STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO.

CASE NO. 25271

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Scott Hartman
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
B-5	Horizontal Spacing Unit Basemap
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Notice Letter to All Interested Parties Sent March 20, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for March 25, 2025

COMPULSORY POOLING APPLICAT	FION CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST B	E SUPPORTED BY SIGNED AFFIDAVITS
Case: 25271	APPLICANT'S RESPONSE
Date: May 8, 2025	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New
	Mexico
Entries of Appearance/Intervenors:	None
Well Family	Ghost 16-15 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Empire; Glorieta-Yeso Pool (Code 96210)
r oor warne and r oor code.	Empire, Giorieta-reso r ooi (Code 30210)
Well Location Setback Rules:	Chahamida
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	Quarter-Quarter
Orientation:	West to East
Description: TRS/County	S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy
	County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	Yes.
is approval of non-standard unit requested in this application?	
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Ghost 16-15 State Com 10H well will be located
	within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2
	of Sections 15 and 16 to allow for the creation of a 480 acre standard horizontal
	spacing unit.
Proximity Defining Well: if yes, description	Ghost 16-15 State com 10H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
*In lieu of the bottom hole location, Earthstone is providing the	
State Line Crossing	
Well #1	Ghost 16-15 State Com 20H
	SHL: 1975' FSL & 97' FWL (Unit L), Section 16, T17S-R28E
	BHL: 2310' FSL & 261' FWL (Unit K), Section 15, T17S-R28E
	Completion Target:Yeso (Approx. 3725' TVD)
Well #2	Ghost 16-15 State Com 70H
	SHL: 1955' FSL & 97' FWL (Unit L), Section 16, T17S-R28E
	BHL: 1820' FSL & 2559' FWL (Unit K), Section 15, T17S-R28E
	Completion Target:Yeso (Approx. 4225' TVD)
W-II #3	Chart 46 45 Chata Carr 2411
Well #3	Ghost 16-15 State Com 21H
	SHL: 1055' FSL & 99' FWL (Unit M), Section 16, T17S-R28E
	BHL: 330' FSL & 2553' FWL (Unit N), Section 15, T17S-R28E
	Completion Target:Yeso (Approx. 3725' TVD)
Well #4	
Well #4	Completion Target:Yeso (Approx. 3725' TVD)
Well #4	Completion Target:Yeso (Approx. 3725' TVD) Ghost 16-15 State Com 71H

Well #5	Ghost 16-15 State Com 10H
Well #5	SHL: 1095' FSL & 100' FWL (Unit M), Section 16, T17S-R28E
	BHL: 1330' FSL & 2558' FWL (Unit K), Section 15, T175-R28E
	Completion Target: Yeso (Approx. 3625' TVD)
	Composition (Cappings)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	+
(including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	-77-
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	4/29/2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25271

SELF-AFFIRMED STATEMENT OF SCOTT HARTMAN

- 1. I am a Land Advisor with Spur Energy Partners LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- Copies of Spur's application and proposed hearing notice are attached as Exhibit A
 1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Spur seeks to pool all uncommitted interests in the Yeso formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - Ghost 16-15 State Com 20H, and Ghost 16-15 State Com 70H, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 16 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 15;

- Ghost 16-15 State Com 21H, Ghost 16-15 State Com 71H which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15;
- **Ghost 16-15 State Com 10H** which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SW/4 (Unit K) of Section 15;
- 6. The completed intervals of the Wells will be orthodox.
- 7. The completed interval of the **Ghost 16-15 State Com 10H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Sections 15 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit.
 - 8. **Exhibit A-2** contains the C-102 for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.
- 10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

A-5.

- 12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit**
- 13. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Dort that	
	4/29/2025
SCOTT HARTMAN	Date

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25271

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) ("Applicant") applies for an order pooling all uncommitted interests in the Yeso formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of this application, Spur states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following wells ("Wells"):
 - Ghost 16-15 State Com 10H, Ghost 16-15 State Com 20H, and Ghost 16-15 State Com 70H, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 17 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 15;
 - Ghost 16-15 State Com 21H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and
 - **Ghost 16-15 State Com 71H**, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15.

- 3. The completed intervals of the Wells will be orthodox.
- 4. The completed interval of the **Ghost 16-15 State Com 10H** well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Sections 15 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates

- pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
125 Lincoln Ave., Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com

COUNSEL FOR SPUR ENERGY PARTNERS LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, **New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Ghost 16-15 State Com 10H, Ghost 16-15 State Com 20H, and Ghost 16-15 State Com 70H, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 17 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 15; Ghost 16-15 State Com 21H, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Ghost 16-15 State Com 71H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15. The completed intervals of the Wells will be orthodox. The completed interval of the Ghost 16-15 State Com 10H well will be located within 330' of the quarterquarter section line separating the N/2 S/2 and the S/2 S/2 of Sections 15 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Ghost 16-15 State Com 10H, 20H, 70H, and 71H wells are located approximately 11.97 miles East and 0.63 miles South of Artesia, New Mexico. The Ghost 16-15 State Com 21H well is located approximately 11.97 miles East and 0.92 miles South of Artesia, New Mexico.

Email Address

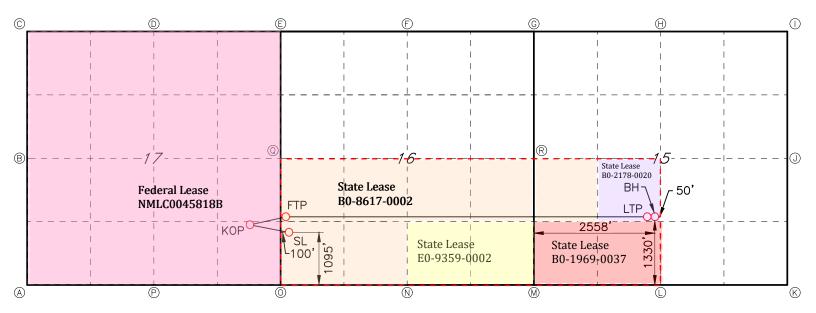
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C-102	2 t Electronica	ally	Ener	C	erals & N	Vatural	Mexico Resource				bit A		uly 9, 2024		
	CD Permitti			CONSER	(VAI	ATION DIVISION					Initial Submit	tal			
										Submittal Type:		☐ Amended Report			
							_					☐ As Drilled			
			1		WELL I	OCATI	CATION INFORMATION								
API Nu	ımber		Pool Code			Po	ool Name								
	30-0	015-		9621	0			EMF	PIRE; GLORI	ETA-Y	'ESC)			
Propert	y Code		Property Na	ime	GHOS	Г 16	-15 ST	CATE	COM			Number	10H		
OGRID	328		Operator Na	5.	PUR E	NERO			RS LLC.			nd Level Elevation	3580'		
Surface	Owner: 🔀	State □ Fee [□Tribal □Fe	ederal			Mineral	Owner:	X State ☐ Fee [☐ Tribal	□Fed	deral			
						Surfac	e Location								
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from I	E/W	Latitude		Long	itude	County		
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	10	1.5	NOL				Hole Location								
UL	Section	Township	Range	Lot	Ft. from 1		Ft. from I		Latitude		Long	itude	County		
K	15	17S	28E	Lot	1330		2558			17°N	_	.1639342°W	EDDY		
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Dedicat	ted Acres	Infill or Defi	_	Defining	Well API		Overlapp	oing Spa	cing Unit (Y/N)		dation	Code			
Order N	Numbers.	PENI					Well setl	oacks are	e under Common			(Yes □ No			
]	Kick Of	f Point (KO	P)				•			
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from I	E/W	Latitude		Long	itude	County		
P	17	17S	28E		1255	FSL	639	FEL	32.830368	85°N	104	.1913926°W	EDDY		
				l	F	First Tak	te Point (FT	P)							
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from I	E/W	Latitude		Long	itude	County		
L	16	17S	28E		1330	FSL	100	FWL	32.83057	55°N	104	.1889945°W	EDDY		
					I	Last Tak	e Point (LT	P)							
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from I	E/W	Latitude		Long	itude	County		
K	15	17S	28E		1330	FSL	2508	FWL	32.830813	39°N	_	.1640969°W	EDDY		
Unitize	d Area or A	rea of Uniform	Interest Y	Spacing 1	Unit Type	⊠ Horiz	zontal □ Ve	rtical	Groun	d Floor	Elevati	ion: 3580' GR			
				•					•						
OPER.	ATOR CER	TIFICATION	S				SURVEYO	OR CER	TIFICATIONS						
my know organiza including location interest,	vledge and beli ution either ow g the proposed pursuant to a	e information consief, and , if the weins a working interel bottom hole local contract with an eary pooling agrees.	ll is a vertical or rest or unleased i tion or has a rigi owner of a worki	directional w nineral intere ht to drill this ng interest or	eell, that this est in the land well at this unleased min	d neral						s plotted from field not is true and correct to the E. BE	to the best of		
consent in each i	of at least one tract (in the tar	ntal well, I further lessee or owner o rget pool or forma I or obtained a cou Lapa	f a working inter ation) in which ar mpulsory pooling	est or unleaso y part of the	ed mineral in well's compl he division.	terest					PROV	04/15/2025	() (A) (A) (A) (A) (A) (A) (A) (A) (A) (
Signature			Date				Signature and S	seal of Prof	fessional Surveyor			S/ONAL SU			
		HAPMAN						de	21504						
Printed N	ame						Certificate Nun	nber	Date of Surve	y					
SC	HAPMAN	N@SPURE	NERGY.C	OM			14	400		(3/2	5/2025			

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GHOST 16-15 STATE COM #10H



GEODETIC DATA 83 GRID - NM EAST

SURFACE LOCATION (SL) 1095' FSL & 100' FWL (SEC.16) N: 665691.8 - E: 585678.2 LAT: 32.8299302* N LONG: 104.1889780* W

KICK OFF POINT (KOP) 1255' FSL & 639' FEL (SEC.17) N: 665850.2 - E: 584936.3 LAT: 32.8303685° N LONG: 104.1913926° W

FIRST TAKE POINT (FTP) 1330' FSL & 100' FWL (SEC N: 665926.6 - E: 585672.8 LAT: 32.8305755* N LONG: 104.1889945° W

LAST TAKE POINT (LTP) 1330' FSL & 2508' FWL (SEC.15) N: 666024.6 - E: 593320.2 LAT: 32.8308139* N LONG: 104.1640969° W

BOTTOM HOLE (BH) 1330' FSL & 2558' FWL (SEC.15) OALE E. BE N: 666025.0 - E: 593370.2

LAT: 32.8308147° N LONG: 104.1639342° W

SEN MEX CO

2

PROTONAL ONAL

CORNER DATA NAD 83

A: FOUND BRASS CAP "1941" N: 664598.7 - E: 580344.4

B: FOUND 1/2" REBAR CIRCLE OF STONES N: 667242.8 - E: 580307.6

C: FOUND BRASS CAP "1941" N: 669888.2 - E: 580272.7

D: FOUND BRASS CAP "1941" N: 669891.3 - E: 582874.8

E: FOUND BRASS CAP "1941" N: 669895.3 - E: 585475.8

F: FOUND BRASS CAP "1941 N: 669932.6 - E: 588081.1

G: CALCULATED CORNER N: 669970.6 - E: 590686.3

H: FOUND BRASS CAP "1941" N: 670001.6 - E: 593305.7

I: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3 J: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7

K: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5

L: FOUND BRASS CAP "1941" N: 664696.3 - E: 593458.5

M: FOUND BRASS CAP "1941" N: 664676.8 - E: 590857.1

N: FOUND BRASS CAP "1941" N: 664637.7 - E: 588231.8

O: FOUND BRASS CAP "1941 N: 664595.7 - E: 585605.5

P: FOUND BRASS CAP "1941" N: 664596.6 - E: 582975.3

Q: FOUND BRASS CAP "1941" N: 667245.5 - E: 585540.4

R: FOUND BRASS CAP "1941" N: 667324.8 - E: 590770.1

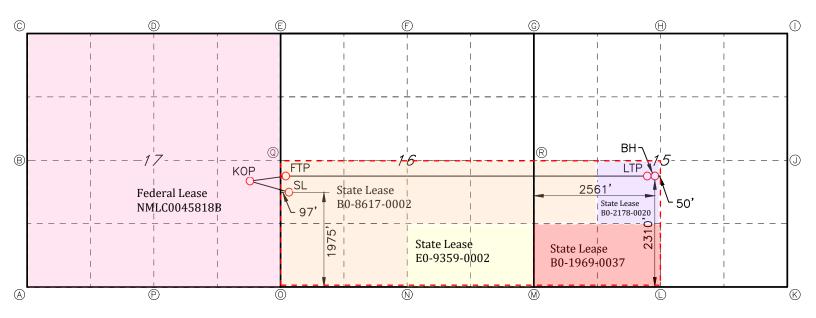
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	C-102 State of Net Energy, Minerals & Natura							al Resources Department					Revised.	July 9, 2024
	t Electronica CD Permittir			OIL	CONSER	RVAT	ION DIV	ISION		-			Initial Submi	ttal
		8									Subm Type:	mittal		
											Турс	☐ As Drilled		
					WELL L	OCAT	TION INFORMATION							
API Nu	mber 30-0	15-	Pool Code	962	10	P	Pool Name	EMPII	RE; G	SLORIE	ΓΑ-ΥΕ	SO		
Property	y Code		Property Na	ame	GHOST	Г 16	5-15 ST	TATE	COM	ſ		Well	Number	20H
OGRID	No. 328	947	Operator Na	ame S	PUR E	NER	GY PAR	TNEF	RS L	LC.		Grou	and Level Elevation	¹ 3566'
Surface	Owner: 💢	State Fee	Tribal □ F	ederal			Mineral	Owner:	State	e	Tribal	□Fee	deral	
						Surfa	ce Location							
UL	Section	Township	Range	Lot	Ft. from N	N/S	Ft. from I	E/W	Latitu	ıde		Long	gitude	County
L	16	17S	28E		1975	FSL	97 F	WL	32.	832347	7 8° N	104	.1890519°W	EDDY
					Е	Bottom	Hole Locati	on						
UL	Section	Township	Range	Lot	Ft. from N	N/S	Ft. from I	E/W	Latitu	ıde		Long	gitude	County
K	15	17S	28E		2310	FSL	2561	FWL	32.8	833506	57°N	104	.1640209°W	EDDY
		l a		I - a .			T							
	ed Acres	Infill or Defi	_	1 -	Well API		Overlapp		cing U	nit (Y/N)				
480	J Jumbers.	INFILL		30-01	5-PEND	ING	Well set	N backs are	e under	Common		F & (Yes □ No	
Order IV	dillocis.	PEN	NDING				Well set	Dacks are	c under	Common	OWIICIS	шр. 🥦	(103 🗆 110	
	_	ī	1		1		ff Point (KO	-						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from I		Latitu			Long		County
I	17	17S	28E		2206				32.8	832981	13°N	104	.1914646°W	EDDY
	T	I	1_	T.	1		ke Point (FT		I	_		I _		1
UL	Section	Township	Range	Lot	Ft. from N		Ft. from I		Latitu		HOONT	Long		County
L	16	17S	28E		2310		ke Point (LT		3Z.	833267	ON	104	.1890685°W	EDDY
UL	Section	Township	Range	Lot	Ft. from N		Ft. from I		Latitu	ıde		Long	ritude	County
K	15	17S	28E	Lot	2310					833505	57°N		.1640907°W	1
	10	115			7010	101	2010		0.0	-		101	.1010001 11	LDDT
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		TIFICATIONS					SURVEYO							
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		is a working inter bottom hole locat				!	my belief.						J.F.E. A	
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	by the division.	,, ,	•										EN MEX	e/ /
		tal well, I further of lessee or owner of											14400	1°
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Email Add	dress											-		

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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GHOST 16-15 STATE COM #20H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 1975' FSL & 97' FWL (SEC.16) N: 666571.3 — E: 585654.3 LAT: 32.8323478* N LONG: 104.1890519° W

KICK OFF POINT (KOP) 206' FSL & 639' FEL (SEC.17) N: 666800.8 — E: 584912.9 LAT: 32.8329813° N LONG: 104.1914646° W

FIRST TAKE POINT (FTP) 2310' FSL & 100' FWL (SEC.16) N: 666906.0 - E: 585648.7 LAT: 32.8332678' N LONG: 104.1890685° W

LAST TAKE POINT (LTP) 2310' FSL & 2511' FWL (SEC.15) N: 667004.0 - E: 593292.0 LAT: 32.8335059° N LONG: 104.1641837° W

BOTTOM HOLE (BH) 2310' FSL & 2561' FWL (SEC.15) N: 667004.4 — E: 593342.0 OALE E. BE LAT: 32.8335067* N

LONG: 104.1640209° W

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04/15/2025

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PROPRIORIES

CORNER DATA NAD 83

A: FOUND BRASS CAP "1941" N: 664598.7 - E: 580344.4

B: FOUND 1/2" REBAR CIRCLE OF STONES N: 667242.8 - E: 580307.6

C: FOUND BRASS CAP "1941"

N: 669888.2 - E: 580272.7

D: FOUND BRASS CAP "1941" N: 669891.3 - E: 582874.8

E: FOUND BRASS CAP "1941" N: 669895.3 - E: 585475.8

F: FOUND BRASS CAP "1941 N: 669932.6 - E: 588081.1

G: CALCULATED CORNER N: 669970.6 - E: 590686.3

H: FOUND BRASS CAP "1941" N: 670001.6 - E: 593305.7

I: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3 J: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7

K: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5

L: FOUND BRASS CAP "1941" N: 664696.3 - E: 593458.5

M: FOUND BRASS CAP "1941" N: 664676.8 - E: 590857.1

N: FOUND BRASS CAP "1941" N: 664637.7 - E: 588231.8

O: FOUND BRASS CAP "1941" N: 664595.7 - E: 585605.5

P: FOUND BRASS CAP "1941" N: 664596.6 - E: 582975.3

Q: FOUND BRASS CAP "1941" N: 667245.5 - E: 585540.4

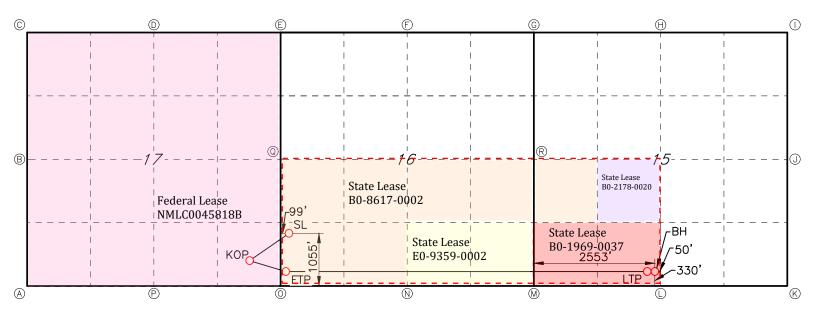
R: FOUND BRASS CAP "1941" N: 667324.8 - E: 590770.1

<u>C-102</u>	<u>2</u>						w Mexico				Revised July 9, 2024			
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Property	y Code		Property Na	ıme	GH0S'	T 16	3-15 STATE	CO	M		Well	Number	21H	
OGRID	No. 3289	947	Operator Na	ame S	PUR E	NER	GY PARTNE	RS I	LLC.		Grou	nd Level Elevation	3581	
Surface	Owner:	State Fee]Tribal □ F	ederal			Mineral Owner	Sta	ate Fee	Tribal	□Fee	deral		
						Surfa	ace Location							
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from E/W	Lati	tude		Long	itude	County	
M	16	17S	28E		1055	FSL	99 FWL	32	.829820	0°N	104	.1889783°W	EDDY	
]	Bottom	Hole Location							
UL	Section	Township	Range	Lot	Ft. from		Ft. from E/W	Lati			Long		County	
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P	17	17S	28E		528			32	.828371	.8°N	104	.1913613°W	EDDY	
	1	1	Τ_	Τ.			ake Point (FTP)	1					I	
UL	Section	Township	Range	Lot	Ft. from		Ft. from E/W	Lati		OONT	Long		County	
M	16	17S	28E		330		100 FWL	32	.827828	92.IV	104	.1889189°W	EDDY	
UL	Section	Township	Range	Lot	Ft. from		Ft. from E/W	Lati	tudo		Long	itudo	County	
N N	15	17S	28E	Lot	330		2503 FWL					.1640085°W	EDDY	
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Unitized	d Area or Aı	rea of Uniform	Interest	Spacing	Unit Type	Hor	izontal Vertical		Ground	d Floor	Elevati	ion: 3581' GF		
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OPER.	ATOR CER	TIFICATIONS	3				SURVEYOR CE	RTIFIC	CATIONS					
		information cont ef, and , if the well										s plotted from field no ne is true and correct t		
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	or to a volunta by the division.	ry pooling agreen	ient or a compu	isory pooiing	g oraer nereto	ojore						WEXTO		
		tal well, I further o								- 1	′ /	\\ \&\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\ \	
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SCH	HAPMAN	@SPUREN	NERGY.C	OM		,	14400				ng /n	e /2025		
Email Add	dress						14400			U	13/2	5/2025		

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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GHOST 16-15 STATE COM #21H



<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST

SURFACE LOCATION (SL) 1055' FSL & 99' FWL (SEC.16) N: 665651.7 - E: 585678.2 LAT: 32.8298200' N LONG: 104.1889783' W

KICK OFF POINT (KOP) 528' FSL & 646' FEL (SEC.17) N: 665123.8 - E: 584946.9 LAT: 32.8283718' N LONG: 104.1913613' W

FIRST TAKE POINT (FTP)
330' FSL & 100' FWL (SEC.16)
N: 664927.1 - E: 585697.4
LAT: 32.8278283' N
LONG: 104.1889189' W

LAST TAKE POINT (LTP)
330' FSL & 2503' FWL (SEC.15)
N: 665025.3 - E: 593349.0
LAT: 32.8280670' N
LONG: 104.1640085' W

BOTTOM HOLE (BH)
330' FSL & 2553' FWL (SEC.15)
N: 665025.7 - E: 593399.0
LAT: 32.8280678' N
LONG: 104.1638457' W

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CORNER DATA NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1941" N: 664598.7 - E: 580344.4

B: FOUND 1/2" REBAR CIRCLE OF STONES N: 667242.8 - E: 580307.6

> C: FOUND BRASS CAP "1941" N: 669888.2 - E: 580272.7

D: FOUND BRASS CAP "1941" N: 669891.3 - E: 582874.8

E: FOUND BRASS CAP "1941" N: 669895.3 - E: 585475.8

F: FOUND BRASS CAP "1941" N: 669932.6 - E: 588081.1

G: CALCULATED CORNER N: 669970.6 - E: 590686.3

H: FOUND BRASS CAP "1941" N: 670001.6 - E: 593305.7

I: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3 J: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7

