

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 8, 2025**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.,
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 25296

**HAFLINGER 22-27 FED COM 100H
HAFLINGER 22-27 FED COM 121H
HAFLINGER 22-27 FED COM 125H
HAFLINGER 22-27 FED COM 231H
HAFLINGER 22-27 FED COM 232H
HAFLINGER 22-27 FED COM 233H
HAFLINGER 22-27 FED COM 300H
HAFLINGER 22-27 FED COM 303H
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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TAB 1

Devon Reference for Case No. 25296

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 25296

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. To the extent necessary, Devon also seeks to reopen Case No. 23119 in which the Division pooled all interests in the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27 for the limited purpose of vacating and supplanting Order No. R-22550 with the new pooling order issued under this Application. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Haflinger 22-27 Fed Com 100H Well**, the **Haflinger 22-27 Fed Com 121H Well**, the **Haflinger 22-27 Fed Com 125H Well**, the **Haflinger 22-27 Fed Com 231H Well**, the **Haflinger 22-27 Fed Com 232H Well**, the **Haflinger 22-27 Fed Com 233H Well**, the **Haflinger 22-27 Fed Com 300H Well**, the **Haflinger 22-27 Fed**

Com 303H Well, the **Haflinger 22-27 Fed Com 520H Well**, the **Haflinger 22-27 Fed Com 521H Well**, the **Haflinger 22-27 Fed Com 522H Well**, the **Haflinger 22-27 Fed Com 524H Well**, the **Haflinger 22-27 Fed Com 525H Well**, and the **Haflinger 22-27 Fed Com 526H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Devon proposes the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

4. Devon proposes the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

5. Devon proposes the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

6. Devon proposes the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

7. Devon proposes the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well, positioned so the unit can include proximity tracts, thereby incorporating the E/2 W/2 of Sections 22 and 27.

8. Devon proposes the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

9. Devon proposes the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

10. Devon proposes the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

11. Devon proposes the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

12. Devon proposes the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

13. Devon proposes the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

14. Devon proposes the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

15. Devon proposes the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

16. Devon proposes the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

17. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

18. Devon previously pooled the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 under Order No. R-22550. Devon dedicated the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit created under Order No. R-22550. Devon seeks to have Order No. R-22550 vacated and replaced with the order issued in this case. Accordingly, Devon intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein.

19. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

20. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

21. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

B. Approving the **Haflinger 22-27 Fed Com 100H Well**, the **Haflinger 22-27 Fed Com 121H Well**, the **Haflinger 22-27 Fed Com 125H Well**, the **Haflinger 22-27 Fed Com 231H Well**, the **Haflinger 22-27 Fed Com 232H Well**, the **Haflinger 22-27 Fed Com 233H Well**, the **Haflinger 22-27 Fed Com 300H Well**, the **Haflinger 22-27 Fed Com 303H Well**, the **Haflinger 22-27 Fed Com 520H Well**, the **Haflinger 22-27 Fed Com 521H Well**, the **Haflinger 22-27 Fed Com 522H Well**, the **Haflinger 22-27 Fed Com 524H Well**, the **Haflinger 22-27 Fed Com 525H Well**, and the **Haflinger 22-27 Fed Com 526H Well**, as the wells for the HSU.

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Vacating Order No. R-22550 and replacing it with the order issued in this Case.

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

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**Attorneys for Devon Energy Production
Company, L.P.**

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25296	APPLICANT'S RESPONSE
Date: May 8, 2025 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Haflinger 22-27 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	JENNINGS; Upper Bone Spring Shale: [97838]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North South
Description: TRS/County	W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Haflinger 22-27 Fed Com 300H (API No. 30-025-Pending), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit C, 200' FNL, 1,720' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,450' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 300H Well: FTP: Unit C, 100' FNL, 1,450' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,450' FWL, Section 27, T25S-R32E

Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 300H Well: TVD approx. 11,031', TMD 21,031'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #2	Haflinger 22-27 Fed Com 520H (API No. 30-025-52857), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit C, 500' FNL, 1,715' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 1,120' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 520H Well: FTP: Unit D, 100' FNL, 1,120' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 1,120' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 520H Well: TVD approx. 9,127', TMD 19,127'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #3	Haflinger 22-27 Fed Com 521H (API No. 30-025-50058), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit D, 200' FNL, 1,090' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 330' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 521H Well: FTP: Unit D, 100' FNL, 330' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 330' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 521H Well: TVD approx. 9,120', TMD 19,120'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #4	Haflinger 22-27 Fed Com 522H (API No. 30-025-50059), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit D, 200' FNL, 1,180' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 715' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 522H Well: FTP: Unit D, 100' FNL, 715' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 715' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 522H Well: TVD approx. 9,155', TMD 19,155'; Bone Spring formation, See Exhibit A, A-1 & B-2

Well #5	Haflinger 22-27 Fed Com 524H (API No. 30-025-50061), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit C, 500' FNL, 1,775' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,515' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 524H Well: FTP: Unit C, 100' FNL, 1,515' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,515' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 524H Well: TVD approx. 9,124', TMD 19,124'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #6	Haflinger 22-27 Fed Com 525H (API No. 30-025-54294), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit C, 200' FNL, 1,780' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,910' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 525H Well: FTP: Unit C, 100' FNL, 1,910' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,910' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 525H Well: TVD approx. 9,105', TMD 19,105'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #7	Haflinger 22-27 Fed Com 526H (API No. 30-025-54295), JENNINGS; Upper Bone Spring Shale: [97838] SHL: Unit C, 200' FNL, 1,840' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 2,310' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 526H Well: FTP: Unit C, 100' FNL, 2,310' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 2,310' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 526H Well: TVD approx. 9,107', TMD 19,107'; Bone Spring formation, See Exhibit A, A-1, B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Page 13 of 152 Requested Risk Charge	200%, Exhibit A

Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 13
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4
HSU Cross Section	Exhibit B-2, B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4,
Cross Section (including Landing Zone)	Exhibit B-2, B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	1-May-25

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25296	APPLICANT'S RESPONSE
Date: May 8, 2025 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Haflinger 22-27 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Haflinger 22-27 Fed Com 100H (API No. 30-025-Pending), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit C, 500' FNL, 1,745' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,430' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 100H Well: FTP: Unit C, 100' FNL, 1,430' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,430' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 100H Well: TVD approx. 10,034', TMD 20,034'; Bone Spring formation, See Exhibit A, A-1, B-2

Well #2	Haflinger 22-27 Fed Com 121H (API No. 30-025-52853), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit D, 200' FNL, 1,150' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 550' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 121H Well: FTP: Unit D, 100' FNL, 550' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 550' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 121H Well: TVD approx. 10,010', TMD 20,010'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #3	Haflinger 22-27 Fed Com 125H (API No. 30-025-54293), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit C, 200' FNL, 1,810' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 2,310' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 125H Well: FTP: Unit C, 100' FNL, 2,310' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 2,310' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 125H Well: TVD approx. 10,054', TMD 20,054'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #4	Haflinger 22-27 Fed Com 231H (API No. 30-025-52854), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit D, 200' FNL, 1,120' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 330' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 231H Well: FTP: Unit D, 100' FNL, 330' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 330' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 231H Well: TVD approx. 10,547', TMD 20,547'; Bone Spring formation, See Exhibit A, A-1, B-2

Well #5	Haflinger 22-27 Fed Com 232H (API No. 30-025-52992), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit C, 500' FNL, 1685' FWL, Section 27, T20S-R29E; BHL: Unit H, 20' FSL, 1515' FWL, Section 25, T20S-R29E, NMPPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North South / Stand up Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 232H Well: FTP: Unit C, 100' FNL, 1,515' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,515' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 232H Well: TVD approx. 10,551', TMD 20,551'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #6	Haflinger 22-27 Fed Com 233H (API No. 30-025-52855), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit C, 200' FNL, 1,750' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 2,090' FWL, Section 27, T25S-R32E, NMPPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 233H Well: FTP: Unit C, 100' FNL, 2,090' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 2,090' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 233H Well: TVD approx. 10,552', TMD 20,552'; Bone Spring formation, See Exhibit A, A-1, B-2
Well #7	Haflinger 22-27 Fed Com 303H (API No. 30-025-52856), WC-025 G-08 S253235G: Lower Bone Spring; Pool Code: [97903] SHL: Unit C, 500' FNL, 1,655' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 500' FWL, Section 27, T25S-R32E, NMPPM; Lea County, New Mexico Completion Target: Bone Spring formation Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	Haflinger 22-27 Fed Com 303H Well: FTP: Unit D, 100' FNL, 500' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 500' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	Haflinger 22-27 Fed Com 303H Well: TVD approx. 11,033', TMD 21,033'; Bone Spring formation, See Exhibit A, A-3
Page 17 of 152	
AFE Capex and Operating Costs	

Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4,
Cross Section (including Landing Zone)	Exhibit B-2, B-4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	1-May-25

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Ryan Cloer, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 25296

SELF-AFFIRMED STATEMENT OF RYAN CLOER

I, Ryan Cloer, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I graduated from the University of Oklahoma with a Bachelor's degree in Business Administration (Energy Management) in 2008. I have worked at Devon for approximately 17 years, and I have been working in New Mexico for 8 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division”) and made a matter of record.
4. This Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon seeks two orders pooling all uncommitted mineral interests in the Bone Spring formation. Devon seeks one order to pool all uncommitted interest in the Bone Spring formation designated as WC-025 G-08 S253235G; LWR BONE SPRING pool [Code 97903]), an

oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

6. Devon proposes and dedicates to the unit the **Haflinger 22-27 Fed Com 100H Well**, the **Haflinger 22-27 Fed Com 121H Well**, the **Haflinger 22-27 Fed Com 125H Well**, the **Haflinger 22-27 Fed Com 231H Well**, the **Haflinger 22-27 Fed Com 232H Well**, the **Haflinger 22-27 Fed Com 233H Well**, and the **Haflinger 22-27 Fed Com 303H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation in the WC-025 G-08 S253235G; LWR BONE SPRING pool [Code 97903]).

7. And Devon seeks an order to pool all uncommitted interest in the Bone Spring formation designated as the JENNINGS; UPPER BONE SPRING SHALE [Code 97838]), an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

8. Devon proposes and dedicates to the unit the **Haflinger 22-27 Fed Com 300H Well**, the **Haflinger 22-27 Fed Com 520H Well**, the **Haflinger 22-27 Fed Com 521H Well**, the **Haflinger 22-27 Fed Com 522H Well**, the **Haflinger 22-27 Fed Com 524H Well**, the **Haflinger 22-27 Fed Com 525H Well**, and the **Haflinger 22-27 Fed Com 526H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation in the JENNINGS; UPPER BONE SPRING SHALE [Code 97838]).

9. Devon is a working interest owner in the units with a right to drill and proposes to drill its wells as follows:

- The **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 10,034'; approximate TMD of

20,034'; FTP in Section 22: 100' FNL, 1430' FWL; LTP in Section 27: 100' FSL, 1430' FWL. The 100H well is in the Lower Bone Spring (Code 97903).

- The **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 10,014'; approximate TMD of 20,010'; FTP in Section 22: 100' FNL, 550' FWL; LTP in Section 27: 100' FSL, 550' FWL. The 121H well is in the Lower Bone Spring (Code 97903).
- The **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 10,054'; approximate TMD of 20,054'; FTP in Section 22: 100' FNL, 2310' FWL; LTP in Section 27: 100' FSL, 2310' FWL. The 125H well is in the Lower Bone Spring (Code 97903).
- The **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 10,547'; approximate TMD of 20,547'; FTP in Section 22: 100' FNL, 330' FWL; LTP in Section 27: 100' FSL, 330' FWL. The 231H well is in the Lower Bone Spring (Code 97903).
- The **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well, positioned so the unit can include proximity tracts, thereby incorporating the E/2 W/2 of Sections 22 and 27; approximate TVD of 10,551'; approximate TMD of 20,551'; FTP in Section 22: 100' FNL, 1515' FWL; LTP in Section 27: 100' FSL, 1515' FWL. The 232H well is in the Lower Bone Spring (Code 97903) and will be the proximity well for this pool.
- The **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 10,552'; approximate TMD of

20,552'; FTP in Section 22: 100' FNL, 2090' FWL; LTP in Section 27: 100' FSL, 2090' FWL. The 233H well is in the Lower Bone Spring (Code 97903).

- The **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 11,031'; approximate TMD of 21,031'; FTP in Section 22: 100' FNL, 1450' FWL; LTP in Section 27: 100' FSL, 1450' FWL. The 300H well is in the Jennings; Upper Bone Spring Shale (Code 97838). It is positioned to qualify as a proximity well for the Jennings pool and will be utilized to as a proximity tract to glue together the W/2 of Sections 22 and 27 as a unit.
- The **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 11,033'; approximate TMD of 21,033'; FTP in Section 22: 100' FNL, 500' FWL; LTP in Section 27: 100' FSL, 500' FWL. The 303H well is in the Lower Bone Spring (Code 97903).
- The **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,127'; approximate TMD of 19,127'; FTP in Section 22: 100' FNL, 1120' FWL; LTP in Section 27: 100' FSL, 1120' FWL. The 520H well is in the Jennings; Upper Bone Spring Shale (Code 97838).
- The **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,120'; approximate TMD of 19,120'; FTP in Section 22: 100' FNL, 330' FWL; LTP in Section 27: 100' FSL, 330' FWL. The 521H well is in the Jennings; Upper Bone Spring Shale (Code 97838).
- The **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,155'; approximate TMD of

19,155'; FTP in Section 22: 100' FNL, 715' FWL; LTP in Section 27: 100' FSL, 715' FWL. The 522H well is in the Jennings; Upper Bone Spring Shale (Code 97838).

- The **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,124'; approximate TMD of 19,124'; FTP in Section 22: 100' FNL, 1515' FWL; LTP in Section 27: 100' FSL, 1515' FWL. The 524H well is in the Jennings; Upper Bone Spring Shale (Code 97838).
- The **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,105'; approximate TMD of 19,105'; FTP in Section 22: 100' FNL, 1910' FWL; LTP in Section 27: 100' FNL, 1910' FWL. The 525H well is in the Jennings; Upper Bone Spring Shale (Code 97838).
- The **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,107'; approximate TMD of 19,107'; FTP in Section 22: 100' FNL, 2310' FWL; LTP in Section 27: 100' FSL, 2310' FWL. The 526H well is in the Jennings; Upper Bone Spring Shale (Code 97838).

10. **Devon Exhibit A-1** contains the C-102 for each of the fourteen (14) wells.

11. **Devon Exhibit A-2** contains a general location plat and a plat outlining the units being pooled is attached hereto as **Devon Exhibit A-2**, which shows the location of the proposed wells within the units. The well locations are orthodox, and they meet the Division's offset requirements. **Devon Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

12. A good faith review of records did not reveal any overlapping units.

13. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and sent notice by letter. The ORRI owners were locatable, except four (4): Jessie Manning, Byron Garrett, Trustee, Beverly Sue Prichard, and Brynnee Lee Bryan, whose letters are designated as To Be Returned.

14. Devon published notice in the Hobbs NewsSun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

15. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

16. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

17. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to

obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing units.

18. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

19. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

20. Devon requests that it be designated operator of the units and wells.

21. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

22. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

23. The foregoing is correct and complete to the best of my knowledge and belief.

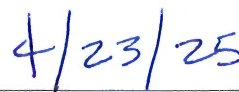
[Signature page follows]

Signature page of Self-Affirmed Statement of Ryan Cloer:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25296 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Ryan Cloer



Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 100H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		500' N	1745' W	32.121856	103.665852	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	1430' W	32.094256	103.666849	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	1430' W	32.123092	103.666868	LEA

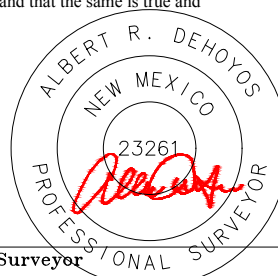
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	1430' W	32.122954	103.666868	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	1430' W	32.094476	103.666849	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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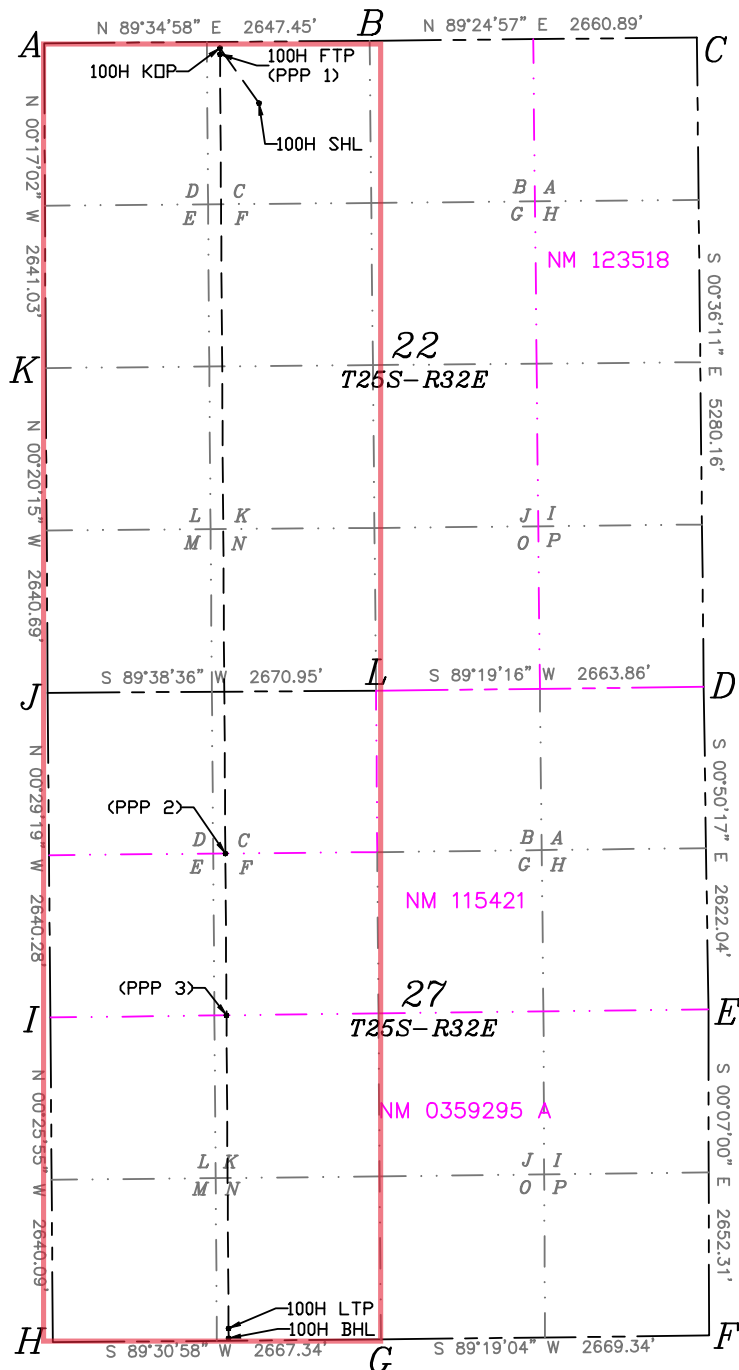
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 02/18/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Amy A. Brown Printed Name amy.brown@dvn.com Email Address		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 500' FNL 1745' FVL SECTION 22 ELI 3414.0' N408707.25/E747976.65 LAT:32.121856/LDN103.665852
KICK OFF POINT 50' FNL 1430' FVL SECTION 22 N409154.96/E747659.43 LAT:32.123092/LDN103.666868
FIRST TAKE POINT 100' FNL 1430' FVL SECTION 22 N409104.96/E747659.67 LAT:32.122954/LDN103.666868
LAST TAKE POINT 100' FSL 1430' FVL SECTION 27 N398744.78/E747729.46 LAT:32.094476/LDN103.666849
BOTTOM HOLE LOCATION 20' FSL 1430' FVL SECTION 27 N398664.78/E747730.06 LAT:32.094256/LDN103.666849
PPP 2 1316' FNL 1434' FVL SECTION 27 N402606.20/E747703.45 LAT:32.105090/LDN103.666856
PPP 3 2631' FNL 1432' FVL SECTION 27 N401290.54/E747712.31 LAT:32.101474/LDN103.666854



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52853	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 121H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		200' N	1150' W	32.122679	103.667773	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		20' S	550' W	32.094250	103.669691	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		50' N	550' W	32.1230	-103.6698	LEA

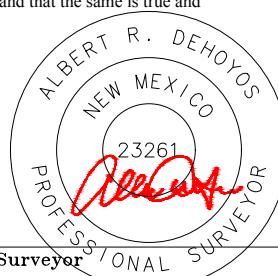
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		100' N	550' W	32.122952	103.669710	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		100' S	550' W	32.094470	103.669691	LEA

