

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ADMIRAL PERMIAN  
OPERATING LLC FOR COMPULSORY  
POOLING AND APPROVAL OF NON-  
STANDARD SPACING UNIT, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 25335**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Hunter Hall</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
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A-4	Non-Standard Spacing Unit Map
A-5	Sample Well Proposal Letter & AFE
A-6	Chronology of Contact
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Jared Haynes Hammett</b>
B-1	Resume
B-2	Location Map
B-3	Cross-Section Location Map
B-4	Subsea Structure Map
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<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Notice Letter to All Interested Parties Sent April 17, 2025
C-2	Postal Delivery Report

- C-3            Electronic Return Receipts
- C-4            Affidavit of Publication for April 22, 2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25335	APPLICANT'S RESPONSE
Date: May 8, 2025	
Applicant	Admiral Permian Operating LLC
Designated Operator & OGRID (affiliation if applicable)	Admiral Permian Operating LLC (OGRID No. 332762)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	War Pigeon
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Carlsbad; Bone Spring, South Pool (Code 9670)
Well Location Setback Rules:	R-14262; Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,270.84
Building Blocks:	Quarter-Quarter
Orientation:	West to East
Description: TRS/County	All of Irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard horizontal spacing unit is requested with this application.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) <i>*In lieu of the bottom hole location, Earthstone is providing the State Line Crossing</i>	Add wells as needed
Well #1	War Pigeon Fed Com 301H SHL: 1534' FNL & 300' FWL (Lot 5), Section 6, T24S-R27E BHL: 330' FNL & 100' FEL (Lot 1), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 6600' TVD)
Well #2	War Pigeon Fed Com 302H SHL: 1609' FNL & 300' FWL (Lot 5), Section 6, T24S-R27E BHL: 1685' FNL & 100' FEL (Unit H), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 6600' TVD)
Well #3	War Pigeon Fed Com 303H SHL: 1000' FSL & 300' FWL (Lot 7), Section 6, T24S-R27E BHL: 2337' FSL & 100' FEL (Unit I), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 6600' TVD)
Well #4	War Pigeon Fed Com 304H SHL: 925' FSL & 300' FWL (Lot 7), Section 6, T24S-R27E BHL: 1000' FSL & 100' FEL (Unit P), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 6600' TVD)

Well #5	War Pigeon Fed Com 321H SHL: 1584' FNL & 300' FWL (Lot 5), Section 6, T24S-R27E BHL: 1016' FNL & 100' FEL (Lot 1), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 7200' TVD)
Well #6	War Pigeon Fed Com 322H SHL: 1659' FNL & 300' FWL (Lot 5), Section 6, T24S-R27E BHL: 2353' FNL & 100' FEL (Unit H), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 7200' TVD)
Well #7	War Pigeon Fed Com 323H SHL: 950' FSL & 300' FWL (Lot 7), Section 6, T24S-R27E BHL: 1668' FSL & 100' FEL (Unit I), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 7200' TVD)
Well #8	War Pigeon Fed Com 324H SHL: 900' FSL & 300' FWL (Lot 7), Section 6, T24S-R27E BHL: 330' FSL & 100' FEL (Unit P), Section 5, T24S-R27E Completion Target: Bone Spring (Approx. 7200' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4



Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	4/30/2025

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF ADMIRAL PERMIAN  
OPERATING LLC FOR COMPULSORY  
POOLING AND APPROVAL OF NON-  
STANDARD SPACING UNIT, EDDY  
COUNTY, NEW MEXICO.

CASE NO. 25335

SELF-AFFIRMED STATEMENT  
OF HUNTER HALL

1. I am employed as the Land Manager of Admiral Permian Operating LLC ("Admiral Permian"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of Admiral Permian's (OGRID No. 332762) application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Admiral Permian applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

Admiral Permian Operating LLC  
Case No. 25335  
Exhibit A

- a. **War Pigeon Fed Com 301H** and **War Pigeon Fed Com 321H**, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5;
  - b. **War Pigeon Fed Com 302H** and **War Pigeon Fed Com 322H**, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5;
  - c. **War Pigeon Fed Com 303H** and **War Pigeon Fed Com 323H**, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and
  - d. **War Pigeon Fed Com 304H** and **War Pigeon Fed Com 324H**, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5.
6. The completed intervals of the Wells will be orthodox.
  7. **Exhibit A-2** contains the C-102s for the Wells.
  8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Admiral Permian seeks to pool highlighted in yellow.
  9. **Exhibit A-4** is a map that depicts the non-standard spacing unit in relation to the offset tracts. The map also identifies the offset operators and affected parties in the tracts surrounding the proposed Unit, who were provided notice of Admiral Permian's application.
  10. Admiral Permian's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

11. The non-standard spacing unit will reduce surface waste. Centralizing equipment for the Wells will reduce the total acreage needed for surface facilities by 30% of the total amount that would be necessary absent a non-standard unit.

- a. Surface facilities and equipment, pipelines, and rights of way for one well cost approximately \$2.1MM. The centralized facilities will be larger, so that they may handle production from multiple wells. I estimate that a non-standard unit would result in savings of approximately \$7.2MM, which will reduce the overall well costs and improve economics for the Unit.
- b. A common facility also reduces the number of flares Admiral may need to use in case of emergency from 8 to 1. Additionally, the gas sales line in the area averages approximately 750 psig and requires compression. A single facility reduces the number of compression facilities from 8 to 2, which will reduce emissions.

12. Approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

13. Admiral Permian has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

14. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Admiral Permian made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. Admiral Permian requests that it be designated as operator of the Unit and the Wells. Admiral Permian requests overhead and administrative rates of \$12,000 per month while the Wells are being drilled and \$1,200 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Admiral Permian and other operators in the vicinity.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of Admiral Permian's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

  
HUNTER HALL

Date 4/16/25

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ADMIRAL PERMIAN  
OPERATING LLC FOR COMPULSORY  
POOLING AND APPROVAL OF NON-  
STANDARD SPACING UNIT, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 25335**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Admiral Permian Operating LLC (“Admiral” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of its application, Admiral states the following:

1. Admiral (OGRID No. 332762) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
  - a. **War Pigeon Fed Com 301H** and **War Pigeon Fed Com 321H**, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5;
  - b. **War Pigeon Fed Com 302H** and **War Pigeon Fed Com 322H**, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5;
  - c. **War Pigeon Fed Com 303H** and **War Pigeon Fed Com 323H**, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and

**Admiral Permian Operating LLC  
Case No. 25335  
Exhibit A-1**

d. **War Pigeon Fed Com 304H** and **War Pigeon Fed Com 324H**, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5.

3. The completed intervals of the Wells will be orthodox.
4. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled, and Applicant should be designated the operator of the Unit and the Wells.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;
- C. Approving the Wells in the Unit;
- D. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;



- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

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Santa Fe, NM 87501

Phone: (505) 230-4410

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COUNSEL FOR ADMIRAL PERMIAN  
OPERATING LLC



**Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **War Pigeon Fed Com 301H** and **War Pigeon Fed Com 321H**, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; **War Pigeon Fed Com 302H** and **War Pigeon Fed Com 322H**, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; **War Pigeon Fed Com 303H** and **War Pigeon Fed Com 323H**, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and **War Pigeon Fed Com 304H** and **War Pigeon Fed Com 324H**, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>Exhibit A-2</b>	
		Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone Spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>301H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,270'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>LOT 5</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,534' FNL</b>	Ft. from E/W <b>300' FWL</b>	Latitude <b>32.249484°</b>	Longitude <b>-104.236941°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>LOT 1</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FNL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.253015°</b>	Longitude <b>-104.204184°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1270.84</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>LOT 4</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FNL</b>	Ft. from E/W <b>10' FWL</b>	Latitude <b>32.252788°</b>	Longitude <b>-104.237885°</b>	County <b>EDDY</b>
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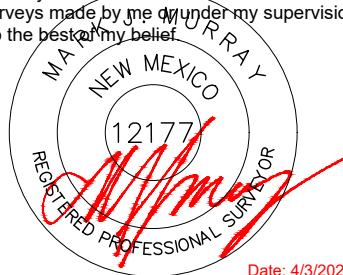
## First Take Point (FTP)

UL <b>LOT 4</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.252795°</b>	Longitude <b>-104.236850°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>LOT 1</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.253009°</b>	Longitude <b>-104.204928°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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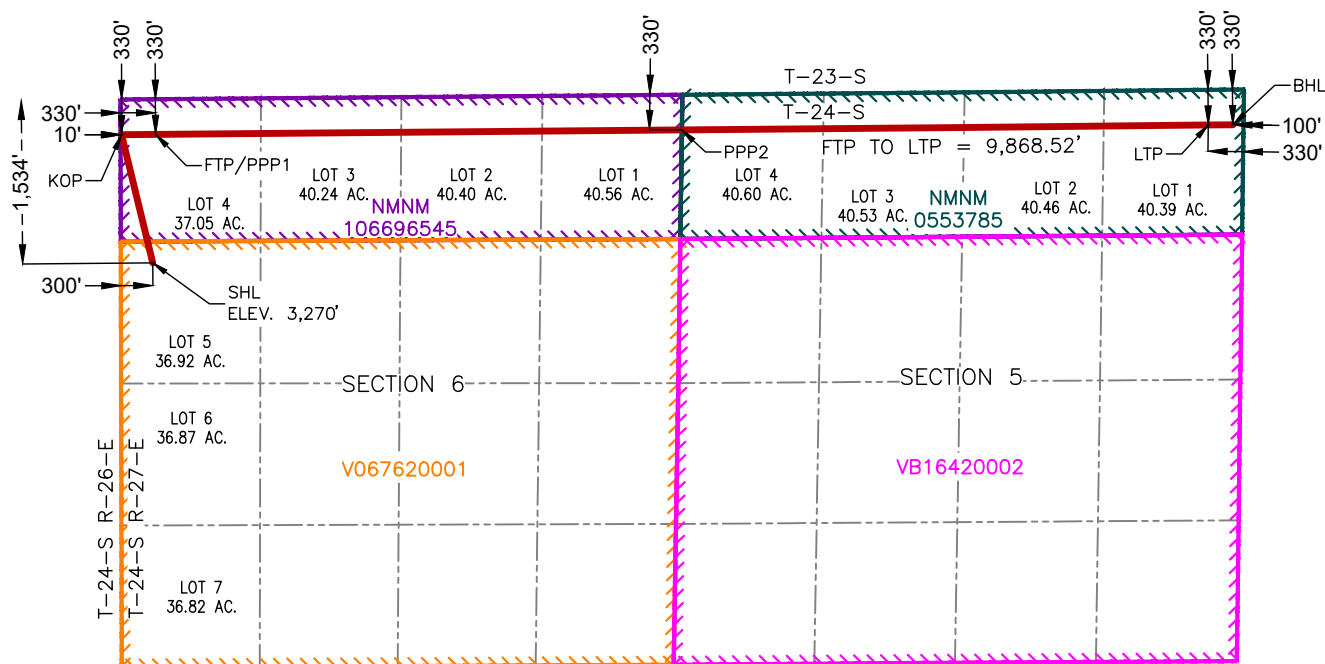
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>4/3/2025</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## WAR PIGEON FED COM 301H

**SURFACE HOLE LOCATION**  
1,534' FNL & 300' FWL  
ELEV. = 3,270'

NAD 83 X = 571,136.85'  
NAD 83 Y = 454,509.15'  
NAD 83 LAT = 32.249484°  
NAD 83 LONG = -104.236941°

**KICK-OFF POINT**  
330' FNL & 10' FWL

NAD 83 X = 570,843.86'  
NAD 83 Y = 455,710.70'  
NAD 83 LAT = 32.252788°  
NAD 83 LONG = -104.237885°

**FIRST TAKE POINT & PENETRATION POINT 1**  
330' FNL & 330' FWL

NAD 83 X = 571,163.85'  
NAD 83 Y = 455,713.42'  
NAD 83 LAT = 32.252795°  
NAD 83 LONG = -104.236850°

**PENETRATION POINT 2**  
330' FNL & 0' FEL

NAD 83 X = 576,096.81'  
NAD 83 Y = 455,755.34'  
NAD 83 LAT = 32.252897°  
NAD 83 LONG = -104.220893°

**LAST TAKE POINT**  
330' FNL & 330' FEL

NAD 83 X = 581,031.97'  
NAD 83 Y = 455,801.71'  
NAD 83 LAT = 32.253009°  
NAD 83 LONG = -104.204928°

**BOTTOM HOLE LOCATION**  
330' FNL & 100' FEL

NAD 83 X = 581,262.02'  
NAD 83 Y = 455,804.12'  
NAD 83 LAT = 32.253015°  
NAD 83 LONG = -104.204184°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone Spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>302H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,269'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>LOT 5</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,609' FNL</b>	Ft. from E/W <b>300' FWL</b>	Latitude <b>32.249278°</b>	Longitude <b>-104.236940°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>H</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,685' FNL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.249291°</b>	Longitude <b>-104.204243°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1270.84</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>LOT 5</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,651' FNL</b>	Ft. from E/W <b>10' FWL</b>	Latitude <b>32.249157°</b>	Longitude <b>-104.237878°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>LOT 5</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,652' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.249161°</b>	Longitude <b>-104.236843°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>H</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,683' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.249288°</b>	Longitude <b>-104.204987°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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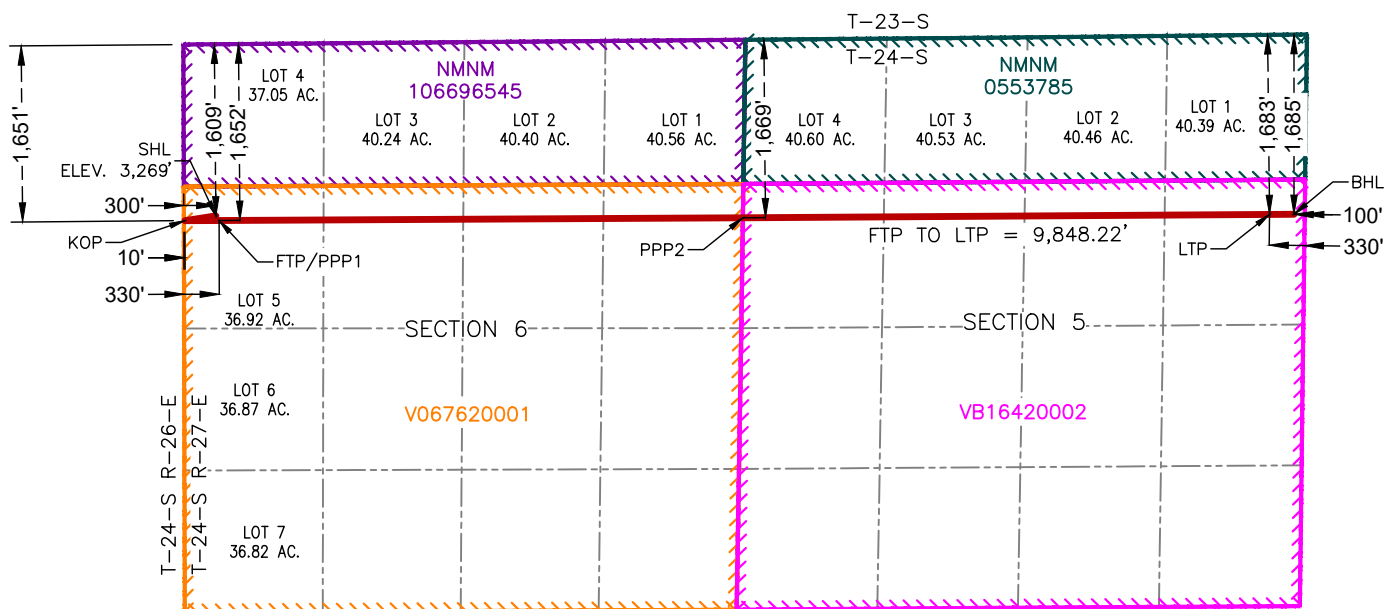
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>4/3/2025</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## WAR PIGEON FED COM 302H

