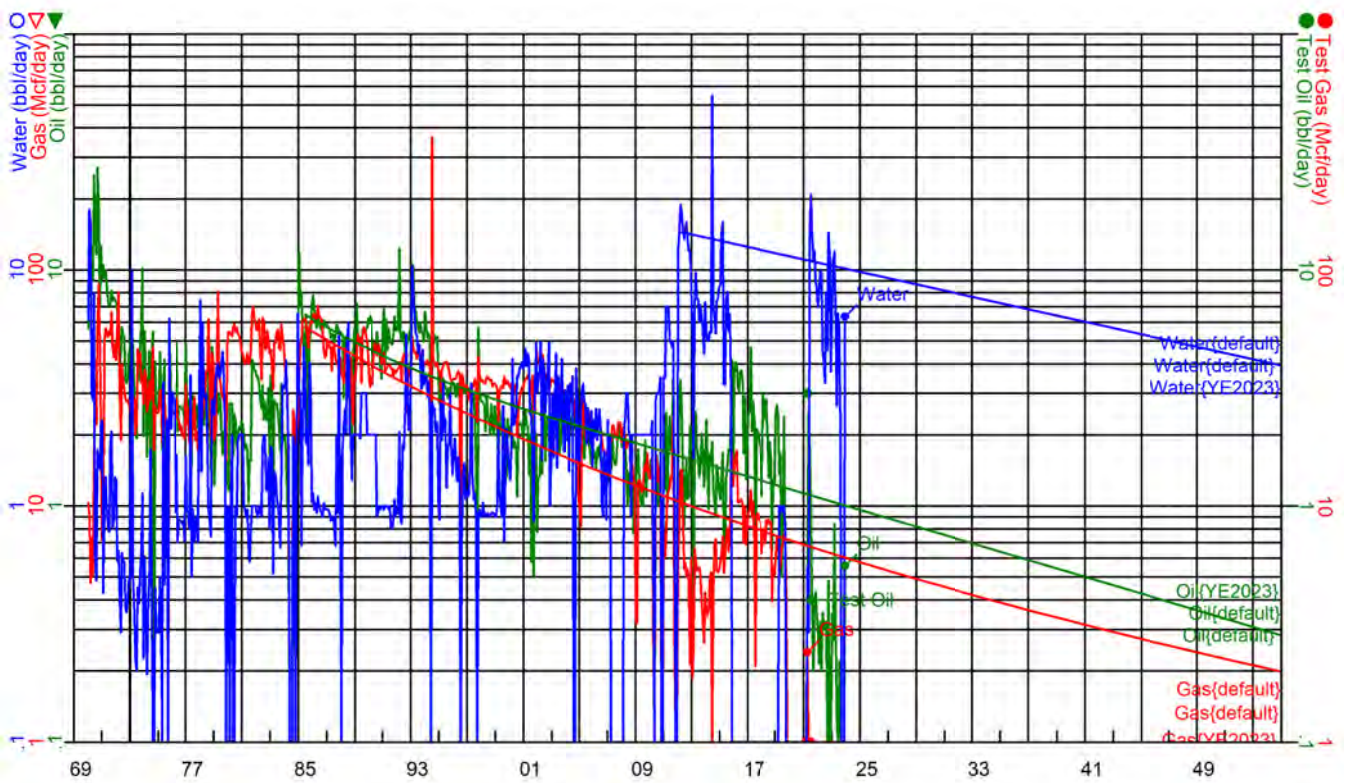
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL B FEDERAL #023

Oil Rem: 5.13 Mbbbl
Gas Rem: 119.09 MMcf



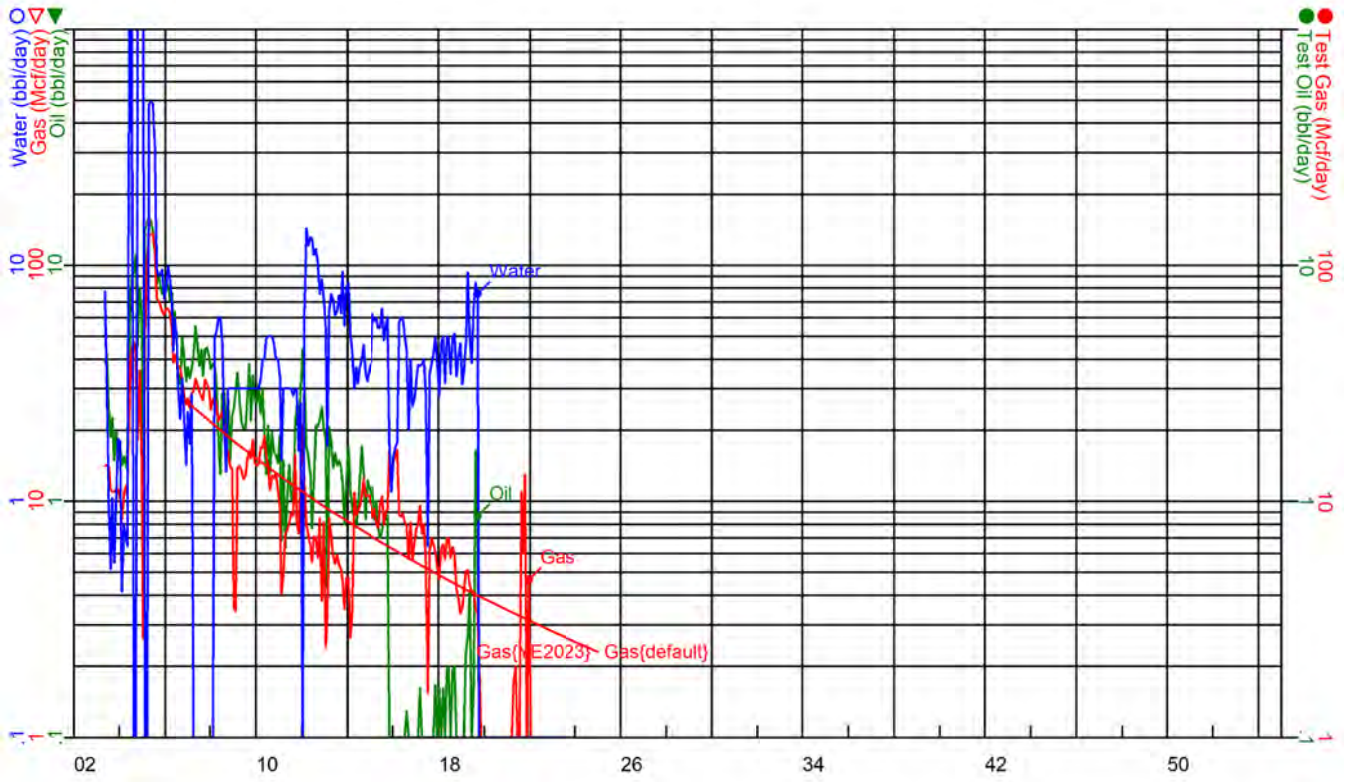
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL C #001

Oil Rem: 7.30 Mbbbl
Gas Rem: 46.33 MMcf



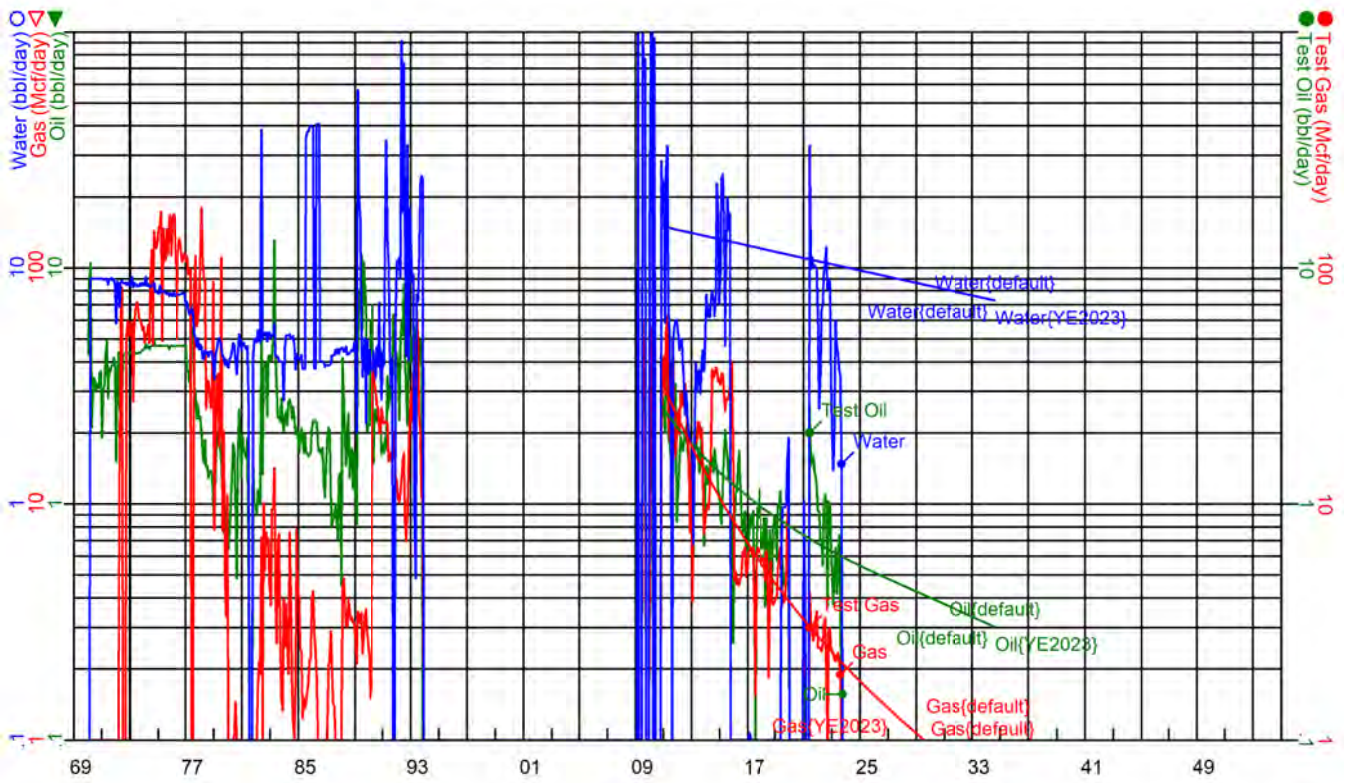
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL C #004

Oil Rem: 0.00 Mbbbl
Gas Rem: 0.88 MMcf



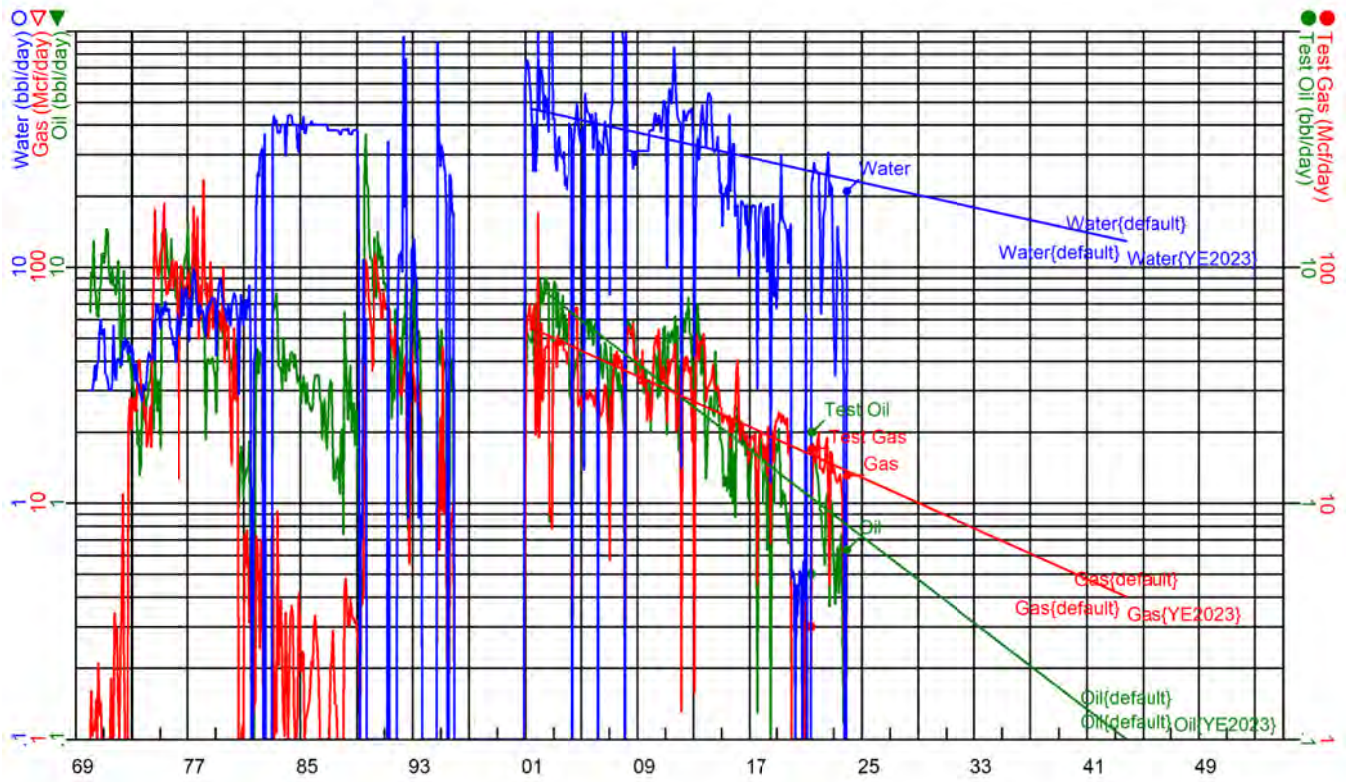
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL D FEDERAL #003

Oil Rem: 1.65 Mbbbl
Gas Rem: 2.92 MMcf



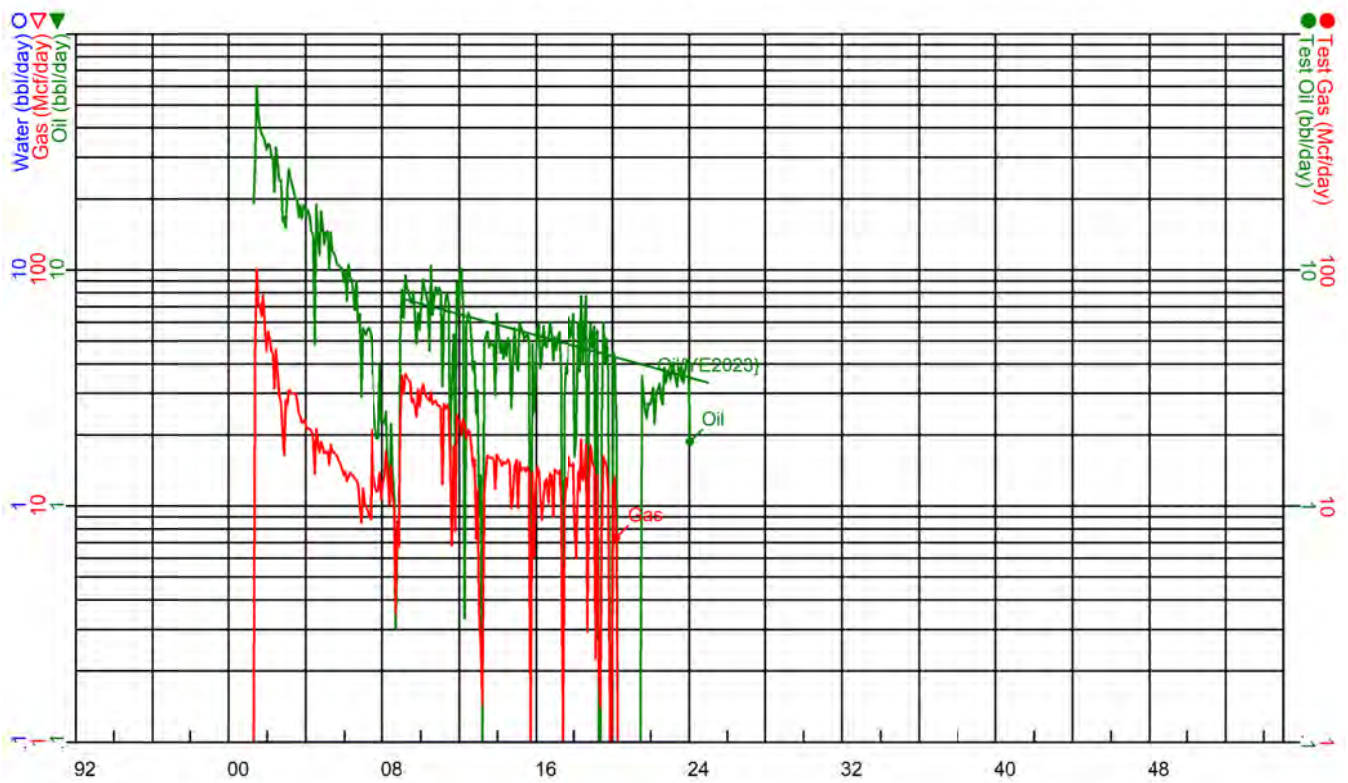
Field: LAMUNYON BLINEBRY UNIT
Case Name: E C HILL D FEDERAL #005

Oil Rem: 2.45 Mbbbl
Gas Rem: 56.94 MMcf



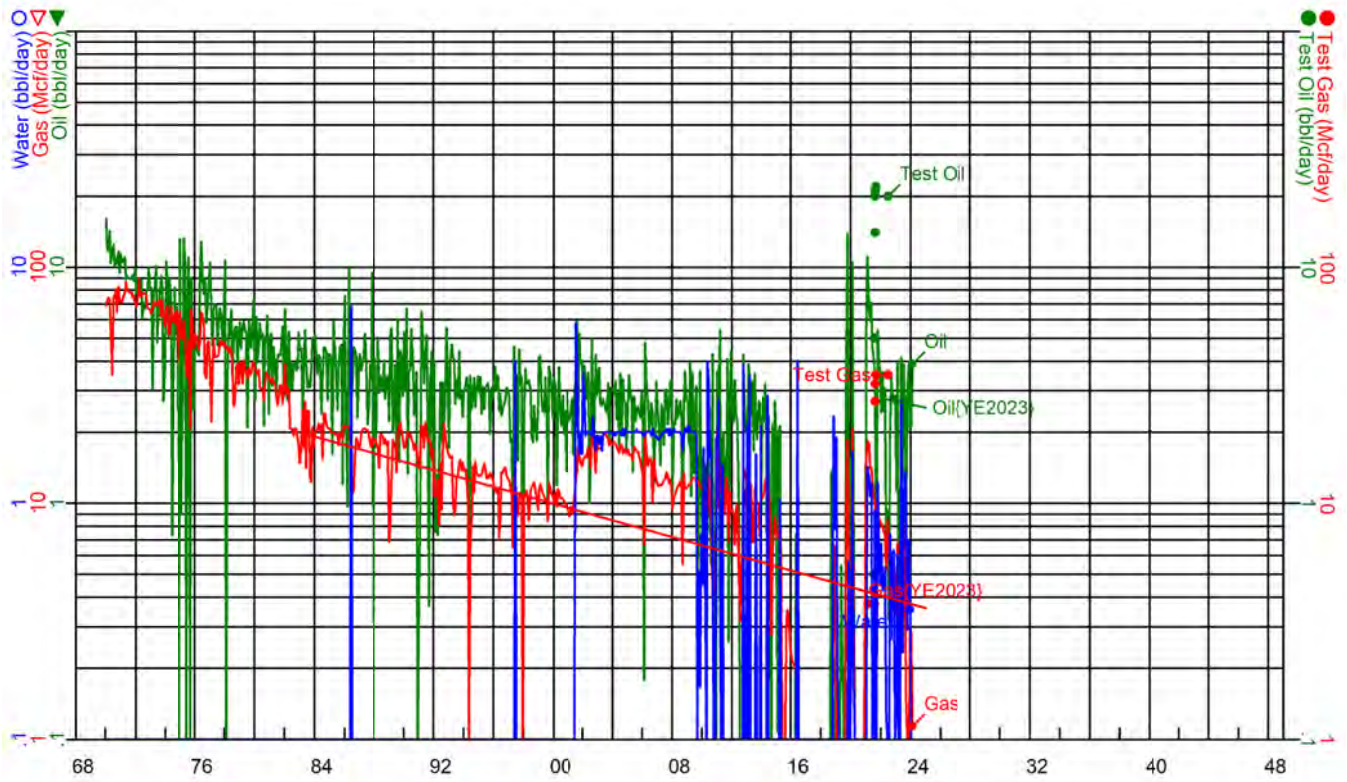
Field: LAMUNYON BLINEBRY UNIT
Case Name: EVA BLINEBRY B #001

Oil Rem: 1.20 Mbbbl
Gas Rem: 0.00 MMcf



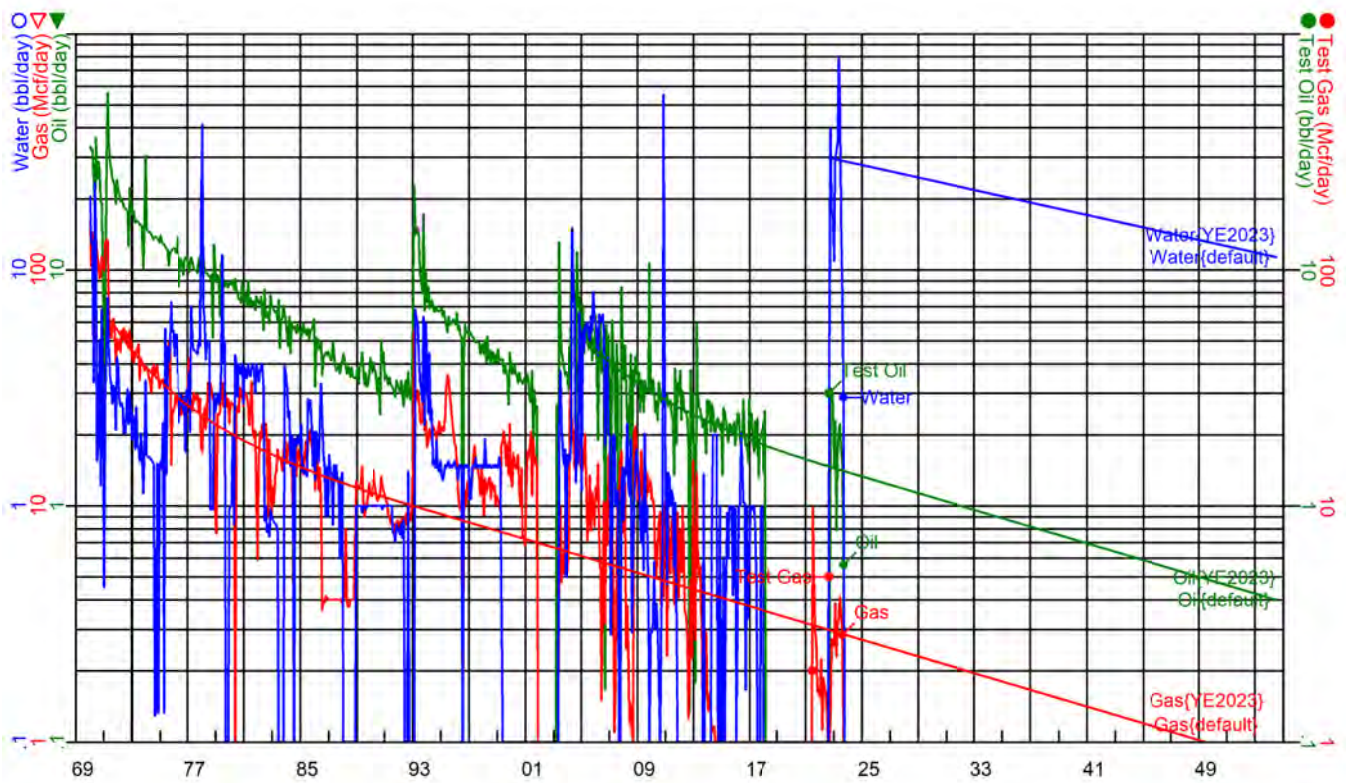
Field: LAMUNYON BLINEBRY UNIT
Case Name: FANNING #006

Oil Rem: 0.96 Mbbbl
Gas Rem: 1.24 MMcf



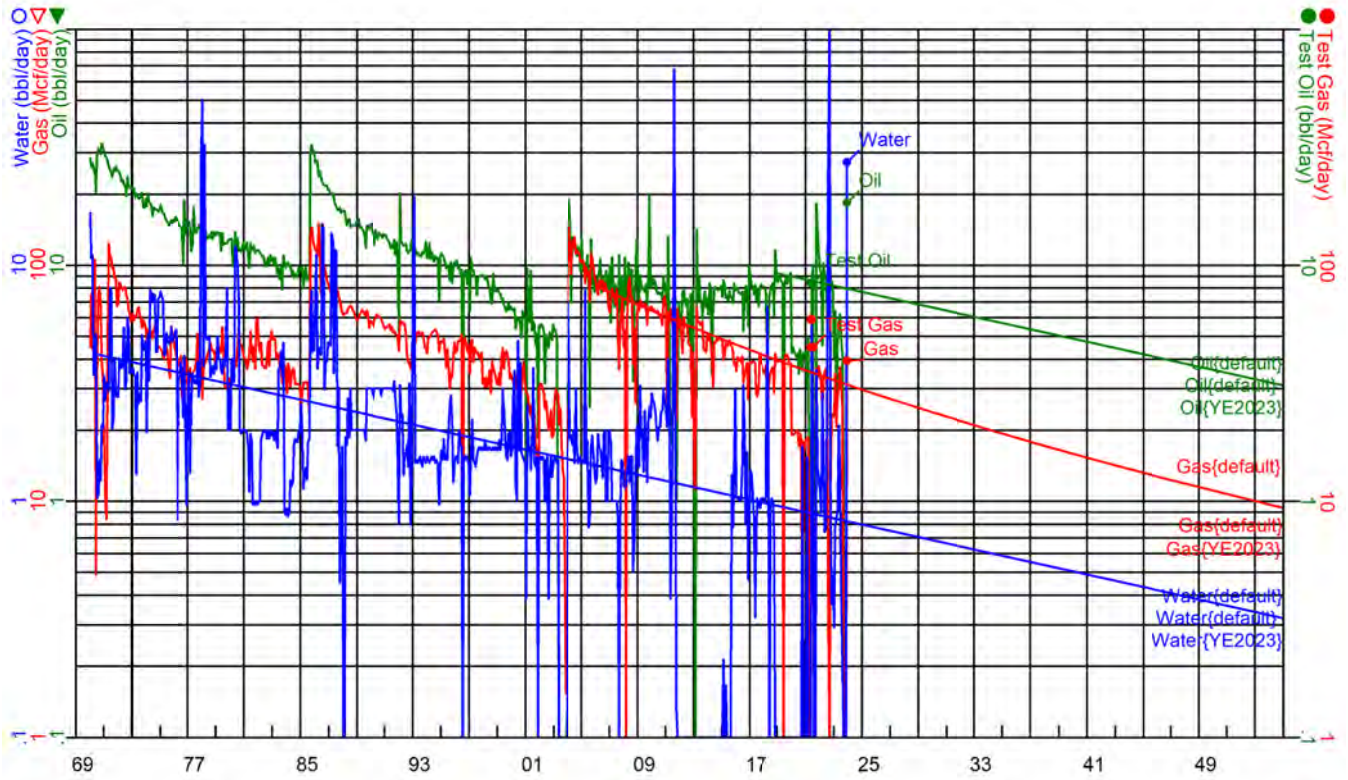
Field: LAMUNYON BLINEBRY UNIT
Case Name: FANNING A #001

Oil Rem: 8.87 Mbbbl
Gas Rem: 16.41 MMcf



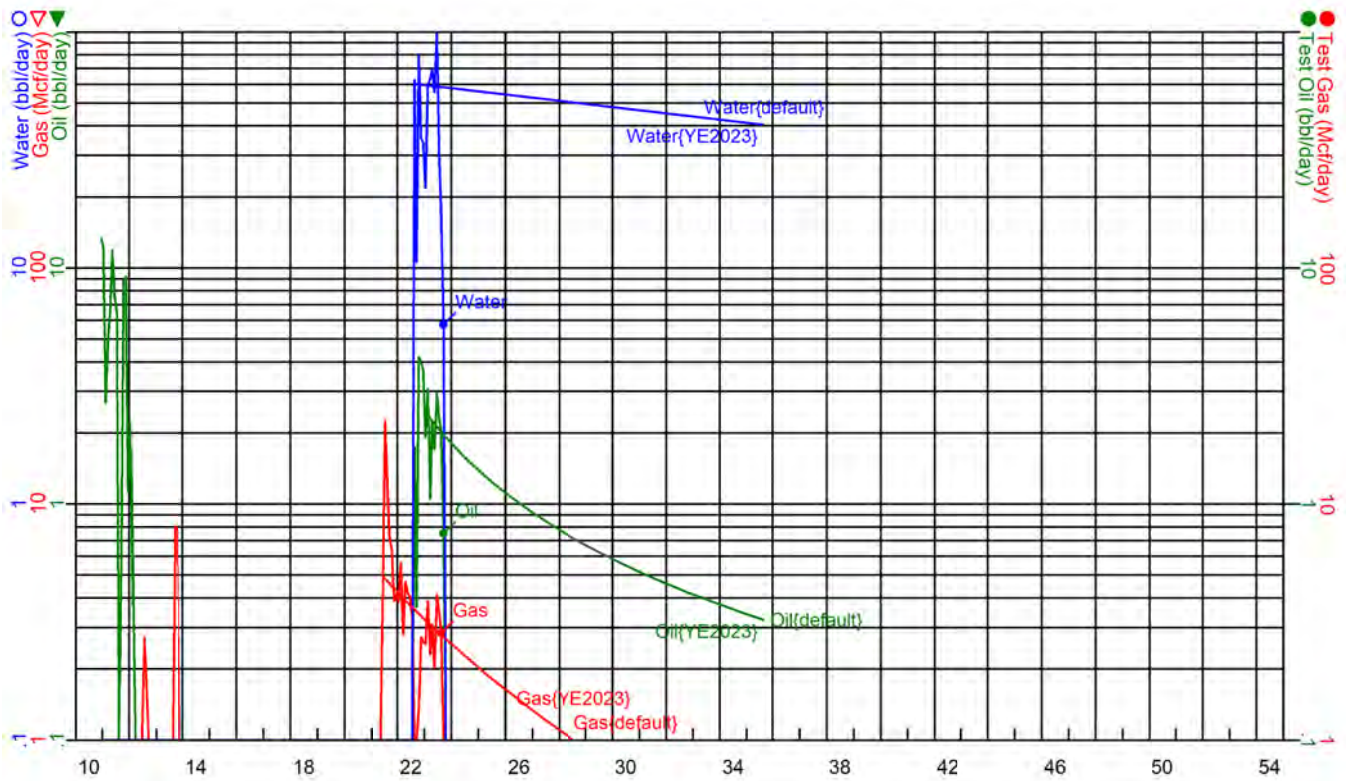
Field: LAMUNYON BLINEBRY UNIT
Case Name: FANNING B #001

Oil Rem: 74.48 Mbbbl
Gas Rem: 247.40 MMcf



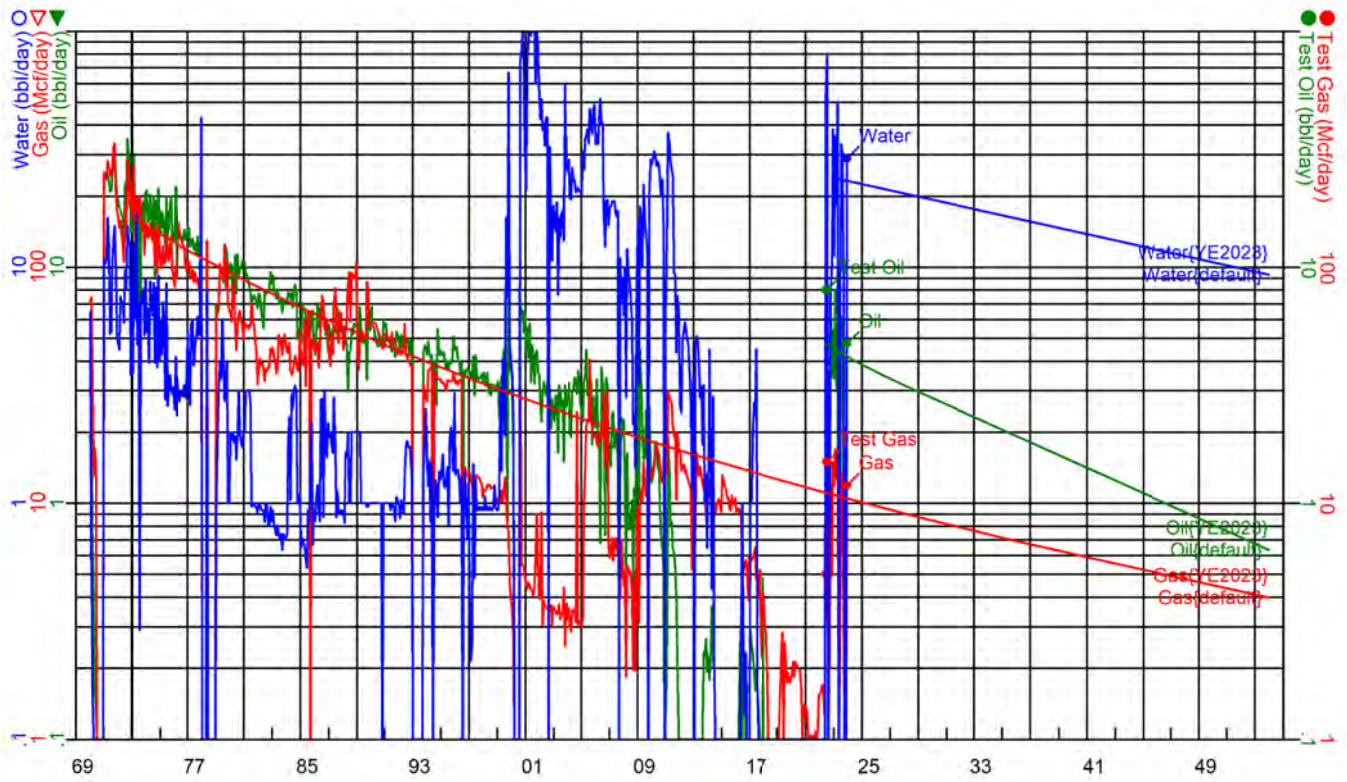
Field: LAMUNYON BLINEBRY UNIT
Case Name: FANNING B #002

Oil Rem: 3.09 Mbbbl
Gas Rem: 2.68 MMcf



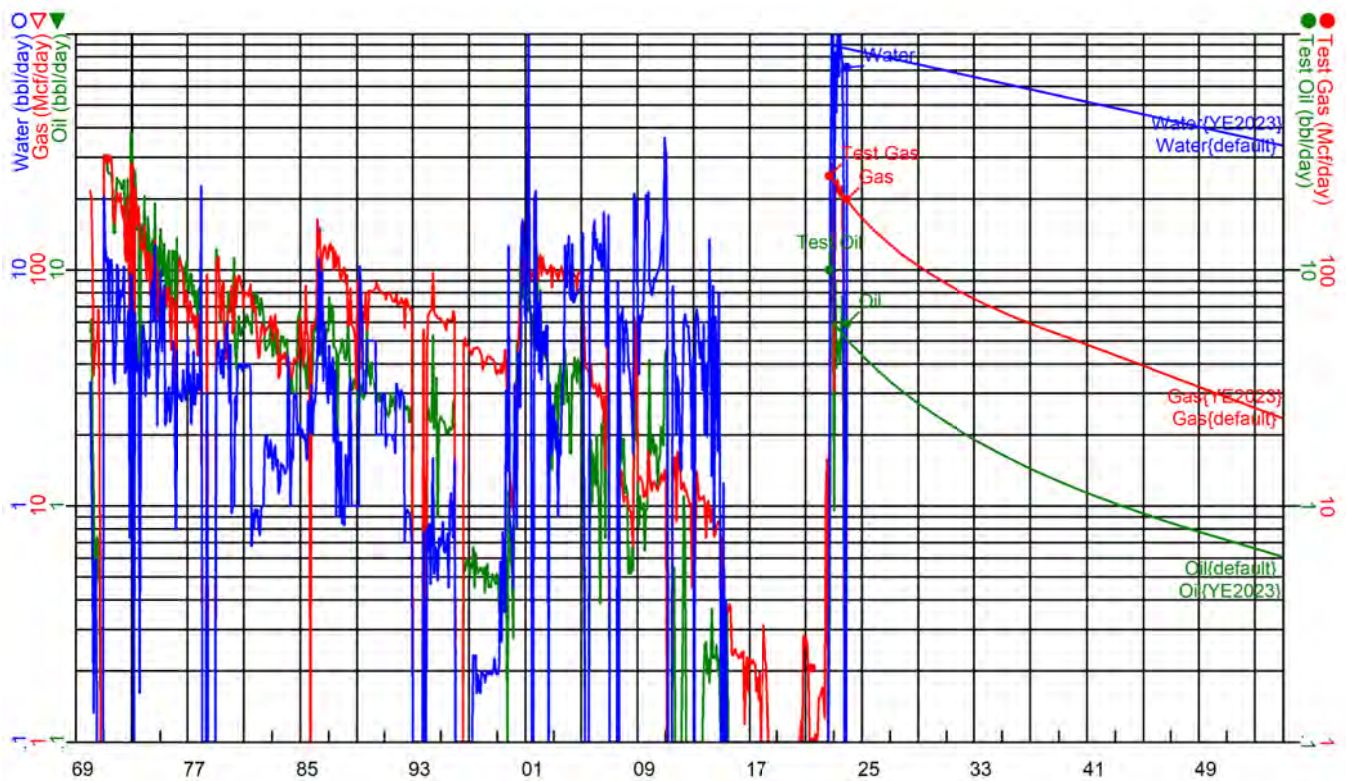
Field: LAMUNYON BLINEBRY UNIT
Case Name: G G TRAVIS #002

Oil Rem: 20.21 Mbbbl
Gas Rem: 72.28 MMcf



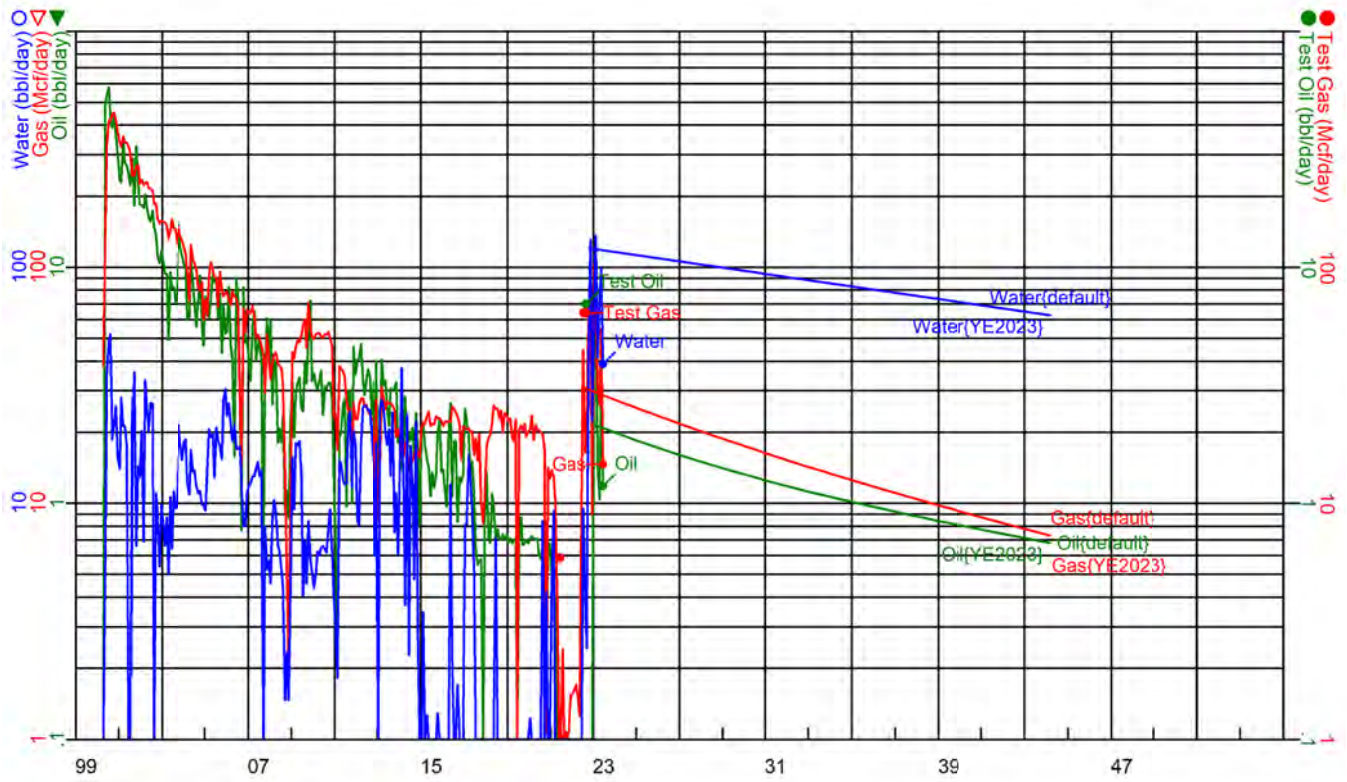
Field: LAMUNYON BLINEBRY UNIT
Case Name: G G TRAVIS #003

Oil Rem: 21.37 Mbbbl
Gas Rem: 833.94 MMcf



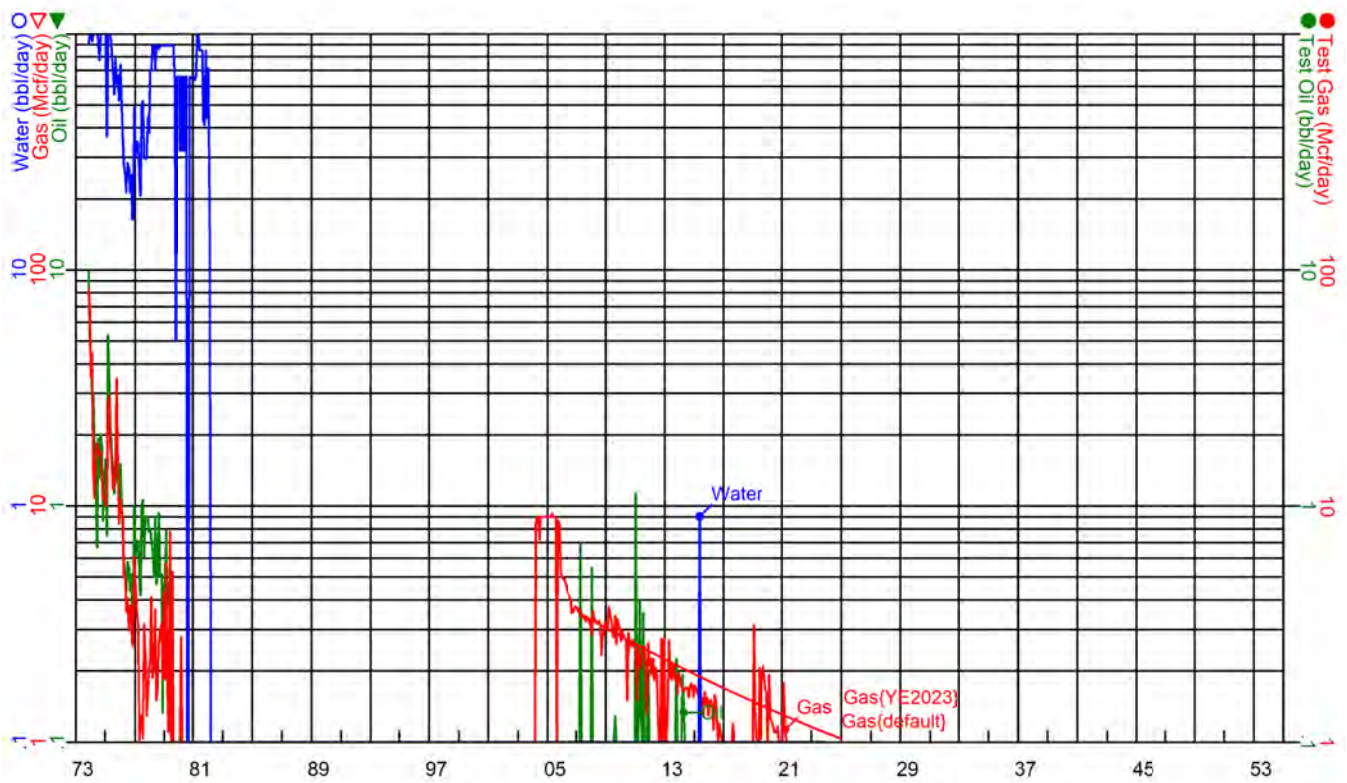
Field: LAMUNYON BLINEBRY UNIT
Case Name: G G TRAVIS #004

Oil Rem: 8.45 Mbbbl
Gas Rem: 107.45 MMcf



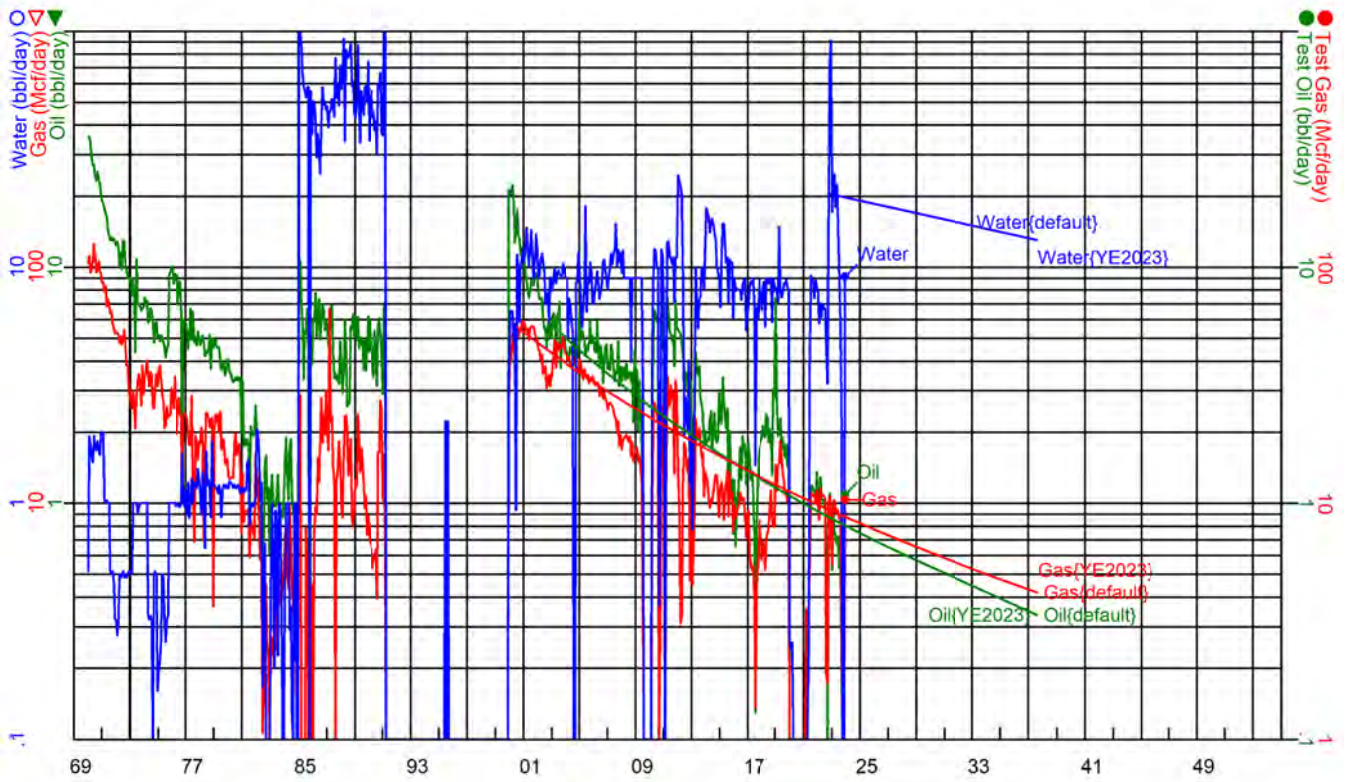
Field: LAMUNYON BLINEBRY UNIT
Case Name: J C JOHNSON #006

Oil Rem: 0.00 Mbbbl
Gas Rem: 0.39 MMcf



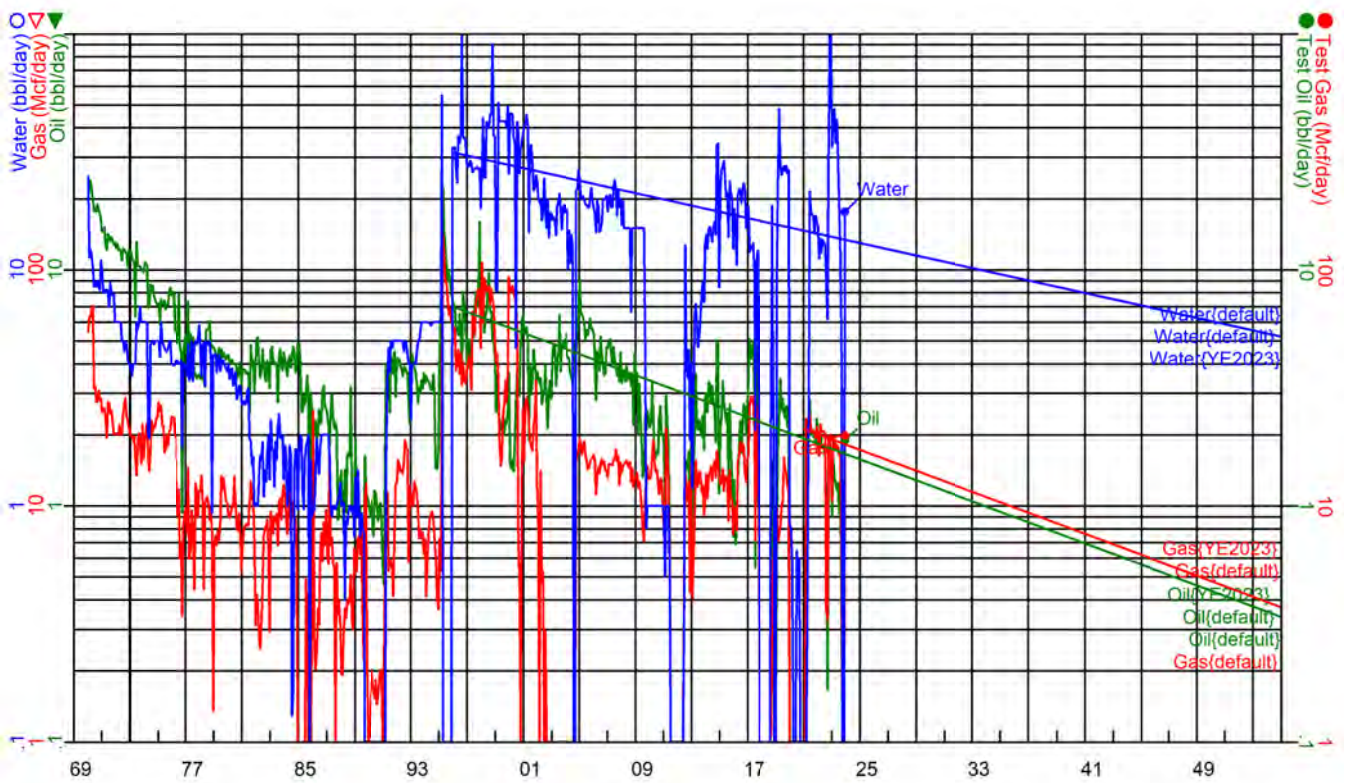
Field: LAMUNYON BLINEBRY UNIT
Case Name: M K STEWART #002

Oil Rem: 2.64 Mbbbl
Gas Rem: 30.33 MMcf



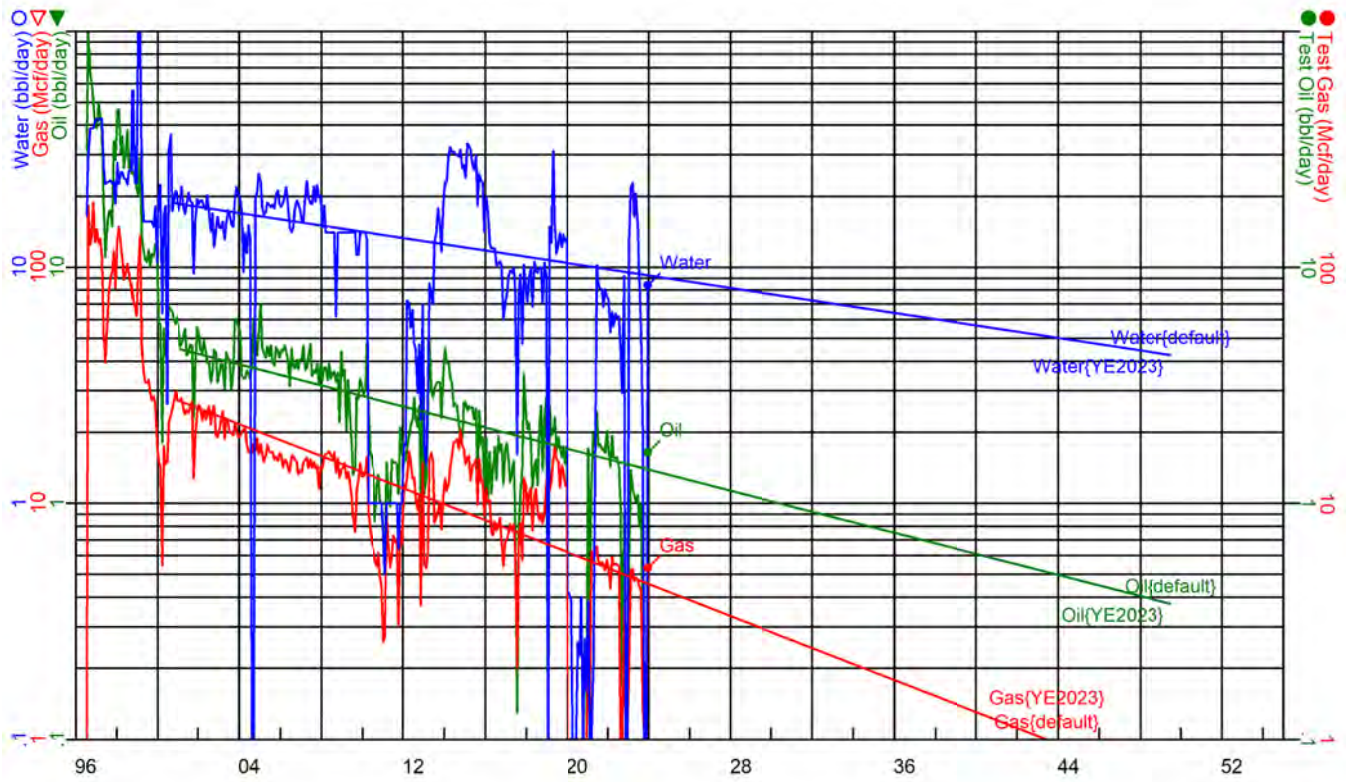
Field: LAMUNYON BLINEBRY UNIT
Case Name: M K STEWART #005

Oil Rem: 10.42 Mbbbl
Gas Rem: 114.41 MMcf



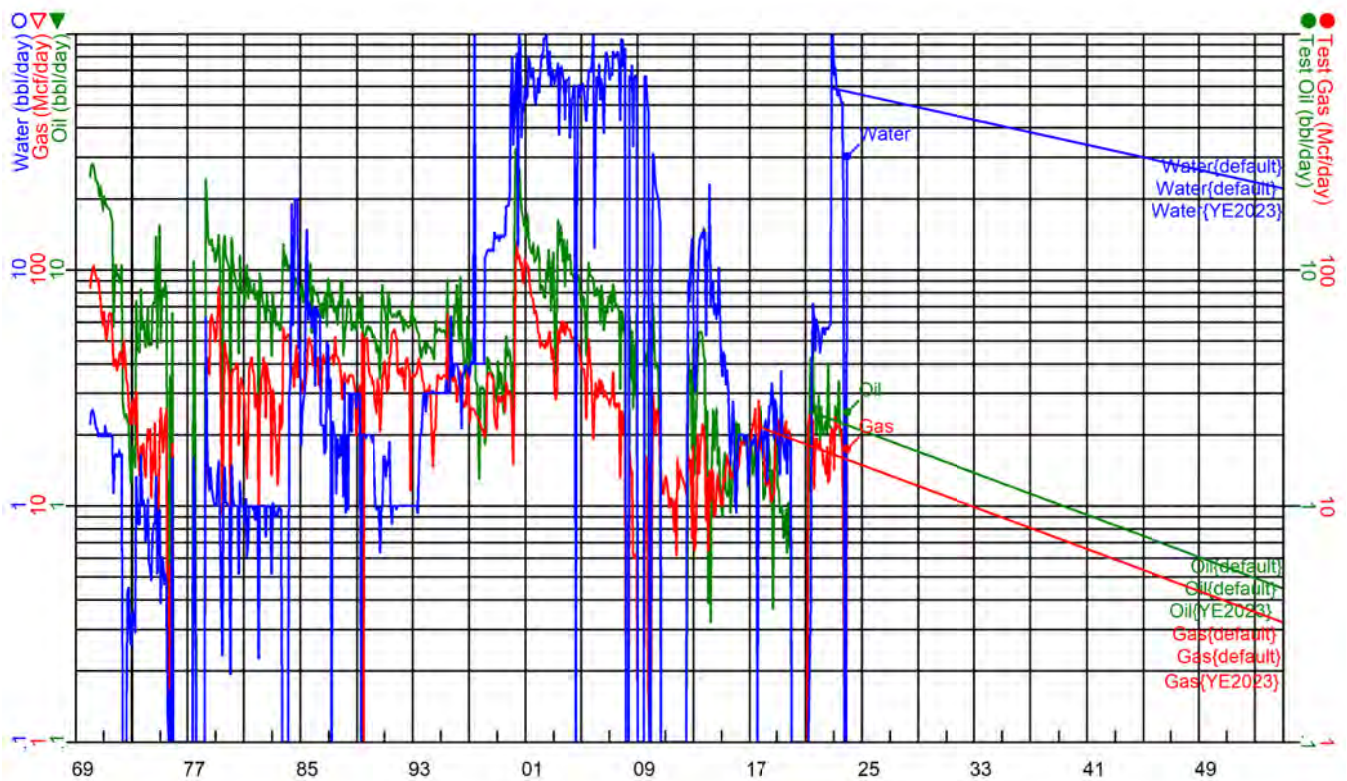
Field: LAMUNYON BLINEBRY UNIT
Case Name: M K STEWART #009

Oil Rem: 7.21 Mbbbl
Gas Rem: 16.62 MMcf



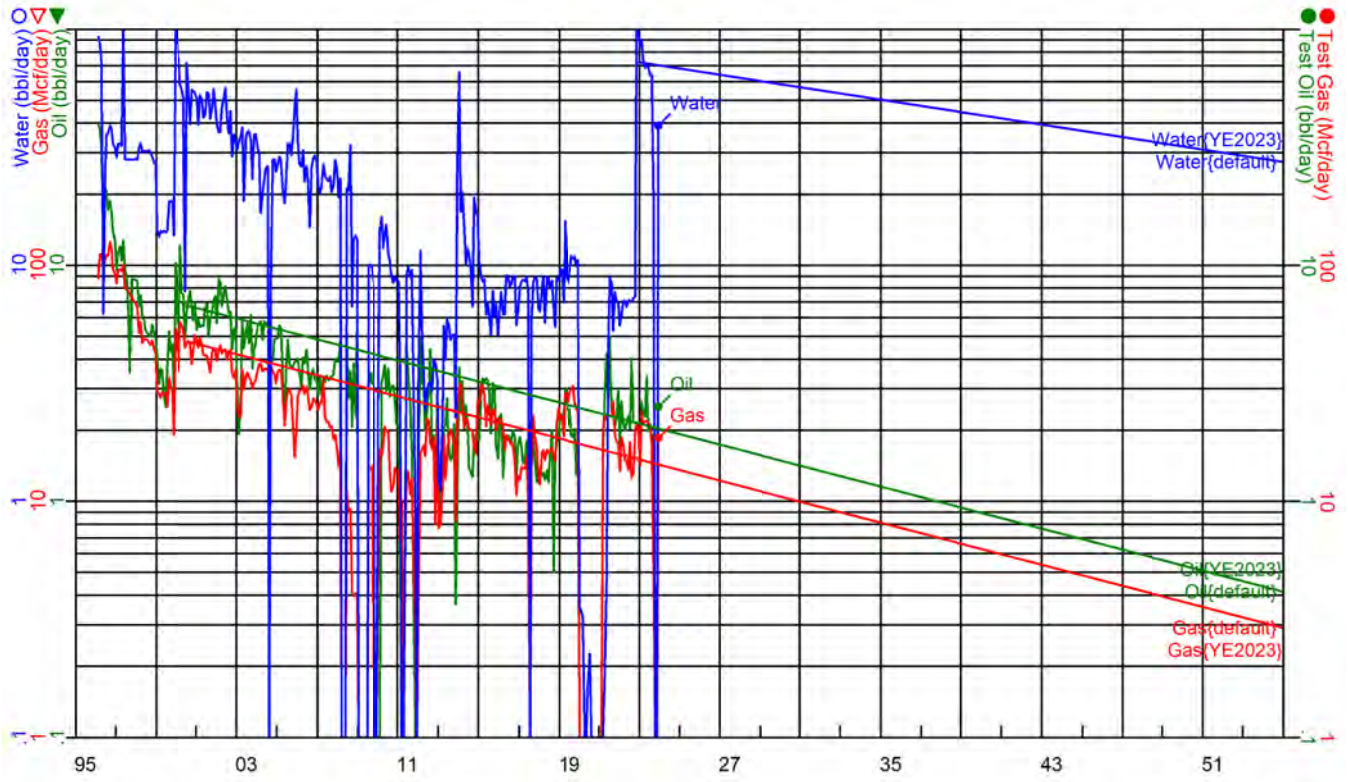
Field: LAMUNYON BLINEBRY UNIT
Case Name: SALTMOUNT #001

Oil Rem: 13.76 Mbbbl
Gas Rem: 98.63 MMcf



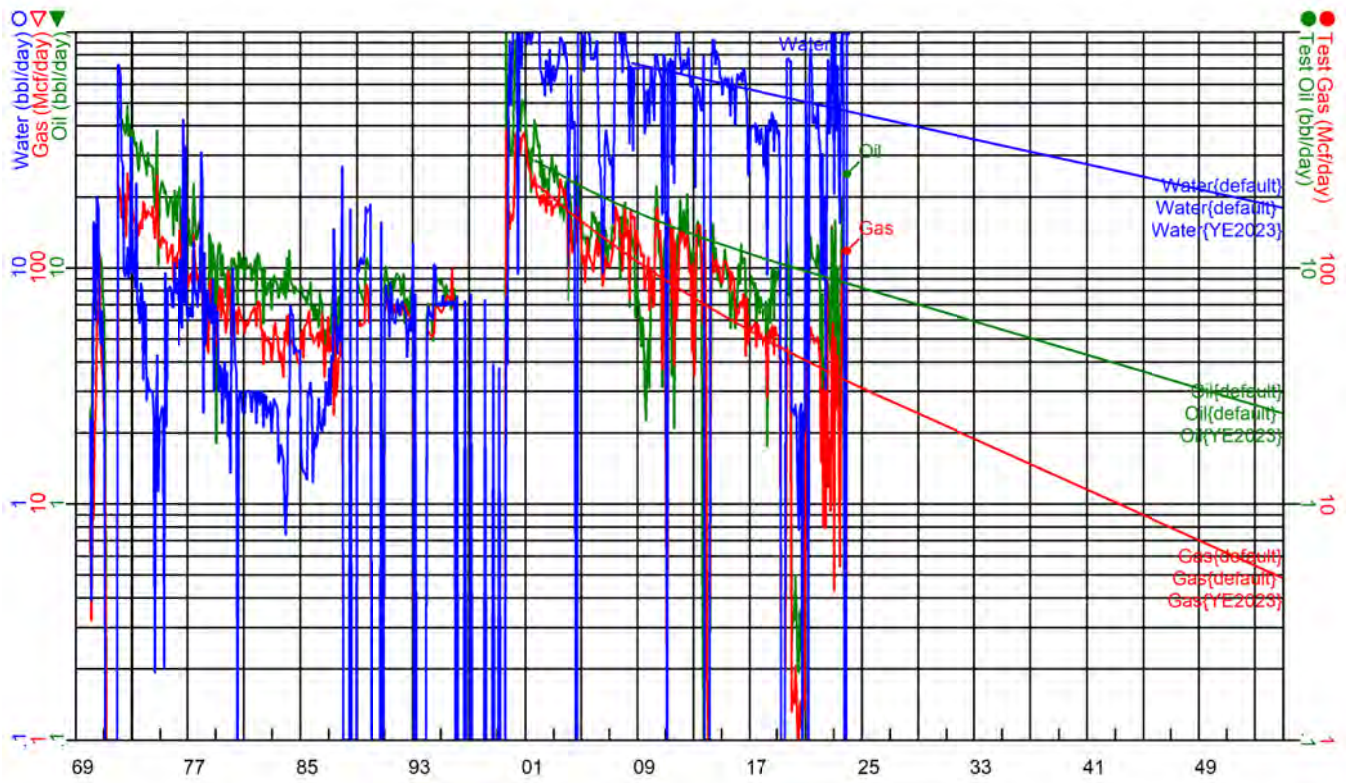
Field: LAMUNYON BLINEBRY UNIT
Case Name: SALT MOUNT #003

Oil Rem: 12.71 Mbbbl
Gas Rem: 89.29 MMcf



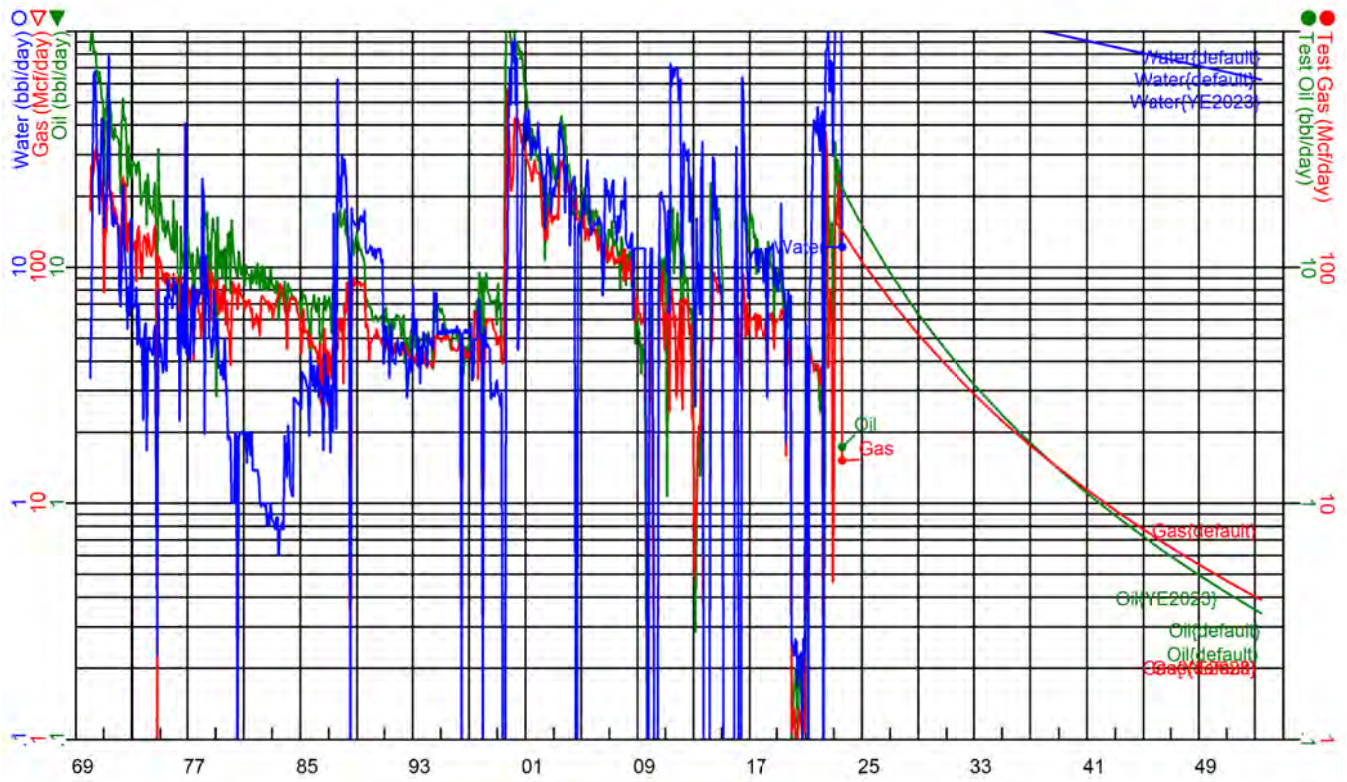
Field: LAMUNYON BLINEBRY UNIT
Case Name: SEETON #001

Oil Rem: 66.80 Mbbbl
Gas Rem: 185.66 MMcf



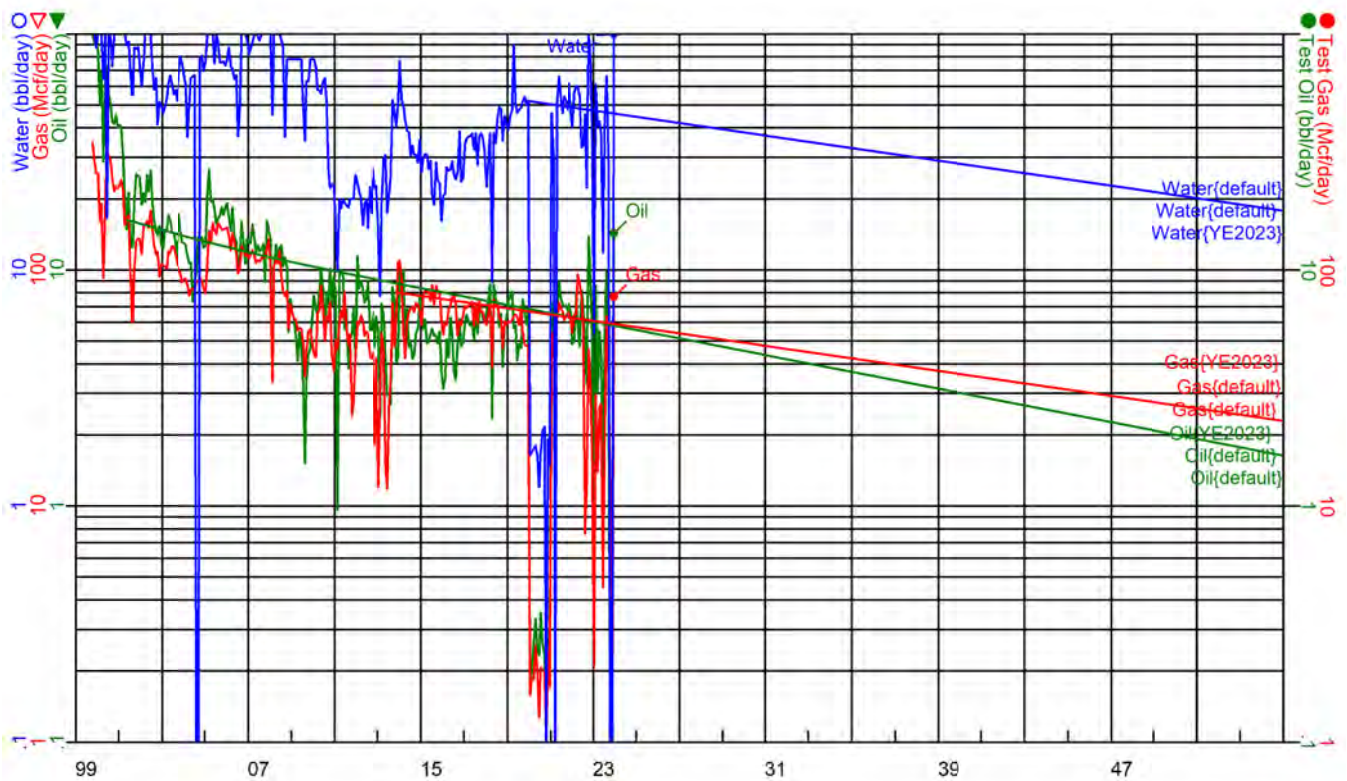
Field: LAMUNYON BLINEBRY UNIT
Case Name: SEETON #002

Oil Rem: 35.75 Mbbbl
Gas Rem: 293.89 MMcf



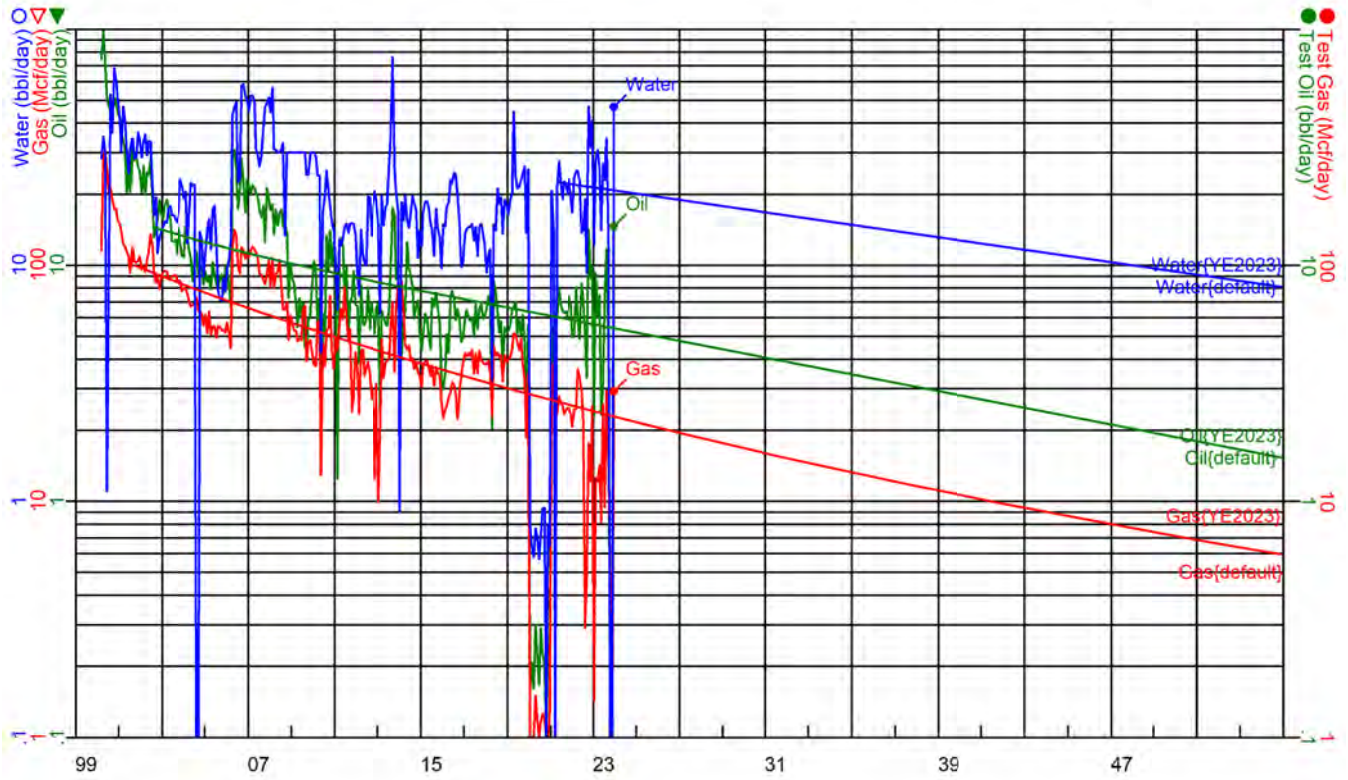
Field: LAMUNYON BLINEBRY UNIT
Case Name: SEETON #003

Oil Rem: 45.05 Mbbbl
Gas Rem: 553.09 MMcf



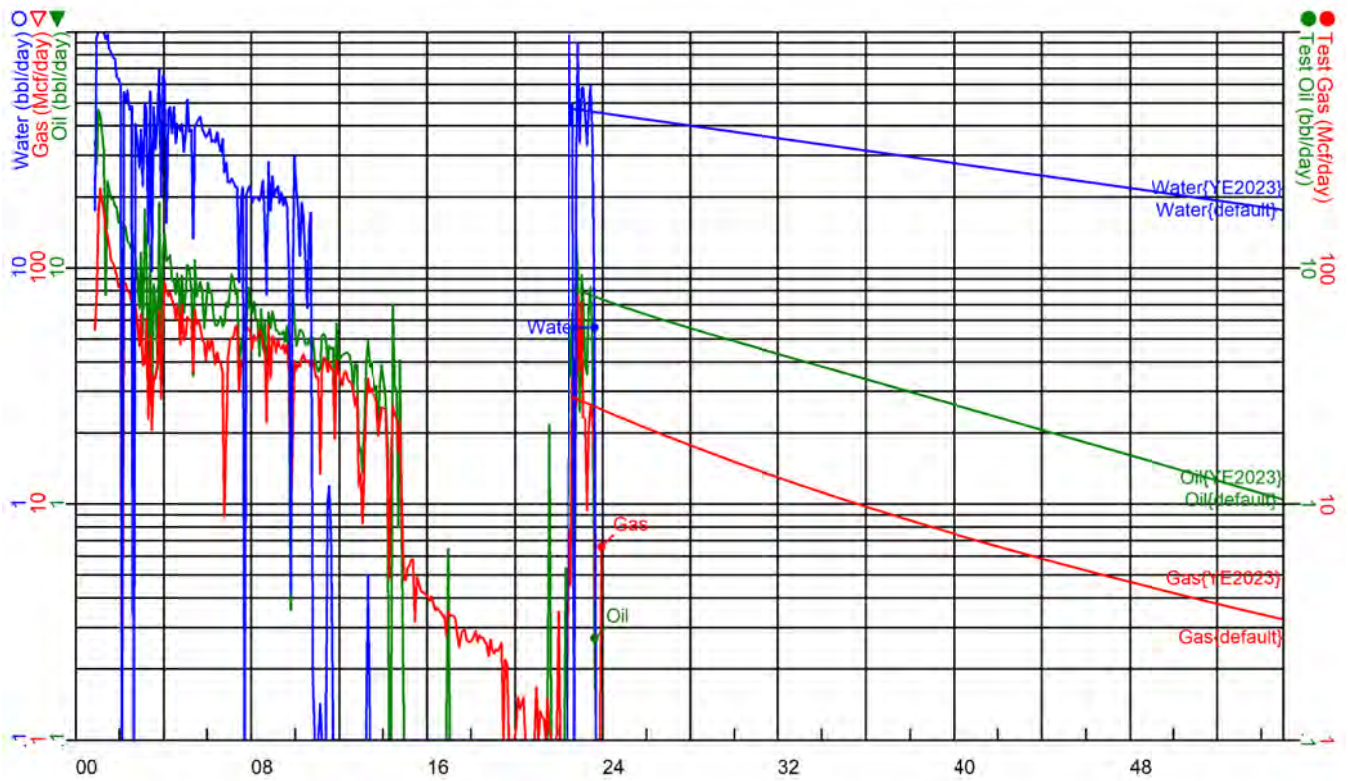
Field: LAMUNYON BLINEBRY UNIT
Case Name: SEETON #004

Oil Rem: 42.05 Mbbbl
Gas Rem: 166.08 MMcf



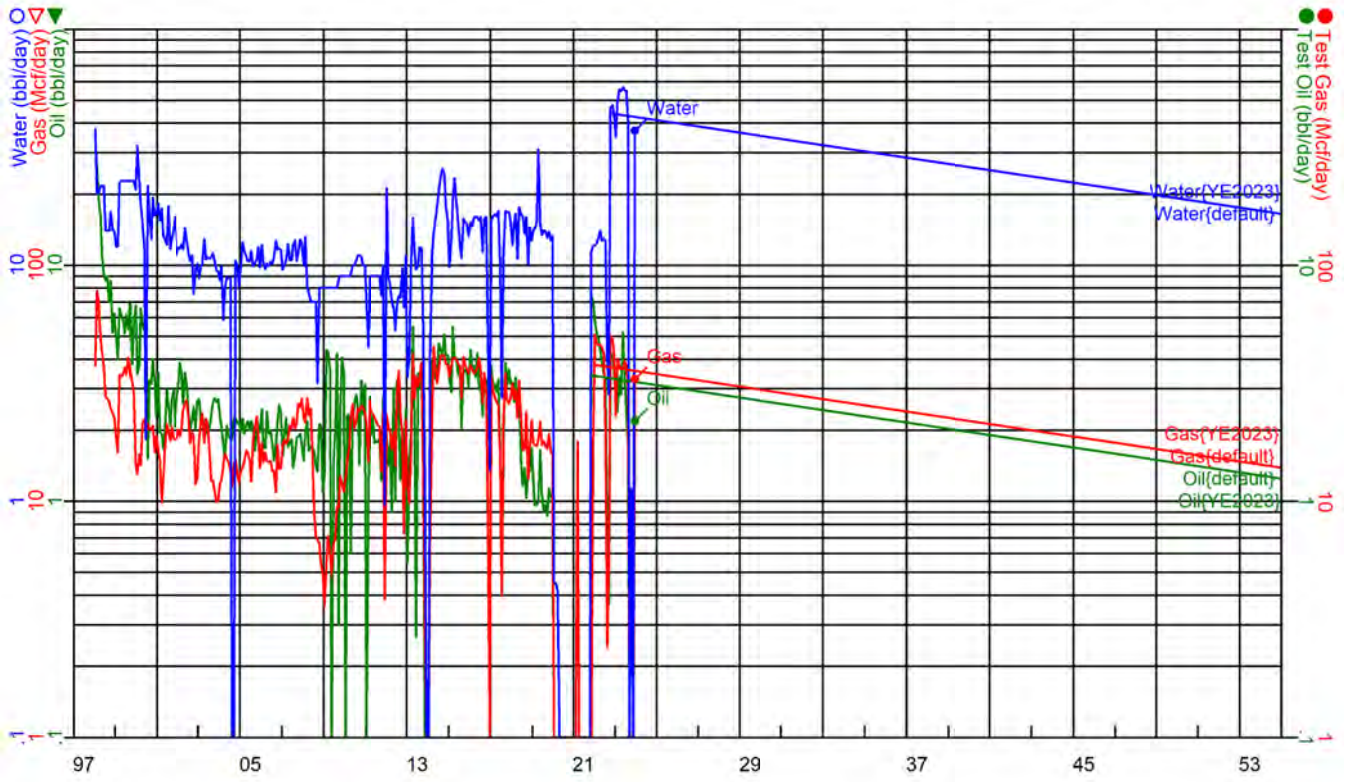
Field: LAMUNYON BLINEBRY UNIT
Case Name: TRAVIS #005