	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
		X		

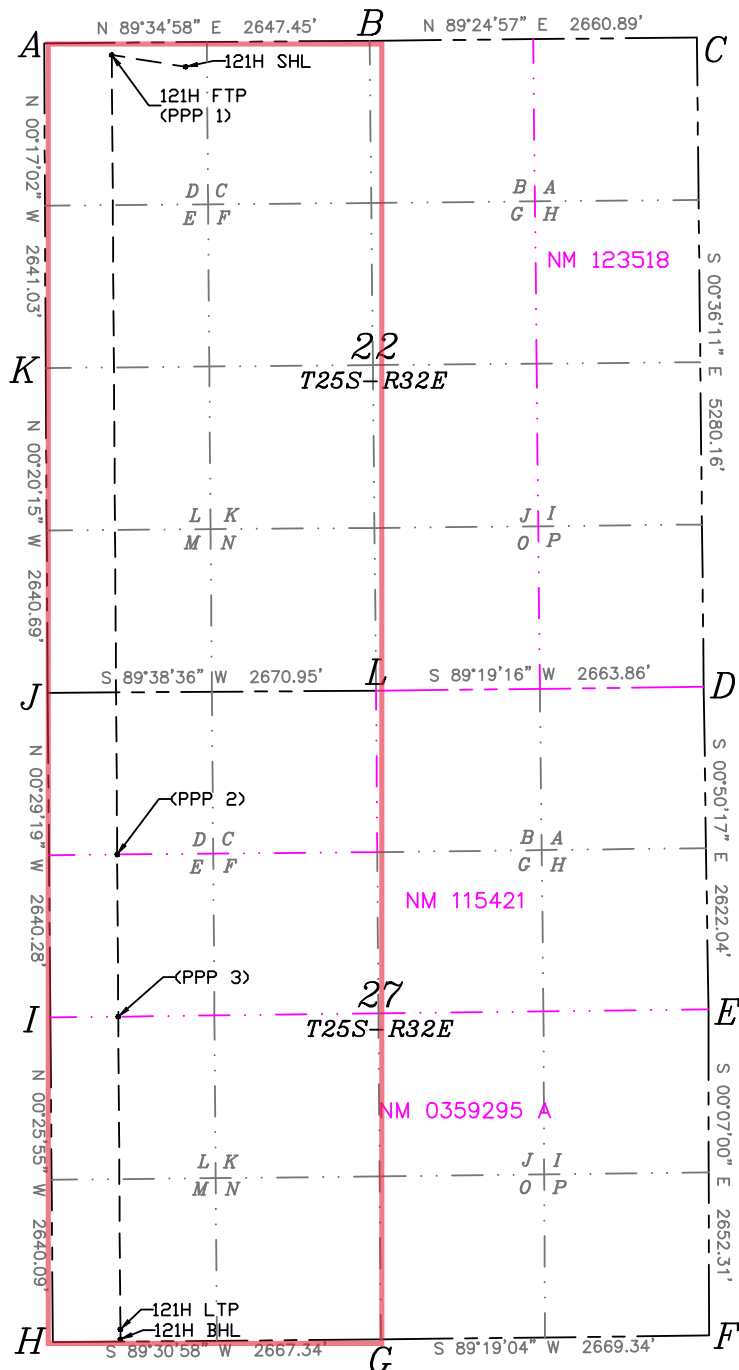
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1150' FWL SECTION 22 EL: 3415.1' N409002.92/E747380.18 LAT:32.122679/LON:103.667773
KICK OFF POINT CALLS: 20' FNL 250' FWL N409148.7/E746780 LAT:32.1230/LON:103.6698
FIRST TAKE POINT (PPP 1) 100' FNL 550' FWL SECTION 22 N409098.55/E746779.69 LAT:32.122952/LON:103.669710
LAST TAKE POINT 100' FSL 550' FWL SECTION 27 N398737.35/E746849.49 LAT:32.094470/LON:103.669691
BOTTOM HOLE LOCATION 20' FSL 550' FWL SECTION 27 N398657.35/E746850.10 LAT:32.094250/LON:103.669691
PPP 2 1318' FNL 554' FWL SECTION 27 N402597.98/E746823.49 LAT:32.105082/LON:103.669698
PPP 3 2637' FNL 552' FWL SECTION 27 N401279.58/E746832.37 LAT:32.101458/LON:103.669696



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54293	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 125H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3416.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		200' N	1810' W	32.122681	103.665641	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	2310' W	32.094261	103.664008	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	2310' W	32.1230	-103.6641	LEA

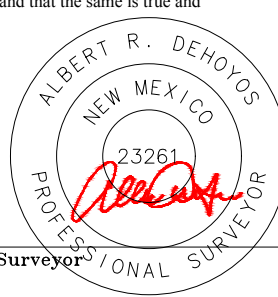
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	2310' W	32.122957	103.664025	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	2310' W	32.094481	103.664008	LEA

Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
	X		N/A

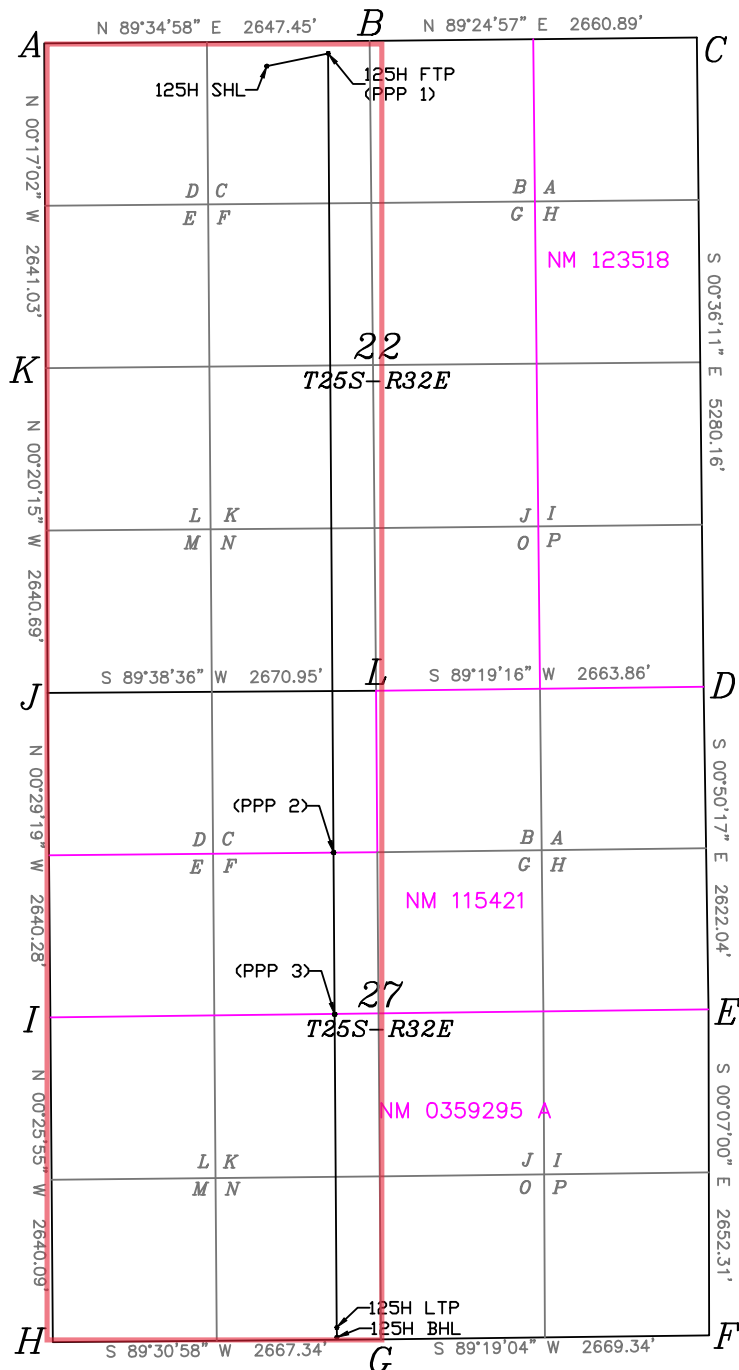
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1810' FWL SECTION 22 E/L 3416.0' N409007.73/E:748040.16 LAT:32.122681/LDN:103.665641
KICK OFF POINT CALLS:30' FNL 2310' FWL N409161.7/E:748539.9 LAT:32.1230/LDN:103.6641
FIRST TAKE POINT 100' FNL 2310' FWL SECTION 22 N409111.37/E:748539.65 LAT:32.122937/LDN:103.664025
LAST TAKE POINT 100' FSL 2310' FWL SECTION 27 N398752.21/E:748609.43 LAT:32.094481/LDN:103.664008
BOTTOM HOLE LOCATION 20' FSL 2310' FWL SECTION 27 N398672.21/E:748610.03 LAT:32.094261/LDN:103.664008
PPP 2 1313' FNL 2314' FWL SECTION 27 N402614.41/E:748583.42 LAT:32.105098/LDN:103.664014
PPP 3 2629' FNL 2312' FWL SECTION 27 N401301.49/E:748592.26 LAT:32.101489/LDN:103.664012



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52854	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 231H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		200' N	1120' W	32.122679	103.667870	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		20' S	330' W	32.094249	103.670401	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		50' N	330' W	32.1230	-103.6705	LEA

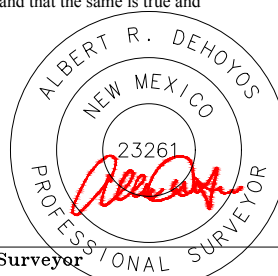
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		100' N	330' W	32.122951	103.670421	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		100' S	330' W	32.094469	103.670401	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		X		

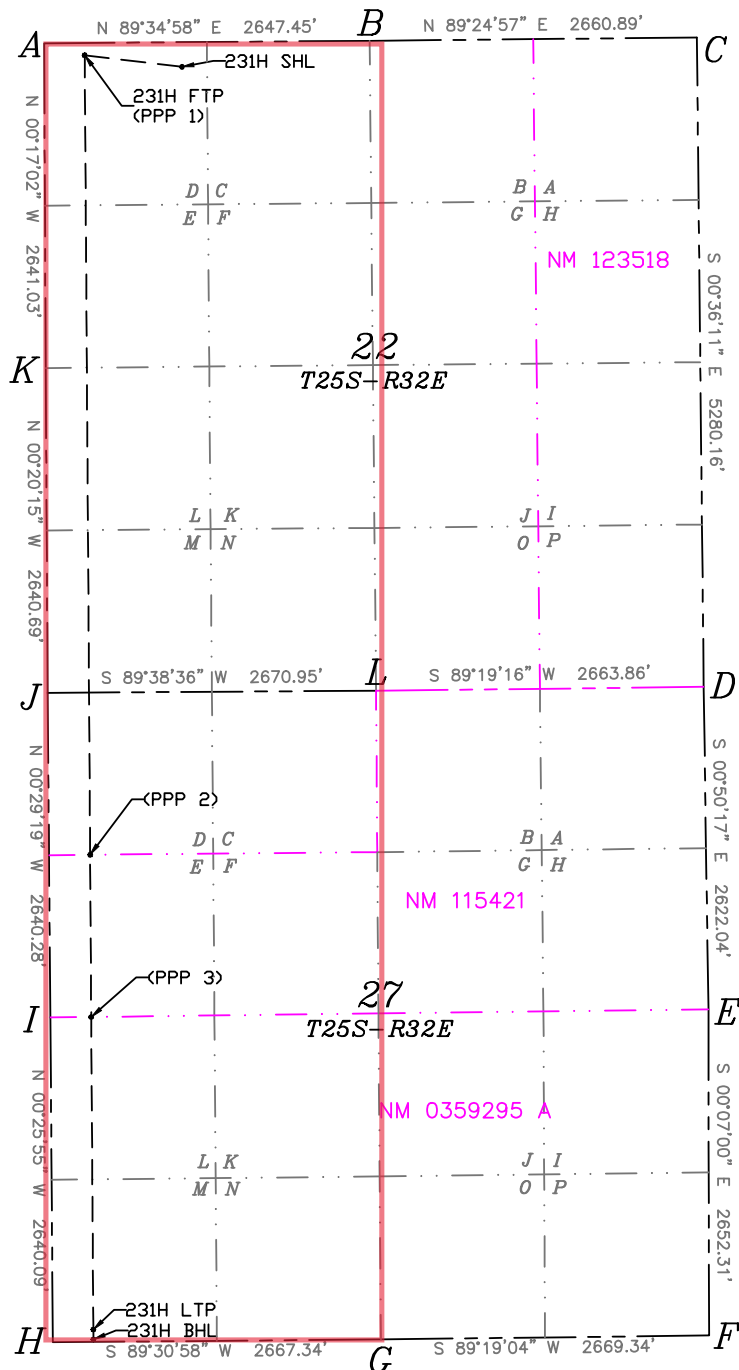
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
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ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1120' FWL SECTION 22 EL: 3415.3' N409002.70/E:747350.18 LAT:32.122679/LON:103.667870
KICK OFF POINT CALLS: 30' FNL 130' FWL N409147.7/E:746550 LAT:32.12230/LON:103.67005
FIRST TAKE POINT (PPP 1) 100' FNL 330' FWL SECTION 22 N409096.94/E:746559.70 LAT:32.122931/LON:103.670421
LAST TAKE POINT 100' FSL 330' FWL SECTION 27 N398735.49/E:746629.50 LAT:32.094469/LON:103.670401
BOTTOM HOLE LOCATION 20' FSL 330' FWL SECTION 27 N398655.49/E:746630.10 LAT:32.094249/LON:103.670401
PPP 2 1319' FNL 334' FWL SECTION 27 N402595.93/E:746603.49 LAT:32.105081/LON:103.670409
PPP 3 2638' FNL 332' FWL SECTION 27 N401276.85/E:746612.38 LAT:32.101455/LON:103.670406



A=N409194.54/E:746229.21
B=N409213.82/E:748876.59
C=N409240.94/E:751537.34
D=N403961.08/E:751592.91
E=N401339.32/E:751631.26
F=N398687.01/E:751636.65
G=N398655.22/E:748967.51
H=N398632.70/E:746300.26
I=N401272.71/E:746280.36
J=N403912.90/E:746257.84
K=N406553.54/E:746242.29
L=N403929.52/E:748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52992	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 232H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.2'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		500' N	1685' W	32.121856	103.666046	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	1515' W	32.094256	103.666575	LEA

Dedicated Acres 640.00	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	1515' W	32.1230	-103.6667	LEA

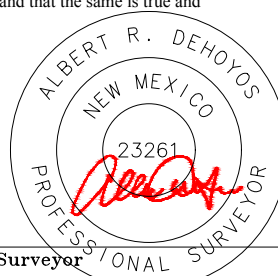
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	1515' W	32.122955	103.666593	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	1515' W	32.094476	103.666575	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
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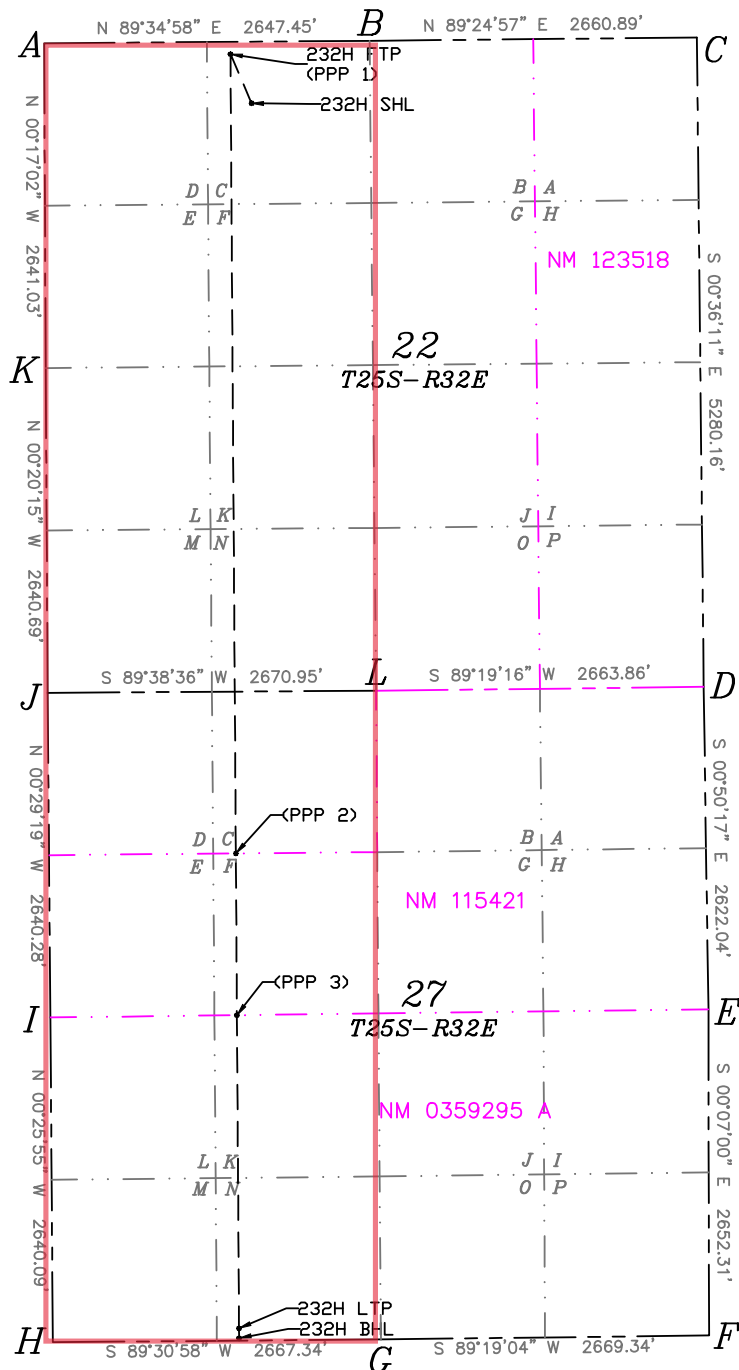
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
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ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 500' FNL 1685' FWL SECTION 22 ELI 3414.2' N408706.82/E747916.65 LAT:32.121856/LON:103.666046
KICK OFF POINT CALLS 20 FNL 1515' FWL N409156.7/E747744 LAT:32.1230/LON:103.6667
FIRST TAKE POINT(PPP 1) 100' FNL 1515' FWL SECTION 22 N409105.58/E747744.67 LAT:32.122955/LON:103.666593
LAST TAKE POINT 100' FSL 1515' FWL SECTION 27 N398745.49/E747814.46 LAT:32.094476/LON:103.666575
BOTTOM HOLE LOCATION 20' FSL 1515' FWL SECTION 27 N398665.50/E747815.06 LAT:32.094256/LON:103.666575
PPP 2 1315' FNL 1519' FWL SECTION 27 N402606.99/E747788.45 LAT:32.105091/LON:103.666582
PPP 3 2631' FNL 1517' FWL SECTION 27 N401291.60/E747797.31 LAT:32.101475/LON:103.666580



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52855	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 233H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		200' N	1750' W	32.122681	103.665835	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	2090' W	32.094260	103.664718	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	2090' W	32.1230	-103.6648	LEA

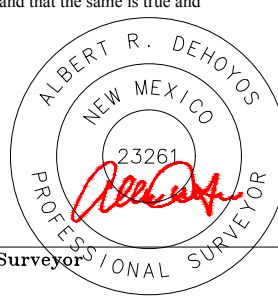
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	2090' W	32.122956	103.664736	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	2090' W	32.094480	103.664718	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		X		

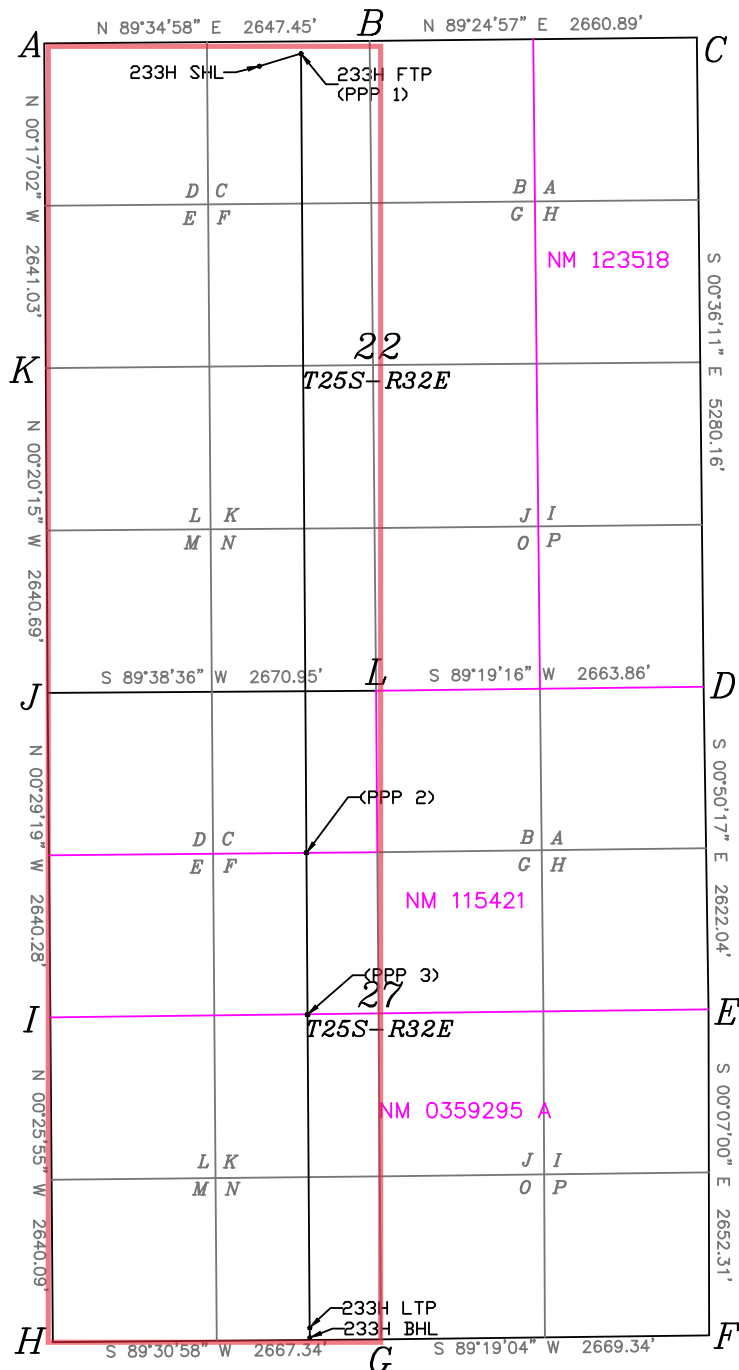
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1750' FWL SECTION 22 EL: 3415.6' N409007.29/E747980.16 LAT:32.122681/LON:103.665835
KICK OFF POINT CALLS:50 FNL 2090 FWL N409160/E748319 LAT:32.12230/LON:103.6648
FIRST TAKE POINT 100' FNL 2090' FWL SECTION 22 N409109.76/E748319.66 LAT:32.122956/LON:103.664736
LAST TAKE POINT 100' FSL 2090' FWL SECTION 27 N398750.35/E748389.44 LAT:32.094480/LON:103.664718
BOTTOM HOLE LOCATION 20' FSL 2090' FWL SECTION 27 N398670.35/E748390.04 LAT:32.094260/LON:103.664718
PPP 2 1314' FNL 2094' FWL SECTION 27 N402612.36/E748363.42 LAT:32.105096/LON:103.664725
PPP 3 2627' FNL 2092' FWL SECTION 27 N401298.76/E7478372.27 LAT:32.101485/LON:103.664723