**SURFACE HOLE LOCATION**  
 1,609' FNL & 300' FWL  
 ELEV. = 3,269'  
 NAD 83 X = 571,137.04'  
 NAD 83 Y = 454,434.14'  
 NAD 83 LAT = 32.249278°  
 NAD 83 LONG = -104.236940°

**KICK-OFF POINT**  
 1,651' FNL & 10' FWL  
 NAD 83 X = 570,847.15'  
 NAD 83 Y = 454,389.74'  
 NAD 83 LAT = 32.249157°  
 NAD 83 LONG = -104.237878°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 1,652' FNL & 330' FWL  
 NAD 83 X = 571,167.15'  
 NAD 83 Y = 454,391.37'  
 NAD 83 LAT = 32.249161°  
 NAD 83 LONG = -104.236843°

**PENETRATION POINT 2**  
 1,669' FNL & 0' FEL  
 NAD 83 X = 576,077.87'  
 NAD 83 Y = 454,415.66'  
 NAD 83 LAT = 32.249214°  
 NAD 83 LONG = -104.220958°

**LAST TAKE POINT**  
 1,683' FNL & 330' FEL  
 NAD 83 X = 581,015.20'  
 NAD 83 Y = 454,448.08'  
 NAD 83 LAT = 32.249288°  
 NAD 83 LONG = -104.204987°

**BOTTOM HOLE LOCATION**  
 1,685' FNL & 100' FEL  
 NAD 83 X = 581,245.23'  
 NAD 83 Y = 454,449.34'  
 NAD 83 LAT = 32.249291°  
 NAD 83 LONG = -104.204243°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>303H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,252'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,000' FSL</b>	Ft. from E/W <b>300' FWL</b>	Latitude <b>32.241810°</b>	Longitude <b>-104.236928°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>I</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>2,337' FSL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.245615°</b>	Longitude <b>-104.204302°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1270.84</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>LOT 6</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>2,337' FSL</b>	Ft. from E/W <b>10' FWL</b>	Latitude <b>32.245482°</b>	Longitude <b>-104.237872°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>LOT 6</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>2,337' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.245485°</b>	Longitude <b>-104.236837°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>I</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>2,337' FSL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.245613°</b>	Longitude <b>-104.205046°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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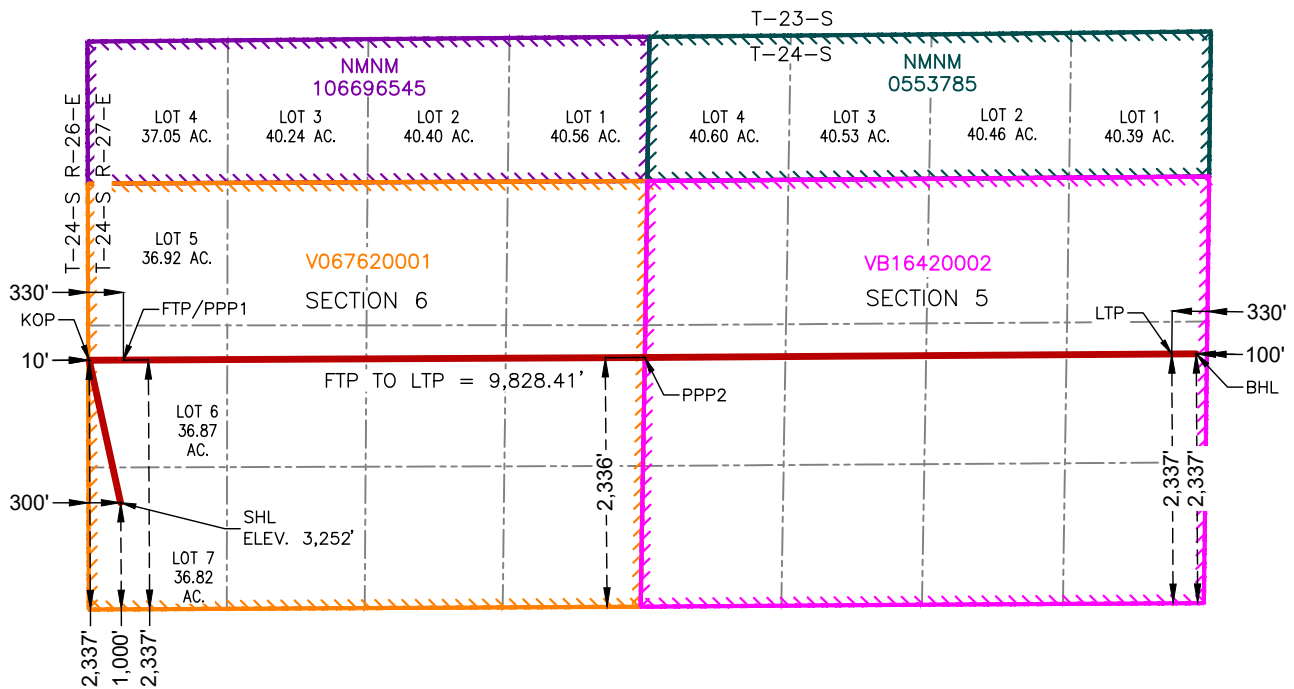
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>4/3/2025</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**WAR PIGEON FED COM 303H**

**SURFACE HOLE LOCATION**  
1,000' FSL & 300' FWL  
ELEV. = 3,252'

NAD 83 X = 571,143.31'  
NAD 83 Y = 451,717.22'  
NAD 83 LAT = 32.241810°  
NAD 83 LONG = -104.236928°

**KICK-OFF POINT**  
2,337' FSL & 10' FWL

NAD 83 X = 570,850.39'  
NAD 83 Y = 453,052.74'  
NAD 83 LAT = 32.245482°  
NAD 83 LONG = -104.237872°

**FIRST TAKE POINT & PENETRATION POINT 1**  
2,337' FSL & 330' FWL

NAD 83 X = 571,170.38'  
NAD 83 Y = 453,054.37'  
NAD 83 LAT = 32.245485°  
NAD 83 LONG = -104.236837°

**PENETRATION POINT 2**  
2,336' FSL & 0' FEL

NAD 83 X = 576,058.28'  
NAD 83 Y = 453,078.80'  
NAD 83 LAT = 32.245539°  
NAD 83 LONG = -104.221026°

**LAST TAKE POINT**  
2,337' FSL & 330' FEL

NAD 83 X = 580,998.63'  
NAD 83 Y = 453,110.96'  
NAD 83 LAT = 32.245613°  
NAD 83 LONG = -104.205046°

**BOTTOM HOLE LOCATION**  
2,337' FSL & 100' FEL

NAD 83 X = 581,228.66'  
NAD 83 Y = 453,112.23'  
NAD 83 LAT = 32.245615°  
NAD 83 LONG = -104.204302°



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone Spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>304H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,250'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>925' FSL</b>	Ft. from E/W <b>300' FWL</b>	Latitude <b>32.241603°</b>	Longitude <b>-104.236928°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>P</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,000' FSL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.241940°</b>	Longitude <b>-104.204361°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1270.84</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,000' FSL</b>	Ft. from E/W <b>10' FWL</b>	Latitude <b>32.241806°</b>	Longitude <b>-104.237866°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,000' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.241810°</b>	Longitude <b>-104.236831°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>P</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,000' FSL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.241937°</b>	Longitude <b>-104.205105°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 3/28/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>3/28/2025</b>
Email Address _____			

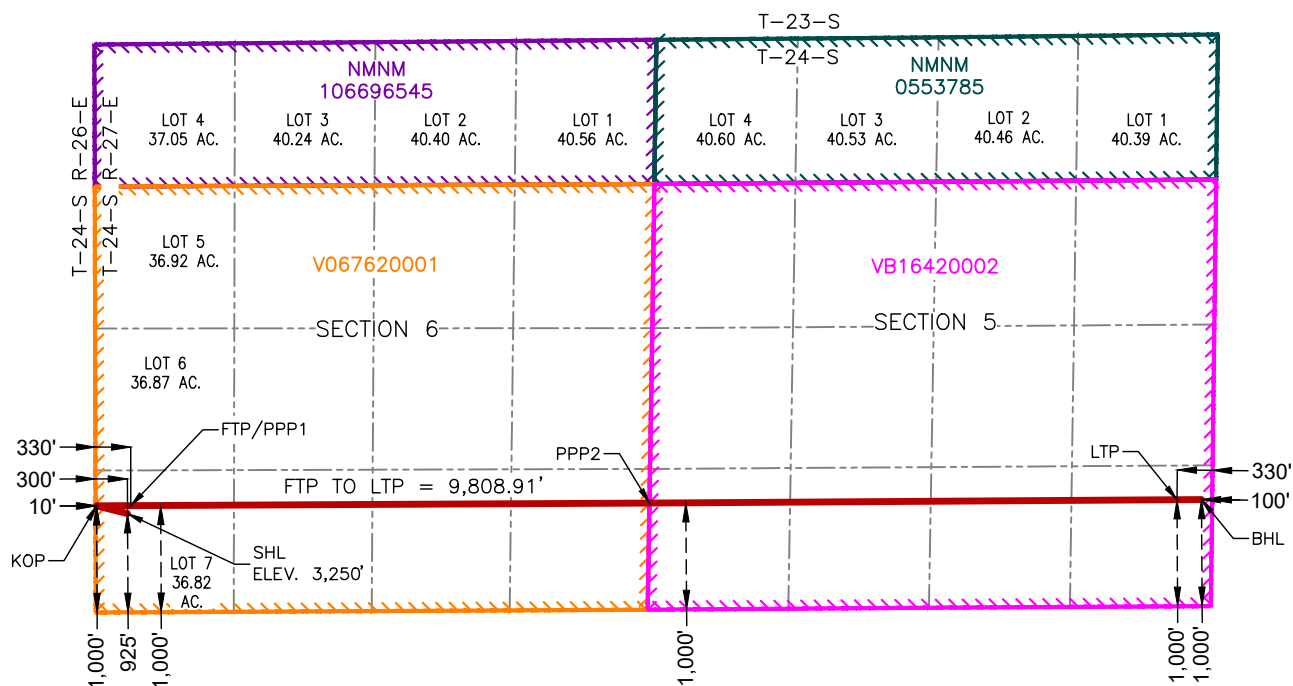
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## ACREAGE DEDICATION PLATS

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**WAR PIGEON FED COM 304H**

**SURFACE HOLE LOCATION**  
925' FSL & 300' FWL  
ELEV. = 3,250'

NAD 83 X = 571,143.48'  
NAD 83 Y = 451,642.22'  
NAD 83 LAT = 32.241603°  
NAD 83 LONG = -104.236928°

**KICK-OFF POINT**  
1,000' FSL & 10' FWL

NAD 83 X = 570,853.32'  
NAD 83 Y = 451,715.73'  
NAD 83 LAT = 32.241806°  
NAD 83 LONG = -104.237866°

**FIRST TAKE POINT & PENETRATION POINT 1**  
1,000' FSL & 330' FWL

NAD 83 X = 571,173.31'  
NAD 83 Y = 451,717.37'  
NAD 83 LAT = 32.241810°  
NAD 83 LONG = -104.236831°

**PENETRATION POINT 2**  
1,000' FSL & 0' FEL

NAD 83 X = 576,036.36'  
NAD 83 Y = 451,741.98'  
NAD 83 LAT = 32.241865°  
NAD 83 LONG = -104.221102°

**LAST TAKE POINT**  
1,000' FSL & 330' FEL

NAD 83 X = 580,982.06'  
NAD 83 Y = 451,773.85'  
NAD 83 LAT = 32.241937°  
NAD 83 LONG = -104.205105°

**BOTTOM HOLE LOCATION**  
1,000' FSL & 100' FEL

NAD 83 X = 581,212.09'  
NAD 83 Y = 451,775.12'  
NAD 83 LAT = 32.241940°  
NAD 83 LONG = -104.204361°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone Spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>321H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,269'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>LOT 5</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,584' FNL</b>	Ft. from E/W <b>300' FWL</b>	Latitude <b>32.249347°</b>	Longitude <b>-104.236941°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>LOT 1</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,016' FNL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.251130°</b>	Longitude <b>-104.204214°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1270.84</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>LOT 4</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>982' FNL</b>	Ft. from E/W <b>10' FWL</b>	Latitude <b>32.250996°</b>	Longitude <b>-104.237882°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>LOT 4</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>983' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.251000°</b>	Longitude <b>-104.236847°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>LOT 1</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>1,014' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.251127°</b>	Longitude <b>-104.204958°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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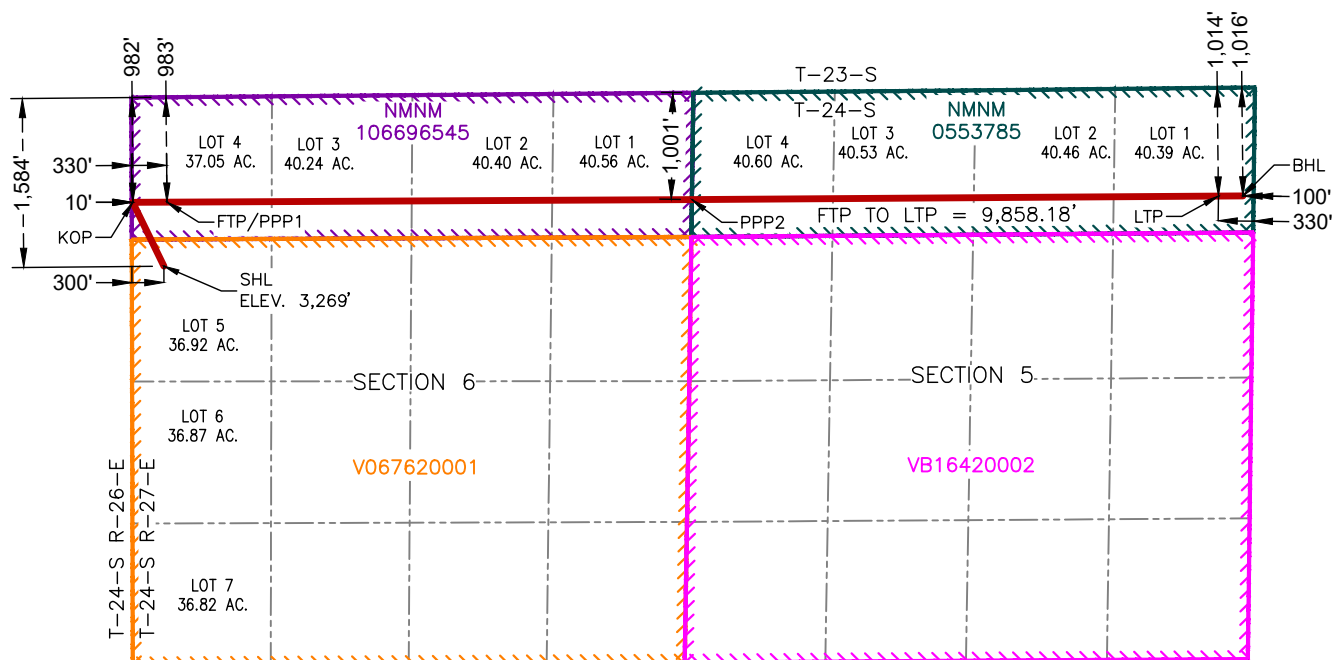
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>4/3/2025</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## WAR PIGEON FED COM 321H

