

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 8, 2025**

Case No. 25317

Beer 30 Fed Com #202H

Beer 30 Fed Com #204H

Beer 30 Fed Com #211H

Beer 30 Fed Com #213H

Eddy County, New Mexico



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF STANDARD HORIZONTAL
SPACING UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25317

HEARING PACKAGE
TABLE OF CONTENTS


Tap Rock Exhibit A:	Compulsory Pooling Application Checklist
Tap Rock Exhibit B:	Application & Proposed Notice of Hearing
Tap Rock Exhibit C:	Self-Affirmed Statement of Matt Phillips, Landman
• Tap Rock Exhibit C-1:	General Location Map(s)
• Tap Rock Exhibit C-2:	C-102(s)
• Tap Rock Exhibit C-3:	Plats of Tracts, Tract Ownership, Applicable Lease Numbers
• Tap Rock Exhibit C-4:	Interest Calculations for Wolfcamp Spacing Unit
• Tap Rock Exhibit C-5:	Sample Well Proposal Letter & AFEs
• Tap Rock Exhibit C-6:	Detailed Summary of Chronology of Contact
Tap Rock Exhibit D:	Self-Affirmed Statement of Eli DenBesten, Geologist
• Tap Rock Exhibit D-1:	Location Map
• Tap Rock Exhibit D-2:	Subsea Structure Map, Cross Section Map
• Tap Rock Exhibit D-3:	Stratigraphical Cross-Section
• Tap Rock Exhibit D-4:	Gunbarrel Diagram
• Tap Rock Exhibit D-5:	Gross Isopach Map
Tap Rock Exhibit E:	Notice Affidavit
• Tap Rock Exhibit E-1:	Sample Notice Letter to All Interested Parties
• Tap Rock Exhibit E-2:	Chart of Notice to All Interested Parties
• Tap Rock Exhibit E-3:	Copies of Certified Mail Receipts and Returns
• Tap Rock Exhibit E-4:	Affidavit of Publication for April 22, 2025

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25317	APPLICANT'S RESPONSE
Date	
Applicant	Tap Rock Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372043
Applicant's Counsel:	Miguel Suazo, Beatty & Wozniak, P.C.
Case Title:	Application of Tap Rock Operating, LLC for Approval of Standard Horizontal Spacing Unit And Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Beer 30 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	The top of the Wolfcamp formation to the base of the Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (98220)
Well Location Setback Rules:	Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,283.04-acres, more or less
Building Blocks:	320.00-acres
Orientation:	East-West
Description: TRS/County	All of Sections 3 and 4, T-25-S, R-25-E, Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	Yes, Beer 30 Fed Com #213H
Applicant's Ownership in Each Tract	Exhibits C-3 and C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Beer 30 Fed Com #202H (API No. Pending) SHL: NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, N.M.P.M. BHL: SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East, N.M.P.M. Completion Target: Purple Sage; Wolfcamp Gas Pool Well Orientation: East-West Completion Location: Standard
Well #2	Beer 30 Fed Com #204H (API No. Pending) SHL: NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, N.M.P.M. BHL: SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East, N.M.P.M. Completion Target: Purple Sage; Wolfcamp Gas Pool Well Orientation: East-West Completion Location: Standard
Well #3	Beer 30 Fed Com #211H (API No. Pending) SHL: NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, N.M.P.M. BHL: NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 25 East, N.M.P.M. Completion Target: Purple Sage; Wolfcamp Gas Pool Well Orientation: East-West Completion Location: Standard
Well #4	Beer 30 Fed Com #213H (API No. Pending) SHL: NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, N.M.P.M. BHL: NW/4 SW/4 (Unit L) of Section 4, Township 25 South, Range 25 East, N.M.P.M. Completion Target: Purple Sage; Wolfcamp Gas Pool Well Orientation: East-West Completion Location: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibits C-5 and D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	Exhibit C \$8000
Production Supervision/Month \$	Exhibit C \$800
Justification for Supervision Costs	Exhibit C-5
Requested Risk Charge	200%
Release to Imaging: 5/1/2025 4:57:44 PM	Case No. 25317 Tap Rock Operating, LLC- Exhibit A

Proposed Notice of Hearing	Exhibits B and E-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit E-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibits C-3 and C-4
Tract List (including lease numbers and owners)	Exhibits C-3 and C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibits C-3 and C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibits D and D-2
Target Formation	Exhibits D-3 and D-4
HSU Cross Section	Exhibits D-3 and D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibits C-3 and C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-3 and C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibits C-1 and D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibits D-3 and D-4
Cross Section (including Landing Zone)	Exhibits D-3 and D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Miguel Suazo
Signed Name (Attorney or Party Representative):	
Date:	5/1/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Tap Rock Operating, LLC, OGRID No. 372043 (“Tap Rock” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 1,283.04-acre, more or less, standard horizontal spacing unit (“HSU”) composed of all of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M., (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool (98220), designated as a gas pool, underlying said HSU.

In support of its Application, Tap Rock states the following:

1. Tap Rock and/or its affiliates are working interest owners in the Application Lands and have the right to drill wells thereon as the designated Operator of the Application Lands.
2. Tap Rock seeks to dedicate all of the Application Lands to form a 1,283.04-acre, more or less, HSU.
3. Tap Rock seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Beer 30 Fed Com 202H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3,

Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East;

B. **Beer 30 Fed Com 204H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East;

C. **Beer 30 Fed Com 211H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 25 East, and;

D. **Beer 30 Fed Com 213H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 SW/4 (Unit L) of Section 4, Township 25 South, Range 25 East.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and Special Pool Order No. R-14262 for the Purple Sage-Wolfcamp Pool (98220), and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Tap Rock has made good-faith efforts to obtain voluntary agreements from all interest owners in the Purple Sage-Wolfcamp Gas Pool underlying the proposed spacing unit, but has been unable to secure agreement from all parties to participate in the drilling of the wells or otherwise commit their interests.

6. The pooling of all interests in the Purple Sage-Wolfcamp Gas Pool within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. To provide for its just and fair share of the oil and gas underlying the Application Lands, Tap Rock requests that all uncommitted interests in this HSU be pooled and that Tap Rock be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Tap Rock requests this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests in the Purple Sage-Wolfcamp Gas Pool underlying the HSU within the Application Lands;
- B. Approving the **Beer 30 Fed Com 202H, Beer 30 Fed Com 204H, Beer 30 Fed Com 211H, and Beer 30 Fed Com 213H** as the initial wells for the HSU;
- C. Designating Tap Rock as operator of the HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Tap Rock to recover its costs of drilling, completing, and equipping the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Tap Rock in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Miguel A. Suazo

James P. Parrot

Jacob L. Everhart

Ryan McKee

500 Don Gaspar Ave.,

Santa Fe, NM 87505

(505) 946-2090

msuazo@bwenergylaw.com

jparrot@bwenergylaw.com

jeverhart@bwenergylaw.com

rmckee@bwenergylaw.com

Attorneys for Tap Rock Operating LLC

Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,283.04-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 4 Township 25 South, Range 25 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: **Beer 30 Fed Com 202H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East; the **Beer 30 Fed Com 204H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East; the **Beer 30 Fed Com 211H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 25 East, and; the **Beer 30 Fed Com 213H** (API No. *Pending*), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 SW/4 (Unit L) of Section 4, Township 25 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 1 mile southeast of Whites City, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF STANDARD
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO**

CASE NO. 25317

SELF-AFFIRMED STATEMENT OF MATT PHILLIPS

Matt Phillips, being first duly sworn upon oath, deposes and states as follows:

1. My name is Matt Phillips, and I am employed by Tap Rock Operating, LLC ("Tap Rock") as Land Manager.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record. I have several years of experience in petroleum land matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. I am familiar with the application filed by Tap Rock in the above-referenced case and the status of the subject lands.
4. I am submitting this statement in support of Tap Rock's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC.
5. Tap Rock seeks an order (1) approving a standard 1,283.04-acre, more or less, horizontal spacing unit ("HSU") underlying the Application Lands as defined in the application under Case No. 25317, and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Gas Pool (98220), designated as a gas pool, underlying said HSU, and (3) dedicating

the HSU to the subject wells incorporated herein by reference via the initial application filed under Case No. 25317.

6. **Tap Rock Exhibit C-1** is a general location map showing the proposed HSU.

7. **Tap Rock Exhibit C-2** contains the Form C-102s reflecting the proposed Purple Sage-Wolfcamp Gas Pool Wells to be drilled and completed in the HSU. The location of each well is orthodox and meets the Division's offset requirements.

8. A review of the Purple Sage-Wolfcamp Gas Pool underlying the subject lands indicated that there are no overlapping spacing units in this pool.

9. **Tap Rock Exhibit C-3** contains a plat identifying ownership by tract in the HSU and applicable federal lease numbers. The acreage subject to the applications are federal and fee lands.

10. **Tap Rock Exhibit C-4** sets forth the ownership of the parties being pooled in the Purple Sage-Wolfcamp Gas Pool and the nature of their interests. This exhibit identifies the tract number and working interest percentages for each owner.

11. **Tap Rock Exhibit C-5** contains a sample well proposal letter sent in January of 2025 to each working interest owner, which included AFEs for each proposed well. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable with the costs of other wells of similar depths and lateral lengths drilled in this area of New Mexico.

12. Tap Rock requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for similar wells in this area of New Mexico. Tap Rock respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

13. Tap Rock requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

14. **Tap Rock Exhibit C-6** sets forth a chronology of contact with each of the owners Tap Rock seeks to pool. Tap Rock has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

In compiling the working interest parties' addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. Tap Rock caused notice to be published in the Carlsbad-Current Argus, a newspaper of general circulation in Eddy County, New Mexico. I provided the law firm Beatty & Wozniak, P.C., with the names and addresses for these working interest owners and instructed that each owner be provided notice of the hearing in these matters.

15. Tap Rock requests that it be designated operator of the HSU and wells.

16. **Exhibit C-1** through **Exhibit C-6** were either prepared by me or compiled from Tap Rock's company business records under my direction and supervision.


17. The granting of this application for compulsory pooling and approval of a standard spacing unit is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

18. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 30th day of April, 2025.



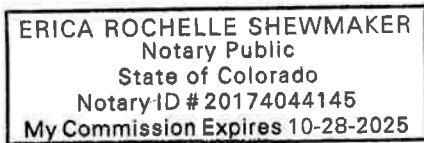
Matt Phillips
Tap Rock Operating, LLC

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

The foregoing instrument was subscribed and sworn to before me this 30th day of April, 2025, by Matt Phillips, Land Manager for Tap Rock Operating, LLC.

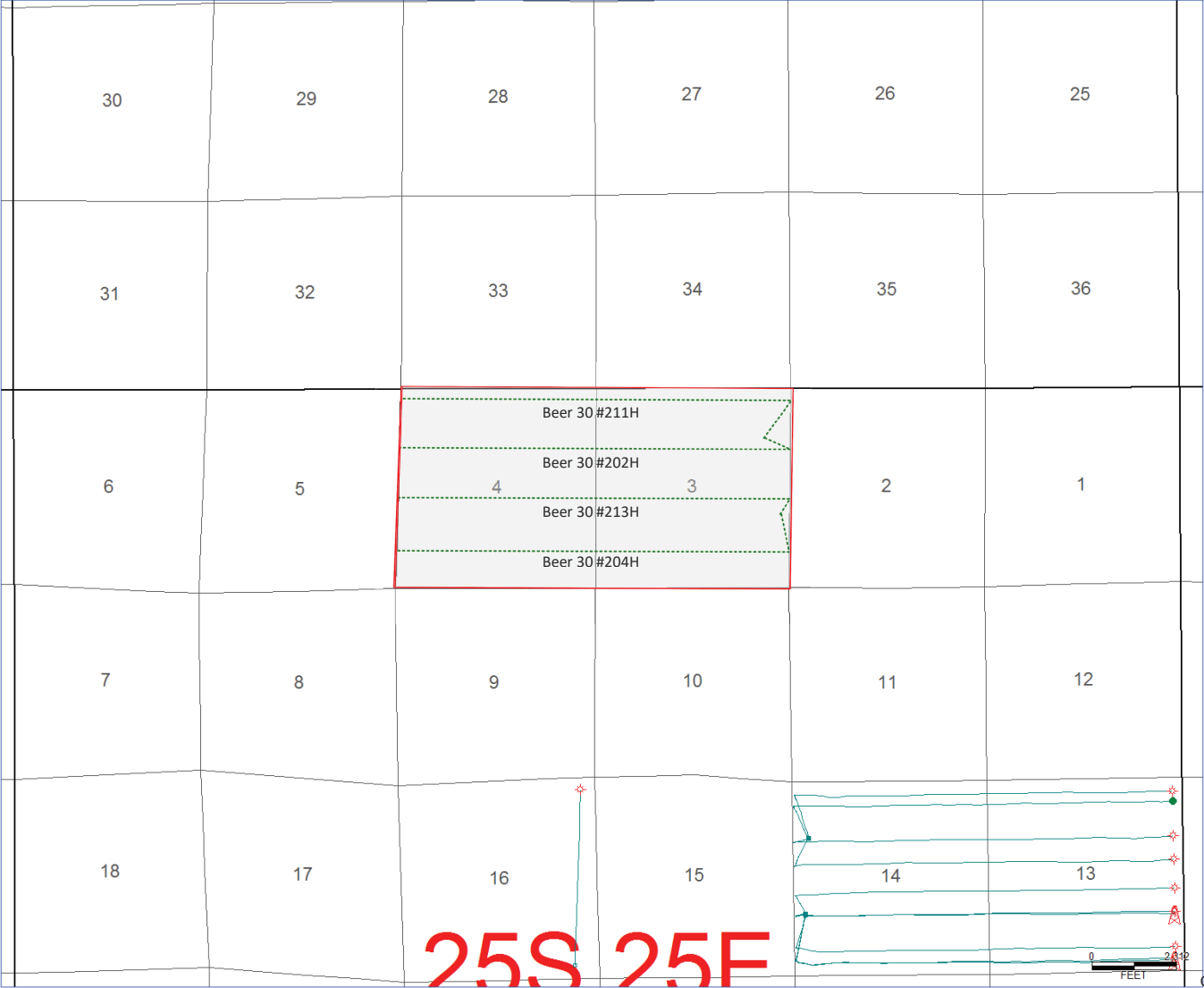
Witness my hand and official seal.