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 97838	Pool Name JENNINGS; UPPER BONE SPRING SHALE	
Property Code	Property Name HAFLINGER 22-27 FED COM		Well Number 300H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3415.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		200' N	1720' W	32.122680	103.665932	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	1450' W	32.094256	103.666785	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	1450' W	32.123092	103.666803	LEA

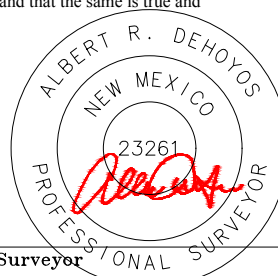
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	1450' W	32.122955	103.666803	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	1450' W	32.094476	103.666785	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Horizontal Vertical X	Ground Floor Elevation: N/A
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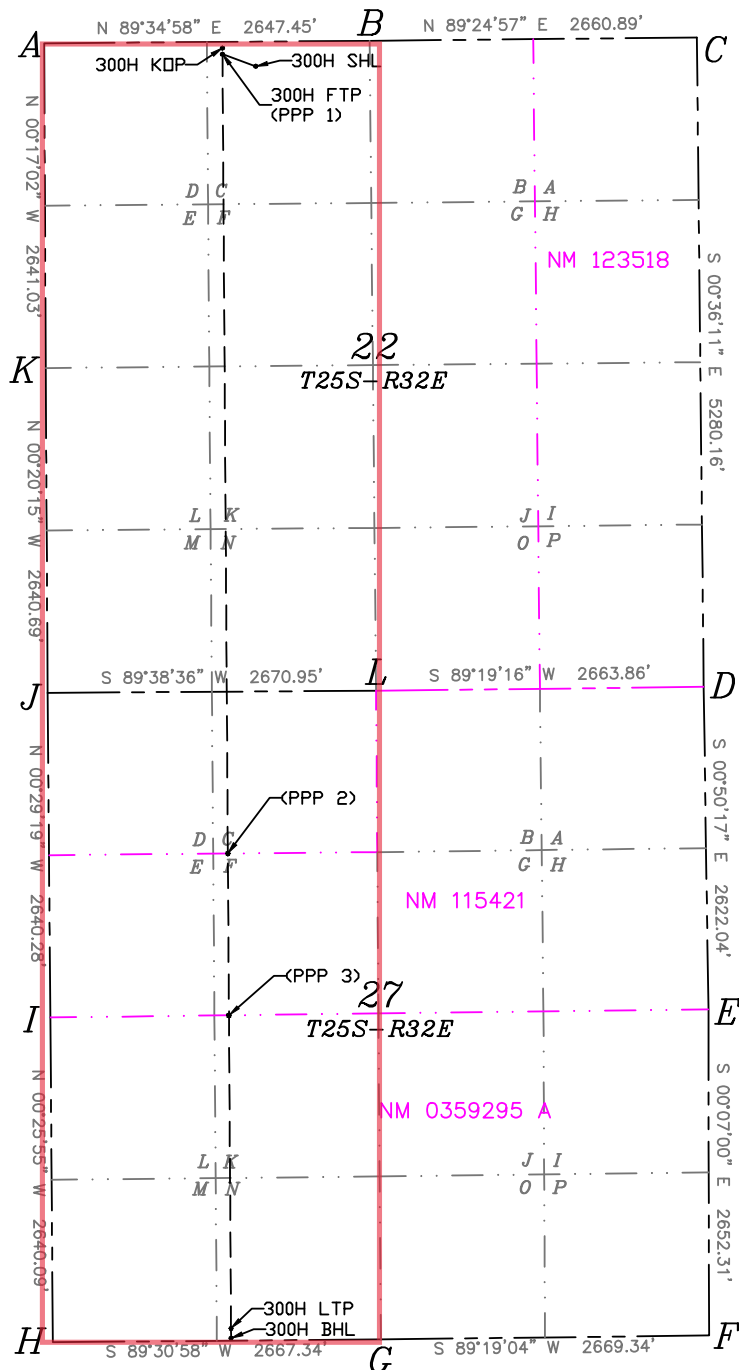
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 02/18/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Printed Name Amy A. Brown Email Address amy.brown@dvn.com		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1720' FVL SECTION 22 EL: 3415.0' N409007.07/E747950.16 LAT:32.122680/LDN103.665932
KICK OFF POINT 50' FNL 1450' FVL SECTION 22 N409155.10/E747679.43 LAT:32.123092/LDN103.666803
FIRST TAKE POINT 100' FNL 1450' FVL SECTION 22 N409105.10/E747679.67 LAT:32.122955/LDN103.666803
LAST TAKE POINT 100' FSL 1450' FVL SECTION 27 N398744.95/E747749.46 LAT:32.094476/LDN103.666785
BOTTOM HOLE LOCATION 20' FSL 1450' FVL SECTION 27 N398664.95/E747750.06 LAT:32.094256/LDN103.666785
PPP 2 1316' FNL 1454' FVL SECTION 27 N402606.38/E747723.45 LAT:32.105090/LDN103.666792
PPP 3 2631' FNL 1452' FVL SECTION 27 N401290.79/E747732.31 LAT:32.101474/LDN103.666789



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52856	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 303H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3413.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		500' N	1655' W	32.121856	103.666143	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		20' S	500' W	32.094250	103.669852	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		50' N	500' W	32.1230	-103.6700	LEA

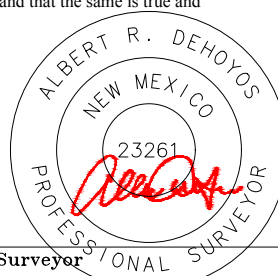
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		100' N	500' W	32.122952	103.669872	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		100' S	500' W	32.094470	103.669853	LEA

	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
		X		N/A

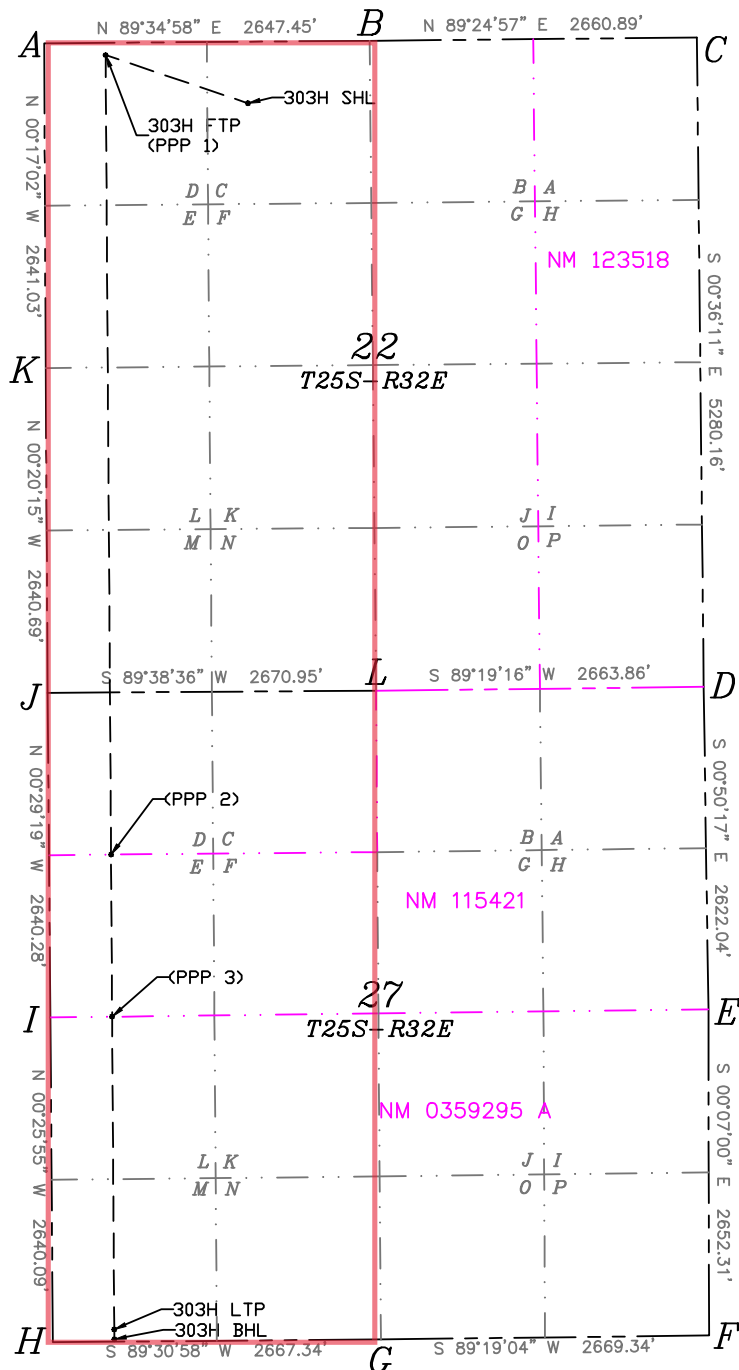
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Printed Name amy.brown@dv.com Email Address		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 500' FNL 1655' FWL SECTION 22 ELI 3413.4' N408706.60/E747886.65 LAT:32.121856/LON:103.666143
KICK OFF POINT CALLS: 50' FNL 500' FWL N409149.7/E746722.9 LAT:32.1230/LON:103.6700
FIRST TAKE POINT (PPP 1) 100' FNL 500' FWL SECTION 22 N409098.18/E746729.70 LAT:32.122952/LON:103.669872
LAST TAKE POINT 100' FSL 500' FWL SECTION 27 N398736.92/E746799.49 LAT:32.094470/LON:103.669853
BOTTOM HOLE LOCATION 20' FSL 500' FWL SECTION 27 N398656.93/E746800.10 LAT:32.094250/LON:103.669852
PPP 2 1319' FNL 504' FWL SECTION 27 N402597.52/E746773.49 LAT:32.105082/LON:103.669860
PPP 3 2636' FNL 502' FWL SECTION 27 N401278.96/E746782.37 LAT:32.101457/LON:103.669857



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B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52857	Pool Code 97838	Pool Name JENNINGS; UPPPER BONE SPRING SHALE
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 520H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		500' N	1715' W	32.121856	103.665949	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		20' S	1120' W	32.094254	103.667850	LEA

Dedicated Acres 640.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		50' N	1120' W	32.1230	-103.6680	LEA

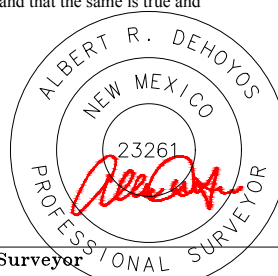
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		100' N	1120' W	32.122954	103.667869	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		100' S	1120' W	32.094474	103.667850	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
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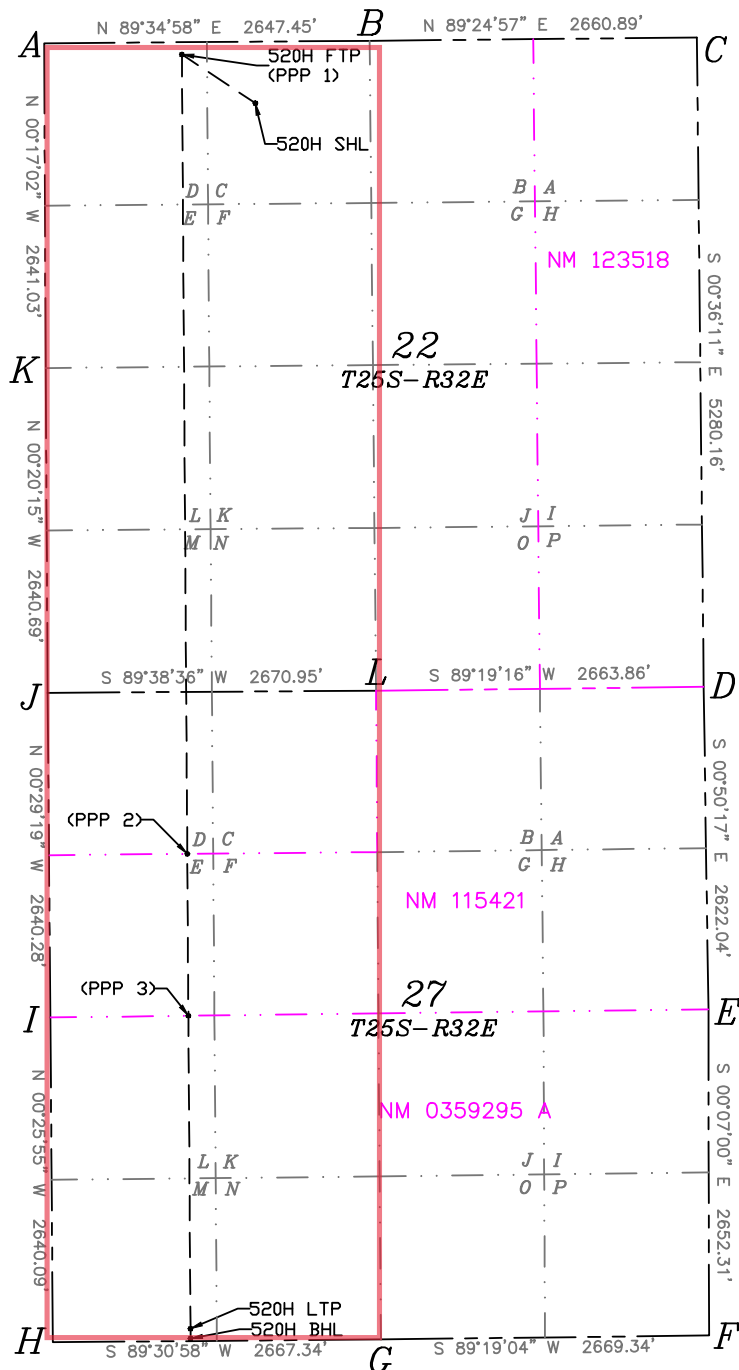
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Amy A. Brown Printed Name amy.brown@dvn.com Email Address		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 500' FNL 1715' FWL SECTION 22 EL: 3414.0' N408707.04/E747946.65 LAT:32.121856/LON:103.665949
KICK OFF POINT CALLS: 30' FNL 1120' FWL N409152.7/E747349 LAT:32.1230/LON:103.6680
FIRST TAKE POINT (PPP 1) 100' FNL 1120' FWL SECTION 22 N409102.70/E747349.68 LAT:32.122954/LON:103.667869
LAST TAKE POINT 100' FSL 1120' FWL SECTION 27 N398742.16/E747419.47 LAT:32.094474/LON:103.667850
BOTTOM HOLE LOCATION 20' FSL 1120' FWL SECTION 27 N398662.16/E747420.08 LAT:32.094254/LON:103.667850
PPP 2 1317' FNL 1124' FWL SECTION 27 N402603.30/E747393.46 LAT:32.105087/LON:103.667858
PPP 3 2633' FNL 1122' FWL SECTION 27 N401286.68/E747402.33 LAT:32.101468/LON:103.667855



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-50058	Pool Code 97838	Pool Name JENNINGS; UPPER BONE SPRING SHALE	
Property Code	Property Name HAFLINGER 22-27 FED COM		Well Number 521H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		200' N	1090' W	32.122679	103.667967	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		20' S	330' W	32.094249	103.670401	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		50' N	330' W	32.1230	-103.6705	LEA

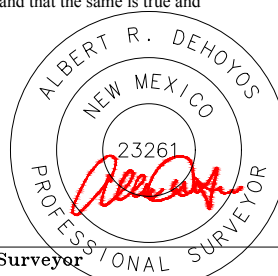
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		100' N	330' W	32.122951	103.670421	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		100' S	330' W	32.094469	103.670401	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
		X		N/A

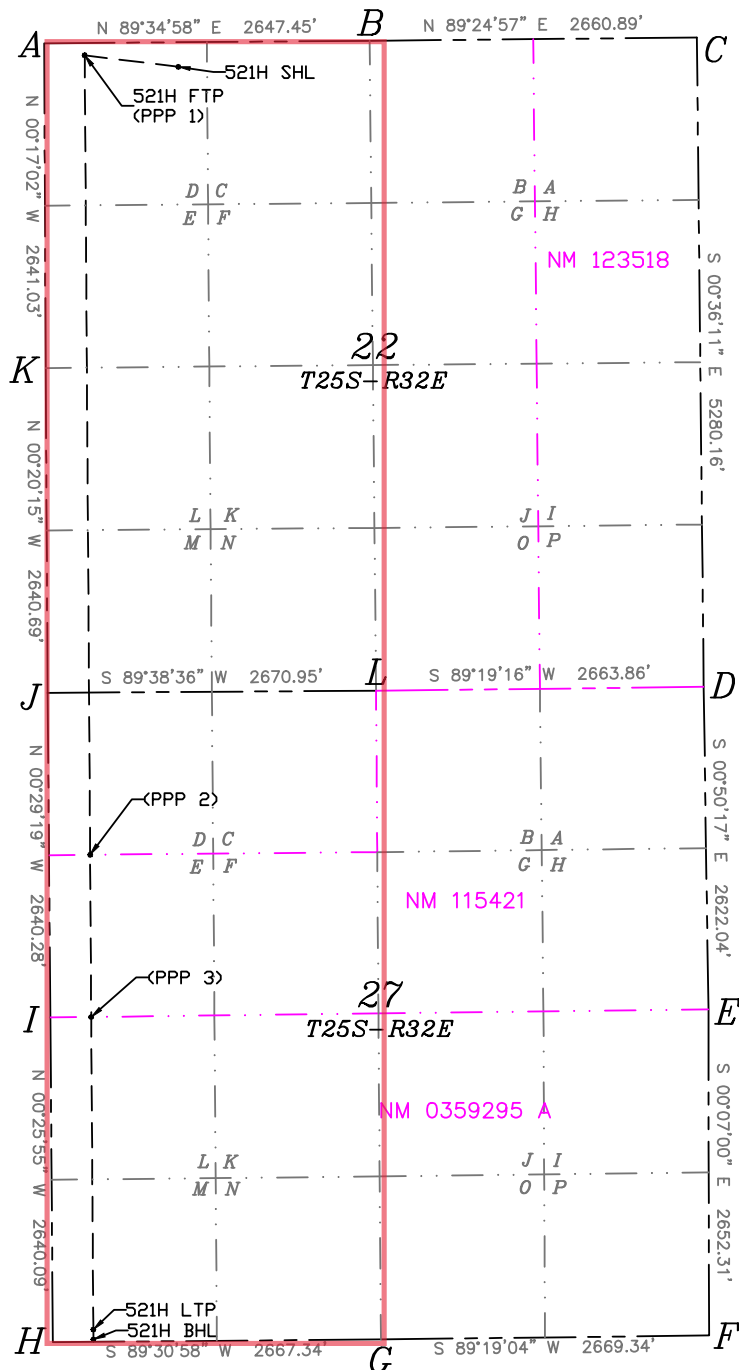
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 04/23/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Amy A. Brown Printed Name amy.brown@dmn.com Email Address		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1090' FWL SECTION 22 EL: 3415.4' N409002.48/E747320.18 LAT:32.122679/LON:103.667967
KICK OFF POINT CALLS 30' FNL 330' FWL N409147/E746560 LAT:32.1230/LON:103.6705
FIRST TAKE POINT(PPP 1) 100' FNL 330' FWL SECTION 22 N409096.94/E746559.70 LAT:32.122931/LON:103.670421
LAST TAKE POINT 100' FSL 330' FWL SECTION 27 N398735.49/E746629.50 LAT:32.094469/LON:103.670401
BOTTOM HOLE LOCATION 20' FSL 330' FWL SECTION 27 N398655.49/E746630.10 LAT:32.094249/LON:103.670401
PPP 2 1319' FNL 334' FWL SECTION 27 N402595.93/E746603.49 LAT:32.105081/LON:103.670409
PPP 3 2638' FNL 332' FWL SECTION 27 N401276.85/E746612.38 LAT:32.101455/LON:103.670406



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-50059	Pool Code 97838	Pool Name JENNINGS;UPPER BONE SPRING SHALE	
Property Code 332764	Property Name HAFLINGER 22-27 FED COM		Well Number 522H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		200' N	1180' W	32.122679	103.667676	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		20' S	715' W	32.094251	103.669158	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		50' N	715' W	32.1230	-103.6693	LEA

