

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 8, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.,  
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Hearing Packet**

**Case No. 25307**

**WAR CLUB 3-4 FED COM 623H WELL  
WAR CLUB 3-4 FED COM 624H WELL  
WAR CLUB 3-4 FED COM 823H WELL  
WAR CLUB 3-4 FED COM 824H WELL**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**TABLE OF CONTENTS**

**TAB 1      Devon Reference for Case No. 25307**

- **Application Case No. 25307:**
  - WAR CLUB 3-4 FED COM 623H WELL
  - WAR CLUB 3-4 FED COM 624H WELL
  - WAR CLUB 3-4 FED COM 823H WELL
  - WAR CLUB 3-4 FED COM 824H WELL
- **Devon NMOCD Checklist Case No. 25307**

**TAB 2      **Devon Exhibit A:** Self-Affirmed Statement of Jake Nourse, Landman**

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**TAB 3      **Devon Exhibit B:** Self-Affirmed Statement of Joe Dixon, Geologist**

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Stratigraphic Cross Section
- Devon Exhibit B-3: Gross Isochore
- Devon Exhibit B-4: Gun Barrel View
- Devon Exhibit B-5: Structural Cross-Section

**TAB 4      **Devon Exhibit C:** Self-Affirmed Statement of Notice, Darin C. Savage**

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



# TAB 1

## Devon Reference for Case No. 25307

- **Application Case No. 25307:**  
WAR CLUB 3-4 FED COM 623H WELL  
WAR CLUB 3-4 FED COM 624H WELL  
WAR CLUB 3-4 FED COM 823H WELL  
WAR CLUB 3-4 FED COM 824H WELL
- **Devon NMOCD Checklist Case No. 25307**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25307

**APPLICATION**

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **War Club 2-3 Fed Com 623H Well**, the **War Club 2-3 Fed Com 624H Well**, the **War Club 2-3 Fed Com 823H Well**, and the **War Club 2-3 Fed Com 824H Well** as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **War Club 2-3 Fed Com 623H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3.

4. Devon proposes the **War Club 2-3 Fed Com 624H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

5. Devon proposes the **War Club 2-3 Fed Com 823H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3.

6. Devon proposes the **War Club 2-3 Fed Com 824H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.

7. The wells proposed herein are unorthodox in their location; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Devon will be applying with the Division for administrative approval of the nonstandard locations.

8. A unit exists for the Devon operated Chase 2 State #001 Well (API No. 30-015-25698) which covers the W/2 of Section 2, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The Chase 2 State #001 Well is listed on the OCD site as producing from the Carlsbad; Wolfcamp, East (Gas) Pool (Pool Code: 74160). Pursuant to Order No. R-14262, this portion of the Carlsbad; Wolfcamp, East (Gas) Pool, would have become part of the Purple Sage; Wolfcamp (Gas) Pool (Pool Code: 98220), effective February 1, 2017. Therefore, this unit will overlap the proposed horizontal spacing unit in the SW/4 of Section 2. Accordingly, Devon seeks approval for the overlapping unit.

9. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

10. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

**WHEREFORE**, Devon requests that this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

B. Approving the **War Club 2-3 Fed Com 623H Well**, the **War Club 2-3 Fed Com 624H Well**, the **War Club 2-3 Fed Com 823H Well**, and the **War Club 2-3 Fed Com 824H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

---

Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

***Attorneys for Devon Energy Production Company,  
L.P.***

**Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **War Club 2-3 Fed Com 623H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; the **War Club 2-3 Fed Com 624H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; the **War Club 2-3 Fed Com 823H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and the **War Club 2-3 Fed Com 824H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.



<b>DEVON COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25307</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: May 8, 2025 (Scheduled hearing)</b>	
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Entry of Appearance - EOG Resources, Inc. Entry of Appearance - COG Operating LLC and Concho Oil and Gas LLC Entry of Appearance - Magnum Hunter Production Inc. Entry of Appearance - Avant Operating II, LLC
Well Family	War Club 2-3 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	PURPLE SAGE: Wolfcamp; Pool Code: [98220]
Well Location Setback Rules:	Special rules pursuant to Order No. R-14262
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	East to West
Description: TRS/County	S/2 of Section 3 and the SW/4 of Section 2, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Proposed wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
<b>Well #1</b>	<b>War Club 2-3 Fed Com 623H Well</b> (API No. 30-015-Pending) SHL: Unit K, 1,463' FSL, 2376' FWL, Section 2, T22S-R27E; BHL: Unit L, 1,840' FSL, 20' FWL, Section 3, T22S-R27E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	<b>War Club 2-3 Fed Com 623H Well</b> FTP: Unit K, 1,840' FSL, 2,590' FWL, Section 2, T22S-R27E LTP: Unit L, 1,840' FSL, 100' FWL, Section 3, T22S-R27E

Completion Target (Formation, TVD and MD)	<b>War Club 2-3 Fed Com 623H Well</b> TVD approx. 8,910', TMD 16,715.54'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4
<b>Well #2</b>	<b>War Club 2-3 Fed Com 624H Well</b> (API No. 30-015-Pending) SHL: Unit K, 1,373' FSL, 2,374' FWL, Section 2, T22S-R27E; BHL: Unit M, 560' FSL, 20' FWL, Section 3, T22S-R27E NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	<b>War Club 2-3 Fed Com 624H Well</b> FTP: Unit N, 560' FSL, 2,561' FWL, Section 2, T22S-R27E LTP: Unit M, 560' FSL, 100' FWL, Section 3, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>War Club 2-3 Fed Com 624H Well</b> TVD approx. 8,912', TMD 16,707.05'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4
<b>Well #3</b>	<b>War Club 2-3 Fed Com 823H Well</b> (API No. 30-015-Pending) SHL: Unit K, 1,523' FSL, 2,378' FWL, Section 2, T22S-R27E; BHL: Unit L, 1,980' FSL, 20' FWL, Section 3, T22S-R27E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	<b>War Club 2-3 Fed Com 823H Well</b> FTP: Unit K, 1,980' FSL, 2,594' FWL, Section 2, T22S-R27E LTP: Unit L, 1,980' FSL, 100' FWL, Section 3, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>War Club 2-3 Fed Com 823H Well</b> TVD approx. 9,327', TMD 17,184.30'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4
<b>Well #4</b>	<b>War Club 2-3 Fed Com 824H Well</b> (API No. 30-015-Pending) SHL: Unit K, 1,433' FSL, 2,375' FWL, Section 2, T22S-R27E; BHL: Unit M, 660' FSL, 20' FWL, Section 3, T22S-R27E, NMPPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Nonstandard location
Horizontal Well First and Last Take Points	<b>War Club 2-3 Fed Com 824H Well</b> FTP: Unit N, 660' FSL, 2,563' FWL, Section 2, T22S-R27E LTP: Unit M, 660' FSL, 100' FWL, Section 3, T22S-R27E
Completion Target (Formation, TVD and MD)	<b>War Club 2-3 Fed Com 824H Well</b> TVD approx. 9,330', TMD 17,140.58'; Wolfcamp formation, See Exhibit A, A-1, B-2 & B-4

<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4
HSU Cross Section	Exhibit B-2, B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-2, B-3
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4
Cross Section (including Landing Zone)	Exhibit B-2, B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
<b>Date:</b>	1-May-25

## TAB 2

**Devon Exhibit A:** Self-Affirmed Statement of Jake Nourse, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Case No. 25307

**SELF-AFFIRMED STATEMENT OF JAKE NOURSE**

I, Jake Nourse, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Staff Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with Devon’s filing of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (Purple Sage; Wolfcamp pool [Code 98220]), designated as a gas pool, underlying a standard spacing unit of 480-acre, more or less, comprising the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.



- Under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 623H Well** (API 30-015-pending), a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 8,910'; approximate TMD of 16,715.54'; FTP in Section 2: 1,840' FSL, 2,590' FWL; LTP in Section 3: 1,840' FSL, 100' FWL.
- Also under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 624H Well** (API 30-015-pending), a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; approximate TVD of 8,912'; approximate TMD of 16,707.05'; FTP in Section 2: 560' FSL, 2,561' FWL; LTP in Section 3: 560' FSL, 100' FWL.
- Also under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 823H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; approximate TVD of 9,327'; approximate TMD of 17,184.30'; FTP in Section 2: 1,980' FSL, 2,594' FWL; LTP in Section 3: 1,980' FSL, 100' FWL.
- Also under Case No. 25307, Devon seeks to dedicate the **War Club 2-3 Fed Com 824H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; approximate TVD of 9,330'; approximate TMD of 17,140.58'; FTP in Section 2: 660' FSL, 2,563' FWL; LTP in Section 3: 660' FSL, 100' FWL.

6. **Devon Exhibit A-1** contains the proposed C-102 for each of the four (4) wells.

7. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the location of the proposed wells within the unit. The wells proposed herein are unorthodox in their location; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Devon will be applying with the Division for administrative approval of the nonstandard locations. **Devon Exhibit A-2** includes the parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

8. There are no depth severances in the Wolfcamp formation in this acreage.

9. There exists a spacing unit in the Wolfcamp formation for the Devon operated Chase 2 State #001 Well (API No. 30-015-25698) covering the W/2 of Section 2, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will overlap with the proposed spacing unit in the SW/4 of Section 2. Accordingly, Devon seeks approval for the overlapping unit.

10. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Notice letters to the owners were timely sent. A notice letter for one (1) overriding royalty interest owner: The Estates of Edwina E. Heiser and A.J. Heiser, is listed as Returned to Sender; and notice for one (1) overriding royalty interest owner: Red Bird Ventures Inc., is listed as To be Returned. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

11. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become

operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

13. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

14. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

16. Devon requests that it be designated operator of the unit and wells.

17. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

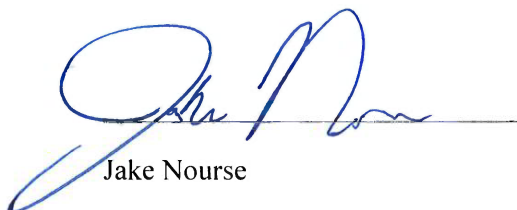
19. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Jake Nourse:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25307 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Jake Nourse

4-29-2025

---

Date Signed

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised September 25, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)	
Property Code	Property Name WAR CLUB 2-3 FED COM		Well Number 623H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3113.6'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1463' S	2376' W	32.418628	104.161291	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1840' S	20' W	32.419808	104.185978	EDDY

Dedicated Acres 480	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1840' S	2621' W	32.4196	104.1605	EDDY


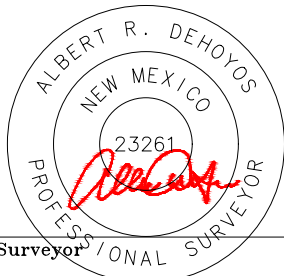
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1840' S	2590' W	32.419664	104.160628	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1840' S	100' W	32.419806	104.185719	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL		Ground Floor Elevation:
---	--	-------------------------

<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 12/17/24		Signature and Seal of Professional Surveyor 	
Printed Name Shandee Thomas		Certificate Number 23261	
Email Address Shandee.Thomas@dvn.com		Date of Survey 4/2024	

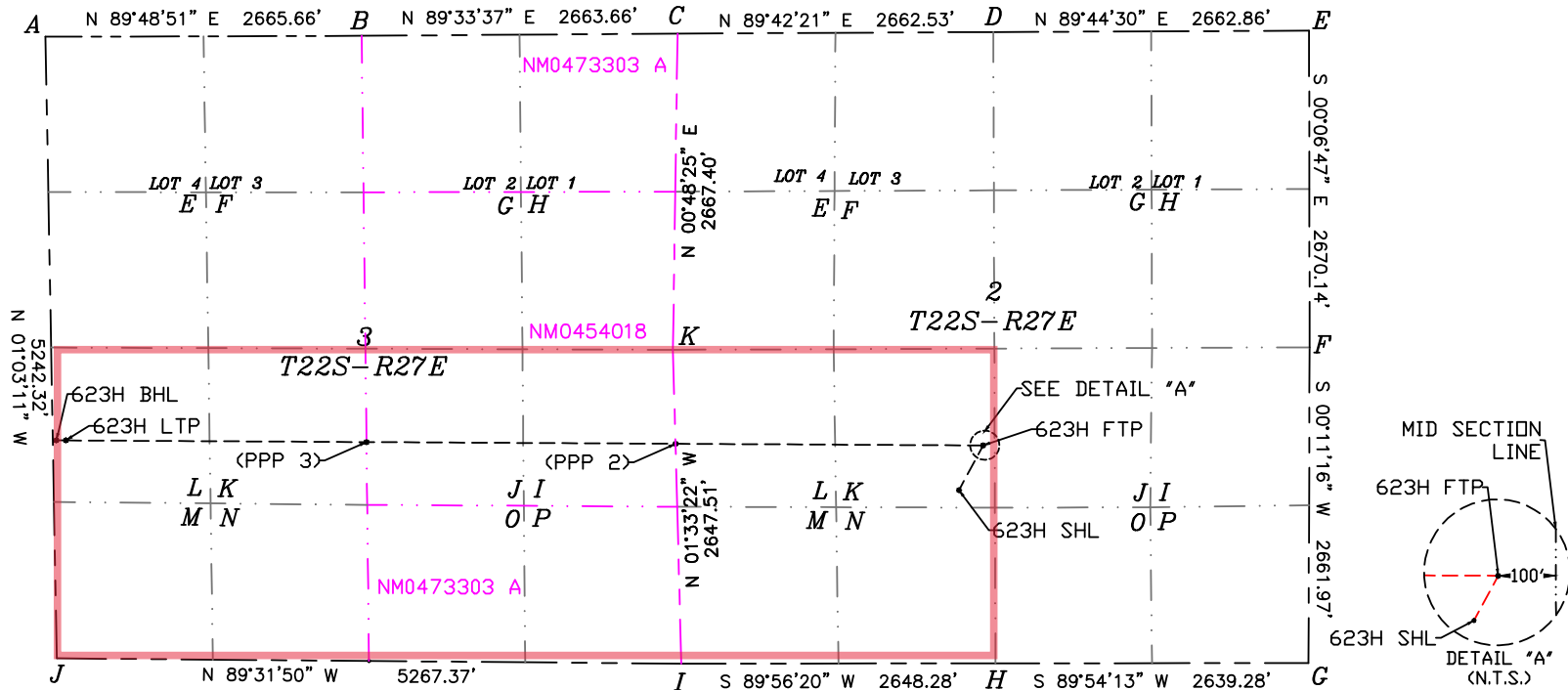


# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p>A = N:519890.05 E:586723.95  B = N:519898.70 E:589389.60  C = N:519919.15 E:592053.18  D = N:519932.82 E:594715.67  E = N:519944.82 E:597378.51  F = N:517274.69 E:597383.78  G = N:514612.73 E:597375.06  H = N:514608.29 E:594735.78  I = N:514605.47 E:592087.50  J = N:514648.62 E:586820.31  K = N:517252.01 E:592015.61</p>	<p><b>SURFACE HOLE LOCATION</b>  GEODETIC COORDINATES NAD 83  NMSP EAST SURFACE LOCATION  1463' FSL 2376' FWL SEC. 2  EL: 3113.6'  N:516070.87/E:594424.73  LAT:32.418628/LON:104.161291</p> <p><b>KICK OFF POINT</b>  CALLS: 1840' FSL 2621' FWL  N: 516449 /E: 594697  LAT: 32.4196 /LON: 104.1605</p>	<p><b>FIRST TAKE POINT (PPP 1)</b>  1840' FSL 2590' FWL SEC. 2  N:516448.18/E:594628.83  LAT:32.419664/LON:104.160628</p> <p><b>LAST TAKE POINT</b>  1840' FSL 100' FWL SEC. 3  N:516488.14/E:586886.51  LAT:32.419806/LON:104.185719</p> <p><b>BOTTOM HOLE LOCATION</b>  1840' FSL 20' FWL SEC. 3  N:516488.80/E:586806.48  LAT:32.419808/LON:104.185978</p>	<p><b>PPP2</b>  1856' FSL 0' FWL SECTION 2  N:516461.56/E:592037.08  LAT:32.419712/LON:104.169027</p> <p><b>PPP3</b>  1848' FSL 2604' FEL SECTION 3  N:516475.01/E:589431.36  LAT:32.419760/LON:104.169027</p>
--	--	---	--