Oil Rem: 37.58 Mbbbl
Gas Rem: 114.84 MMcf



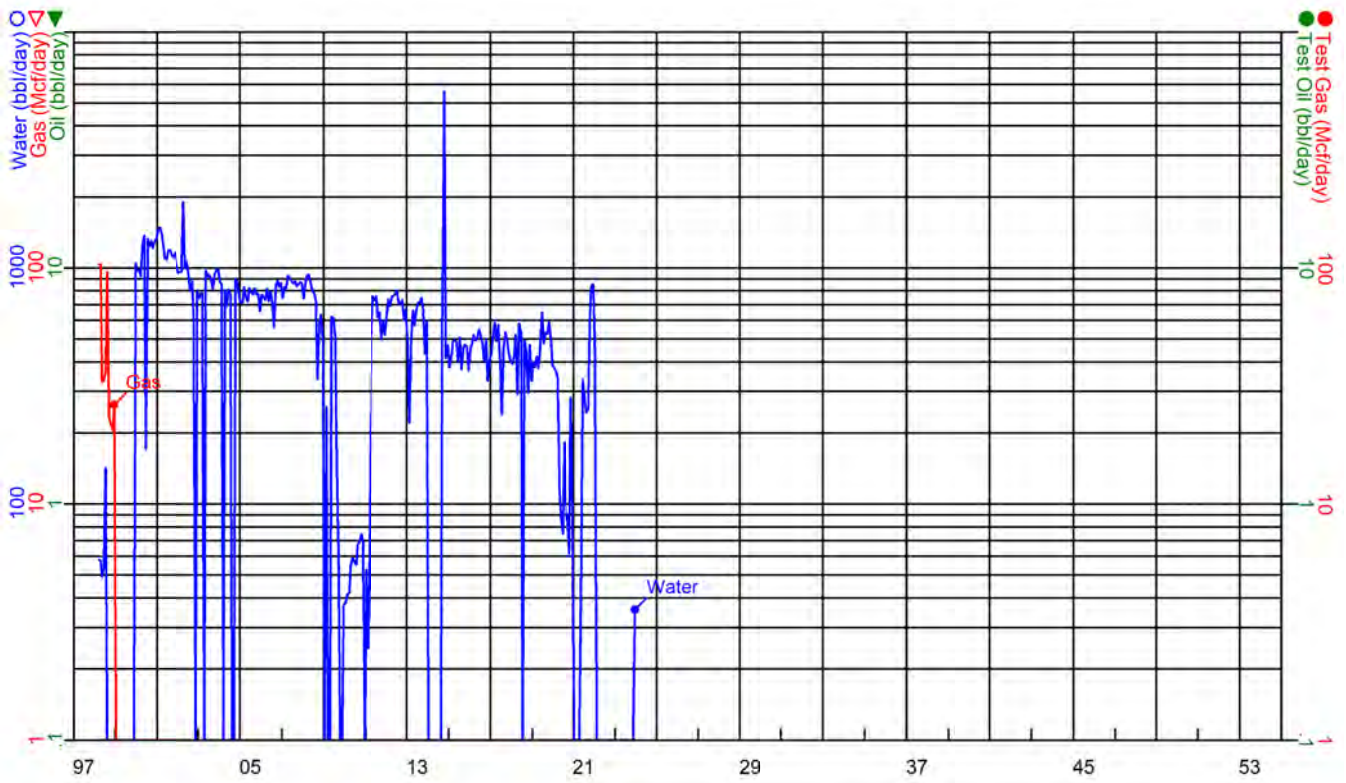
Field: LAMUNYON BLINEBRY UNIT
Case Name: W H ELSON #002

Oil Rem: 30.01 Mbbbl
Gas Rem: 334.45 MMcf



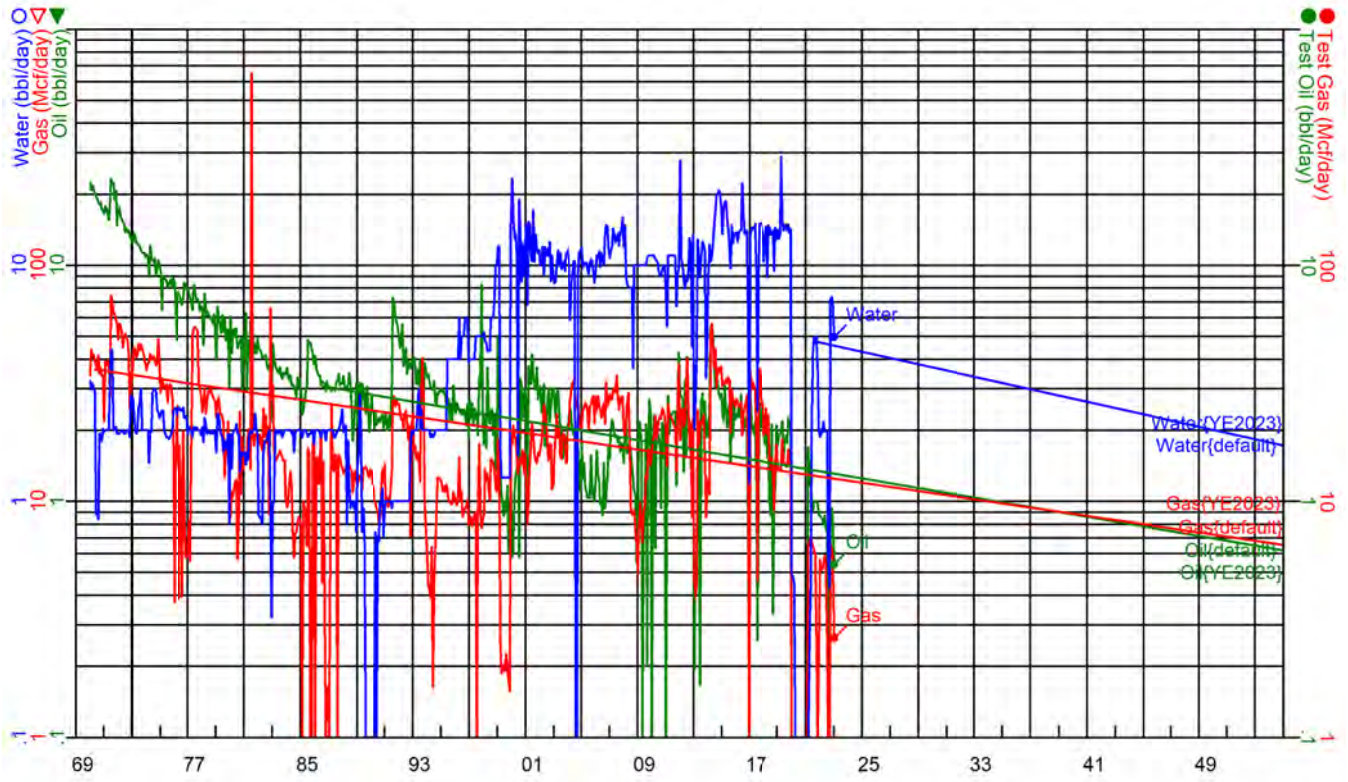
Field: LAMUNYON BLINEBRY UNIT
Case Name: C E LAMUNYON #041

Oil Rem: 0.00 Mbbbl
Gas Rem: 0.00 MMcf



Field: LAMUNYON BLINEBRY UNIT
Case Name: W H ELSON #001

Oil Rem: 13.79 Mbbbl
Gas Rem: 140.43 MMcf



Appendix F-5

Economics for full field development

Date : 07/30/2024 1:57:56PM

ECONOMIC SUMMARY PROJECTION

Total

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : GRAND TOTAL CASE

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.78	0.44	0.05	1.23	0.19	0.04	63.62	2.20	28.87	79.66
2027	10.55	2.64	0.32	7.86	1.22	0.24	61.65	2.28	28.02	493.81
2028	27.59	6.90	0.84	20.90	3.24	0.64	60.52	2.23	27.54	1,289.85
2029	61.92	15.48	1.89	46.87	7.26	1.43	60.52	2.23	27.54	2,891.86
2030	127.99	32.00	3.90	96.97	15.03	2.96	60.52	2.23	27.54	5,983.42
2031	211.64	52.91	6.46	164.66	25.52	5.02	60.52	2.23	27.54	10,160.74
2032	307.82	76.95	9.39	243.51	37.74	7.43	60.52	2.23	27.54	15,026.05
2033	366.16	91.54	11.17	289.53	44.88	8.83	60.54	2.20	27.54	17,869.53
2034	430.94	107.74	13.14	338.94	52.54	10.34	60.61	2.08	27.54	20,936.64
2035	498.30	124.57	15.20	390.87	60.59	11.92	60.69	1.94	27.54	24,166.85
2036	551.12	137.78	16.81	431.67	66.91	13.17	60.74	1.84	27.54	26,706.77
2037	589.43	147.36	17.98	461.19	71.48	14.07	60.78	1.77	27.54	28,547.04
2038	631.23	157.81	19.25	492.56	76.35	15.02	60.84	1.67	27.54	30,508.26
Rem	8,716.39	2,179.10	265.85	6,757.76	1,047.45	206.11	61.00	1.39	27.54	419,336.58
Total	12,532.86	3,133.21	382.25	9,744.52	1,510.40	297.21	60.90	1.56	27.54	603,997.07
Ult	12,532.86	3,133.21	382.25							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	10.00	6.37	1.19	4,989.03	44.28	0.00	0.00	0.00	-4,961.21	-4,078.53
2027	20.00	39.51	7.41	9,767.58	228.13	0.00	0.00	0.00	-9,548.81	-11,296.49
2028	28.00	103.19	19.35	7,358.17	409.59	0.00	0.00	0.00	-6,600.44	-15,884.23
2029	36.00	231.35	43.38	8,960.59	553.13	0.00	0.00	0.00	-6,896.58	-20,254.68
2030	41.00	478.67	89.75	6,824.42	671.45	0.00	0.00	0.00	-2,080.86	-21,484.62
2031	46.00	812.86	152.41	3,611.00	764.45	0.00	0.00	0.00	4,820.02	-19,028.15
2032	53.00	1,202.08	225.39	5,264.00	867.95	0.00	0.00	0.00	7,466.63	-15,550.53
2033	60.00	1,429.56	268.04	8,175.00	974.66	0.00	0.00	0.00	7,022.27	-12,553.66
2034	68.00	1,674.93	314.05	8,354.00	1,064.69	0.00	0.00	0.00	9,528.96	-8,835.35
2035	78.00	1,933.35	362.50	10,442.00	1,186.15	0.00	0.00	0.00	10,242.85	-5,240.35
2036	88.00	2,136.54	400.60	10,440.00	1,309.79	0.00	0.00	0.00	12,419.84	-1,258.39
2037	96.00	2,283.76	428.21	9,397.00	1,419.61	0.00	0.00	0.00	15,018.46	3,160.57
2038	104.00	2,440.66	457.62	7,309.00	1,538.09	0.00	0.00	0.00	18,762.88	8,145.20
Rem.		33,546.93	6,290.05	4,439.55	55,372.91	0.00	0.00	0.00	319,687.15	42,820.53
Total		48,319.77	9,059.96	105,331.33	66,404.87	0.00	0.00	0.00	374,881.15	50,965.73

Present Worth Profile (M\$)

Disc. Initial Invest. (M\$) :	48,955.344	PW	7.00% :	90,780.18
ROInvestment (disc/undisc) :	2.04 / 4.72	PW	8.00% :	74,908.62
Years to Payout :	12.22	PW	9.00% :	61,816.60
Internal ROR (%) :	22.81	PW	10.00% :	50,965.73
		PW	15.00% :	18,232.26
		PW	20.00% :	4,153.62

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : BAYLUS CADE FEDERAL #004
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.21	0.05	0.01	0.18	0.03	0.01	60.52	2.22	27.54	11.24
2033	0.67	0.17	0.02	0.57	0.09	0.02	60.52	2.22	27.54	35.24
2034	1.22	0.30	0.04	1.03	0.16	0.03	60.52	2.22	27.54	63.83
2035	2.20	0.55	0.07	1.87	0.29	0.06	60.52	2.22	27.54	115.61
2036	4.01	1.00	0.12	3.41	0.53	0.10	60.52	2.22	27.54	210.14
2037	6.72	1.68	0.21	5.72	0.89	0.17	60.52	2.22	27.54	352.72
2038	7.23	1.81	0.22	6.14	0.95	0.19	60.52	2.22	27.54	378.99

Rem	86.05	21.51	2.62	73.15	11.34	2.23	60.52	2.22	27.54	4,513.37
Total	108.32	27.08	3.30	92.07	14.27	2.81	60.52	2.22	27.54	5,681.15
Ult	108.32	27.08	3.30							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.90	0.17	762.00	9.00	0.00	0.00	0.00	-760.82	-360.65
2033	1.00	2.82	0.53	0.00	18.00	0.00	0.00	0.00	13.90	-354.77
2034	1.00	5.11	0.96	0.00	18.00	0.00	0.00	0.00	39.77	-339.42
2035	1.00	9.25	1.73	0.00	18.00	0.00	0.00	0.00	86.62	-308.98
2036	1.00	16.81	3.15	0.00	18.00	0.00	0.00	0.00	172.17	-253.96
2037	1.00	28.22	5.29	0.00	18.00	0.00	0.00	0.00	301.21	-166.24
2038	1.00	30.32	5.68	0.00	18.00	0.00	0.00	0.00	324.99	-79.95

Rem.	361.07	67.70	61.20	509.66	0.00	0.00	0.00	3,513.74	535.72
Total	454.49	85.22	823.20	626.66	0.00	0.00	0.00	3,691.58	455.77

Perfs :	Oil	Abandonment Date :	04/26/2067	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.85000000	PW	7.00% :	863.37
Abandonment :	31.58 bbl/month	Disc. Initial Invest. (M\$) :	361.182	PW	8.00% :	699.82
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	2.26 / 5.92	PW	9.00% :	565.79
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.87	PW	10.00% :	455.77
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.51	PW	15.00% :	137.80
				PW	20.00% :	18.06

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : BAYLUS CADE FEDERAL #008
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.13	0.03	0.00	0.11	0.02	0.00	60.52	2.22	27.54	6.93
2033	0.55	0.14	0.02	0.46	0.07	0.01	60.52	2.22	27.54	28.68
2034	0.88	0.22	0.03	0.75	0.12	0.02	60.52	2.22	27.54	46.07
2035	1.41	0.35	0.04	1.20	0.19	0.04	60.52	2.22	27.54	74.00
2036	2.27	0.57	0.07	1.93	0.30	0.06	60.52	2.22	27.54	119.29
2037	3.45	0.86	0.11	2.93	0.45	0.09	60.52	2.22	27.54	180.96
2038	3.62	0.90	0.11	3.07	0.48	0.09	60.52	2.22	27.54	189.73

Rem	66.52	16.63	2.03	56.55	8.76	1.72	60.52	2.22	27.54	3,489.08
Total	78.83	19.71	2.40	67.01	10.39	2.04	60.52	2.22	27.54	4,134.73
Ult	78.83	19.71	2.40							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.55	0.10	545.00	6.00	0.00	0.00	0.00	-544.73	-254.12
2033	1.00	2.29	0.43	0.00	18.00	0.00	0.00	0.00	7.95	-250.77
2034	1.00	3.69	0.69	0.00	18.00	0.00	0.00	0.00	23.69	-241.62
2035	1.00	5.92	1.11	0.00	18.00	0.00	0.00	0.00	48.97	-224.40
2036	1.00	9.54	1.79	0.00	18.00	0.00	0.00	0.00	89.96	-195.64
2037	1.00	14.48	2.71	0.00	18.00	0.00	0.00	0.00	145.77	-153.17
2038	1.00	15.18	2.85	0.00	18.00	0.00	0.00	0.00	153.70	-112.36

Rem.	279.13	52.34	47.87	640.34	0.00	0.00	0.00	2,469.41	293.18
Total	330.78	62.02	592.87	754.34	0.00	0.00	0.00	2,394.73	180.82

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 51.27 bbl/month
Initial Decline : -60.70 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.85000000
Disc. Initial Invest. (M\$) : 254.247
ROInvestment (disc/undisc) : 1.71 / 5.48
Years to Payout : 14.91
Internal ROR (%) : 16.71

Present Worth Profile (M\$)		
PW	7.00% :	407.76
PW	8.00% :	314.09
PW	9.00% :	239.84
PW	10.00% :	180.82
PW	15.00% :	23.74
PW	20.00% :	-25.26

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #050
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.03	0.01	0.00	0.03	0.00	0.00	63.62	2.20	28.87	1.78
2027	0.55	0.14	0.02	0.48	0.07	0.01	61.65	2.28	28.02	29.98
2028	1.10	0.27	0.03	0.95	0.15	0.03	60.52	2.22	27.54	58.36
2029	2.17	0.54	0.07	1.86	0.29	0.06	60.52	2.22	27.54	115.08
2030	4.28	1.07	0.13	3.68	0.57	0.11	60.52	2.22	27.54	227.35
2031	8.43	2.11	0.26	7.26	1.12	0.22	60.52	2.22	27.54	447.82
2032	10.91	2.73	0.33	9.39	1.46	0.29	60.52	2.22	27.54	579.64
2033	10.77	2.69	0.33	9.27	1.44	0.28	60.52	2.22	27.54	572.27
2034	10.66	2.67	0.33	9.18	1.42	0.28	60.52	2.22	27.54	566.55
2035	10.55	2.64	0.32	9.09	1.41	0.28	60.52	2.22	27.54	560.89
2036	10.48	2.62	0.32	9.02	1.40	0.28	60.52	2.22	27.54	556.80
2037	10.34	2.59	0.32	8.91	1.38	0.27	60.52	2.22	27.54	549.72
2038	10.24	2.56	0.31	8.82	1.37	0.27	60.52	2.22	27.54	544.23

Rem	88.65	22.16	2.70	76.35	11.83	2.33	60.52	2.22	27.54	4,711.23
Total	179.16	44.79	5.46	154.30	23.92	4.71	60.52	2.22	27.54	9,521.68
Ult	179.16	44.79	5.46							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.14	0.03	528.50	1.50	0.00	0.00	0.00	-528.39	-426.38
2027	1.00	2.40	0.45	0.00	18.00	0.00	0.00	0.00	9.13	-419.58
2028	1.00	4.67	0.88	0.00	18.00	0.00	0.00	0.00	34.82	-395.80
2029	1.00	9.21	1.73	0.00	18.00	0.00	0.00	0.00	86.14	-342.23
2030	1.00	18.19	3.41	0.00	18.00	0.00	0.00	0.00	187.75	-236.01
2031	1.00	35.83	6.72	0.00	18.00	0.00	0.00	0.00	387.27	-36.73
2032	1.00	46.37	8.69	0.00	18.00	0.00	0.00	0.00	506.57	201.53
2033	1.00	45.78	8.58	0.00	18.00	0.00	0.00	0.00	499.90	415.27
2034	1.00	45.32	8.50	0.00	18.00	0.00	0.00	0.00	494.73	607.58
2035	1.00	44.87	8.41	0.00	18.00	0.00	0.00	0.00	489.60	780.61
2036	1.00	44.54	8.35	0.00	18.00	0.00	0.00	0.00	485.90	936.71
2037	1.00	43.98	8.25	0.00	18.00	0.00	0.00	0.00	479.50	1,076.73
2038	1.00	43.54	8.16	0.00	18.00	0.00	0.00	0.00	474.52	1,202.72

Rem.	376.90	70.67	47.68	640.34	0.00	0.00	0.00	3,575.65	568.95
Total	761.73	142.83	576.18	857.84	0.00	0.00	0.00	7,183.11	1,771.67

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,617.77
Abandonment :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,294.01
Initial Decline :	37.69 bbl/month	Disc. Initial Invest. (M\$) :	426.472	PW	9.00% :	2,014.29
Beg Ratio :	-97.66 % year b = 0.000	ROInvestment (disc/undisc) :	5.16 / 14.68	PW	10.00% :	1,771.67
End Ratio :	0.250 Mcf/bbl	Years to Payout :	7.04	PW	15.00% :	946.70
	0.250 Mcf/bbl	Internal ROR (%) :	36.29	PW	20.00% :	504.18

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #053

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.10	0.03	0.00	0.09	0.01	0.00	63.62	2.20	28.87	5.60
2027	0.62	0.16	0.02	0.53	0.08	0.02	61.65	2.28	28.02	33.61
2028	1.23	0.31	0.04	1.06	0.16	0.03	60.52	2.22	27.54	65.48
2029	2.43	0.61	0.07	2.09	0.32	0.06	60.52	2.22	27.54	129.22
2030	4.81	1.20	0.15	4.14	0.64	0.13	60.52	2.22	27.54	255.48
2031	9.27	2.32	0.28	7.98	1.24	0.24	60.52	2.22	27.54	492.58
2032	11.07	2.77	0.34	9.54	1.48	0.29	60.52	2.22	27.54	588.42
2033	10.93	2.73	0.33	9.41	1.46	0.29	60.52	2.22	27.54	580.94
2034	10.82	2.71	0.33	9.32	1.44	0.28	60.52	2.22	27.54	575.14
2035	10.71	2.68	0.33	9.23	1.43	0.28	60.52	2.22	27.54	569.39
2036	10.64	2.66	0.32	9.16	1.42	0.28	60.52	2.22	27.54	565.24
2037	10.50	2.63	0.32	9.04	1.40	0.28	60.52	2.22	27.54	558.05
2038	10.40	2.60	0.32	8.95	1.39	0.27	60.52	2.22	27.54	552.48
Rem	107.94	26.99	3.29	92.96	14.41	2.84	60.52	2.22	27.54	5,736.23
Total	201.48	50.37	6.15	173.52	26.90	5.29	60.53	2.22	27.54	10,707.86
Ult	201.48	50.37	6.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.45	0.08	466.00	4.50	0.00	0.00	0.00	-465.43	-381.61
2027	1.00	2.69	0.50	0.00	18.00	0.00	0.00	0.00	12.42	-372.33
2028	1.00	5.24	0.98	0.00	18.00	0.00	0.00	0.00	41.26	-344.14
2029	1.00	10.34	1.94	0.00	18.00	0.00	0.00	0.00	98.94	-282.60
2030	1.00	20.44	3.83	0.00	18.00	0.00	0.00	0.00	213.21	-161.97
2031	1.00	39.41	7.39	0.00	18.00	0.00	0.00	0.00	427.79	58.32
2032	1.00	47.07	8.83	0.00	18.00	0.00	0.00	0.00	514.52	300.33
2033	1.00	46.48	8.71	0.00	18.00	0.00	0.00	0.00	507.75	517.42
2034	1.00	46.01	8.63	0.00	18.00	0.00	0.00	0.00	502.50	712.75
2035	1.00	45.55	8.54	0.00	18.00	0.00	0.00	0.00	497.30	888.50
2036	1.00	45.22	8.48	0.00	18.00	0.00	0.00	0.00	493.54	1,047.05
2037	1.00	44.64	8.37	0.00	18.00	0.00	0.00	0.00	487.04	1,189.28
2038	1.00	44.20	8.29	0.00	18.00	0.00	0.00	0.00	481.99	1,317.25
Rem.		458.90	86.04	48.00	640.34	0.00	0.00	0.00	4,502.95	639.84
Total		856.63	160.62	514.00	860.84	0.00	0.00	0.00	8,315.78	1,957.09

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 60.91 bbl/month

Initial Decline : -97.80 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.86125000

Disc. Initial Invest. (M\$) : 382.071

ROInvestment (disc/undisc) : 6.12 / 18.95

Years to Payout : 6.72

Internal ROR (%) : 39.40

Present Worth Profile (M\$)

PW 7.00% : 2,894.33

PW 8.00% : 2,533.39

PW 9.00% : 2,223.87

PW 10.00% : 1,957.09

PW 15.00% : 1,060.45

PW 20.00% : 584.21

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #055
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.30	0.07	0.01	0.26	0.04	0.01	63.62	2.20	28.87	16.69
2027	1.29	0.32	0.04	1.11	0.17	0.03	61.65	2.28	28.02	69.63
2028	2.88	0.72	0.09	2.48	0.38	0.08	60.52	2.22	27.54	152.79
2029	6.39	1.60	0.19	5.50	0.85	0.17	60.52	2.22	27.54	339.58
2030	13.13	3.28	0.40	11.31	1.75	0.34	60.52	2.22	27.54	697.72
2031	14.74	3.69	0.45	12.70	1.97	0.39	60.52	2.22	27.54	783.40
2032	14.63	3.66	0.45	12.60	1.95	0.38	60.52	2.22	27.54	777.68
2033	14.45	3.61	0.44	12.44	1.93	0.38	60.52	2.22	27.54	767.80
2034	14.30	3.58	0.44	12.32	1.91	0.38	60.52	2.22	27.54	760.12
2035	14.16	3.54	0.43	12.20	1.89	0.37	60.52	2.22	27.54	752.53
2036	14.06	3.51	0.43	12.11	1.88	0.37	60.52	2.22	27.54	747.04
2037	13.88	3.47	0.42	11.95	1.85	0.36	60.52	2.22	27.54	737.54
2038	13.74	3.43	0.42	11.83	1.83	0.36	60.52	2.22	27.54	730.17

Rem	108.58	27.14	3.31	93.51	14.49	2.85	60.52	2.22	27.54	5,770.18
Total	246.52	61.63	7.52	212.32	32.91	6.48	60.53	2.22	27.54	13,102.87
Ult	246.52	61.63	7.52							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	1.34	0.25	466.00	7.50	0.00	0.00	0.00	-458.39	-382.15
2027	1.00	5.57	1.04	0.00	18.00	0.00	0.00	0.00	45.02	-348.35
2028	1.00	12.22	2.29	0.00	18.00	0.00	0.00	0.00	120.28	-266.13
2029	1.00	27.17	5.09	0.00	18.00	0.00	0.00	0.00	289.32	-86.23
2030	1.00	55.82	10.47	0.00	18.00	0.00	0.00	0.00	613.43	261.49
2031	1.00	62.67	11.75	0.00	18.00	0.00	0.00	0.00	690.97	619.01
2032	1.00	62.21	11.67	0.00	18.00	0.00	0.00	0.00	685.80	941.58
2033	1.00	61.42	11.52	0.00	18.00	0.00	0.00	0.00	676.86	1,230.98
2034	1.00	60.81	11.40	0.00	18.00	0.00	0.00	0.00	669.91	1,491.38
2035	1.00	60.20	11.29	0.00	18.00	0.00	0.00	0.00	663.04	1,725.70
2036	1.00	59.76	11.21	0.00	18.00	0.00	0.00	0.00	658.07	1,937.11
2037	1.00	59.00	11.06	0.00	18.00	0.00	0.00	0.00	649.48	2,126.78
2038	1.00	58.41	10.95	0.00	18.00	0.00	0.00	0.00	642.80	2,297.44

Rem.	461.61	86.55	48.00	640.34	0.00	0.00	0.00	4,533.67	690.06
Total	1,048.23	196.54	514.00	863.84	0.00	0.00	0.00	10,480.26	2,987.50

Perfs : Oil
0 - 0
Initial Rate : 50.05 bbl/month
Abandonment : 54.31 bbl/month
Initial Decline : -122.76 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 388.303
ROInvestment (disc/undisc) : 8.69 / 23.59
Years to Payout : 5.43
Internal ROR (%) : 55.87

Present Worth Profile (M\$)

PW 7.00% : 4,179.97
PW 8.00% : 3,726.56
PW 9.00% : 3,332.16
PW 10.00% : 2,987.50
PW 15.00% : 1,787.58
PW 20.00% : 1,110.97

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #056
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.10	0.02	0.00	0.09	0.01	0.00	61.65	2.28	28.02	5.39
2028	0.60	0.15	0.02	0.52	0.08	0.02	60.52	2.22	27.54	31.80
2029	1.12	0.28	0.03	0.97	0.15	0.03	60.52	2.22	27.54	59.66
2030	2.11	0.53	0.06	1.82	0.28	0.06	60.52	2.22	27.54	112.16
2031	3.97	0.99	0.12	3.42	0.53	0.10	60.52	2.22	27.54	210.84
2032	7.42	1.85	0.23	6.39	0.99	0.19	60.52	2.22	27.54	394.18
2033	9.06	2.26	0.28	7.80	1.21	0.24	60.52	2.22	27.54	481.40
2034	8.97	2.24	0.27	7.72	1.20	0.24	60.52	2.22	27.54	476.59
2035	8.88	2.22	0.27	7.65	1.19	0.23	60.52	2.22	27.54	471.83
2036	8.81	2.20	0.27	7.59	1.18	0.23	60.52	2.22	27.54	468.39
2037	8.70	2.18	0.27	7.49	1.16	0.23	60.52	2.22	27.54	462.43
2038	8.61	2.15	0.26	7.42	1.15	0.23	60.52	2.22	27.54	457.81

Rem	99.18	24.79	3.02	85.42	13.24	2.61	60.52	2.22	27.54	5,270.55
Total	167.53	41.88	5.11	144.28	22.36	4.40	60.52	2.22	27.54	8,903.03
Ult	167.53	41.88	5.11							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.43	0.08	559.75	4.50	0.00	0.00	0.00	-559.37	-416.96
2028	1.00	2.54	0.48	0.00	18.00	0.00	0.00	0.00	10.78	-409.64
2029	1.00	4.77	0.89	0.00	18.00	0.00	0.00	0.00	35.99	-387.28
2030	1.00	8.97	1.68	0.00	18.00	0.00	0.00	0.00	83.50	-340.05
2031	1.00	16.87	3.16	0.00	18.00	0.00	0.00	0.00	172.81	-251.13
2032	1.00	31.53	5.91	0.00	18.00	0.00	0.00	0.00	338.73	-92.60
2033	1.00	38.51	7.22	0.00	18.00	0.00	0.00	0.00	417.67	85.98
2034	1.00	38.13	7.15	0.00	18.00	0.00	0.00	0.00	413.31	246.65
2035	1.00	37.75	7.08	0.00	18.00	0.00	0.00	0.00	409.00	391.19
2036	1.00	37.47	7.03	0.00	18.00	0.00	0.00	0.00	405.89	521.58
2037	1.00	36.99	6.94	0.00	18.00	0.00	0.00	0.00	400.50	638.54
2038	1.00	36.62	6.87	0.00	18.00	0.00	0.00	0.00	396.32	743.76

Rem.	421.64	79.06	48.00	640.34	0.00	0.00	0.00	4,081.51	573.15
Total	712.24	133.55	607.75	842.84	0.00	0.00	0.00	6,606.65	1,316.91

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,061.81
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,772.20
Abandonment :	55.43 bbl/month	Disc. Initial Invest. (M\$) :	417.242	PW	9.00% :	1,526.46
Initial Decline :	-88.07 % year b = 0.000	ROInvestment (disc/undisc) :	4.16 / 12.89	PW	10.00% :	1,316.91
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.22	PW	15.00% :	634.25
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	31.21	PW	20.00% :	293.73

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #057

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.13	0.03	0.00	0.12	0.02	0.00	61.65	2.28	28.02	7.30
2028	0.61	0.15	0.02	0.52	0.08	0.02	60.52	2.22	27.54	32.36
2029	1.10	0.27	0.03	0.95	0.15	0.03	60.52	2.22	27.54	58.39
2030	1.99	0.50	0.06	1.71	0.27	0.05	60.52	2.22	27.54	105.58
2031	3.59	0.90	0.11	3.09	0.48	0.09	60.52	2.22	27.54	190.91
2032	6.34	1.58	0.19	5.46	0.85	0.17	60.52	2.22	27.54	336.67
2033	7.24	1.81	0.22	6.23	0.97	0.19	60.52	2.22	27.54	384.71
2034	7.17	1.79	0.22	6.17	0.96	0.19	60.52	2.22	27.54	380.86
2035	7.10	1.77	0.22	6.11	0.95	0.19	60.52	2.22	27.54	377.06
2036	7.04	1.76	0.21	6.07	0.94	0.19	60.52	2.22	27.54	374.31
2037	6.95	1.74	0.21	5.99	0.93	0.18	60.52	2.22	27.54	369.55
2038	6.88	1.72	0.21	5.93	0.92	0.18	60.52	2.22	27.54	365.86
Rem	77.10	19.27	2.35	66.40	10.29	2.03	60.52	2.22	27.54	4,097.15
Total	133.24	33.31	4.06	114.75	17.79	3.50	60.52	2.22	27.54	7,080.69
Ult	133.24	33.31	4.06							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.58	0.11	605.75	6.00	0.00	0.00	0.00	-605.14	-454.76
2028	1.00	2.59	0.49	0.00	18.00	0.00	0.00	0.00	11.28	-447.08
2029	1.00	4.67	0.88	0.00	18.00	0.00	0.00	0.00	34.84	-425.43
2030	1.00	8.45	1.58	0.00	18.00	0.00	0.00	0.00	77.55	-381.55
2031	1.00	15.27	2.86	0.00	18.00	0.00	0.00	0.00	154.77	-301.89
2032	1.00	26.93	5.05	0.00	18.00	0.00	0.00	0.00	286.69	-167.59
2033	1.00	30.78	5.77	0.00	18.00	0.00	0.00	0.00	330.16	-26.43
2034	1.00	30.47	5.71	0.00	18.00	0.00	0.00	0.00	326.68	100.56
2035	1.00	30.16	5.66	0.00	18.00	0.00	0.00	0.00	323.24	214.79
2036	1.00	29.94	5.61	0.00	18.00	0.00	0.00	0.00	320.75	317.83
2037	1.00	29.56	5.54	0.00	18.00	0.00	0.00	0.00	316.44	410.24
2038	1.00	29.27	5.49	0.00	18.00	0.00	0.00	0.00	313.10	493.37
Rem.		327.77	61.46	47.52	640.34	0.00	0.00	0.00	3,020.07	440.45
Total		566.46	106.21	653.27	844.34	0.00	0.00	0.00	4,910.42	933.82

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 41.94 bbl/month

Initial Decline : -80.89 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.86125000

Disc. Initial Invest. (M\$) : 455.198

ROInvestment (disc/undisc) : 3.05 / 9.18

Years to Payout : 8.54

Internal ROR (%) : 25.84

Present Worth Profile (M\$)

PW 7.00% : 1,504.85

PW 8.00% : 1,283.16

PW 9.00% : 1,094.70

PW 10.00% : 933.82

PW 15.00% : 409.51

PW 20.00% : 149.79

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #058
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.30	0.08	0.01	0.26	0.04	0.01	61.65	2.28	28.02	16.50
2028	0.78	0.19	0.02	0.67	0.10	0.02	60.52	2.22	27.54	41.43
2029	1.46	0.37	0.04	1.26	0.20	0.04	60.52	2.22	27.54	77.73
2030	2.75	0.69	0.08	2.37	0.37	0.07	60.52	2.22	27.54	146.13
2031	5.17	1.29	0.16	4.45	0.69	0.14	60.52	2.22	27.54	274.71
2032	8.66	2.16	0.26	7.46	1.16	0.23	60.52	2.22	27.54	460.11
2033	9.02	2.26	0.28	7.77	1.20	0.24	60.52	2.22	27.54	479.38
2034	8.93	2.23	0.27	7.69	1.19	0.23	60.52	2.22	27.54	474.59
2035	8.84	2.21	0.27	7.61	1.18	0.23	60.52	2.22	27.54	469.84
2036	8.78	2.19	0.27	7.56	1.17	0.23	60.52	2.22	27.54	466.42
2037	8.67	2.17	0.26	7.46	1.16	0.23	60.52	2.22	27.54	460.49
2038	8.58	2.14	0.26	7.39	1.15	0.23	60.52	2.22	27.54	455.89

Rem	81.83	20.46	2.50	70.48	10.92	2.15	60.52	2.22	27.54	4,348.92
Total	153.77	38.44	4.69	132.44	20.53	4.04	60.52	2.22	27.54	8,172.15
Ult	153.77	38.44	4.69							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	1.32	0.25	852.58	12.00	0.00	0.00	0.00	-849.65	-659.24
2028	1.00	3.31	0.62	0.00	18.00	0.00	0.00	0.00	19.49	-645.95
2029	1.00	6.22	1.17	0.00	18.00	0.00	0.00	0.00	52.35	-613.40
2030	1.00	11.69	2.19	0.00	18.00	0.00	0.00	0.00	114.25	-548.76
2031	1.00	21.98	4.12	0.00	18.00	0.00	0.00	0.00	230.61	-430.08
2032	1.00	36.81	6.90	0.00	18.00	0.00	0.00	0.00	398.40	-243.07
2033	1.00	38.35	7.19	0.00	18.00	0.00	0.00	0.00	415.84	-65.27
2034	1.00	37.97	7.12	0.00	18.00	0.00	0.00	0.00	411.50	94.69
2035	1.00	37.59	7.05	0.00	18.00	0.00	0.00	0.00	407.21	238.60
2036	1.00	37.31	7.00	0.00	18.00	0.00	0.00	0.00	404.11	368.42
2037	1.00	36.84	6.91	0.00	18.00	0.00	0.00	0.00	398.74	484.86
2038	1.00	36.47	6.84	0.00	18.00	0.00	0.00	0.00	394.58	589.62

Rem.	347.91	65.23	47.60	640.34	0.00	0.00	0.00	3,247.84	506.46
Total	653.77	122.58	900.18	850.34	0.00	0.00	0.00	5,645.27	1,096.08

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 36.65 bbl/month
Initial Decline : -88.07 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 661.408
ROInvestment (disc/undisc) : 2.66 / 7.68
Years to Payout : 8.50
Internal ROR (%) : 23.55

Present Worth Profile (M\$)

PW 7.00% : 1,779.33
PW 8.00% : 1,515.69
PW 9.00% : 1,290.00
PW 10.00% : 1,096.08
PW 15.00% : 455.00
PW 20.00% : 131.18

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #060
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.23	0.06	0.01	0.20	0.03	0.01	63.62	2.20	28.87	12.67
2027	1.12	0.28	0.03	0.96	0.15	0.03	61.65	2.28	28.02	60.56
2028	2.31	0.58	0.07	1.99	0.31	0.06	60.52	2.22	27.54	122.66
2029	4.74	1.18	0.14	4.08	0.63	0.12	60.52	2.22	27.54	251.65
2030	9.33	2.33	0.28	8.03	1.25	0.25	60.52	2.22	27.54	495.76
2031	10.86	2.71	0.33	9.35	1.45	0.29	60.52	2.22	27.54	576.95
2032	10.78	2.69	0.33	9.28	1.44	0.28	60.52	2.22	27.54	572.74
2033	10.64	2.66	0.32	9.16	1.42	0.28	60.52	2.22	27.54	565.46
2034	10.53	2.63	0.32	9.07	1.41	0.28	60.52	2.22	27.54	559.81
2035	10.43	2.61	0.32	8.98	1.39	0.27	60.52	2.22	27.54	554.22
2036	10.35	2.59	0.32	8.92	1.38	0.27	60.52	2.22	27.54	550.17
2037	10.22	2.56	0.31	8.80	1.36	0.27	60.52	2.22	27.54	543.18
2038	10.12	2.53	0.31	8.72	1.35	0.27	60.52	2.22	27.54	537.75

Rem	79.74	19.94	2.43	68.68	10.64	2.09	60.52	2.22	27.54	4,237.64
Total	181.39	45.35	5.53	156.22	24.21	4.76	60.53	2.22	27.54	9,641.21
Ult	181.39	45.35	5.53							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	1.01	0.19	581.17	6.00	0.00	0.00	0.00	-575.70	-475.96
2027	1.00	4.84	0.91	0.00	18.00	0.00	0.00	0.00	36.81	-448.32
2028	1.00	9.81	1.84	0.00	18.00	0.00	0.00	0.00	93.01	-384.71
2029	1.00	20.13	3.77	0.00	18.00	0.00	0.00	0.00	209.74	-254.22
2030	1.00	39.66	7.44	0.00	18.00	0.00	0.00	0.00	430.66	-10.23
2031	1.00	46.16	8.65	0.00	18.00	0.00	0.00	0.00	504.14	250.62
2032	1.00	45.82	8.59	0.00	18.00	0.00	0.00	0.00	500.33	485.95
2033	1.00	45.24	8.48	0.00	18.00	0.00	0.00	0.00	493.74	697.05
2034	1.00	44.78	8.40	0.00	18.00	0.00	0.00	0.00	488.63	886.99
2035	1.00	44.34	8.31	0.00	18.00	0.00	0.00	0.00	483.57	1,057.89
2036	1.00	44.01	8.25	0.00	18.00	0.00	0.00	0.00	479.91	1,212.06
2037	1.00	43.45	8.15	0.00	18.00	0.00	0.00	0.00	473.58	1,350.36
2038	1.00	43.02	8.07	0.00	18.00	0.00	0.00	0.00	468.66	1,474.79

Rem.	339.01	63.56	47.52	640.34	0.00	0.00	0.00	3,147.21	497.53
Total	771.30	144.62	628.69	862.34	0.00	0.00	0.00	7,234.27	1,972.32

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,820.25
Abandonment :	50.05 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,497.95
Initial Decline :	39.02 bbl/month	Disc. Initial Invest. (M\$) :	480.365	PW	9.00% :	2,217.45
Beg Ratio :	-105.65 % year b = 0.000	ROInvestment (disc/undisc) :	5.11 / 13.53	PW	10.00% :	1,972.32
End Ratio :	0.250 Mcf/bbl	Years to Payout :	6.03	PW	15.00% :	1,120.74
	0.250 Mcf/bbl	Internal ROR (%) :	40.67	PW	20.00% :	644.74

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #061
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.10	0.02	0.00	0.09	0.01	0.00	61.65	2.28	28.02	5.37
2028	0.58	0.15	0.02	0.50	0.08	0.02	60.52	2.22	27.54	30.86
2029	1.05	0.26	0.03	0.90	0.14	0.03	60.52	2.22	27.54	55.78
2030	1.90	0.48	0.06	1.64	0.25	0.05	60.52	2.22	27.54	101.01
2031	3.44	0.86	0.10	2.96	0.46	0.09	60.52	2.22	27.54	182.95
2032	6.15	1.54	0.19	5.30	0.82	0.16	60.52	2.22	27.54	327.01
2033	7.24	1.81	0.22	6.24	0.97	0.19	60.52	2.22	27.54	384.97
2034	7.17	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.12
2035	7.10	1.78	0.22	6.11	0.95	0.19	60.52	2.22	27.54	377.32
2036	7.05	1.76	0.21	6.07	0.94	0.19	60.52	2.22	27.54	374.56
2037	6.96	1.74	0.21	5.99	0.93	0.18	60.52	2.22	27.54	369.80
2038	6.89	1.72	0.21	5.93	0.92	0.18	60.52	2.22	27.54	366.11

Rem	69.95	17.49	2.13	60.24	9.34	1.84	60.52	2.22	27.54	3,717.31
Total	125.59	31.40	3.83	108.16	16.77	3.30	60.52	2.22	27.54	6,674.17
Ult	125.59	31.40	3.83							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.43	0.08	591.58	4.50	0.00	0.00	0.00	-591.22	-440.71
2028	1.00	2.47	0.46	0.00	18.00	0.00	0.00	0.00	9.93	-433.97
2029	1.00	4.46	0.84	0.00	18.00	0.00	0.00	0.00	32.48	-413.79
2030	1.00	8.08	1.52	0.00	18.00	0.00	0.00	0.00	73.42	-372.25
2031	1.00	14.64	2.74	0.00	18.00	0.00	0.00	0.00	147.57	-296.30
2032	1.00	26.16	4.91	0.00	18.00	0.00	0.00	0.00	277.95	-166.15
2033	1.00	30.80	5.77	0.00	18.00	0.00	0.00	0.00	330.40	-24.88
2034	1.00	30.49	5.72	0.00	18.00	0.00	0.00	0.00	326.92	102.20
2035	1.00	30.19	5.66	0.00	18.00	0.00	0.00	0.00	323.47	216.51
2036	1.00	29.97	5.62	0.00	18.00	0.00	0.00	0.00	320.98	319.63
2037	1.00	29.58	5.55	0.00	18.00	0.00	0.00	0.00	316.67	412.10
2038	1.00	29.29	5.49	0.00	18.00	0.00	0.00	0.00	313.33	495.29

Rem.	297.38	55.76	48.00	640.34	0.00	0.00	0.00	2,675.83	417.72
Total	533.93	100.11	639.58	842.84	0.00	0.00	0.00	4,557.71	913.01

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,456.87
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,246.63
Abandonment :	32.31 bbl/month	Disc. Initial Invest. (M\$) :	440.970	PW	9.00% :	1,067.01
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	3.07 / 8.79	PW	10.00% :	913.01
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.58	PW	15.00% :	406.80
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	26.24	PW	20.00% :	153.56

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #062
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.23	0.06	0.01	0.20	0.03	0.01	60.52	2.22	27.54	12.22
2029	1.20	0.30	0.04	1.03	0.16	0.03	60.52	2.22	27.54	63.86
2030	2.68	0.67	0.08	2.30	0.36	0.07	60.52	2.22	27.54	142.19
2031	5.96	1.49	0.18	5.13	0.80	0.16	60.52	2.22	27.54	316.57
2032	12.66	3.16	0.39	10.90	1.69	0.33	60.52	2.22	27.54	672.59
2033	14.75	3.69	0.45	12.71	1.97	0.39	60.52	2.22	27.54	784.06
2034	14.61	3.65	0.45	12.58	1.95	0.38	60.52	2.22	27.54	776.23
2035	14.46	3.62	0.44	12.45	1.93	0.38	60.52	2.22	27.54	768.47
2036	14.36	3.59	0.44	12.36	1.92	0.38	60.52	2.22	27.54	762.87
2037	14.17	3.54	0.43	12.21	1.89	0.37	60.52	2.22	27.54	753.17
2038	14.03	3.51	0.43	12.08	1.87	0.37	60.52	2.22	27.54	745.64

Rem	136.01	34.00	4.15	117.14	18.16	3.57	60.52	2.22	27.54	7,227.74
Total	245.11	61.28	7.48	211.10	32.72	6.44	60.52	2.22	27.54	13,025.62
Ult	245.11	61.28	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	0.98	0.18	854.17	6.00	0.00	0.00	0.00	-849.10	-580.04
2029	1.00	5.11	0.96	0.00	18.00	0.00	0.00	0.00	39.80	-555.35
2030	1.00	11.37	2.13	0.00	18.00	0.00	0.00	0.00	110.68	-492.83
2031	1.00	25.33	4.75	0.00	18.00	0.00	0.00	0.00	268.49	-354.84
2032	1.00	53.81	10.09	0.00	18.00	0.00	0.00	0.00	590.70	-78.35
2033	1.00	62.73	11.76	0.00	18.00	0.00	0.00	0.00	691.58	217.34
2034	1.00	62.10	11.64	0.00	18.00	0.00	0.00	0.00	684.49	483.41
2035	1.00	61.48	11.53	0.00	18.00	0.00	0.00	0.00	677.47	722.83
2036	1.00	61.03	11.44	0.00	18.00	0.00	0.00	0.00	672.39	938.84
2037	1.00	60.25	11.30	0.00	18.00	0.00	0.00	0.00	663.62	1,132.64
2038	1.00	59.65	11.18	0.00	18.00	0.00	0.00	0.00	656.81	1,307.02

Rem.	578.22	108.42	47.92	640.34	0.00	0.00	0.00	5,852.85	875.11
Total	1,042.05	195.38	902.09	826.34	0.00	0.00	0.00	10,059.76	2,182.13

Oil
Perfs : 0 - 0
Initial Rate : 50.05 bbl/month
Abandonment : 58.79 bbl/month
Initial Decline : -122.76 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 583.407
ROInvestment (disc/undisc) : 4.74 / 12.83
Years to Payout : 8.19
Internal ROR (%) : 38.05

Present Worth Profile (M\$)

PW 7.00% : 3,330.99
PW 8.00% : 2,886.38
PW 9.00% : 2,507.09
PW 10.00% : 2,182.13
PW 15.00% : 1,112.50
PW 20.00% : 571.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #063Y
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.06	0.02	0.00	0.06	0.01	0.00	63.62	2.20	28.87	3.58
2027	0.55	0.14	0.02	0.48	0.07	0.01	61.65	2.28	28.02	30.04
2028	1.02	0.26	0.03	0.88	0.14	0.03	60.52	2.22	27.54	54.28
2029	1.87	0.47	0.06	1.61	0.25	0.05	60.52	2.22	27.54	99.32
2030	3.43	0.86	0.10	2.95	0.46	0.09	60.52	2.22	27.54	182.12
2031	6.17	1.54	0.19	5.31	0.82	0.16	60.52	2.22	27.54	327.81
2032	7.27	1.82	0.22	6.26	0.97	0.19	60.52	2.22	27.54	386.12
2033	7.17	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.21
2034	7.10	1.78	0.22	6.12	0.95	0.19	60.52	2.22	27.54	377.40
2035	7.03	1.76	0.21	6.06	0.94	0.18	60.52	2.22	27.54	373.63
2036	6.98	1.74	0.21	6.01	0.93	0.18	60.52	2.22	27.54	370.90
2037	6.89	1.72	0.21	5.93	0.92	0.18	60.52	2.22	27.54	366.19
2038	6.82	1.71	0.21	5.88	0.91	0.18	60.52	2.22	27.54	362.53

Rem	71.80	17.95	2.19	61.84	9.58	1.89	60.52	2.22	27.54	3,815.67
Total	134.17	33.54	4.09	115.55	17.91	3.52	60.53	2.22	27.54	7,130.79
Ult	134.17	33.54	4.09							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.29	0.05	574.50	3.00	0.00	0.00	0.00	-574.26	-467.16
2027	1.00	2.40	0.45	0.00	18.00	0.00	0.00	0.00	9.19	-460.30
2028	1.00	4.34	0.81	0.00	18.00	0.00	0.00	0.00	31.12	-439.04
2029	1.00	7.95	1.49	0.00	18.00	0.00	0.00	0.00	71.89	-394.31
2030	1.00	14.57	2.73	0.00	18.00	0.00	0.00	0.00	146.82	-311.20
2031	1.00	26.22	4.92	0.00	18.00	0.00	0.00	0.00	278.66	-167.66
2032	1.00	30.89	5.79	0.00	18.00	0.00	0.00	0.00	331.44	-11.77
2033	1.00	30.50	5.72	0.00	18.00	0.00	0.00	0.00	326.99	128.04
2034	1.00	30.19	5.66	0.00	18.00	0.00	0.00	0.00	323.55	253.81
2035	1.00	29.89	5.60	0.00	18.00	0.00	0.00	0.00	320.13	366.95
2036	1.00	29.67	5.56	0.00	18.00	0.00	0.00	0.00	317.67	469.00
2037	1.00	29.30	5.49	0.00	18.00	0.00	0.00	0.00	313.40	560.52
2038	1.00	29.00	5.44	0.00	18.00	0.00	0.00	0.00	310.09	642.85

Rem.	305.25	57.23	47.52	640.34	0.00	0.00	0.00	2,765.32	408.29
Total	570.46	106.96	622.02	859.34	0.00	0.00	0.00	4,972.01	1,051.14

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 40.81 bbl/month
Initial Decline : -83.44 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 467.357
ROInvestment (disc/undisc) : 3.25 / 9.74
Years to Payout : 7.53
Internal ROR (%) : 27.13

Present Worth Profile (M\$)

PW 7.00% : 1,636.41
PW 8.00% : 1,410.95
PW 9.00% : 1,217.63
PW 10.00% : 1,051.14
PW 15.00% : 494.63
PW 20.00% : 204.44

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #064
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.06	0.02	0.00	0.06	0.01	0.00	63.62	2.20	28.87	3.59
2027	0.57	0.14	0.02	0.49	0.08	0.01	61.65	2.28	28.02	30.59
2028	1.07	0.27	0.03	0.92	0.14	0.03	60.52	2.22	27.54	56.66
2029	2.00	0.50	0.06	1.72	0.27	0.05	60.52	2.22	27.54	106.30
2030	3.76	0.94	0.11	3.24	0.50	0.10	60.52	2.22	27.54	199.84
2031	7.06	1.76	0.22	6.08	0.94	0.19	60.52	2.22	27.54	375.03
2032	9.09	2.27	0.28	7.83	1.21	0.24	60.52	2.22	27.54	482.99
2033	8.97	2.24	0.27	7.73	1.20	0.24	60.52	2.22	27.54	476.85
2034	8.88	2.22	0.27	7.65	1.19	0.23	60.52	2.22	27.54	472.09
2035	8.79	2.20	0.27	7.57	1.17	0.23	60.52	2.22	27.54	467.37
2036	8.73	2.18	0.27	7.52	1.17	0.23	60.52	2.22	27.54	463.96
2037	8.62	2.15	0.26	7.42	1.15	0.23	60.52	2.22	27.54	458.06
2038	8.53	2.13	0.26	7.35	1.14	0.22	60.52	2.22	27.54	453.48

Rem	74.57	18.64	2.27	64.22	9.95	1.96	60.52	2.22	27.54	3,962.93
Total	150.71	37.68	4.60	129.80	20.12	3.96	60.53	2.22	27.54	8,009.74
Ult	150.71	37.68	4.60							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.29	0.05	587.67	3.00	0.00	0.00	0.00	-587.42	-477.87
2027	1.00	2.45	0.46	0.00	18.00	0.00	0.00	0.00	9.68	-470.64
2028	1.00	4.53	0.85	0.00	18.00	0.00	0.00	0.00	33.27	-447.91
2029	1.00	8.50	1.59	0.00	18.00	0.00	0.00	0.00	78.20	-399.25
2030	1.00	15.99	3.00	0.00	18.00	0.00	0.00	0.00	162.85	-307.09
2031	1.00	30.00	5.63	0.00	18.00	0.00	0.00	0.00	321.40	-141.66
2032	1.00	38.64	7.24	0.00	18.00	0.00	0.00	0.00	419.11	55.47
2033	1.00	38.15	7.15	0.00	18.00	0.00	0.00	0.00	413.55	232.29
2034	1.00	37.77	7.08	0.00	18.00	0.00	0.00	0.00	409.24	391.36
2035	1.00	37.39	7.01	0.00	18.00	0.00	0.00	0.00	404.97	534.48
2036	1.00	37.12	6.96	0.00	18.00	0.00	0.00	0.00	401.88	663.59
2037	1.00	36.64	6.87	0.00	18.00	0.00	0.00	0.00	396.55	779.39
2038	1.00	36.28	6.80	0.00	18.00	0.00	0.00	0.00	392.40	883.57

Rem.	317.03	59.44	47.60	640.34	0.00	0.00	0.00	2,898.51	467.75
Total	640.78	120.15	635.27	859.34	0.00	0.00	0.00	5,754.21	1,351.32

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,043.05
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,778.33
Abandonment :	32.58 bbl/month	Disc. Initial Invest. (M\$) :	478.068	PW	9.00% :	1,549.63
Initial Decline :	-88.07 % year b = 0.000	ROInvestment (disc/undisc) :	3.83 / 10.87	PW	10.00% :	1,351.32
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	7.38	PW	15.00% :	678.43
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	30.18	PW	20.00% :	319.98

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ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #065
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.14	0.03	0.00	0.12	0.02	0.00	61.65	2.28	28.02	7.35
2028	0.63	0.16	0.02	0.54	0.08	0.02	60.52	2.22	27.54	33.49
2029	1.18	0.30	0.04	1.02	0.16	0.03	60.52	2.22	27.54	62.84
2030	2.22	0.56	0.07	1.91	0.30	0.06	60.52	2.22	27.54	118.13
2031	4.18	1.04	0.13	3.60	0.56	0.11	60.52	2.22	27.54	222.07
2032	7.71	1.93	0.24	6.64	1.03	0.20	60.52	2.22	27.54	409.94
2033	9.05	2.26	0.28	7.80	1.21	0.24	60.52	2.22	27.54	481.00
2034	8.96	2.24	0.27	7.72	1.20	0.24	60.52	2.22	27.54	476.20
2035	8.87	2.22	0.27	7.64	1.18	0.23	60.52	2.22	27.54	471.44
2036	8.81	2.20	0.27	7.58	1.18	0.23	60.52	2.22	27.54	468.00
2037	8.69	2.17	0.27	7.49	1.16	0.23	60.52	2.22	27.54	462.05
2038	8.61	2.15	0.26	7.41	1.15	0.23	60.52	2.22	27.54	457.43

Rem	79.50	19.88	2.42	68.47	10.61	2.09	60.52	2.22	27.54	4,225.01
Total	148.56	37.14	4.53	127.95	19.83	3.90	60.52	2.22	27.54	7,894.94
Ult	148.56	37.14	4.53							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.59	0.11	714.25	6.00	0.00	0.00	0.00	-713.60	-536.26
2028	1.00	2.68	0.50	0.00	18.00	0.00	0.00	0.00	12.31	-527.89
2029	1.00	5.03	0.94	0.00	18.00	0.00	0.00	0.00	38.87	-503.74
2030	1.00	9.45	1.77	0.00	18.00	0.00	0.00	0.00	88.91	-453.44
2031	1.00	17.77	3.33	0.00	18.00	0.00	0.00	0.00	182.98	-359.29
2032	1.00	32.80	6.15	0.00	18.00	0.00	0.00	0.00	353.00	-194.01
2033	1.00	38.48	7.22	0.00	18.00	0.00	0.00	0.00	417.31	-15.58
2034	1.00	38.10	7.14	0.00	18.00	0.00	0.00	0.00	412.96	144.94
2035	1.00	37.72	7.07	0.00	18.00	0.00	0.00	0.00	408.65	289.36
2036	1.00	37.44	7.02	0.00	18.00	0.00	0.00	0.00	405.54	419.64
2037	1.00	36.96	6.93	0.00	18.00	0.00	0.00	0.00	400.15	536.50
2038	1.00	36.59	6.86	0.00	18.00	0.00	0.00	0.00	395.98	641.63

Rem.	338.00	63.38	47.52	640.34	0.00	0.00	0.00	3,135.77	505.57
Total	631.60	118.42	761.77	844.34	0.00	0.00	0.00	5,538.82	1,147.20

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 31.37 bbl/month
Initial Decline : -88.07 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 536.732
ROInvestment (disc/undisc) : 3.14 / 8.82
Years to Payout : 8.51
Internal ROR (%) : 26.55

Present Worth Profile (M\$)

PW 7.00% : 1,815.42
PW 8.00% : 1,557.84
PW 9.00% : 1,337.06
PW 10.00% : 1,147.20
PW 15.00% : 518.70
PW 20.00% : 200.87

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #066
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.06	0.02	0.00	0.05	0.01	0.00	61.65	2.28	28.02	3.43
2028	0.50	0.13	0.02	0.43	0.07	0.01	60.52	2.22	27.54	26.81
2029	0.80	0.20	0.02	0.69	0.11	0.02	60.52	2.22	27.54	42.71
2030	1.28	0.32	0.04	1.10	0.17	0.03	60.52	2.22	27.54	68.18
2031	2.05	0.51	0.06	1.76	0.27	0.05	60.52	2.22	27.54	108.83
2032	3.23	0.81	0.10	2.78	0.43	0.08	60.52	2.22	27.54	171.48
2033	3.62	0.91	0.11	3.12	0.48	0.10	60.52	2.22	27.54	192.49
2034	3.59	0.90	0.11	3.09	0.48	0.09	60.52	2.22	27.54	190.56
2035	3.55	0.89	0.11	3.06	0.47	0.09	60.52	2.22	27.54	188.66
2036	3.52	0.88	0.11	3.04	0.47	0.09	60.52	2.22	27.54	187.28
2037	3.48	0.87	0.11	3.00	0.46	0.09	60.52	2.22	27.54	184.90
2038	3.44	0.86	0.11	2.97	0.46	0.09	60.52	2.22	27.54	183.05

Rem	46.93	11.73	1.43	40.42	6.26	1.23	60.52	2.22	27.54	2,493.79
Total	76.06	19.02	2.32	65.51	10.15	2.00	60.52	2.22	27.54	4,042.19
Ult	76.06	19.02	2.32							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.27	0.05	933.00	3.00	0.00	0.00	0.00	-932.89	-689.97
2028	1.00	2.15	0.40	0.00	18.00	0.00	0.00	0.00	6.27	-685.71
2029	1.00	3.42	0.64	0.00	18.00	0.00	0.00	0.00	20.65	-672.88
2030	1.00	5.45	1.02	0.00	18.00	0.00	0.00	0.00	43.70	-648.14
2031	1.00	8.71	1.63	0.00	18.00	0.00	0.00	0.00	80.49	-606.68
2032	1.00	13.72	2.57	0.00	18.00	0.00	0.00	0.00	137.19	-542.38
2033	1.00	15.40	2.89	0.00	18.00	0.00	0.00	0.00	156.20	-475.60
2034	1.00	15.24	2.86	0.00	18.00	0.00	0.00	0.00	154.46	-415.56
2035	1.00	15.09	2.83	0.00	18.00	0.00	0.00	0.00	152.74	-361.58
2036	1.00	14.98	2.81	0.00	18.00	0.00	0.00	0.00	151.49	-312.91
2037	1.00	14.79	2.77	0.00	18.00	0.00	0.00	0.00	149.34	-269.30
2038	1.00	14.64	2.75	0.00	18.00	0.00	0.00	0.00	147.66	-230.10

Rem.	199.50	37.41	47.52	640.34	0.00	0.00	0.00	1,569.02	222.49
Total	323.38	60.63	980.52	841.34	0.00	0.00	0.00	1,836.32	-7.61

Oil
Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 33.77 bbl/month
Initial Decline : -59.68 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 690.042
ROInvestment (disc/undisc) : 0.99 / 3.02
Years to Payout : 12.62
Internal ROR (%) : 9.87

Present Worth Profile (M\$)

PW 7.00% : 233.61
PW 8.00% : 137.81
PW 9.00% : 58.37
PW 10.00% : -7.61
PW 15.00% : -203.81
PW 20.00% : -278.68

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ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #068
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.10	0.03	0.00	0.09	0.01	0.00	63.62	2.20	28.87	5.60
2027	0.62	0.15	0.02	0.53	0.08	0.02	61.65	2.28	28.02	33.48
2028	1.22	0.31	0.04	1.05	0.16	0.03	60.52	2.22	27.54	64.91
2029	2.40	0.60	0.07	2.07	0.32	0.06	60.52	2.22	27.54	127.47
2030	4.72	1.18	0.14	4.06	0.63	0.12	60.52	2.22	27.54	250.81
2031	9.08	2.27	0.28	7.82	1.21	0.24	60.52	2.22	27.54	482.44
2032	10.89	2.72	0.33	9.38	1.45	0.29	60.52	2.22	27.54	578.78
2033	10.75	2.69	0.33	9.26	1.44	0.28	60.52	2.22	27.54	571.42
2034	10.65	2.66	0.32	9.17	1.42	0.28	60.52	2.22	27.54	565.71
2035	10.54	2.63	0.32	9.08	1.41	0.28	60.52	2.22	27.54	560.06
2036	10.46	2.62	0.32	9.01	1.40	0.27	60.52	2.22	27.54	555.97
2037	10.33	2.58	0.32	8.90	1.38	0.27	60.52	2.22	27.54	548.90
2038	10.23	2.56	0.31	8.81	1.37	0.27	60.52	2.22	27.54	543.42

Rem	103.26	25.81	3.15	88.93	13.78	2.71	60.52	2.22	27.54	5,487.50
Total	195.24	48.81	5.95	168.15	26.06	5.13	60.53	2.22	27.54	10,376.46
Ult	195.24	48.81	5.95							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.45	0.08	497.25	4.50	0.00	0.00	0.00	-496.68	-407.24
2027	1.00	2.68	0.50	0.00	18.00	0.00	0.00	0.00	12.30	-398.05
2028	1.00	5.19	0.97	0.00	18.00	0.00	0.00	0.00	40.74	-370.21
2029	1.00	10.20	1.91	0.00	18.00	0.00	0.00	0.00	97.36	-309.65
2030	1.00	20.06	3.76	0.00	18.00	0.00	0.00	0.00	208.99	-191.40
2031	1.00	38.59	7.24	0.00	18.00	0.00	0.00	0.00	418.60	24.16
2032	1.00	46.30	8.68	0.00	18.00	0.00	0.00	0.00	505.79	262.05
2033	1.00	45.71	8.57	0.00	18.00	0.00	0.00	0.00	499.13	475.46
2034	1.00	45.26	8.49	0.00	18.00	0.00	0.00	0.00	493.97	667.48
2035	1.00	44.80	8.40	0.00	18.00	0.00	0.00	0.00	488.85	840.24
2036	1.00	44.48	8.34	0.00	18.00	0.00	0.00	0.00	485.15	996.10
2037	1.00	43.91	8.23	0.00	18.00	0.00	0.00	0.00	478.76	1,135.91
2038	1.00	43.47	8.15	0.00	18.00	0.00	0.00	0.00	473.79	1,261.70

Rem.	439.00	82.31	47.60	640.34	0.00	0.00	0.00	4,278.25	618.29
Total	830.12	155.65	544.85	860.84	0.00	0.00	0.00	7,985.01	1,879.99

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 56.22 bbl/month
Initial Decline : -96.85 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 407.693
ROInvestment (disc/undisc) : 5.61 / 17.15
Years to Payout : 6.82
Internal ROR (%) : 37.54

Present Worth Profile (M\$)

PW 7.00% : 2,788.14
PW 8.00% : 2,438.75
PW 9.00% : 2,138.79
PW 10.00% : 1,879.99
PW 15.00% : 1,008.77
PW 20.00% : 545.59

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #070

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.23	0.06	0.01	0.19	0.03	0.01	63.62	2.20	28.87	12.60
2027	1.09	0.27	0.03	0.94	0.15	0.03	61.65	2.28	28.02	58.96
2028	2.18	0.55	0.07	1.88	0.29	0.06	60.52	2.22	27.54	115.90
2029	4.34	1.09	0.13	3.74	0.58	0.11	60.52	2.22	27.54	230.78
2030	8.36	2.09	0.26	7.20	1.12	0.22	60.52	2.22	27.54	444.40
2031	9.77	2.44	0.30	8.42	1.30	0.26	60.52	2.22	27.54	519.25
2032	9.70	2.42	0.30	8.35	1.29	0.25	60.52	2.22	27.54	515.47
2033	9.58	2.39	0.29	8.25	1.28	0.25	60.52	2.22	27.54	508.91
2034	9.48	2.37	0.29	8.17	1.27	0.25	60.52	2.22	27.54	503.83
2035	9.39	2.35	0.29	8.08	1.25	0.25	60.52	2.22	27.54	498.79
2036	9.32	2.33	0.28	8.02	1.24	0.24	60.52	2.22	27.54	495.16
2037	9.20	2.30	0.28	7.92	1.23	0.24	60.52	2.22	27.54	488.86
2038	9.11	2.28	0.28	7.84	1.22	0.24	60.52	2.22	27.54	483.98

Rem	77.48	19.37	2.36	66.73	10.34	2.04	60.52	2.22	27.54	4,117.45
Total	169.22	42.30	5.16	145.74	22.59	4.45	60.53	2.22	27.54	8,994.34
Ult	169.22	42.30	5.16							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	1.01	0.19	686.50	6.00	0.00	0.00	0.00	-681.10	-563.07
2027	1.00	4.72	0.88	0.00	18.00	0.00	0.00	0.00	35.36	-536.51
2028	1.00	9.27	1.74	0.00	18.00	0.00	0.00	0.00	86.89	-477.07
2029	1.00	18.46	3.46	0.00	18.00	0.00	0.00	0.00	190.85	-358.31
2030	1.00	35.55	6.67	0.00	18.00	0.00	0.00	0.00	384.18	-140.65
2031	1.00	41.54	7.79	0.00	18.00	0.00	0.00	0.00	451.93	93.18
2032	1.00	41.24	7.73	0.00	18.00	0.00	0.00	0.00	448.50	304.13
2033	1.00	40.71	7.63	0.00	18.00	0.00	0.00	0.00	442.57	493.35
2034	1.00	40.31	7.56	0.00	18.00	0.00	0.00	0.00	437.97	663.60
2035	1.00	39.90	7.48	0.00	18.00	0.00	0.00	0.00	433.41	816.77
2036	1.00	39.61	7.43	0.00	18.00	0.00	0.00	0.00	430.12	954.94
2037	1.00	39.11	7.33	0.00	18.00	0.00	0.00	0.00	424.42	1,078.89
2038	1.00	38.72	7.26	0.00	18.00	0.00	0.00	0.00	420.00	1,190.40

Rem.	329.40	61.76	47.20	640.34	0.00	0.00	0.00	3,038.76	467.07
Total	719.55	134.92	733.70	862.34	0.00	0.00	0.00	6,543.84	1,657.46

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.86125000	PW	7.00% :	2,429.04
Abandonment :	41.12 bbl/month	Disc. Initial Invest. (M\$) :	567.429	PW	8.00% :	2,134.84
Initial Decline :	-99.58 % year b = 0.000	ROInvestment (disc/undisc) :	3.92 / 10.60	PW	9.00% :	1,879.70
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	6.38	PW	10.00% :	1,657.46
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	33.89	PW	15.00% :	891.89
				PW	20.00% :	470.14

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #072
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.10	0.03	0.00	0.09	0.01	0.00	60.52	2.22	27.54	5.41
2029	0.68	0.17	0.02	0.59	0.09	0.02	60.52	2.22	27.54	36.34
2030	1.52	0.38	0.05	1.31	0.20	0.04	60.52	2.22	27.54	80.92
2031	3.39	0.85	0.10	2.92	0.45	0.09	60.52	2.22	27.54	180.17
2032	7.38	1.85	0.23	6.36	0.99	0.19	60.52	2.22	27.54	392.39
2033	9.05	2.26	0.28	7.80	1.21	0.24	60.52	2.22	27.54	481.03
2034	8.96	2.24	0.27	7.72	1.20	0.24	60.52	2.22	27.54	476.22
2035	8.87	2.22	0.27	7.64	1.18	0.23	60.52	2.22	27.54	471.46
2036	8.81	2.20	0.27	7.58	1.18	0.23	60.52	2.22	27.54	468.02
2037	8.69	2.17	0.27	7.49	1.16	0.23	60.52	2.22	27.54	462.08
2038	8.61	2.15	0.26	7.41	1.15	0.23	60.52	2.22	27.54	457.46

Rem	85.29	21.32	2.60	73.46	11.39	2.24	60.52	2.22	27.54	4,532.55
Total	151.37	37.84	4.62	130.36	20.21	3.98	60.52	2.22	27.54	8,044.05
Ult	151.37	37.84	4.62							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	0.43	0.08	735.67	4.50	0.00	0.00	0.00	-735.27	-498.16
2029	1.00	2.91	0.55	0.00	18.00	0.00	0.00	0.00	14.89	-488.97
2030	1.00	6.47	1.21	0.00	18.00	0.00	0.00	0.00	55.23	-457.80
2031	1.00	14.41	2.70	0.00	18.00	0.00	0.00	0.00	145.05	-383.28
2032	1.00	31.39	5.89	0.00	18.00	0.00	0.00	0.00	337.11	-225.63
2033	1.00	38.48	7.22	0.00	18.00	0.00	0.00	0.00	417.33	-47.19
2034	1.00	38.10	7.14	0.00	18.00	0.00	0.00	0.00	412.98	113.34
2035	1.00	37.72	7.07	0.00	18.00	0.00	0.00	0.00	408.67	257.77
2036	1.00	37.44	7.02	0.00	18.00	0.00	0.00	0.00	405.56	388.05
2037	1.00	36.97	6.93	0.00	18.00	0.00	0.00	0.00	400.18	504.92
2038	1.00	36.60	6.86	0.00	18.00	0.00	0.00	0.00	396.00	610.05

Rem.	362.60	67.99	49.88	640.34	0.00	0.00	0.00	3,411.74	526.86
Total	643.52	120.66	785.55	824.84	0.00	0.00	0.00	5,669.48	1,136.92

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,800.91
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,543.48
Abandonment :	37.61 bbl/month	Disc. Initial Invest. (M\$) :	498.422	PW	9.00% :	1,324.27
Initial Decline :	-122.78 % year b = 0.000	ROInvestment (disc/undisc) :	3.28 / 8.77	PW	10.00% :	1,136.92
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.86	PW	15.00% :	526.38
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	29.33	PW	20.00% :	225.90

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #079
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.53	0.13	0.02	0.46	0.07	0.01	60.52	2.22	27.54	28.35
2029	1.57	0.39	0.05	1.36	0.21	0.04	60.52	2.22	27.54	83.64
2030	3.50	0.88	0.11	3.02	0.47	0.09	60.52	2.22	27.54	186.21
2031	7.80	1.95	0.24	6.72	1.04	0.20	60.52	2.22	27.54	414.57
2032	14.30	3.57	0.44	12.31	1.91	0.38	60.52	2.22	27.54	759.77
2033	14.70	3.68	0.45	12.66	1.96	0.39	60.52	2.22	27.54	781.42
2034	14.56	3.64	0.44	12.54	1.94	0.38	60.52	2.22	27.54	773.61
2035	14.41	3.60	0.44	12.41	1.92	0.38	60.52	2.22	27.54	765.88
2036	14.31	3.58	0.44	12.32	1.91	0.38	60.52	2.22	27.54	760.29
2037	14.12	3.53	0.43	12.16	1.89	0.37	60.52	2.22	27.54	750.62
2038	13.98	3.50	0.43	12.04	1.87	0.37	60.52	2.22	27.54	743.12

Rem	131.55	32.89	4.01	113.29	17.56	3.46	60.52	2.22	27.54	6,990.69
Total	245.34	61.34	7.48	211.30	32.75	6.44	60.52	2.22	27.54	13,038.16
Ult	245.34	61.34	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	2.27	0.43	1,066.17	12.00	0.00	0.00	0.00	-1,052.51	-742.56
2029	1.00	6.69	1.25	0.00	18.00	0.00	0.00	0.00	57.69	-706.75
2030	1.00	14.90	2.79	0.00	18.00	0.00	0.00	0.00	150.52	-621.69
2031	1.00	33.17	6.22	0.00	18.00	0.00	0.00	0.00	357.19	-438.10
2032	1.00	60.78	11.40	0.00	18.00	0.00	0.00	0.00	669.59	-123.68
2033	1.00	62.51	11.72	0.00	18.00	0.00	0.00	0.00	689.18	170.99
2034	1.00	61.89	11.60	0.00	18.00	0.00	0.00	0.00	682.11	436.14
2035	1.00	61.27	11.49	0.00	18.00	0.00	0.00	0.00	675.12	674.73
2036	1.00	60.82	11.40	0.00	18.00	0.00	0.00	0.00	670.06	889.99
2037	1.00	60.05	11.26	0.00	18.00	0.00	0.00	0.00	661.32	1,083.12
2038	1.00	59.45	11.15	0.00	18.00	0.00	0.00	0.00	654.53	1,256.89

Rem.	559.26	104.86	51.02	640.34	0.00	0.00	0.00	5,635.23	847.16
Total	1,043.05	195.57	1,117.18	832.34	0.00	0.00	0.00	9,850.02	2,104.06

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	3,242.61
Abandonment :	50.05 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,802.53
Initial Decline :	58.02 bbl/month	Disc. Initial Invest. (M\$) :	751.762	PW	9.00% :	2,426.58
Beg Ratio :	-122.76 % year b = 0.000	ROInvestment (disc/undisc) :	3.80 / 10.29	PW	10.00% :	2,104.06
End Ratio :	0.250 Mcf/bbl	Years to Payout :	8.16	PW	15.00% :	1,039.34
	0.250 Mcf/bbl	Internal ROR (%) :	32.76	PW	20.00% :	499.24

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #083
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.27	0.07	0.01	0.23	0.04	0.01	60.52	2.22	27.54	14.27
2029	0.84	0.21	0.03	0.73	0.11	0.02	60.52	2.22	27.54	44.80
2030	1.78	0.45	0.05	1.54	0.24	0.05	60.52	2.22	27.54	94.81
2031	3.78	0.94	0.12	3.25	0.50	0.10	60.52	2.22	27.54	200.66
2032	7.03	1.76	0.21	6.06	0.94	0.18	60.52	2.22	27.54	373.73
2033	7.47	1.87	0.23	6.43	1.00	0.20	60.52	2.22	27.54	396.88
2034	7.39	1.85	0.23	6.37	0.99	0.19	60.52	2.22	27.54	392.91
2035	7.32	1.83	0.22	6.30	0.98	0.19	60.52	2.22	27.54	388.99
2036	7.27	1.82	0.22	6.26	0.97	0.19	60.52	2.22	27.54	386.15
2037	7.17	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.24
2038	7.10	1.78	0.22	6.12	0.95	0.19	60.52	2.22	27.54	377.43

Rem	83.19	20.80	2.54	71.65	11.11	2.19	60.52	2.22	27.54	4,421.19
Total	140.62	35.16	4.29	121.11	18.77	3.69	60.52	2.22	27.54	7,473.07
Ult	140.62	35.16	4.29							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.14	0.21	605.75	10.50	0.00	0.00	0.00	-603.33	-422.17
2029	1.00	3.58	0.67	0.00	18.00	0.00	0.00	0.00	22.54	-408.21
2030	1.00	7.59	1.42	0.00	18.00	0.00	0.00	0.00	67.81	-369.92
2031	1.00	16.05	3.01	0.00	18.00	0.00	0.00	0.00	163.60	-285.82
2032	1.00	29.90	5.61	0.00	18.00	0.00	0.00	0.00	320.22	-135.60
2033	1.00	31.75	5.95	0.00	18.00	0.00	0.00	0.00	341.18	10.27
2034	1.00	31.43	5.89	0.00	18.00	0.00	0.00	0.00	337.59	141.50
2035	1.00	31.12	5.83	0.00	18.00	0.00	0.00	0.00	334.03	259.55
2036	1.00	30.89	5.79	0.00	18.00	0.00	0.00	0.00	331.47	366.03
2037	1.00	30.50	5.72	0.00	18.00	0.00	0.00	0.00	327.02	461.53
2038	1.00	30.19	5.66	0.00	18.00	0.00	0.00	0.00	323.58	547.44

Rem.	353.70	66.32	44.12	640.34	0.00	0.00	0.00	3,316.72	464.12
Total	597.85	112.10	649.87	830.84	0.00	0.00	0.00	5,282.42	1,011.56

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,608.04
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,375.69
Abandonment :	50.04 bbl/month	Disc. Initial Invest. (M\$) :	423.788	PW	9.00% :	1,178.95
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	3.39 / 9.79	PW	10.00% :	1,011.56
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.51	PW	15.00% :	470.01
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	29.51	PW	20.00% :	204.23

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #085
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.06	0.02	0.00	0.06	0.01	0.00	61.65	2.28	28.02	3.47
2028	0.55	0.14	0.02	0.48	0.07	0.01	60.52	2.22	27.54	29.48
2029	1.01	0.25	0.03	0.87	0.13	0.03	60.52	2.22	27.54	53.62
2030	1.84	0.46	0.06	1.58	0.25	0.05	60.52	2.22	27.54	97.74
2031	3.35	0.84	0.10	2.89	0.45	0.09	60.52	2.22	27.54	178.15
2032	6.06	1.52	0.18	5.22	0.81	0.16	60.52	2.22	27.54	322.22
2033	7.25	1.81	0.22	6.24	0.97	0.19	60.52	2.22	27.54	385.25
2034	7.18	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.40
2035	7.11	1.78	0.22	6.12	0.95	0.19	60.52	2.22	27.54	377.59
2036	7.05	1.76	0.22	6.07	0.94	0.19	60.52	2.22	27.54	374.83
2037	6.96	1.74	0.21	6.00	0.93	0.18	60.52	2.22	27.54	370.07
2038	6.89	1.72	0.21	5.94	0.92	0.18	60.52	2.22	27.54	366.37

Rem	75.22	18.80	2.29	64.78	10.04	1.98	60.52	2.22	27.54	3,997.18
Total	130.54	32.64	3.98	112.43	17.43	3.43	60.52	2.22	27.54	6,937.36
Ult	130.54	32.64	3.98							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.28	0.05	1,112.83	3.00	0.00	0.00	0.00	-1,112.69	-822.94
2028	1.00	2.36	0.44	0.00	18.00	0.00	0.00	0.00	8.68	-817.06
2029	1.00	4.29	0.80	0.00	18.00	0.00	0.00	0.00	30.53	-798.10
2030	1.00	7.82	1.47	0.00	18.00	0.00	0.00	0.00	70.45	-758.24
2031	1.00	14.25	2.67	0.00	18.00	0.00	0.00	0.00	143.22	-684.53
2032	1.00	25.78	4.83	0.00	18.00	0.00	0.00	0.00	273.61	-556.44
2033	1.00	30.82	5.78	0.00	18.00	0.00	0.00	0.00	330.65	-415.07
2034	1.00	30.51	5.72	0.00	18.00	0.00	0.00	0.00	327.16	-287.90
2035	1.00	30.21	5.66	0.00	18.00	0.00	0.00	0.00	323.72	-173.49
2036	1.00	29.99	5.62	0.00	18.00	0.00	0.00	0.00	321.22	-70.30
2037	1.00	29.61	5.55	0.00	18.00	0.00	0.00	0.00	316.91	22.25
2038	1.00	29.31	5.50	0.00	18.00	0.00	0.00	0.00	313.56	105.50

Rem.	319.77	59.96	45.60	640.34	0.00	0.00	0.00	2,931.51	437.14
Total	554.99	104.06	1,158.43	841.34	0.00	0.00	0.00	4,278.54	542.64

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,068.71
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	863.16
Abandonment :	38.21 bbl/month	Disc. Initial Invest. (M\$) :	823.046	PW	9.00% :	689.62
Initial Decline :	-82.35 % year b = 0.000	ROInvestment (disc/undisc) :	1.66 / 4.89	PW	10.00% :	542.64
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	10.20	PW	15.00% :	77.03
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.40	PW	20.00% :	-136.22

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B #005
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.13	0.03	0.00	0.10	0.02	0.00	60.52	2.22	27.54	6.05
2030	0.59	0.15	0.02	0.43	0.07	0.01	60.52	2.22	27.54	26.77
2031	1.05	0.26	0.03	0.77	0.12	0.02	60.52	2.22	27.54	47.30
2032	1.86	0.47	0.06	1.36	0.21	0.04	60.52	2.22	27.54	83.89
2033	3.19	0.80	0.10	2.33	0.36	0.07	60.52	2.22	27.54	143.63
2034	3.62	0.90	0.11	2.64	0.41	0.08	60.52	2.22	27.54	162.92
2035	3.58	0.90	0.11	2.61	0.41	0.08	60.52	2.22	27.54	161.29
2036	3.56	0.89	0.11	2.59	0.40	0.08	60.52	2.22	27.54	160.11
2037	3.51	0.88	0.11	2.56	0.40	0.08	60.52	2.22	27.54	158.08
2038	3.48	0.87	0.11	2.54	0.39	0.08	60.52	2.22	27.54	156.50

Rem	41.70	10.42	1.27	30.43	4.72	0.93	60.52	2.22	27.54	1,877.36
Total	66.28	16.57	2.02	48.36	7.50	1.47	60.52	2.22	27.54	2,983.88
Ult	66.28	16.57	2.02							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.48	0.09	1,177.61	5.94	0.00	0.00	0.00	-1,178.07	-731.53
2030	1.00	2.14	0.40	0.00	17.82	0.00	0.00	0.00	6.40	-727.95
2031	1.00	3.78	0.71	0.00	17.82	0.00	0.00	0.00	24.99	-715.13
2032	1.00	6.71	1.26	0.00	17.82	0.00	0.00	0.00	58.10	-687.96
2033	1.00	11.49	2.15	0.00	17.82	0.00	0.00	0.00	112.17	-640.20
2034	1.00	13.03	2.44	0.00	17.82	0.00	0.00	0.00	129.62	-589.82
2035	1.00	12.90	2.42	0.00	17.82	0.00	0.00	0.00	128.15	-544.53
2036	1.00	12.81	2.40	0.00	17.82	0.00	0.00	0.00	127.08	-503.71
2037	1.00	12.65	2.37	0.00	17.82	0.00	0.00	0.00	125.24	-467.13
2038	1.00	12.52	2.35	0.00	17.82	0.00	0.00	0.00	123.81	-434.26

Rem.	150.19	28.16	47.52	493.10	0.00	0.00	0.00	1,158.39	182.32
Total	238.71	44.76	1,225.13	659.42	0.00	0.00	0.00	815.86	-251.94

Perfs :	Oil	Abandonment Date :	09/05/2066	Present Worth Profile (M\$)		
	0 - 0	Working Int :	0.99000100			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.72964483	PW	7.00% :	-132.03
Abandonment :	36.42 bbl/month	Disc. Initial Invest. (M\$) :	731.248	PW	8.00% :	-182.09
Initial Decline :	-76.79 % year b = 0.000	ROInvestment (disc/undisc) :	0.66 / 1.73	PW	9.00% :	-221.41
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.24	PW	10.00% :	-251.94
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	5.12	PW	15.00% :	-319.84
				PW	20.00% :	-316.83

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B #006
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.31	0.08	0.01	0.23	0.04	0.01	60.52	2.22	27.54	14.00
2030	0.83	0.21	0.03	0.61	0.09	0.02	60.52	2.22	27.54	37.38
2031	1.65	0.41	0.05	1.20	0.19	0.04	60.52	2.22	27.54	74.20
2032	3.28	0.82	0.10	2.40	0.37	0.07	60.52	2.22	27.54	147.84
2033	5.53	1.38	0.17	4.03	0.62	0.12	60.52	2.22	27.54	248.76
2034	5.70	1.42	0.17	4.16	0.64	0.13	60.52	2.22	27.54	256.50
2035	5.64	1.41	0.17	4.12	0.64	0.13	60.52	2.22	27.54	253.94
2036	5.60	1.40	0.17	4.09	0.63	0.12	60.52	2.22	27.54	252.09
2037	5.53	1.38	0.17	4.03	0.63	0.12	60.52	2.22	27.54	248.88
2038	5.47	1.37	0.17	3.99	0.62	0.12	60.52	2.22	27.54	246.39

