STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25255

APPLICATION OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25256

FLAT CREEK RESOURCES, LLC



Case No. 25255
Jurnegan Fed Com BS #1H and #2H
(N/2 Wells)

and

Case No. 25256

Jurnegan Fed Com BS #3H and #4H

(S/2 Wells)

May 8, 2025 Hearing

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TAB 1

COMPULSORY POOLING	B Page 4 of
1	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
3 Case: 25255	APPLICANT'S RESPONSE
4 Date	May 8, 2025
Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LLC
Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
Case Title:	Application of Flat Creek Resources, LLC for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Jurnegan
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40-acre tracts
Orientation:	West to East
Description: TRS/County	N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this	No. Applicant will seek administrative approval of the non-standard unit.
application?	
Other Situations	W A L III
Depth Severance: Y/N. If yes, description	Yes. A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362').
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 0%; Tract 3: 95%; Tract 4: 45%; Tract 5: 0%
Well(s)	

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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed
(standard or non-standard)	Jurnegan BS Fed Com #1 H well, SHL: ~948' FNL and 713'
Well #1	FWL of Section 22, T24S-R26E; BHL: ~421' FNL and 100' FEL of Section 23, T24S-R26E
Well #1 Horizontal Well First and Last Take Points	FTP: ~440' FNL and 100' FWL of Section 22, T24S-R26E. LTP: ~440' FNL and 100' FEL of Section 23, T24S-R26E
Well #1 Completion Target (Formation, TVD and MD)	Bone Spring, TVD: 7,081', MD: 17,323'
Well #2	Jurnegan BS Fed Com #2 H well, SHL: ~ 965' FNL and 610' FWL of Section 22, T24S-R26E; BHL: ~441' FNL and 2655' FEL of Section 23, T24S-R26E
Well #2 Horizontal Well First and Last Take Points	FTP: ~440' FNL and 100' FWL of Section 22, T24S-R26E. LTP: ~440' FNL and 100' FEL of Section 23, T24S-R26E
Well #2 Completion Target (Formation, TVD and MD)	Bone Spring, TVD: 7,080', MD: 17,293'
AFE Capex and Operating Costs	
Brilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
Justification for Supervision Costs	See AFE attached to Exhibit A-4
Requested Risk Charge	200%, see Exhibit A ¶ 25
Notice of Hearing	
Proposed Notice of Hearing	Provided with filing of application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	n/a
Pooled Parties (including ownership type)	Exhibit A-3
1 Unlocatable Parties to be Pooled	See Exhibit C-2
Ownership Depth Severance (including percentage above & below)	A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). The percentage held by Flat Creek is currently 29.4% above and 12.5% below the severance. The percentage of interest held by the owner is 16.875% below the depth severance and 0.00% above the depth severance. See Exhibit A, ¶ 13.
3 Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter cleased to Imaging: 5/1/2025 3:00:01 PM	Exhibit A-4

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58 Cost Estimate to Drill and Complete	See AFE attached to Exhibit A-4
59 Cost Estimate to Equip Well	See AFE attached to Exhibit A-4
Cost Estimate for Production Facilities	n/a
61 Geology	
62 Summary (including special considerations)	See Exhibit B ¶ 14
63 Spacing Unit Schematic	See Exhibits A-2, B-2A
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
65 Well Orientation (with rationale)	Exhibit B ¶ 15
Target Formation	Exhibits B-3A and B-4
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	See Exhibit A, ¶ 13
Forms, Figures and Tables	
70 C-102	Exhibit A-1
71 Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
General Location Map (including basin)	Exhibit B-1
74 Well Bore Location Map	Exhibit B-2A
₇₅ Structure Contour Map - Subsea Depth	Exhibit B-2A
76 Cross Section Location Map (including wells)	Exhibit B-2A
Cross Section (including Landing Zone)	Exhibit B-3A
Additional Information	
79 Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
81 Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Ball Date:	5/1/2025

COMPULSORY POOLING	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25256	APPLICANT'S RESPONSE
Date	May 8, 2025
Applicant	Flat Creek Resources, LLC, obo FE Permian Operating I, LL
Designated Operator & OGRID (affiliation if applicable)	Flat Creek Resources, LLC (374034)
Applicant's Counsel:	Sharon Shaheen (Spencer Fane LLP)
Case Title:	Application of Flat Creek Resources, LLC for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Jurnegan
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation down to 8,062' (being 300' above top of the Wolfcamp Formation, or 8,362')
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation down to 8,062' (being 300' above top of the Wolfcamp Formation, or 8,362')
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40-acre tracts
Orientation:	West to East
Description: TRS/County	S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this	No. Applicant will seek administrative approval of the nor standard unit.
application?	
Other Situations Depth Severance: Y/N. If yes, description	Yes. A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362').
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1: 0%; Tract 2: 95%; Tract 3: 0%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	Add wells as needed

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31	Well #1	Jurnegan BS Fed Com #3H well, SHL: ~1,087' FSL and 757' FWL of Section 22, T24S-R26E; BHL: ~1,900' FSL and 15' FEL of Section 23, T24S-R26E
32	Well #1 Horizontal Well First and Last Take Points	FTP: ~1,900' FSL and 100' FWL of Section 22, T24S-R26E. LTP: ~1,900' FSL and 100' FEL of Section 23, T24S-R26E
33	Well #1 Completion Target (Formation, TVD and MD)	Bone Spring, TVD: 7,096', MD: 17,250'
	Well #2	Jurnegan BS Fed Com #2H well, SHL: ~1,087' FSL and 757' FWL of Section 22, T24S-R26E; BHL: ~440' FSL and 15' FEL of Section 23, T24S-R26E
35	Well #2 Horizontal Well First and Last Take Points	FTP: ~440' FSL and 100' FWL of Section 22, T24S-R26E. LTP: ~440' FSL and 100' FEL of Section 23, T24S-R26E
36	Well #2 Completion Target (Formation, TVD and MD)	Bone Spring, TVD: 7,112', MD: 17,313'
37	AFE Capex and Operating Costs	
38	Drilling Supervision/Month \$	\$8000, see Exhibit A ¶ 24
39	Production Supervision/Month \$	\$800, see Exhibit A ¶ 24
40	Justification for Supervision Costs	See AFE attached to Exhibit A-4
41	Requested Risk Charge	200%, see Exhibit A ¶ 25
42	Notice of Hearing	
43	Proposed Notice of Hearing	Provided with filing of application
44	Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C, C-1, & C-2
45	Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-3
46	Ownership Determination	
47	Land Ownership Schematic of the Spacing Unit	See Exhibit A-2
48	Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	See Exhibit A-2 Exhibit A-2 and A-3 n/a
48	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	Exhibit A-2 and A-3
49	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2 and A-3 n/a
48 49 50	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type)	Exhibit A-2 and A-3 n/a Exhibit A-3
48 49 50 51	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	Exhibit A-2 and A-3 n/a Exhibit A-3 See Exhibit C-2 A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns
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48 49 50 51 51 52 53 54 55	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter	Exhibit A-2 and A-3 n/a Exhibit A-3 See Exhibit C-2 A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns currently 48.75% above and 0% below the severance. Exhibit A-4
48 49 50 51 52 53 54 55	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2 and A-3 n/a Exhibit A-3 See Exhibit C-2 A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns currently 48.75% above and 0% below the severance. Exhibit A-4 Exhibit A-3
48 49 50 51 52 53 54 55 56	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests	Exhibit A-2 and A-3 n/a Exhibit A-3 See Exhibit C-2 A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns currently 48.75% above and 0% below the severance. Exhibit A-4 Exhibit A-3 Exhibit A-5
48 49 50 51 51 52 53 54 55 56 57 58	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter	Exhibit A-2 and A-3 n/a Exhibit A-3 See Exhibit C-2 A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns currently 48.75% above and 0% below the severance. Exhibit A-4 Exhibit A-3 Exhibit A-5 Exhibit A-4
48 49 50 51 51 52 53 54 55 56 57 58 59	Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete	Exhibit A-2 and A-3 n/a Exhibit A-3 See Exhibit C-2 A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Flat Creek does not seek to pool the lower Bone Spring interval. Flat Creek owns currently 48.75% above and 0% below the severance. Exhibit A-4 Exhibit A-3 Exhibit A-5 Exhibit A-4 See AFE attached to Exhibit A-4

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Summary (including special considerations)	See Exhibit B ¶ 14
53 Spacing Unit Schematic	See Exhibits A-2, B-2A
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
65 Well Orientation (with rationale)	Exhibit B¶ 15
Target Formation	Exhibits B-3A and B-4
67 HSU Cross Section	Exhibit B-5
Depth Severance Discussion	See Exhibit A, ¶ 14.
Forms, Figures and Tables	
₇₀ C-102	Exhibit A-1
71 Tracts	Exhibit A-2
72 Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 and A-3
73 General Location Map (including basin)	Exhibit B-1
74 Well Bore Location Map	Exhibit B-2A
75 Structure Contour Map - Subsea Depth	Exhibit B-2A
76 Cross Section Location Map (including wells)	Exhibit B-2A
77 Cross Section (including Landing Zone)	Exhibit B-3A
Additional Information 78	
₇₉ Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
82 Signed Name (Attorney or Party Representative):	/s/ Sharon T. Shaheen
Bate:	5/1/2025

TAB 2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 25255

APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 ("Flat Creek" or "Applicant"), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.

In support of its application, Flat Creek states as follows:

- 1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
 - 2. Flat Creek proposes to drill two wells in the HSU:
 - **Jurnegan Fed Com BS2 #1H** well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 100' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 2,607' FWL of Section 23, T24S-R26E; and

- **Jurnegan Fed Com BS2 #2H** well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E.
- 3. The purpose of the alternative proposal is to prepare for a potential issue relating to any delay in reinstatement or re-leasing by the Bureau of Land Management for the N/2 NE/4 of Section 23. A lease for this acreage, which was held by a third party, recently expired but the third party is in the process of requesting reinstatement.
- 4. There is a depth severance in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), that is, 300' above the top of the Wolfcamp Formation, which is at 8,362'.
- 5. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 7. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing on April 13, 2025, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a non-standard 640-acre, more or less, HSU comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.
 - B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the following wells in the proposed HSU: Jurnegan Fed
 Com BS2 #1H well and Jurnegan Fed Com BS2 #2H well;
 - D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE LLP

/s/ Sharon T. Shaheen
Sharon T. Shaheen
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@spencerfane.com
ec: dortiz@spencerfane.com
Attorneys for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 100' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. **25256**

APPLICATION

Flat Creek Resources, LLC, OGRID No. 374034 ("Flat Creek" or "Applicant"), as operator and on behalf of FE Permian Owner I, LLC, as working interest owner, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.

In support of its application, Flat Creek states as follows:

- 1. Flat Creek is the operator acting on behalf of FE Permian Owner I, LLC, a working interest owner in the proposed HSU, which has the right to drill thereon.
 - 2. Flat Creek proposes to drill two wells in the HSU:
 - **Jurnegan Fed Com BS2 #3H** well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and
 - **Jurnegan Fed Com BS2 #4H** well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E.

- 3. There is a depth severance in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), that is, 300' above the top of the Wolfcamp Formation, which is at 8,362'. The lower portion of the Bone Spring at a stratigraphic equivalent of 8,062 feet to the base of the Bone Spring formation, which is not included in this application, was previously pooled by the Division at the request of another operator, Civitas Permian Operating, LLC in Order No. R-23612, Case No. 24713.
- 4. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 5. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 6. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for April 13, 2025, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a non-standard 640-acre, more or less, HSU comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.
- B. Pooling all mineral interests in the Bone Spring formation underlying the HSU down to 8,062' (being 300' above the top of the Wolfcamp Formation, which is at 8,362');

- C. Allowing the drilling of the following wells in the proposed HSU: Jurnegan Fed
 Com BS2 #3H well and Jurnegan Fed Com BS2 #4H well;
 - D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE LLP

Sharon T. Shaheen
Sharon T. Shaheen
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Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@spencerfane.com
ec: dortiz@spencerfane.com

Attorneys for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a nonstandard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

TAB 3

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 25255-25256

AFFIRMATION OF LANDMAN MICHAEL GREGORY

- I, Michael Gregory, make the following self-affirmed statement:
- 1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
- 2. I am employed as the Vice President of Land for Flat Creek Resources, LLC ("Flat Creek" or "Applicant"), and I am familiar with the subject applications and the lands involved.
- 3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor's degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.
- 5. Applicant filed these applications on behalf of its affiliate FE Permian Operating I, LLC. FE Permian Owner I, LLC ("FE Permian") is a partnership that Flat Creek manages whereby FE Permian is the record title owner of Flat Creek and FE Permian's leasehold and minerals. Flat Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

EXHIBIT A

- 6. The purpose of these applications is to force pool working interest owners into the horizontal spacing units ("HSU") described below and in the wells to be drilled in the HSUs. Applicant will be seeking administrative approval of the non-standard spacing unit.
- 7. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.
- 8. In **Case No. 25255**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico.
 - 9. Applicant proposes to drill the following wells in the HSU:
 - **Jurnegan BS Fed Com #1 H** well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 100' FEL of Section 23, T24S-R26E, the first take point will be located approximately 440' FNL and 100' FWL of Section 22, T24S-R26E, and the last take point will be located approximately 440' FNL and 100' FEL of Section 23, T24S-R26E.
 - **Jurnegan BS Fed Com #2 H** well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The first take point will be located approximately 1,870' FNL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E.
- 10. Flat Creek learned April 30, 2025 that the Bureau of Land Management will be reinstating the lease for Tract 5 of the proposed HSU in **Case No. 25255**. Flat Creek therefore requests that the Division pool the first alternative proposed in Case No. 25255 for the **Jurnegan BS Fed Com #1 H** well, as a 2-mile well.

- 11. In Case No. 25256, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU:
 - **Jurnegan BS Fed Com** #3 **H** well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24SR26E. The first take point will be located approximately 1,900' FSL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E.
 - **Jurnegan BS Fed Com** #4 H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The first take point will be located approximately 440' FSL and 100' FWL of Section 22, T24S-R26E. The last take point will be located approximately 440' FSL and 100' FEL of Section 23, T24S-R26E.
- 12. There is a depth severance in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), that is, 300' above the top of the Wolfcamp Formation, which is at 8,362'.
- 13. In Case No. 25255 (N/2), Flat Creek seeks to pool the entire Bone Spring to avoid stranding that portion of the lower Bone Spring that is severed. A depth severance exists at 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362'). Only one owner has an interest in the Bone Spring interval below the severance that does not own an interest in the Bone Spring formation above the severance. The percentage held by Flat Creek in the North Half is currently 29.4% above and 12.5% below the severance. The percentage of interest held by the owner is

16.875% below the depth severance and 0.00% above the depth severance. Flat Creek does not seek to pool the owner in the lower interval in this proceeding. Flat Creek has a voluntary agreement with the owner in the lower interval, in which such owner has waived its right to develop or otherwise consent to development in, for or with respect to its interest in the lower interval. Flat Creek is currently in further negotiations with the owner to acquire its interests in the lower Bone Spring interval along with other depths outside of the Bone Spring.

- 14. In **Case No. 25256** (S/2), the lower portion of the Bone Spring is not included because it was previously pooled by the Division at the request of another operator, Civitas Permian Operating, LLC in Order No. R-23612, Case No. 24713. Flat Creek owns currently 48.75% above and 0% below the severance.
- 15. Larger non-standard spacing units are required to construct and use common facilities in compliance with the regulatory requirements of the Bureau of Land Management. Flat Creek will be seeking administrative approval of the non-standard unit.
- 16. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 17. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibit A-1**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.
- 18. A plat of tracts, tract ownership, and applicable lease numbers is attached as **Exhibit A-2**.
- 19. Unit recap is included as **Exhibit A-3**. The parties being forcepooled are highlighted in yellow.

- 20. A well proposal letter for each well, with the corresponding Authorization for Expenditure ("AFE"), was sent on November 30, 2023. *See* Exhibit A-4. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 21. A chronology of contacts with the non-joined working interest owners to be pooled is attached as **Exhibit A-5**.
- 22. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification.
- 23. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 24. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.
- 25. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
 - 26. Flat Creek requests that it be designated operator of the wells.
- 27. The exhibits hereto were prepared by me or compiled from Flat Creek's business records.
- 28. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
 - 29. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

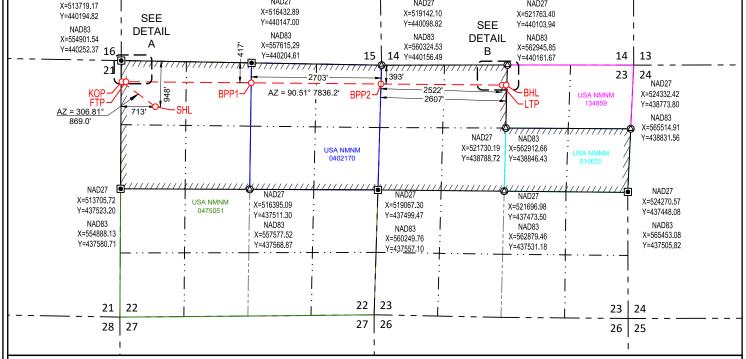
Michael Gregory

DATE

4/30/2025

C-102 Submit Electronic	cally			, Mineral		l Resources	Department	Revised July 9, 2024			
Via OCD Permitt	ing			OIL CON	NSERVAT	ION DIVIS	SION	Submittal	Initial Submittal	Initial Submittal	
								Type:	Amended Report		
									As Drilled		
API Number		<u> </u>	Pool Code	CATIO	N AND AC		EDICATION	<u>PLAT</u>			
ATTNUMOCI	30-015-										
Property Code			Property Name	J	IURNEGAN	BS FED CO	М		Well Number	1H	
OGRID No.			Operator Name	FLA	T CREEK RE	ESOURCES,	LLC.		Ground Level Elev	ation 3329'	
Surface Owner:	State Fee	Tribal Federal				Mineral Owner:	State Fee Tribal	Federal	I		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
D	22	24-S	26-E	-	948' N	713' W	N 32.20768	05 W 1	104.2871866	EDDY	
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho Feet from the N/S	le Location Feet from the E/W	Latitude		Longitude	County	
C	23	24-S	26-E	Lot Iun	421' N	2607' W	N 32.20890	49 W	104.2635503	EDDY	
	20	2+0	20 L		72111	2007 11	14 02.20000	70 11	104.200000	LDD1	
Dedicated Acres	Infill or Defi	ining Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)	Consolida	ated Code		
Order Numbers						Well Setbacks are under Common Ownership: Yes No					
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
D	22	24-S	26-E	-	440' N	15' W	N 32.20911	27 W 1	104.2894355	EDDY	
					First Take l	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
D	22	24-S	26-E	-	439' N	100' W	N 32.20911	05 W 1	104.2891607	EDDY	
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	_, ,,,	Longitude	County	
С	23	24-S	26-E	-	420' N	2522' W	N 32.20890	71 W 1	104.2638251	EDDY	
				_							
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	l Vertical	Ground 1	Floor Elevation			
•							<u> </u>				
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						24508				d from field that the same	
Signature			Date			3/5/2025 9:07:23 Signature and Seal of	of Professional Surveyor	· Da	te		
Print Name E-mail Address						Certificate Number	Date of	Survey 10/29/2024			

e	eceived by OCD: 5/1/2025 4:55:5	58 PM		Page 27 of		
C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department	;	Revised July 9, 2024		
		OIL CONSERVATION DIVISION		Initial Submittal		
l			Submittal Type:	Amended Report		
l			71	As Drilled		
	Property Name and Well Number	JURNEGAN BS FED COM 1H				
	NAD27 X=513719.17 Y=440194.82 SEE NAD83 DETAIL X=554901.54 A	Y=440147.00 I Y=440098.82 SEE Y= NAD83 I NAD83 DETAIL	NAD27 =521763.40 =440103.94 NAD83 =562945.85			



SURFACE LOCATION (SHL)

NEW MEXICO EAST NAD 1983 X=555610 Y=439291 LAT.: N 32.2076805 LONG.: W 104.2871866 NAD 1927 X=514428 Y=439234 LAT.: N 32.2075623

LONG .: W 104.2866861 948' FNL 713' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST NAD 1983 X=560313 Y=439764 LAT.: N 32.2089732 LONG .: W 104.2719794 NAD 1927

X=519131 Y=439706 LAT.: N 32.2088546 LONG.: W 104.2714794 393' FNL 0' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST NAD 1983 X=554914 Y=439812 LAT.: N 32.2091127 LONG.: W 104.2894355 NAD 1927 X=513732 Y=439755 LAT.: N 32.2089945

LONG.: W 104.2889349 440' FNL 15' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST NAD 1983 X=562835 Y=439741 LAT.: N 32.2089071 LONG.: W 104.2638251 NAD 1927

X=521653 Y=439684 LAT.: N 32.2087884 LONG.: W 104.2633254

420' FNL 2522' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST NAD 1983 X=554999 Y=439811 LAT.: N 32.2091105 LONG .: W 104.2891607 NAD 1927 X=513817 Y=439754 LAT.: N 32.2089923

LONG.: W 104.2886601 439' FNL 100' FWL

BLM PERF. POINT (BPP1) NEW MEXICO EAST

NAD 1983 X=557609 Y=439788 LAT.: N 32.2090433 LONG.: W 104.2807219 NAD 1927 X=516427 Y=439730 LAT.: N 32.2089250

LONG.: W 104.2802216 417' FNL 2703' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST NAD 1983 X=562920 Y=439741 LAT.: N 32.2089049 LONG.: W 104.2635503 NAD 1927 X=521738 Y=439683

LAT.: N 32.2087861 LONG.: W 104.2630506 421' FNL 2607' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2024

Date of Survey Signature and Seal of Professional Surveyor:

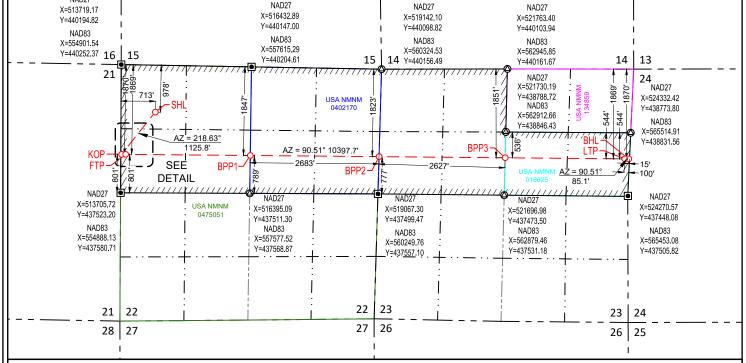


420' 421' LTF $AZ = 90.51^{\circ}$ 100' 85.0 AZ = 90.5185.0' **DETAIL VIEW A DETAIL VIEW B** SCALE: 1" = 1000' SCALE: 1" = 1000'

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<u>C-102</u>			Energy		State of Nev		Department		Revised July 9, 2024		
Submit Electroni Via OCD Permit						ION DIVIS	-		Initial Submittal		
									Amended Report		
								Type:	As Drilled		
		W	VELL LC	CATIO	N AND AC	REAGE DI	EDICATION	I PLAT			
API Number	20.015		Pool Code	CHILO	Pool N		<u> </u>	· I EIII			
B . G !	30-015-	<u>-</u>	D						lw ux		
Property Code			Property Name		JURNEGAN	BS FED CO	М		Well Number	2H	
OGRID No.			Operator Name						Ground Level Eleva	ation	
				FLA	T CREEK R	ESOURCES,				3329'	
Surface Owner:	State Fee	Tribal Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
D	22	24-S	26-E	-	978' N	713' W	N 32.2075	981 W 1	104.2871871	EDDY	
TIT. 1.	I 6 /	I m 1:		T		ole Location Feet from the E/W	T 25 1		T 21	G	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude)	Longitude 104.2552949	County	
Н	23	24-S	26-E	-	1870' N	15' E	N 32.20490	052 VV	104.2552949	EDDY	
Dedicated Acres	Infill or Def	ining Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolida	ated Code		
560			-								
Order Numbers						Well Setbacks are under Common Ownership: Yes No					
					V:-1- Off I)-:(IZOD)					
UL or lot no.	Section	Township	Range	Lot Idn	K1CK Off I	Point (KOP) Feet from the E/W	Latitude		Longitude	County	
Е	22	24-S	26-E	_	1870' N	15' W	N 32.20518	315 W	104.2894606	EDDY	
_					<u> </u>						
UL or lot no.	Section	Township	Range	Lot Idn		Point (FTP) Feet from the E/W	Latitude		Longitude	County	
E	22	24-S	26-E	-	1869' N	100' W	N 32.2051	793 W -	104.2891858	EDDY	
_		24-0	20-L		1000 14	100 11	14 02.2001	33 11	104.2031000		
						Point (LTP)				-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude	.75	Longitude	County	
Н	23	24-S	26-E	-	1869' N	100' E	N 32.20490	075 W	104.2555699	EDDY	
Unitized Area or A	Area of Uniform l	Intrest		Spacing Unity	Type Horizont	al Vertical	Ground	Floor Elevation			
I hereby certi- best of my kr that this orgo in the land i well at this l or undeased n pooling order If this well i received The unleased min any part of t	nowledge and inization eith including the location pursu nineral intere heretofore ent is a horizontal consent of at level interest	nformation con belief; and, if er owns a wor proposed bottor ant to a contr st, or to a volv tered by the di l well. I furthe least one lesse in each tract (pleted interval	the well is a king interest on hole location act with an ountary pooling vision. The certify that e or owner of in the target	vertical or of or unleased ring or has a ring of a working it a working it pool or formation or this organization of the control of the control or formation or f		I hereby certify notes of actual is true and per sister and series of actual is true and series and series and series are also actually a series and a series are a series and a series are	RS CERTIFICA What the well loca (Surveys mala-by) peti to the best of 24508 SONAL SURVEY OF Professional Surveyo	tion shown on me or under n my belief.	this plat was plotte ny supervision, and t	i from field hat the same	
Print Name						Certificate Number	Date of	f Survey			
F-mail Address								10/29/2024			

e	eceived by OCD: 5/1/2025 4:55:	:58 PM				Page	29 of
C-102 Submit Electronically Via OCD Permitting		State of New Energy, Minerals & Natural	Revised July 9, 20				
		OIL CONSERVATI	OIL CONSERVATION DIVISION				
					Submittal Type:	Amended Report	
						As Drilled	
	Property Name and Well Number	JURNEGAN BS	FED COM 2H				
	NAD27 X=513719.17 Y=440194.82 NAD83 X=554901.54	NAD27 X=516432.89 Y=440147.00 NAD83 X=557615.29	NAD27 X=519142.10 Y=44098.82 I NAD83 X=560324.53	X=52 Y=44 N	IAD27 21763.40 I0103.94 IAD83 32945.85		