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised September 25, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)
Property Code	Property Name WAR CLUB 2-3 FED COM	Well Number 624H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3113.4'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1373' S	2374' W	32.418381	104.161292	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		560' S	20' W	32.416289	104.185908	EDDY

Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		560' S	2590' W	32.4161	104.1606	EDDY


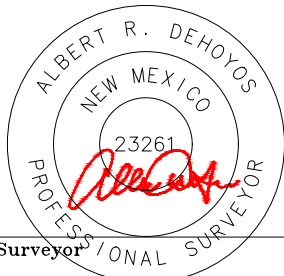
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		560' S	2561' W	32.416146	104.160619	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		560' S	100' W	32.416287	104.185648	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL		Ground Floor Elevation:
---	--	-------------------------

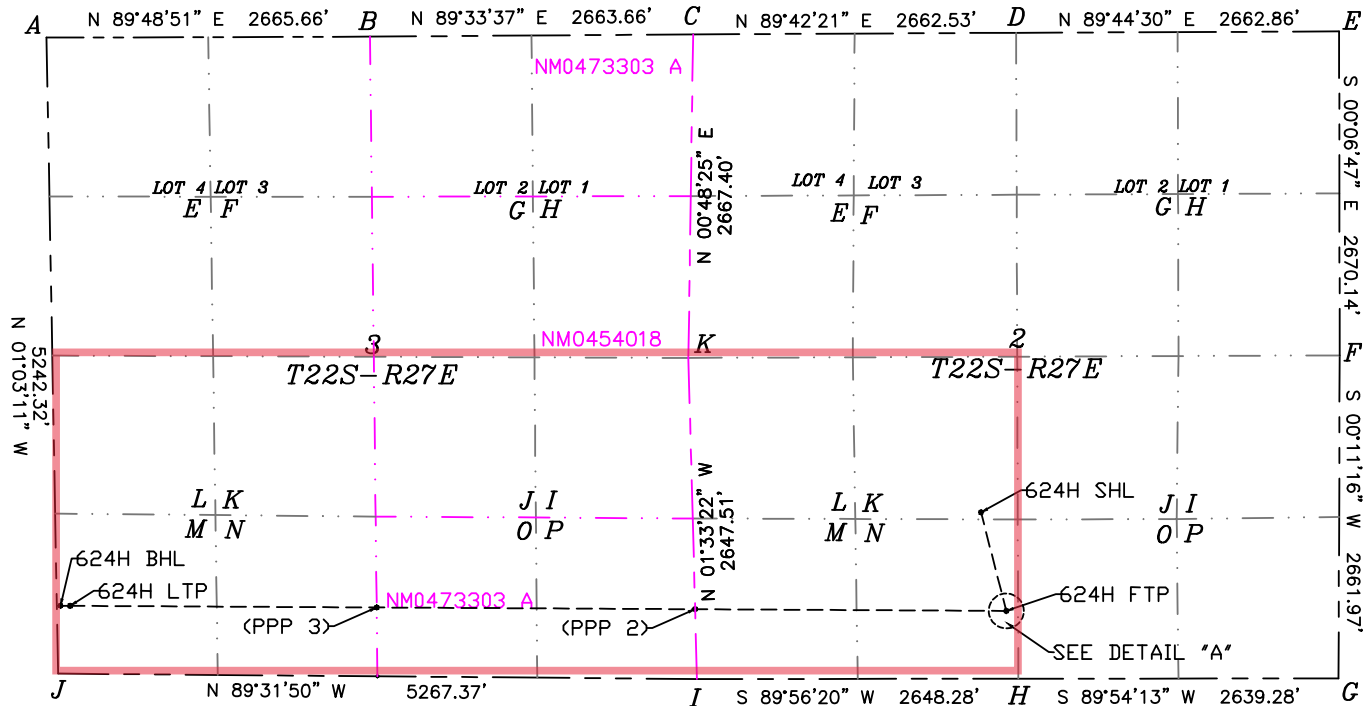
<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 12/17/24		Signature and Seal of Professional Surveyor 	
Printed Name Shandee Thomas		Certificate Number 23261	Date of Survey 4/2024
Email Address Shandee.Thomas@dvn.com			

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p>A = N:519890.05 E:586723.95  B = N:519898.70 E:589389.60  C = N:519919.15 E:592053.18  D = N:519932.82 E:594715.67  E = N:519944.82 E:597378.51  F = N:517274.69 E:597383.78  G = N:514612.73 E:597375.06  H = N:514608.29 E:594735.78  I = N:514605.47 E:592087.50  J = N:514648.62 E:586820.31  K = N:517252.01 E:592015.61</p>	<p><b>SURFACE HOLE LOCATION</b>  GEODETIC COORDINATES NAD 83  NMSP EAST SURFACE LOCATION  1373' FSL 2374' FWL SEC. 2  EL: 3113.4'  N:515980.87/E:594424.73  LAT:32.418381/LON:104.161292</p> <p><b>KICK OFF POINT</b>  CALLS: 560' FSL 2590' FWL  N: 515169 / E: 594673  LAT: 32.4161 / LON: 104.1606</p>	<p><b>FIRST TAKE POINT (PPP 1)</b>  560' FSL 2561' FWL SEC. 2  N:515168.19/E:594633.67  LAT:32.416146/LON:104.160619</p> <p><b>LAST TAKE POINT</b>  560' FSL 100' FWL SEC. 3  N:515207.90/E:586910.05  LAT:32.416287/LON:104.185648</p> <p><b>BOTTOM HOLE LOCATION</b>  560' FSL 20' FWL SEC. 3  N:515208.56/E:586830.02  LAT:32.416289/LON:104.185908</p>	<p><b>PPP2</b>  576' FSL 0' FWL SECTION 2  N:515181.36/E:592071.86  LAT:32.416193/LON:104.168921</p> <p><b>PPP3</b>  568' FSL 2624' FEL SECTION 3  N:515194.86/E:589446.98  LAT:32.416241/LON:104.177427</p>
--	---	--	--



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised September 25, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)
Property Code	Property Name WAR CLUB 2-3 FED COM	Well Number 824H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3113.4'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1433' S	2375' W	32.418546	104.161292	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		660' S	20' W	32.416564	104.185913	EDDY

Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		661' S	2578' W	32.4163	104.1606	EDDY


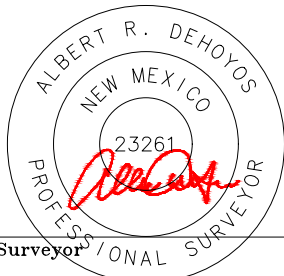
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	2	22-S	27-E		660' S	2563' W	32.416421	104.160620	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	3	22-S	27-E		660' S	100' W	32.416562	104.185654	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL		Ground Floor Elevation:
---	--	-------------------------

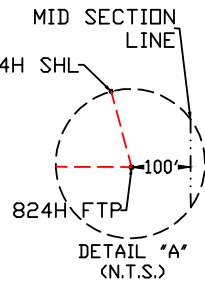
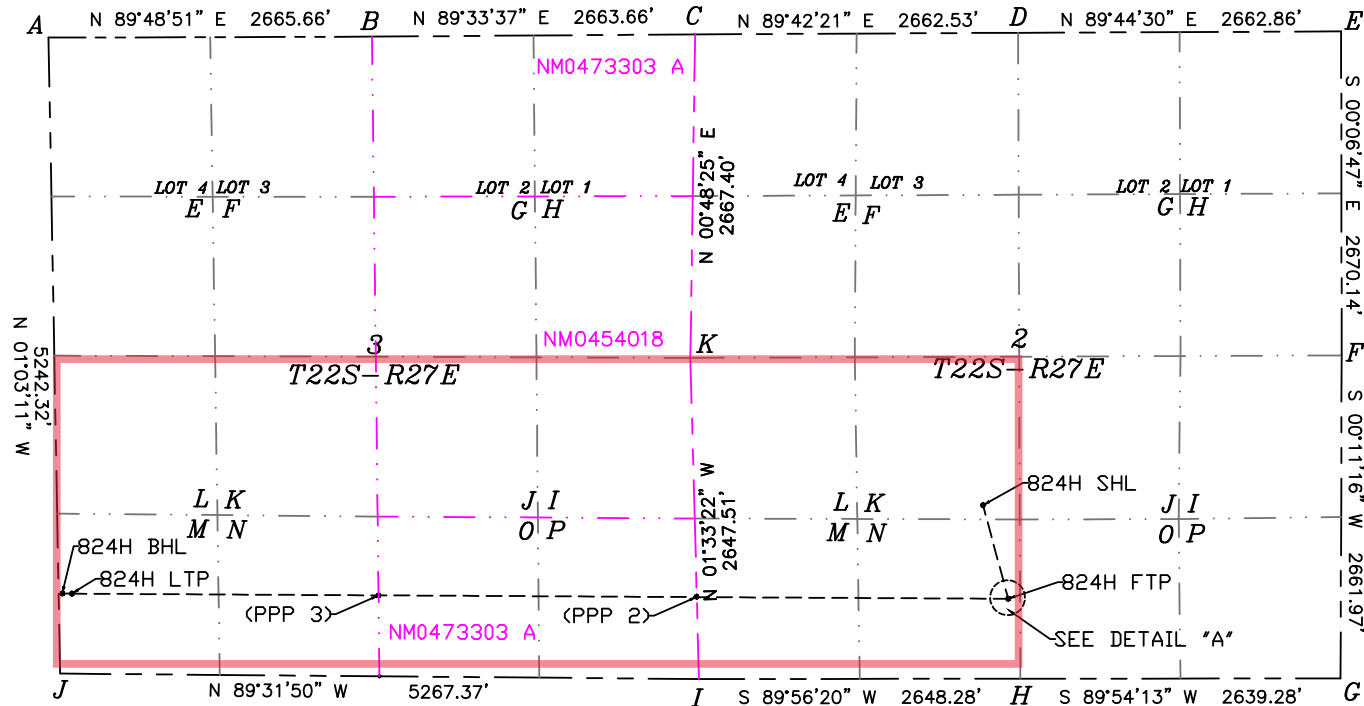
<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature 	Date 12/17/24		
Signature and Seal of Professional Surveyor			
Printed Name Shandee Thomas	Certificate Number 23261		
Email Address Shandee.Thomas@dvn.com			

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

<p>A = N:519890.05 E:586723.95  B = N:519898.70 E:589389.60  C = N:519919.15 E:592053.18  D = N:519932.82 E:594715.67  E = N:519944.82 E:597378.51  F = N:517274.69 E:597383.78  G = N:514612.73 E:597375.06  H = N:514608.29 E:594735.78  I = N:514605.47 E:592087.50  J = N:514648.62 E:586820.31  K = N:517252.01 E:592015.61</p>	<p><u>SURFACE HOLE LOCATION</u>  GEODETIC COORDINATES NAD 83  NMSP EAST SURFACE LOCATION  1433' FSL 2375' FWL SEC. 2  EL: 3113.4'  N:516040.87/E:594424.73  LAT:32.418546/LON:104.161292</p> <p><u>KICK OFF POINT</u>  CALLS: 661' FSL 2578' FWL  N: 515269 _/E: 594661 _  LAT: 32.4163 _/LON: 104.1606</p>	<p><u>FIRST TAKE POINT (PPP 1)</u>  660' FSL 2563' FWL SEC. 2  N:515268.19/E:594633.29  LAT:32.416421/LON:104.160620</p> <p><u>LAST TAKE POINT</u>  660' FSL 100' FWL SEC. 3  N:515307.92/E:586908.21  LAT:32.416562/LON:104.185654</p> <p><u>BOTTOM HOLE LOCATION</u>  660' FSL 20' FWL SEC. 3  N:515308.58/E:586828.18  LAT:32.416564/LON:104.185913</p>	<p><u>PPP2</u>  676' FSL 0' FWL SECTION 2  N:515281.37/E:592069.14  LAT:32.416468/LON:104.168929</p> <p><u>PPP3</u>  668' FSL 2622' FEL SECTION 3  N:515294.87/E:589445.76  LAT:32.416516/LON:104.177431</p>
--	---	--	--



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised September 24, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE;WOLFCAMP (GAS)	
Property Code	Property Name WAR CLUB 2-3 FED COM		Well Number 823H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3113.0'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1523' S	2378' W	32.418794	104.161291	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1980' S	20' W	32.420193	104.185986	EDDY

Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code Pending NSL
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1980' S	2626' W	32.4200	104.1605	EDDY


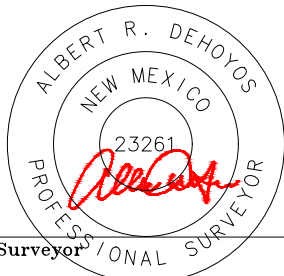
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	2	22-S	27-E		1980' S	2594' W	32.420049	104.160629	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	3	22-S	27-E		1980' S	100' W	32.420191	104.185727	EDDY

Spacing Unit Type Horizontal Vertical HORIZONTAL		Ground Floor Elevation:
---	--	-------------------------

<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 12/17/24		Signature and Seal of Professional Surveyor 	
Printed Name Shandee Thomas		Certificate Number	Date of Survey
Email Address Shandee.Thomas@dvn.com		23261	4/2024