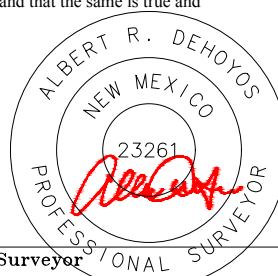
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	25-S	32-E		100' N	715' W	32.122952	103.669177	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	27	25-S	32-E		100' S	715' W	32.094471	103.669158	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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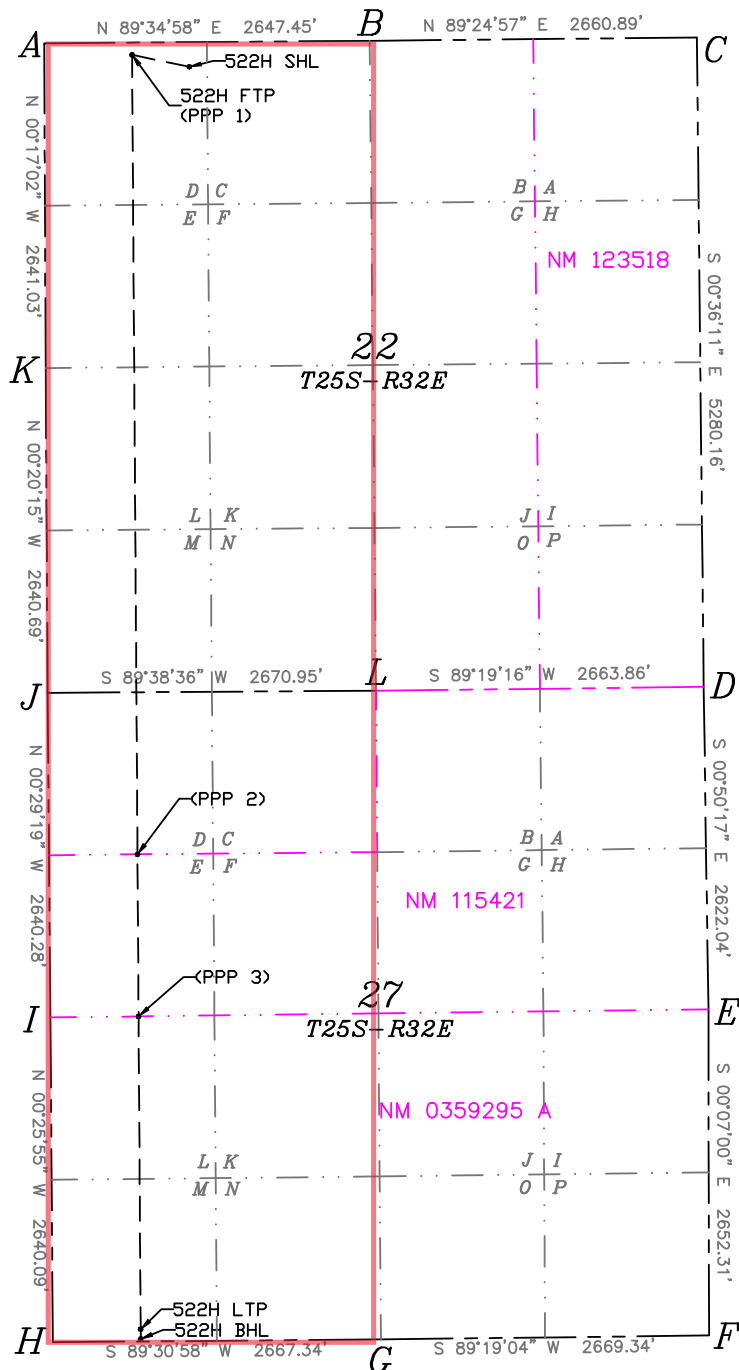
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 04/23/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Amy A. Brown Printed Name amy.brown@dvn.com Email Address		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1180' FVL SECTION 22 ELI 3415.1' N409003.14/E747410.17 LAT:32.122679/LON:103.667676
KICK OFF POINT CALLS:30 FNL 715' FVL N409130.7/E746945 LAT:32.1230/LON:103.6693
FIRST TAKE POINT(PPP 1) 100' FNL 715' FVL SECTION 22 N409099.75/E746944.69 LAT:32.122952/LON:103.669177
LAST TAKE POINT 100' FSL 715' FVL SECTION 27 N398738.74/E747014.49 LAT:32.094471/LON:103.669158
BOTTOM HOLE LOCATION 20' FSL 715' FVL SECTION 27 N398658.74/E747015.09 LAT:32.094251/LON:103.669158
PPP 2 1318' FNL 719' FVL SECTION 27 N402599.52/E746988.48 LAT:32.105084/LON:103.669165
PPP 3 2636' FNL 717' FVL SECTION 27 N401281.64/E746997.36 LAT:32.101461/LON:103.669163



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-50061	Pool Code [97838]	Pool Name JENNINGS;UPPER BONE SPRING SHALE
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 524H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		500' N	1775' W	32.121856	103.665755	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	1515' W	32.094256	103.666575	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	1515' W	32.1230	-103.6667	LEA

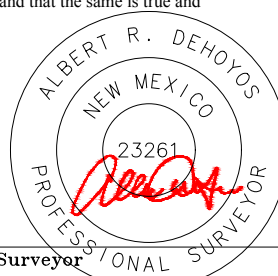
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	1515' W	32.122955	103.666593	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	1515' W	32.094476	103.666575	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
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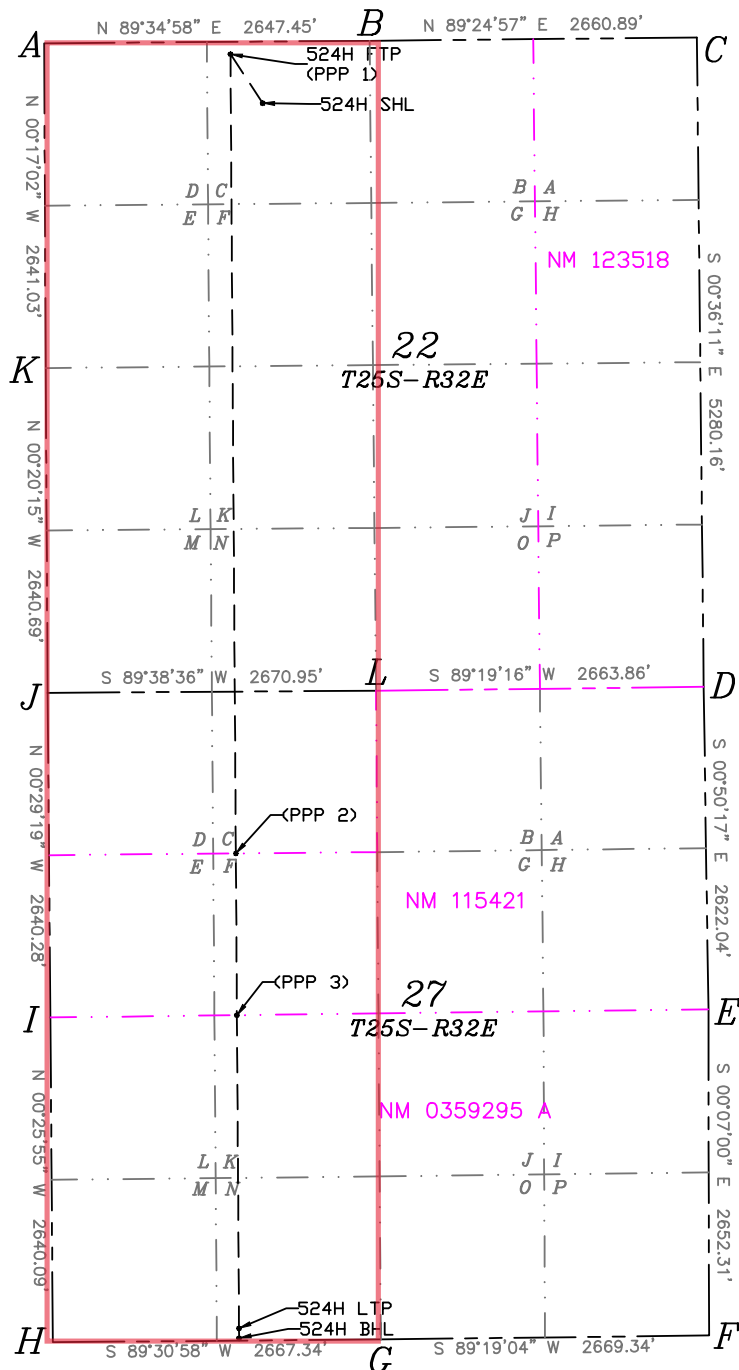
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 500' FNL 1775' FWL SECTION 22 EL: 3414.6' N408707.47/E748006.65 LAT:32.121856/LON:103.665755
KICK OFF POINT CALLS: 30' FNL 1515' FWL N409155.7/E747744 LAT:32.1230/LON:103.6667
FIRST TAKE POINT(PPP 1) 100' FNL 1515' FWL SECTION 22 N409105.58/E747744.67 LAT:32.122955/LON:103.666593
LAST TAKE POINT 100' FSL 1515' FWL SECTION 27 N398745.49/E747814.46 LAT:32.094476/LON:103.666575
BOTTOM HOLE LOCATION 20' FSL 1515' FWL SECTION 27 N398665.50/E747815.06 LAT:32.094256/LON:103.666575
PPP 2 1315' FNL 1519' FWL SECTION 27 N402606.99/E747788.45 LAT:32.105091/LON:103.666582
PPP 3 2631' FNL 1517' FWL SECTION 27 N401291.60/E747797.31 LAT:32.101475/LON:103.666580



A=N409194.54/E746229.21
B=N409213.82/E748876.59
C=N409240.94/E751537.34
D=N403961.08/E751592.91
E=N401339.32/E751631.26
F=N398687.01/E751636.65
G=N398655.22/E748967.51
H=N398632.70/E746300.26
I=N401272.71/E746280.36
J=N403912.90/E746257.84
K=N406553.54/E746242.29
L=N403929.52/E748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54294	Pool Code 97838	Pool Name JENNINGS; UPPPER BONE SPRING SHALE
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 525H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		200' N	1780' W	32.122681	103.665738	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	1910' W	32.094259	103.665299	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	1910' W	32.1230	-103.6654	LEA

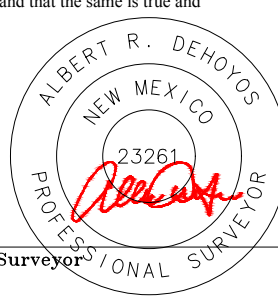
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	1910' W	32.122956	103.665318	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	1910' W	32.094478	103.665300	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		X		N/A

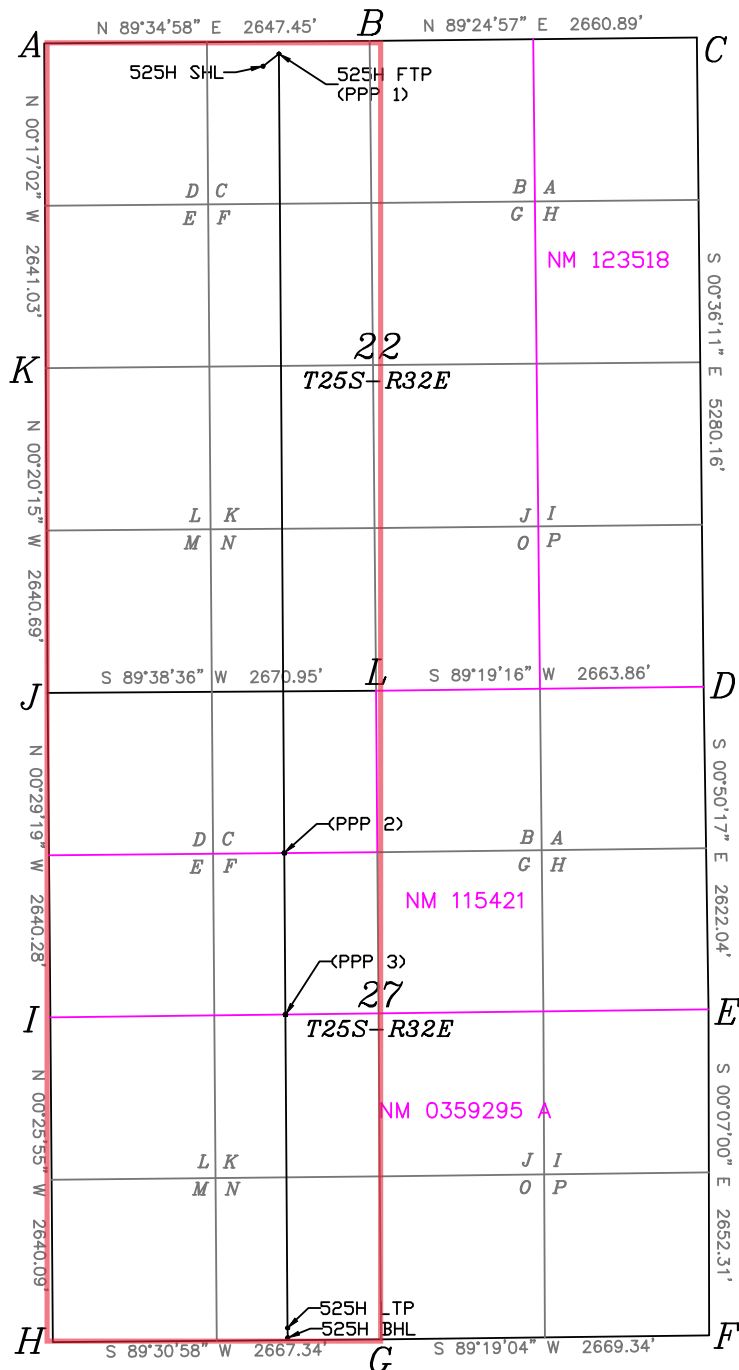
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor	
Amy A. Brown Printed Name amy.brown@dvn.com Email Address		Certificate Number 23261	Date of Survey 12/2024

ACREAGE DEDICATION PLATS

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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1780' FWL SECTION 22 EL: 3415.7' N:409007.51/E:748010.16 LAT:32.122681/LON:103.665738
KICK OFF POINT CALLS: 20' FNL 1910' FWL N:409159.7/E:748139 LAT:32.1230/LON:103.6654
FIRST TAKE POINT 100' FNL 1910' FWL SECTION 22 N:409108.45/E:748139.66 LAT:32.122956/LON:103.665318
LAST TAKE POINT 100' FSL 1910' FWL SECTION 27 N:398748.83/E:748209.44 LAT:32.094478/LON:103.665300
BOTTOM HOLE LOCATION 20' FSL 1910' FWL SECTION 27 N:398668.83/E:748210.05 LAT:32.094259/LON:103.665299
PPP 2 1314' FNL 1914' FWL SECTION 27 N:402610.68/E:748183.43 LAT:32.105094/LON:103.665306
PPP 3 2628' FNL 1912' FWL SECTION 27 N:401296.51/E:748192.28 LAT:32.101482/LON:103.665304



A=N:409194.54/E:746229.21
B=N:409213.82/E:748876.59
C=N:409240.94/E:751537.34
D=N:403961.08/E:751592.91
E=N:401339.32/E:751631.26
F=N:398687.01/E:751636.65
G=N:398655.22/E:748967.51
H=N:398632.70/E:746300.26
I=N:401272.71/E:746280.36
J=N:403912.90/E:746257.84
K=N:406553.54/E:746242.29
L=N:403929.52/E:748928.74

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54295	Pool Code 97838	Pool Name JENNINGS; UPPPER BONE SPRING SHALE
Property Code	Property Name HAFLINGER 22-27 FED COM	Well Number 526H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3416.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		200' N	1840' W	32.122681	103.665544	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		20' S	2310' W	32.094261	103.664008	LEA

Dedicated Acres 640.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		50' N	2310' W	32.1230	-103.6641	LEA

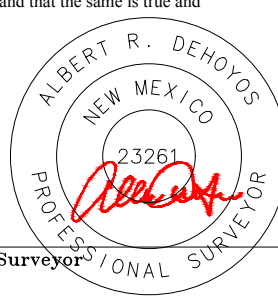
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	25-S	32-E		100' N	2310' W	32.122957	103.664025	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	27	25-S	32-E		100' S	2310' W	32.094481	103.664008	LEA

	Spacing Unit Type	Horizontal	Vertical	Ground Floor Elevation:
		X		N/A

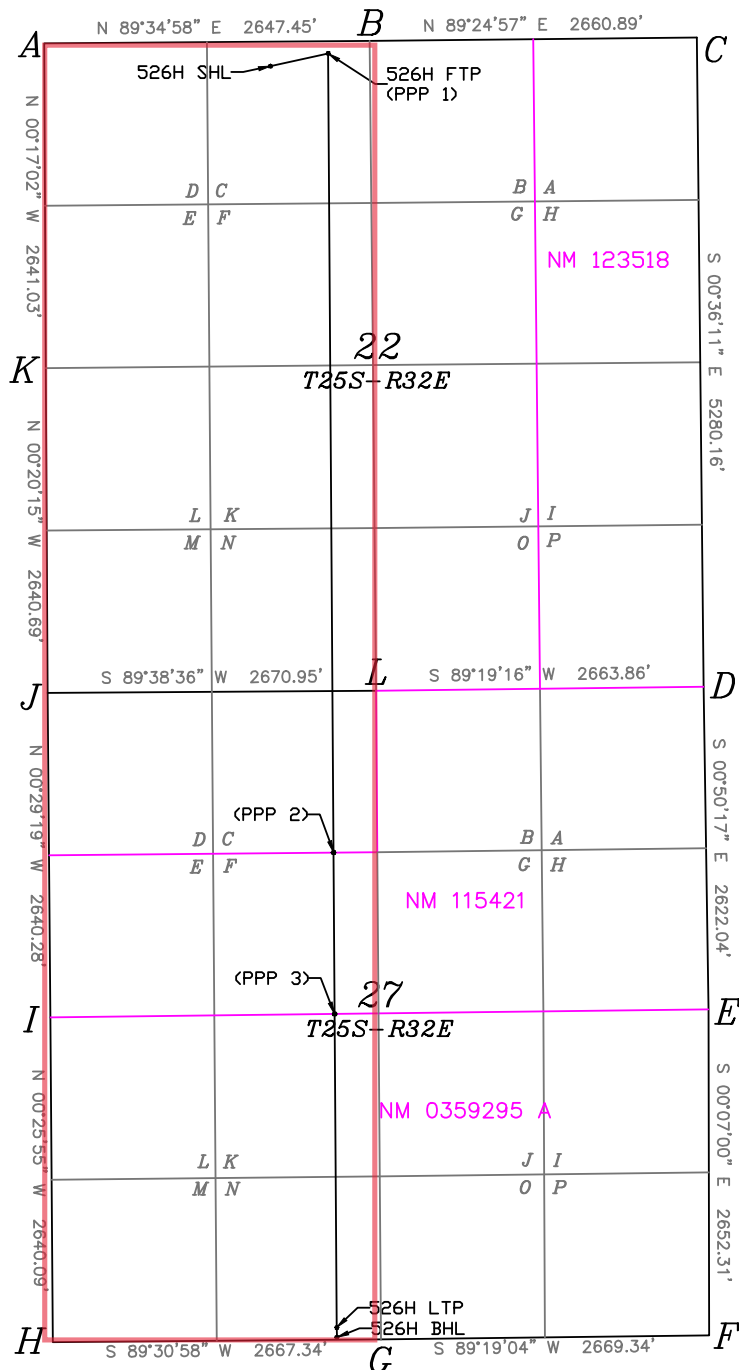
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 23261 Date of Survey 12/2024	
--	--	--	--

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 200' FNL 1840' FVL SECTION 22 EL: 3416.0' N409007.94/E:748070.16 LAT:32.122681/LON:103.665544
KICK OFF POINT CALLS:30' FNL 2310' FWL N409161.7/E:748539 LAT:32.1230/LON:103.6641
FIRST TAKE POINT 100' FNL 2310' FWL SECTION 22 N409111.37/E:748539.65 LAT:32.122937/LON:103.664025
LAST TAKE POINT 100' FSL 2310' FWL SECTION 27 N398752.21/E:748609.43 LAT:32.094481/LON:103.664008
BOTTOM HOLE LOCATION 20' FSL 2310' FWL SECTION 27 N398672.21/E:748610.03 LAT:32.094261/LON:103.664008
PPP 2 1313' FNL 2314' FWL SECTION 27 N402614.41/E:748583.42 LAT:32.105098/LON:103.664014
PPP 3 2629' FNL 2312' FWL SECTION 27 N401301.49/E:748592.26 LAT:32.101489/LON:103.664012



A=N409194.54/E:746229.21
B=N409213.82/E:748876.59
C=N409240.94/E:751537.34
D=N403961.08/E:751592.91
E=N401339.32/E:751631.26
F=N398687.01/E:751636.65
G=N398655.22/E:748967.51
H=N398632.70/E:746300.26
I=N401272.71/E:746280.36
J=N403912.90/E:746257.84
K=N406553.54/E:746242.29
L=N403929.52/E:748928.74

OWNERSHIP BREAKDOWN

HAFLINGER 22-27 FED COM WELLS

(100H, 121H, 125H, 231H, 232H, 233H, 300H, 520H, 521H, 522H, 524H, 525H, & 526H)

W/2 of Section 22 & W/2 of Section 27, T-25-S, R-32-E,

Lea County, New Mexico,

Bone Spring Formation, Permian Basin

Tract 1:
NMLC 62300
Cotton Draw
(200 acres)



Tract 2:
NMLC 62300
(120 acres)



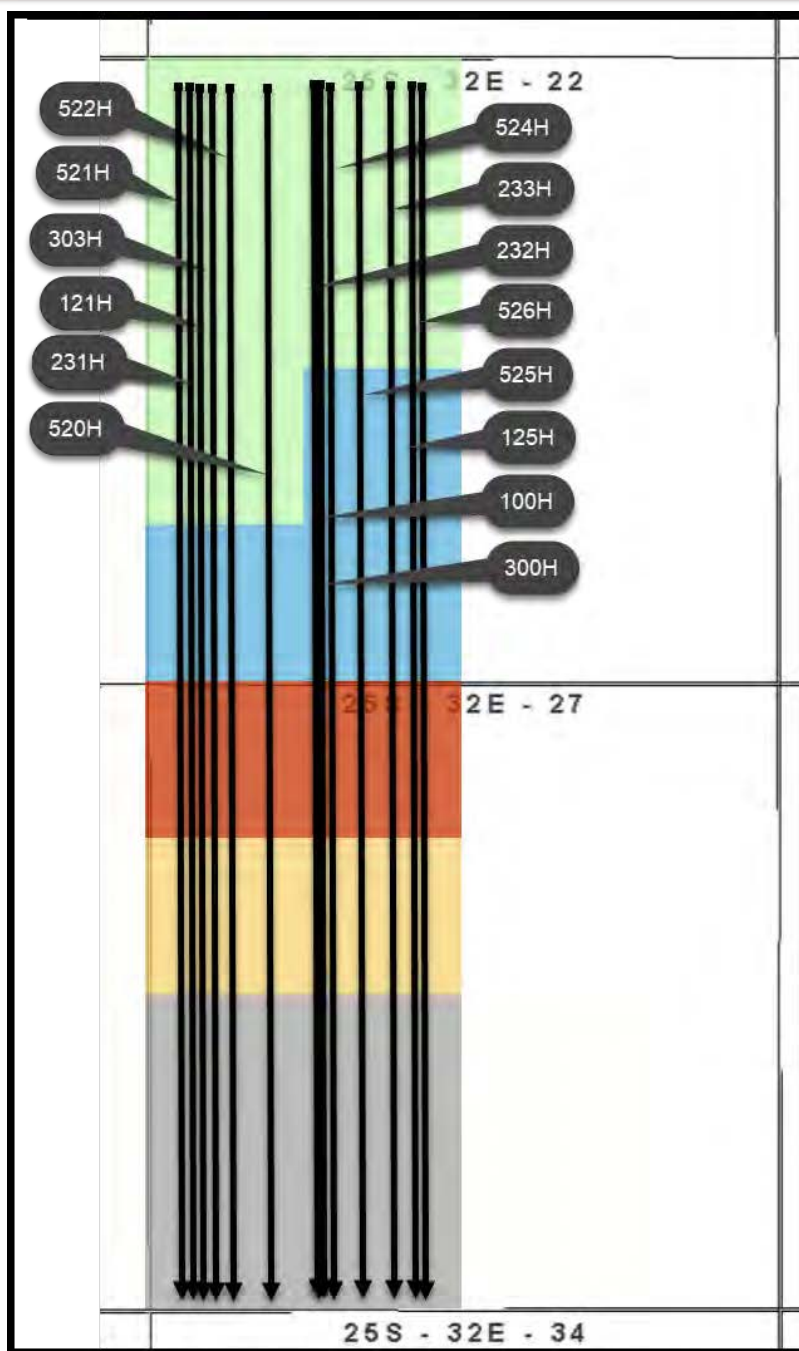
Tract 3:
NMLC 62300
(80 acres)