Rem	59.20	14.80	1.81	43.19	6.69	1.32	60.52	2.22	27.54	2,665.09
Total	98.73	24.68	3.01	72.04	11.17	2.20	60.52	2.22	27.54	4,445.07
Ult	98.73	24.68	3.01							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	1.12	0.21	1,024.40	11.88	0.00	0.00	0.00	-1,023.62	-656.23
2030	1.00	2.99	0.56	0.00	17.82	0.00	0.00	0.00	16.01	-647.22
2031	1.00	5.94	1.11	0.00	17.82	0.00	0.00	0.00	49.33	-621.89
2032	1.00	11.83	2.22	0.00	17.82	0.00	0.00	0.00	115.98	-567.68
2033	1.00	19.90	3.73	0.00	17.82	0.00	0.00	0.00	207.31	-479.19
2034	1.00	20.52	3.85	0.00	17.82	0.00	0.00	0.00	214.31	-395.88
2035	1.00	20.32	3.81	0.00	17.82	0.00	0.00	0.00	211.99	-320.96
2036	1.00	20.17	3.78	0.00	17.82	0.00	0.00	0.00	210.32	-253.40
2037	1.00	19.91	3.73	0.00	17.82	0.00	0.00	0.00	207.42	-192.83
2038	1.00	19.71	3.70	0.00	17.82	0.00	0.00	0.00	205.17	-138.35

Rem.	213.21	39.98	43.68	546.61	0.00	0.00	0.00	1,821.61	287.66
Total	355.61	66.68	1,068.08	718.87	0.00	0.00	0.00	2,235.83	149.30

Perfs :	Oil	Abandonment Date :	09/06/2069	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	0.99000100	PW	7.00% :	431.50
Abandonment :	30.42 bbl/month	Revenue Int :	0.72964483	PW	8.00% :	319.60
Initial Decline :	36.42 bbl/month	Disc. Initial Invest. (M\$) :	656.692	PW	9.00% :	226.62
Beg Ratio :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.23 / 3.23	PW	10.00% :	149.30
End Ratio :	0.250 Mcf/bbl	Years to Payout :	12.41	PW	15.00% :	-80.19
	0.250 Mcf/bbl	Internal ROR (%) :	12.69	PW	20.00% :	-166.93

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #002
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.22	0.06	0.01	0.18	0.03	0.01	60.52	2.22	27.54	11.37
2032	0.80	0.20	0.02	0.66	0.10	0.02	60.52	2.22	27.54	40.51
2033	1.68	0.42	0.05	1.39	0.21	0.04	60.52	2.22	27.54	85.57
2034	3.56	0.89	0.11	2.94	0.45	0.09	60.52	2.22	27.54	181.10
2035	6.83	1.71	0.21	5.63	0.87	0.17	60.52	2.22	27.54	347.65
2036	7.49	1.87	0.23	6.18	0.96	0.19	60.52	2.22	27.54	381.53
2037	7.40	1.85	0.23	6.10	0.95	0.19	60.52	2.22	27.54	376.68
2038	7.33	1.83	0.22	6.04	0.94	0.18	60.52	2.22	27.54	372.91

Rem	96.57	24.14	2.95	79.67	12.35	2.43	60.52	2.22	27.54	4,915.84
Total	131.87	32.97	4.02	108.80	16.86	3.32	60.52	2.22	27.54	6,713.16
Ult	131.87	32.97	4.02							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.91	0.17	848.67	9.00	0.00	0.00	0.00	-847.37	-441.93
2032	1.00	3.24	0.61	0.00	18.00	0.00	0.00	0.00	18.66	-433.26
2033	1.00	6.85	1.28	0.00	18.00	0.00	0.00	0.00	59.44	-408.04
2034	1.00	14.49	2.72	0.00	18.00	0.00	0.00	0.00	145.90	-351.70
2035	1.00	27.81	5.21	0.00	18.00	0.00	0.00	0.00	296.62	-247.23
2036	1.00	30.52	5.72	0.00	18.00	0.00	0.00	0.00	327.28	-142.09
2037	1.00	30.13	5.65	0.00	18.00	0.00	0.00	0.00	322.89	-47.79
2038	1.00	29.83	5.59	0.00	18.00	0.00	0.00	0.00	319.49	37.03

Rem.	393.27	73.74	44.12	640.34	0.00	0.00	0.00	3,764.38	524.82
Total	537.05	100.70	892.79	775.34	0.00	0.00	0.00	4,407.28	561.85

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,036.69
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	8.00% :	846.69
Abandonment :	45.15 bbl/month	Disc. Initial Invest. (M\$) :	442.575	PW	9.00% :	690.55
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.27 / 6.25	PW	10.00% :	561.85
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	12.42	PW	15.00% :	182.74
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	22.09	PW	20.00% :	31.75

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B FEDERAL #003

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.32	0.08	0.01	0.26	0.04	0.01	60.52	2.22	27.54	16.20
2032	0.90	0.23	0.03	0.74	0.12	0.02	60.52	2.22	27.54	45.91
2033	1.91	0.48	0.06	1.57	0.24	0.05	60.52	2.22	27.54	96.99
2034	4.03	1.01	0.12	3.33	0.52	0.10	60.52	2.22	27.54	205.28
2035	7.18	1.80	0.22	5.93	0.92	0.18	60.52	2.22	27.54	365.68
2036	7.48	1.87	0.23	6.17	0.96	0.19	60.52	2.22	27.54	380.89
2037	7.39	1.85	0.23	6.09	0.94	0.19	60.52	2.22	27.54	376.04
2038	7.31	1.83	0.22	6.03	0.94	0.18	60.52	2.22	27.54	372.29

Rem	110.60	27.65	3.37	91.24	14.14	2.78	60.52	2.22	27.54	5,630.14
Total	147.12	36.78	4.49	121.38	18.81	3.70	60.52	2.22	27.54	7,489.42
Ult	147.12	36.78	4.49							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	1.30	0.24	710.67	12.00	0.00	0.00	0.00	-708.01	-375.22
2032	1.00	3.67	0.69	0.00	18.00	0.00	0.00	0.00	23.55	-364.26
2033	1.00	7.76	1.45	0.00	18.00	0.00	0.00	0.00	69.78	-334.65
2034	1.00	16.42	3.08	0.00	18.00	0.00	0.00	0.00	167.78	-269.86
2035	1.00	29.25	5.49	0.00	18.00	0.00	0.00	0.00	312.94	-159.47
2036	1.00	30.47	5.71	0.00	18.00	0.00	0.00	0.00	326.70	-54.52
2037	1.00	30.08	5.64	0.00	18.00	0.00	0.00	0.00	322.32	39.61
2038	1.00	29.78	5.58	0.00	18.00	0.00	0.00	0.00	318.92	124.28

Rem.	450.41	84.45	44.12	640.34	0.00	0.00	0.00	4,410.82	555.58
Total	599.15	112.34	754.79	778.34	0.00	0.00	0.00	5,244.80	679.87

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	1,217.57
Abandonment :	70.93 bbl/month	Disc. Initial Invest. (M\$) :	376.555	PW	8.00% :	1,001.74
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.81 / 8.44	PW	9.00% :	825.10
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.83	PW	10.00% :	679.87
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	25.46	PW	15.00% :	251.67
				PW	20.00% :	76.92

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #004
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.18	0.04	0.01	0.15	0.02	0.00	60.52	2.22	27.54	9.15
2032	0.75	0.19	0.02	0.62	0.10	0.02	60.52	2.22	27.54	38.01
2033	1.58	0.39	0.05	1.30	0.20	0.04	60.52	2.22	27.54	80.29
2034	3.34	0.83	0.10	2.75	0.43	0.08	60.52	2.22	27.54	169.93
2035	6.61	1.65	0.20	5.45	0.84	0.17	60.52	2.22	27.54	336.34
2036	7.50	1.88	0.23	6.19	0.96	0.19	60.52	2.22	27.54	381.85
2037	7.41	1.85	0.23	6.11	0.95	0.19	60.52	2.22	27.54	377.00
2038	7.33	1.83	0.22	6.05	0.94	0.18	60.52	2.22	27.54	373.23
Rem	96.16	24.04	2.93	79.33	12.30	2.42	60.52	2.22	27.54	4,895.05
Total	130.85	32.71	3.99	107.95	16.73	3.29	60.52	2.22	27.54	6,660.85
Ult	130.85	32.71	3.99							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.73	0.14	954.00	7.50	0.00	0.00	0.00	-953.22	-493.24
2032	1.00	3.04	0.57	0.00	18.00	0.00	0.00	0.00	16.40	-485.62
2033	1.00	6.42	1.20	0.00	18.00	0.00	0.00	0.00	54.66	-462.44
2034	1.00	13.59	2.55	0.00	18.00	0.00	0.00	0.00	135.79	-410.01
2035	1.00	26.91	5.05	0.00	18.00	0.00	0.00	0.00	286.39	-309.22
2036	1.00	30.55	5.73	0.00	18.00	0.00	0.00	0.00	327.58	-203.98
2037	1.00	30.16	5.65	0.00	18.00	0.00	0.00	0.00	323.18	-109.60
2038	1.00	29.86	5.60	0.00	18.00	0.00	0.00	0.00	319.77	-24.70
Rem.		391.60	73.43	44.12	640.34	0.00	0.00	0.00	3,745.57	524.97
Total		532.87	99.91	998.12	773.84	0.00	0.00	0.00	4,256.11	500.26

Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 43.79 bbl/month
Initial Decline : -111.75 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.82500000
Disc. Initial Invest. (M\$) : 493.626
ROInvestment (disc/undisc) : 2.01 / 5.51
Years to Payout : 12.83
Internal ROR (%) : 20.06

Present Worth Profile (M\$)
PW 7.00% : 959.21
PW 8.00% : 775.05
PW 9.00% : 624.18
PW 10.00% : 500.26
PW 15.00% : 139.67
PW 20.00% : 1.05

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #007
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.21	0.05	0.01	0.18	0.03	0.01	60.52	2.22	27.54	10.91
2033	0.67	0.17	0.02	0.55	0.09	0.02	60.52	2.22	27.54	34.21
2034	1.22	0.30	0.04	1.00	0.16	0.03	60.52	2.22	27.54	61.95
2035	2.20	0.55	0.07	1.82	0.28	0.06	60.52	2.22	27.54	112.21
2036	4.01	1.00	0.12	3.31	0.51	0.10	60.52	2.22	27.54	203.96
2037	6.72	1.68	0.21	5.55	0.86	0.17	60.52	2.22	27.54	342.34
2038	7.23	1.81	0.22	5.96	0.92	0.18	60.52	2.22	27.54	367.85

Rem	103.37	25.84	3.15	85.28	13.22	2.60	60.52	2.22	27.54	5,262.05
Total	125.63	31.41	3.83	103.65	16.07	3.16	60.52	2.22	27.54	6,395.48
Ult	125.63	31.41	3.83							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.87	0.16	762.00	9.00	0.00	0.00	0.00	-761.12	-360.79
2033	1.00	2.74	0.51	0.00	18.00	0.00	0.00	0.00	12.96	-355.31
2034	1.00	4.96	0.93	0.00	18.00	0.00	0.00	0.00	38.07	-340.61
2035	1.00	8.98	1.68	0.00	18.00	0.00	0.00	0.00	83.55	-311.26
2036	1.00	16.32	3.06	0.00	18.00	0.00	0.00	0.00	166.58	-258.03
2037	1.00	27.39	5.14	0.00	18.00	0.00	0.00	0.00	291.82	-173.04
2038	1.00	29.43	5.52	0.00	18.00	0.00	0.00	0.00	314.90	-89.43

Rem.	420.96	78.93	48.00	640.34	0.00	0.00	0.00	0.00	4,073.82	553.57
Total	511.64	95.93	810.00	757.34	0.00	0.00	0.00	0.00	4,220.57	464.14

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 42.68 bbl/month
Initial Decline : -81.18 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.82500000
Disc. Initial Invest. (M\$) : 361.182
ROInvestment (disc/undisc) : 2.29 / 6.60
Years to Payout : 13.95
Internal ROR (%) : 21.18

Present Worth Profile (M\$)		
PW	7.00% :	900.52
PW	8.00% :	723.80
PW	9.00% :	580.56
PW	10.00% :	464.14
PW	15.00% :	134.65
PW	20.00% :	14.40

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #008
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.17	0.04	0.01	0.14	0.02	0.00	60.52	2.22	27.54	8.84
2033	0.64	0.16	0.02	0.53	0.08	0.02	60.52	2.22	27.54	32.53
2034	1.16	0.29	0.04	0.95	0.15	0.03	60.52	2.22	27.54	58.91
2035	2.10	0.52	0.06	1.73	0.27	0.05	60.52	2.22	27.54	106.69
2036	3.81	0.95	0.12	3.14	0.49	0.10	60.52	2.22	27.54	193.92
2037	6.55	1.64	0.20	5.40	0.84	0.16	60.52	2.22	27.54	333.29
2038	7.23	1.81	0.22	5.97	0.92	0.18	60.52	2.22	27.54	368.16

Rem	101.36	25.34	3.09	83.62	12.96	2.55	60.52	2.22	27.54	5,159.71
Total	123.01	30.75	3.75	101.48	15.73	3.10	60.52	2.22	27.54	6,262.03
Ult	123.01	30.75	3.75							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.71	0.13	683.00	7.50	0.00	0.00	0.00	-682.50	-320.99
2033	1.00	2.60	0.49	0.00	18.00	0.00	0.00	0.00	11.44	-316.16
2034	1.00	4.71	0.88	0.00	18.00	0.00	0.00	0.00	35.31	-302.53
2035	1.00	8.53	1.60	0.00	18.00	0.00	0.00	0.00	78.55	-274.93
2036	1.00	15.51	2.91	0.00	18.00	0.00	0.00	0.00	157.50	-224.60
2037	1.00	26.66	5.00	0.00	18.00	0.00	0.00	0.00	283.63	-142.05
2038	1.00	29.45	5.52	0.00	18.00	0.00	0.00	0.00	315.18	-58.37

Rem.	412.78	77.40	48.00	640.34	0.00	0.00	0.00	3,981.20	550.20
Total	500.96	93.93	731.00	755.84	0.00	0.00	0.00	4,180.30	491.83

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	928.38
Abandonment :	38.69 bbl/month	Disc. Initial Invest. (M\$) :	321.212	PW	8.00% :	752.11
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	2.53 / 7.19	PW	9.00% :	608.74
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.79	PW	10.00% :	491.83
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	22.92	PW	15.00% :	157.58
				PW	20.00% :	32.29

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B FEDERAL #009

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.27	0.07	0.01	0.22	0.03	0.01	60.52	2.22	27.54	13.67
2033	0.84	0.21	0.03	0.70	0.11	0.02	60.52	2.22	27.54	42.91
2034	1.78	0.45	0.05	1.47	0.23	0.04	60.52	2.22	27.54	90.82
2035	3.78	0.94	0.12	3.12	0.48	0.10	60.52	2.22	27.54	192.22
2036	7.03	1.76	0.21	5.80	0.90	0.18	60.52	2.22	27.54	358.00
2037	7.47	1.87	0.23	6.16	0.95	0.19	60.52	2.22	27.54	380.18
2038	7.39	1.85	0.23	6.10	0.95	0.19	60.52	2.22	27.54	376.38

Rem	97.57	24.39	2.98	80.49	12.48	2.46	60.52	2.22	27.54	4,966.75
Total	126.13	31.53	3.85	104.06	16.13	3.17	60.52	2.22	27.54	6,420.92
Ult	126.13	31.53	3.85							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	1.09	0.21	875.00	10.50	0.00	0.00	0.00	-873.13	-417.26
2033	1.00	3.43	0.64	0.00	18.00	0.00	0.00	0.00	20.84	-408.45
2034	1.00	7.27	1.36	0.00	18.00	0.00	0.00	0.00	64.19	-383.69
2035	1.00	15.38	2.88	0.00	18.00	0.00	0.00	0.00	155.96	-328.94
2036	1.00	28.64	5.37	0.00	18.00	0.00	0.00	0.00	305.99	-230.90
2037	1.00	30.41	5.70	0.00	18.00	0.00	0.00	0.00	326.06	-135.68
2038	1.00	30.11	5.65	0.00	18.00	0.00	0.00	0.00	322.62	-50.02

Rem.	397.34	74.50	44.12	640.34	0.00	0.00	0.00	3,810.45	539.63
Total	513.67	96.31	919.12	758.84	0.00	0.00	0.00	4,132.98	489.60

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	930.14
Abandonment :	38.75 bbl/month	Disc. Initial Invest. (M\$) :	418.112	PW	8.00% :	752.85
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.17 / 5.77	PW	9.00% :	608.09
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.42	PW	10.00% :	489.60
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.48	PW	15.00% :	148.20
				PW	20.00% :	19.25

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #011
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.17	0.04	0.01	0.14	0.02	0.00	60.52	2.22	27.54	8.74
2033	0.61	0.15	0.02	0.50	0.08	0.02	60.52	2.22	27.54	30.88
2034	1.04	0.26	0.03	0.86	0.13	0.03	60.52	2.22	27.54	53.01
2035	1.79	0.45	0.05	1.47	0.23	0.04	60.52	2.22	27.54	90.98
2036	3.08	0.77	0.09	2.54	0.39	0.08	60.52	2.22	27.54	156.72
2037	5.00	1.25	0.15	4.13	0.64	0.13	60.52	2.22	27.54	254.65
2038	5.42	1.36	0.17	4.47	0.69	0.14	60.52	2.22	27.54	276.02

Rem	76.39	19.10	2.33	63.03	9.77	1.92	60.52	2.22	27.54	3,888.93
Total	93.50	23.38	2.85	77.14	11.96	2.35	60.52	2.22	27.54	4,759.93
Ult	93.50	23.38	2.85							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.70	0.13	762.00	7.50	0.00	0.00	0.00	-761.59	-358.18
2033	1.00	2.47	0.46	0.00	18.00	0.00	0.00	0.00	9.95	-353.98
2034	1.00	4.24	0.80	0.00	18.00	0.00	0.00	0.00	29.97	-342.41
2035	1.00	7.28	1.36	0.00	18.00	0.00	0.00	0.00	64.34	-319.80
2036	1.00	12.54	2.35	0.00	18.00	0.00	0.00	0.00	123.84	-280.22
2037	1.00	20.37	3.82	0.00	18.00	0.00	0.00	0.00	212.46	-218.35
2038	1.00	22.08	4.14	0.00	18.00	0.00	0.00	0.00	231.80	-156.81

Rem.	311.11	58.33	62.00	612.87	0.00	0.00	0.00	2,844.61	403.10
Total	380.79	71.40	824.00	728.37	0.00	0.00	0.00	2,755.37	246.29

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 32.54 bbl/month
Initial Decline : -71.71 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 01/18/2073
Working Int : 1.00000000
Revenue Int : 0.82500000
Disc. Initial Invest. (M\$) : 358.366
ROInvestment (disc/undisc) : 1.69 / 4.70
Years to Payout : 14.81
Internal ROR (%) : 16.81

Present Worth Profile (M\$)

PW 7.00% : 537.32
PW 8.00% : 418.84
PW 9.00% : 323.34
PW 10.00% : 246.29
PW 15.00% : 34.72
PW 20.00% : -34.52

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL C #004

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.14	0.03	0.00	0.10	0.02	0.00	60.52	2.22	27.54	6.39
2030	0.65	0.16	0.02	0.49	0.08	0.02	60.52	2.22	27.54	30.43
2031	1.27	0.32	0.04	0.96	0.15	0.03	60.52	2.22	27.54	59.54
2032	2.50	0.63	0.08	1.90	0.29	0.06	60.52	2.22	27.54	116.95
2033	4.71	1.18	0.14	3.57	0.55	0.11	60.52	2.22	27.54	220.31
2034	5.46	1.37	0.17	4.14	0.64	0.13	60.52	2.22	27.54	255.37
2035	5.41	1.35	0.16	4.10	0.64	0.12	60.52	2.22	27.54	252.82
2036	5.37	1.34	0.16	4.07	0.63	0.12	60.52	2.22	27.54	250.98
2037	5.30	1.32	0.16	4.02	0.62	0.12	60.52	2.22	27.54	247.79
2038	5.25	1.31	0.16	3.98	0.62	0.12	60.52	2.22	27.54	245.31
Rem	58.22	14.55	1.78	44.12	6.84	1.35	60.52	2.22	27.54	2,722.61
Total	94.26	23.57	2.88	71.45	11.07	2.18	60.52	2.22	27.54	4,408.50
Ult	94.26	23.57	2.88							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.51	0.10	714.25	6.00	0.00	0.00	0.00	-714.47	-443.65
2030	1.00	2.43	0.46	0.00	18.00	0.00	0.00	0.00	9.54	-438.31
2031	1.00	4.76	0.89	0.00	18.00	0.00	0.00	0.00	35.89	-419.89
2032	1.00	9.36	1.75	0.00	18.00	0.00	0.00	0.00	87.84	-378.84
2033	1.00	17.62	3.30	0.00	18.00	0.00	0.00	0.00	181.38	-301.65
2034	1.00	20.43	3.83	0.00	18.00	0.00	0.00	0.00	213.11	-218.81
2035	1.00	20.23	3.79	0.00	18.00	0.00	0.00	0.00	210.80	-144.31
2036	1.00	20.08	3.76	0.00	18.00	0.00	0.00	0.00	209.13	-77.12
2037	1.00	19.82	3.72	0.00	18.00	0.00	0.00	0.00	206.25	-16.89
2038	1.00	19.62	3.68	0.00	18.00	0.00	0.00	0.00	204.01	37.27
Rem.		217.81	40.84	44.00	552.28	0.00	0.00	0.00	1,867.68	292.76
Total		352.68	66.13	758.25	720.28	0.00	0.00	0.00	2,511.16	330.03

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 35.42 bbl/month

Initial Decline : -95.77 % year b = 0.000

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 09/09/2069

Working Int : 1.00000000

Revenue Int : 0.75793644

Disc. Initial Invest. (M\$) : 443.522

ROInvestment (disc/undisc) : 1.74 / 4.58

Years to Payout : 11.30

Internal ROR (%) : 17.89

Present Worth Profile (M\$)

PW 7.00% : 632.11

PW 8.00% : 513.15

PW 9.00% : 413.56

PW 10.00% : 330.03

PW 15.00% : 73.83

PW 20.00% : -34.60

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL D FEDERAL #005
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.22	0.05	0.01	0.18	0.03	0.01	60.52	2.22	27.54	11.14
2032	0.73	0.18	0.02	0.60	0.09	0.02	60.52	2.22	27.54	37.26
2033	1.43	0.36	0.04	1.18	0.18	0.04	60.52	2.22	27.54	72.77
2034	2.80	0.70	0.09	2.31	0.36	0.07	60.52	2.22	27.54	142.40
2035	5.04	1.26	0.15	4.16	0.64	0.13	60.52	2.22	27.54	256.59
2036	5.47	1.37	0.17	4.51	0.70	0.14	60.52	2.22	27.54	278.24
2037	5.40	1.35	0.16	4.45	0.69	0.14	60.52	2.22	27.54	274.71
2038	5.34	1.34	0.16	4.41	0.68	0.13	60.52	2.22	27.54	271.96

Rem	64.04	16.01	1.95	52.83	8.19	1.61	60.52	2.22	27.54	3,259.77
Total	90.46	22.61	2.76	74.63	11.57	2.28	60.52	2.22	27.54	4,604.84
Ult	90.46	22.61	2.76							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.89	0.17	466.00	9.00	0.00	0.00	0.00	-464.92	-242.48
2032	1.00	2.98	0.56	0.00	18.00	0.00	0.00	0.00	15.72	-235.17
2033	1.00	5.82	1.09	0.00	18.00	0.00	0.00	0.00	47.86	-214.86
2034	1.00	11.39	2.14	0.00	18.00	0.00	0.00	0.00	110.87	-172.02
2035	1.00	20.53	3.85	0.00	18.00	0.00	0.00	0.00	214.22	-96.56
2036	1.00	22.26	4.17	0.00	18.00	0.00	0.00	0.00	233.81	-21.44
2037	1.00	21.98	4.12	0.00	18.00	0.00	0.00	0.00	230.61	45.90
2038	1.00	21.76	4.08	0.00	18.00	0.00	0.00	0.00	228.12	106.47

Rem.	260.78	48.90	77.87	554.14	0.00	0.00	0.00	2,318.08	357.71
Total	368.39	69.07	543.87	689.14	0.00	0.00	0.00	2,934.37	464.18

Perfs :	Oil	Abandonment Date :	10/17/2069	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	798.42
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	8.00% :	666.24
Abandonment :	32.54 bbl/month	Disc. Initial Invest. (M\$) :	243.016	PW	9.00% :	556.13
Initial Decline :	-95.77 % year b = 0.000	ROInvestment (disc/undisc) :	2.91 / 7.46	PW	10.00% :	464.18
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.75	PW	15.00% :	184.18
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	27.32	PW	20.00% :	64.54

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL D FEDERAL #006

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.32	0.08	0.01	0.26	0.04	0.01	60.52	2.22	27.54	16.20
2033	0.90	0.22	0.03	0.74	0.11	0.02	60.52	2.22	27.54	45.73
2034	1.90	0.48	0.06	1.57	0.24	0.05	60.52	2.22	27.54	96.79
2035	4.02	1.01	0.12	3.32	0.51	0.10	60.52	2.22	27.54	204.86
2036	7.20	1.80	0.22	5.94	0.92	0.18	60.52	2.22	27.54	366.48
2037	7.46	1.87	0.23	6.16	0.95	0.19	60.52	2.22	27.54	379.85
2038	7.39	1.85	0.23	6.09	0.94	0.19	60.52	2.22	27.54	376.05
Rem	104.44	26.11	3.19	86.17	13.36	2.63	60.52	2.22	27.54	5,316.84
Total	133.64	33.41	4.08	110.25	17.09	3.36	60.52	2.22	27.54	6,802.80
Ult	133.64	33.41	4.08							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	1.30	0.24	875.00	12.00	0.00	0.00	0.00	-872.34	-420.18
2033	1.00	3.66	0.69	0.00	18.00	0.00	0.00	0.00	23.39	-410.29
2034	1.00	7.74	1.45	0.00	18.00	0.00	0.00	0.00	69.60	-383.44
2035	1.00	16.39	3.07	0.00	18.00	0.00	0.00	0.00	167.39	-324.67
2036	1.00	29.32	5.50	0.00	18.00	0.00	0.00	0.00	313.66	-224.09
2037	1.00	30.39	5.70	0.00	18.00	0.00	0.00	0.00	325.77	-128.96
2038	1.00	30.08	5.64	0.00	18.00	0.00	0.00	0.00	322.33	-43.38
Rem.		425.35	79.75	44.12	640.34	0.00	0.00	0.00	4,127.28	554.56
Total		544.22	102.04	919.12	760.34	0.00	0.00	0.00	4,477.08	511.18

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 50.40 bbl/month

Initial Decline : -111.75 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.82500000

Disc. Initial Invest. (M\$) : 421.398

ROInvestment (disc/undisc) : 2.21 / 6.17

Years to Payout : 13.34

Internal ROR (%) : 21.58

Present Worth Profile (M\$)

PW 7.00% : 975.43

PW 8.00% : 787.98

PW 9.00% : 635.54

PW 10.00% : 511.18

PW 15.00% : 154.99

PW 20.00% : 21.18

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL E FEDERAL #001

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.27	0.07	0.01	0.20	0.03	0.01	60.52	2.22	27.54	12.43
2032	0.85	0.21	0.03	0.63	0.10	0.02	60.52	2.22	27.54	39.16
2033	1.79	0.45	0.05	1.34	0.21	0.04	60.52	2.22	27.54	82.74
2034	3.78	0.95	0.12	2.84	0.44	0.09	60.52	2.22	27.54	175.10
2035	7.02	1.75	0.21	5.26	0.82	0.16	60.52	2.22	27.54	324.77
2036	7.49	1.87	0.23	5.62	0.87	0.17	60.52	2.22	27.54	346.56
2037	7.39	1.85	0.23	5.55	0.86	0.17	60.52	2.22	27.54	342.15
2038	7.32	1.83	0.22	5.49	0.85	0.17	60.52	2.22	27.54	338.73
Rem	113.06	28.26	3.45	84.79	13.14	2.59	60.52	2.22	27.54	5,231.99
Total	148.96	37.24	4.54	111.72	17.32	3.41	60.52	2.22	27.54	6,893.63
Ult	148.96	37.24	4.54							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.99	0.19	631.67	10.50	0.00	0.00	0.00	-630.92	-331.72
2032	1.00	3.13	0.59	0.00	18.00	0.00	0.00	0.00	17.44	-323.61
2033	1.00	6.62	1.24	0.00	18.00	0.00	0.00	0.00	56.88	-299.49
2034	1.00	14.01	2.63	0.00	18.00	0.00	0.00	0.00	140.47	-245.25
2035	1.00	25.98	4.87	0.00	18.00	0.00	0.00	0.00	275.92	-147.99
2036	1.00	27.72	5.20	0.00	18.00	0.00	0.00	0.00	295.63	-53.02
2037	1.00	27.37	5.13	0.00	18.00	0.00	0.00	0.00	291.65	32.15
2038	1.00	27.10	5.08	0.00	18.00	0.00	0.00	0.00	288.55	108.76
Rem.		418.56	78.48	44.12	640.34	0.00	0.00	0.00	4,050.50	506.77
Total		551.49	103.40	675.79	776.84	0.00	0.00	0.00	4,786.11	615.53

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 74.86 bbl/month

Initial Decline : -111.75 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 332.086

ROInvestment (disc/undisc) : 2.85 / 8.65

Years to Payout : 11.89

Internal ROR (%) : 25.68

Present Worth Profile (M\$)

PW 7.00% : 1,103.81

PW 8.00% : 907.63

PW 9.00% : 747.26

PW 10.00% : 615.53

PW 15.00% : 228.16

PW 20.00% : 70.71

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : EVA BLINEBRY B #002
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.31	0.08	0.01	0.23	0.04	0.01	60.52	2.22	27.54	14.39
2031	0.83	0.21	0.03	0.62	0.10	0.02	60.52	2.22	27.54	38.42
2032	1.65	0.41	0.05	1.24	0.19	0.04	60.52	2.22	27.54	76.56
2033	3.28	0.82	0.10	2.46	0.38	0.07	60.52	2.22	27.54	151.68
2034	5.54	1.39	0.17	4.16	0.64	0.13	60.52	2.22	27.54	256.43
2035	5.70	1.42	0.17	4.27	0.66	0.13	60.52	2.22	27.54	263.65
2036	5.66	1.41	0.17	4.24	0.66	0.13	60.52	2.22	27.54	261.73
2037	5.58	1.40	0.17	4.19	0.65	0.13	60.52	2.22	27.54	258.40
2038	5.53	1.38	0.17	4.15	0.64	0.13	60.52	2.22	27.54	255.82

Rem	69.18	17.29	2.11	51.88	8.04	1.58	60.52	2.22	27.54	3,201.36
Total	103.25	25.81	3.15	77.44	12.00	2.36	60.52	2.22	27.54	4,778.42
Ult	103.25	25.81	3.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	1.15	0.22	1,095.50	12.00	0.00	0.00	0.00	-1,094.48	-637.91
2031	1.00	3.07	0.58	0.00	18.00	0.00	0.00	0.00	16.77	-629.33
2032	1.00	6.12	1.15	0.00	18.00	0.00	0.00	0.00	51.28	-605.39
2033	1.00	12.13	2.28	0.00	18.00	0.00	0.00	0.00	119.27	-554.72
2034	1.00	20.51	3.85	0.00	18.00	0.00	0.00	0.00	214.07	-471.64
2035	1.00	21.09	3.95	0.00	18.00	0.00	0.00	0.00	220.60	-393.68
2036	1.00	20.94	3.93	0.00	18.00	0.00	0.00	0.00	218.86	-323.37
2037	1.00	20.67	3.88	0.00	18.00	0.00	0.00	0.00	215.85	-260.33
2038	1.00	20.47	3.84	0.00	18.00	0.00	0.00	0.00	213.52	-203.64

Rem.	256.11	48.02	44.12	635.17	0.00	0.00	0.00	2,217.94	327.99
Total	382.27	71.68	1,139.62	791.17	0.00	0.00	0.00	2,393.69	124.35

Perfs :	Oil	Abandonment Date :	04/16/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	405.00
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	638.468	PW	8.00% :	291.95
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.20 / 3.23	PW	9.00% :	199.68
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.60	PW	10.00% :	124.35
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.29	PW	15.00% :	-87.49
				PW	20.00% :	-156.66

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : G G TRAVIS #003
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.30	0.07	0.01	0.13	0.02	0.00	63.62	2.20	28.87	8.56
2027	1.29	0.32	0.04	0.57	0.09	0.02	61.65	2.28	28.02	35.69
2028	2.88	0.72	0.09	1.27	0.20	0.04	60.52	2.22	27.54	78.31
2029	6.39	1.60	0.19	2.82	0.44	0.09	60.52	2.22	27.54	174.05
2030	13.13	3.28	0.40	5.80	0.90	0.18	60.52	2.22	27.54	357.61
2031	14.74	3.69	0.45	6.51	1.01	0.20	60.52	2.22	27.54	401.53
2032	14.63	3.66	0.45	6.46	1.00	0.20	60.52	2.22	27.54	398.60
2033	14.45	3.61	0.44	6.38	0.99	0.19	60.52	2.22	27.54	393.53
2034	14.30	3.58	0.44	6.31	0.98	0.19	60.52	2.22	27.54	389.60
2035	14.16	3.54	0.43	6.25	0.97	0.19	60.52	2.22	27.54	385.70
2036	14.06	3.51	0.43	6.21	0.96	0.19	60.52	2.22	27.54	382.89
2037	13.88	3.47	0.42	6.13	0.95	0.19	60.52	2.22	27.54	378.02
2038	13.74	3.43	0.42	6.07	0.94	0.18	60.52	2.22	27.54	374.25

Rem	108.58	27.14	3.31	47.93	7.43	1.46	60.52	2.22	27.54	2,957.48
Total	246.52	61.63	7.52	108.82	16.87	3.32	60.53	2.22	27.54	6,715.81
Ult	246.52	61.63	7.52							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.68	0.13	285.90	3.93	0.00	0.00	0.00	-282.09	-235.15
2027	1.00	2.86	0.54	0.00	9.44	0.00	0.00	0.00	22.86	-217.99
2028	1.00	6.27	1.17	0.00	9.44	0.00	0.00	0.00	61.43	-175.99
2029	1.00	13.92	2.61	0.00	9.44	0.00	0.00	0.00	148.07	-83.92
2030	1.00	28.61	5.36	0.00	9.44	0.00	0.00	0.00	314.20	94.17
2031	1.00	32.12	6.02	0.00	9.44	0.00	0.00	0.00	353.94	277.31
2032	1.00	31.89	5.98	0.00	9.44	0.00	0.00	0.00	351.29	442.54
2033	1.00	31.48	5.90	0.00	9.44	0.00	0.00	0.00	346.70	590.77
2034	1.00	31.17	5.84	0.00	9.44	0.00	0.00	0.00	343.14	724.16
2035	1.00	30.86	5.79	0.00	9.44	0.00	0.00	0.00	339.62	844.18
2036	1.00	30.63	5.74	0.00	9.44	0.00	0.00	0.00	337.07	952.47
2037	1.00	30.24	5.67	0.00	9.44	0.00	0.00	0.00	332.67	1,049.62
2038	1.00	29.94	5.61	0.00	9.44	0.00	0.00	0.00	329.25	1,137.03

Rem.	236.60	44.36	26.76	335.91	0.00	0.00	0.00	2,313.85	353.11
Total	537.26	100.74	312.66	453.15	0.00	0.00	0.00	5,312.00	1,490.15

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	0.52458030			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.44142936	PW	7.00% :	2,098.33
Abandonment :	54.31 bbl/month	Disc. Initial Invest. (M\$) :	238.228	PW	8.00% :	1,867.02
Initial Decline :	-122.76 % year b = 0.000	ROInvestment (disc/undisc) :	7.26 / 19.67	PW	9.00% :	1,665.88
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	5.63	PW	10.00% :	1,490.15
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	49.98	PW	15.00% :	879.03
				PW	20.00% :	535.41

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : M K STEWART #008
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.26	0.07	0.01	0.21	0.03	0.01	60.52	2.22	27.54	12.85
2030	0.77	0.19	0.02	0.61	0.10	0.02	60.52	2.22	27.54	37.94
2031	1.52	0.38	0.05	1.21	0.19	0.04	60.52	2.22	27.54	74.58
2032	3.00	0.75	0.09	2.38	0.37	0.07	60.52	2.22	27.54	147.16
2033	5.19	1.30	0.16	4.12	0.64	0.13	60.52	2.22	27.54	254.04
2034	5.45	1.36	0.17	4.32	0.67	0.13	60.52	2.22	27.54	266.69
2035	5.39	1.35	0.16	4.28	0.66	0.13	60.52	2.22	27.54	264.02
2036	5.35	1.34	0.16	4.25	0.66	0.13	60.52	2.22	27.54	262.10
2037	5.28	1.32	0.16	4.19	0.65	0.13	60.52	2.22	27.54	258.77
2038	5.23	1.31	0.16	4.15	0.64	0.13	60.52	2.22	27.54	256.18

Rem	67.96	16.99	2.07	53.94	8.36	1.65	60.52	2.22	27.54	3,328.38
Total	105.41	26.35	3.21	83.67	12.97	2.55	60.52	2.22	27.54	5,162.71
Ult	105.41	26.35	3.21							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	1.03	0.19	906.25	10.50	0.00	0.00	0.00	-905.12	-575.74
2030	1.00	3.04	0.57	0.00	18.00	0.00	0.00	0.00	16.34	-566.55
2031	1.00	5.97	1.12	0.00	18.00	0.00	0.00	0.00	49.49	-541.13
2032	1.00	11.77	2.21	0.00	18.00	0.00	0.00	0.00	115.18	-487.29
2033	1.00	20.32	3.81	0.00	18.00	0.00	0.00	0.00	211.91	-396.89
2034	1.00	21.34	4.00	0.00	18.00	0.00	0.00	0.00	223.35	-310.06
2035	1.00	21.12	3.96	0.00	18.00	0.00	0.00	0.00	220.94	-231.98
2036	1.00	20.97	3.93	0.00	18.00	0.00	0.00	0.00	219.20	-161.57
2037	1.00	20.70	3.88	0.00	18.00	0.00	0.00	0.00	216.18	-98.43
2038	1.00	20.49	3.84	0.00	18.00	0.00	0.00	0.00	213.84	-41.66

Rem.	266.27	49.93	44.12	640.34	0.00	0.00	0.00	2,327.73	327.15
Total	413.02	77.44	950.37	812.84	0.00	0.00	0.00	2,909.05	285.49

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.79375000	PW	7.00% :	622.20
Abandonment :	42.08 bbl/month	Disc. Initial Invest. (M\$) :	576.420	PW	8.00% :	488.31
Initial Decline :	-96.67 % year b = 0.000	ROInvestment (disc/undisc) :	1.50 / 4.26	PW	9.00% :	377.48
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.73	PW	10.00% :	285.49
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.33	PW	15.00% :	10.77
				PW	20.00% :	-98.94

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : M K STEWART #009
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.18	0.04	0.01	0.14	0.02	0.00	60.52	2.22	27.54	8.80
2030	0.74	0.19	0.02	0.59	0.09	0.02	60.52	2.22	27.54	36.43
2031	1.57	0.39	0.05	1.25	0.19	0.04	60.52	2.22	27.54	77.09
2032	3.34	0.84	0.10	2.65	0.41	0.08	60.52	2.22	27.54	163.79
2033	6.61	1.65	0.20	5.24	0.81	0.16	60.52	2.22	27.54	323.60
2034	7.48	1.87	0.23	5.94	0.92	0.18	60.52	2.22	27.54	366.39
2035	7.41	1.85	0.23	5.88	0.91	0.18	60.52	2.22	27.54	362.73
2036	7.35	1.84	0.22	5.84	0.90	0.18	60.52	2.22	27.54	360.08
2037	7.26	1.81	0.22	5.76	0.89	0.18	60.52	2.22	27.54	355.50
2038	7.19	1.80	0.22	5.70	0.88	0.17	60.52	2.22	27.54	351.95

Rem	80.95	20.24	2.47	64.26	9.96	1.96	60.52	2.22	27.54	3,964.86
Total	130.08	32.52	3.97	103.25	16.00	3.15	60.52	2.22	27.54	6,371.22
Ult	130.08	32.52	3.97							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.70	0.13	917.08	7.50	0.00	0.00	0.00	-916.62	-573.82
2030	1.00	2.91	0.55	0.00	18.00	0.00	0.00	0.00	14.96	-565.42
2031	1.00	6.17	1.16	0.00	18.00	0.00	0.00	0.00	51.77	-538.85
2032	1.00	13.10	2.46	0.00	18.00	0.00	0.00	0.00	130.23	-478.01
2033	1.00	25.89	4.85	0.00	18.00	0.00	0.00	0.00	274.86	-360.98
2034	1.00	29.31	5.50	0.00	18.00	0.00	0.00	0.00	313.58	-239.08
2035	1.00	29.02	5.44	0.00	18.00	0.00	0.00	0.00	310.27	-129.43
2036	1.00	28.81	5.40	0.00	18.00	0.00	0.00	0.00	307.87	-30.53
2037	1.00	28.44	5.33	0.00	18.00	0.00	0.00	0.00	303.73	58.17
2038	1.00	28.16	5.28	0.00	18.00	0.00	0.00	0.00	300.52	137.96

Rem.	317.19	59.47	47.75	640.34	0.00	0.00	0.00	2,900.11	435.59
Total	509.70	95.57	964.84	809.84	0.00	0.00	0.00	3,991.29	573.55

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 38.02 bbl/month
Initial Decline : -111.75 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.79375000
Disc. Initial Invest. (M\$) : 574.099
ROInvestment (disc/undisc) : 2.00 / 5.40
Years to Payout : 10.84
Internal ROR (%) : 19.99

Present Worth Profile (M\$)		
PW	7.00% :	1,040.02
PW	8.00% :	856.44
PW	9.00% :	702.69
PW	10.00% :	573.55
PW	15.00% :	174.09
PW	20.00% :	-0.29

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : M K STEWART #010
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.22	0.06	0.01	0.18	0.03	0.01	60.52	2.22	27.54	10.94
2030	0.79	0.20	0.02	0.63	0.10	0.02	60.52	2.22	27.54	38.82
2031	1.68	0.42	0.05	1.33	0.21	0.04	60.52	2.22	27.54	82.16
2032	3.56	0.89	0.11	2.83	0.44	0.09	60.52	2.22	27.54	174.56
2033	6.83	1.71	0.21	5.42	0.84	0.17	60.52	2.22	27.54	334.48
2034	7.47	1.87	0.23	5.93	0.92	0.18	60.52	2.22	27.54	366.08
2035	7.40	1.85	0.23	5.87	0.91	0.18	60.52	2.22	27.54	362.42
2036	7.35	1.84	0.22	5.83	0.90	0.18	60.52	2.22	27.54	359.77
2037	7.25	1.81	0.22	5.76	0.89	0.18	60.52	2.22	27.54	355.20
2038	7.18	1.79	0.22	5.70	0.88	0.17	60.52	2.22	27.54	351.65

Rem	93.72	23.43	2.86	74.39	11.53	2.27	60.52	2.22	27.54	4,590.37
Total	143.46	35.87	4.38	113.87	17.65	3.47	60.52	2.22	27.54	7,026.47
Ult	143.46	35.87	4.38							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.88	0.16	985.25	9.00	0.00	0.00	0.00	-984.35	-621.08
2030	1.00	3.11	0.58	0.00	18.00	0.00	0.00	0.00	17.13	-611.44
2031	1.00	6.57	1.23	0.00	18.00	0.00	0.00	0.00	56.35	-582.51
2032	1.00	13.96	2.62	0.00	18.00	0.00	0.00	0.00	139.98	-517.12
2033	1.00	26.76	5.02	0.00	18.00	0.00	0.00	0.00	284.71	-395.80
2034	1.00	29.29	5.49	0.00	18.00	0.00	0.00	0.00	313.30	-274.01
2035	1.00	28.99	5.44	0.00	18.00	0.00	0.00	0.00	309.99	-164.46
2036	1.00	28.78	5.40	0.00	18.00	0.00	0.00	0.00	307.60	-65.65
2037	1.00	28.42	5.33	0.00	18.00	0.00	0.00	0.00	303.46	22.97
2038	1.00	28.13	5.27	0.00	18.00	0.00	0.00	0.00	300.24	102.69

Rem.	367.23	68.86	44.12	640.34	0.00	0.00	0.00	3,469.83	468.85
Total	562.12	105.40	1,029.37	811.34	0.00	0.00	0.00	4,518.24	571.54

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 57.63 bbl/month
Initial Decline : -111.75 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.79375000
Disc. Initial Invest. (M\$) : 621.619
ROInvestment (disc/undisc) : 1.92 / 5.63
Years to Payout : 10.97
Internal ROR (%) : 19.00

Present Worth Profile (M\$)

PW 7.00% : 1,074.57
PW 8.00% : 875.00
PW 9.00% : 709.43
PW 10.00% : 571.54
PW 15.00% : 152.94
PW 20.00% : -24.45

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : SALTMOUNT #003
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.37	0.09	0.01	0.14	0.02	0.00	63.62	2.20	28.87	8.99
2027	1.27	0.32	0.04	0.48	0.07	0.01	61.65	2.28	28.02	30.37
2028	2.65	0.66	0.08	1.00	0.16	0.03	60.52	2.22	27.54	61.98
2029	5.47	1.37	0.17	2.08	0.32	0.06	60.52	2.22	27.54	128.09
2030	10.11	2.53	0.31	3.83	0.59	0.12	60.52	2.22	27.54	236.47
2031	10.83	2.71	0.33	4.11	0.64	0.13	60.52	2.22	27.54	253.49
2032	10.75	2.69	0.33	4.08	0.63	0.12	60.52	2.22	27.54	251.64
2033	10.62	2.65	0.32	4.03	0.62	0.12	60.52	2.22	27.54	248.45
2034	10.51	2.63	0.32	3.99	0.62	0.12	60.52	2.22	27.54	245.96
2035	10.41	2.60	0.32	3.95	0.61	0.12	60.52	2.22	27.54	243.50
2036	10.33	2.58	0.32	3.92	0.61	0.12	60.52	2.22	27.54	241.73
2037	10.20	2.55	0.31	3.87	0.60	0.12	60.52	2.22	27.54	238.66
2038	10.10	2.52	0.31	3.83	0.59	0.12	60.52	2.22	27.54	236.27

Rem	93.45	23.36	2.85	35.44	5.49	1.08	60.52	2.22	27.54	2,186.63
Total	197.07	49.27	6.01	74.73	11.58	2.28	60.53	2.22	27.55	4,612.24
Ult	197.07	49.27	6.01							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.72	0.13	315.55	4.35	0.00	0.00	0.00	-311.76	-261.93
2027	1.00	2.43	0.46	0.00	8.69	0.00	0.00	0.00	18.80	-247.81
2028	1.00	4.96	0.93	0.00	8.69	0.00	0.00	0.00	47.40	-215.40
2029	1.00	10.25	1.92	0.00	8.69	0.00	0.00	0.00	107.23	-148.69
2030	1.00	18.92	3.55	0.00	8.69	0.00	0.00	0.00	205.32	-32.16
2031	1.00	20.28	3.80	0.00	8.69	0.00	0.00	0.00	220.72	82.05
2032	1.00	20.13	3.77	0.00	8.69	0.00	0.00	0.00	219.05	185.07
2033	1.00	19.88	3.73	0.00	8.69	0.00	0.00	0.00	216.15	277.49
2034	1.00	19.68	3.69	0.00	8.69	0.00	0.00	0.00	213.90	360.64
2035	1.00	19.48	3.65	0.00	8.69	0.00	0.00	0.00	211.68	435.45
2036	1.00	19.34	3.63	0.00	8.69	0.00	0.00	0.00	210.07	502.94
2037	1.00	19.09	3.58	0.00	8.69	0.00	0.00	0.00	207.29	563.47
2038	1.00	18.90	3.54	0.00	8.69	0.00	0.00	0.00	205.13	617.93

Rem.	174.93	32.80	23.18	309.19	0.00	0.00	0.00	1,646.53	238.85
Total	368.98	69.18	338.72	417.83	0.00	0.00	0.00	3,417.52	856.78

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	0.48285730			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.37920865	PW	7.00% :	1,250.94
Abandonment :	56.21 bbl/month	Disc. Initial Invest. (M\$) :	265.002	PW	8.00% :	1,100.29
Initial Decline :	-107.17 % year b = 0.000	ROInvestment (disc/undisc) :	4.23 / 11.90	PW	9.00% :	970.01
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	6.12	PW	10.00% :	856.78
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	35.36	PW	15.00% :	467.95
				PW	20.00% :	253.68

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : SEETON #003

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.30	0.07	0.01	0.24	0.04	0.01	60.52	2.22	27.54	14.64
2029	1.29	0.32	0.04	1.02	0.16	0.03	60.52	2.22	27.54	62.99
2030	2.86	0.72	0.09	2.27	0.35	0.07	60.52	2.22	27.54	140.24
2031	6.38	1.59	0.19	5.06	0.78	0.15	60.52	2.22	27.54	312.23
2032	13.15	3.29	0.40	10.44	1.62	0.32	60.52	2.22	27.54	644.17
2033	14.74	3.69	0.45	11.70	1.81	0.36	60.52	2.22	27.54	721.88
2034	14.59	3.65	0.45	11.58	1.80	0.35	60.52	2.22	27.54	714.66
2035	14.45	3.61	0.44	11.47	1.78	0.35	60.52	2.22	27.54	707.52
2036	14.34	3.59	0.44	11.38	1.76	0.35	60.52	2.22	27.54	702.36
2037	14.16	3.54	0.43	11.24	1.74	0.34	60.52	2.22	27.54	693.43
2038	14.02	3.50	0.43	11.13	1.72	0.34	60.52	2.22	27.54	686.50

Rem	134.88	33.72	4.11	107.04	16.59	3.26	60.52	2.22	27.54	6,605.04
Total	245.17	61.29	7.48	194.57	30.16	5.93	60.52	2.22	27.54	12,005.65
Ult	245.17	61.29	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.17	0.22	573.62	6.89	0.00	0.00	0.00	-567.27	-390.73
2029	1.00	5.04	0.94	0.00	16.55	0.00	0.00	0.00	40.46	-365.63
2030	1.00	11.22	2.10	0.00	16.55	0.00	0.00	0.00	110.37	-303.28
2031	1.00	24.98	4.68	0.00	16.55	0.00	0.00	0.00	266.02	-166.56
2032	1.00	51.53	9.66	0.00	16.55	0.00	0.00	0.00	566.43	98.78
2033	1.00	57.75	10.83	0.00	16.55	0.00	0.00	0.00	636.75	371.04
2034	1.00	57.17	10.72	0.00	16.55	0.00	0.00	0.00	630.22	616.01
2035	1.00	56.60	10.61	0.00	16.55	0.00	0.00	0.00	623.76	836.45
2036	1.00	56.19	10.54	0.00	16.55	0.00	0.00	0.00	619.09	1,035.34
2037	1.00	55.47	10.40	0.00	16.55	0.00	0.00	0.00	611.01	1,213.77
2038	1.00	54.92	10.30	0.00	16.55	0.00	0.00	0.00	604.74	1,374.33

Rem.	528.40	99.08	43.39	588.64	0.00	0.00	0.00	5,345.53	800.07
Total	960.45	180.08	617.01	761.01	0.00	0.00	0.00	9,487.09	2,174.40

Perfs : 0 - 0

Initial Rate : 50.05 bbl/month

Abandonment : 58.59 bbl/month

Initial Decline : -122.76 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 0.91927044

Revenue Int : 0.79361632

Disc. Initial Invest. (M\$) : 394.976

ROInvestment (disc/undisc) : 6.51 / 17.61

Years to Payout : 7.75

Internal ROR (%) : 46.66

Present Worth Profile (M\$)

PW 7.00% : 3,251.40

PW 8.00% : 2,835.51

PW 9.00% : 2,479.87

PW 10.00% : 2,174.40

PW 15.00% : 1,161.05

PW 20.00% : 639.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : W H ELSON #002

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.37	0.09	0.01	0.30	0.05	0.01	60.52	2.22	27.54	18.63
2029	1.38	0.34	0.04	1.12	0.17	0.03	60.52	2.22	27.54	68.80
2030	3.07	0.77	0.09	2.48	0.38	0.08	60.52	2.22	27.54	153.18
2031	6.82	1.71	0.21	5.53	0.86	0.17	60.52	2.22	27.54	341.04
2032	13.60	3.40	0.41	11.01	1.71	0.34	60.52	2.22	27.54	679.55
2033	14.73	3.68	0.45	11.93	1.85	0.36	60.52	2.22	27.54	736.06
2034	14.58	3.65	0.44	11.81	1.83	0.36	60.52	2.22	27.54	728.70
2035	14.44	3.61	0.44	11.69	1.81	0.36	60.52	2.22	27.54	721.42
2036	14.33	3.58	0.44	11.61	1.80	0.35	60.52	2.22	27.54	716.16
2037	14.15	3.54	0.43	11.46	1.78	0.35	60.52	2.22	27.54	707.05
2038	14.01	3.50	0.43	11.34	1.76	0.35	60.52	2.22	27.54	699.99
Rem	133.76	33.44	4.08	108.33	16.79	3.30	60.52	2.22	27.54	6,684.33
Total	245.23	61.31	7.48	198.61	30.78	6.06	60.52	2.22	27.54	12,254.90
Ult	245.23	61.31	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.49	0.28	417.46	8.06	0.00	0.00	0.00	-408.66	-283.81
2029	1.00	5.50	1.03	0.00	16.12	0.00	0.00	0.00	46.14	-255.17
2030	1.00	12.25	2.30	0.00	16.12	0.00	0.00	0.00	122.50	-185.95
2031	1.00	27.28	5.12	0.00	16.12	0.00	0.00	0.00	292.52	-35.61
2032	1.00	54.36	10.19	0.00	16.12	0.00	0.00	0.00	598.87	245.17
2033	1.00	58.88	11.04	0.00	16.12	0.00	0.00	0.00	650.01	523.09
2034	1.00	58.30	10.93	0.00	16.12	0.00	0.00	0.00	643.35	773.17
2035	1.00	57.71	10.82	0.00	16.12	0.00	0.00	0.00	636.76	998.20
2036	1.00	57.29	10.74	0.00	16.12	0.00	0.00	0.00	632.00	1,201.23
2037	1.00	56.56	10.61	0.00	16.12	0.00	0.00	0.00	623.76	1,383.39
2038	1.00	56.00	10.50	0.00	16.12	0.00	0.00	0.00	617.36	1,547.30
Rem.		534.75	100.26	42.86	573.63	0.00	0.00	0.00	5,432.83	811.85
Total		980.39	183.82	460.31	742.95	0.00	0.00	0.00	9,887.42	2,359.15

Perfs : 0 - 0

Initial Rate : 50.05 bbl/month

Abandonment : 58.40 bbl/month

Initial Decline : -122.76 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 0.89583330

Revenue Int : 0.80989600

Disc. Initial Invest. (M\$) : 289.705

ROInvestment (disc/undisc) : 9.14 / 24.79

Years to Payout : 7.29

Internal ROR (%) : 57.62

Present Worth Profile (M\$)

PW 7.00% : 3,475.23

PW 8.00% : 3,044.95

PW 9.00% : 2,676.36

PW 10.00% : 2,359.15

PW 15.00% : 1,300.59

PW 20.00% : 748.45

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21AA
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.28	0.07	0.01	0.21	0.03	0.01	60.52	2.28	27.54	13.14
2029	1.03	0.26	0.03	0.77	0.12	0.02	60.52	2.28	27.54	47.72
2030	2.60	0.65	0.08	1.95	0.30	0.06	60.52	2.28	27.54	120.20
2031	6.54	1.64	0.20	4.91	0.76	0.15	60.52	2.28	27.54	302.81
2032	13.63	3.41	0.42	10.22	1.58	0.31	60.52	2.28	27.54	630.88
2033	14.43	3.61	0.44	10.82	1.68	0.33	60.52	2.28	27.54	667.90
2034	14.29	3.57	0.44	10.71	1.66	0.33	60.52	2.28	27.54	661.23
2035	14.14	3.54	0.43	10.61	1.64	0.32	60.52	2.28	27.54	654.62
2036	14.04	3.51	0.43	10.53	1.63	0.32	60.52	2.28	27.54	649.84
2037	13.86	3.47	0.42	10.40	1.61	0.32	60.52	2.28	27.54	641.58
2038	13.72	3.43	0.42	10.29	1.60	0.31	60.52	2.28	27.54	635.17

Rem	134.94	33.74	4.12	101.21	15.69	3.09	60.52	2.28	27.54	6,245.78
Total	243.51	60.88	7.43	182.63	28.31	5.57	60.52	2.28	27.54	11,270.87
Ult	243.51	60.88	7.43							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.05	0.20	1,359.00	10.50	0.00	0.00	0.00	-1,357.61	-949.85
2029	1.00	3.82	0.72	0.00	18.00	0.00	0.00	0.00	25.18	-934.28
2030	1.00	9.62	1.80	0.00	18.00	0.00	0.00	0.00	90.78	-883.07
2031	1.00	24.23	4.54	0.00	18.00	0.00	0.00	0.00	256.05	-751.61
2032	1.00	50.47	9.46	0.00	18.00	0.00	0.00	0.00	552.94	-492.21
2033	1.00	53.43	10.02	0.00	18.00	0.00	0.00	0.00	586.45	-241.46
2034	1.00	52.90	9.92	0.00	18.00	0.00	0.00	0.00	580.41	-15.85
2035	1.00	52.37	9.82	0.00	18.00	0.00	0.00	0.00	574.43	187.16
2036	1.00	51.99	9.75	0.00	18.00	0.00	0.00	0.00	570.11	370.31
2037	1.00	51.33	9.62	0.00	18.00	0.00	0.00	0.00	562.63	534.61
2038	1.00	50.81	9.53	0.00	18.00	0.00	0.00	0.00	556.83	682.45

Rem.	499.66	93.69	59.04	640.34	0.00	0.00	0.00	4,953.05	737.73
Total	901.67	169.06	1,418.04	830.84	0.00	0.00	0.00	7,951.26	1,420.18

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,354.42
Abandonment :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	1,991.16
Initial Decline :	62.72 bbl/month	Disc. Initial Invest. (M\$) :	950.769	PW	9.00% :	1,682.86
Beg Ratio :	-152.08 % year b = 0.000	ROInvestment (disc/undisc) :	2.49 / 6.89	PW	10.00% :	1,420.18
End Ratio :	0.250 Mcf/bbl	Years to Payout :	9.16	PW	15.00% :	571.23
	0.250 Mcf/bbl	Internal ROR (%) :	23.63	PW	20.00% :	161.13

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21DD
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.28	0.07	0.01	0.21	0.03	0.01	60.52	2.28	27.54	12.83
2031	0.95	0.24	0.03	0.71	0.11	0.02	60.52	2.28	27.54	43.77
2032	2.22	0.55	0.07	1.66	0.26	0.05	60.52	2.28	27.54	102.75
2033	5.18	1.30	0.16	3.89	0.60	0.12	60.52	2.28	27.54	239.83
2034	10.23	2.56	0.31	7.67	1.19	0.23	60.52	2.28	27.54	473.30
2035	10.82	2.71	0.33	8.12	1.26	0.25	60.52	2.28	27.54	500.98
2036	10.74	2.69	0.33	8.06	1.25	0.25	60.52	2.28	27.54	497.33
2037	10.61	2.65	0.32	7.96	1.23	0.24	60.52	2.28	27.54	491.00
2038	10.50	2.63	0.32	7.88	1.22	0.24	60.52	2.28	27.54	486.10

Rem	114.96	28.74	3.51	86.22	13.36	2.63	60.52	2.28	27.54	5,320.82
Total	176.49	44.12	5.38	132.37	20.52	4.04	60.52	2.28	27.54	8,168.71
Ult	176.49	44.12	5.38							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	1.03	0.19	1,674.67	10.50	0.00	0.00	0.00	-1,673.56	-967.80
2031	1.00	3.50	0.66	0.00	18.00	0.00	0.00	0.00	21.61	-956.75
2032	1.00	8.22	1.54	0.00	18.00	0.00	0.00	0.00	74.99	-921.78
2033	1.00	19.19	3.60	0.00	18.00	0.00	0.00	0.00	199.05	-837.29
2034	1.00	37.86	7.10	0.00	18.00	0.00	0.00	0.00	410.34	-678.18
2035	1.00	40.08	7.51	0.00	18.00	0.00	0.00	0.00	435.39	-524.32
2036	1.00	39.79	7.46	0.00	18.00	0.00	0.00	0.00	432.08	-385.51
2037	1.00	39.28	7.37	0.00	18.00	0.00	0.00	0.00	426.36	-261.00
2038	1.00	38.89	7.29	0.00	18.00	0.00	0.00	0.00	421.92	-148.98

Rem.	425.67	79.81	59.04	640.34	0.00	0.00	0.00	4,115.97	623.92
Total	653.50	122.53	1,733.71	794.84	0.00	0.00	0.00	4,864.14	474.93

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	1,041.46
Abandonment :	43.46 bbl/month	Disc. Initial Invest. (M\$) :	968.400	PW	8.00% :	815.55
Initial Decline :	-133.96 % year b = 0.000	ROInvestment (disc/undisc) :	1.49 / 3.94	PW	9.00% :	629.08
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	12.65	PW	10.00% :	474.93
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.43	PW	15.00% :	22.55
				PW	20.00% :	-148.13

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_23S-37E-21KK

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.22	0.06	0.01	0.17	0.03	0.01	60.52	2.28	27.54	10.34
2029	0.79	0.20	0.02	0.59	0.09	0.02	60.52	2.28	27.54	36.67
2030	1.68	0.42	0.05	1.26	0.19	0.04	60.52	2.28	27.54	77.58
2031	3.55	0.89	0.11	2.66	0.41	0.08	60.52	2.28	27.54	164.12
2032	6.73	1.68	0.21	5.05	0.78	0.15	60.52	2.28	27.54	311.73
2033	7.22	1.81	0.22	5.42	0.84	0.17	60.52	2.28	27.54	334.28
2034	7.15	1.79	0.22	5.36	0.83	0.16	60.52	2.28	27.54	330.94
2035	7.08	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.63
2036	7.03	1.76	0.21	5.27	0.82	0.16	60.52	2.28	27.54	325.24
2037	6.94	1.73	0.21	5.20	0.81	0.16	60.52	2.28	27.54	321.11
2038	6.87	1.72	0.21	5.15	0.80	0.16	60.52	2.28	27.54	317.90

Rem	69.85	17.46	2.13	52.39	8.12	1.60	60.52	2.28	27.54	3,233.21
Total	125.11	31.28	3.82	93.83	14.54	2.86	60.52	2.28	27.54	5,790.75
Ult	125.11	31.28	3.82							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	0.83	0.16	1,746.33	9.00	0.00	0.00	0.00	-1,745.97	-1,211.67
2029	1.00	2.93	0.55	0.00	18.00	0.00	0.00	0.00	15.19	-1,202.29
2030	1.00	6.21	1.16	0.00	18.00	0.00	0.00	0.00	52.21	-1,172.82
2031	1.00	13.13	2.46	0.00	18.00	0.00	0.00	0.00	130.53	-1,105.74
2032	1.00	24.94	4.68	0.00	18.00	0.00	0.00	0.00	264.11	-981.89
2033	1.00	26.74	5.01	0.00	18.00	0.00	0.00	0.00	284.52	-860.24
2034	1.00	26.48	4.96	0.00	18.00	0.00	0.00	0.00	281.50	-750.81
2035	1.00	26.21	4.91	0.00	18.00	0.00	0.00	0.00	278.51	-652.39
2036	1.00	26.02	4.88	0.00	18.00	0.00	0.00	0.00	276.35	-563.61
2037	1.00	25.69	4.82	0.00	18.00	0.00	0.00	0.00	272.60	-484.00
2038	1.00	25.43	4.77	0.00	18.00	0.00	0.00	0.00	269.70	-412.40

Rem.	258.66	48.50	59.04	559.94	0.00	0.00	0.00	2,307.07	371.91
Total	463.26	86.86	1,805.37	748.94	0.00	0.00	0.00	2,686.31	-40.49

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 35.79 bbl/month

Initial Decline : -111.66 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 02/09/2070

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 1,211.907

ROInvestment (disc/undisc) : 0.97 / 2.57

Years to Payout : 13.02

Internal ROR (%) : 9.58

Present Worth Profile (M\$)

PW 7.00% : 332.73

PW 8.00% : 184.79

PW 9.00% : 61.78

PW 10.00% : -40.49

PW 15.00% : -341.72

PW 20.00% : -449.36

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21NN
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.23	0.06	0.01	0.17	0.03	0.01	60.52	2.28	27.54	10.62
2031	0.88	0.22	0.03	0.66	0.10	0.02	60.52	2.28	27.54	40.81
2032	2.07	0.52	0.06	1.55	0.24	0.05	60.52	2.28	27.54	95.82
2033	4.83	1.21	0.15	3.62	0.56	0.11	60.52	2.28	27.54	223.66
2034	9.94	2.49	0.30	7.46	1.16	0.23	60.52	2.28	27.54	460.16
2035	10.83	2.71	0.33	8.12	1.26	0.25	60.52	2.28	27.54	501.39
2036	10.75	2.69	0.33	8.07	1.25	0.25	60.52	2.28	27.54	497.74
2037	10.62	2.65	0.32	7.96	1.23	0.24	60.52	2.28	27.54	491.41
2038	10.51	2.63	0.32	7.88	1.22	0.24	60.52	2.28	27.54	486.50

Rem	108.14	27.04	3.30	81.11	12.57	2.47	60.52	2.28	27.54	5,005.45
Total	168.81	42.20	5.15	126.61	19.62	3.86	60.52	2.28	27.54	7,813.57
Ult	168.81	42.20	5.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	0.85	0.16	1,349.58	9.00	0.00	0.00	0.00	-1,348.97	-773.80
2031	1.00	3.27	0.61	0.00	18.00	0.00	0.00	0.00	18.94	-764.13
2032	1.00	7.67	1.44	0.00	18.00	0.00	0.00	0.00	68.72	-732.08
2033	1.00	17.89	3.35	0.00	18.00	0.00	0.00	0.00	184.41	-653.81
2034	1.00	36.81	6.90	0.00	18.00	0.00	0.00	0.00	398.44	-499.44
2035	1.00	40.11	7.52	0.00	18.00	0.00	0.00	0.00	435.76	-345.44
2036	1.00	39.82	7.47	0.00	18.00	0.00	0.00	0.00	432.45	-206.52
2037	1.00	39.31	7.37	0.00	18.00	0.00	0.00	0.00	426.73	-81.90
2038	1.00	38.92	7.30	0.00	18.00	0.00	0.00	0.00	422.28	30.21

Rem.	400.44	75.08	59.04	629.85	0.00	0.00	0.00	3,841.04	607.69
Total	625.09	117.20	1,408.62	782.85	0.00	0.00	0.00	4,879.81	637.90

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 35.79 bbl/month
Initial Decline : -133.96 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 12/28/2073
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 774.129
ROInvestment (disc/undisc) : 1.82 / 4.66
Years to Payout : 11.98
Internal ROR (%) : 18.69

Present Worth Profile (M\$)

PW 7.00% : 1,212.47
PW 8.00% : 985.25
PW 9.00% : 795.93
PW 10.00% : 637.90
PW 15.00% : 160.18
PW 20.00% : -35.54

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-2100
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.22	0.06	0.01	0.17	0.03	0.01	61.65	2.34	28.02	10.53
2028	0.80	0.20	0.02	0.60	0.09	0.02	60.52	2.28	27.54	36.81
2029	1.68	0.42	0.05	1.26	0.20	0.04	60.52	2.28	27.54	77.74
2030	3.55	0.89	0.11	2.66	0.41	0.08	60.52	2.28	27.54	164.46
2031	6.72	1.68	0.20	5.04	0.78	0.15	60.52	2.28	27.54	311.09
2032	7.24	1.81	0.22	5.43	0.84	0.17	60.52	2.28	27.54	335.19
2033	7.15	1.79	0.22	5.36	0.83	0.16	60.52	2.28	27.54	330.93
2034	7.08	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.62
2035	7.01	1.75	0.21	5.26	0.81	0.16	60.52	2.28	27.54	324.35
2036	6.96	1.74	0.21	5.22	0.81	0.16	60.52	2.28	27.54	321.98
2037	6.87	1.72	0.21	5.15	0.80	0.16	60.52	2.28	27.54	317.89
2038	6.80	1.70	0.21	5.10	0.79	0.16	60.52	2.28	27.54	314.71

Rem	47.90	11.98	1.46	35.93	5.57	1.10	60.52	2.28	27.54	2,217.12
Total	109.98	27.49	3.35	82.48	12.78	2.52	60.52	2.28	27.54	5,090.44
Ult	109.98	27.49	3.35							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.84	0.16	1,497.58	9.00	0.00	0.00	0.00	-1,497.05	-1,143.05
2028	1.00	2.95	0.55	0.00	18.00	0.00	0.00	0.00	15.32	-1,132.64
2029	1.00	6.22	1.17	0.00	18.00	0.00	0.00	0.00	52.35	-1,100.13
2030	1.00	13.16	2.47	0.00	18.00	0.00	0.00	0.00	130.83	-1,026.17
2031	1.00	24.89	4.67	0.00	18.00	0.00	0.00	0.00	263.53	-890.22
2032	1.00	26.82	5.03	0.00	18.00	0.00	0.00	0.00	285.35	-756.01
2033	1.00	26.47	4.96	0.00	18.00	0.00	0.00	0.00	281.49	-635.65
2034	1.00	26.21	4.91	0.00	18.00	0.00	0.00	0.00	278.50	-527.40
2035	1.00	25.95	4.87	0.00	18.00	0.00	0.00	0.00	275.54	-430.02
2036	1.00	25.76	4.83	0.00	18.00	0.00	0.00	0.00	273.40	-342.19
2037	1.00	25.43	4.77	0.00	18.00	0.00	0.00	0.00	269.69	-263.43
2038	1.00	25.18	4.72	0.00	18.00	0.00	0.00	0.00	266.82	-192.59

Rem.	177.37	33.26	59.04	358.69	0.00	0.00	0.00	1,588.76	296.39
Total	407.24	76.36	1,556.62	565.69	0.00	0.00	0.00	2,484.53	103.80

Perfs :	Oil	Abandonment Date :	12/04/2058	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	479.67
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	1,143.433	PW	8.00% :	334.62
Initial Decline :	-111.66 % year b = 0.000	ROInvestment (disc/undisc) :	1.09 / 2.70	PW	9.00% :	210.35
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.10	PW	10.00% :	103.80
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.15	PW	15.00% :	-240.07
				PW	20.00% :	-396.37

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21PP
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.28	0.07	0.01	0.21	0.03	0.01	61.65	2.34	28.02	13.07
2028	0.95	0.24	0.03	0.71	0.11	0.02	60.52	2.28	27.54	43.94
2029	2.22	0.55	0.07	1.66	0.26	0.05	60.52	2.28	27.54	102.57
2030	5.18	1.30	0.16	3.89	0.60	0.12	60.52	2.28	27.54	239.83
2031	10.23	2.56	0.31	7.67	1.19	0.23	60.52	2.28	27.54	473.30
2032	10.85	2.71	0.33	8.14	1.26	0.25	60.52	2.28	27.54	502.35
2033	10.72	2.68	0.33	8.04	1.25	0.25	60.52	2.28	27.54	495.96
2034	10.61	2.65	0.32	7.96	1.23	0.24	60.52	2.28	27.54	491.00
2035	10.50	2.63	0.32	7.88	1.22	0.24	60.52	2.28	27.54	486.10
2036	10.43	2.61	0.32	7.82	1.21	0.24	60.52	2.28	27.54	482.55
2037	10.29	2.57	0.31	7.72	1.20	0.24	60.52	2.28	27.54	476.42
2038	10.19	2.55	0.31	7.64	1.18	0.23	60.52	2.28	27.54	471.66

Rem	90.20	22.55	2.75	67.65	10.49	2.06	60.52	2.28	27.54	4,174.82
Total	182.64	45.66	5.57	136.98	21.23	4.18	60.52	2.28	27.54	8,453.57
Ult	182.64	45.66	5.57							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	1.05	0.20	1,372.00	10.50	0.00	0.00	0.00	-1,370.67	-1,055.09
2028	1.00	3.52	0.66	0.00	18.00	0.00	0.00	0.00	21.77	-1,040.28
2029	1.00	8.21	1.54	0.00	18.00	0.00	0.00	0.00	74.83	-993.83
2030	1.00	19.19	3.60	0.00	18.00	0.00	0.00	0.00	199.05	-881.38
2031	1.00	37.86	7.10	0.00	18.00	0.00	0.00	0.00	410.34	-669.59
2032	1.00	40.19	7.54	0.00	18.00	0.00	0.00	0.00	436.62	-464.22
2033	1.00	39.68	7.44	0.00	18.00	0.00	0.00	0.00	430.84	-280.01
2034	1.00	39.28	7.37	0.00	18.00	0.00	0.00	0.00	426.36	-114.28
2035	1.00	38.89	7.29	0.00	18.00	0.00	0.00	0.00	421.92	34.83
2036	1.00	38.60	7.24	0.00	18.00	0.00	0.00	0.00	418.71	169.34
2037	1.00	38.11	7.15	0.00	18.00	0.00	0.00	0.00	413.16	289.99
2038	1.00	37.73	7.07	0.00	18.00	0.00	0.00	0.00	408.85	398.54

Rem.	333.99	62.62	59.04	640.34	0.00	0.00	0.00	0.00	3,078.83	482.81
Total	676.29	126.80	1,431.04	848.84	0.00	0.00	0.00	0.00	5,370.61	881.35

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 43.70 bbl/month
Initial Decline : -133.96 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 1,056.056
ROInvestment (disc/undisc) : 1.84 / 4.96
Years to Payout : 8.95
Internal ROR (%) : 18.56

Present Worth Profile (M\$)

PW 7.00% : 1,559.36
PW 8.00% : 1,297.84
PW 9.00% : 1,073.84
PW 10.00% : 881.35
PW 15.00% : 246.27
PW 20.00% : -70.25

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_23S-37E-2200

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.18	0.04	0.01	0.13	0.02	0.00	60.52	2.28	27.54	8.31
2031	0.74	0.19	0.02	0.56	0.09	0.02	60.52	2.28	27.54	34.36
2032	1.57	0.39	0.05	1.18	0.18	0.04	60.52	2.28	27.54	72.86
2033	3.32	0.83	0.10	2.49	0.39	0.08	60.52	2.28	27.54	153.61
2034	6.48	1.62	0.20	4.86	0.75	0.15	60.52	2.28	27.54	299.95
2035	7.23	1.81	0.22	5.42	0.84	0.17	60.52	2.28	27.54	334.60
2036	7.18	1.79	0.22	5.38	0.83	0.16	60.52	2.28	27.54	332.16
2037	7.09	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.94
2038	7.01	1.75	0.21	5.26	0.82	0.16	60.52	2.28	27.54	324.66

Rem	100.79	25.20	3.07	75.59	11.72	2.31	60.52	2.28	27.54	4,664.87
Total	141.59	35.40	4.32	106.19	16.46	3.24	60.52	2.28	27.54	6,553.33
Ult	141.59	35.40	4.32							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	0.66	0.12	1,385.17	7.50	0.00	0.00	0.00	-1,385.14	-788.34
2031	1.00	2.75	0.52	0.00	18.00	0.00	0.00	0.00	13.09	-781.66
2032	1.00	5.83	1.09	0.00	18.00	0.00	0.00	0.00	47.93	-759.30
2033	1.00	12.29	2.30	0.00	18.00	0.00	0.00	0.00	121.02	-707.90
2034	1.00	24.00	4.50	0.00	18.00	0.00	0.00	0.00	253.46	-609.76
2035	1.00	26.77	5.02	0.00	18.00	0.00	0.00	0.00	284.82	-509.11
2036	1.00	26.57	4.98	0.00	18.00	0.00	0.00	0.00	282.61	-418.32
2037	1.00	26.24	4.92	0.00	18.00	0.00	0.00	0.00	278.79	-336.90
2038	1.00	25.97	4.87	0.00	18.00	0.00	0.00	0.00	275.82	-263.67

Rem.	373.19	69.97	59.04	640.34	0.00	0.00	0.00	3,522.33	460.67
Total	524.27	98.30	1,444.21	791.84	0.00	0.00	0.00	3,694.72	197.00

Perfs :	Oil	Abandonment Date :	07/31/2074			
	0 - 0	Working Int :	1.00000000	Present Worth Profile (M\$)		
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	593.34
Abandonment :	64.26 bbl/month	Disc. Initial Invest. (M\$) :	788.344	PW	8.00% :	432.11
Initial Decline :	-111.34 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.71	PW	9.00% :	302.05
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.79	PW	10.00% :	197.00
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.77	PW	15.00% :	-92.03
				PW	20.00% :	-183.57

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-27GG
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.18	0.04	0.01	0.13	0.02	0.00	61.65	2.34	28.02	8.47
2028	0.75	0.19	0.02	0.56	0.09	0.02	60.52	2.28	27.54	34.54
2029	1.58	0.39	0.05	1.18	0.18	0.04	60.52	2.28	27.54	72.94
2030	3.33	0.83	0.10	2.50	0.39	0.08	60.52	2.28	27.54	154.32
2031	6.52	1.63	0.20	4.89	0.76	0.15	60.52	2.28	27.54	301.77
2032	7.25	1.81	0.22	5.44	0.84	0.17	60.52	2.28	27.54	335.48
2033	7.16	1.79	0.22	5.37	0.83	0.16	60.52	2.28	27.54	331.21
2034	7.08	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.90
2035	7.01	1.75	0.21	5.26	0.82	0.16	60.52	2.28	27.54	324.63
2036	6.96	1.74	0.21	5.22	0.81	0.16	60.52	2.28	27.54	322.26
2037	6.87	1.72	0.21	5.16	0.80	0.16	60.52	2.28	27.54	318.16
2038	6.81	1.70	0.21	5.10	0.79	0.16	60.52	2.28	27.54	314.98

Rem	63.61	15.90	1.94	47.71	7.39	1.46	60.52	2.28	27.54	2,944.23
Total	125.11	31.28	3.82	93.83	14.54	2.86	60.52	2.28	27.54	5,790.91
Ult	125.11	31.28	3.82							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.68	0.13	1,528.25	7.50	0.00	0.00	0.00	-1,528.08	-1,157.63
2028	1.00	2.76	0.52	0.00	18.00	0.00	0.00	0.00	13.26	-1,148.63
2029	1.00	5.84	1.09	0.00	18.00	0.00	0.00	0.00	48.01	-1,118.82
2030	1.00	12.35	2.31	0.00	18.00	0.00	0.00	0.00	121.66	-1,050.05
2031	1.00	24.14	4.53	0.00	18.00	0.00	0.00	0.00	255.10	-918.56
2032	1.00	26.84	5.03	0.00	18.00	0.00	0.00	0.00	285.61	-784.23
2033	1.00	26.50	4.97	0.00	18.00	0.00	0.00	0.00	281.75	-663.76
2034	1.00	26.23	4.92	0.00	18.00	0.00	0.00	0.00	278.75	-555.41
2035	1.00	25.97	4.87	0.00	18.00	0.00	0.00	0.00	275.79	-457.94
2036	1.00	25.78	4.83	0.00	18.00	0.00	0.00	0.00	273.64	-370.03
2037	1.00	25.45	4.77	0.00	18.00	0.00	0.00	0.00	269.94	-291.20
2038	1.00	25.20	4.72	0.00	18.00	0.00	0.00	0.00	267.06	-220.30

Rem.	235.54	44.16	59.04	543.41	0.00	0.00	0.00	0.00	2,062.08	341.12
Total	463.27	86.86	1,587.29	748.91	0.00	0.00	0.00	0.00	2,904.57	120.82

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 35.79 bbl/month
Initial Decline : -111.66 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 03/11/2069
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 1,157.749
ROInvestment (disc/undisc) : 1.10 / 2.94
Years to Payout : 11.30
Internal ROR (%) : 11.26

Present Worth Profile (M\$)

PW 7.00% : 533.03
PW 8.00% : 372.47
PW 9.00% : 236.36
PW 10.00% : 120.82
PW 15.00% : -243.66
PW 20.00% : -403.36

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-27MM
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.26	0.07	0.01	0.20	0.03	0.01	60.52	2.28	27.54	12.16
2030	0.78	0.19	0.02	0.58	0.09	0.02	60.52	2.28	27.54	36.03
2031	1.54	0.38	0.05	1.15	0.18	0.04	60.52	2.28	27.54	71.11
2032	3.04	0.76	0.09	2.28	0.35	0.07	60.52	2.28	27.54	140.91
2033	5.20	1.30	0.16	3.90	0.60	0.12	60.52	2.28	27.54	240.60
2034	5.41	1.35	0.17	4.06	0.63	0.12	60.52	2.28	27.54	250.46
2035	5.36	1.34	0.16	4.02	0.62	0.12	60.52	2.28	27.54	247.96
2036	5.32	1.33	0.16	3.99	0.62	0.12	60.52	2.28	27.54	246.15
2037	5.25	1.31	0.16	3.94	0.61	0.12	60.52	2.28	27.54	243.02
2038	5.20	1.30	0.16	3.90	0.60	0.12	60.52	2.28	27.54	240.59

Rem	63.12	15.78	1.93	47.34	7.34	1.44	60.52	2.28	27.54	2,921.34
Total	100.47	25.12	3.06	75.35	11.68	2.30	60.52	2.28	27.54	4,650.33
Ult	100.47	25.12	3.06							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.97	0.18	1,590.75	10.50	0.00	0.00	0.00	-1,590.24	-1,011.50
2030	1.00	2.88	0.54	0.00	18.00	0.00	0.00	0.00	14.60	-1,003.29
2031	1.00	5.69	1.07	0.00	18.00	0.00	0.00	0.00	46.36	-979.48
2032	1.00	11.27	2.11	0.00	18.00	0.00	0.00	0.00	109.52	-928.30
2033	1.00	19.25	3.61	0.00	18.00	0.00	0.00	0.00	199.74	-843.06
2034	1.00	20.04	3.76	0.00	18.00	0.00	0.00	0.00	208.67	-761.95
2035	1.00	19.84	3.72	0.00	18.00	0.00	0.00	0.00	206.40	-689.00
2036	1.00	19.69	3.69	0.00	18.00	0.00	0.00	0.00	204.77	-623.22
2037	1.00	19.44	3.65	0.00	18.00	0.00	0.00	0.00	201.93	-564.25
2038	1.00	19.25	3.61	0.00	18.00	0.00	0.00	0.00	199.74	-511.22

Rem.	233.71	43.82	59.04	634.09	0.00	0.00	0.00	1,950.68	293.36
Total	372.03	69.75	1,649.79	806.59	0.00	0.00	0.00	1,752.17	-217.87

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 35.79 bbl/month
Initial Decline : -97.49 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 03/25/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 1,011.796
ROInvestment (disc/undisc) : 0.79 / 2.14
Years to Payout : 15.42
Internal ROR (%) : 7.15

Present Worth Profile (M\$)

PW 7.00% : 16.13
PW 8.00% : -79.48
PW 9.00% : -156.34
PW 10.00% : -217.87
PW 15.00% : -376.35
PW 20.00% : -406.48

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-2700
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.22	0.06	0.01	0.17	0.03	0.01	60.52	2.28	27.54	10.34
2030	0.79	0.20	0.02	0.59	0.09	0.02	60.52	2.28	27.54	36.67
2031	1.68	0.42	0.05	1.26	0.19	0.04	60.52	2.28	27.54	77.58
2032	3.56	0.89	0.11	2.67	0.41	0.08	60.52	2.28	27.54	164.76
2033	6.72	1.68	0.20	5.04	0.78	0.15	60.52	2.28	27.54	311.09
2034	7.22	1.81	0.22	5.42	0.84	0.17	60.52	2.28	27.54	334.28
2035	7.15	1.79	0.22	5.36	0.83	0.16	60.52	2.28	27.54	330.94
2036	7.10	1.77	0.22	5.32	0.83	0.16	60.52	2.28	27.54	328.53
2037	7.01	1.75	0.21	5.26	0.81	0.16	60.52	2.28	27.54	324.35
2038	6.94	1.73	0.21	5.20	0.81	0.16	60.52	2.28	27.54	321.11