SURFACE LOCATION (SHL)

NEW MEXICO EAST NAD 1983 X=555610 Y=439261 LAT.: N 32.2075981 LONG .: W 104.2871871 NAD 1927 X=514428 Y=439204 LAT.: N 32.2074798 LONG.: W 104.2866866 978' FNL 713' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST NAD 1983 X=560272 Y=438334 LAT.: N 32.2050424 LONG.: W 104.2721150 NAD 1927 X=519090 Y=438276 LAT.: N 32.2049238 LONG.: W 104.2716151 1823' FNL 0' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST NAD 1983 X=565475 Y=438287 LAT.: N 32.2049052 LONG.: W 104.2552949 NAD 1927 X=524292 Y=438230 LAT.: N 32.2047862 LONG.: W 104.2547956 1870' FNL 15' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST NAD 1983 X=554907 Y=438382 LAT.: N 32.2051815 LONG.: W 104.2894606 NAD 1927 X=513725 Y=438324 LAT.: N 32.2050633 LONG.: W 104.2889601 1870' FNL 15' FWL

BLM PERF. POINT (BPP3)

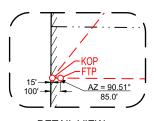
NEW MEXICO EAST NAD 1983 X=562899 Y=438311 LAT.: N 32.2049734 LONG.: W 104.2636215 NAD 1927 X=521717 Y=438253 LAT.: N 32.2048546 LONG.: W 104.2631219 1851' FNL 2627' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST NAD 1983 X=554992 Y=438381 LAT.: N 32.2051793 LONG.: W 104.2891858 NAD 1927 X=513810 Y=438324 LAT.: N 32.2050611 LONG.: W 104.2886853 1869' FNL 100' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST NAD 1983 X=565389 Y=438288 LAT.: N 32.2049075 LONG.: W 104.2555699 NAD 1927 X=524207 Y=438230 LAT.: N 32.2047885 LONG.: W 104.2550706 1869' FNL 100' FEL



DETAIL VIEW SCALE: 1" = 1000'

BLM PERF. POINT (BPP1) NEW MEXICO EAST

NAD 1983 X=557589 Y=438358 LAT.: N 32.2051123 LONG.: W 104.2807904 NAD 1927 X=516406 Y=438300 LAT.: N 32.2049938 LONG.: W 104.2802902 1847' FNL 2683' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10/29/2024



Released to Imaging: 5/1/2025 5:00:01 PM

<u>C-102</u>			Energy		State of New		Department	Revised July 9, 2024		
Submit Electronic Via OCD Permitt						ION DIVIS		Initial Submittal		
								Submittal	Amended Report	
								Type:	As Drilled	
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATION	PLAT		
API Number	30-015-		Pool Code		Pool Na					
Property Code			Property Name	_	IURNEGAN	BS FED COI	 М		Well Number	3H
OGRID No.			Operator Name		01111207111				Ground Level Elev	
				FLA	CREEK RE	SOURCES,	LLC.			3335'
Surface Owner:	State Fee	Tribal Federal				Mineral Owner:	State Fee Tribal	Federal		
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County
М	22	24-S	26-E	-	1106' S	733' W	N 32.19868	895 W 1	04.2871807	EDDY
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho Feet from the N/S	le Location Feet from the E/W	Latitude		Longitude	County
	23	24-S	26-E	-	1900' S	15' E	N 32.20076	806 W 1	04.2554092	EDDY
	-									
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolida	ted Code	
640										
Order Numbers						Well Setbacks are under Common Ownership: Yes No				
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County
L	22	24-S	26-E	-	1900' S	15' W	N 32.20085	575 W 1	04.2894887	EDDY
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
L	22	24-S	26-E	-	1899' S	100' W	N 32.20085	568 W 1	04.2892139	EDDY
					Last Take I	Point (LTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
ļ	23	24-S	26-E	-	1899' S	100' E	N 32.20076	614 W 1	04.2556840	EDDY
										:
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type X Horizonta	l Vertical	Ground	Floor Elevation		000000
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					24508				d from field that the same	
Signature			Date			3/5/2025 9:09:12 Signature and Seal of	of Professional Surveyo	r Dat	e	
J-g-mature			Date			Signature and Seal (. Dai	-	
Print Name						Certificate Number	Date o	f Survey 10/29/2024		NUMBER OF THE PROPERTY OF THE
F-mail Address										É

Page 31 of													
C-102 Submit Electronically	State of New Mexico Energy, Minerals & Natural Resources Department							Revised July 9, 2024					
Via OCD Permitting		OIL CONSERVATION DIVISION								Initial Submittal			
								Submittal Type:		Amended Report			
									As D	rilled			
JURNEGAN BS FED COM 3H													
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				:	23	:			: I	23	24		
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Y=437523.20 NAD83	i		X=516395.09 Y=437511.30		Y=43/499.4/ Y=4374		X=521696 Y=437473			MNM	Y=437448.08		
X=554888.13 Y=437580.71			NAD83 X=557577.52	•	X=560249.76			D83 016625 879.46		25	NAD83 X=565453.08		
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NAD83 X=554874.21	l	NAD83 X=557539.72		NAD83 X=560169.65		NAD83 X=562813.14				I I	NAD83 X=565461.04		
Y=434908.75		Y=434930.39		Y=434957.08		Y=434903.29					Y=434879.47		
SURFACE LO	ICATION (SHI KICO EAST		K OFF POINT EW MEXICO			AKE POINT (F MEXICO EAST		E			CO EAST		
NAD		NAD 1983	3	N	NAD 1983				NAD 1	1983			
	3 Y=436021 2.1986895		:554899 Y=43 AT.: N 32.200			984 Y=436809 N 32.2008568					Y=436794 .2008097		
	104.2871807 1927	LON	NG.: W 104.28 NAD 1927			W 104.289213 NAD 1927	39		LONG	G.: W 10 NAD 1	04.2722661 1927		
X=514431	Y=435963		513717 Y=40	36752	X=513	8802 Y=43675°				19044 `	Y=436737		
LAT.: N 3 LONG.: W		AT.: N 32.200 NG.: W 104.28			N 32.2007385 W 104.288713					.2006910 04.2717663			
1106' FSL	1	900' FSL 15'	FWL	1899'	FSL 100' FWL			18	38' FSL	. 0' FWL			
LAST TAKE	POINT (LTP)	воттом	HOLE LOCA	ATION (BHL)									
	KICO EAST	NE	EW MEXICO										
	1983 5 Y=436780	X=	NAD 1983 565440 Y=45										
	2.2007614 104.2556840		AT.: N 32.200 NG.: W 104.2										
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	3 Y=436722 2.2006424		=524258 Y=43 AT.: N 32.200					pla	ıt was p	lotted from	the well location shown on this a field notes of actual surveys or my supervision, and that the		
	104.2551847		NG.: W 104.2					sar		ue and cor	rect to the best of my belief.		
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	100'-	KOP FTP	i`		BHL —	_					mmmin,		
	DETAIL VIEW A SCALE: 1" = 1000' DETAIL VIEW B SCALE: 1" = 1000' DETAIL VIEW B SCALE: 1" = 1000' Signature and Seal of Professional Surveyor: Detail VIEW B Scale: 1" = 1000' Signature and Seal of Professional Surveyor: Detail VIEW B Scale: 1" = 1000' 3/5/2025 9:09:13 AM									N DOMINGUILL			
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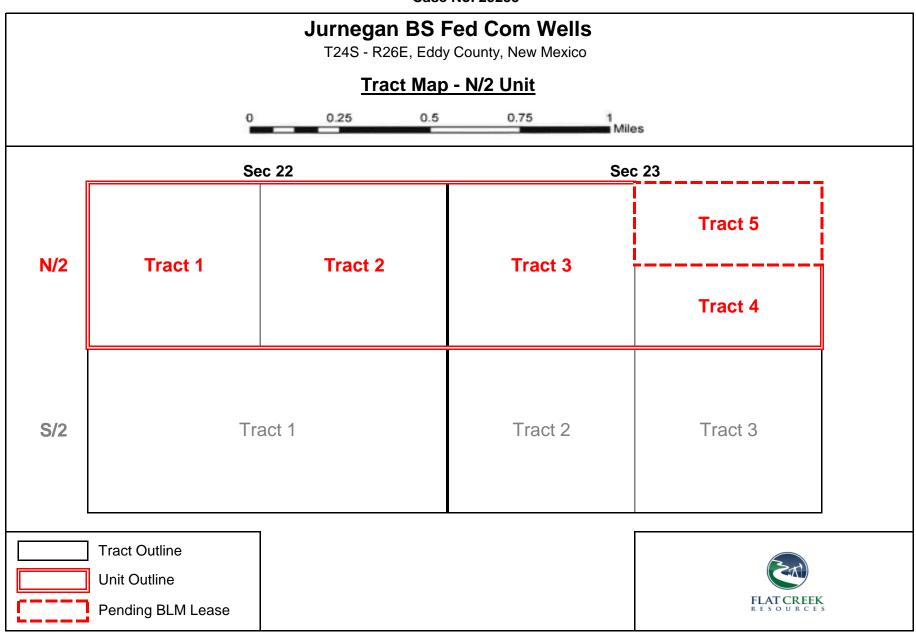
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C-102 Submit Electronically			Energy		State of New ls & Natural	Resources Department		Revised July 9, 2024					
Via OCD Permitting			OIL CONSERVATION DIVISION						Initial Submittal				
								Submittal Type:	Amended Report				
									As Drilled				
		W		CATIO			EDICATION	PLAT					
API Number	30-015-		Pool Code		Pool Na	nme			lw ux				
Property Code			Property Name		JURNEGAN	BS FED COM 4H							
OGRID No.			Operator Name	FLA	T CREEK RE	ESOURCES, LLC. Ground Level Elevation 3334'							
Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal													
					Surface 1	Location							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
M	22	24-S	26-E	-	1087' S	757' W	N 32.19863	95 W 1	04.2871036	EDDY			
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho Feet from the N/S	le Location Feet from the E/W	Latitude	-	Longitude	County			
Р	23	24-S	26-E	-	440' S	15' E	N 32.19674	69 W 1	04.2553983	EDDY			
Dedicated Acres	Infill or Defi	ining Well Defini	ng Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code				
Order Numbers	<u>'</u>	'				Well Setbacks are under Common Ownership: Yes No							
					Kick Off P	oint (KOP)							
UL or lot no.						Feet from the E/W	Latitude		Longitude	County			
М	22	24-S	26-E	-	440' S	15' W	N 32.19684	38 W 1	04.2895152	EDDY			
					First Take l	Point (FTP)							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County			
M	22	24-S	26-E	-	439' S	100' W	N 32.19684	31 W 1	04.2892404	EDDY			
					Last Take I	· · · · · · · · · · · · · · · · · · ·							
UL or lot no.	Section 23	Township 24-S	Range 26-E	Lot Idn -	Feet from the N/S 439' S	Feet from the E/W 100' E	Latitude N 32.19674	77 W 1	Longitude 04.2556731	County			
				-									
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type Horizonta	l Vertical	Ground F	loor Elevation					
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date						I hereby certify notes of actual is true and constitution of actual is true and constitution of the consti	SO ONAL SURVE	ion shown on e or under my belief.		d from field that the same			
								10/29/2024					

Page 33 of												
C-102 Submit Electronically		State of New Mexico Energy, Minerals & Natural Resources Department							Revised July 9, 2024			
Via OCD Permitting		OIL CONSERVATION DIVISION								Initial Submittal		
								Submittal Type:		Amended Report		
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Property Name and Well Number	JURNEGAN BS FED COM 4H											
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X=554888.13 Y=437580.71			NAD83 X=557577.52		NAD83		NAD8: X=562879	IAD83 USA NMNN			NAD83 X=565453.08	
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NAD83 X=554874.21		NAD83 X=557539.72		Y=434899.50 NAD83 X=560169.65		NAD83 X=562813.14		ļ	DETA B	L '	1-434621.77 NAD83 X=565461.04	
Y=434908.75		Y=434930.39		Y=434957.08		Y=434903.29					Y=434879.47	
SURFACE LO			COFF POINT			AKE POINT (F		В	BLM PERF. POINT (BPP)			
NEW MEX	NE	W MEXICO NAD 1983			MEXICO EAST NAD 1983	Γ		NEV	V MEXI NAD 1	CO EAST 1983		
X=555637	Y=436002 2.1986395		:554892 Y=43 AT.: N 32.196	35349	X=554	1977 Y=435349					Y=435334	
LONG.: W	104.2871036		IG.: W 104.28	895152	LONG.:	N 32.1968431 W 104.289240				S.: W 10	.1967964 04.2724142	
	1927 Y=435945	X=	NAD 1927 513709 Y=4:			NAD 1927 3794 Y=43529°	1		X=5	NAD 1 18999 '	1927 Y=435277	
LAT.: N 3 LONG.: W 1		AT.: N 32.196 IG.: W 104.28			N 32.1967247 W 104.288740					.1966777 04.2719145		
1087' FSL		40' FSL 15' F			FSL 100' FWL	01				0' FWL		
LACTIANS	POINT (LTP)	DOTTOM	UOL E 1 00/	ATION (BHL)								
	(ICO EAST		W MEXICO	, ,								
	1983 Y=435320	V-	NAD 1983 565445 Y=43									
LAT.: N 3	2.1967477	L/	AT.: N 32.196	7469								
	104.2556731 1 <mark>927</mark>	LON	IG.: W 104.2! NAD 1927					CI	I ID V/I	EVOD	S CERTIFICATION	
	Y=435262 2.1966286		:524262 Y=43 AT.: N 32.196					I h	ereby ce	rtify that	the well location shown on this i field notes of actual surveys	
	104.2551739		NG.: W 104.2					san		ie and cor	r my supervision, and that the rect to the best of my belief.	
439' FSL	. 100' FEL	AZ = 90.16°	140' FSL 15' I	FEL				Ditt	- £ C		fessional Surveyor:	
		85.0'				_					MINIMITE.	
DETAIL VIEW A SCALE: 1" = 1000' DETAIL VIEW B SCALE: 1" = 1000' SCALE: 1" = 1000' Signature and Seal of Professional Surveyor: Signature and Seal of Profess												
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Exhibit A-2 Case No. 25255



^{*}Tract 5 has federal mineral ownership and the oil and gas lease covering this tract (NMNM 134859) is currently in "pending" status.

Exhibit A-2 Case No. 25255

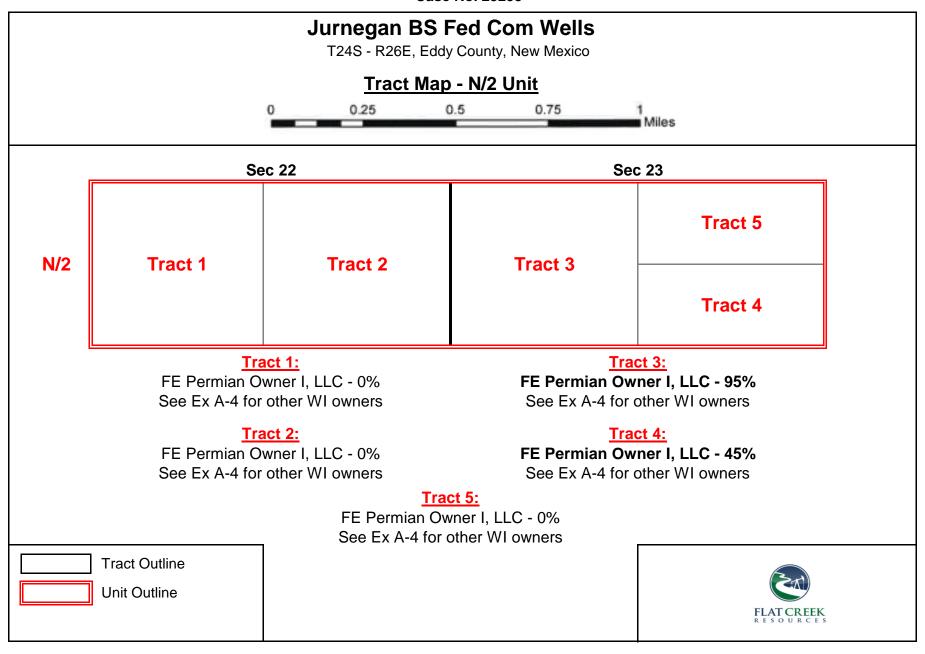
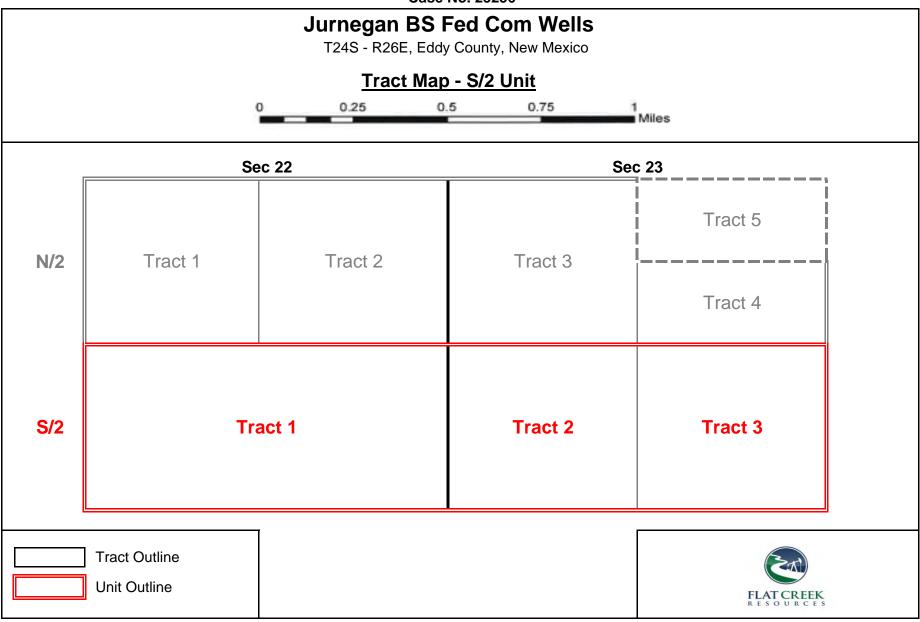


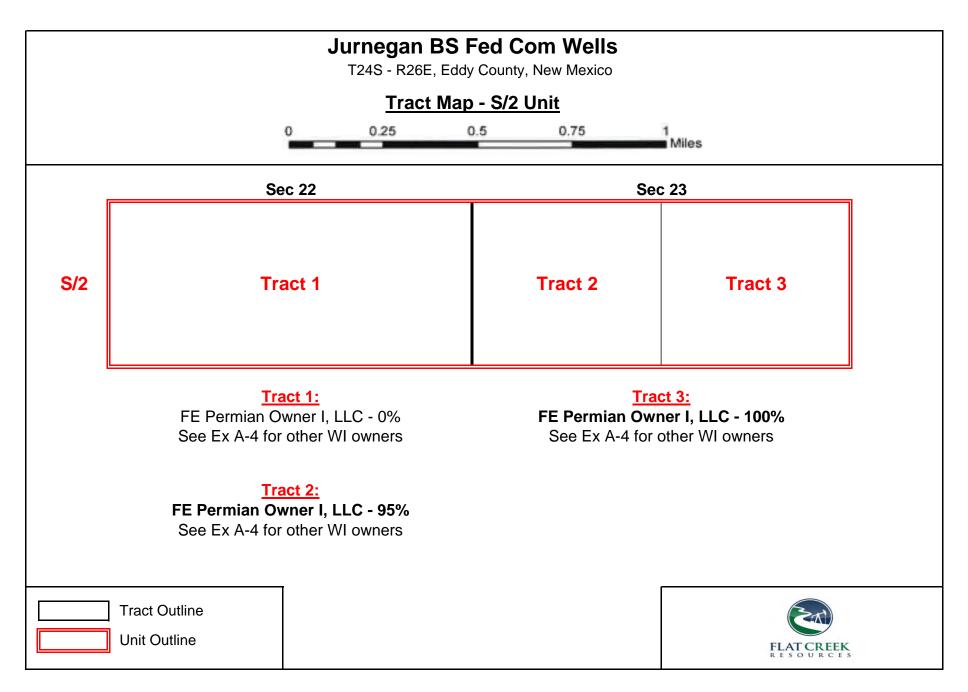
Exhibit A-2 Case No. 25255

Lease Schedule - N/2 Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
USA NMNM 0402170	Flora Hook	07/01/1963	22, 24S-26E	Eddy, NM	2	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	3	91/766
NMNM 16625	Ruby E. Burkhead	09/01/1972	23, 24S-26E	Eddy, NM	4	n/a
*NMNM 134859	Chase Oil Corporation	10/01/2015	23, 24S-26E	Eddy, NM	5	n/a

^{*}Pending BLM Lease





Lease Schedule - S/2 Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
USA NMNM 0475051	Mary F. Balsam	12/01/1963	22, 24S-26E	Eddy, NM	1	n/a
Wayne Moore, et al	Earl Whisnand	10/10/1972	23, 24S-26E	Eddy, NM	2	91/766
Panhandle Properties, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/472
Alliance Land and Minerals, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/470
Olli Energy, LLC	Monticello Investments, LLC	06/15/2022	23, 24S-26E	Eddy, NM	3	1161/471

Ownership Breakdown - N/2 Unit

<u>NOTE:</u> The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI	Unit RI
FE Permian Owner I, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	3, 4	188.0000	0.29375000		
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	224.4197	0.35065580	0.0012500	
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	12.0000	0.01875000		
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4	40.0000	0.06250000		
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest (PENDING)	5	80.0000	0.12500000		
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	6.3750	0.00996094		
ELSR LP	3419 Westminster Ave	Leasehold Interest	1, 2	1.5937	0.00249023		
Tritex Production Company	Dallas, TX 75205-1387 6505 W Park Blvd, Ste 306-344	Leasehold Interest	1, 2	7.7297	0.01207763		
Roseweb Partners, LP	Plano, TX 75093-6212 1011 Augusta, Suite 104	Leasehold Interest	1, 2	6.3750	0.00996094		
Richard Moody	Houston, TX 77057-2035 1820 Idaho Dr	Leasehold Interest	1, 2	2.1038	0.00328711		
•	Plano, TX 75093-5454 500 N. Akard Street, Suite 2150						
R. Kevin Spencer	Dallas, Texas, 75201 2501 Oak Lawn Ave, Suite 295-LB 50	Leasehold Interest	1, 2	0.1277	0.00019948		
Charles Waterbury	Dallas, TX 75229 1852 Wintergreen	Leasehold Interest	1, 2	0.1277	0.00019948		
Andrew Moody	Carollton, TX 75006	Leasehold Interest	1, 2	0.8284	0.00129440		
Michael P. Massad, Sr.	Dallas, TX 75205-1627	Leasehold Interest	1, 2	0.2720	0.00042500		
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	0.1632	0.00025500		
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	1.0200	0.00159375		
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	2.1216	0.00331500		
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	18.2784	0.02856000		
Alvand Resources, LLC	1313 Post Oak Blbd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	4.2500	0.00664063		
Purnell Morrow Company	PO Box 823560	Leasehold Interest	1, 2	1.1953	0.00186768		
Stroube Energy Company	Dallas, TX 75382-3560 18208 Preston Rd, Ste D-9249	Leasehold Interest	1, 2	1.1953	0.00186768		
Amos Roberts	Dallas, TX 75252 1710 Homeland	Leasehold Interest	1, 2	0.0080	0.00001245		
Mortlett Poder	Dallas, TX 75212 1623 Hatcher Street	Leasehold Interest	1, 2	0.0080	0.00001245		
	Dallas, TX 75215 PO Box 1100						
Theresa M. Heinz Bruns	Idyllwild, CA 92549-1100 9593 Crest Knoll Dr	Leasehold Interest	1, 2	0.0080	0.00001245		
John Joseph Heinz	Calimesa, CA 92320	Leasehold Interest	1, 2	0.0080	0.00001245		
James Allen Heinz	Big Bear City, CA 92314-9198 33014 138th St SE	Leasehold Interest	1, 2	0.0080	0.00001245		
Elaine Heinz	Sultan, WA 98294	Leasehold Interest	1, 2	0.0080	0.00001245		
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	0.0159	0.00002490		
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0159	0.00002490		
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	0.0159	0.00002490		
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	0.0398	0.00006226		
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	0.7969	0.00124512		
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	0.0159	0.00002490		
Spencer M. Brent	1025 Sorolla	Leasehold Interest	1, 2	0.0159	0.00002490		
Warwick-ARES, LLC	Coral Gables, Florida 33134 6608 North Western Ave, #417	Leasehold Interest	1, 2	1.8593	0.00290517		
Magnum Hunter Production, Inc.	Oklahoma City, OK 73116 6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty	1, 2	39.0000	0.06093750	0.00781250	
Murchison Oil & Gas, LLC	Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest	3, 4			0.00168750	
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	3			0.00296875	
Concho Resources, Inc.	P.O. Box 7500	Overriding Royalty	4			0.00593750	
Concho Oil & Gas LLC	P.O. Box 7500	Interest Overriding Royalty	4			0.00031250	
	Bartlesville, OK 74005 PO Box 2640	Interest Overriding Royalty	1			0.00240627	

	PO Box 2640	Overriding Payalty	I					
Montego Capital Funds 2, Ltd.	Midland, TX 79702	Overriding Royalty Interest	1			0.00275003		
	PO Box 2640	Overriding Royalty						
Montego Capital Funds 3, Ltd.	Midland, TX 79702	Interest	1			0.00171877		
	146 S State Highway 46	Overriding Royalty						
J. Dudley Snyder	New Braunfels, TX 78130	Interest	1			0.00020831		
	116 East Brandon Street	Overriding Royalty						
Elizabeth Hale	San Antonio, TX 78209	Interest	1			0.00020831		
	146 S State Highway 46	Overriding Royalty						
Hale Snyder	New Braunfels, TX 78130	Interest	1			0.00020831		
Allia d Carra anatian	15377 Memorial Dr	Overriding Royalty	4.0			0.05000000		
Allied Corporation	Houston, TX 77079	Interest	1, 2			0.05000000		
McMullen Minerals II, LP	PO Box 470857	Overriding Royalty	1, 2			0.00104500		
WCWdien Willerals II, LP	Fort Worth, TX 76147	Interest	1, 2			0.00104500		
Pegasus Resources II, LLC	PO Box 470698	Overriding Royalty	1, 2			0.01201750		
r egasus itesources ii, LLC	Fort Worth, TX 76147	Interest	1, 2			0.01201730		
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750	Overriding Royalty	1, 2	1 2	1.2		0.00456250	
Onto i cimian, EEO	Denver, CO 80202	Interest	1, 2			0.00400200		
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210	Overriding Royalty	1, 2			0.00353041		
Took oak orom minoralo, 220	Houston, TX 77056	Interest	., _			0.00000011		
Sortida Resources, LLC	PO Box 50820	Overriding Royalty	1, 2			0.00057584		
201111111111111111111111111111111111111	Midland, TX 79710	Interest	., _			0.00001001		
Oak Valley Mineral and Land, LP	PO Box 50820	Overriding Royalty	1, 2	12	0.00045625			
	Midland, TX 79710	Interest	-,-					
OneMap II, LLC	109 North Post Oak Lane, Suite 140	Overriding Royalty	2			0.00187500		
, -	Houston, Texas 77024	Interest						
CRM 2018, LP	P.O. Box 51933	Overriding Royalty	2			0.00093750		
<u> </u>	Midland, Texas 79710	Interest						
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750	Royalty Interest	3				0.01953125	
<u> </u>	Denver, CO 80202	, , ,						
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Royalty Interest	3				0.01427344	
	PO Box 50820							
Sortida Resources, LLC	Midland, TX 79710	Royalty Interest	3				0.00232812	
	PO Box 50820							
Oak Valley Mineral and Land, LP	Midland, TX 79710	Royalty Interest	3				0.00292969	
	Ivilulatiu, IA 131 IU							

640.00 100.0000% 10.2469% 3.9063%

Ownership Breakdown - S/2 Unit

<u>NOTE:</u> The parties being force pooled are highlighted in yellow.