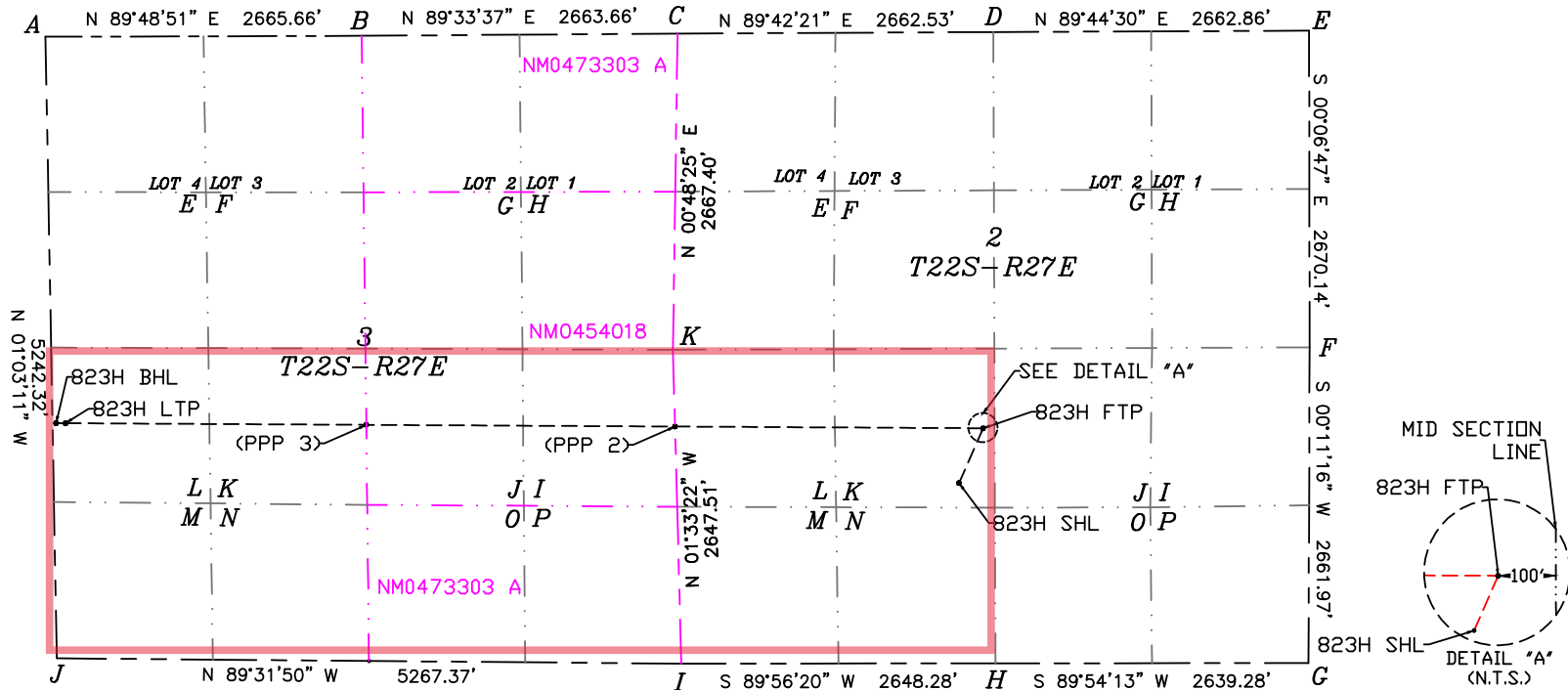


# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

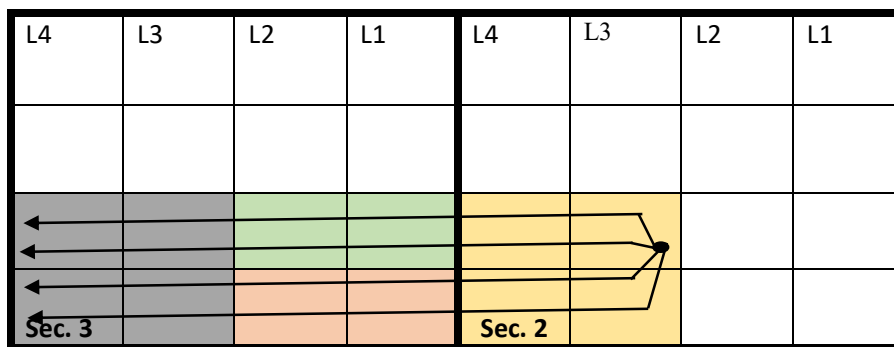
<p>A = N:519890.05 E:586723.95  B = N:519898.70 E:589389.60  C = N:519919.15 E:592053.18  D = N:519932.82 E:594715.67  E = N:519944.82 E:597378.51  F = N:517274.69 E:597383.78  G = N:514612.73 E:597375.06  H = N:514608.29 E:594735.78  I = N:514605.47 E:592087.50  J = N:514648.62 E:586820.31  K = N:517252.01 E:592015.61</p>	<p><b>SURFACE HOLE LOCATION</b>  GEODETIC COORDINATES NAD 83  NMSP EAST SURFACE LOCATION  1523' FSL 2378' FWL SEC. 2  EL: 3113.0'  N:516130.87/E:594424.73  LAT:32.418793/LON:104.161291</p> <p><b>KICK OFF POINT</b>  CALLS: 1980' FSL 2626' FWL  N: 516589 / E: 594700  LAT: 32.4200 / LON: 104.1605</p>	<p><b>FIRST TAKE POINT (PPP 1)</b>  1980' FSL 2594' FWL SEC. 2  N:516588.18/E:594628.30  LAT:32.420049/LON:104.160629</p> <p><b>LAST TAKE POINT</b>  1980' FSL 100' FWL SEC. 3  N:516628.17/E:586883.94  LAT:32.420191/LON:104.185727</p> <p><b>BOTTOM HOLE LOCATION</b>  1980' FSL 20' FWL SEC. 3  N:516628.82/E:586803.91  LAT:32.420193/LON:104.185986</p>	<p><b>PPP2</b>  1996' FSL 0' FWL SECTION 2  N:516601.58/E:592033.28  LAT:32.420097/LON:104.169039</p> <p><b>PPP3</b>  1988' FSL 2602' FEL SECTION 3  N:516615.02/E:589429.66  LAT:32.420145/LON:104.17747</p>
--	--	---	---



## OWNERSHIP BREAKDOWN

**War Club 2-3 Fed Com 623H, War Club 2-3 Fed Com 624H,  
War Club 2-3 Fed Com 823H & War Club 2-3 Fed Com 824H**

S/2 of Section 3 and SW/4 of Section 2, T22S-R27E,  
Eddy County, New Mexico,  
Wolfcamp Formation, Permian Basin



**Tract 1:**  
Fee  
(160 acres)



**Tract 2:**  
NMNM 0454018  
(80 acres)



**Tract 3:**  
NMNM 0473303A  
(80 acres)



**Tract 4:**  
State of NM V0-1405-0002  
(160 acres)



### War Club 3-4 Fed Com 623H

SHL: Sec. 02-22S-27E; 1,463' FSL & 2,376' FWL

BHL: Sec. 03-22S-27E; 2,310' FSL & 20' FWL

### War Club 3-4 Fed Com 624H

SHL: Sec. 02-22S-27E; 1,373' FSL & 2,374' FWL

BHL: Sec. 03-22S-27E; 990' FSL & 20' FWL

### War Club 3-4 Fed Com 823H

SHL: Sec. 02-22S-27E; 1,523' FSL & 2,378' FWL

BHL: Sec. 03-22S-27E; 1,650' FSL & 20' FWL

### War Club 3-4 Fed Com 824H

SHL: Sec. 02-22S-27E; 1,433' FSL & 2,375' FWL

BHL: Sec. 03-22S-27E; 330' FSL & 20' FWL

DEVON  
EXHIBIT  
**A-2**

  
**devon**

**TRACT 1 OWNERSHIP (SW/4 of Section 03-T22S-R27E, being 160 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Unit WI</b>	<b>Status</b>
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	121.2517	.7578230	Committed
COG Operating LLC 600 W. Illinois Ave Midland, TX 79701	5.01022	.0313139	Committed
Concho Oil & Gas LLC 600 W. Illinois Ave Midland, TX 79701	0.26370	.0016481	Committed
Magnum Hunter Production Inc. P.O. Box 972875 Dallas, TX 75397	27.50925	.1719328	Committed
Pozo Rico Partners Ltd. P.O. Box 2258 Cleburne, TX 76033	0.41512	.0025945	Uncommitted
Sharbro Energy LLC P.O. Box 840 Artesia, NM 88211	0.63305	.0039566	Committed
Yates Industries LLC P.O. Box 1091 Artesia, NM 88211	0.21102	.0013189	Committed
Trustee of the Thomas Ray Sivley Trust P.O. Box 832407 Dallas, TX 75283-2407	0.35529	.0022206	Uncommitted
Trustee of the Jo Ann Sivley Ruppert Trust P.O. Box 832407 Dallas, TX 75283-2407	0.35529	.0022206	Uncommitted
Estate of David Sorenson, deceased P.O. Box 1453 Roswell, New Mexico 88202	0.53347	.0033342	Committed
Osprey Oil and Gas IV LLC 707 N. Carrizo Street Midland, Texas 79701	0.31136	.0019460	Uncommitted
GTV Resource Development, LLC P.O. Box 10821 Midland, Texas 79702	0.23352	.0014595	Uncommitted
Mule Creek Investments, LLC 100 N. Main Street #313 Midland, Texas 79701	0.23352	.0014595	Uncommitted



Williamson Enterprises, Nominee for  
G. Dee Williamson and Paulette  
Williamson, Trustees under the G. Dee  
Williamson and Paulette Williamson  
Revocable Trust dated January 27, 1987 0.32008 .0020005 Uncommitted

1402 St Tropez Ln  
Arlington, TX 76013

BK Exploration Corporation 1.47380 .0092113 Uncommitted  
P.O. Box 52098  
Tulsa, OK 74158

Lanita C. Williamson, Trustee of the  
Lanita C. Williamson Trust dated  
January 17, 2011 0.14226 .0008891 Uncommitted  
6210 Del Norte Ln  
Dallas, TX 75225-2805

Cody Energy Inc. 0.21073 .0013171 Uncommitted  
P.O. Box 3010  
Cody, WY 82414-5915

Tex-OK Energy Ltd. Partnership 0.21073 .0013171 Uncommitted  
P.O. Box 3010  
Cody, WY 82414-5915

---

**Total:** 160.000 1.00

**TRACT 2 OWNERSHIP (N/2SE/4 of Section 3, being 80 acres):**

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	8.51946	.1064933	Committed
COG Operating LLC 600 W. Illinois Ave Midland, TX 79701	44.2029	.5525361	Committed
Concho Oil & Gas LLC 600 W. Illinois Ave Midland, TX 79701	2.32647	.02908085	Committed
Magnum Hunter Production Inc. P.O. Box 972875 Dallas, TX 75397	13.6727	.1709088	Committed
Pozo Rico Partners Ltd. P.O. Box 2258 Cleburne, TX 76033	0.83025	.0103781	Uncommitted
Sharbro Energy LLC P.O. Box 840 Artesia, NM 88211	1.26610	.0158263	Committed



Yates Industries LLC P.O. Box 1091 Artesia, NM 88211	0.42203	.0052754	Committed
Trustee of the Thomas Ray Sivley Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Trustee of the Jo Ann Sivley Ruppert Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Estate of David Sorenson, deceased P.O. Box 1453 Roswell, New Mexico 88202	1.06694	.0133367	Committed
Osprey Oil and Gas IV LLC 707 N. Carrizo Street Midland, Texas 79701	0.62272	.0077840	Uncommitted
GTV Resource Development, LLC P.O. Box 10821 Midland, Texas 79702	0.46704	.0058380	Uncommitted
Mule Creek Investments, LLC 100 N. Main Street #313 Midland, Texas 79701	0.46704	.0058380	Uncommitted
Williamson Enterprises, Nominee for G. Dee Williamson and Paulette Williamson, Trustees under the G. Dee Williamson and Paulette Williamson Revocable Trust dated January 27, 1987 1402 St Tropez Ln Arlington, TX 76013	0.64016	.0080020	Uncommitted
BK Exploration Corporation P.O. Box 52098 Tulsa, OK 74158	2.94761	.0368451	Uncommitted
Lanita C. Williamson, Trustee of the Lanita C. Williamson Trust dated January 17, 2011 6210 Del Norte Ln Dallas, TX 75225-2805	0.28451	.0031119	Uncommitted
Cody Energy Inc. P.O. Box 3010 Cody, WY 82414-5915	0.42146	.0052682	Uncommitted
Tex-OK Energy Ltd. Partnership P.O. Box 3010 Cody, WY 82414-5915	0.42146	.0052682	Uncommitted

---

<b>Total:</b>	<b>80.000</b>	<b>1.00</b>	
---------------	---------------	-------------	--



**TRACT 3 OWNERSHIP (S/2SE/4 of Section 03-T22S-R27E, being 80 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	8.51946	.1064933	Committed
COG Operating LLC 600 W. Illinois Ave Midland, TX 79701	44.2029	.5525361	Committed
Concho Oil & Gas LLC 600 W. Illinois Ave Midland, TX 79701	2.32647	.02908085	Committed
Magnum Hunter Production Inc. P.O. Box 972875 Dallas, TX 75397	13.6727	.1709088	Committed
Pozo Rico Partners Ltd. P.O. Box 2258 Cleburne, TX 76033	0.83025	.0103781	Uncommitted
Sharbro Energy LLC P.O. Box 840 Artesia, NM 88211	1.26610	.0158263	Committed
Yates Industries LLC P.O. Box 1091 Artesia, NM 88211	0.42203	.0052754	Committed
Trustee of the Thomas Ray Sivley Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Trustee of the Jo Ann Sivley Ruppert Trust P.O. Box 832407 Dallas, TX 75283-2407	0.71059	.0088824	Uncommitted
Estate of David Sorenson, deceased P.O. Box 1453 Roswell, New Mexico 88202	1.06694	.0133367	Committed
Osprey Oil and Gas IV LLC 707 N. Carrizo Street Midland, Texas 79701	0.62272	.0077840	Uncommitted
GTV Resource Development, LLC P.O. Box 10821 Midland, Texas 79702	0.46704	.0058380	Uncommitted
Mule Creek Investments, LLC 100 N. Main Street #313 Midland, Texas 79701	0.46704	.0058380	Uncommitted



Williamson Enterprises, Nominee for  
 G. Dee Williamson and Paulette  
 Williamson, Trustees under the G. Dee  
 Williamson and Paulette Williamson  
 Revocable Trust dated January 27, 1987      0.64016      .0080020      Uncommitted  
 1402 St Tropez Ln  
 Arlington, TX 76013