Rem	74.40	18.60	2.27	55.80	8.65	1.70	60.52	2.28	27.54	3,443.64
Total	122.79	30.70	3.75	92.09	14.27	2.81	60.52	2.28	27.54	5,683.28
Ult	122.79	30.70	3.75							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.83	0.16	1,645.00	9.00	0.00	0.00	0.00	-1,644.64	-1,037.66
2030	1.00	2.93	0.55	0.00	18.00	0.00	0.00	0.00	15.19	-1,029.13
2031	1.00	6.21	1.16	0.00	18.00	0.00	0.00	0.00	52.21	-1,002.33
2032	1.00	13.18	2.47	0.00	18.00	0.00	0.00	0.00	131.11	-941.09
2033	1.00	24.89	4.67	0.00	18.00	0.00	0.00	0.00	263.53	-828.75
2034	1.00	26.74	5.01	0.00	18.00	0.00	0.00	0.00	284.52	-718.15
2035	1.00	26.48	4.96	0.00	18.00	0.00	0.00	0.00	281.50	-618.66
2036	1.00	26.28	4.93	0.00	18.00	0.00	0.00	0.00	279.32	-528.93
2037	1.00	25.95	4.87	0.00	18.00	0.00	0.00	0.00	275.54	-448.47
2038	1.00	25.69	4.82	0.00	18.00	0.00	0.00	0.00	272.60	-376.09

Rem.	275.49	51.65	59.04	549.71	0.00	0.00	0.00	2,507.74	398.56
Total	454.66	85.25	1,704.04	720.71	0.00	0.00	0.00	2,718.62	22.47

Perfs :	Oil	Abandonment Date :	07/18/2069	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	374.15
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	1,037.872	PW	8.00% :	233.32
Initial Decline :	-111.66 % year b = 0.000	ROInvestment (disc/undisc) :	1.02 / 2.69	PW	9.00% :	117.55
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.64	PW	10.00% :	22.47
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	10.27	PW	15.00% :	-247.05
				PW	20.00% :	-333.02

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-33AA
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.14	0.03	0.00	0.10	0.02	0.00	60.52	2.28	27.54	6.42
2031	0.70	0.18	0.02	0.53	0.08	0.02	60.52	2.28	27.54	32.45
2032	1.50	0.37	0.05	1.12	0.17	0.03	60.52	2.28	27.54	69.30
2033	3.18	0.79	0.10	2.38	0.37	0.07	60.52	2.28	27.54	147.14
2034	6.35	1.59	0.19	4.77	0.74	0.15	60.52	2.28	27.54	294.09
2035	7.23	1.81	0.22	5.43	0.84	0.17	60.52	2.28	27.54	334.87
2036	7.18	1.80	0.22	5.39	0.83	0.16	60.52	2.28	27.54	332.43
2037	7.09	1.77	0.22	5.32	0.82	0.16	60.52	2.28	27.54	328.20
2038	7.02	1.76	0.21	5.27	0.82	0.16	60.52	2.28	27.54	324.92

Rem	98.65	24.66	3.01	73.99	11.47	2.26	60.52	2.28	27.54	4,565.93
Total	139.05	34.76	4.24	104.28	16.16	3.18	60.52	2.28	27.54	6,435.74
Ult	139.05	34.76	4.24							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	0.51	0.10	1,319.50	6.00	0.00	0.00	0.00	-1,319.69	-745.03
2031	1.00	2.60	0.49	0.00	18.00	0.00	0.00	0.00	11.37	-739.24
2032	1.00	5.54	1.04	0.00	18.00	0.00	0.00	0.00	44.71	-718.39
2033	1.00	11.77	2.21	0.00	18.00	0.00	0.00	0.00	115.16	-669.49
2034	1.00	23.53	4.41	0.00	18.00	0.00	0.00	0.00	248.15	-573.45
2035	1.00	26.79	5.02	0.00	18.00	0.00	0.00	0.00	285.06	-472.71
2036	1.00	26.59	4.99	0.00	18.00	0.00	0.00	0.00	282.85	-381.84
2037	1.00	26.26	4.92	0.00	18.00	0.00	0.00	0.00	279.02	-300.36
2038	1.00	25.99	4.87	0.00	18.00	0.00	0.00	0.00	276.05	-227.07

Rem.	365.27	68.49	59.04	640.34	0.00	0.00	0.00	3,432.79	457.02
Total	514.86	96.54	1,378.54	790.34	0.00	0.00	0.00	3,655.47	229.95

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 59.69 bbl/month
Initial Decline : -112.84 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 744.921
ROInvestment (disc/undisc) : 1.31 / 3.82
Years to Payout : 13.61
Internal ROR (%) : 13.41

Present Worth Profile (M\$)

PW 7.00% : 624.85
PW 8.00% : 464.64
PW 9.00% : 335.01
PW 10.00% : 229.95
PW 15.00% : -62.05
PW 20.00% : -157.82

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 20AA

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.29	0.07	0.01	0.22	0.03	0.01	61.59	0.35	27.54	13.69

Rem	95.68	23.92	2.92	71.76	11.12	2.19	61.59	0.35	27.54	4,483.93
Total	95.97	23.99	2.93	71.98	11.16	2.20	61.59	0.35	27.54	4,497.62
Ult	95.97	23.99	2.93							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	1.10	0.21	1,043.00	11.42	0.00	0.00	0.00	-1,042.03	-282.44

Rem.	358.71	67.26	31.35	640.34	0.00	0.00	0.00	3,386.27	353.91
Total	359.81	67.46	1,074.35	651.76	0.00	0.00	0.00	2,344.24	71.47

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	250.76
Abandonment :	49.49 bbl/month	Disc. Initial Invest. (M\$) :	282.689	PW	8.00% :	172.64
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.28	PW	9.00% :	114.52
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	21.30	PW	10.00% :	71.47
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	13.00	PW	15.00% :	-20.02
				PW	20.00% :	-31.37

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20B
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	2.39	0.60	0.07	1.79	0.28	0.05	61.59	0.35	27.54	112.04

Rem	52.14	13.04	1.59	39.11	6.06	1.19	61.59	0.35	27.54	2,443.61
Total	54.53	13.63	1.66	40.90	6.34	1.25	61.59	0.35	27.54	2,555.64
Ult	54.53	13.63	1.66							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	8.96	1.68	1,045.00	3.30	0.00	0.00	0.00	-946.91	-251.22

Rem.	195.49	36.65	39.36	307.36	0.00	0.00	0.00	1,864.74	245.71
Total	204.45	38.33	1,084.36	310.66	0.00	0.00	0.00	917.84	-5.52

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	55.98
Abandonment :	35.57 bbl/month	Disc. Initial Invest. (M\$) :	276.513	PW	8.00% :	28.22
Initial Decline :	24.67 % year b = 1.000	ROInvestment (disc/undisc) :	0.98 / 1.92	PW	9.00% :	8.41
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	21.40	PW	10.00% :	-5.52
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.56	PW	15.00% :	-29.03
				PW	20.00% :	-25.48

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 20G

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.88	0.47	0.06	1.41	0.22	0.04	61.59	0.35	27.54	88.10
Rem	51.67	12.92	1.58	38.75	6.01	1.18	61.59	0.35	27.54	2,421.38
Total	53.55	13.39	1.63	40.16	6.23	1.22	61.59	0.35	27.54	2,509.48
Ult	53.55	13.39	1.63							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	7.05	1.32	1,045.00	2.57	0.00	0.00	0.00	-967.84	-254.48
Rem.		193.71	36.32	39.36	307.36	0.00	0.00	0.00	1,844.63	245.09
Total		200.76	37.64	1,084.36	309.93	0.00	0.00	0.00	876.79	-9.39

Perfs : 0 - 0

Initial Rate : 547.50 bbl/month

Abandonment : 34.88 bbl/month

Initial Decline : 25.30 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 274.285

ROInvestment (disc/undisc) : 0.97 / 1.88

Years to Payout : 21.65

Internal ROR (%) : 9.24

Present Worth Profile (M\$)

PW 7.00% : 48.36

PW 8.00% : 22.14

PW 9.00% : 3.56

PW 10.00% : -9.39

PW 15.00% : -30.22

PW 20.00% : -25.74

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20H
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	4.88	1.22	0.15	3.66	0.57	0.11	61.59	0.35	27.54	228.46
2035	6.26	1.57	0.19	4.70	0.73	0.14	61.59	0.35	27.54	293.49
2036	5.11	1.28	0.16	3.84	0.59	0.12	61.59	0.35	27.54	239.65
2037	4.30	1.08	0.13	3.23	0.50	0.10	61.59	0.35	27.54	201.60
2038	3.72	0.93	0.11	2.79	0.43	0.09	61.59	0.35	27.54	174.38

Rem	44.41	11.10	1.35	33.31	5.16	1.02	61.59	0.35	27.54	2,081.31
Total	68.69	17.17	2.09	51.52	7.98	1.57	61.59	0.35	27.54	3,218.89
Ult	68.69	17.17	2.09							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	18.28	3.43	1,045.00	5.46	0.00	0.00	0.00	-843.70	-337.62
2035	1.00	23.48	4.40	0.00	8.64	0.00	0.00	0.00	256.97	-246.65
2036	1.00	19.17	3.59	0.00	8.64	0.00	0.00	0.00	208.24	-179.65
2037	1.00	16.13	3.02	0.00	8.64	0.00	0.00	0.00	173.81	-128.83
2038	1.00	13.95	2.62	0.00	8.64	0.00	0.00	0.00	149.17	-89.19

Rem.	166.50	31.22	39.36	307.36	0.00	0.00	0.00	1,536.86	185.83
Total	257.51	48.28	1,084.36	347.38	0.00	0.00	0.00	1,481.36	96.64

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	235.11
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	177.70
Abandonment :	34.45 bbl/month	Disc. Initial Invest. (M\$) :	414.571	PW	9.00% :	132.42
Initial Decline :	26.24 % year b = 1.000	ROInvestment (disc/undisc) :	1.23 / 2.46	PW	10.00% :	96.64
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	14.83	PW	15.00% :	3.39
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.37	PW	20.00% :	-23.38

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20HH
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.24	0.06	0.01	0.18	0.03	0.01	61.59	0.35	27.54	11.38

Rem	87.06	21.76	2.66	65.29	10.12	1.99	61.59	0.35	27.54	4,079.69
Total	87.30	21.82	2.66	65.47	10.15	2.00	61.59	0.35	27.54	4,091.07
Ult	87.30	21.82	2.66							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	0.91	0.17	1,043.00	9.90	0.00	0.00	0.00	-1,042.60	-280.39

Rem.	326.38	61.20	31.35	640.34	0.00	0.00	0.00	3,020.43	305.04
Total	327.29	61.37	1,074.35	650.24	0.00	0.00	0.00	1,977.83	24.65

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	165.35
Abandonment :	52.40 bbl/month	Disc. Initial Invest. (M\$) :	280.485	PW	8.00% :	102.86
Initial Decline :	-91.30 % year b = 0.000	ROInvestment (disc/undisc) :	1.09 / 2.93	PW	9.00% :	57.41
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	22.18	PW	10.00% :	24.65
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.07	PW	15.00% :	-37.77
				PW	20.00% :	-38.32

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20I
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	3.66	0.91	0.11	2.74	0.43	0.08	61.59	0.35	27.54	171.33
2035	6.40	1.60	0.20	4.80	0.74	0.15	61.59	0.35	27.54	299.89
2036	5.13	1.28	0.16	3.85	0.60	0.12	61.59	0.35	27.54	240.26
2037	4.26	1.06	0.13	3.19	0.49	0.10	61.59	0.35	27.54	199.54
2038	3.65	0.91	0.11	2.74	0.42	0.08	61.59	0.35	27.54	171.02

Rem	42.35	10.59	1.29	31.76	4.92	0.97	61.59	0.35	27.54	1,984.68
Total	65.44	16.36	2.00	49.08	7.61	1.50	61.59	0.35	27.54	3,066.72
Ult	65.44	16.36	2.00							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	13.71	2.57	1,045.00	4.02	0.00	0.00	0.00	-893.96	-350.77
2035	1.00	23.99	4.50	0.00	8.64	0.00	0.00	0.00	262.76	-257.73
2036	1.00	19.22	3.60	0.00	8.64	0.00	0.00	0.00	208.79	-190.55
2037	1.00	15.96	2.99	0.00	8.64	0.00	0.00	0.00	171.95	-140.27
2038	1.00	13.68	2.57	0.00	8.64	0.00	0.00	0.00	146.13	-101.43

Rem.	158.77	29.77	39.36	307.36	0.00	0.00	0.00	1,449.42	177.37
Total	245.34	46.00	1,084.36	345.94	0.00	0.00	0.00	1,345.08	75.94

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	200.70
Abandonment :	32.60 bbl/month	Disc. Initial Invest. (M\$) :	408.024	PW	8.00% :	148.74
Initial Decline :	27.99 % year b = 1.000	ROInvestment (disc/undisc) :	1.19 / 2.32	PW	9.00% :	107.97
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	15.23	PW	10.00% :	75.94
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	14.35	PW	15.00% :	-5.79
				PW	20.00% :	-27.39

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20II
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.20	0.05	0.01	0.15	0.02	0.00	61.59	0.35	27.54	9.42

Rem	83.93	20.98	2.56	62.95	9.76	1.92	61.59	0.35	27.54	3,933.26
Total	84.13	21.03	2.57	63.10	9.78	1.92	61.59	0.35	27.54	3,942.68
Ult	84.13	21.03	2.57							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	0.75	0.14	1,043.00	8.42	0.00	0.00	0.00	-1,042.89	-278.20

Rem.	314.66	59.00	31.35	640.34	0.00	0.00	0.00	2,887.92	298.53
Total	315.41	59.14	1,074.35	648.76	0.00	0.00	0.00	1,845.02	20.33

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	153.38
Abandonment :	45.49 bbl/month	Disc. Initial Invest. (M\$) :	278.225	PW	8.00% :	94.28
Initial Decline :	-91.30 % year b = 0.000	ROIInvestment (disc/undisc) :	1.07 / 2.80	PW	9.00% :	51.30
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	22.27	PW	10.00% :	20.33
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	10.91	PW	15.00% :	-38.19
				PW	20.00% :	-37.93

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 20J

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bb)	Gas Price (\$/Mcf)	NGL Price (\$/bb)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.37	0.34	0.04	1.03	0.16	0.03	61.59	0.35	27.54	64.39
Rem	49.23	12.31	1.50	36.92	5.72	1.13	61.59	0.35	27.54	2,306.86
Total	50.60	12.65	1.54	37.95	5.88	1.16	61.59	0.35	27.54	2,371.25
Ult	50.60	12.65	1.54							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	5.15	0.97	1,045.00	1.86	0.00	0.00	0.00	-988.58	-257.65
Rem.		184.55	34.60	39.36	307.36	0.00	0.00	0.00	1,740.99	236.33
Total		189.70	35.57	1,084.36	309.22	0.00	0.00	0.00	752.40	-21.32

Perfs : 0 - 0

Initial Rate : 547.50 bbl/month

Abandonment : 32.46 bbl/month

Initial Decline : 27.36 % year b = 1.000

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 272.075

ROInvestment (disc/undisc) : 0.92 / 1.76

Years to Payout : 22.32

Internal ROR (%) : 8.23

Present Worth Profile (M\$)

PW 7.00% : 25.71

PW 8.00% : 3.92

PW 9.00% : -11.15

PW 10.00% : -21.32

PW 15.00% : -34.57

PW 20.00% : -27.36

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 200
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.84	0.21	0.03	0.63	0.10	0.02	61.59	0.35	27.54	39.51

Rem	45.33	11.33	1.38	34.00	5.27	1.04	61.59	0.35	27.54	2,124.21
Total	46.17	11.54	1.41	34.63	5.37	1.06	61.59	0.35	27.54	2,163.72
Ult	46.17	11.54	1.41							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	3.16	0.59	1,045.00	1.13	0.00	0.00	0.00	-1,010.37	-261.14

Rem.	169.94	31.86	39.36	307.36	0.00	0.00	0.00	1,575.69	221.40
Total	173.10	32.46	1,084.36	308.49	0.00	0.00	0.00	565.32	-39.73

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	-8.78
Abandonment :	28.82 bbl/month	Disc. Initial Invest. (M\$) :	269.954	PW	8.00% :	-23.93
Initial Decline :	30.90 % year b = 1.000	ROInvestment (disc/undisc) :	0.85 / 1.58	PW	9.00% :	-33.75
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	23.62	PW	10.00% :	-39.73
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	6.56	PW	15.00% :	-41.53
				PW	20.00% :	-30.15

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20P
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	2.09	0.52	0.06	1.57	0.24	0.05	61.59	0.35	27.54	97.85
2035	5.94	1.48	0.18	4.45	0.69	0.14	61.59	0.35	27.54	278.13
2036	4.80	1.20	0.15	3.60	0.56	0.11	61.59	0.35	27.54	224.81
2037	4.01	1.00	0.12	3.01	0.47	0.09	61.59	0.35	27.54	187.82
2038	3.45	0.86	0.11	2.59	0.40	0.08	61.59	0.35	27.54	161.65

Rem	40.54	10.14	1.24	30.41	4.71	0.93	61.59	0.35	27.54	1,899.96
Total	60.82	15.20	1.86	45.61	7.07	1.39	61.59	0.35	27.54	2,850.21
Ult	60.82	15.20	1.86							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	7.83	1.47	1,045.00	2.57	0.00	0.00	0.00	-959.01	-369.26
2035	1.00	22.25	4.17	0.00	8.64	0.00	0.00	0.00	243.07	-283.20
2036	1.00	17.98	3.37	0.00	8.64	0.00	0.00	0.00	194.81	-220.52
2037	1.00	15.03	2.82	0.00	8.64	0.00	0.00	0.00	161.33	-173.35
2038	1.00	12.93	2.42	0.00	8.64	0.00	0.00	0.00	137.65	-136.76

Rem.	152.00	28.50	39.36	307.36	0.00	0.00	0.00	0.00	1,372.74	168.31
Total	228.02	42.75	1,084.36	344.49	0.00	0.00	0.00	0.00	1,150.59	31.55

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	134.37
Initial Rate :	608.33 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	90.87
Abandonment :	31.32 bbl/month	Disc. Initial Invest. (M\$) :	401.581	PW	9.00% :	57.34
Initial Decline :	25.51 % year b = 1.000	ROInvestment (disc/undisc) :	1.08 / 2.14	PW	10.00% :	31.55
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.38	PW	15.00% :	-29.42
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.76	PW	20.00% :	-40.34

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 21EE
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.25	0.06	0.01	0.19	0.03	0.01	61.59	0.35	27.54	11.70
2035	0.82	0.20	0.02	0.61	0.09	0.02	61.59	0.35	27.54	38.20
2036	1.72	0.43	0.05	1.29	0.20	0.04	61.59	0.35	27.54	80.53
2037	3.60	0.90	0.11	2.70	0.42	0.08	61.59	0.35	27.54	168.77
2038	6.59	1.65	0.20	4.94	0.77	0.15	61.59	0.35	27.54	308.89

Rem	109.88	27.47	3.35	82.41	12.77	2.51	61.59	0.35	27.54	5,149.55
Total	122.86	30.72	3.75	92.15	14.28	2.81	61.59	0.35	27.54	5,757.64
Ult	122.86	30.72	3.75							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	0.94	0.18	1,043.00	9.90	0.00	0.00	0.00	-1,042.31	-410.40
2035	1.00	3.06	0.57	0.00	18.00	0.00	0.00	0.00	16.57	-404.62
2036	1.00	6.44	1.21	0.00	18.00	0.00	0.00	0.00	54.88	-387.13
2037	1.00	13.50	2.53	0.00	18.00	0.00	0.00	0.00	134.74	-348.04
2038	1.00	24.71	4.63	0.00	18.00	0.00	0.00	0.00	261.55	-278.77

Rem.	411.96	77.24	31.35	640.34	0.00	0.00	0.00	3,988.65	511.11
Total	460.61	86.36	1,074.35	722.24	0.00	0.00	0.00	3,414.08	232.35

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	552.06
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	419.14
Abandonment :	56.21 bbl/month	Disc. Initial Invest. (M\$) :	410.658	PW	9.00% :	314.62
Initial Decline :	-110.08 % year b = 0.000	ROInvestment (disc/undisc) :	1.57 / 4.30	PW	10.00% :	232.35
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.51	PW	15.00% :	20.78
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.11	PW	20.00% :	-38.08

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 21LL
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.56
2035	0.68	0.17	0.02	0.51	0.08	0.02	61.59	0.35	27.54	32.00
2036	1.36	0.34	0.04	1.02	0.16	0.03	61.59	0.35	27.54	63.77
2037	2.70	0.67	0.08	2.02	0.31	0.06	61.59	0.35	27.54	126.34
2038	5.09	1.27	0.16	3.81	0.59	0.12	61.59	0.35	27.54	238.33

Rem	93.44	23.36	2.85	70.08	10.86	2.14	61.59	0.35	27.54	4,378.95
Total	103.43	25.86	3.15	77.57	12.02	2.37	61.59	0.35	27.54	4,846.96
Ult	103.43	25.86	3.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	0.60	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.08	-404.20
2035	1.00	2.56	0.48	0.00	18.00	0.00	0.00	0.00	10.96	-400.39
2036	1.00	5.10	0.96	0.00	18.00	0.00	0.00	0.00	39.71	-387.73
2037	1.00	10.11	1.90	0.00	18.00	0.00	0.00	0.00	96.34	-359.78
2038	1.00	19.07	3.58	0.00	18.00	0.00	0.00	0.00	197.69	-307.51

Rem.	350.32	65.68	31.35	640.34	0.00	0.00	0.00	3,291.27	419.78
Total	387.76	72.70	1,074.35	719.26	0.00	0.00	0.00	2,592.89	112.27

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	347.88
Abandonment :	50.05 bbl/month	Disc. Initial Invest. (M\$) :	404.173	PW	8.00% :	248.63
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.28 / 3.52	PW	9.00% :	171.74
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.56	PW	10.00% :	112.27
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	13.19	PW	15.00% :	-31.32
				PW	20.00% :	-61.49

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 21MM
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.09	0.02	0.00	0.06	0.01	0.00	61.59	0.35	27.54	4.04
2035	0.61	0.15	0.02	0.46	0.07	0.01	61.59	0.35	27.54	28.54
2036	1.21	0.30	0.04	0.91	0.14	0.03	61.59	0.35	27.54	56.86
2037	2.40	0.60	0.07	1.80	0.28	0.05	61.59	0.35	27.54	112.66
2038	4.71	1.18	0.14	3.53	0.55	0.11	61.59	0.35	27.54	220.75

Rem	87.20	21.80	2.66	65.40	10.14	1.99	61.59	0.35	27.54	4,086.66
Total	96.23	24.06	2.93	72.17	11.19	2.20	61.59	0.35	27.54	4,509.51
Ult	96.23	24.06	2.93							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	0.32	0.06	1,043.00	3.92	0.00	0.00	0.00	-1,043.26	-397.78
2035	1.00	2.28	0.43	0.00	18.00	0.00	0.00	0.00	7.83	-395.07
2036	1.00	4.55	0.85	0.00	18.00	0.00	0.00	0.00	33.46	-384.41
2037	1.00	9.01	1.69	0.00	18.00	0.00	0.00	0.00	83.96	-360.05
2038	1.00	17.66	3.31	0.00	18.00	0.00	0.00	0.00	181.78	-312.05

Rem.	326.93	61.30	31.35	640.34	0.00	0.00	0.00	3,026.74	409.74
Total	360.76	67.64	1,074.35	716.26	0.00	0.00	0.00	2,290.50	97.68

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	312.98
Abandonment :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	222.48
Initial Decline :	38.41 bbl/month	Disc. Initial Invest. (M\$) :	397.687	PW	9.00% :	152.17
Beg Ratio :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.23	PW	10.00% :	97.68
End Ratio :	0.250 Mcf/bbl	Years to Payout :	17.72	PW	15.00% :	-33.80
	0.250 Mcf/bbl	Internal ROR (%) :	12.94	PW	20.00% :	-60.50

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 22CC
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.29	0.07	0.01	0.22	0.03	0.01	61.59	0.35	27.54	13.69
2034	0.81	0.20	0.02	0.61	0.09	0.02	61.59	0.35	27.54	38.04
2035	1.61	0.40	0.05	1.21	0.19	0.04	61.59	0.35	27.54	75.51
2036	3.21	0.80	0.10	2.41	0.37	0.07	61.59	0.35	27.54	150.46
2037	5.50	1.37	0.17	4.12	0.64	0.13	61.59	0.35	27.54	257.52
2038	5.72	1.43	0.17	4.29	0.66	0.13	61.59	0.35	27.54	267.91

Rem	97.22	24.31	2.97	72.92	11.30	2.22	61.59	0.35	27.54	4,556.05
Total	114.36	28.59	3.49	85.77	13.29	2.62	61.59	0.35	27.54	5,359.17
Ult	114.36	28.59	3.49							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	1.10	0.21	1,477.00	11.42	0.00	0.00	0.00	-1,476.03	-644.28
2034	1.00	3.04	0.57	0.00	18.00	0.00	0.00	0.00	16.43	-637.97
2035	1.00	6.04	1.13	0.00	18.00	0.00	0.00	0.00	50.34	-620.31
2036	1.00	12.04	2.26	0.00	18.00	0.00	0.00	0.00	118.16	-582.59
2037	1.00	20.60	3.86	0.00	18.00	0.00	0.00	0.00	215.05	-519.91
2038	1.00	21.43	4.02	0.00	18.00	0.00	0.00	0.00	224.46	-460.31

Rem.	364.48	68.34	31.35	640.34	0.00	0.00	0.00	3,451.53	416.91
Total	428.73	80.39	1,508.35	741.76	0.00	0.00	0.00	2,599.94	-43.41

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	183.98
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	86.06
Abandonment :	64.04 bbl/month	Disc. Initial Invest. (M\$) :	644.675	PW	9.00% :	12.09
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	0.93 / 2.78	PW	10.00% :	-43.41
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.31	PW	15.00% :	-160.81
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.19	PW	20.00% :	-164.56

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 27AA
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.25	0.06	0.01	0.18	0.03	0.01	61.59	0.35	27.54	11.50
2034	0.77	0.19	0.02	0.57	0.09	0.02	61.59	0.35	27.54	35.89
2035	1.52	0.38	0.05	1.14	0.18	0.03	61.59	0.35	27.54	71.24
2036	3.03	0.76	0.09	2.27	0.35	0.07	61.59	0.35	27.54	141.94
2037	5.39	1.35	0.16	4.04	0.63	0.12	61.59	0.35	27.54	252.50
2038	5.72	1.43	0.17	4.29	0.67	0.13	61.59	0.35	27.54	268.13

Rem	93.73	23.43	2.86	70.30	10.90	2.14	61.59	0.35	27.54	4,392.35
Total	110.40	27.60	3.37	82.80	12.83	2.53	61.59	0.35	27.54	5,173.55
Ult	110.40	27.60	3.37							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	0.92	0.17	1,477.00	9.90	0.00	0.00	0.00	-1,476.49	-639.44
2034	1.00	2.87	0.54	0.00	18.00	0.00	0.00	0.00	14.48	-633.88
2035	1.00	5.70	1.07	0.00	18.00	0.00	0.00	0.00	46.47	-617.58
2036	1.00	11.36	2.13	0.00	18.00	0.00	0.00	0.00	110.46	-582.32
2037	1.00	20.20	3.79	0.00	18.00	0.00	0.00	0.00	210.51	-521.01
2038	1.00	21.45	4.02	0.00	18.00	0.00	0.00	0.00	224.66	-461.36

Rem.	351.39	65.89	31.35	640.34	0.00	0.00	0.00	3,303.39	411.05
Total	413.88	77.60	1,508.35	740.24	0.00	0.00	0.00	2,433.48	-50.32

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	165.68
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	72.66
Abandonment :	57.58 bbl/month	Disc. Initial Invest. (M\$) :	639.648	PW	9.00% :	2.38
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	0.92 / 2.67	PW	10.00% :	-50.32
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.39	PW	15.00% :	-160.87
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.04	PW	20.00% :	-162.67

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 27H
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	2.43	0.61	0.07	1.82	0.28	0.06	61.59	0.35	27.54	113.98
2034	7.24	1.81	0.22	5.43	0.84	0.17	61.59	0.35	27.54	339.06
2035	6.15	1.54	0.19	4.61	0.72	0.14	61.59	0.35	27.54	288.36
2036	5.37	1.34	0.16	4.03	0.62	0.12	61.59	0.35	27.54	251.51
2037	4.74	1.18	0.14	3.55	0.55	0.11	61.59	0.35	27.54	221.95
2038	4.25	1.06	0.13	3.19	0.49	0.10	61.59	0.35	27.54	199.07

Rem	57.23	14.31	1.75	42.92	6.65	1.31	61.59	0.35	27.54	2,681.89
Total	87.40	21.85	2.67	65.55	10.16	2.00	61.59	0.35	27.54	4,095.81
Ult	87.40	21.85	2.67							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	9.12	1.71	1,045.00	2.57	0.00	0.00	0.00	-944.42	-400.13
2034	1.00	27.12	5.09	0.00	8.64	0.00	0.00	0.00	298.21	-284.06
2035	1.00	23.07	4.33	0.00	8.64	0.00	0.00	0.00	252.32	-194.78
2036	1.00	20.12	3.77	0.00	8.64	0.00	0.00	0.00	218.98	-124.37
2037	1.00	17.76	3.33	0.00	8.64	0.00	0.00	0.00	192.22	-68.18
2038	1.00	15.93	2.99	0.00	8.64	0.00	0.00	0.00	171.52	-22.61

Rem.	214.55	40.23	39.36	307.36	0.00	0.00	0.00	2,080.39	239.12
Total	327.66	61.44	1,084.36	353.13	0.00	0.00	0.00	2,269.22	216.51

Perfs :	Oil		Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0		Working Int :	1.00000000			
Initial Rate :	699.58	bbl/month	Revenue Int :	0.75000000	PW	7.00% :	432.42
Abandonment :	45.77	bbl/month	Disc. Initial Invest. (M\$) :	441.710	PW	8.00% :	344.13
Initial Decline :	18.42	% year	ROInvestment (disc/undisc) :	1.49 / 3.21	PW	9.00% :	273.41
Beg Ratio :	0.250	Mcf/bbl	Years to Payout :	13.33	PW	10.00% :	216.51
End Ratio :	0.250	Mcf/bbl	Internal ROR (%) :	20.41	PW	15.00% :	58.55
					PW	20.00% :	2.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27HH

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.20	0.05	0.01	0.15	0.02	0.00	61.59	0.35	27.54	9.51
2034	0.72	0.18	0.02	0.54	0.08	0.02	61.59	0.35	27.54	33.92
2035	1.44	0.36	0.04	1.08	0.17	0.03	61.59	0.35	27.54	67.34
2036	2.86	0.72	0.09	2.15	0.33	0.07	61.59	0.35	27.54	134.17
2037	5.25	1.31	0.16	3.94	0.61	0.12	61.59	0.35	27.54	245.98
2038	5.73	1.43	0.17	4.29	0.67	0.13	61.59	0.35	27.54	268.35

Rem	96.60	24.15	2.95	72.45	11.23	2.21	61.59	0.35	27.54	4,526.99
Total	112.80	28.20	3.44	84.60	13.11	2.58	61.59	0.35	27.54	5,286.25
Ult	112.80	28.20	3.44							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	0.76	0.14	1,043.00	8.42	0.00	0.00	0.00	-1,042.81	-447.98
2034	1.00	2.71	0.51	0.00	18.00	0.00	0.00	0.00	12.70	-443.11
2035	1.00	5.39	1.01	0.00	18.00	0.00	0.00	0.00	42.94	-428.05
2036	1.00	10.73	2.01	0.00	18.00	0.00	0.00	0.00	103.42	-395.04
2037	1.00	19.68	3.69	0.00	18.00	0.00	0.00	0.00	204.62	-335.49
2038	1.00	21.47	4.03	0.00	18.00	0.00	0.00	0.00	224.86	-275.79

Rem.	362.16	67.90	31.35	640.34	0.00	0.00	0.00	3,425.24	417.01
Total	422.90	79.29	1,074.35	738.76	0.00	0.00	0.00	2,970.95	141.22

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 62.08 bbl/month

Initial Decline : -98.59 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 448.055

ROInvestment (disc/undisc) : 1.32 / 3.88

Years to Payout : 16.47

Internal ROR (%) : 13.46

Present Worth Profile (M\$)

PW 7.00% : 413.97

PW 8.00% : 299.80

PW 9.00% : 210.72

PW 10.00% : 141.22

PW 15.00% : -31.97

PW 20.00% : -73.56

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27I

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.78	0.45	0.05	1.34	0.21	0.04	61.59	0.35	27.54	83.47
2034	7.45	1.86	0.23	5.58	0.87	0.17	61.59	0.35	27.54	348.94
2035	6.42	1.60	0.20	4.81	0.75	0.15	61.59	0.35	27.54	300.75
2036	5.65	1.41	0.17	4.24	0.66	0.13	61.59	0.35	27.54	264.96
2037	5.03	1.26	0.15	3.77	0.58	0.12	61.59	0.35	27.54	235.64
2038	4.54	1.13	0.14	3.40	0.53	0.10	61.59	0.35	27.54	212.66
Rem	62.50	15.62	1.91	46.87	7.27	1.43	61.59	0.35	27.54	2,928.94
Total	93.36	23.34	2.85	70.02	10.85	2.14	61.59	0.35	27.54	4,375.37
Ult	93.36	23.34	2.85							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	6.68	1.25	1,045.00	1.86	0.00	0.00	0.00	-971.31	-407.81
2034	1.00	27.91	5.23	0.00	8.64	0.00	0.00	0.00	307.15	-288.27
2035	1.00	24.06	4.51	0.00	8.64	0.00	0.00	0.00	263.54	-195.04
2036	1.00	21.20	3.97	0.00	8.64	0.00	0.00	0.00	231.15	-120.71
2037	1.00	18.85	3.53	0.00	8.64	0.00	0.00	0.00	204.61	-60.91
2038	1.00	17.01	3.19	0.00	8.64	0.00	0.00	0.00	183.82	-12.07
Rem.		234.32	43.93	39.36	307.36	0.00	0.00	0.00	2,303.97	261.95
Total		350.03	65.63	1,084.36	352.42	0.00	0.00	0.00	2,522.93	249.88

Perfs : 0 - 0

Initial Rate : 699.58 bbl/month

Abandonment : 50.24 bbl/month

Initial Decline : 16.50 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 438.151

ROInvestment (disc/undisc) : 1.57 / 3.45

Years to Payout : 13.24

Internal ROR (%) : 21.82

Present Worth Profile (M\$)

PW 7.00% : 488.35

PW 8.00% : 390.89

PW 9.00% : 312.78

PW 10.00% : 249.88

PW 15.00% : 74.49

PW 20.00% : 11.04

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 27II
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.65
2034	0.72	0.18	0.02	0.54	0.08	0.02	61.59	0.35	27.54	33.75
2035	1.51	0.38	0.05	1.13	0.18	0.03	61.59	0.35	27.54	70.86
2036	3.19	0.80	0.10	2.39	0.37	0.07	61.59	0.35	27.54	149.37
2037	6.21	1.55	0.19	4.66	0.72	0.14	61.59	0.35	27.54	290.87
2038	6.95	1.74	0.21	5.22	0.81	0.16	61.59	0.35	27.54	325.91

Rem	104.98	26.24	3.20	78.73	12.20	2.40	61.59	0.35	27.54	4,919.53
Total	123.72	30.93	3.77	92.79	14.38	2.83	61.59	0.35	27.54	5,797.95
Ult	123.72	30.93	3.77							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	0.61	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.00	-444.56
2034	1.00	2.70	0.51	0.00	18.00	0.00	0.00	0.00	12.54	-439.76
2035	1.00	5.67	1.06	0.00	18.00	0.00	0.00	0.00	46.13	-423.59
2036	1.00	11.95	2.24	0.00	18.00	0.00	0.00	0.00	117.18	-386.20
2037	1.00	23.27	4.36	0.00	18.00	0.00	0.00	0.00	245.24	-314.87
2038	1.00	26.07	4.89	0.00	18.00	0.00	0.00	0.00	276.95	-241.34

Rem.	393.56	73.79	31.35	640.34	0.00	0.00	0.00	3,780.49	493.39
Total	463.84	86.97	1,074.35	737.26	0.00	0.00	0.00	3,435.54	252.05

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 54.37 bbl/month
Initial Decline : -110.08 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 444.561
ROInvestment (disc/undisc) : 1.57 / 4.32
Years to Payout : 15.68
Internal ROR (%) : 16.11

Present Worth Profile (M\$)		
PW	7.00% :	585.60
PW	8.00% :	447.96
PW	9.00% :	338.78
PW	10.00% :	252.05
PW	15.00% :	23.40
PW	20.00% :	-44.35

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 27J
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.09	0.27	0.03	0.82	0.13	0.02	61.59	0.35	27.54	51.10
2034	7.55	1.89	0.23	5.67	0.88	0.17	61.59	0.35	27.54	354.01
2035	6.50	1.63	0.20	4.88	0.76	0.15	61.59	0.35	27.54	304.82
2036	5.73	1.43	0.17	4.29	0.67	0.13	61.59	0.35	27.54	268.35
2037	5.09	1.27	0.16	3.82	0.59	0.12	61.59	0.35	27.54	238.51
2038	4.59	1.15	0.14	3.44	0.53	0.11	61.59	0.35	27.54	215.15

Rem	63.12	15.78	1.93	47.34	7.34	1.44	61.59	0.35	27.54	2,958.24
Total	93.68	23.42	2.86	70.26	10.89	2.14	61.59	0.35	27.54	4,390.17
Ult	93.68	23.42	2.86							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	4.09	0.77	1,045.00	1.13	0.00	0.00	0.00	-999.88	-416.23
2034	1.00	28.32	5.31	0.00	8.64	0.00	0.00	0.00	311.74	-294.91
2035	1.00	24.39	4.57	0.00	8.64	0.00	0.00	0.00	267.22	-200.37
2036	1.00	21.47	4.03	0.00	8.64	0.00	0.00	0.00	234.21	-125.06
2037	1.00	19.08	3.58	0.00	8.64	0.00	0.00	0.00	207.21	-64.50
2038	1.00	17.21	3.23	0.00	8.64	0.00	0.00	0.00	186.07	-15.06

Rem.	236.66	44.37	39.36	307.36	0.00	0.00	0.00	2,330.48	264.89
Total	351.21	65.85	1,084.36	351.69	0.00	0.00	0.00	2,537.06	249.83

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	488.91
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	391.13
Abandonment :	50.72 bbl/month	Disc. Initial Invest. (M\$) :	434.735	PW	9.00% :	312.83
Initial Decline :	16.39 % year b = 1.000	ROInvestment (disc/undisc) :	1.58 / 3.47	PW	10.00% :	249.83
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.32	PW	15.00% :	74.48
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.89	PW	20.00% :	11.28

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28CC
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.56
2037	0.68	0.17	0.02	0.51	0.08	0.02	61.59	0.35	27.54	32.00
2038	1.36	0.34	0.04	1.02	0.16	0.03	61.59	0.35	27.54	63.53

Rem	103.94	25.99	3.17	77.96	12.08	2.38	61.59	0.35	27.54	4,871.06
Total	106.14	26.54	3.24	79.61	12.34	2.43	61.59	0.35	27.54	4,974.15
Ult	106.14	26.54	3.24							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.60	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.08	-334.01
2037	1.00	2.56	0.48	0.00	18.00	0.00	0.00	0.00	10.96	-330.85
2038	1.00	5.08	0.95	0.00	18.00	0.00	0.00	0.00	39.49	-320.45

Rem.	389.68	73.07	31.35	640.34	0.00	0.00	0.00	3,736.62	419.04
Total	397.93	74.61	1,074.35	683.26	0.00	0.00	0.00	2,744.00	98.59

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 63.72 bbl/month
Initial Decline : -98.59 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 333.984
ROInvestment (disc/undisc) : 1.30 / 3.66
Years to Payout : 19.56
Internal ROR (%) : 13.32

Present Worth Profile (M\$)		
PW	7.00% :	318.42
PW	8.00% :	223.82
PW	9.00% :	152.40
PW	10.00% :	98.59
PW	15.00% :	-22.30
PW	20.00% :	-42.34

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28D
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.08	0.27	0.03	0.81	0.13	0.02	61.59	0.35	27.54	50.66
2035	7.03	1.76	0.21	5.28	0.82	0.16	61.59	0.35	27.54	329.62
2036	5.57	1.39	0.17	4.18	0.65	0.13	61.59	0.35	27.54	260.94
2037	4.59	1.15	0.14	3.44	0.53	0.10	61.59	0.35	27.54	215.04
2038	3.91	0.98	0.12	2.93	0.45	0.09	61.59	0.35	27.54	183.28
Rem	44.65	11.16	1.36	33.49	5.19	1.02	61.59	0.35	27.54	2,092.55
Total	66.83	16.71	2.04	50.13	7.77	1.53	61.59	0.35	27.54	3,132.09
Ult	66.83	16.71	2.04							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	4.05	0.76	1,045.00	1.13	0.00	0.00	0.00	-1,000.28	-378.57
2035	1.00	26.37	4.94	0.00	8.64	0.00	0.00	0.00	289.67	-275.99
2036	1.00	20.88	3.91	0.00	8.64	0.00	0.00	0.00	227.51	-202.78
2037	1.00	17.20	3.23	0.00	8.64	0.00	0.00	0.00	185.97	-148.40
2038	1.00	14.66	2.75	0.00	8.64	0.00	0.00	0.00	157.23	-106.61
Rem.		167.40	31.39	39.36	307.36	0.00	0.00	0.00	1,547.03	188.98
Total		250.57	46.98	1,084.36	343.05	0.00	0.00	0.00	1,407.13	82.38

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	210.93
Abandonment :	34.22 bbl/month	Disc. Initial Invest. (M\$) :	395.239	PW	8.00% :	157.30
Initial Decline :	27.13 % year b = 1.000	ROInvestment (disc/undisc) :	1.21 / 2.38	PW	9.00% :	115.31
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	15.45	PW	10.00% :	82.38
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	14.83	PW	15.00% :	-1.42
				PW	20.00% :	-23.69

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28DD

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.12	0.03	0.00	0.09	0.01	0.00	61.59	0.35	27.54	5.62
2037	0.62	0.15	0.02	0.46	0.07	0.01	61.59	0.35	27.54	28.88
2038	1.16	0.29	0.04	0.87	0.14	0.03	61.59	0.35	27.54	54.54
Rem	84.50	21.12	2.58	63.37	9.82	1.93	61.59	0.35	27.54	3,959.91
Total	86.40	21.60	2.64	64.80	10.04	1.98	61.59	0.35	27.54	4,048.95
Ult	86.40	21.60	2.64							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.45	0.08	1,043.00	5.35	0.00	0.00	0.00	-1,043.26	-331.38
2037	1.00	2.31	0.43	0.00	18.00	0.00	0.00	0.00	8.14	-329.04
2038	1.00	4.36	0.82	0.00	18.00	0.00	0.00	0.00	31.36	-320.78
Rem.		316.79	59.40	31.35	640.34	0.00	0.00	0.00	2,912.03	334.52
Total		323.92	60.73	1,074.35	681.69	0.00	0.00	0.00	1,908.27	13.74

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 49.92 bbl/month

Initial Decline : -88.93 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 331.293

ROInvestment (disc/undisc) : 1.04 / 2.86

Years to Payout : 20.74

Internal ROR (%) : 10.50

Present Worth Profile (M\$)

PW 7.00% : 160.63

PW 8.00% : 96.12

PW 9.00% : 48.54

PW 10.00% : 13.74

PW 15.00% : -54.92

PW 20.00% : -55.72

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28E
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.89	0.47	0.06	1.42	0.22	0.04	61.59	0.35	27.54	88.67
2037	5.51	1.38	0.17	4.13	0.64	0.13	61.59	0.35	27.54	258.15
2038	4.57	1.14	0.14	3.42	0.53	0.10	61.59	0.35	27.54	213.95

Rem	48.24	12.06	1.47	36.18	5.61	1.10	61.59	0.35	27.54	2,260.46
Total	60.20	15.05	1.84	45.15	7.00	1.38	61.59	0.35	27.54	2,821.23
Ult	60.20	15.05	1.84							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	7.09	1.33	1,045.00	2.57	0.00	0.00	0.00	-967.32	-307.72
2037	1.00	20.65	3.87	0.00	8.64	0.00	0.00	0.00	224.99	-241.91
2038	1.00	17.12	3.21	0.00	8.64	0.00	0.00	0.00	184.99	-192.73

Rem.	180.84	33.91	39.36	307.36	0.00	0.00	0.00	1,698.99	209.81
Total	225.70	42.32	1,084.36	327.21	0.00	0.00	0.00	1,141.65	17.08

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	106.11
Abandonment :	36.16 bbl/month	Disc. Initial Invest. (M\$) :	331.842	PW	8.00% :	67.38
Initial Decline :	21.79 % year b = 1.000	ROInvestment (disc/undisc) :	1.05 / 2.13	PW	9.00% :	38.50
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.81	PW	10.00% :	17.08
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.10	PW	15.00% :	-27.91
				PW	20.00% :	-31.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28FF
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.20	0.05	0.01	0.15	0.02	0.00	61.59	0.35	27.54	9.14
2037	0.63	0.16	0.02	0.47	0.07	0.01	61.59	0.35	27.54	29.54
2038	1.09	0.27	0.03	0.82	0.13	0.03	61.59	0.35	27.54	51.29

Rem	67.06	16.77	2.05	50.30	7.80	1.53	61.59	0.35	27.54	3,142.72
Total	68.98	17.25	2.10	51.74	8.02	1.58	61.59	0.35	27.54	3,232.69
Ult	68.98	17.25	2.10							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.73	0.14	1,043.00	8.37	0.00	0.00	0.00	-1,043.10	-336.64
2037	1.00	2.36	0.44	0.00	18.00	0.00	0.00	0.00	8.73	-334.13
2038	1.00	4.10	0.77	0.00	18.00	0.00	0.00	0.00	28.42	-326.64

Rem.	251.42	47.14	31.35	640.34	0.00	0.00	0.00	2,172.47	239.11
Total	258.62	48.49	1,074.35	684.71	0.00	0.00	0.00	1,166.52	-87.53

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	-15.53
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	-49.77
Abandonment :	50.02 bbl/month	Disc. Initial Invest. (M\$) :	336.609	PW	9.00% :	-72.77
Initial Decline :	-73.70 % year b = 0.000	ROInvestment (disc/undisc) :	0.74 / 2.15	PW	10.00% :	-87.53
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	23.30	PW	15.00% :	-98.37
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	6.65	PW	20.00% :	-76.09

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28JJ

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.30	0.08	0.01	0.23	0.04	0.01	61.59	0.35	27.54	14.17
2037	0.92	0.23	0.03	0.69	0.11	0.02	61.59	0.35	27.54	42.89
2038	2.01	0.50	0.06	1.51	0.23	0.05	61.59	0.35	27.54	94.08

Rem	148.96	37.24	4.54	111.72	17.32	3.41	61.59	0.35	27.54	6,980.90
Total	152.19	38.05	4.64	114.14	17.69	3.48	61.59	0.35	27.54	7,132.03
Ult	152.19	38.05	4.64							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	1.13	0.21	1,043.00	11.42	0.00	0.00	0.00	-1,041.60	-341.58
2037	1.00	3.43	0.64	0.00	18.00	0.00	0.00	0.00	20.81	-335.57
2038	1.00	7.53	1.41	0.00	18.00	0.00	0.00	0.00	67.14	-317.89

Rem.	558.47	104.71	31.35	640.34	0.00	0.00	0.00	5,646.03	639.36
Total	570.56	106.98	1,074.35	687.76	0.00	0.00	0.00	4,692.38	321.48

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	722.69
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	553.99
Abandonment :	85.66 bbl/month	Disc. Initial Invest. (M\$) :	342.009	PW	9.00% :	423.17
Initial Decline :	-119.48 % year b = 0.000	ROInvestment (disc/undisc) :	1.94 / 5.53	PW	10.00% :	321.48
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.77	PW	15.00% :	65.90
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.26	PW	20.00% :	-5.47

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28KK

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.24	0.06	0.01	0.18	0.03	0.01	61.59	0.35	27.54	11.27
2037	0.72	0.18	0.02	0.54	0.08	0.02	61.59	0.35	27.54	33.90
2038	1.37	0.34	0.04	1.02	0.16	0.03	61.59	0.35	27.54	64.02

Rem	84.52	21.13	2.58	63.39	9.83	1.93	61.59	0.35	27.54	3,961.01
Total	86.85	21.71	2.65	65.14	10.10	1.99	61.59	0.35	27.54	4,070.20
Ult	86.85	21.71	2.65							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.90	0.17	1,043.00	9.85	0.00	0.00	0.00	-1,042.65	-339.24
2037	1.00	2.71	0.51	0.00	18.00	0.00	0.00	0.00	12.68	-335.58
2038	1.00	5.12	0.96	0.00	18.00	0.00	0.00	0.00	39.94	-325.05

Rem.	316.88	59.42	31.35	640.34	0.00	0.00	0.00	2,913.03	339.62
Total	325.62	61.05	1,074.35	686.19	0.00	0.00	0.00	1,923.00	14.57

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	164.66
Abandonment :	49.90 bbl/month	Disc. Initial Invest. (M\$) :	339.342	PW	8.00% :	98.93
Initial Decline :	-88.93 % year b = 0.000	ROInvestment (disc/undisc) :	1.04 / 2.87	PW	9.00% :	50.28
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	20.49	PW	10.00% :	14.57
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	10.52	PW	15.00% :	-56.77
				PW	20.00% :	-58.31

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28L
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	2.39	0.60	0.07	1.80	0.28	0.05	61.59	0.35	27.54	112.23
2037	5.31	1.33	0.16	3.98	0.62	0.12	61.59	0.35	27.54	248.89
2038	4.35	1.09	0.13	3.26	0.51	0.10	61.59	0.35	27.54	203.74

Rem	44.51	11.13	1.36	33.38	5.17	1.02	61.59	0.35	27.54	2,085.80
Total	56.56	14.14	1.73	42.42	6.58	1.29	61.59	0.35	27.54	2,650.67
Ult	56.56	14.14	1.73							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	8.98	1.68	1,045.00	3.30	0.00	0.00	0.00	-946.73	-303.89
2037	1.00	19.91	3.73	0.00	8.64	0.00	0.00	0.00	216.60	-240.52
2038	1.00	16.30	3.06	0.00	8.64	0.00	0.00	0.00	175.75	-193.79

Rem.	166.86	31.29	39.36	307.36	0.00	0.00	0.00	1,540.93	193.30
Total	212.05	39.76	1,084.36	327.94	0.00	0.00	0.00	986.55	-0.49

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	75.39
Abandonment :	33.06 bbl/month	Disc. Initial Invest. (M\$) :	334.537	PW	8.00% :	42.07
Initial Decline :	23.91 % year b = 1.000	ROInvestment (disc/undisc) :	1.00 / 1.98	PW	9.00% :	17.49
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.21	PW	10.00% :	-0.49
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.97	PW	15.00% :	-35.80
				PW	20.00% :	-35.47

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28M
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	2.88	0.72	0.09	2.16	0.34	0.07	61.59	0.35	27.54	135.13
2037	5.14	1.29	0.16	3.86	0.60	0.12	61.59	0.35	27.54	241.05
2038	4.19	1.05	0.13	3.14	0.49	0.10	61.59	0.35	27.54	196.17

Rem	42.23	10.56	1.29	31.67	4.91	0.97	61.59	0.35	27.54	1,979.17
Total	54.45	13.61	1.66	40.83	6.33	1.25	61.59	0.35	27.54	2,551.52
Ult	54.45	13.61	1.66							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	10.81	2.03	1,045.00	4.02	0.00	0.00	0.00	-926.73	-300.12
2037	1.00	19.28	3.62	0.00	8.64	0.00	0.00	0.00	209.51	-238.83
2038	1.00	15.69	2.94	0.00	8.64	0.00	0.00	0.00	168.89	-193.92

Rem.	158.33	29.69	39.36	307.36	0.00	0.00	0.00	1,444.43	182.90
Total	204.12	38.27	1,084.36	328.66	0.00	0.00	0.00	896.11	-11.02

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	57.28
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	27.09
Abandonment :	31.24 bbl/month	Disc. Initial Invest. (M\$) :	337.166	PW	9.00% :	4.98
Initial Decline :	25.27 % year b = 1.000	ROInvestment (disc/undisc) :	0.97 / 1.90	PW	10.00% :	-11.02
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.47	PW	15.00% :	-40.73
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.28	PW	20.00% :	-38.12

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28N
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	3.41	0.85	0.10	2.56	0.40	0.08	61.59	0.35	27.54	159.81
2037	5.33	1.33	0.16	4.00	0.62	0.12	61.59	0.35	27.54	249.95
2038	4.51	1.13	0.14	3.39	0.52	0.10	61.59	0.35	27.54	211.54

Rem	50.49	12.62	1.54	37.87	5.87	1.16	61.59	0.35	27.54	2,366.25
Total	63.75	15.94	1.94	47.81	7.41	1.46	61.59	0.35	27.54	2,987.55
Ult	63.75	15.94	1.94							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	12.78	2.40	1,045.00	4.73	0.00	0.00	0.00	-905.10	-295.91
2037	1.00	20.00	3.75	0.00	8.64	0.00	0.00	0.00	217.56	-232.29
2038	1.00	16.92	3.17	0.00	8.64	0.00	0.00	0.00	182.80	-183.70

Rem.	189.30	35.49	39.36	307.36	0.00	0.00	0.00	1,794.73	217.71
Total	239.00	44.81	1,084.36	329.37	0.00	0.00	0.00	1,290.00	34.01

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	137.25
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	92.76
Abandonment :	38.47 bbl/month	Disc. Initial Invest. (M\$) :	339.904	PW	9.00% :	59.23
Initial Decline :	20.01 % year b = 1.000	ROInvestment (disc/undisc) :	1.10 / 2.27	PW	10.00% :	34.01
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.20	PW	15.00% :	-21.88
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.09	PW	20.00% :	-29.65

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 29A

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.32	0.08	0.01	0.24	0.04	0.01	61.59	0.35	27.54	15.07
2035	5.69	1.42	0.17	4.27	0.66	0.13	61.59	0.35	27.54	266.66
2036	4.55	1.14	0.14	3.41	0.53	0.10	61.59	0.35	27.54	213.28
2037	3.78	0.94	0.12	2.83	0.44	0.09	61.59	0.35	27.54	176.95
2038	3.23	0.81	0.10	2.43	0.38	0.07	61.59	0.35	27.54	151.54
Rem	37.44	9.36	1.14	28.08	4.35	0.86	61.59	0.35	27.54	1,754.49
Total	55.01	13.75	1.68	41.26	6.40	1.26	61.59	0.35	27.54	2,577.98
Ult	55.01	13.75	1.68							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	1.21	0.23	1,045.00	0.42	0.00	0.00	0.00	-1,031.78	-387.15
2035	1.00	21.33	4.00	0.00	8.64	0.00	0.00	0.00	232.69	-304.75
2036	1.00	17.06	3.20	0.00	8.64	0.00	0.00	0.00	184.38	-245.42
2037	1.00	14.16	2.65	0.00	8.64	0.00	0.00	0.00	151.50	-201.12
2038	1.00	12.12	2.27	0.00	8.64	0.00	0.00	0.00	128.50	-166.97
Rem.		140.36	26.32	39.36	307.36	0.00	0.00	0.00	1,241.09	154.28
Total		206.24	38.67	1,084.36	342.34	0.00	0.00	0.00	906.37	-12.69

Perfs : 0 - 0

Initial Rate : 547.50 bbl/month

Abandonment : 28.80 bbl/month

Initial Decline : 25.28 % year b = 1.000

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 392.055

ROInvestment (disc/undisc) : 0.97 / 1.91

Years to Payout : 17.89

Internal ROR (%) : 9.29

Present Worth Profile (M\$)

PW 7.00% : 64.23

PW 8.00% : 30.89

PW 9.00% : 5.90

PW 10.00% : -12.69

PW 15.00% : -50.81

PW 20.00% : -50.88

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 29H
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.37	0.34	0.04	1.03	0.16	0.03	61.59	0.35	27.54	64.31
2037	5.34	1.33	0.16	4.00	0.62	0.12	61.59	0.35	27.54	250.10
2038	4.20	1.05	0.13	3.15	0.49	0.10	61.59	0.35	27.54	196.79

Rem	39.23	9.81	1.20	29.42	4.56	0.90	61.59	0.35	27.54	1,838.52
Total	50.14	12.53	1.53	37.60	5.83	1.15	61.59	0.35	27.54	2,349.72
Ult	50.14	12.53	1.53							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	5.14	0.96	1,045.00	1.86	0.00	0.00	0.00	-988.66	-311.74
2037	1.00	20.01	3.75	0.00	8.64	0.00	0.00	0.00	217.70	-248.03
2038	1.00	15.74	2.95	0.00	8.64	0.00	0.00	0.00	169.45	-202.96

Rem.	147.08	27.58	39.36	307.36	0.00	0.00	0.00	1,317.14	171.40
Total	187.98	35.25	1,084.36	326.50	0.00	0.00	0.00	715.63	-31.57

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	19.65
Abandonment :	28.38 bbl/month	Disc. Initial Invest. (M\$) :	329.168	PW	8.00% :	-3.61
Initial Decline :	28.25 % year b = 1.000	ROInvestment (disc/undisc) :	0.91 / 1.72	PW	9.00% :	-20.11
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	20.59	PW	10.00% :	-31.57
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	7.82	PW	15.00% :	-48.26
				PW	20.00% :	-40.60

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33G
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.77	0.44	0.05	1.33	0.21	0.04	61.59	0.35	27.54	82.79
2036	7.12	1.78	0.22	5.34	0.83	0.16	61.59	0.35	27.54	333.79
2037	5.82	1.46	0.18	4.37	0.68	0.13	61.59	0.35	27.54	272.81
2038	4.93	1.23	0.15	3.70	0.57	0.11	61.59	0.35	27.54	231.20

Rem	55.40	13.85	1.69	41.55	6.44	1.27	61.59	0.35	27.54	2,596.28
Total	75.05	18.76	2.29	56.28	8.72	1.72	61.59	0.35	27.54	3,516.88
Ult	75.05	18.76	2.29							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	6.62	1.24	1,045.00	1.86	0.00	0.00	0.00	-971.93	-337.29
2036	1.00	26.70	5.01	0.00	8.64	0.00	0.00	0.00	293.44	-242.86
2037	1.00	21.83	4.09	0.00	8.64	0.00	0.00	0.00	238.26	-173.18
2038	1.00	18.50	3.47	0.00	8.64	0.00	0.00	0.00	200.60	-119.86

Rem.	207.70	38.94	39.36	307.36	0.00	0.00	0.00	2,002.91	240.84
Total	281.35	52.75	1,084.36	335.14	0.00	0.00	0.00	1,763.28	120.98

Perfs : Oil 0 - 0
Initial Rate : 699.58 bbl/month
Abandonment : 42.26 bbl/month
Initial Decline : 22.82 % year b = 1.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 362.156
ROInvestment (disc/undisc) : 1.33 / 2.73
Years to Payout : 15.84
Internal ROR (%) : 17.46

Present Worth Profile (M\$)		
PW	7.00% :	276.28
PW	8.00% :	211.40
PW	9.00% :	160.70
PW	10.00% :	120.98
PW	15.00% :	19.11
PW	20.00% :	-10.11

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33HH
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.12	0.03	0.00	0.09	0.01	0.00	61.59	0.35	27.54	5.72
2038	0.64	0.16	0.02	0.48	0.07	0.01	61.59	0.35	27.54	30.19

Rem	95.25	23.81	2.91	71.44	11.07	2.18	61.59	0.35	27.54	4,463.66
Total	96.02	24.00	2.93	72.01	11.16	2.20	61.59	0.35	27.54	4,499.58
Ult	96.02	24.00	2.93							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	0.46	0.09	1,043.00	5.40	0.00	0.00	0.00	-1,043.22	-301.26
2038	1.00	2.42	0.45	0.00	18.00	0.00	0.00	0.00	9.33	-298.82

Rem.	357.09	66.95	31.35	640.34	0.00	0.00	0.00	3,367.93	374.41
Total	359.97	67.49	1,074.35	663.74	0.00	0.00	0.00	2,334.03	75.58

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	261.05
Abandonment :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	180.75
Initial Decline :	47.12 bbl/month	Disc. Initial Invest. (M\$) :	301.195	PW	9.00% :	120.55
Beg Ratio :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.27	PW	10.00% :	75.58
End Ratio :	0.250 Mcf/bbl	Years to Payout :	20.64	PW	15.00% :	-22.14
	0.250 Mcf/bbl	Internal ROR (%) :	12.98	PW	20.00% :	-35.48

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33I
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	3.09	0.77	0.09	2.32	0.36	0.07	61.59	0.35	27.54	144.84
2038	7.06	1.76	0.22	5.29	0.82	0.16	61.59	0.35	27.54	330.71

Rem	71.78	17.94	2.19	53.83	8.34	1.64	61.59	0.35	27.54	3,363.61
Total	81.92	20.48	2.50	61.44	9.52	1.87	61.59	0.35	27.54	3,839.16
Ult	81.92	20.48	2.50							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	11.59	2.17	1,045.00	3.30	0.00	0.00	0.00	-917.22	-267.91
2038	1.00	26.46	4.96	0.00	8.64	0.00	0.00	0.00	290.65	-190.64

Rem.	269.09	50.45	39.36	307.36	0.00	0.00	0.00	2,697.35	325.99
Total	307.13	57.59	1,084.36	319.30	0.00	0.00	0.00	2,070.78	135.36

Perfs :	Oil 0 - 0	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	699.58 bbl/month	Working Int :	1.00000000	PW 7.00% :	305.30	
Abandonment :	53.22 bbl/month	Revenue Int :	0.75000000	PW 8.00% :	233.54	
Initial Decline :	19.56 % year b = 1.000	Disc. Initial Invest. (M\$) :	304.144	PW 9.00% :	178.19	
Beg Ratio :	0.250 Mcf/bbl	ROInvestment (disc/undisc) :	1.45 / 3.02	PW 10.00% :	135.36	
End Ratio :	0.250 Mcf/bbl	Years to Payout :	17.34	PW 15.00% :	28.53	
		Internal ROR (%) :	19.61	PW 20.00% :	-1.13	

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33II
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.09	0.02	0.00	0.07	0.01	0.00	61.59	0.35	27.54	4.07
2038	0.64	0.16	0.02	0.48	0.07	0.01	61.59	0.35	27.54	29.81

Rem	110.54	27.63	3.37	82.90	12.85	2.53	61.59	0.35	27.54	5,180.04
Total	111.26	27.81	3.39	83.44	12.93	2.55	61.59	0.35	27.54	5,213.93
Ult	111.26	27.81	3.39							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	0.33	0.06	1,043.00	3.92	0.00	0.00	0.00	-1,043.24	-298.84
2038	1.00	2.39	0.45	0.00	18.00	0.00	0.00	0.00	8.98	-296.49

Rem.	414.40	77.70	31.35	640.34	0.00	0.00	0.00	4,016.25	451.79
Total	417.11	78.21	1,074.35	662.26	0.00	0.00	0.00	2,982.00	155.30

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	404.42
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	298.21
Abandonment :	47.93 bbl/month	Disc. Initial Invest. (M\$) :	298.768	PW	9.00% :	217.14
Initial Decline :	-110.08 % year b = 0.000	ROInvestment (disc/undisc) :	1.52 / 3.89	PW	10.00% :	155.30
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.84	PW	15.00% :	9.99
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.88	PW	20.00% :	-21.47

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33J
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	3.69	0.92	0.11	2.77	0.43	0.08	61.59	0.35	27.54	172.78
2038	6.59	1.65	0.20	4.94	0.77	0.15	61.59	0.35	27.54	308.76

Rem	59.28	14.82	1.81	44.46	6.89	1.36	61.59	0.35	27.54	2,778.11
Total	69.56	17.39	2.12	52.17	8.09	1.59	61.59	0.35	27.54	3,259.64
Ult	69.56	17.39	2.12							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	13.82	2.59	1,045.00	4.02	0.00	0.00	0.00	-892.65	-263.15
2038	1.00	24.70	4.63	0.00	8.64	0.00	0.00	0.00	270.78	-191.13

Rem.	222.25	41.67	39.36	307.36	0.00	0.00	0.00	2,167.47	272.75
Total	260.77	48.89	1,084.36	320.02	0.00	0.00	0.00	1,545.60	81.62

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	207.37
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	153.88
Abandonment :	42.41 bbl/month	Disc. Initial Invest. (M\$) :	306.535	PW	9.00% :	112.96
Initial Decline :	25.03 % year b = 1.000	ROInvestment (disc/undisc) :	1.27 / 2.52	PW	10.00% :	81.62
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.85	PW	15.00% :	6.49
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.09	PW	20.00% :	-11.16

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 330
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.08	0.27	0.03	0.81	0.13	0.02	61.59	0.35	27.54	50.76
2038	7.15	1.79	0.22	5.36	0.83	0.16	61.59	0.35	27.54	335.19

Rem	61.89	15.47	1.89	46.42	7.19	1.42	61.59	0.35	27.54	2,900.26
Total	70.12	17.53	2.14	52.59	8.15	1.60	61.59	0.35	27.54	3,286.21
Ult	70.12	17.53	2.14							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	4.06	0.76	1,045.00	1.13	0.00	0.00	0.00	-1,000.19	-284.38
2038	1.00	26.81	5.03	0.00	8.64	0.00	0.00	0.00	294.70	-205.99

Rem.	232.02	43.50	39.36	307.36	0.00	0.00	0.00	2,278.01	288.16
Total	262.90	49.29	1,084.36	317.13	0.00	0.00	0.00	1,572.53	82.17

Perfs : Oil 0 - 0
Initial Rate : 699.58 bbl/month
Abandonment : 43.78 bbl/month
Initial Decline : 24.65 % year b = 1.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 296.930
ROInvestment (disc/undisc) : 1.28 / 2.54
Years to Payout : 18.14
Internal ROR (%) : 16.30

Present Worth Profile (M\$)		
PW	7.00% :	208.38
PW	8.00% :	154.58
PW	9.00% :	113.53
PW	10.00% :	82.17
PW	15.00% :	7.44
PW	20.00% :	-9.95

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33P
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.41	0.10	0.01	0.31	0.05	0.01	61.59	0.35	27.54	19.28
2038	7.50	1.87	0.23	5.62	0.87	0.17	61.59	0.35	27.54	351.30

Rem	72.51	18.13	2.21	54.38	8.43	1.66	61.59	0.35	27.54	3,398.05
Total	80.42	20.10	2.45	60.31	9.35	1.84	61.59	0.35	27.54	3,768.63
Ult	80.42	20.10	2.45							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	1.54	0.29	1,045.00	0.42	0.00	0.00	0.00	-1,027.97	-289.79
2038	1.00	28.10	5.27	0.00	8.64	0.00	0.00	0.00	309.29	-207.54

Rem.	271.84	50.97	39.36	307.36	0.00	0.00	0.00	2,728.51	333.30
Total	301.49	56.53	1,084.36	316.42	0.00	0.00	0.00	2,009.83	125.76

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	288.38
Abandonment :	52.98 bbl/month	Disc. Initial Invest. (M\$) :	294.537	PW	8.00% :	219.49
Initial Decline :	20.05 % year b = 1.000	ROInvestment (disc/undisc) :	1.43 / 2.96	PW	9.00% :	166.56
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.73	PW	10.00% :	125.76
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.29	PW	15.00% :	25.15
				PW	20.00% :	-1.95

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34BB

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00

Cum Gas (MMcf) : 0.00

Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.31	0.08	0.01	0.23	0.04	0.01	61.59	0.35	27.54	14.53
2036	1.00	0.25	0.03	0.75	0.12	0.02	61.59	0.35	27.54	47.02
2037	2.36	0.59	0.07	1.77	0.27	0.05	61.59	0.35	27.54	110.76
2038	5.58	1.39	0.17	4.18	0.65	0.13	61.59	0.35	27.54	261.34
Rem	210.30	52.58	6.41	157.73	24.45	4.81	61.59	0.35	27.54	9,855.45
Total	219.56	54.89	6.70	164.67	25.52	5.02	61.59	0.35	27.54	10,289.10
Ult	219.56	54.89	6.70							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	1.16	0.22	1,043.00	11.42	0.00	0.00	0.00	-1,041.27	-375.70
2036	1.00	3.76	0.71	0.00	18.00	0.00	0.00	0.00	24.55	-367.90
2037	1.00	8.86	1.66	0.00	18.00	0.00	0.00	0.00	82.23	-344.08
2038	1.00	20.91	3.92	0.00	18.00	0.00	0.00	0.00	218.51	-286.49
Rem.		788.44	147.83	31.35	640.34	0.00	0.00	0.00	8,247.50	907.31
Total		823.13	154.34	1,074.35	705.76	0.00	0.00	0.00	7,531.53	620.82

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 146.55 bbl/month

Initial Decline : -136.10 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 376.284

ROInvestment (disc/undisc) : 2.65 / 8.25

Years to Payout : 16.05

Internal ROR (%) : 24.07

Present Worth Profile (M\$)

PW 7.00% : 1,270.53

PW 8.00% : 999.88

PW 9.00% : 787.78

PW 10.00% : 620.82

PW 15.00% : 181.92

PW 20.00% : 40.12

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34CC

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.25	0.06	0.01	0.19	0.03	0.01	61.59	0.35	27.54	11.85
2036	0.86	0.21	0.03	0.64	0.10	0.02	61.59	0.35	27.54	40.28
2037	1.88	0.47	0.06	1.41	0.22	0.04	61.59	0.35	27.54	88.19
2038	4.13	1.03	0.13	3.10	0.48	0.09	61.59	0.35	27.54	193.47

Rem	147.85	36.96	4.51	110.89	17.19	3.38	61.59	0.35	27.54	6,928.57
Total	154.97	38.74	4.73	116.23	18.02	3.54	61.59	0.35	27.54	7,262.36
Ult	154.97	38.74	4.73							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	0.95	0.18	1,043.00	9.90	0.00	0.00	0.00	-1,042.18	-373.07
2036	1.00	3.22	0.60	0.00	18.00	0.00	0.00	0.00	18.45	-367.22
2037	1.00	7.06	1.32	0.00	18.00	0.00	0.00	0.00	61.82	-349.31
2038	1.00	15.48	2.90	0.00	18.00	0.00	0.00	0.00	157.09	-307.89

Rem.	554.29	103.93	31.35	640.34	0.00	0.00	0.00	5,598.67	661.93
Total	580.99	108.94	1,074.35	704.24	0.00	0.00	0.00	4,793.85	354.04

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	777.32
Abandonment :	85.27 bbl/month	Disc. Initial Invest. (M\$) :	373.350	PW	8.00% :	600.54
Initial Decline :	-119.48 % year b = 0.000	ROInvestment (disc/undisc) :	1.95 / 5.63	PW	9.00% :	462.35
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.86	PW	10.00% :	354.04
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.28	PW	15.00% :	75.60
				PW	20.00% :	-6.33

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34E

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	4.78	1.20	0.15	3.59	0.56	0.11	61.59	0.35	27.54	224.15
2036	7.68	1.92	0.23	5.76	0.89	0.18	61.59	0.35	27.54	359.74
2037	6.63	1.66	0.20	4.97	0.77	0.15	61.59	0.35	27.54	310.64
2038	5.85	1.46	0.18	4.38	0.68	0.13	61.59	0.35	27.54	273.96
Rem	74.30	18.58	2.27	55.73	8.64	1.70	61.59	0.35	27.54	3,482.08
Total	99.24	24.81	3.03	74.43	11.54	2.27	61.59	0.35	27.54	4,650.57
Ult	99.24	24.81	3.03							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	17.93	3.36	1,045.00	4.73	0.00	0.00	0.00	-846.87	-305.43
2036	1.00	28.78	5.40	0.00	8.64	0.00	0.00	0.00	316.92	-203.49
2037	1.00	24.85	4.66	0.00	8.64	0.00	0.00	0.00	272.49	-123.84
2038	1.00	21.92	4.11	0.00	8.64	0.00	0.00	0.00	239.30	-60.25
Rem.		278.57	52.23	39.36	307.36	0.00	0.00	0.00	2,804.56	321.36
Total		372.05	69.76	1,084.36	338.01	0.00	0.00	0.00	2,786.40	261.11

Perfs : 0 - 0

Initial Rate : 760.42 bbl/month

Abandonment : 58.60 bbl/month

Initial Decline : 16.81 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 373.968

ROInvestment (disc/undisc) : 1.70 / 3.70

Years to Payout : 14.50

Internal ROR (%) : 24.76

Present Worth Profile (M\$)

PW 7.00% : 512.20

PW 8.00% : 408.69

PW 9.00% : 326.57

PW 10.00% : 261.11

PW 15.00% : 82.93

PW 20.00% : 20.92

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34EE

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.30	0.07	0.01	0.22	0.03	0.01	61.59	0.35	27.54	13.96
2038	0.87	0.22	0.03	0.65	0.10	0.02	61.59	0.35	27.54	40.69

Rem	126.60	31.65	3.86	94.95	14.72	2.90	61.59	0.35	27.54	5,933.08
Total	127.77	31.94	3.90	95.83	14.85	2.92	61.59	0.35	27.54	5,987.73
Ult	127.77	31.94	3.90							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	1.12	0.21	1,043.00	11.42	0.00	0.00	0.00	-1,041.79	-310.60
2038	1.00	3.26	0.61	0.00	18.00	0.00	0.00	0.00	18.82	-305.66

Rem.	474.65	89.00	31.35	640.34	0.00	0.00	0.00	4,697.75	491.47
Total	479.02	89.82	1,074.35	669.76	0.00	0.00	0.00	3,674.79	185.81

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 80.55 bbl/month

Initial Decline : -110.08 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Oil

b = 0.000

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 310.938

ROInvestment (disc/undisc) : 1.60 / 4.55

Years to Payout : 19.42

Internal ROR (%) : 16.27

Present Worth Profile (M\$)

PW 7.00% : 478.11

PW 8.00% : 353.07

PW 9.00% : 258.06

PW 10.00% : 185.81

PW 15.00% : 16.14

PW 20.00% : -21.76

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34F
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	5.51	1.38	0.17	4.13	0.64	0.13	61.59	0.35	27.54	258.33
2036	7.71	1.93	0.24	5.79	0.90	0.18	61.59	0.35	27.54	361.52
2037	6.75	1.69	0.21	5.06	0.79	0.15	61.59	0.35	27.54	316.45
2038	6.02	1.50	0.18	4.51	0.70	0.14	61.59	0.35	27.54	282.04

Rem	79.29	19.82	2.42	59.47	9.22	1.81	61.59	0.35	27.54	3,715.63
Total	105.28	26.32	3.21	78.96	12.24	2.41	61.59	0.35	27.54	4,933.97
Ult	105.28	26.32	3.21							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	20.67	3.87	1,045.00	5.46	0.00	0.00	0.00	-816.67	-297.59
2036	1.00	28.92	5.42	0.00	8.64	0.00	0.00	0.00	318.53	-195.15
2037	1.00	25.32	4.75	0.00	8.64	0.00	0.00	0.00	277.75	-113.96
2038	1.00	22.56	4.23	0.00	8.64	0.00	0.00	0.00	246.60	-48.44

Rem.	297.25	55.73	39.36	307.36	0.00	0.00	0.00	0.00	3,015.93	341.65
Total	394.72	74.01	1,084.36	338.74	0.00	0.00	0.00	0.00	3,042.14	293.21

Perfs : Oil
0 - 0
Initial Rate : 760.42 bbl/month
Abandonment : 63.08 bbl/month
Initial Decline : 15.19 % year b = 1.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 376.907
ROInvestment (disc/undisc) : 1.78 / 3.95
Years to Payout : 14.31
Internal ROR (%) : 26.09

Present Worth Profile (M\$)		
PW	7.00% :	567.51
PW	8.00% :	454.57
PW	9.00% :	364.85
PW	10.00% :	293.21
PW	15.00% :	97.07
PW	20.00% :	27.59

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34FF

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.21	0.05	0.01	0.16	0.02	0.00	61.59	0.35	27.54	9.75
2036	0.81	0.20	0.02	0.60	0.09	0.02	61.59	0.35	27.54	37.76
2037	1.76	0.44	0.05	1.32	0.21	0.04	61.59	0.35	27.54	82.68
2038	3.87	0.97	0.12	2.90	0.45	0.09	61.59	0.35	27.54	181.37
Rem	134.90	33.72	4.11	101.17	15.68	3.09	61.59	0.35	27.54	6,321.77
Total	141.55	35.39	4.32	106.16	16.45	3.24	61.59	0.35	27.54	6,633.33
Ult	141.55	35.39	4.32							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	0.78	0.15	1,043.00	8.42	0.00	0.00	0.00	-1,042.60	-370.21
2036	1.00	3.02	0.57	0.00	18.00	0.00	0.00	0.00	16.17	-365.08
2037	1.00	6.61	1.24	0.00	18.00	0.00	0.00	0.00	56.83	-348.62
2038	1.00	14.51	2.72	0.00	18.00	0.00	0.00	0.00	146.14	-310.09
Rem.		505.74	94.83	31.35	640.34	0.00	0.00	0.00	5,049.52	638.97
Total		530.67	99.50	1,074.35	702.76	0.00	0.00	0.00	4,226.06	328.88

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 61.11 bbl/month

Initial Decline : -119.48 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 370.342

ROInvestment (disc/undisc) : 1.89 / 5.08

Years to Payout : 16.94

Internal ROR (%) : 19.09

Present Worth Profile (M\$)

PW 7.00% : 717.67

PW 8.00% : 556.04

PW 9.00% : 428.97

PW 10.00% : 328.88

PW 15.00% : 69.29

PW 20.00% : -7.67

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34KK

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.36
2036	0.60	0.15	0.02	0.45	0.07	0.01	61.59	0.35	27.54	28.29
2037	1.04	0.26	0.03	0.78	0.12	0.02	61.59	0.35	27.54	48.95
2038	1.81	0.45	0.06	1.36	0.21	0.04	61.59	0.35	27.54	84.87

Rem	69.13	17.28	2.11	51.84	8.04	1.58	61.59	0.35	27.54	3,239.44
Total	72.74	18.19	2.22	54.56	8.46	1.66	61.59	0.35	27.54	3,408.91
Ult	72.74	18.19	2.22							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	0.59	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.26	-367.54
2036	1.00	2.26	0.42	0.00	18.00	0.00	0.00	0.00	7.60	-365.14
2037	1.00	3.92	0.73	0.00	18.00	0.00	0.00	0.00	26.30	-357.52
2038	1.00	6.79	1.27	0.00	18.00	0.00	0.00	0.00	58.81	-341.99

Rem.	259.16	48.59	31.35	640.34	0.00	0.00	0.00	2,260.01	251.17
Total	272.71	51.13	1,074.35	701.26	0.00	0.00	0.00	1,309.46	-90.82

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	-4.15
Abandonment :	54.56 bbl/month	Disc. Initial Invest. (M\$) :	367.454	PW	8.00% :	-44.48
Initial Decline :	-73.44 % year b = 0.000	ROInvestment (disc/undisc) :	0.75 / 2.29	PW	9.00% :	-72.28
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	22.39	PW	10.00% :	-90.82
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	6.91	PW	15.00% :	-110.84
				PW	20.00% :	-89.76

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34L

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	4.07	1.02	0.12	3.05	0.47	0.09	61.59	0.35	27.54	190.68
2036	7.58	1.89	0.23	5.68	0.88	0.17	61.59	0.35	27.54	355.02
2037	6.40	1.60	0.20	4.80	0.74	0.15	61.59	0.35	27.54	299.98
2038	5.55	1.39	0.17	4.17	0.65	0.13	61.59	0.35	27.54	260.32
Rem	66.97	16.74	2.04	50.23	7.79	1.53	61.59	0.35	27.54	3,138.64
Total	90.58	22.64	2.76	67.93	10.53	2.07	61.59	0.35	27.54	4,244.65
Ult	90.58	22.64	2.76							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	15.25	2.86	1,045.00	4.02	0.00	0.00	0.00	-876.46	-312.88
2036	1.00	28.40	5.33	0.00	8.64	0.00	0.00	0.00	312.66	-212.30
2037	1.00	24.00	4.50	0.00	8.64	0.00	0.00	0.00	262.85	-135.45
2038	1.00	20.83	3.90	0.00	8.64	0.00	0.00	0.00	226.95	-75.14
Rem.		251.09	47.08	39.36	307.36	0.00	0.00	0.00	2,493.75	290.98
Total		339.57	63.67	1,084.36	337.30	0.00	0.00	0.00	2,419.75	215.84

Perfs : 0 - 0

Initial Rate : 760.42 bbl/month

Abandonment : 52.09 bbl/month

Initial Decline : 19.50 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 370.955

ROInvestment (disc/undisc) : 1.58 / 3.35

Years to Payout : 14.78

Internal ROR (%) : 22.74

Present Worth Profile (M\$)

PW 7.00% : 433.88

PW 8.00% : 343.82

PW 9.00% : 272.52

PW 10.00% : 215.84

PW 15.00% : 63.08

PW 20.00% : 11.55

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34LL

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.12	0.03	0.00	0.09	0.01	0.00	61.59	0.35	27.54	5.77
2038	0.68	0.17	0.02	0.51	0.08	0.02	61.59	0.35	27.54	31.69

Rem	117.92	29.48	3.60	88.44	13.71	2.70	61.59	0.35	27.54	5,525.96
Total	118.72	29.68	3.62	89.04	13.80	2.72	61.59	0.35	27.54	5,563.42
Ult	118.72	29.68	3.62							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	0.46	0.09	1,043.00	5.40	0.00	0.00	0.00	-1,043.18	-301.25
2038	1.00	2.54	0.48	0.00	18.00	0.00	0.00	0.00	10.68	-298.46

Rem.	442.08	82.89	31.35	640.34	0.00	0.00	0.00	4,329.30	465.94
Total	445.07	83.45	1,074.35	663.74	0.00	0.00	0.00	3,296.81	167.48

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	434.91
Abandonment :	62.67 bbl/month	Disc. Initial Invest. (M\$) :	301.195	PW	8.00% :	320.60
Initial Decline :	-110.08 % year b = 0.000	ROInvestment (disc/undisc) :	1.56 / 4.19	PW	9.00% :	233.63
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.76	PW	10.00% :	167.48
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.07	PW	15.00% :	12.57
				PW	20.00% :	-21.20

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34M

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	2.64	0.66	0.08	1.98	0.31	0.06	61.59	0.35	27.54	123.69
2036	7.83	1.96	0.24	5.87	0.91	0.18	61.59	0.35	27.54	366.74
2037	6.59	1.65	0.20	4.94	0.77	0.15	61.59	0.35	27.54	308.80
2038	5.70	1.43	0.17	4.28	0.66	0.13	61.59	0.35	27.54	267.28

Rem	68.22	17.05	2.08	51.16	7.93	1.56	61.59	0.35	27.54	3,196.83
Total	90.97	22.74	2.77	68.23	10.58	2.08	61.59	0.35	27.54	4,263.34
Ult	90.97	22.74	2.77							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	9.90	1.86	1,045.00	2.57	0.00	0.00	0.00	-935.63	-327.73
2036	1.00	29.34	5.50	0.00	8.64	0.00	0.00	0.00	323.26	-223.73
2037	1.00	24.70	4.63	0.00	8.64	0.00	0.00	0.00	270.82	-144.55
2038	1.00	21.38	4.01	0.00	8.64	0.00	0.00	0.00	233.25	-82.56

Rem.	255.75	47.95	39.36	307.36	0.00	0.00	0.00	2,546.41	297.34
Total	341.07	63.95	1,084.36	335.85	0.00	0.00	0.00	2,438.11	214.79

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	760.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	433.14
Abandonment :	52.94 bbl/month	Disc. Initial Invest. (M\$) :	365.097	PW	8.00% :	342.84
Initial Decline :	19.33 % year b = 1.000	ROInvestment (disc/undisc) :	1.59 / 3.37	PW	9.00% :	271.46
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	14.93	PW	10.00% :	214.79
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	22.84	PW	15.00% :	62.62
				PW	20.00% :	11.66

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34N

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	3.38	0.84	0.10	2.53	0.39	0.08	61.59	0.35	27.54	158.22
2036	7.85	1.96	0.24	5.88	0.91	0.18	61.59	0.35	27.54	367.71
2037	6.73	1.68	0.21	5.04	0.78	0.15	61.59	0.35	27.54	315.22
2038	5.90	1.47	0.18	4.42	0.69	0.13	61.59	0.35	27.54	276.48

Rem	73.62	18.41	2.25	55.22	8.56	1.68	61.59	0.35	27.54	3,450.23
Total	97.47	24.37	2.97	73.10	11.33	2.23	61.59	0.35	27.54	4,567.86
Ult	97.47	24.37	2.97							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	12.66	2.37	1,045.00	3.30	0.00	0.00	0.00	-905.11	-320.06
2036	1.00	29.42	5.52	0.00	8.64	0.00	0.00	0.00	324.14	-215.80
2037	1.00	25.22	4.73	0.00	8.64	0.00	0.00	0.00	276.63	-134.93
2038	1.00	22.12	4.15	0.00	8.64	0.00	0.00	0.00	241.57	-70.74

Rem.	276.02	51.75	39.36	307.36	0.00	0.00	0.00	2,775.74	319.55
Total	365.43	68.52	1,084.36	336.58	0.00	0.00	0.00	2,712.97	248.81

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	492.05
Initial Rate :	760.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	391.63
Abandonment :	57.79 bbl/month	Disc. Initial Invest. (M\$) :	368.063	PW	9.00% :	312.10
Initial Decline :	17.30 % year b = 1.000	ROInvestment (disc/undisc) :	1.68 / 3.63	PW	10.00% :	248.81
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	14.70	PW	15.00% :	77.48
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	24.39	PW	20.00% :	18.60

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 35C

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	7.19	1.80	0.22	5.39	0.84	0.16	61.59	0.35	27.54	336.77

Rem	64.59	16.15	1.97	48.44	7.51	1.48	61.59	0.35	27.54	3,026.90
Total	71.78	17.94	2.19	53.83	8.34	1.64	61.59	0.35	27.54	3,363.66
Ult	71.78	17.94	2.19							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	1,045.00	0.00	0.00	0.00	0.00	-1,045.00	-292.24
2038	1.00	26.94	5.05	0.00	8.34	0.00	0.00	0.00	296.44	-213.54

Rem.	242.15	45.40	39.36	307.36	0.00	0.00	0.00	2,392.62	301.91
Total	269.09	50.45	1,084.36	315.70	0.00	0.00	0.00	1,644.06	88.38

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	219.73
Abandonment :	45.65 bbl/month	Disc. Initial Invest. (M\$) :	292.241	PW	8.00% :	163.75
Initial Decline :	23.79 % year b = 1.000	ROInvestment (disc/undisc) :	1.30 / 2.61	PW	9.00% :	121.03
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.20	PW	10.00% :	88.38
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.83	PW	15.00% :	10.30
				PW	20.00% :	-8.32

faeIIoperating

Lamunyon Unit

Proposed Secondary Recovery Unit

Induced Seismicity Assessment

29 August 2024

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Induced Seismicity Assessment

Lamunyon Unit, Lea Co., New Mexico

Purpose

The purpose of this assessment is to determine the risk of induced seismicity from introducing injection in the Glorieta, Paddock, and Blinberry formations within the proposed Lamunyon Unit, Lea County, New Mexico, and to gain approval for the proposed secondary recovery unit, i.e. waterflooding.