K: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5

L: FOUND BRASS CAP "1941" N: 664696.3 - E: 593458.5

M: FOUND BRASS CAP "1941" N: 664676.8 - E: 590857.1

N: FOUND BRASS CAP "1941" N: 664637.7 - E: 588231.8

O: FOUND BRASS CAP "1941" N: 664595.7 - E: 585605.5

P: FOUND BRASS CAP "1941' N: 664596.6 - E: 582975.3

Q: FOUND BRASS CAP "1941" N: 667245.5 - E: 585540.4

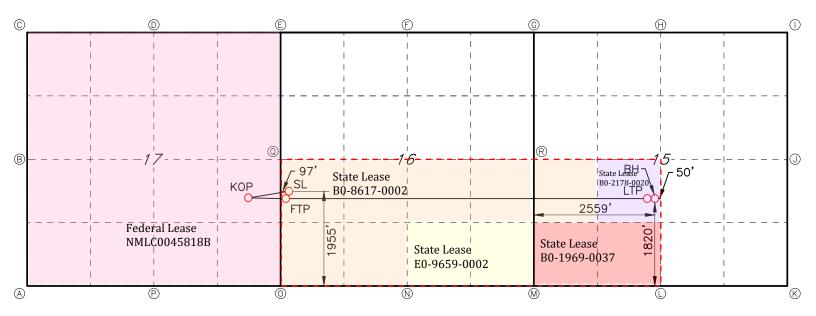
R: FOUND BRASS CAP "1941' N: 667324.8 - E: 590770.1

<u>C-10</u> 2	State of Nev Energy, Minerals & Natura							al Resources Department					ed Ju	aly 9, 2024	
	t Electronica CD Permittii			OIL	CONSER	VAT	ION DIV	ISION					Initial Sul	mitte	a1
V 14 O	CD I CHIIICH	18									Submittal		☐ Amended		
											Type: Amended Report				
					WELL L	OCAT	TION INFORMATION								
API Nu			Pool Code			P	Pool Name								
	30-0)15	D	96210				EMP	IRE;	GLORIE	ETA-Y				
Propert	y Code		Property Na	ıme	GHOST	Ր 16	-15 ST	CATE	COI	M		Well	Number		70H
OGRIE	No. 3289	47	Operator Na	ame S	PUR EI	NER	GY PAR	TNEF	RS I	LLC.		Grou	nd Level Eleva	tion	3566'
Surface		State □ Fee □]Tribal □ Fe							te Fee [☐ Tribal	☐ Fee	deral		
						Surfa	ce Location		•						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from F	E/W	Latit	nde		Long	itude		County
L	16	17S	28E	200	1955					.832292	26°N	_	.1890517		EDDY
			.55_				Hole Location								
UL	Section	Township	Range	Lot	Ft. from N	N/S	Ft. from E	E/W	Latit	ude		Long	itude		County
K	15	17S	28E		1820	FSL	2559	FWL	32.	.832160)7°N	104	.1639776	°W	EDDY
	1				•										
	ted Acres	Infill or Defin	-	1 -	Well API		Overlapp		cing U	Jnit (Y/N)					
48		INFILL		30-01	5-PENDI	NG	337 11 41	N	1			F & (
Order N	Numbers.	PENDING					Well sett	oacks are	e unde	er Common	Owners	nıp: 🔀	Yes 🗆 No		
					K	Cick Of	ff Point (KO	P)							
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E		Latit			Long			County
I	17	17S	28E		1837				32.	.831967	76°N	104	.1915507	°W	EDDY
		1	1	1			ke Point (FT		ı						
UL	Section	Township	Range	Lot	Ft. from N		Ft. from E		Latit			Long		- 1	County
L	16	17S	28E		1820				32.	.83192	16°N	104	.1890315	W	EDDY
	la	I	I	I.			ke Point (LT								
UL K	Section 15	Township 17S	Range 28E	Lot	Ft. from N 1820		Ft. from F 2509		Latit) (OONT	Long	ıtude .1641403	- 1	County EDDY
	10	173	ZOE		1020	LOL	2509	LWL	J.	.002108	וו פכ	104	.1041403	**	EDDI
Unitize	d Area or A	rea of Uniform	Interest Y	Spacing	Unit Type J	Hori	zontal 🗌 Ve	ertical		Groun	d Floor	Elevati	ion: 3566' (GR	
OPER	ATOR CER	TIFICATIONS	3				SURVEYO								
my know organize includin location interest,	vledge and beli ution either own g the proposed pursuant to a or to a volunta	e information conta ef, and , if the weli ns a working inter bottom hole locat contract with an o ury pooling agreen	l is a vertical or est or unleased i ion or has a rigl wner of a workii	directional v mineral inter ht to drill this ng interest or	well, that this est in the land s well at this r unleased min	eral							s plotted from fie ne is true and cor	BE.	the best of
If this w	of at least one	tal well, I further of lessee or owner of	a working inter	est or unleas	ed mineral int	erest							1440	*/CO	1 1
		get pool or format or obtained a con hapma	npulsory pooling	g order from		rted						PRO	04/15/20		18 (A)
Signature			Date				Signature and S	Seal of Prof	essional	l Surveyor/			STONAL	5	
SA	RAH CH	APMAN						19	15	ey					
Printed N			NEDCY C				Certificate Nun	nber		Date of Surve	у				
		N@SPURE	NERGY.C	JUIVI			14	400			C	3/2	5/2025		
Email Ad	dress														

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GHOST 16-15 STATE COM #70H



NAD 83 GRID — NM EAST

SURFACE LOCATION (SL) 1955' FSL & 97' FWL (SEC.16) N: 666551.2 - E: 585654.4 LAT: 32.8322926' N LONG: 104.1890517' W

KICK OFF POINT (KOP) 1837' FSL & 674' FEL (SEC.17) N: 666431.9 - E: 584887.0 LAT: 32.8319676' N LONG: 104.1915507' W

FIRST TAKE POINT (FTP) 1820' FSL & 100' FWL (SEC.16) N: 666416.3 - E: 585660.8 LAT: 32.8319216' N LONG: 104.1890315' W

LAST TAKE POINT (LTP)
1820' FSL & 2509' FWL (SEC.15)
N: 666514.3 - E: 593306.1
LAT: 32.8321599' N
LONG: 104.1641403' W

BOTTOM HOLE (BH)
1820' FSL & 2559' FWL (SEC.15)
N: 666514.7 - E: 593356.1
LAT: 32.8321607' N
LONG: 104.1639776' W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941" N: 664598.7 - E: 580344.4

B: FOUND 1/2" REBAR CIRCLE OF STONES N: 667242.8 - E: 580307.6

> C: FOUND BRASS CAP "1941" N: 669888.2 - E: 580272.7

D: FOUND BRASS CAP "1941" N: 669891.3 - E: 582874.8

E: FOUND BRASS CAP "1941"

N: 669895.3 - E: 585475.8

F: FOUND BRASS CAP "1941" N: 669932.6 - E: 588081.1

G: CALCULATED CORNER N: 669970.6 - E: 590686.3

H: FOUND BRASS CAP "1941" N: 670001.6 - E: 593305.7

I: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3

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J: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7

K: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5

L: FOUND BRASS CAP "1941" N: 664696.3 - E: 593458.5

M: FOUND BRASS CAP "1941" N: 664676.8 - E: 590857.1

N: FOUND BRASS CAP "1941" N: 664637.7 - E: 588231.8

O: FOUND BRASS CAP "1941" N: 664595.7 - E: 585605.5

P: FOUND BRASS CAP "1941" N: 664596.6 - E: 582975.3

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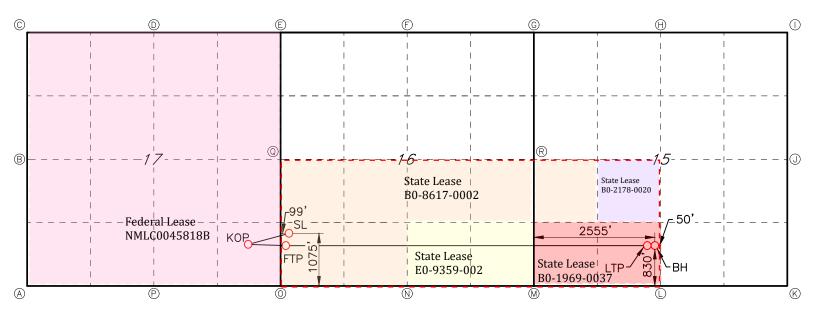
R: FOUND BRASS CAP "1941' N: 667324.8 - E: 590770.1

<u>C-102</u>	<u>2</u>) f'							Revised J	uly 9, 2024			
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API Nu	mber 30- 0)15-	Pool Code	96210	0	F	Pool Name EMPIRE; GLORIETA-YESO								
Propert			Property Na	ame	GHOS	T 16	-15 ST	CATE	COM			Well	Number	71H	
OGRID	No. 3289	47	Operator N	ame S	PUR E	NER	GY PAR	TNEF	RS LI	C.		Grou	and Level Elevation	3580	
		State □ Fee □	 ∃Tribal □ Fo	ederal			Mineral	Owner:	State	☐ Fee ☐	Tribal	□Fee	deral		
						Surfa	ce Location								
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from E	E/W	Latitud	de		Long	gitude	County	
M	16	17S	28E		1075	FSL	99 F	WL	32.8	329875	2°N	104	.1889777°W	EDDY	
	1	1		1		Bottom	Hole Location	on	<u> </u>					l	
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from F	E/W	Latitud	de		Long	itude	County	
N	15	17S	28E		830	${\tt FSL}$	2555	FWL	32.8	329441	.3°N	104	.1638900°W	EDDY	
Dedicat	ed Acres	Infill or Defin	ning Well	1	g Well API		Overlapp	oing Spa	cing Un	it (Y/N)	Consoli				
480 INFILL 30-015-PENDING					DING	N F & C Well setbacks are under Common Ownership: □ Yes □ No									
Order Numbers. PENDING						Well seth	oacks are	e under	Common (Owners	hip: 🔽	Yes □ No			
						Kick O	ff Point (KO	P)							
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from E	E/W	Latitud	de		Long	itude	County	
P	17	17S	28E		868	FSL	674	FEL	32.8	329304	-8°N	104	.1914802°W	EDDY	
						First Ta	ke Point (FT	P)							
UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from E	E/W	Latitud	de		Long	itude	County	
M	16	17S	28E		830	FSL	100 FWL 32.8292019°					104	.1889567°W	EDDY	
					1		ke Point (LT								
UL	Section	Township	Range	Lot	Ft. from		Ft. from E		Latitud			Long		County	
N	15	17S	28E		830	FSL	2505	FWL	32.8	329440)5°N	104	.1640527°W	EDDY	
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OPER	ATOR CER	TIFICATIONS	3				SURVEYO	OR CER	TIFICA	TIONS					
		information cont		rue and com	nlete to the h	est of					n on this	nlat wa	ıs plotted from field no	otes of actual	
my know	ledge and beli	ef, and , if the well as a working inter	l is a vertical or	directional v	well, that this		surveys made						ne is true and correct		
including	g the proposed	bottom hole locat	ion or has a rig	ht to drill this	s well at this		my belief.						IFF A		
interest,	or to a volunta	contract with an o cry pooling agreen										/	ORLL D.		
	by the division.												W MEXIC	⁵ /. /	
consent	of at least one	tal well, I further o lessee or owner of	a working inter	est or unleas	sed mineral ii	nterest						- [_	[44400]	1 1	
		get pool or format or obtained a con				leted						13		1 2 K	
5	arah (Chapma	en 04/2	29/2025								/	04/15/2025	/\$\bar{\pi}	
Signature		<i>y</i> —–	Date				Signature and S	of Prof	fessional S	urvev			SONAL S	UP	
SAR	AH CHA	PMAN					1/10	12	(50)	7					
Printed Na		0001155		214			Certificate Nun	nber		Date of Survey	7				
		@SPUREN	IEKGY.C	JIVI			144	400			C	3/2	25/2025		
Email Add	dress														

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

GHOST 16-15 STATE COM #71H



<u>GEODETIC DATA</u> NAD 83 GRID — NM EAST

SURFACE LOCATION (SL) 1075' FSL & 99' FWL (SEC.16) N: 665671.8 - E: 585678.3 LAT: 32.8298752' N LONG: 104.1889777' W

KICK OFF POINT (KOP) 868' FSL & 674' FEL (SEC.17) N: 665463.2 - E: 584909.9 LAT: 32.8293048' N LONG: 104.1914802' W

FIRST TAKE POINT (FTP) 830' FSL & 100' FWL (SEC.16) N: 665426.8 - E: 585685.1 LAT: 32.8292019' N LONG: 104.1889567' W

LAST TAKE POINT (LTP)
830' FSL & 2505' FWL (SEC.15)
N: 665525.0 - E: 593334.6
LAT: 32.8294405' N
LONG: 104.1640527' W

BOTTOM HOLE (BH)

830' FSL & 2555' FWL (SEC.15)

N: 665525.3 - E: 593384.6

LAT: 32.8294413' N

LONG: 104.1638900' W

CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941" N: 664598.7 - E: 580344.4

B: FOUND 1/2" REBAR CIRCLE OF STONES N: 667242.8 - E: 580307.6

> C: FOUND BRASS CAP "1941" N: 669888.2 - E: 580272.7

D: FOUND BRASS CAP "1941"

N: 669891.3 - E: 582874.8

E: FOUND BRASS CAP "1941" N: 669895.3 - E: 585475.8

F: FOUND BRASS CAP "1941" N: 669932.6 - E: 588081.1

G: CALCULATED CORNER N: 669970.6 - E: 590686.3

H: FOUND BRASS CAP "1941" N: 670001.6 - E: 593305.7

I: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3

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J: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7

K: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5

L: FOUND BRASS CAP "1941" N: 664696.3 - E: 593458.5

M: FOUND BRASS CAP "1941" N: 664676.8 — E: 590857.1

N: FOUND BRASS CAP "1941" N: 664637.7 — E: 588231.8

O: FOUND BRASS CAP "1941" N: 664595.7 - E: 585605.5

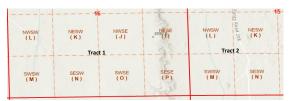
P: FOUND BRASS CAP "1941" N: 664596.6 - E: 582975.3

Q: FOUND BRASS CAP "1941" N: 667245.5 - E: 585540.4

R: FOUND BRASS CAP "1941" N: 667324.8 - E: 590770.1

Received by OCD: 5/1/2025 10:11:45 AM

Ghost 16-15 State Com Township 17 South, Range 28 East, NMPM Section 16 & 15 Eddy County, New Mexico



TRACT NUMBER	LOCATION	SECTION	TRACT PARTICIPATION FACTOR	ACRES
TRACT 1	S/2	16	66.67%	320.00
TRACT 2	SW/4	15	33.33%	160.00
			100.00%	480.00

State Lease	STR	LEGAL
B0-8617-0002	16-17S-28E	SW & N2SE
E0-9359-0002	16-17S-28E	S2SE
B0-8617-0002	15-17S-28E	NWSW
B0-2178-0020	15-17S-28E	NESW
B0-1969-0037	15-17S-28E	S2SW

Spur Energy Partners LLC Case No. 25271 Exhibit A-3

Ghost 16-15 State Com (Yeso Formation) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	TRACT PARTICIPATION FACTOR	ACRES
TRACT 1	S/2	16	66.67%	320.00
TRACT 2	SW/4	15	33.33%	160.00
			100.00%	480.00
	Parties to be pooled are highlighted in	YELLOW		

		Оре	erating Rights Ow	nership
TRACT 1	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.4553558	320.000000	145.71
LONGFELLOW LH LLC	WI	0.1783909	320.000000	57.09
YATES ENERGY CO	WI	0.0591275	320.000000	18.92
SHARBRO ENERGY LLC	WI	0.0522308	320.000000	16.71
SILVERBACK EXPLORATION	WI	0.0450806	320.000000	14.43
VLADIN LLC	WI	0.0191513	320.000000	6.13
BLUE STAR OIL & GAS LLC	WI	0.0156693	320.000000	5.01
JALAPENO ENERGY CORPORATION	WI	0.0249938	320.000000	8.00
HILCORP ENERGY I, L.P. SUCCESSOR TO ZPZ DELAWARE I				
LLC	WI	0.1500000	320.000000	48.00
TOTAL		1.000000	320.000000	320.00

TRACT 2	Interest Type	WI	Gross Ac	Net Ac
SEP Permian LLC	WI	0.4454801	160.000000	71.28
LONGFELLOW LH LLC	WI	0.2433842	160.000000	38.94
SILVERBACK EXPLORATION	WI	0.0538400	160.000000	8.61
VLADIN LLC	WI	0.0176059	160.000000	2.82
BLUE STAR OIL & GAS LLC	WI	0.0144048	160.000000	2.30
CHI ENERGY INC	WI	0.0294350	160.000000	4.71
YATES ENERGY CORPORATION	WI	0.0492729	160.000000	7.88
JALAPENO CORP	WI	0.0208283	160.000000	3.33
GARY GREEN	WI	0.0038086	160.000000	0.61
PBEX, LLC	WI	0.0052211	160.000000	0.84
LOSEE INVESTMENTS LLC	WI	0.0026105	160.000000	0.42
SIERRA BLANCA MERCANTILE	WI	0.0013053	160.000000	0.21
WINCHESTER ENERGY	WI	0.0680142	160.000000	10.88
1 TIMOTHY LLC	WI	0.0099917	160.000000	1.60
GX4 RESOURCES, LLC FORMERLY SWENKE VENTURES LLC	WI	0.0098350	160.000000	1.57
LONSDALE RESOURCES LLC	WI	0.0098350	160.000000	1.57
TINIAN OIL & GAS, LLC	WI	0.0059870	160.000000	0.96
POCOHANTAS OIL	WI	0.0045703	160.000000	0.73
BALK OIL COMPANY	WI	0.0045703	160.000000	0.73
TOTAL		1.0000000	160.000000	160.00

	Net Ac	DSU WI %
SEP PERMIAN LLC	216.99	0.452064
LONGFELLOW LH LLC	96.03	0.200055
YATES ENERGY CORPORATION	26.80	0.055843
SHARBRO ENERGY LLC	16.71	0.034821
SILVERBACK EXPLORATION	23.04	0.048000
VLADIN LLC	8.95	0.018636
BLUE STAR OIL & GAS LLC	7.32	0.015248
JALAPENO ENERGY CORPORATION	11.33	0.023605
HILCORP ENERGY I, L.P. SUCCESSOR TO ZPZ DELAWARE I LLC	48.00	0.100000
CHI ENERGY INC	4.71	0.009812
GARY GREEN	0.61	0.001270
PBEX, LLC	0.84	0.001740
LOSEE INVESTMENTS LLC	0.42	0.000870
SIERRA BLANCA MERCANTILE	0.21	0.000435
WINCHESTER ENERGY	10.88	0.022671
1 TIMOTHY LLC	1.60	0.003331
SWENKE VENTURES LLC	1.57	0.003278
LONSDALE RESOURCES LLC	1.57	0.003278
POCOHANTAS OIL	0.73	0.001523
TINIAN OIL & GAS, LLC	0.96	0.001996
BALK OIL COMPANY	0.73	0.001523
TOTAL	480.00	1.0000



November 19, 2024

Yates Energy Corporation P.O. Box 2323 Roswell, NM 88201

RE: Well Proposal

Ghost 16-15 State Com 10H, 20H, 21H, 70H, 71H S/2 of Section 16 and SW of Section 15, T17S-R28E Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the **Ghost 16-15 State Com 10H, 20H, 21H, 70H, 71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

Ghost 16-15 State Com 10H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,355' FSL & 750' FEL, Section 17, T17S-R28E
- Proposed Bottom Hole Location 1,330' FSL & 50' FEL, Section 15, T17S-R28E
- TVD: 3,625

Ghost 16-15 State Com 20H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,395' FSL & 750' FEL, Section 17, T17S-R28E
- Proposed Bottom Hole Location 2,310' FSL & 50' FEL, Section 15, T17S-R28E
- TVD: 3,725'

Ghost 16-15 State Com 21H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,315' FSL & 750' FEL, Section 17, T17S-R28E
- Proposed Bottom Hole Location 330' FSL & 50' FEL, Section 15, T17S-R28E
- TVD: 3,725'

Ghost 16-15 State Com 70H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,375' FSL & 750' FEL, Section 17, T17S-R28E
- Proposed Bottom Hole Location 1,820' FSL & 50' FEL, Section 15, T17S-R28E
- TVD: 4,225'

Ghost 16-15 State Com 71H Well - Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location 1,335' FSL & 750' FEL, Section 17, T17S-R28E
- Proposed Bottom Hole Location 830' FSL & 50' FEL, Section 15, T17S-R28E
- TVD: 4,225

SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the S2 of Section 16 and the SW of Section 15, T17S-R28E, Eddy County, New Mexico, containing 480.00 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated January 1, 2025, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:



- Effective Date of January 1, 2025
- Contract Area consisting of the S2 of Section 16 and SW of Section 15, T17S-R28E, Eddy County, NM
- Limited in depth from 3,000 below the Surface to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of "Non-Consent").

Option 3 – **Term Assignment Option:** Assign your leasehold working interest in the S2 of Section 16 and the SW of Section 15, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited from the Surface to the Base of the Yeso formation).