Tract 4:
NMNM 115421
(80 acres)



Tract 5:
NMNM
(160 acres)



Unit

0359295A

DEVON
EXHIBIT
A-2


devon

TRACT 1 OWNERSHIP (NW/4, NW/4/SW/4 of Section 22-T25S-R32E, being 200 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	100	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	50	.250000	Committed
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	50	.250000	Uncommitted
Total:	200.0	1.00	

TRACT 2 OWNERSHIP (E/2SW/4, SW/4SW/4 of Section 22-T25S-R32E, being 120 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	60	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	30	.250000	Committed
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	30	.250000	Uncommitted
Total:	120.000	1.00	

TRACT 3 OWNERSHIP (N/2NW/4 of Section 27-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	1.00000	Committed
Total:	80.000	1.00	

TRACT 4 OWNERSHIP (S/2NW/4 of Section 27-T25S-R32E, being 80 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	1.00000	Committed
Total:	80.000	1.00	

TRACT 5 OWNERSHIP (SW/4 of Section 27-T25S-R32E, being 160 acres):

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160	1.00000	Committed
Total:	160.000	1.00	

*Yellow highlight denotes Uncommitted Owners

Overriding Royalty Interest seeking to Compulsory Pool

Brynnee Lee Bryan	ORRI
Barry Eugene Bryan	ORRI
Janice Mendoza Bryan	ORRI
Eden Mendoza Bryan	ORRI
Betty Jo Bryan Bradshaw	ORRI
McCaw Properties LLC	ORRI
Ballard E Spencer Trust Inc.	ORRI
PEGASUS RESOURCES II LLC	ORRI
GGM Exploration, Inc.	ORRI
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	ORRI
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	ORRI
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	ORRI
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	ORRI
Byron Garrett, Trustee	ORRI
Douglas Abell Denton, separate property	ORRI
Richard C. Gibson	ORRI
Nancy H. Gibson, wife of Richard C. Gibson	ORRI
Hill Investments LTD; Casody Enterprises LLC	ORRI
Yale Kalmans, Trustee for Renee Krakower Siegel	ORRI
Jessie Manning	ORRI
JADT Minerals, Ltd.	ORRI
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	ORRI
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	ORRI
Patricia B Young Mgmt Trust Patrons Bank National Association	ORRI
Janis Lynn Settle	ORRI
Providence Minerals, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
SMP Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
MSH Family Real Estate Partnership II, LLC, a Texas limited liability company	ORRI
SMP Titan Flex, LP, a Delaware limited partnership	ORRI
Elliott M. Browder	ORRI
COLT Development, L.L.C.	ORRI
MerPel, LLC	ORRI
TD Minerals LLC	ORRI
Galley NM Assets, LLC, a Delaware limited liability company	ORRI
O'Ryan Oil and Gas	ORRI
Apollo Permian, LLC, a Texas limited liability company	ORRI
Eckard Century LLC	ORRI
H-S Minerals & Realty LTD	ORRI

Record Title Owners

Devon Energy Production Company L.P.
Providence Minerals, LLC
Tumbler Operating Partners, LLC

Unit Recapitulation-Bone Spring Formation – 640 AC HSU**Haflinger 22-27 Fed Com Wells**

W/2 of Section 22 & W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico

Owner	Interest
Devon Energy Production Company, L.P.	75.0000%
Providence Minerals, LLC	12.5000%
Chevron U.S.A. Inc	12.5000%
TOTAL	100.0000000%

Pooling List Recapitulation:
Full List of Uncommitted Parties/Persons to be Pooled

Chevron U.S.A. Inc.	WI
Tumbler Operating Partners, LLC	RT
Brynnee Lee Bryan	ORRI
Barry Eugene Bryan	ORRI
Janice Mendoza Bryan	ORRI
Eden Mendoza Bryan	ORRI
Betty Jo Bryan Bradshaw	ORRI
McCaw Properties LLC	ORRI
Ballard E Spencer Trust Inc.	ORRI
PEGASUS RESOURCES II LLC	ORRI
GGM Exploration, Inc.	ORRI
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	ORRI
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	ORRI
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	ORRI
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	ORRI
Byron Garrett, Trustee	ORRI
Douglas Abell Denton, separate property	ORRI
Richard C. Gibson	ORRI
Nancy H. Gibson, wife of Richard C. Gibson	ORRI
Hill Investments LTD; Casody Enterprises LLC	ORRI
Yale Kalmans, Trustee for Renee Krakower Siegel	ORRI
Jessie Manning	ORRI
JADT Minerals, Ltd.	ORRI
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	ORRI
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	ORRI
Patricia B Young Mgmt Trust Patrons Bank National Association	ORRI
Janis Lynn Settle	ORRI
Providence Minerals, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
SMP Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
MSH Family Real Estate Partnership II, LLC, a Texas limited liability company	ORRI
SMP Titan Flex, LP, a Delaware limited partnership	ORRI
Elliott M. Browder	ORRI
COLT Development, L.L.C.	ORRI
MerPel, LLC	ORRI
TD Minerals LLC	ORRI
Galley NM Assets, LLC, a Delaware limited liability company	ORRI
O'Ryan Oil and Gas	ORRI
Apollo Permian, LLC, a Texas limited liability company	ORRI
Eckard Century LLC	ORRI
H-S Minerals & Realty LTD	ORRI



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 519 9359 Phone
www.devonenergy.com

January 23, 2025

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

RE: Haflinger 22-27 Fed Com Well Proposals
W/2 of Section 22-T25S-R32E and
W/2 of Section 27-T25S-R32E
Lea County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the following horizontal wells with a productive lateral in the W/2 of Sections 22 & 27-T25S-R32E, Lea County, New Mexico. Please note that Devon initially proposed some of the following wells in a letter dated August 23, 2023, and is now re-proposing these wells as part of the updated planned well package.

The following proposed wells will be dedicated to a horizontal spacing unit comprising the W/2 of Sections 22 & 27, T25S, R32E, Lea County, NM;

Haflinger 22-27 Fed Com 100H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,034'; TMD of 20,034'). The surface location for this well is proposed to be approximately 500' FNL & 1745' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1430' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,702,665.70, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 121H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,010'; TMD of 20,010'). The surface location for this well is proposed to be approximately 200' FNL & 1150' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 550' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,727,665.70, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 125H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,054'; TMD of 20,054'). The surface location for this well is proposed to be approximately 200' FNL & 1810' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 2310' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,221,333.97, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 231H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,547'; TMD of 20,547'). The surface location for this well is proposed to be approximately 200' FNL & 1120' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 330' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,090,508.37, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 232H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,551'; TMD of 20,551'). The surface location for this well is proposed to be approximately 500' FNL & 1685' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1515' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,065,508.37, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com Well Proposal

Haflinger 22-27 Fed Com 233H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,552'; TMD of 20,552'). The surface location for this well is proposed to be approximately 200' FNL & 1750' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 2090' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,584,176.64, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 300H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 11,031'; TMD of 21,031'). The surface location for this well is proposed to be approximately 200' FNL & 1720' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1450' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$8,189,649.51, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 303H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 11,033'; TMD of 21,033'). The surface location for this well is proposed to be approximately 500' FNL & 1655' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 500' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$8,165,981.24, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 520H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,127'; TMD of 19,127'). The surface location for this well is proposed to be approximately 500' FNL & 1715' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1120' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,712,720.70, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 521H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,120'; TMD of 19,120'). The surface location for this well is proposed to be approximately 200' FNL & 1090' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 330' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,292,720.70, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 522H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,155'; TMD of 19,155'). The surface location for this well is proposed to be approximately 200' FNL & 1180' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 715' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,737,720.70, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 524H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,124'; TMD of 19,124'). The surface location for this well is proposed to be approximately 500' FNL & 1775' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1515' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,167,720.70, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 525H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,105'; TMD of 19,105'). The surface location for this well is proposed to be approximately 200' FNL & 1780' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1910' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,231,388.97, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com 526H - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,107'; TMD of 19,107'). The surface location for this well is proposed to be approximately 200' FNL & 1840' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 2310' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,231,388.97, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com Well Proposal

Under New Mexico Oil Conservation Division Hearing Order #R-22550, Devon established a 320-ac. Bone Spring formation horizontal spacing unit for the Haflinger 22-27 Fed Com 304 (the "304H well") comprising the E/2 W/2 of Sections 22 & 27 - 25S - 32E, Lea County, NM. Please be advised that in an effort to promote optimal surface commingling and a related reduction in required surface equipment, Devon may seek to re-open this case for the purposes of including the 304H well in the same spacing unit planned for the above listed wells (W/2 Sec. 22 & 27 - 25S - 32E). The end result being all wells proposed herein and the 304H well will produce from the same horizontal Bone Spring spacing unit.

Devon is proposing to drill the Wells under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to the parties interested in participating. The JOA is proposed to have the following general provisions:

- Devon Energy Production Company, L.P., as Operator
- Contract area of W2 of Section 22 & 27 - 25S-32E, being approximately 640 acres
- 100%/300% Non-Consent penalty
- Overhead rates of \$10,000 drilling/\$1,000 producing

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling for your interest into a spacing unit for the Wells, if uncommitted at such time.

The proposed location and spacing for each of the above referenced wells are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that will be incurred to drill, complete, and equip these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE along with your well data requirements sheet.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2448 or ryan.cloer@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Ryan Cloer
Advising Landman

Enclosures

Haflinger 22-27 Fed Com Well Proposal

Chevron U.S.A. Inc. hereby elects to:

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
100H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
100H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
121H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
121H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
125H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
125H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
231H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
231H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
232H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
232H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
233H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
233H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
300H.

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
300H.

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com**
303H.

Haflinger 22-27 Fed Com Well Proposal

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 303H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 520H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 520H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 521H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 521H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 522H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 522H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 524H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 524H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 525H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 525H.**

_____ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 526H.**

_____ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 526H.**

Haflinger 22-27 Fed Com Well Proposal

Chevron U.S.A. Inc.

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE # XX-168155.01

Well Name: HAFLINGER 22-27 FED COM 100H

Cost Center Number: 1095092501

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR HAFLINGER 22-27 FED COM 100H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,752.22	0.00	0.00	1,752.22
6040110	CHEMICALS - OTHER	0.00	167,409.00	0.00	167,409.00
6060100	DYED LIQUID FUELS	102,822.98	161,029.00	0.00	263,851.98
6060130	GASEOUS FUELS	0.00	106,193.00	0.00	106,193.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	77,361.30	5,285.00	0.00	82,646.30
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	172,800.00	0.00	172,800.00
6090100	FLUIDS - WATER	25,575.75	102,325.00	0.00	127,900.75
6090120	RECYC TREAT&PROC-H2O	0.00	161,141.00	0.00	161,141.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	879.39	0.00	0.00	879.39
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	7,029.48	0.00	0.00	7,029.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	10,660.06	239,004.00	0.00	249,664.06
6160100	MATERIALS & SUPPLIES	14,782.25	0.00	0.00	14,782.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	30,002.28	0.00	0.00	30,002.28
6190110	TRUCKING&HAUL OF EQP	37,641.19	38,111.56	0.00	75,752.75
6200130	CONSLT & PROJECT SVC	97,811.07	59,616.00	0.00	157,427.07
6230120	SAFETY SERVICES	28,868.04	1,770.00	0.00	30,638.04
6300270	SOLIDS CONTROL SRVCS	62,204.44	0.00	0.00	62,204.44
6310120	STIMULATION SERVICES	0.00	706,947.00	0.00	706,947.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	92,887.88	0.00	0.00	92,887.88
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	215,925.82	0.00	0.00	215,925.82
6310310	DRILL BITS	70,512.09	0.00	0.00	70,512.09
6310330	DRILL&COMP FLUID&SVC	280,780.24	12,197.00	0.00	292,977.24
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,239.65	0.00	0.00	17,239.65
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	23,900.00	0.00	23,900.00
6320100	EQPMNT SVC-SRF RNTL	123,293.63	220,556.00	0.00	343,849.63
6320110	EQUIP SVC - DOWNHOLE	74,498.07	40,251.00	0.00	114,749.07
6320160	WELDING SERVICES	3,100.68	0.00	0.00	3,100.68
6320190	WATER TRANSFER	0.00	84,504.00	0.00	84,504.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-168155.01

Well Name: HAFLINGER 22-27 FED COM 100H

AFE Date: 1/23/2025

Cost Center Number: 1095092501

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,285.15	0.00	7,285.15
6550110	MISCELLANEOUS SVC	37,580.02	17,742.11	0.00	55,322.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,721.32	16,139.56	0.00	23,860.88
6740340	TAXES OTHER	0.00	32,700.18	0.00	32,700.18
	Total Intangibles	2,344,929.85	3,265,545.45	0.00	5,610,475.30

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,702.00	0.00	67,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	30,726.59	0.00	0.00	30,726.59
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE, FIT, FLANG, CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	970,613.39	1,121,577.01	0.00	2,092,190.40

TOTAL ESTIMATED COST	3,315,543.24	4,387,122.46	0.00	7,702,665.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157709.01

Well Name: HAFLINGER 22-27 FED COM 121H

AFE Date: 1/23/2025

Cost Center Number: 1094804501

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 121H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,752.22	0.00	0.00	1,752.22
6040110	CHEMICALS - OTHER	0.00	167,409.00	0.00	167,409.00
6060100	DYED LIQUID FUELS	102,822.98	161,029.00	0.00	263,851.98
6060130	GASEOUS FUELS	0.00	106,193.00	0.00	106,193.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	77,361.30	5,285.00	0.00	82,646.30
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	172,800.00	0.00	172,800.00
6090100	FLUIDS - WATER	25,575.75	102,325.00	0.00	127,900.75
6090120	RECYC TREAT&PROC-H2O	0.00	161,141.00	0.00	161,141.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	30,789.33	0.00	86,456.00
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	879.39	0.00	0.00	879.39
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	7,029.48	0.00	0.00	7,029.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,660.06	239,004.00	0.00	249,664.06
6160100	MATERIALS & SUPPLIES	14,782.25	0.00	0.00	14,782.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	30,002.28	0.00	0.00	30,002.28
6190110	TRUCKING&HAUL OF EQP	37,641.19	37,556.00	0.00	75,197.19
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSLT & PROJECT SVC	97,811.07	59,616.00	0.00	157,427.07
6230120	SAFETY SERVICES	28,868.04	1,770.00	0.00	30,638.04
6300270	SOLIDS CONTROL SRVCS	62,204.44	0.00	0.00	62,204.44
6310120	STIMULATION SERVICES	0.00	706,947.00	0.00	706,947.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	92,887.88	0.00	0.00	92,887.88
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	215,925.82	0.00	0.00	215,925.82
6310310	DRILL BITS	70,512.09	0.00	0.00	70,512.09
6310330	DRILL&COMP FLUID&SVC	280,780.24	12,197.00	0.00	292,977.24
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,239.65	0.00	0.00	17,239.65
6310480	TESTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	23,900.00	0.00	23,900.00
6320100	EQPMNT SVC-SRF RNTL	123,293.63	220,556.00	0.00	343,849.63
6320110	EQUIP SVC - DOWNHOLE	74,498.07	40,251.00	0.00	114,749.07

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157709.01

Well Name: HAFLINGER 22-27 FED COM 121H

AFE Date: 1/23/2025

Cost Center Number: 1094804501

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	3,100.68	0.00	0.00	3,100.68
6320190	WATER TRANSFER	0.00	84,504.00	0.00	84,504.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,285.15	0.00	7,285.15
6550110	MISCELLANEOUS SVC	37,580.02	17,742.11	0.00	55,322.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,721.32	16,139.56	0.00	23,860.88
6740340	TAXES OTHER	0.00	32,700.18	0.00	32,700.18
	Total Intangibles	2,369,929.85	3,285,430.23	0.00	5,655,360.08

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,702.00	0.00	67,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	30,726.59	0.00	0.00	30,726.59
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	970,613.39	1,101,692.23	0.00	2,072,305.62

TOTAL ESTIMATED COST	3,340,543.24	4,387,122.46	0.00	7,727,665.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157709.01

Well Name: HAFLINGER 22-27 FED COM 121H

Cost Center Number: 1094804501

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-163097.01

Well Name: HAFLINGER 22-27 FED COM 125H

AFE Date: 1/23/2025

Cost Center Number: 1094937501

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPELTE FOR THE HAFLINGER 22-27 FED COM 125H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,752.22	0.00	0.00	1,752.22
6040110	CHEMICALS - OTHER	0.00	167,409.00	0.00	167,409.00
6060100	DYED LIQUID FUELS	102,822.98	161,029.00	0.00	263,851.98
6060130	GASEOUS FUELS	0.00	106,193.00	0.00	106,193.00
6080100	DISPOSAL - SOLIDS	77,361.30	5,285.00	0.00	82,646.30
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	172,800.00	0.00	172,800.00
6090100	FLUIDS - WATER	25,575.75	102,325.00	0.00	127,900.75
6090120	RECYC TREAT&PROC-H2O	0.00	161,141.00	0.00	161,141.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	879.39	0.00	0.00	879.39
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	7,029.48	0.00	0.00	7,029.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,660.06	239,004.00	0.00	249,664.06
6160100	MATERIALS & SUPPLIES	14,782.25	0.00	0.00	14,782.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	30,002.28	0.00	0.00	30,002.28
6190110	TRUCKING&HAUL OF EQP	37,641.19	23,356.00	0.00	60,997.19
6200130	CONSLT & PROJECT SVC	97,811.07	59,616.00	0.00	157,427.07
6230120	SAFETY SERVICES	28,868.04	1,770.00	0.00	30,638.04
6300270	SOLIDS CONTROL SRVCS	62,204.44	0.00	0.00	62,204.44
6310120	STIMULATION SERVICES	0.00	706,947.00	0.00	706,947.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	92,887.88	0.00	0.00	92,887.88
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	215,925.82	0.00	0.00	215,925.82
6310310	DRILL BITS	70,512.09	0.00	0.00	70,512.09
6310330	DRILL&COMP FLUID&SVC	280,780.24	12,197.00	0.00	292,977.24
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,239.65	0.00	0.00	17,239.65
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	23,900.00	0.00	23,900.00
6320100	EQPMNT SVC-SRF RNTL	123,293.63	220,556.00	0.00	343,849.63
6320110	EQUIP SVC - DOWNHOLE	74,498.07	40,251.00	0.00	114,749.07
6320160	WELDING SERVICES	3,100.68	0.00	0.00	3,100.68
6320190	WATER TRANSFER	0.00	84,504.00	0.00	84,504.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163097.01

Well Name: HAFLINGER 22-27 FED COM 125H

AFE Date: 1/23/2025

Cost Center Number: 1094937501

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,285.15	0.00	7,285.15
6550110	MISCELLANEOUS SVC	37,580.02	0.00	0.00	37,580.02
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,721.32	29,594.80	0.00	37,316.12
6740340	TAXES OTHER	0.00	32,700.18	0.00	32,700.18
	Total Intangibles	2,344,929.85	3,244,826.13	0.00	5,589,755.98

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,702.00	0.00	67,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	30,726.59	0.00	0.00	30,726.59
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
	Total Tangibles	970,613.39	660,964.60	0.00	1,631,577.99

TOTAL ESTIMATED COST	3,315,543.24	3,905,790.73	0.00	7,221,333.97
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157750.01

Well Name: HAFLINGER 22-27 FED COM 231H

AFE Date: 1/23/2025

Cost Center Number: 1094804601

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPELTE FOR THE HAFLINGER 22-27 FED COM 231H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,361.03	0.00	0.00	1,361.03
6040110	CHEMICALS - OTHER	0.00	147,475.00	0.00	147,475.00
6060100	DYED LIQUID FUELS	79,867.25	144,935.00	0.00	224,802.25
6060130	GASEOUS FUELS	0.00	95,178.00	0.00	95,178.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	60,090.01	5,285.00	0.00	65,375.01
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	19,865.84	90,077.00	0.00	109,942.84
6090120	RECYC TREAT&PROC-H2O	0.00	141,630.00	0.00	141,630.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	30,789.33	0.00	86,456.00
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	683.06	0.00	0.00	683.06
6130360	RTOC - ENGINEERING	0.00	2,766.00	0.00	2,766.00
6130370	RTOC - GEOSTEERING	5,460.12	0.00	0.00	5,460.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	8,280.15	238,003.00	0.00	246,283.15
6160100	MATERIALS & SUPPLIES	11,482.04	0.00	0.00	11,482.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	23,304.13	0.00	0.00	23,304.13
6190110	TRUCKING&HAUL OF EQP	29,237.61	37,556.00	0.00	66,793.61
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSLT & PROJECT SVC	75,974.28	57,729.00	0.00	133,703.28
6230120	SAFETY SERVICES	22,423.11	1,668.00	0.00	24,091.11
6300270	SOLIDS CONTROL SRVCS	48,316.99	0.00	0.00	48,316.99
6310120	STIMULATION SERVICES	0.00	640,864.00	0.00	640,864.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	72,150.21	0.00	0.00	72,150.21
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	167,719.33	0.00	0.00	167,719.33
6310310	DRILL BITS	54,769.93	0.00	0.00	54,769.93
6310330	DRILL&COMP FLUID&SVC	218,094.69	12,197.00	0.00	230,291.69
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	13,390.82	0.00	0.00	13,390.82
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	22,521.00	0.00	22,521.00
6320100	EQPMNT SVC-SRF RNTL	95,767.73	218,876.00	0.00	314,643.73
6320110	EQUIP SVC - DOWNHOLE	57,866.01	40,251.00	0.00	98,117.01