Conclusions

1. Induced earthquakes can be caused by over-injection (without withdrawal) and intensified if large enough fault(s) and stresses are present and flowpaths exist between the point(s) of injection and fault(s). Naturally fractured rock can create super-pathways between injection points and fault(s), inducing earthquakes with large volumes of injection.
2. The recent increase in disposal well (SWDs) volumes strongly correlate with the recent increase in seismic activity in southeast New Mexico.
 - a. Disposal wells often inject into water-filled reservoirs without nearby production (withdrawal) from the same reservoir; this builds pressure in the reservoir significantly above the original reservoir pressure at a rate proportional to the disposal rate.
 - b. Disposal wells dispose up to tens of thousands of barrels per day per well. When compared to the volume of the reservoirs they are injecting into, the large disposal volumes have to physically affect large areas.
3. Waterfloods aim to maintain reservoir pressure close to its original state, ultimately producing one barrel of fluid for every one barrel of injection. Waterfloods have been active in southeast New Mexico over the last 70+ years without significantly influencing seismic activity.
 - a. Pressure does not continue to increase over time but remains fairly constant after the reservoir achieves fill-up and the waterflood reaches a steady-state of operation. At fill-up the reservoir pressure is around its original or virgin pressure.
 - b. Injectors within waterfloods typically inject in the range of hundreds of barrels per day per well, instead of thousands of barrels per day per disposal well, with offsetting producers withdrawing fluids out of the reservoir at a similar rate as the injection rate.

FAE Operating II, LLC

Case No. 25220

Exhibit C-2

- c. Injection volumes within a waterflood are generally contained by offset producers and stay within established waterflood patterns. Standard patterns generally cover an area of 20 to 40 acres on the Central Basin Platform of southeast New Mexico. Since injected fluid is drawn to offset producers, the volumes do not affect large areas. This reduces the risk of water traveling to faults further away than 1,320 feet, the typical distance from injectors to producers in a 40-acre pattern.
- 4. Recent seismic activity within a 10-mile radius to the proposed Lamunyon Unit appears local to the West Dollarhide area. Assuming this is induced seismicity, it is more likely to have been triggered by surrounding disposal wells than the West Dollarhide waterfloods.
 - a. As localized areas within West Dollarhide's waterfloods reached fill-up, injection rates stabilized at a 1:1 ratio with production, i.e. one barrel injected for every one barrel produced. Each injector only averaged 100-300 bwipd over its life. Since 1990, the waterfloods have produced more volume than injected, reducing pressure in the formations. Without pressure build-up, the waterfloods could not have induced seismicity in the surrounding area.
 - b. Of the active disposal wells surrounding the West Dollarhide area, only the wells injecting into the San Andres lacked offset producers to mitigate pressure build-up. With no San Andres production in the area, injection most likely started in a virgin pressure system. The Justis SWD #012B, has injected 1,000-4,000 bwipd since 1994, more than doubling in rate in the last few years and disposing over 16 million barrels cumulatively. This SWD has the highest risk of inducing seismicity in the area.
- 5. The proposed Lamunyon Unit poses low risk for inducing earthquakes.
 - a. The Glorieta, Paddock, and Blinberry formations are currently depleted and millions of bbls of injection will be required to bring the reservoir back to original pressure.
 - b. Once the reservoir is repressured, pressure will remain fairly constant as the volume of injected and produced fluid will be very similar.
 - c. Surveillance plots can be used to mitigate risk of induced earthquakes by monitoring injection and taking corrective actions if water is going outside targeted area/zones.
 - d. The injected water from the waterflood will be contained within the waterflood patterns and very unlikely to ever reach the closest faults. The closest faults' slip potential was evaluated at <10% per Snee and Zoback.

1.0 Induced Seismicity Overview

1.1 Introduction

Since 2009, the central US has seen an increase in earthquakes that has led to significant research into determining the cause and risk mitigation. Through this research and historical case studies, many of the earthquakes have been identified as *induced earthquakes*. Induced earthquakes are generally defined as earthquakes caused by human activities. While there are numerous ways that humans can induce earthquakes, over-injection has been identified as the cause of the recent increase of earthquake activity in the central US.

Per the EPA UIC Program, a Class II water injection well includes wells used to dispose of oil and gas production wastes and/or enhanced recovery of oil and gas (EOR); typically injecting salt water, fresh water, CO₂, acid gas, or mixtures of any of these. For the purposes of this assessment, waste-water wells and salt water disposal wells (SWDs) will be referred to as *disposal wells* and injection wells associated with EOR will be referred to as *injectors*.

1.2 Factors of Earthquakes

A natural earthquake occurs by a sudden slip of a fault. Per the USGS “A fault is a fracture or zone of fractures between two blocks of rock. Faults allow the blocks to move relative to each other. This movement may occur rapidly, in the form of an earthquake - or may occur slowly, in the form of creep...” For injection to induce an earthquake, enough fluid has to be injected to increase the pressure in the reservoir. Assuming the increasing pressure is transmitted to a fault, then the increase in pore pressure within the fault directly opposes the stresses holding the fault closed. As the difference between these two pressures lessens, the frictional resistance to slip decreases and increases the chances of an earthquake.

Not all injection is capable of inducing earthquakes. There are a variety of factors that have to be present for injection to induce earthquakes. First, the area must meet the conditions required for a natural earthquake to occur, i.e. there must be fault(s) and stresses large enough to produce felt earthquakes. Next, fluid pathways, i.e. flowpaths, must exist between the place(s) of injection and the fault(s). Lastly, the volume of injection has to be large enough to increase the reservoir pressure high enough to overcome the frictional resistance and induce earthquakes.

1.3 Recent Earthquake Activity

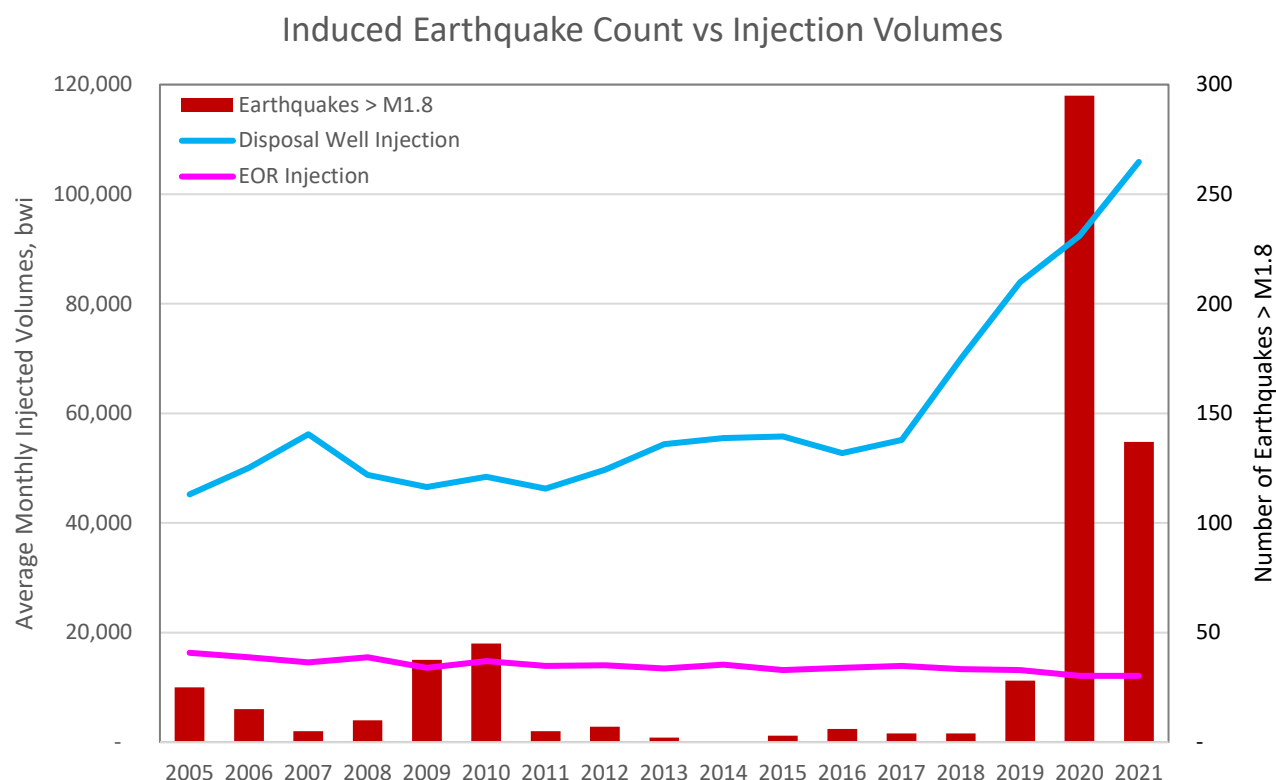
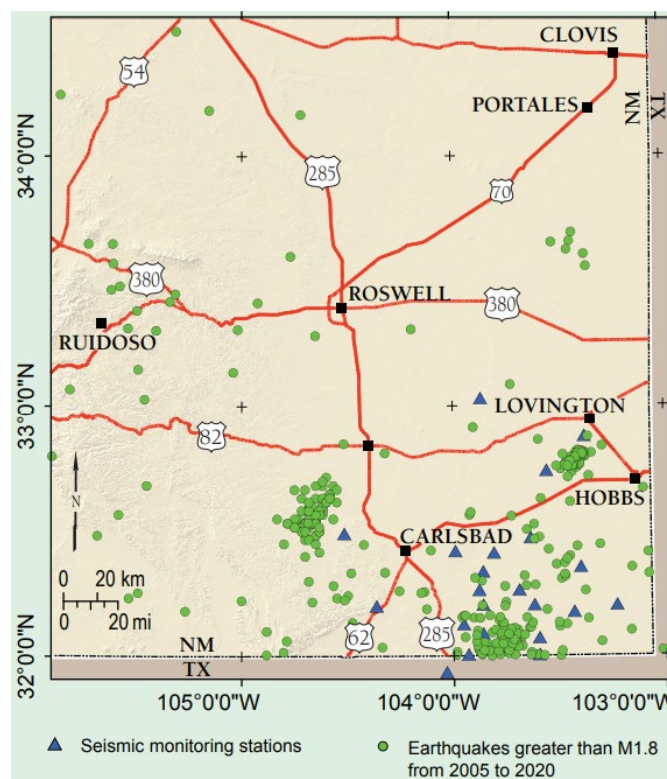


Fig 1A (above) — Bar graph showing the number of earthquakes in southeastern New Mexico over time plotted against the average monthly injection from disposal wells and EOR injectors in the same geographical area. *SOURCE: Litherland and Glasgow (2021)*

Fig 1B (right) — Map of southeastern New Mexico showing earthquake with magnitudes greater than M1.8 that occurred between 2005 and 2020. *SOURCE: Litherland and Glasgow (2021)*

SOURCE: Litherland and Glasgow (2021)

New Mexico has seen a rapid increase in earthquakes in the last few years. Similar to the rest of the central U.S. this coincides with oil and gas activity, but more specifically with increased water disposal volumes. **Fig 1A** shows the number of earthquakes and injection volumes of both disposal and EOR injectors in the mapped area shown in **Fig 1B**. Fig 1B also pinpoints the



earthquake epicenters and seismic monitoring stations. For the last 15 years, injection in waterflooding projects has steadily decreased while SWD volumes have ramped up rapidly in the last few years. The delay between the ramp up in disposal volumes and earthquakes is most likely due to the time it takes for fluid volumes to reach stressed faults and for pressure to build-up high enough to cause the faults to slip. EOR injection is much less likely to cause fault slippage as water is contained within producer-injector patterns and unlikely to reach relatively far away faults. Well-managed mature waterfloods produce the equivalent volume injected which would prevent pressure build-up.

1.4 Historical Example: Rocky Mountain Arsenal (RMA) Disposal Well

The first documented and possibly most referenced case of induced seismicity is the Rocky Mountain Arsenal (RMA) disposal well. This well was drilled by the U.S. Army in 1961 near Denver, Colorado for the purpose of disposing chemical waste. The well was drilled to a total depth (TD) of 12,045 feet into a Precambrian crystalline rock whose original pressure was found to be approximately 3915 psi. Injection began in March 1962 at high rates and pressures, 4300 bbls/day at 1450 psi over virgin pressure, and was maintained through September 1963 when the well was shut-in. This injection induced hundreds of observed earthquakes starting only a few months after injection.

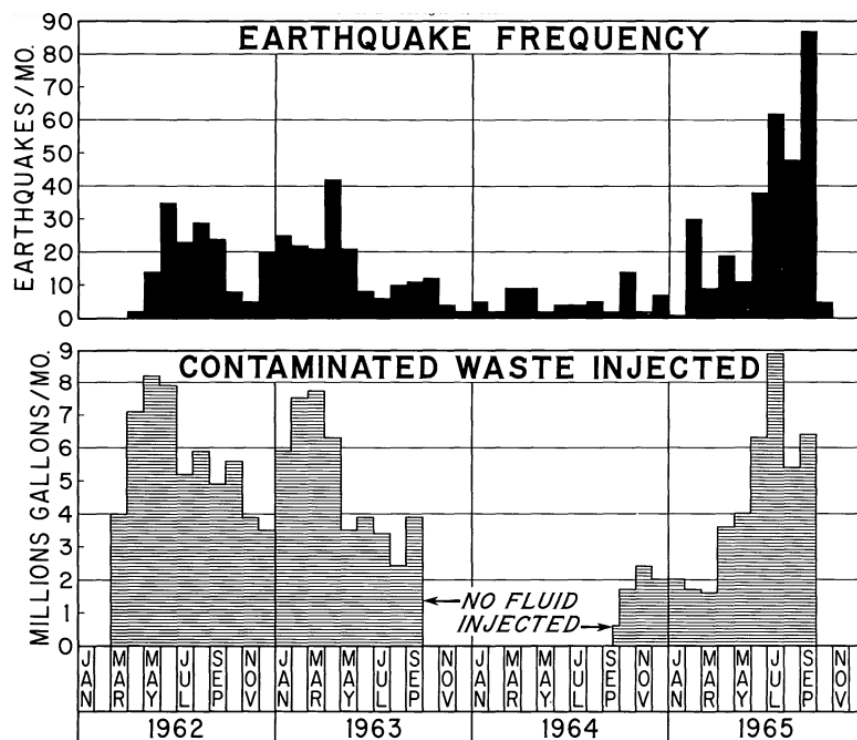


Fig 2 — Correlation of RMA injection rates and earthquake frequency from mid-1960s research.

SOURCE: Evans (1966)

Research performed in the mid-1960s correlated the number of earthquakes to the volume of fluid injected, seen in **Fig 2**. This is really an indirect correlation of the pressure, with the volume of fluid acting as the intermediary. The delay between the start of injection and the first observed earthquake is a result of the time it took for the fluid to travel from the injection site to the faults and build-up pressure high enough to cause the faults to slip. Earthquakes continue even after injection stops because pressure remains built-up within the faults and fracture network. Each earthquake acts as a pressure valve, allowing energy to escape in the form of an earthquake and reducing the built-up pressure. If no additional pressure is added, eventually the pressure will fall below the normal stress and the earthquakes would cease.

Additionally, the research found that while the depths of the earthquakes varied, they were all within the same Precambrian crystalline rock in which the disposal well was drilled. From a geologic standpoint, crystalline rock is not an ideal formation for injection. As an igneous rock, granite has very low matrix porosity and permeability, leaving only the vast network of natural fractures to store the volume of injected chemical waste. By injecting at high rates and high pressure, the disposal well was essentially hydraulically fractured every day for over a year, connecting and opening natural fractures in the area. This open fracture network created multiple flowpaths to the faults which could hold larger volumes of injected fluid and would become the earthquake epicenters. As the fractures and faults spanned the depths of the Precambrian rock, so did the earthquake epicenters. Similarly, the epicenters aligned along the network of natural fractures found in the Precambrian rocks in the area.

Ultimately, the RMA disposal well is an example of how a lack of understanding in geology and reservoir mechanics combined with over-injection can result in induced earthquakes. Completing this well in a highly porous and permeable formation would have allowed the fluid and pressure to dissipate over a larger area, instead it increased quickly within the limited space of the fracture network. Injecting into a virgin pressure system reduced the differential pressure needed to reach the rock's critical pressure and cause fracturing. Injecting into a depleted reservoir would have allowed for larger volumes of injection before reaching the rock's critical pressure. As a lone disposal well, there was no other pressure outlet in the formation; a waterflood (though not applicable with chemical disposal) would have allowed equal volumes to be produced, creating a stable reservoir pressure and avoiding the pressure build-up that led to the induced earthquakes.

2.0 Secondary Recovery Injection (Waterfloods)

2.1 Purpose of a Waterflood

Waterflooding is a type of secondary recovery where water is pumped into an injector with the purpose of sweeping oil from injectors to producers. Secondary recovery is needed when the primary drive mechanism of a reservoir is depleted, resulting in a low-pressure system with minimal movement within the reservoir. The injection of fluid under secondary recovery is the introduction of energy, via pressure, into the stagnant system. Fluid naturally flows from high pressure to low pressure; injectors create high pressure points and producers create low pressure points, allowing for the control and direction of fluid flow within the reservoir. This leads to water physically displacing oil and water to the offset producers, where the fluid is produced (withdrawn) from the reservoir. The pressure relationship between injectors and producers mostly confines fluid flow to within the waterflood patterns. While limited travel outside of the patterns may occur, the undepleted areas beyond a field's development act as a high-pressure fence and the fluids are drawn back to the low pressure at active producers.

2.2 Injection Overview

While disposal wells are prized for high-rate injection to eliminate production wastewater, waterflood injectors are focused on efficiently sweeping oil to producers. Sweep efficiency can be optimized in a variety of ways. Standardized patterns of injectors and producers can improve the sweep efficiency by utilizing the pressure boundaries created between injectors to control the flow of fluid within the reservoir. **Fig 3** shows the fluid flowpaths, i.e. streamlines, associated with injector-producer pairs and how the introduction of injectors can control where fluid flows and sweep efficiency. The placement of wells in specific patterns takes advantage of the no-flow pressure boundary created between injectors where the pressure from each injector is equal. This effectively creates fences within the reservoir, the fluid is forced to flow towards the low pressure point within its fenced area, i.e. the producer.

These pressure boundaries, i.e. fences, can be created at any reservoir pressure so there is no need for injection to increase reservoir pressure to high levels. Ideally, pressure maintenance is used to keep the reservoir pressure above bubble point; when the reservoir pressure falls below bubble point, saturated gas comes out of solution and makes the oil less mobile. Often pressure is built until it approaches the reservoir's initial pressure which is usually above bubble point; this causes free gas to dissolve back into the oil and raises oil mobility as much as possible. After fill-up, the reservoir pressure is maintained by producing a volume equal to that injected until all economic oil reserves are recovered.

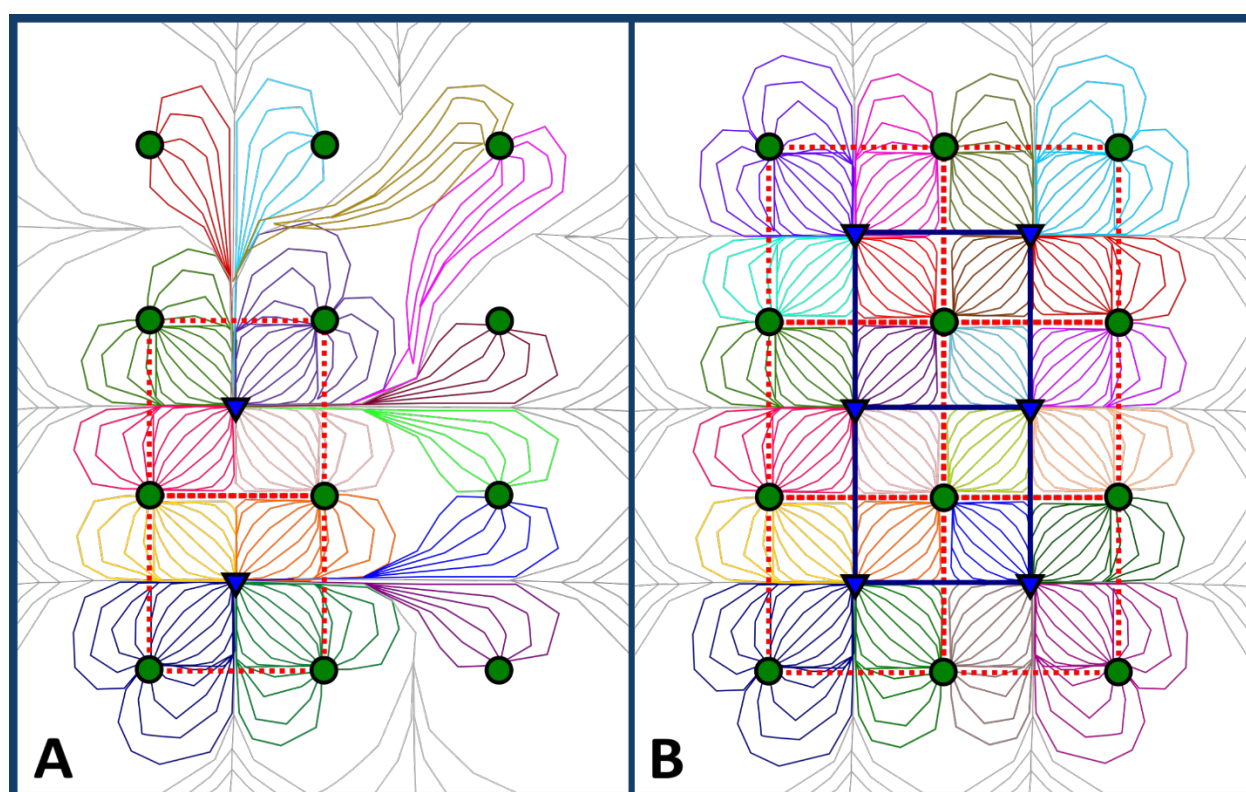


Fig 3 — Streamlines indicate the fluid flowpaths from injector (blue triangle) to producer (green circle). The above streamlines are colored by injector-producer pairs. The addition of injector in Fig 3B restricts the flow that was previously shown in Fig 3A. This restriction is a result of the no-flow pressure boundary created between two injectors where the pressure from each injector is equal.
SOURCE: Neal (2021)

2.3 Surveillance Plots

Operators use surveillance plots to monitor a waterflood's efficiency at both a fieldwide view and within individual patterns. Some common surveillance plots used include production history (production and injection rates over time), voidage replacement ratio (VRR), and material balance plots. VRR and material balance plots have the unique ability to determine if an area is experiencing over-injection and if the fluid/pressure is staying within the target area, respectively. This makes these two plots ideal for evaluating induced seismicity risk in real time.

The VRR is a measure of injection volume to produced volume. Though it is mostly used to determine if fill-up has been achieved in a reservoir, it can also be used to determine if over-injection is occurring. Fill-up occurs when the cumulative VRR equals 1.0; this means that every barrel of fluid produced has been replaced with an injected barrel of fluid. Many operators set a target VRR of 1.2 to maintain fill-up, under the assumption that 20% of injection will be lost out of the target formation or lease area. If the cumulative VRR > 1.2, there are two likely scenarios: 1) fluid is moving outside of the defined target area; or, 2) over-injection is occurring.

The material balance plot is most useful after fill-up has occurred; it plots cumulative fluid production vs cumulative injection. An efficient waterflood maintains the material balance from this point forward; every injected barrel should result in a produced barrel but keeping the material balance at a 1:1 ratio (slope = 1) is only possible in a closed system. If the slope of the curve begins to increase, then more production is occurring than injection. This indicates that there is an influx of fluid; most often this is seen where a strong aquifer is present. When the slope of the curve decreases, fluid leak-off occurs.

If evidence indicates injection is going out of the targeted interval, operations can intervene and perform workovers on injectors to plug-off unwanted flowpaths, e.g. cement squeeze leak-off intervals. If cumulative VRR indicates the reservoir is becoming over-pressured, operations can reduce injection rates. These surveillance plots can be used in EOR/waterflood projects to monitor injection, give early warning signs, and allow operators to take corrective actions to control injection and mitigate the risk of induced earthquakes.

3.0 Risk of Induced Seismicity

3.1 Recent Seismicity of Surrounding Project Area (10-mile radius)

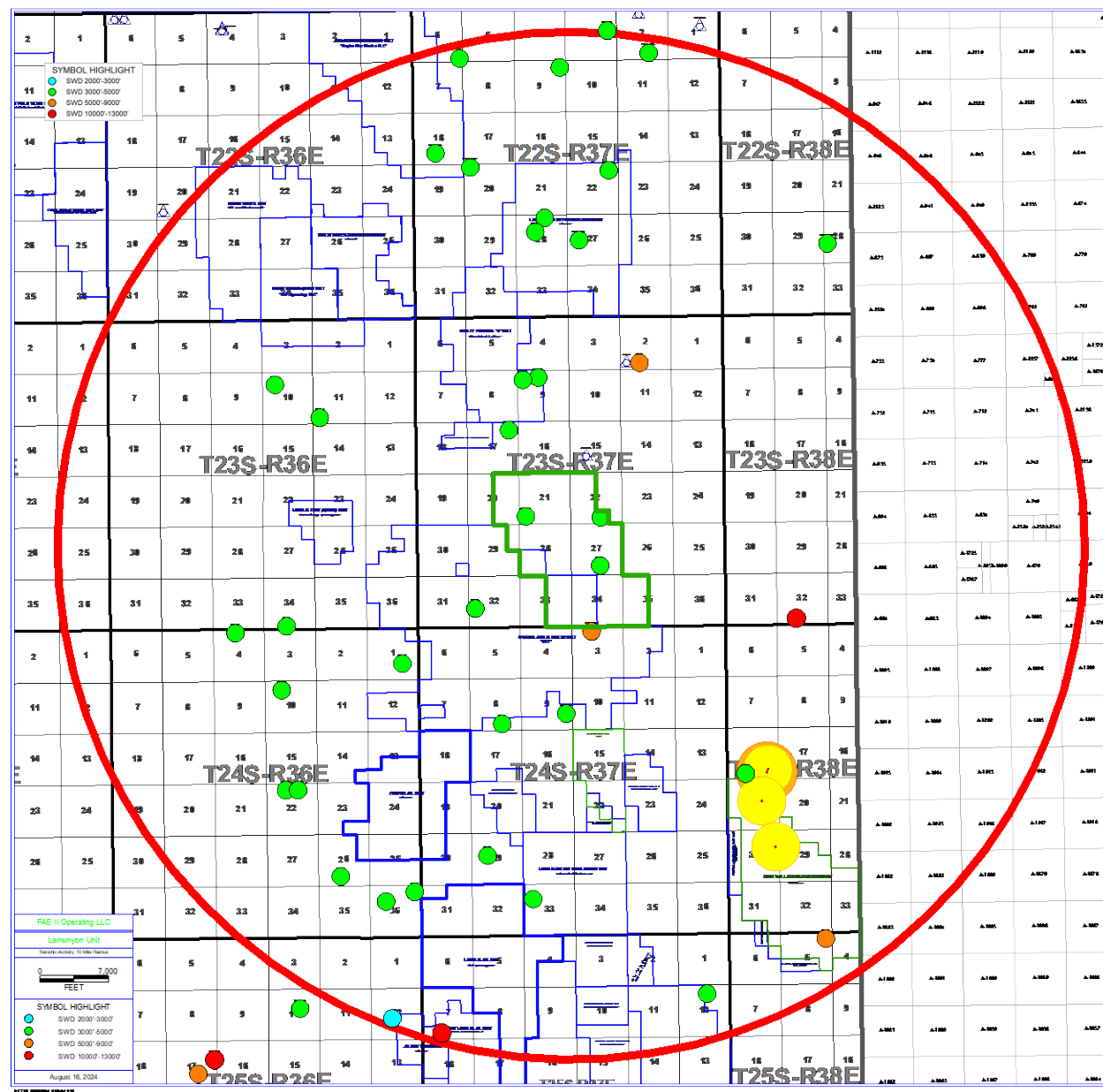


Fig 4 — Base map showing the proposed Lamunyon Unit with disposal wells, color coded by injection depth, and seismic activity within a 10-mile radius. Since 2021 there have been three 2.5-2.9 earthquakes within a 10-mile radius. All three earthquakes are within or directly offsetting the West Dollarhide Drinkard Unit (WDDU) and several disposal wells.

3.2 Injection Analysis of Surrounding Project Area (10-mile radius)

From **Fig 4**, there are numerous secondary recovery units (blue outlines) found in the surrounding project area; many units are actively injecting or have historically injected as waterfloods. Additionally, injection occurred through 39 disposal wells in the area. An analysis of production and injection volumes from oil-bearing formations was performed to determine if any over-injection has taken place; see **Table 1** for cumulative volumes by formation. Little of the volume produced from the Glorieta, Paddock, and/or Blinebry sands has been replaced with injection; this reservoir should be classified as depleted.

Formation(s) Listed from Shallow to Deep	Cumulative Total Fluids Prod, mbbls	Cumulative Water Inj, mbwi	Oil Cut, %	Cumulative VRR, decimal
SANTA ROSA	30	-	100%	-
YATES-SEVEN RIVERS-QUEEN	1,881,521,776	1,303,737,087	12%	0.69
GRAYBURG	309,525,863	255,591,726	10%	0.83
SAN ANDRES	130,388,521	514,835,670	3%	3.95
GLORIETA	8,537,595	-	32%	-
PADDOCK	96,772,808	1,542,114	43%	0.02
BLINEBRY	160,385,056	38,532,176	30%	0.24
TUBB	186,335,191	114,687,921	30%	0.62
DRINKARD	58,993,833	-	56%	-
ABO	24,933,364	643,337	57%	0.03
WOLFCAMP	5,142	-	96%	-
PENNSYLVANIAN	3,923	-	100%	-
STRAWN GRANITE WASH	12,331,867	-	74%	-
MORROW	155,634	-	17%	-
DEVONIAN	103,310,802	17,094,378	28%	0.17
SILURIAN	3,431,364	-	52%	-
FUSSELMAN	82,065,992	17,042,367	26%	0.21
MONTOYA	11,394,320	-	37%	-
SIMPSON (McKEE)	39,861,481	1,132,599	36%	0.03
ELLENBURGER	94,344,077	1,160,341	51%	0.01

Table 1 — Cumulative production and injection of oil-bearing formations within a 10-mile radius of the proposed Lamunyon Unit pulled from IHS. From an area perspective, only the San Andres formation stands out as having a significant volume of injection over production. Cumulative numbers will vary by lease and should be evaluated locally.

3.3 West Dollarhide Area Study

The West Dollarhide area has three active waterfloods in the Queen, Tubb, and Devonian formations and a productive pool in the Fusselman. The combined production history of these is displayed in **Fig 5**. Starting around 1990, the volume of injection was roughly equal to the volume of produced water. Since the units also produced oil, the reservoir pressure was decreasing as the volume produced was larger than the volume injected. Starting in 2014, the injection volumes began steadily declining as the number of injectors declined. Over the life of the waterfloods, injectors have typically injected between 100-300 bwipd. The relationship between injection and production volumes seen in the VRR plot displayed in **Fig 6**. This plot shows there was not enough injected volume to re-pressurize the formations to their initial reservoir pressures, i.e. the reservoirs remained depleted, compared to their original pressures. It is highly unlikely these injectors could have pressurized a fault and induced earthquakes.

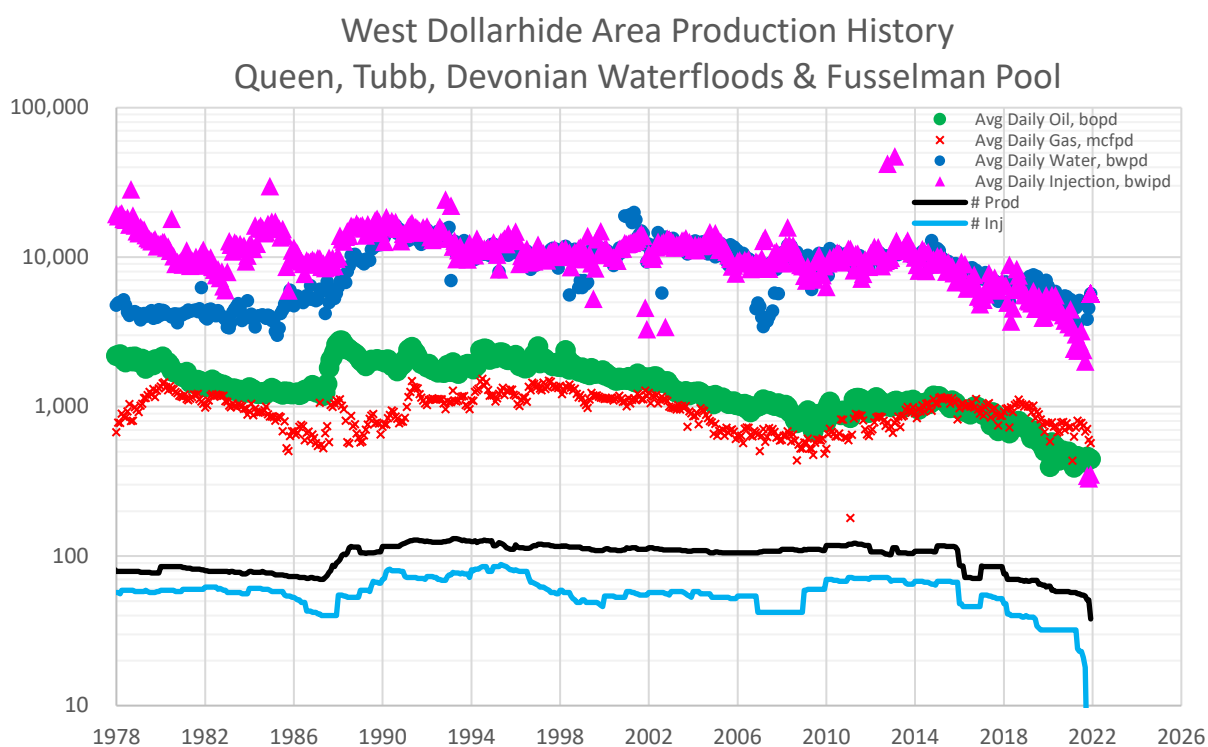


Fig 5 — Production history of the West Dollarhide area over time. Since the 1990s, injection volumes have equaled produced water volumes, meaning that pressure could not rise in the area as more volume was produced than injected.

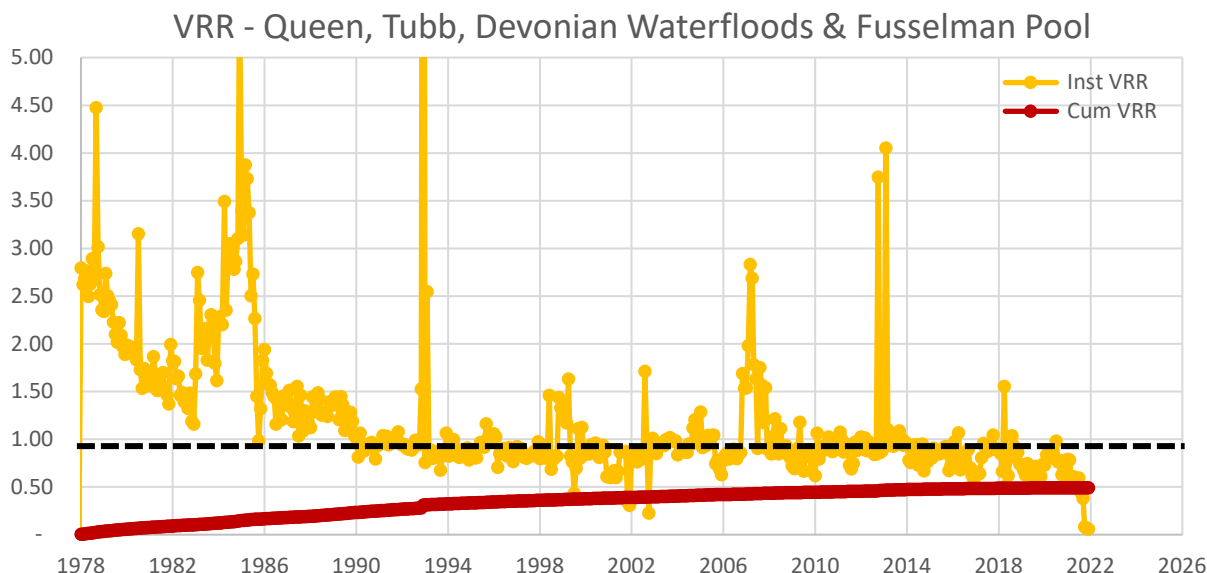


Fig 6 — The VRR plot indicates production volumes remained higher than injection volumes, resulting in the voidage never being fully replaced. With the formations being pressure depleted compared to their initial reservoir pressures, it is unlikely that the West Dollarhide area induced seismicity.

Surrounding the West Dollarhide area are several SWD wells whose over-injection could have pressurized a local fault and caused induced earthquakes in the area. Even though these SWDs are not all adjacent to the seismic activity, if they connect with a fault, the injected volume will travel and build pressure, both vertically and horizontally, along the fault plane. This is why earthquake epicenters can be significantly deeper than disposal formations. **Table 2** shows the closest disposal wells to the West Dollarhide area.

Well Name	API	Location	Disposal Formation	Last Injection	Cumulative Inj, bwi
JUSTIS SWD #012B	30-025-24761	25S 37E 12B	SAN ANDRES	Feb 2022	15,868,724
FOWLER SWD SYSTEM #001	30-025-11074	24S 37E 09I	SAN ANDRES	Dec 2021	5,295,648
MEXICO L #001	30-025-12365	25S 38E 05A	FUSSELMAN	Sep 2021	7,168,825
G H MATTIX B FEDERAL #001	30-025-31770	24S 37E 03C	PADDOCK-BLINEBRY	Jan 2022	809,131
STATE 32 #001	30-025-21476	23S 38E 32N	ELLENBURGER	Feb 2017	1,160,341
J H MCCLURE B COI #022	30-025-27176	24S 38E 19I	QUEEN	Sep 2014	344,253
BUCKSKIN FED #002	30-025-27024	24S 38E 18N	QUEEN	Feb 2012	259,368
WOOLWORTH ESTATE #001	30-025-27081	24S 37E 33E	SEVEN RIVERS	Jan 2009	12,378,439

Table 2 — Well information of disposal wells surrounding the West Dollarhide area and closest to induced seismicity in southeastern New Mexico.

Only about half of the surrounding disposal wells were active injectors leading up to the induced earthquakes in 2021, the G H Mattix B Federal #001, Mexico L #001, Fowler SWD System #001 and Justis SWD #012B. A comparison of the average daily rate of injection between these four disposal wells is shown in **Fig 7**. From this plot, the highest disposal rates correlate with the highest cumulative injection volumes reported in Table 2. Disposal wells at the highest risk for inducing seismicity would have high rates over time and possibly show an increase in disposal rates a few years prior to the seismic activity. The Justis SWD #012B and Mexico L #001 have the highest disposal rates over time while the Justis SWD #012B and Fowler SWD System #001 show increasing rates in the last few years prior to 2021. This puts the Justis SWD #012B at the highest risk for inducing seismicity with the Mexico L #001 and Fowler SWD System #001 at moderate risk and the G H Mattix B Federal #001 at the lowest risk.

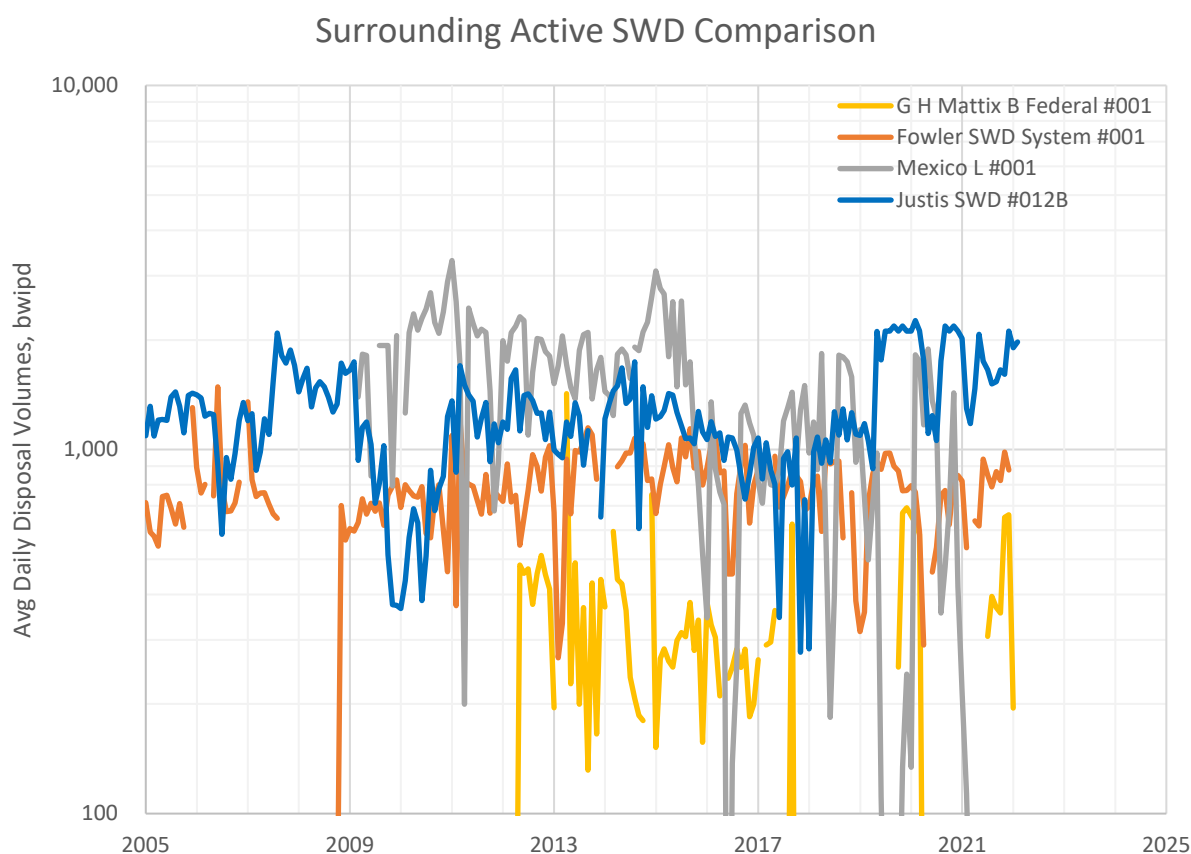


Fig 7 — Comparison of the average daily disposal rates of the four active SWDs surrounding the West Dollarhide area.

Of the three disposal wells rated moderate to high risk of inducing seismicity, the Mexico L #001 is the closest, falling within the boundaries of several of the waterflooding units. This well injected over 7 million barrels of wastewater over a 12-year period, starting in 2009. The production and injection in the area, see **Fig 8**, shows that the disposal well is injecting into a depleted zone that cumulatively produced 23 million barrels of oil and water prior to injection. This should reduce the Mexico L #001's risk of induced seismicity to low.

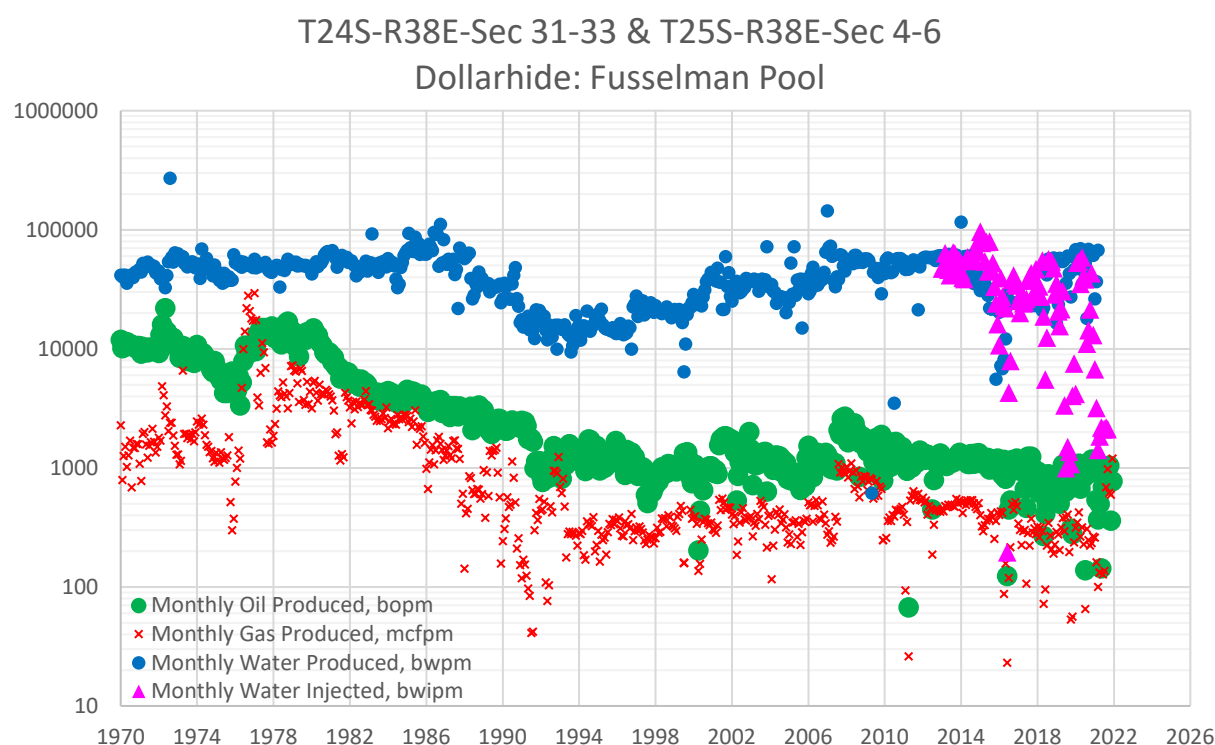


Fig 8 — Reported production and disposal history of the Dollarhide: Fusselman pool located in the West Dollarhide area.

The remaining two moderate and high-risk disposal wells, the Fowler SWD System #001 and the Justis SWD #012B, respectively, both inject into the San Andres formation. Neither well is surrounded by producers of the same formation, nor is there record of the San Andres being produced in the area. This implies these SWDs started injecting into a system at virgin pressure. The Justis SWD #012B is the closest to the West Dollarhide area and the highest risk disposal well in the area for inducing seismicity.

3.4 Fault Slip Potential (FSP) of Lamunyon Unit

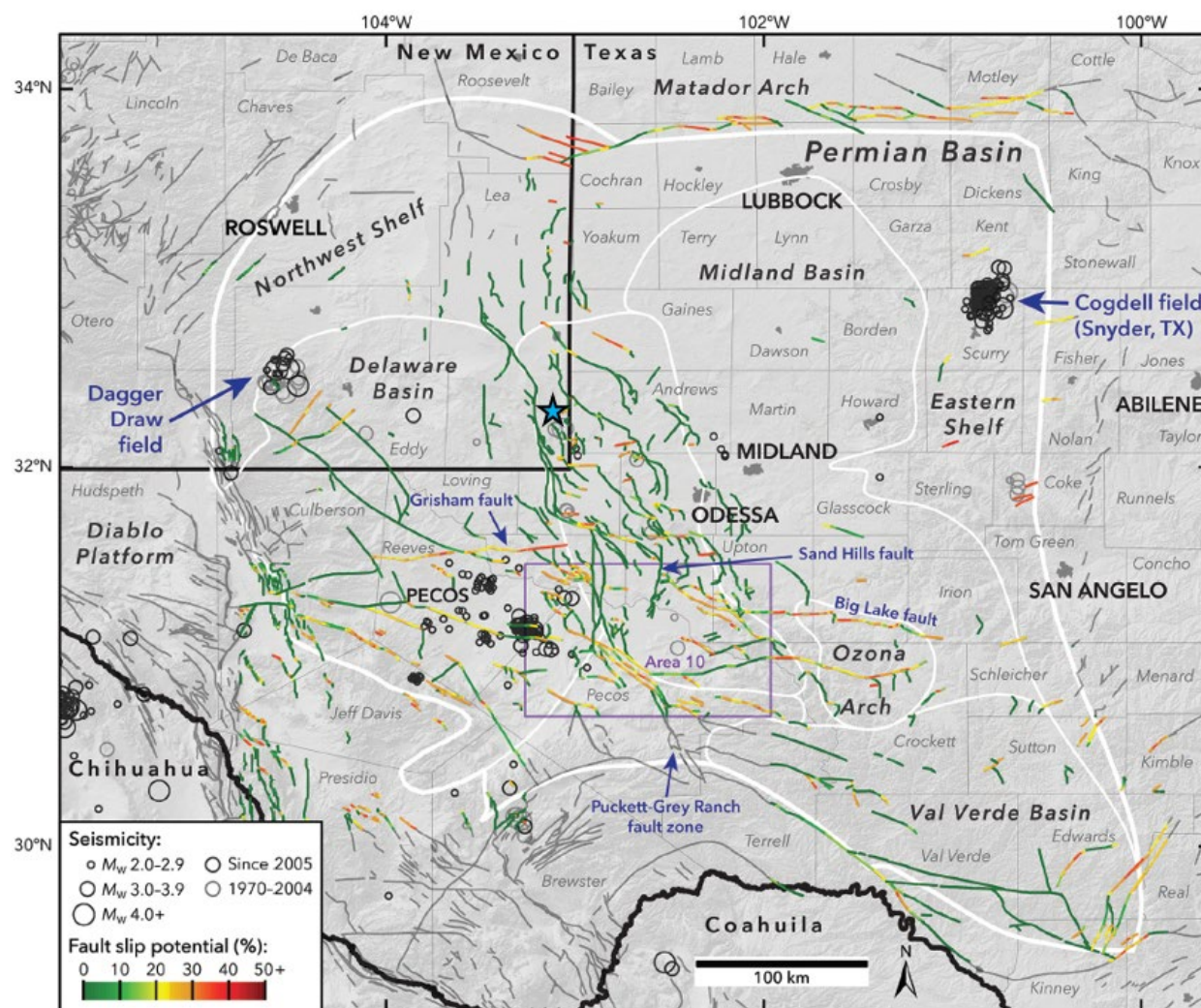


Fig 9 — Results of Snee and Zoback's probabilistic fault slip potential (FSP) analysis of the Permian Basin. The Lamunyon Unit is marked with a blue star. This location falls between several faults with <10% FSP. With proper monitoring and avoiding over-injection, the minor risk these faults present for induced earthquakes can be mitigated.

SOURCE: Snee and Zoback (2018)

3.5 Project Risk Assessment

Question		NO APPARENT RISK	CLEAR RISK	Denver RMA, Colorado	Lamunyon Unit
<i>Background Seismicity</i>					
1	Are large earthquakes ($M \geq 5.5$) known in the region (within 200 miles)?	NO	YES	YES	NO
2	Are earthquakes known near the injection site (within 10 miles)	NO	YES	YES	YES
3	Is rate of activity near the injection site (within 10 miles) high?	NO	YES	YES	NO
<i>Local Geology</i>					
4	Are faults mapped within 10 miles of the site?	NO	YES	NO	YES
5	If so, are these faults known to be active?	NO	YES	NO	NO
6	Is the site near (within 200 miles of) tectonically active features?	NO	YES	YES	NO
<i>State of Stress</i>					
7	Do stress measurements in the region suggest rock is close to failure?	NO	YES	YES	NO
<i>Injection Practices</i>					
8	Are (proposed) injection practices sufficient for failure?	NO	YES	YES	NO
9	If injection has been ongoing at the site, is injection correlated with the occurrence of earthquakes?	NO	YES	YES	NO
10	Are nearby injection wells associated with earthquakes?	NO	YES	YES	NO
TOTAL "YES" ANSWERS		0	10	8	2

Table 3 — Criteria to determine if injection provides ‘no apparent risk’ or ‘clear risk’ of induced seismicity; developed by S. D. Davis and C. Frohlich. Induced seismicity risk assessment was performed on the two historical cases in addition to the proposed Lamunyon Unit. While the two historical cases show ‘clear risk’ for inducing earthquakes, the Lamunyon Unit assessment appears to be at low risk for inducing earthquakes.

SOURCE: Davis and Frohlich (1993)

3.6 Summary

The RMA disposal well provides a clear case history establishing a relationship between SWD volumes and seismic activity. Multiple actions could have been taken to mitigate the risk of inducing earthquakes. It is important to understand the geology of the reservoir, specifically the porosity, permeability, and natural fractures, in which you plan to inject, as well as continually monitor the wells for signs of over-injection or leak-off. Faults do not induce earthquakes from a small volume of injected fluids; it is the build-up of high volumes of fluids and pressure that cause a fault to slip. Awareness of local faults and reservoir dynamics are paramount to mitigating the risk of inducing earthquakes.

The proposed Lamunyon Unit poses low risk for inducing earthquakes. The project is intended as a secondary recovery (waterflood) project and will be focused on sweeping oil from injectors to producers. To efficiently and cost effectively accomplish this, FAE II Operating LLC plans to utilize surveillance to ensure injection stays within the targeted Glorieta, Paddock, and Blinbry formations and the injector-producer patterns, where the producers will be 500'-1,000' from the injectors. If evidence indicates injection is going out of the targeted interval, operations can intervene and perform workovers on injectors to plug-off unwanted flowpaths, e.g. cement squeeze leak-off intervals.

Since injected volumes should stay with the established waterflood patterns, it is highly unlikely for the injection to reach any of the faults shown in **Fig 9**. Per Snee and Zoback's FSP evaluation, the faults closest to the project area all appear to be low risk of induced seismicity. The closest fault(s) run North-South and were evaluated as having <10% FSP. These faults would have to be exposed to a significant build-up of fluid and pressure to induce an earthquake. Currently, the Glorieta, Paddock, and Blinbry formations are pressure depleted, requiring millions of barrels of injection before achieving fill-up and restoring the reservoir back to its original state. After fill-up is achieved, waterflood operations targeting a 1.0-1.2 cumulative VRR will prevent unintentional over-injection and avoid pressure build-up. The proposed Lamunyon Unit poses low risk for inducing earthquakes.

4.0 References

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Date : 07/30/2024 1:57:56PM

ECONOMIC SUMMARY PROJECTION

Total

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : GRAND TOTAL CASE

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.78	0.44	0.05	1.23	0.19	0.04	63.62	2.20	28.87	79.66
2027	10.55	2.64	0.32	7.86	1.22	0.24	61.65	2.28	28.02	493.81
2028	27.59	6.90	0.84	20.90	3.24	0.64	60.52	2.23	27.54	1,289.85
2029	61.92	15.48	1.89	46.87	7.26	1.43	60.52	2.23	27.54	2,891.86
2030	127.99	32.00	3.90	96.97	15.03	2.96	60.52	2.23	27.54	5,983.42
2031	211.64	52.91	6.46	164.66	25.52	5.02	60.52	2.23	27.54	10,160.74
2032	307.82	76.95	9.39	243.51	37.74	7.43	60.52	2.23	27.54	15,026.05
2033	366.16	91.54	11.17	289.53	44.88	8.83	60.54	2.20	27.54	17,869.53
2034	430.94	107.74	13.14	338.94	52.54	10.34	60.61	2.08	27.54	20,936.64
2035	498.30	124.57	15.20	390.87	60.59	11.92	60.69	1.94	27.54	24,166.85
2036	551.12	137.78	16.81	431.67	66.91	13.17	60.74	1.84	27.54	26,706.77
2037	589.43	147.36	17.98	461.19	71.48	14.07	60.78	1.77	27.54	28,547.04
2038	631.23	157.81	19.25	492.56	76.35	15.02	60.84	1.67	27.54	30,508.26
Rem	8,716.39	2,179.10	265.85	6,757.76	1,047.45	206.11	61.00	1.39	27.54	419,336.58
Total	12,532.86	3,133.21	382.25	9,744.52	1,510.40	297.21	60.90	1.56	27.54	603,997.07
Ult	12,532.86	3,133.21	382.25							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	10.00	6.37	1.19	4,989.03	44.28	0.00	0.00	0.00	-4,961.21	-4,078.53
2027	20.00	39.51	7.41	9,767.58	228.13	0.00	0.00	0.00	-9,548.81	-11,296.49
2028	28.00	103.19	19.35	7,358.17	409.59	0.00	0.00	0.00	-6,600.44	-15,884.23
2029	36.00	231.35	43.38	8,960.59	553.13	0.00	0.00	0.00	-6,896.58	-20,254.68
2030	41.00	478.67	89.75	6,824.42	671.45	0.00	0.00	0.00	-2,080.86	-21,484.62
2031	46.00	812.86	152.41	3,611.00	764.45	0.00	0.00	0.00	4,820.02	-19,028.15
2032	53.00	1,202.08	225.39	5,264.00	867.95	0.00	0.00	0.00	7,466.63	-15,550.53
2033	60.00	1,429.56	268.04	8,175.00	974.66	0.00	0.00	0.00	7,022.27	-12,553.66
2034	68.00	1,674.93	314.05	8,354.00	1,064.69	0.00	0.00	0.00	9,528.96	-8,835.35
2035	78.00	1,933.35	362.50	10,442.00	1,186.15	0.00	0.00	0.00	10,242.85	-5,240.35
2036	88.00	2,136.54	400.60	10,440.00	1,309.79	0.00	0.00	0.00	12,419.84	-1,258.39
2037	96.00	2,283.76	428.21	9,397.00	1,419.61	0.00	0.00	0.00	15,018.46	3,160.57
2038	104.00	2,440.66	457.62	7,309.00	1,538.09	0.00	0.00	0.00	18,762.88	8,145.20
Rem.		33,546.93	6,290.05	4,439.55	55,372.91	0.00	0.00	0.00	319,687.15	42,820.53
Total		48,319.77	9,059.96	105,331.33	66,404.87	0.00	0.00	0.00	374,881.15	50,965.73

Present Worth Profile (M\$)

Disc. Initial Invest. (M\$) :	48,955.344	PW	7.00% :	90,780.18
ROInvestment (disc/undisc) :	2.04 / 4.72	PW	8.00% :	74,908.62
Years to Payout :	12.22	PW	9.00% :	61,816.60
Internal ROR (%) :	22.81	PW	10.00% :	50,965.73
		PW	15.00% :	18,232.26
		PW	20.00% :	4,153.62

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : BAYLUS CADE FEDERAL #004
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.21	0.05	0.01	0.18	0.03	0.01	60.52	2.22	27.54	11.24
2033	0.67	0.17	0.02	0.57	0.09	0.02	60.52	2.22	27.54	35.24
2034	1.22	0.30	0.04	1.03	0.16	0.03	60.52	2.22	27.54	63.83
2035	2.20	0.55	0.07	1.87	0.29	0.06	60.52	2.22	27.54	115.61
2036	4.01	1.00	0.12	3.41	0.53	0.10	60.52	2.22	27.54	210.14
2037	6.72	1.68	0.21	5.72	0.89	0.17	60.52	2.22	27.54	352.72
2038	7.23	1.81	0.22	6.14	0.95	0.19	60.52	2.22	27.54	378.99

Rem	86.05	21.51	2.62	73.15	11.34	2.23	60.52	2.22	27.54	4,513.37
Total	108.32	27.08	3.30	92.07	14.27	2.81	60.52	2.22	27.54	5,681.15
Ult	108.32	27.08	3.30							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.90	0.17	762.00	9.00	0.00	0.00	0.00	-760.82	-360.65
2033	1.00	2.82	0.53	0.00	18.00	0.00	0.00	0.00	13.90	-354.77
2034	1.00	5.11	0.96	0.00	18.00	0.00	0.00	0.00	39.77	-339.42
2035	1.00	9.25	1.73	0.00	18.00	0.00	0.00	0.00	86.62	-308.98
2036	1.00	16.81	3.15	0.00	18.00	0.00	0.00	0.00	172.17	-253.96
2037	1.00	28.22	5.29	0.00	18.00	0.00	0.00	0.00	301.21	-166.24
2038	1.00	30.32	5.68	0.00	18.00	0.00	0.00	0.00	324.99	-79.95

Rem.	361.07	67.70	61.20	509.66	0.00	0.00	0.00	3,513.74	535.72
Total	454.49	85.22	823.20	626.66	0.00	0.00	0.00	3,691.58	455.77

Perfs :	Oil	Abandonment Date :	04/26/2067	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.85000000	PW	7.00% :	863.37
Abandonment :	31.58 bbl/month	Disc. Initial Invest. (M\$) :	361.182	PW	8.00% :	699.82
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	2.26 / 5.92	PW	9.00% :	565.79
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.87	PW	10.00% :	455.77
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.51	PW	15.00% :	137.80
				PW	20.00% :	18.06

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : BAYLUS CADE FEDERAL #008

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.13	0.03	0.00	0.11	0.02	0.00	60.52	2.22	27.54	6.93
2033	0.55	0.14	0.02	0.46	0.07	0.01	60.52	2.22	27.54	28.68
2034	0.88	0.22	0.03	0.75	0.12	0.02	60.52	2.22	27.54	46.07
2035	1.41	0.35	0.04	1.20	0.19	0.04	60.52	2.22	27.54	74.00
2036	2.27	0.57	0.07	1.93	0.30	0.06	60.52	2.22	27.54	119.29
2037	3.45	0.86	0.11	2.93	0.45	0.09	60.52	2.22	27.54	180.96
2038	3.62	0.90	0.11	3.07	0.48	0.09	60.52	2.22	27.54	189.73
Rem	66.52	16.63	2.03	56.55	8.76	1.72	60.52	2.22	27.54	3,489.08
Total	78.83	19.71	2.40	67.01	10.39	2.04	60.52	2.22	27.54	4,134.73
Ult	78.83	19.71	2.40							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.55	0.10	545.00	6.00	0.00	0.00	0.00	-544.73	-254.12
2033	1.00	2.29	0.43	0.00	18.00	0.00	0.00	0.00	7.95	-250.77
2034	1.00	3.69	0.69	0.00	18.00	0.00	0.00	0.00	23.69	-241.62
2035	1.00	5.92	1.11	0.00	18.00	0.00	0.00	0.00	48.97	-224.40
2036	1.00	9.54	1.79	0.00	18.00	0.00	0.00	0.00	89.96	-195.64
2037	1.00	14.48	2.71	0.00	18.00	0.00	0.00	0.00	145.77	-153.17
2038	1.00	15.18	2.85	0.00	18.00	0.00	0.00	0.00	153.70	-112.36
Rem.		279.13	52.34	47.87	640.34	0.00	0.00	0.00	2,469.41	293.18
Total		330.78	62.02	592.87	754.34	0.00	0.00	0.00	2,394.73	180.82

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 51.27 bbl/month

Initial Decline : -60.70 % year b = 0.000

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.85000000

Disc. Initial Invest. (M\$) : 254.247

ROInvestment (disc/undisc) : 1.71 / 5.48

Years to Payout : 14.91

Internal ROR (%) : 16.71

Present Worth Profile (M\$)

PW 7.00% : 407.76

PW 8.00% : 314.09

PW 9.00% : 239.84

PW 10.00% : 180.82

PW 15.00% : 23.74

PW 20.00% : -25.26

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #050
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.03	0.01	0.00	0.03	0.00	0.00	63.62	2.20	28.87	1.78
2027	0.55	0.14	0.02	0.48	0.07	0.01	61.65	2.28	28.02	29.98
2028	1.10	0.27	0.03	0.95	0.15	0.03	60.52	2.22	27.54	58.36
2029	2.17	0.54	0.07	1.86	0.29	0.06	60.52	2.22	27.54	115.08
2030	4.28	1.07	0.13	3.68	0.57	0.11	60.52	2.22	27.54	227.35
2031	8.43	2.11	0.26	7.26	1.12	0.22	60.52	2.22	27.54	447.82
2032	10.91	2.73	0.33	9.39	1.46	0.29	60.52	2.22	27.54	579.64
2033	10.77	2.69	0.33	9.27	1.44	0.28	60.52	2.22	27.54	572.27
2034	10.66	2.67	0.33	9.18	1.42	0.28	60.52	2.22	27.54	566.55
2035	10.55	2.64	0.32	9.09	1.41	0.28	60.52	2.22	27.54	560.89
2036	10.48	2.62	0.32	9.02	1.40	0.28	60.52	2.22	27.54	556.80
2037	10.34	2.59	0.32	8.91	1.38	0.27	60.52	2.22	27.54	549.72
2038	10.24	2.56	0.31	8.82	1.37	0.27	60.52	2.22	27.54	544.23

Rem	88.65	22.16	2.70	76.35	11.83	2.33	60.52	2.22	27.54	4,711.23
Total	179.16	44.79	5.46	154.30	23.92	4.71	60.52	2.22	27.54	9,521.68
Ult	179.16	44.79	5.46							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.14	0.03	528.50	1.50	0.00	0.00	0.00	-528.39	-426.38
2027	1.00	2.40	0.45	0.00	18.00	0.00	0.00	0.00	9.13	-419.58
2028	1.00	4.67	0.88	0.00	18.00	0.00	0.00	0.00	34.82	-395.80
2029	1.00	9.21	1.73	0.00	18.00	0.00	0.00	0.00	86.14	-342.23
2030	1.00	18.19	3.41	0.00	18.00	0.00	0.00	0.00	187.75	-236.01
2031	1.00	35.83	6.72	0.00	18.00	0.00	0.00	0.00	387.27	-36.73
2032	1.00	46.37	8.69	0.00	18.00	0.00	0.00	0.00	506.57	201.53
2033	1.00	45.78	8.58	0.00	18.00	0.00	0.00	0.00	499.90	415.27
2034	1.00	45.32	8.50	0.00	18.00	0.00	0.00	0.00	494.73	607.58
2035	1.00	44.87	8.41	0.00	18.00	0.00	0.00	0.00	489.60	780.61
2036	1.00	44.54	8.35	0.00	18.00	0.00	0.00	0.00	485.90	936.71
2037	1.00	43.98	8.25	0.00	18.00	0.00	0.00	0.00	479.50	1,076.73
2038	1.00	43.54	8.16	0.00	18.00	0.00	0.00	0.00	474.52	1,202.72

Rem.	376.90	70.67	47.68	640.34	0.00	0.00	0.00	3,575.65	568.95
Total	761.73	142.83	576.18	857.84	0.00	0.00	0.00	7,183.11	1,771.67

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,617.77
Abandonment :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,294.01
Initial Decline :	37.69 bbl/month	Disc. Initial Invest. (M\$) :	426.472	PW	9.00% :	2,014.29
Beg Ratio :	-97.66 % year b = 0.000	ROInvestment (disc/undisc) :	5.16 / 14.68	PW	10.00% :	1,771.67
End Ratio :	0.250 Mcf/bbl	Years to Payout :	7.04	PW	15.00% :	946.70
	0.250 Mcf/bbl	Internal ROR (%) :	36.29	PW	20.00% :	504.18

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #053
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.10	0.03	0.00	0.09	0.01	0.00	63.62	2.20	28.87	5.60
2027	0.62	0.16	0.02	0.53	0.08	0.02	61.65	2.28	28.02	33.61
2028	1.23	0.31	0.04	1.06	0.16	0.03	60.52	2.22	27.54	65.48
2029	2.43	0.61	0.07	2.09	0.32	0.06	60.52	2.22	27.54	129.22
2030	4.81	1.20	0.15	4.14	0.64	0.13	60.52	2.22	27.54	255.48
2031	9.27	2.32	0.28	7.98	1.24	0.24	60.52	2.22	27.54	492.58
2032	11.07	2.77	0.34	9.54	1.48	0.29	60.52	2.22	27.54	588.42
2033	10.93	2.73	0.33	9.41	1.46	0.29	60.52	2.22	27.54	580.94
2034	10.82	2.71	0.33	9.32	1.44	0.28	60.52	2.22	27.54	575.14
2035	10.71	2.68	0.33	9.23	1.43	0.28	60.52	2.22	27.54	569.39
2036	10.64	2.66	0.32	9.16	1.42	0.28	60.52	2.22	27.54	565.24
2037	10.50	2.63	0.32	9.04	1.40	0.28	60.52	2.22	27.54	558.05
2038	10.40	2.60	0.32	8.95	1.39	0.27	60.52	2.22	27.54	552.48

Rem	107.94	26.99	3.29	92.96	14.41	2.84	60.52	2.22	27.54	5,736.23
Total	201.48	50.37	6.15	173.52	26.90	5.29	60.53	2.22	27.54	10,707.86
Ult	201.48	50.37	6.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.45	0.08	466.00	4.50	0.00	0.00	0.00	-465.43	-381.61
2027	1.00	2.69	0.50	0.00	18.00	0.00	0.00	0.00	12.42	-372.33
2028	1.00	5.24	0.98	0.00	18.00	0.00	0.00	0.00	41.26	-344.14
2029	1.00	10.34	1.94	0.00	18.00	0.00	0.00	0.00	98.94	-282.60
2030	1.00	20.44	3.83	0.00	18.00	0.00	0.00	0.00	213.21	-161.97
2031	1.00	39.41	7.39	0.00	18.00	0.00	0.00	0.00	427.79	58.32
2032	1.00	47.07	8.83	0.00	18.00	0.00	0.00	0.00	514.52	300.33
2033	1.00	46.48	8.71	0.00	18.00	0.00	0.00	0.00	507.75	517.42
2034	1.00	46.01	8.63	0.00	18.00	0.00	0.00	0.00	502.50	712.75
2035	1.00	45.55	8.54	0.00	18.00	0.00	0.00	0.00	497.30	888.50
2036	1.00	45.22	8.48	0.00	18.00	0.00	0.00	0.00	493.54	1,047.05
2037	1.00	44.64	8.37	0.00	18.00	0.00	0.00	0.00	487.04	1,189.28
2038	1.00	44.20	8.29	0.00	18.00	0.00	0.00	0.00	481.99	1,317.25

Rem.	458.90	86.04	48.00	640.34	0.00	0.00	0.00	4,502.95	639.84
Total	856.63	160.62	514.00	860.84	0.00	0.00	0.00	8,315.78	1,957.09

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,894.33
Abandonment :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,533.39
Initial Decline :	60.91 bbl/month	Disc. Initial Invest. (M\$) :	382.071	PW	9.00% :	2,223.87
Beg Ratio :	-97.80 % year b = 0.000	ROInvestment (disc/undisc) :	6.12 / 18.95	PW	10.00% :	1,957.09
End Ratio :	0.250 Mcf/bbl	Years to Payout :	6.72	PW	15.00% :	1,060.45
	0.250 Mcf/bbl	Internal ROR (%) :	39.40	PW	20.00% :	584.21

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #055
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.30	0.07	0.01	0.26	0.04	0.01	63.62	2.20	28.87	16.69
2027	1.29	0.32	0.04	1.11	0.17	0.03	61.65	2.28	28.02	69.63
2028	2.88	0.72	0.09	2.48	0.38	0.08	60.52	2.22	27.54	152.79
2029	6.39	1.60	0.19	5.50	0.85	0.17	60.52	2.22	27.54	339.58
2030	13.13	3.28	0.40	11.31	1.75	0.34	60.52	2.22	27.54	697.72
2031	14.74	3.69	0.45	12.70	1.97	0.39	60.52	2.22	27.54	783.40
2032	14.63	3.66	0.45	12.60	1.95	0.38	60.52	2.22	27.54	777.68
2033	14.45	3.61	0.44	12.44	1.93	0.38	60.52	2.22	27.54	767.80
2034	14.30	3.58	0.44	12.32	1.91	0.38	60.52	2.22	27.54	760.12
2035	14.16	3.54	0.43	12.20	1.89	0.37	60.52	2.22	27.54	752.53
2036	14.06	3.51	0.43	12.11	1.88	0.37	60.52	2.22	27.54	747.04
2037	13.88	3.47	0.42	11.95	1.85	0.36	60.52	2.22	27.54	737.54
2038	13.74	3.43	0.42	11.83	1.83	0.36	60.52	2.22	27.54	730.17

Rem	108.58	27.14	3.31	93.51	14.49	2.85	60.52	2.22	27.54	5,770.18
Total	246.52	61.63	7.52	212.32	32.91	6.48	60.53	2.22	27.54	13,102.87
Ult	246.52	61.63	7.52							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	1.34	0.25	466.00	7.50	0.00	0.00	0.00	-458.39	-382.15
2027	1.00	5.57	1.04	0.00	18.00	0.00	0.00	0.00	45.02	-348.35
2028	1.00	12.22	2.29	0.00	18.00	0.00	0.00	0.00	120.28	-266.13
2029	1.00	27.17	5.09	0.00	18.00	0.00	0.00	0.00	289.32	-86.23
2030	1.00	55.82	10.47	0.00	18.00	0.00	0.00	0.00	613.43	261.49
2031	1.00	62.67	11.75	0.00	18.00	0.00	0.00	0.00	690.97	619.01
2032	1.00	62.21	11.67	0.00	18.00	0.00	0.00	0.00	685.80	941.58
2033	1.00	61.42	11.52	0.00	18.00	0.00	0.00	0.00	676.86	1,230.98
2034	1.00	60.81	11.40	0.00	18.00	0.00	0.00	0.00	669.91	1,491.38
2035	1.00	60.20	11.29	0.00	18.00	0.00	0.00	0.00	663.04	1,725.70
2036	1.00	59.76	11.21	0.00	18.00	0.00	0.00	0.00	658.07	1,937.11
2037	1.00	59.00	11.06	0.00	18.00	0.00	0.00	0.00	649.48	2,126.78
2038	1.00	58.41	10.95	0.00	18.00	0.00	0.00	0.00	642.80	2,297.44

Rem.	461.61	86.55	48.00	640.34	0.00	0.00	0.00	4,533.67	690.06
Total	1,048.23	196.54	514.00	863.84	0.00	0.00	0.00	10,480.26	2,987.50

Perfs : Oil
0 - 0
Initial Rate : 50.05 bbl/month
Abandonment : 54.31 bbl/month
Initial Decline : -122.76 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 388.303
ROInvestment (disc/undisc) : 8.69 / 23.59
Years to Payout : 5.43
Internal ROR (%) : 55.87

Present Worth Profile (M\$)

PW 7.00% : 4,179.97
PW 8.00% : 3,726.56
PW 9.00% : 3,332.16
PW 10.00% : 2,987.50
PW 15.00% : 1,787.58
PW 20.00% : 1,110.97

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #056

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00

Cum Gas (MMcf) : 0.00

Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.10	0.02	0.00	0.09	0.01	0.00	61.65	2.28	28.02	5.39
2028	0.60	0.15	0.02	0.52	0.08	0.02	60.52	2.22	27.54	31.80
2029	1.12	0.28	0.03	0.97	0.15	0.03	60.52	2.22	27.54	59.66
2030	2.11	0.53	0.06	1.82	0.28	0.06	60.52	2.22	27.54	112.16
2031	3.97	0.99	0.12	3.42	0.53	0.10	60.52	2.22	27.54	210.84
2032	7.42	1.85	0.23	6.39	0.99	0.19	60.52	2.22	27.54	394.18
2033	9.06	2.26	0.28	7.80	1.21	0.24	60.52	2.22	27.54	481.40
2034	8.97	2.24	0.27	7.72	1.20	0.24	60.52	2.22	27.54	476.59
2035	8.88	2.22	0.27	7.65	1.19	0.23	60.52	2.22	27.54	471.83
2036	8.81	2.20	0.27	7.59	1.18	0.23	60.52	2.22	27.54	468.39
2037	8.70	2.18	0.27	7.49	1.16	0.23	60.52	2.22	27.54	462.43
2038	8.61	2.15	0.26	7.42	1.15	0.23	60.52	2.22	27.54	457.81

Rem	99.18	24.79	3.02	85.42	13.24	2.61	60.52	2.22	27.54	5,270.55
Total	167.53	41.88	5.11	144.28	22.36	4.40	60.52	2.22	27.54	8,903.03
Ult	167.53	41.88	5.11							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.43	0.08	559.75	4.50	0.00	0.00	0.00	-559.37	-416.96
2028	1.00	2.54	0.48	0.00	18.00	0.00	0.00	0.00	10.78	-409.64
2029	1.00	4.77	0.89	0.00	18.00	0.00	0.00	0.00	35.99	-387.28
2030	1.00	8.97	1.68	0.00	18.00	0.00	0.00	0.00	83.50	-340.05
2031	1.00	16.87	3.16	0.00	18.00	0.00	0.00	0.00	172.81	-251.13
2032	1.00	31.53	5.91	0.00	18.00	0.00	0.00	0.00	338.73	-92.60
2033	1.00	38.51	7.22	0.00	18.00	0.00	0.00	0.00	417.67	85.98
2034	1.00	38.13	7.15	0.00	18.00	0.00	0.00	0.00	413.31	246.65
2035	1.00	37.75	7.08	0.00	18.00	0.00	0.00	0.00	409.00	391.19
2036	1.00	37.47	7.03	0.00	18.00	0.00	0.00	0.00	405.89	521.58
2037	1.00	36.99	6.94	0.00	18.00	0.00	0.00	0.00	400.50	638.54
2038	1.00	36.62	6.87	0.00	18.00	0.00	0.00	0.00	396.32	743.76

Rem.	421.64	79.06	48.00	640.34	0.00	0.00	0.00	4,081.51	573.15
Total	712.24	133.55	607.75	842.84	0.00	0.00	0.00	6,606.65	1,316.91

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,061.81
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,772.20
Abandonment :	55.43 bbl/month	Disc. Initial Invest. (M\$) :	417.242	PW	9.00% :	1,526.46
Initial Decline :	-88.07 % year b = 0.000	ROInvestment (disc/undisc) :	4.16 / 12.89	PW	10.00% :	1,316.91
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.22	PW	15.00% :	634.25
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	31.21	PW	20.00% :	293.73

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #057
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.13	0.03	0.00	0.12	0.02	0.00	61.65	2.28	28.02	7.30
2028	0.61	0.15	0.02	0.52	0.08	0.02	60.52	2.22	27.54	32.36
2029	1.10	0.27	0.03	0.95	0.15	0.03	60.52	2.22	27.54	58.39
2030	1.99	0.50	0.06	1.71	0.27	0.05	60.52	2.22	27.54	105.58
2031	3.59	0.90	0.11	3.09	0.48	0.09	60.52	2.22	27.54	190.91
2032	6.34	1.58	0.19	5.46	0.85	0.17	60.52	2.22	27.54	336.67
2033	7.24	1.81	0.22	6.23	0.97	0.19	60.52	2.22	27.54	384.71
2034	7.17	1.79	0.22	6.17	0.96	0.19	60.52	2.22	27.54	380.86
2035	7.10	1.77	0.22	6.11	0.95	0.19	60.52	2.22	27.54	377.06
2036	7.04	1.76	0.21	6.07	0.94	0.19	60.52	2.22	27.54	374.31
2037	6.95	1.74	0.21	5.99	0.93	0.18	60.52	2.22	27.54	369.55
2038	6.88	1.72	0.21	5.93	0.92	0.18	60.52	2.22	27.54	365.86

Rem	77.10	19.27	2.35	66.40	10.29	2.03	60.52	2.22	27.54	4,097.15
Total	133.24	33.31	4.06	114.75	17.79	3.50	60.52	2.22	27.54	7,080.69
Ult	133.24	33.31	4.06							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.58	0.11	605.75	6.00	0.00	0.00	0.00	-605.14	-454.76
2028	1.00	2.59	0.49	0.00	18.00	0.00	0.00	0.00	11.28	-447.08
2029	1.00	4.67	0.88	0.00	18.00	0.00	0.00	0.00	34.84	-425.43
2030	1.00	8.45	1.58	0.00	18.00	0.00	0.00	0.00	77.55	-381.55
2031	1.00	15.27	2.86	0.00	18.00	0.00	0.00	0.00	154.77	-301.89
2032	1.00	26.93	5.05	0.00	18.00	0.00	0.00	0.00	286.69	-167.59
2033	1.00	30.78	5.77	0.00	18.00	0.00	0.00	0.00	330.16	-26.43
2034	1.00	30.47	5.71	0.00	18.00	0.00	0.00	0.00	326.68	100.56
2035	1.00	30.16	5.66	0.00	18.00	0.00	0.00	0.00	323.24	214.79
2036	1.00	29.94	5.61	0.00	18.00	0.00	0.00	0.00	320.75	317.83
2037	1.00	29.56	5.54	0.00	18.00	0.00	0.00	0.00	316.44	410.24
2038	1.00	29.27	5.49	0.00	18.00	0.00	0.00	0.00	313.10	493.37

Rem.	327.77	61.46	47.52	640.34	0.00	0.00	0.00	3,020.07	440.45
Total	566.46	106.21	653.27	844.34	0.00	0.00	0.00	4,910.42	933.82

Oil
Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 41.94 bbl/month
Initial Decline : -80.89 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 455.198
ROInvestment (disc/undisc) : 3.05 / 9.18
Years to Payout : 8.54
Internal ROR (%) : 25.84

Present Worth Profile (M\$)

PW 7.00% : 1,504.85
PW 8.00% : 1,283.16
PW 9.00% : 1,094.70
PW 10.00% : 933.82
PW 15.00% : 409.51
PW 20.00% : 149.79

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #058

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.30	0.08	0.01	0.26	0.04	0.01	61.65	2.28	28.02	16.50
2028	0.78	0.19	0.02	0.67	0.10	0.02	60.52	2.22	27.54	41.43
2029	1.46	0.37	0.04	1.26	0.20	0.04	60.52	2.22	27.54	77.73
2030	2.75	0.69	0.08	2.37	0.37	0.07	60.52	2.22	27.54	146.13
2031	5.17	1.29	0.16	4.45	0.69	0.14	60.52	2.22	27.54	274.71
2032	8.66	2.16	0.26	7.46	1.16	0.23	60.52	2.22	27.54	460.11
2033	9.02	2.26	0.28	7.77	1.20	0.24	60.52	2.22	27.54	479.38
2034	8.93	2.23	0.27	7.69	1.19	0.23	60.52	2.22	27.54	474.59
2035	8.84	2.21	0.27	7.61	1.18	0.23	60.52	2.22	27.54	469.84
2036	8.78	2.19	0.27	7.56	1.17	0.23	60.52	2.22	27.54	466.42
2037	8.67	2.17	0.26	7.46	1.16	0.23	60.52	2.22	27.54	460.49
2038	8.58	2.14	0.26	7.39	1.15	0.23	60.52	2.22	27.54	455.89