BK Exploration Corporation      2.94761      .0368451      Uncommitted  
 P.O. Box 52098  
 Tulsa, OK 74158

Lanita C. Williamson, Trustee of the  
 Lanita C. Williamson Trust dated  
 January 17, 2011      0.28451      .0031119      Uncommitted  
 6210 Del Norte Ln  
 Dallas, TX 75225-2805

Cody Energy Inc.      0.42146      .0052682      Uncommitted  
 P.O. Box 3010  
 Cody, WY 82414-5915

Tex-OK Energy Ltd. Partnership      0.42146      .0052682      Uncommitted  
 P.O. Box 3010  
 Cody, WY 82414-5915

---

**Total:**      **80.000**      **1.00**

**TRACT 4 OWNERSHIP (SW/4 of Section 02-T22S-R27E, being 160 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160.000	1.00000	Committed

---

**Total:**      **160.000**      **1.00**

\*Yellow highlight denotes Uncommitted Owners



## Unit Recapitulation

**S/2 of Section 3 and SW/4 of Section 2, Township 22 South, Range 27 East; being 480.00 acres**

Devon Energy Production Company LP	62.143876%	WI/RT
BK Exploration Corporation	1.535213%	WI
Cody Energy Inc.	0.219508%	WI
COG Operating LLC	19.461666%	WI
Concho Oil & Gas LLC	1.024298%	WI
Estate of David J. Sorenson, deceased	0.555696%	WI
Lanita C. Williamson, Trustee of the Lanita C. Williamson Family Living Trust	0.148184%	WI
Magnum Hunter Production Inc.	11.428053%	WI/RT
Osprey Oil and Gas IV LLC	0.324332%	WI
GTV Resource Development	0.243249%	WI
Mule Creek Investments, LLC	0.243249%	WI
Pozo Rico Partners Ltd.	0.432419%	WI
Sharbro Energy LLC	0.659428%	WI
Tex-OK Energy Ltd. Partnership	0.219508%	WI
Trustee of the Thomas Ray Sivley Trust	0.370098%	WI
Trustee of Jo Ann Sivley Ruppert Trust	0.370098%	WI
Warwick-Ares LLC	0.067899%	WI
Williamson Enterprises, Nominee for G. Dee Williamson and Paulette Williamson, Trustees under the G. Dee Williamson and Paulette Williamson Revocable Trust dated January 27, 1987	0.333417%	WI
Yates Industries LLC	0.219809%	WI
<b>Unit Total</b>	<b>100.000000%</b>	<b>WI</b>





**Pooling List Recapitulation:  
Full List of Uncommitted Parties/Persons to be Pooled**

TEX-OK Energy	WI
Cody Energy Inc.	WI
Warwick-Ares LLC	WI
BK Exploration Corporation	WI
Pozo Rico Partners Ltd.	WI
Unknow Trustee of the Jo Ann Sivley Ruppert Trust	WI
Unknown Trustee of the Thomas Ray Sivley Trust	WI
Lanita C. William, Trustee of the Lanita C. Williamson Family Living Trust	WI
Williamson Enterprises, Nominee for G. Dee Williamson and Paulette	
Williamson, Trustees under the G. Dee Williamson and Paulette Williamson	
Revocable Trust dated January 27, 1987	WI
GTV Resource Development LLC	WI
Mule Creek Investments LLC	WI
Osprey Oil & Gas IV LLC	WI
Featherstone Development Corporation	ORRI
Genesis Limited Partnership	ORRI
Red Bird Ventures Inc.	ORRI
BK Royalties LLC	ORRI
Deborah Anne Au,	
Sole Trustee of the Revocable Trust of Frankie Lorene Payne	ORRI
McElroy Minerals, LLC	ORRI
William Winfield Scott	ORRI
Wallace H. Scott, III	ORRI
Albany City Salon, LLC	ORRI
Fairland, Ltd.	ORRI
Granted Minerals, LLC	ORRI
Barbara P. Hilliard	ORRI
Alyson Jan McMinn U/A July 23, 2009	ORRI
Teckla Oil Co., LLC	ORRI
The Estates of Edwina E. Heiser and A.J. Heiser	ORRI



Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

January 28, 2025

Via Email: [L48PermianOBOLand@conocophillips.com](mailto:L48PermianOBOLand@conocophillips.com)

COG Operating LLC  
% Concho Resources Inc  
700 Plaza Building  
Bartlesville, Oklahoma 74004

RE: War Club 2-3 Fed Com Wells – Revised  
Sections 2 & 3-22S-27E  
Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) hereby proposes to drill the following horizontal well with production laterals in the Southwest Quarter of Section 2 & South Half of Section 3-T22S-R27E, Eddy County, New Mexico. This proposal hereby replaces and supersedes the War Club 2-3 Fed Com Well Proposal Letter dated January 22, 2025.

- War Club 2-3 Fed Com 623H as a horizontal well to an approximate TVD of 8,910’, and approximate TMD of 16,715.54’ into the Wolfcamp formation at an approximate SHL of 1463’ FSL & 2376’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1840’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91
- War Club 2-3 Fed Com 624H as a horizontal well to an approximate TVD of 8,912’, and approximate TMD of 16,707.05’ into the Wolfcamp formation at an approximate SHL of 1373’ FSL & 2374’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 560’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91.
- War Club 2-3 Fed Com 823H as a horizontal well to an approximate TVD of 9,327’, and approximate TMD of 17,184.30’ into the Wolfcamp formation at an approximate SHL of 1523’ FSL & 2378’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1980’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.
- War Club 2-3 Fed Com 824H as a horizontal well to an approximate TVD of 9,330’, and approximate TMD of 17,140.58’ into the Wolfcamp formation at an approximate SHL of 1433’ FSL & 2375’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 660’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.

DEVON  
EXHIBIT  
A-3

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 2 and S/2 of Section 3-22S-27E, Eddy County, NM
- Wolfcamp formation only for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or [jake.nourse@devon.com](mailto:jake.nourse@devon.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Jake Nourse  
Staff Landman

War Club 2-3 Fed Com 623H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 623H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 623H

War Club 2-3 Fed Com 624H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 624H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 624H

War Club 2-3 Fed Com 823H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 823H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 823H

War Club 2-3 Fed Com 824H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 824H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 824H

COG Operating LLC

Agreed to and Accepted this \_\_\_\_\_ days of \_\_\_\_\_, 2025.

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE # XX-160476.01

Well Name: WAR CLUB 2-3 FED COM 623H

Cost Center Number: 1094875901

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish EDDY:

Revision: ☐

### Explanation and Justification:

#### DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSLT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 37 of 112 Publishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-160476.01

Well Name: WAR CLUB 2-3 FED COM 623H

Cost Center Number: 1094875901

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE,FIT,FLANG,CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
----------------------	--------------	--------------	------	--------------

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-160477.01

Well Name: WAR CLUB 2-3 FED COM 624H

Cost Center Number: 1094876001

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish EDDY:

Revision: ☐

### Explanation and Justification:

#### DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALT WATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSLT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-160477.01

Well Name: WAR CLUB 2-3 FED COM 624H

Cost Center Number: 1094876001

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE, FIT, FLANG, CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
----------------------	--------------	--------------	------	--------------

### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





## Authorization for Expenditure

AFE # XX-160480.01

Well Name: WAR CLUB 2-3 FED COM 823H

Cost Center Number: 1094876301

Legal Description: 2 &amp; 3-22S-27E

Revision: ☐

AFE Date: 1/28/2025

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSULT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQPMNT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-160480.01

Well Name: WAR CLUB 2-3 FED COM 823H

AFE Date: 1/28/2025

Cost Center Number: 1094876301

State: NM

Legal Description: 2 &amp; 3-22S-27E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE, FIT, FLANG, CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
----------------------	--------------	--------------	------	--------------

#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-160481.01

Well Name: WAR CLUB 2-3 FED COM 824H

Cost Center Number: 1094876401

Legal Description: 2 &amp; 3-22S-27E

Revision: ☐

AFE Date: 1/28/2025

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSULT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQUIPMENT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-160481.01

Well Name: WAR CLUB 2-3 FED COM 824H

Cost Center Number: 1094876401

Legal Description: 2 &amp; 3-22S-27E

Revision: ☐

AFE Date: 1/28/2025

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE, FIT, FLANG, CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
----------------------	--------------	--------------	------	--------------

#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

January 28, 2025

Via Email: [L48PermianOBOLand@conocophillips.com](mailto:L48PermianOBOLand@conocophillips.com)

Concho Oil & Gas LLC  
% Concho Resources Inc  
700 Plaza Building  
Bartlesville, Oklahoma 74004

RE: War Club 2-3 Fed Com Wells – Revised  
Sections 2 & 3-22S-27E  
Eddy County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”) hereby proposes to drill the following horizontal well with production laterals in the Southwest Quarter of Section 2 & South Half of Section 3-T22S-R27E, Eddy County, New Mexico. This proposal hereby replaces and supersedes the War Club 2-3 Fed Com Well Proposal Letter dated January 22, 2025.

- War Club 2-3 Fed Com 623H as a horizontal well to an approximate TVD of 8,910’, and approximate TMD of 16,715.54’ into the Wolfcamp formation at an approximate SHL of 1463’ FSL & 2376’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1840’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91.
- War Club 2-3 Fed Com 624H as a horizontal well to an approximate TVD of 8,912’, and approximate TMD of 16,707.05’ into the Wolfcamp formation at an approximate SHL of 1373’ FSL & 2374’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 560’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,095,773.91.
- War Club 2-3 Fed Com 823H as a horizontal well to an approximate TVD of 9,327’, and approximate TMD of 17,184.30’ into the Wolfcamp formation at an approximate SHL of 1523’ FSL & 2378’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 1980’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit L, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.
- War Club 2-3 Fed Com 824H as a horizontal well to an approximate TVD of 9,330’, and approximate TMD of 17,140.58’ into the Wolfcamp formation at an approximate SHL of 1433’ FSL & 2375’ FWL of Section 2-22S-27E, or at a legal location in Unit K, and an approximate BHL of 660’ FSL & 20’ FWL of Section 3-22S-27E, or at a legal location in Unit M, Eddy County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s Authority for Expenditure estimating total completed costs of \$9,909,603.61.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications. The enclosed AFEs represent an estimate of the costs that will be incurred to drill and complete these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating; please respond if you would like to receive a copy of the proposed JOA. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 2 and S/2 of Section 3-22S-27E, Eddy County, NM
- Wolfcamp formation only for the Contract Area
- 100/300% Non-Consent Penalty
- Overhead rates of \$10,000 DWR/\$1,000 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below within 30 days of receipt by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. If you do not wish to participate, please contact the undersigned to discuss a potential trade or farmout of your interest.

If an agreement cannot be reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2856 or [jake.nourse@dnv.com](mailto:jake.nourse@dnv.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Jake Nourse  
Staff Landman

War Club 2-3 Fed Com 623H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 623H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 623H

War Club 2-3 Fed Com 624H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 624H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 624H

War Club 2-3 Fed Com 823H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 823H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 823H

War Club 2-3 Fed Com 824H

\_\_\_\_\_ **To participate** in the War Club 2-3 Fed Com 824H

\_\_\_\_\_ **Not to participate** in the War Club 2-3 Fed Com 824H

Concho Oil & Gas LLC

Agreed to and Accepted this \_\_\_\_\_ days of \_\_\_\_\_, 2025.

By: \_\_\_\_\_

Title: \_\_\_\_\_



## Authorization for Expenditure

AFE # XX-160476.01

Well Name: WAR CLUB 2-3 FED COM 623H

Cost Center Number: 1094875901

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish EDDY:

Revision: ☐

### Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALTWATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSLT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 48 of 112 Publishing any limit on the monies which will be required to perform the proposed operation.





### Authorization for Expenditure

AFE # XX-160476.01

Well Name: WAR CLUB 2-3 FED COM 623H

Cost Center Number: 1094875901

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE, FIT, FLANG, CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
----------------------	--------------	--------------	------	--------------

#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-160477.01

Well Name: WAR CLUB 2-3 FED COM 624H

Cost Center Number: 1094876001

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish EDDY:

Revision: ☐

### Explanation and Justification:

#### DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,668.18	0.00	0.00	2,668.18
6040110	CHEMICALS - OTHER	0.00	108,664.00	0.00	108,664.00
6060100	DYED LIQUID FUELS	156,572.55	199,063.00	0.00	355,635.55
6060130	GASEOUS FUELS	0.00	72,228.00	0.00	72,228.00
6080100	DISPOSAL - SOLIDS	117,801.06	5,285.00	0.00	123,086.06
6080110	DISP-SALT WATER & OTH	0.00	9,257.00	0.00	9,257.00
6080115	DISP VIA PIPELINE SW	0.00	84,000.00	0.00	84,000.00
6090100	FLUIDS - WATER	38,945.18	13,786.00	0.00	52,731.18
6090120	RECYC TREAT&PROC-H2O	0.00	213,071.00	0.00	213,071.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	1,586.00	0.00	57,252.67
6120100	I & C SERVICES	0.00	19,303.13	0.00	19,303.13
6130170	COMM SVCS - WAN	1,339.08	0.00	0.00	1,339.08
6130360	RTOC - ENGINEERING	0.00	2,968.00	0.00	2,968.00
6130370	RTOC - GEOSTEERING	10,704.07	0.00	0.00	10,704.07
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	16,232.49	256,692.00	0.00	272,924.49
6160100	MATERIALS & SUPPLIES	22,509.51	0.00	0.00	22,509.51
6170100	PULLING&SWABBING SVC	0.00	36,000.00	0.00	36,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,522.00	0.00	109,522.00
6190100	TRCKG&HL-SOLID&FLUID	45,685.64	0.00	0.00	45,685.64
6190110	TRUCKING&HAUL OF EQP	57,317.71	21,187.25	0.00	78,504.96
6200130	CONSLT & PROJECT SVC	148,940.73	57,939.00	0.00	206,879.73
6230120	SAFETY SERVICES	43,958.48	1,790.00	0.00	45,748.48
6300270	SOLIDS CONTROL SRVCS	94,721.12	0.00	0.00	94,721.12
6310120	STIMULATION SERVICES	0.00	765,399.00	0.00	765,399.00
6310190	PROPPANT PURCHASE	0.00	569,373.00	0.00	569,373.00
6310200	CASING & TUBULAR SVC	141,443.99	0.00	0.00	141,443.99
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,000.00	0.00	0.00	832,000.00
6310300	DIRECTIONAL SERVICES	328,798.64	0.00	0.00	328,798.64
6310310	DRILL BITS	107,371.51	0.00	0.00	107,371.51
6310330	DRILL & COMP FLUID&SVC	427,554.99	24,693.00	0.00	452,247.99
6310370	MOB & DEMOBILIZATION	700,000.00	0.00	0.00	700,000.00
6310380	OPEN HOLE EVALUATION	26,251.49	0.00	0.00	26,251.49
6310480	TESTNG-WELL, PL & OTH	0.00	132,099.00	0.00	132,099.00
6310600	MISC PUMPING SERVICE	0.00	35,799.00	0.00	35,799.00
6320100	EQPMNT SVC-SRF RNTL	187,744.01	226,697.00	0.00	414,441.01
6320110	EQUIP SVC - DOWNHOLE	113,441.11	39,428.00	0.00	152,869.11
6320160	WELDING SERVICES	4,721.53	0.00	0.00	4,721.53
6320190	WATER TRANSFER	0.00	36,293.00	0.00	36,293.00
6350100	CONSTRUCTION SVC	0.00	192,829.53	0.00	192,829.53