**SURFACE HOLE LOCATION**  
1,584' FNL & 300' FWL  
ELEV. = 3,269'  
NAD 83 X = 571,136.98'  
NAD 83 Y = 454,459.14'  
NAD 83 LAT = 32.249347°  
NAD 83 LONG = -104.236941°

**KICK-OFF POINT**  
982' FNL & 10' FWL  
NAD 83 X = 570,845.48'  
NAD 83 Y = 455,058.74'  
NAD 83 LAT = 32.250996°  
NAD 83 LONG = -104.237882°

**FIRST TAKE POINT & PENETRATION POINT 1**  
983' FNL & 330' FWL  
NAD 83 X = 571,165.48'  
NAD 83 Y = 455,060.37'  
NAD 83 LAT = 32.251000°  
NAD 83 LONG = -104.236847°

**PENETRATION POINT 2**  
1,001' FNL & 0' FEL  
NAD 83 X = 576,087.33'  
NAD 83 Y = 455,084.59'  
NAD 83 LAT = 32.251053°  
NAD 83 LONG = -104.220925°

**LAST TAKE POINT**  
1,014' FNL & 330' FEL  
NAD 83 X = 581,023.49'  
NAD 83 Y = 455,117.13'  
NAD 83 LAT = 32.251127°  
NAD 83 LONG = -104.204958°

**BOTTOM HOLE LOCATION**  
1,016' FNL & 100' FEL  
NAD 83 X = 581,253.52'  
NAD 83 Y = 455,118.40'  
NAD 83 LAT = 32.251130°  
NAD 83 LONG = -104.204214°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 9670	Pool Name Carlsbad; Bone Spring, South
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>322H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,268'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>LOT 5</b>	<b>6</b>	<b>24S</b>	<b>27E</b>		<b>1,659' FNL</b>	<b>300' FWL</b>	<b>32.249141°</b>	<b>-104.236940°</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>5</b>	<b>24S</b>	<b>27E</b>		<b>2,353' FNL</b>	<b>100' FEL</b>	<b>32.247452°</b>	<b>-104.204273°</b>	<b>EDDY</b>

Dedicated Acres 1270.84	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>LOT 5</b>	<b>6</b>	<b>24S</b>	<b>27E</b>		<b>2,320' FNL</b>	<b>10' FWL</b>	<b>32.247318°</b>	<b>-104.237875°</b>	<b>EDDY</b>


## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>LOT 5</b>	<b>6</b>	<b>24S</b>	<b>27E</b>		<b>2,321' FNL</b>	<b>330' FWL</b>	<b>32.247322°</b>	<b>-104.236840°</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>H</b>	<b>5</b>	<b>24S</b>	<b>27E</b>		<b>2,352' FNL</b>	<b>330' FEL</b>	<b>32.247449°</b>	<b>-104.205017°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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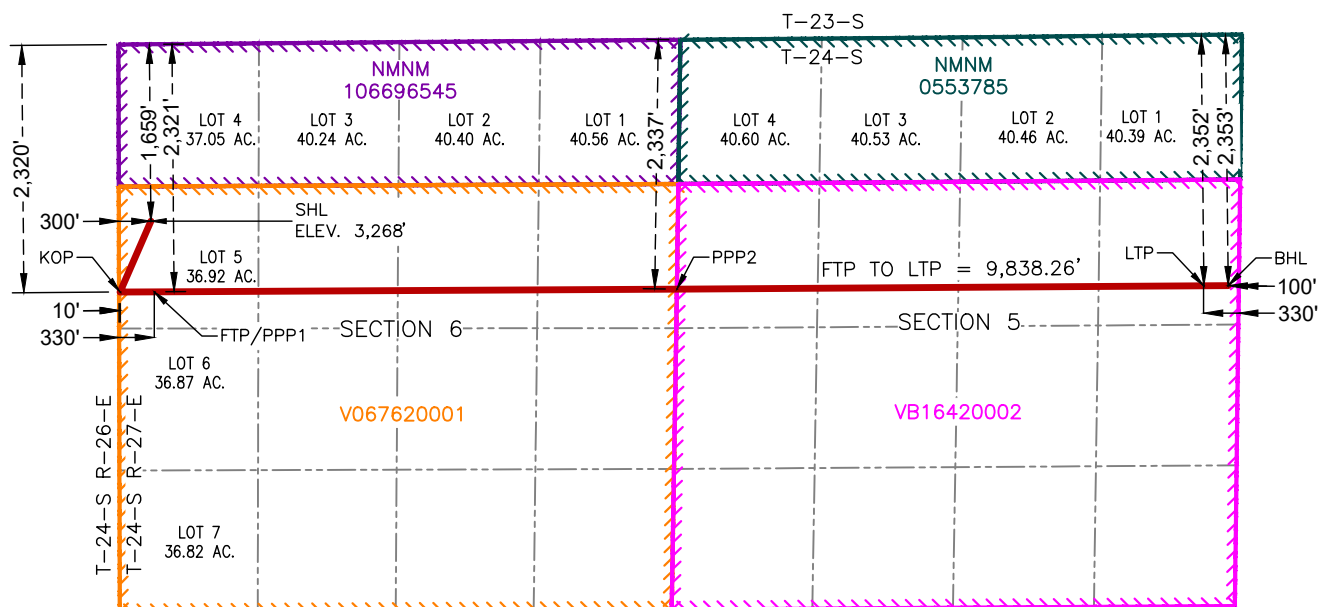
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number 12177	Date of Survey 4/3/2025
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**WAR PIGEON FED COM 322H**

**SURFACE HOLE LOCATION**  
 1,659' FNL & 300' FWL  
 ELEV. = 3,268'  
 NAD 83 X = 571,137.16'  
 NAD 83 Y = 454,384.14'  
 NAD 83 LAT = 32.249141°  
 NAD 83 LONG = -104.236940°

**KICK-OFF POINT**  
 2,320' FNL & 10' FWL  
 NAD 83 X = 570,848.82'  
 NAD 83 Y = 453,720.74'  
 NAD 83 LAT = 32.247318°  
 NAD 83 LONG = -104.237875°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 2,321' FNL & 330' FWL  
 NAD 83 X = 571,168.81'  
 NAD 83 Y = 453,722.37'  
 NAD 83 LAT = 32.247322°  
 NAD 83 LONG = -104.236840°

**PENETRATION POINT 2**  
 2,337' FNL & 0' FEL  
 NAD 83 X = 576,068.43'  
 NAD 83 Y = 453,747.54'  
 NAD 83 LAT = 32.247378°  
 NAD 83 LONG = -104.220991°

**LAST TAKE POINT**  
 2,352' FNL & 330' FEL  
 NAD 83 X = 581,006.91'  
 NAD 83 Y = 453,779.02'  
 NAD 83 LAT = 32.247449°  
 NAD 83 LONG = -104.205017°

**BOTTOM HOLE LOCATION**  
 2,353' FNL & 100' FEL  
 NAD 83 X = 581,236.94'  
 NAD 83 Y = 453,780.29'  
 NAD 83 LAT = 32.247452°  
 NAD 83 LONG = -104.204273°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone Spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>323H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,251'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>LOT 7</b>	<b>6</b>	<b>24S</b>	<b>27E</b>		<b>950' FSL</b>	<b>300' FWL</b>	<b>32.241672°</b>	<b>-104.236928°</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>5</b>	<b>24S</b>	<b>27E</b>		<b>1,668' FSL</b>	<b>100' FEL</b>	<b>32.243776°</b>	<b>-104.204332°</b>	<b>EDDY</b>

Dedicated Acres <b>9670</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>LOT 6</b>	<b>6</b>	<b>24S</b>	<b>27E</b>		<b>1,668' FSL</b>	<b>10' FWL</b>	<b>32.243643°</b>	<b>-104.237869°</b>	<b>EDDY</b>


## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>LOT 6</b>	<b>6</b>	<b>24S</b>	<b>27E</b>		<b>1,668' FSL</b>	<b>330' FWL</b>	<b>32.243646°</b>	<b>-104.236834°</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>I</b>	<b>5</b>	<b>24S</b>	<b>27E</b>		<b>1,668' FSL</b>	<b>330' FEL</b>	<b>32.243773°</b>	<b>-104.205076°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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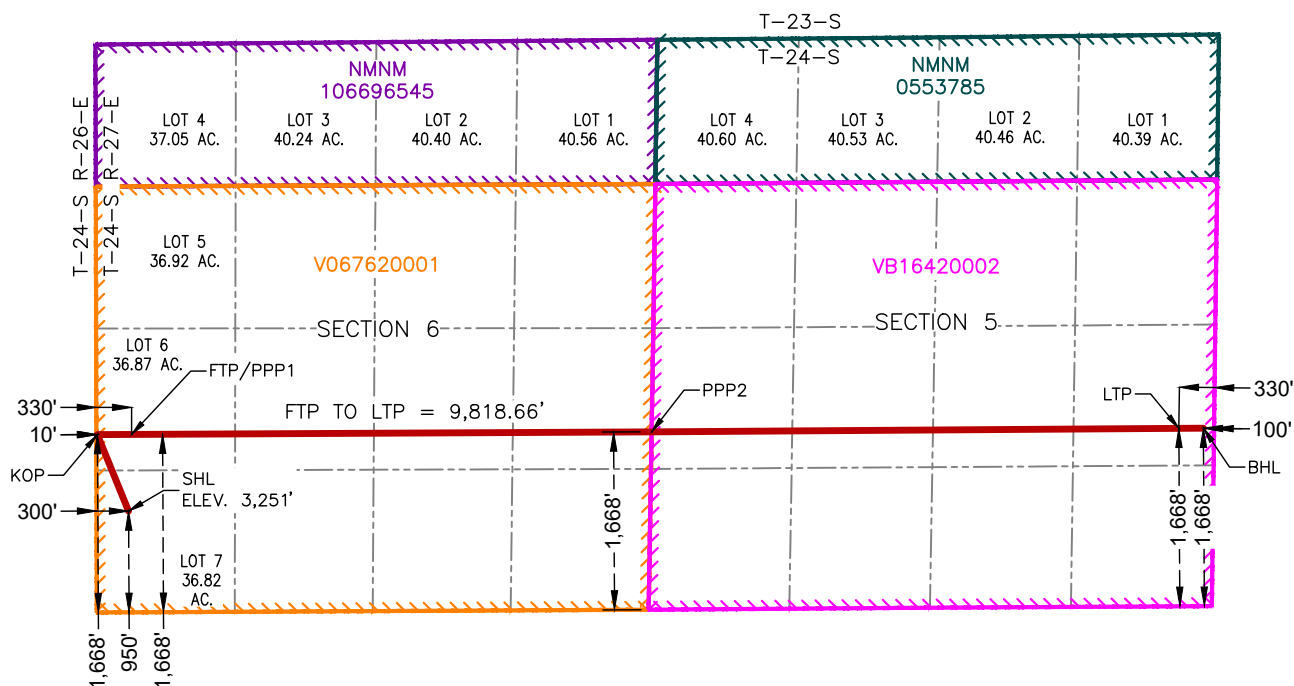
<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>4/3/2025</b>
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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**WAR PIGEON FED COM 323H**

**SURFACE HOLE LOCATION**  
 950' FSL & 300' FWL  
 ELEV. = 3,251'  
 NAD 83 X = 571,143.42'  
 NAD 83 Y = 451,667.22'  
 NAD 83 LAT = 32.241672°  
 NAD 83 LONG = -104.236928°

**KICK-OFF POINT**  
 1,668' FSL & 10' FWL  
 NAD 83 X = 570,851.85'  
 NAD 83 Y = 452,383.74'  
 NAD 83 LAT = 32.243643°  
 NAD 83 LONG = -104.237869°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 1,668' FSL & 330' FWL  
 NAD 83 X = 571,171.85'  
 NAD 83 Y = 452,385.37'  
 NAD 83 LAT = 32.243646°  
 NAD 83 LONG = -104.236834°

**PENETRATION POINT 2**  
 1,668' FSL & 0' FEL  
 NAD 83 X = 576,047.31'  
 NAD 83 Y = 452,409.89'  
 NAD 83 LAT = 32.243701°  
 NAD 83 LONG = -104.221064°

**LAST TAKE POINT**  
 1,668' FSL & 330' FEL  
 NAD 83 X = 580,990.34'  
 NAD 83 Y = 452,441.91'  
 NAD 83 LAT = 32.243773°  
 NAD 83 LONG = -104.205076°

**BOTTOM HOLE LOCATION**  
 1,668' FSL & 100' FEL  
 NAD 83 X = 581,220.37'  
 NAD 83 Y = 452,443.18'  
 NAD 83 LAT = 32.243776°  
 NAD 83 LONG = -104.204332°



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code <b>9670</b>	Pool Name <b>Carlsbad; Bone Spring, South</b>
Property Code	Property Name <b>WAR PIGEON FED COM</b>	Well Number <b>324H</b>
OGRID No. <b>332762</b>	Operator Name <b>ADMIRAL PERMIAN OPERATING LLC</b>	Ground Level Elevation <b>3,250'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>900' FSL</b>	Ft. from E/W <b>300' FWL</b>	Latitude <b>32.241535°</b>	Longitude <b>-104.236928°</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>P</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>100' FEL</b>	Latitude <b>32.240098°</b>	Longitude <b>-104.204390°</b>	County <b>EDDY</b>
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Dedicated Acres <b>1270.84</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>10' FWL</b>	Latitude <b>32.239965°</b>	Longitude <b>-104.237863°</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL <b>LOT 7</b>	Section <b>6</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.239968°</b>	Longitude <b>-104.236828°</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>P</b>	Section <b>5</b>	Township <b>24S</b>	Range <b>27E</b>	Lot	Ft. from N/S <b>330' FSL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.240095°</b>	Longitude <b>-104.205134°</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.   Date: 4/3/2025	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number <b>12177</b>	Date of Survey <b>4/3/2025</b>
Email Address _____			

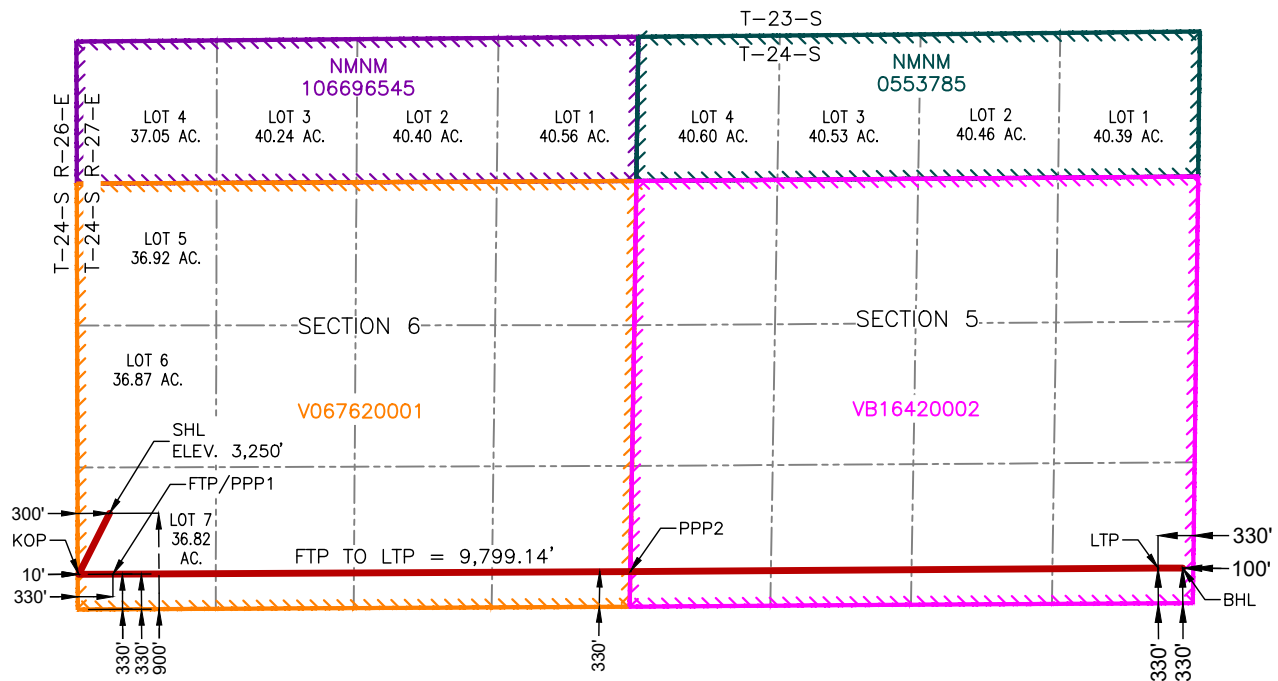
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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**WAR PIGEON FED COM 324H**