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest	Unit ORRI	Unit RI
FE Permian Owner I, LLC	777 Main Street, Suite 3200 Fort Worth, TX 76102	Leasehold Interest	2	312.0000	0.48750000		
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	2	8.0000	0.01250000		
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold Interest	1	224.4197	0.35065580		
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1	6.3750	0.00996094		
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1	1.5937	0.00249023		
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1	7.7297	0.01207763		
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1	6.3750	0.00996094		
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1	2.1038	0.00328711		
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1	0.1277	0.00019948		
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1	0.1277	0.00019948		
Andrew Moody	1852 Wintergreen Carollton, TX 75006	Leasehold Interest	1	0.8284	0.00129440		
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1	0.2720	0.00042500		
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1	0.1632	0.00025500		
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1	1.0200	0.00159375		
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	2.1216	0.00331500		
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1	18.2784	0.02856000		
Alvand Resources, LLC	1313 Post Oak Blbd # 2390 Houston, TX 77056-3006	Leasehold Interest	1	4.2500	0.00664063		
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1	1.1953	0.00186768		
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1	1.1953	0.00186768		
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1	0.0080	0.00001245		
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1	0.0080	0.00001245		
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1	0.0080	0.00001245		
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1	0.0080	0.00001245		
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1	0.0080	0.00001245		
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1	0.0080	0.00001245		
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1	0.0159	0.00002490		
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	0.0159	0.00002490		
Amy Brent	315 E Greenville St	Leasehold Interest	1	0.0159	0.00002490		
Margaret C. Lewis	Chippewa Falls, WI 54729-3111 1 Sienna Lane	Leasehold Interest	1	0.0398	0.00006226		
Robert E. Jacobs	New Windsor, NY 12553 2135 Parkton Ln	Leasehold Interest	1	0.7969	0.00124512		
Monica Brent	York, PA 17408-1008 1025 Sorolla Corol Cobles Florida 33134	Leasehold Interest	1	0.0159	0.00002490		
Spencer M. Brent	Coral Gables, Florida 33134 1025 Sorolla	Leasehold Interest	1	0.0159	0.00002490		
Warwick-ARES, LLC	Coral Gables, Florida 33134 6608 North Western Ave, #417	Leasehold Interest	1	1.8593	0.00290517		
Magnum Hunter Production, Inc.	Oklahoma City, OK 73116 6001 Deauville Blvd, Ste N3.047	Leasehold Interest	1	39.0000	0.06093750	0.00781250	
Murchison Oil & Gas, LLC	Midland, TX 79706 Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024	Overriding Royalty Interest				0.00112500	
Pintail Production Company	6467 Southwest Blvd. Benbrook, TX 76132-2777	Overriding Royalty Interest	2			0.00296875	
Montego Capital Funds 1, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00481255	
Montego Capital Funds 2, Ltd.	PO Box 2640 Midland, TX 79702	Overriding Royalty Interest	1			0.00550005	
Montego Capital Funds 3, Ltd.	PO Box 2640	Overriding Royalty Interest	1			0.00343753	
J. Dudley Snyder	Midland, TX 79702 146 S State Highway 46	Overriding Royalty Interest	1			0.00041663	
Elizabeth Hale	New Braunfels, TX 78130 116 East Brandon Street San Antonio, TX 78209	Overriding Royalty Interest	1			0.00041663	

Exhibit A-3 Case No. 25256

	•	•		640.00	100.0000%	9.3156%	9.3750%
Ross Duncan Properties, LLC	P.O. Box 647 Artesia, NM 88211-0647	Royalty Interest	3				0.03645833
Olli Energy, LLC	2540 King Arthur Blvd., Suite 209K Lewisville, TX 75056	Royalty Interest	3				0.01822917
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Royalty Interest	2				0.00292969
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Royalty Interest	2				0.00232812
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Royalty Interest	2				0.01427344
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Royalty Interest	2				0.01953125
Oak Valley Mineral and Land, LP	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1			0.00033438	
Sortida Resources, LLC	PO Box 50820 Midland, TX 79710	Overriding Royalty Interest	1			0.00042202	
Post Oak Crown Minerals, LLC	34 S. Wynden Drive, Suite 210 Houston, TX 77056	Overriding Royalty Interest	1			0.00258736	
Sitio Permian, LLC	1401 Lawrence Street, Suite 1750 Denver, CO 80202	Overriding Royalty Interest	1			0.00334375	
Pegasus Resources II, LLC	PO Box 470698 Fort Worth, TX 76147	Overriding Royalty Interest	1			0.00879750	
McMullen Minerals II, LP	PO Box 470857 Fort Worth, TX 76147	Overriding Royalty Interest	1			0.00076500	
Burlington Oil & Gas Company, LP	600 W. Illinois Avenue Midland, TX 79701	Overriding Royalty Interest	1			0.05000000	
Hale Snyder	146 S State Highway 46 New Braunfels, TX 78130	Overriding Royalty Interest	1			0.00041663	



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal

Jurnegan Fed Com BS2 1H (the "Well")

Section 22 and 23, 24S-26E Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

Surface Hole Location: 965' FNL and 610' FWL of Section 22, 24S-26E
First Take Point: 440' FNL and 100' FWL of Section 22, 24S-26E
Bottom Hole Location: 440' FNL and 100' FEL of Section 23, 24S-26E

• <u>Depth</u>: 16,870' Measured Depth and 6,734' True Vertical Depth

• Spacing Unit: N2N2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the North Half of the North Half (N2N2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 1H November 30, 2023 Page **2** of **2**

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC

Mike Gregory, CPL Vice President - Land

Please select one of the following and return:

______I/We hereby elect TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We hereby elect NOT TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _______
Name: _______
Title: ______

Date:

FLAT CREEK RESOURCES, LLC AUTHORIZATION FOR EXPENDITURE DRILL & COMPLETE HORIZONTAL BONE SPRING

Date: 10/1/2023 County/State: Eddy, NM

Lease: <u>Jurnegan Unit</u>

Surface Location: Sec 22, 24S-26E
Proposed Depth: 17,000' MD

Account Code Intangible Driling Costs (310)	Account Name			
Intangible Driling Costs (310)			AFE Am	ount
310 / 1	LAND SERVICE & EXP		\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY		\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP		\$	150,000.00
310 / 6	RIG - MOB/DEMOB		\$	90,000.00
310 / 7	RIG - DAYWORK		\$	510,000.00
310 / 8	RIG - FOOTAGE		\$	-
310/9	RIG - TURNKEY		\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN		\$	-
310 / 11	FUEL - POWER - WATER		\$	90,750.00
310 / 12	COMMUNICATIONS		\$	2,250.00
310 / 13	TRANSPORTATION		\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	I	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES		\$	40,000.00
310 / 16	RENTALS - DOWNHOLE		\$	37,500.00
310 / 17	RENTALS - SURFACE		\$	112,500.00
310 / 18	BITS		\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT		\$	50,000.00
310 / 20	CEMENT & SERVICES		\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES		\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE		\$	-
310 / 23	MUD - CHEMICALS - FLUIDS		\$	120,000.00
310 / 24	MUD LOGGING		\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC		\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE		\$	-
310 / 27	DRILL STEM TESTING - CORING		\$	-
310 / 28	TUBULAR TESTING & INSPECTION		\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL		\$	150,000.00
·		Subtotal	\$	1,852,600.00
310/30	MISC & CONTINGENCY		\$	185,260.00
310 / 60	P&A COSTS		\$	-
310 / 70	NON-OP DRILLING - INTANG		\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$	2,037,860.00
Tangible Drilling Costs (311)				
311 / 1	DRIVE PIPE - CONDUCTOR		\$	45,000.00
311 / 2	CASING - SURFACE		\$	23,500.00
311/3	CASING - INTERMEDIATE		\$	90,000.00
311 / 4	CASING - PRODUCTION		\$	612,000.00
311 / 5	CASING - LINER/TIEBACK			
311 / 6	HANGER - CSG ACCESSORY		\$	10,000.00
311 / 7	WELLHEAD EQPT		\$	90,000.00
		Subtotal	\$	870,500.00
311 / 8	MISC & CONTINGENCY		\$	87,050.00
311 / 70	NON-OP DRILLING - TANG			
		Total Tangibles For Operations Involving Drilling Rig	\$	957,550
Total Drilling Cost			\$	2,995,410

Intangible Completion Costs (320)				
320 / 1	LAND SERVICE & EXP		\$	15,000
320 / 2	LEGAL FEES & EXP		\$	15,000
320 / 3	INSURANCE		\$	_
320 / 4	PERMITS - SURVEY - REGULATORY		\$	_
320 / 5	LOCATION - DAMAGES - CLEAN UP		\$	15,000
320 / 6	RIG - DAYWORK		\$	-
320 / 7	RIG - COMPLETION/WORKOVER		\$	_
320 / 8	COILED TBG/SNUBBING/NITROGEN		\$	139,500
320 / 9	FUEL - POWER - WATER		\$	589,232
320 / 10	COMMUNICATIONS		\$	5,000
320 / 11	TRANSPORTATION		\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION		\$	55,000
320 / 13	CONTRACT LABOR & SERVICES		\$	7,500
320 / 14	RENTALS - DOWNHOLE		\$	25,000
320 / 15	RENTALS - SURFACE		\$	127,875
320 / 16	BITS		\$	5,000
320 / 17	CASING CREW & EQUIPMENT		\$	-
320 / 17	CEMENT & SERVICES		\$	- -
320 / 19	FISHING TOOLS & SERVICE		\$	- -
320 / 20	MUD - CHEMICALS - FLUIDS		\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE		\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION		\$	303,300
320 / 23	GRAVEL PACKING		ς ς	_
320 / 24	FRAC & STIMULATION		ς ς	2,689,961
320 / 25	SWABBING & WELL TESTING		\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL		\$	82,817
320 / 28	FRAC WATER		\$	254,820
320 / 29	FRAC POND		\$	254,620
320 / 30	WATER TRANSFER		¢	103,400
320 / 60	P&A COSTS		ς ς	103,400
320 / 00	1 dA C0313	Subtotal	\$	4,788,574
320 / 70	NON-OP COMP - INTANG	Subtotal	\$	-,,,,,,,,
320 / 27	MISC & CONTINGENCY		\$	359,143
520, 2.		Total Intangibles For Completions Operations	\$	5,147,717
Tangible Completion Costs (321)				
321 / 1	CASING - LINER/TIEBACK		\$	_
321 / 2	HANGER - CSG ACCESSORY		\$	_
321/3	PRODUCTION TUBING		\$	125,000.00
321 / 4	TUBINGHEAD & TREE		\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP		\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC		\$	_
321 / 7	ART LIFT - SURFACE EQUIP		\$	_
321 / 8	PUMPING UNITS - SURFACE EQUIP		Ś	_
321/9	VALVES - FITTING - MISC EQUIP		\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY		\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP		\$	· -
321 / 12	COMPRESSOR & RELATED EQUIP		\$	- -
321 / 13	METERS - LACT UNIT		\$	_
321 / 14	SWD PUMPS & EQUIPMENT		\$	-
321 / 15	PIPELINES - TIE-INS		Ś	_
321 / 16	PROD FACILITY - FAB & INSTALL		Ś	_
, -·	. HOD PROBERT TAD & MOTALE	Subtotal	Ś	170,000.00
321 / 17	MISC & CONTINGENCY	Subtotal	Ś	17,000.00
321 / 60	P&A COSTS		Ś	
321 / 70	NON-OP COMP - TANG		٠ \$	_
521,70	HON OF COMIT - IANG		٠ \$	-
		Total Tangibles For Completions Operations	¢	187,000.00
Total Completion Costs		Total Taligibles For Completions Operations	\$	5,334,717.29

Intangible Facility Costs (330)	INTANGIBLE FACILITY COSTS		
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
	Subtotal	\$	54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
	Total Intangibles for Facility Construction	\$	60,280.00
Tangible Facility Costs (331)	TANGIBLE FACILITY COSTS		
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331/3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331/5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331/9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
	Subtotal	\$	921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
	Total Tangible for Facility Construction	\$	1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estmated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John	VD Completions & Droduction	10/21/2022	,
Wierzowiecki	VP Completions & Production	10/31/2023	1
PLEASE INDICATE YOUR APPROVAL AND AUTHOIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal

Jurnegan Fed Com BS2 2H (the "Well")

Section 22 and 23, 24S-26E Eddy County, New Mexico

Dear Working Interest Owner,

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First Take Point: 1,870' FNL and 100' FWL of Section 22, 24S-26E
Bottom Hole Location: 1,870' FNL and 100' FEL of Section 23, 24S-26E

• <u>Depth</u>: 16,880' Measured Depth and 6,744' True Vertical Depth

• Spacing Unit: S2N2 of Section 22 and 23, 24S-26E

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- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 2H November 30, 2023 Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC

Mike Gregory, CPL Vice President - Land

Please select one of the following and return:

______I/We hereby elect TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We hereby elect NOT TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _______
Name: _______
Title: ______

Date:

FLAT CREEK RESOURCES, LLC AUTHORIZATION FOR EXPENDITURE DRILL & COMPLETE HORIZONTAL BONE SPRING

Date: 10/1/2023 County/State: Eddy, NM

Lease: <u>Jurnegan Unit</u>

Surface Location: Sec 22, 24S-26E
Proposed Depth: 17,000' MD

Account Code Intangible Driling Costs (310)	Account Name			
Intangible Driling Costs (310)			AFE Am	ount
310 / 1	LAND SERVICE & EXP		\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY		\$	2,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP		\$	150,000.00
310 / 6	RIG - MOB/DEMOB		\$	90,000.00
310 / 7	RIG - DAYWORK		\$	510,000.00
310 / 8	RIG - FOOTAGE		\$	-
310/9	RIG - TURNKEY		\$	-
310 / 10	COILED TBG/SNUBBING/NITROGEN		\$	-
310 / 11	FUEL - POWER - WATER		\$	90,750.00
310 / 12	COMMUNICATIONS		\$	2,250.00
310 / 13	TRANSPORTATION		\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	I	\$	90,000.00
310 / 15	CONTRACT LABOR & SERVICES		\$	40,000.00
310 / 16	RENTALS - DOWNHOLE		\$	37,500.00
310 / 17	RENTALS - SURFACE		\$	112,500.00
310 / 18	BITS		\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT		\$	50,000.00
310 / 20	CEMENT & SERVICES		\$	150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES		\$	130,000.00
310 / 22	FISHING TOOLS & SERVICE		\$	-
310 / 23	MUD - CHEMICALS - FLUIDS		\$	120,000.00
310 / 24	MUD LOGGING		\$	15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC		\$	-
310 / 26	ELEC/WIRELINE & PERF SERVICE		\$	-
310 / 27	DRILL STEM TESTING - CORING		\$	-
310 / 28	TUBULAR TESTING & INSPECTION		\$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL		\$	150,000.00
·		Subtotal	\$	1,852,600.00
310/30	MISC & CONTINGENCY		\$	185,260.00
310 / 60	P&A COSTS		\$	-
310 / 70	NON-OP DRILLING - INTANG		\$	-
		Total Intangibles For Operations Involving Drilling Rig	\$	2,037,860.00
Tangible Drilling Costs (311)				
311 / 1	DRIVE PIPE - CONDUCTOR		\$	45,000.00
311 / 2	CASING - SURFACE		\$	23,500.00
311/3	CASING - INTERMEDIATE		\$	90,000.00
311 / 4	CASING - PRODUCTION		\$	612,000.00
311 / 5	CASING - LINER/TIEBACK			
311 / 6	HANGER - CSG ACCESSORY		\$	10,000.00
311 / 7	WELLHEAD EQPT		\$	90,000.00
		Subtotal	\$	870,500.00
311 / 8	MISC & CONTINGENCY		\$	87,050.00
311 / 70	NON-OP DRILLING - TANG			
		Total Tangibles For Operations Involving Drilling Rig	\$	957,550
Total Drilling Cost			\$	2,995,410

Intangible Completion Costs (320)				
320 / 1	LAND SERVICE & EXP		\$	15,000
320 / 2	LEGAL FEES & EXP		\$	15,000
320 / 3	INSURANCE		\$	_
320 / 4	PERMITS - SURVEY - REGULATORY		\$	_
320 / 5	LOCATION - DAMAGES - CLEAN UP		\$	15,000
320 / 6	RIG - DAYWORK		\$	-
320 / 7	RIG - COMPLETION/WORKOVER		\$	_
320 / 8	COILED TBG/SNUBBING/NITROGEN		\$	139,500
320 / 9	FUEL - POWER - WATER		\$	589,232
320 / 10	COMMUNICATIONS		\$	5,000
320 / 11	TRANSPORTATION		\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION		\$	55,000
320 / 13	CONTRACT LABOR & SERVICES		\$	7,500
320 / 14	RENTALS - DOWNHOLE		\$	25,000
320 / 15	RENTALS - SURFACE		\$	127,875
320 / 16	BITS		\$	5,000
320 / 17	CASING CREW & EQUIPMENT		\$	-
320 / 17	CEMENT & SERVICES		\$	- -
320 / 19	FISHING TOOLS & SERVICE		\$	- -
320 / 20	MUD - CHEMICALS - FLUIDS		\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE		\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION		\$	303,300
320 / 23	GRAVEL PACKING		ς ς	_
320 / 24	FRAC & STIMULATION		ς ς	2,689,961
320 / 25	SWABBING & WELL TESTING		\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL		\$	82,817
320 / 28	FRAC WATER		\$	254,820
320 / 29	FRAC POND		\$	254,620
320 / 30	WATER TRANSFER		¢	103,400
320 / 60	P&A COSTS		ς ς	103,400
320 / 00	1 dA C0313	Subtotal	\$	4,788,574
320 / 70	NON-OP COMP - INTANG	Subtotal	\$	-,,,,,,,,
320 / 27	MISC & CONTINGENCY		\$	359,143
520, 2.		Total Intangibles For Completions Operations	\$	5,147,717
Tangible Completion Costs (321)				
321 / 1	CASING - LINER/TIEBACK		\$	_
321 / 2	HANGER - CSG ACCESSORY		\$	_
321/3	PRODUCTION TUBING		\$	125,000.00
321 / 4	TUBINGHEAD & TREE		\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP		\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC		\$	_
321 / 7	ART LIFT - SURFACE EQUIP		\$	_
321 / 8	PUMPING UNITS - SURFACE EQUIP		Ś	_
321/9	VALVES - FITTING - MISC EQUIP		\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY		\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP		\$	· -
321 / 12	COMPRESSOR & RELATED EQUIP		\$	- -
321 / 13	METERS - LACT UNIT		\$	_
321 / 14	SWD PUMPS & EQUIPMENT		\$	-
321 / 15	PIPELINES - TIE-INS		Ś	_
321 / 16	PROD FACILITY - FAB & INSTALL		Ś	_
, -·	. HOD PROBERT TAD & MOTALE	Subtotal	Ś	170,000.00
321 / 17	MISC & CONTINGENCY	Subtotal	Ś	17,000.00
321 / 60	P&A COSTS		Ś	
321 / 70	NON-OP COMP - TANG		٠ \$	_
521,70	HON OF COMIT - IANG		٠ \$	-
		Total Tangibles For Completions Operations	¢	187,000.00
Total Completion Costs		Total Taligibles For Completions Operations	\$	5,334,717.29

Intangible Facility Costs (330)	INTANGIBLE FACILITY COSTS			
330 / 1	LAND SERVICE & EXP		\$	4,800.00
330 / 2	LEGAL FEES & EXP		\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION		\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES		\$	43,750.00
		Subtotal	\$	54,800.00
330 / 5	MISC & CONTINGENCY		\$	5,480.00
330 / 70	NON-OP FAC - INTANG		\$	-
			\$	-
	Total Intan	gibles for Facility Construction	\$	60,280.00
Tangible Facility Costs (331)	TANGIBLE FACILITY COSTS			
331 / 1	ART LIFT - SURFACE EQUIP		\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP		\$	-
331 / 3	VALVES - FITTING - MISC EQUIP		\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY		\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP		\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP		\$	150,000.00
331 / 7	METERS - LACT UNIT		\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT		\$	21,250.00
331 / 9	PIPELINES - TIE-INS		\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL		\$	93,750.00
		Subtotal	\$	921,250.00
331 / 11	MISC & CONTINGENCY		\$	92,125.00
331 / 70	NON-OP FAC- TANG		\$	-
			\$	-
	Total Ta	ingible for Facility Construction	\$	1,013,375.00
Total Facility Costs			\$	1,073,655.00
Total Estmated Well Cost			\$	9,403,782.29
Flat Creek Resources, LLC				
Approved By:	Title:		Date:	
Authorization Requested From: John	VD Completions & Production		10/21/2022	
Wierzowiecki	VP Completions & Production		10/31/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHOIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK				
OWNERSHIP:	COST TO COMPLETE:			
DATE:	PARTICIPANTS ESTIMATED COST:			
APPROVED BY:	TITLE:			



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal

Jurnegan Fed Com BS2 3H (the "Well")

Section 22 and 23, 24S-26E Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

Surface Hole Location: 1,400' FSL and 725' FWL of Section 22, 24S-26E
First Take Point: 1,900' FSL and 100' FWL of Section 22, 24S-26E
Bottom Hole Location: 1,900' FSL and 100' FEL of Section 23, 24S-26E

• <u>Depth</u>: 16,815' Measured Depth and 6,752' True Vertical Depth

• Spacing Unit: N2S2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the North Half of the South Half (N2S2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 3H November 30, 2023 Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC

Mike Gregory, CPL Vice President - Land

Please select one of the following and return:

______I/We hereby elect TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We hereby elect NOT TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _______
Name: _______
Title: _______

Date:

FLAT CREEK RESOURCES, LLC AFE#: WC23013 AUTHORIZATION FOR EXPENDITURE DRILL & COMPLETE HORIZONTAL BONE SPRING

Date: 10/1/2023 County/State: Eddy, NM

Lease: <u>Jurnegan Unit</u>

Surface Location: Sec 22, 24S-26E
Proposed Depth: 17,000' MD

Account Code	Account Name	Al	FE Amount
Intangible Driling Costs (310			
310 / 1	LAND SERVICE & EXP	\$	2,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	, \$	
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.00
310 / 6	RIG - MOB/DEMOB	\$	90,000.00
310 / 7	RIG - DAYWORK	\$	•
310 / 8	RIG - FOOTAGE	, \$	-
310 / 9	RIG - TURNKEY	\$	_
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-
310 / 11	FUEL - POWER - WATER	\$	90,750.00
310 / 12	COMMUNICATIONS	\$	
310 / 13	TRANSPORTATION	\$	25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$	
310 / 15	CONTRACT LABOR & SERVICES	\$	
310 / 16	RENTALS - DOWNHOLE	\$	
310 / 17	RENTALS - SURFACE	\$	
310 / 18	BITS	\$	75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$	
310 / 20	CEMENT & SERVICES	\$	· · · · · · · · · · · · · · · · · · ·
310 / 21	DIRECTIONAL TOOLS & SERVICES	, \$	· · · · · · · · · · · · · · · · · · ·
310 / 22	FISHING TOOLS & SERVICE	\$	
310 / 23	MUD - CHEMICALS - FLUIDS	, \$	120,000.00
310 / 24	MUD LOGGING	\$	· · · · · · · · · · · · · · · · · · ·
310 / 25	OPENHOLE LOGGING - FT - SWC	Ś	-
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$	_
310 / 27	DRILL STEM TESTING - CORING	\$	-
310 / 28	TUBULAR TESTING & INSPECTION	, \$	10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.00
•		Subtotal \$	
310 / 30	MISC & CONTINGENCY	\$	185,260.00
310 / 60	P&A COSTS	\$	-
310 / 70	NON-OP DRILLING - INTANG	\$	-
		Total Intangibles For Operations Involving Drilling Rig \$	2,037,860.00
Tangible Drilling Costs (311)			
311 / 1	DRIVE PIPE - CONDUCTOR	\$	•
311 / 2	CASING - SURFACE	\$	23,500.00
311 / 3	CASING - INTERMEDIATE	\$	90,000.00
311 / 4	CASING - PRODUCTION	\$	612,000.00
311 / 5	CASING - LINER/TIEBACK		
311 / 6	HANGER - CSG ACCESSORY	\$	
311 / 7	WELLHEAD EQPT	\$ 	90,000.00
244 / 2	A 4100 0 000 1 TO 1 TO 1 TO 1	Subtotal \$	=
311 / 8	MISC & CONTINGENCY	\$	87,050.00
311 / 70	NON-OP DRILLING - TANG		
		Total Tangibles For Operations Involving Drilling Rig \$	957,550
Total Drilling Cost		\$	2,995,410

Intangible Completion Costs (320)				
320 / 1	LAND SERVICE & EXP		\$	15,000
320 / 2	LEGAL FEES & EXP		\$	15,000
320 / 3	INSURANCE		\$	_
320 / 4	PERMITS - SURVEY - REGULATORY		\$	_
320 / 5	LOCATION - DAMAGES - CLEAN UP		\$	15,000
320 / 6	RIG - DAYWORK		\$	-
320 / 7	RIG - COMPLETION/WORKOVER		\$	_
320 / 8	COILED TBG/SNUBBING/NITROGEN		\$	139,500
320 / 9	FUEL - POWER - WATER		\$	589,232
320 / 10	COMMUNICATIONS		\$	5,000
320 / 11	TRANSPORTATION		\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION		\$	55,000
320 / 13	CONTRACT LABOR & SERVICES		\$	7,500
320 / 14	RENTALS - DOWNHOLE		\$	25,000
320 / 15	RENTALS - SURFACE		\$	127,875
320 / 16	BITS		\$	5,000
320 / 17	CASING CREW & EQUIPMENT		\$	-
320 / 17	CEMENT & SERVICES		\$	- -
320 / 19	FISHING TOOLS & SERVICE		\$	- -
320 / 20	MUD - CHEMICALS - FLUIDS		\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE		\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION		\$	303,300
320 / 23	GRAVEL PACKING		ς ς	_
320 / 24	FRAC & STIMULATION		ς ς	2,689,961
320 / 25	SWABBING & WELL TESTING		\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL		\$	82,817
320 / 28	FRAC WATER		\$	254,820
320 / 29	FRAC POND		\$	254,620
320 / 30	WATER TRANSFER		¢	103,400
320 / 60	P&A COSTS		ς ς	103,400
320 / 00	1 dA C0313	Subtotal	\$	4,788,574
320 / 70	NON-OP COMP - INTANG	Subtotal	\$	-,,,,,,,,
320 / 27	MISC & CONTINGENCY		\$	359,143
520, 2.		Total Intangibles For Completions Operations	\$	5,147,717
Tangible Completion Costs (321)				
321 / 1	CASING - LINER/TIEBACK		\$	_
321 / 2	HANGER - CSG ACCESSORY		\$	_
321/3	PRODUCTION TUBING		\$	125,000.00
321 / 4	TUBINGHEAD & TREE		\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP		\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC		\$	_
321 / 7	ART LIFT - SURFACE EQUIP		\$	_
321 / 8	PUMPING UNITS - SURFACE EQUIP		Ś	_
321/9	VALVES - FITTING - MISC EQUIP		\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY		\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP		\$	· -
321 / 12	COMPRESSOR & RELATED EQUIP		\$	- -
321 / 13	METERS - LACT UNIT		\$	_
321 / 14	SWD PUMPS & EQUIPMENT		\$	-
321 / 15	PIPELINES - TIE-INS		Ś	<u>-</u>
321 / 16	PROD FACILITY - FAB & INSTALL		Ś	_
, -·	. HOD PROBERT TAD & MOTALE	Subtotal	Ś	170,000.00
321 / 17	MISC & CONTINGENCY	Subtotal	Ś	17,000.00
321 / 60	P&A COSTS		Ś	
321 / 70	NON-OP COMP - TANG		٠ \$	_
521,70	HON OF COMIT - IANG		٠ \$	-
		Total Tangibles For Completions Operations	¢	187,000.00
Total Completion Costs		Total Taligibles For Completions Operations	\$	5,334,717.29

Intangible Facility Costs (330)	INTANGIBLE FACILITY COSTS		
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
	Sub	total \$	54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
	Total Intangibles for Facility Construc	tion \$	60,280.00
Tangible Facility Costs (331)	TANGIBLE FACILITY COSTS		
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331/3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331/9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
	Sub	total \$	921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
	Total Tangible for Facility Constru	ction \$	1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estmated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John			
Wierzowiecki	VP Completions & Production	10/31/2	2023
PLEASE INDICATE YOUR APPROVAL AND AUTHOIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



November 30, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal

Jurnegan Fed Com BS2 4H (the "Well")

Section 22 and 23, 24S-26E Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of FE Permian Owner I, LLC, as working interest owner, proposes to horizontally drill and complete the Well, as further described below, to test the Bone Spring formation.

Surface Hole Location: 1,370' FSL and 725' FWL of Section 22, 24S-26E
First Take Point: 440' FSL and 100' FWL of Section 22, 24S-26E
Bottom Hole Location: 440' FSL and 100' FEL of Section 23, 24S-26E

• <u>Depth</u>: 16,925' Measured Depth and 6,763' True Vertical Depth

• Spacing Unit: S2S2 of Section 22 and 23, 24S-26E

The estimated cost of drilling, completing and equipping the Well is \$9,403,782.29, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area covering the South Half of the South Half (S2S2) of Section 22 and 23, 24S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

Jurnegan Fed Com BS2 4H November 30, 2023 Page 2 of 2

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC

Mike Gregory, CPL Vice President - Land

Please select one of the following and return:

______I/We hereby elect TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We hereby elect NOT TO PARTICIPATE for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

______I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _______
Name: _______
Title: _______

Date:

FLAT CREEK RESOURCES, LLC AFE#: WC23014 AUTHORIZATION FOR EXPENDITURE DRILL & COMPLETE HORIZONTAL BONE SPRING

Date: 10/1/2023 County/State: Eddy, NM

Lease: <u>Jurnegan Unit</u>

Surface Location: Sec 22, 24S-26E
Proposed Depth: 17,000' MD

Account Code	int Code Account Name A			
Intangible Driling Costs (310		•	FE Amount	
310 / 1	LAND SERVICE & EXP	\$	2,000.0	
310 / 4	PERMITS - SURVEY - REGULATORY	\$		
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$	150,000.0	
310 / 6	RIG - MOB/DEMOB	\$		
310 / 7	RIG - DAYWORK	\$	·	
310 / 8	RIG - FOOTAGE	\$	-	
310 / 9	RIG - TURNKEY	\$		
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$	-	
310 / 11	FUEL - POWER - WATER	\$	90,750.0	
310 / 12	COMMUNICATIONS	\$	2,250.0	
310 / 13	TRANSPORTATION	\$	25,000.0	
310 / 14	CONSULTING SERVICE/SUPERVISION	\$		
310 / 15	CONTRACT LABOR & SERVICES	\$	40,000.0	
310 / 16	RENTALS - DOWNHOLE	\$	37,500.0	
310 / 17	RENTALS - SURFACE	\$		
310 / 18	BITS	\$		
310 / 19	CASING CREW & EQUIPMENT	\$		
310 / 20	CEMENT & SERVICES	\$	150,000.0	
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$	130,000.0	
310 / 22	FISHING TOOLS & SERVICE	\$; -	
310 / 23	MUD - CHEMICALS - FLUIDS	\$		
310 / 24	MUD LOGGING	\$		
310 / 25	OPENHOLE LOGGING - FT - SWC	\$	-	
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$		
310 / 27	DRILL STEM TESTING - CORING	\$; -	
310 / 28	TUBULAR TESTING & INSPECTION	\$	10,000.0	
310 / 29	CUTTINGS & FLUID DISPOSAL	\$	150,000.0	
		Subtotal \$		
310 / 30	MISC & CONTINGENCY	\$	185,260.0	
310 / 60	P&A COSTS	\$	-	
310 / 70	NON-OP DRILLING - INTANG	\$	-	
		Total Intangibles For Operations Involving Drilling Rig \$	2,037,860.0	
Tangible Drilling Costs (311)				
311 / 1	DRIVE PIPE - CONDUCTOR	\$	•	
311 / 2	CASING - SURFACE	\$	•	
311 / 3	CASING - INTERMEDIATE	\$	90,000.0	
311 / 4	CASING - PRODUCTION	\$	612,000.0	
311 / 5	CASING - LINER/TIEBACK			
311 / 6	HANGER - CSG ACCESSORY	\$		
311 / 7	WELLHEAD EQPT	\$	90,000.0	
		Subtotal \$	•	
311 / 8	MISC & CONTINGENCY	\$	87,050.0	
311 / 70	NON-OP DRILLING - TANG			
		Total Tangibles For Operations Involving Drilling Rig \$	957,55	
Total Drilling Cost		\$	2,995,41	

Intangible Completion Costs (320)				
320 / 1	LAND SERVICE & EXP		\$	15,000
320 / 2	LEGAL FEES & EXP		\$	15,000
320 / 3	INSURANCE		\$	_
320 / 4	PERMITS - SURVEY - REGULATORY		\$	_
320 / 5	LOCATION - DAMAGES - CLEAN UP		\$	15,000
320 / 6	RIG - DAYWORK		\$	-
320 / 7	RIG - COMPLETION/WORKOVER		\$	_
320 / 8	COILED TBG/SNUBBING/NITROGEN		\$	139,500
320 / 9	FUEL - POWER - WATER		\$	589,232
320 / 10	COMMUNICATIONS		\$	5,000
320 / 11	TRANSPORTATION		\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION		\$	55,000
320 / 13	CONTRACT LABOR & SERVICES		\$	7,500
320 / 14	RENTALS - DOWNHOLE		\$	25,000
320 / 15	RENTALS - SURFACE		\$	127,875
320 / 16	BITS		\$	5,000
320 / 17	CASING CREW & EQUIPMENT		\$	-
320 / 17	CEMENT & SERVICES		\$	- -
320 / 19	FISHING TOOLS & SERVICE		\$	- -
320 / 20	MUD - CHEMICALS - FLUIDS		\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE		\$	369,500
320 / 22	TUBULAR TESTING & INSPECTION		\$	303,300
320 / 23	GRAVEL PACKING		ς ς	_
320 / 24	FRAC & STIMULATION		ς ς	2,689,961
320 / 25	SWABBING & WELL TESTING		\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL		\$	82,817
320 / 28	FRAC WATER		\$	254,820
320 / 29	FRAC POND		\$	254,620
320 / 30	WATER TRANSFER		¢	103,400
320 / 60	P&A COSTS		ς ς	103,400
320 / 00	1 dA C0313	Subtotal	\$	4,788,574
320 / 70	NON-OP COMP - INTANG	Subtotal	\$	-,,,,,,,,
320 / 27	MISC & CONTINGENCY		\$	359,143
520, 2.		Total Intangibles For Completions Operations	\$	5,147,717
Tangible Completion Costs (321)				
321 / 1	CASING - LINER/TIEBACK		\$	_
321 / 2	HANGER - CSG ACCESSORY		\$	_
321/3	PRODUCTION TUBING		\$	125,000.00
321 / 4	TUBINGHEAD & TREE		\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP		\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC		\$	_
321 / 7	ART LIFT - SURFACE EQUIP		\$	_
321 / 8	PUMPING UNITS - SURFACE EQUIP		Ś	_
321/9	VALVES - FITTING - MISC EQUIP		\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY		\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP		\$	· -
321 / 12	COMPRESSOR & RELATED EQUIP		\$	- -
321 / 13	METERS - LACT UNIT		\$	_
321 / 14	SWD PUMPS & EQUIPMENT		\$	-
321 / 15	PIPELINES - TIE-INS		Ś	<u>-</u>
321 / 16	PROD FACILITY - FAB & INSTALL		Ś	_
, -·	. HOD PROBERT TAD & MOTALE	Subtotal	Ś	170,000.00
321 / 17	MISC & CONTINGENCY	Subtotal	Ś	17,000.00
321 / 60	P&A COSTS		Ś	
321 / 70	NON-OP COMP - TANG		٠ \$	_
521,70	HON OF COMIT - IANG		٠ \$	-
		Total Tangibles For Completions Operations	¢	187,000.00
Total Completion Costs		Total Taligibles For Completions Operations	\$	5,334,717.29

Intangible Facility Costs (330)	INTANGIBLE FACILITY COSTS		
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330/3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
	Subtotal	\$	54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
	Total Intangibles for Facility Construction	\$	60,280.00
Tangible Facility Costs (331)	TANGIBLE FACILITY COSTS		
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331/3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331/5	GUN BBL/TANKS & RELATED EQUIP	\$	62,500.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	43,750.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	21,250.00
331/9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	93,750.00
	Subtotal	\$	921,250.00
331 / 11	MISC & CONTINGENCY	\$	92,125.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
	Total Tangible for Facility Construction	\$	1,013,375.00
Total Facility Costs		\$	1,073,655.00
Total Estmated Well Cost		\$	9,403,782.29
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John	VD Completions & Droduction	10/21/2022	,
Wierzowiecki	VP Completions & Production	10/31/2023	1
PLEASE INDICATE YOUR APPROVAL AND AUTHOIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		

Chronology of Contacts - N/2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Contact Summary
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	3, 4	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/2/2023 - MEC advised that they will participate 3/6/2024 - MEC emailed Flat Creek asking about ownership and JOA status; Flat Creek responded 7/29/2024 - MEC executed JOA naming Flat Creek as Operator
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold and Overriding Royalty Interest	1, 2	9/12/2023 - Email correspondence to set up phone call 9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Sec 22 into a 2-mile unit; Marathon advised they would discuss and get back to us 9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response 10/8/2023 - Flat Creek emailed Marathon to attempt to meet in Santa Fe during NMOGA 10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received 10/20/2023 - Flat Creek left voicemail with Marathon 12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback 12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filed since we have not received a response 12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon to review. 1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/24 2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24 2/23/2024 - Phone call between Flat Creek and new contact at Marathon 2/27/2024 - Flat Creek provided additional information that was requested by Marathon 3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024. 6/28/2024 - Flat Creek mailed Jurnegan well proposals July - Sept. 2024 - Emails and phone calls to discuss potential transaction. 10/10/2024 - Flat Creek & Marathon executed JOA naming Flat Creek as Operator
WPX Energy Permian, LLC	333 West Sheridan Avenue Oklahoma City, OK 73102-5015	Leasehold Interest	4, 5	11/8/2023 - Flat Creek and WPX potential development via phone call 6/28/2024 - Flat Creek mailed Jurnegan well proposals 9/17/2024 - Email correspondence regarding upcoming hearings 12/11/2024 - Email correspondence regarding pending BLM lease March 2025 - Email correspondence regarding pending BLM lease
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals

Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1, 2	5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 6/28/2024 - Flat Creek mailed Jurnegan well proposals 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Roseweb Partners, LP	1011 Augusta, Suite 104 Houston, TX 77057-2035	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
R. Kevin Spencer	500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295-LB 50 Dallas, TX 75229	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carollton, TX 75006	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Eagle Oil & Gas Co.	5950 Berkshire Ln Dallas, TX 75225	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
IBEX Resources Company, LLC	5400 North Grand Blvd., #305 Oklahoma, OK 73112	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Commerce Energy of Nebraska, Inc.	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Commerce Energy Partnership, 1975-A	301 S 46th St Lincoln, NE 68510-1813	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Alvand Resources, LLC	1313 Post Oak Blbd # 2390 Houston, TX 77056-3006	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Purnell Morrow Company	PO Box 823560 Dallas, TX 75382-3560	Leasehold Interest	1, 2	5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 6/28/2024 - Flat Creek mailed Jurnegan well proposals 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Stroube Energy Company	18208 Preston Rd, Ste D-9249 Dallas, TX 75252	Leasehold Interest	1, 2	5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 6/28/2024 - Flat Creek mailed Jurnegan well proposals 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
Amos Roberts	1710 Homeland Dallas, TX 75212	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Mortlett Poder	1623 Hatcher Street Dallas, TX 75215	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals

Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Spencer M. Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1, 2	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1, 2	6/28/2024 - Flat Creek mailed Jurnegan well proposals
Magnum Hunter Production, Inc.	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold and Overriding Royalty Interest	1, 2	8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter 9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally 10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly. 10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter 11/7/2023 - Email correspondence about title 11/14/2023 - Flat Creek requested a phone call to keep things moving 12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13) 12/18/2023 - 12/20/2023 - Emails regarding trade proposals 1/9/2024 - Email correspondence following up on trade/development proposals 1/31/2024 - Flat Creek mailed Jurnegan well proposals July 2024 - Phone call to discuss pooling and development plans 1/29/2025 - Phone call to discuss latest pooling and development plans.

Chronology of Contacts - S/2 Unit

Owner Name	Owner Address	Ownership Type	Tract(s)	Unit Net Acres
MEC Petroleum Corporation	PO Box 11265 Midland, TX 79702-8265	Leasehold Interest	2	10/31/2023 - Flat Creek mailed and emailed Jurnegan well proposals 11/2/2023 - MEC advised that they will participate 3/6/2024 - MEC emailed Flat Creek asking about ownership and JOA status; Flat Creek responded 7/29/2024 - MEC executed JOA naming Flat Creek as Operator
Marathon Oil Permian, LLC	5555 San Felipe Street Houston, TX 77056	Leasehold Interest	1	9/12/2023 - Email correspondence to set up phone call 9/15/2023 - Phone call to discuss Flat Creek's development plans and Flat Creek's desire to incorporate Sec 22 into a 2-mile unit; Marathon advised they would discuss and get back to us 9/25/2023 - Flat Creek followed up w/ Marathon; Marathon said they don't have a formal response 10/8/2023 - Flat Creek emailed Marathon to attempt to meet in Santa Fe during NMOGA 10/12/2023 - Flat Creek followed up w/ Marathon via email since no response was received 10/20/2023 - Flat Creek left voicemail with Marathon 12/7/2023 - Flat Creek emailed Marathon to suggest a phone call to keep things moving; Marathon declined since they didn't have internal feedback 12/18/2023 - Flat Creek emailed Marathon advising them that NMOCD pooling applications were being filled since we have not received a response 12/20/2023 - Flat Creek offered another commercial solution to Marathon; Marathon to review. 1/15/2024 - Marathon requested a farmout proposal which was provided on 2/5/2024 2/13/2024 - Email correspondence regarding the offer delivered on 2/5/24 2/23/2024 - Phone call between Flat Creek and new contact at Marathon 2/277/2024 - Flat Creek provided additional information that was requested by Marathon 3/5/2024 - 4/9/2024 - Multiple check-ins from Flat Creek to see if Marathon has received internal feedback. Marathon advised we should hear back before the hearing on 4/18/2024. 6/28/2024 - Flat Creek mailed Jurnegan well proposals July - Sept. 2024 - Emails and phone calls to discuss potential transaction. 10/10/2024 - Flat Creek & Marathon executed JOA naming Flat Creek as Operator
M. T. Charlton	8730 Skyline Ln Conroe, TX 77302-3459	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
ELSR LP	3419 Westminster Ave Dallas, TX 75205-1387	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Tritex Production Company	6505 W Park Blvd, Ste 306-344 Plano, TX 75093-6212	Leasehold Interest	1	11/30/2023 - Flat Creek mailed and emailed Jurnegan well proposals 5/9/2024 - Email and correspondence with Stanton Morrow representing Tritex, Purnell Morrow and Stroube Energy 7/1/2024 - Email correspondence regarding JOA 7/29/2024 - Email correspondence regarding potential transaction
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Richard Moody	1820 Idaho Dr Plano, TX 75093-5454	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals

R. Kevin Spencer	500 N. Akard Street, Suite 2150	Leasehold	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
N. Nevill Spelicel	Dallas, Texas, 75201	Interest	'	11/30/2023 • Flat Creek Malled Jumeyan well proposals
Charles Waterbury	2501 Oak Lawn Ave, Suite 295- LB 50 Dallas, TX 75229	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Andrew Moody	1852 Wintergreen Carollton, TX 75006	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
Michael P. Massad, Sr.	4200 McFarlin Blvd Dallas, TX 75205-1627	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
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Theresa M. Heinz Bruns	PO Box 1100 Idyllwild, CA 92549-1100	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
John Joseph Heinz	9593 Crest Knoll Dr Calimesa, CA 92320	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
James Allen Heinz	1177 Oak Dr Big Bear City, CA 92314-9198	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Elaine Heinz Huddleston	33014 138th St SE Sultan, WA 98294	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Jamie Brent	233 Logan Road Valencia, PA 16059	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Karen Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Amy Brent	315 E Greenville St Chippewa Falls, WI 54729-3111	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals

Margaret C. Lewis	1 Sienna Lane New Windsor, NY 12553	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Robert E. Jacobs	2135 Parkton Ln York, PA 17408-1008	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
Monica Brent	1025 Sorolla Coral Gables, Florida 33134	Leasehold Interest	1	9/25/2024 - Flat Creek mailed Jurnegan well proposals
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Warwick-ARES, LLC	6608 North Western Ave, #417 Oklahoma City, OK 73116	Leasehold Interest	1	11/30/2023 - Flat Creek mailed Jurnegan well proposals
	6001 Deauville Blvd, Ste N3.047 Midland, TX 79706	Leasehold Interest	1	8/29/2023 - Flat Creek email to Pat Gray and Dylan Park at Magnum Hunter; Flat Creek suggested pooling Section 23 with Section 22 to the west (contains Magnum Hunter ownership) and solicited feedback from Magnum Hunter 9/12/2023 - Zoom call between Flat Creek and Pat Gray; Flat Creek discussed proposed development plans and Magnum Hunter advised they would review and discuss internally 10/8/2023 - Flat Creek reached out to Magnum Hunter via email to attempt to meet in Santa Fe during NMOGA; ended up discussing plans briefly. 10/11/2023 - Flat Creek followed up with additional information to Magnum Hunter and solicited feedback from Magnum Hunter 11/7/2023 - Email correspondence about title 11/14/2023 - Flat Creek requested a phone call to keep things moving 12/7/2023 - Flat Creek requested a phone call to keep things moving (call scheduled for 12/13) 12/18/2023 - 12/20/2023 - Emails regarding trade proposals 1/9/2024 - Email correspondence following up on trade/development proposals 1/31/2024 - Flat Creek mailed Jurnegan well proposals July 2024 - Phone call to discuss pooling and development plans 1/29/2025 - Phone call to discuss latest pooling and development plans.

TAB 4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 25255-25256

AFFIRMATION OF GEOLOGIST THOMAS M. ANDERSON

- I, Thomas M. Anderson, make the following self-affirmed statement:
- 1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
- 2. I am employed as the geologist for Flat Creek Resources, LLC ("Flat Creek" or "Applicant"), and I am familiar with the subject applications and the lands involved.
- 3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor's degree in geology from the University of South Florida and a master's degree in geology from Florida State University. I have been working continuously as a professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and have been at Flat Creek Resources, LLC for 7 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.
- 5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

EXHIBIT B

- 6. **Exhibit B-2** is a TVDSS structure map on the base of 2nd Bone Spring sand. Contour interval is 50'. The top defines the base of the target interval for the proposed Bone Spring wells. The proposed spacing unit is outlined by the black rectangle and the proposed horizontal wells are shown in blue. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives. gun barrel diagram of the Cardigan development plan. The horizontal well spacing is to scale.
- 7. **Exhibit B-3** is a stratigraphic cross-section for the Top 3rd Bone Spring. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and/or neutron/density porosity. The targeted interval for the proposed wells is shaded yellow.
 - 8. **Exhibit B-4** is a Gun Barrel Diagram.
- 9. **Exhibit B-5** is a gross interval Isochore for the 2nd Bone Spring Sand. The gross interval thickness is variable across the unit, ranging from 275-355'.
- 10. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	TVD
25255	Jurnegan BS2 Fed Com #1 H	17,323'	7,081'
25255	Jurnegan BS2 Fed Com #2 H	17,293'	7,080'
25256	Jurnegan BS2 Fed Com #3 H	17,250'	7,096'
25256	Jurnegan BS2 Fed Com #4 H	17,313'	7,112'

- 11. Based on my geologic study of the area, I conclude the following:
 - a. The horizontal spacing and proration units ("HSU") are justified from a geologic standpoint.