Rem	81.83	20.46	2.50	70.48	10.92	2.15	60.52	2.22	27.54	4,348.92
Total	153.77	38.44	4.69	132.44	20.53	4.04	60.52	2.22	27.54	8,172.15
Ult	153.77	38.44	4.69							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	1.32	0.25	852.58	12.00	0.00	0.00	0.00	-849.65	-659.24
2028	1.00	3.31	0.62	0.00	18.00	0.00	0.00	0.00	19.49	-645.95
2029	1.00	6.22	1.17	0.00	18.00	0.00	0.00	0.00	52.35	-613.40
2030	1.00	11.69	2.19	0.00	18.00	0.00	0.00	0.00	114.25	-548.76
2031	1.00	21.98	4.12	0.00	18.00	0.00	0.00	0.00	230.61	-430.08
2032	1.00	36.81	6.90	0.00	18.00	0.00	0.00	0.00	398.40	-243.07
2033	1.00	38.35	7.19	0.00	18.00	0.00	0.00	0.00	415.84	-65.27
2034	1.00	37.97	7.12	0.00	18.00	0.00	0.00	0.00	411.50	94.69
2035	1.00	37.59	7.05	0.00	18.00	0.00	0.00	0.00	407.21	238.60
2036	1.00	37.31	7.00	0.00	18.00	0.00	0.00	0.00	404.11	368.42
2037	1.00	36.84	6.91	0.00	18.00	0.00	0.00	0.00	398.74	484.86
2038	1.00	36.47	6.84	0.00	18.00	0.00	0.00	0.00	394.58	589.62

Rem.	347.91	65.23	47.60	640.34	0.00	0.00	0.00	3,247.84	506.46
Total	653.77	122.58	900.18	850.34	0.00	0.00	0.00	5,645.27	1,096.08

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	7.00% :	1,779.33
Abandonment :	36.65 bbl/month	Disc. Initial Invest. (M\$) :	661.408	PW	8.00% :	1,515.69
Initial Decline :	-88.07 % year b = 0.000	ROInvestment (disc/undisc) :	2.66 / 7.68	PW	9.00% :	1,290.00
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.50	PW	10.00% :	1,096.08
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	23.55	PW	15.00% :	455.00
				PW	20.00% :	131.18

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #060
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.23	0.06	0.01	0.20	0.03	0.01	63.62	2.20	28.87	12.67
2027	1.12	0.28	0.03	0.96	0.15	0.03	61.65	2.28	28.02	60.56
2028	2.31	0.58	0.07	1.99	0.31	0.06	60.52	2.22	27.54	122.66
2029	4.74	1.18	0.14	4.08	0.63	0.12	60.52	2.22	27.54	251.65
2030	9.33	2.33	0.28	8.03	1.25	0.25	60.52	2.22	27.54	495.76
2031	10.86	2.71	0.33	9.35	1.45	0.29	60.52	2.22	27.54	576.95
2032	10.78	2.69	0.33	9.28	1.44	0.28	60.52	2.22	27.54	572.74
2033	10.64	2.66	0.32	9.16	1.42	0.28	60.52	2.22	27.54	565.46
2034	10.53	2.63	0.32	9.07	1.41	0.28	60.52	2.22	27.54	559.81
2035	10.43	2.61	0.32	8.98	1.39	0.27	60.52	2.22	27.54	554.22
2036	10.35	2.59	0.32	8.92	1.38	0.27	60.52	2.22	27.54	550.17
2037	10.22	2.56	0.31	8.80	1.36	0.27	60.52	2.22	27.54	543.18
2038	10.12	2.53	0.31	8.72	1.35	0.27	60.52	2.22	27.54	537.75

Rem	79.74	19.94	2.43	68.68	10.64	2.09	60.52	2.22	27.54	4,237.64
Total	181.39	45.35	5.53	156.22	24.21	4.76	60.53	2.22	27.54	9,641.21
Ult	181.39	45.35	5.53							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	1.01	0.19	581.17	6.00	0.00	0.00	0.00	-575.70	-475.96
2027	1.00	4.84	0.91	0.00	18.00	0.00	0.00	0.00	36.81	-448.32
2028	1.00	9.81	1.84	0.00	18.00	0.00	0.00	0.00	93.01	-384.71
2029	1.00	20.13	3.77	0.00	18.00	0.00	0.00	0.00	209.74	-254.22
2030	1.00	39.66	7.44	0.00	18.00	0.00	0.00	0.00	430.66	-10.23
2031	1.00	46.16	8.65	0.00	18.00	0.00	0.00	0.00	504.14	250.62
2032	1.00	45.82	8.59	0.00	18.00	0.00	0.00	0.00	500.33	485.95
2033	1.00	45.24	8.48	0.00	18.00	0.00	0.00	0.00	493.74	697.05
2034	1.00	44.78	8.40	0.00	18.00	0.00	0.00	0.00	488.63	886.99
2035	1.00	44.34	8.31	0.00	18.00	0.00	0.00	0.00	483.57	1,057.89
2036	1.00	44.01	8.25	0.00	18.00	0.00	0.00	0.00	479.91	1,212.06
2037	1.00	43.45	8.15	0.00	18.00	0.00	0.00	0.00	473.58	1,350.36
2038	1.00	43.02	8.07	0.00	18.00	0.00	0.00	0.00	468.66	1,474.79

Rem.	339.01	63.56	47.52	640.34	0.00	0.00	0.00	3,147.21	497.53
Total	771.30	144.62	628.69	862.34	0.00	0.00	0.00	7,234.27	1,972.32

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,820.25
Initial Rate :	50.05 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,497.95
Abandonment :	39.02 bbl/month	Disc. Initial Invest. (M\$) :	480.365	PW	9.00% :	2,217.45
Initial Decline :	-105.65 % year b = 0.000	ROInvestment (disc/undisc) :	5.11 / 13.53	PW	10.00% :	1,972.32
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	6.03	PW	15.00% :	1,120.74
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	40.67	PW	20.00% :	644.74

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #061
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.10	0.02	0.00	0.09	0.01	0.00	61.65	2.28	28.02	5.37
2028	0.58	0.15	0.02	0.50	0.08	0.02	60.52	2.22	27.54	30.86
2029	1.05	0.26	0.03	0.90	0.14	0.03	60.52	2.22	27.54	55.78
2030	1.90	0.48	0.06	1.64	0.25	0.05	60.52	2.22	27.54	101.01
2031	3.44	0.86	0.10	2.96	0.46	0.09	60.52	2.22	27.54	182.95
2032	6.15	1.54	0.19	5.30	0.82	0.16	60.52	2.22	27.54	327.01
2033	7.24	1.81	0.22	6.24	0.97	0.19	60.52	2.22	27.54	384.97
2034	7.17	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.12
2035	7.10	1.78	0.22	6.11	0.95	0.19	60.52	2.22	27.54	377.32
2036	7.05	1.76	0.21	6.07	0.94	0.19	60.52	2.22	27.54	374.56
2037	6.96	1.74	0.21	5.99	0.93	0.18	60.52	2.22	27.54	369.80
2038	6.89	1.72	0.21	5.93	0.92	0.18	60.52	2.22	27.54	366.11

Rem	69.95	17.49	2.13	60.24	9.34	1.84	60.52	2.22	27.54	3,717.31
Total	125.59	31.40	3.83	108.16	16.77	3.30	60.52	2.22	27.54	6,674.17
Ult	125.59	31.40	3.83							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.43	0.08	591.58	4.50	0.00	0.00	0.00	-591.22	-440.71
2028	1.00	2.47	0.46	0.00	18.00	0.00	0.00	0.00	9.93	-433.97
2029	1.00	4.46	0.84	0.00	18.00	0.00	0.00	0.00	32.48	-413.79
2030	1.00	8.08	1.52	0.00	18.00	0.00	0.00	0.00	73.42	-372.25
2031	1.00	14.64	2.74	0.00	18.00	0.00	0.00	0.00	147.57	-296.30
2032	1.00	26.16	4.91	0.00	18.00	0.00	0.00	0.00	277.95	-166.15
2033	1.00	30.80	5.77	0.00	18.00	0.00	0.00	0.00	330.40	-24.88
2034	1.00	30.49	5.72	0.00	18.00	0.00	0.00	0.00	326.92	102.20
2035	1.00	30.19	5.66	0.00	18.00	0.00	0.00	0.00	323.47	216.51
2036	1.00	29.97	5.62	0.00	18.00	0.00	0.00	0.00	320.98	319.63
2037	1.00	29.58	5.55	0.00	18.00	0.00	0.00	0.00	316.67	412.10
2038	1.00	29.29	5.49	0.00	18.00	0.00	0.00	0.00	313.33	495.29

Rem.	297.38	55.76	48.00	640.34	0.00	0.00	0.00	2,675.83	417.72
Total	533.93	100.11	639.58	842.84	0.00	0.00	0.00	4,557.71	913.01

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,456.87
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,246.63
Abandonment :	32.31 bbl/month	Disc. Initial Invest. (M\$) :	440.970	PW	9.00% :	1,067.01
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	3.07 / 8.79	PW	10.00% :	913.01
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.58	PW	15.00% :	406.80
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	26.24	PW	20.00% :	153.56

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #062
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.23	0.06	0.01	0.20	0.03	0.01	60.52	2.22	27.54	12.22
2029	1.20	0.30	0.04	1.03	0.16	0.03	60.52	2.22	27.54	63.86
2030	2.68	0.67	0.08	2.30	0.36	0.07	60.52	2.22	27.54	142.19
2031	5.96	1.49	0.18	5.13	0.80	0.16	60.52	2.22	27.54	316.57
2032	12.66	3.16	0.39	10.90	1.69	0.33	60.52	2.22	27.54	672.59
2033	14.75	3.69	0.45	12.71	1.97	0.39	60.52	2.22	27.54	784.06
2034	14.61	3.65	0.45	12.58	1.95	0.38	60.52	2.22	27.54	776.23
2035	14.46	3.62	0.44	12.45	1.93	0.38	60.52	2.22	27.54	768.47
2036	14.36	3.59	0.44	12.36	1.92	0.38	60.52	2.22	27.54	762.87
2037	14.17	3.54	0.43	12.21	1.89	0.37	60.52	2.22	27.54	753.17
2038	14.03	3.51	0.43	12.08	1.87	0.37	60.52	2.22	27.54	745.64

Rem	136.01	34.00	4.15	117.14	18.16	3.57	60.52	2.22	27.54	7,227.74
Total	245.11	61.28	7.48	211.10	32.72	6.44	60.52	2.22	27.54	13,025.62
Ult	245.11	61.28	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	0.98	0.18	854.17	6.00	0.00	0.00	0.00	-849.10	-580.04
2029	1.00	5.11	0.96	0.00	18.00	0.00	0.00	0.00	39.80	-555.35
2030	1.00	11.37	2.13	0.00	18.00	0.00	0.00	0.00	110.68	-492.83
2031	1.00	25.33	4.75	0.00	18.00	0.00	0.00	0.00	268.49	-354.84
2032	1.00	53.81	10.09	0.00	18.00	0.00	0.00	0.00	590.70	-78.35
2033	1.00	62.73	11.76	0.00	18.00	0.00	0.00	0.00	691.58	217.34
2034	1.00	62.10	11.64	0.00	18.00	0.00	0.00	0.00	684.49	483.41
2035	1.00	61.48	11.53	0.00	18.00	0.00	0.00	0.00	677.47	722.83
2036	1.00	61.03	11.44	0.00	18.00	0.00	0.00	0.00	672.39	938.84
2037	1.00	60.25	11.30	0.00	18.00	0.00	0.00	0.00	663.62	1,132.64
2038	1.00	59.65	11.18	0.00	18.00	0.00	0.00	0.00	656.81	1,307.02

Rem.	578.22	108.42	47.92	640.34	0.00	0.00	0.00	5,852.85	875.11
Total	1,042.05	195.38	902.09	826.34	0.00	0.00	0.00	10,059.76	2,182.13

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.86125000	PW	7.00% :	3,330.99
Abandonment :	58.79 bbl/month	Disc. Initial Invest. (M\$) :	583.407	PW	8.00% :	2,886.38
Initial Decline :	-122.76 % year b = 0.000	ROInvestment (disc/undisc) :	4.74 / 12.83	PW	9.00% :	2,507.09
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.19	PW	10.00% :	2,182.13
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	38.05	PW	15.00% :	1,112.50
				PW	20.00% :	571.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #063Y
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.06	0.02	0.00	0.06	0.01	0.00	63.62	2.20	28.87	3.58
2027	0.55	0.14	0.02	0.48	0.07	0.01	61.65	2.28	28.02	30.04
2028	1.02	0.26	0.03	0.88	0.14	0.03	60.52	2.22	27.54	54.28
2029	1.87	0.47	0.06	1.61	0.25	0.05	60.52	2.22	27.54	99.32
2030	3.43	0.86	0.10	2.95	0.46	0.09	60.52	2.22	27.54	182.12
2031	6.17	1.54	0.19	5.31	0.82	0.16	60.52	2.22	27.54	327.81
2032	7.27	1.82	0.22	6.26	0.97	0.19	60.52	2.22	27.54	386.12
2033	7.17	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.21
2034	7.10	1.78	0.22	6.12	0.95	0.19	60.52	2.22	27.54	377.40
2035	7.03	1.76	0.21	6.06	0.94	0.18	60.52	2.22	27.54	373.63
2036	6.98	1.74	0.21	6.01	0.93	0.18	60.52	2.22	27.54	370.90
2037	6.89	1.72	0.21	5.93	0.92	0.18	60.52	2.22	27.54	366.19
2038	6.82	1.71	0.21	5.88	0.91	0.18	60.52	2.22	27.54	362.53

Rem	71.80	17.95	2.19	61.84	9.58	1.89	60.52	2.22	27.54	3,815.67
Total	134.17	33.54	4.09	115.55	17.91	3.52	60.53	2.22	27.54	7,130.79
Ult	134.17	33.54	4.09							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.29	0.05	574.50	3.00	0.00	0.00	0.00	-574.26	-467.16
2027	1.00	2.40	0.45	0.00	18.00	0.00	0.00	0.00	9.19	-460.30
2028	1.00	4.34	0.81	0.00	18.00	0.00	0.00	0.00	31.12	-439.04
2029	1.00	7.95	1.49	0.00	18.00	0.00	0.00	0.00	71.89	-394.31
2030	1.00	14.57	2.73	0.00	18.00	0.00	0.00	0.00	146.82	-311.20
2031	1.00	26.22	4.92	0.00	18.00	0.00	0.00	0.00	278.66	-167.66
2032	1.00	30.89	5.79	0.00	18.00	0.00	0.00	0.00	331.44	-11.77
2033	1.00	30.50	5.72	0.00	18.00	0.00	0.00	0.00	326.99	128.04
2034	1.00	30.19	5.66	0.00	18.00	0.00	0.00	0.00	323.55	253.81
2035	1.00	29.89	5.60	0.00	18.00	0.00	0.00	0.00	320.13	366.95
2036	1.00	29.67	5.56	0.00	18.00	0.00	0.00	0.00	317.67	469.00
2037	1.00	29.30	5.49	0.00	18.00	0.00	0.00	0.00	313.40	560.52
2038	1.00	29.00	5.44	0.00	18.00	0.00	0.00	0.00	310.09	642.85

Rem.	305.25	57.23	47.52	640.34	0.00	0.00	0.00	2,765.32	408.29
Total	570.46	106.96	622.02	859.34	0.00	0.00	0.00	4,972.01	1,051.14

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 40.81 bbl/month
Initial Decline : -83.44 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 467.357
ROInvestment (disc/undisc) : 3.25 / 9.74
Years to Payout : 7.53
Internal ROR (%) : 27.13

Present Worth Profile (M\$)

PW 7.00% : 1,636.41
PW 8.00% : 1,410.95
PW 9.00% : 1,217.63
PW 10.00% : 1,051.14
PW 15.00% : 494.63
PW 20.00% : 204.44

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #064
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.06	0.02	0.00	0.06	0.01	0.00	63.62	2.20	28.87	3.59
2027	0.57	0.14	0.02	0.49	0.08	0.01	61.65	2.28	28.02	30.59
2028	1.07	0.27	0.03	0.92	0.14	0.03	60.52	2.22	27.54	56.66
2029	2.00	0.50	0.06	1.72	0.27	0.05	60.52	2.22	27.54	106.30
2030	3.76	0.94	0.11	3.24	0.50	0.10	60.52	2.22	27.54	199.84
2031	7.06	1.76	0.22	6.08	0.94	0.19	60.52	2.22	27.54	375.03
2032	9.09	2.27	0.28	7.83	1.21	0.24	60.52	2.22	27.54	482.99
2033	8.97	2.24	0.27	7.73	1.20	0.24	60.52	2.22	27.54	476.85
2034	8.88	2.22	0.27	7.65	1.19	0.23	60.52	2.22	27.54	472.09
2035	8.79	2.20	0.27	7.57	1.17	0.23	60.52	2.22	27.54	467.37
2036	8.73	2.18	0.27	7.52	1.17	0.23	60.52	2.22	27.54	463.96
2037	8.62	2.15	0.26	7.42	1.15	0.23	60.52	2.22	27.54	458.06
2038	8.53	2.13	0.26	7.35	1.14	0.22	60.52	2.22	27.54	453.48

Rem	74.57	18.64	2.27	64.22	9.95	1.96	60.52	2.22	27.54	3,962.93
Total	150.71	37.68	4.60	129.80	20.12	3.96	60.53	2.22	27.54	8,009.74
Ult	150.71	37.68	4.60							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.29	0.05	587.67	3.00	0.00	0.00	0.00	-587.42	-477.87
2027	1.00	2.45	0.46	0.00	18.00	0.00	0.00	0.00	9.68	-470.64
2028	1.00	4.53	0.85	0.00	18.00	0.00	0.00	0.00	33.27	-447.91
2029	1.00	8.50	1.59	0.00	18.00	0.00	0.00	0.00	78.20	-399.25
2030	1.00	15.99	3.00	0.00	18.00	0.00	0.00	0.00	162.85	-307.09
2031	1.00	30.00	5.63	0.00	18.00	0.00	0.00	0.00	321.40	-141.66
2032	1.00	38.64	7.24	0.00	18.00	0.00	0.00	0.00	419.11	55.47
2033	1.00	38.15	7.15	0.00	18.00	0.00	0.00	0.00	413.55	232.29
2034	1.00	37.77	7.08	0.00	18.00	0.00	0.00	0.00	409.24	391.36
2035	1.00	37.39	7.01	0.00	18.00	0.00	0.00	0.00	404.97	534.48
2036	1.00	37.12	6.96	0.00	18.00	0.00	0.00	0.00	401.88	663.59
2037	1.00	36.64	6.87	0.00	18.00	0.00	0.00	0.00	396.55	779.39
2038	1.00	36.28	6.80	0.00	18.00	0.00	0.00	0.00	392.40	883.57

Rem.	317.03	59.44	47.60	640.34	0.00	0.00	0.00	2,898.51	467.75
Total	640.78	120.15	635.27	859.34	0.00	0.00	0.00	5,754.21	1,351.32

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,043.05
Abandonment :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,778.33
Initial Decline :	32.58 bbl/month	Disc. Initial Invest. (M\$) :	478.068	PW	9.00% :	1,549.63
Beg Ratio :	-88.07 % year b = 0.000	ROInvestment (disc/undisc) :	3.83 / 10.87	PW	10.00% :	1,351.32
End Ratio :	0.250 Mcf/bbl	Years to Payout :	7.38	PW	15.00% :	678.43
		Internal ROR (%) :	30.18	PW	20.00% :	319.98

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #065
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.14	0.03	0.00	0.12	0.02	0.00	61.65	2.28	28.02	7.35
2028	0.63	0.16	0.02	0.54	0.08	0.02	60.52	2.22	27.54	33.49
2029	1.18	0.30	0.04	1.02	0.16	0.03	60.52	2.22	27.54	62.84
2030	2.22	0.56	0.07	1.91	0.30	0.06	60.52	2.22	27.54	118.13
2031	4.18	1.04	0.13	3.60	0.56	0.11	60.52	2.22	27.54	222.07
2032	7.71	1.93	0.24	6.64	1.03	0.20	60.52	2.22	27.54	409.94
2033	9.05	2.26	0.28	7.80	1.21	0.24	60.52	2.22	27.54	481.00
2034	8.96	2.24	0.27	7.72	1.20	0.24	60.52	2.22	27.54	476.20
2035	8.87	2.22	0.27	7.64	1.18	0.23	60.52	2.22	27.54	471.44
2036	8.81	2.20	0.27	7.58	1.18	0.23	60.52	2.22	27.54	468.00
2037	8.69	2.17	0.27	7.49	1.16	0.23	60.52	2.22	27.54	462.05
2038	8.61	2.15	0.26	7.41	1.15	0.23	60.52	2.22	27.54	457.43

Rem	79.50	19.88	2.42	68.47	10.61	2.09	60.52	2.22	27.54	4,225.01
Total	148.56	37.14	4.53	127.95	19.83	3.90	60.52	2.22	27.54	7,894.94
Ult	148.56	37.14	4.53							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.59	0.11	714.25	6.00	0.00	0.00	0.00	-713.60	-536.26
2028	1.00	2.68	0.50	0.00	18.00	0.00	0.00	0.00	12.31	-527.89
2029	1.00	5.03	0.94	0.00	18.00	0.00	0.00	0.00	38.87	-503.74
2030	1.00	9.45	1.77	0.00	18.00	0.00	0.00	0.00	88.91	-453.44
2031	1.00	17.77	3.33	0.00	18.00	0.00	0.00	0.00	182.98	-359.29
2032	1.00	32.80	6.15	0.00	18.00	0.00	0.00	0.00	353.00	-194.01
2033	1.00	38.48	7.22	0.00	18.00	0.00	0.00	0.00	417.31	-15.58
2034	1.00	38.10	7.14	0.00	18.00	0.00	0.00	0.00	412.96	144.94
2035	1.00	37.72	7.07	0.00	18.00	0.00	0.00	0.00	408.65	289.36
2036	1.00	37.44	7.02	0.00	18.00	0.00	0.00	0.00	405.54	419.64
2037	1.00	36.96	6.93	0.00	18.00	0.00	0.00	0.00	400.15	536.50
2038	1.00	36.59	6.86	0.00	18.00	0.00	0.00	0.00	395.98	641.63

Rem.	338.00	63.38	47.52	640.34	0.00	0.00	0.00	3,135.77	505.57
Total	631.60	118.42	761.77	844.34	0.00	0.00	0.00	5,538.82	1,147.20

Oil
Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 31.37 bbl/month
Initial Decline : -88.07 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 536.732
ROInvestment (disc/undisc) : 3.14 / 8.82
Years to Payout : 8.51
Internal ROR (%) : 26.55

Present Worth Profile (M\$)

PW 7.00% : 1,815.42
PW 8.00% : 1,557.84
PW 9.00% : 1,337.06
PW 10.00% : 1,147.20
PW 15.00% : 518.70
PW 20.00% : 200.87

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #066
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.06	0.02	0.00	0.05	0.01	0.00	61.65	2.28	28.02	3.43
2028	0.50	0.13	0.02	0.43	0.07	0.01	60.52	2.22	27.54	26.81
2029	0.80	0.20	0.02	0.69	0.11	0.02	60.52	2.22	27.54	42.71
2030	1.28	0.32	0.04	1.10	0.17	0.03	60.52	2.22	27.54	68.18
2031	2.05	0.51	0.06	1.76	0.27	0.05	60.52	2.22	27.54	108.83
2032	3.23	0.81	0.10	2.78	0.43	0.08	60.52	2.22	27.54	171.48
2033	3.62	0.91	0.11	3.12	0.48	0.10	60.52	2.22	27.54	192.49
2034	3.59	0.90	0.11	3.09	0.48	0.09	60.52	2.22	27.54	190.56
2035	3.55	0.89	0.11	3.06	0.47	0.09	60.52	2.22	27.54	188.66
2036	3.52	0.88	0.11	3.04	0.47	0.09	60.52	2.22	27.54	187.28
2037	3.48	0.87	0.11	3.00	0.46	0.09	60.52	2.22	27.54	184.90
2038	3.44	0.86	0.11	2.97	0.46	0.09	60.52	2.22	27.54	183.05

Rem	46.93	11.73	1.43	40.42	6.26	1.23	60.52	2.22	27.54	2,493.79
Total	76.06	19.02	2.32	65.51	10.15	2.00	60.52	2.22	27.54	4,042.19
Ult	76.06	19.02	2.32							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.27	0.05	933.00	3.00	0.00	0.00	0.00	-932.89	-689.97
2028	1.00	2.15	0.40	0.00	18.00	0.00	0.00	0.00	6.27	-685.71
2029	1.00	3.42	0.64	0.00	18.00	0.00	0.00	0.00	20.65	-672.88
2030	1.00	5.45	1.02	0.00	18.00	0.00	0.00	0.00	43.70	-648.14
2031	1.00	8.71	1.63	0.00	18.00	0.00	0.00	0.00	80.49	-606.68
2032	1.00	13.72	2.57	0.00	18.00	0.00	0.00	0.00	137.19	-542.38
2033	1.00	15.40	2.89	0.00	18.00	0.00	0.00	0.00	156.20	-475.60
2034	1.00	15.24	2.86	0.00	18.00	0.00	0.00	0.00	154.46	-415.56
2035	1.00	15.09	2.83	0.00	18.00	0.00	0.00	0.00	152.74	-361.58
2036	1.00	14.98	2.81	0.00	18.00	0.00	0.00	0.00	151.49	-312.91
2037	1.00	14.79	2.77	0.00	18.00	0.00	0.00	0.00	149.34	-269.30
2038	1.00	14.64	2.75	0.00	18.00	0.00	0.00	0.00	147.66	-230.10

Rem.	199.50	37.41	47.52	640.34	0.00	0.00	0.00	1,569.02	222.49
Total	323.38	60.63	980.52	841.34	0.00	0.00	0.00	1,836.32	-7.61

Oil
Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 33.77 bbl/month
Initial Decline : -59.68 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 690.042
ROInvestment (disc/undisc) : 0.99 / 3.02
Years to Payout : 12.62
Internal ROR (%) : 9.87

Present Worth Profile (M\$)

PW 7.00% : 233.61
PW 8.00% : 137.81
PW 9.00% : 58.37
PW 10.00% : -7.61
PW 15.00% : -203.81
PW 20.00% : -278.68

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #068
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.10	0.03	0.00	0.09	0.01	0.00	63.62	2.20	28.87	5.60
2027	0.62	0.15	0.02	0.53	0.08	0.02	61.65	2.28	28.02	33.48
2028	1.22	0.31	0.04	1.05	0.16	0.03	60.52	2.22	27.54	64.91
2029	2.40	0.60	0.07	2.07	0.32	0.06	60.52	2.22	27.54	127.47
2030	4.72	1.18	0.14	4.06	0.63	0.12	60.52	2.22	27.54	250.81
2031	9.08	2.27	0.28	7.82	1.21	0.24	60.52	2.22	27.54	482.44
2032	10.89	2.72	0.33	9.38	1.45	0.29	60.52	2.22	27.54	578.78
2033	10.75	2.69	0.33	9.26	1.44	0.28	60.52	2.22	27.54	571.42
2034	10.65	2.66	0.32	9.17	1.42	0.28	60.52	2.22	27.54	565.71
2035	10.54	2.63	0.32	9.08	1.41	0.28	60.52	2.22	27.54	560.06
2036	10.46	2.62	0.32	9.01	1.40	0.27	60.52	2.22	27.54	555.97
2037	10.33	2.58	0.32	8.90	1.38	0.27	60.52	2.22	27.54	548.90
2038	10.23	2.56	0.31	8.81	1.37	0.27	60.52	2.22	27.54	543.42

Rem	103.26	25.81	3.15	88.93	13.78	2.71	60.52	2.22	27.54	5,487.50
Total	195.24	48.81	5.95	168.15	26.06	5.13	60.53	2.22	27.54	10,376.46
Ult	195.24	48.81	5.95							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.45	0.08	497.25	4.50	0.00	0.00	0.00	-496.68	-407.24
2027	1.00	2.68	0.50	0.00	18.00	0.00	0.00	0.00	12.30	-398.05
2028	1.00	5.19	0.97	0.00	18.00	0.00	0.00	0.00	40.74	-370.21
2029	1.00	10.20	1.91	0.00	18.00	0.00	0.00	0.00	97.36	-309.65
2030	1.00	20.06	3.76	0.00	18.00	0.00	0.00	0.00	208.99	-191.40
2031	1.00	38.59	7.24	0.00	18.00	0.00	0.00	0.00	418.60	24.16
2032	1.00	46.30	8.68	0.00	18.00	0.00	0.00	0.00	505.79	262.05
2033	1.00	45.71	8.57	0.00	18.00	0.00	0.00	0.00	499.13	475.46
2034	1.00	45.26	8.49	0.00	18.00	0.00	0.00	0.00	493.97	667.48
2035	1.00	44.80	8.40	0.00	18.00	0.00	0.00	0.00	488.85	840.24
2036	1.00	44.48	8.34	0.00	18.00	0.00	0.00	0.00	485.15	996.10
2037	1.00	43.91	8.23	0.00	18.00	0.00	0.00	0.00	478.76	1,135.91
2038	1.00	43.47	8.15	0.00	18.00	0.00	0.00	0.00	473.79	1,261.70

Rem.	439.00	82.31	47.60	640.34	0.00	0.00	0.00	4,278.25	618.29
Total	830.12	155.65	544.85	860.84	0.00	0.00	0.00	7,985.01	1,879.99

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,788.14
Abandonment :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	2,438.75
Initial Decline :	56.22 bbl/month	Disc. Initial Invest. (M\$) :	407.693	PW	9.00% :	2,138.79
Beg Ratio :	-96.85 % year b = 0.000	ROInvestment (disc/undisc) :	5.61 / 17.15	PW	10.00% :	1,879.99
End Ratio :	0.250 Mcf/bbl	Years to Payout :	6.82	PW	15.00% :	1,008.77
	0.250 Mcf/bbl	Internal ROR (%) :	37.54	PW	20.00% :	545.59

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #070

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.23	0.06	0.01	0.19	0.03	0.01	63.62	2.20	28.87	12.60
2027	1.09	0.27	0.03	0.94	0.15	0.03	61.65	2.28	28.02	58.96
2028	2.18	0.55	0.07	1.88	0.29	0.06	60.52	2.22	27.54	115.90
2029	4.34	1.09	0.13	3.74	0.58	0.11	60.52	2.22	27.54	230.78
2030	8.36	2.09	0.26	7.20	1.12	0.22	60.52	2.22	27.54	444.40
2031	9.77	2.44	0.30	8.42	1.30	0.26	60.52	2.22	27.54	519.25
2032	9.70	2.42	0.30	8.35	1.29	0.25	60.52	2.22	27.54	515.47
2033	9.58	2.39	0.29	8.25	1.28	0.25	60.52	2.22	27.54	508.91
2034	9.48	2.37	0.29	8.17	1.27	0.25	60.52	2.22	27.54	503.83
2035	9.39	2.35	0.29	8.08	1.25	0.25	60.52	2.22	27.54	498.79
2036	9.32	2.33	0.28	8.02	1.24	0.24	60.52	2.22	27.54	495.16
2037	9.20	2.30	0.28	7.92	1.23	0.24	60.52	2.22	27.54	488.86
2038	9.11	2.28	0.28	7.84	1.22	0.24	60.52	2.22	27.54	483.98

Rem	77.48	19.37	2.36	66.73	10.34	2.04	60.52	2.22	27.54	4,117.45
Total	169.22	42.30	5.16	145.74	22.59	4.45	60.53	2.22	27.54	8,994.34
Ult	169.22	42.30	5.16							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	1.01	0.19	686.50	6.00	0.00	0.00	0.00	-681.10	-563.07
2027	1.00	4.72	0.88	0.00	18.00	0.00	0.00	0.00	35.36	-536.51
2028	1.00	9.27	1.74	0.00	18.00	0.00	0.00	0.00	86.89	-477.07
2029	1.00	18.46	3.46	0.00	18.00	0.00	0.00	0.00	190.85	-358.31
2030	1.00	35.55	6.67	0.00	18.00	0.00	0.00	0.00	384.18	-140.65
2031	1.00	41.54	7.79	0.00	18.00	0.00	0.00	0.00	451.93	93.18
2032	1.00	41.24	7.73	0.00	18.00	0.00	0.00	0.00	448.50	304.13
2033	1.00	40.71	7.63	0.00	18.00	0.00	0.00	0.00	442.57	493.35
2034	1.00	40.31	7.56	0.00	18.00	0.00	0.00	0.00	437.97	663.60
2035	1.00	39.90	7.48	0.00	18.00	0.00	0.00	0.00	433.41	816.77
2036	1.00	39.61	7.43	0.00	18.00	0.00	0.00	0.00	430.12	954.94
2037	1.00	39.11	7.33	0.00	18.00	0.00	0.00	0.00	424.42	1,078.89
2038	1.00	38.72	7.26	0.00	18.00	0.00	0.00	0.00	420.00	1,190.40

Rem.	329.40	61.76	47.20	640.34	0.00	0.00	0.00	3,038.76	467.07
Total	719.55	134.92	733.70	862.34	0.00	0.00	0.00	6,543.84	1,657.46

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.86125000	PW	7.00% :	2,429.04
Abandonment :	41.12 bbl/month	Disc. Initial Invest. (M\$) :	567.429	PW	8.00% :	2,134.84
Initial Decline :	-99.58 % year b = 0.000	ROInvestment (disc/undisc) :	3.92 / 10.60	PW	9.00% :	1,879.70
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	6.38	PW	10.00% :	1,657.46
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	33.89	PW	15.00% :	891.89
				PW	20.00% :	470.14

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #072
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.10	0.03	0.00	0.09	0.01	0.00	60.52	2.22	27.54	5.41
2029	0.68	0.17	0.02	0.59	0.09	0.02	60.52	2.22	27.54	36.34
2030	1.52	0.38	0.05	1.31	0.20	0.04	60.52	2.22	27.54	80.92
2031	3.39	0.85	0.10	2.92	0.45	0.09	60.52	2.22	27.54	180.17
2032	7.38	1.85	0.23	6.36	0.99	0.19	60.52	2.22	27.54	392.39
2033	9.05	2.26	0.28	7.80	1.21	0.24	60.52	2.22	27.54	481.03
2034	8.96	2.24	0.27	7.72	1.20	0.24	60.52	2.22	27.54	476.22
2035	8.87	2.22	0.27	7.64	1.18	0.23	60.52	2.22	27.54	471.46
2036	8.81	2.20	0.27	7.58	1.18	0.23	60.52	2.22	27.54	468.02
2037	8.69	2.17	0.27	7.49	1.16	0.23	60.52	2.22	27.54	462.08
2038	8.61	2.15	0.26	7.41	1.15	0.23	60.52	2.22	27.54	457.46

Rem	85.29	21.32	2.60	73.46	11.39	2.24	60.52	2.22	27.54	4,532.55
Total	151.37	37.84	4.62	130.36	20.21	3.98	60.52	2.22	27.54	8,044.05
Ult	151.37	37.84	4.62							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	0.43	0.08	735.67	4.50	0.00	0.00	0.00	-735.27	-498.16
2029	1.00	2.91	0.55	0.00	18.00	0.00	0.00	0.00	14.89	-488.97
2030	1.00	6.47	1.21	0.00	18.00	0.00	0.00	0.00	55.23	-457.80
2031	1.00	14.41	2.70	0.00	18.00	0.00	0.00	0.00	145.05	-383.28
2032	1.00	31.39	5.89	0.00	18.00	0.00	0.00	0.00	337.11	-225.63
2033	1.00	38.48	7.22	0.00	18.00	0.00	0.00	0.00	417.33	-47.19
2034	1.00	38.10	7.14	0.00	18.00	0.00	0.00	0.00	412.98	113.34
2035	1.00	37.72	7.07	0.00	18.00	0.00	0.00	0.00	408.67	257.77
2036	1.00	37.44	7.02	0.00	18.00	0.00	0.00	0.00	405.56	388.05
2037	1.00	36.97	6.93	0.00	18.00	0.00	0.00	0.00	400.18	504.92
2038	1.00	36.60	6.86	0.00	18.00	0.00	0.00	0.00	396.00	610.05

Rem.	362.60	67.99	49.88	640.34	0.00	0.00	0.00	3,411.74	526.86
Total	643.52	120.66	785.55	824.84	0.00	0.00	0.00	5,669.48	1,136.92

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	7.00% :	1,800.91
Abandonment :	37.61 bbl/month	Disc. Initial Invest. (M\$) :	498.422	PW	8.00% :	1,543.48
Initial Decline :	-122.78 % year b = 0.000	ROInvestment (disc/undisc) :	3.28 / 8.77	PW	9.00% :	1,324.27
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.86	PW	10.00% :	1,136.92
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	29.33	PW	15.00% :	526.38
				PW	20.00% :	225.90

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #079
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.53	0.13	0.02	0.46	0.07	0.01	60.52	2.22	27.54	28.35
2029	1.57	0.39	0.05	1.36	0.21	0.04	60.52	2.22	27.54	83.64
2030	3.50	0.88	0.11	3.02	0.47	0.09	60.52	2.22	27.54	186.21
2031	7.80	1.95	0.24	6.72	1.04	0.20	60.52	2.22	27.54	414.57
2032	14.30	3.57	0.44	12.31	1.91	0.38	60.52	2.22	27.54	759.77
2033	14.70	3.68	0.45	12.66	1.96	0.39	60.52	2.22	27.54	781.42
2034	14.56	3.64	0.44	12.54	1.94	0.38	60.52	2.22	27.54	773.61
2035	14.41	3.60	0.44	12.41	1.92	0.38	60.52	2.22	27.54	765.88
2036	14.31	3.58	0.44	12.32	1.91	0.38	60.52	2.22	27.54	760.29
2037	14.12	3.53	0.43	12.16	1.89	0.37	60.52	2.22	27.54	750.62
2038	13.98	3.50	0.43	12.04	1.87	0.37	60.52	2.22	27.54	743.12

Rem	131.55	32.89	4.01	113.29	17.56	3.46	60.52	2.22	27.54	6,990.69
Total	245.34	61.34	7.48	211.30	32.75	6.44	60.52	2.22	27.54	13,038.16
Ult	245.34	61.34	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	2.27	0.43	1,066.17	12.00	0.00	0.00	0.00	-1,052.51	-742.56
2029	1.00	6.69	1.25	0.00	18.00	0.00	0.00	0.00	57.69	-706.75
2030	1.00	14.90	2.79	0.00	18.00	0.00	0.00	0.00	150.52	-621.69
2031	1.00	33.17	6.22	0.00	18.00	0.00	0.00	0.00	357.19	-438.10
2032	1.00	60.78	11.40	0.00	18.00	0.00	0.00	0.00	669.59	-123.68
2033	1.00	62.51	11.72	0.00	18.00	0.00	0.00	0.00	689.18	170.99
2034	1.00	61.89	11.60	0.00	18.00	0.00	0.00	0.00	682.11	436.14
2035	1.00	61.27	11.49	0.00	18.00	0.00	0.00	0.00	675.12	674.73
2036	1.00	60.82	11.40	0.00	18.00	0.00	0.00	0.00	670.06	889.99
2037	1.00	60.05	11.26	0.00	18.00	0.00	0.00	0.00	661.32	1,083.12
2038	1.00	59.45	11.15	0.00	18.00	0.00	0.00	0.00	654.53	1,256.89

Rem.	559.26	104.86	51.02	640.34	0.00	0.00	0.00	5,635.23	847.16
Total	1,043.05	195.57	1,117.18	832.34	0.00	0.00	0.00	9,850.02	2,104.06

Perfs : Oil
0 - 0
Initial Rate : 50.05 bbl/month
Abandonment : 58.02 bbl/month
Initial Decline : -122.76 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.86125000
Disc. Initial Invest. (M\$) : 751.762
ROInvestment (disc/undisc) : 3.80 / 10.29
Years to Payout : 8.16
Internal ROR (%) : 32.76

Present Worth Profile (M\$)

PW 7.00% : 3,242.61
PW 8.00% : 2,802.53
PW 9.00% : 2,426.58
PW 10.00% : 2,104.06
PW 15.00% : 1,039.34
PW 20.00% : 499.24

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : C E LAMUNYON #083
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.27	0.07	0.01	0.23	0.04	0.01	60.52	2.22	27.54	14.27
2029	0.84	0.21	0.03	0.73	0.11	0.02	60.52	2.22	27.54	44.80
2030	1.78	0.45	0.05	1.54	0.24	0.05	60.52	2.22	27.54	94.81
2031	3.78	0.94	0.12	3.25	0.50	0.10	60.52	2.22	27.54	200.66
2032	7.03	1.76	0.21	6.06	0.94	0.18	60.52	2.22	27.54	373.73
2033	7.47	1.87	0.23	6.43	1.00	0.20	60.52	2.22	27.54	396.88
2034	7.39	1.85	0.23	6.37	0.99	0.19	60.52	2.22	27.54	392.91
2035	7.32	1.83	0.22	6.30	0.98	0.19	60.52	2.22	27.54	388.99
2036	7.27	1.82	0.22	6.26	0.97	0.19	60.52	2.22	27.54	386.15
2037	7.17	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.24
2038	7.10	1.78	0.22	6.12	0.95	0.19	60.52	2.22	27.54	377.43

Rem	83.19	20.80	2.54	71.65	11.11	2.19	60.52	2.22	27.54	4,421.19
Total	140.62	35.16	4.29	121.11	18.77	3.69	60.52	2.22	27.54	7,473.07
Ult	140.62	35.16	4.29							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.14	0.21	605.75	10.50	0.00	0.00	0.00	-603.33	-422.17
2029	1.00	3.58	0.67	0.00	18.00	0.00	0.00	0.00	22.54	-408.21
2030	1.00	7.59	1.42	0.00	18.00	0.00	0.00	0.00	67.81	-369.92
2031	1.00	16.05	3.01	0.00	18.00	0.00	0.00	0.00	163.60	-285.82
2032	1.00	29.90	5.61	0.00	18.00	0.00	0.00	0.00	320.22	-135.60
2033	1.00	31.75	5.95	0.00	18.00	0.00	0.00	0.00	341.18	10.27
2034	1.00	31.43	5.89	0.00	18.00	0.00	0.00	0.00	337.59	141.50
2035	1.00	31.12	5.83	0.00	18.00	0.00	0.00	0.00	334.03	259.55
2036	1.00	30.89	5.79	0.00	18.00	0.00	0.00	0.00	331.47	366.03
2037	1.00	30.50	5.72	0.00	18.00	0.00	0.00	0.00	327.02	461.53
2038	1.00	30.19	5.66	0.00	18.00	0.00	0.00	0.00	323.58	547.44

Rem.	353.70	66.32	44.12	640.34	0.00	0.00	0.00	3,316.72	464.12
Total	597.85	112.10	649.87	830.84	0.00	0.00	0.00	5,282.42	1,011.56

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,608.04
Abandonment :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	1,375.69
Initial Decline :	50.04 bbl/month	Disc. Initial Invest. (M\$) :	423.788	PW	9.00% :	1,178.95
Beg Ratio :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	3.39 / 9.79	PW	10.00% :	1,011.56
End Ratio :	0.250 Mcf/bbl	Years to Payout :	8.51	PW	15.00% :	470.01
	0.250 Mcf/bbl	Internal ROR (%) :	29.51	PW	20.00% :	204.23

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : C E LAMUNYON #085

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.06	0.02	0.00	0.06	0.01	0.00	61.65	2.28	28.02	3.47
2028	0.55	0.14	0.02	0.48	0.07	0.01	60.52	2.22	27.54	29.48
2029	1.01	0.25	0.03	0.87	0.13	0.03	60.52	2.22	27.54	53.62
2030	1.84	0.46	0.06	1.58	0.25	0.05	60.52	2.22	27.54	97.74
2031	3.35	0.84	0.10	2.89	0.45	0.09	60.52	2.22	27.54	178.15
2032	6.06	1.52	0.18	5.22	0.81	0.16	60.52	2.22	27.54	322.22
2033	7.25	1.81	0.22	6.24	0.97	0.19	60.52	2.22	27.54	385.25
2034	7.18	1.79	0.22	6.18	0.96	0.19	60.52	2.22	27.54	381.40
2035	7.11	1.78	0.22	6.12	0.95	0.19	60.52	2.22	27.54	377.59
2036	7.05	1.76	0.22	6.07	0.94	0.19	60.52	2.22	27.54	374.83
2037	6.96	1.74	0.21	6.00	0.93	0.18	60.52	2.22	27.54	370.07
2038	6.89	1.72	0.21	5.94	0.92	0.18	60.52	2.22	27.54	366.37

Rem	75.22	18.80	2.29	64.78	10.04	1.98	60.52	2.22	27.54	3,997.18
Total	130.54	32.64	3.98	112.43	17.43	3.43	60.52	2.22	27.54	6,937.36
Ult	130.54	32.64	3.98							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.28	0.05	1,112.83	3.00	0.00	0.00	0.00	-1,112.69	-822.94
2028	1.00	2.36	0.44	0.00	18.00	0.00	0.00	0.00	8.68	-817.06
2029	1.00	4.29	0.80	0.00	18.00	0.00	0.00	0.00	30.53	-798.10
2030	1.00	7.82	1.47	0.00	18.00	0.00	0.00	0.00	70.45	-758.24
2031	1.00	14.25	2.67	0.00	18.00	0.00	0.00	0.00	143.22	-684.53
2032	1.00	25.78	4.83	0.00	18.00	0.00	0.00	0.00	273.61	-556.44
2033	1.00	30.82	5.78	0.00	18.00	0.00	0.00	0.00	330.65	-415.07
2034	1.00	30.51	5.72	0.00	18.00	0.00	0.00	0.00	327.16	-287.90
2035	1.00	30.21	5.66	0.00	18.00	0.00	0.00	0.00	323.72	-173.49
2036	1.00	29.99	5.62	0.00	18.00	0.00	0.00	0.00	321.22	-70.30
2037	1.00	29.61	5.55	0.00	18.00	0.00	0.00	0.00	316.91	22.25
2038	1.00	29.31	5.50	0.00	18.00	0.00	0.00	0.00	313.56	105.50

Rem.	319.77	59.96	45.60	640.34	0.00	0.00	0.00	2,931.51	437.14
Total	554.99	104.06	1,158.43	841.34	0.00	0.00	0.00	4,278.54	542.64

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,068.71
Initial Rate :	30.42 bbl/month	Revenue Int :	0.86125000	PW	8.00% :	863.16
Abandonment :	38.21 bbl/month	Disc. Initial Invest. (M\$) :	823.046	PW	9.00% :	689.62
Initial Decline :	-82.35 % year b = 0.000	ROInvestment (disc/undisc) :	1.66 / 4.89	PW	10.00% :	542.64
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	10.20	PW	15.00% :	77.03
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.40	PW	20.00% :	-136.22

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B #005

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.13	0.03	0.00	0.10	0.02	0.00	60.52	2.22	27.54	6.05
2030	0.59	0.15	0.02	0.43	0.07	0.01	60.52	2.22	27.54	26.77
2031	1.05	0.26	0.03	0.77	0.12	0.02	60.52	2.22	27.54	47.30
2032	1.86	0.47	0.06	1.36	0.21	0.04	60.52	2.22	27.54	83.89
2033	3.19	0.80	0.10	2.33	0.36	0.07	60.52	2.22	27.54	143.63
2034	3.62	0.90	0.11	2.64	0.41	0.08	60.52	2.22	27.54	162.92
2035	3.58	0.90	0.11	2.61	0.41	0.08	60.52	2.22	27.54	161.29
2036	3.56	0.89	0.11	2.59	0.40	0.08	60.52	2.22	27.54	160.11
2037	3.51	0.88	0.11	2.56	0.40	0.08	60.52	2.22	27.54	158.08
2038	3.48	0.87	0.11	2.54	0.39	0.08	60.52	2.22	27.54	156.50
Rem	41.70	10.42	1.27	30.43	4.72	0.93	60.52	2.22	27.54	1,877.36
Total	66.28	16.57	2.02	48.36	7.50	1.47	60.52	2.22	27.54	2,983.88
Ult	66.28	16.57	2.02							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.48	0.09	1,177.61	5.94	0.00	0.00	0.00	-1,178.07	-731.53
2030	1.00	2.14	0.40	0.00	17.82	0.00	0.00	0.00	6.40	-727.95
2031	1.00	3.78	0.71	0.00	17.82	0.00	0.00	0.00	24.99	-715.13
2032	1.00	6.71	1.26	0.00	17.82	0.00	0.00	0.00	58.10	-687.96
2033	1.00	11.49	2.15	0.00	17.82	0.00	0.00	0.00	112.17	-640.20
2034	1.00	13.03	2.44	0.00	17.82	0.00	0.00	0.00	129.62	-589.82
2035	1.00	12.90	2.42	0.00	17.82	0.00	0.00	0.00	128.15	-544.53
2036	1.00	12.81	2.40	0.00	17.82	0.00	0.00	0.00	127.08	-503.71
2037	1.00	12.65	2.37	0.00	17.82	0.00	0.00	0.00	125.24	-467.13
2038	1.00	12.52	2.35	0.00	17.82	0.00	0.00	0.00	123.81	-434.26
Rem.		150.19	28.16	47.52	493.10	0.00	0.00	0.00	1,158.39	182.32
Total		238.71	44.76	1,225.13	659.42	0.00	0.00	0.00	815.86	-251.94

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 36.42 bbl/month

Initial Decline : -76.79 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 09/05/2066

Working Int : 0.99000100

Revenue Int : 0.72964483

Disc. Initial Invest. (M\$) : 731.248

ROInvestment (disc/undisc) : 0.66 / 1.73

Years to Payout : 17.24

Internal ROR (%) : 5.12

Present Worth Profile (M\$)

PW 7.00% : -132.03

PW 8.00% : -182.09

PW 9.00% : -221.41

PW 10.00% : -251.94

PW 15.00% : -319.84

PW 20.00% : -316.83

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B #006

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.31	0.08	0.01	0.23	0.04	0.01	60.52	2.22	27.54	14.00
2030	0.83	0.21	0.03	0.61	0.09	0.02	60.52	2.22	27.54	37.38
2031	1.65	0.41	0.05	1.20	0.19	0.04	60.52	2.22	27.54	74.20
2032	3.28	0.82	0.10	2.40	0.37	0.07	60.52	2.22	27.54	147.84
2033	5.53	1.38	0.17	4.03	0.62	0.12	60.52	2.22	27.54	248.76
2034	5.70	1.42	0.17	4.16	0.64	0.13	60.52	2.22	27.54	256.50
2035	5.64	1.41	0.17	4.12	0.64	0.13	60.52	2.22	27.54	253.94
2036	5.60	1.40	0.17	4.09	0.63	0.12	60.52	2.22	27.54	252.09
2037	5.53	1.38	0.17	4.03	0.63	0.12	60.52	2.22	27.54	248.88
2038	5.47	1.37	0.17	3.99	0.62	0.12	60.52	2.22	27.54	246.39

Rem	59.20	14.80	1.81	43.19	6.69	1.32	60.52	2.22	27.54	2,665.09
Total	98.73	24.68	3.01	72.04	11.17	2.20	60.52	2.22	27.54	4,445.07
Ult	98.73	24.68	3.01							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	1.12	0.21	1,024.40	11.88	0.00	0.00	0.00	-1,023.62	-656.23
2030	1.00	2.99	0.56	0.00	17.82	0.00	0.00	0.00	16.01	-647.22
2031	1.00	5.94	1.11	0.00	17.82	0.00	0.00	0.00	49.33	-621.89
2032	1.00	11.83	2.22	0.00	17.82	0.00	0.00	0.00	115.98	-567.68
2033	1.00	19.90	3.73	0.00	17.82	0.00	0.00	0.00	207.31	-479.19
2034	1.00	20.52	3.85	0.00	17.82	0.00	0.00	0.00	214.31	-395.88
2035	1.00	20.32	3.81	0.00	17.82	0.00	0.00	0.00	211.99	-320.96
2036	1.00	20.17	3.78	0.00	17.82	0.00	0.00	0.00	210.32	-253.40
2037	1.00	19.91	3.73	0.00	17.82	0.00	0.00	0.00	207.42	-192.83
2038	1.00	19.71	3.70	0.00	17.82	0.00	0.00	0.00	205.17	-138.35

Rem.	213.21	39.98	43.68	546.61	0.00	0.00	0.00	1,821.61	287.66
Total	355.61	66.68	1,068.08	718.87	0.00	0.00	0.00	2,235.83	149.30

Perfs :	Oil	Abandonment Date :	09/06/2069	Present Worth Profile (M\$)		
	0 - 0	Working Int :	0.99000100			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.72964483	PW	7.00% :	431.50
Abandonment :	36.42 bbl/month	Disc. Initial Invest. (M\$) :	656.692	PW	8.00% :	319.60
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.23 / 3.23	PW	9.00% :	226.62
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	12.41	PW	10.00% :	149.30
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.69	PW	15.00% :	-80.19
				PW	20.00% :	-166.93

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #002
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.22	0.06	0.01	0.18	0.03	0.01	60.52	2.22	27.54	11.37
2032	0.80	0.20	0.02	0.66	0.10	0.02	60.52	2.22	27.54	40.51
2033	1.68	0.42	0.05	1.39	0.21	0.04	60.52	2.22	27.54	85.57
2034	3.56	0.89	0.11	2.94	0.45	0.09	60.52	2.22	27.54	181.10
2035	6.83	1.71	0.21	5.63	0.87	0.17	60.52	2.22	27.54	347.65
2036	7.49	1.87	0.23	6.18	0.96	0.19	60.52	2.22	27.54	381.53
2037	7.40	1.85	0.23	6.10	0.95	0.19	60.52	2.22	27.54	376.68
2038	7.33	1.83	0.22	6.04	0.94	0.18	60.52	2.22	27.54	372.91

Rem	96.57	24.14	2.95	79.67	12.35	2.43	60.52	2.22	27.54	4,915.84
Total	131.87	32.97	4.02	108.80	16.86	3.32	60.52	2.22	27.54	6,713.16
Ult	131.87	32.97	4.02							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.91	0.17	848.67	9.00	0.00	0.00	0.00	-847.37	-441.93
2032	1.00	3.24	0.61	0.00	18.00	0.00	0.00	0.00	18.66	-433.26
2033	1.00	6.85	1.28	0.00	18.00	0.00	0.00	0.00	59.44	-408.04
2034	1.00	14.49	2.72	0.00	18.00	0.00	0.00	0.00	145.90	-351.70
2035	1.00	27.81	5.21	0.00	18.00	0.00	0.00	0.00	296.62	-247.23
2036	1.00	30.52	5.72	0.00	18.00	0.00	0.00	0.00	327.28	-142.09
2037	1.00	30.13	5.65	0.00	18.00	0.00	0.00	0.00	322.89	-47.79
2038	1.00	29.83	5.59	0.00	18.00	0.00	0.00	0.00	319.49	37.03

Rem.	393.27	73.74	44.12	640.34	0.00	0.00	0.00	3,764.38	524.82
Total	537.05	100.70	892.79	775.34	0.00	0.00	0.00	4,407.28	561.85

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	1,036.69
Abandonment :	45.15 bbl/month	Disc. Initial Invest. (M\$) :	442.575	PW	8.00% :	846.69
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.27 / 6.25	PW	9.00% :	690.55
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	12.42	PW	10.00% :	561.85
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	22.09	PW	15.00% :	182.74
				PW	20.00% :	31.75

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B FEDERAL #003

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.32	0.08	0.01	0.26	0.04	0.01	60.52	2.22	27.54	16.20
2032	0.90	0.23	0.03	0.74	0.12	0.02	60.52	2.22	27.54	45.91
2033	1.91	0.48	0.06	1.57	0.24	0.05	60.52	2.22	27.54	96.99
2034	4.03	1.01	0.12	3.33	0.52	0.10	60.52	2.22	27.54	205.28
2035	7.18	1.80	0.22	5.93	0.92	0.18	60.52	2.22	27.54	365.68
2036	7.48	1.87	0.23	6.17	0.96	0.19	60.52	2.22	27.54	380.89
2037	7.39	1.85	0.23	6.09	0.94	0.19	60.52	2.22	27.54	376.04
2038	7.31	1.83	0.22	6.03	0.94	0.18	60.52	2.22	27.54	372.29

Rem	110.60	27.65	3.37	91.24	14.14	2.78	60.52	2.22	27.54	5,630.14
Total	147.12	36.78	4.49	121.38	18.81	3.70	60.52	2.22	27.54	7,489.42
Ult	147.12	36.78	4.49							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	1.30	0.24	710.67	12.00	0.00	0.00	0.00	-708.01	-375.22
2032	1.00	3.67	0.69	0.00	18.00	0.00	0.00	0.00	23.55	-364.26
2033	1.00	7.76	1.45	0.00	18.00	0.00	0.00	0.00	69.78	-334.65
2034	1.00	16.42	3.08	0.00	18.00	0.00	0.00	0.00	167.78	-269.86
2035	1.00	29.25	5.49	0.00	18.00	0.00	0.00	0.00	312.94	-159.47
2036	1.00	30.47	5.71	0.00	18.00	0.00	0.00	0.00	326.70	-54.52
2037	1.00	30.08	5.64	0.00	18.00	0.00	0.00	0.00	322.32	39.61
2038	1.00	29.78	5.58	0.00	18.00	0.00	0.00	0.00	318.92	124.28

Rem.	450.41	84.45	44.12	640.34	0.00	0.00	0.00	4,410.82	555.58
Total	599.15	112.34	754.79	778.34	0.00	0.00	0.00	5,244.80	679.87

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	1,217.57
Abandonment :	70.93 bbl/month	Disc. Initial Invest. (M\$) :	376.555	PW	8.00% :	1,001.74
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.81 / 8.44	PW	9.00% :	825.10
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.83	PW	10.00% :	679.87
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	25.46	PW	15.00% :	251.67
				PW	20.00% :	76.92

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #004
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.18	0.04	0.01	0.15	0.02	0.00	60.52	2.22	27.54	9.15
2032	0.75	0.19	0.02	0.62	0.19	0.02	60.52	2.22	27.54	38.01
2033	1.58	0.39	0.05	1.30	0.20	0.04	60.52	2.22	27.54	80.29
2034	3.34	0.83	0.10	2.75	0.43	0.08	60.52	2.22	27.54	169.93
2035	6.61	1.65	0.20	5.45	0.84	0.17	60.52	2.22	27.54	336.34
2036	7.50	1.88	0.23	6.19	0.96	0.19	60.52	2.22	27.54	381.85
2037	7.41	1.85	0.23	6.11	0.95	0.19	60.52	2.22	27.54	377.00
2038	7.33	1.83	0.22	6.05	0.94	0.18	60.52	2.22	27.54	373.23

Rem	96.16	24.04	2.93	79.33	12.30	2.42	60.52	2.22	27.54	4,895.05
Total	130.85	32.71	3.99	107.95	16.73	3.29	60.52	2.22	27.54	6,660.85
Ult	130.85	32.71	3.99							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.73	0.14	954.00	7.50	0.00	0.00	0.00	-953.22	-493.24
2032	1.00	3.04	0.57	0.00	18.00	0.00	0.00	0.00	16.40	-485.62
2033	1.00	6.42	1.20	0.00	18.00	0.00	0.00	0.00	54.66	-462.44
2034	1.00	13.59	2.55	0.00	18.00	0.00	0.00	0.00	135.79	-410.01
2035	1.00	26.91	5.05	0.00	18.00	0.00	0.00	0.00	286.39	-309.22
2036	1.00	30.55	5.73	0.00	18.00	0.00	0.00	0.00	327.58	-203.98
2037	1.00	30.16	5.65	0.00	18.00	0.00	0.00	0.00	323.18	-109.60
2038	1.00	29.86	5.60	0.00	18.00	0.00	0.00	0.00	319.77	-24.70

Rem.	391.60	73.43	44.12	640.34	0.00	0.00	0.00	3,745.57	524.97
Total	532.87	99.91	998.12	773.84	0.00	0.00	0.00	4,256.11	500.26

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 43.79 bbl/month
Initial Decline : -111.75 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.82500000
Disc. Initial Invest. (M\$) : 493.626
ROInvestment (disc/undisc) : 2.01 / 5.51
Years to Payout : 12.83
Internal ROR (%) : 20.06

Present Worth Profile (M\$)		
PW	7.00% :	959.21
PW	8.00% :	775.05
PW	9.00% :	624.18
PW	10.00% :	500.26
PW	15.00% :	139.67
PW	20.00% :	1.05

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B FEDERAL #007

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.21	0.05	0.01	0.18	0.03	0.01	60.52	2.22	27.54	10.91
2033	0.67	0.17	0.02	0.55	0.09	0.02	60.52	2.22	27.54	34.21
2034	1.22	0.30	0.04	1.00	0.16	0.03	60.52	2.22	27.54	61.95
2035	2.20	0.55	0.07	1.82	0.28	0.06	60.52	2.22	27.54	112.21
2036	4.01	1.00	0.12	3.31	0.51	0.10	60.52	2.22	27.54	203.96
2037	6.72	1.68	0.21	5.55	0.86	0.17	60.52	2.22	27.54	342.34
2038	7.23	1.81	0.22	5.96	0.92	0.18	60.52	2.22	27.54	367.85

Rem	103.37	25.84	3.15	85.28	13.22	2.60	60.52	2.22	27.54	5,262.05
Total	125.63	31.41	3.83	103.65	16.07	3.16	60.52	2.22	27.54	6,395.48
Ult	125.63	31.41	3.83							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.87	0.16	762.00	9.00	0.00	0.00	0.00	-761.12	-360.79
2033	1.00	2.74	0.51	0.00	18.00	0.00	0.00	0.00	12.96	-355.31
2034	1.00	4.96	0.93	0.00	18.00	0.00	0.00	0.00	38.07	-340.61
2035	1.00	8.98	1.68	0.00	18.00	0.00	0.00	0.00	83.55	-311.26
2036	1.00	16.32	3.06	0.00	18.00	0.00	0.00	0.00	166.58	-258.03
2037	1.00	27.39	5.14	0.00	18.00	0.00	0.00	0.00	291.82	-173.04
2038	1.00	29.43	5.52	0.00	18.00	0.00	0.00	0.00	314.90	-89.43

Rem.	420.96	78.93	48.00	640.34	0.00	0.00	0.00	0.00	4,073.82	553.57
Total	511.64	95.93	810.00	757.34	0.00	0.00	0.00	0.00	4,220.57	464.14

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	900.52
Abandonment :	42.68 bbl/month	Disc. Initial Invest. (M\$) :	361.182	PW	8.00% :	723.80
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	2.29 / 6.60	PW	9.00% :	580.56
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.95	PW	10.00% :	464.14
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.18	PW	15.00% :	134.65
				PW	20.00% :	14.40

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #008
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.17	0.04	0.01	0.14	0.02	0.00	60.52	2.22	27.54	8.84
2033	0.64	0.16	0.02	0.53	0.08	0.02	60.52	2.22	27.54	32.53
2034	1.16	0.29	0.04	0.95	0.15	0.03	60.52	2.22	27.54	58.91
2035	2.10	0.52	0.06	1.73	0.27	0.05	60.52	2.22	27.54	106.69
2036	3.81	0.95	0.12	3.14	0.49	0.10	60.52	2.22	27.54	193.92
2037	6.55	1.64	0.20	5.40	0.84	0.16	60.52	2.22	27.54	333.29
2038	7.23	1.81	0.22	5.97	0.92	0.18	60.52	2.22	27.54	368.16

Rem	101.36	25.34	3.09	83.62	12.96	2.55	60.52	2.22	27.54	5,159.71
Total	123.01	30.75	3.75	101.48	15.73	3.10	60.52	2.22	27.54	6,262.03
Ult	123.01	30.75	3.75							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.71	0.13	683.00	7.50	0.00	0.00	0.00	-682.50	-320.99
2033	1.00	2.60	0.49	0.00	18.00	0.00	0.00	0.00	11.44	-316.16
2034	1.00	4.71	0.88	0.00	18.00	0.00	0.00	0.00	35.31	-302.53
2035	1.00	8.53	1.60	0.00	18.00	0.00	0.00	0.00	78.55	-274.93
2036	1.00	15.51	2.91	0.00	18.00	0.00	0.00	0.00	157.50	-224.60
2037	1.00	26.66	5.00	0.00	18.00	0.00	0.00	0.00	283.63	-142.05
2038	1.00	29.45	5.52	0.00	18.00	0.00	0.00	0.00	315.18	-58.37

Rem.	412.78	77.40	48.00	640.34	0.00	0.00	0.00	3,981.20	550.20
Total	500.96	93.93	731.00	755.84	0.00	0.00	0.00	4,180.30	491.83

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	928.38
Abandonment :	38.69 bbl/month	Disc. Initial Invest. (M\$) :	321.212	PW	8.00% :	752.11
Initial Decline :	-81.18 % year b = 0.000	ROInvestment (disc/undisc) :	2.53 / 7.19	PW	9.00% :	608.74
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.79	PW	10.00% :	491.83
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	22.92	PW	15.00% :	157.58
				PW	20.00% :	32.29

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL B FEDERAL #009

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.27	0.07	0.01	0.22	0.03	0.01	60.52	2.22	27.54	13.67
2033	0.84	0.21	0.03	0.70	0.11	0.02	60.52	2.22	27.54	42.91
2034	1.78	0.45	0.05	1.47	0.23	0.04	60.52	2.22	27.54	90.82
2035	3.78	0.94	0.12	3.12	0.48	0.10	60.52	2.22	27.54	192.22
2036	7.03	1.76	0.21	5.80	0.90	0.18	60.52	2.22	27.54	358.00
2037	7.47	1.87	0.23	6.16	0.95	0.19	60.52	2.22	27.54	380.18
2038	7.39	1.85	0.23	6.10	0.95	0.19	60.52	2.22	27.54	376.38

Rem	97.57	24.39	2.98	80.49	12.48	2.46	60.52	2.22	27.54	4,966.75
Total	126.13	31.53	3.85	104.06	16.13	3.17	60.52	2.22	27.54	6,420.92
Ult	126.13	31.53	3.85							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	1.09	0.21	875.00	10.50	0.00	0.00	0.00	-873.13	-417.26
2033	1.00	3.43	0.64	0.00	18.00	0.00	0.00	0.00	20.84	-408.45
2034	1.00	7.27	1.36	0.00	18.00	0.00	0.00	0.00	64.19	-383.69
2035	1.00	15.38	2.88	0.00	18.00	0.00	0.00	0.00	155.96	-328.94
2036	1.00	28.64	5.37	0.00	18.00	0.00	0.00	0.00	305.99	-230.90
2037	1.00	30.41	5.70	0.00	18.00	0.00	0.00	0.00	326.06	-135.68
2038	1.00	30.11	5.65	0.00	18.00	0.00	0.00	0.00	322.62	-50.02

Rem.	397.34	74.50	44.12	640.34	0.00	0.00	0.00	3,810.45	539.63
Total	513.67	96.31	919.12	758.84	0.00	0.00	0.00	4,132.98	489.60

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	930.14
Abandonment :	38.75 bbl/month	Disc. Initial Invest. (M\$) :	418.112	PW	8.00% :	752.85
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.17 / 5.77	PW	9.00% :	608.09
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.42	PW	10.00% :	489.60
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.48	PW	15.00% :	148.20
				PW	20.00% :	19.25

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL B FEDERAL #011
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.17	0.04	0.01	0.14	0.02	0.00	60.52	2.22	27.54	8.74
2033	0.61	0.15	0.02	0.50	0.08	0.02	60.52	2.22	27.54	30.88
2034	1.04	0.26	0.03	0.86	0.13	0.03	60.52	2.22	27.54	53.01
2035	1.79	0.45	0.05	1.47	0.23	0.04	60.52	2.22	27.54	90.98
2036	3.08	0.77	0.09	2.54	0.39	0.08	60.52	2.22	27.54	156.72
2037	5.00	1.25	0.15	4.13	0.64	0.13	60.52	2.22	27.54	254.65
2038	5.42	1.36	0.17	4.47	0.69	0.14	60.52	2.22	27.54	276.02

Rem	76.39	19.10	2.33	63.03	9.77	1.92	60.52	2.22	27.54	3,888.93
Total	93.50	23.38	2.85	77.14	11.96	2.35	60.52	2.22	27.54	4,759.93
Ult	93.50	23.38	2.85							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	0.70	0.13	762.00	7.50	0.00	0.00	0.00	-761.59	-358.18
2033	1.00	2.47	0.46	0.00	18.00	0.00	0.00	0.00	9.95	-353.98
2034	1.00	4.24	0.80	0.00	18.00	0.00	0.00	0.00	29.97	-342.41
2035	1.00	7.28	1.36	0.00	18.00	0.00	0.00	0.00	64.34	-319.80
2036	1.00	12.54	2.35	0.00	18.00	0.00	0.00	0.00	123.84	-280.22
2037	1.00	20.37	3.82	0.00	18.00	0.00	0.00	0.00	212.46	-218.35
2038	1.00	22.08	4.14	0.00	18.00	0.00	0.00	0.00	231.80	-156.81

Rem.	311.11	58.33	62.00	612.87	0.00	0.00	0.00	2,844.61	403.10
Total	380.79	71.40	824.00	728.37	0.00	0.00	0.00	2,755.37	246.29

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 32.54 bbl/month
Initial Decline : -71.71 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 01/18/2073
Working Int : 1.00000000
Revenue Int : 0.82500000
Disc. Initial Invest. (M\$) : 358.366
ROInvestment (disc/undisc) : 1.69 / 4.70
Years to Payout : 14.81
Internal ROR (%) : 16.81

Present Worth Profile (M\$)

PW 7.00% : 537.32
PW 8.00% : 418.84
PW 9.00% : 323.34
PW 10.00% : 246.29
PW 15.00% : 34.72
PW 20.00% : -34.52

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL C #004
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.14	0.03	0.00	0.10	0.02	0.00	60.52	2.22	27.54	6.39
2030	0.65	0.16	0.02	0.49	0.08	0.02	60.52	2.22	27.54	30.43
2031	1.27	0.32	0.04	0.96	0.15	0.03	60.52	2.22	27.54	59.54
2032	2.50	0.63	0.08	1.90	0.29	0.06	60.52	2.22	27.54	116.95
2033	4.71	1.18	0.14	3.57	0.55	0.11	60.52	2.22	27.54	220.31
2034	5.46	1.37	0.17	4.14	0.64	0.13	60.52	2.22	27.54	255.37
2035	5.41	1.35	0.16	4.10	0.64	0.12	60.52	2.22	27.54	252.82
2036	5.37	1.34	0.16	4.07	0.63	0.12	60.52	2.22	27.54	250.98
2037	5.30	1.32	0.16	4.02	0.62	0.12	60.52	2.22	27.54	247.79
2038	5.25	1.31	0.16	3.98	0.62	0.12	60.52	2.22	27.54	245.31

Rem	58.22	14.55	1.78	44.12	6.84	1.35	60.52	2.22	27.54	2,722.61
Total	94.26	23.57	2.88	71.45	11.07	2.18	60.52	2.22	27.54	4,408.50
Ult	94.26	23.57	2.88							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.51	0.10	714.25	6.00	0.00	0.00	0.00	-714.47	-443.65
2030	1.00	2.43	0.46	0.00	18.00	0.00	0.00	0.00	9.54	-438.31
2031	1.00	4.76	0.89	0.00	18.00	0.00	0.00	0.00	35.89	-419.89
2032	1.00	9.36	1.75	0.00	18.00	0.00	0.00	0.00	87.84	-378.84
2033	1.00	17.62	3.30	0.00	18.00	0.00	0.00	0.00	181.38	-301.65
2034	1.00	20.43	3.83	0.00	18.00	0.00	0.00	0.00	213.11	-218.81
2035	1.00	20.23	3.79	0.00	18.00	0.00	0.00	0.00	210.80	-144.31
2036	1.00	20.08	3.76	0.00	18.00	0.00	0.00	0.00	209.13	-77.12
2037	1.00	19.82	3.72	0.00	18.00	0.00	0.00	0.00	206.25	-16.89
2038	1.00	19.62	3.68	0.00	18.00	0.00	0.00	0.00	204.01	37.27

Rem.	217.81	40.84	44.00	552.28	0.00	0.00	0.00	1,867.68	292.76
Total	352.68	66.13	758.25	720.28	0.00	0.00	0.00	2,511.16	330.03

Perfs :	Oil	Abandonment Date :	09/09/2069	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75793644	PW	7.00% :	632.11
Abandonment :	35.42 bbl/month	Disc. Initial Invest. (M\$) :	443.522	PW	8.00% :	513.15
Initial Decline :	-95.77 % year b = 0.000	ROInvestment (disc/undisc) :	1.74 / 4.58	PW	9.00% :	413.56
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.30	PW	10.00% :	330.03
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	17.89	PW	15.00% :	73.83
				PW	20.00% :	-34.60

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL D FEDERAL #005
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.22	0.05	0.01	0.18	0.03	0.01	60.52	2.22	27.54	11.14
2032	0.73	0.18	0.02	0.60	0.09	0.02	60.52	2.22	27.54	37.26
2033	1.43	0.36	0.04	1.18	0.18	0.04	60.52	2.22	27.54	72.77
2034	2.80	0.70	0.09	2.31	0.36	0.07	60.52	2.22	27.54	142.40
2035	5.04	1.26	0.15	4.16	0.64	0.13	60.52	2.22	27.54	256.59
2036	5.47	1.37	0.17	4.51	0.70	0.14	60.52	2.22	27.54	278.24
2037	5.40	1.35	0.16	4.45	0.69	0.14	60.52	2.22	27.54	274.71
2038	5.34	1.34	0.16	4.41	0.68	0.13	60.52	2.22	27.54	271.96

Rem	64.04	16.01	1.95	52.83	8.19	1.61	60.52	2.22	27.54	3,259.77
Total	90.46	22.61	2.76	74.63	11.57	2.28	60.52	2.22	27.54	4,604.84
Ult	90.46	22.61	2.76							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.89	0.17	466.00	9.00	0.00	0.00	0.00	-464.92	-242.48
2032	1.00	2.98	0.56	0.00	18.00	0.00	0.00	0.00	15.72	-235.17
2033	1.00	5.82	1.09	0.00	18.00	0.00	0.00	0.00	47.86	-214.86
2034	1.00	11.39	2.14	0.00	18.00	0.00	0.00	0.00	110.87	-172.02
2035	1.00	20.53	3.85	0.00	18.00	0.00	0.00	0.00	214.22	-96.56
2036	1.00	22.26	4.17	0.00	18.00	0.00	0.00	0.00	233.81	-21.44
2037	1.00	21.98	4.12	0.00	18.00	0.00	0.00	0.00	230.61	45.90
2038	1.00	21.76	4.08	0.00	18.00	0.00	0.00	0.00	228.12	106.47

Rem.	260.78	48.90	77.87	554.14	0.00	0.00	0.00	2,318.08	357.71
Total	368.39	69.07	543.87	689.14	0.00	0.00	0.00	2,934.37	464.18

Perfs :	Oil	Abandonment Date :	10/17/2069	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	798.42
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	8.00% :	666.24
Abandonment :	32.54 bbl/month	Disc. Initial Invest. (M\$) :	243.016	PW	9.00% :	556.13
Initial Decline :	-95.77 % year b = 0.000	ROInvestment (disc/undisc) :	2.91 / 7.46	PW	10.00% :	464.18
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.75	PW	15.00% :	184.18
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	27.32	PW	20.00% :	64.54

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : E C HILL D FEDERAL #006

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.32	0.08	0.01	0.26	0.04	0.01	60.52	2.22	27.54	16.20
2033	0.90	0.22	0.03	0.74	0.11	0.02	60.52	2.22	27.54	45.73
2034	1.90	0.48	0.06	1.57	0.24	0.05	60.52	2.22	27.54	96.79
2035	4.02	1.01	0.12	3.32	0.51	0.10	60.52	2.22	27.54	204.86
2036	7.20	1.80	0.22	5.94	0.92	0.18	60.52	2.22	27.54	366.48
2037	7.46	1.87	0.23	6.16	0.95	0.19	60.52	2.22	27.54	379.85
2038	7.39	1.85	0.23	6.09	0.94	0.19	60.52	2.22	27.54	376.05

Rem	104.44	26.11	3.19	86.17	13.36	2.63	60.52	2.22	27.54	5,316.84
Total	133.64	33.41	4.08	110.25	17.09	3.36	60.52	2.22	27.54	6,802.80
Ult	133.64	33.41	4.08							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	1.00	1.30	0.24	875.00	12.00	0.00	0.00	0.00	-872.34	-420.18
2033	1.00	3.66	0.69	0.00	18.00	0.00	0.00	0.00	23.39	-410.29
2034	1.00	7.74	1.45	0.00	18.00	0.00	0.00	0.00	69.60	-383.44
2035	1.00	16.39	3.07	0.00	18.00	0.00	0.00	0.00	167.39	-324.67
2036	1.00	29.32	5.50	0.00	18.00	0.00	0.00	0.00	313.66	-224.09
2037	1.00	30.39	5.70	0.00	18.00	0.00	0.00	0.00	325.77	-128.96
2038	1.00	30.08	5.64	0.00	18.00	0.00	0.00	0.00	322.33	-43.38

Rem.	425.35	79.75	44.12	640.34	0.00	0.00	0.00	4,127.28	554.56
Total	544.22	102.04	919.12	760.34	0.00	0.00	0.00	4,477.08	511.18

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.82500000	PW	7.00% :	975.43
Abandonment :	50.40 bbl/month	Disc. Initial Invest. (M\$) :	421.398	PW	8.00% :	787.98
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	2.21 / 6.17	PW	9.00% :	635.54
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.34	PW	10.00% :	511.18
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	21.58	PW	15.00% :	154.99
				PW	20.00% :	21.18

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : E C HILL E FEDERAL #001
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.27	0.07	0.01	0.20	0.03	0.01	60.52	2.22	27.54	12.43
2032	0.85	0.21	0.03	0.63	0.10	0.02	60.52	2.22	27.54	39.16
2033	1.79	0.45	0.05	1.34	0.21	0.04	60.52	2.22	27.54	82.74
2034	3.78	0.95	0.12	2.84	0.44	0.09	60.52	2.22	27.54	175.10
2035	7.02	1.75	0.21	5.26	0.82	0.16	60.52	2.22	27.54	324.77
2036	7.49	1.87	0.23	5.62	0.87	0.17	60.52	2.22	27.54	346.56
2037	7.39	1.85	0.23	5.55	0.86	0.17	60.52	2.22	27.54	342.15
2038	7.32	1.83	0.22	5.49	0.85	0.17	60.52	2.22	27.54	338.73

Rem	113.06	28.26	3.45	84.79	13.14	2.59	60.52	2.22	27.54	5,231.99
Total	148.96	37.24	4.54	111.72	17.32	3.41	60.52	2.22	27.54	6,893.63
Ult	148.96	37.24	4.54							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	1.00	0.99	0.19	631.67	10.50	0.00	0.00	0.00	-630.92	-331.72
2032	1.00	3.13	0.59	0.00	18.00	0.00	0.00	0.00	17.44	-323.61
2033	1.00	6.62	1.24	0.00	18.00	0.00	0.00	0.00	56.88	-299.49
2034	1.00	14.01	2.63	0.00	18.00	0.00	0.00	0.00	140.47	-245.25
2035	1.00	25.98	4.87	0.00	18.00	0.00	0.00	0.00	275.92	-147.99
2036	1.00	27.72	5.20	0.00	18.00	0.00	0.00	0.00	295.63	-53.02
2037	1.00	27.37	5.13	0.00	18.00	0.00	0.00	0.00	291.65	32.15
2038	1.00	27.10	5.08	0.00	18.00	0.00	0.00	0.00	288.55	108.76

Rem.	418.56	78.48	44.12	640.34	0.00	0.00	0.00	4,050.50	506.77
Total	551.49	103.40	675.79	776.84	0.00	0.00	0.00	4,786.11	615.53

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 74.86 bbl/month
Initial Decline : -111.75 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 332.086
ROInvestment (disc/undisc) : 2.85 / 8.65
Years to Payout : 11.89
Internal ROR (%) : 25.68

Present Worth Profile (M\$)

PW 7.00% : 1,103.81
PW 8.00% : 907.63
PW 9.00% : 747.26
PW 10.00% : 615.53
PW 15.00% : 228.16
PW 20.00% : 70.71

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : EVA BLINEBRY B #002
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.31	0.08	0.01	0.23	0.04	0.01	60.52	2.22	27.54	14.39
2031	0.83	0.21	0.03	0.62	0.10	0.02	60.52	2.22	27.54	38.42
2032	1.65	0.41	0.05	1.24	0.19	0.04	60.52	2.22	27.54	76.56
2033	3.28	0.82	0.10	2.46	0.38	0.07	60.52	2.22	27.54	151.68
2034	5.54	1.39	0.17	4.16	0.64	0.13	60.52	2.22	27.54	256.43
2035	5.70	1.42	0.17	4.27	0.66	0.13	60.52	2.22	27.54	263.65
2036	5.66	1.41	0.17	4.24	0.66	0.13	60.52	2.22	27.54	261.73
2037	5.58	1.40	0.17	4.19	0.65	0.13	60.52	2.22	27.54	258.40
2038	5.53	1.38	0.17	4.15	0.64	0.13	60.52	2.22	27.54	255.82

Rem	69.18	17.29	2.11	51.88	8.04	1.58	60.52	2.22	27.54	3,201.36
Total	103.25	25.81	3.15	77.44	12.00	2.36	60.52	2.22	27.54	4,778.42
Ult	103.25	25.81	3.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	1.15	0.22	1,095.50	12.00	0.00	0.00	0.00	-1,094.48	-637.91
2031	1.00	3.07	0.58	0.00	18.00	0.00	0.00	0.00	16.77	-629.33
2032	1.00	6.12	1.15	0.00	18.00	0.00	0.00	0.00	51.28	-605.39
2033	1.00	12.13	2.28	0.00	18.00	0.00	0.00	0.00	119.27	-554.72
2034	1.00	20.51	3.85	0.00	18.00	0.00	0.00	0.00	214.07	-471.64
2035	1.00	21.09	3.95	0.00	18.00	0.00	0.00	0.00	220.60	-393.68
2036	1.00	20.94	3.93	0.00	18.00	0.00	0.00	0.00	218.86	-323.37
2037	1.00	20.67	3.88	0.00	18.00	0.00	0.00	0.00	215.85	-260.33
2038	1.00	20.47	3.84	0.00	18.00	0.00	0.00	0.00	213.52	-203.64

Rem.	256.11	48.02	44.12	635.17	0.00	0.00	0.00	2,217.94	327.99
Total	382.27	71.68	1,139.62	791.17	0.00	0.00	0.00	2,393.69	124.35

Perfs :	Oil	Abandonment Date :	04/16/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	405.00
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	638.468	PW	8.00% :	291.95
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.20 / 3.23	PW	9.00% :	199.68
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.60	PW	10.00% :	124.35
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.29	PW	15.00% :	-87.49
				PW	20.00% :	-156.66

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ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : G G TRAVIS #003
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.30	0.07	0.01	0.13	0.02	0.00	63.62	2.20	28.87	8.56
2027	1.29	0.32	0.04	0.57	0.09	0.02	61.65	2.28	28.02	35.69
2028	2.88	0.72	0.09	1.27	0.20	0.04	60.52	2.22	27.54	78.31
2029	6.39	1.60	0.19	2.82	0.44	0.09	60.52	2.22	27.54	174.05
2030	13.13	3.28	0.40	5.80	0.90	0.18	60.52	2.22	27.54	357.61
2031	14.74	3.69	0.45	6.51	1.01	0.20	60.52	2.22	27.54	401.53
2032	14.63	3.66	0.45	6.46	1.00	0.20	60.52	2.22	27.54	398.60
2033	14.45	3.61	0.44	6.38	0.99	0.19	60.52	2.22	27.54	393.53
2034	14.30	3.58	0.44	6.31	0.98	0.19	60.52	2.22	27.54	389.60
2035	14.16	3.54	0.43	6.25	0.97	0.19	60.52	2.22	27.54	385.70
2036	14.06	3.51	0.43	6.21	0.96	0.19	60.52	2.22	27.54	382.89
2037	13.88	3.47	0.42	6.13	0.95	0.19	60.52	2.22	27.54	378.02
2038	13.74	3.43	0.42	6.07	0.94	0.18	60.52	2.22	27.54	374.25