My commission expires: 10-28-2025





Location Map



Case No. 25317
Tap Rock Operating, LLC- Exhibit C-1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name BEER 30 FED COM	Well Number 202H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3611'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. 1	Section 3	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 1347' N	Feet from the E/W 748' E	Latitude N 32.1627710	Longitude W 104.3775266	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Bottom Hole Location

UL or lot no. E	Section 4	Township 25-S	Range 25-S	Lot Idn -	Feet from the N/S 1650' N	Feet from the E/W 5' W	Latitude N 32.1620456	Longitude W 104.4093980	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	---------------------------	--------------------------	----------------------------	----------------

Dedicated Acres 1283.09	Infill or Defining Well Infill	Defining Well API 213H (API NO. PENDING)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. H	Section 3	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 1650' N	Feet from the E/W 50' E	Latitude N 32.1619298	Longitude W 104.3752857	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	----------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL or lot no. H	Section 3	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 1650' N	Feet from the E/W 330' E	Latitude N 32.1619330	Longitude W 104.3761906	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL or lot no. E	Section 4	Township 25-S	Range 25-S	Lot Idn -	Feet from the N/S 1649' N	Feet from the E/W 330' W	Latitude N 32.1620422	Longitude W 104.4083472	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cory Walk

03-03-25

Signature Date

Cory Walk

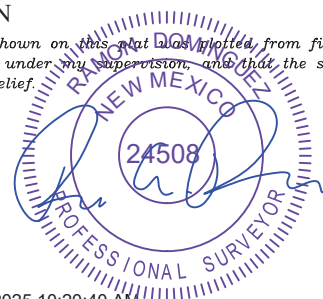
Print Name

cory@permitswest.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



2/11/2025 10:20:40 AM

Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey

11/18/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

BEER 30 FED COM 202H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527662 Y=422954
LAT.: N 32.1627710
LONG.: W 104.3775266
NAD 1927
X=486480 Y=422897
LAT.: N 32.1626541
LONG.: W 104.3770244
1347' FNL 748' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528356 Y=422648
LAT.: N 32.1619298
LONG.: W 104.3752857
NAD 1927
X=487173 Y=422591
LAT.: N 32.1618127
LONG.: W 104.3747835
1650' FNL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528076 Y=422649
LAT.: N 32.1619330
LONG.: W 104.3761906
NAD 1927
X=486893 Y=422592
LAT.: N 32.1618159
LONG.: W 104.3756884
1650' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=525756 Y=422660
LAT.: N 32.1619592
LONG.: W 104.3836874
NAD 1927
X=484573 Y=422603
LAT.: N 32.1618423
LONG.: W 104.3831849
1650' FNL 2628' FWL

T-25-S, R-25-E
SECTION 3
LOT 1 - 40.18 ACRES
LOT 2 - 40.22 ACRES
LOT 3 - 40.32 ACRES
LOT 4 - 40.41 ACRES
SECTION 4
LOT 1 - 40.47 ACRES
LOT 2 - 40.48 ACRES
LOT 3 - 40.50 ACRES
LOT 4 - 40.51 ACRES

BLM PERF. POINT (BPP2)

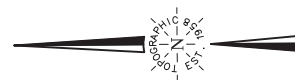
NEW MEXICO EAST
NAD 1983
X=523128 Y=422671
LAT.: N 32.1619883
LONG.: W 104.3921800
NAD 1927
X=481946 Y=422615
LAT.: N 32.1618716
LONG.: W 104.3916772
1648' FNL 0' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518125 Y=422694
LAT.: N 32.1620422
LONG.: W 104.4083472
NAD 1927
X=476943 Y=422638
LAT.: N 32.1619259
LONG.: W 104.4078440
1649' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517800 Y=422696
LAT.: N 32.1620456
LONG.: W 104.4093980
NAD 1927
X=476618 Y=422639
LAT.: N 32.1619293
LONG.: W 104.4088947
1650' FNL 5' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name BEER 30 FED COM	Well Number 204H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3590'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. I	Section 3	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 2007' S	Feet from the E/W 280' E	Latitude N 32.1571262	Longitude W 104.3761103	County EDDY
--------------------	--------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	----------------

Bottom Hole Location

UL or lot no. M	Section 4	Township 25-S	Range 25-S	Lot Idn -	Feet from the N/S 990' S	Feet from the E/W 5' W	Latitude N 32.1544164	Longitude W 104.4097160	County EDDY
--------------------	--------------	------------------	---------------	--------------	-----------------------------	---------------------------	--------------------------	----------------------------	----------------

Dedicated Acres 1283.09	Infill or Defining Well Infill	Defining Well API 213H (API NO. PENDING)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. P	Section 3	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 994' S	Feet from the E/W 50' E	Latitude N 32.1543384	Longitude W 104.3754131	County EDDY
--------------------	--------------	------------------	---------------	--------------	-----------------------------	----------------------------	--------------------------	----------------------------	----------------

First Take Point (FTP)

UL or lot no. P	Section 3	Township 25-S	Range 25-E	Lot Idn -	Feet from the N/S 994' S	Feet from the E/W 330' E	Latitude N 32.1543406	Longitude W 104.3763179	County EDDY
--------------------	--------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	----------------

Last Take Point (LTP)

UL or lot no. M	Section 4	Township 25-S	Range 25-S	Lot Idn -	Feet from the N/S 991' S	Feet from the E/W 330' W	Latitude N 32.1544142	Longitude W 104.4086652	County EDDY
--------------------	--------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	----------------

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cory Walk

03-03-25

Signature Date

Cory Walk

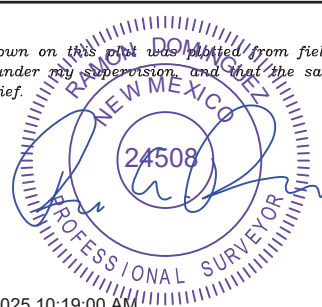
Print Name

cory@permitswest.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



2/11/2025 10:19:00 AM

Signature and Seal of Professional Surveyor Date

Certificate Number

Date of Survey

11/18/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

BEER 30 FED COM 204H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528100 Y=420900
LAT.: N 32.1571262
LONG.: W 104.3761103
NAD 1927
X=486917 Y=420844
LAT.: N 32.1570090
LONG.: W 104.3756082
2007' FSL 280' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528315 Y=419886
LAT.: N 32.1543384
LONG.: W 104.3754131
NAD 1927
X=487133 Y=419829
LAT.: N 32.1542212
LONG.: W 104.3749111
994' FSL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528035 Y=419887
LAT.: N 32.1543406
LONG.: W 104.3763179
NAD 1927
X=486853 Y=419830
LAT.: N 32.1542234
LONG.: W 104.3758159
994' FSL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=525701 Y=419895
LAT.: N 32.1543584
LONG.: W 104.3838592
NAD 1927
X=484519 Y=419838
LAT.: N 32.1542415
LONG.: W 104.3833570
989' FSL 2598' FWL

T-25-S, R-25-E
SECTION 3
LOT 1 - 40.18 ACRES
LOT 2 - 40.22 ACRES
LOT 3 - 40.32 ACRES
LOT 4 - 40.41 ACRES
SECTION 4
LOT 1 - 40.47 ACRES
LOT 2 - 40.48 ACRES
LOT 3 - 40.50 ACRES
LOT 4 - 40.51 ACRES

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=523103 Y=419903
LAT.: N 32.1543779
LONG.: W 104.3922560
NAD 1927
X=481920 Y=419846
LAT.: N 32.1542610
LONG.: W 104.3917534
1001' FSL 0' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518025 Y=419919
LAT.: N 32.1544142
LONG.: W 104.4086652
NAD 1927
X=476842 Y=419863
LAT.: N 32.1542977
LONG.: W 104.4081621
991' FSL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517700 Y=419920
LAT.: N 32.1544164
LONG.: W 104.4097160
NAD 1927
X=476517 Y=419864
LAT.: N 32.1543000
LONG.: W 104.4092129
990' FSL 5' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
11/18/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name BEER 30 FED COM	Well Number 211H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3611'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	25-S	25-E	-	1347' N	778' E	N 32.1627710	W 104.3776236	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	4	25-S	25-S	-	334' N	5' W	N 32.1656627	W 104.4092465	EDDY

Dedicated Acres 1283.09	Infill or Defining Well Infill	Defining Well API 213H (API NO. PENDING)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	25-S	25-E	-	335' N	50' E	N 32.1655471	W 104.3752243	EDDY


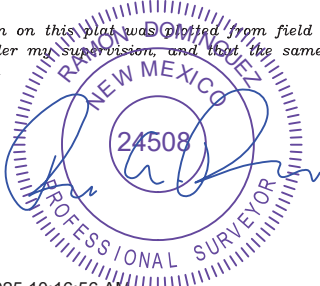
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	25-S	25-E	-	334' N	330' E	N 32.1655503	W 104.3761292	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	4	25-S	25-S	-	333' N	330' W	N 32.1656593	W 104.4081957	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  03-03-25		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  2/11/2025 10:16:56 AM	
Signature Cory Walk		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name cory@permitswest.com		Certificate Number	Date of Survey 11/18/2024
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

☒ Initial Submittal

☐ Amended Report

☐ As Drilled

Property Name and Well Number

BEER 30 FED COM 211H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=527632 Y=422954
LAT.: N 32.1627710
LONG.: W 104.3776236
NAD 1927
X=486450 Y=422897
LAT.: N 32.1626540
LONG.: W 104.3771213
1347' FNL 778' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528375 Y=423964
LAT.: N 32.1655471
LONG.: W 104.3772243
NAD 1927
X=487193 Y=423907
LAT.: N 32.1654301
LONG.: W 104.3747220
335' FNL 50' FEL