**SURFACE HOLE LOCATION**  
 900' FSL & 300' FWL  
 ELEV. = 3,250'  
 NAD 83 X = 571,143.53'  
 NAD 83 Y = 451,617.22'  
 NAD 83 LAT = 32.241535°  
 NAD 83 LONG = -104.236928°

**KICK-OFF POINT**  
 330' FSL & 10' FWL  
 NAD 83 X = 570,854.78'  
 NAD 83 Y = 451,045.73'  
 NAD 83 LAT = 32.239965°  
 NAD 83 LONG = -104.237863°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 330' FSL & 330' FWL  
 NAD 83 X = 571,174.78'  
 NAD 83 Y = 451,047.37'  
 NAD 83 LAT = 32.239968°  
 NAD 83 LONG = -104.236828°

**PENETRATION POINT 2**  
 330' FSL & 0' FEL  
 NAD 83 X = 576,025.37'  
 NAD 83 Y = 451,072.07'  
 NAD 83 LAT = 32.240023°  
 NAD 83 LONG = -104.221139°

**LAST TAKE POINT**  
 330' FSL & 330' FEL  
 NAD 83 X = 580,973.76'  
 NAD 83 Y = 451,103.80'  
 NAD 83 LAT = 32.240095°  
 NAD 83 LONG = -104.205134°

**BOTTOM HOLE LOCATION**  
 330' FSL & 100' FEL  
 NAD 83 X = 581,203.79'  
 NAD 83 Y = 451,105.06'  
 NAD 83 LAT = 32.240098°  
 NAD 83 LONG = -104.204390°

**Admiral War Pigeon Bone Spring Spacing Unit**  
**All of Irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County**

<p>Tract 1 NMNM-106696545 N/2 N/2 158.25 Acres</p>	<p>Tract 2 NMNM-134863 N/2 N/2 161.98 Acres</p>
<p>Tract 3 V0-6762-1 S/2 N/2, S/2 470.61 Acres</p>	<p>Tract 4 VB-1642-2 S/2 N/2, S/2 480 Acres</p>

Section 6, T24S-R27E

Section 5, T24S-R27E

**Admiral Permian Operating LLC**  
**Case No. 25335**  
**Exhibit A-3**

**Unit Ownership:****Tract 1: N/2 N/2 of Section 6 (158.25 acres) - NMNM 106696545**

Party	Working Interest	Record Title	ORRI Owner
Matador Resource Company / Federal Abstract Company	100.000000%	100.000000%	0.000000%
<b>Total</b>	100.000000%	100.000000%	0.000000%

**Tract 2: N/2 N/2 of Section 5 (161.98 acres) – NMNM 134863**

Party	Working Interest	Record Title	ORRI Owner
Admiral Permian Operating LLC	1.000000%	0.000000%	0.000000%
COG Operating LLC	99.000000%	100.000000%	0.000000%
Mongoose Minerals LLC	0.000000%	0.000000%	12.500000%
<b>Total</b>	1.000000%	100.000000%	12.500000%

**Tract 3: S/2 N/2 and S/2 of Section 5 (480.00 acres) – VB-1642-2**

Party	Working Interest	Record Title	ORRI Owner
Admiral Permian Operating LLC	1.000000%	0.000000%	0.000000%
COG Operating LLC	94.050000%	100.000000%	0.000000%
Concho Oil & Gas LLC	4.950000%	0.000000%	0.000000%
Nestegg Energy Corporation	0.000000%	0.000000%	0.500000%
Mongoose Minerals LLC	0.000000%	0.000000%	5.750000%
<b>Total</b>	1.000000%	100.000000%	6.250000%

**Tract 4: S/2 N/2 and S/2 of Section 6 (470.61 acres) – V-6762-1**

Party	Working Interest	Record Title	ORRI Owner
Admiral Permian Operating LLC	1.000000%	0.000000%	0.000000%
Marshall and Winston, Inc.	20.571650%	0.000000%	0.000000%
Nestegg Energy Corporation	0.000000%	0.000000%	0.285470%
COG Operating LLC	55.209865%	100.000000%	2.895470%
Concho Oil & Gas LLC	2.905835%	0.000000%	0.152393%
COG Production LLC	20.312650%	0.000000%	0.000000%
Mongoose Minerals LLC	0.000000%	0.000000%	2.942835%
<b>Total</b>	100.000000%	100.000000%	6.276168%

Total Committed to Unit 87.547606%

Total Seeking to Pool 12.452394%

Parties Seeking to Pool

## Offset Tracts for War Pigeon Spacing Unit

SESE 36-23S-26E - No BS wells MOC - Lessee/WIO	S2S2 31-23S-27E - No BS wells COG 100% Lessee	S2S2 32-23S-27E - No BS wells MOC, COPC, Oxy, Chase Oil - Lessees/WIO	SWSW 33-23S-27E No BS wells MOC, Chevron, COPC, Devon - Lessees/WIOs
E2E2 1-24S-26E Coterra Energy Lessee/WIO	NMNM-106696545 Federal Abstract / Matador - 100% WI Owner	NMNM-134863 COG - 100% WI & Operator	W2W2 4-24S-27E No BS wells COG, Marshall & Winston, MRC Permian Co - Lessees/WIO
	V0-6762-1 COG & Marshall & Winston - WI Owners	VB-1642-2 COG - 100% WI & Operator	
NENE 12-24S-26E Coterra - Lessee/WIO EOG - Lessee/WIO	N2N2 Section 7-24S-27E - No BS wells Marathon - Lessee/WIO	N2N2 8-24S-27E- No BS wells Marathon, Elberta M. Royalty, Admiral - Lessee/WIO Sortida Resources, LLC & Oak Valley Mineral and Land, LP - Mineral Owners	NWNW 9-24S-27E No BS wells COG, Marshall & Winston, MRC Permian Co - Lessees/WIO

Admiral Permian Operating LLC  
Case No. 25335  
Exhibit A-4



**March 6, 2025**

**MRC Permian Company**

One Lincoln Centre

5400 LBJ Freeway

Suite 1500

Dallas, Texas 75240

**Attn:** Hanna Rhoades

**Email:** hanna.rhoades@matadorresources.com

Re: **Well Proposal – War Pigeon Fed Com**

T24S, R27E, Section 5 & 6: 1270.84 Unit Acres

Wells as outlined below

On behalf of COG Operating LLC (COG) in collaboration with Admiral Permian Operating (APO) as Designated Operator, APO hereby proposes the drilling of the War Pigeon Fed Com Wells within Section 5 and Section 6, Township 24 South, Range 27 East, Eddy County, New Mexico:

<b>Well Name</b>	<b>SHL</b>	<b>BHL</b>	<b>TMD</b>	<b>TVD</b>	<b>Formation</b>
WAR PIGEON FED COM 301H	SWNW Section 6, T24S-R27E	NENE Section 5, T24S-R27E	16700'	6600'	BONE SPRING
WAR PIGEON FED COM 302H	SWNW Section 6, T24S-R27E	SENE Section 5, T24S-R27E	16700'	6600'	BONE SPRING
WAR PIGEON FED COM 303H	SWSW Section 6, T24S-R27E	NESE Section 5, T24S-R27E	16700'	6600'	BONE SPRING
WAR PIGEON FED COM 304H	SWSW Section 6, T24S-R27E	SESE Section 5, T24S-R27E	16700'	6600'	BONE SPRING
WAR PIGEON FED COM 321H	SWNW Section 6, T24S-R27E	NENE Section 5, T24S-R27E	17300'	7200'	BONE SPRING
WAR PIGEON FED COM 322H	SWNW Section 6, T24S-R27E	SENE Section 5, T24S-R27E	17300'	7200'	BONE SPRING
WAR PIGEON FED COM 323H	SWSW Section 6, T24S-R27E	NESE Section 5, T24S-R27E	17300'	7200'	BONE SPRING
WAR PIGEON FED COM 324H	SWSW Section 6, T24S-R27E	SESE Section 5, T24S-R27E	17300'	7200'	BONE SPRING
WAR PIGEON FED COM 401H	SWNW Section 6, T24S-R27E	NENE Section 5, T24S-R27E	19,232'	9100'	WOLFCAMP
WAR PIGEON FED COM 421H	SWNW Section 6, T24S-R27E	SENE Section 5, T24S-R27E	19,256'	9000'	WOLFCAMP
WAR PIGEON FED COM 402H	SWNW Section 6, T24S-R27E	NESE Section 5, T24S-R27E	19,231'	9100'	WOLFCAMP
WAR PIGEON FED COM 422H	SWSW Section 6, T24S-R27E	NESE Section 5, T24S-R27E	19,247'	9000'	WOLFCAMP

Admiral Permian Operating  
200 N. Lorraine, Suite 800 | Midland, TX 79701  
432.653.0245 | www.admiralpermian.com

**Admiral Permian Operating LLC**  
**Case No. 25335**  
**Exhibit A-5**



WAR PIGEON FED COM 403H	SWSW Section 6, T24S- R27E	SESE Section 5, T24S- R27E	19,080'	9100'	WOLFCAMP
WAR PIGEON FED COM 441H	SWNW Section 6, T24S- R27E	NENE Section 5, T24S- R27E	20000'	9900'	WOLFCAMP
WAR PIGEON FED COM 442H	SWNW Section 6, T24S- R27E	SENE Section 5, T24S- R27E	20000'	9900'	WOLFCAMP
WAR PIGEON FED COM 443H	SWSW Section 6, T24S- R27E	NESE Section 5, T24S- R27E	20000'	9900'	WOLFCAMP

Admiral's intent is to form a non-standard spacing unit for each of the respective formations wherein each will be 1270.84 acres to allow for surface and facility efficiencies.

The total cost of the Operation (Drilling, Completion, and Facility) is estimated in the enclosed Authority for Expenditure ("AFE") on Exhibit A. Admiral's estimated facility AFE is estimated at \$9,600,000.

APO is proposing to drill the wells under the terms of the modified 1982 AAPL for of Operating Agreement. The Operating Agreement will cover the entirety of the above-mentioned legal description and include the following general provisions:

- 100/300/300 Non-consenting penalty
- \$12,000/\$1,200 Drilling and Producing rate
- APO named as Operator

If you do not wish to participate in the Operation, APO would like to acquire a Term Assignment of your leasehold for the following general terms:

- 2 year primary term
- Delivering an 83.333% NRI, proportionately reduced
- \$15,000 per net acre bonus consideration

If we do not reach an agreement within 30 days of the date of this letter, APO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well.

If you have any questions, please do not hesitate to contact the undersigned at (806) 782-2341 or via email at [hhall@admiralpermian.com](mailto:hhall@admiralpermian.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'H. Hall', is written over a horizontal line.

**Hunter Hall** | Land Manager



**MRC Permian Company hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 301H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 301H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 302H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 302H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 303H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 303H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 304H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 304H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 321H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 321H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 322H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 322H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 323H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 323H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 324H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 324H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 401H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 401H**



\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 421H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 421H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 402H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 402H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 422H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 422H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 403H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 403H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 441H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 441H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 442H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 442H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Admiral Permian Operating's **War Pigeon Fed Com 443H**

\_\_\_\_\_ Not Participate in the **War Pigeon Fed Com 443H**





**Exhibit A**

**AFE's**

ADMIRAL PERMIAN RESOURCES LLC AUTHORIZATION FOR EXPENDITURE (AFE)					
Cost Center		County	EDDY	Date	
Well Name	War Pigeon Fed Com 301H - 304H	State	NEW MEXICO	AFE No	
Legal Desc	See Proposal SHL/BHL	Depth	16700' MD/6600' TVD	AFE Type	D&C
Field		API#		Budget Year	2025
Objective	1st Bone Spring Sand	WI %		Est Start Date	
Description	DRILLING: Drill and case the War Pigeon Fed Com 301H-304H to '16700' MD/6600' TVD, targeting the 1st Bone Spring Sand. AFE Per Well				
	COMPLETION: Frac will be a 52 stage plug and perf completion, 500,000 BBL slickwater, 25,250,000 lbs proppant @ 2,500 lbs/ft, 95 BPM. Zipper frac'd with 2 other wells and drilled out with coil tubing. Well will initially flow up casing and then tube up to run gas lift. Completion costs are inclusive of 45 days of flowback, tubing, gas lift mandrels and production tree.				
INTANGIBLE					
		1535	1536	1536	
Sub Acct	Sub Acct Name	Drilling	Completion	Production	Total
100	Legal & Title Opinion	\$ 18,000.00	\$ -	\$ -	\$ 18,000.00
101	Staking & Permitting	\$ 8,973.00	\$ -	\$ -	\$ 8,973.00
102	Locatn Roads Damages Frac Pits	\$ 247,500.00	\$ 8,333.33	\$ 6,666.67	\$ 262,500.00
103	Rig Mobilization	\$ 116,667.00	\$ -	\$ 3,500.00	\$ 120,167.00
104	Rig Daywork	\$ 861,189.00	\$ -	\$ 30,000.00	\$ 891,189.00
105	Rig Footage/Turnkey	\$ -	\$ -	\$ -	\$ -
106	Power & Fuel	\$ 202,760.00	\$ 534,212.40	\$ 5,000.00	\$ 741,972.40
107	Water & Water Well Equip	\$ 84,400.00	\$ 18,288.70	\$ -	\$ 102,688.70
108	Mud Chemicals & Fluids	\$ 233,324.00	\$ 86,150.00	\$ -	\$ 319,474.00
109	Mud Cuttings & Water Disposal	\$ 107,080.00	\$ 26,666.67	\$ 7,500.00	\$ 141,246.67
110	BHA-Bits, Reamers, Stabilizers	\$ 105,550.00	\$ 77,400.00	\$ -	\$ 182,950.00
111	Directional Services	\$ 293,575.00	\$ -	\$ -	\$ 293,575.00
112	Cement & Cementing Services	\$ 177,995.00	\$ -	\$ -	\$ 177,995.00
113	Mud Logging	\$ -	\$ -	\$ -	\$ -
114	Logging-Form Evaluation	\$ 12,800.00	\$ 7,500.00	\$ -	\$ 20,300.00
115	Form Eval - Well Testing DST		\$ -	\$ -	\$ -
116	Pipe & Tubular Inspection	\$ 30,000.00	\$ -	\$ 5,000.00	\$ 35,000.00
118	Perforating & Svs		\$ 310,650.00	\$ -	\$ 310,650.00
119	Frac Tanks		\$ 97,333.33	\$ 7,000.00	\$ 104,333.33
120	Csg Crews & Tools-Drive Hammer	\$ 88,500.00	\$ -	\$ -	\$ 88,500.00
121	Formation Evaluation		\$ -	\$ -	\$ -
122	Stimulation Frac		\$ 1,966,266.26	\$ -	\$ 1,966,266.26
123	Transportation & Gathering	\$ 36,600.00	\$ 30,000.00	\$ 10,000.00	\$ 76,600.00
124	Flowback and Testing		\$ 59,250.00	\$ 150,000.00	\$ 209,250.00
125	Pumpdown & Kill Trucks		\$ 63,000.00	\$ -	\$ 63,000.00
126	Surface Equipment Rental	\$ 373,239.00	\$ 47,750.00	\$ 10,000.00	\$ 430,989.00
127	Contract Labor & Services	\$ 65,050.00	\$ 30,000.00	\$ 10,000.00	\$ 105,050.00
128	Wellsite Consultant	\$ 169,705.00	\$ 92,425.00	\$ 4,200.00	\$ 266,330.00
129	Co Employee Supervision/Labor	\$ 70,200.00	\$ 16,766.67	\$ 2,000.00	\$ 88,966.67
130	Overhead	\$ -	\$ -	\$ -	\$ -
131	Remedial Ops & Fishing	\$ -	\$ -	\$ -	\$ -
132	Environmental & Safety Costs	\$ 5,285.00	\$ 8,000.00	\$ 2,500.00	\$ 15,785.00
133	Insurance	\$ 25,000.00	\$ -	\$ -	\$ 25,000.00
134	Other Specialized Services	\$ -	\$ -	\$ -	\$ -
135	Misc Supplies & Materials	\$ 33,000.00	\$ -	\$ -	\$ 33,000.00
136	Rental Equipment Damages		\$ -	\$ -	\$ -
137	Coil Tubing Services		\$ 88,560.00	\$ -	\$ 88,560.00
138	Frac Stack		\$ 121,000.00	\$ -	\$ 121,000.00
139	Snubbing Operations		\$ -	\$ -	\$ -
170	Water Transfer		\$ 127,000.00	\$ -	\$ 127,000.00
171	Nitrogen		\$ -	\$ -	\$ -
172	Recycled Water		\$ 377,232.14	\$ 10,000.00	\$ 387,232.14
199	Contingency	\$ 165,721.00	\$ 209,689.22	\$ 13,168.33	\$ 388,578.56
	Intangible Subtotal	\$ 3,532,113.00	\$ 4,403,473.72	\$ 276,535.00	\$ 8,212,121.72