Option 4 – Assignment Option: Assign your leasehold working interest in the S2 of Section 16 and the SW of Section 15, T17S-R28E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre (limited from the Surface to the Base of the Yeso formation).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the depths described, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mlauck@spurenergy.com or the undersigned via email at shartman@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,

Scott Hartman Senior Landman 832-930-8616



Ghost 16-15 State Com 10H Well Election

Owner: Yates Energy Corporation

Option 1) The undersigned elects to participate in the drilling and completion of the Ghost 16-15 State Com 10H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Ghost 16-15 State Com 10H
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners. The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2024.
Company/Individual: Yates Energy Corporation
By:
Name:
Title:



Ghost 16-15 State Com 20H Well Election

Owner: Yates Energy Corporation

Option 1) The undersigned elects to participate in the drilling and completion of the Ghost 16-15 State Com 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Ghost 16-15 State Com 20H
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2024.
Company/Individual: Yates Energy Corporation
By:
Name:
Title:



Ghost 16-15 State Com 21H Well Election

Owner: Yates Energy Corporation

Option 1) The undersigned elects to participate in the drilling and completion of the Ghost 16-15 State Com 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Ghost 16-15 State Com 21H
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2024.
Company/Individual: Yates Energy Corporation
By:
Name:
Title:



Ghost 16-15 State Com 70H Well Election

Owner: Yates Energy Corporation

Option 1) The undersigned elects to participate in the drilling and completion of the Ghost 16-15 State Com 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Ghost 16-15 State Com 70H
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2024.
Company/Individual: Yates Energy Corporation
By:
Name:
Title:



Ghost 16-15 State Com 71H Well Election

Owner: Yates Energy Corporation

Option 1) The undersigned elects to participate in the drilling and completion of the Ghost 16-15 State Com 71H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.
Option 2) The undersigned elects not to participate in the drilling and completion of the Ghost 16-15 State Com 71H
Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.
Well Insurance: The undersigned requests Well Insurance coverage provided by Spur Energy Partners.
The undersigned elects to obtain individual Well Insurance coverage.
Agreed to and Accepted this day of, 2024.
Company/Individual: Yates Energy Corporation
By:
Name:
Title:



Option 3 - Term Assignment Option

Option 3) The undersigned hereby elects to assign their leasehold working interest in the S2 of Section 16 and the SW of Section 15, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited from the Surface to the base of the Yeso formation).
Option 4 - Assignment Option
Option 4) The undersigned hereby elects to assign their leasehold working interest in the N/2 N/2 of Section 30, T17S-R28E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre (limited from the Surface to the base of the Yeso formation).
Agreed to and Accepted this day of, 2024.
Company/Individual: Yates Energy Corporation
By:
Name:
Title:



Authority for Expenditure Drill, Complete, & Equip



Į	PARTNERS	PERMIAI	١
	Operator : Spur Energy Partners LLC	AFE #:	
I	Well Name : Ghost 16-15 State Com 10H	SEP Permian LLC WI:	
I	Location :	Well Cost Center:	
I			
I			
I	Project :		
۱	Description		
Ш			

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	s -	s -	\$ 30,000	S -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	s -	s -	s -	\$ 35,000	S -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	s -	s -	\$ 35,000	S -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	s -	\$ -		S -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -		s -	\$ 35.000	S -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	s -	s -	s -	S -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	s -	s -	\$ 10.000	s -
2050-1100	FISHING TOOLS & SERVICE	s -	s -	s -	s -	s -	S -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,500	\$ -	s -	\$ -	\$ 87.500	s -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 41.000	\$ -		s -		s -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	s -	\$ -		S -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	s -	s -	\$ 40,000	S -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	s -	s -	\$ 31,000	s -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -		\$ -		s -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 218,000	\$ -		s -	,	s -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	s -	\$ -	,	s -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -		\$ -	s -	s -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,000	\$ -		\$ -		s -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -		\$ -	\$ -	s -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -		\$ -	s -	s -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	s -	s -	s -	s -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 120.000	\$ -	· ·	\$ -	-	٠ .
2050-2402	FRAC TANK RENTALS	\$ 275	\$ -		\$ -	,	s -
2050-2600	ES&H	\$ -	\$ -		\$ -		s -
2050-3000	BIT RENTALS	\$ 32,000	\$ -		s -	\$ 32,000	s -
2050-3100	OVERHEAD	\$ -	\$ -	· ·	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -		s -	-	s -
2050-3200	CONTINGENCIES	\$ -	\$ -	· ·	\$ -	-	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -		\$ -		s -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -		\$ -		s -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -		\$ -	s -	s -
2050-3900	FUEL & LUBE	\$ 81.000	s -		s -		s -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20.000	\$ -	7	\$ -	,	٠ .
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -		s -	,	s -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	7	\$ -	\$ -	S -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -		s -	-	٠ .
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	-	s -		s -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	7	\$ -		s -
2050-8000	MUD LOGGER	\$ 22.000	\$ -		s -	\$ 22,000	s -
2050-8001	MOB/DEMOB RIG	\$ 32,000	\$ -	· ·	\$ -	. ,	s -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -		\$ -	,	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -		\$ -		s .
2050-8007	CONTRACT LABOR/SERVICES	\$ 50.000	\$ -		\$ -	,	s -
2050-8009	MISC IDC/CONTINGENCY	\$ 52,225	\$ -		\$ -		\$ -
		DRILLING SUBTOTAL \$ 1,262,000				\$ 1,262,000	

Ori		Original				Supplement				Total				
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net		Net 8/		Net		8/8ths		Net	
2051-2500	SUPPLIES & SMALL TOOLS	\$	\$		\$		\$	-	\$	-	\$		\$	
2051-2700	COMMUNICATION	\$	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
2051-3200	CONTINGENCIES	\$	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
2051-3800	NON OPERATED CHARGES - TDC	\$	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
2051-5100	SURFACE CASING	\$	\$:	30,000	\$	-	\$	-	\$	-	\$	30,000	\$	-
2051-5200	INTERMEDIATE CASING	\$	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
2051-5300	PRODUCTION/LINER CASING	\$	\$ 29	92,000	\$	-	\$	-	\$	-	\$	292,000	\$	-
2051-5400	CONDUCTOR PIPE	\$	\$:	28,000	\$	-	\$	-	\$	-	\$	28,000	\$	-
2051-5500	WELLHEAD	\$	\$	6,000	\$	-	\$	-	\$	-	\$	6,000	\$	
2051-5801	LINER HANGER/CASING ACCESSORY	\$	\$ 2	24,000	\$	-	\$	-	\$	-	\$	24,000	\$	
2051-5803	MISC TANGIBLE EQUIPMENT	\$	\$	10,000	\$	-	\$	-	\$	-	\$	10,000	\$	-
		TANGIBLE DRILLING SUBTOTAL \$	\$ 39	90,000	\$	-	\$	-	\$	-	\$	390,000	\$	-
		DRILLING TOTAL \$	\$ 1,6	52,000	\$	-	\$		\$	•	\$	1,652,000	\$	-

		Original	Suppleme	nt	Total	
NTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net 8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 50,000	\$ - \$ -	\$ -	\$ 50,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 65,000	\$ - \$ -	\$ -	\$ 65,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ - \$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 410,150	\$ - \$ -	\$ -	\$ 410,150	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 60,000	\$ - \$ -	\$ -	\$ 60,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 76,500	\$ - \$ -	\$ -	\$ 76,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ - \$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 191,250	\$ - \$ -	\$ -	\$ 191,250	\$ -
2055-2300	FRAC PLUGS	\$ 45,900	\$ - \$ -	\$ -	\$ 45,900	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ - \$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ - \$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 30,000	\$ - \$ -	\$ -	\$ 30,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ - \$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 100,000	\$ - \$ -	\$ -	\$ 100,000	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 1,032,750	\$ - \$ -	\$ -	\$ 1,032,750	\$ -
2055-3400	PROPPANT	\$ -	\$ - \$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	s -	s - s -	s -	s -	S -

2055-3750	DAMAGES/ROW	\$	- 1:		\$	-	\$	- 1	\$ -	s
2055-3800	NON OPERATED CHARGES - ICC	\$	- :		s	-	s		s -	s
2055-3900	FUEL & LUBE	\$ 283	.050		s	-	s	-	\$ 283.050	s
2055-4000	CEMENT	\$	- :		s		s	-	s -	S
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	- :	5 -	\$	-	\$	-	\$ -	\$
2055-5001	ROAD WATERING	\$	- :	š -	s	-	s	-	S -	s
2055-8001	COMPLETION/WORKOVER RIG	\$ 135	,000	5 -	\$	-	\$	-	\$ 135,000	\$
2055-8002	KILL TRUCK	\$	- :	5 -	\$	-	\$	-	\$ -	\$
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 165	,000	5 -	\$	-	\$	-	\$ 165,000	\$
2055-8004	CONTRACT LABOR/SERVICES	\$	- :	5 -	\$	-	\$	-	\$ -	\$
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$	- :	-	\$	-	\$	-	\$ -	\$
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$	- :	-	\$	-	\$	-	\$ -	\$
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	- :	5 -	\$	-	\$	-	\$ -	\$
2055-8008	CONTRACT LABOR - FRAC	\$	- :	5 -	\$	-	\$	-	\$ -	\$
2054-1402	RENTALS-SURFACE	\$ 13	,000	5 -	\$	-	\$	-	\$ 13,000	\$
2054-1600	KILL FLUID AND TRUCK	\$ 5	,000	5 -	\$	-	\$	-	\$ 5,000	\$
2054-1700	CONSULTANT	\$ 6	,000	5 -	\$	-	\$	-	\$ 6,000	\$
2054-2200	WORKOVER RIG	\$ 15	,000	-	\$	-	\$	-	\$ 15,000	\$
2054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75	,000	-	\$	-	\$	-	\$ 75,000	\$
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40	,000	-	\$	-	\$	-	\$ 40,000	\$
	INTANGIBLE COMPLETION SUB	TOTAL \$ 2,926	,600	-	\$	-	\$	-	\$ 2,926,600	\$
		Original			Supp	olement			Total	
	DESCRIPTION	8/8th	ıs	Net	8	/8ths	Ne	t	8/8ths	Net
NGIBLE COMPLETION										
2065-2500	SUPPLIES & SMALL TOOLS	\$	- :	-	\$	-	\$	-	\$ -	\$
2065-2500 2065-2700	SUPPLIES & SMALL TOOLS COMMUNICATION	\$	- :		\$	-	\$	_	\$ - \$ -	\$ \$
2065-2500 2065-2700	SUPPLIES & SMALL TOOLS COMMUNICATION BITS	\$	_	-	_			-		\$
2065-2500 2065-2700 2065-3000	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES	\$	- :	-	\$	-	\$	-	\$ -	\$
2065-2500 2065-2700 2065-3000 2065-3200	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC	\$ \$ 5	- : i,000 :	- 5 -	\$	-	\$	-	\$ - \$ 5,000	\$
2065-2500 2065-2700 2065-3000 2065-3200 2065-3800 2065-4102	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL	\$ 5 \$ 5 \$ \$	- i,000	5 - 5 - 5 - 5 -	\$ \$ \$ \$	-	\$ \$ \$ \$	-	\$ - \$ 5,000 \$ - \$ - \$ -	\$ \$ \$ \$ \$
2065-2500 2065-2700 2065-3000 2065-3200 2065-3800 2065-4102 2065-5001	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL OVERHEAD POWER	\$ \$ 5 \$	- 5,000	5 - 5 - 5 - 5 -	\$ \$	-	\$ \$ \$	-	\$ - \$ 5,000 \$ - \$ -	\$ \$ \$ \$ \$
2065-2500 2065-2700 2065-3000 2065-3200 2065-3800 2065-4102 2065-5001	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL OVERHEAD POWER PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 5 \$ 5 \$ \$	- i,000	5 - 5 - 5 - 5 -	\$ \$	-	\$ \$ \$ \$		\$ - \$ 5,000 \$ - \$ - \$ -	\$ \$ \$ \$ \$
2065-2500 2065-2700 2065-3000 2065-3200 2065-3800 2065-4102 2065-5001 2065-5002 2065-5003	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL OVERHEAD POWER PARTS & SUPPLIES - ARTIFICIAL LIFT PARTS & SUPPLIES - LECTRICAL/AUTOMATION	\$ 5 \$ 5 \$ \$	- i,000		\$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$		\$ - \$ 5,000 \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$
2065-2500 2065-2700 2065-3000 2065-3200 2065-3800 2065-4102 2065-5001 2065-5002 2065-5003	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL OVERHEAD POWER PARTS & SUPPLIES - ARTIFICIAL LIFT PARTS & SUPPLIES - LECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	- : i,000 : - : - :		\$ \$	-	\$ \$ \$ \$ \$ \$		\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
ANGIBLE COMPLETION 2065-2700 2065-2700 2065-2700 2065-3000 2065-3800 2065-3800 2065-4102 2065-5001 2065-5002 2065-5003 2065-5004 2065-5100	SUPPLIES & SMALL TOOLS COMMUNICATION BITS CONTINGENCIES NON OPERATED CHARGES - TCC WATER SUPPLY WELL OVERHEAD POWER PARTS & SUPPLIES - ARTIFICIAL LIFT PARTS & SUPPLIES - LECTRICAL/AUTOMATION	\$ 5 \$ 5 \$ 5 \$ 5 \$ 5	- ; i,000 : - : - :		\$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$		\$ - \$ 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

INTANGIBLE FACILITY	DESCRIPTION		8/8ths	Ne	et	8/8	Bths	Net	8/8ths	Net
		Or	iginal			Supple	ement		Total	
	COMPLETION TOT	AL \$	3,106,100	\$	-	\$	-	-	\$ 3,106,100	\$ -
	TANGIBLE COMPLETION SUBTOT		179,500		-	\$	-	\$ -	\$ 179,500	
2064-5200	TUBING HEAD/XMAS TREE	\$	12,000		-	\$		\$ -	\$ 12,000	
2064-5001	FLOWLINES MATERIALS	\$	60,000		-	\$		\$ -	\$ 60,000	
2064-4200	TUBING	\$	75,000		-	\$	- :	\$ -	\$ 75,000	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$	14,000		-	\$	- :	\$ -	\$ 14,000	
2065-5903	MISC TANGIBLE EQUIPMENT	\$		\$	-	\$	- :	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	-	\$	-	\$	-	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$	-	\$	-	\$	- :	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	-	\$	-	\$	-	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$	-	\$	-	\$	- 1	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	\$	-	\$	- 1	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$	-	\$	- 1	\$ -	\$ -	\$ -
2065-5300	SUBSURFACE EQUIP	\$	-	\$	-	\$	- 1	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	s	13,500	s	-	s	- 1	s -	\$ 13,500	s -
2065-5100	TUBING	\$	-	\$	-	\$		s -	s -	s -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$		\$	-	s		s -		s -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$		\$		s		\$ -		\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$		\$		s		\$ -	-	s -
2065-5001	OVERHEAD POWER	s		\$	-	s	_	\$ -	-	s -
2065-4102	WATER SUPPLY WELL	\$		\$		s		\$ -		S -
2065-3800	NON OPERATED CHARGES - TCC	\$		s	-	s		s -	S -	S -

			Ori	ginal		Su	pplement		То	tal	
INTANGIBLE FACILITY	DESCRIPTION			8/8ths	Net		8/8ths	Net		8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$ -	\$	-	\$ -	\$		\$ -
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$ -
2065-3000	BITS		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2065-5200	TUBING HEAD/XMAS TREE		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	8,000	\$ -	\$	-	\$ -	\$	8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION		\$	8,500	\$ -	\$	-	\$ -	\$	8,500	\$ -
2056-2009	EQUIPMENT RENTALS		\$	5,000	\$ -	\$		\$ -	\$	5,000	\$ -
2056-2010	FREIGHT & HANDLING		\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL		\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2056-2014	PIPELINE LABOR		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND		\$	-	\$ -	\$		\$ -	\$	-	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$ -	\$	-	\$	\$	131,500	\$ -

		Or	iginal		Su	pplement		Tot	al	
TANGIBLE FACILITY	DESCRIPTION		8/8ths	Net		8/8ths	Net		8/8ths	Net
2066-1200	VESSELS	\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$	35,000	\$ -	\$	-	\$ -	\$	35,000	\$ -
2066-1600	LACT	\$	20,000	\$ -	\$	-	\$ -	\$	20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$	25,000	\$ -	\$	-	\$ -	\$	25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$	22,500	\$ -	\$	-	\$ -	\$	22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$	6,000	\$ -	\$	-	\$ -	\$	6,000	\$ -
2066-2005	PUMP & FILTERS	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$	10,000	\$ -	\$	-	\$ -	\$	10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$ -
2066-2015	CONTAINMENT	\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$ -
2066-2017	SWD WELLS	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2066-2019	PIPING	\$	20,000	\$ -	\$	-	\$ -	\$	20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$	95,000	\$ -	\$	-	\$ -	\$	95,000	\$ -
	TANGIBLE FACILITY SUBTOTAL	\$	368,500	\$ -	\$		\$ -	\$	368,500	\$ -
	FACILITY TOTAL	\$	500,000	\$	\$		\$	\$	500,000	\$ -

Ghost 16-15 State Com 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
GHOST 10-13 State COM TOTAL WELL ESTIMATE	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,652,000	\$ -	\$ -	\$ -	\$ 1,652,000	\$ -
COMPLETION TOTAL	\$ 3,106,100	\$ -	\$ -	\$ -	\$ 3,106,100	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 5,258,100	\$ -	\$ -	\$ -	\$ 5,258,100	\$ -

Partner Approval			
Signed	•	Company	
Name	-	Date	
Title	-		



Authority for Expenditure Drill, Complete, & Equip



PARTNERS	PERMIAN
Operator : Spur Energy Partners LLC Well Name : Ghost 16-15 State Com 20H Location :	AFE #: SEP Permian LLC WI: Well Cost Center:
Project : Description	

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	s -	s -	\$ 30,000	S -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	s -	s -	s -	\$ 35,000	S -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	s -	s -	\$ 35,000	S -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	s -	\$ -		S -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -		s -	\$ 35.000	S -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	s -	s -	s -	S -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	s -	s -	\$ 10.000	s -
2050-1100	FISHING TOOLS & SERVICE	s -	s -	s -	s -	s -	S -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,500	\$ -	s -	\$ -	\$ 87.500	s -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 41.000	\$ -		s -		s -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	s -	\$ -		S -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	s -	s -	\$ 40,000	S -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	s -	s -	\$ 31,000	s -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -		\$ -		s -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 218,000	\$ -		s -	,	s -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	s -	\$ -	,	s -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -		\$ -	s -	s -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,000	\$ -		\$ -		s -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -		\$ -	\$ -	s -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -		\$ -	s -	s -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	s -	s -	s -	s -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 120.000	\$ -	· ·	\$ -	-	٠ .
2050-2402	FRAC TANK RENTALS	\$ 275	\$ -		\$ -	,	s -
2050-2600	ES&H	\$ -	\$ -		\$ -		s -
2050-3000	BIT RENTALS	\$ 32,000	\$ -		s -	\$ 32,000	s -
2050-3100	OVERHEAD	\$ -	\$ -	· ·	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -		s -	-	s -
2050-3200	CONTINGENCIES	\$ -	\$ -	-	\$ -	-	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -		\$ -		s -
2050-3600	COMPANY LABOR	\$ 5.000	\$ -		\$ -		s -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -		\$ -	s -	s -
2050-3900	FUEL & LUBE	\$ 81.000	\$ -		s -		s -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20.000	\$ -	7	\$ -	,	٠ .
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -		s -	,	s -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	7	\$ -	\$ -	S -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -		s -	-	٠ .
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	-	s -		s -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	7	\$ -	-	s -
2050-8000	MUD LOGGER	\$ 22.000	\$ -		s -	\$ 22,000	s -
2050-8001	MOB/DEMOB RIG	\$ 32,000	\$ -	-	\$ -	. ,	s -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -		\$ -	,	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -		\$ -		s .
2050-8007	CONTRACT LABOR/SERVICES	\$ 50.000	\$ -		\$ -	,	s -
2050-8009	MISC IDC/CONTINGENCY	\$ 52,225	\$ -		\$ -		\$ -
		DRILLING SUBTOTAL \$ 1,262,000				\$ 1,262,000	

		Or	riginal			Supp	lement		Tota	al	
TANGIBLE DRILLING	DESCRIPTION		8/8ths		Net	8	/8ths	Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2051-2700	COMMUNICATION	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2051-3200	CONTINGENCIES	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2051-5100	SURFACE CASING	\$	30,00	\$	-	\$	-	\$ -	\$	30,000	\$ -
2051-5200	INTERMEDIATE CASING	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -
2051-5300	PRODUCTION/LINER CASING	\$	292,00	\$	-	\$	-	\$ -	\$	292,000	\$ -
2051-5400	CONDUCTOR PIPE	\$	28,00	\$		\$	-	\$ -	\$	28,000	\$ -
2051-5500	WELLHEAD	\$	6,00	\$	-	\$	-	\$ -	\$	6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$	24,00	\$	-	\$	-	\$ -	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$	10,00	\$		\$	-	\$ -	\$	10,000	\$ -
	TANGI	BLE DRILLING SUBTOTAL \$	390,00	\$	-	\$	-	\$ -	\$	390,000	\$ -
		DRILLING TOTAL \$	1,652,00) \$	-	\$	-	\$ -	\$ 1	1,652,000	\$ -

		Original		Supplement		Total	
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 410,150	\$ -	\$ -	\$ -	\$ 410,150	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 76,500	\$ -	\$ -	\$ -	\$ 76,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 191,250	\$ -	\$ -	\$ -	\$ 191,250	\$ -
2055-2300	FRAC PLUGS	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 1,032,750	\$ -	\$ -	\$ -	\$ 1,032,750	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	S -