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157750.01

Well Name: HAFLINGER 22-27 FED COM 231H

AFE Date: 1/23/2025

Cost Center Number: 1094804601

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,408.44	0.00	0.00	2,408.44
6320190	WATER TRANSFER	0.00	80,522.00	0.00	80,522.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,635.15	0.00	7,635.15
6550110	MISCELLANEOUS SVC	29,190.10	17,742.11	0.00	46,932.21
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,997.50	15,970.56	0.00	21,968.06
6740340	TAXES OTHER	0.00	27,936.18	0.00	27,936.18
	Total Intangibles	1,978,700.38	3,039,362.23	0.00	5,018,062.61

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	74,702.00	0.00	74,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	23,866.73	0.00	0.00	23,866.73
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	963,753.53	1,108,692.23	0.00	2,072,445.76

TOTAL ESTIMATED COST	2,942,453.91	4,148,054.46	0.00	7,090,508.37
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157750.01

Well Name: HAFLINGER 22-27 FED COM 231H

Cost Center Number: 1094804601

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-157752.01

Well Name: HAFLINGER 22-27 FED COM 232H

Cost Center Number: 1094804801

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 232H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,361.03	0.00	0.00	1,361.03
6040110	CHEMICALS - OTHER	0.00	147,475.00	0.00	147,475.00
6060100	DYED LIQUID FUELS	79,867.25	144,935.00	0.00	224,802.25
6060130	GASEOUS FUELS	0.00	95,178.00	0.00	95,178.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	60,090.01	5,285.00	0.00	65,375.01
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	19,865.84	90,077.00	0.00	109,942.84
6090120	RECYC TREAT&PROC-H2O	0.00	141,630.00	0.00	141,630.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	683.06	0.00	0.00	683.06
6130360	RTOC - ENGINEERING	0.00	2,766.00	0.00	2,766.00
6130370	RTOC - GEOSTEERING	5,460.12	0.00	0.00	5,460.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	8,280.15	238,003.00	0.00	246,283.15
6160100	MATERIALS & SUPPLIES	11,482.04	0.00	0.00	11,482.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	23,304.13	0.00	0.00	23,304.13
6190110	TRUCKING&HAUL OF EQP	29,237.61	38,111.56	0.00	67,349.17
6200130	CONSLT & PROJECT SVC	75,974.28	57,729.00	0.00	133,703.28
6230120	SAFETY SERVICES	22,423.11	1,668.00	0.00	24,091.11
6300270	SOLIDS CONTROL SRVCS	48,316.99	0.00	0.00	48,316.99
6310120	STIMULATION SERVICES	0.00	640,864.00	0.00	640,864.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	72,150.21	0.00	0.00	72,150.21
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	167,719.33	0.00	0.00	167,719.33
6310310	DRILL BITS	54,769.93	0.00	0.00	54,769.93
6310330	DRILL&COMP FLUID&SVC	218,094.69	12,197.00	0.00	230,291.69
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	13,390.82	0.00	0.00	13,390.82
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	22,521.00	0.00	22,521.00
6320100	EQPMNT SVC-SRF RNTL	95,767.73	218,876.00	0.00	314,643.73
6320110	EQUIP SVC - DOWNHOLE	57,866.01	40,251.00	0.00	98,117.01
6320160	WELDING SERVICES	2,408.44	0.00	0.00	2,408.44
6320190	WATER TRANSFER	0.00	80,522.00	0.00	80,522.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157752.01

Well Name: HAFLINGER 22-27 FED COM 232H

AFE Date: 1/23/2025

Cost Center Number: 1094804801

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	144,301.44	0.00	144,301.44
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,635.15	0.00	7,635.15
6550110	MISCELLANEOUS SVC	29,190.10	0.00	0.00	29,190.10
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,997.50	33,712.67	0.00	39,710.17
6740340	TAXES OTHER	0.00	27,936.18	0.00	27,936.18
	Total Intangibles	1,953,700.38	3,119,847.67	0.00	5,073,548.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	319,906.56	0.00	319,906.56
6300220	STORAGE VESSEL&TANKS	0.00	43,073.33	0.00	43,073.33
6300230	PUMPS - SURFACE	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	74,702.00	0.00	74,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	23,866.73	0.00	0.00	23,866.73
6330100	PIPE, FIT, FLANG, CPLNG	0.00	235,395.00	0.00	235,395.00
	Total Tangibles	963,753.53	1,028,206.79	0.00	1,991,960.32

TOTAL ESTIMATED COST	2,917,453.91	4,148,054.46	0.00	7,065,508.37
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157754.01

Well Name: HAFLINGER 22-27 FED COM 233H

Cost Center Number: 1094805001

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 233H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,361.03	0.00	0.00	1,361.03
6040110	CHEMICALS - OTHER	0.00	147,475.00	0.00	147,475.00
6060100	DYED LIQUID FUELS	79,867.25	144,935.00	0.00	224,802.25
6060130	GASEOUS FUELS	0.00	95,178.00	0.00	95,178.00
6080100	DISPOSAL - SOLIDS	60,090.01	5,285.00	0.00	65,375.01
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	19,865.84	90,077.00	0.00	109,942.84
6090120	RECYC TREAT&PROC-H2O	0.00	141,630.00	0.00	141,630.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	683.06	0.00	0.00	683.06
6130360	RTOC - ENGINEERING	0.00	2,766.00	0.00	2,766.00
6130370	RTOC - GEOSTEERING	5,460.12	0.00	0.00	5,460.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	8,280.15	238,003.00	0.00	246,283.15
6160100	MATERIALS & SUPPLIES	11,482.04	0.00	0.00	11,482.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	23,304.13	0.00	0.00	23,304.13
6190110	TRUCKING&HAUL OF EQP	29,237.61	23,356.00	0.00	52,593.61
6200130	CONSLT & PROJECT SVC	75,974.28	57,729.00	0.00	133,703.28
6230120	SAFETY SERVICES	22,423.11	1,668.00	0.00	24,091.11
6300270	SOLIDS CONTROL SRVCS	48,316.99	0.00	0.00	48,316.99
6310120	STIMULATION SERVICES	0.00	640,864.00	0.00	640,864.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	72,150.21	0.00	0.00	72,150.21
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	167,719.33	0.00	0.00	167,719.33
6310310	DRILL BITS	54,769.93	0.00	0.00	54,769.93
6310330	DRILL&COMP FLUID&SVC	218,094.69	12,197.00	0.00	230,291.69
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	13,390.82	0.00	0.00	13,390.82
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	22,521.00	0.00	22,521.00
6320100	EQPMNT SVC-SRF RNTL	95,767.73	218,876.00	0.00	314,643.73
6320110	EQUIP SVC - DOWNHOLE	57,866.01	40,251.00	0.00	98,117.01
6320160	WELDING SERVICES	2,408.44	0.00	0.00	2,408.44
6320190	WATER TRANSFER	0.00	80,522.00	0.00	80,522.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157754.01

Well Name: HAFLINGER 22-27 FED COM 233H

AFE Date: 1/23/2025

Cost Center Number: 1094805001

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,635.15	0.00	7,635.15
6550110	MISCELLANEOUS SVC	29,190.10	0.00	0.00	29,190.10
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,997.50	29,425.80	0.00	35,423.30
6740340	TAXES OTHER	0.00	27,936.18	0.00	27,936.18
	Total Intangibles	1,953,700.38	2,998,758.13	0.00	4,952,458.51

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	74,702.00	0.00	74,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	23,866.73	0.00	0.00	23,866.73
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
	Total Tangibles	963,753.53	667,964.60	0.00	1,631,718.13

TOTAL ESTIMATED COST	2,917,453.91	3,666,722.73	0.00	6,584,176.64
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-168156.01

Well Name: HAFLINGER 22-27 FED COM 300H

Cost Center Number: 1095092601

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 300H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,889.90	0.00	0.00	1,889.90
6040110	CHEMICALS - OTHER	0.00	184,946.00	0.00	184,946.00
6060100	DYED LIQUID FUELS	110,901.77	189,636.00	0.00	300,537.77
6060130	GASEOUS FUELS	0.00	125,690.00	0.00	125,690.00
6080100	DISPOSAL - SOLIDS	83,439.57	5,285.00	0.00	88,724.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	27,585.23	112,925.00	0.00	140,510.23
6090120	RECYC TREAT&PROC-H2O	0.00	178,025.00	0.00	178,025.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	948.48	0.00	0.00	948.48
6130360	RTOC - ENGINEERING	0.00	3,421.00	0.00	3,421.00
6130370	RTOC - GEOSTEERING	7,581.79	0.00	0.00	7,581.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	11,497.62	283,832.00	0.00	295,329.62
6160100	MATERIALS & SUPPLIES	15,943.69	0.00	0.00	15,943.69
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,105.00	0.00	107,105.00
6190100	TRCKG&HL-SOLID&FLUID	32,359.56	0.00	0.00	32,359.56
6190110	TRUCKING&HAUL OF EQP	40,598.66	23,356.00	0.00	63,954.66
6200130	CONSULT & PROJECT SVC	105,496.08	64,937.00	0.00	170,433.08
6230120	SAFETY SERVICES	31,136.20	2,063.00	0.00	33,199.20
6300270	SOLIDS CONTROL SRVCS	67,091.83	0.00	0.00	67,091.83
6310120	STIMULATION SERVICES	0.00	800,644.00	0.00	800,644.00
6310190	PROPPANT PURCHASE	0.00	568,190.00	0.00	568,190.00
6310200	CASING & TUBULAR SVC	100,186.07	0.00	0.00	100,186.07
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	610,500.00	0.00	0.00	610,500.00
6310300	DIRECTIONAL SERVICES	232,891.09	0.00	0.00	232,891.09
6310310	DRILL BITS	76,052.22	0.00	0.00	76,052.22
6310330	DRILL&COMP FLUID&SVC	302,841.12	12,096.00	0.00	314,937.12
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	18,594.17	0.00	0.00	18,594.17
6310480	TSTNG-WELL, PL & OTH	0.00	141,390.00	0.00	141,390.00
6310600	MISC PUMPING SERVICE	0.00	27,860.00	0.00	27,860.00
6320100	EQPMNT SVC-SRF RNTL	132,980.80	225,200.00	0.00	358,180.80
6320110	EQUIP SVC - DOWNHOLE	80,351.38	40,049.00	0.00	120,400.38
6320160	WELDING SERVICES	3,344.30	0.00	0.00	3,344.30
6320190	WATER TRANSFER	0.00	95,945.00	0.00	95,945.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-168156.01

Well Name: HAFLINGER 22-27 FED COM 300H

AFE Date: 1/23/2025

Cost Center Number: 1095092601

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,705.15	0.00	7,705.15
6550110	MISCELLANEOUS SVC	40,532.68	0.00	0.00	40,532.68
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,327.99	30,081.80	0.00	38,409.79
6740340	TAXES OTHER	0.00	33,012.18	0.00	33,012.18
	Total Intangibles	2,943,072.20	3,592,985.13	0.00	6,536,057.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	76,102.00	0.00	76,102.00
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.00	0.00	199,023.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	33,140.78	0.00	0.00	33,140.78
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
	Total Tangibles	973,027.58	680,564.60	0.00	1,653,592.18

TOTAL ESTIMATED COST	3,916,099.78	4,273,549.73	0.00	8,189,649.51
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157753.01

Well Name: HAFLINGER 22-27 FED COM 303H

AFE Date: 1/23/2025

Cost Center Number: 1094804901

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPELTE FOR THE HAFLINGER 22-27 FED COM 303H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,889.90	0.00	0.00	1,889.90
6040110	CHEMICALS - OTHER	0.00	184,946.00	0.00	184,946.00
6060100	DYED LIQUID FUELS	110,901.77	189,636.00	0.00	300,537.77
6060130	GASEOUS FUELS	0.00	125,690.00	0.00	125,690.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	83,439.57	5,285.00	0.00	88,724.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	27,585.23	112,925.00	0.00	140,510.23
6090120	RECYC TREAT&PROC-H2O	0.00	178,025.00	0.00	178,025.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	948.48	0.00	0.00	948.48
6130360	RTOC - ENGINEERING	0.00	3,421.00	0.00	3,421.00
6130370	RTOC - GEOSTEERING	7,581.79	0.00	0.00	7,581.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	11,497.62	283,832.00	0.00	295,329.62
6160100	MATERIALS & SUPPLIES	15,943.69	0.00	0.00	15,943.69
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,105.00	0.00	107,105.00
6190100	TRCKG&HL-SOLID&FLUID	32,359.56	0.00	0.00	32,359.56
6190110	TRUCKING&HAUL OF EQP	40,598.66	38,111.56	0.00	78,710.22
6200130	CONSLT & PROJECT SVC	105,496.08	64,937.00	0.00	170,433.08
6230120	SAFETY SERVICES	31,136.20	2,063.00	0.00	33,199.20
6300270	SOLIDS CONTROL SRVCS	67,091.83	0.00	0.00	67,091.83
6310120	STIMULATION SERVICES	0.00	800,644.00	0.00	800,644.00
6310190	PROPPANT PURCHASE	0.00	568,190.00	0.00	568,190.00
6310200	CASING & TUBULAR SVC	100,186.07	0.00	0.00	100,186.07
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	610,500.00	0.00	0.00	610,500.00
6310300	DIRECTIONAL SERVICES	232,891.09	0.00	0.00	232,891.09
6310310	DRILL BITS	76,052.22	0.00	0.00	76,052.22
6310330	DRILL&COMP FLUID&SVC	302,841.12	12,096.00	0.00	314,937.12
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,594.17	0.00	0.00	18,594.17
6310480	TSTNG-WELL, PL & OTH	0.00	141,390.00	0.00	141,390.00
6310600	MISC PUMPING SERVICE	0.00	27,860.00	0.00	27,860.00
6320100	EQPMNT SVC-SRF RNTL	132,980.80	225,200.00	0.00	358,180.80
6320110	EQUIP SVC - DOWNHOLE	80,351.38	40,049.00	0.00	120,400.38
6320160	WELDING SERVICES	3,344.30	0.00	0.00	3,344.30
6320190	WATER TRANSFER	0.00	95,945.00	0.00	95,945.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157753.01

Well Name: HAFLINGER 22-27 FED COM 303H

AFE Date: 1/23/2025

Cost Center Number: 1094804901

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	144,301.44	0.00	144,301.44
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,705.15	0.00	7,705.15
6550110	MISCELLANEOUS SVC	40,532.68	0.00	0.00	40,532.68
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,327.99	34,368.67	0.00	42,696.66
6740340	TAXES OTHER	0.00	33,012.18	0.00	33,012.18
	Total Intangibles	2,438,072.20	3,714,074.67	0.00	6,152,146.87

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	319,906.56	0.00	319,906.56
6300220	STORAGE VESSEL&TANKS	0.00	43,073.33	0.00	43,073.33
6300230	PUMPS - SURFACE	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	76,102.00	0.00	76,102.00
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.00	0.00	199,023.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	33,140.78	0.00	0.00	33,140.78
6330100	PIPE, FIT, FLANG, CPLNG	0.00	235,395.00	0.00	235,395.00
	Total Tangibles	973,027.58	1,040,806.79	0.00	2,013,834.37

TOTAL ESTIMATED COST	3,411,099.78	4,754,881.46	0.00	8,165,981.24
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157751.01

Well Name: HAFLINGER 22-27 FED COM 520H

AFE Date: 1/23/2025

Cost Center Number: 1094804701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 520H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	37,556.00	0.00	63,161.63
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSLT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TESTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157751.01

Well Name: HAFLINGER 22-27 FED COM 520H

AFE Date: 1/23/2025

Cost Center Number: 1094804701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	1,742,595.50	2,908,344.23	0.00	4,650,939.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	960,788.74	1,100,992.23	0.00	2,061,780.97

TOTAL ESTIMATED COST	2,703,384.24	4,009,336.46	0.00	6,712,720.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-157751.01

Well Name: HAFLINGER 22-27 FED COM 520H

Cost Center Number: 1094804701

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-139845.01

Well Name: HAFLINGER 22-27 FED COM 521H

AFE Date: 1/23/2025

Cost Center Number: 1094553701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 521H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	30,789.33	0.00	119,789.33
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	37,556.00	0.00	63,161.63
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSLT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TESTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139845.01

Well Name: HAFLINGER 22-27 FED COM 521H

AFE Date: 1/23/2025

Cost Center Number: 1094553701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	2,322,595.50	2,908,344.23	0.00	5,230,939.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	960,788.74	1,100,992.23	0.00	2,061,780.97

TOTAL ESTIMATED COST	3,283,384.24	4,009,336.46	0.00	7,292,720.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139845.01		AFE Date:	1/23/2025
Well Name: HAFLINGER 22-27 FED COM 521H		State:	NM
Cost Center Number: 1094553701		County/Parish:	LEA
Legal Description: SECTIONS 22 & 27-25S-32E			
Revision: <input type="checkbox"/>			

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-139846.01

Well Name: HAFLINGER 22-27 FED COM 522H

Cost Center Number: 1094553801

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 522H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	30,789.33	0.00	86,456.00
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	37,556.00	0.00	63,161.63
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSLT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TESTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139846.01

Well Name: HAFLINGER 22-27 FED COM 522H

AFE Date: 1/23/2025

Cost Center Number: 1094553801

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	1,767,595.50	2,908,344.23	0.00	4,675,939.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	960,788.74	1,100,992.23	0.00	2,061,780.97

TOTAL ESTIMATED COST	2,728,384.24	4,009,336.46	0.00	6,737,720.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139846.01

Well Name: HAFLINGER 22-27 FED COM 522H

Cost Center Number: 1094553801

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-139862.01

Well Name: HAFLINGER 22-27 FED COM 524H

AFE Date: 1/23/2025

Cost Center Number: 1094554401

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 524H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	38,111.56	0.00	63,717.19
6200130	CONSLT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	500,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-139862.01

Well Name: HAFLINGER 22-27 FED COM 524H

AFE Date: 1/23/2025

Cost Center Number: 1094554401

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	2,197,595.50	2,888,459.45	0.00	5,086,054.95

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	960,788.74	1,120,877.01	0.00	2,081,665.75

TOTAL ESTIMATED COST	3,158,384.24	4,009,336.46	0.00	7,167,720.70
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163095.01

Well Name: HAFLINGER 22-27 FED COM 525H

Cost Center Number: 1094937301

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 525H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	23,356.00	0.00	48,961.63
6200130	CONSLT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163095.01

Well Name: HAFLINGER 22-27 FED COM 525H

AFE Date: 1/23/2025

Cost Center Number: 1094937301

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	0.00	0.00	25,564.02
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	29,603.80	0.00	34,856.27
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	1,742,595.50	2,867,740.13	0.00	4,610,335.63

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
	Total Tangibles	960,788.74	660,264.60	0.00	1,621,053.34

TOTAL ESTIMATED COST	2,703,384.24	3,528,004.73	0.00	6,231,388.97
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163099.01

Well Name: HAFLINGER 22-27 FED COM 526H

Cost Center Number: 1094937701

Legal Description: SECTIONS 22 & 27-25S-32E

Revision: ☐

AFE Date: 1/23/2025

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 526H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	23,356.00	0.00	48,961.63
6200130	CONSLT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-163099.01

Well Name: HAFLINGER 22-27 FED COM 526H

AFE Date: 1/23/2025

Cost Center Number: 1094937701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	0.00	0.00	25,564.02
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	29,603.80	0.00	34,856.27
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	1,742,595.50	2,867,740.13	0.00	4,610,335.63

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
	Total Tangibles	960,788.74	660,264.60	0.00	1,621,053.34

TOTAL ESTIMATED COST	2,703,384.24	3,528,004.73	0.00	6,231,388.97
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact



Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
Chevron USA, Inc.	Uncommitted	1/23/25	1/24/25	<ul style="list-style-type: none">• 1/29/25: Responded to CVX email (Scott Sabrsula) regarding ownership interest/spud timing• 2/13/25: Emailed CVX (Scott Sabrsula) to ask if any comments re: well proposals• 2/21/25: Responded to CVX email (Scott Sabrsula) regarding timing of Cotton Draw Unit revision• 2/27/25: Responded to CVX email (Scott Sabrsula) regarding timing of Cotton Draw Unit revision & interest calculation• 3/4/25: Responded to CVX email (Scott Sabrsula) regarding governing contract• 3/5/25: Responded to CVX email (Scott Sabrsula) /proposed pre-pooling letter agreement• 3/17/25: Proposed pre-pooling letter agreement form to CVX (Scott Sabrsula)• 3/25/25: Followed-up with CVX (Scott Sabrsula) regarding proposed pre-pooling letter agreement• 3/26/25: Responded to CVX email (Scott Sabrsula) regarding proposed pre-pooling letter agreement• 4/7/25: Responded to CVX email (Scott Sabrsula) regarding proposed pre-pooling letter agreement; provided copy of JOA & hearing case #• 4/15/25: Emailed CVX (Scott Sabrsula) to check status of proposals & letter agreement• 4/16/25: Responded to CVX email (Scott Sabrsula) re: proposed pre-pooling letter agreement• 4/17/25: Provided updated timing for Haffinger well proposals to CVX (Scott Sabrsula)• 4/22/25: Responded to CVX (Scott Sabrsula) re: proposed pre-pooling letter agreement
Providence Minerals, LLC	Committed - JOA	1/23/25	1/24/25	



TAB 3

Devon Exhibit B: Self-Affirmed Statement of Kate Hughston-Kennedy, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Stratigraphic Cross Section
- Devon Exhibit B-3: Gross Isochore
- Devon Exhibit B-4: Gun Barrel View

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25296

SELF-AFFIRMED STATEMENT OF KATE HUGHSTON-KENNEDY

I, Kate Hughston-Kennedy, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Texas A&M University
 - b. I have worked on New Mexico Oil and Gas matters since May 2013.
4. This Statement is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the

proposed wells. Contour interval shown is 25'. The units being pooled are outlined by a red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Devon Exhibit B-2** is a stratigraphic cross-section flattened on the 1st Bone Spring Limestone top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-section give a representative sample of the Avalon, 2nd Bone Spring Sand, 2nd Bone Spring Limestone, and 3rd Bone Spring Limestone. The landing zones are highlighted by the well numbers and color coded by landing.