TANGIBLE					
		1538	1539	1539	
Sub Acct	Sub Acct Name	Drilling	Completion	Production	Total
132	Environmental & Safety Costs				\$ -
135	Misc Supplies & Materials				\$ -
199	Contingency				\$ -
200	Conductor Casing	\$ 7,000.00			\$ 7,000.00
201	Surface Casing	\$ 37,431.00			\$ 37,431.00
202	Intermediate Casing	\$ 370,178.00			\$ 370,178.00
203	Liner Casing	\$ -			\$ -
204	Subs Fit Eqpt Centralizers Etc	\$ 59,282.00			\$ 59,282.00
205	Wellhead / Tree	\$ 50,000.00	\$ 35,000.00	\$ 40,000.00	\$ 125,000.00
206	Sub Surface Equipment	\$ 26,000.00	\$ -	\$ 45,000.00	\$ 71,000.00
207	Production Casing	\$ 509,333.00	\$ -	\$ -	\$ 509,333.00
208	Tubing		\$ -	\$ 120,000.00	\$ 120,000.00
209	Rods				\$ -
210	Downhole Pumps				\$ -
213	Pumping Unit				\$ -
214	Engines & Motors				\$ -
216	Separation Equipment				\$ -
217	Oil Treating Heating Equipment				\$ -
218	Gas Scrubbers & Dehy Eqpmt				\$ -
219	Tanks Walkways & Stairs				\$ -
220	Purchaser Meters & Meter Runs				\$ -
221	Electrical Equip Install				\$ -
222	Flowlines-Sales,SWD,Gathering				\$ -
223	Piping & Valves				\$ -
224	Pumps - Water, Chem, Oil				\$ -
225	Automation Telemetry Equipment				\$ -
226	Locations,Roads,Fences,Repairs				\$ -
227	Facility Construct & Install				\$ -
228	Co Employee Supervision/Labor				\$ -
	Tangible Subtotal	\$ 1,059,224.00	\$ 35,000.00	\$ 205,000.00	\$ 1,299,224.00
	Total AFE Costs	\$ 4,591,337.00	\$ 4,438,473.72	\$ 481,535.00	\$ 9,511,345.72
Company Interest					
	TOTAL	0.000000%			
Prepared/Approved by Drilling (JW)				DATE:	
Prepared/Approved by Production (CO)				DATE:	
Prepared/Approved by Completions (RW)				DATE:	
VP Operations Approved (ME)				DATE:	
VP Land Approved (TH)				DATE:	
VP Engineering Approved (TW)				DATE:	
VP Geology Approved (JB)				DATE:	
CFO Approved (JH)				DATE:	
CEO Approved (DW)				DATE:	

ADMIRAL PERMIAN RESOURCES LLC AUTHORIZATION FOR EXPENDITURE (AFE)					
Cost Center		County	EDDY	Date	
Well Name	War Pigeon Fed Com 321H-324H	State	NEW MEXICO	AFE No	
Legal Desc	See Proposal SHL/BHL	Depth	17300' MD/7200' TVD	AFE Type	D&C
Field		API#		Budget Year	2025
Objective	2nd Bone Spring Sand	WI %		Est Start Date	
Description	DRILLING: Drill and case the War Pigeon Fed Com 321H-324H to '17300' MD/7200' TVD, targeting the 2nd Bone Spring Sand. AFE Per Well				
	COMPLETION: Frac will be a 52 stage plug and perf completion, 500,000 BBL slickwater, 25,250,000 lbs proppant @ 2,500 lbs/ft, 95 BPM. Zipper frac'd with 2 other wells and drilled out with coil tubing. Well will initially flow up casing and then tube up to run gas lift. Completion costs are inclusive of 45 days of flowback, tubing, gas lift mandrels and production tree.				
INTANGIBLE					
		1535	1536	1536	
Sub Acct	Sub Acct Name	Drilling	Completion	Production	Total
100	Legal & Title Opinion	\$ 18,000.00	\$ -	\$ -	\$ 18,000.00
101	Staking & Permitting	\$ 8,973.00	\$ -	\$ -	\$ 8,973.00
102	Locatn Roads Damages Frac Pits	\$ 247,500.00	\$ 8,333.33	\$ 6,666.67	\$ 262,500.00
103	Rig Mobilization	\$ 116,667.00	\$ -	\$ 3,500.00	\$ 120,167.00
104	Rig Daywork	\$ 861,189.00	\$ -	\$ 30,000.00	\$ 891,189.00
105	Rig Footage/Turnkey	\$ -	\$ -	\$ -	\$ -
106	Power & Fuel	\$ 202,760.00	\$ 534,212.40	\$ 5,000.00	\$ 741,972.40
107	Water & Water Well Equip	\$ 84,400.00	\$ 18,288.70	\$ -	\$ 102,688.70
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110	BHA-Bits, Reamers, Stabilizers	\$ 105,550.00	\$ 77,400.00	\$ -	\$ 182,950.00
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112	Cement & Cementing Services	\$ 177,995.00	\$ -	\$ -	\$ 177,995.00
113	Mud Logging	\$ -	\$ -	\$ -	\$ -
114	Logging-Form Evaluation	\$ 12,800.00	\$ 7,500.00	\$ -	\$ 20,300.00
115	Form Eval - Well Testing DST		\$ -	\$ -	\$ -
116	Pipe & Tubular Inspection	\$ 30,000.00	\$ -	\$ 5,000.00	\$ 35,000.00
118	Perforating & Svs		\$ 310,650.00	\$ -	\$ 310,650.00
119	Frac Tanks		\$ 97,333.33	\$ 7,000.00	\$ 104,333.33
120	Csg Crews & Tools-Drive Hammer	\$ 88,500.00	\$ -	\$ -	\$ 88,500.00
121	Formation Evaluation		\$ -	\$ -	\$ -
122	Stimulation Frac		\$ 1,966,266.26	\$ -	\$ 1,966,266.26
123	Transportation & Gathering	\$ 36,600.00	\$ 30,000.00	\$ 10,000.00	\$ 76,600.00
124	Flowback and Testing		\$ 59,250.00	\$ 150,000.00	\$ 209,250.00
125	Pumpdown & Kill Trucks		\$ 63,000.00	\$ -	\$ 63,000.00
126	Surface Equipment Rental	\$ 373,239.00	\$ 47,750.00	\$ 10,000.00	\$ 430,989.00
127	Contract Labor & Services	\$ 65,050.00	\$ 30,000.00	\$ 10,000.00	\$ 105,050.00
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130	Overhead	\$ -	\$ -	\$ -	\$ -
131	Remedial Ops & Fishing	\$ -	\$ -	\$ -	\$ -
132	Environmental & Safety Costs	\$ 5,285.00	\$ 8,000.00	\$ 2,500.00	\$ 15,785.00
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134	Other Specialized Services	\$ -	\$ -	\$ -	\$ -
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136	Rental Equipment Damages		\$ -	\$ -	\$ -
137	Coil Tubing Services		\$ 88,560.00	\$ -	\$ 88,560.00
138	Frac Stack		\$ 121,000.00	\$ -	\$ 121,000.00
139	Snubbing Operations		\$ -	\$ -	\$ -
170	Water Transfer		\$ 127,000.00	\$ -	\$ 127,000.00
171	Nitrogen		\$ -	\$ -	\$ -
172	Recycled Water		\$ 377,232.14	\$ 10,000.00	\$ 387,232.14
199	Contingency	\$ 165,721.00	\$ 209,689.22	\$ 13,168.33	\$ 388,578.56
	Intangible Subtotal	\$ 3,532,113.00	\$ 4,403,473.72	\$ 276,535.00	\$ 8,212,121.72

TANGIBLE					
		1538	1539	1539	
Sub Acct	Sub Acct Name	Drilling	Completion	Production	Total
132	Environmental & Safety Costs				\$ -
135	Misc Supplies & Materials				\$ -
199	Contingency				\$ -
200	Conductor Casing	\$ 7,000.00			\$ 7,000.00
201	Surface Casing	\$ 37,431.00			\$ 37,431.00
202	Intermediate Casing	\$ 370,178.00			\$ 370,178.00
203	Liner Casing	\$ -			\$ -
204	Subs Flt Eqpt Centralizers Etc	\$ 59,282.00			\$ 59,282.00
205	Wellhead / Tree	\$ 50,000.00	\$ 35,000.00	\$ 40,000.00	\$ 125,000.00
206	Sub Surface Equipment	\$ 26,000.00	\$ -	\$ 45,000.00	\$ 71,000.00
207	Production Casing	\$ 509,333.00	\$ -	\$ -	\$ 509,333.00
208	Tubing		\$ -	\$ 120,000.00	\$ 120,000.00
209	Rods				\$ -
210	Downhole Pumps				\$ -
213	Pumping Unit				\$ -
214	Engines & Motors				\$ -
216	Separation Equipment				\$ -
217	Oil Treating Heating Equipment				\$ -
218	Gas Scrubbers & Dehy Eqpmt				\$ -
219	Tanks Walkways & Stairs				\$ -
220	Purchaser Meters & Meter Runs				\$ -
221	Electrical Equip Install				\$ -
222	Flowlines-Sales,SWD,Gathering				\$ -
223	Piping & Valves				\$ -
224	Pumps - Water, Chem, Oil				\$ -
225	Automation Telemetry Equipment				\$ -
226	Locations,Roads,Fences,Repairs				\$ -
227	Facility Construct & Install				\$ -
228	Co Employee Supervision/Labor				\$ -
	Tangible Subtotal	\$ 1,059,224.00	\$ 35,000.00	\$ 205,000.00	\$ 1,299,224.00
	Total AFE Costs	\$ 4,591,337.00	\$ 4,438,473.72	\$ 481,535.00	\$ 9,511,345.72
Company Interest					
	TOTAL	0.000000%			
Prepared/Approved by Drilling (JW)				DATE:	
Prepared/Approved by Production (CO)				DATE:	
Prepared/Approved by Completions (RW)				DATE:	
VP Operations Approved (ME)				DATE:	
VP Land Approved (TH)				DATE:	
VP Engineering Approved (TW)				DATE:	
VP Geology Approved (JB)				DATE:	
CFO Approved (JH)				DATE:	
CEO Approved (DW)				DATE:	

## **War Pigeon Correspondence Summary**

**2/21/25**

**Hunter to Preston at Federal Abstract Company (who represented MRC in the lease sale)**

Hunter sent physical proposal via FedEx (Tracking #: 772238295702) to Federal Abstract Company. Scheduled to be delivered Tuesday, 2/25/25.

**2/26/25**

**Hunter to Preston at FedAbstraact**

Hunter sends "Notice of Overlapping Spacing Unit". Admiral also mailing docs directly via FedEx #772345481669 (Delivered 2/27/25)

**Hunter to Preston at FedAbstract**

Hunter sends "Federal and State Communitization" form agreement for FedAbstract review. Admiral also mailing docs directly via FedEx #772345481669 (Delivered 2/27/25)

**2/26/2025 – 2/27/2025**

11:57pm – 12:26pm Van Singleton called Hunter Hall: Hunter has phone conversation with Van Singleton II at Matador Resource company about their newly issued federal lease and the proposals sent by Admiral to Federal Abstract Company. Van indicated the ability for Matador to drill a good well and wanted to seek the most efficient pathway to making the most money for everyone involved. No formal negotiations were had.

**3/6/2025**

Well proposals sent to MRC Company via Email and FedEx Tracking 772538004160 (Delivered 3/7/25)

4:22pm – Called Hanna Rhoades at MRC. No answer.

**3/12/2025**

Marshall and Winston consents in Admiral's development plan in all formations.

**3/28/2025**

9:52am – Called Hanna Rhoades at MRC. No answer. Left voicemail as to our trade proposal coming soon.

**Admiral Permian Operating LLC  
Case No. 25335  
Exhibit A-6**

4/3/2025

Proposed trade to Hanna Rhoades at MRC.

4/9/2025

No response from Matador and emailed Hanna Rhoades and Ethan Frasier the following:  
“We have filed for compulsory pooling with the NMOCD for the War Pigeon DSU. Admiral now has all owners outside of Matador under JOA (~88%) in the ~1270 acre spacing unit. We are a very commercial group and with a majority of permits in hand, we certainly would like to resolve this quickly if possible. If needed, we are happy to come to Dallas and go through our operational performance with Matador to get you comfortable with being a Non-Op partner in the War Pigeon wells.”

4/9/2025 5:26pm

Brief call with Hanna Rhoades. Matador acknowledges Admiral's proposal's and affiliated trade proposal. Indicated that they would review and get back to us soon.

4/17/2025 2:09p

Followed up with MRC regarding potential trade / participation via email and call. No response.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ADMIRAL PERMIAN  
OPERATING LLC FOR COMPULSORY  
POOLING AND APPROVAL OF NON-  
STANDARD SPACING UNIT, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 25335**

**SELF-AFFIRMED STATEMENT  
OF Jared Haynes Hammett**

1. I am a geologist with Admiral Permian Operating LLC (“Admiral Permian”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the application filed by Admiral Permian in this case.