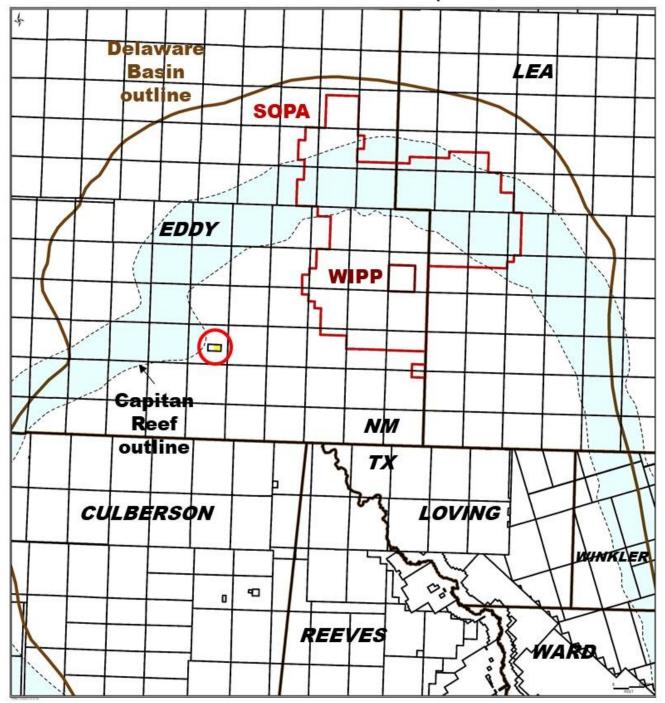
- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the HSUs will contribute more or less equally to production.
- 12. The planned well orientation in this area is west-east to complement existing development in the immediate area.
- 13. The subject acreage represents a sizeable percentage of Flat Creek's total acreage and will have the complete attention of the company with the goal of optimizing and accelerating operations.
 - 14. The exhibits attached hereto were prepared by me.
- 15. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Thomas M. Anderson

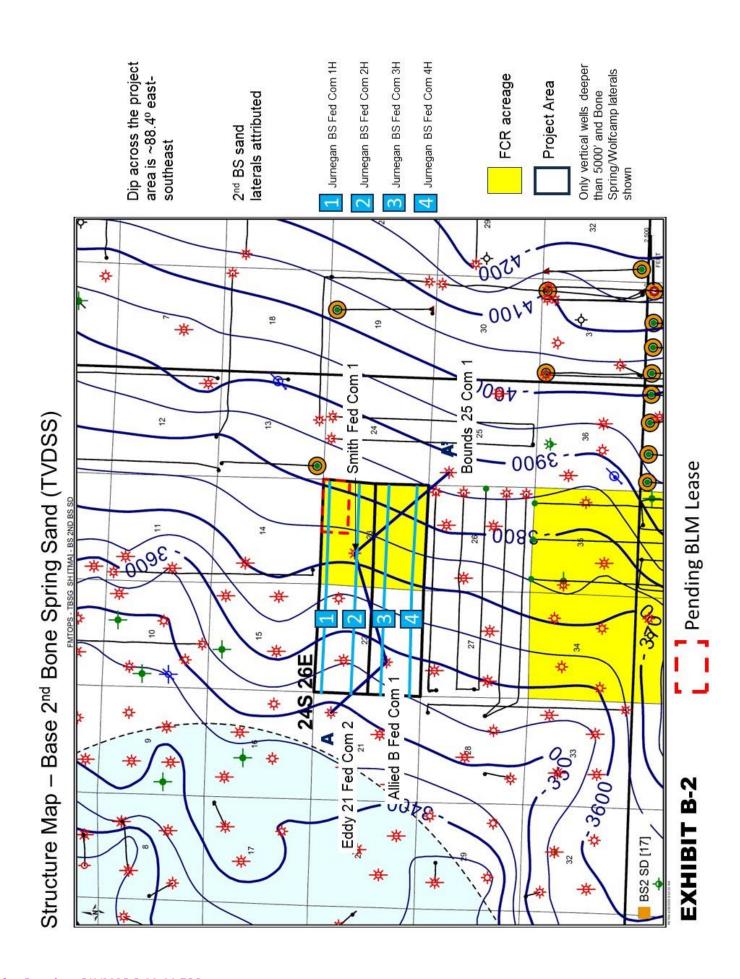
Date

General Location Map

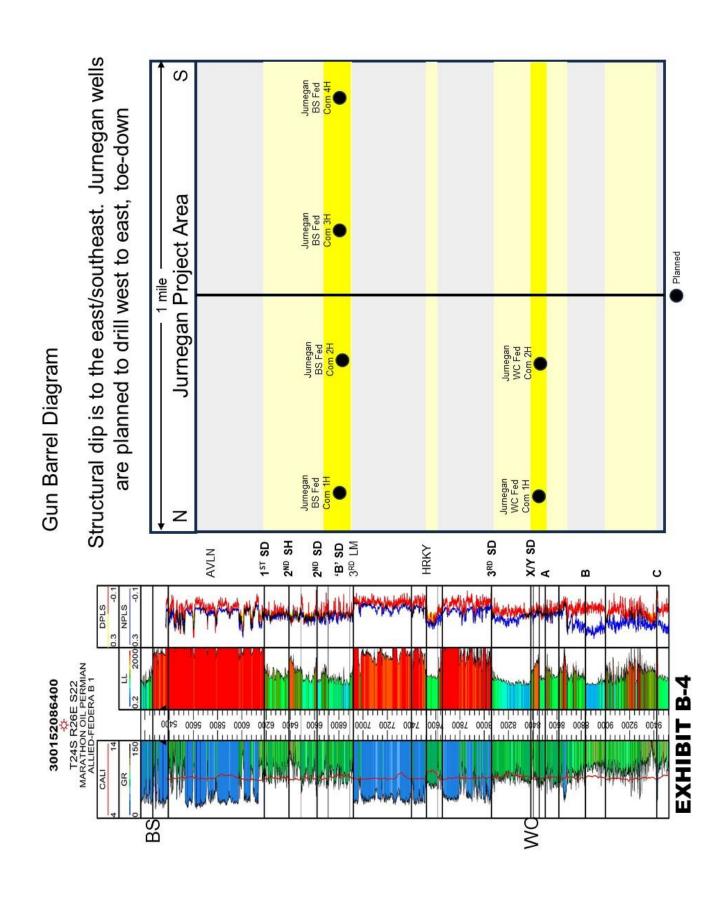


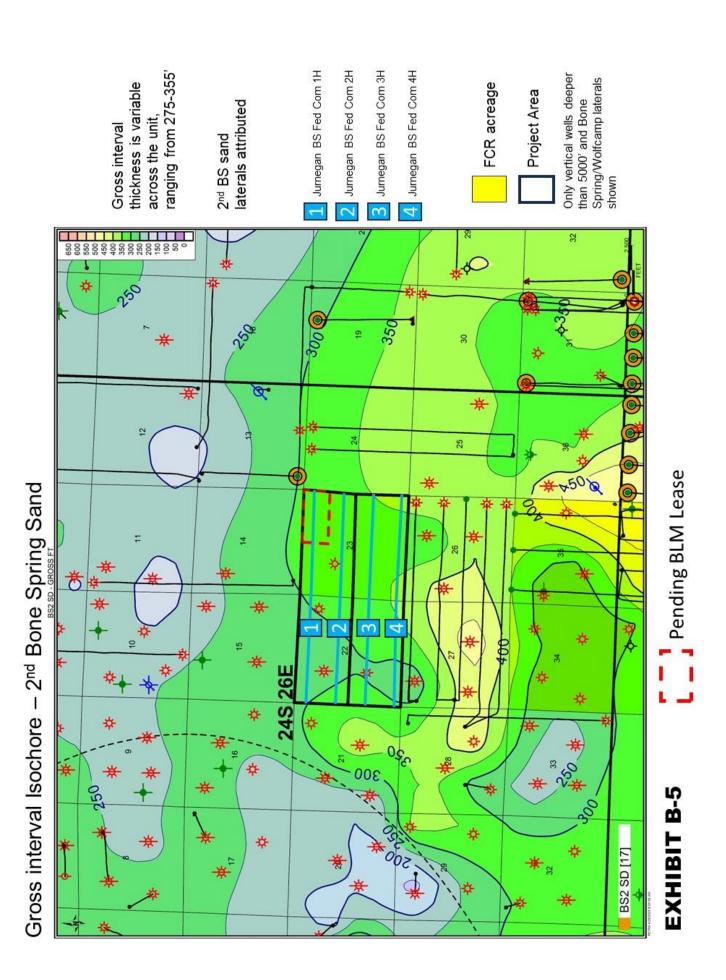
 Location of the Jurnegan project is shown inside the red circle just to the east of the Capitan Reef in Eddy County

EXHIBIT B-1



BSLM 2ND BS SH 1ST BS SD 2ND BONE SPRING SAND LOWER (A/B) **UPPER** 380 à T24S R26E S25
CHESAPEAKE OPERATING INC
BOUNDS 25 COM 1 300153385300 Stratigraphic Cross-section (Top 3rd Bone Spring Lime Datum) <6,215FT> T24S R26E S23
MESA PETROLEUM CO
SMITH FEDERAL COM 1 300152214500 9220 9200 9420 9400 9320 9300 9340 0029 0929 <5,682FT> T24S R26E S22
MARATHON OIL PERMIAN
ALLIED B FEDERAL COM 1 300152086400 0999 0029 <3,753FT> T24S R26E S21 CIMAREX ENERGY OF CO EDDY '21' FEDERAL COM 2 300153238600 0009 0909 0009 0009 05r9 0029 0529 0069 0569 00¢9 ⋖ GROSS N





STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC FOR APPROVAL OF A NON-STANDARD HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 25255-25256

SELF-AFFIRMED STATEMENT OF SHARON T. SHAHEEN

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC ("Flat Creek"), the Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service on March 20, 2025 and April 18, 2025, to all interest owners sought to be pooled in these proceedings. Sample notice letters to all interested parties are attached hereto as Exhibit C-1. Results of certified mailing of the notice letters to all interested parties are attached as Exhibits C-2 and C-3. Notices were also directed to all interested parties by publication in the Carlsbad Current Argus on March 27, 2025 and April 24, 2025, as shown in the Affidavits of Publication attached hereto as Exhibit C-4. The attached exhibits demonstrate to my satisfaction that all owners sought to be pooled were properly served.

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen	May 1, 2025
SHARON T. SHAHEEN	Date

EXHIBIT C



Sharon T. Shaheen Direct Dial: 505-986-2678 sshaheen@spencerfane.com

March 20, 2025

Via U.S. Certified Mail, Return Receipt Requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 25255 – Application of Flat Creek Resources, LLC for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico – Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H

Case No. 25256 – Application of Flat Creek Resources, LLC for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico – Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC ("Flat Creek") has filed an application with the New Mexico Oil Conservation Division seeking compulsory pooling in Eddy County, New Mexico. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 25255: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 15' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

SPENCER FANE LLP | 325 PASEO DE PERALTA, SANTA FE, NM 87501 | 505.982.3873 | FAX 505.982.4289 | spencerfane.com

All Interest Owners March 20, 2025 Page 2



Case No. 25256: Amended Application of Flat Creek Resources, LLC for Compulsory pooling, Eddy County, New Mexico. Application of Flat Creek Resources, LLC for Compulsory **Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

The attached applications should be set for a virtual hearing before a Division Examiner at the New Mexico Oil Conservation Division on **April 10, 2025**. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than April 2, 2025 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than April 3, 2025, in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/dort

Enclosure(s)

cc: Flat Creek Resources, LLC, via email

STF 2851989.1

INTEREST OWNERS

Working Interest Owners

Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202

Commerce Energy Partnership, 1975-A 301 S. 46th Street Lincoln, NE 68510-1813

ELSR LP 3419 Westminster Avenue Dallas, TX 75205-1387

James Allen Heinz 1177 Oak Drive Big Bear City, CA 92314-9198

Eagle Oil & Gas Co. 5950 Berkshire Lane Dallas, TX 75225

Jamie Brent (Smith) 233 Logan Road Valencia, PA 16059

Karen Brent c/o Amy Brent 315 E. Greenville Street Chippewa Falls, WI 54729-3111

Stroube Energy Corporation 18208 Preston Road Suite D-9249 Dallas, TX 75252

MEC Petroleum Corporation P.O. Box 11265 Midland, TX 79702-8265 Alvand Resources 1313 Post Oak Boulevard, # 2390 Houston, TX 77056-3006

Amy Brent aka Amy S. Skenandore 315 E. Greenville Street Chippewa Falls, WI 54729-3111

Charles Waterbury 2501 Oak Lawn Avenue Suite 295-LB 50 Dallas, TX 75229

Commerce Energy of Nebraska, Inc. 301 S. 46th Street Lincoln, NE 68510-1813

Elaine Heinz Huddleston 33014 138th Street SE Sultan, WA 98294

IBEX Resources Company, LLC 1021 NW Grand Boulevard Oklahoma, OK 73118

M. T. Charlton, deceased c/o Michael Albert Charlton 8730 Skyline Lane Conroe, TX 77302-3459

Margaret C. Lewis (Goddard) c/o Julian Goddard 1 Sienna Lane New Windsor, NY 12553

Michael P. Massad, Sr., deceased c/o Michael Paul Massad 4200 McFarlin Boulevard Dallas, TX 75205-1627 Mortlett Ponder c/o Teresa M. Heinz Bruns P.O. Box 1100 Idyllwild, CA 92549

Purnell Morrow Company P.O. Box 823560 Dallas, TX 75382-3560

Richard Moody 1820 Idaho Drive Plano, TX 75093-5454

Theresa M. Heinz Bruns P.O. Box 1100 Idyllwild, CA 92549

Warwick-Ares, LLC 6608 North Western Avenue #417 Oklahoma City, OK 73116

WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John Joseph Heinz, deceased c/o Ina Paula Heinz 9593 Crest Knoll Drive Calimesa, CA 92320

R. Kevin Spencer 500 N. Akard Street, Suite 2150 Dallas, Texas, 75201

Robert E. Jacobs 2135 Parkton Lane York, PA 17408-1008

Tritex Production Company 6505 W. Park Boulevard Suite 306-344 Plano, TX 75093-6212

Murchison Oil & Gas, LLC Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, Texas 75024

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Spencer M. Brent 1025 Sorolla Coral Gables, Florida 33134

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Allied Corporation 15377 Memorial Drive Houston, TX 77079

Pintail Production Company 6467 Southwest Boulevard Benbrook, TX 76132-2777

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Platform Energy III, LLC c/o Cameron Kulbeth 810 Texas Avenue Lubbock, TX 79401 Concho Oil & Gas LLC P.O. Box 7500 Bartlesville, OK 74005

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Oak Valley Mineral and Land, LP c/o Brandon Black P.O. Box 50820 Midland, TX 79710

Unlocatable Overriding Royalty Interest

Alberta Link

Additional Party(ies):

Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220



Sharon T. Shaheen Direct Dial: 505-986-2678 sshaheen@spencerfane.com

April 18, 2025

Via U.S. Certified Mail, Return Receipt Requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

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All Interest Owners April 18, 2025 Page 2



Case No. 25256: Amended Application of Flat Creek Resources, LLC for Compulsory pooling, Eddy County, New Mexico. Application of Flat Creek Resources, LLC for Compulsory **Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

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Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than April 30, 2025 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than May 1, 2025, in accordance with Division Rule 19.15.4.13 NMAC.

You may review filings and confirm the date of the hearing by accessing case documents at https://ocdimage.emnrd.nm.gov/imaging/CaseFileCriteria.aspx.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen Sharon T. Shaheen

STS/dort

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cc: Flat Creek Resources, LLC, via email

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Oak Valley Mineral and Land, LP c/o Brandon Black P.O. Box 50820 Midland, TX 79710 Platform Energy III, LLC c/o Cameron Kulbeth 810 Texas Avenue Lubbock, TX 79401

Burlington Oil & Gas Company, LP 600 W. Illinois Avenue Midland, Texas 79701

OLLI Energy LLC 3001 West Loop 250 Suite No. C-105, PMB 320 Midland, TX 79705

Additional Party(ies):

Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220 OneMap II, LLC 109 North Post Oak Lane, Suite 140 Houston, Texas 77024

Ross Duncan Properties, LLC P.O. Box 647 Artesia, NM 88211-0647

Panhandle Properties LLC P.O. Box 647 Artesia, NM 88211-0647

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256

May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information		
	WORKING INTEREST OWNERS					
Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202	March 20, 2025	9314 7699 0430 0132 9736 44	Delivered	March 26, 2025		
Alvand Resources 1313 Post Oak Boulevard, # 2390 Houston, TX 77056-3006	March 20, 2025	9314 7699 0430 0132 9733 16	Returned Envelope – Not Deliverable as Addressed	March 26, 2025		
Commerce Energy Partnership, 1975-A 301 S. 46th Street Lincoln, NE 68510-1813	March 20, 2025	9314 7699 0430 0132 9732 79	Delivered	March 26, 2025		
Amy Brent aka Amy S. Skenandore 315 E. Greenville Street Chippewa Falls, WI 54729-3111	March 20, 2025	9314 7699 0430 0132 9733 23	Delivered	March 26, 2025		
ELSR LP 3419 Westminster Avenue Dallas, TX 75205-1387	March 20, 2025	9314 7699 0430 0132 9732 86	Delivered	March 24, 2025		
Charles Waterbury 2501 Oak Lawn Avenue Suite 295-LB 50 Dallas, TX 75229	March 20, 2025	9314 7699 0430 0132 9733 30	Returned Envelope – No Such Number	March 29, 2025		
James Allen Heinz 1177 Oak Drive Big Bear City, CA 92314-9198	March 20, 2025	9314 7699 0430 0132 9732 93	Delivered	March 27, 2025		
Commerce Energy of Nebraska, Inc. 301 S. 46th Street Lincoln, NE 68510-1813	March 20, 2025	9314 7699 0430 0132 9733 47	Delivered	March 26, 2025		

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256 May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Eagle Oil & Gas Co. 5949 Sherry Lane, Suite 1890 Dallas, TX 75225	March 20, 2025	9314 7699 0430 0132 9736 51	Returned Envelope – No Such Number	April 2, 2025
Elaine Heinz Huddleston 33014 138th Street SE Sultan, WA 98294	March 20, 2025	9314 7699 0430 0132 9733 54	Delivered	March 27, 2025
Jamie Brent (Smith) 233 Logan Road Valencia, PA 16059	March 20, 2025	9314 7699 0430 0132 9733 78	Delivered	March 27, 2025
IBEX Resources Company, LLC 1021 NW Grand Boulevard Oklahoma, OK 73118	March 20, 2025	9314 7699 0430 0132 9733 61	Delivered	March 24, 2025
Karen Brent c/o Amy Brent 315 E. Greenville Street Chippewa Falls, WI 54729-3111	March 20, 2025	9314 7699 0430 0132 9733 85	Delivered	March 26, 2025
M. T. Charlton, deceased c/o Michael Albert Charlton 8730 Skyline Lane Conroe, TX 77302-3459	March 20, 2025	9314 7699 0430 0132 9737 67	Delivered	March 24, 2025
Stroube Energy Corporation 18208 Preston Road Suite D-9249 Dallas, TX 75252	March 20, 2025	9314 7699 0430 0132 9735 07	Delivered	March 24, 2025

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256 May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Margaret C. Lewis (Goddard) c/o Julian Goddard 1 Sienna Lane New Windsor, NY 12553	March 20, 2025	9314 7699 0430 0132 9734 15	Delivered	March 24, 2025
MEC Petroleum Corporation P.O. Box 11265 Midland, TX 79702-8265	March 20, 2025	9314 7699 0430 0132 9734 22	Delivered	April 30, 2025
Michael P. Massad, Sr., deceased c/o Michael Paul Massad 4200 McFarlin Boulevard Dallas, TX 75205-1627	March 20, 2025	9314 7699 0430 0132 9734 39	Returned Envelope – Attempted – Not Known	April 2, 2025
Mortlett Ponder c/o Teresa M. Heinz Bruns P.O. Box 1100 Idyllwild, CA 92549	March 20, 2025	9314 7699 0430 0132 9734 46	Delivered	April 7, 2025
John Joseph Heinz, deceased c/o Ina Paula Heinz 9593 Crest Knoll Drive Calimesa, CA 92320	March 20, 2025	9314 7699 0430 0132 9733 09	Lost	March 21, 2025
Purnell Morrow Company P.O. Box 823560 Dallas, TX 75382-3560	March 20, 2025	9314 7699 0430 0132 9734 60	Delivered	March 25, 2025
R. Kevin Spencer 500 N. Akard Street, Suite 2150 Dallas, Texas, 75201	March 20, 2025	9314 7699 0430 0132 9734 77	Delivered	April 2, 2025

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256

May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Richard Moody				
1820 Idaho Drive	March 20, 2025	9314 7699 0430 0132 9734 84	Lost	April 25, 2025
Plano, TX 75093-5454				
Robert E. Jacobs				
Janice L. Bartram	March 20, 2025	9314 7699 0430 0132 9734 91	Delivered	March 27, 2025
2135 Parkton Lane	Wiaicii 20, 2023	9314 7099 0430 0132 9734 91	Denvered	Wiaicii 27, 2023
York, PA 17408-1008				
Theresa M. Heinz Bruns				
P.O. Box 1100	March 20, 2025	9314 7699 0430 0132 9735 14	Delivered	April 7, 2025
Idyllwild, CA 92549				
Tritex Production Company			Returned Envelope –	
6505 W. Park Boulevard	March 20, 2025	9314 7699 0430 0132 9735 21	Attempted – Not	April 7, 2025
Suite 306-344	Watch 20, 2023	9314 7099 0430 0132 9733 21	Known	April 7, 2025
Plano, TX 75093-6212			KIIOWII	
Warwick-Ares, LLC				
6608 North Western Avenue #417	March 20, 2025	9314 7699 0430 0132 9735 38	Delivered	March 24, 2025
Oklahoma City, OK 73116				
Murchison Oil & Gas, LLC				
Legacy Tower One	March 20, 2025	9314 7699 0430 0132 9735 69	Delivered	March 24 2025
7250 Dallas Parkway, Suite 1400	Watch 20, 2023	9314 7099 0430 0132 9733 09	Denvered	March 24, 2025
Plano, Texas 75024				
WPX Energy Permian, LLC				
333 West Sheridan Avenue	March 20, 2025	9314 7699 0430 0132 9736 68	Delivered	March 24, 2025
Oklahoma City, OK 73102-5015				
Monica Brent			Returned Envelope –	
1025 Sorolla	March 20, 2025	9314 7699 0430 0132 9736 75	Not Deliverable as	April 9, 2025
Coral Gables, Florida 33134			Addressed	

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256

May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Spencer Brent 1025 Sorolla Coral Gables, Florida 33134	March 20, 2025	9314 7699 0430 0132 9736 82	Returned Envelope – Not Deliverable as Addressed	April 9, 2025
	WORKING & O	VERRIDING INTEREST OWNER	RS	
Magnum Hunter Production, Inc. 6001 Deauville Boulevard Suite N3.047 Midland, TX 79706	March 20, 2025	9314 7699 0430 0132 9733 92	Delivered	March 24, 2025
Marathon Oil Permian, LLC 990 Town & Country Boulevard Houston, TX 77024	March 20, 2025	9314 7699 0430 0132 9734 08	Delivered	March 24, 2025
	UNLEA	ASED MINERAL OWNER		
Dorothy C. Lorentzen c/o. John Lorentzen Yale Boulevard SE Albuquerque, NM 87106	March 20, 2025	9314 7699 0430 0132 9736 99	Returned Envelope – Not Deliverable as Addressed	March 31, 2025
	OVERRIDING ROYALTY INTEREST OWNERS			
Allied Corporation 15377 Memorial Drive Houston, TX 77079	March 20, 2025	9314 7699 0430 0132 9737 05	Returned Envelope – Insufficient Address	April 5, 2025
Concho Oil & Gas LLC P.O. Box 7500 Bartlesville, OK 74005	March 20, 2025	9314 7699 0430 0132 9737 12	Delivered	March 25, 2025

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256 May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information	
Pintail Production Company	1. 1.20.2025	02147600 0420 0122 0724 52	D. I.	1. 1.26.2025	
6467 Southwest Boulevard Benbrook, TX 76132-2777	March 20, 2025	9314 7699 0430 0132 9734 53	Delivered	March 26, 2025	
Concho Resources, Inc.					
P.O. Box 7500	March 20, 2025	9314 7699 0430 0132 9737 29	Delivered	March 25, 2025	
Bartlesville, OK 74005					
Elizabeth Hale					
116 East Brandon Street	March 20, 2025	9314 7699 0430 0132 9737 36	Delivered	March 24, 2025	
San Antonio, TX 78209					
Hale Snyder			Returned Envelope –		
146 S State Highway 46	March 20, 2025	9314 7699 0430 0132 9737 43	Unclaimed	April 19, 2025	
New Braunfels, TX 78130			Unclaimed		
J. Dudley Snyder			Returned Envelope –		
146 S State Highway 46	March 20, 2025	9314 7699 0430 0132 9737 50	Unclaimed	April 19, 2025	
New Braunfels, TX 78130			Officialified		
Montego Capital Fund 1, Ltd.					
Montego Capital Fund 2, Ltd.					
Montego Capital Fund 3, Ltd.	March 20, 2025	9314 7699 0430 0132 9735 52	Lost	March 23, 2025	
c/o Rhett Gist	Water 20, 2023	7314 7077 0430 0132 7733 32			
P.O. Box 2640					
Midland, TX 79702					
McMullen Minerals II, LP					
P.O. Box 470857	March 20, 2025	9314 7699 0430 0132 9735 45	Delivered	March 24, 2025	
Fort Worth, TX 76147					
Pegasus Resources II, LLC					
P.O. Box 470698	March 20, 2025	9314 7699 0430 0132 9735 83	Delivered	March 27, 2025	
Fort Worth, TX 76147					