7. **Devon Exhibit B-3** is a gross isochore from the top of the 1st Bone Spring Limestone to top of the Wolfcamp. The map shows a slight thinning of the overall Bone Spring formation as you move from west to east.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

10. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

11. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

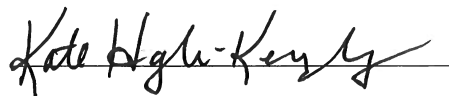
12. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

13. The foregoing is correct and complete to the best of my knowledge and belief.

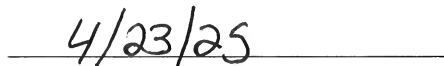
[Signature page follows]

Signature page of Self-Affirmed Statement of Kate Hughston-Kennedy:

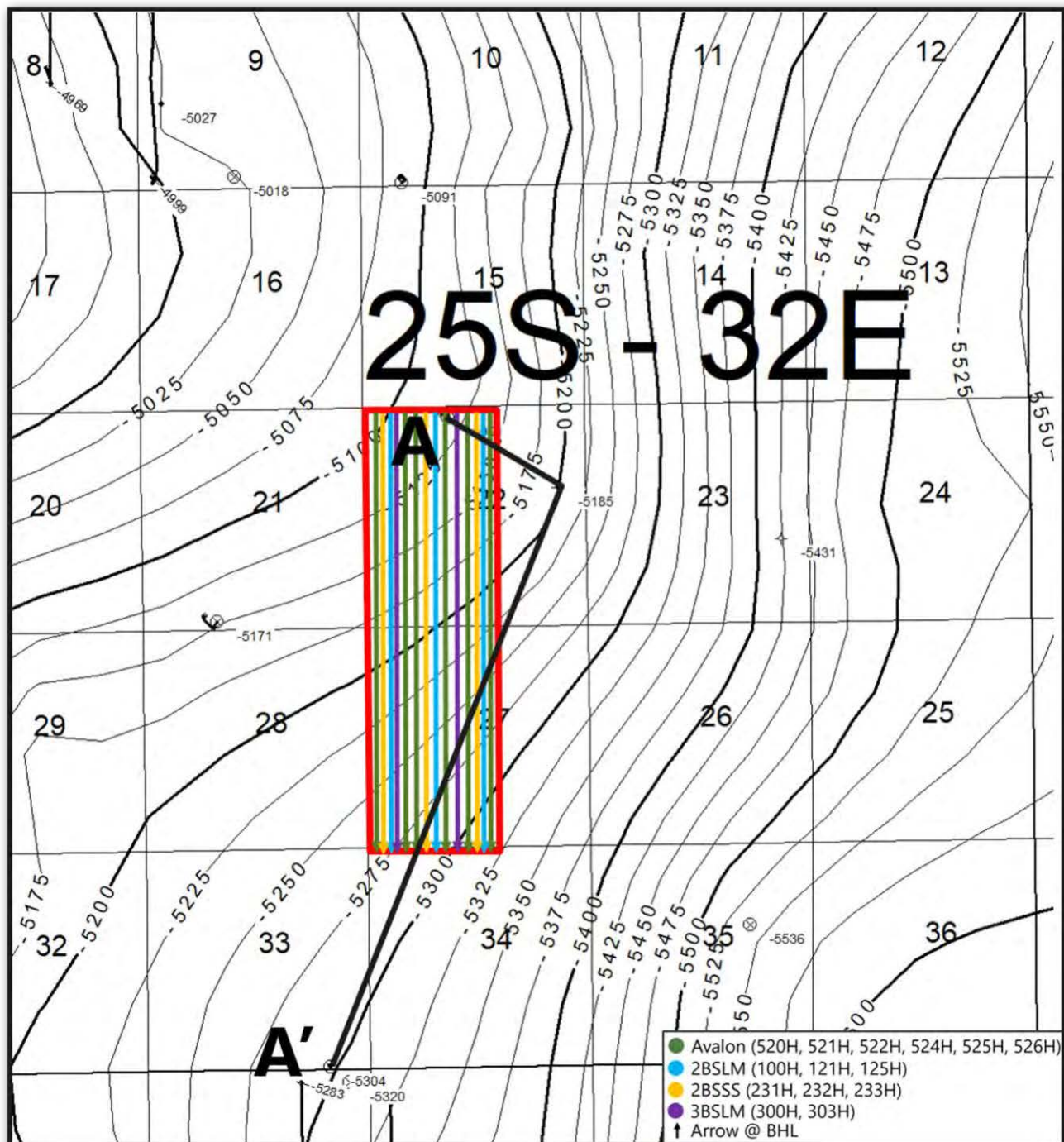
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25296 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in black ink, appearing to read "Kate Hugh-Kennedy", written over a horizontal line.

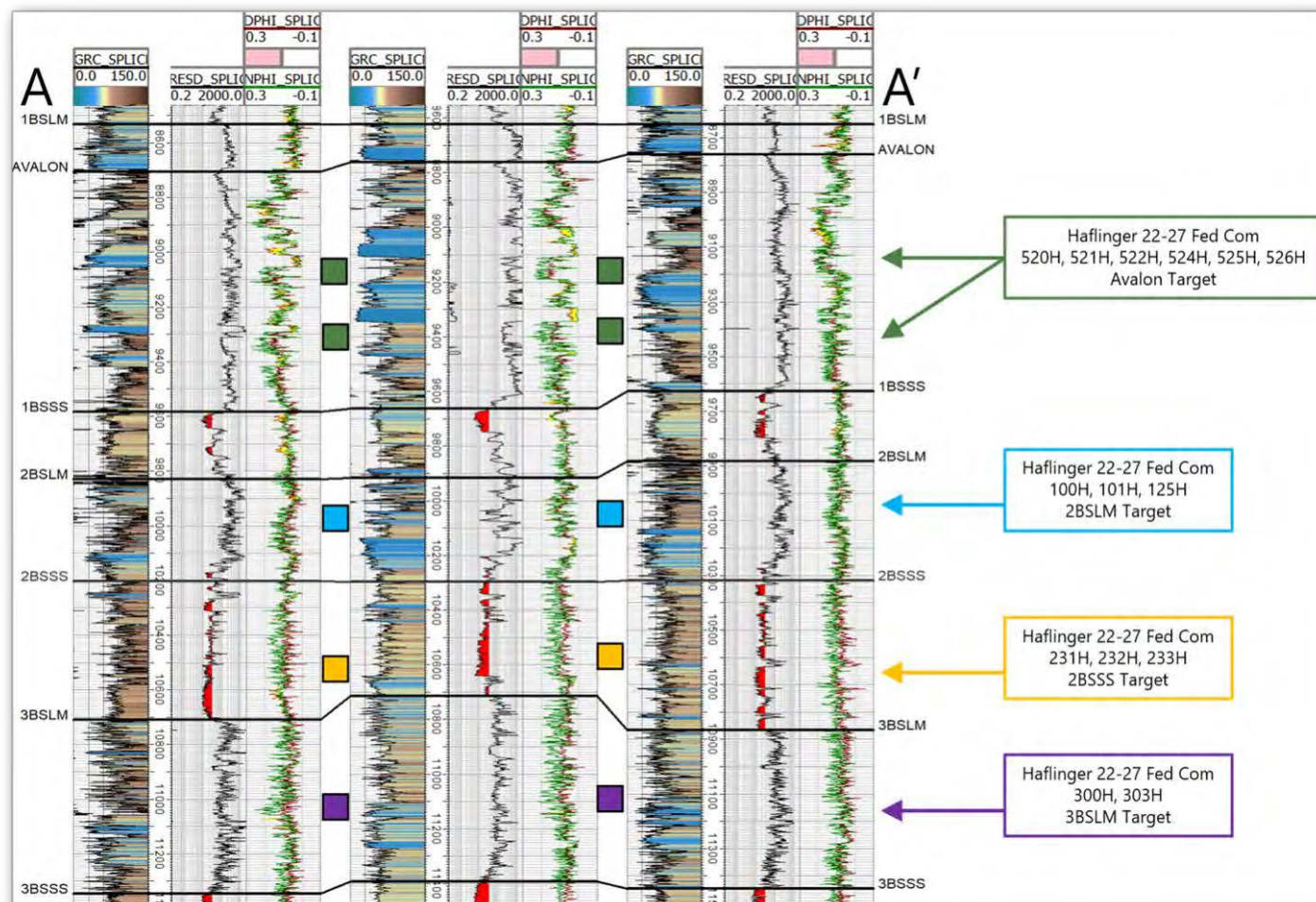
Kate Hughston-Kennedy

A handwritten date "4/23/25" in black ink, written over a horizontal line.

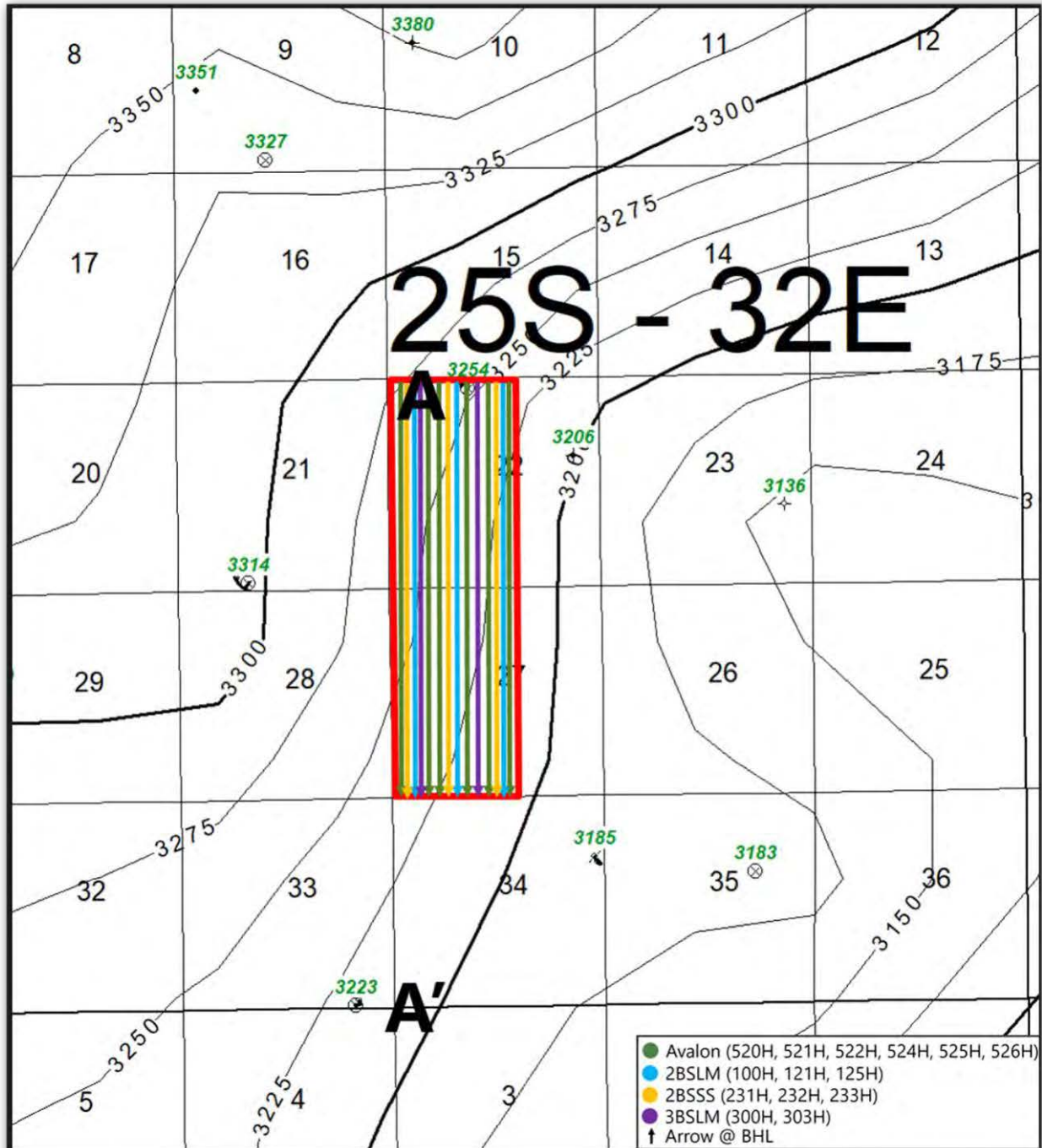
Date Signed



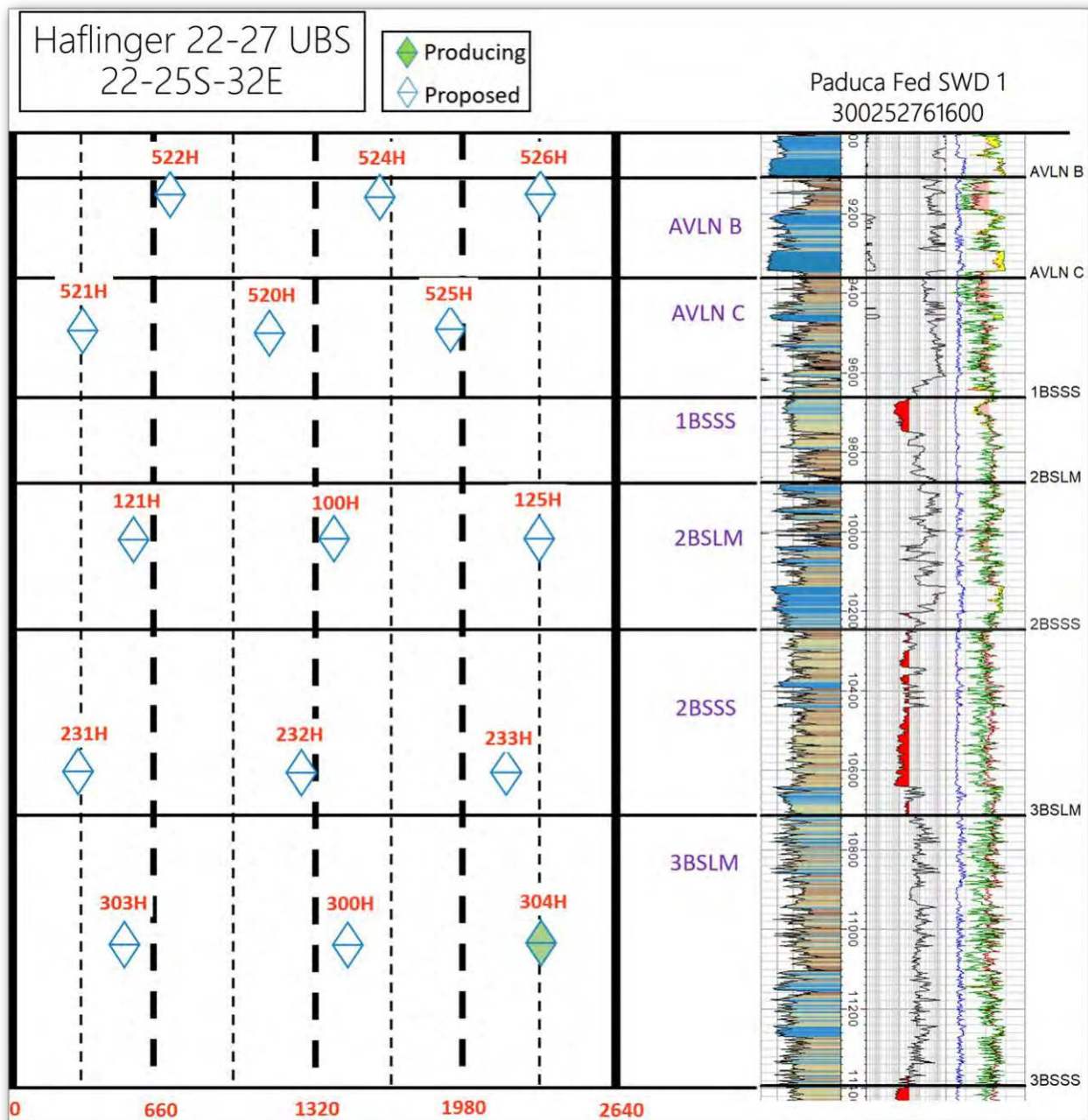
Devon Exhibit B-1 is a structure map showing the depth (subsea) of the top of the Bone Spring, a marker that is representative of overall structure for the development.



Devon Exhibit B-2 Cross-section A to A'. Stratigraphic cross-section hung on the top of the 1st Bone Spring Limestone. Target intervals indicated by well number and color.



Devon Exhibit B-3 is a gross thickness map from the top of the 1st Bone Spring Limestone to the top of the Wolfcamp with a 25' contour interval.



Devon Exhibit B-4 is a gun barrel representation of the unit.

TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25296

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 17, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. *See Devon Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

2. Notice was sent to the HobbsSun, a newspaper of general circulation in Lea County, New Mexico, and published in said newspaper on April 24, 2025. *See Devon Exhibit C-3*.

[Signature page follows]

Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25296 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

April 17, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico
Haflinger 22-27 Fed Com 100H Well
Haflinger 22-27 Fed Com 121H Well
Haflinger 22-27 Fed Com 125H Well
Haflinger 22-27 Fed Com 231H Well
Haflinger 22-27 Fed Com 232H Well
Haflinger 22-27 Fed Com 233H Well
Haflinger 22-27 Fed Com 300H Well
Haflinger 22-27 Fed Com 303H Well
Haflinger 22-27 Fed Com 520H Well
Haflinger 22-27 Fed Com 521H Well
Haflinger 22-27 Fed Com 522H Well
Haflinger 22-27 Fed Com 524H Well
Haflinger 22-27 Fed Com 525H Well
Haflinger 22-27 Fed Com 526H Well

Case No. 25296:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 25296, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. To the extent necessary, Devon also seeks to reopen Case No. 23119 in which the Division pooled all interests in the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27 for the limited purpose of vacating and supplanting Order No. R-22550 with the new pooling order issued under this Application.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448 or at Ryan.Cloer@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

Transaction Report Details - CertifiedPro.net
Date Mailed= 4/17/2025
Reference Number= 4188.87 - Haflinger W2 25296
Generated: 4/29/2025 8:59:09 AM



USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300134167949	4/17/25	4188.87 - Haflinger W2 25296 - RT	Tumbler Operating Partners, LLC		3811 Turtle Creek Blvd.	Suite 1100	DALLAS	TX	75219	Delivered
9314869904300134167918	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	H-S MINERALS & REALTY LTD		PO BOX 27284		AUSTIN	TX	78755-2284	Delivered
9314869904300134167901	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	ECKARD CENTURY LLC		906 W MCDERMOTT DR	Suite 116-363	ALLEN	TX	75013-6510	Delivered
9314869904300134167895	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Apollo Permian, LLC,	a Texas limited liability company	1001 NW 63RD ST.	Suite 100	OKLAHOMA CITY	OK	73116	Delivered
9314869904300134167888	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	O'Ryan Oil and Gas		PO BOX 14821		ODESSA	TX	79768	Delivered
9314869904300134167871	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Galley NM Assets, LLC,	a Delaware limited liability company	5909 WEST LOOP SOUTH	Suite 520	BELLAIRE	TX	77401	Delivered
9314869904300134167864	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	TD Minerals LLC		8111 WESTCHESTER DR	Suite 900	DALLAS	TX	75225	Delivered
9314869904300134167857	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	MerPel, LLC		P O Box 100367		Fort Worth	TX	76185	Delivered
9314869904300134167840	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	COLT Development, L.L.C.		6400 S FIDDLERS GREEN CIF	Suite 2100	GREENWOOD VILLAGE	CO	80111	Delivered
9314869904300134167833	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Elliott M. Browder		6400 S FIDDLERS GREEN CIF	Suite 2100	GREENWOOD VILLAGE	CO	80111	Delivered
9314869904300134167826	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	SMP Titan Flex, LP,	a Delaware limited partnership	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167819	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	MSH Family Real Estate Partnership II, LLC	a Texas limited liability company	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167802	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	SMP Titan Mineral Holdings, LP,	a Delaware limited partnership	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167796	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	SMP Sidecar Titan Mineral Holdings, LP,	a Delaware limited partnership	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167789	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Providence Minerals, LLC		16400 N DALLAS PKWY	Suite 400	DALLAS	TX	75248	Delivered
9314869904300134167765	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	PATRICIA B YOUNG MGMT TRUST	PATRONS BANK NATIONAL ASSOCIATION	PO BOX 1037		OKMULGEE	OK	74447	Delivered
9314869904300134167758	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	The Charles W. Seltzer	Trust U/W/O Helen Joy Seltzer	214 W Texas Ave.	Suite 509	MIDLAND	TX	79701	Delivered
9314869904300134167734	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	IADT Minerals, Ltd.		PO BOX 190229		DALLAS	TX	75219	Delivered
9314869904300134167703	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	HILL INVESTMENTS LTD	CASODY ENTERPRISES LLC	PO BOX 1568		CEDAR PARK	TX	78630-1568	Delivered
9314869904300134167697	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Nancy H. Gibson, wife of Richard C. Gibson		2000 SINCLAIR AVE		MIDLAND	TX	79705	Delivered
9314869904300134167673	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Douglas Abell Denton		3323 N MIDLAND DR.	Suite 113	MIDLAND	TX	79707	Delivered
9314869904300134167642	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	GGM Exploration, Inc.		P.O. Box 123610		Fort Worth	TX	76121	Delivered
9314869904300134167635	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	PEGASUS RESOURCES II LLC		PO BOX 470698		FORT WORTH	TX	76147	Delivered
9314869904300134167628	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Ballard E Spencer Trust Inc		P.O. Box 6		Artesia	NM	88211-0006	Delivered
9314869904300134167611	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	McCaw Properties LLC		P.O. Box 127		Artesia	NM	88211-0376	Delivered
9314869904300134167604	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Betty Jo Bryan Bradshaw		P.O. Box 761		Placitas	NM	87043	Delivered
9314869904300134167574	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Barry Eugene Bryan		P.O. Box 207		Vida	OR	97488	Delivered
9314869904300134167932	4/17/25	4188.87 - Haflinger W2 25296 - WI, RT	Chevron U.S.A. Inc.		1400 South Smith Street		Houston	TX	77002	4/24/2025 - Available for Pickup 4/29/2025 - Reminder to Schedule Redelivery
9314869904300134167925	4/17/25	4188.87 - Haflinger W2 25296 - RT	OXY USA Inc		5 Greenway Plaza		Houston	TX	77046	4/22/2025 - Available for Pickup 4/27/2025 - Reminder to Schedule Redelivery
9314869904300134167772	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Janis Lynn Settle		7149 TRADEWIND		AMARILLO	TX	79118	4/22/2025 - Available for Redelivery or Pickup 4/27/2025 - Reminder to Schedule Redelivery
9314869904300134167741	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	The Shauna Seltzer Redwine	Trust U/W/O Helen Joy Seltzer	4416 SAN CARLOS ST		DALLAS	TX	75205	4/21/2025 - No Authorized Recipient Available 4/23/2025 - Held at Post Office 4/26/2025 - Reminder to Schedule Redelivery
9314869904300134167710	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Yale Kalmans,	Trustee for Renee Krakower Siegel	190 KAHIKI DR		TAVERNIER	FL	33070	4/22/2025 - No Authorized Recipient Available 4/27/2025 - Reminder to Schedule Redelivery
9314869904300134167680	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Richard C. Gibson		PO BOX 3817		MIDLAND	TX	79702	4/20/2025 - Processed through Midland TX
9314869904300134167598	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Eden Mendoza Bryan		218 Alice Farr Dr		Greenville	SC	29617-1506	4/23/2025 - Held at Post office
9314869904300134167581	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Janice Mendoza Bryan		P.O. Box 972		Pohnpei	FM	96941	4/29/2025 - Available for Pickup
9314869904300134167727	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Jessie Manning		21989 BRIERWOOD DRIVE		FRANKSTON	TX	75763	To be Returned
9314869904300134167666	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Byron Garrett, Trustee		2900 WESLAYAN	Suite 320	HOUSTON	TX	77027	To be Returned
9314869904300134167659	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Beverly Sue Prichard	a/k/a Beverly Sue Beumeler	PO BOX 110		ROBERT LEE	TX	76945	To be Returned
9314869904300134167567	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Brynnee Lee Bryan		900 W 14th St.	Apt. 7	San Pedro	CA	90731-3938	To be Returned