Rem	108.58	27.14	3.31	47.93	7.43	1.46	60.52	2.22	27.54	2,957.48
Total	246.52	61.63	7.52	108.82	16.87	3.32	60.53	2.22	27.54	6,715.81
Ult	246.52	61.63	7.52							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.68	0.13	285.90	3.93	0.00	0.00	0.00	-282.09	-235.15
2027	1.00	2.86	0.54	0.00	9.44	0.00	0.00	0.00	22.86	-217.99
2028	1.00	6.27	1.17	0.00	9.44	0.00	0.00	0.00	61.43	-175.99
2029	1.00	13.92	2.61	0.00	9.44	0.00	0.00	0.00	148.07	-83.92
2030	1.00	28.61	5.36	0.00	9.44	0.00	0.00	0.00	314.20	94.17
2031	1.00	32.12	6.02	0.00	9.44	0.00	0.00	0.00	353.94	277.31
2032	1.00	31.89	5.98	0.00	9.44	0.00	0.00	0.00	351.29	442.54
2033	1.00	31.48	5.90	0.00	9.44	0.00	0.00	0.00	346.70	590.77
2034	1.00	31.17	5.84	0.00	9.44	0.00	0.00	0.00	343.14	724.16
2035	1.00	30.86	5.79	0.00	9.44	0.00	0.00	0.00	339.62	844.18
2036	1.00	30.63	5.74	0.00	9.44	0.00	0.00	0.00	337.07	952.47
2037	1.00	30.24	5.67	0.00	9.44	0.00	0.00	0.00	332.67	1,049.62
2038	1.00	29.94	5.61	0.00	9.44	0.00	0.00	0.00	329.25	1,137.03

Rem.	236.60	44.36	26.76	335.91	0.00	0.00	0.00	2,313.85	353.11
Total	537.26	100.74	312.66	453.15	0.00	0.00	0.00	5,312.00	1,490.15

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	0.52458030			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.44142936	PW	7.00% :	2,098.33
Abandonment :	54.31 bbl/month	Disc. Initial Invest. (M\$) :	238.228	PW	8.00% :	1,867.02
Initial Decline :	-122.76 % year b = 0.000	ROInvestment (disc/undisc) :	7.26 / 19.67	PW	9.00% :	1,665.88
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	5.63	PW	10.00% :	1,490.15
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	49.98	PW	15.00% :	879.03
				PW	20.00% :	535.41

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ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : M K STEWART #008
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.26	0.07	0.01	0.21	0.03	0.01	60.52	2.22	27.54	12.85
2030	0.77	0.19	0.02	0.61	0.10	0.02	60.52	2.22	27.54	37.94
2031	1.52	0.38	0.05	1.21	0.19	0.04	60.52	2.22	27.54	74.58
2032	3.00	0.75	0.09	2.38	0.37	0.07	60.52	2.22	27.54	147.16
2033	5.19	1.30	0.16	4.12	0.64	0.13	60.52	2.22	27.54	254.04
2034	5.45	1.36	0.17	4.32	0.67	0.13	60.52	2.22	27.54	266.69
2035	5.39	1.35	0.16	4.28	0.66	0.13	60.52	2.22	27.54	264.02
2036	5.35	1.34	0.16	4.25	0.66	0.13	60.52	2.22	27.54	262.10
2037	5.28	1.32	0.16	4.19	0.65	0.13	60.52	2.22	27.54	258.77
2038	5.23	1.31	0.16	4.15	0.64	0.13	60.52	2.22	27.54	256.18

Rem	67.96	16.99	2.07	53.94	8.36	1.65	60.52	2.22	27.54	3,328.38
Total	105.41	26.35	3.21	83.67	12.97	2.55	60.52	2.22	27.54	5,162.71
Ult	105.41	26.35	3.21							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	1.03	0.19	906.25	10.50	0.00	0.00	0.00	-905.12	-575.74
2030	1.00	3.04	0.57	0.00	18.00	0.00	0.00	0.00	16.34	-566.55
2031	1.00	5.97	1.12	0.00	18.00	0.00	0.00	0.00	49.49	-541.13
2032	1.00	11.77	2.21	0.00	18.00	0.00	0.00	0.00	115.18	-487.29
2033	1.00	20.32	3.81	0.00	18.00	0.00	0.00	0.00	211.91	-396.89
2034	1.00	21.34	4.00	0.00	18.00	0.00	0.00	0.00	223.35	-310.06
2035	1.00	21.12	3.96	0.00	18.00	0.00	0.00	0.00	220.94	-231.98
2036	1.00	20.97	3.93	0.00	18.00	0.00	0.00	0.00	219.20	-161.57
2037	1.00	20.70	3.88	0.00	18.00	0.00	0.00	0.00	216.18	-98.43
2038	1.00	20.49	3.84	0.00	18.00	0.00	0.00	0.00	213.84	-41.66

Rem.	266.27	49.93	44.12	640.34	0.00	0.00	0.00	2,327.73	327.15
Total	413.02	77.44	950.37	812.84	0.00	0.00	0.00	2,909.05	285.49

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.79375000	PW	7.00% :	622.20
Abandonment :	42.08 bbl/month	Disc. Initial Invest. (M\$) :	576.420	PW	8.00% :	488.31
Initial Decline :	-96.67 % year b = 0.000	ROInvestment (disc/undisc) :	1.50 / 4.26	PW	9.00% :	377.48
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.73	PW	10.00% :	285.49
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.33	PW	15.00% :	10.77
				PW	20.00% :	-98.94

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : M K STEWART #009
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.18	0.04	0.01	0.14	0.02	0.00	60.52	2.22	27.54	8.80
2030	0.74	0.19	0.02	0.59	0.09	0.02	60.52	2.22	27.54	36.43
2031	1.57	0.39	0.05	1.25	0.19	0.04	60.52	2.22	27.54	77.09
2032	3.34	0.84	0.10	2.65	0.41	0.08	60.52	2.22	27.54	163.79
2033	6.61	1.65	0.20	5.24	0.81	0.16	60.52	2.22	27.54	323.60
2034	7.48	1.87	0.23	5.94	0.92	0.18	60.52	2.22	27.54	366.39
2035	7.41	1.85	0.23	5.88	0.91	0.18	60.52	2.22	27.54	362.73
2036	7.35	1.84	0.22	5.84	0.90	0.18	60.52	2.22	27.54	360.08
2037	7.26	1.81	0.22	5.76	0.89	0.18	60.52	2.22	27.54	355.50
2038	7.19	1.80	0.22	5.70	0.88	0.17	60.52	2.22	27.54	351.95

Rem	80.95	20.24	2.47	64.26	9.96	1.96	60.52	2.22	27.54	3,964.86
Total	130.08	32.52	3.97	103.25	16.00	3.15	60.52	2.22	27.54	6,371.22
Ult	130.08	32.52	3.97							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.70	0.13	917.08	7.50	0.00	0.00	0.00	-916.62	-573.82
2030	1.00	2.91	0.55	0.00	18.00	0.00	0.00	0.00	14.96	-565.42
2031	1.00	6.17	1.16	0.00	18.00	0.00	0.00	0.00	51.77	-538.85
2032	1.00	13.10	2.46	0.00	18.00	0.00	0.00	0.00	130.23	-478.01
2033	1.00	25.89	4.85	0.00	18.00	0.00	0.00	0.00	274.86	-360.98
2034	1.00	29.31	5.50	0.00	18.00	0.00	0.00	0.00	313.58	-239.08
2035	1.00	29.02	5.44	0.00	18.00	0.00	0.00	0.00	310.27	-129.43
2036	1.00	28.81	5.40	0.00	18.00	0.00	0.00	0.00	307.87	-30.53
2037	1.00	28.44	5.33	0.00	18.00	0.00	0.00	0.00	303.73	58.17
2038	1.00	28.16	5.28	0.00	18.00	0.00	0.00	0.00	300.52	137.96

Rem.	317.19	59.47	47.75	640.34	0.00	0.00	0.00	2,900.11	435.59
Total	509.70	95.57	964.84	809.84	0.00	0.00	0.00	3,991.29	573.55

Perfs : Oil 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 38.02 bbl/month
Initial Decline : -111.75 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.79375000
Disc. Initial Invest. (M\$) : 574.099
ROInvestment (disc/undisc) : 2.00 / 5.40
Years to Payout : 10.84
Internal ROR (%) : 19.99

Present Worth Profile (M\$)

PW 7.00% : 1,040.02
PW 8.00% : 856.44
PW 9.00% : 702.69
PW 10.00% : 573.55
PW 15.00% : 174.09
PW 20.00% : -0.29

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : M K STEWART #010

Reserve Cat. : Possible Non-Producing

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.22	0.06	0.01	0.18	0.03	0.01	60.52	2.22	27.54	10.94
2030	0.79	0.20	0.02	0.63	0.10	0.02	60.52	2.22	27.54	38.82
2031	1.68	0.42	0.05	1.33	0.21	0.04	60.52	2.22	27.54	82.16
2032	3.56	0.89	0.11	2.83	0.44	0.09	60.52	2.22	27.54	174.56
2033	6.83	1.71	0.21	5.42	0.84	0.17	60.52	2.22	27.54	334.48
2034	7.47	1.87	0.23	5.93	0.92	0.18	60.52	2.22	27.54	366.08
2035	7.40	1.85	0.23	5.87	0.91	0.18	60.52	2.22	27.54	362.42
2036	7.35	1.84	0.22	5.83	0.90	0.18	60.52	2.22	27.54	359.77
2037	7.25	1.81	0.22	5.76	0.89	0.18	60.52	2.22	27.54	355.20
2038	7.18	1.79	0.22	5.70	0.88	0.17	60.52	2.22	27.54	351.65

Rem	93.72	23.43	2.86	74.39	11.53	2.27	60.52	2.22	27.54	4,590.37
Total	143.46	35.87	4.38	113.87	17.65	3.47	60.52	2.22	27.54	7,026.47
Ult	143.46	35.87	4.38							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.88	0.16	985.25	9.00	0.00	0.00	0.00	-984.35	-621.08
2030	1.00	3.11	0.58	0.00	18.00	0.00	0.00	0.00	17.13	-611.44
2031	1.00	6.57	1.23	0.00	18.00	0.00	0.00	0.00	56.35	-582.51
2032	1.00	13.96	2.62	0.00	18.00	0.00	0.00	0.00	139.98	-517.12
2033	1.00	26.76	5.02	0.00	18.00	0.00	0.00	0.00	284.71	-395.80
2034	1.00	29.29	5.49	0.00	18.00	0.00	0.00	0.00	313.30	-274.01
2035	1.00	28.99	5.44	0.00	18.00	0.00	0.00	0.00	309.99	-164.46
2036	1.00	28.78	5.40	0.00	18.00	0.00	0.00	0.00	307.60	-65.65
2037	1.00	28.42	5.33	0.00	18.00	0.00	0.00	0.00	303.46	22.97
2038	1.00	28.13	5.27	0.00	18.00	0.00	0.00	0.00	300.24	102.69

Rem.	367.23	68.86	44.12	640.34	0.00	0.00	0.00	3,469.83	468.85
Total	562.12	105.40	1,029.37	811.34	0.00	0.00	0.00	4,518.24	571.54

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,074.57
Initial Rate :	30.42 bbl/month	Revenue Int :	0.79375000	PW	8.00% :	875.00
Abandonment :	57.63 bbl/month	Disc. Initial Invest. (M\$) :	621.619	PW	9.00% :	709.43
Initial Decline :	-111.75 % year b = 0.000	ROInvestment (disc/undisc) :	1.92 / 5.63	PW	10.00% :	571.54
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	10.97	PW	15.00% :	152.94
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.00	PW	20.00% :	-24.45

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : SALTMOUNT #003
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.37	0.09	0.01	0.14	0.02	0.00	63.62	2.20	28.87	8.99
2027	1.27	0.32	0.04	0.48	0.07	0.01	61.65	2.28	28.02	30.37
2028	2.65	0.66	0.08	1.00	0.16	0.03	60.52	2.22	27.54	61.98
2029	5.47	1.37	0.17	2.08	0.32	0.06	60.52	2.22	27.54	128.09
2030	10.11	2.53	0.31	3.83	0.59	0.12	60.52	2.22	27.54	236.47
2031	10.83	2.71	0.33	4.11	0.64	0.13	60.52	2.22	27.54	253.49
2032	10.75	2.69	0.33	4.08	0.63	0.12	60.52	2.22	27.54	251.64
2033	10.62	2.65	0.32	4.03	0.62	0.12	60.52	2.22	27.54	248.45
2034	10.51	2.63	0.32	3.99	0.62	0.12	60.52	2.22	27.54	245.96
2035	10.41	2.60	0.32	3.95	0.61	0.12	60.52	2.22	27.54	243.50
2036	10.33	2.58	0.32	3.92	0.61	0.12	60.52	2.22	27.54	241.73
2037	10.20	2.55	0.31	3.87	0.60	0.12	60.52	2.22	27.54	238.66
2038	10.10	2.52	0.31	3.83	0.59	0.12	60.52	2.22	27.54	236.27

Rem	93.45	23.36	2.85	35.44	5.49	1.08	60.52	2.22	27.54	2,186.63
Total	197.07	49.27	6.01	74.73	11.58	2.28	60.53	2.22	27.55	4,612.24
Ult	197.07	49.27	6.01							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	1.00	0.72	0.13	315.55	4.35	0.00	0.00	0.00	-311.76	-261.93
2027	1.00	2.43	0.46	0.00	8.69	0.00	0.00	0.00	18.80	-247.81
2028	1.00	4.96	0.93	0.00	8.69	0.00	0.00	0.00	47.40	-215.40
2029	1.00	10.25	1.92	0.00	8.69	0.00	0.00	0.00	107.23	-148.69
2030	1.00	18.92	3.55	0.00	8.69	0.00	0.00	0.00	205.32	-32.16
2031	1.00	20.28	3.80	0.00	8.69	0.00	0.00	0.00	220.72	82.05
2032	1.00	20.13	3.77	0.00	8.69	0.00	0.00	0.00	219.05	185.07
2033	1.00	19.88	3.73	0.00	8.69	0.00	0.00	0.00	216.15	277.49
2034	1.00	19.68	3.69	0.00	8.69	0.00	0.00	0.00	213.90	360.64
2035	1.00	19.48	3.65	0.00	8.69	0.00	0.00	0.00	211.68	435.45
2036	1.00	19.34	3.63	0.00	8.69	0.00	0.00	0.00	210.07	502.94
2037	1.00	19.09	3.58	0.00	8.69	0.00	0.00	0.00	207.29	563.47
2038	1.00	18.90	3.54	0.00	8.69	0.00	0.00	0.00	205.13	617.93

Rem.	174.93	32.80	23.18	309.19	0.00	0.00	0.00	0.00	1,646.53	238.85
Total	368.98	69.18	338.72	417.83	0.00	0.00	0.00	0.00	3,417.52	856.78

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	0.48285730			
Initial Rate :	50.05 bbl/month	Revenue Int :	0.37920865	PW	7.00% :	1,250.94
Abandonment :	56.21 bbl/month	Disc. Initial Invest. (M\$) :	265.002	PW	8.00% :	1,100.29
Initial Decline :	-107.17 % year b = 0.000	ROInvestment (disc/undisc) :	4.23 / 11.90	PW	9.00% :	970.01
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	6.12	PW	10.00% :	856.78
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	35.36	PW	15.00% :	467.95
				PW	20.00% :	253.68

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : SEETON #003
Reserve Cat. : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.30	0.07	0.01	0.24	0.04	0.01	60.52	2.22	27.54	14.64
2029	1.29	0.32	0.04	1.02	0.16	0.03	60.52	2.22	27.54	62.99
2030	2.86	0.72	0.09	2.27	0.35	0.07	60.52	2.22	27.54	140.24
2031	6.38	1.59	0.19	5.06	0.78	0.15	60.52	2.22	27.54	312.23
2032	13.15	3.29	0.40	10.44	1.62	0.32	60.52	2.22	27.54	644.17
2033	14.74	3.69	0.45	11.70	1.81	0.36	60.52	2.22	27.54	721.88
2034	14.59	3.65	0.45	11.58	1.80	0.35	60.52	2.22	27.54	714.66
2035	14.45	3.61	0.44	11.47	1.78	0.35	60.52	2.22	27.54	707.52
2036	14.34	3.59	0.44	11.38	1.76	0.35	60.52	2.22	27.54	702.36
2037	14.16	3.54	0.43	11.24	1.74	0.34	60.52	2.22	27.54	693.43
2038	14.02	3.50	0.43	11.13	1.72	0.34	60.52	2.22	27.54	686.50

Rem	134.88	33.72	4.11	107.04	16.59	3.26	60.52	2.22	27.54	6,605.04
Total	245.17	61.29	7.48	194.57	30.16	5.93	60.52	2.22	27.54	12,005.65
Ult	245.17	61.29	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.17	0.22	573.62	6.89	0.00	0.00	0.00	-567.27	-390.73
2029	1.00	5.04	0.94	0.00	16.55	0.00	0.00	0.00	40.46	-365.63
2030	1.00	11.22	2.10	0.00	16.55	0.00	0.00	0.00	110.37	-303.28
2031	1.00	24.98	4.68	0.00	16.55	0.00	0.00	0.00	266.02	-166.56
2032	1.00	51.53	9.66	0.00	16.55	0.00	0.00	0.00	566.43	98.78
2033	1.00	57.75	10.83	0.00	16.55	0.00	0.00	0.00	636.75	371.04
2034	1.00	57.17	10.72	0.00	16.55	0.00	0.00	0.00	630.22	616.01
2035	1.00	56.60	10.61	0.00	16.55	0.00	0.00	0.00	623.76	836.45
2036	1.00	56.19	10.54	0.00	16.55	0.00	0.00	0.00	619.09	1,035.34
2037	1.00	55.47	10.40	0.00	16.55	0.00	0.00	0.00	611.01	1,213.77
2038	1.00	54.92	10.30	0.00	16.55	0.00	0.00	0.00	604.74	1,374.33

Rem.	528.40	99.08	43.39	588.64	0.00	0.00	0.00	5,345.53	800.07
Total	960.45	180.08	617.01	761.01	0.00	0.00	0.00	9,487.09	2,174.40

Perfs : Oil
0 - 0
Initial Rate : 50.05 bbl/month
Abandonment : 58.59 bbl/month
Initial Decline : -122.76 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 0.91927044
Revenue Int : 0.79361632
Disc. Initial Invest. (M\$) : 394.976
ROInvestment (disc/undisc) : 6.51 / 17.61
Years to Payout : 7.75
Internal ROR (%) : 46.66

Present Worth Profile (M\$)		
PW	7.00% :	3,251.40
PW	8.00% :	2,835.51
PW	9.00% :	2,479.87
PW	10.00% :	2,174.40
PW	15.00% :	1,161.05
PW	20.00% :	639.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : W H ELSON #002
Reserve Cat : Possible Non-Producing
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.37	0.09	0.01	0.30	0.05	0.01	60.52	2.22	27.54	18.63
2029	1.38	0.34	0.04	1.12	0.17	0.03	60.52	2.22	27.54	68.80
2030	3.07	0.77	0.09	2.48	0.38	0.08	60.52	2.22	27.54	153.18
2031	6.82	1.71	0.21	5.53	0.86	0.17	60.52	2.22	27.54	341.04
2032	13.60	3.40	0.41	11.01	1.71	0.34	60.52	2.22	27.54	679.55
2033	14.73	3.68	0.45	11.93	1.85	0.36	60.52	2.22	27.54	736.06
2034	14.58	3.65	0.44	11.81	1.83	0.36	60.52	2.22	27.54	728.70
2035	14.44	3.61	0.44	11.69	1.81	0.36	60.52	2.22	27.54	721.42
2036	14.33	3.58	0.44	11.61	1.80	0.35	60.52	2.22	27.54	716.16
2037	14.15	3.54	0.43	11.46	1.78	0.35	60.52	2.22	27.54	707.05
2038	14.01	3.50	0.43	11.34	1.76	0.35	60.52	2.22	27.54	699.99

Rem	133.76	33.44	4.08	108.33	16.79	3.30	60.52	2.22	27.54	6,684.33
Total	245.23	61.31	7.48	198.61	30.78	6.06	60.52	2.22	27.54	12,254.90
Ult	245.23	61.31	7.48							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.49	0.28	417.46	8.06	0.00	0.00	0.00	-408.66	-283.81
2029	1.00	5.50	1.03	0.00	16.12	0.00	0.00	0.00	46.14	-255.17
2030	1.00	12.25	2.30	0.00	16.12	0.00	0.00	0.00	122.50	-185.95
2031	1.00	27.28	5.12	0.00	16.12	0.00	0.00	0.00	292.52	-35.61
2032	1.00	54.36	10.19	0.00	16.12	0.00	0.00	0.00	598.87	245.17
2033	1.00	58.88	11.04	0.00	16.12	0.00	0.00	0.00	650.01	523.09
2034	1.00	58.30	10.93	0.00	16.12	0.00	0.00	0.00	643.35	773.17
2035	1.00	57.71	10.82	0.00	16.12	0.00	0.00	0.00	636.76	998.20
2036	1.00	57.29	10.74	0.00	16.12	0.00	0.00	0.00	632.00	1,201.23
2037	1.00	56.56	10.61	0.00	16.12	0.00	0.00	0.00	623.76	1,383.39
2038	1.00	56.00	10.50	0.00	16.12	0.00	0.00	0.00	617.36	1,547.30

Rem.	534.75	100.26	42.86	573.63	0.00	0.00	0.00	5,432.83	811.85
Total	980.39	183.82	460.31	742.95	0.00	0.00	0.00	9,887.42	2,359.15

Perfs : Oil
0 - 0
Initial Rate : 50.05 bbl/month
Abandonment : 58.40 bbl/month
Initial Decline : -122.76 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 0.89583330
Revenue Int : 0.80989600
Disc. Initial Invest. (M\$) : 289.705
ROInvestment (disc/undisc) : 9.14 / 24.79
Years to Payout : 7.29
Internal ROR (%) : 57.62

Present Worth Profile (M\$)

PW 7.00% : 3,475.23
PW 8.00% : 3,044.95
PW 9.00% : 2,676.36
PW 10.00% : 2,359.15
PW 15.00% : 1,300.59
PW 20.00% : 748.45

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21AA
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.28	0.07	0.01	0.21	0.03	0.01	60.52	2.28	27.54	13.14
2029	1.03	0.26	0.03	0.77	0.12	0.02	60.52	2.28	27.54	47.72
2030	2.60	0.65	0.08	1.95	0.30	0.06	60.52	2.28	27.54	120.20
2031	6.54	1.64	0.20	4.91	0.76	0.15	60.52	2.28	27.54	302.81
2032	13.63	3.41	0.42	10.22	1.58	0.31	60.52	2.28	27.54	630.88
2033	14.43	3.61	0.44	10.82	1.68	0.33	60.52	2.28	27.54	667.90
2034	14.29	3.57	0.44	10.71	1.66	0.33	60.52	2.28	27.54	661.23
2035	14.14	3.54	0.43	10.61	1.64	0.32	60.52	2.28	27.54	654.62
2036	14.04	3.51	0.43	10.53	1.63	0.32	60.52	2.28	27.54	649.84
2037	13.86	3.47	0.42	10.40	1.61	0.32	60.52	2.28	27.54	641.58
2038	13.72	3.43	0.42	10.29	1.60	0.31	60.52	2.28	27.54	635.17

Rem	134.94	33.74	4.12	101.21	15.69	3.09	60.52	2.28	27.54	6,245.78
Total	243.51	60.88	7.43	182.63	28.31	5.57	60.52	2.28	27.54	11,270.87
Ult	243.51	60.88	7.43							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	1.05	0.20	1,359.00	10.50	0.00	0.00	0.00	-1,357.61	-949.85
2029	1.00	3.82	0.72	0.00	18.00	0.00	0.00	0.00	25.18	-934.28
2030	1.00	9.62	1.80	0.00	18.00	0.00	0.00	0.00	90.78	-883.07
2031	1.00	24.23	4.54	0.00	18.00	0.00	0.00	0.00	256.05	-751.61
2032	1.00	50.47	9.46	0.00	18.00	0.00	0.00	0.00	552.94	-492.21
2033	1.00	53.43	10.02	0.00	18.00	0.00	0.00	0.00	586.45	-241.46
2034	1.00	52.90	9.92	0.00	18.00	0.00	0.00	0.00	580.41	-15.85
2035	1.00	52.37	9.82	0.00	18.00	0.00	0.00	0.00	574.43	187.16
2036	1.00	51.99	9.75	0.00	18.00	0.00	0.00	0.00	570.11	370.31
2037	1.00	51.33	9.62	0.00	18.00	0.00	0.00	0.00	562.63	534.61
2038	1.00	50.81	9.53	0.00	18.00	0.00	0.00	0.00	556.83	682.45

Rem.	499.66	93.69	59.04	640.34	0.00	0.00	0.00	4,953.05	737.73
Total	901.67	169.06	1,418.04	830.84	0.00	0.00	0.00	7,951.26	1,420.18

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	2,354.42
Abandonment :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	1,991.16
Initial Decline :	62.72 bbl/month	Disc. Initial Invest. (M\$) :	950.769	PW	9.00% :	1,682.86
Beg Ratio :	-152.08 % year b = 0.000	ROInvestment (disc/undisc) :	2.49 / 6.89	PW	10.00% :	1,420.18
End Ratio :	0.250 Mcf/bbl	Years to Payout :	9.16	PW	15.00% :	571.23
	0.250 Mcf/bbl	Internal ROR (%) :	23.63	PW	20.00% :	161.13

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_23S-37E-21DD

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.28	0.07	0.01	0.21	0.03	0.01	60.52	2.28	27.54	12.83
2031	0.95	0.24	0.03	0.71	0.11	0.02	60.52	2.28	27.54	43.77
2032	2.22	0.55	0.07	1.66	0.26	0.05	60.52	2.28	27.54	102.75
2033	5.18	1.30	0.16	3.89	0.60	0.12	60.52	2.28	27.54	239.83
2034	10.23	2.56	0.31	7.67	1.19	0.23	60.52	2.28	27.54	473.30
2035	10.82	2.71	0.33	8.12	1.26	0.25	60.52	2.28	27.54	500.98
2036	10.74	2.69	0.33	8.06	1.25	0.25	60.52	2.28	27.54	497.33
2037	10.61	2.65	0.32	7.96	1.23	0.24	60.52	2.28	27.54	491.00
2038	10.50	2.63	0.32	7.88	1.22	0.24	60.52	2.28	27.54	486.10

Rem	114.96	28.74	3.51	86.22	13.36	2.63	60.52	2.28	27.54	5,320.82
Total	176.49	44.12	5.38	132.37	20.52	4.04	60.52	2.28	27.54	8,168.71
Ult	176.49	44.12	5.38							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	1.03	0.19	1,674.67	10.50	0.00	0.00	0.00	-1,673.56	-967.80
2031	1.00	3.50	0.66	0.00	18.00	0.00	0.00	0.00	21.61	-956.75
2032	1.00	8.22	1.54	0.00	18.00	0.00	0.00	0.00	74.99	-921.78
2033	1.00	19.19	3.60	0.00	18.00	0.00	0.00	0.00	199.05	-837.29
2034	1.00	37.86	7.10	0.00	18.00	0.00	0.00	0.00	410.34	-678.18
2035	1.00	40.08	7.51	0.00	18.00	0.00	0.00	0.00	435.39	-524.32
2036	1.00	39.79	7.46	0.00	18.00	0.00	0.00	0.00	432.08	-385.51
2037	1.00	39.28	7.37	0.00	18.00	0.00	0.00	0.00	426.36	-261.00
2038	1.00	38.89	7.29	0.00	18.00	0.00	0.00	0.00	421.92	-148.98

Rem.	425.67	79.81	59.04	640.34	0.00	0.00	0.00	4,115.97	623.92
Total	653.50	122.53	1,733.71	794.84	0.00	0.00	0.00	4,864.14	474.93

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Initial Rate :	0 - 0	Working Int :	1.00000000	PW	7.00% :	1,041.46
Abandonment :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	815.55
Initial Decline :	43.46 bbl/month	Disc. Initial Invest. (M\$) :	968.400	PW	9.00% :	629.08
Beg Ratio :	-133.96 % year b = 0.000	ROInvestment (disc/undisc) :	1.49 / 3.94	PW	10.00% :	474.93
End Ratio :	0.250 Mcf/bbl	Years to Payout :	12.65	PW	15.00% :	22.55
	0.250 Mcf/bbl	Internal ROR (%) :	15.43	PW	20.00% :	-148.13

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21KK
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.22	0.06	0.01	0.17	0.03	0.01	60.52	2.28	27.54	10.34
2029	0.79	0.20	0.02	0.59	0.09	0.02	60.52	2.28	27.54	36.67
2030	1.68	0.42	0.05	1.26	0.19	0.04	60.52	2.28	27.54	77.58
2031	3.55	0.89	0.11	2.66	0.41	0.08	60.52	2.28	27.54	164.12
2032	6.73	1.68	0.21	5.05	0.78	0.15	60.52	2.28	27.54	311.73
2033	7.22	1.81	0.22	5.42	0.84	0.17	60.52	2.28	27.54	334.28
2034	7.15	1.79	0.22	5.36	0.83	0.16	60.52	2.28	27.54	330.94
2035	7.08	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.63
2036	7.03	1.76	0.21	5.27	0.82	0.16	60.52	2.28	27.54	325.24
2037	6.94	1.73	0.21	5.20	0.81	0.16	60.52	2.28	27.54	321.11
2038	6.87	1.72	0.21	5.15	0.80	0.16	60.52	2.28	27.54	317.90

Rem	69.85	17.46	2.13	52.39	8.12	1.60	60.52	2.28	27.54	3,233.21
Total	125.11	31.28	3.82	93.83	14.54	2.86	60.52	2.28	27.54	5,790.75
Ult	125.11	31.28	3.82							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	1.00	0.83	0.16	1,746.33	9.00	0.00	0.00	0.00	-1,745.97	-1,211.67
2029	1.00	2.93	0.55	0.00	18.00	0.00	0.00	0.00	15.19	-1,202.29
2030	1.00	6.21	1.16	0.00	18.00	0.00	0.00	0.00	52.21	-1,172.82
2031	1.00	13.13	2.46	0.00	18.00	0.00	0.00	0.00	130.53	-1,105.74
2032	1.00	24.94	4.68	0.00	18.00	0.00	0.00	0.00	264.11	-981.89
2033	1.00	26.74	5.01	0.00	18.00	0.00	0.00	0.00	284.52	-860.24
2034	1.00	26.48	4.96	0.00	18.00	0.00	0.00	0.00	281.50	-750.81
2035	1.00	26.21	4.91	0.00	18.00	0.00	0.00	0.00	278.51	-652.39
2036	1.00	26.02	4.88	0.00	18.00	0.00	0.00	0.00	276.35	-563.61
2037	1.00	25.69	4.82	0.00	18.00	0.00	0.00	0.00	272.60	-484.00
2038	1.00	25.43	4.77	0.00	18.00	0.00	0.00	0.00	269.70	-412.40

Rem.	258.66	48.50	59.04	559.94	0.00	0.00	0.00	2,307.07	371.91
Total	463.26	86.86	1,805.37	748.94	0.00	0.00	0.00	2,686.31	-40.49

Perfs :	Oil	Abandonment Date :	02/09/2070	Present Worth Profile (M\$)	
	0 - 0	Working Int :	1.00000000		
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% : 332.73
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	1,211.907	PW	8.00% : 184.79
Initial Decline :	-111.66 % year b = 0.000	ROInvestment (disc/undisc) :	0.97 / 2.57	PW	9.00% : 61.78
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.02	PW	10.00% : -40.49
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.58	PW	15.00% : -341.72
				PW	20.00% : -449.36

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_23S-37E-21NN

Reserve Cat : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.23	0.06	0.01	0.17	0.03	0.01	60.52	2.28	27.54	10.62
2031	0.88	0.22	0.03	0.66	0.10	0.02	60.52	2.28	27.54	40.81
2032	2.07	0.52	0.06	1.55	0.24	0.05	60.52	2.28	27.54	95.82
2033	4.83	1.21	0.15	3.62	0.56	0.11	60.52	2.28	27.54	223.66
2034	9.94	2.49	0.30	7.46	1.16	0.23	60.52	2.28	27.54	460.16
2035	10.83	2.71	0.33	8.12	1.26	0.25	60.52	2.28	27.54	501.39
2036	10.75	2.69	0.33	8.07	1.25	0.25	60.52	2.28	27.54	497.74
2037	10.62	2.65	0.32	7.96	1.23	0.24	60.52	2.28	27.54	491.41
2038	10.51	2.63	0.32	7.88	1.22	0.24	60.52	2.28	27.54	486.50
Rem	108.14	27.04	3.30	81.11	12.57	2.47	60.52	2.28	27.54	5,005.45
Total	168.81	42.20	5.15	126.61	19.62	3.86	60.52	2.28	27.54	7,813.57
Ult	168.81	42.20	5.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	0.85	0.16	1,349.58	9.00	0.00	0.00	0.00	-1,348.97	-773.80
2031	1.00	3.27	0.61	0.00	18.00	0.00	0.00	0.00	18.94	-764.13
2032	1.00	7.67	1.44	0.00	18.00	0.00	0.00	0.00	68.72	-732.08
2033	1.00	17.89	3.35	0.00	18.00	0.00	0.00	0.00	184.41	-653.81
2034	1.00	36.81	6.90	0.00	18.00	0.00	0.00	0.00	398.44	-499.44
2035	1.00	40.11	7.52	0.00	18.00	0.00	0.00	0.00	435.76	-345.44
2036	1.00	39.82	7.47	0.00	18.00	0.00	0.00	0.00	432.45	-206.52
2037	1.00	39.31	7.37	0.00	18.00	0.00	0.00	0.00	426.73	-81.90
2038	1.00	38.92	7.30	0.00	18.00	0.00	0.00	0.00	422.28	30.21
Rem.		400.44	75.08	59.04	629.85	0.00	0.00	0.00	3,841.04	607.69
Total		625.09	117.20	1,408.62	782.85	0.00	0.00	0.00	4,879.81	637.90

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 35.79 bbl/month

Initial Decline : -133.96 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 12/28/2073

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 774.129

ROInvestment (disc/undisc) : 1.82 / 4.66

Years to Payout : 11.98

Internal ROR (%) : 18.69

Present Worth Profile (M\$)

PW 7.00% : 1,212.47

PW 8.00% : 985.25

PW 9.00% : 795.93

PW 10.00% : 637.90

PW 15.00% : 160.18

PW 20.00% : -35.54

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-2100
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.22	0.06	0.01	0.17	0.03	0.01	61.65	2.34	28.02	10.53
2028	0.80	0.20	0.02	0.60	0.09	0.02	60.52	2.28	27.54	36.81
2029	1.68	0.42	0.05	1.26	0.20	0.04	60.52	2.28	27.54	77.74
2030	3.55	0.89	0.11	2.66	0.41	0.08	60.52	2.28	27.54	164.46
2031	6.72	1.68	0.20	5.04	0.78	0.15	60.52	2.28	27.54	311.09
2032	7.24	1.81	0.22	5.43	0.84	0.17	60.52	2.28	27.54	335.19
2033	7.15	1.79	0.22	5.36	0.83	0.16	60.52	2.28	27.54	330.93
2034	7.08	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.62
2035	7.01	1.75	0.21	5.26	0.81	0.16	60.52	2.28	27.54	324.35
2036	6.96	1.74	0.21	5.22	0.81	0.16	60.52	2.28	27.54	321.98
2037	6.87	1.72	0.21	5.15	0.80	0.16	60.52	2.28	27.54	317.89
2038	6.80	1.70	0.21	5.10	0.79	0.16	60.52	2.28	27.54	314.71

Rem	47.90	11.98	1.46	35.93	5.57	1.10	60.52	2.28	27.54	2,217.12
Total	109.98	27.49	3.35	82.48	12.78	2.52	60.52	2.28	27.54	5,090.44
Ult	109.98	27.49	3.35							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.84	0.16	1,497.58	9.00	0.00	0.00	0.00	-1,497.05	-1,143.05
2028	1.00	2.95	0.55	0.00	18.00	0.00	0.00	0.00	15.32	-1,132.64
2029	1.00	6.22	1.17	0.00	18.00	0.00	0.00	0.00	52.35	-1,100.13
2030	1.00	13.16	2.47	0.00	18.00	0.00	0.00	0.00	130.83	-1,026.17
2031	1.00	24.89	4.67	0.00	18.00	0.00	0.00	0.00	263.53	-890.22
2032	1.00	26.82	5.03	0.00	18.00	0.00	0.00	0.00	285.35	-756.01
2033	1.00	26.47	4.96	0.00	18.00	0.00	0.00	0.00	281.49	-635.65
2034	1.00	26.21	4.91	0.00	18.00	0.00	0.00	0.00	278.50	-527.40
2035	1.00	25.95	4.87	0.00	18.00	0.00	0.00	0.00	275.54	-430.02
2036	1.00	25.76	4.83	0.00	18.00	0.00	0.00	0.00	273.40	-342.19
2037	1.00	25.43	4.77	0.00	18.00	0.00	0.00	0.00	269.69	-263.43
2038	1.00	25.18	4.72	0.00	18.00	0.00	0.00	0.00	266.82	-192.59

Rem.	177.37	33.26	59.04	358.69	0.00	0.00	0.00	1,588.76	296.39
Total	407.24	76.36	1,556.62	565.69	0.00	0.00	0.00	2,484.53	103.80

Perfs :	Oil	Abandonment Date :	12/04/2058	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	479.67
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	1,143.433	PW	8.00% :	334.62
Initial Decline :	-111.66 % year b = 0.000	ROInvestment (disc/undisc) :	1.09 / 2.70	PW	9.00% :	210.35
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	11.10	PW	10.00% :	103.80
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.15	PW	15.00% :	-240.07
				PW	20.00% :	-396.37

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-21PP
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.28	0.07	0.01	0.21	0.03	0.01	61.65	2.34	28.02	13.07
2028	0.95	0.24	0.03	0.71	0.11	0.02	60.52	2.28	27.54	43.94
2029	2.22	0.55	0.07	1.66	0.26	0.05	60.52	2.28	27.54	102.57
2030	5.18	1.30	0.16	3.89	0.60	0.12	60.52	2.28	27.54	239.83
2031	10.23	2.56	0.31	7.67	1.19	0.23	60.52	2.28	27.54	473.30
2032	10.85	2.71	0.33	8.14	1.26	0.25	60.52	2.28	27.54	502.35
2033	10.72	2.68	0.33	8.04	1.25	0.25	60.52	2.28	27.54	495.96
2034	10.61	2.65	0.32	7.96	1.23	0.24	60.52	2.28	27.54	491.00
2035	10.50	2.63	0.32	7.88	1.22	0.24	60.52	2.28	27.54	486.10
2036	10.43	2.61	0.32	7.82	1.21	0.24	60.52	2.28	27.54	482.55
2037	10.29	2.57	0.31	7.72	1.20	0.24	60.52	2.28	27.54	476.42
2038	10.19	2.55	0.31	7.64	1.18	0.23	60.52	2.28	27.54	471.66

Rem	90.20	22.55	2.75	67.65	10.49	2.06	60.52	2.28	27.54	4,174.82
Total	182.64	45.66	5.57	136.98	21.23	4.18	60.52	2.28	27.54	8,453.57
Ult	182.64	45.66	5.57							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	1.05	0.20	1,372.00	10.50	0.00	0.00	0.00	-1,370.67	-1,055.09
2028	1.00	3.52	0.66	0.00	18.00	0.00	0.00	0.00	21.77	-1,040.28
2029	1.00	8.21	1.54	0.00	18.00	0.00	0.00	0.00	74.83	-993.83
2030	1.00	19.19	3.60	0.00	18.00	0.00	0.00	0.00	199.05	-881.38
2031	1.00	37.86	7.10	0.00	18.00	0.00	0.00	0.00	410.34	-669.59
2032	1.00	40.19	7.54	0.00	18.00	0.00	0.00	0.00	436.62	-464.22
2033	1.00	39.68	7.44	0.00	18.00	0.00	0.00	0.00	430.84	-280.01
2034	1.00	39.28	7.37	0.00	18.00	0.00	0.00	0.00	426.36	-114.28
2035	1.00	38.89	7.29	0.00	18.00	0.00	0.00	0.00	421.92	34.83
2036	1.00	38.60	7.24	0.00	18.00	0.00	0.00	0.00	418.71	169.34
2037	1.00	38.11	7.15	0.00	18.00	0.00	0.00	0.00	413.16	289.99
2038	1.00	37.73	7.07	0.00	18.00	0.00	0.00	0.00	408.85	398.54

Rem.	333.99	62.62	59.04	640.34	0.00	0.00	0.00	3,078.83	482.81
Total	676.29	126.80	1,431.04	848.84	0.00	0.00	0.00	5,370.61	881.35

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	1,559.36
Abandonment :	43.70 bbl/month	Disc. Initial Invest. (M\$) :	1,056.056	PW	8.00% :	1,297.84
Initial Decline :	-133.96 % year b = 0.000	ROInvestment (disc/undisc) :	1.84 / 4.96	PW	9.00% :	1,073.84
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	8.95	PW	10.00% :	881.35
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	18.56	PW	15.00% :	246.27
				PW	20.00% :	-70.25

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-2200
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.18	0.04	0.01	0.13	0.02	0.00	60.52	2.28	27.54	8.31
2031	0.74	0.19	0.02	0.56	0.09	0.02	60.52	2.28	27.54	34.36
2032	1.57	0.39	0.05	1.18	0.18	0.04	60.52	2.28	27.54	72.86
2033	3.32	0.83	0.10	2.49	0.39	0.08	60.52	2.28	27.54	153.61
2034	6.48	1.62	0.20	4.86	0.75	0.15	60.52	2.28	27.54	299.95
2035	7.23	1.81	0.22	5.42	0.84	0.17	60.52	2.28	27.54	334.60
2036	7.18	1.79	0.22	5.38	0.83	0.16	60.52	2.28	27.54	332.16
2037	7.09	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.94
2038	7.01	1.75	0.21	5.26	0.82	0.16	60.52	2.28	27.54	324.66

Rem	100.79	25.20	3.07	75.59	11.72	2.31	60.52	2.28	27.54	4,664.87
Total	141.59	35.40	4.32	106.19	16.46	3.24	60.52	2.28	27.54	6,553.33
Ult	141.59	35.40	4.32							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	0.66	0.12	1,385.17	7.50	0.00	0.00	0.00	-1,385.14	-788.34
2031	1.00	2.75	0.52	0.00	18.00	0.00	0.00	0.00	13.09	-781.66
2032	1.00	5.83	1.09	0.00	18.00	0.00	0.00	0.00	47.93	-759.30
2033	1.00	12.29	2.30	0.00	18.00	0.00	0.00	0.00	121.02	-707.90
2034	1.00	24.00	4.50	0.00	18.00	0.00	0.00	0.00	253.46	-609.76
2035	1.00	26.77	5.02	0.00	18.00	0.00	0.00	0.00	284.82	-509.11
2036	1.00	26.57	4.98	0.00	18.00	0.00	0.00	0.00	282.61	-418.32
2037	1.00	26.24	4.92	0.00	18.00	0.00	0.00	0.00	278.79	-336.90
2038	1.00	25.97	4.87	0.00	18.00	0.00	0.00	0.00	275.82	-263.67

Rem.	373.19	69.97	59.04	640.34	0.00	0.00	0.00	3,522.33	460.67
Total	524.27	98.30	1,444.21	791.84	0.00	0.00	0.00	3,694.72	197.00

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	593.34
Abandonment :	64.26 bbl/month	Disc. Initial Invest. (M\$) :	788.344	PW	8.00% :	432.11
Initial Decline :	-111.34 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.71	PW	9.00% :	302.05
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.79	PW	10.00% :	197.00
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.77	PW	15.00% :	-92.03
				PW	20.00% :	-183.57

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-27GG
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.18	0.04	0.01	0.13	0.02	0.00	61.65	2.34	28.02	8.47
2028	0.75	0.19	0.02	0.56	0.09	0.02	60.52	2.28	27.54	34.54
2029	1.58	0.39	0.05	1.18	0.18	0.04	60.52	2.28	27.54	72.94
2030	3.33	0.83	0.10	2.50	0.39	0.08	60.52	2.28	27.54	154.32
2031	6.52	1.63	0.20	4.89	0.76	0.15	60.52	2.28	27.54	301.77
2032	7.25	1.81	0.22	5.44	0.84	0.17	60.52	2.28	27.54	335.48
2033	7.16	1.79	0.22	5.37	0.83	0.16	60.52	2.28	27.54	331.21
2034	7.08	1.77	0.22	5.31	0.82	0.16	60.52	2.28	27.54	327.90
2035	7.01	1.75	0.21	5.26	0.82	0.16	60.52	2.28	27.54	324.63
2036	6.96	1.74	0.21	5.22	0.81	0.16	60.52	2.28	27.54	322.26
2037	6.87	1.72	0.21	5.16	0.80	0.16	60.52	2.28	27.54	318.16
2038	6.81	1.70	0.21	5.10	0.79	0.16	60.52	2.28	27.54	314.98

Rem	63.61	15.90	1.94	47.71	7.39	1.46	60.52	2.28	27.54	2,944.23
Total	125.11	31.28	3.82	93.83	14.54	2.86	60.52	2.28	27.54	5,790.91
Ult	125.11	31.28	3.82							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	1.00	0.68	0.13	1,528.25	7.50	0.00	0.00	0.00	-1,528.08	-1,157.63
2028	1.00	2.76	0.52	0.00	18.00	0.00	0.00	0.00	13.26	-1,148.63
2029	1.00	5.84	1.09	0.00	18.00	0.00	0.00	0.00	48.01	-1,118.82
2030	1.00	12.35	2.31	0.00	18.00	0.00	0.00	0.00	121.66	-1,050.05
2031	1.00	24.14	4.53	0.00	18.00	0.00	0.00	0.00	255.10	-918.56
2032	1.00	26.84	5.03	0.00	18.00	0.00	0.00	0.00	285.61	-784.23
2033	1.00	26.50	4.97	0.00	18.00	0.00	0.00	0.00	281.75	-663.76
2034	1.00	26.23	4.92	0.00	18.00	0.00	0.00	0.00	278.75	-555.41
2035	1.00	25.97	4.87	0.00	18.00	0.00	0.00	0.00	275.79	-457.94
2036	1.00	25.78	4.83	0.00	18.00	0.00	0.00	0.00	273.64	-370.03
2037	1.00	25.45	4.77	0.00	18.00	0.00	0.00	0.00	269.94	-291.20
2038	1.00	25.20	4.72	0.00	18.00	0.00	0.00	0.00	267.06	-220.30

Rem.	235.54	44.16	59.04	543.41	0.00	0.00	0.00	0.00	2,062.08	341.12
Total	463.27	86.86	1,587.29	748.91	0.00	0.00	0.00	0.00	2,904.57	120.82

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 35.79 bbl/month
Initial Decline : -111.66 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 03/11/2069
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 1,157.749
ROInvestment (disc/undisc) : 1.10 / 2.94
Years to Payout : 11.30
Internal ROR (%) : 11.26

Present Worth Profile (M\$)

PW 7.00% : 533.03
PW 8.00% : 372.47
PW 9.00% : 236.36
PW 10.00% : 120.82
PW 15.00% : -243.66
PW 20.00% : -403.36

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-27MM
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.26	0.07	0.01	0.20	0.03	0.01	60.52	2.28	27.54	12.16
2030	0.78	0.19	0.02	0.58	0.09	0.02	60.52	2.28	27.54	36.03
2031	1.54	0.38	0.05	1.15	0.18	0.04	60.52	2.28	27.54	71.11
2032	3.04	0.76	0.09	2.28	0.35	0.07	60.52	2.28	27.54	140.91
2033	5.20	1.30	0.16	3.90	0.60	0.12	60.52	2.28	27.54	240.60
2034	5.41	1.35	0.17	4.06	0.63	0.12	60.52	2.28	27.54	250.46
2035	5.36	1.34	0.16	4.02	0.62	0.12	60.52	2.28	27.54	247.96
2036	5.32	1.33	0.16	3.99	0.62	0.12	60.52	2.28	27.54	246.15
2037	5.25	1.31	0.16	3.94	0.61	0.12	60.52	2.28	27.54	243.02
2038	5.20	1.30	0.16	3.90	0.60	0.12	60.52	2.28	27.54	240.59
Rem	63.12	15.78	1.93	47.34	7.34	1.44	60.52	2.28	27.54	2,921.34
Total	100.47	25.12	3.06	75.35	11.68	2.30	60.52	2.28	27.54	4,650.33
Ult	100.47	25.12	3.06							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.97	0.18	1,590.75	10.50	0.00	0.00	0.00	-1,590.24	-1,011.50
2030	1.00	2.88	0.54	0.00	18.00	0.00	0.00	0.00	14.60	-1,003.29
2031	1.00	5.69	1.07	0.00	18.00	0.00	0.00	0.00	46.36	-979.48
2032	1.00	11.27	2.11	0.00	18.00	0.00	0.00	0.00	109.52	-928.30
2033	1.00	19.25	3.61	0.00	18.00	0.00	0.00	0.00	199.74	-843.06
2034	1.00	20.04	3.76	0.00	18.00	0.00	0.00	0.00	208.67	-761.95
2035	1.00	19.84	3.72	0.00	18.00	0.00	0.00	0.00	206.40	-689.00
2036	1.00	19.69	3.69	0.00	18.00	0.00	0.00	0.00	204.77	-623.22
2037	1.00	19.44	3.65	0.00	18.00	0.00	0.00	0.00	201.93	-564.25
2038	1.00	19.25	3.61	0.00	18.00	0.00	0.00	0.00	199.74	-511.22
Rem.		233.71	43.82	59.04	634.09	0.00	0.00	0.00	1,950.68	293.36
Total		372.03	69.75	1,649.79	806.59	0.00	0.00	0.00	1,752.17	-217.87

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 35.79 bbl/month
Initial Decline : -97.49 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 03/25/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 1,011.796
ROInvestment (disc/undisc) : 0.79 / 2.14
Years to Payout : 15.42
Internal ROR (%) : 7.15

Present Worth Profile (M\$)

PW 7.00% : 16.13
PW 8.00% : -79.48
PW 9.00% : -156.34
PW 10.00% : -217.87
PW 15.00% : -376.35
PW 20.00% : -406.48

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-2700
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.22	0.06	0.01	0.17	0.03	0.01	60.52	2.28	27.54	10.34
2030	0.79	0.20	0.02	0.59	0.09	0.02	60.52	2.28	27.54	36.67
2031	1.68	0.42	0.05	1.26	0.19	0.04	60.52	2.28	27.54	77.58
2032	3.56	0.89	0.11	2.67	0.41	0.08	60.52	2.28	27.54	164.76
2033	6.72	1.68	0.20	5.04	0.78	0.15	60.52	2.28	27.54	311.09
2034	7.22	1.81	0.22	5.42	0.84	0.17	60.52	2.28	27.54	334.28
2035	7.15	1.79	0.22	5.36	0.83	0.16	60.52	2.28	27.54	330.94
2036	7.10	1.77	0.22	5.32	0.83	0.16	60.52	2.28	27.54	328.53
2037	7.01	1.75	0.21	5.26	0.81	0.16	60.52	2.28	27.54	324.35
2038	6.94	1.73	0.21	5.20	0.81	0.16	60.52	2.28	27.54	321.11

Rem	74.40	18.60	2.27	55.80	8.65	1.70	60.52	2.28	27.54	3,443.64
Total	122.79	30.70	3.75	92.09	14.27	2.81	60.52	2.28	27.54	5,683.28
Ult	122.79	30.70	3.75							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	1.00	0.83	0.16	1,645.00	9.00	0.00	0.00	0.00	-1,644.64	-1,037.66
2030	1.00	2.93	0.55	0.00	18.00	0.00	0.00	0.00	15.19	-1,029.13
2031	1.00	6.21	1.16	0.00	18.00	0.00	0.00	0.00	52.21	-1,002.33
2032	1.00	13.18	2.47	0.00	18.00	0.00	0.00	0.00	131.11	-941.09
2033	1.00	24.89	4.67	0.00	18.00	0.00	0.00	0.00	263.53	-828.75
2034	1.00	26.74	5.01	0.00	18.00	0.00	0.00	0.00	284.52	-718.15
2035	1.00	26.48	4.96	0.00	18.00	0.00	0.00	0.00	281.50	-618.66
2036	1.00	26.28	4.93	0.00	18.00	0.00	0.00	0.00	279.32	-528.93
2037	1.00	25.95	4.87	0.00	18.00	0.00	0.00	0.00	275.54	-448.47
2038	1.00	25.69	4.82	0.00	18.00	0.00	0.00	0.00	272.60	-376.09

Rem.	275.49	51.65	59.04	549.71	0.00	0.00	0.00	2,507.74	398.56
Total	454.66	85.25	1,704.04	720.71	0.00	0.00	0.00	2,718.62	22.47

Perfs :	Oil	Abandonment Date :	07/18/2069	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	374.15
Abandonment :	35.79 bbl/month	Disc. Initial Invest. (M\$) :	1,037.872	PW	8.00% :	233.32
Initial Decline :	-111.66 % year b = 0.000	ROInvestment (disc/undisc) :	1.02 / 2.69	PW	9.00% :	117.55
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	13.64	PW	10.00% :	22.47
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	10.27	PW	15.00% :	-247.05
				PW	20.00% :	-333.02

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_23S-37E-33AA
Reserve Cat : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETTA-PADDOCK-BLINEB
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.14	0.03	0.00	0.10	0.02	0.00	60.52	2.28	27.54	6.42
2031	0.70	0.18	0.02	0.53	0.08	0.02	60.52	2.28	27.54	32.45
2032	1.50	0.37	0.05	1.12	0.17	0.03	60.52	2.28	27.54	69.30
2033	3.18	0.79	0.10	2.38	0.37	0.07	60.52	2.28	27.54	147.14
2034	6.35	1.59	0.19	4.77	0.74	0.15	60.52	2.28	27.54	294.09
2035	7.23	1.81	0.22	5.43	0.84	0.17	60.52	2.28	27.54	334.87
2036	7.18	1.80	0.22	5.39	0.83	0.16	60.52	2.28	27.54	332.43
2037	7.09	1.77	0.22	5.32	0.82	0.16	60.52	2.28	27.54	328.20
2038	7.02	1.76	0.21	5.27	0.82	0.16	60.52	2.28	27.54	324.92

Rem	98.65	24.66	3.01	73.99	11.47	2.26	60.52	2.28	27.54	4,565.93
Total	139.05	34.76	4.24	104.28	16.16	3.18	60.52	2.28	27.54	6,435.74
Ult	139.05	34.76	4.24							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	1.00	0.51	0.10	1,319.50	6.00	0.00	0.00	0.00	-1,319.69	-745.03
2031	1.00	2.60	0.49	0.00	18.00	0.00	0.00	0.00	11.37	-739.24
2032	1.00	5.54	1.04	0.00	18.00	0.00	0.00	0.00	44.71	-718.39
2033	1.00	11.77	2.21	0.00	18.00	0.00	0.00	0.00	115.16	-669.49
2034	1.00	23.53	4.41	0.00	18.00	0.00	0.00	0.00	248.15	-573.45
2035	1.00	26.79	5.02	0.00	18.00	0.00	0.00	0.00	285.06	-472.71
2036	1.00	26.59	4.99	0.00	18.00	0.00	0.00	0.00	282.85	-381.84
2037	1.00	26.26	4.92	0.00	18.00	0.00	0.00	0.00	279.02	-300.36
2038	1.00	25.99	4.87	0.00	18.00	0.00	0.00	0.00	276.05	-227.07

Rem.	365.27	68.49	59.04	640.34	0.00	0.00	0.00	3,432.79	457.02
Total	514.86	96.54	1,378.54	790.34	0.00	0.00	0.00	3,655.47	229.95

Oil
Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 59.69 bbl/month
Initial Decline : -112.84 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 744.921
ROInvestment (disc/undisc) : 1.31 / 3.82
Years to Payout : 13.61
Internal ROR (%) : 13.41

Present Worth Profile (M\$)		
PW	7.00% :	624.85
PW	8.00% :	464.64
PW	9.00% :	335.01
PW	10.00% :	229.95
PW	15.00% :	-62.05
PW	20.00% :	-157.82

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 20AA

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.29	0.07	0.01	0.22	0.03	0.01	61.59	0.35	27.54	13.69

Rem	95.68	23.92	2.92	71.76	11.12	2.19	61.59	0.35	27.54	4,483.93
Total	95.97	23.99	2.93	71.98	11.16	2.20	61.59	0.35	27.54	4,497.62
Ult	95.97	23.99	2.93							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	1.10	0.21	1,043.00	11.42	0.00	0.00	0.00	-1,042.03	-282.44

Rem.	358.71	67.26	31.35	640.34	0.00	0.00	0.00	3,386.27	353.91
Total	359.81	67.46	1,074.35	651.76	0.00	0.00	0.00	2,344.24	71.47

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	250.76
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	172.64
Abandonment :	49.49 bbl/month	Disc. Initial Invest. (M\$) :	282.689	PW	9.00% :	114.52
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.28	PW	10.00% :	71.47
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	21.30	PW	15.00% :	-20.02
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	13.00	PW	20.00% :	-31.37

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20B
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	2.39	0.60	0.07	1.79	0.28	0.05	61.59	0.35	27.54	112.04

Rem	52.14	13.04	1.59	39.11	6.06	1.19	61.59	0.35	27.54	2,443.61
Total	54.53	13.63	1.66	40.90	6.34	1.25	61.59	0.35	27.54	2,555.64
Ult	54.53	13.63	1.66							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	8.96	1.68	1,045.00	3.30	0.00	0.00	0.00	-946.91	-251.22

Rem.	195.49	36.65	39.36	307.36	0.00	0.00	0.00	1,864.74	245.71
Total	204.45	38.33	1,084.36	310.66	0.00	0.00	0.00	917.84	-5.52

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	55.98
Abandonment :	35.57 bbl/month	Disc. Initial Invest. (M\$) :	276.513	PW	8.00% :	28.22
Initial Decline :	24.67 % year b = 1.000	ROInvestment (disc/undisc) :	0.98 / 1.92	PW	9.00% :	8.41
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	21.40	PW	10.00% :	-5.52
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.56	PW	15.00% :	-29.03
				PW	20.00% :	-25.48

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 20G

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.88	0.47	0.06	1.41	0.22	0.04	61.59	0.35	27.54	88.10
Rem	51.67	12.92	1.58	38.75	6.01	1.18	61.59	0.35	27.54	2,421.38
Total	53.55	13.39	1.63	40.16	6.23	1.22	61.59	0.35	27.54	2,509.48
Ult	53.55	13.39	1.63							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	7.05	1.32	1,045.00	2.57	0.00	0.00	0.00	-967.84	-254.48
Rem.		193.71	36.32	39.36	307.36	0.00	0.00	0.00	1,844.63	245.09
Total		200.76	37.64	1,084.36	309.93	0.00	0.00	0.00	876.79	-9.39

Perfs : 0 - 0

Initial Rate : 547.50 bbl/month

Abandonment : 34.88 bbl/month

Initial Decline : 25.30 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 274.285

ROInvestment (disc/undisc) : 0.97 / 1.88

Years to Payout : 21.65

Internal ROR (%) : 9.24

Present Worth Profile (M\$)

PW 7.00% : 48.36

PW 8.00% : 22.14

PW 9.00% : 3.56

PW 10.00% : -9.39

PW 15.00% : -30.22

PW 20.00% : -25.74

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20H
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	4.88	1.22	0.15	3.66	0.57	0.11	61.59	0.35	27.54	228.46
2035	6.26	1.57	0.19	4.70	0.73	0.14	61.59	0.35	27.54	293.49
2036	5.11	1.28	0.16	3.84	0.59	0.12	61.59	0.35	27.54	239.65
2037	4.30	1.08	0.13	3.23	0.50	0.10	61.59	0.35	27.54	201.60
2038	3.72	0.93	0.11	2.79	0.43	0.09	61.59	0.35	27.54	174.38

Rem	44.41	11.10	1.35	33.31	5.16	1.02	61.59	0.35	27.54	2,081.31
Total	68.69	17.17	2.09	51.52	7.98	1.57	61.59	0.35	27.54	3,218.89
Ult	68.69	17.17	2.09							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	18.28	3.43	1,045.00	5.46	0.00	0.00	0.00	-843.70	-337.62
2035	1.00	23.48	4.40	0.00	8.64	0.00	0.00	0.00	256.97	-246.65
2036	1.00	19.17	3.59	0.00	8.64	0.00	0.00	0.00	208.24	-179.65
2037	1.00	16.13	3.02	0.00	8.64	0.00	0.00	0.00	173.81	-128.83
2038	1.00	13.95	2.62	0.00	8.64	0.00	0.00	0.00	149.17	-89.19

Rem.	166.50	31.22	39.36	307.36	0.00	0.00	0.00	1,536.86	185.83
Total	257.51	48.28	1,084.36	347.38	0.00	0.00	0.00	1,481.36	96.64

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	235.11
Abandonment :	34.45 bbl/month	Disc. Initial Invest. (M\$) :	414.571	PW	8.00% :	177.70
Initial Decline :	26.24 % year b = 1.000	ROInvestment (disc/undisc) :	1.23 / 2.46	PW	9.00% :	132.42
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	14.83	PW	10.00% :	96.64
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.37	PW	15.00% :	3.39
				PW	20.00% :	-23.38

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20HH
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.24	0.06	0.01	0.18	0.03	0.01	61.59	0.35	27.54	11.38

Rem	87.06	21.76	2.66	65.29	10.12	1.99	61.59	0.35	27.54	4,079.69
Total	87.30	21.82	2.66	65.47	10.15	2.00	61.59	0.35	27.54	4,091.07
Ult	87.30	21.82	2.66							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	0.91	0.17	1,043.00	9.90	0.00	0.00	0.00	-1,042.60	-280.39

Rem.	326.38	61.20	31.35	640.34	0.00	0.00	0.00	3,020.43	305.04
Total	327.29	61.37	1,074.35	650.24	0.00	0.00	0.00	1,977.83	24.65

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	165.35
Abandonment :	52.40 bbl/month	Disc. Initial Invest. (M\$) :	280.485	PW	8.00% :	102.86
Initial Decline :	-91.30 % year b = 0.000	ROInvestment (disc/undisc) :	1.09 / 2.93	PW	9.00% :	57.41
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	22.18	PW	10.00% :	24.65
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.07	PW	15.00% :	-37.77
				PW	20.00% :	-38.32

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20I
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	3.66	0.91	0.11	2.74	0.43	0.08	61.59	0.35	27.54	171.33
2035	6.40	1.60	0.20	4.80	0.74	0.15	61.59	0.35	27.54	299.89
2036	5.13	1.28	0.16	3.85	0.60	0.12	61.59	0.35	27.54	240.26
2037	4.26	1.06	0.13	3.19	0.49	0.10	61.59	0.35	27.54	199.54
2038	3.65	0.91	0.11	2.74	0.42	0.08	61.59	0.35	27.54	171.02

Rem	42.35	10.59	1.29	31.76	4.92	0.97	61.59	0.35	27.54	1,984.68
Total	65.44	16.36	2.00	49.08	7.61	1.50	61.59	0.35	27.54	3,066.72
Ult	65.44	16.36	2.00							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	13.71	2.57	1,045.00	4.02	0.00	0.00	0.00	-893.96	-350.77
2035	1.00	23.99	4.50	0.00	8.64	0.00	0.00	0.00	262.76	-257.73
2036	1.00	19.22	3.60	0.00	8.64	0.00	0.00	0.00	208.79	-190.55
2037	1.00	15.96	2.99	0.00	8.64	0.00	0.00	0.00	171.95	-140.27
2038	1.00	13.68	2.57	0.00	8.64	0.00	0.00	0.00	146.13	-101.43

Rem.	158.77	29.77	39.36	307.36	0.00	0.00	0.00	1,449.42	177.37
Total	245.34	46.00	1,084.36	345.94	0.00	0.00	0.00	1,345.08	75.94

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	200.70
Abandonment :	32.60 bbl/month	Disc. Initial Invest. (M\$) :	408.024	PW	8.00% :	148.74
Initial Decline :	27.99 % year b = 1.000	ROInvestment (disc/undisc) :	1.19 / 2.32	PW	9.00% :	107.97
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	15.23	PW	10.00% :	75.94
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	14.35	PW	15.00% :	-5.79
				PW	20.00% :	-27.39

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20II
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.20	0.05	0.01	0.15	0.02	0.00	61.59	0.35	27.54	9.42

Rem	83.93	20.98	2.56	62.95	9.76	1.92	61.59	0.35	27.54	3,933.26
Total	84.13	21.03	2.57	63.10	9.78	1.92	61.59	0.35	27.54	3,942.68
Ult	84.13	21.03	2.57							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	0.75	0.14	1,043.00	8.42	0.00	0.00	0.00	-1,042.89	-278.20

Rem.	314.66	59.00	31.35	640.34	0.00	0.00	0.00	2,887.92	298.53
Total	315.41	59.14	1,074.35	648.76	0.00	0.00	0.00	1,845.02	20.33

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	153.38
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	94.28
Abandonment :	45.49 bbl/month	Disc. Initial Invest. (M\$) :	278.225	PW	9.00% :	51.30
Initial Decline :	-91.30 % year b = 0.000	ROInvestment (disc/undisc) :	1.07 / 2.80	PW	10.00% :	20.33
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	22.27	PW	15.00% :	-38.19
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	10.91	PW	20.00% :	-37.93

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 20J

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.37	0.34	0.04	1.03	0.16	0.03	61.59	0.35	27.54	64.39

Rem	49.23	12.31	1.50	36.92	5.72	1.13	61.59	0.35	27.54	2,306.86
Total	50.60	12.65	1.54	37.95	5.88	1.16	61.59	0.35	27.54	2,371.25
Ult	50.60	12.65	1.54							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	5.15	0.97	1,045.00	1.86	0.00	0.00	0.00	-988.58	-257.65

Rem.	184.55	34.60	39.36	307.36	0.00	0.00	0.00	1,740.99	236.33
Total	189.70	35.57	1,084.36	309.22	0.00	0.00	0.00	752.40	-21.32

Perfs :	Oil	Abandonment Date :	07/31/2074			
	0 - 0	Working Int :	1.00000000	Present Worth Profile (M\$)		
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	25.71
Abandonment :	32.46 bbl/month	Disc. Initial Invest. (M\$) :	272.075	PW	8.00% :	3.92
Initial Decline :	27.36 % year b = 1.000	ROInvestment (disc/undisc) :	0.92 / 1.76	PW	9.00% :	-11.15
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	22.32	PW	10.00% :	-21.32
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	8.23	PW	15.00% :	-34.57
				PW	20.00% :	-27.36

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 200
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	0.84	0.21	0.03	0.63	0.10	0.02	61.59	0.35	27.54	39.51

Rem	45.33	11.33	1.38	34.00	5.27	1.04	61.59	0.35	27.54	2,124.21
Total	46.17	11.54	1.41	34.63	5.37	1.06	61.59	0.35	27.54	2,163.72
Ult	46.17	11.54	1.41							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	1.00	3.16	0.59	1,045.00	1.13	0.00	0.00	0.00	-1,010.37	-261.14

Rem.	169.94	31.86	39.36	307.36	0.00	0.00	0.00	1,575.69	221.40
Total	173.10	32.46	1,084.36	308.49	0.00	0.00	0.00	565.32	-39.73

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	-8.78
Abandonment :	28.82 bbl/month	Disc. Initial Invest. (M\$) :	269.954	PW	8.00% :	-23.93
Initial Decline :	30.90 % year b = 1.000	ROInvestment (disc/undisc) :	0.85 / 1.58	PW	9.00% :	-33.75
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	23.62	PW	10.00% :	-39.73
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	6.56	PW	15.00% :	-41.53
				PW	20.00% :	-30.15

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 20P
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	2.09	0.52	0.06	1.57	0.24	0.05	61.59	0.35	27.54	97.85
2035	5.94	1.48	0.18	4.45	0.69	0.14	61.59	0.35	27.54	278.13
2036	4.80	1.20	0.15	3.60	0.56	0.11	61.59	0.35	27.54	224.81
2037	4.01	1.00	0.12	3.01	0.47	0.09	61.59	0.35	27.54	187.82
2038	3.45	0.86	0.11	2.59	0.40	0.08	61.59	0.35	27.54	161.65

Rem	40.54	10.14	1.24	30.41	4.71	0.93	61.59	0.35	27.54	1,899.96
Total	60.82	15.20	1.86	45.61	7.07	1.39	61.59	0.35	27.54	2,850.21
Ult	60.82	15.20	1.86							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	7.83	1.47	1,045.00	2.57	0.00	0.00	0.00	-959.01	-369.26
2035	1.00	22.25	4.17	0.00	8.64	0.00	0.00	0.00	243.07	-283.20
2036	1.00	17.98	3.37	0.00	8.64	0.00	0.00	0.00	194.81	-220.52
2037	1.00	15.03	2.82	0.00	8.64	0.00	0.00	0.00	161.33	-173.35
2038	1.00	12.93	2.42	0.00	8.64	0.00	0.00	0.00	137.65	-136.76

Rem.	152.00	28.50	39.36	307.36	0.00	0.00	0.00	0.00	1,372.74	168.31
Total	228.02	42.75	1,084.36	344.49	0.00	0.00	0.00	0.00	1,150.59	31.55

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	134.37
Initial Rate :	608.33 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	90.87
Abandonment :	31.32 bbl/month	Disc. Initial Invest. (M\$) :	401.581	PW	9.00% :	57.34
Initial Decline :	25.51 % year b = 1.000	ROInvestment (disc/undisc) :	1.08 / 2.14	PW	10.00% :	31.55
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.38	PW	15.00% :	-29.42
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.76	PW	20.00% :	-40.34

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 21EE
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.25	0.06	0.01	0.19	0.03	0.01	61.59	0.35	27.54	11.70
2035	0.82	0.20	0.02	0.61	0.09	0.02	61.59	0.35	27.54	38.20
2036	1.72	0.43	0.05	1.29	0.20	0.04	61.59	0.35	27.54	80.53
2037	3.60	0.90	0.11	2.70	0.42	0.08	61.59	0.35	27.54	168.77
2038	6.59	1.65	0.20	4.94	0.77	0.15	61.59	0.35	27.54	308.89

Rem	109.88	27.47	3.35	82.41	12.77	2.51	61.59	0.35	27.54	5,149.55
Total	122.86	30.72	3.75	92.15	14.28	2.81	61.59	0.35	27.54	5,757.64
Ult	122.86	30.72	3.75							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	0.94	0.18	1,043.00	9.90	0.00	0.00	0.00	-1,042.31	-410.40
2035	1.00	3.06	0.57	0.00	18.00	0.00	0.00	0.00	16.57	-404.62
2036	1.00	6.44	1.21	0.00	18.00	0.00	0.00	0.00	54.88	-387.13
2037	1.00	13.50	2.53	0.00	18.00	0.00	0.00	0.00	134.74	-348.04
2038	1.00	24.71	4.63	0.00	18.00	0.00	0.00	0.00	261.55	-278.77

Rem.	411.96	77.24	31.35	640.34	0.00	0.00	0.00	3,988.65	511.11
Total	460.61	86.36	1,074.35	722.24	0.00	0.00	0.00	3,414.08	232.35

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	552.06
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	419.14
Abandonment :	56.21 bbl/month	Disc. Initial Invest. (M\$) :	410.658	PW	9.00% :	314.62
Initial Decline :	-110.08 % year b = 0.000	ROInvestment (disc/undisc) :	1.57 / 4.30	PW	10.00% :	232.35
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.51	PW	15.00% :	20.78
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.11	PW	20.00% :	-38.08

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 21LL
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.56
2035	0.68	0.17	0.02	0.51	0.08	0.02	61.59	0.35	27.54	32.00
2036	1.36	0.34	0.04	1.02	0.16	0.03	61.59	0.35	27.54	63.77
2037	2.70	0.67	0.08	2.02	0.31	0.06	61.59	0.35	27.54	126.34
2038	5.09	1.27	0.16	3.81	0.59	0.12	61.59	0.35	27.54	238.33

Rem	93.44	23.36	2.85	70.08	10.86	2.14	61.59	0.35	27.54	4,378.95
Total	103.43	25.86	3.15	77.57	12.02	2.37	61.59	0.35	27.54	4,846.96
Ult	103.43	25.86	3.15							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	0.60	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.08	-404.20
2035	1.00	2.56	0.48	0.00	18.00	0.00	0.00	0.00	10.96	-400.39
2036	1.00	5.10	0.96	0.00	18.00	0.00	0.00	0.00	39.71	-387.73
2037	1.00	10.11	1.90	0.00	18.00	0.00	0.00	0.00	96.34	-359.78
2038	1.00	19.07	3.58	0.00	18.00	0.00	0.00	0.00	197.69	-307.51

Rem.	350.32	65.68	31.35	640.34	0.00	0.00	0.00	3,291.27	419.78
Total	387.76	72.70	1,074.35	719.26	0.00	0.00	0.00	2,592.89	112.27

	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
Perfs :	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	347.88
Abandonment :	50.05 bbl/month	Disc. Initial Invest. (M\$) :	404.173	PW	8.00% :	248.63
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.28 / 3.52	PW	9.00% :	171.74
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.56	PW	10.00% :	112.27
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	13.19	PW	15.00% :	-31.32
				PW	20.00% :	-61.49

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 21MM

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.09	0.02	0.00	0.06	0.01	0.00	61.59	0.35	27.54	4.04
2035	0.61	0.15	0.02	0.46	0.07	0.01	61.59	0.35	27.54	28.54
2036	1.21	0.30	0.04	0.91	0.14	0.03	61.59	0.35	27.54	56.86
2037	2.40	0.60	0.07	1.80	0.28	0.05	61.59	0.35	27.54	112.66
2038	4.71	1.18	0.14	3.53	0.55	0.11	61.59	0.35	27.54	220.75

Rem	87.20	21.80	2.66	65.40	10.14	1.99	61.59	0.35	27.54	4,086.66
Total	96.23	24.06	2.93	72.17	11.19	2.20	61.59	0.35	27.54	4,509.51
Ult	96.23	24.06	2.93							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	0.32	0.06	1,043.00	3.92	0.00	0.00	0.00	-1,043.26	-397.78
2035	1.00	2.28	0.43	0.00	18.00	0.00	0.00	0.00	7.83	-395.07
2036	1.00	4.55	0.85	0.00	18.00	0.00	0.00	0.00	33.46	-384.41
2037	1.00	9.01	1.69	0.00	18.00	0.00	0.00	0.00	83.96	-360.05
2038	1.00	17.66	3.31	0.00	18.00	0.00	0.00	0.00	181.78	-312.05

Rem.	326.93	61.30	31.35	640.34	0.00	0.00	0.00	3,026.74	409.74
Total	360.76	67.64	1,074.35	716.26	0.00	0.00	0.00	2,290.50	97.68

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	312.98
Abandonment :	38.41 bbl/month	Disc. Initial Invest. (M\$) :	397.687	PW	8.00% :	222.48
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.23	PW	9.00% :	152.17
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.72	PW	10.00% :	97.68
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.94	PW	15.00% :	-33.80
				PW	20.00% :	-60.50

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 22CC

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.29	0.07	0.01	0.22	0.03	0.01	61.59	0.35	27.54	13.69
2034	0.81	0.20	0.02	0.61	0.09	0.02	61.59	0.35	27.54	38.04
2035	1.61	0.40	0.05	1.21	0.19	0.04	61.59	0.35	27.54	75.51
2036	3.21	0.80	0.10	2.41	0.37	0.07	61.59	0.35	27.54	150.46
2037	5.50	1.37	0.17	4.12	0.64	0.13	61.59	0.35	27.54	257.52
2038	5.72	1.43	0.17	4.29	0.66	0.13	61.59	0.35	27.54	267.91

Rem	97.22	24.31	2.97	72.92	11.30	2.22	61.59	0.35	27.54	4,556.05
Total	114.36	28.59	3.49	85.77	13.29	2.62	61.59	0.35	27.54	5,359.17
Ult	114.36	28.59	3.49							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	1.10	0.21	1,477.00	11.42	0.00	0.00	0.00	-1,476.03	-644.28
2034	1.00	3.04	0.57	0.00	18.00	0.00	0.00	0.00	16.43	-637.97
2035	1.00	6.04	1.13	0.00	18.00	0.00	0.00	0.00	50.34	-620.31
2036	1.00	12.04	2.26	0.00	18.00	0.00	0.00	0.00	118.16	-582.59
2037	1.00	20.60	3.86	0.00	18.00	0.00	0.00	0.00	215.05	-519.91
2038	1.00	21.43	4.02	0.00	18.00	0.00	0.00	0.00	224.46	-460.31

Rem.	364.48	68.34	31.35	640.34	0.00	0.00	0.00	3,451.53	416.91
Total	428.73	80.39	1,508.35	741.76	0.00	0.00	0.00	2,599.94	-43.41

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)	
	0 - 0	Working Int :	1.00000000		
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% : 183.98
Abandonment :	64.04 bbl/month	Disc. Initial Invest. (M\$) :	644.675	PW	8.00% : 86.06
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	0.93 / 2.78	PW	9.00% : 12.09
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.31	PW	10.00% : -43.41
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.19	PW	15.00% : -160.81
				PW	20.00% : -164.56

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27AA

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00

Cum Gas (MMcf) : 0.00

Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.25	0.06	0.01	0.18	0.03	0.01	61.59	0.35	27.54	11.50
2034	0.77	0.19	0.02	0.57	0.09	0.02	61.59	0.35	27.54	35.89
2035	1.52	0.38	0.05	1.14	0.18	0.03	61.59	0.35	27.54	71.24
2036	3.03	0.76	0.09	2.27	0.35	0.07	61.59	0.35	27.54	141.94
2037	5.39	1.35	0.16	4.04	0.63	0.12	61.59	0.35	27.54	252.50
2038	5.72	1.43	0.17	4.29	0.67	0.13	61.59	0.35	27.54	268.13
Rem	93.73	23.43	2.86	70.30	10.90	2.14	61.59	0.35	27.54	4,392.35
Total	110.40	27.60	3.37	82.80	12.83	2.53	61.59	0.35	27.54	5,173.55
Ult	110.40	27.60	3.37							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	0.92	0.17	1,477.00	9.90	0.00	0.00	0.00	-1,476.49	-639.44
2034	1.00	2.87	0.54	0.00	18.00	0.00	0.00	0.00	14.48	-633.88
2035	1.00	5.70	1.07	0.00	18.00	0.00	0.00	0.00	46.47	-617.58
2036	1.00	11.36	2.13	0.00	18.00	0.00	0.00	0.00	110.46	-582.32
2037	1.00	20.20	3.79	0.00	18.00	0.00	0.00	0.00	210.51	-521.01
2038	1.00	21.45	4.02	0.00	18.00	0.00	0.00	0.00	224.66	-461.36
Rem.		351.39	65.89	31.35	640.34	0.00	0.00	0.00	3,303.39	411.05
Total		413.88	77.60	1,508.35	740.24	0.00	0.00	0.00	2,433.48	-50.32

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 57.58 bbl/month

Initial Decline : -98.59 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 639.648

ROInvestment (disc/undisc) : 0.92 / 2.67

Years to Payout : 18.39

Internal ROR (%) : 9.04

Present Worth Profile (M\$)

PW 7.00% : 165.68

PW 8.00% : 72.66

PW 9.00% : 2.38

PW 10.00% : -50.32

PW 15.00% : -160.87

PW 20.00% : -162.67

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27H

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	2.43	0.61	0.07	1.82	0.28	0.06	61.59	0.35	27.54	113.98
2034	7.24	1.81	0.22	5.43	0.84	0.17	61.59	0.35	27.54	339.06
2035	6.15	1.54	0.19	4.61	0.72	0.14	61.59	0.35	27.54	288.36
2036	5.37	1.34	0.16	4.03	0.62	0.12	61.59	0.35	27.54	251.51
2037	4.74	1.18	0.14	3.55	0.55	0.11	61.59	0.35	27.54	221.95
2038	4.25	1.06	0.13	3.19	0.49	0.10	61.59	0.35	27.54	199.07
Rem	57.23	14.31	1.75	42.92	6.65	1.31	61.59	0.35	27.54	2,681.89
Total	87.40	21.85	2.67	65.55	10.16	2.00	61.59	0.35	27.54	4,095.81
Ult	87.40	21.85	2.67							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	9.12	1.71	1,045.00	2.57	0.00	0.00	0.00	-944.42	-400.13
2034	1.00	27.12	5.09	0.00	8.64	0.00	0.00	0.00	298.21	-284.06
2035	1.00	23.07	4.33	0.00	8.64	0.00	0.00	0.00	252.32	-194.78
2036	1.00	20.12	3.77	0.00	8.64	0.00	0.00	0.00	218.98	-124.37
2037	1.00	17.76	3.33	0.00	8.64	0.00	0.00	0.00	192.22	-68.18
2038	1.00	15.93	2.99	0.00	8.64	0.00	0.00	0.00	171.52	-22.61
Rem.		214.55	40.23	39.36	307.36	0.00	0.00	0.00	2,080.39	239.12
Total		327.66	61.44	1,084.36	353.13	0.00	0.00	0.00	2,269.22	216.51

Perfs : 0 - 0

Initial Rate : 699.58 bbl/month

Abandonment : 45.77 bbl/month

Initial Decline : 18.42 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 441.710

ROInvestment (disc/undisc) : 1.49 / 3.21

Years to Payout : 13.33

Internal ROR (%) : 20.41

Present Worth Profile (M\$)

PW 7.00% : 432.42

PW 8.00% : 344.13

PW 9.00% : 273.41

PW 10.00% : 216.51

PW 15.00% : 58.55

PW 20.00% : 2.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 27HH
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.20	0.05	0.01	0.15	0.02	0.00	61.59	0.35	27.54	9.51
2034	0.72	0.18	0.02	0.54	0.08	0.02	61.59	0.35	27.54	33.92
2035	1.44	0.36	0.04	1.08	0.17	0.03	61.59	0.35	27.54	67.34
2036	2.86	0.72	0.09	2.15	0.33	0.07	61.59	0.35	27.54	134.17
2037	5.25	1.31	0.16	3.94	0.61	0.12	61.59	0.35	27.54	245.98
2038	5.73	1.43	0.17	4.29	0.67	0.13	61.59	0.35	27.54	268.35

Rem	96.60	24.15	2.95	72.45	11.23	2.21	61.59	0.35	27.54	4,526.99
Total	112.80	28.20	3.44	84.60	13.11	2.58	61.59	0.35	27.54	5,286.25
Ult	112.80	28.20	3.44							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	0.76	0.14	1,043.00	8.42	0.00	0.00	0.00	-1,042.81	-447.98
2034	1.00	2.71	0.51	0.00	18.00	0.00	0.00	0.00	12.70	-443.11
2035	1.00	5.39	1.01	0.00	18.00	0.00	0.00	0.00	42.94	-428.05
2036	1.00	10.73	2.01	0.00	18.00	0.00	0.00	0.00	103.42	-395.04
2037	1.00	19.68	3.69	0.00	18.00	0.00	0.00	0.00	204.62	-335.49
2038	1.00	21.47	4.03	0.00	18.00	0.00	0.00	0.00	224.86	-275.79

Rem.	362.16	67.90	31.35	640.34	0.00	0.00	0.00	3,425.24	417.01
Total	422.90	79.29	1,074.35	738.76	0.00	0.00	0.00	2,970.95	141.22

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	413.97
Abandonment :	62.08 bbl/month	Disc. Initial Invest. (M\$) :	448.055	PW	8.00% :	299.80
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.32 / 3.88	PW	9.00% :	210.72
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.47	PW	10.00% :	141.22
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	13.46	PW	15.00% :	-31.97
				PW	20.00% :	-73.56

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27I

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00

Cum Gas (MMcf) : 0.00

Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.78	0.45	0.05	1.34	0.21	0.04	61.59	0.35	27.54	83.47
2034	7.45	1.86	0.23	5.58	0.87	0.17	61.59	0.35	27.54	348.94
2035	6.42	1.60	0.20	4.81	0.75	0.15	61.59	0.35	27.54	300.75
2036	5.65	1.41	0.17	4.24	0.66	0.13	61.59	0.35	27.54	264.96
2037	5.03	1.26	0.15	3.77	0.58	0.12	61.59	0.35	27.54	235.64
2038	4.54	1.13	0.14	3.40	0.53	0.10	61.59	0.35	27.54	212.66
Rem	62.50	15.62	1.91	46.87	7.27	1.43	61.59	0.35	27.54	2,928.94
Total	93.36	23.34	2.85	70.02	10.85	2.14	61.59	0.35	27.54	4,375.37
Ult	93.36	23.34	2.85							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	6.68	1.25	1,045.00	1.86	0.00	0.00	0.00	-971.31	-407.81
2034	1.00	27.91	5.23	0.00	8.64	0.00	0.00	0.00	307.15	-288.27
2035	1.00	24.06	4.51	0.00	8.64	0.00	0.00	0.00	263.54	-195.04
2036	1.00	21.20	3.97	0.00	8.64	0.00	0.00	0.00	231.15	-120.71
2037	1.00	18.85	3.53	0.00	8.64	0.00	0.00	0.00	204.61	-60.91
2038	1.00	17.01	3.19	0.00	8.64	0.00	0.00	0.00	183.82	-12.07
Rem.		234.32	43.93	39.36	307.36	0.00	0.00	0.00	2,303.97	261.95
Total		350.03	65.63	1,084.36	352.42	0.00	0.00	0.00	2,522.93	249.88