3. **Exhibit B-2** is a regional locator map that identifies the War Pigeon project within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing unit within the Bone Spring Formation. The approximate wellbore paths for the proposed **War Pigeon Fed Com 301H, War Pigeon Fed Com 321H, War Pigeon Fed Com 302H, War Pigeon Fed Com 322H, War Pigeon Fed Com 303H, War Pigeon Fed Com 323H, War Pigeon Fed Com 304H, and War Pigeon Fed Com 324H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines with color-coded attributes at bottom hole locations. The map identifies three wells penetrating the targeted intervals used to



construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area

5. **Exhibit B-4** is a subsea structure map for the 1<sup>st</sup> Bone Spring Sand formation that is representative of the targeted intervals for the proposed Wells. The control points are indicated by pink circles. The approximate wellbore paths of the Wells are depicted by dashed lines. The map demonstrates the formation is dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are indicated on the exhibit. This cross section demonstrates the target intervals are continuous across the Unit.

7. **Exhibit B-6** is a gun barrel diagram that shows the proposed wells in the Bone Spring unit.

8. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Admiral Permian's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

A handwritten signature in blue ink, consisting of stylized, overlapping loops and strokes, positioned above a horizontal line.

4/29/25  
Date

**Jared H. Hammett**

1407 Princeton Ave ♦ Midland, Texas 79702

[Jared.h.hammett@gmail.com](mailto:Jared.h.hammett@gmail.com)

(281) 460-8153

**Experience:*****Admiral Permian Resources******Midland, Texas******Manager Geology -- May 2017 to present***

- ♦ Geology Manager on a multidisciplinary team dedicated to unconventional exploration and development within the Permian Basin.
- ♦ Guiding Admiral's current unconventional development efforts across the Delaware Basin, Midland Basin, and the Central Basin Platform of the Permian Basin (2 Active Rigs).
- ♦ Appraised over ~200 marketed and off-market acquisition packages or leasing opportunities in all the major Permian Basin plays (conventional and unconventional) by identifying key risks, analyzing production, reserve potential, and understanding upside potential to provide bid recommendations.
- ♦ Developed integrated petrophysical models for pay identification, reservoir analysis, and completion recommendations for the entire Wolfcamp and Bone Spring stack across the Delaware Basin.
- ♦ Mapped structure, reservoir, production, and hydrocarbon pores volumes to high grade acquisition packages, leasing opportunities, and new development locations.
- ♦ Managed the formation evaluation and wellsite operations for over 94 horizontal development wells in the Delaware Basin and Central Basin Platform (Designed logging program, picked TD, QC and evaluated wireline and mudlogs data, picked core points, managed geosteering, calculated pay, and made completion recommendations).

***Plantation Petroleum Corporation (PPC) V******Abilene, Texas******Manager Geology -- January 2012 to present***

- ♦ Geology Manager on a multidisciplinary team focused on conventional and unconventional exploration and development across the Permian Basin.
- ♦ Guided Plantation Petroleum Corporation's horizontal San Andres exploration efforts in four prospect areas (1 Rig Program).
- ♦ Evaluated numerous marketed and off-market acquisition packages in all major Permian Basin plays (conventional and unconventional) by identifying key risks, analyzing production, reserve potential, and understanding upside potential to provide bid recommendations.
- ♦ Appraised the geologic upside and identified potential risks for multiple Delaware Basin asset and acreage acquisition opportunities.
- ♦ Generated and evaluated horizontal San Andres prospects across the Northwest Shelf and the Midland Basin by integrating well tests, subsurface mapping, regional geology, well log data, and scout information.
- ♦ Developed integrated petrophysical models for pay identification, reservoir analysis, and completion recommendations for Canon Ranch (Jo-Mill Spraberry) Unit, East Ropes (Clearfork) Unit, and Bateman Ranch Field.
- ♦ Mapped structure, reservoir, production, and OOIP for Canon Ranch (Jo-Mill Spraberry) Unit, East Ropes (Clearfork) Unit, and Bateman Ranch Field to high grade new development drilling and identify step-out locations.

- ◆ Integrated historic waterflood field studies and core data with new geologic mapping, image log, microseismic, and production data to confirm/quantify the directional permeability anisotropy with Canon Ranch (Jo-Mill Spraberry) Unit.
- ◆ Generated a skewed pattern down-spacing drilling program based on the new directional permeability anisotropy reservoir model (1 Rig Program).
- ◆ Lead the formation evaluation and wellsite operations for over 75 wells on the Northwest Shelf and in the Midland Basin

### ***Plantation Petroleum Corporation (PPC) IV***

***Abilene, Texas***

*Manager Geology -- January 2010 to December 2011*

- ◆ Geology Manager on the Permian Basin Eastern Shelf team focused on waterflood development and conventional and unconventional exploration.
- ◆ Team increased production, proved reserve potential (3-P reserves - 70 MMBoe), built development plan, and documented upside potential to capture maximum value for PPC IV Permian Basin Eastern Shelf asset divestiture (PPC IV Eastern Shelf package sold to Merit Energy Company for \$326 Million).
- ◆ Worked to set-up and present PPC IV Eastern Shelf divestiture data room presentations to prospective buyers
- ◆ Evaluated multiple acquisition packages by analyzing production, remaining reserves, and documenting upside potential to provided involvement recommendations.
- ◆ Generated 16 conventional and unconventional prospects by integrating, mapping, regional geology, well logs, and scout data for multiple target horizons across the Eastern Shelf and the Midland Basin.
- ◆ Generated Strawn Sand and Reef prospects on the Lake Trammel and South Lake Trammel Units (23 potential Strawn locations – LTU #207 IP: 59 BOPD).
- ◆ Identified and quantified 55 Proved, 48 Probable, and 47 Possible, reserve locations on the Mead, Guitar Ranch, Guy Ranch, Golightly and offsetting leases.
- ◆ Built structure and reservoir maps for Lake Trammel Unit, South Lake Trammel Unit, Claytonville, Guy Ranch, Acker Morris Sand Unit, Guitar Ranch, Pleasant Valley, Golightly, and the Davis Ranch leases to high grade development and identify step-out locations.
- ◆ Managed the wellsite operations and formation evaluation for over 35 wells on the Eastern Shelf.

### ***Anadarko Petroleum Corporation (APC)***

***The Woodlands, Texas***

*Sr. Geologist -- June 2007 to January 2010*

- ◆ Lead geologist on a multidisciplinary exploration and development team focused on Haynesville shale and Cotton Valley (Horizontal) exploration and development North Louisiana and East Texas.
- ◆ Integrated 12 cores and over 4000 well log to construct a regional sequence stratigraphic framework and depositional model for the Cotton Valley (Taylor Sand) across East Texas.
- ◆ Identified, drilled, cored, and evaluated multiple Haynesville shale exploration wells in East Texas.
- ◆ Generated 54 development locations and designed a 24-month drilling program in Carthage field, East Texas.
- ◆ Generated Cotton Valley/Bossier/Hosston development and step-out locations and identified recompletion candidates in Elm Grove Field. (22 Taylor Horizontal locations- Knighton 11-4H IP: 7.0 MMCFD)
- ◆ Identified and quantified 77 Proved, 34 Probable, and 164 Possible, SEC reserve locations in Elm Grove Field.
- ◆ Maximized value of North Louisiana divestiture assets by quantifying remaining reserves, building development plan, and identifying upside potential (APC North Louisiana package sold to XTO for \$211 Million).
- ◆ Evaluated all partner development participation proposals across Elm Grove and the North Louisiana Complex fields

**Associate Geologist -- December 2003 to June 2007**

- ◆ Constructed Cotton Valley structure and reservoir maps by integrating well log and 2-D/3-D seismic data
- ◆ Integrated core, well log, and seismic data to evaluate potential Hosston reservoir targets in and around Vernon Field, North Louisiana.
- ◆ Mapped multiple horizons across North Louisiana Salt Basin using well control and 2-D/3-D seismic.
- ◆ Built Vernon Field divestiture data room, detailing development plan, and supporting the upside potential (APC Vernon Field package sold to Exco Resources Inc. for \$1.6 Billion).
- ◆ Oversaw the wellsite operations for over 50 Lower Cotton Valley and Bossier wells in North Louisiana (Davis Lumber 10-3 IP: 10 MMCFD, Stewart Harrison 29-9 IP: 12 MMCFD).
- ◆ Wellsite operations responsibilities include: Designing logging program, QC and evaluate wireline and mudlogs data, selecting casing points, calling TD, picking core points, and making completion recommendations.

**Regional mapping project for Sunlight Exploration, Inc.****Canyon, Texas***Intern -- June 2003 to December 2003*

- ◆ Integrated regional geology, well logs, 2-D seismic, scout tickets, to identify and delineate prospects around the Whittenburg trough (Anadarko/Dalhart Basin).
- ◆ Interpreted well logs and 2-D seismic data to locate faults, generate structural contour maps, isopach maps, and cross-sections in Oldham County, TX (Anadarko/Dalhart Basin).
- ◆ Prospective intervals mapped during the project included the Granite Wash, Canyon Reef, Strawn Limestone, Red Cave, and Brown Dolomite Formations in the Texas Panhandle.

**Education:****University of Houston****Houston, Texas**

Master of Science in Geology -- December 2009

3.8/4.0 GPA

**West Texas A&M University****Canyon, Texas**

Bachelor of Science in Geology – December 2003

3.7/4.0 GPA

**Master's Thesis: "Storm-Dominated Micro-Tidal Barrier Island Depositional Systems within the Cotton Valley, Taylor Sandstone, in East Texas"**

**Industry Training:**

Subsurface Mapping	Sequence Stratigraphy	Clastic Depositional Systems
Wireline Operations	Introductory Petrophysics	Core and Depositional systems
Naturally Fractured Reservoirs	New Opportunities in Old Fields	Well logs Analysis/Interpretation
Wellsite Operations	Prospect/Play Risk Analysis.	Reservoir Engineering
Basin Modeling	Modern Coastal Environments	Petroleum Geochemistry
Energy Executive Management	Carbonate Depositional Systems	Deep Water Seismic Sequence Methods

**Software Experience:**

Petra	Seisworks	Openworks	Geoprobe	PI/IHS	ArcGIS
Geoframe	IESX	Geo Viz	Recall	MJ Log Sleuth	Corel Draw
Petrosys	TIPS	StarSteer	Microsoft Office Suite	Log View	Enverous
Spotfire	Kingdom				