Costs on this form are estimates only. Working Interest Owners should not consider these estimates

Page 50 of 112 establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-160477.01

Well Name: WAR CLUB 2-3 FED COM 624H

Cost Center Number: 1094876001

Legal Description: 2 &amp; 3-22S-27E

AFE Date: 1/28/2025

State: NEW MEXICO

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,870.15	0.00	8,870.15
6550110	MISCELLANEOUS SVC	57,224.56	0.00	0.00	57,224.56
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	11,757.56	34,156.22	0.00	45,913.78
6740340	TAXES OTHER	0.00	29,544.18	0.00	29,544.18
	Total Intangibles	3,970,705.19	3,312,522.46	0.00	7,283,227.65

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	35,464.50	0.00	35,464.50
6120120	MEASUREMENT EQUIP	0.00	24,221.92	0.00	24,221.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	260,952.86	0.00	260,952.86
6300230	PUMPS - SURFACE	0.00	1,996.88	0.00	1,996.88
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	75,403.00	0.00	75,403.00
6310460	WELLHEAD EQUIPMENT	50,235.36	169,324.00	0.00	219,559.36
6310530	SURFACE CASING	11,355.00	0.00	0.00	11,355.00
6310540	INTERMEDIATE CASING	403,624.00	0.00	0.00	403,624.00
6310550	PRODUCTION CASING	470,820.00	0.00	0.00	470,820.00
6310580	CASING COMPONENTS	46,788.58	0.00	0.00	46,788.58
6330100	PIPE, FIT, FLANG, CPLNG	0.00	196,110.16	0.00	196,110.16
	Total Tangibles	1,007,822.94	804,723.32	0.00	1,812,546.26

TOTAL ESTIMATED COST	4,978,528.13	4,117,245.78	0.00	9,095,773.91
----------------------	--------------	--------------	------	--------------

#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-160480.01

Well Name: WAR CLUB 2-3 FED COM 823H

Cost Center Number: 1094876301

Legal Description: 2 &amp; 3-22S-27E

Revision: ☐

AFE Date: 1/28/2025

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSULT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQUIPMENT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-160480.01

Well Name: WAR CLUB 2-3 FED COM 823H

AFE Date: 1/28/2025

Cost Center Number: 1094876301

State: NM

Legal Description: 2 &amp; 3-22S-27E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE, FIT, FLANG, CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
----------------------	--------------	--------------	------	--------------

#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Authorization for Expenditure

AFE # XX-160481.01

Well Name: WAR CLUB 2-3 FED COM 824H

Cost Center Number: 1094876401

Legal Description: 2 &amp; 3-22S-27E

Revision: ☐

AFE Date: 1/28/2025

State: NM

County/Parish: EDDY

### Explanation and Justification:

#### DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	142,710.00	0.00	142,710.00
6060100	DYED LIQUID FUELS	110,016.54	369,245.00	0.00	479,261.54
6060130	GASEOUS FUELS	0.00	131,437.00	0.00	131,437.00
6080100	DISPOSAL - SOLIDS	108,051.96	5,328.00	0.00	113,379.96
6080110	DISP-SALTWATER & OTH	0.00	13,587.00	0.00	13,587.00
6080115	DISP VIA PIPELINE SW	0.00	106,500.00	0.00	106,500.00
6090100	FLUIDS - WATER	22,756.40	15,794.00	0.00	38,550.40
6090120	RECYC TREAT&PROC-H2O	0.00	296,218.00	0.00	296,218.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	40,648.00	0.00	92,981.33
6120100	I & C SERVICES	0.00	88,588.75	0.00	88,588.75
6130170	COMM SVCS - WAN	3,274.30	0.00	0.00	3,274.30
6130360	RTOC - ENGINEERING	0.00	4,320.00	0.00	4,320.00
6130370	RTOC - GEOSTEERING	9,004.33	0.00	0.00	9,004.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	289,190.00	0.00	289,190.00
6160100	MATERIALS & SUPPLIES	8,022.04	0.00	0.00	8,022.04
6170100	PULLING&SWABBING SVC	0.00	6,750.00	0.00	6,750.00
6170110	SNUBBG&COIL TUBG SVC	0.00	125,735.00	0.00	125,735.00
6190100	TRCKG&HL-SOLID&FLUID	81,366.40	0.00	0.00	81,366.40
6190110	TRUCKING&HAUL OF EQP	39,782.77	42,170.50	0.00	81,953.27
6200130	CONSLT & PROJECT SVC	107,724.53	86,403.00	0.00	194,127.53
6230120	SAFETY SERVICES	33,725.31	3,138.00	0.00	36,863.31
6300270	SOLIDS CONTROL SRVCS	63,194.03	0.00	0.00	63,194.03
6310120	STIMULATION SERVICES	0.00	1,218,952.00	0.00	1,218,952.00
6310190	PROPPANT PURCHASE	0.00	903,917.00	0.00	903,917.00
6310200	CASING & TUBULAR SVC	96,428.19	0.00	0.00	96,428.19
6310250	CEMENTING SERVICES	185,000.00	0.00	0.00	185,000.00
6310280	DAYWORK COSTS	569,450.00	0.00	0.00	569,450.00
6310300	DIRECTIONAL SERVICES	260,961.86	0.00	0.00	260,961.86
6310310	DRILL BITS	93,153.89	0.00	0.00	93,153.89
6310330	DRILL&COMP FLUID&SVC	283,554.54	16,836.00	0.00	300,390.54
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,282.96	0.00	0.00	21,282.96
6310480	TSTNG-WELL, PL & OTH	0.00	134,557.00	0.00	134,557.00
6310600	MISC PUMPING SERVICE	0.00	52,108.00	0.00	52,108.00
6320100	EQPMNT SVC-SRF RNTL	138,339.25	227,272.00	0.00	365,611.25
6320110	EQUIP SVC - DOWNHOLE	77,600.95	35,043.00	0.00	112,643.95
6320160	WELDING SERVICES	2,292.01	0.00	0.00	2,292.01
6320190	WATER TRANSFER	0.00	49,883.00	0.00	49,883.00
6350100	CONSTRUCTION SVC	0.00	167,771.85	0.00	167,771.85
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-160481.01

Well Name: WAR CLUB 2-3 FED COM 824H

Cost Center Number: 1094876401

Legal Description: 2 & 3-22S-27E

Revision: ☐

AFE Date: 1/28/2025

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	9,905.30	0.00	9,905.30
6550110	MISCELLANEOUS SVC	34,216.45	0.00	0.00	34,216.45
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	9,168.05	41,055.53	0.00	50,223.58
6740340	TAXES OTHER	0.00	32,088.36	0.00	32,088.36
	Total Intangibles	2,498,366.76	4,662,151.29	0.00	7,160,518.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	114,201.43	0.00	114,201.43
6120120	MEASUREMENT EQUIP	0.00	27,876.98	0.00	27,876.98
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	328,268.70	0.00	328,268.70
6300220	STORAGE VESSEL&TANKS	0.00	64,610.00	0.00	64,610.00
6300230	PUMPS - SURFACE	0.00	10,561.25	0.00	10,561.25
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	130,918.00	0.00	130,918.00
6310460	WELLHEAD EQUIPMENT	38,000.00	169,180.00	0.00	207,180.00
6310530	SURFACE CASING	26,735.00	0.00	0.00	26,735.00
6310540	INTERMEDIATE CASING	610,523.12	0.00	0.00	610,523.12
6310550	PRODUCTION CASING	820,902.00	0.00	0.00	820,902.00
6310580	CASING COMPONENTS	28,486.43	0.00	0.00	28,486.43
6330100	PIPE, FIT, FLANG, CPLNG	0.00	312,572.65	0.00	312,572.65
	Total Tangibles	1,549,646.55	1,199,439.01	0.00	2,749,085.56

TOTAL ESTIMATED COST	4,048,013.31	5,861,590.30	0.00	9,909,603.61
----------------------	--------------	--------------	------	--------------

#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



## Chronology of Contact



Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
COG Operating LLC, Concho Oil & Gas LLC	• Signed JOA	1/24/25	1/24/2025 via email	Devon and COG entities are committed to a JOA form that has written approval from both parties.
Estate of David J. Sorenson, deceased	• Signed JOA	1/24/25	2/3/25	Devon and the Estate of David Sorenson, deceased are committed to a JOA form that has written approval from both parties.
Magnum Hunter Production Inc.	• Signed JOA	1/24/25	1/28/25	Devon and Magnum Hunter are committed to a JOA form that has written approval from both parties.
Sharbro Energy LLC	• Signed JOA	1/24/25	1/27/25	Devon and Sharbro Energy LLC are committed to a JOA form that has written approval from both parties.
BK Exploration Corporation	• Uncommitted	3/13/25	3/20/2025 via email	Proposal acknowledged 3/20/2025. Operating Agreement provided 3/24/2025. Offer to purchase sent 4/28/2025.
Yates Industries LLC	• Signed JOA	4/7/25	4/7/25	EOG Resources LLC originally thought to have owned this interest. Yates Industries LLC verified owner with Title update. Devon proposed the subject wells to Yates on 4/7/2025, and Yates participated in the subject wells and executed the JOA form on 4/25/2025. Devon and Yates Industries LLC are committed to a JOA form that has written approval from both parties.
Osprey Oil & Gas IV LLC	• Elected to participate in the subject wells but has not signed JOA	1/24/25	1/27/25	3/11/2025 - Proposals acknowledged. Osprey elected to participate in the proposed War Club wells; however, JOA hasn't been executed. Form was provided on 3/13/2025 and again on 4/28/2025 to see if Osprey would like to execute before Pooling. 4/30/2025 - Phone conversation with Osprey to discuss Pooling hearing and JOA. Osprey indicated they would like to execute JOA form with Devon. Devon is still open to JOA should Osprey decide to sign JOA form.
Mule Creek Investments LLC	• Uncommitted	3/13/25	3/17/25	1/24/2025 - Proposal sent to predecessor (Osprey Oil & Gas IV). Devon notified portion of interest was sold to Mule Creek Investments. 3/13/2025 - Proposals mailed to Mule Creek. 4/28/2025 - Proposals emailed to Mule Creek. 4/28/2025 - Operating Agreement emailed to Mule Creek. 4/30/2025 - Phone conversation with representative from Mule Creek to discuss Pooling hearing and signing JOA form. Mule Creek acknowledged all notices and indicated they would like to execute a JOA with Devon. Devon is still open to JOA should Mule Creek decide to sign JOA form.





Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
GTV Resource Development LLC	• Uncommitted	3/13/25	3/17/25	1/24/2025 - Proposal sent to predecessor (Osprey Oil & Gas IV). Devon notified portion of interest was sold to GTV Resource Development LLC. 3/13/2025 - Proposals mailed to GTV. 4/28/2025 - Proposals emailed to GTV. 4/28/2025 - Operating Agreement emailed to GTV. 4/30/2025 - Phone call with Brice Ferguson at GTV to discuss Pooling and potentially signing JOA. Mr. Ferguson acknowledge GTV has received all notices and plans to execute a JOA. Devon still open to JOA should GTV decide to sign JOA form.
Lanita C Williamson, Trustee of the Lanita C. Williamson Family Living Trust	• Uncommitted	1/24/25	1/27/25	Proposal received 1/27/2025 with Operating Agreement terms. Devon offered to purchase interest 4/28/2025. Haven't heard from Trust since phone call requesting offer on 4/14/2025. Devon is still open to JOA should Trust decide to sign JOA form.
Pozo Rico Partners Ltd.	• Uncommitted	1/24/25	1/28/25	Proposal acknowledged 1/28/2025. Operating Agreement sent 4/4/2025. Haven't heard from Pozo since JOA was sent on 4/4/2025. Devon is still open to JOA should Pozo decide to sign JOA form.
Unknown Trustee of the Jo Ann Sivley Ruppert Trust	• Uncommitted	1/24/25	1/28/25	Proposal acknowledged 3/5/2025. Operating Agreement sent 4/28/2025. Trust declined Devon's offer to purchase on 4/28/2025. Devon is still open to JOA should Trust decide to sign JOA form.
Unknown Trustee of the Thomas Ray Sivley Trust	• Uncommitted	1/24/25	1/28/25	Proposal acknowledged 3/5/2025. Operating Agreement sent 4/28/2025. Trust declined Devon's offer to purchase on 4/28/2025. Devon is still open to JOA should Trust decide to sign JOA form.
Tex-OK Energy, Cody Energy	• Uncommitted	3/13/25	3/18/25	Devon has been in ongoing conversations with Tex-OK and Cody Energy via email since 4/2/2025. Copies of the proposed Operating Agreement were provided 4/2. Tex-OK and Cody reviewing to see if they prefer to execute JOA. Devon is still open to JOA should Tex-OK/Cody decide to sign JOA form.
Warwick-Ares LLC	• Uncommitted	3/13/25	3/17/25	Proposal acknowledged 3/17/2025. Operating Agreement sent 4/4/2025. Warwick was reviewing the JOA to decide whether to sign or be governed under Pooling. Devon is still open to JOA should Warwick decide to sign JOA form.
Williamson Enterprises	• Elected to participate in the subject wells but has not signed JOA	1/24/25	1/27/25	Elected to participate on 2/10/2025 in the subject wells. Operating Agreement terms provided in well proposal. Party never requested JOA but Devon sent via email on 4/28/2025. Devon is still open to JOA should Williamson decide to sign JOA form.