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256

May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information
Sitio Permian, LLC c/o Britton James 1401 Lawrence Street, Suite 1750 Denver, CO 80202	March 20, 2025	9314 7699 0430 0132 9736 13	Delivered	March 24, 2025
Post Oak Crown Minerals, LLC 34 S. Wynden Drive, Suite 300 Houston, TX 77056-2531	March 20, 2025	9314 7699 0430 0132 9736 06	Delivered	March 24, 2025
Sortida Resources, LLC c/o Brandon Black P.O. Box 50820 Midland, TX 79710	March 20, 2025	9314 7699 0430 0132 9736 20	Delivered	March 24, 2025
Oak Valley Mineral and Land, LP c/o Brandon Black P.O. Box 50820 Midland, TX 79710	March 20, 2025	9314 7699 0430 0132 9735 76	Delivered	March 24, 2025
Platform Energy III, LLC c/o Cameron Kulbeth 810 Texas Avenue Lubbock, TX 79401	March 20, 2025	9314 7699 0430 0132 9735 90	Delivered	March 27, 2025
OneMap II, LLC 109 North Post Oak Lane, Suite 140 Houston, Texas 77024	April 18, 2025	9314 7699 0430 0134 2187 43	Returned Envelope – Not Deliverable as Addressed	April 24, 2025
Ross Duncan Properties, LLC P.O. Box 647 Artesia, NM 88211-0647	April 18, 2025	9314 7699 0430 0134 2187 50	Delivered	April 23, 2025

Jurnegan Fed Com BS2 #1H and Jurnegan Fed Com BS2 #2H / Case No. 25255 Jurnegan Fed Com BS2 #3H and Jurnegan Fed Com BS2 #4H / Case No. 25256

May 8, 2025 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received / Misc. Information	
Burlington Oil & Gas Company, LP					
600 W. Illinois Avenue	April 18, 2025	9314 7699 0430 0134 2187 29	Delivered	April 23, 2025	
Midland, Texas 79701					
CRM 2018, LP					
P.O. Box 51933	April 18, 2025	9314 7699 0430 0134 2187 36	Delivered	April 22, 2025	
Midland, Texas 79710					
OLLI Energy LLC					
3001 West Loop 250	A '1 10 2025	9314 7699 0430 0134 2258 26	In Transit	April 25, 2025	
Suite No. C-105, PMB 320	April 18, 2025				
Midland, TX 79705					
Panhandle Properties LLC					
P.O. Box 647	April 18, 2025	9314 7699 0430 0134 2258 33	Delivered	April 23, 2025	
Artesia, NM 88211-0647					
ADDITIONAL PARTY(IES)					
Bureau of Land Management					
620 East Greene Street	March 20, 2025	9314 7699 0430 0132 9736 37	Delivered	March 28, 2025	
Carlsbad, NM 88220					

Recipient:

Civitas Resources, Inc. 555 17th Street Suite 3700 Denver, CO 80202

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565

Firm Mailing Book ID:

None Batch ID: 305336 Return Receipt Article Number: 9590969904300132973646 Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 79

03/20/2025 10:25 AM

9314769904300132973644

03/26/2025 2:02 PM

Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter

Date Created:

Custom Field 2:

Date Mail Delivered:

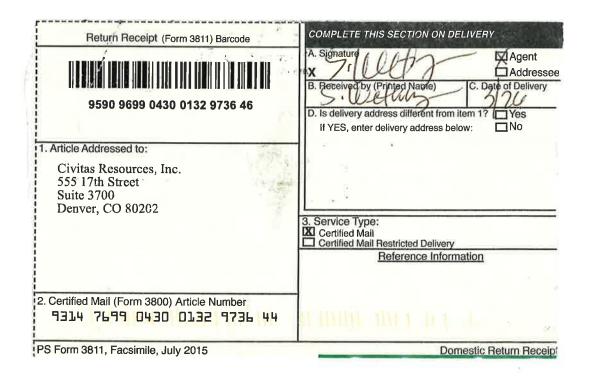
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Custom Field 3: Jurnegan-Nos. 25255-56

Flat Creek-

Transaction History

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Recipient:

Commerce Energy Partnership, 1975-A 310 South 46th Street Lincoln, NE 68510-1813

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

User ID:

Transaction created by: Dortiz 32565

Batch ID:

Firm Mailing Book ID: None

305336

Date Created:

Date Mail Delivered: **USPS Article Number:**

Return Receipt Article Number:

03/20/2025 10:25 AM 03/26/2025 2:11 PM

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Service Options:

Return Receipt Certified Mail

Certified

\$2.59

\$8.95

5

Mail Service: Reference #:

Postage: Certified Mail Fees:

Status: Sender: Contents: Custom Field 2:

Delivered S. Shaheen Notice Letter

Flat Creek-

Custom Field 3:

Jurnegan-Nos. 25255-56

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail
Event Date

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03-26-2025 02:11 PM

Details

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[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

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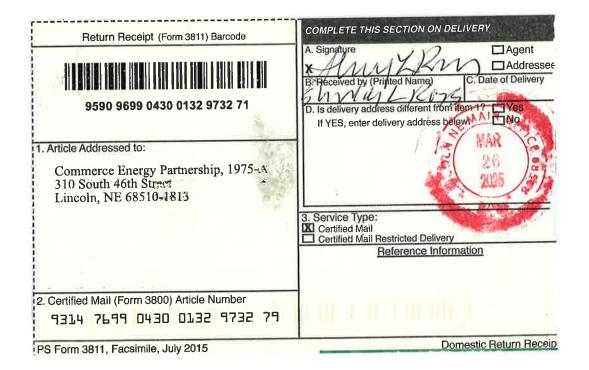
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[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LINCOLN,NE



Recipient:

Amy Brent a/k/a Amy S. Skenandore 315 East Greeville Street Chippewa Falls, WI 54729-3111

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/26/2025 12:44 PM

 USPS Article Number:
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 Return Receipt Article Number:
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Service Options: Return Receipt

Certified Mail

Notice Letter

Flat Creek-

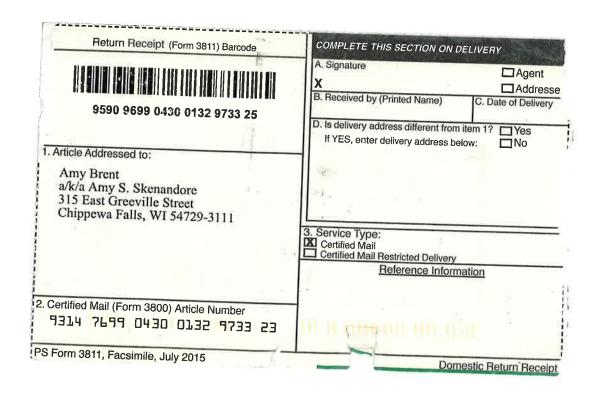
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Contents:
Custom Field 2:
Custom Field 3:

Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 03-22-2025 06:17 PM [USPS] - PROCESSED THROUGH USPS FACILITY at SAINT PAUL MN DISTRIBUTION CENT USPS® Certified Mail 03-24-2025 01:30 PM [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CHIPPEWA FALLS,WI **USPS®** Certified Mail 03-26-2025 12:44 PM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CHIPPEWA FALLS,WI



Recipient:

ELSR, LP

3419 Westminster Avenue Dallas, TX 75205-1387

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 2:55 PM

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 Return Receipt Article Number:
 9590969904300132973288

Service Options:

Return Receipt Certified Mail Certified

\$2.59

\$8.95

Delivered

S. Shaheen

Notice Letter

Mail Service: Reference #:

Postage:
Certified Mail Fees:
Status:
Sender:
Contents:
Custom Field 2:

Custom Field 3:

Flat Creek-Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 03-20-2025 10:45 PM (USPS) - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM **USPS®** Certified Mail 03-23-2025 04:15 PM [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER USPS® Certified Mail 03-23-2025 09:26 PM [USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER USPS® Certified Mail 03-24-2025 06:03 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER USPS® Certified Mail 03-24-2025 02:55 PM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX



Recipient:

James Allen Heinz 1177 Oak Drive

Big Bear City, CA 92314-9198

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None

Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/27/2025 12:09 PM

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Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 7

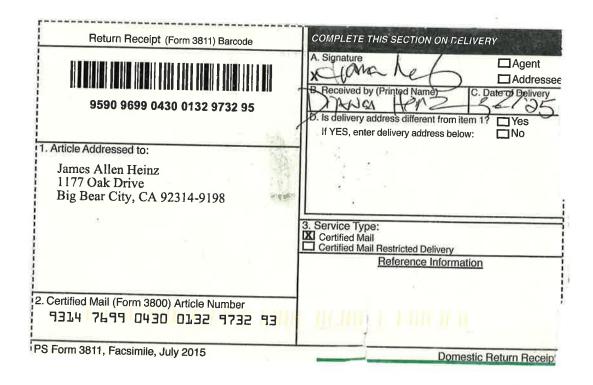
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Certified Mail Fees: \$8.95
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Sender: S. Shaheen
Contents: Notice Letter

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Custom Field 3: Jurnegan-Nos. 25255-56

Flat Creek-

Event Description	Event Date	Details
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Recipient:

Commerce Energy of Nebraska, Inc. 301 S. 46th Street

Lincoln, NE 68510-1813

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 305336

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 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/26/2025 2:11 PM

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 Return Receipt Article Number:
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Service Options: Return Receipt

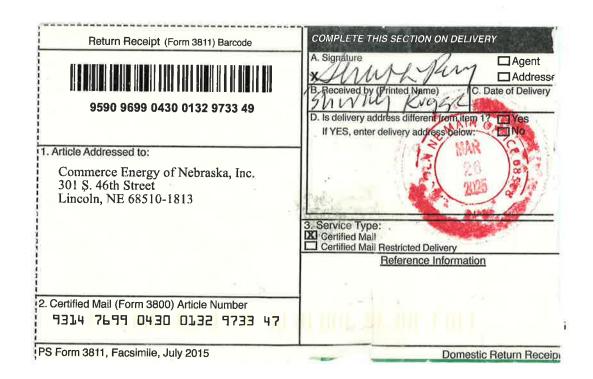
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Contents: Notice Letter
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Custom Field 3: Jurnegan-Nos, 25255-56

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USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
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USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-25-2025 07:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OMAHA NE DISTRIBUTION CENTER
USPS® Certified Mail	03-26-2025 02:11 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at LINCOLN,NE



Recipient:

Elaine Heinz Huddleston 33014 138 Street SE Sultan, WA 98294

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565 Firm Mailing Book ID: None 305336

Batch ID:

Date Created:

Date Mail Delivered:

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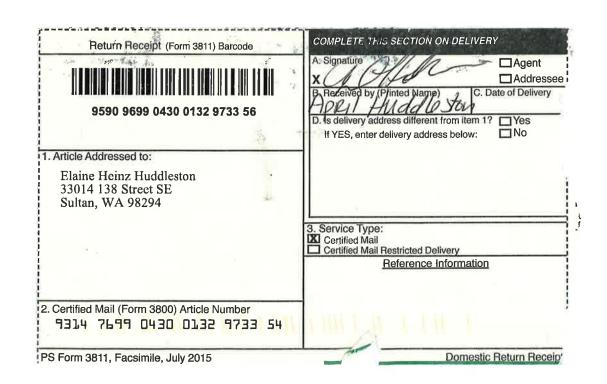
Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 13 Postage: \$2.59 Certified Mail Fees: \$8.95

Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

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USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-22-2025 05:51 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	03-22-2025 08:09 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	03-23-2025 08:36 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at SEATTLE WA DISTRIBUTION CENTER
USPS® Certified Mail	03-24-2025 08:55 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at SULTAN,WA
USPS® Certified Mail	03-27-2025 01:58 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at SULTAN, WA



Recipient:

Jamie Brent (Smith) 233 Logan Road Valencia, PA 16059

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/27/2025 1:32 PM 9314769904300132973378 USPS Article Number: Return Receipt Article Number: 9590969904300132973370

Service Options: Return Receipt

Certified Mail

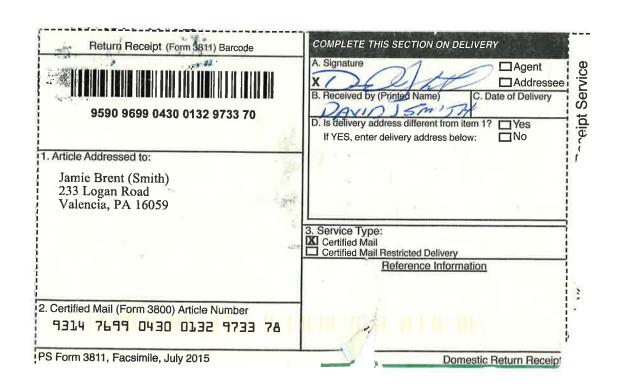
Flat Creek-

Certified Mail Service: Reference #: 15 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter

Custom Field 2:

Custom Field 3: Jurnegan-Nos. 25255-56

Event Description	Event Date	Details
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USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-23-2025 02:46 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-24-2025 10:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-26-2025 12:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PITTSBURGH PA DISTRIBUTION CENT
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USPS® Certified Mail	03-27-2025 01:32 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at VALENCIA,PA



Recipient:

IBEX Resources Company, LLC 1021 NW Grand Boulevard Oklahoma City, OK 73118

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 11:02 AM

 USPS Article Number:
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 Return Receipt Article Number:
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Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 14

Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter

Custom Field 2: Flat Creek-Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date USPS® Return Receipt 03-20-2025 11:16 AM USPS® Certified Mail 03-20-2025 01:41 PM 03-20-2025 10:45 PM USPS® Certified Mail USPS® Certified Mail 03-21-2025 12:00 AM USPS® Certified Mail 03-21-2025 08:44 AM USPS® Certified Mail 03-23-2025 02:47 PM USPS® Certified Mail 03-23-2025 11:12 PM USPS® Certified Mail 03-24-2025 11:02 AM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

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[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

Domestic Return Receipt

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at OKLAHOMA CITY, OK

Return Receipt (Form 3811) Barcode COMPLETE THIS SECTION ON DELIVERY A. Signature ☐ Agent □ Addressee 9590 9699 0430 0132 9733 63 Aigs D. Is delivery address different from item If YES, enter delivery address below: 1. Article Addressed to: IBEX Resources Company, LLC 1021 NW Grand Boulevard Oklahoma City, OK 73118 3. Service Type: Certified Mail Certified Mail Restricted Delivery voll for Reference Information 2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0132 9733 61

PS Form 3811, Facsimile, July 2015

Karen Brent c/o Amy Brent 315 East Greeville Street Chippewa Falls, WI 54729-3111

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: Batch ID:

None 305336 Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/26/2025 12:44 PM USPS Article Number: 9314769904300132973385 Return Receipt Article Number: 9590969904300132973387

Service Options: Return Receipt

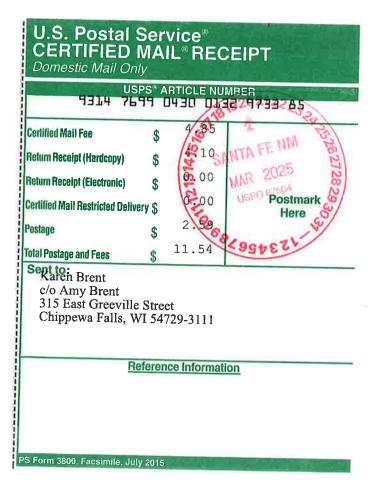
Certified Mail Certified

17 Reference #: Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Mail Service:

Custom Field 3: Jurnegan-Nos: 25255-56

Event Description	Event Date	Details
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USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-22-2025 06:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SAINT PAUL MN DISTRIBUTION CENT
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USPS® Certified Mail	03-24-2025 01:30 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at CHIPPEWA FALLS,WI
USPS® Certified Mail	03-26-2025 12:44 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CHIPPEWA FALLS,WI



Recipient:

M.T. Charlton, Deceased c/o Michael Albert Charlton 8730 Skyline Lane Conroe, TX 77302-3459

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 1:36 PM

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Service Options: Return Receipt

Certified Mail

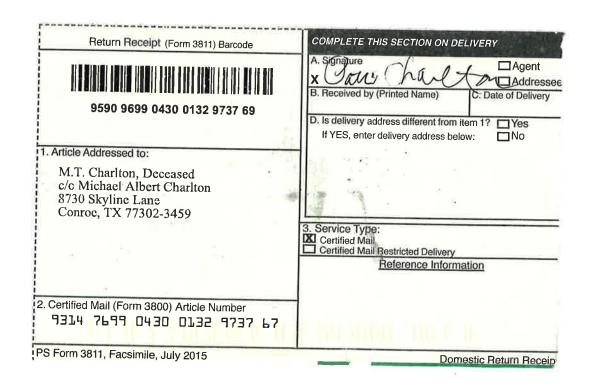
Mail Service:CertifiedReference #:91Postage:\$2,59Certified Mail Fees:\$8,95Status:Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-22-2025 10:46 AM [USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C USPS® Certified Mail 03-22-2025 05:54 PM [USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C USPS® Certified Mail 03-24-2025 01:36 PM [USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CONROE,TX



Recipient:

Stroube Energy Corporation 18208 Preston Road Suite D-9249 Dallas, TX 75252

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 3:29 PM

 USPS Article Number:
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 Return Receipt Article Number:
 9590969904300132973509

Service Options: Return Receipt

Certified Mail

Mail Service: Certified

Reference #: 35

Postage: \$2.59

Certified Mail Fees: \$8.95

Status: Delivered

Sender: S. Shaheen

Contents: Notice Letter

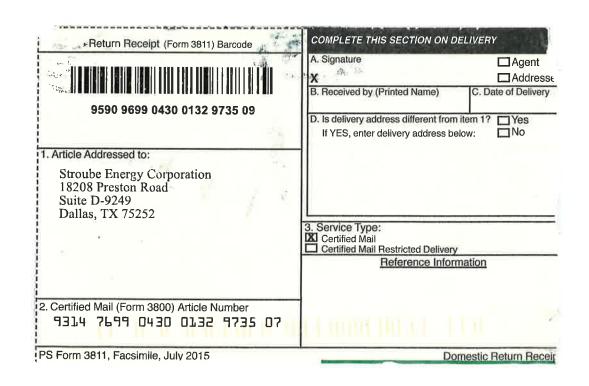
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Flat Creek-

Transaction History

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USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL, FACILITY at ALBUQUERQUE,NM
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USPS® Certified Mail	03-24-2025 03:29 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at DALLAS,TX

Custom Field 2:



Recipient:

Margaret C, Lewis (Goddard) c/o Adrian Goddard 1 Sienna Lane New Windsor, NY 12553

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 3:56 PM

 USPS Article Number:
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 Return Receipt Article Number:
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Service Options: Return Receipt

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Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

 Status:
 Delivered

 Sender:
 S. Shaheen

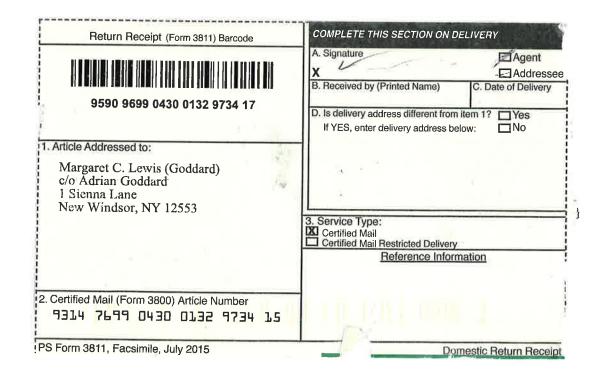
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 Notice Letter

 Custom Field 2:
 Flat Creek

 Custom Field 3:
 Jurnegan-Nos. 25255-56

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Recipient:

MEC Petroleum Corporation
P.O. Box 11265
Midland, TX 79702-8265

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None

Batch ID:

305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 04/30/2025 10:28 AM

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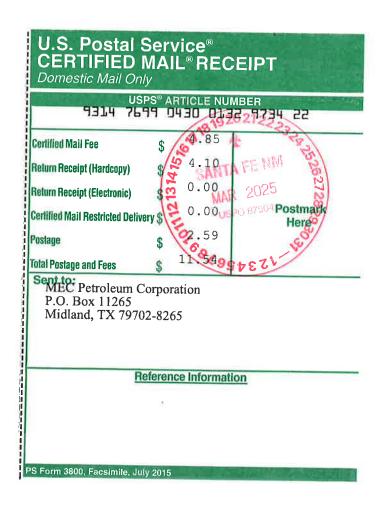
S: Shaheen Notice Letter Flat Creek-

Delivered

\$8.95

Custom Field 3: Jurnegan-Nos. 25255-56

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U	ISPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
U	ISPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
U	SPS® Certified Mail	03-22-2025 09:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
U	SPS® Certified Mail	03-23-2025 03:02 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
U	SPS® Certified Mail	04-30-2025 10:28 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at MIDLAND, TX



Recipient:

Mortlett Ponder c/o Teresa M Heinz Bruns P.O. Box 1100 Idyllwild, CA 92549

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: Firm Mailing Book ID:

Batch ID:

ok ID: None 305336

32565

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 04/07/2025 11:34 AM

 USPS Article Number:
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 Return Receipt Article Number:
 9590969904300132973448

Service Options:

Mail Service:

Reference #:

Return Receipt Certified Mail Certified 27 \$2,59

Postage: Certified Mail Fees:

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Custom Field 3:

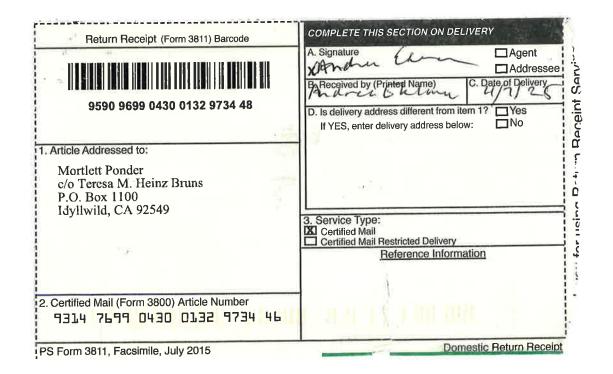
S. Shaheen Notice Letter Flat Creek-

Delivered

\$8.95

Field 3: Jurnegan-Nos. 25255-56

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USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-22-2025 02:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
USPS® Certified Mail	03-23-2025 02:56 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C
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USPS® Certified Mail	04-07-2025 11:34 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at IDYLLWILD, CA



Recipient:

Purnell Morrow Company P.O. Box 823560 Dallas, TX 75382-3560

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
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Batch ID: 305336

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 03/20/2025 10:25 AM

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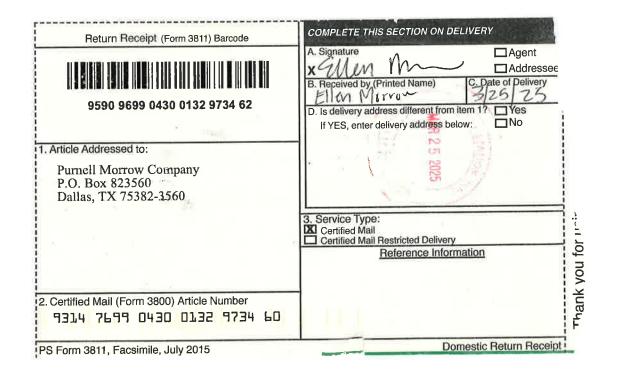
Flat Creek-

Mail Service:CertifiedReference #:29Postage:\$2,59Certified Mail Fees:\$8,95Status:DeliveredSender:\$, ShaheenContents:Notice Letter

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Custom Field 3: Jurnegan-Nos. 25255-56

Event Description	Event Date	Details
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USPS® Certified Mail	03-20-2025 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
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USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-23-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	03-23-2025 09:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	03-24-2025 06:03 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	03-24-2025 10:25 AM	[USPS] - AVAILABLE FOR PICKUP at DALLAS,TX
USPS® Certified Mail	03-25-2025 11:05 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at DALLAS,TX



Recipient:

R. Kevin Spencer 500 N. Akard Street Suite 2150 Dallas, TX 75201

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 305336

 Date Created:
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 Date Mail Delivered:
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Service Options:

Return Receipt

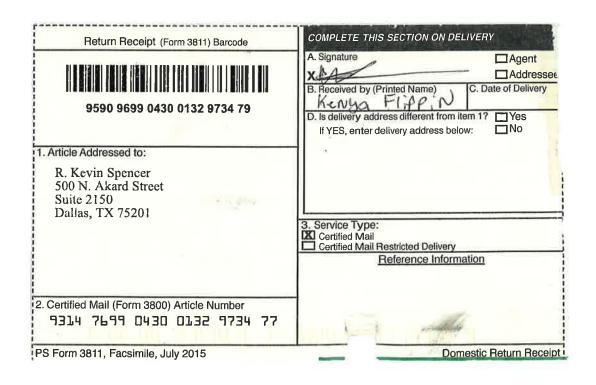
Mail Service: Certified Mail
Certified

Reference #: 30
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

Sender:S. ShaheenContents:Notice LetterCustom Field 2:Flat Creek-

Custom Field 3: Jurnegan-Nos, 25255-56

Event Description	Event Date	Details
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USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
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USPS® Certified Mail	03-24-2025 04:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
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USPS® Certified Mail	04-02-2025 12:00 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS,TX