055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	s - s	
055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	s - s	
055-3900 055-4000	FUEL & LUBE CEMENT	\$ 283,05	\$ -	\$ -	\$ -	\$ 283,050 \$	
055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ - \$	
055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	s - s	
055-8001 055-8002	COMPLETION/WORKOVER RIG KILL TRUCK	\$ 135,00 \$ -) \$ -	\$ -	\$ - \$ -	\$ 135,000 \$ \$ - \$	
055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 165,00) \$ -	\$ -	\$ -	\$ 165,000 \$	
055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ - \$	
055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	s - s	
055-8006 055-8007	CONTRACT LABOR - ELECTRICAL/AUTOMATION CONTRACT LABOR - WELL LEVEL	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ - \$	
055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	s - s	
054-1402	RENTALS-SURFACE KILL FLUID AND TRUCK	\$ 13,00		\$ -	\$ -	\$ 13,000 \$	
054-1600 054-1700	CONSULTANT	\$ 5,00 \$ 6,00		\$ -	\$ - \$ -	\$ 5,000 \$ \$ 6,000 \$	
054-2200	WORKOVER RIG	\$ 15,00		\$ -	\$ -	\$ 15,000 \$	
054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$ 75,00		\$ -	\$ -	\$ 75,000 \$	
054-4511	CONTRACT LABOR - FLOWLINE INTANGIBLE COMPLETION SUBTOR	\$ 40,00 AL \$ 2,926,60		\$ -	\$ -	\$ 40,000 \$ \$ 2,926,600 \$	
			7 *	•	1		
NGIBLE COMPLETION	DESCRIPTION	Original 8/8ths	Net	Supplement 8/8ths	Net	Total 8/8ths	Ne
065-2500	SUPPLIES & SMALL TOOLS	s -	S -	s -	\$ -	\$ - \$	N
065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	s - s	
065-3000	BITS	\$ 5,00		\$ -	\$ -	\$ 5,000 \$	
065-3200 065-3800	CONTINGENCIES NON OPERATED CHARGES - TCC	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ - \$	
065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ - \$	
065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	s - s	
065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ - \$	
065-5003 065-5004	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ - \$	
065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ - \$	
065-5200	TUBING HEAD/XMAS TREE	\$ 13,50		\$ -	\$ -	\$ 13,500 \$	
065-5300 065-5400	SUBSURFACE EQUIP PACKER AND SUBSURFACE EQUIPMENT	\$ - \$ -	\$ - \$ -	\$ -	\$ - \$ -	\$ - \$ \$ - \$	
065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ - \$	
065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ - S	
065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ - \$	
065-5901 065-5902	LINER HANGER/CASING ACCESSORY PACKERS/OTHER DOWNHOLE EQUIP	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ \$ - \$	
065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	s - s	
064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,00) \$ -	\$ -	\$ -	\$ 14,000 \$	
						\$ 75,000 \$	
064-4200	TUBING FLOWI INES MATERIALS	\$ 75,00		\$ -	\$ -		
064-4200 064-5001 064-5200	TUBING FLOWLINES MATERIALS TUBING HEAD/XMAS TREE		\$ -	\$ - \$ -	\$ - \$ -	\$ 60,000 \$ \$ 12,000 \$	
064-5001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTO	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50	\$ - 0 \$ - 0 \$ -	\$ -	\$ - \$ -	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$	
064-5001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50	\$ - 0 \$ - 0 \$ -		\$ - \$ -	\$ 60,000 \$ \$ 12,000 \$	
064-5001 064-5200	FLOWLINES MATERIALS TUBING HEADIXMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10	0 \$ - 0 \$ - 0 \$ -	\$ - \$ -	\$ - \$ - \$ - \$ -	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ 3,106,100 \$	
064-5001 064-5200 ANGIBLE FACILITY	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTO	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10	\$ - 0 \$ - 0 \$ -	\$ - \$ -	\$ - \$ -	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ 3,106,100 \$	No
064-5001 064-5200	FLOWLINES MATERIALS TUBING HEADIXMAS TREE TANGIBLE COMPLETION SUBTO COMPLETION TOT DESCRIPTION	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10	0 \$ - 0 \$ - 0 \$ - 0 \$ -	\$ - \$ -	\$ - \$ - \$ - \$ -	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ 3,106,100 \$ Total 8/8ths	Ne
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-3000	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTO: COMPLETION TO DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS	\$ 75,00 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,000 \$ -	Not S - S - S - S - S - S - S - S - S - S	\$ - Supplement 8/8ths \$ - \$ - \$ - \$	S -	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ Total 8/8ths \$ - \$ \$ 15,000 \$ \$ - \$ \$	Ne
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ - \$ 15,00 \$ -	Net S - S - S - S - S - S - S - S - S - S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ Total 8/8ths \$ - \$ \$ 15,000 \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$	N
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-3000 065-5200	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTO: COMPLETION TO DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS	\$ 75,00 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,000 \$ -	Not S - S - S - S - S - S - S - S - S - S	\$ - Supplement 8/8ths \$ - \$ - \$ - \$	S -	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ Total 8/8ths \$ - \$ \$ 15,000 \$ \$ - \$ \$	N
064-5001 064-5200 ANGIBLE FACILITY 056-1008 056-2002 065-3000 065-5200 056-2008 056-2008	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ - \$ 8,00 \$ 8,50 \$ 5,00	Not S - S - S - S - S - S - S - S - S - S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	\$ 60,000 \$ \$ 12,000 \$ \$ 172,000 \$ \$ 179,500 \$ \$ \$ 179,500 \$ \$ \$ 3,105,100 \$ \$ \$ \$ 15,000 \$ \$ \$ \$ 5 \$ 5,000 \$ \$ \$ \$ 8,500 \$ \$ \$ 8,500 \$ \$ \$ 6,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 6,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	N
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-3000 065-5200 056-2008 056-2008 056-2010	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ - \$ 8,50 \$ 8,50 \$ 5,00 \$ 5,500	Net S	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S	\$ 60,000 \$ \$ 12,000 \$ \$ 179,500 \$ \$ \$ 179,500 \$ \$ \$ 3,105,100 \$ \$ \$ \$ 15,000 \$ \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$ \$ \$. \$	Ne
064-5001 064-5200 ANGIBLE FACILITY 056-1008 056-2002 065-3000 065-5200 056-2008 056-2008	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ 15,00 \$ - \$ 8,00 \$ 8,50 \$ 5,00 \$	Net S	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S	\$ 60,000 \$ \$ 12,000 \$ \$ 172,000 \$ \$ 179,500 \$ \$ 3,105,100 \$ \$ \$ 3,105,100 \$ \$ \$ 15,000 \$ \$ \$ - \$ \$ \$ 5 \$.5 \$ \$ 8,500 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	N
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-5200 065-5200 065-2006 056-2006 056-2010 056-2010 056-2011 056-2012	FLOWLINES MATERIALS TUBING HEADXMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEADXMAS TREE MISC INTANGBIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - BLECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR PIPELINE LABOR PIPELINE LABOR PIPELINE LABOR PIPELINE LABOR	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ 15,00 \$ - \$ 8,00 \$ 8,50 \$ 5,00 \$	Net S	\$ - Supplement 8/8ths S - S - S -	S	\$ 60,000 \$ \$ 12,000 \$ \$ 172,000 \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ \$ 3,106,100 \$ \$ \$ 15,000 \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$.500 \$ \$ \$ 8,500 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Ne
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 066-3000 065-5200 066-5200 066-5200 056-2008 056-2010 056-2011 056-2013 056-2014	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGBIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND	\$ 75,000 \$ 60,000 \$ 10,000 \$ 12,000 \$ 1	Not	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ \$ 3,106,100 \$ \$ \$ 175,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ 1	N
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-3000 065-5200 056-2008 056-2009 056-2010 056-2010 056-2011 056-2014 056-2014 056-2016	FLOWLINES MATERIALS TUBING HEADXMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEADXMAS TREE MISC INTANGBIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - BLECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR PIPELINE LABOR PIPELINE LABOR PIPELINE LABOR PIPELINE LABOR	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 3,106,100 Original 8/8/ths \$ - \$ 15,000 \$ - \$ 8,000 \$ 5,500 \$ 5,000 \$ 30,000 \$ 60,000 \$ 5,	Not S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Not S -	\$ 60,000 \$ \$ 12,000 \$ \$ 172,000 \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ \$ 3,106,100 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 6,000 \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	N
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-5200 065-5200 065-2006 056-2006 056-2010 056-2010 056-2011 056-2012	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATIONDAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND	\$ 75,000 \$ 60,000 \$ 12,000 \$ 12,000 AL \$ 179,500 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,000 \$ - \$ 5,000 \$ 8,500 \$ 5,000 \$ 30,000 \$ 60,000 \$ 5 - \$ 5 - \$ 5 - \$	Not S	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ \$ 3,106,100 \$ \$ \$ 175,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ \$ \$ 15,000 \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ \$ 15,000 \$ 1	
ANGIBLE FACILITY 056-1006 056-2002 056-2002 056-2000 056-2000 056-2000 056-2001 056-2011 056-2012 056-2011 056-2011	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 3,106,10 Original 8/8/ths \$ - \$ 15,000 \$ - \$ 8,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 1,0	Not S	Supplement 8/8ths 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Net S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ 70tal \$ 8/80ts \$ \$ - \$ \$ \$ 15,000 \$ \$ \$. \$ \$. \$ \$. \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$. \$ \$. \$ \$. \$. \$ \$. \$ \$. \$. \$ \$. \$	
ANGIBLE FACILITY 368-1006 368-5200 368-5200 368-5200 368-5200 368-5200 368-5200 368-5201	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATIONDAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOI DESCRIPTION	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,000 \$ - \$ 8,000 \$ 30,000 \$ 30,000 \$ 60,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ -	Not S	\$ - Supplement 8/8ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Net S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ 70tal 8/8ths \$ \$ - \$ \$ \$ 15,000 \$	
064-5001 064-5200 064-5200 064-5200 064-5200 064-5200 065-5002 065-5200 065-5200 065-5200 065-5200 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201 065-5201	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ 5 - \$ 8,00 \$ 5,00 \$ 5,00 \$ 5,00 \$ 30,00 \$ 5 - \$ 8,00 \$ 15,	Not S	\$ - \$ Supplement 8/8/ths \$ - \$	Not S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ \$ 3,106,100 \$ \$ 70tal \$ 8/80ta \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$ \$. \$. \$ \$. \$. \$ \$. \$. \$ \$.	
ANGIBLE FACILITY 366-1006 366-2002 366-2002 366-2002 366-2009 366-2009 366-2011 366-2011 366-2014 366-2019 366-2019 366-2019 366-2019 366-2019	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOI COMPLETION TO DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATIONDAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOI DESCRIPTION	\$ 75,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 12,000 \$ 15,000 \$ 1	Net	\$ - \$ Supplement 8/8/ths \$ - \$	S - S - S - S - S - S - S - S - S - S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ 15,000 \$ \$ \$. \$ \$. \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$ \$. \$ \$ \$ \$ \$ \$ \$ \$. \$	
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ANGIBLE FACILITY 368-1000 ANGIBLE FACILITY 369-1006 369-2002 368-5200 368-5200 368-5200 368-5201	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT 8 HANDLING CONTRACT LABOR - AUTOMATION CONTRACT LABOR - BLECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATIONIDAMAGES/ROW-LAND TITLE WORKLANDHAM SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8/ths \$ - \$ 15,000 \$ - \$ 8,000 \$ 5,000 \$	Not S -	\$ - \$ Supplement 8/8ths \$ - \$ \$ -	Not S -	S 60,000 S S 179,500 S 179,500 S S 179,500 S S 179,500 S S 179,500 S S 15,000	N
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ANGIBLE FACILITY 064-5200 ANGIBLE FACILITY 056-1006 056-5200 0565-5200 0565-5200 0565-5200 0565-5200 0565-5201 0565-2012 0565-2012 0565-2013 0565-2014 0565-2015 0565-2016 0565-2017 0565-2019 0566-1000 0666-1000 0666-1000 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600 0666-1600	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAC CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	\$ 75.00 \$ 60.00 \$ 12.00 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ 5 - \$ 15,00 \$ 5 60,00 \$ 5 60,00 \$ 7 60,00 \$ 7 60,00 \$ 7 7 60,00 \$ 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Not S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Not S -	\$ 60,000 \$ \$ 179,000 \$ \$ 179,000 \$ \$ 3,106,100 \$ \$ 15,000 \$ \$ \$ \$ \$ 15,000 \$	N
064-5001 064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-2000 065-5200 065-5200 065-5200 065-5200 065-2010 056-2011 056-2011 056-2013 056-2014 056-2014 056-2017 056-2019 NGIBLE FACILITY 066-1300 066-1500 066-1500 066-1600 066-1700 066-1700 066-1700 066-1700 066-2003 066-2003	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,100 S 5	Net S - O S	\$ - Supplement 8/8ths S - S - S - S - S - S - S - S -	Net S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ 15,000 \$ \$ 5 - \$ \$ \$ 60,000 \$ \$ 5 - \$ \$ \$ 131,500 \$ \$ 70tal \$ 8/8ths \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$ 60,000 \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$ 5 - \$ \$ \$ \$ 5 - \$ \$ \$ \$	N
ANGIBLE FACILITY 368-5200 ANGIBLE FACILITY 368-1006 368-5200 368-5200 368-5200 368-5201	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAC CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	\$ 75.00 \$ 60.00 \$ 12.00 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ 5 - \$ 15,00 \$ 5 60,00 \$ 5 60,00 \$ 7 60,00 \$ 7 60,00 \$ 7 7 60,00 \$ 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Not S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Not S -	\$ 60,000 \$ \$ 179,000 \$ \$ 179,000 \$ \$ 3,106,100 \$ \$ 15,000 \$ \$ \$ \$ \$ 15,000 \$	Ne
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064-5001 064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-2000 065-2008 056-2008 056-2010 056-2011 056-2011 056-2011 056-2011 056-2011 056-2011 056-2019 NGIBLE FACILITY 066-1200 066-1300 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-2001 066-2001 066-2001 066-2001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC HITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WAITER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,100 S 1.5.00	Net	Supplement 8/8/ths \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Not S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ 15,000 \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$. \$. \$ \$. \$. \$ \$. \$. \$ \$.	N
ANGIBLE FACILITY 368-1000 368-5200 368-5200 368-5200 368-5200 368-5200 368-5200 368-5201	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FLUTERS MISC TANGIBLE FACILITY COSTS TANKIS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOR TANGI	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10	Not S -	\$ - \$ Supplement	Not S -	S 60,000 S S 12,000 S S 12,000 S S 179,500 S S 179,500 S S 15,000 S S S S S S S S S	N
064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-3000 065-5200 056-2008 056-2009 056-2010 056-2010 056-2011 056-2014 056-2014 056-2016	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC HITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WAITER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10	Not S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net S -	\$ 60,000 \$ \$ 12,000 \$ \$ 12,000 \$ \$ \$ 179,500 \$ \$ \$ 179,500 \$ \$ 3,106,100 \$ \$ 15,000 \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$ \$ \$. \$ \$. \$. \$ \$. \$. \$ \$. \$. \$ \$.	Ne
064-5001 064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-2000 065-2008 056-2008 056-2010 056-2011 056-2011 056-2011 056-2011 056-2011 056-2011 056-2019 NGIBLE FACILITY 066-1200 066-1300 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-2001 066-2001 066-2001 066-2001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORKLANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FLUTERS MISC TANGIBLE FACILITY COSTS TANKIS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOR TANGI	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 S - \$ 5,000 \$ 5 - \$ 5,000 \$ 5 5	Not	\$ - \$ Supplement	Not S -	S 60,000 S S 179,500 S 179,500 S S 179,500 S S 179,500 S S 179,500 S S 15,000	No
064-5001 064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-2000 065-2008 056-2008 056-2010 056-2011 056-2011 056-2011 056-2011 056-2011 056-2011 056-2019 NGIBLE FACILITY 066-1200 066-1300 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-2001 066-2001 066-2001 066-2001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PACE CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWO MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOR Ghost 16-15 State Com 20H TOTAL WELL ESTIMATE	\$ 75,00 \$ 60,00 \$ 12,00 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,00 \$ 5 - \$ 8,00 \$ 30,00 \$ 60,00 \$ 60,00 \$ 225,00 \$ 25,00 \$ 35,00 \$ 35,00 \$ 30,00 \$ 60,0	Not	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Net S -	S 60,000 S 12,000 S 12,000 S S 179,500 S 3,106,100 S 5,106,100 S 5 5,000 S 5 5 5,000 S 5 5 5 5 5 5 5 5 5	Ne
064-5001 064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-2000 065-2008 056-2008 056-2010 056-2011 056-2011 056-2011 056-2011 056-2011 056-2011 056-2019 NGIBLE FACILITY 066-1200 066-1300 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-2001 066-2001 066-2001 066-2001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS CONTRACT LABOR - AUTOMATION CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATIONDAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC ETTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTRINGENT FACILITY COSTS TANKS (OIL & WATER) CONTRINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOR Ghost 16-15 State Com 20H TOTAL WELL ESTIMATE DRILLING TO COMPLETION TO COMPLET	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ - \$ 15,000 \$ 15,000 \$ 30,000 \$ 5 - \$	Not	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Not S -	S 60,000 S S 12,000 S S 179,500 S S 179,500 S S 179,500 S S 15,000 S S S S S S S S S	N
064-5001 064-5001 064-5200 ANGIBLE FACILITY 056-1006 056-2002 065-2000 065-2008 056-2008 056-2010 056-2011 056-2011 056-2011 056-2011 056-2011 056-2011 056-2019 NGIBLE FACILITY 066-1200 066-1300 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-1500 066-2001 066-2001 066-2001 066-2001	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR DESCRIPTION ENVIRONMENTAL/ARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBLE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICA - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WALTER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOR Ghost 16-15 State Com 20H TOTAL WELL ESTIMATE DRILLING TO COMPLETION TO COMP	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ 5.0 \$ 15,000 \$ 3,00,000 \$ 3,00,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 6,000 \$ 6,000 \$ 7,000	Net	Supplement Supplement	Not S -	S 60,000 S 12,000 S 12,000 S S 179,500 S 3,106,100 S 15,000 S 15,000 S 5,000 S	N.
ANGIBLE FACILITY 368-1000 368-5200 368-5200 368-5200 368-5200 368-5200 368-5200 368-5201	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOR COMPLETION TO DESCRIPTION ENVIRONMENTALIARC - LAND FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS CONTRACT LABOR - AUTOMATION CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATIONDAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOR DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC ETTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTRINGENT FACILITY COSTS TANKS (OIL & WATER) CONTRINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOR Ghost 16-15 State Com 20H TOTAL WELL ESTIMATE DRILLING TO COMPLETION TO COMPLET	\$ 75,000 \$ 60,000 \$ 12,000 AL \$ 179,50 AL \$ 179,50 AL \$ 3,106,10 Original 8/8ths \$ 5.0 \$ 15,000 \$ 3,00,000 \$ 3,00,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 5,000 \$ 6,000 \$ 6,000 \$ 7,000	Net	Supplement Supplement	Not S -	S 60,000 S S 12,000 S S 179,500 S S 179,500 S S 179,500 S S 15,000 S S S S S S S S S	N.



Authority for Expenditure Drill, Complete, & Equip



PARTNERS	PERMIAN
Operator : <u>Spur Energy Partners LLC</u> Well Name : <u>Ghost 16-15 State Com 21H</u> Location :	AFE #: SEP Permian LLC WI: Well Cost Center:
Project : Description	

	Original			Supplement		Total	_
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30.000	s -	s -	s -	\$ 30,000	S -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35.000	s -	s -	s -	\$ 35,000	s -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	s -	s -	s -	\$ 35,000	s -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	s -	\$ -		S -
2050-1005	SURVEY - LAND	\$ 35.000	s -	s -	s -	\$ 35,000	s -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	s -	s -	s -	s -	s -
2050-1050	DRILLING PERMITS	\$ 10.000	s -	s -	s -	\$ 10,000	s -
2050-1100	FISHING TOOLS & SERVICE	\$ -	s -	s -	s -	s -	s -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,500	\$ -	s -	\$ -	\$ 87.500	s -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 41,000	\$ -	s -	s -		s -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	s -	\$ -		S -
2050-1500	DRILL MUD/FLUID	\$ 40.000	\$ -	s -	\$ -	-	s -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	s -	\$ -	\$ 31,000	s -
2050-1900	GROUND TRANSPORT	\$ 25,000	s -	s -	\$ -		s -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 218.000	\$ -	\$ -	s -		s .
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	s -	\$ -		s -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -	s -	\$ -		s -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150.000	\$ -	s -	\$ -	-	s .
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	s -	\$ -	\$ -	s .
2050-2200	CASED HOLE WIRELINE	s -	\$ -	s -	\$ -		s .
2050-2201	OPEN HOLE WIRELINE	s -	\$ -	s -	s -	-	s -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 120.000	\$ -	s -	\$ -	-	s .
2050-2402	FRAC TANK RENTALS	\$ 275	\$ -	s -	\$ -		s -
2050-2600	ES&H	\$ -	\$ -	s -	\$ -		s -
2050-3000	BIT RENTALS	\$ 32,000	\$ -	\$ -	s -	\$ 32,000	s .
2050-3100	OVERHEAD	\$ -	\$ -	s -	\$ -	\$ 52,000	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	s .	s -	-	s -
2050-3200	CONTINGENCIES	\$ -	\$ -	s -	\$ -	-	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	s -	\$ -		s -
2050-3600	COMPANY LABOR	\$ 5.000	\$ -	s -	\$ -		s -
2050-3800	NON OPERATED CHARGES - IDC	\$ 5,000	\$ -	s .	\$ -	\$ 5,000	s .
2050-3900	FUEL & LUBE	\$ 81,000	\$ -	s -	s -		s -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20,000	\$ -	s -	\$ -		\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -	s -	s -	,	s -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	s -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	s -	s -	-	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ 55,000	\$ -	s -	s -		s -
2050-4004	CORES. DST'S. AND ANALYSIS	s -	\$ -	s -	\$ -	-	\$ -
2050-8000	MUD LOGGER	\$ 22.000	\$ -	s -	s -	\$ 22.000	e .
2050-8001	MOB/DEMOB RIG	. ,	\$ -	s -	\$ -		s -
2050-8003	VACUUM TRUCKING	\$ 32,000 \$ 30,000	\$ -	1			•
				S -	\$ -		\$ -
			-	e	e	e = 000	e
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	φ 0,000	\$ -
2050-8005 2050-8007 2050-8009			-	\$ - \$ -	\$ - \$ -	\$ 50,000	s - s -

		Original				Supplement				Tot	al		
TANGIBLE DRILLING	DESCRIPTION			3/8ths		Net	:	8/8ths		Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS		\$	-	\$	-	\$		\$	-	\$	-	\$
2051-2700	COMMUNICATION		\$	-	\$	-	\$		\$	-	\$	-	\$
2051-3200	CONTINGENCIES		\$	-	\$	-	\$	-	\$		\$	-	\$
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$	-	\$	-	\$	-	\$	-	\$
2051-5100	SURFACE CASING		\$	30,000	\$	-	\$	-	\$	-	\$	30,000	\$ -
2051-5200	INTERMEDIATE CASING		\$	-	\$	-	\$	-	\$	-	\$	-	\$
2051-5300	PRODUCTION/LINER CASING		\$	292,000	\$	-	\$	-	\$	-	\$	292,000	\$ -
2051-5400	CONDUCTOR PIPE		\$	28,000	\$	-	\$	-	\$	-	\$	28,000	\$ -
2051-5500	WELLHEAD		\$	6,000	\$	-	\$		\$	-	\$	6,000	\$
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$	-	\$	-	\$	-	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT		\$	10,000	\$	-	\$	-	\$	-	\$	10,000	\$
		TANGIBLE DRILLING SUBTOTAL	\$	390,000	\$	-	\$	-	\$		\$	390,000	\$ -
		DRILLING TOTAL	\$ 1	,652,000	\$		\$	-	\$		\$	1,652,000	\$ -

		Original	Suppleme	nt	Total						
NTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net 8/8ths	Net	8/8ths	Net					
2055-1000	LOCATION	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-1300	EQUIP RENT	\$ 50,000	\$ - \$ -	\$ -	\$ 50,000	\$ -					
2055-1301	RENTALS: SURFACE IRON	\$ 65,000	\$ - \$ -	\$ -	\$ 65,000	\$ -					
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ - \$ -	\$ -	\$ 45,000	\$ -					
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-1500	COMPLETION FLUID	\$ 410,150	\$ - \$ -	\$ -	\$ 410,150	\$ -					
2055-1600	WELLSITE SUPERVISION	\$ 60,000	\$ - \$ -	\$ -	\$ 60,000	\$ -					
2055-1800	COMPLETION CHEMICALS	\$ 76,500	\$ - \$ -	\$ -	\$ 76,500	\$ -					
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ - \$ -	\$ -	\$ 8,500	\$ -					
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-2100	PUMPDOWN	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-2200	CASED HOLE WIRELINE	\$ 191,250	\$ - \$ -	\$ -	\$ 191,250	\$ -					
2055-2300	FRAC PLUGS	\$ 45,900	\$ - \$ -	\$ -	\$ 45,900	\$ -					
2055-2400	WELL PREP	\$ 1,500	\$ - \$ -	\$ -	\$ 1,500	\$ -					
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ - \$ -	\$ -	\$ 18,000	\$ -					
2055-2402	FRAC TANK RENTALS	\$ 30,000	\$ - \$ -	\$ -	\$ 30,000	\$ -					
2055-2403	FLOWBACK	\$ 55,000	\$ - \$ -	\$ -	\$ 55,000	\$ -					
2055-2600	ES&H	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-2900	INSURANCE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-3000	BITS	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-3100	OVERHEAD	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-3200	CONTINGENCIES	\$ 100,000	\$ - \$ -	\$ -	\$ 100,000	\$ -					
2055-3300	SPECIALIZED SERVICE	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 1,032,750	\$ - \$ -	\$ -	\$ 1,032,750	\$ -					
2055-3400	PROPPANT	\$ -	\$ - \$ -	\$ -	\$ -	\$ -					
2055-3600	COMPANY LABOR	s -	s - s -	s -	s -	S -					