Perfs : 0 - 0

Initial Rate : 699.58 bbl/month

Abandonment : 50.24 bbl/month

Initial Decline : 16.50 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 438.151

ROInvestment (disc/undisc) : 1.57 / 3.45

Years to Payout : 13.24

Internal ROR (%) : 21.82

Present Worth Profile (M\$)

PW 7.00% : 488.35

PW 8.00% : 390.89

PW 9.00% : 312.78

PW 10.00% : 249.88

PW 15.00% : 74.49

PW 20.00% : 11.04

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27II

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.65
2034	0.72	0.18	0.02	0.54	0.08	0.02	61.59	0.35	27.54	33.75
2035	1.51	0.38	0.05	1.13	0.18	0.03	61.59	0.35	27.54	70.86
2036	3.19	0.80	0.10	2.39	0.37	0.07	61.59	0.35	27.54	149.37
2037	6.21	1.55	0.19	4.66	0.72	0.14	61.59	0.35	27.54	290.87
2038	6.95	1.74	0.21	5.22	0.81	0.16	61.59	0.35	27.54	325.91
Rem	104.98	26.24	3.20	78.73	12.20	2.40	61.59	0.35	27.54	4,919.53
Total	123.72	30.93	3.77	92.79	14.38	2.83	61.59	0.35	27.54	5,797.95
Ult	123.72	30.93	3.77							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	0.61	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.00	-444.56
2034	1.00	2.70	0.51	0.00	18.00	0.00	0.00	0.00	12.54	-439.76
2035	1.00	5.67	1.06	0.00	18.00	0.00	0.00	0.00	46.13	-423.59
2036	1.00	11.95	2.24	0.00	18.00	0.00	0.00	0.00	117.18	-386.20
2037	1.00	23.27	4.36	0.00	18.00	0.00	0.00	0.00	245.24	-314.87
2038	1.00	26.07	4.89	0.00	18.00	0.00	0.00	0.00	276.95	-241.34
Rem.		393.56	73.79	31.35	640.34	0.00	0.00	0.00	3,780.49	493.39
Total		463.84	86.97	1,074.35	737.26	0.00	0.00	0.00	3,435.54	252.05

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 54.37 bbl/month

Initial Decline : -110.08 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 444.561

ROInvestment (disc/undisc) : 1.57 / 4.32

Years to Payout : 15.68

Internal ROR (%) : 16.11

Present Worth Profile (M\$)

PW 7.00% : 585.60

PW 8.00% : 447.96

PW 9.00% : 338.78

PW 10.00% : 252.05

PW 15.00% : 23.40

PW 20.00% : -44.35

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 27J

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.09	0.27	0.03	0.82	0.13	0.02	61.59	0.35	27.54	51.10
2034	7.55	1.89	0.23	5.67	0.88	0.17	61.59	0.35	27.54	354.01
2035	6.50	1.63	0.20	4.88	0.76	0.15	61.59	0.35	27.54	304.82
2036	5.73	1.43	0.17	4.29	0.67	0.13	61.59	0.35	27.54	268.35
2037	5.09	1.27	0.16	3.82	0.59	0.12	61.59	0.35	27.54	238.51
2038	4.59	1.15	0.14	3.44	0.53	0.11	61.59	0.35	27.54	215.15
Rem	63.12	15.78	1.93	47.34	7.34	1.44	61.59	0.35	27.54	2,958.24
Total	93.68	23.42	2.86	70.26	10.89	2.14	61.59	0.35	27.54	4,390.17
Ult	93.68	23.42	2.86							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	1.00	4.09	0.77	1,045.00	1.13	0.00	0.00	0.00	-999.88	-416.23
2034	1.00	28.32	5.31	0.00	8.64	0.00	0.00	0.00	311.74	-294.91
2035	1.00	24.39	4.57	0.00	8.64	0.00	0.00	0.00	267.22	-200.37
2036	1.00	21.47	4.03	0.00	8.64	0.00	0.00	0.00	234.21	-125.06
2037	1.00	19.08	3.58	0.00	8.64	0.00	0.00	0.00	207.21	-64.50
2038	1.00	17.21	3.23	0.00	8.64	0.00	0.00	0.00	186.07	-15.06
Rem.		236.66	44.37	39.36	307.36	0.00	0.00	0.00	2,330.48	264.89
Total		351.21	65.85	1,084.36	351.69	0.00	0.00	0.00	2,537.06	249.83

Perfs : 0 - 0

Initial Rate : 699.58 bbl/month

Abandonment : 50.72 bbl/month

Initial Decline : 16.39 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 434.735

ROInvestment (disc/undisc) : 1.58 / 3.47

Years to Payout : 13.32

Internal ROR (%) : 21.89

Present Worth Profile (M\$)

PW 7.00% : 488.91

PW 8.00% : 391.13

PW 9.00% : 312.83

PW 10.00% : 249.83

PW 15.00% : 74.48

PW 20.00% : 11.28

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28CC
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.56
2037	0.68	0.17	0.02	0.51	0.08	0.02	61.59	0.35	27.54	32.00
2038	1.36	0.34	0.04	1.02	0.16	0.03	61.59	0.35	27.54	63.53

Rem	103.94	25.99	3.17	77.96	12.08	2.38	61.59	0.35	27.54	4,871.06
Total	106.14	26.54	3.24	79.61	12.34	2.43	61.59	0.35	27.54	4,974.15
Ult	106.14	26.54	3.24							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.60	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.08	-334.01
2037	1.00	2.56	0.48	0.00	18.00	0.00	0.00	0.00	10.96	-330.85
2038	1.00	5.08	0.95	0.00	18.00	0.00	0.00	0.00	39.49	-320.45

Rem.	389.68	73.07	31.35	640.34	0.00	0.00	0.00	3,736.62	419.04
Total	397.93	74.61	1,074.35	683.26	0.00	0.00	0.00	2,744.00	98.59

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 63.72 bbl/month
Initial Decline : -98.59 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 333.984
ROInvestment (disc/undisc) : 1.30 / 3.66
Years to Payout : 19.56
Internal ROR (%) : 13.32

Present Worth Profile (M\$)

PW 7.00% : 318.42
PW 8.00% : 223.82
PW 9.00% : 152.40
PW 10.00% : 98.59
PW 15.00% : -22.30
PW 20.00% : -42.34

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28D

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.08	0.27	0.03	0.81	0.13	0.02	61.59	0.35	27.54	50.66
2035	7.03	1.76	0.21	5.28	0.82	0.16	61.59	0.35	27.54	329.62
2036	5.57	1.39	0.17	4.18	0.65	0.13	61.59	0.35	27.54	260.94
2037	4.59	1.15	0.14	3.44	0.53	0.10	61.59	0.35	27.54	215.04
2038	3.91	0.98	0.12	2.93	0.45	0.09	61.59	0.35	27.54	183.28
Rem	44.65	11.16	1.36	33.49	5.19	1.02	61.59	0.35	27.54	2,092.55
Total	66.83	16.71	2.04	50.13	7.77	1.53	61.59	0.35	27.54	3,132.09
Ult	66.83	16.71	2.04							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	4.05	0.76	1,045.00	1.13	0.00	0.00	0.00	-1,000.28	-378.57
2035	1.00	26.37	4.94	0.00	8.64	0.00	0.00	0.00	289.67	-275.99
2036	1.00	20.88	3.91	0.00	8.64	0.00	0.00	0.00	227.51	-202.78
2037	1.00	17.20	3.23	0.00	8.64	0.00	0.00	0.00	185.97	-148.40
2038	1.00	14.66	2.75	0.00	8.64	0.00	0.00	0.00	157.23	-106.61
Rem.		167.40	31.39	39.36	307.36	0.00	0.00	0.00	1,547.03	188.98
Total		250.57	46.98	1,084.36	343.05	0.00	0.00	0.00	1,407.13	82.38

Perfs : 0 - 0

Initial Rate : 699.58 bbl/month

Abandonment : 34.22 bbl/month

Initial Decline : 27.13 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 395.239

ROInvestment (disc/undisc) : 1.21 / 2.38

Years to Payout : 15.45

Internal ROR (%) : 14.83

Present Worth Profile (M\$)

PW 7.00% : 210.93

PW 8.00% : 157.30

PW 9.00% : 115.31

PW 10.00% : 82.38

PW 15.00% : -1.42

PW 20.00% : -23.69

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28DD

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.12	0.03	0.00	0.09	0.01	0.00	61.59	0.35	27.54	5.62
2037	0.62	0.15	0.02	0.46	0.07	0.01	61.59	0.35	27.54	28.88
2038	1.16	0.29	0.04	0.87	0.14	0.03	61.59	0.35	27.54	54.54

Rem	84.50	21.12	2.58	63.37	9.82	1.93	61.59	0.35	27.54	3,959.91
Total	86.40	21.60	2.64	64.80	10.04	1.98	61.59	0.35	27.54	4,048.95
Ult	86.40	21.60	2.64							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.45	0.08	1,043.00	5.35	0.00	0.00	0.00	-1,043.26	-331.38
2037	1.00	2.31	0.43	0.00	18.00	0.00	0.00	0.00	8.14	-329.04
2038	1.00	4.36	0.82	0.00	18.00	0.00	0.00	0.00	31.36	-320.78

Rem.	316.79	59.40	31.35	640.34	0.00	0.00	0.00	2,912.03	334.52
Total	323.92	60.73	1,074.35	681.69	0.00	0.00	0.00	1,908.27	13.74

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	160.63
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	96.12
Abandonment :	49.92 bbl/month	Disc. Initial Invest. (M\$) :	331.293	PW	9.00% :	48.54
Initial Decline :	-88.93 % year b = 0.000	ROInvestment (disc/undisc) :	1.04 / 2.86	PW	10.00% :	13.74
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	20.74	PW	15.00% :	-54.92
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	10.50	PW	20.00% :	-55.72

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28E
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.89	0.47	0.06	1.42	0.22	0.04	61.59	0.35	27.54	88.67
2037	5.51	1.38	0.17	4.13	0.64	0.13	61.59	0.35	27.54	258.15
2038	4.57	1.14	0.14	3.42	0.53	0.10	61.59	0.35	27.54	213.95

Rem	48.24	12.06	1.47	36.18	5.61	1.10	61.59	0.35	27.54	2,260.46
Total	60.20	15.05	1.84	45.15	7.00	1.38	61.59	0.35	27.54	2,821.23
Ult	60.20	15.05	1.84							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	7.09	1.33	1,045.00	2.57	0.00	0.00	0.00	-967.32	-307.72
2037	1.00	20.65	3.87	0.00	8.64	0.00	0.00	0.00	224.99	-241.91
2038	1.00	17.12	3.21	0.00	8.64	0.00	0.00	0.00	184.99	-192.73

Rem.	180.84	33.91	39.36	307.36	0.00	0.00	0.00	1,698.99	209.81
Total	225.70	42.32	1,084.36	327.21	0.00	0.00	0.00	1,141.65	17.08

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	106.11
Abandonment :	36.16 bbl/month	Disc. Initial Invest. (M\$) :	331.842	PW	8.00% :	67.38
Initial Decline :	21.79 % year b = 1.000	ROInvestment (disc/undisc) :	1.05 / 2.13	PW	9.00% :	38.50
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.81	PW	10.00% :	17.08
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	11.10	PW	15.00% :	-27.91
				PW	20.00% :	-31.46

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28FF

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.20	0.05	0.01	0.15	0.02	0.00	61.59	0.35	27.54	9.14
2037	0.63	0.16	0.02	0.47	0.07	0.01	61.59	0.35	27.54	29.54
2038	1.09	0.27	0.03	0.82	0.13	0.03	61.59	0.35	27.54	51.29
Rem	67.06	16.77	2.05	50.30	7.80	1.53	61.59	0.35	27.54	3,142.72
Total	68.98	17.25	2.10	51.74	8.02	1.58	61.59	0.35	27.54	3,232.69
Ult	68.98	17.25	2.10							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.73	0.14	1,043.00	8.37	0.00	0.00	0.00	-1,043.10	-336.64
2037	1.00	2.36	0.44	0.00	18.00	0.00	0.00	0.00	8.73	-334.13
2038	1.00	4.10	0.77	0.00	18.00	0.00	0.00	0.00	28.42	-326.64
Rem.		251.42	47.14	31.35	640.34	0.00	0.00	0.00	2,172.47	239.11
Total		258.62	48.49	1,074.35	684.71	0.00	0.00	0.00	1,166.52	-87.53

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 50.02 bbl/month

Initial Decline : -73.70 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 336.609

ROInvestment (disc/undisc) : 0.74 / 2.15

Years to Payout : 23.30

Internal ROR (%) : 6.65

Present Worth Profile (M\$)

PW 7.00% : -15.53

PW 8.00% : -49.77

PW 9.00% : -72.77

PW 10.00% : -87.53

PW 15.00% : -98.37

PW 20.00% : -76.09

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28JJ

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.30	0.08	0.01	0.23	0.04	0.01	61.59	0.35	27.54	14.17
2037	0.92	0.23	0.03	0.69	0.11	0.02	61.59	0.35	27.54	42.89
2038	2.01	0.50	0.06	1.51	0.23	0.05	61.59	0.35	27.54	94.08

Rem	148.96	37.24	4.54	111.72	17.32	3.41	61.59	0.35	27.54	6,980.90
Total	152.19	38.05	4.64	114.14	17.69	3.48	61.59	0.35	27.54	7,132.03
Ult	152.19	38.05	4.64							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	1.13	0.21	1,043.00	11.42	0.00	0.00	0.00	-1,041.60	-341.58
2037	1.00	3.43	0.64	0.00	18.00	0.00	0.00	0.00	20.81	-335.57
2038	1.00	7.53	1.41	0.00	18.00	0.00	0.00	0.00	67.14	-317.89

Rem.	558.47	104.71	31.35	640.34	0.00	0.00	0.00	5,646.03	639.36
Total	570.56	106.98	1,074.35	687.76	0.00	0.00	0.00	4,692.38	321.48

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	722.69
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	553.99
Abandonment :	85.66 bbl/month	Disc. Initial Invest. (M\$) :	342.009	PW	9.00% :	423.17
Initial Decline :	-119.48 % year b = 0.000	ROInvestment (disc/undisc) :	1.94 / 5.53	PW	10.00% :	321.48
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.77	PW	15.00% :	65.90
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.26	PW	20.00% :	-5.47

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28KK

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.24	0.06	0.01	0.18	0.03	0.01	61.59	0.35	27.54	11.27
2037	0.72	0.18	0.02	0.54	0.08	0.02	61.59	0.35	27.54	33.90
2038	1.37	0.34	0.04	1.02	0.16	0.03	61.59	0.35	27.54	64.02
Rem	84.52	21.13	2.58	63.39	9.83	1.93	61.59	0.35	27.54	3,961.01
Total	86.85	21.71	2.65	65.14	10.10	1.99	61.59	0.35	27.54	4,070.20
Ult	86.85	21.71	2.65							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	0.90	0.17	1,043.00	9.85	0.00	0.00	0.00	-1,042.65	-339.24
2037	1.00	2.71	0.51	0.00	18.00	0.00	0.00	0.00	12.68	-335.58
2038	1.00	5.12	0.96	0.00	18.00	0.00	0.00	0.00	39.94	-325.05
Rem.		316.88	59.42	31.35	640.34	0.00	0.00	0.00	2,913.03	339.62
Total		325.62	61.05	1,074.35	686.19	0.00	0.00	0.00	1,923.00	14.57

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 49.90 bbl/month

Initial Decline : -88.93 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 339.342

ROInvestment (disc/undisc) : 1.04 / 2.87

Years to Payout : 20.49

Internal ROR (%) : 10.52

Present Worth Profile (M\$)

PW 7.00% : 164.66

PW 8.00% : 98.93

PW 9.00% : 50.28

PW 10.00% : 14.57

PW 15.00% : -56.77

PW 20.00% : -58.31

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28L

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	2.39	0.60	0.07	1.80	0.28	0.05	61.59	0.35	27.54	112.23
2037	5.31	1.33	0.16	3.98	0.62	0.12	61.59	0.35	27.54	248.89
2038	4.35	1.09	0.13	3.26	0.51	0.10	61.59	0.35	27.54	203.74

Rem	44.51	11.13	1.36	33.38	5.17	1.02	61.59	0.35	27.54	2,085.80
Total	56.56	14.14	1.73	42.42	6.58	1.29	61.59	0.35	27.54	2,650.67
Ult	56.56	14.14	1.73							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	8.98	1.68	1,045.00	3.30	0.00	0.00	0.00	-946.73	-303.89
2037	1.00	19.91	3.73	0.00	8.64	0.00	0.00	0.00	216.60	-240.52
2038	1.00	16.30	3.06	0.00	8.64	0.00	0.00	0.00	175.75	-193.79

Rem.	166.86	31.29	39.36	307.36	0.00	0.00	0.00	1,540.93	193.30
Total	212.05	39.76	1,084.36	327.94	0.00	0.00	0.00	986.55	-0.49

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	75.39
Abandonment :	33.06 bbl/month	Disc. Initial Invest. (M\$) :	334.537	PW	8.00% :	42.07
Initial Decline :	23.91 % year b = 1.000	ROInvestment (disc/undisc) :	1.00 / 1.98	PW	9.00% :	17.49
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.21	PW	10.00% :	-0.49
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.97	PW	15.00% :	-35.80
				PW	20.00% :	-35.47

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 28M
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbb) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbb) : 0.00

Year	Gross Oil (Mbb)	Gross Gas (MMcf)	Gross NGL (Mbb)	Net Oil (Mbb)	Net Gas (MMcf)	Net NGL (Mbb)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	2.88	0.72	0.09	2.16	0.34	0.07	61.59	0.35	27.54	135.13
2037	5.14	1.29	0.16	3.86	0.60	0.12	61.59	0.35	27.54	241.05
2038	4.19	1.05	0.13	3.14	0.49	0.10	61.59	0.35	27.54	196.17

Rem	42.23	10.56	1.29	31.67	4.91	0.97	61.59	0.35	27.54	1,979.17
Total	54.45	13.61	1.66	40.83	6.33	1.25	61.59	0.35	27.54	2,551.52
Ult	54.45	13.61	1.66							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	10.81	2.03	1,045.00	4.02	0.00	0.00	0.00	-926.73	-300.12
2037	1.00	19.28	3.62	0.00	8.64	0.00	0.00	0.00	209.51	-238.83
2038	1.00	15.69	2.94	0.00	8.64	0.00	0.00	0.00	168.89	-193.92

Rem.	158.33	29.69	39.36	307.36	0.00	0.00	0.00	1,444.43	182.90
Total	204.12	38.27	1,084.36	328.66	0.00	0.00	0.00	896.11	-11.02

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	57.28
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	27.09
Abandonment :	31.24 bbl/month	Disc. Initial Invest. (M\$) :	337.166	PW	9.00% :	4.98
Initial Decline :	25.27 % year b = 1.000	ROInvestment (disc/undisc) :	0.97 / 1.90	PW	10.00% :	-11.02
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.47	PW	15.00% :	-40.73
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	9.28	PW	20.00% :	-38.12

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 28N

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	3.41	0.85	0.10	2.56	0.40	0.08	61.59	0.35	27.54	159.81
2037	5.33	1.33	0.16	4.00	0.62	0.12	61.59	0.35	27.54	249.95
2038	4.51	1.13	0.14	3.39	0.52	0.10	61.59	0.35	27.54	211.54
Rem	50.49	12.62	1.54	37.87	5.87	1.16	61.59	0.35	27.54	2,366.25
Total	63.75	15.94	1.94	47.81	7.41	1.46	61.59	0.35	27.54	2,987.55
Ult	63.75	15.94	1.94							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	12.78	2.40	1,045.00	4.73	0.00	0.00	0.00	-905.10	-295.91
2037	1.00	20.00	3.75	0.00	8.64	0.00	0.00	0.00	217.56	-232.29
2038	1.00	16.92	3.17	0.00	8.64	0.00	0.00	0.00	182.80	-183.70
Rem.		189.30	35.49	39.36	307.36	0.00	0.00	0.00	1,794.73	217.71
Total		239.00	44.81	1,084.36	329.37	0.00	0.00	0.00	1,290.00	34.01

Perfs : 0 - 0

Initial Rate : 547.50 bbl/month

Abandonment : 38.47 bbl/month

Initial Decline : 20.01 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 339.904

ROInvestment (disc/undisc) : 1.10 / 2.27

Years to Payout : 18.20

Internal ROR (%) : 12.09

Present Worth Profile (M\$)

PW 7.00% : 137.25

PW 8.00% : 92.76

PW 9.00% : 59.23

PW 10.00% : 34.01

PW 15.00% : -21.88

PW 20.00% : -29.65

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 29A

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.32	0.08	0.01	0.24	0.04	0.01	61.59	0.35	27.54	15.07
2035	5.69	1.42	0.17	4.27	0.66	0.13	61.59	0.35	27.54	266.66
2036	4.55	1.14	0.14	3.41	0.53	0.10	61.59	0.35	27.54	213.28
2037	3.78	0.94	0.12	2.83	0.44	0.09	61.59	0.35	27.54	176.95
2038	3.23	0.81	0.10	2.43	0.38	0.07	61.59	0.35	27.54	151.54
Rem	37.44	9.36	1.14	28.08	4.35	0.86	61.59	0.35	27.54	1,754.49
Total	55.01	13.75	1.68	41.26	6.40	1.26	61.59	0.35	27.54	2,577.98
Ult	55.01	13.75	1.68							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	1.00	1.21	0.23	1,045.00	0.42	0.00	0.00	0.00	-1,031.78	-387.15
2035	1.00	21.33	4.00	0.00	8.64	0.00	0.00	0.00	232.69	-304.75
2036	1.00	17.06	3.20	0.00	8.64	0.00	0.00	0.00	184.38	-245.42
2037	1.00	14.16	2.65	0.00	8.64	0.00	0.00	0.00	151.50	-201.12
2038	1.00	12.12	2.27	0.00	8.64	0.00	0.00	0.00	128.50	-166.97
Rem.		140.36	26.32	39.36	307.36	0.00	0.00	0.00	1,241.09	154.28
Total		206.24	38.67	1,084.36	342.34	0.00	0.00	0.00	906.37	-12.69

Perfs : 0 - 0

Initial Rate : 547.50 bbl/month

Abandonment : 28.80 bbl/month

Initial Decline : 25.28 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 392.055

ROInvestment (disc/undisc) : 0.97 / 1.91

Years to Payout : 17.89

Internal ROR (%) : 9.29

Present Worth Profile (M\$)

PW 7.00% : 64.23

PW 8.00% : 30.89

PW 9.00% : 5.90

PW 10.00% : -12.69

PW 15.00% : -50.81

PW 20.00% : -50.88

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 29H
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.37	0.34	0.04	1.03	0.16	0.03	61.59	0.35	27.54	64.31
2037	5.34	1.33	0.16	4.00	0.62	0.12	61.59	0.35	27.54	250.10
2038	4.20	1.05	0.13	3.15	0.49	0.10	61.59	0.35	27.54	196.79

Rem	39.23	9.81	1.20	29.42	4.56	0.90	61.59	0.35	27.54	1,838.52
Total	50.14	12.53	1.53	37.60	5.83	1.15	61.59	0.35	27.54	2,349.72
Ult	50.14	12.53	1.53							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	1.00	5.14	0.96	1,045.00	1.86	0.00	0.00	0.00	-988.66	-311.74
2037	1.00	20.01	3.75	0.00	8.64	0.00	0.00	0.00	217.70	-248.03
2038	1.00	15.74	2.95	0.00	8.64	0.00	0.00	0.00	169.45	-202.96

Rem.	147.08	27.58	39.36	307.36	0.00	0.00	0.00	1,317.14	171.40
Total	187.98	35.25	1,084.36	326.50	0.00	0.00	0.00	715.63	-31.57

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	19.65
Initial Rate :	547.50 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	-3.61
Abandonment :	28.38 bbl/month	Disc. Initial Invest. (M\$) :	329.168	PW	9.00% :	-20.11
Initial Decline :	28.25 % year b = 1.000	ROInvestment (disc/undisc) :	0.91 / 1.72	PW	10.00% :	-31.57
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	20.59	PW	15.00% :	-48.26
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	7.82	PW	20.00% :	-40.60

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33G
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.77	0.44	0.05	1.33	0.21	0.04	61.59	0.35	27.54	82.79
2036	7.12	1.78	0.22	5.34	0.83	0.16	61.59	0.35	27.54	333.79
2037	5.82	1.46	0.18	4.37	0.68	0.13	61.59	0.35	27.54	272.81
2038	4.93	1.23	0.15	3.70	0.57	0.11	61.59	0.35	27.54	231.20

Rem	55.40	13.85	1.69	41.55	6.44	1.27	61.59	0.35	27.54	2,596.28
Total	75.05	18.76	2.29	56.28	8.72	1.72	61.59	0.35	27.54	3,516.88
Ult	75.05	18.76	2.29							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	6.62	1.24	1,045.00	1.86	0.00	0.00	0.00	-971.93	-337.29
2036	1.00	26.70	5.01	0.00	8.64	0.00	0.00	0.00	293.44	-242.86
2037	1.00	21.83	4.09	0.00	8.64	0.00	0.00	0.00	238.26	-173.18
2038	1.00	18.50	3.47	0.00	8.64	0.00	0.00	0.00	200.60	-119.86

Rem.	207.70	38.94	39.36	307.36	0.00	0.00	0.00	2,002.91	240.84
Total	281.35	52.75	1,084.36	335.14	0.00	0.00	0.00	1,763.28	120.98

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	276.28
Abandonment :	42.26 bbl/month	Disc. Initial Invest. (M\$) :	362.156	PW	8.00% :	211.40
Initial Decline :	22.82 % year b = 1.000	ROInvestment (disc/undisc) :	1.33 / 2.73	PW	9.00% :	160.70
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	15.84	PW	10.00% :	120.98
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	17.46	PW	15.00% :	19.11
				PW	20.00% :	-10.11

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 33HH

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.12	0.03	0.00	0.09	0.01	0.00	61.59	0.35	27.54	5.72
2038	0.64	0.16	0.02	0.48	0.07	0.01	61.59	0.35	27.54	30.19

Rem	95.25	23.81	2.91	71.44	11.07	2.18	61.59	0.35	27.54	4,463.66
Total	96.02	24.00	2.93	72.01	11.16	2.20	61.59	0.35	27.54	4,499.58
Ult	96.02	24.00	2.93							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	0.46	0.09	1,043.00	5.40	0.00	0.00	0.00	-1,043.22	-301.26
2038	1.00	2.42	0.45	0.00	18.00	0.00	0.00	0.00	9.33	-298.82

Rem.	357.09	66.95	31.35	640.34	0.00	0.00	0.00	3,367.93	374.41
Total	359.97	67.49	1,074.35	663.74	0.00	0.00	0.00	2,334.03	75.58

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	261.05
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	180.75
Abandonment :	47.12 bbl/month	Disc. Initial Invest. (M\$) :	301.195	PW	9.00% :	120.55
Initial Decline :	-98.59 % year b = 0.000	ROInvestment (disc/undisc) :	1.25 / 3.27	PW	10.00% :	75.58
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	20.64	PW	15.00% :	-22.14
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	12.98	PW	20.00% :	-35.48

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33I
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	3.09	0.77	0.09	2.32	0.36	0.07	61.59	0.35	27.54	144.84
2038	7.06	1.76	0.22	5.29	0.82	0.16	61.59	0.35	27.54	330.71

Rem	71.78	17.94	2.19	53.83	8.34	1.64	61.59	0.35	27.54	3,363.61
Total	81.92	20.48	2.50	61.44	9.52	1.87	61.59	0.35	27.54	3,839.16
Ult	81.92	20.48	2.50							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	11.59	2.17	1,045.00	3.30	0.00	0.00	0.00	-917.22	-267.91
2038	1.00	26.46	4.96	0.00	8.64	0.00	0.00	0.00	290.65	-190.64

Rem.	269.09	50.45	39.36	307.36	0.00	0.00	0.00	2,697.35	325.99
Total	307.13	57.59	1,084.36	319.30	0.00	0.00	0.00	2,070.78	135.36

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	305.30
Abandonment :	53.22 bbl/month	Disc. Initial Invest. (M\$) :	304.144	PW	8.00% :	233.54
Initial Decline :	19.56 % year b = 1.000	ROInvestment (disc/undisc) :	1.45 / 3.02	PW	9.00% :	178.19
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.34	PW	10.00% :	135.36
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.61	PW	15.00% :	28.53
				PW	20.00% :	-1.13

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33II
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.09	0.02	0.00	0.07	0.01	0.00	61.59	0.35	27.54	4.07
2038	0.64	0.16	0.02	0.48	0.07	0.01	61.59	0.35	27.54	29.81

Rem	110.54	27.63	3.37	82.90	12.85	2.53	61.59	0.35	27.54	5,180.04
Total	111.26	27.81	3.39	83.44	12.93	2.55	61.59	0.35	27.54	5,213.93
Ult	111.26	27.81	3.39							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	0.33	0.06	1,043.00	3.92	0.00	0.00	0.00	-1,043.24	-298.84
2038	1.00	2.39	0.45	0.00	18.00	0.00	0.00	0.00	8.98	-296.49

Rem.	414.40	77.70	31.35	640.34	0.00	0.00	0.00	4,016.25	451.79
Total	417.11	78.21	1,074.35	662.26	0.00	0.00	0.00	2,982.00	155.30

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	404.42
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	298.21
Abandonment :	47.93 bbl/month	Disc. Initial Invest. (M\$) :	298.768	PW	9.00% :	217.14
Initial Decline :	-110.08 % year b = 0.000	ROInvestment (disc/undisc) :	1.52 / 3.89	PW	10.00% :	155.30
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.84	PW	15.00% :	9.99
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	15.88	PW	20.00% :	-21.47

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 33J
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	3.69	0.92	0.11	2.77	0.43	0.08	61.59	0.35	27.54	172.78
2038	6.59	1.65	0.20	4.94	0.77	0.15	61.59	0.35	27.54	308.76

Rem	59.28	14.82	1.81	44.46	6.89	1.36	61.59	0.35	27.54	2,778.11
Total	69.56	17.39	2.12	52.17	8.09	1.59	61.59	0.35	27.54	3,259.64
Ult	69.56	17.39	2.12							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	13.82	2.59	1,045.00	4.02	0.00	0.00	0.00	-892.65	-263.15
2038	1.00	24.70	4.63	0.00	8.64	0.00	0.00	0.00	270.78	-191.13

Rem.	222.25	41.67	39.36	307.36	0.00	0.00	0.00	2,167.47	272.75
Total	260.77	48.89	1,084.36	320.02	0.00	0.00	0.00	1,545.60	81.62

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	207.37
Abandonment :	42.41 bbl/month	Disc. Initial Invest. (M\$) :	306.535	PW	8.00% :	153.88
Initial Decline :	25.03 % year b = 1.000	ROInvestment (disc/undisc) :	1.27 / 2.52	PW	9.00% :	112.96
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.85	PW	10.00% :	81.62
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.09	PW	15.00% :	6.49
				PW	20.00% :	-11.16

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 330
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.08	0.27	0.03	0.81	0.13	0.02	61.59	0.35	27.54	50.76
2038	7.15	1.79	0.22	5.36	0.83	0.16	61.59	0.35	27.54	335.19

Rem	61.89	15.47	1.89	46.42	7.19	1.42	61.59	0.35	27.54	2,900.26
Total	70.12	17.53	2.14	52.59	8.15	1.60	61.59	0.35	27.54	3,286.21
Ult	70.12	17.53	2.14							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	4.06	0.76	1,045.00	1.13	0.00	0.00	0.00	-1,000.19	-284.38
2038	1.00	26.81	5.03	0.00	8.64	0.00	0.00	0.00	294.70	-205.99

Rem.	232.02	43.50	39.36	307.36	0.00	0.00	0.00	2,278.01	288.16
Total	262.90	49.29	1,084.36	317.13	0.00	0.00	0.00	1,572.53	82.17

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	208.38
Abandonment :	43.78 bbl/month	Disc. Initial Invest. (M\$) :	296.930	PW	8.00% :	154.58
Initial Decline :	24.65 % year b = 1.000	ROInvestment (disc/undisc) :	1.28 / 2.54	PW	9.00% :	113.53
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.14	PW	10.00% :	82.17
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.30	PW	15.00% :	7.44
				PW	20.00% :	-9.95

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 33P

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.41	0.10	0.01	0.31	0.05	0.01	61.59	0.35	27.54	19.28
2038	7.50	1.87	0.23	5.62	0.87	0.17	61.59	0.35	27.54	351.30

Rem	72.51	18.13	2.21	54.38	8.43	1.66	61.59	0.35	27.54	3,398.05
Total	80.42	20.10	2.45	60.31	9.35	1.84	61.59	0.35	27.54	3,768.63
Ult	80.42	20.10	2.45							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	1.54	0.29	1,045.00	0.42	0.00	0.00	0.00	-1,027.97	-289.79
2038	1.00	28.10	5.27	0.00	8.64	0.00	0.00	0.00	309.29	-207.54

Rem.	271.84	50.97	39.36	307.36	0.00	0.00	0.00	2,728.51	333.30
Total	301.49	56.53	1,084.36	316.42	0.00	0.00	0.00	2,009.83	125.76

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	288.38
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	219.49
Abandonment :	52.98 bbl/month	Disc. Initial Invest. (M\$) :	294.537	PW	9.00% :	166.56
Initial Decline :	20.05 % year b = 1.000	ROInvestment (disc/undisc) :	1.43 / 2.96	PW	10.00% :	125.76
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	17.73	PW	15.00% :	25.15
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.29	PW	20.00% :	-1.95

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34BB
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.31	0.08	0.01	0.23	0.04	0.01	61.59	0.35	27.54	14.53
2036	1.00	0.25	0.03	0.75	0.12	0.02	61.59	0.35	27.54	47.02
2037	2.36	0.59	0.07	1.77	0.27	0.05	61.59	0.35	27.54	110.76
2038	5.58	1.39	0.17	4.18	0.65	0.13	61.59	0.35	27.54	261.34

Rem	210.30	52.58	6.41	157.73	24.45	4.81	61.59	0.35	27.54	9,855.45
Total	219.56	54.89	6.70	164.67	25.52	5.02	61.59	0.35	27.54	10,289.10
Ult	219.56	54.89	6.70							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	1.16	0.22	1,043.00	11.42	0.00	0.00	0.00	-1,041.27	-375.70
2036	1.00	3.76	0.71	0.00	18.00	0.00	0.00	0.00	24.55	-367.90
2037	1.00	8.86	1.66	0.00	18.00	0.00	0.00	0.00	82.23	-344.08
2038	1.00	20.91	3.92	0.00	18.00	0.00	0.00	0.00	218.51	-286.49

Rem.	788.44	147.83	31.35	640.34	0.00	0.00	0.00	8,247.50	907.31
Total	823.13	154.34	1,074.35	705.76	0.00	0.00	0.00	7,531.53	620.82

Oil
Perfs : 0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 146.55 bbl/month
Initial Decline : -136.10 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 376.284
ROInvestment (disc/undisc) : 2.65 / 8.25
Years to Payout : 16.05
Internal ROR (%) : 24.07

Present Worth Profile (M\$)		
PW	7.00% :	1,270.53
PW	8.00% :	999.88
PW	9.00% :	787.78
PW	10.00% :	620.82
PW	15.00% :	181.92
PW	20.00% :	40.12

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34CC

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.25	0.06	0.01	0.19	0.03	0.01	61.59	0.35	27.54	11.85
2036	0.86	0.21	0.03	0.64	0.10	0.02	61.59	0.35	27.54	40.28
2037	1.88	0.47	0.06	1.41	0.22	0.04	61.59	0.35	27.54	88.19
2038	4.13	1.03	0.13	3.10	0.48	0.09	61.59	0.35	27.54	193.47

Rem	147.85	36.96	4.51	110.89	17.19	3.38	61.59	0.35	27.54	6,928.57
Total	154.97	38.74	4.73	116.23	18.02	3.54	61.59	0.35	27.54	7,262.36
Ult	154.97	38.74	4.73							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	0.95	0.18	1,043.00	9.90	0.00	0.00	0.00	-1,042.18	-373.07
2036	1.00	3.22	0.60	0.00	18.00	0.00	0.00	0.00	18.45	-367.22
2037	1.00	7.06	1.32	0.00	18.00	0.00	0.00	0.00	61.82	-349.31
2038	1.00	15.48	2.90	0.00	18.00	0.00	0.00	0.00	157.09	-307.89

Rem.	554.29	103.93	31.35	640.34	0.00	0.00	0.00	5,598.67	661.93
Total	580.99	108.94	1,074.35	704.24	0.00	0.00	0.00	4,793.85	354.04

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	777.32
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	600.54
Abandonment :	85.27 bbl/month	Disc. Initial Invest. (M\$) :	373.350	PW	9.00% :	462.35
Initial Decline :	-119.48 % year b = 0.000	ROInvestment (disc/undisc) :	1.95 / 5.63	PW	10.00% :	354.04
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	16.86	PW	15.00% :	75.60
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	19.28	PW	20.00% :	-6.33

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34E
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	4.78	1.20	0.15	3.59	0.56	0.11	61.59	0.35	27.54	224.15
2036	7.68	1.92	0.23	5.76	0.89	0.18	61.59	0.35	27.54	359.74
2037	6.63	1.66	0.20	4.97	0.77	0.15	61.59	0.35	27.54	310.64
2038	5.85	1.46	0.18	4.38	0.68	0.13	61.59	0.35	27.54	273.96

Rem	74.30	18.58	2.27	55.73	8.64	1.70	61.59	0.35	27.54	3,482.08
Total	99.24	24.81	3.03	74.43	11.54	2.27	61.59	0.35	27.54	4,650.57
Ult	99.24	24.81	3.03							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	17.93	3.36	1,045.00	4.73	0.00	0.00	0.00	-846.87	-305.43
2036	1.00	28.78	5.40	0.00	8.64	0.00	0.00	0.00	316.92	-203.49
2037	1.00	24.85	4.66	0.00	8.64	0.00	0.00	0.00	272.49	-123.84
2038	1.00	21.92	4.11	0.00	8.64	0.00	0.00	0.00	239.30	-60.25

Rem.	278.57	52.23	39.36	307.36	0.00	0.00	0.00	2,804.56	321.36
Total	372.05	69.76	1,084.36	338.01	0.00	0.00	0.00	2,786.40	261.11

Perfs : Oil 0 - 0
Initial Rate : 760.42 bbl/month
Abandonment : 58.60 bbl/month
Initial Decline : 16.81 % year b = 1.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 373.968
ROInvestment (disc/undisc) : 1.70 / 3.70
Years to Payout : 14.50
Internal ROR (%) : 24.76

Present Worth Profile (M\$)		
PW	7.00% :	512.20
PW	8.00% :	408.69
PW	9.00% :	326.57
PW	10.00% :	261.11
PW	15.00% :	82.93
PW	20.00% :	20.92

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34EE

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.30	0.07	0.01	0.22	0.03	0.01	61.59	0.35	27.54	13.96
2038	0.87	0.22	0.03	0.65	0.10	0.02	61.59	0.35	27.54	40.69

Rem	126.60	31.65	3.86	94.95	14.72	2.90	61.59	0.35	27.54	5,933.08
Total	127.77	31.94	3.90	95.83	14.85	2.92	61.59	0.35	27.54	5,987.73
Ult	127.77	31.94	3.90							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	1.12	0.21	1,043.00	11.42	0.00	0.00	0.00	-1,041.79	-310.60
2038	1.00	3.26	0.61	0.00	18.00	0.00	0.00	0.00	18.82	-305.66

Rem.	474.65	89.00	31.35	640.34	0.00	0.00	0.00	4,697.75	491.47
Total	479.02	89.82	1,074.35	669.76	0.00	0.00	0.00	3,674.79	185.81

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 80.55 bbl/month

Initial Decline : -110.08 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 310.938

ROInvestment (disc/undisc) : 1.60 / 4.55

Years to Payout : 19.42

Internal ROR (%) : 16.27

Present Worth Profile (M\$)

PW 7.00% : 478.11

PW 8.00% : 353.07

PW 9.00% : 258.06

PW 10.00% : 185.81

PW 15.00% : 16.14

PW 20.00% : -21.76

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34F
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	5.51	1.38	0.17	4.13	0.64	0.13	61.59	0.35	27.54	258.33
2036	7.71	1.93	0.24	5.79	0.90	0.18	61.59	0.35	27.54	361.52
2037	6.75	1.69	0.21	5.06	0.79	0.15	61.59	0.35	27.54	316.45
2038	6.02	1.50	0.18	4.51	0.70	0.14	61.59	0.35	27.54	282.04

Rem	79.29	19.82	2.42	59.47	9.22	1.81	61.59	0.35	27.54	3,715.63
Total	105.28	26.32	3.21	78.96	12.24	2.41	61.59	0.35	27.54	4,933.97
Ult	105.28	26.32	3.21							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	20.67	3.87	1,045.00	5.46	0.00	0.00	0.00	-816.67	-297.59
2036	1.00	28.92	5.42	0.00	8.64	0.00	0.00	0.00	318.53	-195.15
2037	1.00	25.32	4.75	0.00	8.64	0.00	0.00	0.00	277.75	-113.96
2038	1.00	22.56	4.23	0.00	8.64	0.00	0.00	0.00	246.60	-48.44

Rem.	297.25	55.73	39.36	307.36	0.00	0.00	0.00	0.00	3,015.93	341.65
Total	394.72	74.01	1,084.36	338.74	0.00	0.00	0.00	0.00	3,042.14	293.21

Perfs : Oil
0 - 0
Initial Rate : 760.42 bbl/month
Abandonment : 63.08 bbl/month
Initial Decline : 15.19 % year b = 1.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 376.907
ROInvestment (disc/undisc) : 1.78 / 3.95
Years to Payout : 14.31
Internal ROR (%) : 26.09

Present Worth Profile (M\$)		
PW	7.00% :	567.51
PW	8.00% :	454.57
PW	9.00% :	364.85
PW	10.00% :	293.21
PW	15.00% :	97.07
PW	20.00% :	27.59

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34FF

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.21	0.05	0.01	0.16	0.02	0.00	61.59	0.35	27.54	9.75
2036	0.81	0.20	0.02	0.60	0.09	0.02	61.59	0.35	27.54	37.76
2037	1.76	0.44	0.05	1.32	0.21	0.04	61.59	0.35	27.54	82.68
2038	3.87	0.97	0.12	2.90	0.45	0.09	61.59	0.35	27.54	181.37
Rem	134.90	33.72	4.11	101.17	15.68	3.09	61.59	0.35	27.54	6,321.77
Total	141.55	35.39	4.32	106.16	16.45	3.24	61.59	0.35	27.54	6,633.33
Ult	141.55	35.39	4.32							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	0.78	0.15	1,043.00	8.42	0.00	0.00	0.00	-1,042.60	-370.21
2036	1.00	3.02	0.57	0.00	18.00	0.00	0.00	0.00	16.17	-365.08
2037	1.00	6.61	1.24	0.00	18.00	0.00	0.00	0.00	56.83	-348.62
2038	1.00	14.51	2.72	0.00	18.00	0.00	0.00	0.00	146.14	-310.09
Rem.		505.74	94.83	31.35	640.34	0.00	0.00	0.00	5,049.52	638.97
Total		530.67	99.50	1,074.35	702.76	0.00	0.00	0.00	4,226.06	328.88

Perfs : 0 - 0

Initial Rate : 30.42 bbl/month

Abandonment : 61.11 bbl/month

Initial Decline : -119.48 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 370.342

ROInvestment (disc/undisc) : 1.89 / 5.08

Years to Payout : 16.94

Internal ROR (%) : 19.09

Present Worth Profile (M\$)

PW 7.00% : 717.67

PW 8.00% : 556.04

PW 9.00% : 428.97

PW 10.00% : 328.88

PW 15.00% : 69.29

PW 20.00% : -7.67

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34KK
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.16	0.04	0.00	0.12	0.02	0.00	61.59	0.35	27.54	7.36
2036	0.60	0.15	0.02	0.45	0.07	0.01	61.59	0.35	27.54	28.29
2037	1.04	0.26	0.03	0.78	0.12	0.02	61.59	0.35	27.54	48.95
2038	1.81	0.45	0.06	1.36	0.21	0.04	61.59	0.35	27.54	84.87

Rem	69.13	17.28	2.11	51.84	8.04	1.58	61.59	0.35	27.54	3,239.44
Total	72.74	18.19	2.22	54.56	8.46	1.66	61.59	0.35	27.54	3,408.91
Ult	72.74	18.19	2.22							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	0.59	0.11	1,043.00	6.92	0.00	0.00	0.00	-1,043.26	-367.54
2036	1.00	2.26	0.42	0.00	18.00	0.00	0.00	0.00	7.60	-365.14
2037	1.00	3.92	0.73	0.00	18.00	0.00	0.00	0.00	26.30	-357.52
2038	1.00	6.79	1.27	0.00	18.00	0.00	0.00	0.00	58.81	-341.99

Rem.	259.16	48.59	31.35	640.34	0.00	0.00	0.00	2,260.01	251.17
Total	272.71	51.13	1,074.35	701.26	0.00	0.00	0.00	1,309.46	-90.82

Perfs : Oil
0 - 0
Initial Rate : 30.42 bbl/month
Abandonment : 54.56 bbl/month
Initial Decline : -73.44 % year b = 0.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl
Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 367.454
ROInvestment (disc/undisc) : 0.75 / 2.29
Years to Payout : 22.39
Internal ROR (%) : 6.91

Present Worth Profile (M\$)		
PW	7.00% :	-4.15
PW	8.00% :	-44.48
PW	9.00% :	-72.28
PW	10.00% :	-90.82
PW	15.00% :	-110.84
PW	20.00% :	-89.76

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34L

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	4.07	1.02	0.12	3.05	0.47	0.09	61.59	0.35	27.54	190.68
2036	7.58	1.89	0.23	5.68	0.88	0.17	61.59	0.35	27.54	355.02
2037	6.40	1.60	0.20	4.80	0.74	0.15	61.59	0.35	27.54	299.98
2038	5.55	1.39	0.17	4.17	0.65	0.13	61.59	0.35	27.54	260.32
Rem	66.97	16.74	2.04	50.23	7.79	1.53	61.59	0.35	27.54	3,138.64
Total	90.58	22.64	2.76	67.93	10.53	2.07	61.59	0.35	27.54	4,244.65
Ult	90.58	22.64	2.76							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	15.25	2.86	1,045.00	4.02	0.00	0.00	0.00	-876.46	-312.88
2036	1.00	28.40	5.33	0.00	8.64	0.00	0.00	0.00	312.66	-212.30
2037	1.00	24.00	4.50	0.00	8.64	0.00	0.00	0.00	262.85	-135.45
2038	1.00	20.83	3.90	0.00	8.64	0.00	0.00	0.00	226.95	-75.14
Rem.		251.09	47.08	39.36	307.36	0.00	0.00	0.00	2,493.75	290.98
Total		339.57	63.67	1,084.36	337.30	0.00	0.00	0.00	2,419.75	215.84

Perfs : 0 - 0

Initial Rate : 760.42 bbl/month

Abandonment : 52.09 bbl/month

Initial Decline : 19.50 % year

Beg Ratio : 0.250 Mcf/bbl

End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074

Working Int : 1.00000000

Revenue Int : 0.75000000

Disc. Initial Invest. (M\$) : 370.955

ROInvestment (disc/undisc) : 1.58 / 3.35

Years to Payout : 14.78

Internal ROR (%) : 22.74

Present Worth Profile (M\$)

PW 7.00% : 433.88

PW 8.00% : 343.82

PW 9.00% : 272.52

PW 10.00% : 215.84

PW 15.00% : 63.08

PW 20.00% : 11.55

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING

Partner : Default

Case Type : LEASE CASE

Archive Set : default

As Of Date : 08/01/2024

Discount Rate (%) : 10.00

Custom Selection

Case : LBU_24S-37E 34LL

Reserve Cat. : Possible Undeveloped

Field : LAMUNYON BLINEBRY UNIT

Operator : FAE II OPERATING LLC

Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR

Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.12	0.03	0.00	0.09	0.01	0.00	61.59	0.35	27.54	5.77
2038	0.68	0.17	0.02	0.51	0.08	0.02	61.59	0.35	27.54	31.69

Rem	117.92	29.48	3.60	88.44	13.71	2.70	61.59	0.35	27.54	5,525.96
Total	118.72	29.68	3.62	89.04	13.80	2.72	61.59	0.35	27.54	5,563.42
Ult	118.72	29.68	3.62							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	1.00	0.46	0.09	1,043.00	5.40	0.00	0.00	0.00	-1,043.18	-301.25
2038	1.00	2.54	0.48	0.00	18.00	0.00	0.00	0.00	10.68	-298.46

Rem.	442.08	82.89	31.35	640.34	0.00	0.00	0.00	4,329.30	465.94
Total	445.07	83.45	1,074.35	663.74	0.00	0.00	0.00	3,296.81	167.48

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	30.42 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	434.91
Abandonment :	62.67 bbl/month	Disc. Initial Invest. (M\$) :	301.195	PW	8.00% :	320.60
Initial Decline :	-110.08 % year b = 0.000	ROInvestment (disc/undisc) :	1.56 / 4.19	PW	9.00% :	233.63
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	19.76	PW	10.00% :	167.48
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.07	PW	15.00% :	12.57
				PW	20.00% :	-21.20

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34M
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	2.64	0.66	0.08	1.98	0.31	0.06	61.59	0.35	27.54	123.69
2036	7.83	1.96	0.24	5.87	0.91	0.18	61.59	0.35	27.54	366.74
2037	6.59	1.65	0.20	4.94	0.77	0.15	61.59	0.35	27.54	308.80
2038	5.70	1.43	0.17	4.28	0.66	0.13	61.59	0.35	27.54	267.28

Rem	68.22	17.05	2.08	51.16	7.93	1.56	61.59	0.35	27.54	3,196.83
Total	90.97	22.74	2.77	68.23	10.58	2.08	61.59	0.35	27.54	4,263.34
Ult	90.97	22.74	2.77							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	9.90	1.86	1,045.00	2.57	0.00	0.00	0.00	-935.63	-327.73
2036	1.00	29.34	5.50	0.00	8.64	0.00	0.00	0.00	323.26	-223.73
2037	1.00	24.70	4.63	0.00	8.64	0.00	0.00	0.00	270.82	-144.55
2038	1.00	21.38	4.01	0.00	8.64	0.00	0.00	0.00	233.25	-82.56

Rem.	255.75	47.95	39.36	307.36	0.00	0.00	0.00	2,546.41	297.34
Total	341.07	63.95	1,084.36	335.85	0.00	0.00	0.00	2,438.11	214.79

Perfs : Oil
0 - 0
Initial Rate : 760.42 bbl/month
Abandonment : 52.94 bbl/month
Initial Decline : 19.33 % year b = 1.000
Beg Ratio : 0.250 Mcf/bbl
End Ratio : 0.250 Mcf/bbl

Abandonment Date : 07/31/2074
Working Int : 1.00000000
Revenue Int : 0.75000000
Disc. Initial Invest. (M\$) : 365.097
ROInvestment (disc/undisc) : 1.59 / 3.37
Years to Payout : 14.93
Internal ROR (%) : 22.84

Present Worth Profile (M\$)		
PW	7.00% :	433.14
PW	8.00% :	342.84
PW	9.00% :	271.46
PW	10.00% :	214.79
PW	15.00% :	62.62
PW	20.00% :	11.66

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 34N
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	3.38	0.84	0.10	2.53	0.39	0.08	61.59	0.35	27.54	158.22
2036	7.85	1.96	0.24	5.88	0.91	0.18	61.59	0.35	27.54	367.71
2037	6.73	1.68	0.21	5.04	0.78	0.15	61.59	0.35	27.54	315.22
2038	5.90	1.47	0.18	4.42	0.69	0.13	61.59	0.35	27.54	276.48

Rem	73.62	18.41	2.25	55.22	8.56	1.68	61.59	0.35	27.54	3,450.23
Total	97.47	24.37	2.97	73.10	11.33	2.23	61.59	0.35	27.54	4,567.86
Ult	97.47	24.37	2.97							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	1.00	12.66	2.37	1,045.00	3.30	0.00	0.00	0.00	-905.11	-320.06
2036	1.00	29.42	5.52	0.00	8.64	0.00	0.00	0.00	324.14	-215.80
2037	1.00	25.22	4.73	0.00	8.64	0.00	0.00	0.00	276.63	-134.93
2038	1.00	22.12	4.15	0.00	8.64	0.00	0.00	0.00	241.57	-70.74

Rem.	276.02	51.75	39.36	307.36	0.00	0.00	0.00	2,775.74	319.55
Total	365.43	68.52	1,084.36	336.58	0.00	0.00	0.00	2,712.97	248.81

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000	PW	7.00% :	492.05
Initial Rate :	760.42 bbl/month	Revenue Int :	0.75000000	PW	8.00% :	391.63
Abandonment :	57.79 bbl/month	Disc. Initial Invest. (M\$) :	368.063	PW	9.00% :	312.10
Initial Decline :	17.30 % year b = 1.000	ROInvestment (disc/undisc) :	1.68 / 3.63	PW	10.00% :	248.81
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	14.70	PW	15.00% :	77.48
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	24.39	PW	20.00% :	18.60

Date : 07/30/2024 1:57:56PM

ECONOMIC PROJECTION

Project Name : FAE II Op LLC_WORKING
Partner : Default
Case Type : LEASE CASE
Archive Set : default

As Of Date : 08/01/2024
Discount Rate (%) : 10.00
Custom Selection

Case : LBU_24S-37E 35C
Reserve Cat. : Possible Undeveloped
Field : LAMUNYON BLINEBRY UNIT
Operator : FAE II OPERATING LLC
Reservoir : [DHC] GLORIETA-PADDOCK-BLINEBR
Co., State : LEA, NM

Cum Oil (Mbbbl) : 0.00
Cum Gas (MMcf) : 0.00
Cum NGL (Mbbbl) : 0.00

Year	Gross Oil (Mbbbl)	Gross Gas (MMcf)	Gross NGL (Mbbbl)	Net Oil (Mbbbl)	Net Gas (MMcf)	Net NGL (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)	Total Revenue (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2038	7.19	1.80	0.22	5.39	0.84	0.16	61.59	0.35	27.54	336.77

Rem	64.59	16.15	1.97	48.44	7.51	1.48	61.59	0.35	27.54	3,026.90
Total	71.78	17.94	2.19	53.83	8.34	1.64	61.59	0.35	27.54	3,363.66
Ult	71.78	17.94	2.19							

Year	Well Count	Net Tax Production (M\$)	Net Tax AdValorem (M\$)	Net Investment (M\$)	Net Lease Costs (M\$)	Net Well Costs (M\$)	Other Costs (M\$)	Net Profits (M\$)	Annual Cash Flow (M\$)	Cum Disc. Cash Flow (M\$)
2024	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2032	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2033	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2034	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2035	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2036	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2037	0.00	0.00	0.00	1,045.00	0.00	0.00	0.00	0.00	-1,045.00	-292.24
2038	1.00	26.94	5.05	0.00	8.34	0.00	0.00	0.00	296.44	-213.54

Rem.	242.15	45.40	39.36	307.36	0.00	0.00	0.00	2,392.62	301.91
Total	269.09	50.45	1,084.36	315.70	0.00	0.00	0.00	1,644.06	88.38

Perfs :	Oil	Abandonment Date :	07/31/2074	Present Worth Profile (M\$)		
	0 - 0	Working Int :	1.00000000			
Initial Rate :	699.58 bbl/month	Revenue Int :	0.75000000	PW	7.00% :	219.73
Abandonment :	45.65 bbl/month	Disc. Initial Invest. (M\$) :	292.241	PW	8.00% :	163.75
Initial Decline :	23.79 % year b = 1.000	ROInvestment (disc/undisc) :	1.30 / 2.61	PW	9.00% :	121.03
Beg Ratio :	0.250 Mcf/bbl	Years to Payout :	18.20	PW	10.00% :	88.38
End Ratio :	0.250 Mcf/bbl	Internal ROR (%) :	16.83	PW	15.00% :	10.30
				PW	20.00% :	-8.32

Lamunyon Unit
Inactive Well List

API	Well Name	Well No.	Type	Mineral Owner	Status	Township	Range	Section	Unit Letter	Last Production	Planned Development
30-025-10820	G G TRAVIS	#001	Gas	Private	Plugged, Not Released	23S	37E	21	I		Re-Entry Producer in McKee WF Project
30-025-22254	SALTMOUNT	#002	Oil	Private	Plugged, Not Released	23S	37E	21	O	3/1/2017	Re-Entry Producer
30-025-22560	E C HILL C	#002	Oil	Private	Plugged, Not Released	23S	37E	27	L	5/1/2009	Re-Entry Producer
30-025-35013	E C HILL B	#007	Oil	Private	Plugged, Not Released	23S	37E	27	N	9/1/2017	N/A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FAE II OPERATING, LLC FOR
STATUTORY UNITIZATION AND
EXPANSION OF THE VERTICAL LIMITS OF THE
TEAGUE (PADDOCK-BLINEBRY) POOL,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25220

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of FAE II Operating, LLC, the Applicant herein.
2. On February 23, 2025, I caused a notice to be published in the Hobbs – News Sun. An Affidavit of Publication from the legal Clerk of the Hobbs News – Sun along with a copy of the Notice Publication and a digital e-tear, is attached as **Exhibit D-1**.
3. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Dana S. Hardy
Dana S. Hardy

April 8, 2025
Date

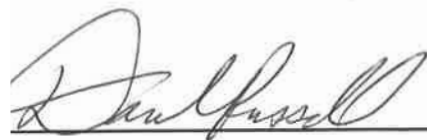
**FAE II Operating, LLC
Case No. 25220
Exhibit D**

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 23, 2025
and ending with the issue dated
February 23, 2025.



Publisher

worn and subscribed to before me this
3rd day of February 2025.



Business Manager

My commission expires

January 29, 2027

Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

FAE II Operating, LLC

Case No. 25220

Released to Imaging: 4/8/2025 1:53:00 PM

LEGAL NOTICE February 23, 2025

This is to notify all interested parties, including: 1687 Foundation; 180 Petroleum Inc; Albert C Jones; Alic Mainello; Allie Rose Patricia Steves; Amon G Carter Foundation; Amy Lin Pfluger; Amy Pfluger Reesmar Andrews Royalty LP; Ann Calhoun; Anne T Barfield; Anthony And Betty Louise Pieper Tr; Arthur Richard Olson; Arthur Richard Olson Revocable Living Trust; Auvenshine Children's Testamentary Trust; Avalanch Royalty Partners LLC; B N W Inc; Barbara L Travis; Barry J And Sarah A Thompson; Barry J And Sarah Thompson Living Revocable Trust dtd 11/23/04; Baylus Cade, Jr. and Anne E. Cade, As JT; BDT Oil & Gas LP; Ben J Fortson III Children's Trust; Beverly & James O Felts; Billie Davis; Billy Glenn Spradlin; Black Dog Energy LLC; Black Shale Minerals LLC; Black Stone Minerals Co LP; Blake C Wells; Boldrick Family Properties LP; Boulders Land & Mineral, L.P.; Boys & Girls Club Of America; Bozeman Springs Investment LLC; Brett D Wells; Bruce K Matlock; C And I Powell Rev Living Tr dtd 6 16 78; Cade Baylus; Cammey Sealey JTWROS; Caprock Resources LLC; Carol Ann Sandquist; Carol Ann Sandquist 1995 Manager Trust; Carole Travis; Carolyn Isern Johnson Trust #1; Cat Legacy Properties, LLC; Cathie Auvenshine; Cathie Cone McCown; Cathy Blotter; CCB 1998 Tr; Cecile Marie Dreessen; Charise Lafrance Showatte; Charles L Cobb; Charles R Wiggins; Chase Oil Corporation; Chevron Usa Inc; Chisos Ltd; Christopher J Sheridan Trust; Christopher R Brown; Cissy R Travis Rev Living Trust; Clifford Cone; Colleen Resle Sheridan; ConocoPhillips Company; Contango Agentco Onshore, Inc; Contango Resources LLC; Crescei Holdings LLC; Crump Family Partnership; Cynthia Harper Huckabay; Cynthia Harper Murchison; Cynthia Mart Spillar; Dangleade Speight Fmly O&G I LP; Daniel David Bixler; DCB 1998 Tr; DCB 1998 Trust; Deloris S Pittman Irrevocable Trust; Denise Jo Dancer, SSP; Desert Partners V LP; Dollie Ruth Neal Ballenge Douglas L. Cone; Dustin Tyler Cekander Davis; Ed Isern; Edward Dreessen Jr; Edward Isern III; Edward Isern Jr; Edward T Dreessen Jr & Kathleen; Elizabeth Pfluger White; Elks National Foundation; Elmer Petrilla; Elson Oil Company; Elyse S Patterson Trusts Inv. LLC; Erin Leigh Bixler; Ernestine P Hayes; Estate Of Ad Neal; Estate Of Billie S. Devoss; Estate Of James M Armstrong; Estate Of Joan Looney Ingram; Estate Of Joseph Thomas Ingram and Leslea Ingram Cole, as Co-Personal Representatives Estate Of Joan Looney Ingram, dec.; Estate Of Joyce Davis; Estate Of Martha Sivals Reed; Estate Of Pauline Davis; Estate Of S Richardson; Estate Of WJ Richardson; Eula Bobb; Evans Oil And Gas LLC; Excalibur Energy Corporation; Bennett Watts; F/B/O Nancy Adele Saustad, Bank Of America; Finley Production Co., LP; First Roswell Company; Fuller Oil & Cattle Company; Gary W & Debe K Palmer; Gena Nearburg AAR Trust utd 1/16/14; George E Goins Rev Trust; George G Travis; George Goins; Gerene Dianne Chase Ferguson; Good Earth Minerals LLC; Gordon D & Katherine F Gayle; Grady Bolding Corporation; Graham Family Investments LLC; Grasslands Energy LP; Greg Alex Young JTWROS; Gretchen Nearburg; Guadalupe Land & Minerals, LLC; Harry L Jones II TR; Harry L Jones II Trust; Harry L Todd Jr; Haymaker Holding Company LLC; Heirs C Renea Bixler, Dec'd; Hilcorp Energy I, LP; Howard H Cone Trust; Howell Smith Wynne; HTMK Royalty, LLC; Huddleston Mineral Trust DTD; Hunt Oil Company; Ingrid K Powell; Innerarity Family Minerals LLC; J Armstrong Family Minerals LLC; Jack's Peak, LLC; James Ernest Calhoun, SSP; James Forrest Pittman; James Leighton Reed IV; James Raymond Cone III; Janette A Holley; Janney D Pardo JTWROS; Je & L Mabee FND, Inc.; Jeff S Manuppelli; Jeffrey R Pieper; Jenni Lidh Reta; Jenni Marie Reta; Jennifer Travis Chase; Jerry Ann Wynn; Jesse A Cone Trust; JG Armstrong Family Minerals LLC; Jimmie W Eden, Jr Trust; Joseph Thomas Ingram; John and Rita M Corvino; John E McConnell III; John E McConnell III Estate; John Robert Cone Trust A; John Special; Joseph Wayne Resler Jr; Jr Oil, Ltd.; Juanita J Smith; Julianne Bracker; Julie Marie Bixler; JV Royalty Group; Karen Ferbrache; Katherine Adeline Cone Keck; Kenneth G Cone; Keohane Inc; Kevin K Leonard Child's Trust; Kimbell Art Foundation; Kirby Minerals; KR&M LLC; Kristin Isern; Kristine Isern Whiston; Larry E. Cotton, Trustee for the Vernell C. Anthony Family Trust; Laura Bet Slabin; Laura J Travis Deprest; Lavena Howard; Lawrence I Travis; Legat LLC; Leila McConnell Gadbois; Lemoyne H Odell; Lenox Partners LP; Leonard Legacy Royalty, LLC; Leslea Ingram Cole; LFN Cone Properties LLC; Linda Gray Gifford Trust Trustee Of The Trust fbo of the children; Lisa B Hunter; Little Ma Drilling LLC; LML Properties, LLC; Lohmann Oilwell Inc; Long Trusts; Loraine Hyde; Loretta Smith; Louis Petrilla; Lowe Royalty Partners, LP; Loyd Walter Powell, III; Luke Powell Family Trust; MAP00-Net T General Partnership; Maralo LLC; Margaret T Sherrill; Margretha Luella Girvin; Marjam Energy, LLC; Marj Operating Co Inc; Mark A Wells; Mark Nearburg AAR Trust utd 1/16/14; Marrs Family Trust (7/23/1998) Nissenbaum & Winston Inc; Mary Ann Deen Rev Trust dtd 9/19/2013; Mary Anne Todd; Mary Cone Lewis Trust A; Mary Helen Energy LLC; Mary Jon Bryan; Mary Lee Reese; Matlock Minerals Ltd; Melissa M Worre Metcalfe Oil LP; Michael Carl Pfluger; Michael Gidwitz; Michael Kyle Leonard Child's Trust; Mickel Jerry Goins; Mid-Continent Energy Inc; Mike Copeland; Milagro Resources; Molly Azopardi; Molly M Azopardi Child's Trust; MRE Resources LLC; Mustang Minerals LLC; MWB 1998 TR; MWJR Petroleum Corporation; Nancy Adele Wynne Testamentary Trust; Nancy Ann Calhoun; Nancy Hargrove; Nancy Young Chandler Neal Brusenhan Properties, LP; New Mexico Boys & Girls Ranch FO; Nielson Royalties LLC; Noble Royalties Access Fund; Normarth Corporation; Nortex Corporation; Occidental Permian LP; Oklahoma Medical Research Foundation; Orran Fairly Revocable Liv Trust; Orran Fairly Revocable Living Trust (8/9/2001); Osprey Resources Inc; Otis L. Jones and Lila U. Jones, trustees of the Jones Revocable Trust 10/4/93; Otis Alice Gray; Owen W McWhorter; Oxy USA Inc; Pamela Ann Quick; Pamela Resler George; Patricia Shoup Estate; Patrick Leonard Child's Trust; Patsy Hinchey Family LP; Patti Jo Peck Warfield; Pat Davis Ltd; Pec Minerals LP; Penny L Hardy Holcomb; Progeny Petroleum LLC; Pursuit Energy Corporation; R.L. Todd, LLC; Ralph Shelby Jones; RAMB Ventures LLC; Randy Lee Cone; Raymond Smith, SSP; RDM Minerals LLC; Rebecca Lidh Richards; Renea Bixler; Richard L Luttrell; Richard L. Chase; Rita Annett Nissenbaum; RL Todd LLC; Roach Foundation; Robert B Mitchell Trust; Robert C Grable; Robert Dennis Bixler; Robert Dennis Bixler, SSP; Robert Foland Flamm; Robert H Forrest Jr; Robert Hays Bixler; Robert J Neal Management Trust; Robert Matthew Bixler; Robert Miles Travis; Robert N Jones; Rocinante Energy LLC; Roscoe And Vivian Marrs Rev Lvg Tr; Ross Travis; Roy G. Barton Sr & Opal Barton Rev Tr; Russell Kin Jones; S. Morse Willis Trust Uta 6/18/77; Sabine Royalty Trust; Scott A Wells and Tamera R Wells Trust (1/8/2020); Sevenways Venture Capital Ltd; Shannon C Leonard Child's Trust; Shattuck St Marys Schol Sherry Lynn Richardson; Southwest Royalties Inc; Stephen E Cone Jr; Steven Travis; Stroube Energy Corporation; Sudhakar Kanchi; Sundance Minerals I; Susan Elizabeth Sherrill McCracken; Susan Lid Brewer; Sylvia Kay Houston; Symphony Della Charles; Terry A Cone Trust; "Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman;" Texala Operating, LLC; The Estate Of James Reid Devoss, dec'd; The Estate Of Joe E. Devoss, dec'd; The Long Trusts; The McDaniel Company; The Toles Company; Thomas T Holley Jr; Thunder Moon Resources; Tom R Cone; Tommie Sue Henthorn; Tommy Gen Schnaubert; Tommy T Todd; United States Of America; University Of New Mexico/Real Est; Vernell C. Anthony Family Trust; Vicksburg Royalty LLC; Wills Royalty Inc; William K Burton; William P. Bixler; William Porter Bixler; William R Dean; William Reid Pfluger; William Travis; William W Saunders and Nancy I Saunders; William Walker Winter 2009 Trust; Williams Trst fbo Martha M Pope; Wills Royalty Inc.; Windor Royalties LLC; Wisdom Resources LLC; Yeager Resources Ltd; ZPZ Delaware I LLC and their successor and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Forty Acres Energy, LLC ("Applicant") (Case No. 25220). The hearing will be conducted on March 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resource Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCI website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25220, Applicant seeks an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. Th

LEGAL LEGAL

LEGAL NOTICE
February 16 and 23, 2025

STATE OF NEW MEXICO
COUNTY OF LEA
FIFTH JUDICIAL DISTRICT COURT

IN THE MATTER OF A PETITION
FOR NAME CHANGE BY
VICTORIA LOPEZ D-506-2025-158
On behalf of SOFIA AGUILAR,
A Minor

Petitioner.

NOTICE OF CHANGE OF NAME

NOTICE IS GIVEN as required by NMSA 1978, §40-8-1 to §40-8-3 that the Petition for Name Change of the Petitioner VICTORIA LOPEZ on behalf of the the minor child SOFIA AGUILAR, shall come before the Honorable LEE A. KIRKLEY, District Judge of the Fifth Judicial District, Lea County, New Mexico at the Lea County Courthouse, 100 North Main, Lovington, New Mexico 88260 at 1:00 p.m. on the 18th day of March, 2025 where the Petitioner will request entry of an Order Changing Name changing the Child's name from SOFIA AGUILAR to SOFIA GRACE LOPEZ.

NELDA CUELLAR
DISTRICT COURT CLERK
/s/ Sandy Long
Deputy Clerk/Clerk

Submitted by:
/s/ Victoria Lopez
403 N. Cecil St.
Hobbs, NM 88240
#00298344

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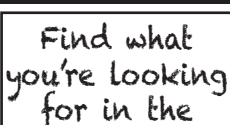
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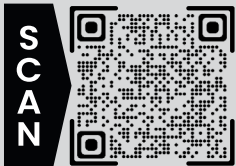


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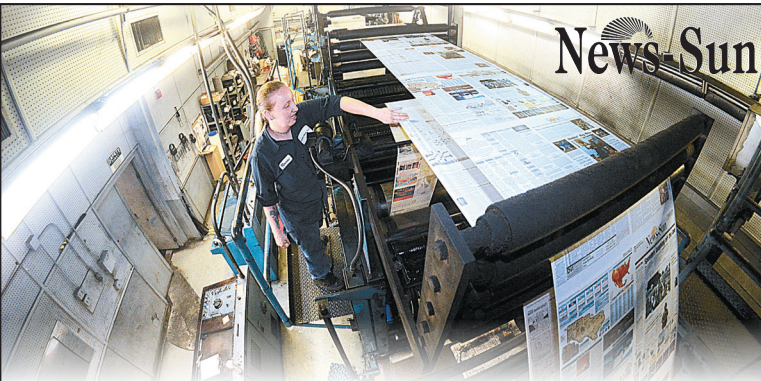


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LEGAL NOTICE
February 23, 2025

This is to notify all interested parties, including; Cameron Oil & Gas Inc; Robert H Forrest Jr Oil LLC; Bureau of Land Management; GCW Ranch, LLC; DBR Land LLC; Jimmy Joe Doom c/o Jerald Doom; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Forty Acres Energy, LLC ("Applicant") (Case No. 25221). The hearing will be conducted on March 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25221, Applicant applies for an order approving an enhanced oil recovery project (secondary and tertiary recovery) in the Lamunyon Unit Area by the injection of water and gas into the Glorieta, Paddock, and Blinebry formations in wells located on approximately 3,960.00 acres, more or less, of federal and fee lands in Lea County that include all or parts of: Township 23 South, Range 37 East - Section 20, Section 21, Section 22, Section 27, Section 28, Section 29, Section 33, Section 34, and Section 35. Applicant proposes to inject water into the Glorieta, Paddock, and Blinebry formations through the following wells:

C E LAMUNYON #053 (API No. 30-025-33136) Location: 1,300' FSL & 330' FWL (Unit M), Section 22, Township 23 South, Range 37 East Injection Interval: 5,270' to 5,330'.

SALTMOUNT #003 (API No. 30-025-33228) Location: 990' FSL & 1,300' FEL (Unit P), Section 21, Township 23 South, Range 37 East Injection Interval: 5,290' to 5,340'.

C E LAMUNYON #057 (API No. 30-025-33445) Location: 2,310' FNL & 1,200' FWL (Unit E), Section 27, Township 23 South, Range 37 East Injection Interval: 5,384' to 5,852'.

C E LAMUNYON #064 (API No. 30-025-33961) Location: 50' FNL & 1,340' FWL (Unit C), Section 27, Township 23 South, Range 37 East Injection Interval: 5,274' to 5,312'.

C E LAMUNYON #063Y (API No. 30-025-34153) Location: 1,420' FNL & 1,340' FWL (Unit F), Section 27, Township 23 South, Range 37 East Injection Interval: 5,280' to 5,330'.

C E LAMUNYON #066 (API No. 30-025-34202) Location: 1,300' FNL & 2,520' FWL (Unit C), Section 27, Township 23 South, Range 37 East Injection Interval: 5,306' to 5,359'.

C E LAMUNYON #068 (API No. 30-025-34254) Location: 10' FNL & 330' FWL (Unit D), Section 27, Township 23 South, Range 37 East Injection Interval: 5,362' to 5,396'.

C E LAMUNYON #076 (API No. 30-025-35074) Location: 2,310' FNL & 2,310' FWL (Unit F), Section 27, Township 23 South, Range 37 East Injection Interval: 5,290' to 5,345'.

Applicant proposes to convert the wells from producers to injectors for waterflood operations and plans to inject water through a closed system of perforations. The proposed average injection pressure is expected to be approximately 950 psi. The expected maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.65 psi/ft. The maximum daily injection rate will be 800 barrels of water per day or as permitted by the Division. Applicant seeks authorization to include additional injection wells within the project administratively. Applicant also requests that the enhanced oil recovery project be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division regulations. The project area is centered approximately 13.5 miles south of Eunice, New Mexico.
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LEGAL NOTICE
February 23, 2025

This is to notify all interested parties, including; 1687 Foundation;180 Petroleum Inc; Albert C Jones; Alice Mainello; Allie Rose Patricia Steves; Amon G Carter Foundation; Amy Lin Pfluger; Amy Pfluger Reesman; Andrews Royalty LP; Ann Calhoun; Anne T Barfield; Anthony And Betty Louise Pieper Tr; Arthur Richard Olson; Arthur Richard Olson Revocable Living Trust; Auvenshine Children's Testamentary Trust; Avalanche Royalty Partners LLC; B N W Inc; Barbara L Travis; Barry J And Sarah A Thompson; Barry J And Sharah A Thompson Living Revocable Trust dtd 11/23/04; Baylus Cade, Jr. and Anne E. Cade, As JT; BDT Oil & Gas LP; Ben J Fortson III Children's Trust; Beverly & James O Felts; Billie Davis; Billy Glenn Spradlin; Black Dog Energy LLC; Black Shale Minerals LLC; Black Stone Minerals Co LP; Blake C Wells; Boldrick Family Properties LP; Boulders Land & Mineral, L.P.; Boys & Girls Club Of America; Bozeman Springs Investments, LLC; Brett D Wells; Bruce K Matlock; C And I Powell Rev Living Tr dtd 6 16 78; Cade Baylus; Cammey Y Sealey JTWROS; Caprock Resources LLC; Carol Ann Sandquist; Carol Ann Sandquist 1995 Management Trust; Carole Travis; Carolyn Isern Johnson Trust #1; Cat Legacy Properties, LLC; Cathie Auvenshine; Cathie Cone McCown; Cathy Blotter; CCB 1998 Tr; Cecile Marie Dreessen; Charise Lafrance Showler; Charles L Cobb; Charles R Wiggins; Chase Oil Corporation; Chevron Usa Inc; Chisos Ltd; Christopher F. Sheridan Trust; Christopher R Brown; Cissy R Travis Rev Living Trust; Clifford Cone; Colleen Resler Sheridan; ConocoPhillips Company; Contango Agentco Onshore, Inc; Contango Resources LLC; Crescent Holdings LLC; Crump Family Partnership; Cynthia Harper Hucksabay; Cynthia Harper Murchison; Cynthia Mart Spillar; Danglede Speight Fmly O&G I LP; Daniel David Bixler; DCB 1998 Tr; DCB 1998 Trust; Deloris S Pittman Irrevocable Trust; Denise Jo Dancer, SSP; Desert Partners V LP; Dollie Ruth Neal Ballenger; Douglas L. Cone; Dustin Tyler Cekander Davis; Ed Isern; Edward Dreessen Jr; Edward Isern III; Edward Isern Jr; Edward T Dreessen Jr & Kathleen; Elizabeth Pfluger White; Elks National Foundation; Elmer Petrilla; Elson Oil Company; Elyse S Patterson Trusts Inv. LLC; Erin Leigh Bixler; Ernestine P Hayes; Estate Of Ad Neal; Estate Of Billie S. Devoss; Estate Of James M Armstrong; Estate Of Joan Looney Ingram, dec. Joseph Thomas Ingram and Leslea Ingram Cole, as Co-Personal Representatives Estate Of Joan Looney Ingram, dec.; Estate Of Joyce Davis; Estate Of Martha Sivalss Reed; Estate Of Pauline Davis; Estate Of SW Richardson; Estate Of WJ Richardson; Eula Bobb; Evans Oil And Gas LLC; Excalibur Energy Corporation; F Bennett Watts; F/B/O Nancy Adele Saustad, Bank Of America; Finley Production Co., LP; First Roswell Company; Fulfer Oil & Cattle Company; Gary W & Debe K Palmer; Gena Nearburg AAR Trust uta 1/16/14; George E Goins Rev Trust; George G Travis; George Goins; Gerene Dianne Chase Ferguson; Good Earth Minerals LLC; Gordon D & Katherine F Gayle; Grady Bolding Corporation; Graham Family Investments LLC; Grasslands Energy LP; Greg Alex Young JTWROS; Gretchen Nearburg; Guadalupe Land & Minerals, LLC; Harry L Jones II TR; Harry L Jones II Trust; Harry L Todd Jr; Haymaker Holding Company LLC; Heirs Of Renea Bixler, Dec'd; Hilcorp Energy I, LP; Howard H Cone Trust; Howell Smith Wynne; HTMK Royalty, LLC; Huddleston Mineral Trust DTD; Hunt Oil Company; Ingrid K Powell; Innerarity Family Minerals LLC; J G Armstrong Family Minerals LLC; Jack's Peak, LLC; James Ernest Calhoun, SSP; James Forrest Pittman; James Leighton Reed IV; James Raymond Cone III; Janette A Holley; Janney D Pardo JTWROS; Je & Le Mabee FND, Inc.; Jeff S Manuppelli; Jeffrey R Pieper; Jenni Lidh Reta; Jenni Marie Reta; Jennifer Travis Chase; Jerry Ann Wynn; Jesse A Cone Trust; JG Armstrong Family Minerals LLC; Jimmie W Eden, Jr Trust; Joseph Thomas Ingram; John and Rita M Corvino; John E McConnell III; John E McConnell III Estate; John Robert Cone Trust A; John Special; Joseph Wayne Resler Jr; Jr Oil, Ltd.; Juanita J Smith; Julianne Brackett; Julie Marie Bixler; JV Royalty Group; Karen Ferbrache; Katherine Adeline Cone Keck; Kenneth G Cone; Keohane Inc; Kevin K Leonard Child's Trust; Kimbell Art Foundation; Kirby Minerals; KR&M LLC; Kristine Isern; Kristine Isern Whiston; Larry E. 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Jones and Lila U. Jones, trustees of the Jones Revocable Trust, 10/4/93; Ottis Alice Gray; Owen W McWhorter; Oxy USA Inc; Pamela Ann Quick; Pamela Resler George; Patricia Shoup Estate; Patrick Leonard Child's Trust; Patsy Hinchey Family LP; Patti Jo Peck Warfield; Paul Davis Ltd; Pec Minerals LP; Penny L Hardy Holcomb; Progeny Petroleum LLC; Pursuit Energy Corporation; R.L. Todd, LLC; Ralph Shelby Jones; RAMB Ventures LLC; Randy Lee Cone; Raymond Smith, SSP; RDC Minerals LLC; Rebecca Lidh Richards; Renea Bixler; Richard L Luttrell; Richard L. Chase; Rita Annette Nissenbaum; RL Todd LLC; Roach Foundation; Robert B Mitchell Trust; Robert C Grable; Robert Dennis Bixler; Robert Dennis Bixler, SSP; Robert Foland Flamm; Robert H Forrest Jr; Robert Hays Bixler; Robert L. Neal Management Trust; Robert Matthew Bixler; Robert Miles Travis; Robert N Jones; Rocinante Energy, LLC; Roscoe And Vivian Marrs Rev Lvg Tr; Ross Travis; Roy G. Barton Sr & Opal Barton Rev Tr; RussellKing Jones; S. Morse Willis Trust Uta 6/18/77; Sabine Royalty Trust; Scott A Wells and Tamera R Wells Trust (1/8/2020); Sevenwatts Venture Capital Ltd; Shannon C Leonard Child's Trust; Shattuck St Marys School; Sherry Lynn Richardson; Southwest Royalties Inc; Stephen E Cone Jr; Steven Travis; Stroube Energy Corporation; Sudhakar Kanchi; Sundance Minerals I; Susan Elizabeth Sherrill McCracken; Susan Lidh Brewer; Sylvia Kay Houston; Symphony Della Charles; Terry A Cone Trust; "Terry Wayne Davis, Life Estate Owner Dustin T. Davis, Remainderman;" Texala Operating, LLC; The Estate Of James Reid Devoss, dec'd; The Estate Of Joe E. Devoss, dec'd; The Long Trusts; The McDaniel Company; The Toles Company; Thomas T Holley Jr; Thunder Moon Resources; Tom R Cone; Tommie Sue Henthorn; Tommy Gene Schnaubert; Tommy T Todd; United States Of America; University Of New Mexico/Real Est; Vernell C. Anthony Family Trust; Vicksburg Royalty LLC; Wills Royalty Inc; William K Burton; William P. Bixler; William Porter Bixler; William R Dean; William Reid Pfluger; William Travis; William W Saunders and Nancy H Saunders; William Walker Winter 2009 Trust; Williams Trst fbo Martha M Pope; Wills Royalty Inc.; Windom Royalties LLC; Wisdom Resources LLC; Yeager Resources Ltd; ZPZ Delaware I LLC and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Forty Acres Energy, LLC ("Applicant") (Case No. 25220). The hearing will be conducted on March 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25220, Applicant seeks an order: (1) approving the Statutory Unitization of its Lamunyon Unit; and (2) expanding the vertical limits of the Teague (Paddock-Blinebry) pool to include the Teague; Glorieta-Upper Paddock, SW pool within the Unit Area. The proposed Lamunyon Unit comprises approximately 3,960.00 acres, more or less, of the following federal and fee lands located in Lea County, New Mexico ("Unit Area"): Township 23 South, Range 37 East: E/2 of Section 20, all of Section 21, W/2 and SW/4 SE/4 of Section 22, all of Section 27, all of Section 28; E/2 NE/4 Section 29; E/2 Section 33; all of Section 34; W/2 of Section 35. The unitized interval is that interval underlying the Unit Area, the vertical limits of which extended from an upper limit described as the top of the Glorieta Formation to a lower limit at the base of the Blinebry Formation; the geologic markers having been previously found to occur at 4,921 feet and 5,930 feet, respectively, in Chevron U.S.A. Inc.'s C. E. Lamunyon #050 well, API 30-025-30525, located 1,310 feet FNL and 210 FEL of Section 28, T-23-S, R-37-E, Lea County, New Mexico, as recorded on the Schlumberger Compensated Neutron Litho-Density log run on March 6, 1989 and measured from a Kelly Busing Elevation of 3,298 feet above sea level. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. Applicant also requests that the vertical limits of the Teague (Paddock-Blinebry) pool be expanded to include the Teague; Glorieta-Upper Paddock, SW pool within the boundaries of the Unit Area. The Unit Area is centered approximately 13.5 miles south of Eunice, New Mexico.
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