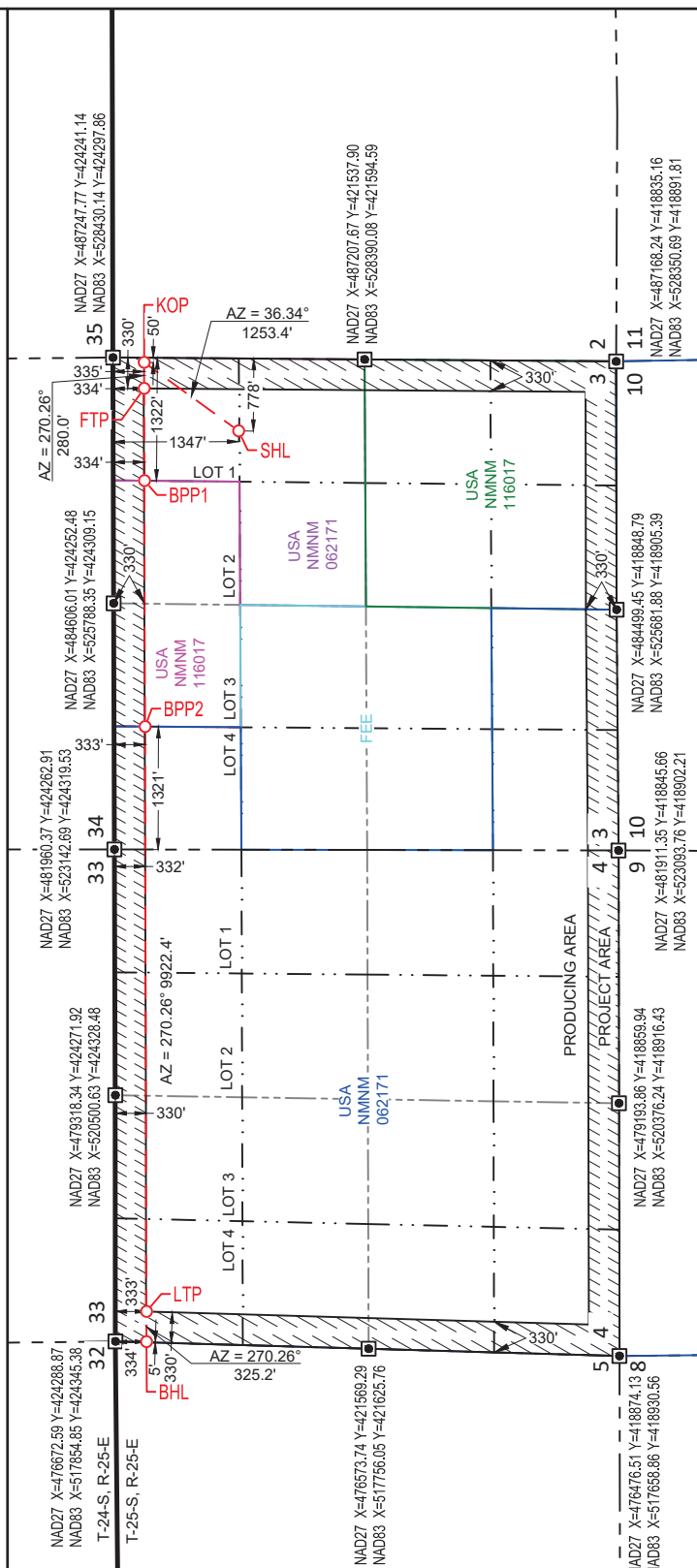
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528095 Y=423965
LAT.: N 32.1655503
LONG.: W 104.3761292
NAD 1927
X=486913 Y=423908
LAT.: N 32.1654333
LONG.: W 104.3756269
334' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=527103 Y=423969
LAT.: N 32.1655616
LONG.: W 104.3793342
NAD 1927
X=485921 Y=423913
LAT.: N 32.1654447
LONG.: W 104.3788318
334' FNL 1322' FEL

T-25-S, R-25-E
SECTION 3
LOT 1 - 40.18 ACRES
LOT 2 - 40.22 ACRES
LOT 3 - 40.32 ACRES
LOT 4 - 40.41 ACRES
SECTION 4
LOT 1 - 40.47 ACRES
LOT 2 - 40.48 ACRES
LOT 3 - 40.50 ACRES
LOT 4 - 40.51 ACRES



BLM PERF. POINT (BPP2)

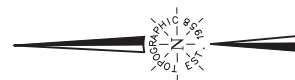
NEW MEXICO EAST
NAD 1983
X=524461 Y=423981
LAT.: N 32.1655912
LONG.: W 104.3878748
NAD 1927
X=483278 Y=423925
LAT.: N 32.1654745
LONG.: W 104.3873721
333' FNL 1321' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518173 Y=424010
LAT.: N 32.1656593
LONG.: W 104.4081957
NAD 1927
X=476991 Y=423953
LAT.: N 32.1655430
LONG.: W 104.4076924
333' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517848 Y=424011
LAT.: N 32.1656627
LONG.: W 104.4092465
NAD 1927
X=476665 Y=423955
LAT.: N 32.1655465
LONG.: W 104.4087432
334' FNL 5' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/18/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name BEER 30 FED COM	Well Number 213H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3590'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	25-E	-	2008' S	310' E	N 32.1571284	W 104.3762072	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	4	25-S	25-S	-	2420' S	5' W	N 32.1583468 ^{Federal}	W 104.4095527	EDDY

Dedicated Acres 1283.09	Infill or Defining Well Defining	Defining Well API 213H (API NO. PENDING)	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	25-E	-	2425' S	50' E	N 32.1582721	W 104.3753475	EDDY

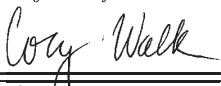
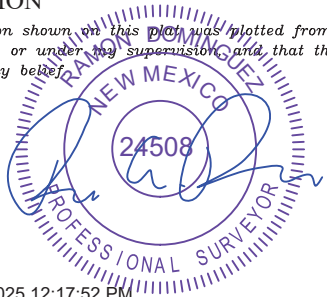
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	3	25-S	25-E	-	2425' S	330' E	N 32.1582742	W 104.3762524	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	4	25-S	25-S	-	2421' S	330' W	N 32.1583446	W 104.4085018	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  03-03-25		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>  2/17/2025 12:17:52 PM	
Signature Cory Walk		Signature and Seal of Professional Surveyor	
Date 03-03-25		Date 2/17/2025 12:17:52 PM	
Print Name cory@permitswest.com		Certificate Number	Date of Survey 11/18/2024
E-mail Address			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

BEER 30 FED COM 213H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=528070 Y=420901
LAT.: N 32.1571284
LONG.: W 104.3762072
NAD 1927
X=486887 Y=420844
LAT.: N 32.1570113
LONG.: W 104.3757051
2008' FSL 310' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=528336 Y=421317
LAT.: N 32.1582721
LONG.: W 104.3753475
NAD 1927
X=487154 Y=421260
LAT.: N 32.1581550
LONG.: W 104.3748454
2425' FSL 50' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=528056 Y=421318
LAT.: N 32.1582742
LONG.: W 104.3762524
NAD 1927
X=486874 Y=421261
LAT.: N 32.1581571
LONG.: W 104.3757503
2425' FSL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=525730 Y=421325
LAT.: N 32.1582914
LONG.: W 104.3837703
NAD 1927
X=484547 Y=421269
LAT.: N 32.1581744
LONG.: W 104.3832679
2420' FSL 2614' FWL

T-25-S, R-25-E
SECTION 3
LOT 1 - 40.18 ACRES
LOT 2 - 40.22 ACRES
LOT 3 - 40.32 ACRES
LOT 4 - 40.41 ACRES
SECTION 4
LOT 1 - 40.47 ACRES
LOT 2 - 40.48 ACRES
LOT 3 - 40.50 ACRES
LOT 4 - 40.51 ACRES

BLM PERF. POINT (BPP2)

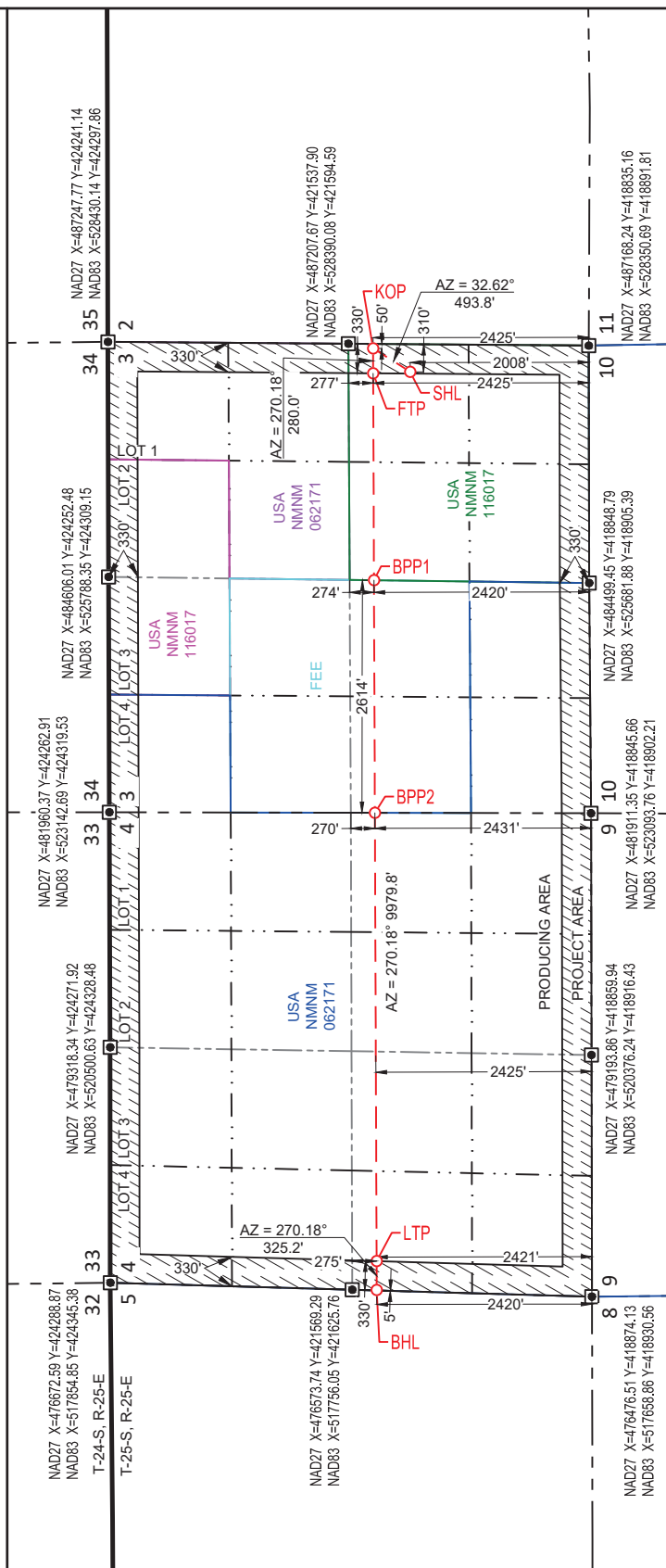
NEW MEXICO EAST
NAD 1983
X=523116 Y=421333
LAT.: N 32.1583101
LONG.: W 104.3922165
NAD 1927
X=481933 Y=421277
LAT.: N 32.1581933
LONG.: W 104.3917139
2431' FSL 0' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=518076 Y=421349
LAT.: N 32.1583446
LONG.: W 104.4085018
NAD 1927
X=476894 Y=421293
LAT.: N 32.1582282
LONG.: W 104.4079987
2421' FSL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=517751 Y=421350
LAT.: N 32.1583468
LONG.: W 104.4095527
NAD 1927
X=476569 Y=421294
LAT.: N 32.1582304
LONG.: W 104.4090495
2420' FSL 5' FWL



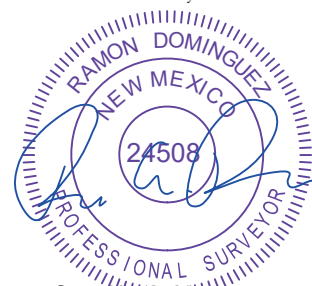
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

11/18/2024

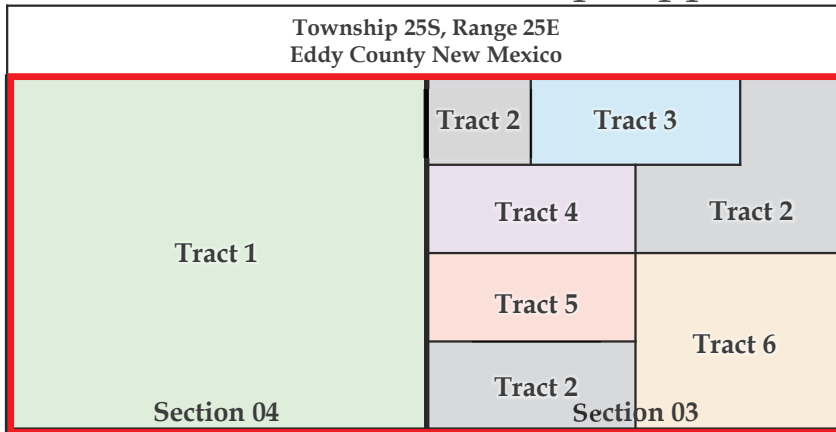
Date of Survey

Signature and Seal of Professional Surveyor:





Plat of Tracts, Tract Ownership, Applicable Lease Numbers



Tract No.	Lease Type	Lease No.
1 & 2	FED	BLM Lease 062171
3 & 6	FED	BLM Lease 116017
4	FEE	
5	FEE	

 Beer 30 Fed Com Unit

Tract 1 – Sec 4 All	WI %
Balog Family Trust dated 8/15/2002	0.290579
COG Operating LLC	38.764819
Concho Oil & Gas LLC	2.040254
EOG Resources Inc	21.054059
JKM Energy LLC	0.598906
OXY Y-1 Company	5.267463
Powderhorn Nominee Corp	8.000000
Sydhan, LP	2.000000
Tap Rock Resources III, LLC	16.983920
Vision Energy Inc	5.000000
Total	100.000000

Tract 2 – Sec 3 NWNW, NENE, S2NE, S2SW	WI %
Balog Family Trust dated 8/15/2002	0.290579
Big Three Energy Group LLC	0.076850
COG Operating LLC	38.764819
Concho Oil & Gas LLC	2.040254
EOG Resources Inc	21.054059
Featherstone Development Corporation	0.153701
JKM Energy LLC	0.598906
OXY Y-1 Company	5.267463
Parrot Head Properties LLC	0.153701
Powderhorn Nominee Corp	8.000000
Prospector LLC	0.768504
Sydhan LP	2.000000
Tap Rock Resources III LLC	15.831164
Vision Energy Inc	5.000000
Total	100.000000

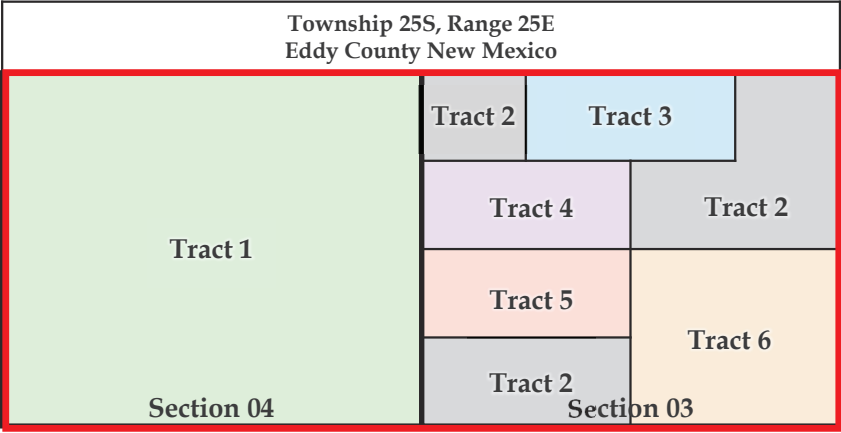
Tract 3 – Sec 3 NWNE, NENW	WI %
Tap Rock Resources III, LLC	11.538763
COG Operating LLC	49.086500
Concho Oil & Gas LLC	2.583500
EOG Resources Inc	26.660000
OXY Y-1 Company	6.670000
Featherstone Development Corporation	0.461498
Parrot Head Properties LLC	0.461498
Prospector LLC	2.307492
Big Three Energy Group LLC	0.230749
Total	100.000000

Tract 4 – Sec 3 S2NW + 1 Ac in N2SW	WI %
Cimarex Energy Co, a subsidiary of Coterra Energy Operating Co.	30.560613
Tap Rock Resources III LLC	69.439387
Total	100.000000

Continued on next page

Case No. 25317
Tap Rock Operating, LLC- Exhibit C-3

Continued



Tract No.	Lease Type	Lease No.
1 & 2	FED	BLM Lease 062171
3 & 6	FED	BLM Lease 116017
4	FEE	
5	FEE	

☐ Beer 30 Fed Com Unit

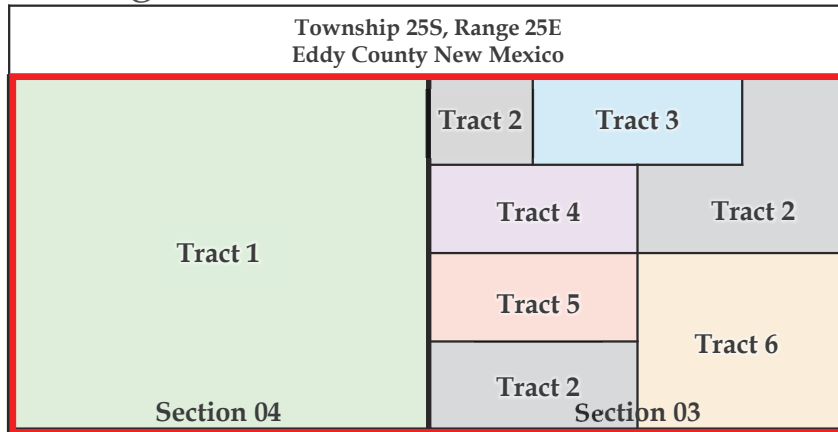
Tract 5 – Sec 3 N2SW	WI %
Berdan Living Trust	1.041667
Fandango, LLC	2.083333
Estate of Betty Cole Drake	4.166667
Estate of Frances Jane Owen	2.083333
Estate of Robert E Humphus	4.166667
Karen Dianne Farrell	6.250000
Powderhorn Asset Co	8.333333
Tap Rock Resources III LLC	71.875000
Total	100.000000

Tract 6 – Sec 3 SE4	WI %
Tap Rock Resources III, LLC	11.538763
COG Operating LLC	49.086500
Concho Oil & Gas LLC	2.583500
EOG Resources Inc	26.660000
OXY Y-1 Company	6.670000
Featherstone Development Corporation	0.461498
Parrot Head Properties LLC	0.461498
Prospector LLC	2.307492
Big Three Energy Group LLC	0.230749
Total	100.000000





Working Interest in Unit



Beer 30 Fed Com Unit

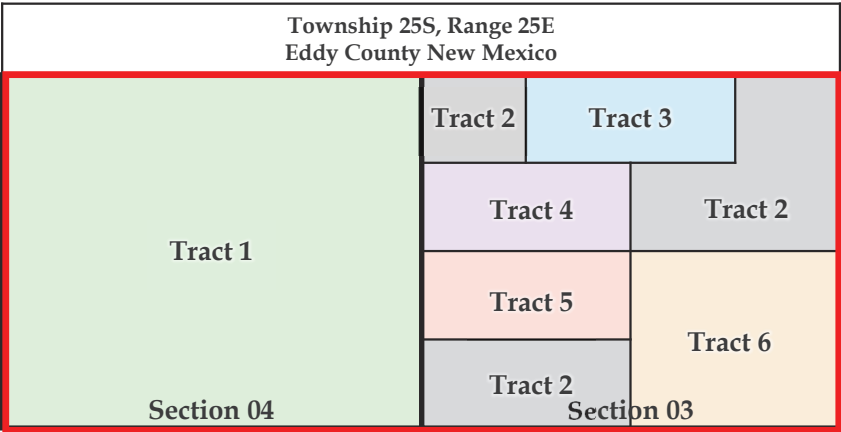
WI Owner	WI %	Net Acres	Tract No	Status	Type of Interest
Tap Rock Resources III LLC	22.438332	287.89	1, 2, 4, 5	Operator	Working Interest
COG Operating LLC	35.865772	460.17	1, 2, 3, 6	Voluntary Joinder	Working Interest
Concho Oil & Gas LLC	1.887672	24.22	1, 2, 3, 6	Voluntary Joinder	Working Interest
Cimarex Energy Co, a subsidiary of Coterra Energy Operating Co.	1.929332	24.75	4	Voluntary Joinder	Working Interest
Fandango, LLC	0.128276	1.65	5	Voluntary Joinder	Working Interest
EOG Resources Inc	19.479520	249.93	1, 2, 3, 6	Compulsory Pool	Working Interest
Powderhorn Nominee Corp	5.502556	70.60	1, 2, 5	Compulsory Pool	Working Interest
OXY Y-1 Company	4.873533	62.53	1, 2, 3, 6	Compulsory Pool	Working Interest
Vision Energy Inc	3.439098	44.13	1, 2	Compulsory Pool	Working Interest
Prospector LLC	0.576677	7.40	2, 3, 6	Compulsory Pool	Working Interest
Sydhan LP	1.375639	17.65	1, 2	Compulsory Pool	Working Interest

Parties Being Pooled

Continued
on next page

Case No. 25317
Tap Rock Operating, LLC- Exhibit C-4

Continued



☐ Beer 30 Fed Com Unit

WI Owner	WI %	Net Acres	Tract No	Status	Type of Interest
Powderhorn Asset Co	0.513104	6.58	1, 2, 5	Compulsory Pool	Working Interest
Featherstone Development Corporation	0.115335	1.48	2, 3, 6	Compulsory Pool	Working Interest
Parrot Head Properties LLC	0.115335	1.48	2, 3, 6	Compulsory Pool	Working Interest
JKM Energy LLC	0.411939	5.29	1, 2	Compulsory Pool	Working Interest
Big Three Energy Group LLC	.057668	0.74	3, 6	Compulsory Pool	Working Interest
Balog Family Trust dated 8/15/2002	0.199866	2.56	1 & 2	Compulsory Pool	Working Interest
Estate of Frances Jane Owen	0.128276	1.65	5	Compulsory Pool	Unleased Mineral Interest
Berdan Living Trust	0.064138	0.82	5	Compulsory Pool	Unleased Mineral Interest
Karen Dianne Farrell	0.384828	4.94	5	Compulsory Pool	Unleased Mineral Interest
Estate of Betty Cole Drake	0.256552	3.29	5	Compulsory Pool	Unleased Mineral Interest
Estate of Robert E Humphus	0.256552	3.29	5	Compulsory Pool	Unleased Mineral Interest
Total	100.000000	1283.04			

Parties Being Pooled

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



January 28, 2025

Via Certified Mail

BERDAN LIVING TRUST UTA DATED NOVEMBER 2, 2018
 MARSHA COLE BERDAN AND BARCLAY E BERDAN, TRUSTEES
 3639 ENCANTO DR
 FORT WORTH, TX 76109

Re: Well Proposals

- BEER 30 FEDERAL COM #202H
- BEER 30 FEDERAL COM #204H
- BEER 30 FEDERAL COM #211H
- BEER 30 FEDERAL COM #213H

**Township 25 South, Range 25 East Section 3: All; Township 25 South, Range 25 East Section 4:
 All**

Eddy County, New Mexico

To Whom It May Concern:

Tap Rock Operating, LLC ("Tap Rock"), as Operator, hereby proposes to drill and complete the following wells (the "Wells") at the following approximate locations:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
BEER 30 FEDERAL COM #202H	NE/4NE/4 of Section 3	5' FWL of Section 4 & 1,650' FNL of Section 4	Wolfcamp A	8,450'	18,650'
BEER 30 FEDERAL COM #204H	NE/4SE/4 of Section 3	5' FWL of Section 4 & 990' FSL of Section 4	Wolfcamp A	8,450'	18,650'
BEER 30 FEDERAL COM #211H	NE/4NE/4 of Section 3	5' FWL of Section 4 & 334' FNL of Section 4	Wolfcamp A	8,450'	18,650'
BEER 30 FEDERAL COM #213H	NE/4SE/4 of Section 3	5' FWL of Section 4 & 2,360' FSL of Section 4	Wolfcamp A	8,450'	18,650'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered.

An itemized schedule of the total estimated cost to drill and complete each of the Wells is provided in the enclosed AFEs. Tap Rock also estimates an additional \$1,283,000.00 per well for a central tank battery. Your election to participate in the drilling and completion of the Wells will also be considered an election to participate in the construction of the production facility. Tap Rock is proposing to drill the Wells under the modified terms of the enclosed AAPL Form 610-1989

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



Operating Agreement.

Please indicate your election to participate by signing a copy of this letter and the AFEs and return to me via Email or mail within thirty (30) days. If you do not wish to participate in the operation, Tap Rock would like to offer the following terms, subject to approval of Tap Rock's board and verification of title:

- For leased working interest parties, a three-year Term Assignment, \$500 per net acre bonus consideration.
- For unleased mineral owners, a three-year primary term lease with a royalty equal to the difference between existing burdens and 20%, \$500 per net acre bonus consideration.

Additionally, Tap Rock is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within thirty (30) days of your receipt of this letter, Tap Rock will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow Tap Rock to move forward with planning and drilling the Wells.

Thank you for your time and consideration. If you have any questions regarding the above, please feel free to contact me at 720-460-3316 or by email at eshewmaker@taprk.com.

Sincerely,

TAP ROCK OPERATING, LLC

A handwritten signature in blue ink, appearing to read "Matthew C. Phillips".