2064-4200 2064-5001 2064-5200	FLOWLINES MATERIALS TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOTAL COMPLETION TOTAL		12,000 179,500 106,100	\$ \$ \$	-	Ψ		\$ - \$ - \$ -	\$ 60,000 \$ 12,000 \$ 179,500 \$ 3,106,100	\$
2064-5001	TUBING HEAD/XMAS TREE TANGIBLE COMPLETION SUBTOTAL	\$.L \$	12,000 179,500	\$	-	\$ - \$ -		\$ - \$ -	\$ 12,000 \$ 179,500	\$
2064-5001	TUBING HEAD/XMAS TREE	\$	12,000	\$	-	\$ -		\$ -	\$ 12,000	\$
064-5001		-		-		Ψ		<u> </u>		
										10
		_	75,000	•	-		_	*	,	
064-1300	TUBING	\$,		_	\$ -	_	\$ - \$ -	\$ 14,000 \$ 75,000	
065-5903	MISC TANGIBLE EQUIPMENT SURFACE EQUIPMENT PURCHASED	\$		-		\$ -	_	\$ -	\$ -	\$
065-5902	PACKERS/OTHER DOWNHOLE EQUIP MISC TANGIBLE EQUIPMENT	\$	-	\$	-	\$ -	_	Ψ -	\$ -	\$
065-5901	LINER HANGER/CASING ACCESSORY	\$	-		-	•	_	\$ -	\$ -	\$
065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$	-	\$	-	\$ -	_	\$ -	\$ -	\$
065-5600	PUMPING & LIFTING EQUIP	\$		•	-	\$ -	_	\$ -	\$ -	\$
065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$	-	-		\$ -	_	\$ -	\$ -	\$
065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	-		\$ -	_	\$ -	\$ -	\$
065-5300	SUBSURFACE EQUIP	\$	-	\$			_	\$ -	\$ -	\$
065-5200	TUBING HEAD/XMAS TREE	\$	13,500	\$	-			\$ -	\$ 13,500	\$
065-5100	TUBING	\$	-	\$	-	\$ -	_	\$ -	\$ -	\$
065-5004	PARTS & SUPPLIES - WELL LEVEL	\$	-	\$	-	\$ -	_	\$ -	\$ -	\$
065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	-		-		_	\$ -	\$ -	\$
065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$	-	\$	-	\$ -	_	\$ -	\$ -	\$
065-5001	OVERHEAD POWER	\$	-	•	-	\$ -	_	\$ -	\$ -	\$
065-4102	WATER SUPPLY WELL	\$	-	\$		\$ -	_	\$ -	\$ -	\$
065-3800	NON OPERATED CHARGES - TCC	\$	-	-	-	\$ -	_	\$ -	\$ -	\$
065-3200	CONTINGENCIES	\$		-	-	\$ -	_	\$ -	\$ -	\$
065-3000	BITS	\$	5,000	\$	-	\$ -		\$ -	\$ 5,000	\$
065-2700	COMMUNICATION	\$	-	\$	-	\$ -	_	\$ -	\$ -	\$
065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$	- 1	\$ -		\$ -	\$ -	\$
NGIBLE COMPLETION	DESCRIPTION	8	/8ths	Net		8/8ths		Net	8/8ths	Net
		Origi	inal			Suppleme	nt		Total	
	INTANGIBLE COMPLETION SUBTOTAL	_		\$	-	\$ -	_	\$ -	\$ 2,926,600	_
2054-4511	CONTRACT LABOR - FLOWLINE	\$		\$	-	\$ -	- :	\$ -	\$ 40,000	
054-4510	CONTRACT LABOR - ARTIFICAL LIFT	\$		\$	-	\$ -	. :	\$ -	\$ 75,000	
054-2200	WORKOVER RIG	\$	15,000	\$	-	\$ -	. :	\$ -	\$ 15,000	\$
054-1700	CONSULTANT	\$	6,000	\$	-	\$ -	. :	\$ -	\$ 6,000	\$
054-1600	KILL FLUID AND TRUCK	\$	5,000	\$	-	\$ -	. :	\$ -	\$ 5,000	\$
054-1402	RENTALS-SURFACE	\$	13,000	\$	-	\$ -	. :	\$ -	\$ 13,000	\$
055-8008	CONTRACT LABOR - FRAC	\$	-	\$	-	\$ -	- 1	\$ -	\$ -	\$
2055-8007	CONTRACT LABOR - WELL LEVEL	\$	-	\$	-	\$ -	- 1	\$ -	\$ -	\$
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$		\$	-	\$ -	- [\$ -	\$ -	\$
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$		\$		\$ -		\$ -	\$ -	\$
2055-8004	CONTRACT LABOR/SERVICES	\$	-	\$	-	\$ -		\$ -	\$ -	\$
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$	165,000	\$	-	\$ -		\$ -	\$ 165,000	\$
2055-8002	KILL TRUCK	\$	-	\$	-	\$ -		\$ -	\$ -	\$
2055-8001	COMPLETION/WORKOVER RIG	\$	135,000	\$	-	\$ -		\$ -	\$ 135,000	\$
2055-5001	ROAD WATERING	\$		\$	-	\$ -		\$ -	\$ -	\$
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$		\$	-	\$ -		\$ -	\$ -	\$
2055-4000	CEMENT	\$	-	\$	-	\$ -	. :	\$ -	\$ -	\$
2055-4000	FUEL & LUBE	\$	283,050	\$	-	\$ -	. :	\$ -	\$ 283,050	\$
2055-3900										
	NON OPERATED CHARGES - ICC	\$	-	\$	-	s -		s -	s -	\$

			Ori	ginal		Su	pplement		Tot	il .				
INTANGIBLE FACILITY	DESCRIPTION			8/8ths	Net		8/8ths	Net	et 8/8ths		iths			
2056-1006	ENVIRONMENTAL/ARC - LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-		
2056-2002	FACILITY PAD CONSTRUCTION		\$	15,000	\$ -	\$	-	\$ -	\$	15,000	\$	-		
2065-3000	BITS		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-		
2065-5200	TUBING HEAD/XMAS TREE		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-		
2056-2006	MISC INTANGIBILE FACILITY COSTS		\$	8,000	\$ -	\$	-	\$ -	\$	8,000	\$	-		
2056-2008	CONTRACT LABOR - AUTOMATION		\$	8,500	\$ -	\$		\$ -	\$	8,500	\$	-		
2056-2009	EQUIPMENT RENTALS		\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$	-		
2056-2010	FREIGHT & HANDLING		\$	5,000	\$ -	\$	-	\$ -	\$	5,000	\$	-		
2056-2012	CONTRACT LABOR - ELECTRICAL		\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$	-		
2056-2013	FACILITY CONSTRUCTION LABOR		\$	60,000	\$ -	\$	-	\$ -	\$	60,000	\$	-		
2056-2014	PIPELINE LABOR		\$	-	\$ -	\$		\$ -	\$	-	\$	-		
2056-2016	LOCATION/DAMAGES/ROW-LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-		
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-		
2056-2019	NON OPERATED CHARGES - IFC		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-		
		INTANGIBLE FACILITY SUBTOTAL	\$	131,500	\$	\$		\$	\$	131,500	\$			

			Original				Supplement				Tota		
TANGIBLE FACILITY	DESCRIPTION		8/8ths		Net		8/	8/8ths		Net		8/8ths	Net
2066-1200	VESSELS		\$ 60	,000	\$	-	\$	-	\$	-	\$	60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES		\$		\$	-	\$	-	\$	-	\$	-	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS		\$ 35	,000	\$	-	\$	-	\$	-	\$	35,000	\$ -
2066-1600	LACT		\$ 20	,000	\$	-	\$	-	\$	-	\$	20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS		\$ 25	,000	\$	-	\$	-	\$	-	\$	25,000	\$ -
2066-1900	LEASE AND FLOW LINES		\$		\$	-	\$	-	\$	-	\$	-	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD		\$		\$	-	\$	-	\$	-	\$	-	\$ -
2066-2003	MISC FITTINGS & SUPPLIES		\$ 23	,500	\$	-	\$	-	\$	-	\$	22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES		\$ (,000	\$	-	\$	-	\$	-	\$	6,000	\$ -
2066-2005	PUMP & FILTERS		\$		\$	-	\$	-	\$	-	\$	-	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS		\$ 10	,000	\$	-	\$	-	\$	-	\$	10,000	\$ -
2066-2007	TANKS (OIL & WATER)		\$ 60	,000	\$	-	\$	-	\$	-	\$	60,000	\$ -
2066-2015	CONTAINMENT		\$ 15	,000	\$	-	\$	-	\$	-	\$	15,000	\$ -
2066-2017	SWD WELLS		\$		\$	-	\$	-	\$	-	\$	-	\$ -
2066-2018	NON OPERATED CHARGES - TFC		\$		\$	-	\$	-	\$	-	\$	-	\$ -
2066-2019	PIPING		\$ 20	,000	\$	-	\$	-	\$	-	\$	20,000	\$ -
2066-2020	ELECTRICAL - FACILITY		\$ 9	,000	\$	-	\$	-	\$	-	\$	95,000	\$ -
	TANGIBLE FACILITY SUB	TOTAL	\$ 36	,500	\$	-	\$		\$	-	\$	368,500	\$
	FACILITY	TOTAL	\$ 501	,000	\$		\$	•	\$		\$	500,000	\$

Ghost 16-15 State Com 21H TOTAL WELL ESTIMATE			Supplement		Total	
		Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,652,000	\$ -	\$ -	\$ -	\$ 1,652,000	\$ -
COMPLETION TOTAL	\$ 3,106,100	\$ -	\$ -	\$ -	\$ 3,106,100	\$ -
FACILITY TOTAL	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST	\$ 5,258,100	\$ -	\$ -	\$ -	\$ 5,258,100	\$ -

Partner Approval			
Signed		Company	
Name	-	Date	
Title	-		



Authority for Expenditure Drill, Complete, & Equip



j	PARTNERS	<u> </u>	'EKMIAP
I	Operator : Spur Energy Partners LLC	AFE #:	
ı	Well Name : Ghost 16-15 State Com 70H	SEP Permian LLC WI:	
ı	Location :	Well Cost Center:	
ı			
ı			
ı	Project :		
ĺ	Description		
Ш			

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	s -	s -	\$ 30,000	S -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	s -	s -	s -	\$ 35,000	S -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	s -	s -	\$ 35,000	S -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	s -	\$ -		S -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -		s -	\$ 35.000	S -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	s -	s -	s -	S -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	s -	s -	\$ 10.000	s -
2050-1100	FISHING TOOLS & SERVICE	s -	s -	s -	s -	s -	S -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,500	\$ -	s -	\$ -	\$ 87.500	s -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 41.000	\$ -		s -		s -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	s -	\$ -		S -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	s -	s -	\$ 40,000	S -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	s -	s -	\$ 31,000	s -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -		\$ -		s -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 218,000	\$ -		s -	,	s -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	s -	\$ -	,	s -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -		\$ -	s -	s -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,000	\$ -		\$ -		s -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -		\$ -	\$ -	s -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -		\$ -	s -	s -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	s -	s -	s -	s -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 120.000	\$ -	-	\$ -	-	٠ .
2050-2402	FRAC TANK RENTALS	\$ 275	\$ -		\$ -	,	s -
2050-2600	ES&H	\$ -	\$ -		\$ -		s -
2050-3000	BIT RENTALS	\$ 32,000	\$ -		s -	\$ 32,000	s -
2050-3100	OVERHEAD	\$ -	\$ -	-	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -		s -	-	s -
2050-3200	CONTINGENCIES	\$ -	\$ -	-	\$ -	-	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -		\$ -		s -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -		\$ -		s -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -		\$ -	s -	s -
2050-3900	FUEL & LUBE	\$ 81.000	s -		s -		s -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20.000	\$ -	7	\$ -	,	s .
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -		s -	,	s -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	7	\$ -	\$ -	S -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -		s -	-	s .
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	-	s -		s -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	7	\$ -	-	s -
2050-8000	MUD LOGGER	\$ 22.000	\$ -		s -	\$ 22,000	s -
2050-8001	MOB/DEMOB RIG	\$ 32,000	\$ -	-	\$ -	. ,	s -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -		\$ -	,	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -		\$ -		s .
2050-8007	CONTRACT LABOR/SERVICES	\$ 50.000	\$ -		\$ -	,	s -
2050-8009	MISC IDC/CONTINGENCY	\$ 52,225	\$ -		\$ -		\$ -
		DRILLING SUBTOTAL \$ 1,262,000				\$ 1,262,000	

		C	Orig	inal		Sup	plement		Tot	al	
TANGIBLE DRILLING	DESCRIPTION		8	3/8ths	Net	:	8/8ths	Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS		\$		\$ -	\$		\$ -	\$	-	\$
2051-2700	COMMUNICATION		\$	-	\$ -	\$		\$ -	\$	-	\$ -
2051-3200	CONTINGENCIES		\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-3800	NON OPERATED CHARGES - TDC		\$	-	\$ -	\$	-	\$ -	\$	-	\$
2051-5100	SURFACE CASING		\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$ -
2051-5200	INTERMEDIATE CASING		\$	-	\$ -	\$	-	\$ -	\$	-	\$
2051-5300	PRODUCTION/LINER CASING		\$	310,000	\$ -	\$	-	\$ -	\$	310,000	\$ -
2051-5400	CONDUCTOR PIPE		\$	28,000	\$ -	\$	-	\$ -	\$	28,000	\$ -
2051-5500	WELLHEAD		\$	6,000	\$ -	\$	-	\$ -	\$	6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY		\$	24,000	\$ -	\$	-	\$ -	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT		\$	10,000	\$ -	\$	-	\$ -	\$	10,000	\$
		TANGIBLE DRILLING SUBTOTAL	\$	408,000	\$ -	\$	-	\$	\$	408,000	\$ -
		DRILLING TOTAL	\$ 1	,670,000	\$	\$	-	\$	\$	1,670,000	\$ -

		Original		Supplement		Total	
TANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	s -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	s -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 410,150	\$ -	\$ -	\$ -	\$ 410,150	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 76,500	\$ -	\$ -	\$ -	\$ 76,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$.
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 191,250	\$ -	\$ -	\$ -	\$ 191,250	\$ -
2055-2300	FRAC PLUGS	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$.
2055-2402	FRAC TANK RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	s -	\$ -	\$ -	\$ -	\$ -	\$
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 1,032,750	\$ -	\$ -	\$ -	\$ 1,032,750	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$
2055-3600	COMPANY LABOR	s -	s -	s -	s -	s -	S .