## TAB 3

**Devon Exhibit B:** Self-Affirmed Statement of Joe Dixon, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Stratigraphic Cross Section
- Devon Exhibit B-3: Gross Isochore
- Devon Exhibit B-4: Gun Barrel View
- Devon Exhibit B-5: Structural Cross-Section



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25307**

**SELF-AFFIRMED STATEMENT OF JOE DIXON**

I, Joe Dixon, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Purdue University and a Master of Science Degree in Geology from Oklahoma State University.
  - b. I have worked on New Mexico Oil and Gas matters since November 2020.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. Contour interval of 20’. The unit being pooled is outlined by the red rectangle. The structure map

shows that there is a regional down-dip to the East. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore from the top of Wolfcamp to the Wolfcamp C, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Joe Dixon:*

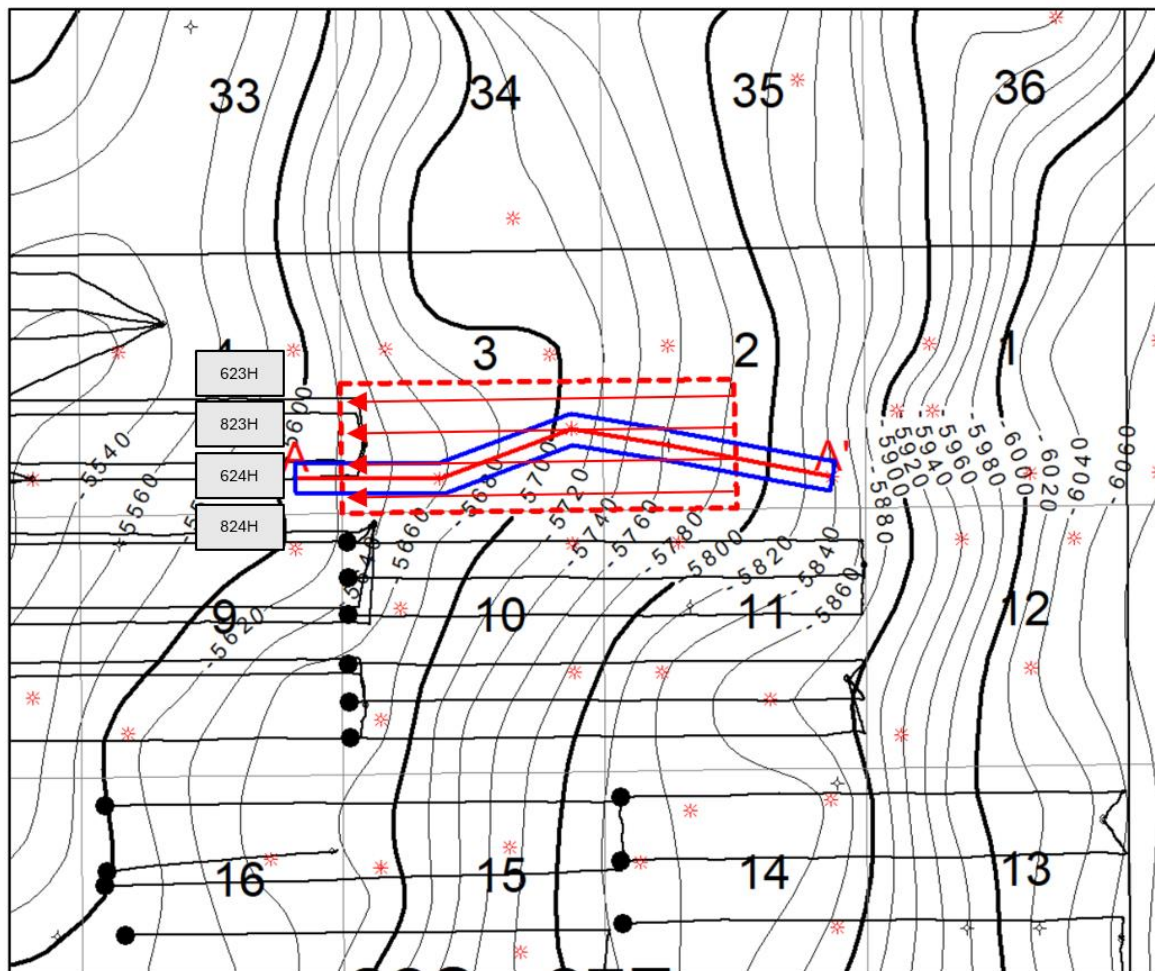
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25307 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Joe Dixon



Date Signed



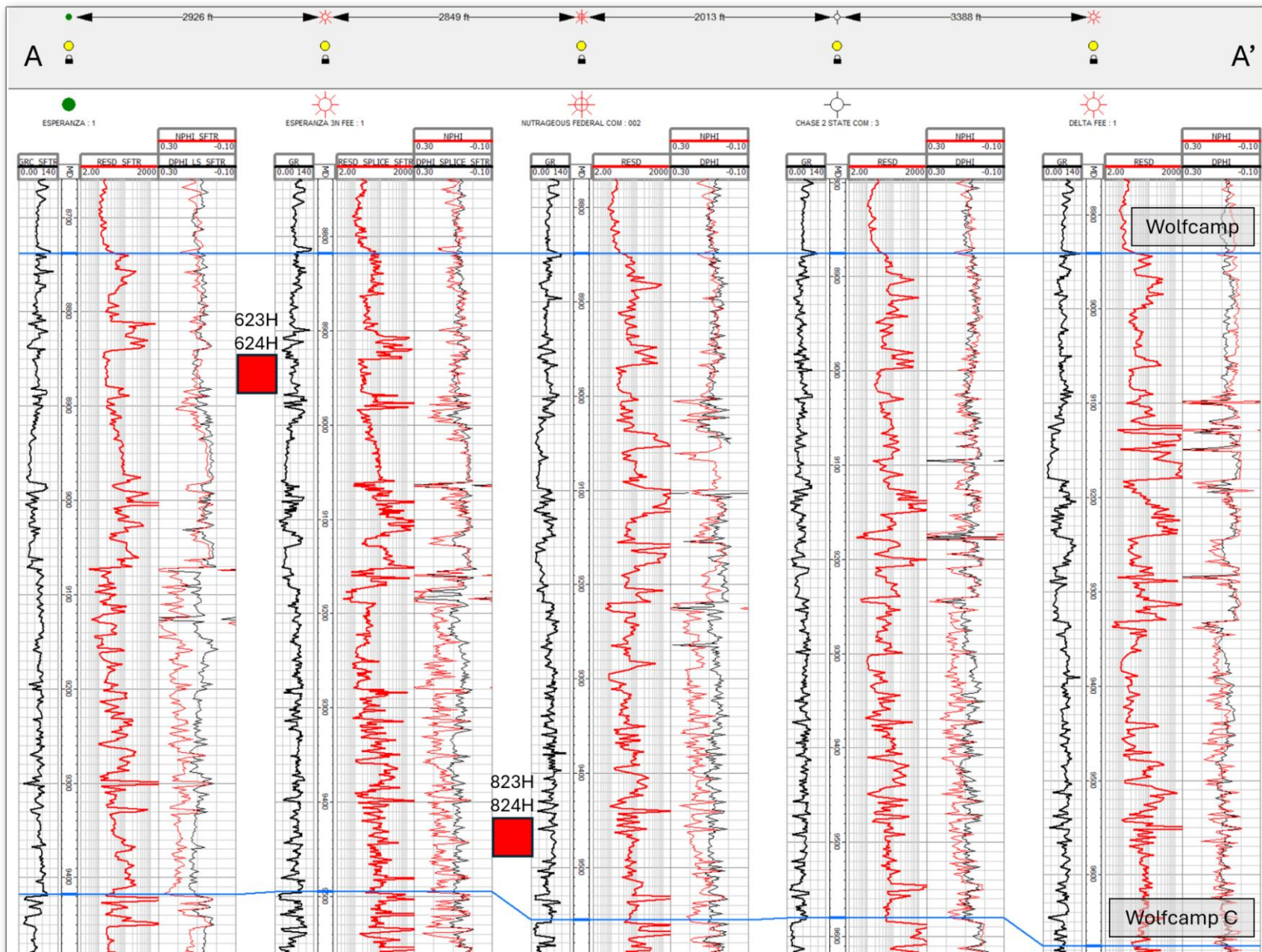
North

Top of Wolfcamp  
Formation Structure Map

Contour Interval = 20'

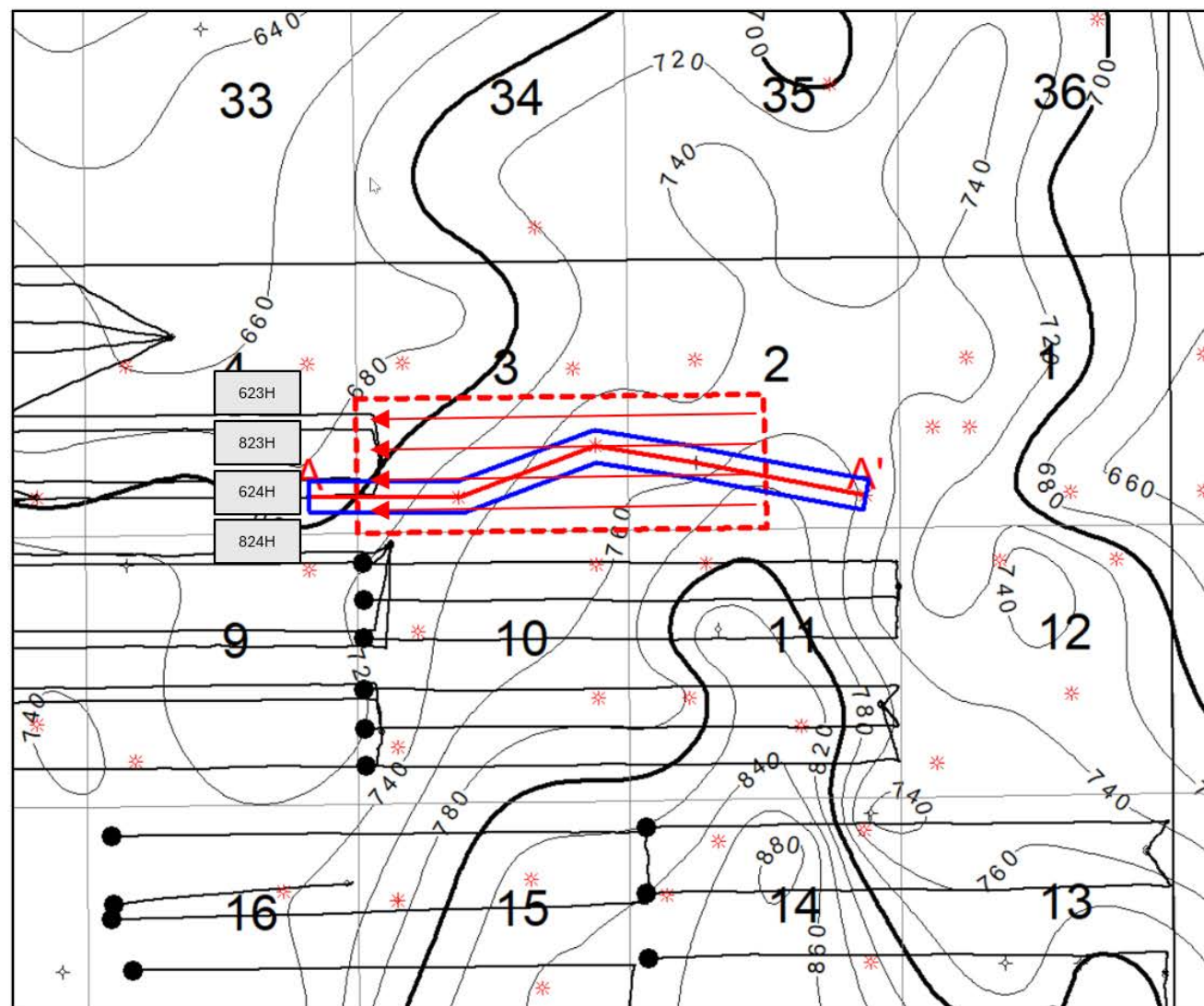
**Devon Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells.