Matthew C. Phillips

Sr. Landman

BERDAN LIVING TRUST UTA DATED NOVEMBER 2, 2018 hereby elects to:

_____ participate in the drilling, completion and equipping of the BEER 30 FEDERAL COM #202H

_____ non-consent the BEER 30 FEDERAL COM #202H

_____ participate in the drilling, completion and equipping of the BEER 30 FEDERAL COM #204H

_____ non-consent the BEER 30 FEDERAL COM #204H

_____ participate in the drilling, completion and equipping of the BEER 30 FEDERAL COM #211H

_____ non-consent the BEER 30 FEDERAL COM #211H

_____ participate in the drilling, completion and equipping of the BEER 30 FEDERAL COM #213H

_____ non-consent the BEER 30 FEDERAL COM #213H

By: _____

Name: _____

Title: _____

Date: _____

TAP ROCK OPERATING, LLC
523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name:	Beer 30 Fed Com #202H	Date:	January 28, 2025
AFE #:	0	MD/TVD:	18650 / 8450
County:	Eddy	Lateral Length:	9750
State:	NM	Geologic Target:	Wolfcamp A

Well Description: Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	14,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	50,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	534,378	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	65,261	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	60,196	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	102,577	2 14	Fluids/Chemicals	43,482	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	74,600	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	56,520	2 17	Fuel/Power	479,385	3 17	Fuel/Power	
1 18	Water	35,768	2 18	Water	602,610	3 18	Water	
1 19	Directional Drilling	188,401	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	23,113	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	96,096	2 25	Consultant Supervision	80,560	3 25	Consultant Supervision	23,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	12,917
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	53,103	2 30	Rentals - Surface	14,763	3 30	Rentals - Surface	23,667
1 31	Rentals - Living Quarters	34,076	2 31	Rentals - Living Quarters	15,630	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	58,404	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	84,307	3 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	5,652	2 35	Rentals - Frac Tanks	29,562	3 35	Rentals - Frac Tanks	900
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	132,744	3 36	Coil Tubing Unit/Workover Rig	26,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	261,608	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	48,045	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	53,795	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,760,226	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	54,103	3 42	Flowback Services	67,167
1 43	Water Transfer Services		2 43	Water Transfer Services	55,650	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	9,446	3 44	Flowback Water Trucking & Disposal	65,000
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	13,715	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	382,677	2 55	Contingency	441,301	3 55	Contingency	46,930
TOTAL INTANGIBLE DRILLING COSTS: \$2,296,060			TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416			TOTAL INTANGIBLE PRODUCTION COSTS: \$293,580		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	15,652	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	46,620	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	454,128	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	51,783
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	29,610
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	311,225
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	358,700
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	79,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	6,250
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$639,400			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$836,568		
TOTAL DRILLING COSTS: \$2,935,460			TOTAL COMPLETION COSTS: \$4,263,416			TOTAL PRODUCTION COSTS: \$1,130,148		
TOTAL WELL COST: \$8,329,023								

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC
523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name:	Beer 30 Fed Com #204H	Date:	January 28, 2025
AFE #:	0	MD/TVD:	18650 / 8450
County:	Eddy	Lateral Length:	9750
State:	NM	Geologic Target:	Wolfcamp A

Well Description: Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	14,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	50,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	534,378	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	65,261	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	60,196	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	102,577	2 14	Fluids/Chemicals	43,482	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	74,600	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	56,520	2 17	Fuel/Power	479,385	3 17	Fuel/Power	
1 18	Water	35,768	2 18	Water	602,610	3 18	Water	
1 19	Directional Drilling	188,401	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	23,113	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	96,096	2 25	Consultant Supervision	80,560	3 25	Consultant Supervision	23,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	12,917
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	53,103	2 30	Rentals - Surface	14,763	3 30	Rentals - Surface	23,667
1 31	Rentals - Living Quarters	34,076	2 31	Rentals - Living Quarters	15,630	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	58,404	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	84,307	3 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	5,652	2 35	Rentals - Frac Tanks	29,562	3 35	Rentals - Frac Tanks	900
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	132,744	3 36	Coil Tubing Unit/Workover Rig	26,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	261,608	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	48,045	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	53,795	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,760,226	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	54,103	3 42	Flowback Services	67,167
1 43	Water Transfer Services		2 43	Water Transfer Services	55,650	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	9,446	3 44	Flowback Water Trucking & Disposal	65,000
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	13,715	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	382,677	2 55	Contingency	441,301	3 55	Contingency	46,930
TOTAL INTANGIBLE DRILLING COSTS: \$2,296,060			TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416			TOTAL INTANGIBLE PRODUCTION COSTS: \$293,580		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	15,652	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	46,620	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	454,128	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	51,783
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	29,610
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	311,225
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	358,700
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	79,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	6,250
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$639,400			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$836,568		
TOTAL DRILLING COSTS: \$2,935,460			TOTAL COMPLETION COSTS: \$4,263,416			TOTAL PRODUCTION COSTS: \$1,130,148		
TOTAL WELL COST: \$8,329,023								

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC
523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name:	Beer 30 Fed Com #211H	Date:	January 28, 2025
AFE #:	0	MD/TVD:	18650 / 8450
County:	Eddy	Lateral Length:	9750
State:	NM	Geologic Target:	Wolfcamp A

Well Description: Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	14,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	50,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	534,378	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	65,261	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	60,196	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	102,577	2 14	Fluids/Chemicals	43,482	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	74,600	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	56,520	2 17	Fuel/Power	479,385	3 17	Fuel/Power	
1 18	Water	35,768	2 18	Water	602,610	3 18	Water	
1 19	Directional Drilling	188,401	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	23,113	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	96,096	2 25	Consultant Supervision	80,560	3 25	Consultant Supervision	23,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	12,917
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	53,103	2 30	Rentals - Surface	14,763	3 30	Rentals - Surface	23,667
1 31	Rentals - Living Quarters	34,076	2 31	Rentals - Living Quarters	15,630	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	58,404	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	84,307	3 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	5,652	2 35	Rentals - Frac Tanks	29,562	3 35	Rentals - Frac Tanks	900
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	132,744	3 36	Coil Tubing Unit/Workover Rig	26,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	261,608	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	48,045	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	53,795	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,760,226	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	54,103	3 42	Flowback Services	67,167
1 43	Water Transfer Services		2 43	Water Transfer Services	55,650	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	9,446	3 44	Flowback Water Trucking & Disposal	65,000
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	13,715	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	382,677	2 55	Contingency	441,301	3 55	Contingency	46,930
TOTAL INTANGIBLE DRILLING COSTS: \$2,296,060			TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416			TOTAL INTANGIBLE PRODUCTION COSTS: \$293,580		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	15,652	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	46,620	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	454,128	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	51,783
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	29,610
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	311,225
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	358,700
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	79,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	6,250
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$639,400			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$836,568		
TOTAL DRILLING COSTS: \$2,935,460			TOTAL COMPLETION COSTS: \$4,263,416			TOTAL PRODUCTION COSTS: \$1,130,148		
TOTAL WELL COST: \$8,329,023								

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC
523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name:	Beer 30 Fed Com #213H	Date:	January 28, 2025
AFE #:	0	MD/TVD:	18650 / 8450
County:	Eddy	Lateral Length:	9750
State:	NM	Geologic Target:	Wolfcamp A

Well Description: Drill, complete, and produce a horizontal Wolfcamp A well with a 9750 foot lateral.

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	40,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	14,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	50,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	534,378	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	65,261	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	60,196	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	102,577	2 14	Fluids/Chemicals	43,482	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	74,600	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	56,520	2 17	Fuel/Power	479,385	3 17	Fuel/Power	
1 18	Water	35,768	2 18	Water	602,610	3 18	Water	
1 19	Directional Drilling	188,401	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	23,113	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,692	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	96,096	2 25	Consultant Supervision	80,560	3 25	Consultant Supervision	23,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	10,000
1 27	Labor	98,500	2 27	Labor	2,532	3 27	Labor	12,917
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	53,103	2 30	Rentals - Surface	14,763	3 30	Rentals - Surface	23,667
1 31	Rentals - Living Quarters	34,076	2 31	Rentals - Living Quarters	15,630	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	58,404	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	84,307	3 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	5,652	2 35	Rentals - Frac Tanks	29,562	3 35	Rentals - Frac Tanks	900
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	132,744	3 36	Coil Tubing Unit/Workover Rig	26,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	261,608	3 37	Wireline/Slickline/Perforating	12,000
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	48,045	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	53,795	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	1,760,226	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	54,103	3 42	Flowback Services	67,167
1 43	Water Transfer Services		2 43	Water Transfer Services	55,650	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	9,446	3 44	Flowback Water Trucking & Disposal	65,000
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	13,715	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	382,677	2 55	Contingency	441,301	3 55	Contingency	46,930
TOTAL INTANGIBLE DRILLING COSTS: \$2,296,060			TOTAL INTANGIBLE COMPLETION COSTS: \$4,263,416			TOTAL INTANGIBLE PRODUCTION COSTS: \$293,580		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	30,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	15,652	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	46,620	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	454,128	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	51,783
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	29,610
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	311,225
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	358,700
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	79,000
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	6,250
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$639,400			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$836,568		
TOTAL DRILLING COSTS: \$2,935,460			TOTAL COMPLETION COSTS: \$4,263,416			TOTAL PRODUCTION COSTS: \$1,130,148		
TOTAL WELL COST: \$8,329,023								

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

Chronology of Contact with Pooled Parties

Party	Address	Proposal, AFE, and JOA Certified Mail Tracking No.	Proposal, AFE, and JOA Certified Mail Sent Date	Proposal, AFE, and JOA Certified Mail Received Date	Correspondence
BERDAN LIVING TRUST	3639 ENCANTO DR FORT WORTH, TX 76109	9402611898765458258954	1/28/2025	2/4/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
BIG THREE ENERGY GROUP LLC	PO BOX 429 ROSWELL, NM 88202	9402611898765458258961	1/28/2025	2/4/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/21 - Closed deal acquiring most of remaining ownership in the unit.
EOG RESOURCES INC	5509 CHAMPIONS DR MIDLAND, TX 79702	9402611898765458258978	1/28/2025	2/3/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
ESTATE OF BETTY COLE DRAKE	415 N MCKINLEY ST, STE 270 C LITTLE ROCK, AR 72205	9402611898765458258619	1/28/2025	2/3/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
ESTATE OF FRANCES JANE OWEN	5341 N 68TH PL SCOTTSDALE, AZ 85253	9402611898765458258657 9402611898765456805914 9402611898765453174969	1/28/2025 2/19/2025 3/20/2025	3/3/2025 3/26/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 2/19 - First packet wasn't delivered, remailed to Miami Ave address, which was received on 3/3 3/20 - Mailed another packet to 68th place address, which was received on 3/26
FEATHERSTONE DEVELOPMENT CORPORATION	PO BOX 429 ROSWELL, NM 88202	9402611898765458258626	1/28/2025	2/4/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/21 - Closed deal acquiring most of remaining ownership in the unit
JKM ENERGY LLC	26 E COMPRESS RD ARTESIA, NM 88210	9402611898765458258602	1/28/2025	2/3/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
KAREN DIANE FARRELL	914 FOUNTAIN DR CARLSBAD, NM 88220	9402611898765458258640	1/28/2025	2/15/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
OXY Y 1 COMPANY	5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046	9402611898765458258152	1/28/2025	2/1/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/7 - Emailed a copy of the JOA, gave notice of docket date, sked if they wanted to sign or had questions.
PARROT HEAD PROPERTIES LLC	PO BOX 429 ROSWELL, NM 88202	9402611898765458258121	1/28/2025	2/4/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/21 - Closed deal acquiring most of remaining ownership in the unit
THE BALOG FAMILY TRUST	25812 SOUTH DARTFORD DRIVE SUN LAKES, AZ 85248	9402611898765458258190	1/28/2025	2/3/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
POWDERHORN ASSETS LLC	600 N MARIENFELD ST, SUITE 1000 MIDLAND, TX 79705	9402611898765458258367	1/28/2025	2/1/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/7 - Emailed a copy of the JOA, gave notice of docket date, asked if they wanted to sign or had questions. They indicate willingness to sign JOA. 4/24 - Emailed again requesting signatures on the JOA. Not received.
POWDERHORN NOMINEE CORP	600 MARIENFELD ST, SUITE 1000 MIDLAND, TX 79705	9402611898765458258305	1/28/2025	2/1/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/7 - Emailed a copy of the JOA, gave notice of docket date, asked if they wanted to sign or had questions. They indicate willingness to sign JOA. 4/24 - Emailed again requesting signatures on the JOA. Not received.
PROSPECTOR LLC	PO BOX 429 ROSWELL, NM 88202	9402611898765458258145	1/28/2025	2/4/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 4/21 - Closed deal acquiring most of remaining ownership in the unit
ESTATE OF ROBERT E HUMPHUS	304 SOPER RD CARLSBAD, NM 88220	9402611898765458258183 9402611898765456805709	1/28/2025 2/19/2025	2/24/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement 2/19 - First packet wasn't delivered, remailed to Soper Rd address, which was received on 2/24/2025
SYDHAN LP	PO BOX 92349 AUSTIN, TX 78709	9402611898765458258138	1/28/2025	2/1/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement
VISION ENERGY INC	PO BOX 2459 CARLSBAD, NM 88221-2459	9402611898765458258176	1/28/2025	2/6/2025	1/28 - Mailed well proposals, AFEs, and proposed Operating Agreement