055-3750		1.	í	1 -	١.	1.			l -
055-3800	DAMAGES/ROW NON OPERATED CHARGES - ICC	\$ \$	-	\$ - \$ -	\$ -	\$	<u> </u>	\$ -	\$
055-3900	FUEL & LUBE	\$ 283.	050	\$ -	\$ -	S		\$ 283,050	S
055-4000	CEMENT	\$	-	\$ -	\$ -	\$		\$ -	\$
055-4001	CASING CREWS AND LAYDOWN SERVICES	\$	-	\$ -	\$ -	\$	-	\$ -	\$
055-5001	ROAD WATERING	\$		\$ -	\$ -	\$	-	\$ -	\$
055-8001	COMPLETION/WORKOVER RIG KILL TRUCK	\$ 135,	000	\$ -	\$ -	\$	-	\$ 135,000	\$
055-8002 055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 405	-	\$ - \$ -	\$ -	\$		\$ -	\$
055-8004	CONTRACT LABOR/SERVICES	\$ 165, \$	000	\$ - \$ -	\$ -	\$	-	\$ 165,000 \$ -	\$
055-8005	CONTRACT LABOR - ARTIFICIAL LIFT		-	\$ -	\$ -	\$		\$ -	s
055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION			\$ -	\$ -	\$	-	\$ -	s
055-8007	CONTRACT LABOR - WELL LEVEL	\$		\$ -	\$ -	\$	-	\$ -	\$
055-8008	CONTRACT LABOR - FRAC	\$		\$ -	\$ -	\$	-	\$ -	\$
054-1402	RENTALS-SURFACE	\$ 13,	000	\$ -	\$ -	\$	-	\$ 13,000	\$
054-1600	KILL FLUID AND TRUCK	\$ 5,	000	\$ -	\$ -	\$	-	\$ 5,000	\$
054-1700	CONSULTANT		000	\$ -	\$ -	\$	-	\$ 6,000	\$
054-2200	WORKOVER RIG		000	\$ -	\$ -	\$	-	\$ 15,000	\$
054-4510	CONTRACT LABOR - ARTIFICAL LIFT CONTRACT LABOR - FLOWLINE		000	\$ - \$ -	\$ - \$ -	\$		\$ 75,000 \$ 40.000	\$
054-4511	INTANGIBLE COMPLETION SUBTOTAL	\$ 2,926,		\$ -	\$ -	\$	-	\$ 2,926,600	ę.
	INTANOBLE SOM ELMON COSTOTAL	¥ 2,320,	000	Ψ -		Ψ	-	\$ 2,320,000	¥
		Original			Supplement			Total	
GIBLE COMPLETION	DESCRIPTION	8/8th:	6	Net	8/8ths		Net	8/8ths	N
065-2500	SUPPLIES & SMALL TOOLS	\$	-	\$ -	\$ -	\$	-	\$ -	\$
065-2700	COMMUNICATION	\$		\$ -	\$ -	\$	-	\$ -	\$
065-3000	BITS		000	\$ -	\$ -	\$	-	\$ 5,000	\$
065-3200	CONTINGENCIES	\$	-	\$ -	\$ -	\$	-	\$ -	\$
065-3800	NON OPERATED CHARGES - TCC			\$ -	\$ -	\$	-	\$ -	\$
65-4102	WATER SUPPLY WELL		-	\$ -	\$ -	\$		\$ -	\$
65-5001 65-5002	OVERHEAD POWER		-	\$ - \$ -	\$ -	\$	-	\$ - \$ -	\$
65-5002 65-5003	PARTS & SUPPLIES - ARTIFICIAL LIFT PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$	-	э - e	ş -	\$		ф - e	8
165-5003 165-5004	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION PARTS & SUPPLIES - WELL LEVEL		-	\$ - \$ -	\$ - \$ -	\$		\$ - \$ -	8
165-5100	TUBING	\$	-	\$ -	s -	\$		s -	s
165-5200	TUBING HEAD/XMAS TREE		500	\$ -	s -	\$	÷	\$ 13,500	s
165-5300	SUBSURFACE EQUIP	\$ 13,	-	\$ -	\$ -	\$	÷	\$ -	\$
65-5400	PACKER AND SUBSURFACE EQUIPMENT	\$	-	\$ -	\$ -	\$	-	\$ -	\$
65-5500	SUBSURFACE PUMP, RODS, AND ACCES		-	\$ -	\$ -	\$		\$ -	\$
65-5600	PUMPING & LIFTING EQUIP		-	\$ -	\$ -	\$	-	\$ -	\$
65-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$		\$ -	\$ -	\$	-	\$ -	\$
65-5901	LINER HANGER/CASING ACCESSORY	\$	-	\$ -	\$ -	\$	-	\$ -	\$
65-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$	-	\$ -	\$ -	\$	-	\$ -	\$
65-5903	MISC TANGIBLE EQUIPMENT	\$	-	\$ -	\$ -	\$	-	\$ -	\$
064-1300 064-4200	SURFACE EQUIPMENT PURCHASED TUBING		000	\$ -	\$ -	\$		\$ 14,000 \$ 75,000	\$
064-5001	FLOWLINES MATERIALS		000	\$ -	ş -	\$		\$ 75,000 \$ 60,000	ě
164-5200	TUBING HEAD/XMAS TREE		000	\$ -	\$ -	S	÷	\$ 12,000	S
	TANGIBLE COMPLETION SUBTOTAL	\$ 179,		\$ -	\$ -	\$	-	\$ 179,500	\$
	COMPLETION TOTAL			\$ -	\$ -	\$		\$ 3,106,100	\$
		Original			Supplement	:		Total	
ANGIBLE FACILITY	DESCRIPTION	8/8th:	\$	Net	8/8ths		Net	8/8ths	N
						\$	_		\$
056-1006	ENVIRONMENTAL/ARC - LAND	\$	-	\$ -	\$ -			3 -	
056-2002	FACILITY PAD CONSTRUCTION	\$ 15,	- 000	\$ - \$ -	\$ - \$ -	\$	-	\$ 15,000	\$
056-2002 065-3000	FACILITY PAD CONSTRUCTION BITS	\$ 15, \$	- 000	\$ -	\$ - \$ -	\$		\$ -	\$
56-2002 65-3000 65-5200	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE	\$ 15, \$	-	\$ - \$ -	\$ - \$ -	\$ \$ \$	-	\$ - \$ -	\$ \$ \$
056-2002 065-3000 065-5200 056-2006	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/MAS TREE MISC INTANGIBILE FACILITY COSTS	\$ 15, \$ \$ \$	-	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-	\$ - \$ - \$ 8,000	\$ \$ \$ \$
056-2002 065-3000 065-5200 056-2006 056-2008	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION	\$ 15, \$ \$ \$ 8,	- 000 500	\$ - \$ -	\$ - \$ -	\$ \$ \$ \$	-	\$ - \$ - \$ 8,000 \$ 8,500	\$ \$ \$ \$ \$
056-2002 065-3000 065-5200 056-2006 056-2008 056-2009	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/MAS TREE MISC INTANGIBILE FACILITY COSTS	\$ 15, \$ \$ \$ 8, \$ 8, \$ 5,	- 000 500	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$		\$ - \$ - \$ 8,000	\$ \$ \$ \$ \$ \$
156-2002 165-3000 165-5200 156-2006 156-2008 156-2009 156-2010	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ALECTRICAL	\$ 15, \$ \$ \$ 8, \$ 8, \$ 5,	- 000 500	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$		\$ - \$ - \$ 8,000 \$ 8,500 \$ 5,000	\$ \$ \$ \$ \$ \$ \$
156-2002 165-3000 165-5200 156-2006 156-2009 156-2010 156-2010	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/MAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING	\$ 15, \$ \$ \$ \$, \$ \$ 8, \$ 5, \$ 5,	- 000 500 000	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000	\$ \$ \$ \$ \$ \$ \$ \$ \$
566-2002 665-3000 665-2000 566-2000 566-2009 566-2010 566-2012 566-2013	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ALECTRICAL	\$ 15, \$ \$ \$ \$, \$ \$ 8, \$ 5, \$ 5,	- 000 500 000 000	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 165-3000 165-5200 165-5200 165-2006 165-2008 166-2009 166-2010 166-2013 166-2014 166-2014	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND	\$ 15, \$ \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 5,	- 000 500 000 000	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
556-2002 865-3000 865-5200 865-5200 956-2006 956-2008 956-2010 956-2010 956-2012 956-2013 956-2014 956-2016	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION ECUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND	\$ 15, \$ \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 60,	- 000 500 000 000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
556-2002 865-3000 865-5200 865-5200 956-2006 956-2008 956-2010 956-2010 956-2012 956-2013 956-2014 956-2016	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 60, \$ \$	- 000 500 000 000 000 - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 60,000 \$ - \$ - \$ - \$ -	\$
556-2002 865-3000 865-5200 865-5200 956-2006 956-2008 956-2010 956-2010 956-2012 956-2013 956-2014 956-2016	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION ECUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 60, \$ \$	- 000 500 000 000 000 - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ -	\$
556-2002 865-3000 865-5200 865-5200 956-2006 956-2008 956-2010 956-2010 956-2012 956-2013 956-2014 956-2016	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 60, \$ \$ \$ 8	- 000 500 000 000 000 - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ - \$ 131,500	\$
56-2002 66-3000 66-5200 66-5200 66-5200 66-62008 56-2009 56-2010 56-2012 56-2013 56-2014 56-2016 56-2017 56-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 30, \$ 60, \$ \$ \$ \$	- 0000 5000 0000 0000 - - - 5000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500	\$
56-2002 665-3000 665-3000 665-2000 565-2006 565-2008 565-2010 565-2012 565-2013 565-2014 565-2017 565-2019 GIBLE FACILITY	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 30, \$ 60, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0000 5000 0000 0000 - - - 5000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500	\$
66-2002 66-3000 66-3000 66-5200 66-2006 66-2008 66-2010 56-2011 56-2012 56-2013 56-2014 56-2016 56-2017 56-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICAATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 30, \$ 60, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0000 5000 0000 0000 - - - 5000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500	\$
56-2002 665-3000 665-5200 665-5200 665-5200 665-2008 565-2019 565-2011 565-2013 565-2014 565-2016 565-2017 565-2017 566-2019 GIBLE FACILITY 666-1300 666-1300	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/AMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 50, \$ 60, \$ 131, Original 8/8th+ \$ 60, \$ 60,	- 0000 5000 0000 0000 - - - 5000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500	\$
65-2002 65-3000 65-3000 65-5200 65-5200 65-5200 65-62008 65-2010 65-2012 65-2013 65-2014 65-2014 65-2017 65-2019 GIBLE FACILITY 66-1300 66-1300	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICOATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT	\$ 15, \$ \$ 8, \$ 8, \$ 5, \$ 5, \$ 5, \$ 30, \$ 60, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0000 500 0000 0000 0000 	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5 0,000 \$ 5 - \$ 5 0,000 \$ 5 - \$ 5 - \$ 5 131,500 \$ 701 \$ 8/8 ths \$ 60,000 \$ 5 - \$ 60,000 \$ 5 - \$ 60,000 \$ 6 0,000 \$ 6	\$
56-2002 65-3000 65-5200 65-5200 65-5200 65-5200 65-52008 65-2018 65-2019 65-2011 65-2014 65-2014 65-2017 66-2019 GIBLE FACILITY 66-1200 66-1500 66-1600 66-1600	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 15. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0000 500 0000 0000 	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ - \$ 8,000 \$ 8,500 \$ 5 5,000 \$ 5 5,000 \$ 5 - 5,000 \$ 7 5 5 - 5 5 131,500 \$ 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$
66-2002 66-3000 665-3000 665-3000 665-2006 665-2006 665-2009 666-2010 665-2013 666-2013 666-2014 666-2017 666-2019 666-1300 666-1300 666-1600 666-1700 666-1900	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATIONEDMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES	\$ 15. \$ \$ 8. \$ 8. \$ 5. \$ 30. \$ 60. \$ \$ 131, Original a/8ths \$ 60. \$ 20. \$ 25.		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ \$ 5,000 \$ \$ 6,000 \$ \$ - \$ \$ 131,500 \$ \$ 6,000 \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ 5,000 \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ 5,000 \$ \$ \$ \$ - \$ \$ \$ \$ 5,000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$
56-2002 66-53000 66-53000 66-5200 66-5200 66-52006 66-52009 66-2009 66-2010 56-2012 56-2013 56-2014 56-2016 56-2017 56-2019 GIBLE FACILITY 66-1200 66-1300 66-1300 66-1500 66-1600 66-1700 66-1600 66-1900	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. AUTOMATION GOOD CONTRACT LABOR. AUTOMATION FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD	\$ 15. \$ 8. \$ 8. \$ 8. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9	- 0000 5000 0000 0000 	S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$
56-2002 665-3000 665-3000 665-3000 665-2000 565-2006 565-2008 565-2010 565-2010 565-2011 565-2014 565-2014 565-2014 565-2017 566-2019 GIBLE FACILITY 66-1200 666-1500 666-1500 666-1600 666-1700 666-1900 666-1000 666-1000	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES	\$ 15. \$ 8. \$ 8. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9. \$ 9	- 0000 5000 0000 0000 5000 - 0000 0000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - 5 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 60,000 \$ - 5 5 - 5 \$ 131,500 Total ### 8#8th \$ 60,000 \$ 2,00	\$
56-2002 65-3000 65-5200 65-5200 65-5200 65-52009 65-2010 65-2011 65-2011 65-2013 65-2014 56-2014 56-2016 65-2019 66-1300 66-1300 66-1500 66-1600 66-1700 66-1900 66-2004	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES	\$ 15, \$ 8, \$ 8, \$ 8, \$ 5, \$ 5, \$ 5, \$ 60, \$ \$ \$ \$ 8, \$ \$ 8, \$ \$ 8, \$ \$ 60, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 0000 5000 0000 0000 	S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$
56-2002 66-53000 66-53000 66-5200 66-5200 66-52006 66-52009 66-2009 66-2010 66-2013 66-2014 66-2014 66-2017 66-2019 GIBLE FACILITY 666-1200 66-1300 66-1500 66-1500 66-1700 66-1700 66-1700 66-2000 66-2000 66-2000	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PUD MISC FITTINGS & SUPPLIES PUMPS & FUMPS SUPPLIES PUMPS & FUMPS SUPPLIES PUMPS & FUMPS SUPPLIES	\$ 15. \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -	\$
66-2002 665-3000 665-3000 665-3000 665-2006 665-2006 665-2009 665-2010 665-2011 665-2013 665-2013 665-2014 665-2016 665-2019 666-2016 666-100 666-100 666-100 666-100 666-100 666-100 666-2001 666-2001 666-2001	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATIONDAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IPC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS	\$ 15, \$ \$ \$ \$, \$ \$, \$ \$ \$ \$ \$, \$ \$ \$, \$ \$,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5 6,000 \$ 7 5 10,000 \$ 7 5	\$
56-2002 66-53000 665-3000 665-3000 665-3000 665-2006 665-2008 566-2009 666-2009 666-2011 566-2012 566-2013 566-2014 566-2016 566-2017 566-2019 666-1300 666-1300 666-1500 666-1500 666-1600 666-1600 666-1900 666-2000 666-2000 666-2000 666-2000 666-2000 666-2000	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PUD MISC FITTINGS & SUPPLIES PUMPS & FUMPS SUPPLIES PUMPS & FUMPS SUPPLIES PUMPS & FUMPS SUPPLIES	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$
56-2002 66-53000 68-5200 68-5200 68-5200 68-5200 68-5200 68-5200 68-52008 56-2010 68-52010 68-52011 56-2013 56-2014 56-52014 56-2014 56-2019 GIBLE FACILITY 66-1200 66-1300 66-1300 66-1500 66-1600 66-1600 66-1600 66-1600 66-1600 66-2003 66-2003 66-2004 66-2005 66-2006	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & PUMP SUPPLIES PUMP & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER)	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$
56-2002 66-3000 65-3000 65-5200 65-5200 65-52006 65-62008 65-62009 65-62010 65-62011 65-62013 65-62014 65-62016 65-2019 GIBLE FACILITY 66-1200 66-1300 66-1500 66-1600 66-1600 66-1600 66-1600 66-2003 66-2004 66-2005 66-2005 66-2007	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROTASOLAR PVIC MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & PLIME SUPPLIES PUMPS & PLITERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTRAINMENT	\$ 15, \$ \$ \$ 8, 8, 8, \$ \$ 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Not	\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5 - \$ 5 - \$ 8,000 \$ 5 -	\$
565-1006 565-2002 565-2002 565-2000 565-2008 565-2008 565-2009 565-2010 565-2011 565-2012 565-2013 565-2014 565-2016 565-2019 565-2017 566-2019 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-1000 566-2001 566-2001 566-2001 566-2001 566-2001 566-2001 566-2001 566-2001 566-2001 566-2001 566-2001	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT. SOLAR PWD MISC FITTINGS & SUPPLIES PLIMPS & PUMP SUPPLIES PLIMPS & PUMP SUPPLIES PLIMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - \$ 8,000 \$ 8,500 \$ 5,000 \$ 5,000 \$ 7,000 \$	\$
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGESIROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PVID MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Not	\$	\$
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PVID MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANSK (OIL & WATER) CONTAINMENT SWO WELLS NON DEFRATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Not	\$	N S S S S S S S S S S S S S S S S S S S
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PRCT-SQLAR PWD MISC FITTINGS SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SUD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY SUD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Not	\$	N S S S S S S S S S S S S S S S S S S S
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PVID MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANSK (OIL & WATER) CONTAINMENT SWO WELLS NON DEFRATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Not	\$	N S S S S S S S S S S S S S S S S S S S
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PVID MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMPS & FILTERS MISC TANGIBLE FACILITY COSTS TANSK (OIL & WATER) CONTAINMENT SWO WELLS NON DEFRATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S 8,000 S 8,500 S 5,000 S 60,000 S - S 5,000 S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
156-2002 166-3000 165-5200 165-5200 165-5200 165-5200 165-52008 156-2008 156-2009 156-2010 156-2011 156-2011 156-2013 156-2014 156-2014 156-2014 156-2014 156-2016 156-2017 156-2016 156-2019 166-1300 166-1300 166-1300 166-1500 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2003 166-2004 166-2005 166-2007 166-2007 166-2015 166-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINES SUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Not	\$ - S 8,000 S 8,500 S 5,000 S 60,000 S 7,000	N S S S S S S S S S S S S S S S S S S S
556-2002 565-3000 565-3000 565-3000 565-3000 565-2008 556-2019 556-2011 556-2012 556-2014 556-2014 556-2017 556-2019 GIBLE FACILITY 666-1200 666-1300 666-1300 666-1500 666-1500 666-1600 666-1000 666-2000 666-2000 666-2000 666-2000 666-2000 666-2000 666-2000 666-2000 666-2000 666-2000 666-2001	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGESIROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHOOLO PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL OR THE TOWARD STANCES TO TO TOTAL WELL ESTIMATE DRILLING TOTAL	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S 8,000 \$ 8,500 \$ 8,500 \$ 5,000 \$ 5,000 \$ 5,000 \$ 7,000	N S S S S S S S S S S S S S S S S S S S
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL Ghost 16-15 State Com 70H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL	\$ 15, \$ 5 5, \$ 8, \$ 8, \$ 95, \$		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S 8,000 S 8,500 S 5,000 S 60,000 S - S 5,000 S 25,000 S 25	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2017 166-2018 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60, \$ 60, \$ 7 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 165-3000 165-3000 165-3000 165-3000 165-3000 165-2008 165-2008 165-2008 165-2009 165-2010 165-2010 165-2011 165-2013 165-2014 165-2014 165-2014 165-2014 165-2017 166-1200 166-1300 166-1300 166-1600 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2004 166-2005 166-2006 166-2007 166-2007 166-2017 166-2018 166-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGBILE FACILITY COSTS CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR - ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LOCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LACT AUTOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMPS & PUMP SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL Ghost 16-15 State Com 70H TOTAL WELL ESTIMATE DRILLING TOTAL COMPLETION TOTAL	\$ 15, \$ 5 5, \$ 8, \$ 8, \$ 95, \$		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ - S 8,000 S 8,500 S 5,000 S 60,000 S - S 5,000 S 25,000 S 25	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 66-3000 665-3000 665-3000 665-3000 665-2006 665-2006 665-2009 665-2010 665-2011 665-2014 665-2016 665-2017 665-2019 666-1200 666-1500 666-1600 666-1600 666-1600 666-2007 666-2007 666-2007 666-2017 666-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60, \$ 60, \$ 7 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 66-3000 665-3000 665-3000 665-3000 665-2006 665-2006 665-2009 665-2010 665-2011 665-2014 665-2016 665-2017 665-2019 666-1200 666-1500 666-1600 666-1600 666-1600 666-2007 666-2007 666-2007 666-2017 666-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60, \$ 60, \$ 7 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 66-3000 665-3000 665-3000 665-3000 665-2006 665-2006 665-2009 665-2010 665-2011 665-2014 665-2016 665-2017 665-2019 666-1200 666-1500 666-1600 666-1600 666-1600 666-2007 666-2007 666-2007 666-2017 666-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60, \$ 60, \$ 7 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 66-3000 665-3000 665-3000 665-3000 665-2006 665-2006 665-2009 665-2010 665-2011 665-2014 665-2016 665-2017 665-2019 666-1200 666-1500 666-1600 666-1600 666-1600 666-2007 666-2007 666-2007 666-2017 666-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60, \$ 60, \$ 7 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 66-53000 66-53000 66-53000 66-52006 66-52006 66-52009 66-2010 66-2013 66-2014 66-2014 66-2016 66-2017 66-2019 66-1200 66-1300 66-1300 66-1500 66-1500 66-1600 66-1600 66-1700 66-1800 66-1800 66-1800 66-1800 66-2000 66-2001 66-2001 66-2001 66-2001 66-2001 66-2001 66-2001 66-2017 66-2017 66-2017 66-2017 66-2017 66-2019 66-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
56-2002 65-3000 65-5200 65-5200 65-5200 65-5200 65-2008 65-62009 65-2010 65-2013 65-62014 65-2019 65-2019 66-2019 66-1200 66-1300 66-1300 66-1300 66-1500 66-1500 66-1000 66-1000 66-1000 66-1000 66-2001 66-2019 66-2019 66-2019 66-2019 66-2019 66-2019 66-2019	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5 5, \$ 5 5, \$ 60, \$ 5 5 5, \$ 60, \$ 5 5, \$ 60, \$ 5 5, \$ 60, \$ 60, \$ 7 5,		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
156-2002 166-3000 165-5200 165-5200 165-5200 165-5200 165-52008 156-2008 156-2009 156-2010 156-2011 156-2011 156-2013 156-2014 156-2014 156-2014 156-2014 156-2016 156-2017 156-2016 156-2019 166-1300 166-1300 166-1300 166-1500 166-1600 166-1600 166-1600 166-1600 166-2003 166-2004 166-2003 166-2004 166-2005 166-2007 166-2007 166-2015 166-2017	FACILITY PAD CONSTRUCTION BITS TUBING HEAD/XMAS TREE MISC INTANGIBILE FACILITY COSTS CONTRACT LABOR. AUTOMATION EQUIPMENT RENTALS FREIGHT & HANDLING CONTRACT LABOR. ELECTRICAL FACILITY CONSTRUCTION LABOR PIPELINE LABOR LICCATION/DAMAGES/ROW-LAND TITLE WORK/LANDMAN SERVICES - LAND NON OPERATED CHARGES - IFC INTANGIBLE FACILITY SUBTOTAL DESCRIPTION VESSELS COMPRESSORS/COMPRESSOR PACKAGES ELECTRICAL - OVERHEAD & TRANSFORMERS LATOMATION METERS, SENSORS, VALVES, & SCREENS LEASE AND FLOW LINES CATHODIC PROT-SOLAR PWD MISC FITTINGS & SUPPLIES PUMP & FILTERS MISC TANGIBLE FACILITY COSTS TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANKS (OIL & WATER) CONTAINMENT SWD WELLS NON OPERATED CHARGES - TFC PIPING ELECTRICAL - FACILITY TANGIBLE FACILITY SUBTOTAL FACILITY TOTAL	\$ 15, \$ 5		S - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$



Authority for Expenditure Drill, Complete, & Equip



j	PARTNERS	PERMI	ΑP
I	Operator : Spur Energy Partners LLC	AFE #:	
ı	Well Name : Ghost 16-15 State Com 71H	SEP Permian LLC WI:	
ı	Location :	Well Cost Center:	
ı			
ı			
ı	Project :		
ı	Description		
Ш			

		Original		Supplement		Total	
INTANGIBLE DRILLING	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	s -	s -	\$ 30,000	S -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	s -	s -	s -	\$ 35,000	S -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	s -	s -	\$ 35,000	S -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	s -	\$ -		S -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -		s -	\$ 35.000	S -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	s -	s -	s -	S -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	s -	s -	\$ 10.000	s -
2050-1100	FISHING TOOLS & SERVICE	s -	s -	s -	s -	s -	S -
2050-1301	DRILLING RENTALS: SURFACE	\$ 87,500	\$ -	s -	\$ -	\$ 87.500	s -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 41.000	\$ -		s -		s -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	s -	\$ -		S -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	s -	s -	\$ 40,000	S -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	s -	s -	\$ 31,000	s -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -		\$ -		s -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 218,000	\$ -		s -	,	s -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	s -	\$ -	,	s -
2050-2002	DRLLING SERVICES-SUBSURFACE	\$ -	\$ -		\$ -	s -	s -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 150,000	\$ -		\$ -	-	s -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -		\$ -	\$ -	s -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -		\$ -	s -	s -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	s -	s -	s -	s -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 120.000	\$ -	-	\$ -	-	٠ .
2050-2402	FRAC TANK RENTALS	\$ 275	\$ -		\$ -	,	s -
2050-2600	ES&H	\$ -	\$ -		\$ -		s -
2050-3000	BIT RENTALS	\$ 32,000	\$ -		s -	\$ 32,000	s -
2050-3100	OVERHEAD	\$ -	\$ -	-	\$ -	\$ -	s -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -		s -	-	s -
2050-3200	CONTINGENCIES	\$ -	\$ -	-	\$ -	-	s -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -		\$ -		s -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -		\$ -		s -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -		\$ -	s -	s -
2050-3900	FUEL & LUBE	\$ 81.000	s -		s -		s -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 20.000	\$ -	7	\$ -	,	٠ .
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 20,000	\$ -		s -	,	s -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	7	\$ -	\$ -	S -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -		s -	-	٠ .
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	-	s -		s -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	7	\$ -	-	s -
2050-8000	MUD LOGGER	\$ 22.000	\$ -		s -	\$ 22,000	s -
2050-8001	MOB/DEMOB RIG	\$ 32,000	\$ -	-	\$ -	. ,	s -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -		\$ -	,	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -		\$ -		s .
2050-8007	CONTRACT LABOR/SERVICES	\$ 50.000	\$ -		\$ -	,	s -
2050-8009	MISC IDC/CONTINGENCY	\$ 52,225	\$ -		\$ -		\$ -
		DRILLING SUBTOTAL \$ 1,262,000				\$ 1,262,000	

		Or	riginal		Supp	olement		Tota	al	
TANGIBLE DRILLING	DESCRIPTION		8/8ths	Net	8	/8ths	Net		8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-2700	COMMUNICATION	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-3200	CONTINGENCIES	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-5100	SURFACE CASING	\$	30,000	\$ -	\$	-	\$ -	\$	30,000	\$ -
2051-5200	INTERMEDIATE CASING	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -
2051-5300	PRODUCTION/LINER CASING	\$	310,000	\$ -	\$	-	\$ -	\$	310,000	\$ -
2051-5400	CONDUCTOR PIPE	\$	28,000	\$ -	\$	-	\$ -	\$	28,000	\$ -
2051-5500	WELLHEAD	\$	6,000	\$ -	\$	-	\$ -	\$	6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$	24,000	\$ -	\$	-	\$ -	\$	24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$	10,000	\$ -	\$	-	\$ -	\$	10,000	\$ -
	TANGIBLE DRILL	ING SUBTOTAL \$	408,000	\$ -	\$	-	\$ -	\$	408,000	\$ -
	D	RILLING TOTAL \$	1,670,000	\$ -	\$	-	\$ -	\$ 1	1,670,000	\$ -

		Original		Supplement		Total	
INTANGIBLE COMPLETION	DESCRIPTION	8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 410,150	\$ -	\$ -	\$ -	\$ 410,150	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 76,500	\$ -	\$ -	\$ -	\$ 76,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 191,250	\$ -	\$ -	\$ -	\$ 191,250	\$ -
2055-2300	FRAC PLUGS	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 1,032,750	\$ -	\$ -	\$ -	\$ 1,032,750	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	S -