**References:**

Available upon request

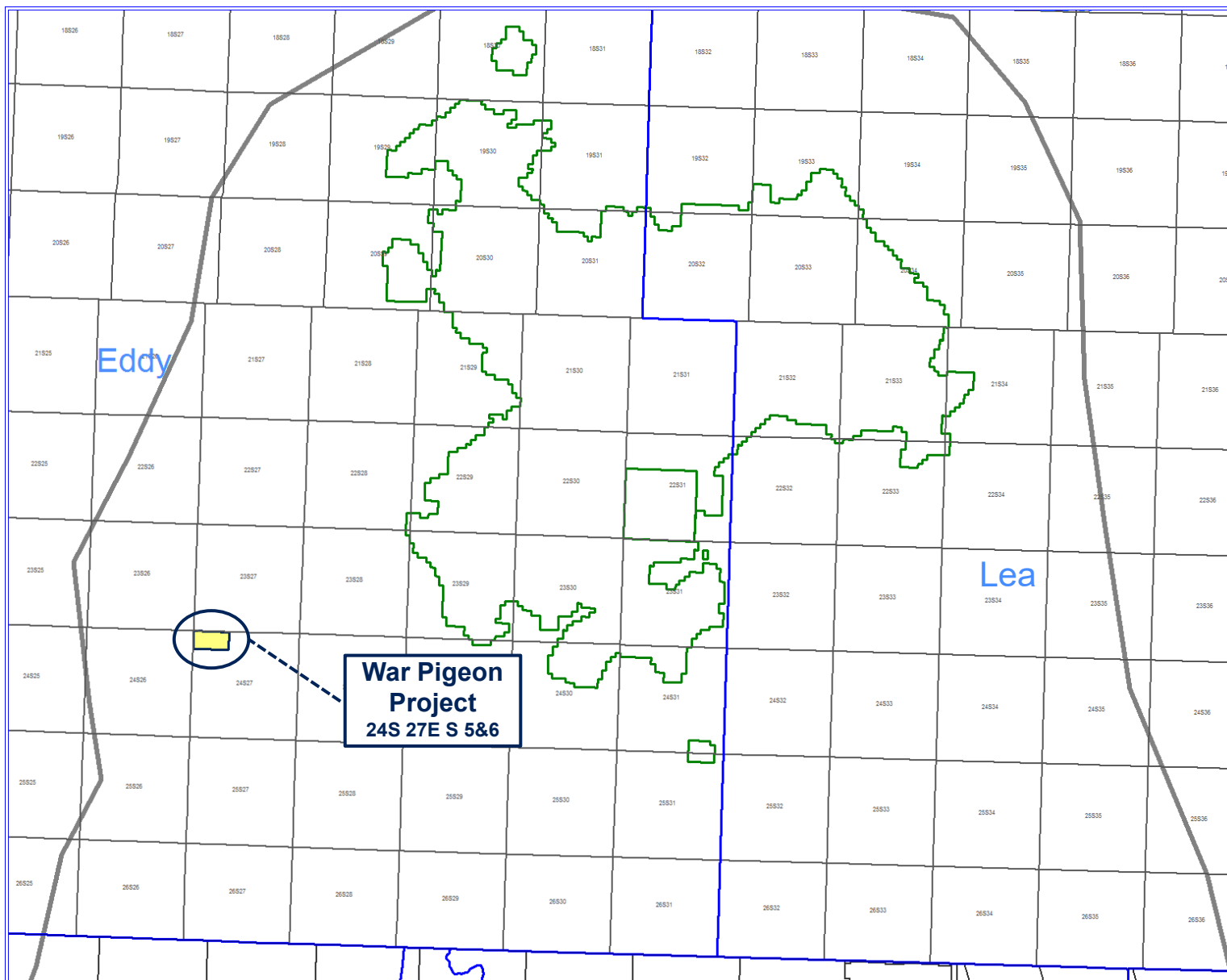
# Regional Locator Map

Case No. 25335



War Pigeon Fed Com 301H, 302H, 303H, 304H, 321H, 322H, 323H, 324H

Exhibit B-2

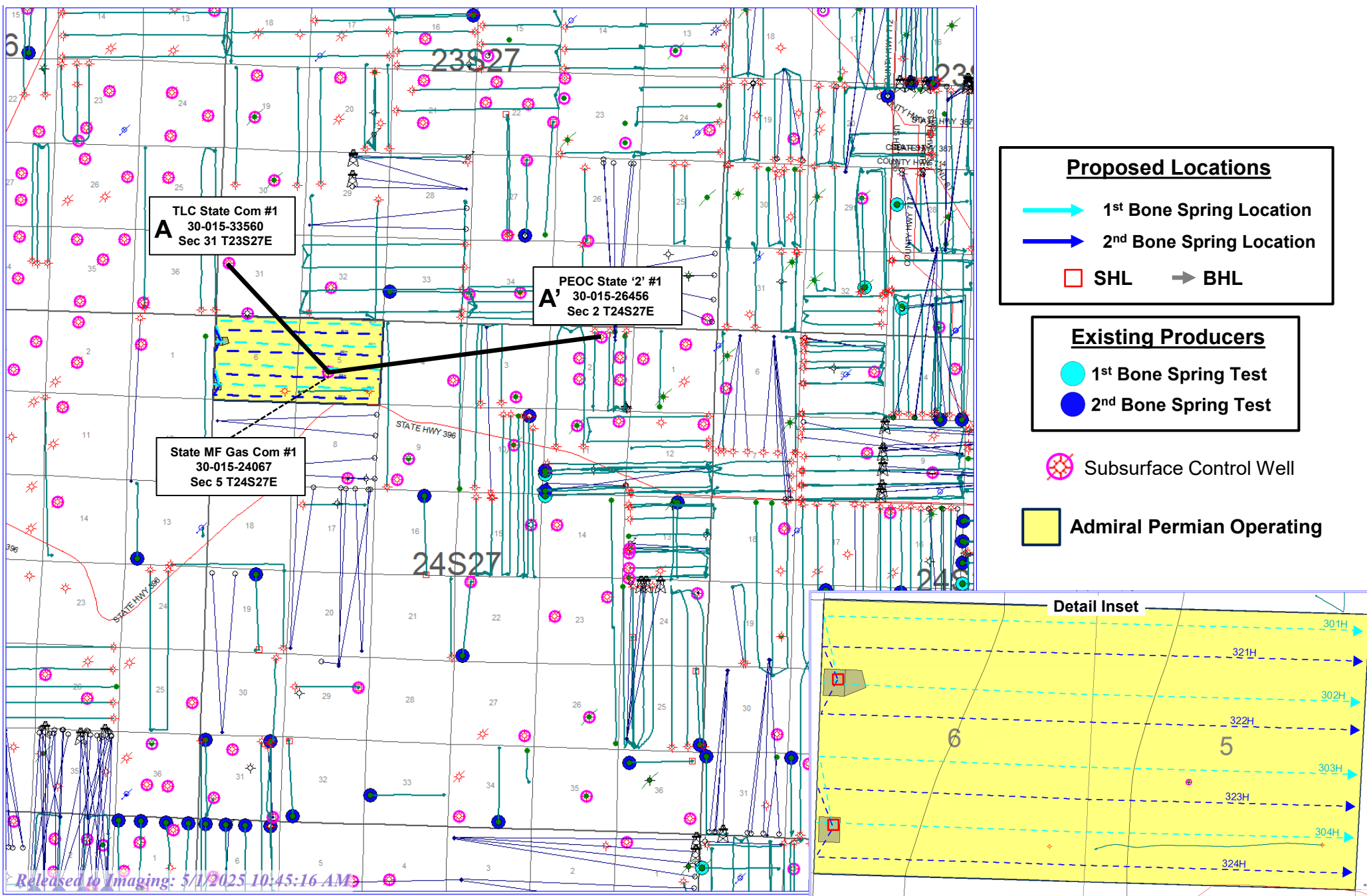


# Cross Section Locator Map

War Pigeon Fed Com 301H, 302H, 303H, 304H, 321H, 322H, 323H, 324H

Case No. 25335

Exhibit B-3



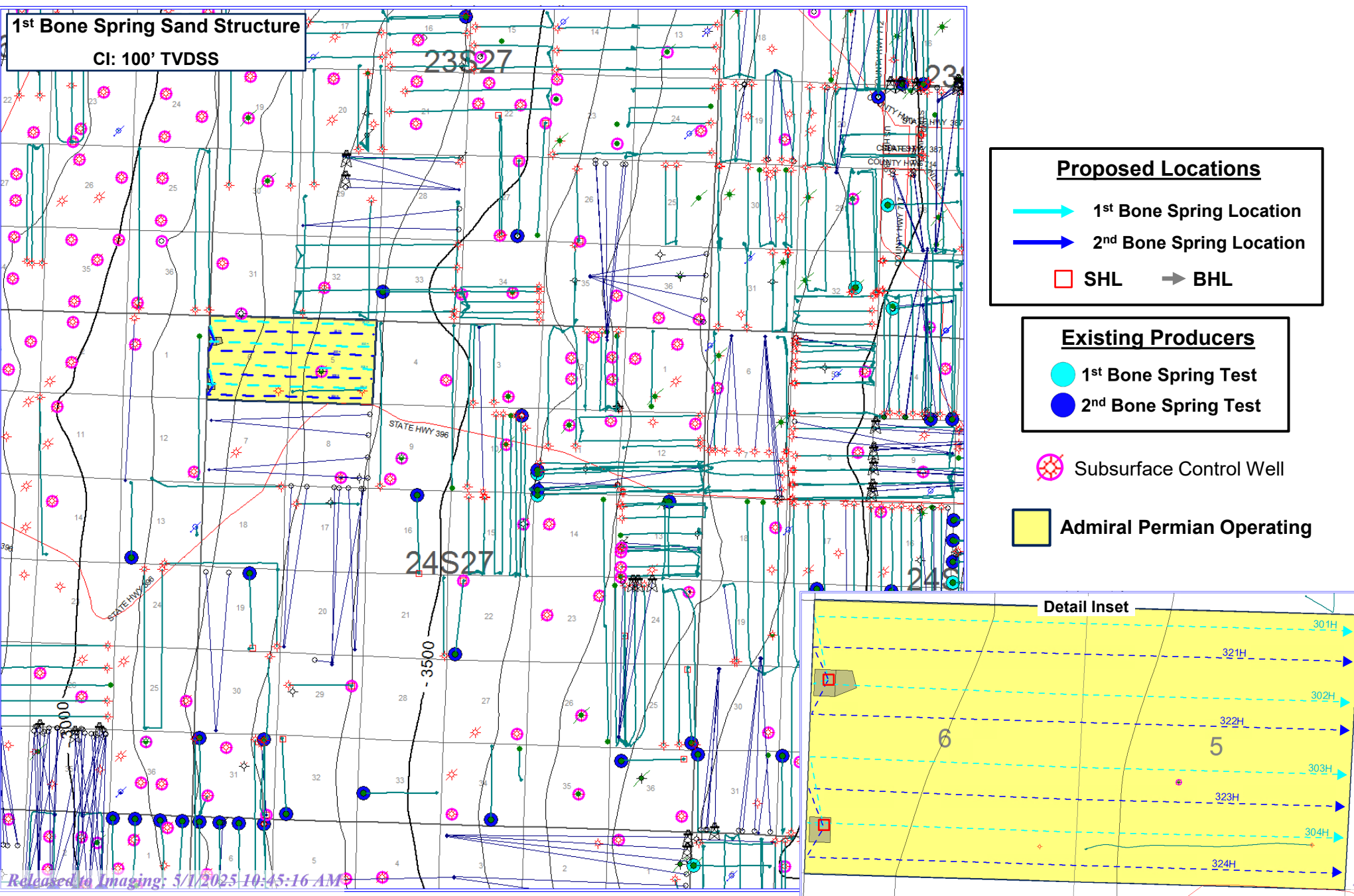


# 1<sup>st</sup> Bone Spring Sand Structure Map

War Pigeon Fed Com 301H, 302H, 303H, 304H, 321H, 322H, 323H, 324H

Case No. 25335

Exhibit B-4



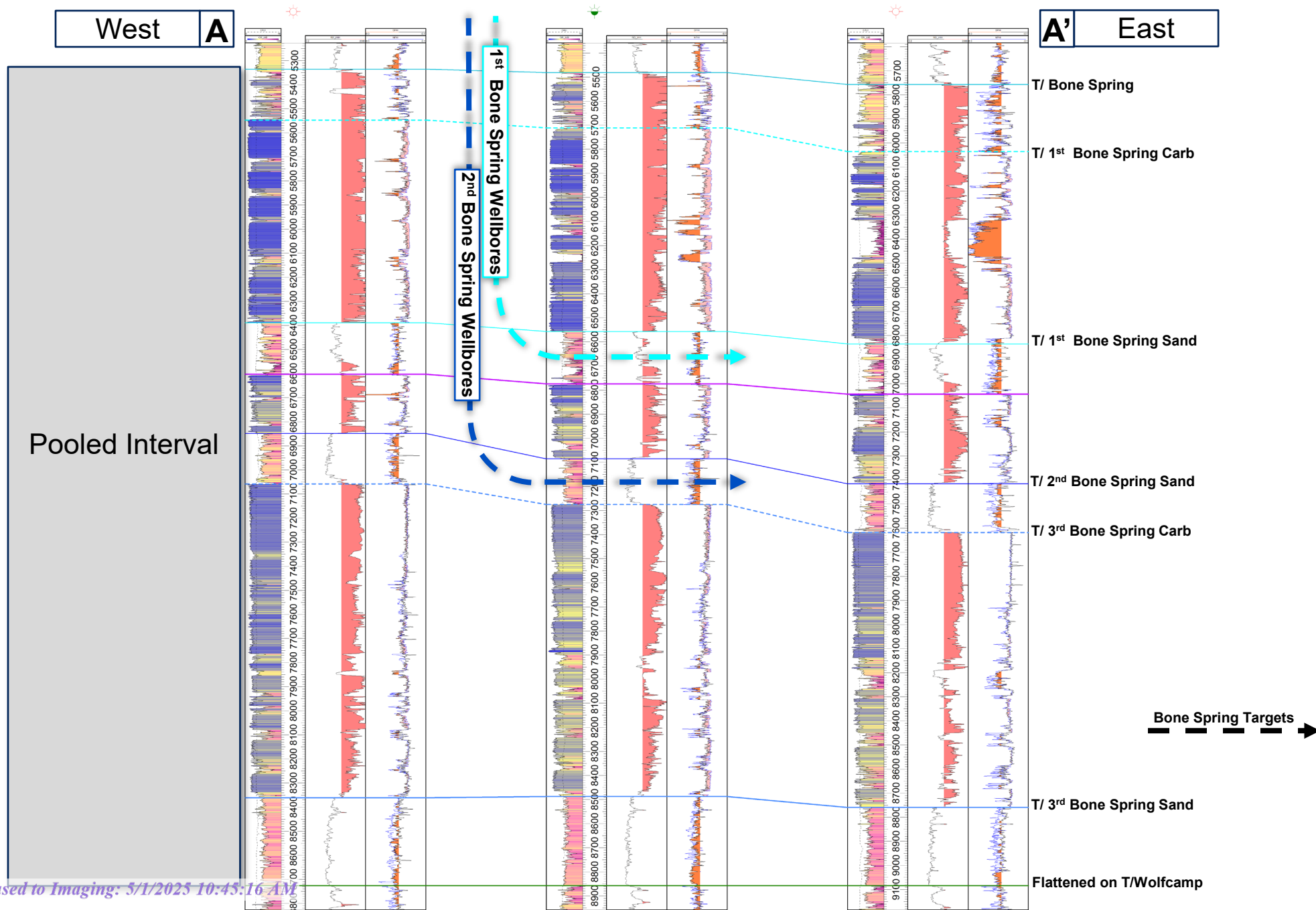


# Stratigraphic Cross-Section A-A'

War Pigeon Fed Com 301H, 302H, 303H, 304H, 321H, 322H, 323H, 324H

Case No. 25335

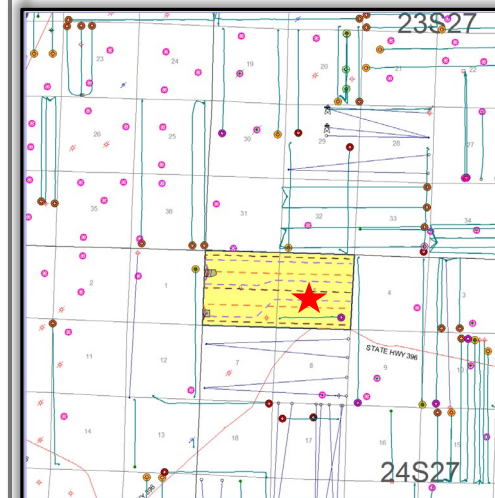
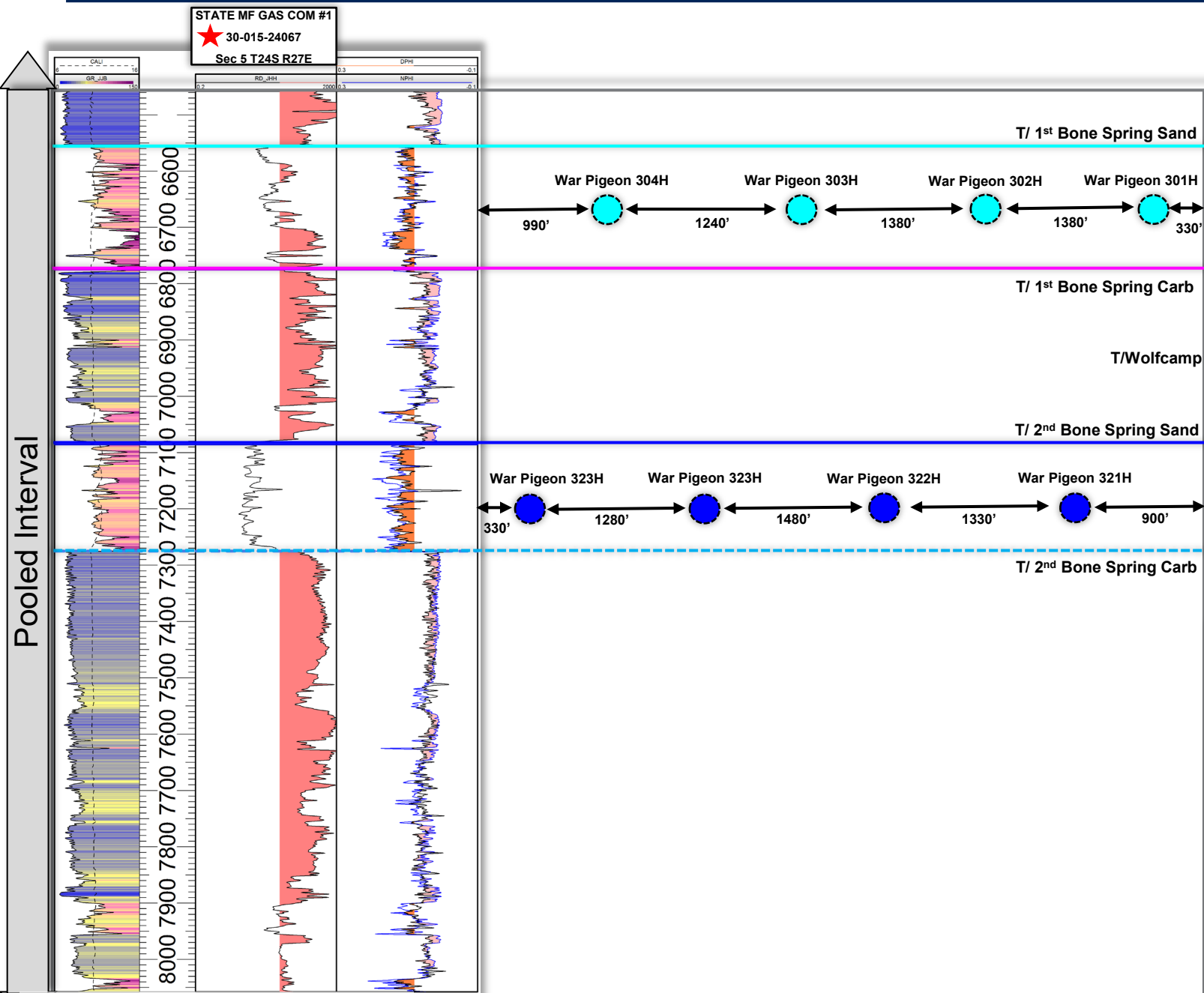
Exhibit B-5



# Gun Barrel Development Plan

War Pigeon Fed Com Bone Spring

Admiral Permian Operating LLC  
Case No. 25335  
Exhibit B-6



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF ADMIRAL PERMIAN  
OPERATING LLC FOR COMPULSORY  
POOLING AND APPROVAL OF NON-  
STANDARD SPACING UNIT, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 25335**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC (“Permian Resources”), the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On April 22, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

April 29, 2025  
Date

**Admiral Permian Operating LLC  
Case No. 25335  
Exhibit C**



April 17, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25335 – Application of Admiral Permian Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Hunter Hall, Landman at Admiral Permian Operating LLC, via e-mail at [hhall@admiralpermian.com](mailto:hhall@admiralpermian.com).