Case No. 25317
Tap Rock Operating, LLC- Exhibit C-6

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING,
LLC FOR APPROVAL OF STANDARD
HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO**

CASE NO. 25317

AFFIDAVIT OF ELI DENBESTEN

Eli DenBesten, being first duly sworn upon oath, deposes and states as follows:

1. My name is Eli DenBesten, and I am employed by Tap Rock Operating, LLC ("Tap Rock") as a Senior Geologist.
2. I have testified before the New Mexico Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum geology were accepted and made a matter of record. I have several years of experience in petroleum geological matters, and I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. I am familiar with the applications filed by Tap Rock in this case and the geology involved.
4. I am submitting this affidavit in support of Tap Rock's application in the above-referenced case, as required by the Pre-Hearing Order issued by the Division. I intend to present this case by affidavit pursuant to 19.15.4.12.(A)(1) NMAC. The Application Lands and subject Wells included in the initial application filed under Case No. 25317 are incorporated herein by reference.
5. **Tap Rock Exhibit D-1** includes a base map of the lands showing the proposed Wolfcamp formation spacing unit and the proposed well development plan.

6. **Tap Rock Exhibit D-2** is a subsea structure map showing the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed wells. The contour interval used in this exhibit is 25'. The unit being pooled is outlined in red, and the proposed wells are identified as green dashed lines. The structure map shows regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this target interval.

7. **Tap Rock Exhibit D-2** also provides a cross-section locator map that identifies wells penetrating the targeted interval used to construct a structural cross-section from A to A'. These wells penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

8. **Tap Rock Exhibit D-3** includes stratigraphic cross-section flattened on the top of the Wolfcamp A Lower top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-sections demonstrate continuity and consistent thickness across the target zone, and the well logs on the cross-section give a representative sample of the targeted interval. The landing zone is highlighted on the exhibit.

9. **Tap Rock Exhibit D-4** shows the Gunbarrel Diagram within the Wolfcamp formation in the vicinity of the proposed unit.

10. **Tap Rock Exhibit D-5** includes the gross isopach map. The Wolfcamp wells are indicated by green dashed lines. The proposed horizontal spacing unit is outlined in red. The contour interval used in this exhibit is 25'.

11. Based on the attached exhibits, I hereby conclude as follows:

a. The target formation is present and continuous throughout the lands subject to the applications.

b. The standard horizontal spacing and proration unit is justified from a geologic standpoint.

c. There are no structural impediments or faulting that will interfere with horizontal development.

d. Each quarter-quarter section in the unit will contribute more or less equally to production, and I can confirm each quarter section along the lateral will also contribute more or less equally to production.

e. The preferred well orientation in this area is East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. The standup orientation will efficiently and effectively develop the subject acreage.

12. **Exhibit D-1** through **Exhibit D-5** were prepared by me or compiled from Tap Rock's company business records under my direct supervision.

13. The granting of these applications is in the best interest of conservation, the prevention of waste, the protection of correlative rights, and will avoid the drilling of unnecessary wells.

14. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

Dated this 29 day of April, 2025.



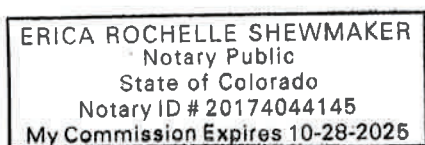
Eli Denbesten
Tap Rock Operating, LLC

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

The foregoing instrument was subscribed and sworn to before me this 29th day of April, 2025, by Eli DenBesten, Senior Geologist for Tap Rock Operating, LLC.

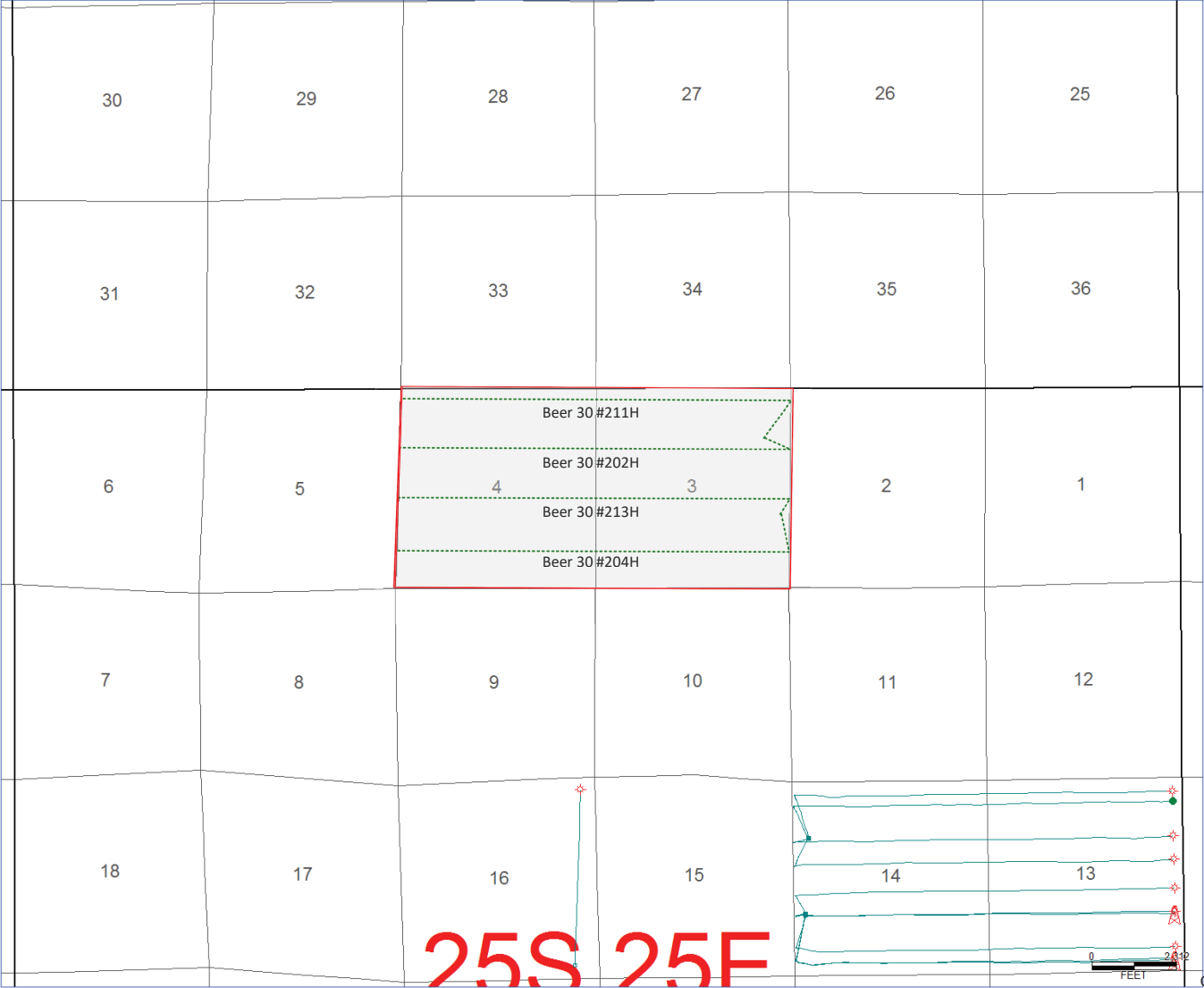
Witness my hand and official seal.