NGIBLE FACILITY	CILITY SUBTOTAL CILITY SUBTOTAL FAGILITY TOTAL MATE DRILLING TOTAL MPLETION TOTAL FACILITY TOTAL OTAL WELL COST	\$ - S 131,500 Original 8/8ths 8 60,000 5 - 5 35,000 5 20,000 5 25,000 5 5 60,000 5 10,000 5 10,000 5 5 20,000 5 5 5 60,000 5 5 5 60,000 5 5 5 60,000 6 5 5 60,000 7 60,000 7 7 7 7 7 7 7 7 7 7 7	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ Supplement ## ## ## ## ## ## ## ## ## ## ## ## ##	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,000 \$ 30,000 \$ - 0 \$ - 0 \$ - 0 \$ - 0 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 2 \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
NGIBLE FACILITY	CILITY SUBTOTAL CILITY SUBTOTAL FAGILITY TOTAL MATE DRILLING TOTAL MPLETION TOTAL FACILITY TOTAL OTAL WELL COST	\$ 30,000 \$ 60,000 \$ 60,000 \$ - \$ - \$ \$ - \$ \$ 131,500 Original 8/8ths \$ 60,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 10	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ Supplement 8/8ths 5 - \$ - \$ 5 - \$	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - 5 60,000 \$ - 5 \$ - 7 \$ 131,500 Total 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ 5 - 5 \$ 10,000 \$ 15,000 \$ 15,000 \$ 5 - 7 \$ 10,000 \$ 5 - 7 \$ 7 -	No. 8
NGIBLE FACILITY	CILITY SUBTOTAL CILITY SUBTOTAL FAGILITY TOTAL MATE DRILLING TOTAL FAGILITY TOTAL FAGILITY TOTAL	\$ 30,000 \$ 60,000 \$ 60,000 \$ 5 \$ \$ \$ \$ 131,500 Original ***Biblis** **Biblis** ***Biblis** ***Biblis** ***Biblis** ***Biblis** **Biblis** ***Biblis** **Biblis** *	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ Supplement 8/8ths 5 - \$ - \$ 5 - \$	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - 5 60,000 \$ - 5 \$ - 7 \$ 131,500 Total 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ 5 - 5 \$ 10,000 \$ 15,000 \$ 15,000 \$ 5 - 7 \$ 10,000 \$ 5 - 7 \$ 7 -	No. 8
NGIBLE FACILITY	CILITY SUBTOTAL CILITY SUBTOTAL FAGILITY TOTAL MATE DRILLING TOTAL FAGILITY TOTAL FAGILITY TOTAL	\$ 30,000 \$ 60,000 \$ 60,000 \$ 5 \$ \$ \$ \$ 131,500 Original ***Biblis** **Biblis** ***Biblis** ***Biblis** ***Biblis** ***Biblis** **Biblis** ***Biblis** **Biblis** *	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ Supplement 8/8ths 5 - \$ - \$ 5 - \$	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - 5 60,000 \$ - 5 \$ - 7 \$ 131,500 Total 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ 5 - 5 \$ 10,000 \$ 15,000 \$ 15,000 \$ 5 - 7 \$ 10,000 \$ 5 - 7 \$ 7 -	No. 8
NGIBLE FACILITY	CILITY SUBTOTAL CILITY SUBTOTAL FAGILITY TOTAL MATE DRILLING TOTAL FAGILITY TOTAL FAGILITY TOTAL	\$ 30,000 \$ 60,000 \$ 60,000 \$ 5 \$ \$ \$ \$ 131,500 Original ***Biblis** **Biblis** ***Biblis** ***Biblis** ***Biblis** ***Biblis** **Biblis** ***Biblis** **Biblis** *	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ Supplement 8/8ths 5 - \$ - \$ 5 - \$	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - 5 60,000 \$ - 5 \$ - 7 \$ 131,500 Total 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 5 - 6,000 \$ 15,000 \$ 15,000 \$ 5 - 7 \$ 10,000 \$ 5 - 7 \$ 10,000 \$ 15,000 \$ 15,000	No. 8
NGIBLE FACILITY	CILITY SUBTOTAL CILITY SUBTOTAL FACILITY TOTAL MATE DRILLING TOTAL MPLETION TOTAL	\$ 30,000 \$ 60,000 \$ 60,000 \$ 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ -0,000 \$ - \$ - \$ 5 - \$ 131,500 \$ 5 25,000 \$ 25,000 \$ 25,000 \$ 5 25,00	No. 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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VGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES 066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 066-1600 LAGT 066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS 066-1900 LEASE AND FLOW LINES 066-2001 CATHODIC PROT-SOLAR PWD 066-2003 MISC FITTINGS & SUPPLIES 066-2004 PUMPS & PUMP SUPPLIES 066-2006 PUMP & FLITERS 066-2007 TANKS (OLI & WATER) 066-2015 CONTAINMENT 066-2017 SWD WELLS 066-2018 NON OPERATED CHARGES - TFC	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ 5 \$ \$ \$ 131,500 Original 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 3 35,000 \$ 3	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - \$ 5 - \$ 131,500 Total 8/8ths \$ 60,000 \$ 20,000 \$ 22,500 \$ 22,500 \$ 5 - \$ 22,500 \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 131,500	\$
NGIBLE FACILITY	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ 60,000 \$ 1.5 \$5 \$ 131,500 Original 8/8/15 \$ 60,000 \$ 25,000 \$ 25,000 \$ 22,500 \$ 22,500 \$ 35 \$ 22,500 \$ 55 \$ 22,500 \$ 55 \$ 10,000 \$ 55 \$ 10,000 \$ 15,000 \$ 15,000	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - \$ 60,000 \$ - \$ 5 - \$ 131,500 Total 8/8ths \$ 60,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 5 25,000 \$ 5 25,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$
VGIBLE FACILITY DESCRIPTION 086-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES 066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 086-1600 LACT 066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS 066-1900 LEASE AND FLOW LINES 066-2000 CATHODIC PRCT-SOLAR PWD 066-2003 MISC FITTINGS & SUPPLIES 066-2004 PUMPS & PUMP SUPPLIES 066-2005 PUMP & FILTERS 066-2006 MISC TANGIBLE FACILITY COSTS 066-2007 TANKS (OIL & WATER)	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ 5 \$ \$ \$ 131,500 Original 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 5 20,000 \$ 5 20,000 \$ 5 60,000 \$ 5 60,000 \$ 5 60,000	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - \$ 60,000 \$ - \$ 5 - \$ 131,500 Total 8/8ths \$ 60,00 \$ 25,000 \$ 25,000 \$ 5 5,000 \$ 5 6,000 \$ 60,000	\$
VGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES 066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 066-1600 LACT 066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS 066-1900 LEASE AND FLOW LINES 066-2001 CATHODIC PROT-SOLAR PWD 066-2003 MISC FITTINGS & SUPPLIES 066-2004 PUMPS & PUMP SUPPLIES 066-2005 PUMP & FLITERS	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ - \$ \$ - \$ \$ - \$ \$ 131,500 Original 8/8ths \$ 60,000 \$ 25,000 \$ 25,000 \$ 25,000 \$ 22,500 \$ 22,500 \$ 22,500 \$ 35,000 \$ 35,0	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - 5 60,000 \$ - 5 \$ - 5 \$ - 5 \$ 131,500 Total \$ 60,000 \$ 25,000 \$ 25,000 \$ 2,500 \$ 5 - 5 \$ 60,000 \$ 5 - 6,000 \$ 5 - 7 \$ 60,000 \$ 7 - 7 \$ 7 -	\$
VIGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES 066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 066-1600 LACT 066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS 066-1900 LEASE AND FLOW LINES 066-2000 CATHODIC PROT-SOLAR PWD 066-2003 MISC FITTINGS & SUPPLIES 066-2004 PUMPS & PUMP SUPPLIES	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ 5 \$ - \$ - \$ - \$ 131,500 Original 8/8/ths \$ 60,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 20,000 \$ 3	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ -0 \$ -0 \$ -1 \$ -1 \$ 131,500 Total 8/8ths 5 60,000 \$ 25,000 \$ 22,000 \$ -2 \$ 22,000	\$
NGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES 066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 066-1600 LACT 066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS 066-1900 LEASE AND FLOW LINES 066-2000 CATHODIC PRCT-SOLAR PWD	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ - \$ 131,500 Original 8/8ths \$ 60,000 \$ 20,000 \$ 25,000 \$ 25,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ 5,000 \$ 30,000 \$ - 60,000 \$ - 7 \$ - 7 \$ 131,500 Total 8/8/ths \$ 60,000 \$ - 25,000 \$ 25,000 \$ - 25,000	\$
VIGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 086-1300 COMPRESSORS/COMPRESSOR PACKAGES 086-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 066-1600 LACT 066-1700 AUTOMATION METERS, SENSORS, VALVES, & SCREENS	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500 Original 8/8ths \$ 60,000 \$ - \$ 35,000 \$ 20,000 \$ 25,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ 131,500 Total 8/8ths \$ 60,000 \$ - \$ 35,000 \$ 20,000	\$
NGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES 066-1500 ELECTRICAL - OVERHEAD & TRANSFORMERS 066-1600 LACT	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500 Original 8/8ths \$ 60,000 \$ - \$ 35,000	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	\$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500 Total 8/8ths \$ 60,000 \$ - \$ 35,000	\$
VIGIBLE FACILITY DESCRIPTION 066-1200 VESSELS 066-1300 COMPRESSORS/COMPRESSOR PACKAGES	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ - \$ - \$ 5 \$ 131,500 Original 8/8ths \$ 60,000 \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ 131,500 Total 8/8ths \$ 60,000 \$ -	\$
VGIBLE FACILITY DESCRIPTION	CILITY SUBTOTAL	\$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ - \$ 131,500 Original	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ - \$ 131,500	\$
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INTANGIBLE FA		\$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ - \$ - \$ -	\$
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056-2017 TITLE WORK/LANDMAN SERVICES - LAND 056-2019 NON OPERATED CHARGES - IFC		\$ 30,000 \$ 60,000 \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ 5,000 \$ 30,000 \$ 60,000 \$ - \$ -	\$ \$
056-2016 LOCATION/DAMAGES/ROW-LAND		\$ 30,000 \$ 60,000	\$ - \$ - \$ -	\$ -	\$ - \$ - \$ -	\$ 5,000 \$ 30,000	\$ \$ \$
056-2013 FACILITY CONSTRUCTION LABOR 056-2014 PIPELINE LABOR		\$ 30,000	\$ - \$ -	\$ -	\$ - \$ -	\$ 5,000 \$ 30,000	\$ \$
056-2012 CONTRACT LABOR - ELECTRICAL				\$ -			6
056-2009 EQUIPMENT RENTALS 056-2010 FREIGHT & HANDLING		\$ 5,000	\$ -			\$ 5,000	\$
056-2006 MISC INTANGIBILE FACILITY COSTS 056-2008 CONTRACT LABOR - AUTOMATION		\$ 8,000 \$ 8,500	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 8,000 \$ 8,500	\$ \$
065-5200 TUBING HEAD/XMAS TREE		\$ -	\$ -	\$ -	\$ -	\$ -	\$
056-2002 FACILITY PAD CONSTRUCTION 065-3000 BITS		\$ 15,000 \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 15,000 \$	\$
ANGIBLE FACILITY DESCRIPTION D56-1006 ENVIRONMENTAL/ARC - LAND		8/8ths \$ -	Net \$ -	8/8ths \$ -	Net \$ -	8/8ths \$ -	\$
		Original		Supplement		Total	
		\$ 3,106,100	\$ -	\$ -	\$ -	\$ 3,106,100	\$
064-5200 TUBING HEAD/XMAS TREE TANGIBLE COMPL		\$ 12,000 \$ 179,500	\$ -	\$ -	\$ - \$ -	\$ 12,000 \$ 179,500	\$ \$
064-5001 FLOWLINES MATERIALS		\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$
064-1300 SURFACE EQUIPMENT PURCHASED 064-4200 TUBING		\$ 14,000 \$ 75,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 14,000 \$ 75,000	\$ \$
065-5903 MISC TANGIBLE EQUIPMENT		\$ -	\$ - \$ -	\$ - \$ -	\$ -	\$ - \$ -	\$
065-5901 LINER HANGER/CASING ACCESSORY		\$ -	\$ -	\$ - \$ -	\$ -	\$ -	\$
065-5600 PUMPING & LIFTING EQUIP 065-5900 HEALTH, SAFETY, AND ENVIRONMENTAL			\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$
065-5500 SUBSURFACE PUMP, RODS, AND ACCES		\$ -	\$ -	\$ -	\$ -	\$ -	\$
065-5300 SUBSURFACE EQUIP 065-5400 PACKER AND SUBSURFACE EQUIPMENT		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$
065-5200 TUBING HEAD/XMAS TREE		\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$
065-5004 PARTS & SUPPLIES - WELL LEVEL 065-5100 TUBING		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$
065-5003 PARTS & SUPPLIES - ELECTRICAL/AUTOMATION		\$ -	\$ -	\$ -	\$ -	\$ -	\$
065-5001 OVERHEAD POWER 065-5002 PARTS & SUPPLIES - ARTIFICIAL LIFT		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$	\$ \$
065-3800 NON OPERATED CHARGES - TCC 065-4102 WATER SUPPLY WELL		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$
065-3200 CONTINGENCIES		\$ -	\$ -	\$ -	\$ -	\$ -	\$
065-2700 COMMUNICATION 065-3000 BITS		\$ - \$ 5,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ 5,000	s s
NGIBLE COMPLETION DESCRIPTION 065-2500 SUPPLIES & SMALL TOOLS		8/8ths \$ -	Net \$ -	8/8ths \$ -	Net \$ -	8/8ths \$ -	\$
		Original		Supplement		Total	
INTANGIBLE COMPL			\$ -	\$ -	\$ -	\$ 2,926,600	
054-4510 CONTRACT LABOR - ARTIFICAL LIFT 054-4511 CONTRACT LABOR - FLOWLINE		\$ 75,000 \$ 40,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 75,000 \$ 40,000	\$ \$
054-1700 CONSULTANT 054-2200 WORKOVER RIG		\$ 6,000 \$ 15,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 6,000 \$ 15,000	\$ \$
054-1402 RENTALS-SURFACE 054-1600 KILL FLUID AND TRUCK		\$ 13,000 \$ 5,000	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 13,000 \$ 5,000	\$
055-8008 CONTRACT LABOR - FRAC		\$ -	\$ -	\$ -	\$ -	\$ -	\$
055-8006 CONTRACT LABOR - ELECTRICAL/AUTOMATION 055-8007 CONTRACT LABOR - WELL LEVEL		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$
055-8004 CONTRACT LABOR/SERVICES 055-8005 CONTRACT LABOR - ARTIFICIAL LIFT		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$
055-8003 COIL TUBING, SNUBBING, NITRO SVC		\$ 165,000	\$ -	\$ -	\$ -	\$ 165,000	\$
055-8001 COMPLETION/WORKOVER RIG 055-8002 KILL TRUCK		\$ 135,000	\$ -	\$ -	\$ - \$ -	\$ 135,000	\$
055-4001 CASING CREWS AND LAYDOWN SERVICES 055-5001 ROAD WATERING		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ \$
055-3900 FUEL & LUBE 055-4000 CEMENT		\$ 283,050 \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ 283,050 \$ -	\$
055-3750 DAMAGES/ROW 055-3800 NON OPERATED CHARGES - ICC		\$ -	\$ -	\$ -	\$ -	\$ -	\$



April 16, 2025

RE: Well Location-Update Ghost 16-15 State Com 10H, 20H, 21H, 70H, 71H S/2 of Section 16 and SW of Section 15, T17S-R28E Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), recently received our survey plats for the **Ghost 16-15 State Com 10H, 20H, 21H, 70H, 71H** wells. Below are the updated SHL and BHL for each well. Nothing has changed for the spacing unit, which is the S/2 of Section 16 and the SW/4 of Section 15-17S-28E.

Ghost 16-15 State Com 10H Well – Horizontal Yeso Well, Eddy County, NM

- Surface Hole Location 1.095' FSL & 100' FWL, Section 16, T17S-R28E
- Bottom Hole Location 1,330' FSL & 2,558' FWL, Section 15, T17S-R28E
- TVD: 3,625'

Ghost 16-15 State Com 20H Well – Horizontal Yeso Well, Eddy County, NM

- Surface Hole Location 1,975' FSL & 97' FWL, Section 16, T17S-R28E
- Bottom Hole Location 2,310' FSL & 2,561' FWL, Section 15, T17S-R28E
- TVD: 3,725'

Ghost 16-15 State Com 21H Well - Horizontal Yeso Well, Eddy County, NM

- Surface Hole Location 1,055' FSL & 99' FWL, Section 16, T17S-R28E
- Bottom Hole Location 330' FSL & 2,553' FWL, Section 15, T17S-R28E
- TVD: 3,725'

Ghost 16-15 State Com 70H Well – Horizontal Yeso Well, Eddy County, NM

- Surface Hole Location 1,955' FSL & 97' FWL, Section 16, T17S-R28E
- Bottom Hole Location 1,820' FSL & 2,559' FWL, Section 15, T17S-R28E
- TVD: 4,225'

Ghost 16-15 State Com 71H Well – Horizontal Yeso Well, Eddy County, NM

- Surface Hole Location 1,075' FSL & 99' FWL, Section 16, T17S-R28E
- Bottom Hole Location 830' FSL & 2,555' FWL, Section 15, T17S-R28E
- TVD: 4,225'

SPUR looks forward to working with you on the development of the Ghost 16-15 State Com wells. If you have any questions, please call me at 832-930-8616 or via email at shartman@spurenergy.com.

Sincerely,

Scott Hartman Land Advisor

EXHIBIT A-5

		SPUR ENERGY	PARTNERS LLC - GHOST 16-	-15 STATE CO	M	
		CASE NO POSTAL DE	LIVERY REPORT & CORRE	SPONDENCE	HISTORY	
COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DATE SENT	DATE RECEIVED	CONTACT HISTORY
USPS	9407 1118 9876 5483 1428 91	LONGFELLOW LH LLC	8115 Preston Road, Ste. 800 Dallas, TX 75225	11/20/2024	11/25/2024	Mulitple email and phone calls. Have not received elections
USPS	9407 1118 9876 5483 1418 32	YATES ENERGY CORPORATION	P.O. Box 2323 Roswell, NM 88201 P.O. Box 840	11/20/2024	11/25/2024	Corresponded through email. Have not received elections
USPS	9407 1118 9876 5483 1701 84	SHARBRO ENERGY LLC	Artesia, NM 88211	11/20/2024	12/2/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1751 89	SILVERBACK EXPLORATION	1001 W. Wilshire Blvd., Ste. 206 Oklahoma City, OK 73116	11/20/2024	11/25/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1750 97	VLADIN LLC	P.O. Box 100 Artesia, NM 88211	11/20/2024	11/25/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1754 24	BLUE STAR OIL & GAS LLC	P.O. Box 100 Artesia, NM 88211	11/20/2024	11/27/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1727 51	JALAPENO ENERGY CORPORATION	P.O. Box 1608 Albuquerque, NM 87103	11/20/2024	11/25/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1702 76	HILCORP ENERGY I, L.P. SUCCESSOR TO ZPZ DELAWARE I LLC	2000 W. Sam Houston Pkwy., Ste. 2000 Houston, TX 77042	11/20/2024	11/25/2024	ZPZ sold to Hilcorp. Hilcorp informed all future communication to be sent to their address at 1111 Travis Street, Houston, TX 77002. Corresonded via email, have not received elections.
USPS	9407 1118 9876 5483 1700 30		P.O. Box 1799 Midland, TX 79702	11/20/2024		Signed election and JOA
USPS	9407 1118 9876 5483 1705 80	GARY GREEN	154 Lakeside Drive Lipan, TX 76462	11/20/2024	11/29/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1779 54	MARK WILSON FAMILY PARTNERSHIP	P.O. Box 2415 Midland, TX 79072	11/20/2024		Mark Wilson sold to PBEX, LLC. They sent package to PBEX, LLC.
		PBEX, LLC	223 West Wall Street, Ste. 100 Midland, TX 79101	1/8/2025	1/8/2025	Signed election and JOA
USPS	9407 1118 9876 5483 1762 78	LOSEE INVESTMENTS LLC	10919 Farola N W Albuquerque, NM 87114	11/20/2024	11/25/2004	Agreed to contract, have not received it.
USPS	9407 1118 9876 5483 1761 62	SIERRA BLANCA MERCANTILE	P.O. Box 1720 Artesia, NM 88211	11/20/2024	11/25/2024	Signed election and JOA, need recording supplement
USPS	9407 1118 9876 5483 1712 80	WINCHESTER ENERGY	P.O. Box 13540 Oklahoma City, OK 73113	11/20/2024	11/25/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1710 99	1 TIMOTHY LLC	P.O. Box 13540 Edmond, OK 73025	11/20/2024	11/29/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1715 70	GX4 RESOURCES, LLC FORMERLY SWENKE VENTURES LLC	2825 Oak Lawn Ave., Ste. 190842 Dallas, TX 75204	11/20/2024	11/26/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1997 03	LONSDALE RESOURCES LLC	2626 Cole Ave., Ste. 300 Dallas, TX 75204	11/20/2024	11/25/2024	Signed election and JOA
USPS	9407 1118 9876 5483 1996 11	POCOHANTAS OIL	P.O. Box 60476 Midland, TX 79711	11/20/2024		Signed election and JOA, need recording supplement
		TINIAN OIL & GAS, LLC	P.O. Box 900 Artesia, NM 88211			Signed election and JOA
USPS	9407 1118 9876 5483 1991 09	BALK OIL COMPANY	P.O. Box 5782 Midland, TX 79704	11/20/2024	11/26/2024	Corresponded through email. Have not received elections

Spur Energy Partners LLC Case No. 25271 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25271

SELF-AFFIRMED STATEMENT OF MATTHEW VAN WIE

- I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
- 2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.
 - 3. In this case, Spur is targeting the Yeso formation.
- 4. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed Ghost 16-15 State Com 10H, Ghost 16-15 State Com 20H, Ghost 16-15 State Com 70H, Ghost 16-15 State Com 21H, and Ghost 16-15 State Com 71H wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.
- 5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map

Spur Energy Partners LLC Case No. 25271 Exhibit B Released to Imaging: 5/1/2025 10:42:20 AM

demonstrates the formation gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

- 6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.
- 7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation.
- 8. **Exhibit B-5** illustrates the existing wellbores within the proposed Unit. The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Nearby wells producing in the target formation are also identified with purple squares.

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API -	Well Name	* Well Ty *	Well Status	dgrid_name	* Distric*	Measured Deg	Associated Pools
0-015-01391	SPURCK F STATE #001	Oil	Active	M&M OIL, LLC	Artesia	670	[51510] RED LAKE, SEVEN RIVERS, SOUTH
0-015-31831	SPURCK F STATE #002	Orl	Active	M&M OIL, LLC	Artesia	698	(51510) RED LAKE, SEVEN RIVERS, SOUTH
0-015-32813	SPURCK 16 STATE COM #000	2 Gas	Active	Silverback Operating II, LLC	Artesia	10,355	[76440] EMPIRE, PENN (GAS); [96840] CROW FLATS, MORROW SE (G)
0-015-30561	SPURCK 18 STATE COM #001	l Gas	Active	Silverback Operating It, LLC	Artesia	10,320	[76440] EMPIRE, PENN (GAS)
0-015-10885	ROACH STATE #001	Orl	Active	GERALD F ROACH	Artesia	2,135	[51300] RED LAKE, QUEEN-GRAYBURG-SA
0-015-10792	ATLANTIC STATE #001	Oil	Active	SAMUEL DALE HUGHES DBA HUGHES DRILLING CO	Artesia	2.015	(51300) RED LAKE, QUEEN GRAYBURG-SA
0-015-22840	ATLANTIC STATE #002	Oil	Active	SAMUEL DALE HUGHES DRA HUGHES DRILLING CO	. Artesia	785	(\$1510) RED LAKE, SEVEN RIVERS, SOUTH
0-015-31315	SPURCK 15 STATE COM #002	2 Gas	Active	Silverback Operating II, LLC	Artesia	10,100	[76440] EMPIRE, PENN (GAS)
0-015-01369	PHILLIPS BALDING STATE #00	02 Orl	Active	SAMUEL DALE HUGHES DBA HUGHES DRILLING CO	Artesia	1,975	(\$1300) RED LAKE, QUEEN-GRAYBURG-SA
0-015-01 370 I	PHILLIPS BALDING STATE 400	14Q EX	Active	SAMUEL DALE HUGHES DBA HUGHES DRILLING (0)	Artesia	1.976	(\$1300) RED LAKE, QUEEN-GRAYBURG-SA
0-015-01382 I	PHILLIPS BALDING STATE #00	25 Oit	Active	SAMUEL DALE HUGHES DBA HUGHES DRILLING 00	Artesia	2,015	(\$1300) RED LAKE, QUEEN-GRAYBURG-SA
0-015-01381	PHILLIPS BALDING STATE #00	M 01	Active	SAMUÉL DALE HUGHES DBA HUGHES DRILLING CO.	Artesia	2.015	[51300] RED LAKE, QUEEN-GRAYBURG-SA
0-015-21598	SPURCK F STATE #005	Ort	Plugged (not released)	EOG RESOURCES INC	Artesia	3,610	[\$1510] RED LAKE, SEVEN RIVERS, SOUTH
0-015-01390	PRE-ONGARD WELL #002	Φn	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	700	[\$1510] RED LAKE, SEVEN RIVERS, SOUTH
0-015-01387	ATLANTIC STATE #003	Orl	Plugged (site released)	SAMUEL DALE HUGHES OB A HUGHES DRILLING CO	Artesia	1,966	[\$1510] RED LAKE, SEVEN RIVERS, SOUTH
0-015-10381	PRE-ONGARD WELL 4001	Oit	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	2.015	[51300] RED LAKE, QUEEN-GRAYBURG-SA
0-015-01386	PRE-ONGARD WELL #001	Oil	Plugged (site released)	PRE ONGARD WELL OPERATOR	Artesia	1,964	[51300] RED LAKE, QUEEN-GRAYBURG-SA
0-015-01371	PRE-ONGARD WELL #001	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	Artesia	2,025	[51300] RED LAKE, QUEEN-GRAYBURG-SA

Of the 18 wells contained within the Unit, only 4 reach a total depth deep enough to penetrate the Yeso. One well, Spurck #5, has been properly plugged and abandoned per NMOCD regulations. The other three are Pennsylvanian gas producers. Spur, with experience drilling and completing over 150 Yeso laterals, has detailed operational policies to ensure the near-by active wells surrounding the proposed Unit are secured prior to commencing fracturing operations. Each unit has an independent risk assessment that determines necessary pre-operational work to each of the operated wellbores, including, but not limited to, shutting-in producing wells, stacking out rod pumped wells, setting bridge plugs in wells, and modifying or skipping completion stages in close proximity to offset wellbores. Once the wells are deemed secure, Spur has a final sign off completed by senior field staff. During completion operations, the wells in the immediate vicinity are checked at a minimum of two times per day (morning and evening) with their applicable pressure monitored and recorded. Spur also provides 30-day email notice prior to commencement of hydraulic fracturing operations to offset operators that have wellbores within a 2 mile radius of a proposed unit.