Recipient:

Robert E. Jacobs Janice L. Bartram 2135 Parkton Lane York, PA 17408-1008

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID:

Batch ID:

None 305336
 Date Created:
 03/20/2025 10:25 AM

 USPS Article Number:
 9314769904300132973491

 Return Receipt Article Number:
 9590969904300132973493

Service Options:

Return Receipt Certified Mail Certified

 Mail Service:
 Certifi

 Reference #:
 32

 Postage:
 \$2.59

 Certified Mail Fees:
 \$8.95

Status: Mailed
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-22-2025 08:42 AM [USPS] - PROCESSED THROUGH USPS FACILITY at HARRISBURG PA DISTRIBUTION CENT 03-22-2025 03:27 PM USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at HARRISBURG PA DISTRIBUTION CENT USPS® Certified Mail 03-26-2025 03:20 PM [USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at YORK, PA USPS® Return Receipt 03-27-2025 10:25 PM [USPS] - PROCESSED THROUGH USPS FACILITY at HARRISBURG PA DISTRIBUTION CENT USPS® Certified Mail 03-31-2025 04:11 AM [USPS] - REMINDER TO SCHEDULE REDELIVERY at YORK, PA



Recipient:

Theresa M. Heinz Bruns P.O. Box 1100 Idyllwild, CA 92549

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None 305336

Batch ID:

03/20/2025 10:25 AM Date Created: Date Mail Delivered: 04/07/2025 11:34 AM USPS Article Number: 9314769904300132973514 Return Receipt Article Number: 9590969904300132973516

Return Receipt Service Options:

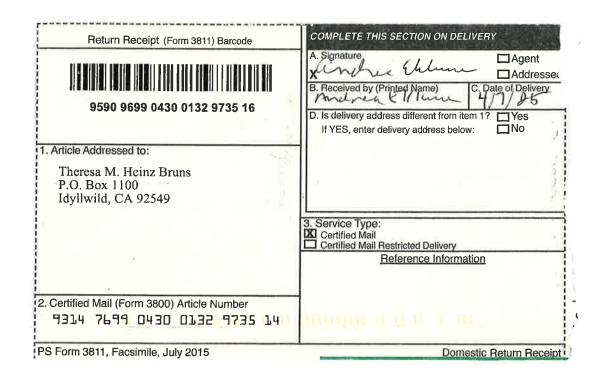
Certified Mail Mail Service: Certified Reference #: 37 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos: 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-22-2025 02:52 PM [USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C USPS® Certified Mail 03-23-2025 02:56 AM [USPS] - PROCESSED THROUGH USPS FACILITY at MORENO VALLEY CA DISTRIBUTION C USPS® Certified Mail 03-25-2025 04:16 PM [USPS] - AVAILABLE FOR PICKUP at IDYLLWILD, CA USPS® Certified Mail 03-30-2025 04:36 AM [USPS] - PICKUP REMINDER at IDYLLWILD, CA USPS® Certified Mail 04-07-2025 11:34 AM [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at IDYLLWILD, CA



Recipient:

Warwick-Ares, LLC 6608 North Western Avenue, #417 Oklahoma City, OK 73116

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 305336 Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/24/2025 10:52 AM **USPS Article Number:** 9314769904300132973538 Return Receipt Article Number: 9590969904300132973530

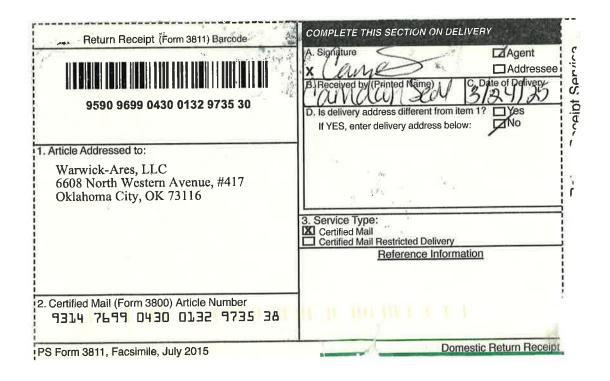
Service Options: Return Receipt

Certified Mail Certified Mail Service: Reference #: 39 \$2.59 Postage: Certified Mail Fees: \$8.95

Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Event Description	Event Date	Details
USPS® Return Receipt	03-20-2025 11:16 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	03-20-2025 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-23-2025 02:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-23-2025 09:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-24-2025 10:52 AM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at OKLAHOMA CITY,OK



Recipient:

Murchison Oil & Gas, LLC Legacy Tower One 7250 Dallas Parkway, Suite 1400 Plano, TX 75024

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 3:08 PM

 USPS Article Number:
 9314769904300132973569

 Return Receipt Article Number:
 9590969904300132973561

Service Options: Return Receipt

Certified Mail

Mail Service:CertifiedReference #:56Postage:\$2.59Certified Mail Fees:\$8.95Status:DeliveredSender:\$. ShaheenContents:Notice Letter

Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-23-2025 01:50 PM [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER USPS® Certified Mail 03-23-2025 04:33 PM [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER USPS® Certified Mail 03-24-2025 03:08 PM [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at PLANO,TX USPS® Return Receipt 03-24-2025 03:09 PM [USPS] - PICKED UP at PLANO,TX



Recipient:

WPX Energy Permian, LLC 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

Sender:

Sharon T, Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 9:53 AM

 USPS Article Number:
 9314769904300132973668

 Return Receipt Article Number:
 9590969904300132973660

Service Options:

Return Receipt Certified Mail

Mail Service: Certified Reference #: 81

Postage: \$2,59
Certified Mail Fees: \$8,95
Status: Delivered
Sender: S, Shaheen

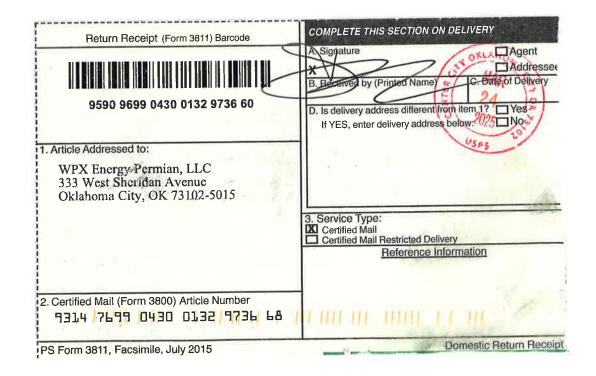
Contents: Custom Field 2: Custom Field 3: Notice Letter Flat Creek-

Jurnegan-Nos. 25255-56

Transaction History

305336

Event Description	Event Date	Details
USPS® Return Receipt	03-20-2025 11:16 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	03-20-2025 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-23-2025 02:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-23-2025 11:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C
USPS® Certified Mail	03-24-2025 08:03 AM	[USPS] - ARRIVAL AT UNIT at OKLAHOMA CITY, OK
USPS® Certified Mail	03-24-2025 08:14 AM	[USPS] - OUT FOR DELIVERY at OKLAHOMA CITY,OK
USPS® Certified Mail	03-24-2025 09:53 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at OKLAHOMA
		CITY,OK



Recipient:

Magnum Hunter Production Company 6001 Deauville Boulevard

Suite N3.047 Midland, TX 79706

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565 Firm Mailing Book ID: None Batch ID: 305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/24/2025 4:09 PM USPS Article Number: 9314769904300132973392 Return Receipt Article Number: 9590969904300132973394

Service Options: Return Receipt

Certified Mail Mail Service: Certified Reference #: 22 Postage: \$2.59 Certified Mail Fees: \$8.95

Status: Delivered Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos, 25255-56

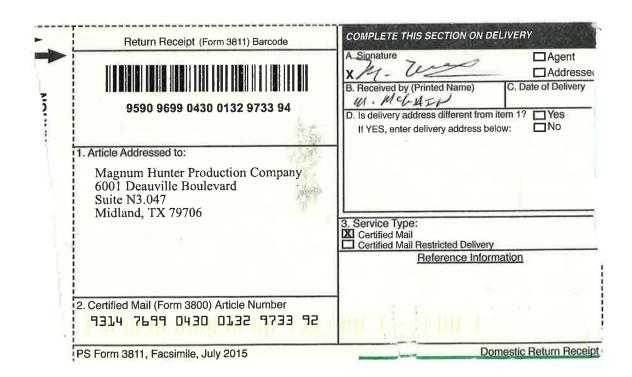
Transaction History

Event Description Event Date USPS® Return Receipt 03-20-2025 11:16 AM USPS® Certified Mail 03-20-2025 01:41 PM USPS® Certified Mail 03-20-2025 10:45 PM USPS® Certified Mail 03-21-2025 12:00 AM USPS® Certified Mail 03-21-2025 08:44 AM USPS® Certified Mail 03-22-2025 09:01 PM USPS® Certified Mail 03-23-2025 03:07 AM USPS® Certified Mail 03-24-2025 04:09 PM USPS® Return Receipt 03-24-2025 04:10 PM

Details [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PICKED UP at MIDLAND.TX

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE.NM [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER [USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at MIDLAND, TX



Recipient:

Marathon Oil Permian, LLC 990 Town & Country Boulevard Houston, TX 77024

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 30

305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 12:53 PM

 USPS Article Number:
 9314769904300132973408

 Return Receipt Article Number:
 9590969904300132973400

Service Options: Return Receipt

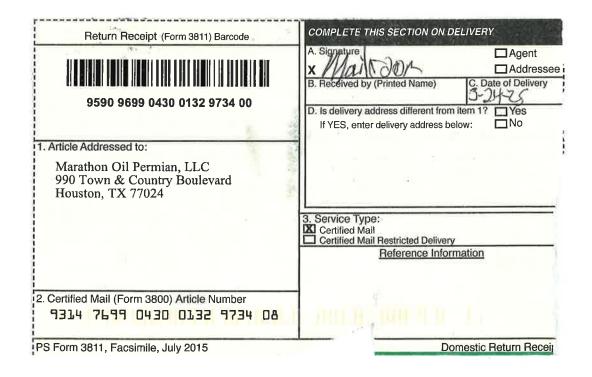
Mail Service: Certified Mail
Reference #: 23
Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos 25255-56

Transaction History

Event Description Event Date Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 03-20-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail 03-21-2025 12:00 AM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-21-2025 08:44 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM USPS® Certified Mail 03-22-2025 12:44 PM [USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING USPS® Certified Mail LEWIS PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING 03-22-2025 08:24 PM USPS® Certified Mail 03-24-2025 12:53 PM **CESPOSE** CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX



Concho Oil & Gas LLC P.O. Box 7550 Bartlesville, OK 74005

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 305336 Return Receipt Article Number:

Date Mail Delivered:

USPS Article Number:

Date Created:

03/20/2025 10:25 AM 03/25/2025 10:30 AM 9314769904300132973712 9590969904300132973714

Service Options:

Return Receipt Certified Mail Certified

Mail Service: Reference #: 86 Postage: \$2.59 Certified Mail Fees: \$8,95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail USPS® Return Receipt

USPS® Return Receipt

Event Date 03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-22-2025 05:33 PM 03-22-2025 10:15 PM 03-22-2025 11:27 PM 03-25-2025 07:52 AM 03-25-2025 08:03 AM 03-25-2025 10:30 AM 03-25-2025 11:53 PM 03-26-2025 08:16 AM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE.NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - ARRIVAL AT UNIT at BARTLESVILLE, OK [USPS] - OUT FOR DELIVERY at BARTLESVILLE, OK

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at

[MAPPE] ESAROGESISED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER

COMPLETE THIS SECTION ON DELIVERY Return Receipt (Form 3811) Barcode A. Signature □ Agent ☐ Addressee C. Date of Delivery B. Received by (Printed Name) 9590 9699 0430 0132 9737 14 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: MAR 2 5 2025 1. Article Addressed to: Concho Oil & Gas LLC MAIL SERVICES BARTLESVILLE, OK P.O. Box 7550 Bartlesville, OK 74005 Service Type: X Certified Mail Certified Mail Restricted Delivery Reference Information 2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0132 9737 12 Domestic Return Receip PS Form 3811, Facsimile, July 2015

Pintail Production Company 6467 Southwest Boulevard Benbrook, TX 76132-2777

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz Firm Mailing Book ID:

Batch ID:

32565 None

305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/26/2025 11:18 AM **USPS Article Number:** 9314769904300132973453 Return Receipt Article Number: 9590969904300132973455

Service Options:

Mail Service:

Return Receipt

Certified Mail Certified

28

\$2.59

\$8.95

Reference #: Postage: Certified Mail Fees:

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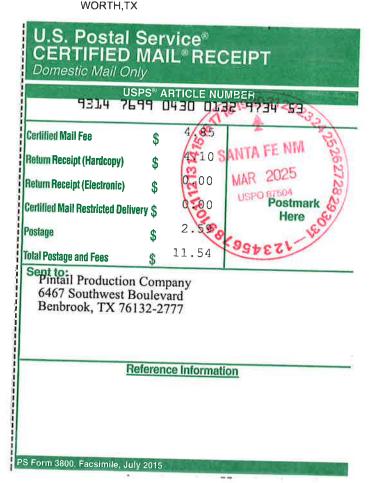
S. Shaheen Notice Letter Flat Creek-

Delivered **

Custom Field 3:

Jurnegan-Nos. 25255-56

Event Description	Event Date	Details
USPS® Return Receipt	03-20-2025 11:16 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	03-20-2025 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-22-2025 10:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	03-22-2025 10:22 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	03-23-2025 01:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	03-24-2025 02:44 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH,TX
USPS® Certified Mail	03-25-2025 02:36 PM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at FORT WORTH, TX
USPS® Certified Mail	03-26-2025 11:18 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at FORT



Concho Resources, Inc. P.O. Box 7550 Bartlesville, OK 74005

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID: Firm Mailing Book ID:

Batch ID:

None 305336

32565

Date Created:

Date Mail Delivered: USPS Article Number: Return Receipt Article Number:

03/20/2025 10:25 AM 03/25/2025 10:30 AM 9314769904300132973729 9590969904300132973721

Service Options:

Return Receipt Certified Mail

Certified

87

\$2.59

Mail Service:

Reference #: Postage: Certified Mail Fees:

Status: Sender: Contents: Custom Field 2:

Custom Field 3:

Details

\$8.95 Delivered S, Shaheen

Notice Letter Flat Creek-

Jurnegan-Nos. 25255-56

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail USPS® Return Receipt USPS® Return Receipt

USPS® Return Receipt

Event Date 03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-22-2025 05:33 PM 03-22-2025 10:15 PM 03-22-2025 11:27 PM 03-25-2025 07:52 AM 03-25-2025 08:03 AM 03-25-2025 10:30 AM 03-25-2025 11:53 PM 03-26-2025 12:05 AM 03-26-2025 08:16 AM

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE.NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER [USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER

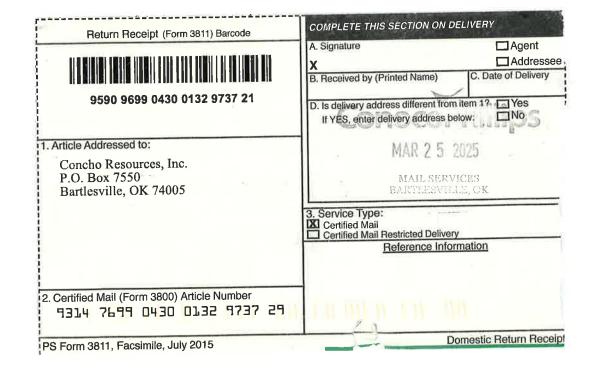
[USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - ARRIVAL AT UNIT at BARTLESVILLE, OK [USPS] - OUT FOR DELIVERY at BARTLESVILLE,OK

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT USPS at

[ASPIS]ESVIOCESED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at TULSA OK DISTRIBUTION CENTER

[USPS] - DEPARTED USPS REGIONAL FACILITY at TULSA OK DISTRIBUTION CENTER



Recipient:

Elizabeth Hale 116 East Brandon Street San Antonio, TX 78209

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565 Firm Mailing Book ID: None Batch ID: 305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/24/2025 12:29 PM USPS Article Number: 9314769904300132973736 Return Receipt Article Number: 9590969904300132973738

Service Options:

Return Receipt Certified Mail Mail Service: Certified Reference #: 88 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description

USPS® Return Receipt USPS® Certified Mail
Event Date

03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-22-2025 01:37 PM 03-22-2025 10:34 PM

03-24-2025 12:29 PM

Details

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[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

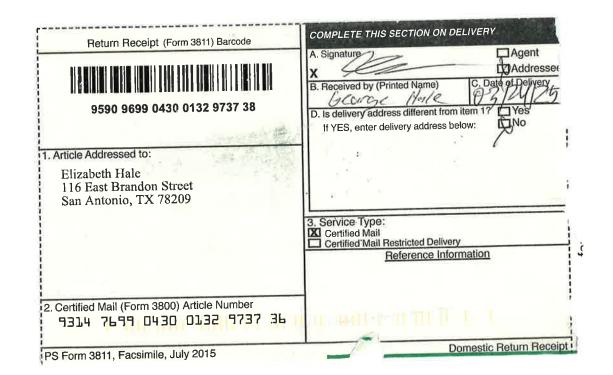
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN [USPS] - PROCESSED THROUGH USPS FACILITY at SAN ANTONIO TX DISTRIBUTION CEN

[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at SAN ANTONIO,TX



Recipient:

McMullen Minerals II, LLC P.O. Box 470857 Fort Worth, TX 76147

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: Firm Mailing Book ID: None

Batch ID:

32565

305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/24/2025 2:34 PM USPS Article Number: 9314769904300132973545 Return Receipt Article Number: 9590969904300132973547

Service Options:

Return Receipt

Certified Mail Certified

52

\$2.59

\$8.95

Mail Service: Reference #: Postage: Certified Mail Fees:

Sender: Contents: Custom Field 2:

Status:

S. Shaheen Notice Letter Flat Creek-

Delivered

Custom Field 3:

Jurnegan-Nos. 25255-56

Transaction History

Event Description USPS® Return Receipt

USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail

USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail

USPS® Certified Mail USPS® Certified Mail

Event Date

03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-22-2025 10:50 AM

03-22-2025 10:22 PM 03-24-2025 10:24 AM 03-24-2025 10:24 AM 03-24-2025 02:34 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE.NM

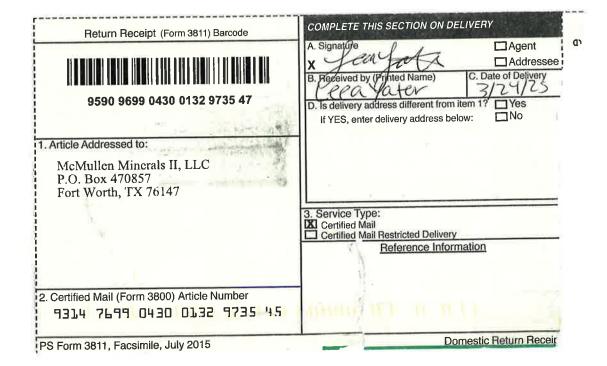
[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT

[USPS] - ARRIVAL AT UNIT at FORT WORTH,TX

[USPS] - AVAILABLE FOR PICKUP at FORT WORTH, TX

[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH.TX



Recipient:

Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76147

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565 Firm Mailing Book ID: None 305336

Batch ID:

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/27/2025 10:03 AM USPS Article Number: 9314769904300132973583 Return Receipt Article Number: 9590969904300132973585

Service Options:

Return Receipt Certified Mail

Certified Mail Service: Reference #: 59 Postage: \$2.59 \$8.95

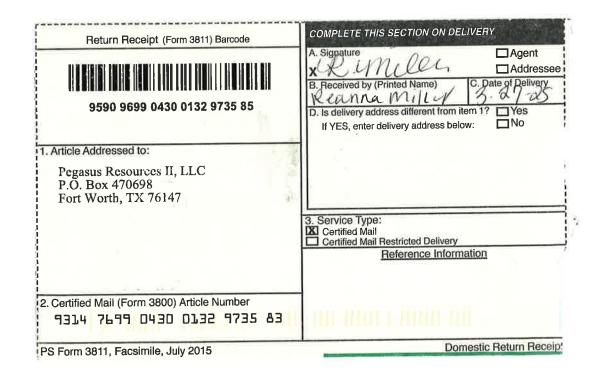
Certified Mail Fees: Status: Sender: Contents: Custom Field 2:

S. Shaheen Notice Letter Flat Creek-

Delivered

Custom Field 3: Jurnegan-Nos. 25255-56

Event Description	Event Date	Details
USPS® Return Receipt	03-20-2025 11:16 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
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USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-22-2025 10:50 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	03-22-2025 10:22 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	03-24-2025 10:24 AM	[USPS] - ARRIVAL AT UNIT at FORT WORTH,TX
USPS® Certified Mail	03-24-2025 10:24 AM	[USPS] - AVAILABLE FOR PICKUP at FORT WORTH,TX
USPS® Certified Mail	03-27-2025 10:03 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at FORT WORTH,TX



Recipient:

Sitio Permian, LLC c/o Britton James 1401 Lawrence Street Suite 1750 Denver, CO 80202

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz **User ID:** 32565

Firm Mailing Book ID: Batch ID:

305336

None

Service Options:

Mail Service:
Reference #:

Postage:

Certified Mail Fees:
Status:
Sender:
Contents:
Custom Field 2:
Custom Field 3:

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 10:44 AM

 USPS Article Number:
 9314769904300132973613

 Return Receipt Article Number:
 9590969904300132973615

Return Receipt

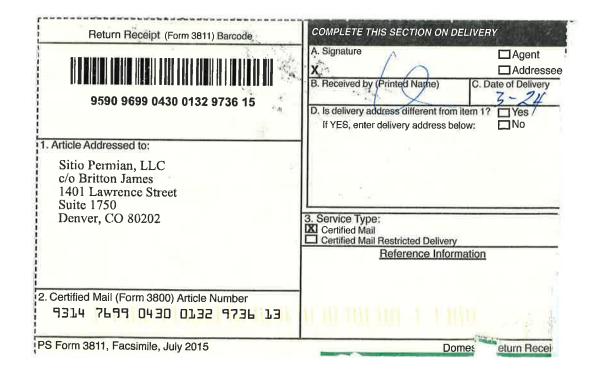
Certified Mail Certified 67 \$2.59 \$8.95

S. Shaheen Notice Letter Flat Creek-

Delivered

Jurnegan-Nos. 25255-56

Event Description	Event Date	Details
USPS® Return Receipt	03-20-2025 11:16 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	03-20-2025 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-22-2025 09:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	03-22-2025 09:57 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	03-24-2025 01:32 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	03-24-2025 10:44 AM	[USPS] - ČERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DENVER,CO



Recipient:

Post Oak Crown Minerals, LLC 34 South Wynden Drive

Suite 300

Houston, TX 77056-2531

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID:

Firm Mailing Book ID:

Batch ID:

32565 None 305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/24/2025 2:26 PM USPS Article Number: 9314769904300132973606 Return Receipt Article Number: 9590969904300132973608

Service Options:

Return Receipt

Certified Mail Certified

62

\$2.59

\$8.95

Delivered

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

Sender: Contents: Custom Field 2: Custom Field 3: S. Shaheen Notice Letter Flat Creek-

Jurnegan-Nos. 25255-56

Transaction History

Event Description Event Date USPS® Return Receipt 03-20-2025 11:16 AM USPS® Certified Mail 03-20-2025 01:41 PM USPS® Certified Mail 03-20-2025 10:45 PM USPS® Certified Mail 03-21-2025 12:00 AM USPS® Certified Mail 03-21-2025 08:44 AM USPS® Certified Mail 03-22-2025 12:40 PM USPS® Certified Mail 03-22-2025 09:53 PM USPS® Certified Mail 03-24-2025 02:26 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING [LESPE] RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING

(LESPER REPORTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON, TX

Return Receipt (Form 3811) Barcode 9590 9699 0430 0132 9736 08 1. Article Addressed to:

Post Oak Crown Minerals, LLC 34 South Wynden Drive Suite 300

Houston, TX 77056-2531

2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0132 9736 06

PS Form 3811, Facsimile, July 2015

COMPLETE THIS SECTION ON DELIVERY A. Signature □ Agent ☐ Addressee 00 C. Date of Delivery ed by (Printed Name) letanic Great ☐Yes D. Is delivery address different from If YES, enter delivery address below: Service Type: Certified Mail Certified Mail Restricted Delivery Reference Information

Domestic Return Receipt

Sortida Resources, LLC c/o Brandon Black P.O. Box 50820 Midland, TX 79710

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 305336

Date Created: 03/20/2025 10:25 AM Date Mail Delivered: 03/24/2025 12:18 PM USPS Article Number: 9314769904300132973620 Return Receipt Article Number: 9590969904300132973622

Service Options: Return Receipt

Certified Mail Mail Service: Certified

Reference #: 68 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Delivered Sender: S. Shaheen

Contents: Notice Letter Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description

USPS® Return Receipt USPS® Certified Mail
Event Date

03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-22-2025 09:01 PM 03-23-2025 01:46 AM 03-24-2025 12:18 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

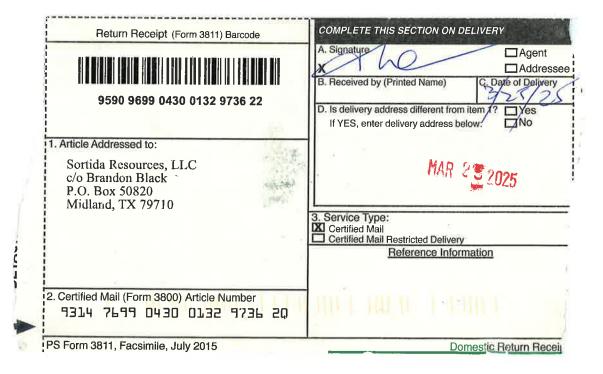
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX



Recipient:

Oak Valley Mineral and Land, LP c/o Brandon Black P.O. Box 50820 Midland, TX 79710

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/24/2025 12:18 PM

 USPS Article Number:
 9314769904300132973576

 Return Receipt Article Number:
 9590969904300132973578

Service Options: Return Receipt

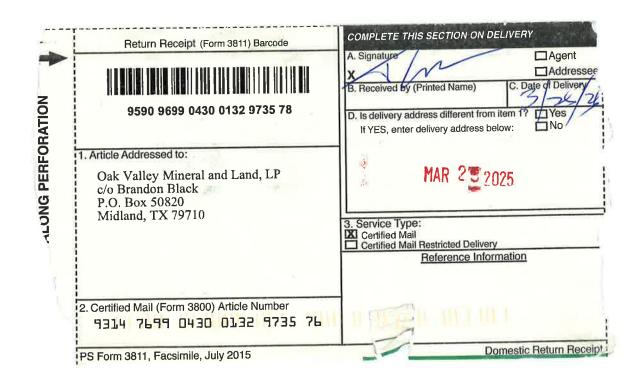
Mail Service: Certified Mail
Reference #: 57
Postage: \$2.59
Certified Mail Fees: \$8.95

Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Date Event Description Details USPS® Return Receipt 03-20-2025 11:16 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM USPS® Certified Mail [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM 03-20-2025 01:41 PM USPS® Certified Mail ... 03-20-2025 10:45 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM USPS® Certified Mail [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM 03-21-2025 12:00 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 03-21-2025 08:44 AM USPS® Certified Mail 03-22-2025 09:01 PM [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER USPS® Certified Mail IUSPSI - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER 03-23-2025 01:46 AM USPS® Certified Mail 03-24-2025 12:18 PM [USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX



Platform Energy III, LLC c/o Cameron Kulbeth 810 Texas Avenue Lubbock, TX 79401

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID:

Firm Mailing Book ID:

Batch ID:

32565 None 305336 Date Created: Date Mail Delivered: **USPS Article Number:** Return Receipt Article Number:

03/20/2025 10:25 AM 03/27/2025 10:51 AM 9314769904300132973590 9590969904300132973592

Service Options:

Return Receipt Certified Mail

Mail Service: Certified

Reference #: 61 Postage: \$2.59 Certified Mail Fees: \$8.95

Status: Sender: Contents: Custom Field 2: Delivered S. Shaheen Notice Letter

Flat Creek-Custom Field 3:

Jurnegan-Nos. 25255-56

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail
USPS® Certified Mail

Event Date 03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-23-2025 12:33 AM 03-23-2025 03:57 PM 03-24-2025 10:01 PM 03-26-2025 06:48 PM 03-26-2025 11:19 PM 03-27-2025 02:33 AM 03-27-2025 10:51 AM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM

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[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at

LUBBOCK,TX

Return Receipt (Form 3811) Barcode	COMPLETE THIS SECTION ON DELIVERY
9590 9699 0430 0132 9735 92	A. Signature Agent X Addresser B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
1. Article Addressed to: Platform Energy III, LLC c/o Cameron Kulbeth 810 Texas Avenue Lubbock, TX 79401	3. Service Type:
	Certified Mail Certified Mail Restricted Delivery Reference Information
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0132 9735 90	n graditim titi
PS Form 3811, Facsimile, July 2015	Domestic Return Receip

Recipient:

Bureau of Land Management 414 West Taylor Hobbs, NM 88240-1157

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 305336

 Date Created:
 03/20/2025 10:25 AM

 Date Mail Delivered:
 03/28/2025 3:14 PM

 USPS Article Number:
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 Return Receipt Article Number:
 9590969904300132973639

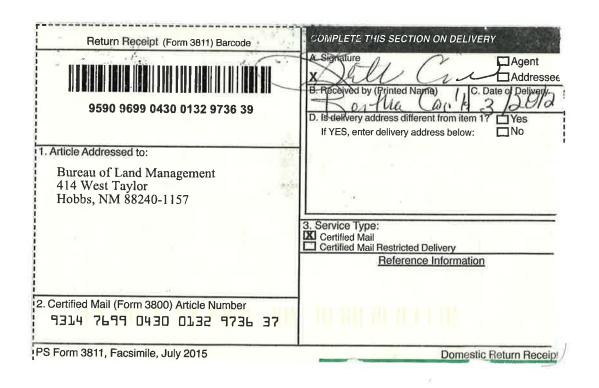
Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 77

Postage: \$2.59
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos, 25255-56

Event Description	Event Date	Details
USPS® Return Receipt	03-20-2025 11:16 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	03-20-2025 01:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	03-20-2025 10:45 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	03-21-2025 12:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-21-2025 08:44 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-23-2025 12:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-23-2025 03:57 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	03-26-2025 06:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	03-26-2025 09:26 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	03-26-2025 11:19 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	03-28-2025 03:14 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOBBS,NM
USPS® Return Receipt	03-29-2025 10:48 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Return Receipt	03-30-2025 07:34 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER



Ross Duncan Properties, LLC P.O. Box 647 Artesia, NM 88211-0647

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565

Firm Mailing Book ID:

Batch ID:

None 307911

Service Options:

Date Created:

Date Mail Delivered:

USPS Article Number:

Mail Service: Reference #: Postage:

Return Receipt Article Number:

Certified Mail Fees: Status:

Sender: Contents: Custom Field 1:

Custom Field 2:

Custom Field 3:

9590969904300134218752

04/18/2025 10:46 AM

04/23/2025 11:36 AM

9314769904300134218750

Return Receipt

Certified Mail Certified

\$2.04

\$8.95 Delivered

S. Shaheen Notice Letter Flat Creek-

Jurnegan-Nos 25255-56

4/18/25 Letter

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail
Event Date

04-18-2025 11:11 AM 04-18-2025 01:41 PM 04-19-2025 08:21 PM 04-19-2025 09:36 PM 04-20-2025 12:13 AM 04-22-2025 11:50 AM 04-22-2025 10:32 PM 04-23-2025 10:09 AM 04-23-2025 11:36 AM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE.NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE, NM

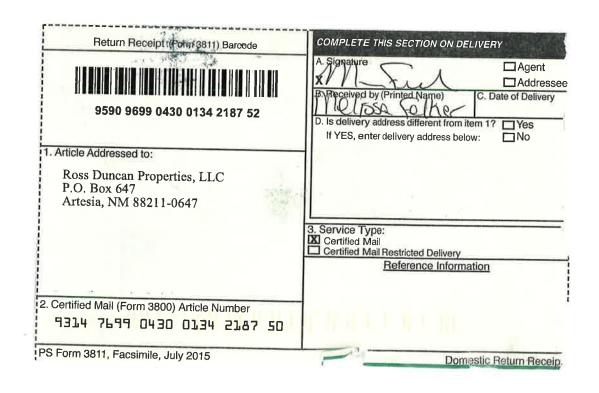
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER

[USPS] - AVAILABLE FOR PICKUP at ARTESIA, NM [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM



Burlington Oil & Gas Company, LP 600 W. Illinois Avenue Midland, TX 79701

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch (D: 307911 Service Options:

Date Created:

Date Mail Delivered:

USPS Article Number:

Return Receipt Article Number:

04/18/2025 10:46 AM 04/23/2025 8:54 AM 9314769904300134218729 9590969904300134218721

Return Receipt

Certified Mail Mail Service: Certified Reference #: Postage: \$2.04 Certified Mail Fees: \$8.95 Status: Delivered

Sender: S. Shaheen Contents: Notice Letter Custom Field 1: Flat Creek-

Custom Field 2: Jurnegan-Nos. 25255-56

Custom Field 3: 4/18/25 Letter

Transaction History

Event Description Event Date USPS® Return Receipt 04-18-2025 11:11 AM USPS® Certified Mail 04-18-2025 01:41 PM USPS® Certified Mail 04-19-2025 08:21 PM USPS® Certified Mail 04-19-2025 09:36 PM USPS® Certified Mail 04-20-2025 12:13 AM USPS® Certified Mail 04-21-2025 01:38 PM USPS® Certified Mail 04-21-2025 04:52 PM USPS® Certified Mail 04-23-2025 08:54 AM

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[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM

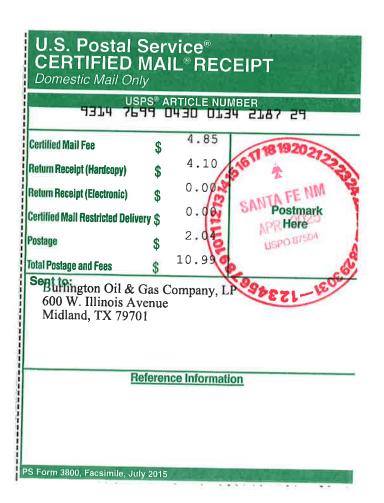
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

[USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX



CRM 2018, LP P.O. Box 51933 Dallas, TX 79710

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 307911

 Date Created:
 04/18/2025 10:46 AM

 Date Mail Delivered:
 04/22/2025 8:58 AM

 USPS Article Number:
 9314769904300134218736

 Return Receipt Article Number:
 9590969904300134218738

Service Options: Return Receipt

Mail Service: Certified Mail
Reference #: 2
Postage: \$2.04
Certified Mail Foos: \$8.05

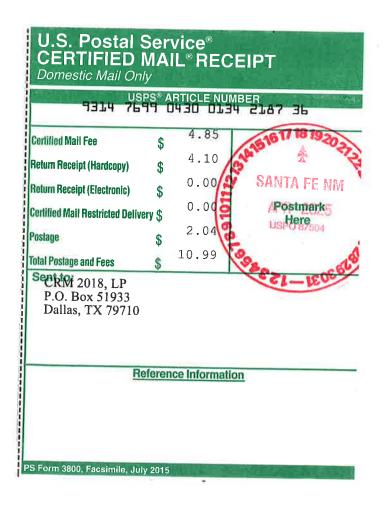
Certified Mail Fees: \$8.95
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 1: Flat Creek-

Custom Field 2: Jurnegan-Nos. 25255-56

Custom Field 3: 4/18/25 Letter

Transaction History

Event Description Event Date Details USPS® Return Receipt 04-18-2025 11:11 AM [USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM USPS® Certified Mail 04-18-2025 01:41 PM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM USPS® Certified Mail [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM 04-19-2025 08:21 PM USPS® Certified Mail 04-19-2025 09:36 PM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE.NM USPS® Certified Mail 04-20-2025 12:13 AM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 04-21-2025 01:38 PM [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER USPS® Certified Mail 04-21-2025 03:10 PM [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER USPS® Certified Mail 04-22-2025 08:58 AM [USPS] - CERTIFIED MAIL DELIVERED PO BOX at MIDLAND, TX



Panhandle Properties LLC P.O. Box 647 Artesia, NM 88211-0647

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None

Batch ID:

 Date Created:
 04/18/2025 1:27 PM

 Date Mail Delivered:
 04/23/2025 11:36 AM

 USPS Article Number:
 9314769904300134225833

 Return Receipt Article Number:
 9590969904300134225835

Service Options:

Custom Field 1:

Return Receipt Certified Mail

Flat Creek-

Mail Service: Certified

 Reference #:
 2

 Postage:
 \$2.04

 Certified Mail Fees:
 \$8.95

 Status:
 Delivered

 Sender:
 S. Shaheen

 Contents:
 Notice Letter

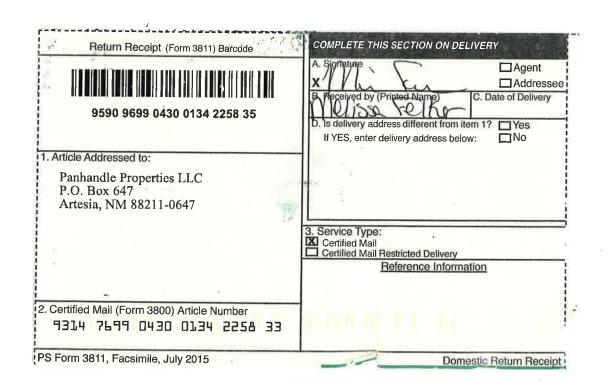
Custom Field 2: Jurnegan-Nos. 25255-58

Custom Field 3: 4/18/25 Letter

Transaction History

307928

Event Description Event Date Details USPS® Return Receipt 04-18-2025 03:11 PM JUSPSI - RETURN RECEIPT ASSOCIATED at SANTA FE,NM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM USPS® Certified Mail 04-18-2025 05:41 PM USPS® Certified Mail 04-19-2025 08:21 PM [USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 04-19-2025 09:36 PM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM USPS® Certified Mail 04-20-2025 12:13 AM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 04-22-2025 11:50 AM JUSPSI - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER USPS® Certified Mail 04-22-2025 10:32 PM USPS® Certified Mail 04-23-2025 10:10 AM [USPS] - AVAILABLE FOR PICKUP at ARTESIA,NM [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ARTESIA,NM USPS® Certified Mail 04-23-2025 11:36 AM



John Joseph Heinz c/o Ina Paula Heinz 9593 Grest Knoll Drive Calimesa, CA 92320

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz 32565
Firm Mailing Book ID: None 305336

 Date Created:
 03/20/2025 10:25 AM

 USPS Article Number:
 9314769904300132973309

 Return Receipt Article Number:
 9590969904300132973301

Service Options:

Return Receipt Certified Mail

 Mail Service:
 Certified

 Reference #:
 8

 Postage:
 \$2,59

 Certified Mail Fees:
 \$8,95

 Status:
 Lost

 Sender:
 \$ Shaheen

Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description

USPS® Return Receipt USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail

Event Date

03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM



Richard Moody 1820 Idaho Drive Plano, TX 75093-5454

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz Firm Mailing Book ID: None

Batch ID:

32565

305336

Date Created: 03/20/2025 10:25 AM USPS Article Number: 9314769904300132973484 Return Receipt Article Number: 9590969904300132973486

Service Options:

Return Receipt Certified Mail Certified

Notice Letter

Reference #: 31 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Lost-Sender: S. Shaheen

Contents: Custom Field 2: Custom Field 3:

Mail Service:

Flat Creek-Jurnegan-Nos 25255-56

Transaction History

Event Description Event Date USPS® Return Receipt 03-20-2025 11:16 AM USPS® Certified Mail 03-20-2025 01:41 PM USPS® Certified Mail 03-20-2025 10:45 PM USPS® Certified Mail 03-21-2025 12:00 AM USPS® Certified Mail 03-21-2025 08:44 AM USPS® Certified Mail 03-23-2025 01:50 PM USPS® Certified Mail 03-23-2025 11:39 PM USPS® Certified Mail 04-18-2025 09:44 AM USPS® Certified Mail 04-19-2025 09:28 AM USPS® Certified Mail 04-21-2025 04:13 PM USPS® Certified Mail 04-21-2025 06:26 PM USPS® Certified Mail 04-22-2025 01:20 PM USPS® Certified Mail 04-22-2025 09:39 PM USPS® Certified Mail 04-24-2025 02:52 PM USPS® Certified Mail

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM

[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

[USPS] - DEPARTED USPS REGIONAL FACILITY at OKLAHOMA CITY OK DISTRIBUTION C

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM

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[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER

[USPS] - PROCESSED THROUGH USPS FACILITY at COPPELL TX DISTRIBUTION CENTER



Reference Information

PS Form 3800, Facsimile, July 2015

Montego Capital Fund 1-3, Ltd. c/o Rhett Gist -P O Box 2640 _Midland, TX 79702

Sender:

Sharon T. Shaheen

Elat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz. User ID: 32565 Firm Mailing Book ID: None Batch ID: 305336 Date Created: 03/20/2025 10:25 AM **USPS** Article Number: 9314769904300132973552 Return Receipt Article Number: 9590969904300132973554

Service Options:

Return Receipt Certified Mail

Mail Service: Certified Reference #: 55 Postage: \$2.59 Certified Mail Fees: \$8.95 Status: Lost S. Shaheen

Sender: Contents: Custom Field 2:

Notice Letter Flat Creek-

Custom Field 3: Jurnegan-Nos. 25255-56

Transaction History

Event Description USPS® Return Receipt USPS® Certified Mail
Event Date Details

03-20-2025 11:16 AM 03-20-2025 01:41 PM 03-20-2025 10:45 PM 03-21-2025 12:00 AM 03-21-2025 08:44 AM 03-22-2025 09:01 PM

03-23-2025 03:02 AM

PS Form 3800, Facsimile, July 2015

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE, NM [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE, NM

[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM

[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE, NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE, NM

[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

U.S. Postal Service® CERTIFIED MAIL® RECEIPT Domestic Mail Only USPS® ARTICLE NUMBER 9314 7690 0430 0132 9735252 **Certified Mail Fee** \$ SANTA FE NM 4 Return Receipt (Hardcopy) \$ 0 00 MAR 2025 Return Receipt (Electronic) \$ USP Postmark 0 00 Certified Mail Restricted Delivery \$ Here 2. Postage 11.54 Total Postage and Fees 3342e Sent to: Montego Capital Fund 1-3, Ltd. c/o Rhett Gist P.O. Box 2640 Midland, TX 79702 Reference Information

Recipient:

OLLI Energy LLC 3001 West Loop 250 Stilte C-105, PMB 320 Midland, TX 79705

Sender:

Sharon T. Shaheen

Flat Creek - Jurnegan - N/2,S/2 Wells

Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860

Transaction created by: Dortiz

User ID:

Firm Mailing Book ID:

Batch ID:

32565 None 307928 Date Created:

04/18/2025 1:27 PM 9314769904300134225826

USPS Article Number: Return Receipt Article Number: 9590969904300134225828

Service Options:

Return Receipt Certified Mail Certified

Mail Service:

Reference #:

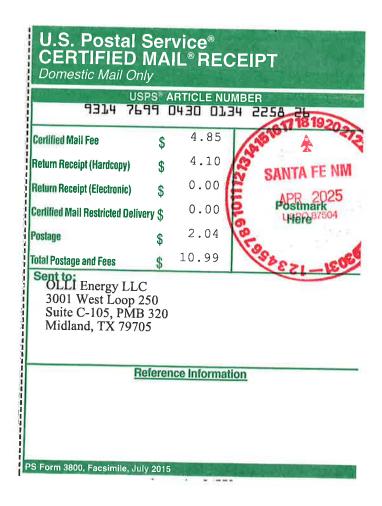
Postage: \$2.04 Certified Mail Fees: \$8.95 Status: Mailed Sender: S. Shaheen Notice Letter

Contents: Custom Field 1: Custom Field 2:

Flat Creek-Jurnegan-Nos, 25255-56

4/18/25 Letter Custom Field 3:

Event Date	Details
04-18-2025 03:11 PM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
04-18-2025 05:41 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
04-19-2025 08:21 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
04-19-2025 09:36 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE.NM
04-20-2025 12:13 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
04-21-2025 01:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
04-21-2025 03:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
	04-18-2025 03:11 PM 04-18-2025 05:41 PM 04-19-2025 08:21 PM 04-19-2025 09:36 PM 04-20-2025 12:13 AM 04-21-2025 01:38 PM



AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1006 Ad Number: 39970

Description:

Flat Creek Resources 25256 Ad Cost: \$284.81

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

March 25, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

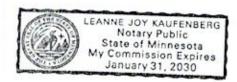
Sherry Danes

Agent

Subscribed to and sworn to me this 25th day of March 2025.

Minnesota

DAVID ORTIZ SPENCER FANE LLP 325 PASEO DE PERALTA SANTA FE, NM 87501-1860 dortiz@spencerfane.com



NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Alberta Link; Allied Corporation; Alvand Resources; Amos Roberts; Amy Brent aka Amy S. Skenandore; Andrew Moody; Charles Waterbury; Civitas Resources, Inc.; Concho Oil & Gas LLC; Concho Resources, Inc.; Commerce Energy of Nebraska, Inc.; Commerce Energy Partnership, 1975-A; Dorothy C. Lorentzen; Eagle Oil & Gas Co.; Elaine Heinz Huddleston; Elizabeth Hale; ELSR LP; Hale Snyder; IBEX Resources Company, LLC; J. Dudley Snyder; James Allen Heinz; Jamie Brent (Smith); John Joseph Heinz, deceased, c/o Ina Paula Heinz; Karen Brent c/o Amy Brent; M. T. Charlton, deceased, c/o Michael Albert Charlton; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; Margaret C. Lewis (Goddard), c/o Julian Goddard; McMullen Minerals II, LP; MEC Petroleum Corporation; Michael P. Massad, Sr. deceased, c/o Michael Paul Massad; Monica Brent; Montego Capital Fund 1, Ltd., c/o Rhett Gist; Montego Capital Fund 2, Ltd., c/o Rhett Gist; Montego Capital Fund 2, Ltd., c/o Rhett Gist; Mortlett Ponder, c/o Teresa M. Heinz Bruns; Murchison Oil & Gas, LLC; Oak Valley Mineral and Land, LP, c/o Brandon Black; Pegasus Resources II, LLC; Pintail Production Company; Platform Energy III, LLC, c/o Cameron Kulbeth; Post Oak Crown Minerals, LLC; Purnell Morrow Company; R. Kevin Spencer; Richard Moody; Robert E. Jacobs; Roseweb Partners, LP; Sitio Permian, LLC, c/o Britton James; Sortida Resources, LLC, c/o Brandon Black; Spencer M. Brent; Stroube Energy Corporation; Theresa M. Heinz Bruns; Tritex Production Company; Warwick-Ares, LLC; WPX Energy Permian, LLC; and the U.S. Bureau of Land Management.

Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 25255: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("H\$U") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 15' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 978' FNL and 15' FEL of Section 22, T24S-R26E to a bottom hole location approximately 978' FNL and 15' FEL of Section 23, T24S-R26E to a bottom hole location approximately 978' FNL and 15' FEL of Section 23, T24S-R26E to a bottom hole location approximately 978' FNL and 15' FEL of Section 25, T24S-R26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 25, T24S-R26E to a bottom hole location approximately 978' FNL and 13' FWL of Section 25, T24S-R26E to a bottom hole location approximately 978' FNL and 13' FWL of Sec

Case No. 25256: Amended Application of Flat Creek Resources, LLC for Compulsory pooling, Eddy County, New Mexico. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

These applications are set for virtual hearing before a Division Examiner at the New Mexico Oil Conservation Division on April 10, 2025, beginning at 8:30 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance eight days before the hearing, no later than April 2, 2025, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement seven days before the hearing, no later than April 3, 2025, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

Published in the Carlsbad Current-Argus March 25, 2025.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1006 Ad Number: 44620

Description: Jurnegan N 2 & S 2

Ad Cost: \$3

\$284.81

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 24, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 24th day of April 2025.

Leanne Kaufenberg, Notary Public Redwood County

Minnesota

DAVID ORTIZ SPENCER FANE LLP 325 PASEO DE PERALTA SANTA FE, NM 87501-1860 dortiz@spencerfane.com



NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

Alberta Link; Allied Corporation; Alvand Resources; Amos Roberts; Amy Brent aka Amy S. Skenandore; Andrew Moody; Burlington Oil & Gas Company, LP; Charles Waterbury; Civitas Resources, Inc.; Concho Oil & Gas LLC; Concho Resources, Inc.; Commerce Energy of Nebraska, Inc.; Commerce Energy Partnership, 1975-A; CRM 2018, LP; Dorothy C. Lorentzen; Eagle Oil & Gas Co.; Elaine Heinz Huddleston; Elizabeth Hale; ELSR LP; Hale Snyder; IBEX Resources Company, LLC; J. Dudley Snyder; James Allen Heinz; Jamie Brent (Smith); John Joseph Heinz, deceased, c/o Ina Paula Heinz; Karen Brent c/o Amy Brent; M. T. Charlton, deceased, c/o Michael Albert Charlton; Magnum Hunter Production, Inc.; Marathon Oil Permian, LLC; Margaret C. Lewis (Goddard), c/o Julian Goddard; McMullen Minerals II, LP; MEC Petroleum Corporation; Michael P. Massad, Sr. deceased, c/o Michael Paul Massad; Monica Brent; Montego Capital Fund 1, Ltd., c/o Rhett Gist; Montego Capital Fund 2, Ltd., c/o Rhett Gist; Montego Capital Fund 3, Ltd., c/o Rhett Gist; Montlegt Ponder, c/o Teresa M. Heinz Bruns; Murchison Oil & Gas, LLC; Oak Valley Mineral and Land, LP, c/o Brandon Black; OLLI Energy LLC; Panhandle Properties LLC; Pegasus Resources II, LLC; OneMap II, LLC; Pintail Production Company; Platform Energy III, LLC, c/o Cameron Kulbeth; Post Oak Crown Minerals, LLC; Purnell Morrow Company; R. Kevin Spencer; Richard Moody; Robert E. Jacobs; Roseweb Partners, LP; Ross Duncan Properties, LLC; Sitio Permian, LLC, c/o Britton James; Sortida Resources, LLC, c/o Brandon Black; Spencer M. Brent; Stroube Energy Corporation; Theresa M. Heinz Bruns; Tritex Production Company; Warwick-Ares, LLC; WPX Energy Permian, LLC; and the U.S. Bureau of Land Management.

Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 25255: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 15' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 471' FWL of Section 22, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 978' FNL and 713' FWL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200

Case No. 25256: Amended Application of Flat Creek Resources, LLC for Compulsory pooling, Eddy County, New Mexico. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.

These applications are set for virtual hearing before a Division Examiner at the New Mexico Oil Conservation Division on May 8, 2025, beginning at 9:00 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance eight days before the hearing, no later than April 30, 2025, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement seven days before the hearing, no later than May 1, 2025, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Spencer Fane LLP, 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

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