My commission expires: 10-28-2025



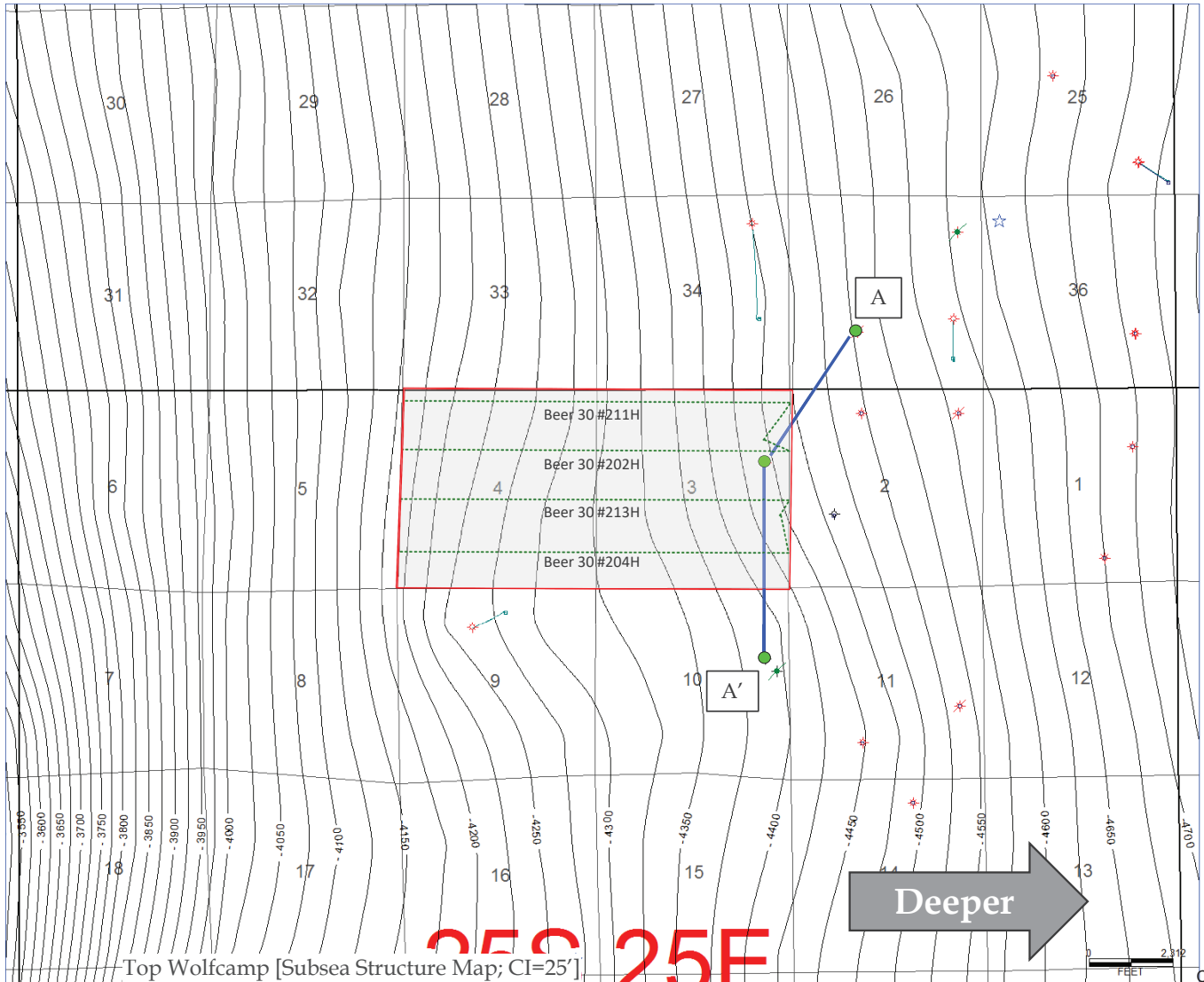
Enzo

Location Map

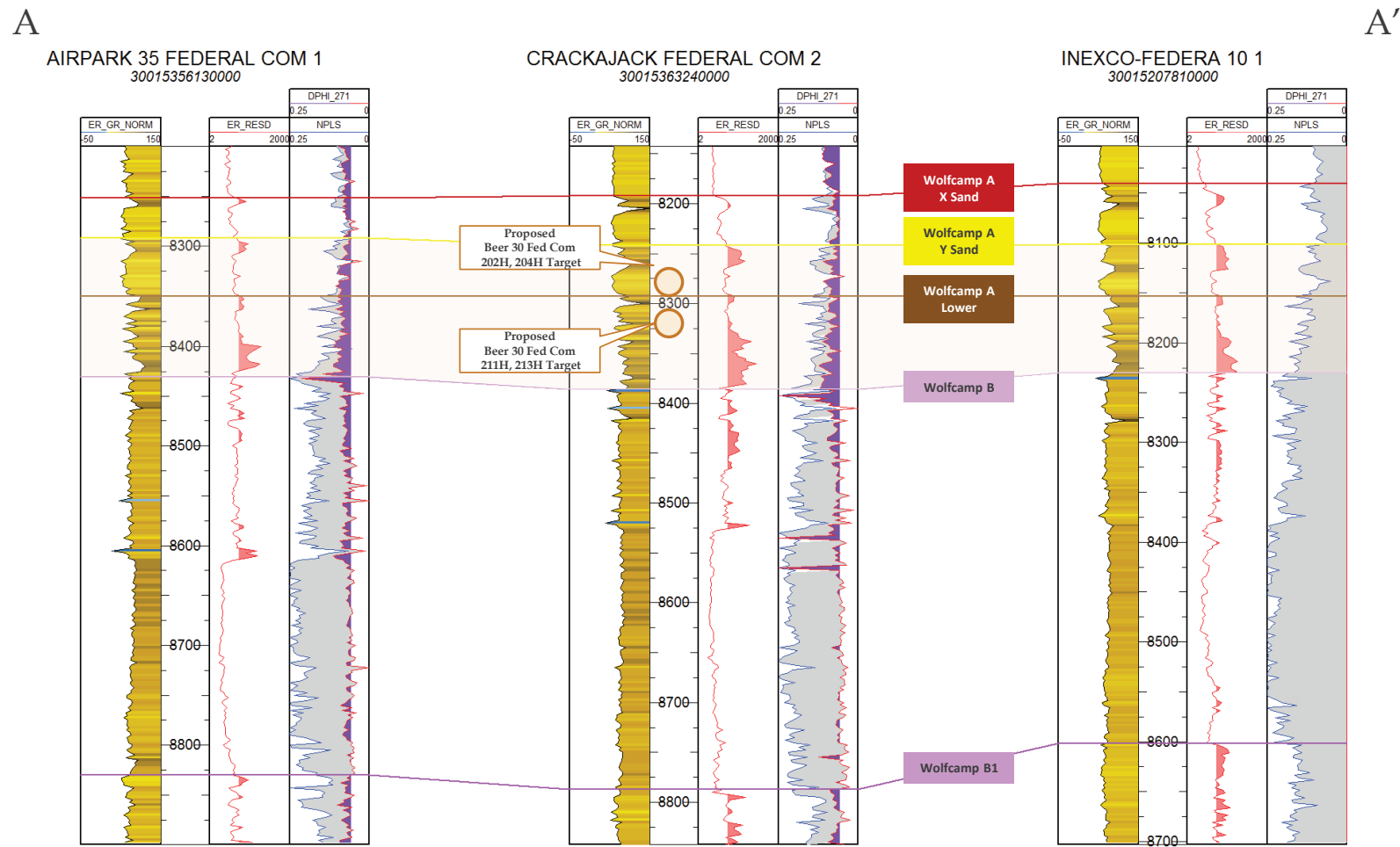


Case No. 25317
Tap Rock Operating, LLC- Exhibit D-1

Subsea Structure Map



Stratigraphical Cross-Section



Case No. 25317
Tap Rock Operating, LLC - Exhibit D-3

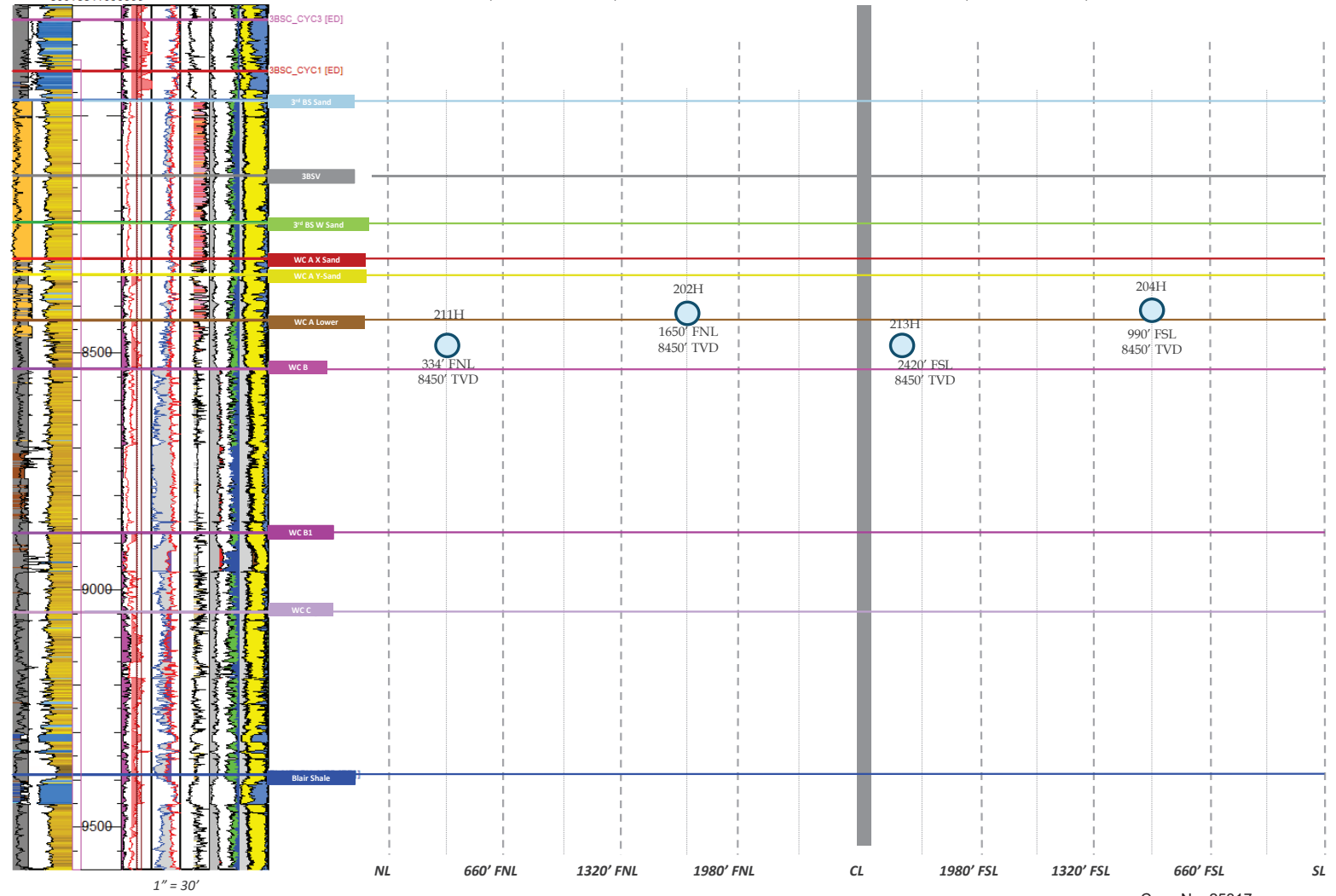
Gunbarrel Diagram



VERN 1 FEDERAL 1
30015341090000

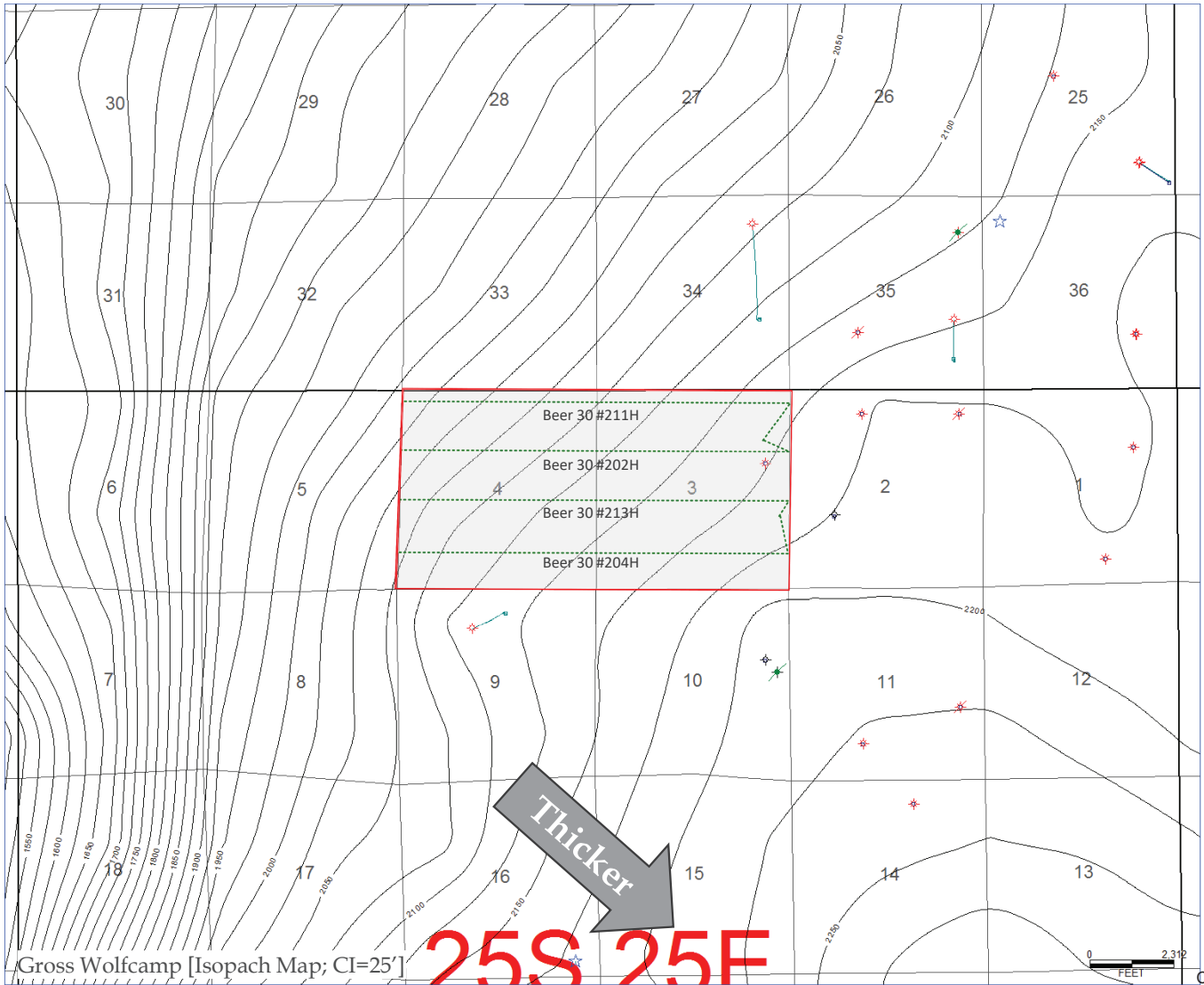
Beer 30 (N/2 Sec 4 & 3)

Beer 30 (S/2 Sec 4 & 3)



Case No. 25317
Tap Rock Operating, LLC - Exhibit D-4

Gross Isopach Map



Case No. 25317
Tap Rock Operating, LLC - Exhibit D-5

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK
OPERATING, LLC FOR APPROVAL OF
STANDARD HORIZONTAL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25317

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, legal assistant and authorized representative of Tap Rock Operating, LLC ("Tap Rock"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated April 15, 2025, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about April 20, 2025, as shown on certified mail receipts attached as Exhibit E-3.

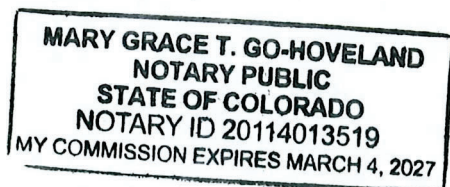
Applicant also published notice of the Application in the Carlsbad Current-Argus on April 22, 2025. Proof of receipt is shown on Exhibit E-4.



Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on April 30, 2025, by Rachael Ketchledge.

My commission expires:





NOTARY PUBLIC

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

April 15, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Tap Rock Operating, LLC for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico (Case No. 25317).