Based on the above information, it is my opinion that Spur's proposed development poses a low risk for damage to existing wellbores and reduced risk of existing wellbores providing migration pathway for fluids.

9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1.5-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development. 10. Based on my geologic study of the area, the targeted interval underlying the Unit is

suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Heen Veulle w Van Wie

04/29/25

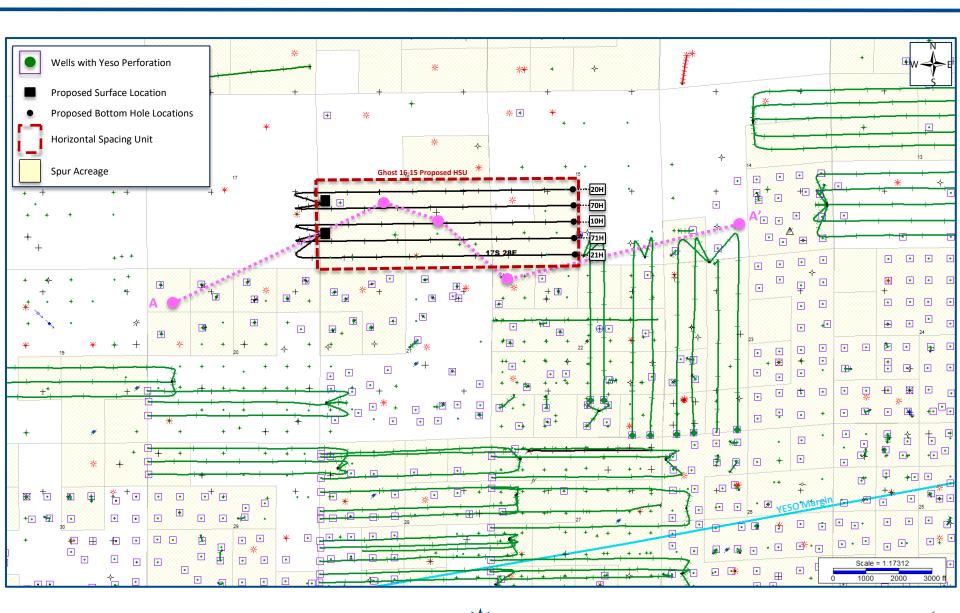
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Spur Energy Partners LLC Case No. 25271 Exhibit B-1

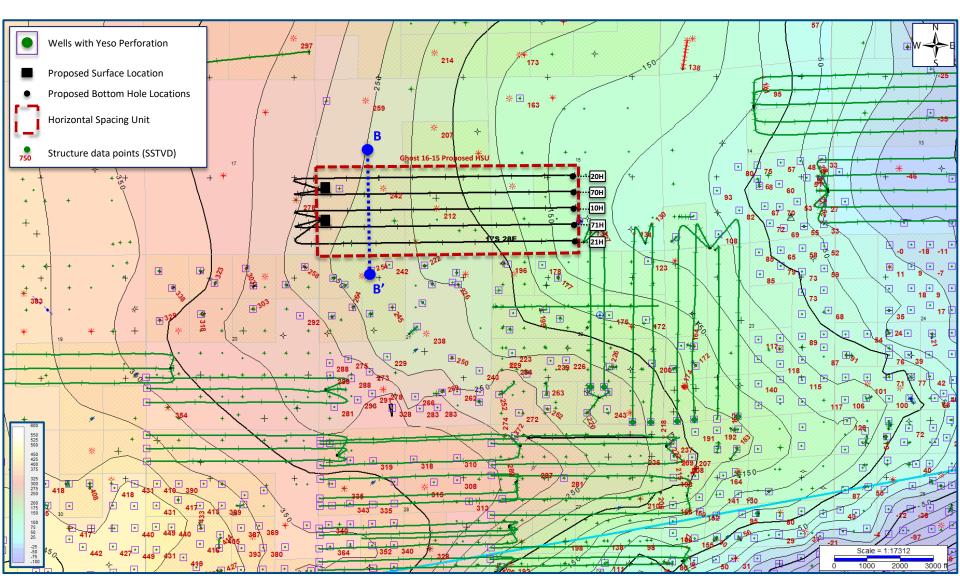


(Case No. 25271)



(Case No. 25271)

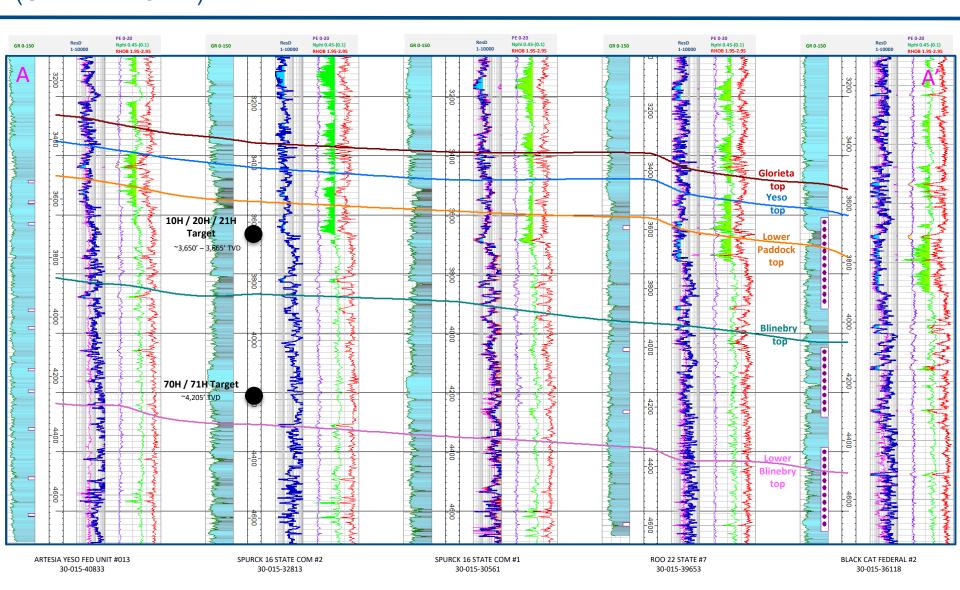






Eximple B1-3: Structural Cross Section A – A' (TVD) (Case No. 25271)



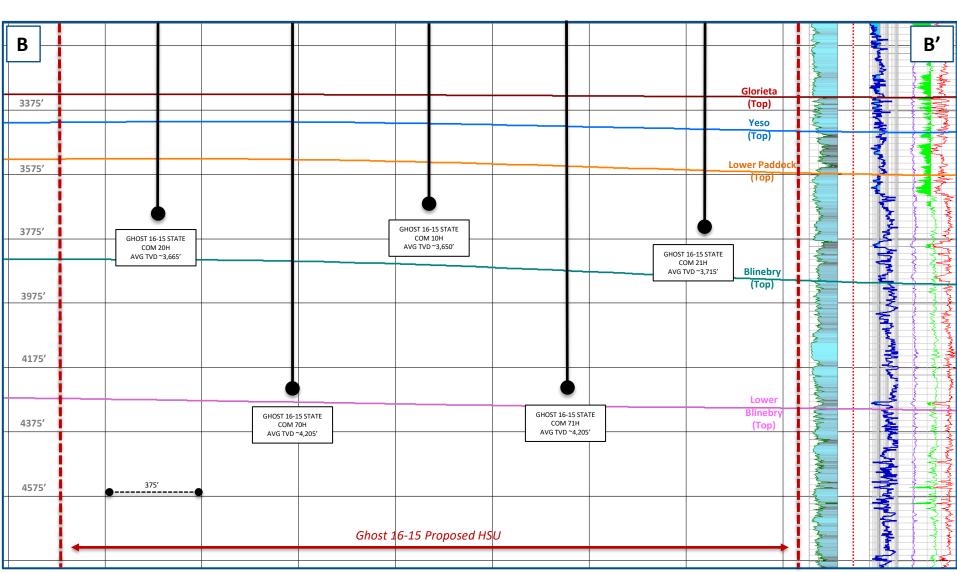




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(Case No. 25271)



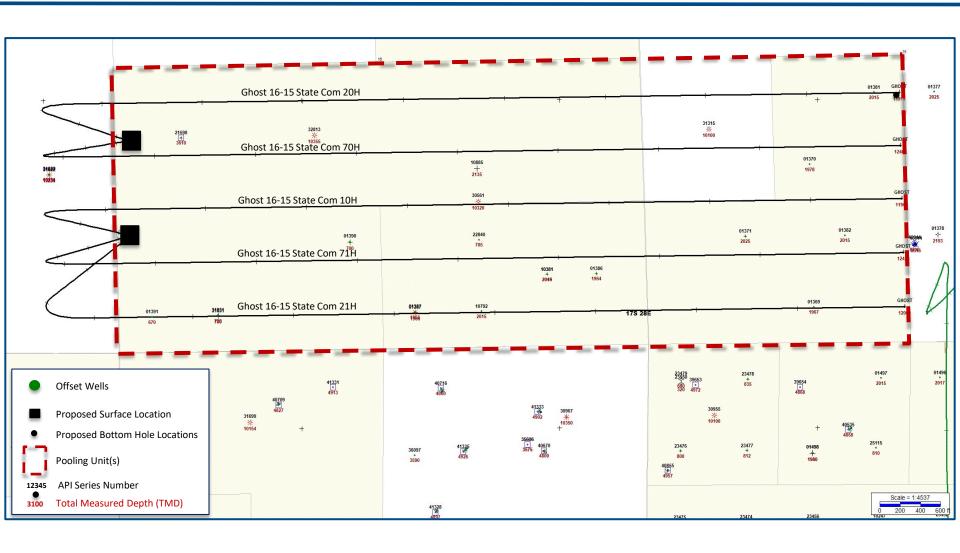




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(Case No. 25271)







STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25271

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am the attorney in fact and authorized representative of Spur Energy Partners,
 LLC the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On March 25, 2025, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Dana S. Hardy
Dana S. Hardy

April 18, 2025 Date

Spur Energy Partners, LLC Case No. 25271 Exhibit C



March 20, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25271 – Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division ("OCD"). The hearing will be conducted on **April 10, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as

an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Scott Hartman, Land Advisor for Spur Energy Partners LLC at shartman@spurenergy.com or 832-930-8616.

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Spur Energy Partners, LLC Case No. 25271 Exhibit C-1 Hardy McLean LLC March 20, 2025 Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report SPUR ENERGY PARTNERS CASE NO. 25271

Recipient	Mailed	USPS Tracking Number	Delivered	Delivery Status
YATES ENERGY	3/20/2025	9414836208551280041384	3/25/2025	Delivered
CORPORATION				
SHARBRO ENERGY LLC	3/20/2025	9414836208551280041407	3/24/2025	Delivered
SILVERBACK EXPLORATION	3/20/2025	9414836208551280041414	3/25/2025	Delivered
LONGFELLOW LH LLC	3/20/2025	9414836208551280041391	3/27/2025	Delivered
BLUE STAR OIL & GAS LLC	3/20/2025	9414836208551280041438	3/25/2025	Delivered
VLADIN LLC	3/20/2025	9414836208551280041421	3/25/2025	Delivered
JALAPENO ENERGY CORPORATION	3/20/2025	9414836208551280041445	3/24/2025	Delivered
ZPZ DELAWARE I LLC (HILCORP)	3/20/2025	9414836208551280041452	3/27/2025	Delivered
CHI ENERGY INC	3/20/2025	9414836208551280041469	4/17/2025	Delivered
GARY GREEN	3/20/2025	9414836208551280041476	3/26/2025	Delivered
PBEX, LLC	3/20/2025	9414836208551280041490	4/8/2025	Delivered
LOSEE INVESTMENTS LLC	3/20/2025	9414836208551280041483	3/22/2025	Delivered
SIERRA BLANCA MERCANTILE	3/20/2025	9414836208551280041506	3/31/2025	Delivered

Postal Delivery Report SPUR ENERGY PARTNERS CASE NO. 25271

1 TIMOTHY LLC	3/20/2025	9414836208551280041513	3/28/2025	Delivered
TINIAN OIL & GAS, LLC	3/20/2025	9414836208551280041544	4/1/2025	Delivered
LONSDALE RESOURCES	3/20/2025	9414836208551280041537	3/28/2025	Delivered
WINCHESTER ENERGY	3/20/2025	9414836208551280041568	3/24/2025	Delivered
SWENKE VENTURES LLC	3/20/2025	9414836208551280041575	4/18/2025	In Transit
POCOHANTAS OIL	3/20/2025	9414836208551280041599	3/31/2025	Delivered
BALK OIL COMPANY	3/20/2025	9414836208551280041582	3/27/2025	Delivered



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0413 84**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 25, 2025, 10:13 am Location: ROSWELL, NM 88201

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

P D.y 2303

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

YATES ENERGY CORPORATION P.O. Box 2323

Roswell, NM 88201 Reference #: Spur Ghost Item ID: Spur Ghost

> Spur Energy Partners, LLC Case No. 25271 Exhibit C-3



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 07**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 24, 2025, 11:05 am Location: ARTESIA, NM 88210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

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> SHARBRO ENERGY LLC P.O. Box 840 Artesia, NM 88211 Reference #: Spur Ghost Item ID: Spur Ghost



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 14**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: March 25, 2025, 3:24 pm

Location: OKLAHOMA CITY, OK 73116 **Postal Product:** USPS Ground Advantage™

Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SILVERBACK EXPLORATION 1001 W. Wilshire Blvd. Ste. 206 Oklahoma City, OK 73116 Reference #: Spur Ghost

Item ID: Spur Ghost



March 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0413 91**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: March 27, 2025, 10:36 am

Location:DALLAS, TX 75225Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

M. Mayo

M. Mayo

Address of Recipient:

SN5 Presion 800

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LONGFELLOW LH LLC 8115 Preston Road Ste. 800 Dallas, TX 75225

Reference #: Spur Ghost Item ID: Spur Ghost



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 38**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 25, 2025, 1:00 pm
Location: ARTESIA, NM 88210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

D Characila

Address of Recipient:

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> BLUE STAR OIL & GAS LLC P.O. Box 100 Artesia, NM 88211 Reference #: Spur Ghost Item ID: Spur Ghost



March 25, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 21**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 25, 2025, 1:00 pm
Location: ARTESIA, NM 88210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

D Ch world

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> VLADIN LLC P.O. Box 100 Artesia, NM 88211 Reference #: Spur Ghost Item ID: Spur Ghost



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8362 0855 1280 0414 45.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 24, 2025, 11:32 am Location: ALBUQUERQUE, NM 87102

Postal Product: First-Class Mail® **Extra Services:** Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Jun Barrack Jun Barrack

Address of Recipient:

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> JALAPENO ENERGY CORPORATION P.O. Box 1608

Albuquerque, NM 87103 Reference #: Spur Ghost Item ID: Spur Ghost



March 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 52**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time: March 27, 2025, 1:49 pm Location: HOUSTON, TX 77002

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: HILCORP ENERGY I L P SUCCESSOR

Recipient Signature

Signature of Recipient:

Christarrez

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> HILCORP ENERGY I, L.P. SUCCESSOR ZPZ DELAWARE I LLC (HILCORP) 1111 Travis Street

Houston, TX 77002 Reference #: Spur Ghost Item ID: Spur Ghost



April 17, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 69**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 17, 2025, 10:09 amLocation:MIDLAND, TX 79701Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

PO BOX 1799

Address of Recipient:

MIDLAND, TX 79702-1799

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> CHI ENERGY INC P.O. Box 1799 Midland, TX 79702 Reference #: Spur Ghost Item ID: Spur Ghost



March 26, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 76**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: March 26, 2025, 2:25 pm

Location:LIPAN, TX 76462Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Gary Cran

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> GARY GREEN 154 Lakeside Drive Lipan, TX 76462 Reference #: Spur Ghost Item ID: Spur Ghost



April 8, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 90**.

Item Details

Status: Delivered, Left with Individual

Status Date / Time:April 8, 2025, 2:42 pmLocation:MIDLAND, TX 79701Postal Product:First-Class Mail®

Return Receipt Electronic

Certified Mail™

Recipient Signature

Extra Services:

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> PBEX, LLC 223 West Wall Street Ste. 100 Midland, TX 79101 Reference #: Spur Ghost Item ID: Spur Ghost



March 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0414 83**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:March 22, 2025, 3:28 pmLocation:ALBUQUERQUE, NM 87114

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Am Losee

Address of Recipient:

Paja Parola Dr W

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> LOSEE INVESTMENTS LLC 10919 Farola NW Albuquerque, NM 87114 Reference #: Spur Ghost Item ID: Spur Ghost



March 31, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 06**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 31, 2025, 12:12 pm Location: ARTESIA, NM 88210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient: $\mathcal{P}_{\delta\chi}$ / γz

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> SIERRA BLANCA MERCANTILE P.O. Box 1720 Artesia, NM 88211 Reference #: Spur Ghost Item ID: Spur Ghost



March 28, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 13**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 28, 2025, 11:08 am Location: EDMOND, OK 73003

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Kon Oalls

Ken Dabbs

Address of Recipient:

10598

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> 1 TIMOTHY LLC P.O. Box 13540 Edmond, OK 73025 Reference #: Spur Ghost Item ID: Spur Ghost



April 1, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 44**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time:April 1, 2025, 1:03 pmLocation:ARTESIA, NM 88210

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

© 2040

Address of Recipient:

700

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> TINIAN OIL & GAS, LLC P.O. Box 900 Artesia, NM 88211 Reference #: Spur Ghost Item ID: Spur Ghost



March 28, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 37**.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room

Status Date / Time: March 28, 2025, 12:55 pm

Location:DALLAS, TX 75204Postal Product:First-Class Mail®Extra Services:Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

LONSDALE RESOURCES LLC 2626 Cole Ave.

Ste. 300

Dallas, TX 75204 Reference #: Spur Ghost

Item ID: Spur Ghost



March 24, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 68**.

Item Details

Status: Delivered, PO Box

Status Date / Time: March 24, 2025, 10:46 am
Location: OKLAHOMA CITY, OK 73114

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Deliney Waren Dobyths

Deliney Waren Dobyths

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> WINCHESTER ENERGY P.O. Box 13540 Oklahoma City, OK 73113 Reference #: Spur Ghost Item ID: Spur Ghost



March 31, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 99**.

Item Details

Status:Delivered, Left with IndividualStatus Date / Time:March 31, 2025, 10:16 amLocation:SANTA FE, NM 87501

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> POCOHANTAS OIL P.O. Box 60476 Midland, TX 79711 Reference #: Spur Ghost Item ID: Spur Ghost



March 27, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1280 0415 82**.

Item Details

Status: Delivered, Individual Picked Up at Post Office

Status Date / Time: March 27, 2025, 11:48 am

Location: MIDLAND, TX 79701

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Signature

Signature of Recipient:

Mike DON

PO BOX 5782

Address of Recipient:

MIDLAND, TX 79704-5782

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> BALK OIL COMPANY P.O. Box 5782 Midland, TX 79704 Reference #: Spur Ghost Item ID: Spur Ghost

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS

Account Number: 1491 Ad Number: 40060

Description: Spur Ghost 25271

Ad Cost: \$114.48

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

March 25, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Genes

Agent

Subscribed to and sworn to me this 25th day of March 2025.

Leanne Kaufenberg, Notary Public, Redwood county Minnesota

CARA DOUGLAS
HARDY MCLEAN LLC
125 LINCOLN AVE. SUITE 223
SANTA FE, NM 87501
cdouglas@hardymclean.com

PUBLIC NOTICE

This is to notify all interested parties, including; Longfellow LH LLC; Yates Energy Corporation; Sharbro Energy LLC; Silverback Exploration; Vladin LLC; Blue Star Oil & Gas LLC; Jalapeno Energy Corporation; Hilcorp Energy I, L.P. Successor to ZPZ Delaware I LLC; Chi Energy Inc; Gary Green; PBEX, LLC; Losee Investments LLC; Sierra Blanca Mercantile; Winchester Energy; 1 Timothy LLC; Swenke Ventures LLC; Lonsdale Resources LLC; Pocohantas Oil; Tinian Oil & Gas, LLC; Balk Oil Company; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC ("Applicant") (Case No. 25271). The hearing will be conducted on April 10, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16 and the SW/4 of Section 15, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Ghost 16-15 State Com 10H, Ghost 16-15 State Com 20H, and Ghost 16-15 State Com 10H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit N) of Section 17 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Ghost 16-15 State Com 11H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15. The completed intervals of the Wells will be orthodox. The completed intervals of the Ghost 16-15 State Com 10H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and the S/2 S/2 of Sections 15 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit. Also to be considered will b

Published in the Carlsbad Current-Argus March 25, 2025. #40060