April 25, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1679 49.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 24, 2025, 11:39 a.m.
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail [™] Return Receipt Electronic
Recipient Name:	Tumbler Operating Partners LLC


Shipment Details

Weight:	3.0oz
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Destination Delivery Address

Street Address:	3811 TURTLE CREEK BLVD STE 1100
City, State ZIP Code:	DALLAS, TX 75219-4487

Recipient Signature

Signature of Recipient:	
Address of Recipient:	3811 TURTLE CREEK BLVD STE 1100, DALLAS, TX 75219

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Page 116 of 152



April 25, 2025

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9314 8699 0430 0134 1679 18.

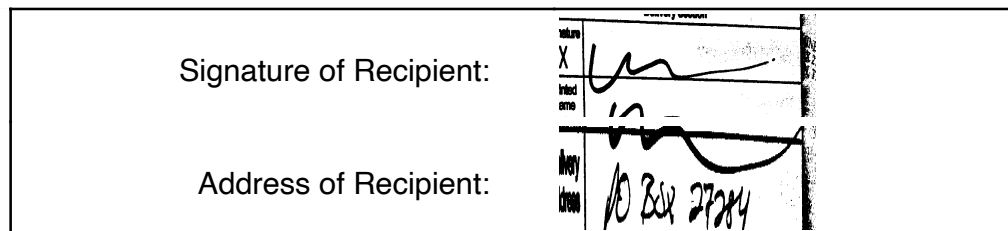
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 24, 2025, 12:18 p.m.
Location:	AUSTIN, TX 78731
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	H S MINERALS REALTY LTD

Shipment Details

Weight:	3.0oz
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Recipient Signature



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Page 117 of 152



April 28, 2025

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9314 8699 0430 0134 1679 01.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 26, 2025, 11:29 a.m.
Location: ALLEN, TX 75013
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: ECKARD CENTURY LLC



Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 906 W MCDERMOTT DR
City, State ZIP Code: ALLEN, TX 75013-6510

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Page 118 of 152



April 25, 2025

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The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 95.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 24, 2025, 01:06 p.m.
Location: OKLAHOMA CITY, OK 73116
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Apollo Permian LLC a Texas limited liability c

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 1001 NW 63RD ST STE 100
City, State ZIP Code: OKLAHOMA CITY, OK 73116-7335

Recipient Signature

Signature of Recipient:


VRatliff

Address of Recipient:

1001 NW 63RD ST STE 100,
OKLAHOMA CITY, OK 73116

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.87 - Haflinger W2 25296 - ORRI



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 88.


Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 28, 2025, 12:08 p.m.
Location:	ODESSA, TX 79762
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	O Ryan Oil and Gas

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 14821 ODESSA, TX 79768-4821

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Page 120 of 152



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 71.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 24, 2025, 02:43 p.m.
Location: BELLAIRE, TX 77401
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Galley NM Assets LLC a Delaware limited liabil

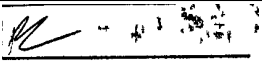

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 5909 WEST LOOP S STE 520
City, State ZIP Code: BELLAIRE, TX 77401-2444

Recipient Signature

Signature of Recipient:	 Robert Carrier
Address of Recipient:	

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April 25, 2025

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9314 8699 0430 0134 1678 64.

Item Details

Status: Delivered
Status Date / Time: April 24, 2025, 12:42 p.m.
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: TD Minerals LLC

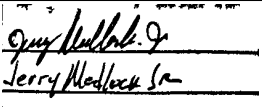
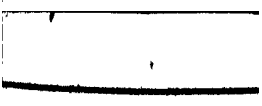
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 8111 WESTCHESTER DR STE 900
City, State ZIP Code: DALLAS, TX 75225-6146

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 57.

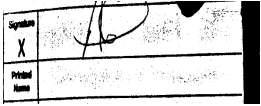
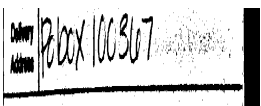
Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 25, 2025, 12:25 p.m.
Location:	FORT WORTH, TX 76109
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MerPel LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 40.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 21, 2025, 12:28 p.m.
Location: ENGLEWOOD, CO 80111
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: COLT Development L L C

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6400 S FIDDLERS GREEN CIR STE 2100
City, State ZIP Code: ENGLEWOOD, CO 80111-4938

Recipient Signature

Signature of Recipient:

Address of Recipient:

6400 S FIDDLERS GREEN CIR
STE 2100, GREENWOOD
VILLAGE, CO 80111

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Page 124 of 152



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 33.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 21, 2025, 12:28 p.m.
Location: ENGLEWOOD, CO 80111
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Elliott M Browder


Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 6400 S FIDDLERS GREEN CIR STE 2100
City, State ZIP Code: ENGLEWOOD, CO 80111-4938

Recipient Signature

Signature of Recipient:	
Address of Recipient:	6400 S FIDDLERS GREEN CIR STE 2100, GREENWOOD VILLAGE, CO 80111

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 26.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 22, 2025, 11:00 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Flex LP a Delaware limited partnersh



Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 19.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 22, 2025, 11:00 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MSH Family Real Estate Partnership II LLC a Te



Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1678 02.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 22, 2025, 11:00 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Titan Mineral Holdings LP a Delaware limit



Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1677 96.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 22, 2025, 11:00 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP Sidecar Titan Mineral Holdings LP a Delawa



Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 4143 MAPLE AVE
City, State ZIP Code: DALLAS, TX 75219-3287

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1677 89.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 21, 2025, 01:22 p.m.
Location:	DALLAS, TX 75248
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Providence Minerals LLC

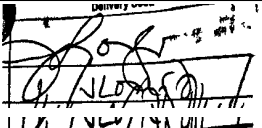
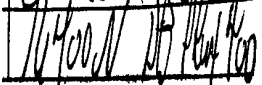
Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	16400 DALLAS PKWY STE 400
City, State ZIP Code:	DALLAS, TX 75248-2643

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1677 65.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 22, 2025, 09:24 a.m.
Location:	OKMULGEE, OK 74447
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic

Shipment Details


Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	PO BOX 1037
City, State ZIP Code:	OKMULGEE, OK 74447-1037

Recipient Signature

Signature of Recipient:


R. HAMILTON
PO BOX 1037

Address of Recipient:

OKMULGEE, OK 74447-1037

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Page 131 of 152



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1677 58.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 03:46 p.m.
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: The Charles W Seltzer Trust U W O Helen Joy Sel

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 214 W TEXAS AVE STE 509
City, State ZIP Code: MIDLAND, TX 79701-4609

Recipient Signature

Signature of Recipient:

Address of Recipient:

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1677 34.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 22, 2025, 10:38 a.m.
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: JADT Minerals Ltd


Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 190229
City, State ZIP Code: DALLAS, TX 75219-0229

Recipient Signature

Signature of Recipient:	
Address of Recipient:	PO BOX 190229 DALLAS, TX 75219-0229

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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1677 03.

Item Details

Status: Delivered, PO Box
Status Date / Time: April 21, 2025, 06:57 a.m.
Location: CEDAR PARK, TX 78630
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

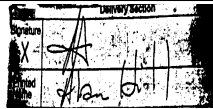
Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX
City, State ZIP Code: CEDAR PARK, TX 78630-1568

Recipient Signature

Signature of Recipient:



Address of Recipient:



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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 97.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2025, 02:06 p.m.
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Nancy H Gibson wife of Richard C Gibson

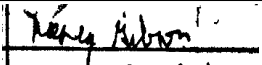


Shipment Details

Weight:	3.0oz
----------------	-------

Destination Delivery Address

Street Address:	2000 SINCLAIR AVE
City, State ZIP Code:	MIDLAND, TX 79705-8647

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Page 135 of 152



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 73.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2025, 10:28 a.m.
Location: MIDLAND, TX 79707
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Douglas Abell Denton

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: 3323 N MIDLAND DR STE 113
City, State ZIP Code: MIDLAND, TX 79707-4631

Recipient Signature

Signature of Recipient:

Address of Recipient:

3323 N MIDLAND DR STE 113,
MIDLAND, TX 79707

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Page 136 of 152



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 42.

Item Details

Status: Delivered, PO Box
Status Date / Time: April 22, 2025, 10:37 a.m.
Location: FORT WORTH, TX 76121
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: GGM Exploration Inc

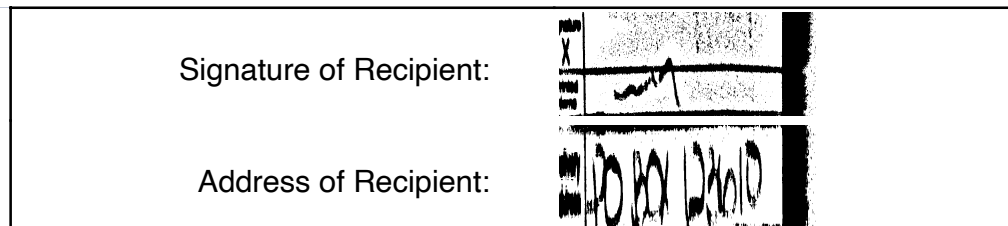
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 123610
City, State ZIP Code: FORT WORTH, TX 76121-3610

Recipient Signature



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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 35.


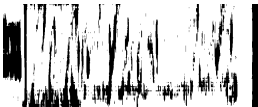
Item Details

Status:	Delivered, PO Box
Status Date / Time:	April 21, 2025, 10:11 a.m.
Location:	FORT WORTH, TX 76107
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PEGASUS RESOURCES II LLC

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 28.


Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 21, 2025, 03:20 p.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Ballard E Spencer Trust Inc

Shipment Details

Weight:	3.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	 Van A. Webster
Address of Recipient:	PO BOX 6 <small>ARTESIA, NM 88211-0006</small>

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 11.


Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 22, 2025, 10:11 a.m.
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	McCaw Properties LLC

Shipment Details

Weight:	3.0oz
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Recipient Signature

Signature of Recipient:	 M. Felker
Address of Recipient:	376

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Page 140 of 152



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1676 04.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 21, 2025, 02:54 p.m.
Location: PLACITAS, NM 87043
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Betty Jo Bryan Bradshaw

Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 761
City, State ZIP Code: PLACITAS, NM 87043-0761

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 761

PLACITAS, NM 87043-0761

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Information in this section provided by Covius Document Services, LLC.

Reference Number: 4188.87 - Haflinger W2 25296 - ORRI



April 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0134 1675 74.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 25, 2025, 09:48 a.m.
Location: VIDA, OR 97488
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Barry Eugene Bryan

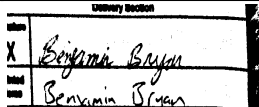
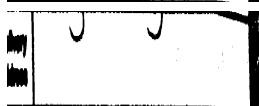
Shipment Details

Weight: 3.0oz

Destination Delivery Address

Street Address: PO BOX 207
City, State ZIP Code: VIDA, OR 97488-0207

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Reference Number: 4188.87 - Haflinger W2 25296 - ORRI

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Chevron U.S.A. Inc.	USPS Article Number:	9314869904300134167932
1400 South Smith Street	Return Receipt Article Number:	Not Applicable
Houston , TX 77002		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.87 - Haflinger W2 25296 - WI, RT
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Mailed
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 307832		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-20-2025 03:04 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-20-2025 04:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 12:12 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 09:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-23-2025 08:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 12:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 01:51 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	04-24-2025 02:11 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	04-29-2025 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at HOUSTON,TX

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Janis Lynn Settle	USPS Article Number:	9314869904300134167772
7149 TRADEWIND	Return Receipt Article Number:	Not Applicable
AMARILLO, TX 79118		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.87 - Haflinger W2 25296 - ORRI
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307832	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 07:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 10:36 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-22-2025 11:48 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at AMARILLO,TX
USPS® Certified Mail	04-22-2025 07:29 PM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at AMARILLO,TX
USPS® Certified Mail	04-27-2025 04:26 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at AMARILLO,TX

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Janis Lynn Settle	USPS Article Number:	9314869904300134167772
7149 TRADEWIND	Return Receipt Article Number:	Not Applicable
AMARILLO, TX 79118		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.87 - Haflinger W2 25296 - ORRI
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307832	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 07:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 10:36 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-22-2025 11:48 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at AMARILLO,TX
USPS® Certified Mail	04-22-2025 07:29 PM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at AMARILLO,TX
USPS® Certified Mail	04-27-2025 04:26 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at AMARILLO,TX

Transaction Details

Recipient: The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer 4416 SAN CARLOS ST DALLAS, TX 75205	Date Created: USPS Article Number: Return Receipt Article Number:	04/17/2025 9:15 AM 9314869904300134167741 Not Applicable
Sender: Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301	Service Options: Mail Service: Reference #: Postage: Certified Mail Fees: Status:	Return Receipt - Electronic Certified Mail Certified 4188.87 - Haflinger W2 25296 - ORRI \$2.04 \$7.47 Mailed
Transaction created by: User ID: Firm Mailing Book ID: Batch ID:	abadieschill 21902 None 307832	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 04:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 09:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 03:01 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS,TX
USPS® Certified Mail	04-23-2025 03:58 PM	[USPS] - HELD AT POST OFFICE at DALLAS,TX
USPS® Certified Mail	04-26-2025 04:37 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at DALLAS,TX

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Yale Kalmans,	USPS Article Number:	9314869904300134167710
Trustee for Renee Krakower Siegel	Return Receipt Article Number:	Not Applicable
190 KAHIKI DR		
TAVERNIER, FL 33070	Service Options:	Return Receipt - Electronic
		Certified Mail
Sender:	Mail Service:	Certified
Abadie & Schill PC	Reference #:	4188.87 - Haflinger W2 25296 - ORRI
555 Rivergate Lane, Ste. B4-180	Postage:	\$2.04
Durango, CO 81301	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307832	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:20 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 02:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	04-21-2025 07:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	04-22-2025 04:02 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at TAVERNIER,FL
USPS® Certified Mail	04-27-2025 04:37 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at TAVERNIER,FL

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Richard C. Gibson	USPS Article Number:	9314869904300134167680
PO BOX 3817	Return Receipt Article Number:	Not Applicable
MIDLAND, TX 79702		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.87 - Haflinger W2 25296 - ORRI
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307832	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:20 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Eden Mendoza Bryan	USPS Article Number:	9314869904300134167598
218 Alice Farr Dr	Return Receipt Article Number:	Not Applicable
Greenville, SC 29617-1506		
	Service Options:	Return Receipt - Electronic
Sender:		Certified Mail
Abadie & Schill PC	Mail Service:	Certified
555 Rivergate Lane, Ste. B4-180	Reference #:	4188.87 - Haflinger W2 25296 - ORRI
Durango, CO 81301	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Mailed
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 307832		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-22-2025 12:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENVILLE SC DISTRIBUTION CENT
USPS® Certified Mail	04-22-2025 11:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENVILLE SC DISTRIBUTION CENT
USPS® Certified Mail	04-23-2025 04:43 PM	[USPS] - HELD AT POST OFFICE at GREENVILLE,SC

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Janice Mendoza Bryan	USPS Article Number:	9314869904300134167581
P.O. Box 972	Return Receipt Article Number:	Not Applicable
Pohnpei, FM 96941		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.87 - Haflinger W2 25296 - ORRI
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
	Status:	Mailed
Transaction created by:	abadieschill	
User ID:	21902	
Firm Mailing Book ID:	None	
Batch ID:	307832	

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:20 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-19-2025 12:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at HONOLULU HI DISTRIBUTION CENTER
USPS® Certified Mail	04-29-2025 09:04 AM	[USPS] - AVAILABLE FOR PICKUP at POHNPEI,FM

Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Chevron U.S.A. Inc.	USPS Article Number:	9314869904300134167932
1400 South Smith Street	Return Receipt Article Number:	Not Applicable
Houston , TX 77002		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180	Mail Service:	Certified
Durango, CO 81301	Reference #:	4188.87 - Haflinger W2 25296 - WI, RT
	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Mailed
User ID: 21902		
Firm Mailing Book ID: None		
Batch ID: 307832		

Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-20-2025 03:04 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-20-2025 04:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 12:12 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 09:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-23-2025 08:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 12:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 01:51 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	04-24-2025 02:11 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	04-29-2025 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at HOUSTON,TX

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

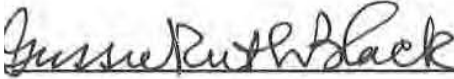
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 24, 2025
and ending with the issue dated
April 24, 2025.



Publisher

Sworn and subscribed to before me this
24th day of April 2025.



Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE April 24, 2025

CASE No. 25296: Notice — to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, BRYNNEE LEE BRYAN; BARRY EUGENE BRYAN; JANICE MENDOZA BRYAN; EDEN MENDOZA BRYAN; BETTY JO BRYAN BRADSHAW; MCCAW PROPERTIES LLC; BALLARD E SPENCER TRUST INC.; PEGASUS RESOURCES II LLC; GGM EXPLORATION, INC.; BEVERLY SUE PRICHARD A/K/A BEVERLY SUE BEUMELER; CAROL ANN CHAPITAL A/K/A CAROL ANN BEUMELER; CECILIA LOU RAY A/K/A CECILIA LOU BEUMELER; DENICE JON MURRAY A/K/A DENICE JON BEUMELER; BYRON GARRETT, TRUSTEE; DOUGLAS ABELL DENTON; RICHARD C. GIBSON; NANCY H. GIBSON, WIFE OF RICHARD C. GIBSON; HILL INVESTMENTS LTD, CASODY ENTERPRISES LLC; YALE KALMANS, TRUSTEE FOR RENEE KRAKOWER SIEGEL; JESSIE MANNING; JADT MINERALS, LTD.; THE SHAUNA SELTZER REDWINE TRUST, U/W/O HELEN JOY SELTZER; THE CHARLES W. SELTZER TRUST U/W/O HELEN JOY SELTZER; PATRICIA B YOUNG MGMT TRUST, PATRONS BANK NATIONAL ASSOCIATION; JANIS LYNN SETTLE; PROVIDENCE MINERALS, LLC; SMP SIDECAR TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP; SMP TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, A TEXAS LIMITED LIABILITY COMPANY; SMP TITAN FLEX, LP, A DELAWARE LIMITED PARTNERSHIP; ELLIOTT M. BROWDER; COLT DEVELOPMENT, L.L.C.; MERPEL, LLC; TD MINERALS LLC; GALLEY NM ASSETS, LLC, A DELAWARE LIMITED LIABILITY COMPANY; O'RYAN OIL AND GAS; APOLLO PERMIAN, LLC, A TEXAS LIMITED LIABILITY COMPANY; ECKARD CENTURY LLC; H-S MINERALS & REALTY LTD; OXY USA INC; CHEVRON U.S.A. INC.; AND TUMBLER OPERATING PARTNERS, LLC — of Devon Energy Production Company, L.P.'s application for approval of a compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on May 8, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote-online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Haffinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haffinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haffinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haffinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haffinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haffinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haffinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Haffinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haffinger 22-27 Fed Com 232H Well** is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the **Haffinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico. #00300250

67115820

00300250

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE B4-180
DURANGO, CO 81301

DEVON
EXHIBIT
C-3