**Devon Exhibit B-2** Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.



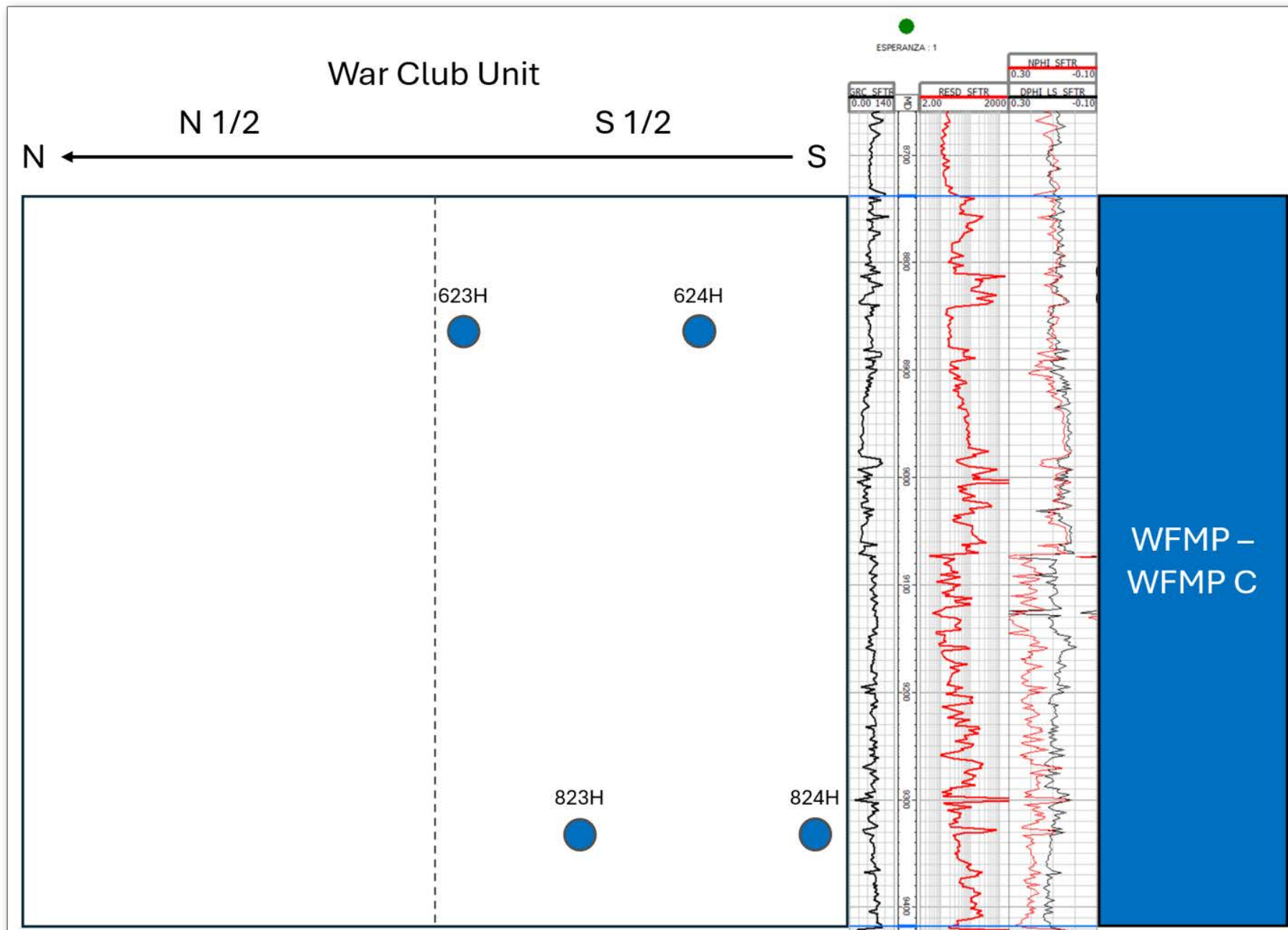


North

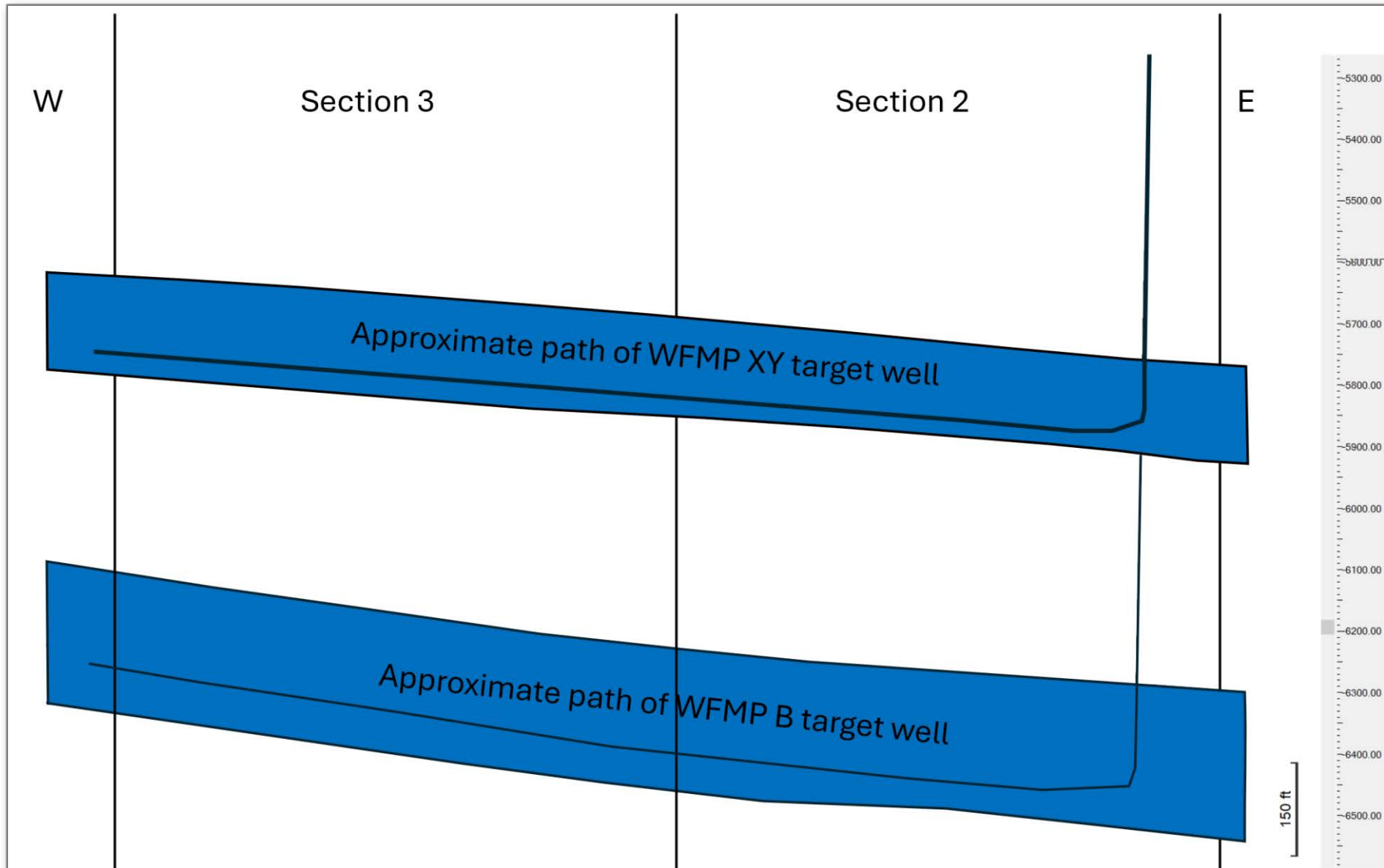
Top of Wolfcamp to  
Wolfcamp C  
Isochore

Contour Interval = 20'

**Devon Exhibit B-3** is a gross isochore from the top of Wolfcamp to Wolfcamp C with a 20' contour interval. Map demonstrates consistent thickness across unit.



**Devon Exhibit B-4** is a gun barrel representation of the War Club unit depicting the four 1.5-mile laterals in the S ½ of the unit in Sections 2 and 3.



**Devon Exhibit B-5** is a cross-section with the approximate well trajectories.

## TAB 4

**Devon Exhibit C:** Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25258**

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 17, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Devon Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

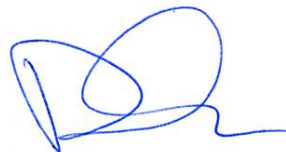
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on April 22, 2025. See **Devon Exhibit C-3**.

*[Signature page follows]*



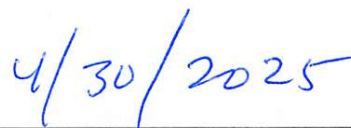
*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25307 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



---

Darin Savage



---

Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

April 17, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for a  
Compulsory Pooling, Eddy County, New Mexico  
War Club 2-3 Fed Com 623H Well  
War Club 2-3 Fed Com 624H Well  
War Club 2-3 Fed Com 823H Well  
War Club 2-3 Fed Com 824H Well

Case No. 25307:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25307, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Jake Nourse at (405) 228-2856 or at [Jake.Nourse@dvn.com](mailto:Jake.Nourse@dvn.com).**

Sincerely,




---

Darin C. Savage

***Attorney for Devon Energy Production Company, L.P.***



Transaction Report Details - CertifiedPro.net Date Mailed - 4/17/2025 Generated: 4/29/2025 12:32:35 PM												
USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status		
9314869904300134169295	4/17/25	4188.84 - War Club 25307 S/2 - (WI)	Yates Industries, LLC	Attn: Lori Murray	403 W. San Francisco Street		Santa Fe	NM	87501	Delivered		
9314869904300134169288	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Deborah Anne Au, Sole Trustee of the	Revocable Trust of Fankie Lorene Payne	68-1761 Niu Hao hao Pl.		Waikoloa	HI	96738	Delivered		
9314869904300134169264	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	BK Royalties LLC		PO Box 52098		Tulsa	OK	74152-0098	Delivered		
9314869904300134169257	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	TEX-OK ENERGY		PO BOX 3010		CODY	WY	82414	Delivered		
9314869904300134169240	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	CODY ENERGY INC		PO BOX 3010		CODY	WY	82414-5915	Delivered		
9314869904300134169233	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	WARWICK-ARES LLC		6608 N WESTERN AVE BOX 417		OKLAHOMA CITY	OK	73116	Delivered		
9314869904300134169226	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	BK EXPLORATION CORPORATION		PO BOX 52098		TULSA	OK	74152	Delivered		
9314869904300134169196	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	McElroy Minerals, LLC		4210 S Bellaire Circle		Englewood	CO	80113	Delivered		
9314869904300134169189	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	William Winfield Scott		3000 Willowood Circle		Austin	TX	78703	Delivered		
9314869904300134169172	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Wallace H. Scott, III		2901 Oakhurst Ave		Austin	TX	78703	Delivered		
9314869904300134169165	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Albany City Salon, LLC		PO Box 17218		San Antonio	TX	78217	Delivered		
9314869904300134169158	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Fairland, Ltd.		999 E Basse Rd	Suite 180 PMB 402	San Antonio	TX	78209	Delivered		
9314869904300134169141	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Granted Minerals, LLC		PO Box 65036		San Antonio	TX	78265	Delivered		
9314869904300134169134	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Barbara P. Hilliard		32 Las Tres	Apt B	Lamy	NM	87540-9663	Delivered		
9314869904300134169127	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Alyson Jan McMinn U/A July 23, 2009		PO Box 5055		Santa Fe	NM	87502-5055	Delivered		
9314869904300134169110	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Teckla Oil Co., LLC		PO Box 3066		Ocala	FL	34478	Delivered		
9314869904300134169080	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Featherstone Development Corporation		PO Box 429		Roswell	NM	88202	Delivered		
9314869904300134169066	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Pozo Rico Partners Ltd.		PO Box 2258		Cieburne	TX	76033	Delivered		
9314869904300134169059	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Sharbro Energy LLC		PO Box 840		Artesia	NM	88211	Delivered		
9314869904300134169042	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Unknown Trustee of the Jo Ann Sivley Ruppert Trust		PO Box 832407		Dallas	TX	75283-2407	Delivered		
9314869904300134169035	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Unknown Trustee of the Thomas Ray Sivley Trust		PO Box 832407		Dallas	TX	75283-2407	Delivered		
9314869904300134169028	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	EOG Resources Inc.		5509 Champions Dr		Midland	TX	79706-2843	Delivered		
9314869904300134169011	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI/RT)	Magnum Hunter Production Inc.		6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	Delivered		
9314869904300134169004	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Concho Oil & Gas LLC		600 W Illinois Ave		Midland	TX	79701	Delivered		
9314869904300134168991	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	COG Operating LLC		600 W Illinois Ave		Midland	TX	79701	Delivered		
9314869904300134168984	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Lanita C. Williamson, Trustee of the	Lanita C. Williamson Family Living Trust	6210 Del Norte Lane		Dallas	TX	75225-2805	Delivered		
9314869904300134168977	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Williamson Enterprises		1402 St Tropez Ln		Arlington	TX	76013	Delivered		
9314869904300134168960	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Estate of David J. Sorenson		PO Box 1453		Roswell	NM	88201	Delivered		
9314869904300134168953	4/17/25	4188.84 - War Club 25307 S/2 - (MI)	New Mexico State Land Office		PO Box 1148		Santa Fe	NM	87504	Delivered		
9314869904300134168946	4/17/25	4188.84 - War Club 25307 S/2 - (MI)	Bureau of Land Management		301 Dinosaur Trail		Santa Fe	NM	87508	Delivered		
9314869904300134169097	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Genesis Limited Partnership		PO Box 1363		Mount Pleasant	SC	29465-1363	Forwarded		
9314869904300134169219	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	BRICE FERGUSON GTV RESOURCE DEVELOPMENT LLC		PO Box 10821		Midland	TX	79702	4/20/2025 - Processed through Midland TX		
9314869904300134169202	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	ROSS BOYD MULE CREEK INVESTMENTS LLC		100 N. Main Street #313		Midland	TX	79702	4/20/2025 - Processed through Midland TX		
9314869904300134169073	4/17/25	4188.84 - War Club 25307 S/2 - (WI/NRI)	Osprey Oil & Gas IV LLC		707 N Carrizo St		Midland	TX	79701	4/20/2025 - Processed through Midland TX		
9314869904300134169103	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	The Estates of Edwina E. Heiser and A.J. Heiser		12706 E. Exposition Ave, Apt A		Aurora	CO	80012-2334	Returned to Sender		
9314869904300134169271	4/17/25	4188.84 - War Club 25307 S/2 - (ORRI)	Red Bird Ventures Inc.		15814 Champions Dr	PMB 250	Spring	TX	77379	To be Returned		





April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1692 95.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 21, 2025, 10:22 a.m.  
**Location:** SANTA FE, NM 87501  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Yates Industries LLC Attn Lori Murray

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 403 W SAN FRANCISCO ST  
**City, State ZIP Code:** SANTA FE, NM 87501-1836

#### Recipient Signature

Signature of Recipient:

PK S  
id sking s

Address of Recipient:

403 W SAN FRANCISCO ST,  
SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.


**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI)



April 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0134 1692 88**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	April 26, 2025, 02:30 p.m.
Location:	WAIKOLOA, HI 96738
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Deborah Anne Au Sole Trustee of the Revocable T
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	68-1761 NIU HAOHAO PL
City, State ZIP Code:	WAIKOLOA, HI 96738-5341
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	68-1761 NIU HAOHAO PL, WAIKOLOA, HI 96738

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1692 64.**

#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** April 21, 2025, 08:55 a.m.  
**Location:** TULSA, OK 74152  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** BK Royalties LLC

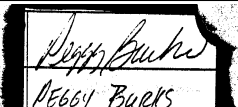
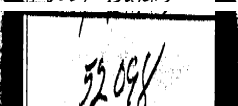
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 52098  
**City, State ZIP Code:** TULSA, OK 74152-0098

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1692 57.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 21, 2025, 03:10 p.m.
<b>Location:</b>	CODY, WY 82414
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	TEX OK ENERGY


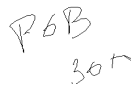
#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	PO BOX 3010
<b>City, State ZIP Code:</b>	CODY, WY 82414-5915

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1692 40.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 21, 2025, 03:10 p.m.  
**Location:** CODY, WY 82414  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** CODY ENERGY INC



#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 3010  
**City, State ZIP Code:** CODY, WY 82414-5915

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1692 33.**



#### Item Details

<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	April 21, 2025, 09:55 a.m.
<b>Location:</b>	OKLAHOMA CITY, OK 73116
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	WARWICK ARES LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1692 26.**

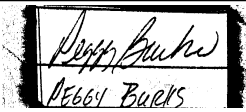

#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 22, 2025, 08:27 a.m.
<b>Location:</b>	TULSA, OK 74114
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	BK EXPLORATION CORPORATION

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)





April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 96.**

Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 21, 2025, 04:18 p.m.  
**Location:** ENGLEWOOD, CO 80113  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** McElroy Minerals LLC

Shipment Details


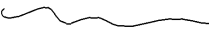
**Weight:** 3.0oz

Destination Delivery Address

**Street Address:** 4210 S BELLAIRE CIR  
**City, State ZIP Code:** ENGLEWOOD, CO 80113-5052

Recipient Signature

Signature of Recipient:

Address of Recipient:

4210 S BELLAIRE CIR,  
ENGLEWOOD, CO 80113

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 89.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 21, 2025, 11:27 a.m.  
**Location:** AUSTIN, TX 78703  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** William Winfield Scott

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 3000 WILLOWOOD CIR  
**City, State ZIP Code:** AUSTIN, TX 78703-1056

#### Recipient Signature

Signature of Recipient:

3603  
2003

Address of Recipient:

3000 WILLOWOOD CIR,  
AUSTIN, TX 78703

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 72.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 21, 2025, 11:17 a.m.  
**Location:** AUSTIN, TX 78703  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Wallace H Scott III

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 2901 OAKHURST AVE  
**City, State ZIP Code:** AUSTIN, TX 78703-1951

#### Recipient Signature

Signature of Recipient:

SCOTT  
WALLACE

Address of Recipient:

2901 OAKHURST AVE,  
AUSTIN, TX 78703

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 24, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 65.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 23, 2025, 02:29 p.m.  
**Location:** SAN ANTONIO, TX 78217  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Albany City Salon LLC

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 17218  
**City, State ZIP Code:** SAN ANTONIO, TX 78217-0218

#### Recipient Signature

Signature of Recipient:



M. Brown

PO BOX 17218

Address of Recipient:

SAN ANTONIO, TX 78217-0218

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 58.**

#### Item Details

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** April 21, 2025, 01:40 p.m.  
**Location:** SAN ANTONIO, TX 78209  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Fairland Ltd

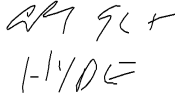

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 999 E BASSE RD STE 180  
**City, State ZIP Code:** SAN ANTONIO, TX 78209-1807

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 41.**


#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 28, 2025, 04:08 p.m.
<b>Location:</b>	SAN ANTONIO, TX 78284
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Granted Minerals LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	 PETER M. ADAMS
Address of Recipient:	PO BOX 65036 SAN ANTONIO, TX 78265-5036

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 34.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 21, 2025, 12:02 p.m.
<b>Location:</b>	LAMY, NM 87540
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Barbara P Hilliard



#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	32 LAS TRES
<b>City, State ZIP Code:</b>	LAMY, NM 87540-9663

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

---

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 27.**

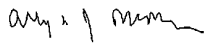
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 28, 2025, 11:31 a.m.
<b>Location:</b>	SANTA FE, NM 87505
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Alyson Jan McMinn U A July 23 2009

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	 ALYSON J McMinn
Address of Recipient:	PO BOX 5055 SANTA FE, NM 87502-5055

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)





April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 10.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 24, 2025, 08:31 a.m.  
**Location:** OCALA, FL 34478  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Teckla Oil Co LLC

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 3066  
**City, State ZIP Code:** OCALA, FL 34478-3066

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 3066  
OCALA, FL 34478-3066

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1691 03.**


#### Item Details

<b>Status:</b>	Delivered to Agent, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	April 28, 2025, 09:12 a.m.
<b>Location:</b>	DURANGO, CO 81301
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	The Estates of Edwina E Heiser and A J Heiser

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	555 RIVERGATE LN, DURANGO, CO 81301

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 80.**

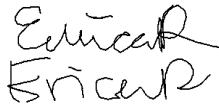

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 21, 2025, 10:10 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Featherstone Development Corporation

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (ORRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 66.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 22, 2025, 09:34 a.m.
<b>Location:</b>	CLEBURNE, TX 76033
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Pozo Rico Partners Ltd

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	PO BOX 2258
<b>City, State ZIP Code:</b>	CLEBURNE, TX 76033-2258

#### Recipient Signature

Signature of Recipient:

*Berny Madrox*  
*B ARNEY MADROX*  
PO BOX 2258

Address of Recipient:

CLEBURNE, TX 76033-2258

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 59.**



#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 21, 2025, 10:54 a.m.
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sharbro Energy LLC

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	 Alyssa
Address of Recipient:	 4050 S/O

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 42.**

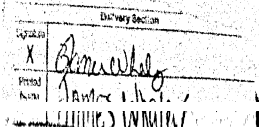

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	April 22, 2025, 09:09 a.m.
<b>Location:</b>	DALLAS, TX 75260
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Unknown Trustee of the Jo Ann Sivley Ruppert Tru

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 35.**

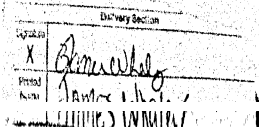

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	April 22, 2025, 09:09 a.m.
<b>Location:</b>	DALLAS, TX 75260
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Unknown Trustee of the Thomas Ray Sivley Trust

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 28.**

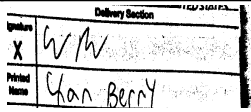

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	April 21, 2025, 08:24 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	EOG Resources Inc

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)





April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 11.**

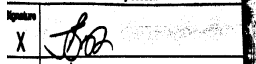
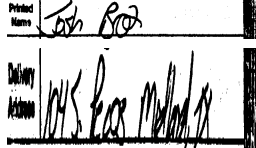
#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** April 22, 2025, 08:28 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Magnum Hunter Production Inc

#### Shipment Details

**Weight:** 3.0oz

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI/RT)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1690 04.**

#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** April 22, 2025, 07:54 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Concho Oil Gas LLC

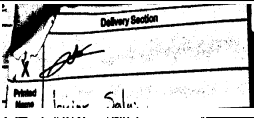
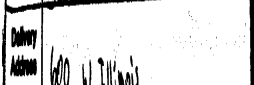
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 600 W ILLINOIS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4882

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1689 91.**

#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** April 22, 2025, 07:54 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** COG Operating LLC

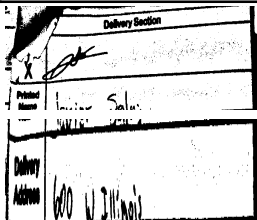
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 600 W ILLINOIS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4882

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1689 84.**

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 21, 2025, 10:41 a.m.  
**Location:** DALLAS, TX 75225  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** Lanita C Williamson Trustee of the Lanita C W

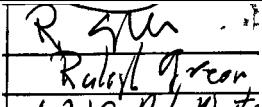
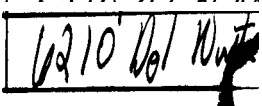
#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 6210 DEL NORTE LN  
**City, State ZIP Code:** DALLAS, TX 75225-2805

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1689 77.**

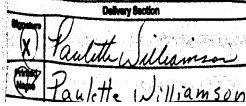

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	April 24, 2025, 01:24 p.m.
<b>Location:</b>	ARLINGTON, TX 76012
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Williamson Enterprises

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1689 60.**

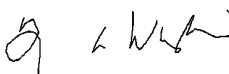
#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 22, 2025, 04:55 p.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Estate of David J Sorenson

#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 1453 ROSWELL, NM 88202-1453

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (WI/NRI)



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1689 53.**


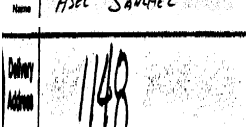
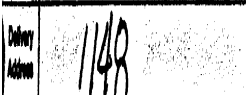
#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** April 22, 2025, 07:53 a.m.  
**Location:** SANTA FE, NM 87501  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
**Recipient Name:** New Mexico State Land Office

#### Shipment Details

**Weight:** 3.0oz

#### Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (MI)



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9314 8699 0430 0134 1689 46.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	April 21, 2025, 01:19 p.m.
<b>Location:</b>	SANTA FE, NM 87508
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Bureau of Land Management



#### Shipment Details

<b>Weight:</b>	3.0oz
----------------	-------

#### Destination Delivery Address

<b>Street Address:</b>	301 DINOSAUR TRL
<b>City, State ZIP Code:</b>	SANTA FE, NM 87508-1560

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.84 - War Club 25307 S/2 - (MI)



Transaction Details

Recipient:	Date Created:	04/17/2025 9:30 AM
Genesis Limited Partnership	USPS Article Number:	9314869904300134169097
PO Box 1363	Return Receipt Article Number:	Not Applicable
Mount Pleasant, SC 29465-1363		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.84 - War Club 25307 S/2 - (ORRI)
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Forwarded
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 307837		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-19-2025 12:04 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-22-2025 01:53 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	04-22-2025 06:41 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at CHARLESTON SC PROCESSING
USPS® Certified Mail	04-23-2025 11:01 AM	[USPS] - AVAILABLE FOR PICKUP at MOUNT PLEASANT,SC
USPS® Certified Mail	04-23-2025 11:12 AM	[USPS] - FORWARDED at MOUNT PLEASANT,SC
USPS® Certified Mail	04-25-2025 02:29 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENSBORO NC DISTRIBUTION
USPS® Certified Mail	04-27-2025 04:31 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENSBORO NC DISTRIBUTION CENT

Transaction Details

Recipient:	Date Created:	04/17/2025 9:30 AM
BRICE FERGUSON GTB RESOURCE DEVELOPMENT	USPS Article Number:	9314869904300134169219
PO Box 10821	Return Receipt Article Number:	Not Applicable
Midland, TX 79702		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.84 - War Club 25307 S/2 - (WI/NRI)
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307837	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:17 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:  
ROSS BOYD MULE CREEK INVESTMENTS LLC  
100 N. Main Street #313  
Midland, TX 79702

Date Created: 04/17/2025 9:30 AM  
USPS Article Number: 9314869904300134169202  
Return Receipt Article Number: Not Applicable

Sender:  
Abadie & Schill PC  
555 Rivergate Lane, Ste. B4-180  
Durango, CO 81301

Service Options: Return Receipt - Electronic  
Certified Mail  
Mail Service: Certified  
Reference #: 4188.84 - War Club 25307 S/2 - (WI/NRI)  
Postage: \$2.04  
Certified Mail Fees: \$7.47  
Status: Mailed

Transaction created by: abadieschill  
User ID: 21902  
Firm Mailing Book ID: None  
Batch ID: 307837

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:17 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:	Date Created:	04/17/2025 9:30 AM
Osprey Oil & Gas IV LLC	USPS Article Number:	9314869904300134169073
707 N Carrizo St	Return Receipt Article Number:	Not Applicable
Midland, TX 79701		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.84 - War Club 25307 S/2 - (WI/NRI)
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307837	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:54 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:	Date Created:	04/17/2025 9:30 AM
The Estates of Edwina E. Heiser and A.J. Heiser	USPS Article Number:	9314869904300134169103
12706 E. Exposition Ave, Apt A	Return Receipt Article Number:	Not Applicable
Aurora, CO 80012-2334		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.84 - War Club 25307 S/2 - (ORRI)
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Returned to Sender
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 307837		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 02:43 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 11:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DENVER CO DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 03:25 PM	[USPS] - ADDRESSEE UNKNOWN at AURORA,CO
USPS® Certified Mail	04-22-2025 08:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at COLORADO SPRINGS CO DISTRIBUTIO
USPS® Certified Mail	04-26-2025 06:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-28-2025 10:12 AM	[USPS] - DELIVERED TO AGENT FRONT DESKMAIL ROOM at DURANGO,CO

Transaction Details

Recipient:	Date Created:	04/17/2025 9:30 AM
Red Bird Ventures Inc.	USPS Article Number:	9314869904300134169271
15814 Champions Dr	Return Receipt Article Number:	Not Applicable
PMB 250		
Spring, TX 77379	Service Options:	Return Receipt - Electronic
		Certified Mail
Sender:	Mail Service:	Certified
Abadie & Schill PC	Reference #:	4188.84 - War Club 25307 S/2 - (ORRI)
555 Rivergate Lane, Ste. B4-180	Postage:	\$2.04
Durango, CO 81301	Certified Mail Fees:	\$7.47
	Status:	To be Returned
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307837	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:17 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:32 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 05:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-22-2025 03:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 02:31 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 02:39 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 03:01 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Certified Mail	04-23-2025 03:57 AM	[USPS] - ARRIVE USPS FACILITY at SPRING,TX
USPS® Certified Mail	04-23-2025 04:51 AM	[USPS] - ARRIVAL AT UNIT at SPRING,TX
USPS® Certified Mail	04-23-2025 07:10 AM	[USPS] - OUT FOR DELIVERY at SPRING,TX
USPS® Certified Mail	04-23-2025 06:53 PM	[USPS] - INSUFFICIENT ADDRESS at SPRING,TX

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 44390  
Description: Devon 25307 War Club S2  
Ad Cost: \$187.08

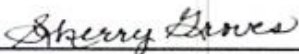
Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

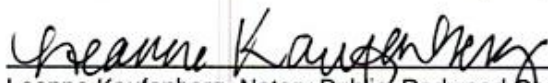
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

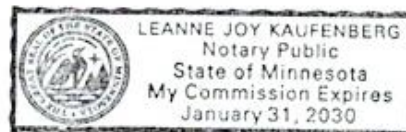


Agent

Subscribed to and sworn to me this 22<sup>th</sup> day of April 2025.

  
Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301  
kaiya@abadieschill.com



DEVON  
EXHIBIT  
C-3



CASE No. 25307: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, -- ESTATE OF DAVID J. SORENSON; WILLIAMSON ENTERPRISES; LANITA C. WILLIAMSON, TRUSTEE OF THE LANITA C. WILLIAMSON FAMILY LIVING TRUST; COG OPERATING LLC; CONCHO OIL & GAS LLC; MAGNUM HUNTER PRODUCTION INC.; EOG RESOURCES INC.; UNKNOWN TRUSTEE OF THE THOMAS RAY SIVLEY TRUST; UNKNOWN TRUSTEE OF THE JO ANN SIVLEY RUPPERT TRUST; SHARBRO ENERGY LLC; POZO RICO PARTNERS LTD.; OSPREY OIL & GAS IV LLC; FEATHERSTONE DEVELOPMENT CORPORATION; GENESIS LIMITED PARTNERSHIP; THE ESTATES OF EDWINA E. HEISER AND A.J. HEISER; TECKLA OIL CO., LLC; ALYSON JAN MCMINN U/A JULY 23, 2009; BARBARA P. HILLIARD; GRANTED MINERALS, LLC; FAIRLAND, LTD.; ALBANY CITY SALON, LLC; WALLACE H. SCOTT, III; WILLIAM WINFIELD SCOTT; MCELROY MINERALS, LLC; ROSS BOYD MULE CREEK INVESTMENTS LLC; BRICE FERGUSON GTB RESOURCE DEVELOPMENT LLC; BK EXPLORATION CORPORATION; WARWICK-ARES LLC; CODY ENERGY INC.; TEX-OK ENERGY; BK ROYALTIES LLC; RED BIRD VENTURES INC.; DEBORAH ANNE AU, SOLE TRUSTEE OF THE REVOCABLE TRUST OF FANKIE LORENE PAYNE DTD 1/25/2007; AND YATES INDUSTRIES, LLC, ATTN: LORI MURRAY of Devon Energy Production Company, L.P.'s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on May 8, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 480-acre, more or less, spacing unit comprised of the S/2 of Section 3 and the SW/4 of Section 2, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **War Club 2-3 Fed Com 623H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; the **War Club 2-3 Fed Com 624H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; the **War Club 2-3 Fed Com 823H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3; and the **War Club 2-3 Fed Com 824H** Well, a gas well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3. The wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant seeks approval for an overlapping spacing unit with the Chase 2 State #001 Well (API No. 30-015-25698) spacing unit. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles East of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025.  
#44390