---

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymcclean.com](mailto:jmclean@hardymcclean.com)

**Admiral Permian Operating LLC**  
**Case No. 25335**  
**Exhibit C-1**

Hardy McLean LLC  
April 17, 2025

Page 2

Sincerely,

/s/ Jaclyn M. McLean  
Jaclyn M. McLean

Enclosure

**Postal Delivery Report**  
**Admiral War Pigeon Case Nos. 25335 and 25336**

<b>Recipient</b>	<b>Mailed</b>	<b>USPS Tracking Number</b>	<b>Delivery Status and Delivery Date</b>
Nestegg Energy Corporation	04/18/2025	94148118987654498 00178	Your item was delivered to an individual at the address at 3:46 pm on April 23, 2025 in ARTESIA, NM 88210.
Matador Resource Company	04/18/2025	94148118987654498 00314	Your item was delivered to an individual at the address at 10:41 am on April 23, 2025 in DALLAS, TX 75240.
Federal Abstract Company	04/18/2025	94148118987654498 00369	Your item was delivered to an individual at the address at 11:20 am on April 21, 2025 in SANTA FE, NM 87501.
Matador Resource Company	04/18/2025	94148118987654493 39753	We were unable to deliver your package at 4:26 pm on April 22, 2025 in DALLAS, TX 75240 because the business was closed. We will redeliver on the next business day. No action needed.
Marshall & Winston Inc.	04/18/2025	94148118987654493 39708	Your item was delivered to the front desk, reception area, or mail room at 9:07 am on April 22, 2025 in MIDLAND, TX 79705.
Marathon Oil Permian LLC	04/18/2025	94148118987654493 39791	Your item has been delivered and is available at a PO Box at 7:53 am on April 23, 2025 in MIDLAND, TX 79701.
Mewbourne Oil Company	04/18/2025	94148118987654493 39746	Your item was delivered to an individual at the address at 11:31 am on April 22, 2025 in MIDLAND, TX 79701.
Elberta M. Royalty	04/18/2025	94148118987654493 39784	Your item was delivered to an individual at the address at 11:52 am on April 22, 2025 in MIDLAND, TX 79701.
Sortida Resources, LLC	04/18/2025	94148118987654493 39739	Your item has been delivered and is available at a PO Box at 7:24 am on April 22, 2025 in MIDLAND, TX 79705.

**Admiral Permian Operating LLC**  
**Case No. 25335**  
**Exhibit C-2**

Oak Valley Mineral and Land, LP	04/18/2025	94148118987654493 39777	Your item has been delivered and is available at a PO Box at 7:24 am on April 22, 2025 in MIDLAND, TX 79705.
Chevron Corporation	04/18/2025	94148118987654493 39913	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
ConocoPhillips Company	04/18/2025	94148118987654493 39951	Your item has been delivered and is available at a PO Box at 7:53 am on April 23, 2025 in MIDLAND, TX 79701.
Devon Energy	04/18/2025	94148118987654493 39920	Your item was picked up at a postal facility at 7:39 am on April 23, 2025 in OKLAHOMA CITY, OK 73102.
Chase Oil	04/18/2025	94148118987654493 39906	Your item was delivered to an individual at the address at 8:42 am on April 23, 2025 in ARTESIA, NM 88210.
COG Operating LLC	04/18/2025	94148118987654493 39999	Your item has been delivered and is available at a PO Box at 7:53 am on April 23, 2025 in MIDLAND, TX 79701.
COG Production LLC	04/18/2025	94148118987654493 39944	Your item has been delivered and is available at a PO Box at 7:53 am on April 23, 2025 in MIDLAND, TX 79701.
Concho Oil & Gas LLC	04/18/2025	94148118987654493 39982	Your item has been delivered and is available at a PO Box at 7:53 am on April 23, 2025 in MIDLAND, TX 79701.
Bureau of Land Mangement	04/18/2025	94148118987654493 39975	Your item was delivered to an individual at the address at 12:13 pm on April 23, 2025 in CARLSBAD, NM 88220.
Coterra Energy Inc.	04/18/2025	94148118987654493 39616	Your item has been delivered and is available at a PO Box at 8:28 am on April 22, 2025 in MIDLAND, TX 79701.
State of New Mexico	04/18/2025	94148118987654493 39661	Your item was picked up at a postal facility at 9:51 am on April 22, 2025 in SANTA FE, NM 87501.

Nestegg Energy Corporation	04/18/2025	94148118987654493 39623	Your item was delivered to an individual at the address at 3:46 pm on April 23, 2025 in ARTESIA, NM 88210.
Federal Abstract Company	04/18/2025	94148118987654493 39609	Your item was delivered to an individual at the address at 11:20 am on April 21, 2025 in SANTA FE, NM 87501.





April 22, 2025

Dear Reference Admiral:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3396 09.**

## Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 21, 2025, 11:20 am
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Federal Abstract Company

Recipient Signature

Signature of Recipient:

L Speed Vrd Rtw

419 E PALACE AVE, SANTA  
FE, NM 87501

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

**Admiral Permian Operating LLC**  
**Case No. 25335**  
**Exhibit C-3**



April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3396 23.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 23, 2025, 3:46 pm
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Nestegg Energy Corporation

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Ray Miller  
Ray Miller  
2308 Siem Vista

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004



April 22, 2025

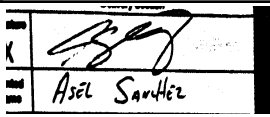

Dear Reference Admiral:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3396 61.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	April 22, 2025, 9:51 am
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	State of New Mexico

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004



April 22, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3396 16.**

#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 22, 2025, 8:28 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Coterra Energy Inc

#### Recipient Signature

Signature of Recipient:	<table><tbody><tr><td>Signature</td><td>X</td><td></td></tr><tr><td>Printed Name</td><td></td><td>Josh R. B.</td></tr></tbody></table>	Signature	X		Printed Name		Josh R. B.
Signature	X						
Printed Name		Josh R. B.					
Address of Recipient:	<table><tbody><tr><td>Delivery Address</td><td></td><td></td></tr></tbody></table>	Delivery Address					
Delivery Address							

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Washington, D.C. 20260-0004



April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3399 75.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 23, 2025, 12:13 pm
<b>Location:</b>	CARLSBAD, NM 88220
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Bereau of Land Mangement

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004



April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3399 82.**

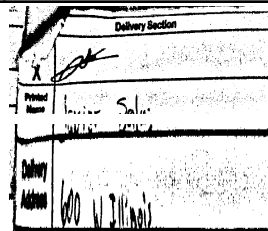
#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 23, 2025, 7:53 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Concho Oil Gas LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004



April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3399 44.**

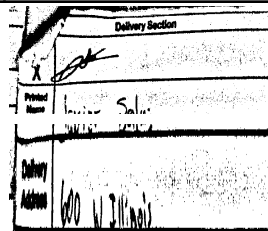
#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 23, 2025, 7:53 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	COG Production LLC

#### Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 24, 2025

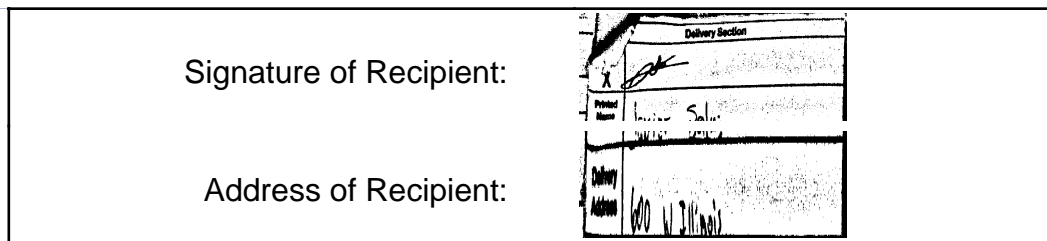
Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3399 99.**

#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 23, 2025, 7:53 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	COG Operating LLC

#### Recipient Signature



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Washington, D.C. 20260-0004





April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3399 06.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 23, 2025, 8:42 am
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Chase Oil

#### Recipient Signature

Signature of Recipient:

Amy Flores  
Amy Flores

Address of Recipient:

11314 Louington  
NW Artesia  
NM 88210

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April 24, 2025


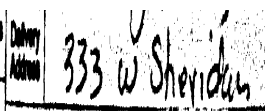
Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3399 20.**

#### Item Details

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	April 23, 2025, 7:39 am
<b>Location:</b>	OKLAHOMA CITY, OK 73102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Devon Energy

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004



April 22, 2025

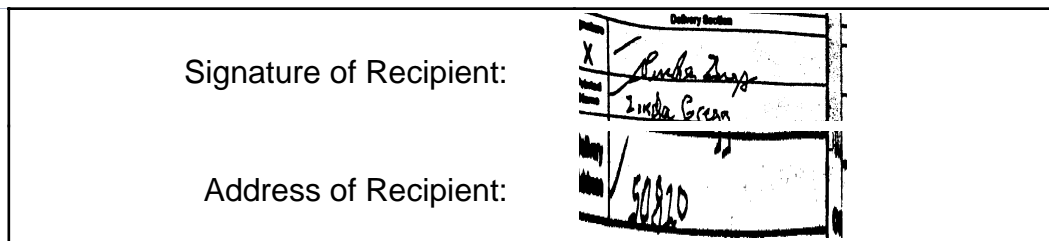
Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 77.**

#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 22, 2025, 7:24 am
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Oak Valley Mineral and Land LP

#### Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004



April 22, 2025

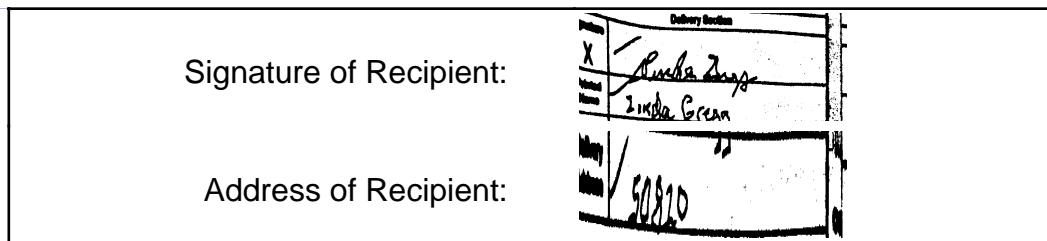
Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 39.**

#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 22, 2025, 7:24 am
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sortida Resources LLC

#### Recipient Signature



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Washington, D.C. 20260-0004



April 22, 2025

Dear Reference Admiral :

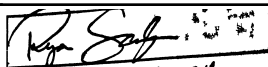
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 84.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 22, 2025, 11:52 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Elberta M Royalty

#### Recipient Signature

Signature of Recipient:



RYAN SCARBOROUGH  
Apr. 22 2025  
500 W Wall 200

Address of Recipient:

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April 22, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 46.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 22, 2025, 11:31 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Mewbourne Oil Company

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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April 24, 2025

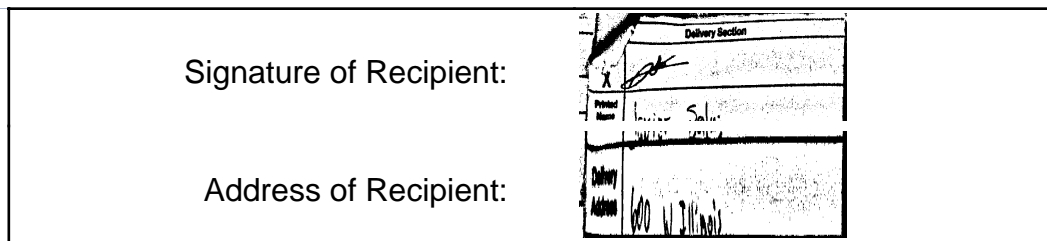
Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 91.**

#### Item Details

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 23, 2025, 7:53 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Marathon Oil Permian LLC

#### Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004



April 22, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 08.**

#### Item Details

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	April 22, 2025, 9:07 am
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Marshall Winston Inc

#### Recipient Signature

Signature of Recipient:

A handwritten signature in black ink, appearing to be "Marshall Winston", written over a light blue grid background.

Address of Recipient:

6 DESTA DR STE 3100,  
MIDLAND, TX 79705

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004





April 22, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 3397 46.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 22, 2025, 11:31 am
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Mewbourne Oil Company

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

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Washington, D.C. 20260-0004



April 23, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 8003 69.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 21, 2025, 11:20 am
<b>Location:</b>	SANTA FE, NM 87501
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Federal Abstract Company

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

419 E PALACE AVE, SANTA  
FE, NM 87501

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Washington, D.C. 20260-0004



April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 8003 14.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 23, 2025, 10:41 am
<b>Location:</b>	DALLAS, TX 75240
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Matador Resource Company

#### Recipient Signature

Signature of Recipient:

A black and white image of a handwritten signature, appearing to be "MATADOR" in a stylized, blocky font.

Address of Recipient:

A black and white image of a handwritten address, appearing to be "5402 LBJ #15" in a stylized, blocky font.

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April 24, 2025

Dear Reference Admiral :

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8118 9876 5449 8001 78.**

#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 23, 2025, 3:46 pm
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Nestegg Energy Corporation

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

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## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1491  
Ad Number: 44250  
Description: War Pigeon 25335  
Ad Cost: \$108.90

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 22<sup>th</sup> day of April 2025.

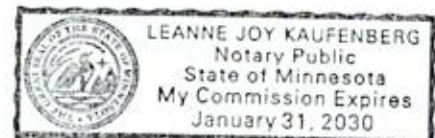
*Leanne Kaufenberg*

Leanne Kaufenberg, Notary Public, Redwood County  
Minnesota

CARA DOUGLAS  
HARDY MCLEAN LLC  
125 LINCOLN AVE. SUITE 223  
SANTA FE, NM 87501  
cdouglas@hardymclean.com

This is to notify all interested parties, including; Matador Resource Company; Marshall & Winston Inc.; Marathon Oil Permian LLC; Mewbourne Oil Company; Elberta M. Royalty; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Chevron Corporation; ConocoPhillips Company; Devon Energy; Chase Oil; COG Operating LLC; COG Production LLC; Concho Oil & Gas LLC; Bureau of Land Management; Coterra Energy Inc.; State of New Mexico; EOG Resources Inc.; Nestegg Energy Corporation; Federal Abstract Company; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Admiral Permian Operating, LLC (Case No. 25335). The hearing will be conducted on May 8, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25335, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,270.84-acre, more or less, non-standard horizontal spacing unit comprised of all of irregular Sections 5 and 6, Township 24 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): War Pigeon Fed Com 301H and War Pigeon Fed Com 321H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 5; War Pigeon Fed Com 302H and War Pigeon Fed Com 322H, which will be drilled from surface hole locations in Lot 5 (SW/4 NW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 5; War Pigeon Fed Com 303H and War Pigeon Fed Com 323H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 5; and War Pigeon Fed Com 304H and War Pigeon Fed Com 324H, which will be drilled from surface hole locations in Lot 7 (SW/4 SW/4 equivalent) of Section 6 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 5. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, a 200% charge for the risk involved in drilling and completing the Wells, and approval of the non-standard spacing unit. The Wells are located approximately 8.4 miles west southwest of Loving, New Mexico.

Published in the Carlsbad Current-Argus April 22, 2025.  
#44250



Admiral Permian Operating LLC  
Case No. 25335  
Exhibit C-4