Dear Interest Owners:

This letter is to advise you that Tap Rock Operating, LLC ("Tap Rock") has filed the enclosed application, Case No. 25317, with the New Mexico Oil Conservation Division for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling in Eddy County, New Mexico.

In Case No. 25317, Tap Rock seeks an Order from the Division to: (1) approve a 1,283.04-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 4, Township 25 South, Range 25 East, N.M.P.M.; and (2) to pool all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool (98220), designated as a gas pool, underlying said unit.

A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 9:00 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a

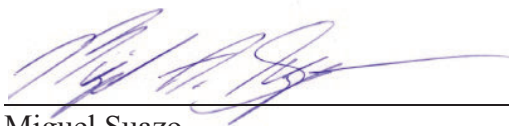
BEATTY & WOZNIAK, P.C.

April 15, 2025
Case No. 25317
Page 2

scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Erica Shewmaker at eshewmaker@taprk.com.

Sincerely,



Miguel Suazo

Attorney for Tap Rock Operating, LLC

Case No. 25317 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE INT	MAIL CLASS	TRACKING NUMBER
April 15, 2025	Balog Family Trust dated 8/15/2002	25812 South Dartford Drive Sun Lakes, Arizona 85248	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7128 45
April 15, 2025	Berdan Living Trust UTA dated November 2 2018	3639 Encanto Dr. Fort Worth, TX 76109	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7128 38
April 15, 2025	Big Three Energy Group LLC	P.O. Box 429 Roswell, NM 88202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 1506 7128 21
April 15, 2025	Denise Price	415 Del Rio # 56 Carlsbad, NM 88220	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 82
April 15, 2025	EOG Resources Inc	5509 Champions Dr. Midland, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 75
April 15, 2025	Estate of Betty Cole Drake	415 N. McKinley St. Ste. 270C Little Rock AR 72205	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 94
April 15, 2025	Estate of Frances Jane Owen	5341 N 68th Pl Scottsdale, AZ 85253	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 87
April 15, 2025	Estate of Robert E Humphus	304 Soper Rd Carlsbad, NM 88220	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 70
April 15, 2025	Fandango, LLC	P.O. Box 2606 Amarillo, TX 79105	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 63
April 15, 2025	Feathersone Development Corporation	P.O. Box 429 Roswell, NM 88202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 56
April 15, 2025	JKM Energy LLC	26 E. Compass Road Artesia, NM 88210	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 49
April 15, 2025	Karen Dianne Farrell	914 Fountain Dr. Carlsbad, NM 88220	Unleased	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 32
April 15, 2025	Magnum Hunter Production Company Inc	6001 N. Deauville Blvd., Ste. 300N Midland, TX 79706	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 25
April 15, 2025	OXY Y-1 Company	5 Greenway Plaza, Ste 110 Houston, Texas 77045	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9740 18
April 15, 2025	Parrot Head Properties LLC	P.O. Box 429 Roswell, NM 88202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9741 31
April 15, 2025	Powderhorn Asset Co, LLC	600 N Marienfield St. Suite 1000 Midland, TX 79705	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9741 24
April 15, 2025	Powderhorn Nominee Corp	600 N Marienfield St. Suite 1000 Midland, TX 79705	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9741 17
April 15, 2025	Prospector LLC	P.O. Box 429 Roswell, NM 88202	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 51
April 15, 2025	Sydhan LP	P.O. Box 92349 Austin, TX 78709	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0949 9741 00
April 15, 2025	Vision Energy Inc	PO BOX 2459 Carlsbad, NM 88221	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 44
April 15, 2025	COG Operating LLC	One Concho Center 600 West Illinois Avenue Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 20
April 15, 2025	Concho Oil & Gas LLC	600 W. Illinois Avenue Midland, TX 79701	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 13
April 15, 2025	Bureau of Land Management Carlsbad Field Office	620 East Green Street Carlsbad, NM 88220-6292	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 0749 8986 37

Case No. 25317
Tap Rock Operating, LLC- Exhibit E-2

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>1814.2</p> <p>Fandango, LLC P.O. Box 2606 Amarillo, TX 79105</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0949 9740 63</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>1814.2</p> <p>Sydhon LP P.O. Box 92349 Austin, TX 78709</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0949 9741 00</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>1814.2</p> <p>Prospector LLC P.O. Box 429 Roswell, NM 88202</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0749 8986 51</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>1814.2</p> <p>Vision Energy Inc PO BOX 2459 Carlsbad, NM 88221</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0749 8986 44</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>1814.2</p> <p>OXY Y-1 Company 5 Greenway Plaza, Ste 110 Houston, Texas 77045</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0949 9740 18</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>1814.2</p> <p>Parrot Head Properties LLC P.O. Box 429 Roswell, NM 88202</p>			
<p>2. Article Number (Transfer from service label)</p> <p>9589 0710 5270 0949 9741 31</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

Case No. 25317
Tap Rock Operating, LLC- Exhibit E-3

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature X <i>Mary Shipman</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Mary K. Shipman</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over 500)</p>
1. Article Addressed to: 1814.2 Estate of Frances Jane Owen 5341 N 68th Pl Scottsdale, AZ 85253 9590 9402 8686 3310 9442 15	
2. Article Number (Transfer from service label) 9589 0710 5270 0949 9740 87	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature X <i>Deborah Janway</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Deborah Janway</i> C. Date of Delivery <i>4-22-25</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over 500)</p>
1. Article Addressed to: 1814.2 Big Three Energy Group LLC P.O. Box 429 Roswell, NM 88202 9590 9402 8974 4064 3758 69	
2. Article Number (Transfer from service label) 9589 0710 5270 1506 7128 21	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature X <i>FR</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>FR</i> C. Date of Delivery <i>4-18</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over 500)</p>
1. Article Addressed to: 1814.2 Balog Family Trust dated 8/15/2002 25812 South Dartford Drive Sun Lakes, Arizona 85248 9590 9402 8974 4064 3758 83	
2. Article Number (Transfer from service label) 9589 0710 5270 1506 7128 45	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature X <i>Santha Challa</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over 500)</p>
1. Article Addressed to: 1814.2 Magnum Hunter Production Company Inc 6001 N. Deauville Blvd. Ste. 300N Midland, TX 79706 9590 9402 8686 3310 9441 54	
2. Article Number (Transfer from service label) 9589 0710 5270 0949 9740 25	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature X <i>Deborah Janway</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Deborah Janway</i> C. Date of Delivery <i>4-22-25</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over 500)</p>
1. Article Addressed to: 1814.2 Karen Dianne Farrell 914 Fountain Dr. Carlsbad, NM 88220 9590 9402 8686 3310 9441 61	
2. Article Number (Transfer from service label) 9589 0710 5270 0949 9740 32	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature X <i>FR</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>FR</i> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (over 500)</p>
1. Article Addressed to: 1814.2 FeathersonDevelopment Corporation P.O. Box 429 Roswell, NM 88202 9590 9402 8686 3310 9441 85	
2. Article Number (Transfer from service label) 9589 0710 5270 0949 9740 56	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Case No. 25317
Tap Rock Operating, LLC- Exhibit E-3

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To JKM Energy LLC
26 E. Compass Road
Artesia, NM 88210
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To Berdan Living Trust
November 2 2018
3639 Encanto Dr.
Fort Worth, TX 76109
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1814.2
Bureau of Land Management
Carlsbad Field Office
620 East Green Street
Carlsbad, NM 88220-6292
9590 9402 8686 3310 9447 27

2. Article Number (Transfer from service label)
9589 0710 5270 0749 8986 37

COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To Powderhorn Asset Co, LLC
600 N Marienfield St.
Suite 1000
Midland, TX 79705
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To EOG Resources Inc
5509 Champions Dr.
Midland, TX 79702
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To COG Operating LLC
One Concho Center
600 West Illinois Avenue
Midland, TX 79701
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To Powderhorn Nominee Corp
600 N Marienfield St.
Suite 1000
Midland, TX 79705
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To Estate of Robert E Humphus
304 Soper Rd
Carlsbad, NM 88220
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail®
☐ Adult Signature
Postage \$
Total Postage \$
1814.2
Sent To Concho Oil & Gas LLC
600 W. Illinois Avenue
Midland, TX 79701
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Case No. 25317
Tap Rock Operating, LLC- Exhibit E-3

9589 0710 5270 0949 9740 94

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ 1814.2

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt Incentive
☐ Return
☐ Certifi
☐ Adult
☐ Adult 1

Postage
 \$
 Total Postage
 \$

Sent To
 Estate of Betty Cole Drake
 415 N. McKinley St. Ste. 270C
 Little Rock AR 72205

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL

9589 0710 5270 0949 9740 94



FP US POSTAGE
\$010.72⁹
 First-Class - IM
 ZIP 80202
 04/15/2025
 034A 0081801095

1814.2

Estate of Betty Cole Drake
 415 N. McKinley St. Ste. 270C
 Little Rock AR 72205

BC
 4-28-25

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 1814.2
 Estate of Betty Cole Drake
 415 N. McKinley St. Ste. 270C
 Little Rock AR 72205

2. Article Number (Transfer from service label)
 9589 0710 5270 0949 9740 94

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Mail Restricted Delivery (300)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

NIXIE 731 52 18CU 0104/24/25

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

BC: 80202469250 2266N114174-02045

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

OFFICIAL USE

Certified Mail Fee
 \$ 1814.2

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

Postage
 \$
 Total Postage
 \$
 Sent To
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

Denise Price
 415 Del Rio # 56
 Carlsbad, NM 88220

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL®

9589 0710 5270 0749 8986 82



DEC

1814.2

Denise Price
 415 Del Rio # 56
 Carlsbad, NM 88220

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 1814.2

Denise Price
 415 Del Rio # 56
 Carlsbad, NM 88220

2. Article Number (Transfer from service label)
 9589 0710 5270 0749 8986 82

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (00)

Domestic Return Receipt

-R-T-S- 882205031-1N 04/23/25

RETURN TO SENDER
 DECEASED
 UNABLE TO FORWARD
 RETURN TO SENDER

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 96

Ad Number: 44190

Description: TR Notice for Pub 25317

Ad Cost: \$221.99

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

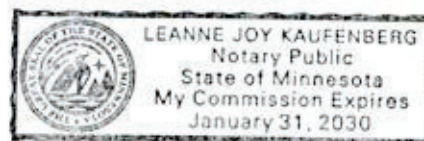
Agent

Subscribed to and sworn to me this 22th day of April 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

Beatty & Wozniak, P.C.
BEATTY & WOZNIAK, P.C.
1675 Broadway # 600
Denver, CO 80202-4692
rketchledge@bwenerylaw.com



LEGAL NOTICE
APRIL 22, 2025

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case:

The hearing will be conducted on **Thursday, May 8, 2025, beginning at 9:00 A.M. MST** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <http://www.emnrd.state.nm.us/QCD/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimap.e.mnrd.state.nm.us/imagery/taseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than May 1, 2025.

STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All Interested parties, including: Balog Family Trust dated 8/15/2002; Berdan Living Trust UTA dated November 2 2018; Big Three Energy Group LLC; Denise Price; EOG Resources Inc; Estate of Betty Cole Drake; Estate of Frances Jane Owen; Estate of Robert E. Humphus; Fandango, LLC; Feathersone Development Corporation; JKM Energy LLC; Karen Dianne Farrell ; Magnum Hunter Production Company Inc; OXY Y-I Company; Parrot Head Properties LLC; Powderhorn Asset Co. LLC ; Powderhorn Nominee Corp; Prospector LLC; Sydhan LP; Vision Energy Inc; Bureau of Land Management; COG Operating LLC; Concho Oil & Gas LLC.

CASE NO. 25317: Application of Tap Rock Operating, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,283.04-acre, more or less, standard horizontal spacing and proration unit composed of all of Sections 3 and 4 Township 25 South, Range 25 East, N.M.P.M., and (2) pooling all uncommitted mineral interests in the Purple Sage-Wolfcamp Pool, designated as a gas pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Beer 30 Fed Com 202H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 NW/4 (Unit E) of Section 4, Township 25 South, Range 25 East; the Beer 30 Fed Com 204H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the SW/4 SW/4 (Unit M) of Section 4, Township 25 South, Range 25 East; the Beer 30 Fed Com 211H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 25 East, and; the Beer 30 Fed Com 213H (API No. Pending), which is a gas well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 3, Township 25 South, Range 25 East, to a bottom hole location in the Purple Sage-Wolfcamp Gas Pool in the NW/4 SW/4 (Unit L) of Section 4, Township 25 South, Range 25 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 1 mile southeast of Whites City, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025.
#44190